Manitoba Production
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Licence ***18*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**17,388.0**
H2O	2000	28.9	31.1	37.4	34.0	33.5	25.8	25.1	30.5	19.4	26.1	16.5	21.3	**4,926.9**
OIL	2000	6.2	6.1	6.4	6.4	6.6	6.4	6.5	6.1	5.8	5.9	4.9	5.9	**39,276.9**
DAY	1999	31.0	28.0	31.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,026.0**
H2O	1999	25.0	21.6	24.3	5.5	22.8	24.2	24.5	22.1	23.8	22.9	23.7	19.7	**4,597.3**
OIL	1999	6.1	5.4	6.0	1.3	6.4	6.5	6.5	6.3	6.3	6.2	6.0	6.1	**39,203.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,684.0**
H2O	1998	24.6	22.5	23.9	28.5	25.0	28.6	32.1	24.7	22.2	21.3	25.7	23.6	**4,337.2**
OIL	1998	30.4	26.5	30.1	28.9	31.6	31.5	31.8	31.6	30.4	31.2	12.3	6.1	**39,134.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,319.0**
H2O	1997	33.9	30.2	36.6	38.9	27.6	30.1	28.4	30.7	28.9	26.2	21.0	24.1	**4,034.5**
OIL	1997	13.8	14.2	14.8	15.2	15.1	14.5	19.1	31.3	29.7	32.6	30.7	31.3	**38,812.2**
DAY	1996	31.0	28.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**15,954.0**
H2O	1996	37.7	33.7	35.5	39.2	39.3	36.7	35.7	30.1	35.2	24.1	23.1	41.0	**3,677.9**
OIL	1996	14.8	13.6	14.3	14.4	14.6	14.1	14.3	15.1	14.9	15.0	14.4	14.2	**38,549.9**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,595.0**
H2O	1995	13.4	11.8	13.3	12.3	13.7	13.2	14.2	34.5	32.4	35.8	32.9	31.9	**3,266.6**
OIL	1995	41.0	37.7	41.1	39.4	39.6	39.9	42.3	17.6	14.7	14.7	14.4	15.8	**38,376.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**15,231.0**
H2O	1994	11.6	11.1	12.4	11.0	12.6	13.3	13.7	14.0	12.3	12.4	13.2	14.2	**3,007.2**
OIL	1994	54.2	48.5	53.4	51.7	41.3	38.7	43.1	42.0	40.6	35.4	40.4	41.4	**38,018.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**14,871.0**
H2O	1993	9.3	8.0	8.8	8.7	8.4	8.3	9.0	9.1	10.5	13.9	12.7	12.9	**2,855.4**
OIL	1993	53.0	48.7	53.7	52.5	52.9	48.9	52.0	47.4	50.0	54.5	53.5	55.1	**37,487.3**
DAY	1992	31.0	29.0	30.0	29.0	26.0	23.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,509.0**
H2O	1992	6.1	5.5	5.8	5.9	5.1	6.4	9.8	9.8	8.9	9.6	9.4	8.7	**2,735.8**
OIL	1992	67.3	62.4	68.4	64.9	57.7	43.2	54.9	56.2	54.9	55.3	51.4	51.1	**36,865.1**
DAY	1991	31.0	28.0	31.0	9.0	6.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**14,158.0**
H2O	1991	4.5	3.9	4.5	1.3	0.9	4.3	5.7	5.4	5.7	5.9	5.8	5.9	**2,644.8**
OIL	1991	62.7	57.2	62.1	18.5	12.1	61.1	71.2	63.9	63.9	69.1	69.1	67.8	**36,177.4**

Licence ***36*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	441.0	508.0	433.0	407.0	423.0	380.0	504.0	442.0	418.0	496.0	352.0	382.0	**414,647.7**
WIN	1999	248.0	197.0	397.0	466.0	346.0	354.0	375.0	319.0	306.0	300.0	287.0	286.0	**409,461.7**
WIN	1998	624.0	536.0	388.0	614.0	610.0	261.0	154.0	290.0	200.0	516.0	356.0	348.0	**405,580.7**
WIN	1997	670.0	415.0	1013.0	308.0	313.0	532.0	186.0	0.0	298.0	569.0	366.0	556.0	**400,683.7**
WIN	1996	466.0	247.0	212.0	391.0	40.0	50.0	455.0	587.0	786.0	390.0	542.0	853.0	**395,457.7**
WIN	1995	446.0	444.0	350.0	190.0	372.0	135.0	315.0	372.0	385.0	402.0	350.0	378.0	**390,438.7**
WIN	1994	382.0	105.0	227.0	130.0	135.0	208.0	281.0	111.0	395.0	324.0	352.0	317.0	**386,299.7**
WIN	1993	990.0	786.0	233.0	244.0	168.0	0.0	0.0	235.0	295.0	276.0	701.5	259.0	**383,332.7**
WIN	1992	719.0	532.0	639.0	1386.0	1240.0	1593.0	1781.0	1987.0	1324.0	1343.0	905.0	721.0	**379,145.2**
WIN	1991	1897.0	1534.0	2170.0	2007.0	582.0	0.0	0.0	0.0	0.0	149.0	1187.0	1001.0	**364,975.2**

Licence ***77*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	309.0	356.0	628.0	590.0	613.0	551.0	731.0	442.0	418.0	496.0	352.0	382.0	**163,007.6**
WIN	1999	186.0	168.0	28.0	248.0	207.0	248.0	341.0	224.0	215.0	210.0	201.0	200.0	**157,139.6**
WIN	1998	732.0	306.0	339.0	388.0	270.0	230.0	262.0	180.0	162.0	1.0	98.0	110.0	**154,663.6**

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Licence ***77*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	196.0	241.0	364.0	178.0	297.0	190.0	227.0	325.0	170.0	158.0	137.0	386.0	**151,585.6**
WIN	1996	179.0	196.0	78.0	149.0	104.0	106.0	433.0	0.0	0.0	367.0	430.0	327.0	**148,716.6**
WIN	1995	163.0	224.0	252.0	199.0	232.0	18.0	60.0	139.0	111.0	124.0	149.0	153.0	**146,347.6**
WIN	1994	279.0	187.0	0.0	0.0	236.0	236.0	230.0	184.0	199.0	192.0	149.0	182.0	**144,523.6**
WIN	1993	213.0	79.0	0.0	0.0	0.0	4.0	0.0	0.0	294.0	298.0	402.0	481.0	**142,449.6**
WIN	1992	238.0	125.0	167.0	168.0	69.0	57.0	46.0	48.0	170.0	269.0	230.0	381.0	**140,678.6**
WIN	1991	0.0	0.0	0.0	747.0	226.0	0.0	0.0	0.0	0.0	303.0	599.0	461.0	**138,710.6**

Licence ***137*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,682.0**
H2O	2000	178.3	137.8	170.1	152.8	171.4	144.6	149.3	116.7	101.8	104.0	102.8	102.2	**127,384.6**
OIL	2000	26.4	23.8	26.5	25.3	26.1	27.2	27.7	15.3	15.1	15.9	14.8	15.2	**53,818.1**
DAY	1999	31.0	28.0	29.0	6.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**16,316.0**
H2O	1999	164.2	68.2	343.6	64.8	0.0	0.0	0.0	122.1	158.4	148.6	149.1	149.5	**125,752.8**
OIL	1999	24.5	18.2	23.9	5.0	0.0	0.0	0.0	20.8	28.4	26.9	25.3	26.6	**53,558.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,077.0**
H2O	1998	203.7	181.6	193.0	211.8	216.4	202.3	206.5	217.6	205.2	182.4	191.5	175.9	**124,384.3**
OIL	1998	30.3	27.2	30.2	29.7	28.9	28.2	28.5	28.9	27.9	24.2	24.2	24.0	**53,359.2**
DAY	1997	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,712.0**
H2O	1997	208.5	168.9	201.3	261.5	198.9	252.9	227.5	224.2	221.1	188.5	230.1	201.6	**121,996.4**
OIL	1997	25.2	23.2	25.2	24.6	26.1	25.0	26.0	26.3	28.2	30.1	29.3	29.8	**53,027.0**
DAY	1996	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**15,349.0**
H2O	1996	359.8	276.8	312.9	309.1	267.5	256.9	331.6	258.6	222.8	194.7	190.9	161.1	**119,411.4**
OIL	1996	45.2	41.0	42.3	42.1	42.1	43.5	43.7	41.0	29.0	27.1	26.7	26.7	**52,708.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,992.0**
H2O	1995	240.7	216.4	196.1	196.9	191.0	213.5	198.0	223.7	255.5	267.5	280.7	301.5	**116,268.7**
OIL	1995	43.0	38.6	43.3	40.6	41.4	37.6	43.1	45.0	43.1	42.5	43.1	42.2	**52,257.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**14,627.0**
H2O	1994	128.7	117.8	133.5	120.2	121.4	145.9	223.6	254.6	206.9	222.1	218.3	237.5	**113,487.2**
OIL	1994	79.2	67.4	78.3	73.3	75.7	70.8	42.8	42.6	40.1	42.9	41.7	42.8	**51,754.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,264.0**
H2O	1993	181.0	179.7	189.2	166.0	187.8	168.2	185.3	174.6	154.4	130.4	127.2	125.3	**111,356.7**
OIL	1993	46.1	39.6	46.1	40.8	42.0	38.8	40.1	36.9	61.1	77.8	81.0	80.1	**51,056.5**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	30.0	30.0	31.0	**13,901.0**
H2O	1992	144.9	140.7	157.5	144.6	141.3	139.2	135.2	124.1	130.0	194.2	177.0	188.6	**109,387.6**
OIL	1992	31.5	28.9	30.5	33.1	40.4	42.1	41.8	38.1	36.5	45.1	45.2	45.2	**50,426.1**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,543.0**
H2O	1991	270.1	248.8	259.3	138.8	148.0	134.9	129.0	148.4	131.9	146.4	142.4	156.2	**107,570.3**
OIL	1991	61.1	53.3	62.4	36.2	26.1	36.3	34.4	32.6	28.1	31.0	33.3	32.1	**49,967.7**

Licence ***153*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,521.0**
H2O	2000	54.9	59.0	71.0	64.9	63.7	48.9	47.7	58.0	37.1	49.7	36.6	40.5	**12,567.9**
OIL	2000	80.0	79.4	84.6	83.8	86.5	83.9	85.1	80.4	74.8	77.7	75.2	76.8	**72,463.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,155.0**
H2O	1999	47.5	41.1	45.8	44.5	43.6	46.0	46.5	42.1	45.1	43.5	45.0	37.4	**11,935.9**
OIL	1999	79.1	70.8	77.8	75.3	84.0	84.6	84.7	83.1	81.7	81.9	79.8	80.7	**71,494.9**

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Licence ***153*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	31.0	30.0	24.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,790.0**
H2O	1998	17.6	16.1	17.1	20.3	13.8	19.0	23.1	17.6	15.7	15.2	41.5	44.5	**11,407.8**
OIL	1998	74.6	65.4	74.0	71.4	60.2	72.2	79.0	77.9	74.3	76.8	76.6	78.6	**70,531.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**16,434.0**
H2O	1997	36.3	32.5	39.4	41.7	25.3	17.9	17.6	22.1	19.7	18.2	15.0	17.2	**11,146.3**
OIL	1997	83.4	85.7	89.7	92.0	88.6	80.2	80.1	78.0	69.9	78.1	75.5	77.0	**69,650.4**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**16,071.0**
H2O	1996	40.4	36.7	39.8	42.3	41.9	39.7	33.9	32.3	37.7	25.8	24.8	43.9	**10,843.4**
OIL	1996	89.0	83.3	89.9	87.4	87.8	85.8	77.2	91.4	89.9	90.2	86.9	85.6	**68,672.2**
DAY	1995	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	0.0	**15,713.0**
H2O	1995	42.0	40.0	44.6	41.1	45.9	44.6	48.0	43.2	33.8	38.3	34.4	0.0	**10,404.2**
OIL	1995	102.1	100.2	109.0	104.6	106.1	107.0	113.1	101.6	85.9	88.6	84.6	0.0	**67,627.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	25.0	30.0	30.0	**15,384.0**
H2O	1994	40.0	38.3	42.7	37.8	42.5	44.5	45.8	44.3	38.2	40.5	44.1	46.0	**9,948.3**
OIL	1994	107.1	96.1	105.6	102.3	105.0	102.8	114.5	105.9	100.6	91.8	107.5	106.5	**66,525.0**
DAY	1993	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,030.0**
H2O	1993	33.8	29.6	33.0	32.3	31.8	37.6	43.1	46.6	44.1	47.8	43.6	44.5	**9,443.6**
OIL	1993	111.8	106.0	117.0	114.4	115.3	105.9	108.5	105.3	102.2	107.9	105.9	109.1	**65,279.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,667.0**
H2O	1992	41.6	38.6	41.0	41.9	42.6	38.4	36.8	36.9	33.1	36.1	34.8	33.8	**8,975.8**
OIL	1992	106.1	98.5	110.5	104.9	108.3	110.8	119.6	122.7	119.8	120.5	111.9	116.5	**63,970.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**14,301.0**
H2O	1991	53.9	47.6	54.3	39.5	40.9	38.8	39.3	41.0	42.3	41.0	38.4	40.9	**8,520.2**
OIL	1991	113.5	103.4	112.5	108.9	110.9	109.2	110.8	111.5	106.8	108.9	105.2	106.8	**62,619.9**

Licence ***167*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	397.0	458.0	289.0	271.0	282.0	253.0	336.0	184.0	174.0	207.0	147.0	159.0	**373,044.8**
WIN	1999	342.0	271.0	280.0	295.0	279.0	319.0	321.0	287.0	276.0	270.0	258.0	257.0	**369,887.8**
WIN	1998	516.0	474.0	467.0	575.0	444.0	338.0	262.0	289.0	330.0	590.0	222.0	318.0	**366,432.8**
WIN	1997	513.0	426.0	621.0	361.0	202.0	738.0	144.0	0.0	178.0	88.0	428.0	386.0	**361,607.8**
WIN	1996	332.0	325.0	274.0	278.0	472.0	472.0	399.0	587.0	542.0	397.0	371.0	397.0	**357,522.8**
WIN	1995	298.0	276.0	363.0	254.0	302.0	322.0	283.0	230.0	305.0	294.0	290.0	265.0	**352,676.8**
WIN	1994	82.0	73.0	271.0	113.0	320.0	320.0	381.0	415.0	358.0	393.0	366.0	341.0	**349,194.8**
WIN	1993	1109.0	1268.0	742.0	674.0	376.0	366.0	425.0	322.0	385.0	350.0	286.0	289.0	**345,761.8**
WIN	1992	1549.0	1610.0	1103.0	892.0	1224.0	929.0	1231.0	1011.0	826.0	722.0	213.0	374.0	**339,169.8**
WIN	1991	1794.0	1525.0	1551.0	1116.0	615.0	0.0	0.0	0.0	0.0	29.0	838.0	1061.0	**327,485.8**

Licence ***168*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,110.0**
H2O	2000	22.8	24.5	29.4	27.0	26.3	20.5	19.9	24.1	15.2	11.3	8.3	9.2	**2,682.3**
OIL	2000	7.6	7.6	8.2	8.1	8.3	8.2	8.1	7.8	7.1	3.7	3.6	3.6	**22,959.5**
DAY	1999	31.0	28.0	31.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,744.0**
H2O	1999	19.8	17.1	19.1	4.4	18.1	19.1	19.2	17.6	18.8	18.0	18.9	15.5	**2,443.8**
OIL	1999	7.6	6.8	7.5	1.7	8.1	8.2	8.1	8.0	7.9	7.9	7.8	7.7	**22,877.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**16,402.0**
H2O	1998	3.1	2.9	3.0	3.6	3.1	3.5	3.9	2.7	2.7	2.7	16.6	18.5	**2,238.2**
OIL	1998	27.5	24.1	27.2	25.8	28.6	28.4	28.1	24.9	27.3	28.3	12.6	7.6	**22,790.3**

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Licence ***168*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**16,042.0**
H2O	1997	2.7	2.5	3.1	3.2	2.4	3.1	3.1	3.8	2.9	3.3	2.7	3.0	**2,171.9**
OIL	1997	36.5	38.6	39.7	41.2	37.7	29.6	29.5	28.6	21.6	29.5	27.8	28.3	**22,499.9**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**15,683.0**
H2O	1996	3.2	2.8	3.0	3.2	3.3	2.9	2.9	2.5	2.9	2.1	1.8	3.4	**2,136.1**
OIL	1996	40.1	38.0	40.3	39.0	39.3	37.6	39.0	41.0	40.1	40.5	37.8	38.4	**22,111.3**
DAY	1995	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,323.0**
H2O	1995	1.4	1.3	1.4	1.4	1.6	2.4	3.1	3.1	2.6	2.9	2.7	2.5	**2,102.1**
OIL	1995	34.5	32.5	34.2	34.0	34.5	37.2	40.1	40.6	38.3	39.8	39.0	42.4	**21,640.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**14,962.0**
H2O	1994	1.4	1.2	1.4	1.2	1.5	1.5	1.5	1.6	1.3	1.4	1.4	1.6	**2,075.7**
OIL	1994	34.5	31.3	34.4	33.3	34.1	33.2	37.3	36.3	34.8	31.3	35.0	35.8	**21,193.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**14,601.0**
H2O	1993	7.8	6.6	7.5	7.3	7.1	7.3	7.6	6.3	1.5	1.6	1.4	1.5	**2,058.7**
OIL	1993	19.5	17.9	19.9	19.4	19.5	18.7	19.1	16.2	33.1	35.1	34.3	35.2	**20,781.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**14,242.0**
H2O	1992	13.7	12.8	13.6	13.8	14.1	14.1	14.8	14.8	10.2	8.1	7.6	7.6	**1,995.2**
OIL	1992	30.1	28.1	31.6	29.9	30.9	30.9	33.0	33.8	25.8	20.5	18.3	19.7	**20,493.9**
DAY	1991	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**13,877.0**
H2O	1991	9.6	9.8	11.1	10.7	11.1	12.6	13.5	13.6	14.0	13.6	13.3	11.6	**1,850.0**
OIL	1991	21.1	22.1	24.0	23.8	24.2	30.6	32.8	31.8	30.5	31.1	31.3	26.1	**20,161.3**

Licence ***169*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,708.8**
WIN	1999	29.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,708.8**
WIN	1998	168.0	0.0	161.0	192.0	108.0	96.0	88.0	38.0	25.0	167.0	15.0	0.0	**70,656.8**
WIN	1997	0.0	0.0	0.0	0.0	0.0	133.0	0.0	170.0	178.0	50.0	0.0	166.0	**69,598.8**
WIN	1996	0.0	0.0	0.0	106.0	62.0	107.0	182.0	382.0	0.0	0.0	141.0	0.0	**68,901.8**
WIN	1995	0.0	0.0	0.0	0.0	69.0	74.0	62.0	73.0	55.0	54.0	28.0	0.0	**67,921.8**
WIN	1994	164.0	154.0	29.0	107.0	119.0	63.0	76.0	91.0	48.0	99.0	45.0	0.0	**67,506.8**
WIN	1993	157.0	144.0	39.0	11.0	164.2	105.0	150.0	196.0	151.0	174.0	189.0	216.0	**66,511.8**
WIN	1992	256.0	175.0	302.0	294.0	153.0	359.0	323.0	534.0	270.0	286.0	270.0	295.0	**64,815.6**
WIN	1991	241.0	198.0	269.0	311.0	194.0	230.0	286.0	304.0	319.0	370.0	212.0	237.0	**61,298.6**

Licence ***176*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	126.0	118.0	123.0	110.0	146.0	552.0	522.0	620.0	440.0	477.0	**185,568.2**
WIN	1999	186.0	148.0	125.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,334.2**
WIN	1998	337.0	282.0	317.0	389.0	241.0	227.0	151.0	94.0	96.0	31.0	34.0	163.0	**181,875.2**
WIN	1997	150.0	125.0	214.0	37.0	273.0	171.0	0.0	0.0	321.0	353.0	199.0	343.0	**179,513.2**
WIN	1996	72.0	120.0	39.0	108.0	30.0	73.0	175.0	157.0	143.0	31.0	67.0	184.0	**177,327.2**
WIN	1995	89.0	177.0	218.0	207.0	234.0	10.0	210.0	98.0	40.0	155.0	46.0	53.0	**176,128.2**
WIN	1994	167.0	220.0	5.0	185.0	144.0	75.0	52.0	136.0	139.0	145.0	106.0	125.0	**174,591.2**
WIN	1993	391.0	250.0	48.0	0.0	0.0	0.0	0.0	0.0	116.0	120.0	236.0	309.0	**173,092.2**
WIN	1992	365.0	244.0	457.0	429.0	170.0	410.0	304.0	364.0	156.0	298.0	385.0	397.0	**171,622.2**
WIN	1991	277.0	210.0	323.0	353.0	111.0	215.0	444.0	539.0	543.0	96.0	381.0	258.0	**167,643.2**

Licence ***180*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***180*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	28.0	31.0	**13,815.0**
H2O	2000	230.0	215.0	210.0	202.0	208.7	199.0	206.0	182.0	200.0	245.0	219.0	241.0	**100,357.1**
OIL	2000	16.1	16.4	16.7	16.0	16.4	16.0	16.3	8.1	8.5	13.9	11.5	12.0	**13,045.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,457.0**
H2O	1999	272.0	245.0	275.0	269.0	265.0	273.0	281.0	239.0	221.0	230.0	222.0	231.0	**97,799.4**
OIL	1999	17.7	15.8	17.5	17.3	17.0	17.5	18.0	18.4	17.5	17.0	16.0	16.0	**12,877.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,093.0**
H2O	1998	266.0	240.0	260.7	259.0	266.0	258.0	265.0	263.0	260.5	259.2	262.0	270.0	**94,776.4**
OIL	1998	19.0	16.5	17.6	17.3	17.8	17.1	17.3	17.2	17.0	17.5	17.3	17.8	**12,672.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,728.0**
H2O	1997	265.0	230.0	264.0	259.0	266.2	258.0	262.0	265.0	258.0	260.0	256.0	265.0	**91,647.0**
OIL	1997	19.1	17.0	18.0	19.6	22.0	20.5	20.0	19.2	19.3	18.8	18.4	20.0	**12,462.7**
DAY	1996	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,363.0**
H2O	1996	275.9	258.1	275.9	267.0	255.0	255.0	263.0	265.0	257.0	263.5	255.1	265.8	**88,538.8**
OIL	1996	20.9	20.4	21.1	20.7	21.1	19.9	20.2	20.0	19.7	19.0	18.0	19.0	**12,230.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,998.0**
H2O	1995	310.0	280.0	310.0	300.0	310.0	300.0	310.0	310.0	300.0	310.0	300.0	311.0	**85,382.5**
OIL	1995	20.9	18.3	22.2	19.8	23.8	20.3	19.3	21.3	19.7	19.7	20.7	21.0	**11,990.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,633.0**
H2O	1994	418.5	378.0	418.5	405.0	418.5	405.0	418.5	418.5	405.0	418.5	300.0	310.0	**81,731.5**
OIL	1994	20.4	18.5	20.6	21.5	20.9	20.0	22.2	20.1	19.5	21.6	19.8	21.8	**11,743.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**11,268.0**
H2O	1993	511.5	462.0	511.5	460.8	426.3	405.7	424.7	416.1	389.3	408.0	405.0	418.5	**77,017.5**
OIL	1993	20.9	20.6	22.8	24.2	24.1	23.2	24.9	24.0	22.5	22.7	23.8	24.1	**11,496.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,905.0**
H2O	1992	580.6	522.1	551.8	534.0	551.8	534.0	551.8	528.6	498.0	505.9	502.0	511.5	**71,778.1**
OIL	1992	21.6	19.9	22.2	21.1	21.8	20.4	21.4	21.9	21.0	20.8	24.1	20.0	**11,219.1**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**10,539.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	597.0	604.5	**65,406.0**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	**10,962.9**

Licence ***183*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	3.0	**17,374.0**
H2O	2000	147.3	155.3	190.5	174.3	171.2	131.4	128.1	155.7	98.5	133.1	10.0	10.6	**64,367.5**
OIL	2000	42.3	41.2	44.9	44.4	45.9	44.5	45.2	42.6	39.3	41.2	4.1	4.0	**101,995.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**17,063.0**
H2O	1999	144.7	125.2	140.6	136.8	131.8	140.1	130.7	109.2	121.2	116.6	121.1	100.5	**62,861.5**
OIL	1999	8.9	7.9	8.8	8.6	9.4	9.6	32.3	42.7	43.3	43.4	42.3	42.8	**101,555.7**
DAY	1998	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,699.0**
H2O	1998	109.9	96.6	105.5	120.3	111.2	126.5	144.9	109.8	97.9	94.9	140.9	135.3	**61,343.0**
OIL	1998	69.1	58.4	68.1	62.7	72.2	71.4	73.6	72.1	68.8	71.0	24.5	8.8	**101,255.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,336.0**
H2O	1997	105.5	94.2	113.9	121.1	85.3	92.4	92.1	137.4	128.7	116.7	93.7	107.1	**59,949.3**
OIL	1997	65.5	67.2	69.8	72.0	71.1	67.6	68.6	72.2	67.8	74.2	70.0	71.3	**100,535.0**
DAY	1996	31.0	27.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	28.0	31.0	**15,971.0**
H2O	1996	117.3	100.5	115.3	121.9	122.0	114.1	111.0	94.3	109.5	73.2	67.0	127.5	**58,661.2**
OIL	1996	69.9	61.6	70.4	68.0	68.9	66.8	68.2	72.1	70.5	68.9	63.6	67.2	**99,697.7**
DAY	1995	31.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,615.0**
H2O	1995	175.8	155.6	170.6	157.1	172.6	173.5	186.5	137.1	97.4	111.2	102.6	97.9	**57,387.6**

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Licence ***183*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	55.4	50.5	54.2	51.8	51.8	54.0	57.1	66.6	66.9	69.5	68.0	73.4	**98,881.6**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,254.0**
H2O	1994	145.3	141.3	158.8	139.8	157.9	164.4	162.2	179.0	160.7	192.9	172.5	184.5	**55,649.7**
OIL	1994	66.9	60.9	67.6	64.9	67.3	65.3	69.7	61.7	54.7	56.7	54.4	55.6	**98,162.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,891.0**
H2O	1993	175.4	147.7	165.5	161.2	159.2	160.6	164.3	180.6	165.5	176.6	162.7	164.3	**53,690.4**
OIL	1993	78.3	71.4	79.3	77.2	78.2	74.3	74.7	73.6	66.7	68.4	67.8	69.3	**97,416.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,527.0**
H2O	1992	184.8	170.4	182.5	185.0	189.3	184.2	198.8	198.0	179.5	183.8	174.5	164.8	**51,706.8**
OIL	1992	83.7	77.0	87.1	82.2	85.2	82.7	91.2	92.9	91.3	84.0	75.9	76.6	**96,537.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,163.0**
H2O	1991	197.8	173.1	199.1	174.6	181.9	171.2	181.5	181.2	186.7	179.9	178.6	180.5	**49,511.2**
OIL	1991	83.7	75.5	82.9	85.4	87.6	85.6	90.7	87.3	83.6	84.8	86.7	83.7	**95,527.7**

Licence ***189*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,878.0**
H2O	2000	16.1	17.4	20.9	19.0	18.6	14.4	14.1	27.2	17.3	23.4	17.3	19.0	**29,705.6**
OIL	2000	41.7	41.8	44.6	43.7	45.2	44.1	44.8	39.4	36.7	38.3	37.2	37.6	**99,850.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,512.0**
H2O	1999	13.9	12.0	13.4	13.2	12.7	13.4	13.6	12.3	13.2	12.7	13.2	10.9	**29,480.9**
OIL	1999	41.2	37.0	40.6	39.6	43.6	44.2	44.2	43.4	42.6	42.7	41.7	42.2	**99,355.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,147.0**
H2O	1998	27.5	25.3	26.0	31.2	27.9	20.9	19.9	15.2	13.6	13.1	14.6	13.0	**29,326.4**
OIL	1998	35.6	31.4	34.5	33.5	37.1	36.9	37.9	37.3	35.7	36.8	39.6	41.0	**98,852.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,782.0**
H2O	1997	31.4	28.1	33.2	36.1	25.5	27.9	27.4	34.3	32.2	29.2	23.4	26.8	**29,078.2**
OIL	1997	36.4	37.4	38.0	40.0	39.7	38.2	38.1	37.1	34.8	38.2	35.9	36.5	**98,415.5**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**15,417.0**
H2O	1996	35.0	32.2	34.3	36.4	36.3	34.0	33.1	27.9	32.6	22.3	21.4	38.0	**28,722.7**
OIL	1996	38.9	36.9	39.2	37.9	38.4	37.2	37.9	39.9	39.2	39.4	37.9	37.5	**97,965.2**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**15,056.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	32.5	34.4	30.3	33.2	30.7	28.2	**28,339.2**
OIL	1995	45.8	41.7	45.7	43.8	44.2	44.5	39.7	39.7	38.7	38.7	37.8	39.5	**97,504.9**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,693.0**
H2O	1994	0.0	30.7	33.6	30.3	34.2	35.6	0.0	0.0	0.0	0.0	0.0	0.0	**28,149.9**
OIL	1994	12.1	44.3	47.9	47.3	48.8	44.4	48.0	46.6	45.2	47.2	44.9	45.8	**97,005.1**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,329.0**
H2O	1993	36.0	30.3	33.9	32.6	32.7	33.0	34.7	37.5	35.6	38.3	35.2	35.6	**27,985.5**
OIL	1993	51.2	46.7	51.8	49.6	51.3	48.8	50.4	48.8	47.5	49.9	49.2	50.5	**96,482.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**13,965.0**
H2O	1992	80.2	74.1	79.3	61.5	47.7	47.5	49.7	49.2	44.4	41.9	35.8	33.8	**27,570.1**
OIL	1992	64.5	59.4	67.2	63.1	64.6	64.1	65.0	57.8	56.8	54.7	49.6	50.1	**95,886.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	6.0	27.0	**13,600.0**
H2O	1991	88.4	77.3	89.0	85.2	88.7	74.3	78.9	78.7	81.8	78.5	15.5	68.1	**26,925.0**
OIL	1991	74.2	67.1	73.6	72.4	74.2	65.9	69.9	67.2	64.9	65.7	13.4	56.1	**95,170.0**

Licence ***191*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence ***191*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	15.0	31.0	30.0	31.0	30.0	31.0	**17,233.0**
H2O	2000	36.6	38.3	47.6	43.3	42.5	31.5	10.5	26.5	16.9	22.8	16.8	18.4	**6,978.6**
OIL	2000	70.6	68.3	75.3	74.0	76.5	69.5	16.8	32.9	30.6	32.0	31.1	31.4	**69,211.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,884.0**
H2O	1999	19.5	16.8	18.9	28.4	29.0	30.7	30.9	28.3	30.1	29.2	30.3	24.9	**6,626.9**
OIL	1999	71.9	64.0	70.8	67.3	74.3	74.8	74.8	74.0	72.2	72.9	71.1	71.2	**68,602.5**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**16,519.0**
H2O	1998	21.1	18.6	20.3	24.3	21.4	24.6	28.2	21.5	18.5	18.7	19.1	18.3	**6,309.9**
OIL	1998	67.9	57.4	66.9	64.5	70.9	66.2	66.1	65.1	60.1	64.2	64.3	71.6	**67,743.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,158.0**
H2O	1997	28.1	25.2	30.4	32.3	22.1	21.6	20.7	26.5	24.8	22.5	18.1	20.6	**6,055.3**
OIL	1997	61.6	63.3	65.8	67.9	69.2	73.1	71.1	70.9	66.5	72.8	68.7	69.9	**66,958.0**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	15.0	31.0	30.0	31.0	30.0	31.0	**15,793.0**
H2O	1996	31.2	28.8	30.7	32.5	32.5	30.5	15.5	25.0	29.0	20.0	19.1	34.0	**5,762.4**
OIL	1996	65.8	62.4	66.3	64.0	64.9	62.9	33.6	67.5	65.9	66.6	64.2	63.3	**66,137.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	**15,444.0**
H2O	1995	35.4	31.5	35.3	32.5	36.3	35.2	37.9	34.3	27.0	29.7	26.5	0.0	**5,433.6**
OIL	1995	82.6	75.9	83.0	79.2	80.4	81.1	85.8	77.7	65.2	65.5	62.0	0.0	**65,389.8**
DAY	1994	31.0	28.0	31.0	30.0	23.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**15,111.0**
H2O	1994	31.6	30.2	33.7	29.9	24.6	35.1	35.0	37.0	32.4	37.9	35.0	37.5	**5,072.0**
OIL	1994	81.2	72.8	80.1	77.6	58.6	77.9	83.9	84.7	81.7	82.5	81.5	83.4	**64,551.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,756.0**
H2O	1993	26.2	22.3	24.8	24.3	23.8	29.2	34.0	37.0	34.8	37.8	34.6	35.1	**4,672.1**
OIL	1993	86.9	79.9	88.0	86.1	86.8	81.3	82.2	80.2	77.6	81.7	80.3	82.7	**63,605.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**14,391.0**
H2O	1992	16.2	15.0	16.0	16.3	16.7	16.7	0.0	17.5	15.7	21.3	25.3	25.5	**4,308.2**
OIL	1992	117.0	108.4	121.9	115.8	119.4	119.8	127.6	130.7	127.7	112.7	81.5	87.6	**62,611.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,026.0**
H2O	1991	19.4	17.1	19.5	15.4	16.0	15.1	15.9	16.0	16.5	16.0	15.5	16.0	**4,106.0**
OIL	1991	93.5	85.1	92.7	120.2	122.4	120.6	126.9	123.1	117.9	120.2	120.2	117.9	**61,241.7**

Licence ***193*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	264.0	304.0	433.0	407.0	423.0	380.0	504.0	387.0	366.0	434.0	308.0	334.0	**143,500.5**
WIN	1999	180.0	143.0	156.0	188.0	142.0	212.0	216.0	191.0	183.0	180.0	172.0	171.0	**138,956.5**
WIN	1998	190.0	322.0	276.0	287.0	198.0	181.0	214.0	153.0	133.0	17.0	114.0	160.0	**136,822.5**
WIN	1997	0.0	0.0	368.0	365.0	309.0	84.0	136.0	360.0	152.0	184.0	161.0	367.0	**134,577.5**
WIN	1996	122.0	115.0	646.0	297.0	594.0	487.0	550.0	0.0	0.0	0.0	0.0	0.0	**132,091.5**
WIN	1995	115.0	182.0	208.0	151.0	179.0	98.0	53.0	121.0	112.0	107.0	116.0	106.0	**129,280.5**
WIN	1994	144.0	77.0	135.0	142.0	238.0	78.0	24.0	97.0	185.0	183.0	105.0	150.0	**127,732.5**
WIN	1993	143.0	121.0	31.0	108.0	56.0	129.0	230.0	273.0	204.0	210.0	151.0	175.0	**126,174.5**
WIN	1992	162.0	167.0	220.0	181.0	143.0	280.0	239.0	233.0	132.0	139.0	155.0	178.0	**124,343.5**
WIN	1991	251.0	185.0	250.0	226.0	48.0	0.0	0.0	0.0	0.0	220.0	334.0	263.0	**122,114.5**

Licence ***196*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**17,151.0**
H2O	2000	131.7	102.1	123.1	112.7	124.1	38.6	39.9	45.9	39.9	40.8	40.4	40.1	**21,029.2**
OIL	2000	50.9	46.1	50.2	48.9	49.0	12.4	12.7	12.3	12.3	12.7	12.0	12.2	**40,281.4**

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Licence ***196*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	29.0	23.0	30.0	31.0	29.0	31.0	**16,787.0**
H2O	1999	121.3	50.4	271.5	239.3	135.2	120.9	114.4	90.2	117.1	109.8	106.8	110.5	**20,149.9**
OIL	1999	47.4	35.2	49.4	49.0	52.8	45.5	47.0	40.2	54.9	51.8	47.6	51.4	**39,949.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,433.0**
H2O	1998	133.7	119.1	126.7	139.0	142.1	134.1	135.5	142.9	134.6	133.2	141.5	131.4	**18,562.5**
OIL	1998	48.1	43.3	48.1	47.3	45.9	45.5	45.5	45.9	44.4	45.9	46.6	47.0	**39,377.5**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,068.0**
H2O	1997	122.8	96.2	114.5	149.0	113.3	144.1	129.4	127.7	131.2	123.8	152.0	132.3	**16,948.7**
OIL	1997	48.6	43.4	46.9	45.9	48.6	46.6	48.4	49.1	50.6	47.8	47.1	47.5	**38,824.0**
DAY	1996	30.0	29.0	28.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**15,704.0**
H2O	1996	150.4	114.9	131.0	124.9	111.1	106.7	137.7	112.9	126.6	110.1	108.0	91.7	**15,412.4**
OIL	1996	71.1	64.3	66.9	64.2	66.0	68.2	68.6	63.5	54.0	50.2	49.6	49.8	**38,253.5**
DAY	1995	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**15,348.0**
H2O	1995	124.9	112.3	100.0	99.9	99.2	110.8	102.8	106.5	106.1	111.1	113.3	124.2	**13,986.4**
OIL	1995	42.1	37.7	41.6	38.9	40.5	36.9	42.3	53.6	67.7	66.7	65.6	65.7	**37,517.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,986.0**
H2O	1994	101.9	93.2	105.7	95.1	96.1	107.6	116.1	134.0	111.6	115.3	113.3	123.3	**12,675.3**
OIL	1994	50.1	42.6	49.4	46.3	47.8	45.4	42.0	42.3	40.9	42.1	40.9	41.9	**36,917.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,621.0**
H2O	1993	25.6	25.4	26.7	23.5	26.5	23.8	26.2	73.8	111.6	104.1	100.7	99.1	**11,362.1**
OIL	1993	23.4	20.1	23.3	20.7	21.3	19.7	20.3	32.7	46.4	49.6	51.1	50.6	**36,386.1**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,258.0**
H2O	1992	45.2	43.0	48.8	46.2	46.1	29.9	27.3	27.8	26.2	27.7	25.0	26.6	**10,695.1**
OIL	1992	23.3	21.0	22.4	22.0	23.3	24.5	24.3	24.5	22.7	23.1	22.9	22.9	**36,006.9**
DAY	1991	30.0	28.0	31.0	28.0	28.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**13,893.0**
H2O	1991	112.6	107.6	110.1	89.2	62.5	49.8	58.9	45.4	26.5	44.9	43.6	46.7	**10,275.3**
OIL	1991	45.0	40.7	46.8	50.6	20.1	23.3	32.0	23.7	13.4	22.6	24.2	22.7	**35,730.0**

Licence ***207*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,180.0**
H2O	2000	78.6	60.4	74.6	67.4	73.3	4.0	4.2	4.7	4.0	4.1	4.1	4.1	**15,413.8**
OIL	2000	12.4	11.2	12.5	12.0	12.4	16.8	17.3	16.3	16.0	16.9	15.7	16.1	**20,800.9**
DAY	1999	31.0	28.0	31.0	6.0	6.0	30.0	21.0	23.0	30.0	31.0	30.0	31.0	**16,814.0**
H2O	1999	71.8	30.0	160.7	28.6	15.8	72.1	49.4	53.3	69.8	65.5	65.2	65.9	**15,030.3**
OIL	1999	11.4	8.6	11.9	2.4	2.5	11.1	8.3	9.7	13.4	12.6	11.9	12.6	**20,625.3**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,516.0**
H2O	1998	79.1	66.5	74.9	81.8	84.1	79.4	81.3	85.2	79.6	79.4	83.8	78.4	**14,282.2**
OIL	1998	11.7	9.9	11.6	11.4	11.1	11.0	11.1	11.2	10.7	11.3	11.3	11.4	**20,508.9**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	29.0	29.0	30.0	31.0	**16,152.0**
H2O	1997	71.0	55.6	66.7	86.1	65.4	81.8	70.1	73.9	77.8	68.5	88.8	78.4	**13,328.7**
OIL	1997	13.1	11.7	12.7	12.3	13.1	12.3	12.2	13.2	12.2	10.8	11.2	11.5	**20,375.2**
DAY	1996	30.0	29.0	28.0	30.0	24.0	27.0	27.0	31.0	30.0	31.0	29.0	31.0	**15,793.0**
H2O	1996	92.9	71.5	80.9	79.2	52.9	60.1	85.6	70.4	77.7	64.7	63.0	53.1	**12,444.6**
OIL	1996	23.0	20.9	21.5	21.4	16.5	20.1	22.3	22.2	19.8	13.7	13.5	13.4	**20,228.9**
DAY	1995	31.0	28.0	30.0	29.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,446.0**
H2O	1995	52.5	47.2	42.0	41.2	41.7	34.3	43.1	54.6	66.0	69.0	72.5	77.2	**11,592.6**
OIL	1995	31.1	28.0	30.8	28.3	30.0	20.1	31.3	26.4	22.0	21.7	21.9	21.4	**20,000.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,091.0**
H2O	1994	47.5	43.6	49.3	44.4	44.9	48.3	48.7	56.3	45.4	48.5	47.6	51.8	**10,951.3**

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Licence ***207*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	30.5	26.1	30.2	28.3	29.2	29.6	31.0	31.4	29.3	31.2	30.2	31.1	**19,687.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,727.0**
H2O	1993	26.7	26.5	28.0	24.5	27.8	25.5	27.4	30.0	52.1	49.5	46.9	46.3	**10,375.0**
OIL	1993	13.9	11.9	13.9	12.3	12.7	12.0	12.1	13.6	28.3	30.8	31.2	30.9	**19,329.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,362.0**
H2O	1992	36.1	34.5	39.0	36.9	37.5	32.4	28.5	29.0	27.4	29.0	26.1	27.1	**9,963.8**
OIL	1992	17.5	15.8	16.9	16.5	17.8	16.2	14.5	14.6	13.5	13.7	13.6	13.3	**19,105.9**
DAY	1991	29.0	28.0	31.0	28.0	28.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**13,997.0**
H2O	1991	62.3	62.5	63.9	51.8	9.9	11.7	8.4	36.4	24.8	36.0	34.9	38.2	**9,580.3**
OIL	1991	26.2	24.9	28.6	31.0	4.0	20.7	24.7	17.8	11.8	16.9	18.1	17.5	**18,922.0**

Licence ***211*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,984.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591,059.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,330.2**
DAY	1999	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,984.0**
H2O	1999	510.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591,059.8**
OIL	1999	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,330.2**
DAY	1998	31.0	27.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,976.0**
H2O	1998	2193.0	1845.1	625.4	2263.8	2329.7	2150.9	2238.7	2305.0	2212.2	2187.0	2401.8	2286.6	**590,549.1**
OIL	1998	27.9	23.6	8.3	27.2	26.6	25.8	26.6	26.2	25.8	26.7	23.7	21.2	**28,325.0**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**15,633.0**
H2O	1997	1805.9	1416.6	1686.3	2192.5	1667.7	2114.4	1537.2	1826.1	2119.6	2029.8	2477.7	2170.3	**565,509.9**
OIL	1997	20.1	18.0	19.5	19.0	20.1	19.2	16.2	19.7	23.9	27.7	27.1	27.5	**28,035.4**
DAY	1996	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**15,275.0**
H2O	1996	2180.9	1678.2	1912.4	1874.1	1621.5	1535.7	1974.5	1653.4	1862.1	1631.5	1600.4	1349.8	**542,465.8**
OIL	1996	23.5	21.3	22.2	22.0	21.8	22.4	22.3	22.7	22.3	21.0	20.6	20.7	**27,777.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**14,918.0**
H2O	1995	2187.1	1980.6	1774.6	1789.5	1750.7	1954.0	1563.2	2049.4	2338.4	1914.3	1704.0	1814.7	**521,591.3**
OIL	1995	33.7	30.5	33.8	31.9	32.7	29.7	29.4	35.5	34.0	26.2	22.4	21.8	**27,514.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**14,557.0**
H2O	1994	2922.8	2697.5	3031.0	2739.3	2726.8	2865.5	2647.3	3364.9	2537.6	2032.9	1981.5	2176.3	**498,770.8**
OIL	1994	48.7	41.9	48.2	45.3	46.0	45.7	43.7	48.5	42.4	33.9	32.7	33.8	**27,153.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**14,195.0**
H2O	1993	3181.3	3158.9	3326.0	3017.6	3448.5	3167.7	3402.2	2800.9	3257.6	3054.4	2888.6	2845.1	**467,047.4**
OIL	1993	53.2	45.7	53.1	47.1	48.5	45.9	46.2	37.3	45.9	49.4	49.7	49.2	**26,642.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,834.0**
H2O	1992	3698.6	3523.8	3990.5	3754.1	3657.6	3344.0	3249.2	3403.7	3261.7	3415.6	3111.8	3314.2	**429,498.6**
OIL	1992	73.0	65.7	70.2	68.3	63.6	51.1	50.7	54.2	51.7	52.1	52.2	52.2	**26,071.0**
DAY	1991	0.0	0.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,469.0**
H2O	1991	0.0	0.0	2188.1	2488.7	3994.0	3653.6	3443.7	3638.7	3278.7	3679.3	3569.1	3913.8	**387,773.8**
OIL	1991	0.0	0.0	0.0	48.2	24.1	33.7	61.6	72.3	63.4	70.7	75.6	72.8	**25,366.0**

Licence ***213*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,227.0**
H2O	2000	60.7	46.9	57.5	51.7	57.8	31.3	32.3	36.1	31.4	32.1	31.8	31.5	**19,653.3**
OIL	2000	26.9	24.3	26.9	25.7	26.4	20.8	21.1	20.1	19.9	20.7	19.4	19.9	**45,573.9**

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Licence ***213*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**16,861.0**
H2O	1999	54.4	22.6	122.8	107.3	60.6	54.3	54.2	56.2	54.0	50.7	50.8	50.9	**19,152.2**
OIL	1999	33.1	24.5	34.8	34.2	36.8	31.8	27.5	28.8	29.0	27.4	26.0	27.2	**45,301.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,497.0**
H2O	1998	60.4	53.4	56.8	62.3	63.7	60.1	60.8	64.0	60.4	59.7	63.5	58.9	**18,413.4**
OIL	1998	33.9	30.2	33.6	33.0	32.1	31.7	31.7	32.1	30.9	32.0	32.6	32.8	**44,940.7**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,132.0**
H2O	1997	93.9	73.5	87.6	113.8	86.6	110.1	83.7	64.0	64.7	55.5	67.7	59.3	**17,689.4**
OIL	1997	37.2	33.3	36.0	35.1	37.2	35.7	34.1	30.8	32.1	33.4	32.7	33.1	**44,554.1**
DAY	1996	30.0	29.0	28.0	28.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**15,768.0**
H2O	1996	99.5	76.6	87.3	79.2	74.0	71.6	91.7	73.9	85.0	84.0	83.1	69.0	**16,729.0**
OIL	1996	47.1	42.9	44.6	40.9	44.0	45.8	45.8	44.6	45.0	39.0	38.3	37.6	**44,143.4**
DAY	1995	31.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**15,413.0**
H2O	1995	66.1	55.1	51.2	54.1	52.4	59.1	54.4	61.5	70.1	73.9	75.7	82.8	**15,754.1**
OIL	1995	28.6	23.9	27.3	27.0	27.6	25.2	28.8	30.0	28.8	41.3	43.8	43.8	**43,627.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**15,053.0**
H2O	1994	41.5	38.0	43.1	38.7	54.8	60.7	61.4	70.8	59.1	61.0	59.9	53.3	**14,997.7**
OIL	1994	45.4	38.8	44.9	42.0	28.4	27.2	28.5	28.8	27.8	28.7	27.8	23.3	**43,251.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**14,694.0**
H2O	1993	27.3	27.1	28.5	25.0	28.3	26.0	25.4	30.9	35.8	43.1	41.0	40.4	**14,355.4**
OIL	1993	36.4	31.3	36.4	32.2	33.2	31.4	28.7	38.0	49.9	45.8	46.4	45.8	**42,860.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,332.0**
H2O	1992	39.1	37.3	42.2	39.8	40.2	24.7	24.0	24.3	24.7	29.7	26.7	28.5	**13,976.6**
OIL	1992	58.4	52.6	56.3	54.6	58.5	32.0	31.5	31.9	31.5	36.0	35.6	35.7	**42,404.6**
DAY	1991	31.0	28.0	31.0	28.0	28.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**13,966.0**
H2O	1991	59.2	55.5	56.8	46.1	32.9	23.5	39.2	39.3	23.0	39.0	37.8	41.4	**13,595.4**
OIL	1991	28.0	24.9	28.6	31.0	26.1	28.5	64.0	59.1	33.5	56.6	60.5	58.3	**41,890.0**

Licence ***214*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	271.0	311.0	573.0	539.0	560.0	503.0	667.0	331.0	313.0	372.0	264.0	286.0	**135,873.2**
WIN	1999	186.0	148.0	341.0	245.0	188.0	217.0	211.0	195.0	188.0	184.0	176.0	175.0	**130,883.2**
WIN	1998	330.0	301.0	309.0	323.0	225.0	160.0	188.0	212.0	261.0	130.0	90.0	101.0	**128,429.2**
WIN	1997	228.0	225.0	350.0	183.0	78.0	224.0	297.0	214.0	207.0	313.0	230.0	369.0	**125,799.2**
WIN	1996	149.0	141.0	129.0	126.0	142.0	118.0	176.0	163.0	160.0	150.0	221.0	200.0	**122,881.2**
WIN	1995	141.0	153.0	42.0	150.0	155.0	195.0	150.0	255.0	80.0	128.0	132.0	125.0	**121,006.2**
WIN	1994	96.0	36.0	43.0	6.0	40.0	40.0	151.0	134.0	106.0	100.0	128.0	150.5	**119,300.2**
WIN	1993	352.0	327.0	202.0	101.0	120.0	37.0	67.0	111.0	130.0	127.0	117.0	103.0	**118,269.7**
WIN	1992	142.0	166.0	173.0	220.0	146.0	296.0	353.0	341.0	185.0	230.0	87.0	155.0	**116,475.7**
WIN	1991	271.0	188.0	278.0	231.0	32.0	0.0	0.0	0.0	0.0	204.0	485.0	134.0	**113,981.7**

Licence ***216*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	83.0	95.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,242.5**
WIN	1999	155.0	183.0	275.0	192.0	256.0	66.0	69.0	60.0	57.0	56.0	54.0	54.0	**143,064.5**
WIN	1998	315.0	269.0	247.0	238.0	192.0	161.0	175.0	127.0	121.0	9.0	693.0	577.0	**141,587.5**
WIN	1997	374.0	261.0	361.0	270.0	294.0	251.0	219.0	158.0	412.0	476.0	405.0	343.0	**138,463.5**
WIN	1996	353.0	328.0	316.0	333.0	328.0	287.0	138.0	0.0	0.0	222.0	462.0	351.0	**134,639.5**
WIN	1995	253.0	239.0	182.0	279.0	268.0	487.5	330.0	297.0	279.0	350.0	313.0	307.0	**131,521.5**

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Licence ***216*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1994	274.0	197.0	217.0	146.0	127.0	374.0	233.0	306.0	287.0	265.0	297.0	282.0	**127,937.0**
WIN	1993	882.0	802.0	273.0	517.0	520.0	740.0	827.0	1063.0	470.0	470.0	692.0	295.0	**124,932.0**
WIN	1992	730.0	800.0	1028.0	1039.0	952.0	887.0	650.0	867.0	547.0	586.0	747.0	665.0	**117,381.0**
WIN	1991	948.0	527.0	1057.0	980.0	1006.0	1008.0	1093.0	1131.0	876.0	1128.0	533.0	679.0	**107,883.0**

Licence ***223*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	162.0	186.0	209.0	197.0	204.0	184.0	244.0	295.0	279.0	331.0	235.0	255.0	**164,203.0**
WIN	1999	93.0	74.0	130.0	121.0	103.0	130.0	127.0	117.0	112.0	110.0	105.0	105.0	**161,422.0**
WIN	1998	81.0	81.0	62.0	163.0	148.0	142.0	262.0	126.0	85.0	18.0	95.0	76.0	**160,095.0**
WIN	1997	341.0	225.0	373.0	222.0	220.0	280.0	100.0	0.0	165.0	179.0	130.0	189.0	**158,756.0**
WIN	1996	192.0	188.0	134.0	170.0	148.0	127.0	303.0	0.0	0.0	267.0	372.0	288.0	**156,332.0**
WIN	1995	165.0	186.0	218.0	210.0	219.0	108.0	137.0	159.0	165.0	165.0	173.0	165.0	**154,143.0**
WIN	1994	131.0	107.0	141.0	203.0	204.0	157.0	160.0	184.0	217.0	198.0	186.0	183.0	**152,073.0**
WIN	1993	235.0	226.0	119.0	145.0	100.0	175.0	256.0	172.0	166.0	123.0	180.0	175.0	**150,002.0**
WIN	1992	215.0	185.0	162.0	144.0	162.0	176.0	142.0	142.0	126.0	132.0	115.0	170.0	**147,930.0**
WIN	1991	162.0	108.0	184.0	228.0	27.0	0.0	0.0	0.0	0.0	122.0	95.0	117.0	**146,059.0**

Licence ***224*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	23.0	28.0	31.0	**17,314.0**
H2O	2000	5.1	5.5	6.6	6.1	6.0	4.6	4.3	5.5	3.5	3.4	3.2	3.8	**2,917.7**
OIL	2000	67.1	66.6	71.1	70.3	72.6	70.4	69.3	67.5	62.9	48.2	58.4	64.4	**64,065.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,959.0**
H2O	1999	2.8	2.4	2.7	2.8	4.0	4.4	4.4	3.9	4.2	4.0	4.2	3.6	**2,860.1**
OIL	1999	75.1	67.6	74.2	70.7	70.0	71.0	71.0	69.1	68.6	68.1	66.5	67.7	**63,277.0**
DAY	1998	31.0	28.0	31.0	27.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,594.0**
H2O	1998	3.1	2.7	3.0	3.2	3.2	3.3	4.1	3.1	2.7	2.6	2.9	2.6	**2,816.7**
OIL	1998	57.4	49.7	56.8	49.1	62.6	63.1	69.4	67.9	64.7	66.3	72.0	74.6	**62,437.4**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**16,235.0**
H2O	1997	10.5	9.3	11.3	12.0	8.1	9.2	3.1	3.9	3.6	3.1	2.5	3.0	**2,780.2**
OIL	1997	70.1	72.0	74.7	77.2	73.5	72.8	61.6	59.9	56.2	57.7	57.1	59.2	**61,683.8**
DAY	1996	31.0	29.0	29.0	28.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**15,873.0**
H2O	1996	4.0	3.5	3.7	3.8	4.0	3.8	3.7	4.5	10.9	7.4	7.1	12.7	**2,700.6**
OIL	1996	60.2	55.8	58.7	54.2	58.8	57.6	58.8	65.7	76.0	75.7	72.9	71.8	**60,891.8**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,515.0**
H2O	1995	3.6	3.2	3.6	3.3	3.7	3.6	3.9	3.8	3.4	3.7	3.4	3.3	**2,631.5**
OIL	1995	75.1	69.0	75.1	72.0	72.4	64.1	60.4	61.0	59.6	59.9	58.6	64.2	**60,125.6**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**15,151.0**
H2O	1994	3.1	3.1	3.5	3.0	3.5	3.6	3.7	3.4	3.3	4.0	3.6	3.9	**2,589.0**
OIL	1994	75.7	69.7	76.7	74.3	76.2	71.9	78.8	69.5	74.2	77.4	74.0	75.8	**59,334.2**
DAY	1993	31.0	28.0	25.0	29.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	**14,790.0**
H2O	1993	3.6	3.0	2.8	3.3	3.3	3.3	3.5	3.3	3.3	3.9	3.5	3.5	**2,547.3**
OIL	1993	89.3	82.1	73.4	85.0	95.3	98.2	100.7	84.7	88.5	91.6	76.8	79.2	**58,440.0**
DAY	1992	30.0	29.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,438.0**
H2O	1992	25.4	24.2	24.6	17.9	14.2	14.1	15.1	7.8	5.8	3.8	3.6	3.5	**2,507.0**
OIL	1992	82.5	78.2	83.8	91.5	96.5	95.1	104.8	107.4	101.3	93.2	86.5	88.1	**57,395.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	6.0	27.0	**14,076.0**
H2O	1991	8.6	7.6	8.6	8.4	25.6	24.2	24.6	25.7	26.3	25.7	5.0	22.2	**2,347.0**

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Licence ***224*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	86.3	78.7	85.6	84.8	88.2	86.6	87.5	88.6	84.2	86.6	17.5	73.8	**56,286.3**

Licence ***225*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,742.0**
H2O	2000	22.5	24.1	29.0	26.6	26.1	20.0	19.5	23.8	15.2	20.0	14.9	16.6	**8,452.8**
OIL	2000	89.9	89.2	95.2	94.1	97.3	94.3	95.7	90.4	84.2	85.9	84.6	86.3	**41,118.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,376.0**
H2O	1999	19.3	16.8	18.7	18.2	17.7	18.9	19.0	16.8	18.5	17.7	18.3	15.4	**8,194.5**
OIL	1999	88.2	79.6	87.3	84.6	93.7	95.1	95.2	91.2	91.9	91.3	89.1	90.7	**40,031.4**
DAY	1998	31.0	28.0	31.0	30.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,012.0**
H2O	1998	19.6	17.9	19.0	22.5	9.8	23.8	28.0	21.2	19.0	18.3	20.2	18.1	**7,979.2**
OIL	1998	66.6	58.4	66.1	63.4	34.0	75.7	81.6	79.8	76.0	78.7	84.6	87.8	**38,953.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,663.0**
H2O	1997	12.6	11.1	13.6	14.4	10.8	19.3	19.7	24.5	23.0	20.5	16.7	19.2	**7,741.8**
OIL	1997	63.1	64.5	67.4	69.1	68.1	69.2	71.7	69.4	65.3	69.8	67.5	68.8	**38,100.8**
DAY	1996	31.0	27.0	30.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**15,300.0**
H2O	1996	14.0	12.0	13.7	14.5	14.5	13.6	12.9	11.1	13.0	8.9	8.6	15.3	**7,536.4**
OIL	1996	67.8	59.0	67.9	65.6	66.4	64.1	63.9	69.1	68.1	67.8	65.3	64.8	**37,286.9**
DAY	1995	30.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,942.0**
H2O	1995	29.4	25.1	30.2	27.8	29.1	12.7	13.8	13.7	12.0	13.2	12.2	11.5	**7,384.3**
OIL	1995	96.2	84.8	99.5	95.2	92.8	63.4	67.6	68.4	66.8	67.0	65.6	69.6	**36,497.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,582.0**
H2O	1994	27.0	25.9	28.8	25.6	28.6	30.1	31.0	31.6	27.8	33.5	29.9	32.1	**7,153.6**
OIL	1994	97.6	87.6	96.2	93.2	95.8	93.6	104.3	101.9	98.2	102.5	97.9	100.3	**35,560.2**
DAY	1993	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**14,217.0**
H2O	1993	23.4	20.5	22.8	22.3	22.0	22.3	23.2	30.9	29.8	32.3	29.6	26.5	**6,801.7**
OIL	1993	58.5	55.6	61.1	59.8	60.3	57.8	59.2	91.5	93.2	98.3	96.5	87.7	**34,391.1**
DAY	1992	29.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**13,857.0**
H2O	1992	37.8	37.3	39.5	40.5	41.1	34.1	25.4	23.7	22.9	25.0	24.0	23.4	**6,496.1**
OIL	1992	74.3	73.2	82.2	78.0	80.1	71.3	62.6	59.5	62.7	63.0	58.6	60.9	**33,511.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,495.0**
H2O	1991	35.2	31.1	35.4	34.2	35.3	37.4	39.2	39.7	40.9	39.6	37.8	39.4	**6,121.4**
OIL	1991	77.8	70.8	77.1	76.4	77.8	81.3	85.1	83.0	79.5	81.0	79.6	79.5	**32,685.2**

Licence ***230*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	286.0	329.0	577.0	543.0	564.0	507.0	672.0	405.0	383.0	455.0	323.0	350.0	**193,795.7**
WIN	1999	217.0	192.0	202.0	233.0	187.0	229.0	217.0	207.0	198.0	194.0	186.0	185.0	**188,401.7**
WIN	1998	311.0	293.0	318.0	377.0	274.0	334.0	340.0	233.0	217.0	4.0	266.0	226.0	**185,954.7**
WIN	1997	372.0	343.0	380.0	181.0	393.0	315.0	57.0	0.0	122.0	225.0	162.0	310.0	**182,761.7**
WIN	1996	159.0	162.0	77.0	115.0	80.0	86.0	269.0	471.0	217.0	231.0	410.0	316.0	**179,901.7**
WIN	1995	149.0	181.0	224.0	180.0	196.0	33.0	247.0	73.0	60.0	71.0	95.0	127.0	**177,308.7**
WIN	1994	171.0	145.0	139.0	111.0	142.0	153.0	114.0	143.0	140.0	204.0	192.0	200.0	**175,672.7**
WIN	1993	204.0	97.0	15.0	0.0	168.0	97.0	275.0	751.0	0.0	0.0	18.0	297.0	**173,818.7**
WIN	1992	338.0	139.0	239.0	246.0	70.0	201.0	183.0	251.0	112.0	110.0	125.0	229.0	**171,896.7**
WIN	1991	171.0	132.0	189.0	90.0	183.0	184.0	92.0	150.0	193.0	243.0	113.0	65.0	**169,653.7**

Licence ***233*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***233*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,176.0**
H2O	2000	326.4	252.7	304.3	278.4	314.1	264.7	270.1	240.8	213.5	217.8	215.8	213.9	**63,404.7**
OIL	2000	26.3	23.7	25.9	25.1	26.0	27.2	27.4	27.8	28.1	29.2	27.3	28.0	**65,725.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,810.0**
H2O	1999	304.3	126.5	686.4	648.3	366.1	327.5	323.2	302.1	290.2	272.2	273.1	273.9	**60,292.2**
OIL	1999	37.7	28.0	36.0	4.3	4.5	4.0	10.6	28.2	28.4	26.9	25.4	26.6	**65,403.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,445.0**
H2O	1998	334.9	296.5	315.2	345.8	353.5	330.4	337.4	355.5	335.1	333.8	354.9	329.5	**56,098.4**
OIL	1998	53.3	47.6	52.8	51.9	50.4	49.5	50.0	50.5	48.7	38.0	37.2	37.5	**65,143.3**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,080.0**
H2O	1997	337.4	264.5	315.1	409.6	311.6	396.2	356.2	351.1	355.0	308.0	373.2	329.3	**52,075.9**
OIL	1997	70.4	62.8	68.0	66.4	70.4	67.5	70.1	71.0	59.7	52.5	51.0	52.1	**64,575.9**
DAY	1996	30.0	29.0	28.0	30.0	31.0	30.0	20.0	26.0	30.0	31.0	29.0	31.0	**15,716.0**
H2O	1996	319.1	245.5	279.6	274.2	233.4	223.9	217.2	204.0	347.9	302.9	299.0	252.2	**47,968.7**
OIL	1996	53.3	48.5	50.4	49.8	48.9	50.5	38.2	44.7	78.1	72.7	72.3	72.1	**63,814.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,371.0**
H2O	1995	260.9	234.5	212.5	211.7	187.8	189.3	175.6	198.4	226.6	237.2	249.0	260.8	**44,769.8**
OIL	1995	51.0	45.8	51.3	47.9	49.1	44.4	51.0	53.1	51.0	50.3	50.8	48.7	**63,134.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,006.0**
H2O	1994	270.5	247.5	280.5	252.5	255.2	274.5	277.5	320.3	239.9	230.3	236.7	257.6	**42,125.5**
OIL	1994	25.9	22.1	25.6	23.9	24.7	25.1	26.4	26.6	41.3	55.6	49.6	50.9	**62,540.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,641.0**
H2O	1993	303.5	301.4	317.4	278.0	315.1	289.4	310.9	292.8	296.7	281.5	267.4	263.3	**38,982.5**
OIL	1993	79.8	68.6	79.6	70.5	72.7	68.8	69.4	63.8	31.4	26.2	26.4	26.2	**62,142.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	29.0	**14,276.0**
H2O	1992	319.3	304.2	344.5	326.4	302.1	297.5	289.2	308.9	311.1	325.9	276.3	292.6	**35,465.1**
OIL	1992	64.1	57.9	61.9	60.5	71.8	75.0	74.3	78.6	77.5	78.0	72.8	72.5	**61,459.0**
DAY	1991	30.0	27.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**13,915.0**
H2O	1991	312.3	292.2	305.5	225.1	325.7	295.0	286.1	321.0	285.4	317.5	308.1	303.1	**31,767.1**
OIL	1991	147.2	131.1	152.9	93.5	50.2	69.0	66.5	65.1	56.3	62.2	66.5	57.5	**60,614.1**

Licence ***236*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,090.0**
H2O	2000	0.0	0.0	18.5	29.1	59.1	36.6	35.5	43.1	27.3	37.1	27.4	30.1	**7,696.6**
OIL	2000	0.0	0.0	5.5	9.4	19.3	15.0	15.1	14.2	13.1	13.8	13.4	13.5	**14,484.6**
DAY	1999	31.0	28.0	31.0	7.0	31.0	30.0	29.0	31.0	30.0	31.0	13.0	0.0	**13,797.0**
H2O	1999	27.8	18.0	20.3	4.6	19.0	20.2	19.2	19.1	20.3	19.8	8.8	0.0	**7,352.8**
OIL	1999	4.4	11.4	12.6	2.8	13.4	13.6	11.8	9.4	9.2	9.3	3.9	0.0	**14,352.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,505.0**
H2O	1998	28.9	26.7	28.0	33.2	29.3	33.4	37.8	29.1	25.9	25.0	29.0	26.2	**7,155.7**
OIL	1998	14.0	12.4	13.9	13.3	14.7	14.5	14.8	14.7	14.0	14.4	7.0	4.4	**14,250.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**13,140.0**
H2O	1997	38.8	34.9	41.9	44.8	31.5	34.5	27.9	36.1	33.7	30.7	24.7	28.2	**6,803.2**
OIL	1997	12.4	12.8	13.2	13.8	13.5	13.0	13.7	14.6	13.7	15.1	14.2	14.5	**14,098.4**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**12,777.0**
H2O	1996	34.3	31.6	33.6	35.5	35.6	33.3	32.4	34.0	40.2	27.6	26.4	46.9	**6,395.5**
OIL	1996	17.2	16.3	17.3	16.7	17.0	16.4	16.8	13.8	13.4	13.4	12.9	12.7	**13,933.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,416.0**
H2O	1995	30.3	26.8	30.6	27.8	30.8	29.7	33.7	33.4	29.4	32.4	29.9	29.0	**5,984.1**

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Licence ***236*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	16.3	14.9	16.7	15.8	15.8	15.8	17.3	17.5	17.0	17.1	16.8	18.4	**13,750.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,051.0**
H2O	1994	43.1	41.4	46.1	40.5	45.7	47.6	49.4	36.3	27.8	33.4	30.0	31.9	**5,620.3**
OIL	1994	19.9	17.9	19.6	18.8	19.5	18.9	21.2	17.7	16.2	16.7	16.1	16.4	**13,550.6**
DAY	1993	31.0	28.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,686.0**
H2O	1993	40.0	33.8	37.7	36.8	34.0	32.9	42.1	50.1	47.5	51.2	47.2	46.9	**5,147.1**
OIL	1993	21.1	19.2	21.4	20.8	19.7	18.0	20.5	19.5	19.0	19.9	19.7	19.8	**13,331.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,327.0**
H2O	1992	44.4	41.1	43.8	44.4	45.6	45.5	47.7	47.5	43.1	41.3	39.8	38.7	**4,646.9**
OIL	1992	18.4	17.1	19.2	18.1	18.8	18.7	20.1	20.4	20.0	21.9	20.5	21.3	**13,093.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,961.0**
H2O	1991	27.9	25.2	27.9	27.0	27.9	27.0	39.1	39.1	37.8	39.1	37.8	39.1	**4,124.0**
OIL	1991	18.6	16.8	18.6	18.0	18.6	18.0	20.2	20.2	19.5	20.2	19.5	20.2	**12,858.6**

Licence ***237*** Well Name ***Fawn Lulu Lake Prov. Dual*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-14-001-21W1.02*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL A*** Field Code ***4*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	13.0	6.0	0.0	12.0	31.0	29.0	28.0	18.0	23.0	16.0	0.0	0.0	**10,895.0**
H2O	2000	185.6	81.0	0.0	80.4	77.2	126.3	78.6	77.1	81.0	128.7	0.0	0.0	**125,595.8**
OIL	2000	18.0	12.8	0.0	16.5	26.8	26.1	23.4	19.1	20.8	13.0	0.0	0.0	**15,607.9**
DAY	1999	26.0	4.0	0.0	0.0	0.0	0.0	29.0	1.0	0.0	6.0	27.0	13.0	**10,719.0**
H2O	1999	289.4	51.2	0.0	0.0	0.0	0.0	108.0	17.5	0.0	121.0	219.4	145.4	**124,679.9**
OIL	1999	29.0	5.1	0.0	0.0	0.0	0.0	14.7	0.0	0.0	18.9	24.0	22.3	**15,431.4**
DAY	1998	30.0	28.0	30.0	2.0	0.0	0.0	0.0	0.0	0.0	18.0	21.0	28.0	**10,613.0**
H2O	1998	426.3	382.0	417.7	28.4	0.0	0.0	0.0	0.0	0.0	57.2	273.6	243.4	**123,728.0**
OIL	1998	32.7	23.5	23.2	1.8	0.0	0.0	0.0	0.0	0.0	0.0	23.0	25.8	**15,317.4**
DAY	1997	31.0	28.0	19.0	0.0	0.0	18.0	31.0	31.0	5.0	0.0	0.0	27.0	**10,456.0**
H2O	1997	436.7	388.2	260.0	0.0	0.0	341.2	403.9	404.7	65.3	0.0	0.0	418.8	**121,899.4**
OIL	1997	30.7	23.7	15.1	0.0	0.0	17.5	31.9	37.5	5.1	0.0	0.0	45.1	**15,187.4**
DAY	1996	31.0	29.0	31.0	30.0	21.0	0.0	10.0	31.0	9.0	23.0	20.0	5.0	**10,266.0**
H2O	1996	389.6	362.1	388.7	372.3	25.9	0.0	143.0	401.0	104.9	343.2	263.8	68.3	**119,180.6**
OIL	1996	24.3	20.3	27.8	23.4	17.6	0.0	1.0	28.1	10.1	14.5	16.4	4.7	**14,980.8**
DAY	1995	31.0	28.0	31.0	30.0	18.0	30.0	31.0	23.0	30.0	31.0	26.0	31.0	**10,026.0**
H2O	1995	403.4	360.0	389.0	389.0	254.8	403.0	394.4	309.7	379.6	414.0	330.5	395.5	**116,317.8**
OIL	1995	24.6	24.0	27.8	23.0	13.9	24.6	22.3	15.1	24.3	25.9	17.2	27.7	**14,792.6**
DAY	1994	31.0	28.0	31.0	30.0	27.0	25.0	31.0	31.0	30.0	23.0	29.0	31.0	**9,686.0**
H2O	1994	465.7	423.2	466.5	448.1	420.0	319.7	688.5	572.5	536.3	392.8	403.6	414.1	**111,894.9**
OIL	1994	20.7	21.5	28.0	28.6	19.1	0.6	9.1	12.4	14.5	14.6	14.3	18.3	**14,522.2**
DAY	1993	31.0	28.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,339.0**
H2O	1993	414.3	370.1	458.3	429.3	463.8	445.2	458.2	458.1	439.7	468.4	459.1	473.5	**106,343.9**
OIL	1993	23.4	18.6	19.8	15.1	15.8	18.9	19.6	19.6	21.6	28.1	28.1	26.1	**14,320.5**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	29.0	24.0	29.0	31.0	30.0	31.0	**8,978.0**
H2O	1992	402.7	387.1	416.3	400.3	413.6	400.4	366.1	330.7	395.5	413.8	400.9	414.7	**101,005.9**
OIL	1992	21.6	22.7	23.4	24.3	24.5	23.4	18.3	16.8	15.7	24.0	23.4	21.9	**14,065.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**8,623.0**
H2O	1991	548.7	507.2	561.7	543.4	530.9	451.4	484.0	483.2	426.7	385.7	362.3	368.3	**96,263.8**
OIL	1991	28.4	26.2	28.6	28.3	34.5	29.4	38.4	37.5	26.5	21.8	23.8	17.8	**13,805.8**

UWI ***100.16-14-001-21W1.03*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole Virden*** Field Code ***4*** Pool Code ***53*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	185.6	81.0	0.0	80.4	77.2	126.3	78.6	77.1	81.0	128.7	0.0	0.0	**327,395.3**

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Licence ***237*** Well Name ***Fawn Lulu Lake Prov. Dual*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-14-001-21W1.03*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole Virden*** Field Code ***4*** Pool Code ***53*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1999	289.4	51.2	0.0	0.0	0.0	0.0	108.0	17.5	0.0	121.0	219.4	0.0	**326,479.4**
WIN	1998	426.3	382.0	417.8	28.4	0.0	0.0	0.0	0.0	0.0	57.2	273.6	243.4	**325,672.9**
WIN	1997	436.7	388.2	260.0	0.0	0.0	341.2	403.9	404.7	65.3	0.0	0.0	418.8	**323,844.2**
WIN	1996	629.6	587.1	658.7	632.3	484.0	0.0	0.0	542.2	104.9	0.0	0.0	68.3	**321,125.4**
WIN	1995	2017.5	1808.1	2080.0	1648.0	1195.6	1496.4	1906.6	1154.6	604.6	684.0	570.5	650.5	**317,418.3**
WIN	1994	966.7	1047.5	1133.0	1079.5	1020.0	850.9	1327.4	1241.6	1164.0	845.1	768.7	855.7	**301,601.9**
WIN	1993	1122.6	1041.2	1202.5	1127.1	1189.0	1126.3	1304.3	1218.0	1159.7	1164.7	1402.6	1397.7	**289,301.8**
WIN	1992	1089.1	1025.5	1115.0	1066.8	1083.2	738.9	714.0	999.3	1120.8	1110.0	1084.3	1146.4	**274,846.1**
WIN	1991	1214.3	1157.0	1256.3	1200.3	1141.6	763.4	1161.2	1186.3	1075.5	1085.0	1009.9	1062.9	**262,552.8**

Licence ***260*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,095.0**
H2O	2000	11.8	11.1	11.3	10.0	11.8	11.2	11.5	12.0	11.5	11.9	11.5	11.8	**2,302.3**
OIL	2000	14.0	14.2	15.9	12.5	14.9	15.4	15.6	15.3	15.5	15.8	14.5	14.6	**8,771.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	6.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,733.0**
H2O	1999	10.7	9.6	10.5	10.4	10.7	4.5	14.0	13.4	12.9	12.5	12.0	12.3	**2,164.9**
OIL	1999	16.8	15.5	16.5	16.2	16.5	5.0	15.4	15.7	15.2	15.1	14.8	15.2	**8,593.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,392.0**
H2O	1998	9.7	8.8	9.4	9.2	9.8	9.5	9.8	9.9	9.7	10.2	10.0	10.5	**2,031.4**
OIL	1998	17.0	15.1	16.0	15.8	16.1	15.5	15.7	15.9	15.7	16.6	16.4	16.5	**8,415.2**
DAY	1997	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**15,027.0**
H2O	1997	12.5	11.2	9.9	10.0	11.0	10.6	10.7	10.5	10.4	10.1	9.5	9.7	**1,914.9**
OIL	1997	19.0	16.6	15.2	17.7	19.4	19.0	18.8	17.0	17.0	16.5	14.4	24.0	**8,222.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,671.0**
H2O	1996	12.8	11.6	2.4	12.0	13.0	12.4	12.6	12.5	12.2	12.6	12.1	12.8	**1,788.8**
OIL	1996	18.5	17.4	18.9	18.6	19.0	18.0	18.3	18.0	18.8	19.2	18.8	19.0	**8,008.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,305.0**
H2O	1995	12.4	11.2	12.4	12.0	12.4	12.0	12.4	12.4	12.0	12.4	12.0	12.4	**1,649.8**
OIL	1995	18.5	16.5	18.7	18.0	18.7	18.0	20.6	20.2	19.7	18.4	18.0	18.5	**7,785.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**13,940.0**
H2O	1994	12.4	11.2	12.4	12.0	12.4	12.0	12.4	12.4	12.0	11.6	12.0	12.4	**1,503.8**
OIL	1994	19.4	17.8	19.8	18.3	16.8	17.4	19.1	19.1	18.4	17.7	18.0	17.5	**7,562.0**
DAY	1993	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,577.0**
H2O	1993	12.4	10.7	12.4	6.2	12.4	11.9	12.5	12.4	12.0	12.0	12.0	12.4	**1,358.6**
OIL	1993	20.6	19.0	22.0	16.8	24.0	20.5	20.9	20.3	19.6	18.5	18.9	19.2	**7,342.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**13,225.0**
H2O	1992	15.5	14.5	15.5	15.0	15.5	14.7	15.5	13.3	11.4	11.8	12.0	12.4	**1,219.3**
OIL	1992	18.7	17.4	19.4	19.6	21.4	20.4	21.7	20.0	19.5	19.9	21.2	20.8	**7,102.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**12,861.0**
H2O	1991	9.3	8.4	9.3	9.0	9.3	9.0	9.3	18.2	8.7	9.3	9.0	10.7	**1,052.2**
OIL	1991	10.0	9.2	9.5	9.4	9.3	9.0	9.2	13.3	12.1	13.1	12.4	17.4	**6,862.4**

Licence ***261*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,330.0**
H2O	2000	9.0	8.8	9.0	7.5	9.0	9.0	9.0	9.4	9.0	9.5	9.0	9.5	**1,519.7**
OIL	2000	12.3	11.4	11.8	9.5	11.8	11.2	11.4	11.4	11.1	11.3	10.0	10.0	**6,440.9**
DAY	1999	15.0	28.0	31.0	30.0	31.0	20.0	27.0	31.0	30.0	31.0	30.0	31.0	**15,968.0**

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Licence ***261*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	5.5	7.5	8.5	8.3	8.5	6.5	9.0	9.5	9.1	9.2	9.0	9.7	**1,412.0**
OIL	1999	8.4	11.3	12.1	11.5	12.0	9.0	10.8	12.8	12.3	12.7	12.3	12.5	**6,307.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	10.0	**15,633.0**
H2O	1998	6.5	5.7	7.5	7.3	7.7	7.3	7.4	7.1	7.0	7.4	7.2	4.0	**1,311.7**
OIL	1998	14.0	12.8	13.6	13.3	13.7	13.2	13.3	13.0	12.8	12.9	12.0	6.0	**6,170.0**
DAY	1997	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,290.0**
H2O	1997	9.0	8.1	7.5	7.3	7.7	7.4	7.5	7.4	7.2	7.1	6.8	6.5	**1,229.6**
OIL	1997	15.2	13.5	11.7	12.8	14.1	13.9	13.5	13.2	13.1	12.6	12.2	14.5	**6,019.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,932.0**
H2O	1996	9.1	8.7	9.4	9.0	9.2	8.9	9.0	9.0	8.7	9.0	8.8	9.2	**1,140.1**
OIL	1996	15.3	15.2	16.2	16.0	16.2	16.8	15.9	15.6	15.1	15.4	15.0	15.4	**5,859.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,566.0**
H2O	1995	9.3	8.4	9.3	9.0	9.3	9.0	9.3	9.3	9.0	9.3	9.0	9.2	**1,032.1**
OIL	1995	17.9	14.0	16.7	18.0	18.4	16.8	15.6	15.8	16.0	17.1	15.0	15.4	**5,671.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**14,201.0**
H2O	1994	9.3	8.4	9.3	9.0	9.3	9.0	9.3	9.3	9.0	8.7	9.0	9.3	**922.7**
OIL	1994	18.7	17.3	19.9	18.8	18.7	17.9	18.0	18.4	17.9	16.4	18.2	17.9	**5,474.3**
DAY	1993	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,838.0**
H2O	1993	10.8	10.8	10.2	6.4	12.1	8.9	9.3	9.3	9.0	9.0	9.0	9.3	**813.8**
OIL	1993	15.5	14.0	15.6	11.9	21.6	17.0	19.7	19.5	18.9	18.5	18.3	20.0	**5,256.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**13,486.0**
H2O	1992	9.6	8.7	9.3	9.0	9.3	8.8	9.3	9.1	8.7	9.1	9.0	9.3	**699.7**
OIL	1992	12.9	12.9	14.1	14.8	15.5	14.4	15.5	14.7	14.4	14.9	14.9	15.5	**5,045.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**13,122.0**
H2O	1991	9.3	8.4	9.3	9.0	9.3	16.4	9.3	10.2	8.6	9.3	9.0	9.4	**590.5**
OIL	1991	10.7	9.0	9.5	9.3	10.5	9.6	9.1	9.0	8.7	9.3	9.0	11.7	**4,871.2**

Licence ***263*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	137.0	158.0	289.0	271.0	282.0	253.0	336.0	110.0	104.0	124.0	88.0	95.0	**137,073.8**
WIN	1999	217.0	74.0	94.0	110.0	79.0	110.0	118.0	99.0	95.0	93.0	89.0	89.0	**134,826.8**
WIN	1998	67.0	73.0	199.0	55.0	71.0	5.0	21.0	192.0	190.0	300.0	0.0	61.0	**133,559.8**
WIN	1997	202.0	141.9	196.0	133.0	55.0	43.0	30.0	0.0	138.0	115.0	48.0	83.0	**132,325.8**
WIN	1996	157.0	106.0	156.0	128.0	117.0	127.0	192.0	266.0	242.0	120.0	175.0	163.0	**131,140.9**
WIN	1995	97.0	114.0	95.0	29.0	95.0	43.0	110.0	86.0	98.0	116.0	126.0	131.0	**129,191.9**
WIN	1994	174.0	79.0	71.0	43.0	50.0	50.0	143.0	139.0	102.0	124.0	112.0	109.0	**128,051.9**
WIN	1993	238.0	168.0	91.0	34.0	168.0	126.0	201.0	112.0	175.0	132.0	220.0	223.0	**126,855.9**
WIN	1992	44.0	101.0	169.0	82.0	121.0	210.0	174.0	180.0	134.0	262.0	199.0	224.0	**124,967.9**
WIN	1991	234.0	169.0	100.0	0.0	16.0	0.0	0.0	0.0	0.0	152.0	341.0	201.0	**123,067.9**

Licence ***264*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,121.0**
H2O	2000	227.7	176.0	215.9	195.4	217.4	184.4	194.0	212.4	184.8	188.8	187.2	185.7	**65,666.0**
OIL	2000	17.8	16.1	17.8	17.1	17.5	18.4	19.0	17.7	17.5	18.3	17.1	17.6	**41,240.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**16,755.0**
H2O	1999	209.8	87.2	469.5	413.8	233.7	209.0	211.6	210.8	195.7	189.9	189.5	191.1	**63,296.3**
OIL	1999	16.5	12.3	17.3	17.1	18.5	15.9	17.5	19.0	18.5	18.1	17.0	17.9	**41,028.1**
DAY	1998	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,391.0**

Manitoba Production
1991 To 2000

Licence ***264*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	227.0	200.9	213.6	232.7	224.4	231.2	234.4	247.0	232.9	230.3	244.7	227.2	**60,484.7**
OIL	1998	18.6	16.6	18.4	18.0	16.0	15.8	15.9	16.0	15.5	16.1	16.3	16.4	**40,822.5**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,028.0**
H2O	1997	242.6	190.2	226.6	294.4	224.0	284.7	256.1	244.2	245.0	211.2	254.7	223.1	**57,738.4**
OIL	1997	24.3	21.7	23.5	22.9	24.3	23.3	24.2	11.7	11.7	16.1	18.0	18.2	**40,622.9**
DAY	1996	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**15,664.0**
H2O	1996	53.1	40.8	46.6	45.6	39.5	37.9	48.7	40.3	45.3	207.6	214.9	181.3	**54,841.6**
OIL	1996	24.2	22.0	22.8	22.6	22.6	23.4	23.4	23.4	23.1	25.0	24.9	24.9	**40,383.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,307.0**
H2O	1995	260.1	233.8	211.9	210.9	144.2	31.8	28.6	33.0	37.7	39.5	41.5	44.1	**53,840.0**
OIL	1995	26.2	23.5	26.3	24.5	24.1	20.3	22.7	24.1	23.1	22.8	23.0	22.4	**40,100.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,943.0**
H2O	1994	235.7	215.8	244.4	219.9	222.3	239.1	238.5	278.9	232.5	240.1	235.9	256.7	**52,522.9**
OIL	1994	25.6	21.8	25.4	23.7	24.5	24.8	25.7	26.3	25.3	26.2	25.3	26.1	**39,817.7**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,578.0**
H2O	1993	214.2	212.6	223.9	191.8	273.4	251.1	269.7	254.0	258.3	245.2	232.8	229.3	**49,663.1**
OIL	1993	27.9	24.0	27.8	24.0	25.1	23.7	24.0	22.0	23.7	25.9	26.2	25.9	**39,517.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	25.0	30.0	30.0	30.0	31.0	**14,214.0**
H2O	1992	248.9	241.1	273.0	256.9	263.2	2534.6	218.7	187.0	219.6	229.9	209.5	222.8	**46,806.8**
OIL	1992	51.7	47.3	50.6	49.1	53.4	29.0	27.7	23.5	27.0	27.3	27.3	27.2	**39,216.8**
DAY	1991	31.0	28.0	31.0	28.0	29.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**13,856.0**
H2O	1991	381.1	357.4	365.9	308.4	225.2	219.9	2159.3	254.4	226.2	249.6	244.1	267.7	**41,701.6**
OIL	1991	28.0	24.9	28.6	30.1	58.7	83.0	204.4	53.2	46.0	50.5	54.4	52.4	**38,775.7**

Licence ***267*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,968.0**
H2O	2000	220.8	169.2	207.9	188.1	212.5	177.5	186.2	205.9	178.9	181.4	180.0	179.5	**70,960.8**
OIL	2000	27.8	24.9	27.6	26.5	27.4	28.5	29.4	27.7	27.3	28.4	26.6	27.4	**53,550.4**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	30.0	22.0	0.0	31.0	30.0	31.0	**16,602.0**
H2O	1999	169.0	70.7	381.0	376.3	210.3	193.3	191.8	144.6	0.0	181.2	183.2	185.2	**68,672.9**
OIL	1999	38.3	28.6	40.1	21.0	20.9	18.5	21.6	21.0	0.0	27.8	26.6	28.1	**53,220.9**
DAY	1998	31.0	28.0	31.0	16.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,278.0**
H2O	1998	186.1	164.7	175.3	100.5	187.1	182.6	188.7	196.7	187.4	185.3	197.2	183.1	**66,386.3**
OIL	1998	38.9	34.6	38.6	19.8	35.2	35.9	36.7	36.7	35.8	37.1	37.7	37.9	**52,928.4**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	27.0	31.0	29.0	31.0	**15,929.0**
H2O	1997	210.6	166.3	195.1	255.7	193.1	247.2	222.4	205.0	194.4	177.3	205.2	184.5	**64,251.6**
OIL	1997	34.2	30.7	32.7	32.2	33.9	32.7	34.0	32.3	31.6	38.6	36.8	38.4	**52,503.5**
DAY	1996	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	29.0	31.0	**15,571.0**
H2O	1996	258.1	198.5	226.2	221.8	191.9	185.6	232.6	194.2	207.4	190.3	186.6	157.4	**61,794.8**
OIL	1996	35.0	31.9	33.2	32.8	32.8	34.1	33.3	36.3	36.3	35.6	35.1	35.1	**52,095.4**
DAY	1995	31.0	28.0	30.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,215.0**
H2O	1995	201.8	181.4	156.9	160.1	160.2	178.0	163.5	187.5	214.3	205.6	201.4	214.6	**59,344.2**
OIL	1995	38.7	34.8	37.2	35.5	37.2	33.7	38.4	40.5	38.9	35.3	33.4	32.5	**51,683.9**
DAY	1994	31.0	28.0	27.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,854.0**
H2O	1994	261.8	239.8	233.5	231.7	246.9	188.1	187.6	216.3	180.4	186.2	181.6	199.1	**57,118.9**
OIL	1994	52.3	44.5	44.4	45.9	49.9	37.2	38.6	39.0	37.6	38.7	37.3	38.6	**51,247.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**14,496.0**
H2O	1993	304.1	304.1	317.9	279.4	315.7	290.0	270.6	282.2	286.9	272.4	258.7	246.6	**54,565.9**
OIL	1993	43.7	37.9	43.7	38.8	39.9	37.8	37.1	44.9	48.4	52.8	53.3	51.1	**50,743.8**

Manitoba Production
1991 To 2000

Licence ***267*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**14,136.0**
H2O	1992	328.3	312.9	354.2	324.7	338.1	333.9	324.4	329.9	311.7	328.7	289.2	316.8	**51,137.3**
OIL	1992	43.8	39.4	42.1	39.8	43.9	45.9	45.5	45.9	42.6	43.1	41.7	43.0	**50,214.4**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**13,772.0**
H2O	1991	632.8	593.3	607.4	527.4	352.0	340.1	305.6	330.0	225.0	326.6	316.8	347.4	**47,244.5**
OIL	1991	48.3	43.0	49.4	33.2	26.1	41.5	36.9	44.3	29.4	42.4	45.4	43.7	**49,697.7**

Licence ***269*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,891.0**
H2O	2000	5.7	4.3	5.4	4.8	5.4	5.2	5.9	6.5	5.6	5.8	5.7	5.6	**2,974.8**
OIL	2000	27.8	25.4	28.0	26.7	27.4	25.2	22.8	21.2	21.0	22.0	20.5	21.0	**20,274.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**16,525.0**
H2O	1999	9.2	3.8	20.5	17.9	10.0	9.1	7.9	5.3	5.0	4.7	4.8	4.7	**2,908.9**
OIL	1999	47.1	34.8	49.3	48.4	51.2	45.0	42.3	29.9	30.0	28.4	27.0	28.1	**19,985.2**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,161.0**
H2O	1998	10.1	9.0	9.3	10.4	10.5	10.1	10.3	10.8	10.2	10.1	10.7	9.9	**2,806.0**
OIL	1998	48.0	42.8	46.3	46.7	44.8	45.0	45.5	45.7	44.2	45.8	46.4	46.8	**19,523.7**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**15,797.0**
H2O	1997	12.5	9.8	11.7	15.1	11.5	14.6	13.2	13.0	12.1	9.8	11.5	10.0	**2,684.6**
OIL	1997	21.4	19.1	20.7	20.3	21.4	20.5	21.3	21.6	20.9	37.5	46.5	47.2	**18,975.7**
DAY	1996	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	29.0	31.0	**15,436.0**
H2O	1996	18.0	13.9	15.7	15.5	13.3	12.8	16.6	12.1	12.3	11.2	11.0	9.3	**2,539.8**
OIL	1996	31.8	28.8	30.1	29.7	29.7	30.7	30.9	26.4	22.7	22.3	22.0	21.9	**18,657.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,080.0**
H2O	1995	14.1	12.8	11.4	11.6	11.3	12.8	11.7	13.3	15.2	14.9	14.0	14.9	**2,378.1**
OIL	1995	37.1	33.5	36.7	35.1	36.0	33.0	37.4	39.1	37.5	34.1	30.4	29.6	**18,330.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**14,715.0**
H2O	1994	14.9	13.6	15.4	13.9	14.0	13.3	12.2	15.2	12.7	13.2	12.8	14.0	**2,220.1**
OIL	1994	44.0	37.4	43.5	40.7	42.0	36.7	34.3	37.2	36.0	37.3	35.9	37.2	**17,910.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,353.0**
H2O	1993	25.6	25.4	26.7	23.5	26.5	24.4	19.7	16.0	16.3	15.5	14.7	14.5	**2,054.9**
OIL	1993	44.1	37.9	43.9	39.0	40.1	38.0	40.3	37.8	40.8	44.5	44.9	44.5	**17,448.6**
DAY	1992	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**13,988.0**
H2O	1992	18.1	16.1	19.4	18.3	6.5	6.5	6.3	6.5	5.6	27.0	25.0	26.6	**1,806.1**
OIL	1992	11.7	9.8	11.2	10.9	9.2	9.6	9.5	9.5	8.0	42.5	43.2	43.3	**16,952.8**
DAY	1991	31.0	28.0	28.0	28.0	20.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	**13,627.0**
H2O	1991	8.1	7.7	7.1	6.4	6.0	2.9	16.8	18.2	10.2	17.9	17.4	19.1	**1,624.2**
OIL	1991	19.9	17.6	18.3	21.9	11.2	2.6	9.9	11.8	6.5	11.3	12.1	11.6	**16,734.4**

Licence ***270*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	3.0	**17,012.0**
H2O	2000	16.3	17.4	21.3	19.3	19.0	14.6	14.3	17.3	11.1	13.9	0.0	1.2	**2,733.1**
OIL	2000	39.4	38.9	42.1	41.3	42.7	41.4	42.1	39.7	37.0	35.9	0.0	3.7	**31,014.6**
DAY	1999	31.0	28.0	31.0	30.0	20.0	0.0	31.0	31.0	29.0	31.0	30.0	31.0	**16,706.0**
H2O	1999	14.2	12.3	13.7	13.3	8.4	0.0	13.9	12.6	13.0	13.0	13.5	11.1	**2,567.4**
OIL	1999	39.1	34.9	38.3	37.2	26.8	0.0	41.8	41.0	39.0	40.4	39.4	39.9	**30,610.4**
DAY	1998	31.0	28.0	31.0	27.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,383.0**

Manitoba Production
1991 To 2000

Licence ***270*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	8.2	7.5	7.9	8.5	7.1	9.4	10.8	8.2	7.3	11.6	14.9	13.2	**2,428.4**
OIL	1998	39.1	34.3	38.7	33.4	35.1	39.7	41.0	40.7	38.9	36.4	37.4	38.9	**30,192.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,025.0**
H2O	1997	13.2	11.8	14.4	15.2	10.8	10.9	8.2	10.3	9.6	8.5	7.0	8.0	**2,313.8**
OIL	1997	42.9	44.0	45.7	47.2	46.7	44.4	41.9	40.9	38.3	40.9	39.5	40.2	**29,739.0**
DAY	1996	31.0	29.0	28.0	29.0	29.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**15,661.0**
H2O	1996	14.8	13.4	13.4	14.8	14.3	14.5	13.4	11.8	13.7	9.5	9.0	16.0	**2,185.9**
OIL	1996	45.7	42.7	43.0	43.0	42.0	44.1	43.0	47.0	46.2	46.3	44.7	43.9	**29,226.4**
DAY	1995	30.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,306.0**
H2O	1995	24.6	22.6	25.2	22.4	19.8	13.7	14.8	14.5	12.8	14.0	13.1	12.6	**2,027.3**
OIL	1995	37.1	35.0	38.2	35.3	40.3	43.7	46.2	46.8	45.7	45.5	44.9	48.8	**28,694.8**
DAY	1994	30.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	25.0	**14,944.0**
H2O	1994	15.4	12.5	16.8	15.0	16.8	17.5	18.0	18.5	13.4	26.4	24.9	21.6	**1,817.2**
OIL	1994	37.3	28.2	37.7	36.6	37.5	36.8	40.9	40.0	32.1	38.6	37.6	31.0	**28,187.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,597.0**
H2O	1993	3.6	3.1	3.4	3.3	3.3	3.4	8.3	17.9	17.4	18.9	17.3	17.5	**1,600.4**
OIL	1993	48.8	44.8	49.4	48.3	48.7	46.7	44.6	36.6	36.6	38.6	37.9	39.0	**27,753.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	30.0	**14,233.0**
H2O	1992	3.5	3.3	3.5	3.6	3.6	3.5	3.0	3.8	3.4	3.7	3.6	3.4	**1,483.0**
OIL	1992	46.4	43.0	48.3	45.9	47.3	45.1	39.1	51.8	50.7	50.8	47.3	47.6	**27,233.0**
DAY	1991	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,876.0**
H2O	1991	3.8	3.4	3.0	3.7	3.8	3.6	3.5	3.5	3.6	3.5	3.4	3.5	**1,441.1**
OIL	1991	59.2	53.9	46.6	58.1	59.2	58.3	50.3	48.8	46.7	47.6	48.0	46.7	**26,669.7**

Licence ***272*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,009.0**
H2O	2000	10.8	11.4	14.2	12.8	12.6	9.8	9.5	11.5	7.3	9.9	7.3	8.0	**1,973.0**
OIL	2000	14.8	14.3	15.6	15.4	16.1	15.7	15.7	14.9	13.7	14.3	13.9	14.2	**14,818.8**
DAY	1999	31.0	28.0	31.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,644.0**
H2O	1999	9.5	8.1	9.2	2.1	8.7	9.1	9.2	8.4	8.9	8.6	9.0	7.4	**1,847.9**
OIL	1999	14.6	13.1	14.3	3.3	15.4	15.7	15.7	15.3	15.1	15.0	14.7	14.9	**14,640.2**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,302.0**
H2O	1998	4.0	3.6	3.7	4.5	4.0	4.6	5.2	3.9	4.0	9.0	9.9	8.9	**1,749.7**
OIL	1998	14.5	12.9	14.1	13.9	15.2	15.2	15.2	15.2	14.4	13.0	14.0	14.5	**14,473.1**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,938.0**
H2O	1997	5.6	5.0	5.8	6.4	4.6	4.3	3.9	4.9	4.7	4.2	3.4	3.9	**1,684.4**
OIL	1997	20.9	21.4	21.5	22.9	22.8	17.6	15.7	15.2	14.3	15.7	14.8	15.0	**14,301.0**
DAY	1996	31.0	26.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**15,574.0**
H2O	1996	6.3	5.1	6.2	6.5	6.6	6.1	5.9	5.1	5.8	4.0	3.9	6.9	**1,627.7**
OIL	1996	22.4	18.8	22.4	21.6	22.0	21.3	21.7	22.9	22.5	22.7	21.7	21.5	**14,083.2**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**15,216.0**
H2O	1995	5.5	4.8	5.4	5.0	5.7	5.6	6.2	6.0	5.4	6.0	5.5	5.1	**1,559.3**
OIL	1995	24.0	22.1	24.0	23.1	22.4	20.9	22.5	22.5	22.0	22.2	21.7	22.5	**13,821.7**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,853.0**
H2O	1994	4.9	4.5	5.3	4.6	5.2	5.4	5.6	5.8	5.0	6.1	5.4	5.8	**1,493.1**
OIL	1994	23.6	20.4	23.3	22.6	23.1	22.6	25.2	24.6	23.8	24.7	23.7	24.3	**13,551.8**
DAY	1993	31.0	25.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**14,489.0**
H2O	1993	2.9	2.1	2.7	2.7	2.6	2.6	4.4	5.1	5.2	5.9	5.2	5.5	**1,429.5**
OIL	1993	24.4	20.0	24.7	24.2	24.4	23.3	23.9	21.1	21.8	23.7	23.3	24.1	**13,269.9**

Manitoba Production
1991 To 2000

Licence ***272*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**14,131.0**
H2O	1992	4.2	4.0	4.2	4.2	4.3	4.3	4.5	4.5	2.9	3.0	2.8	2.6	**1,382.6**
OIL	1992	27.7	25.6	28.8	27.4	28.3	28.4	30.2	31.0	26.3	25.5	22.9	23.6	**12,991.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,767.0**
H2O	1991	3.9	3.7	4.1	4.0	4.1	3.9	4.1	4.2	4.3	4.1	4.1	4.1	**1,337.1**
OIL	1991	30.4	29.1	31.7	31.4	32.0	31.5	30.0	29.1	27.9	28.5	28.7	27.9	**12,665.3**

Licence ***273*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,971.0**
H2O	2000	80.8	62.5	76.6	68.8	77.2	65.6	68.7	85.3	74.3	75.9	75.2	74.7	**21,841.0**
OIL	2000	31.2	28.0	31.1	29.6	30.4	32.1	33.3	29.8	29.5	30.8	28.8	29.5	**47,886.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,605.0**
H2O	1999	94.2	39.1	210.9	185.9	105.8	93.9	89.2	74.8	71.9	67.4	67.6	67.8	**20,955.4**
OIL	1999	40.3	29.8	42.0	41.6	45.2	38.6	39.1	33.2	33.5	31.6	30.0	31.4	**47,522.5**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**16,240.0**
H2O	1998	103.9	88.6	97.7	107.3	110.4	102.3	106.7	111.0	104.5	103.4	106.3	102.1	**19,786.9**
OIL	1998	40.9	35.1	40.5	39.8	39.0	37.8	39.1	39.1	37.6	39.0	38.2	40.0	**47,086.2**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,877.0**
H2O	1997	126.2	98.9	117.8	153.0	116.4	148.0	133.1	131.2	119.6	96.2	117.4	102.8	**18,542.7**
OIL	1997	50.2	44.7	48.5	47.3	50.1	48.1	50.0	50.7	44.4	40.6	39.6	40.3	**46,620.1**
DAY	1996	30.0	28.0	28.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**15,513.0**
H2O	1996	153.3	112.2	133.5	130.8	113.2	108.0	140.3	115.4	130.0	113.9	111.8	94.2	**17,082.1**
OIL	1996	58.7	50.8	55.1	54.5	54.5	55.9	56.6	56.4	55.6	52.2	51.5	51.4	**46,065.6**
DAY	1995	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**15,157.0**
H2O	1995	99.3	85.5	79.6	81.3	78.9	88.9	81.8	93.8	108.1	113.2	118.8	120.4	**15,625.5**
OIL	1995	56.4	48.4	55.8	53.3	54.3	49.8	56.7	58.0	55.8	55.1	55.6	51.5	**45,412.4**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,795.0**
H2O	1994	87.3	79.9	88.5	81.5	82.3	88.6	89.5	102.6	87.0	91.6	90.1	98.1	**14,475.9**
OIL	1994	45.1	38.5	43.6	41.7	43.1	43.7	45.8	45.9	47.8	56.4	54.8	56.3	**44,761.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,431.0**
H2O	1993	56.4	56.1	59.1	51.9	58.6	79.9	99.9	94.1	95.6	90.7	86.2	85.0	**13,408.9**
OIL	1993	64.7	55.6	64.6	57.3	59.0	46.5	42.1	38.7	41.8	45.4	46.1	45.6	**44,199.0**
DAY	1992	30.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**14,066.0**
H2O	1992	58.4	57.9	64.9	56.5	62.3	62.0	60.2	61.3	56.9	61.3	53.5	57.6	**12,495.4**
OIL	1992	68.0	63.6	67.4	60.5	70.8	67.9	67.2	68.0	61.8	64.1	61.4	62.2	**43,591.6**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,705.0**
H2O	1991	103.6	97.1	99.5	74.0	75.7	79.2	56.1	60.6	53.8	59.9	58.1	63.8	**11,782.6**
OIL	1991	38.2	33.9	39.0	30.1	30.1	33.7	59.1	71.0	61.4	67.9	72.6	69.9	**42,808.7**

Licence ***274*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,677.0**
H2O	2000	2818.9	2178.8	2686.2	2408.3	2712.4	2286.1	2401.4	2628.9	2293.7	2343.9	2317.8	2301.3	**990,355.0**
OIL	2000	49.2	44.2	49.3	47.0	48.6	50.7	52.6	48.9	48.5	50.6	47.3	48.7	**82,959.6**
DAY	1999	31.0	28.0	0.0	0.0	6.0	30.0	31.0	31.0	29.0	30.0	28.0	31.0	**16,311.0**
H2O	1999	2578.3	1078.9	0.0	0.0	564.5	2587.5	2618.8	2609.1	2374.0	2274.4	2199.5	2365.3	**960,977.3**
OIL	1999	45.4	33.9	0.0	0.0	9.9	43.9	48.4	52.5	50.2	48.4	44.2	49.6	**82,374.0**
DAY	1998	31.0	23.0	29.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**16,036.0**

Manitoba Production
1991 To 2000

Licence ***274*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	2589.6	1878.0	2294.0	2654.3	2580.3	2371.5	2471.8	2242.7	2432.4	2610.3	3037.0	2811.7	**939,727.0**
OIL	1998	44.3	32.4	41.4	42.9	57.8	57.6	59.5	51.7	57.5	52.7	45.2	45.3	**81,947.6**
DAY	1997	31.0	28.0	30.0	24.0	30.0	26.0	31.0	31.0	27.0	31.0	30.0	31.0	**15,682.0**
H2O	1997	2186.0	1713.9	1980.6	2054.0	2018.4	2211.7	2307.1	2747.7	2466.4	2396.9	2925.5	2562.9	**909,753.4**
OIL	1997	49.7	44.4	46.6	36.3	49.8	41.2	49.5	40.9	37.4	44.0	43.0	43.7	**81,359.3**
DAY	1996	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**15,332.0**
H2O	1996	2650.4	2022.0	2313.7	2268.0	1965.4	1892.6	2433.4	2001.3	2253.5	1974.8	1936.6	1633.8	**882,182.3**
OIL	1996	58.1	52.5	54.8	54.1	54.0	56.1	56.2	56.0	55.3	51.8	51.1	51.0	**80,832.8**
DAY	1995	31.0	28.0	30.0	22.0	0.0	24.0	30.0	28.0	30.0	29.0	30.0	31.0	**14,975.0**
H2O	1995	2073.1	1869.0	1659.3	1243.9	0.0	1480.7	1650.3	1540.7	1869.5	1829.8	2053.5	2196.7	**856,836.8**
OIL	1995	64.8	58.4	64.1	44.9	0.0	45.7	63.1	54.1	55.2	51.0	55.0	53.8	**80,181.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,662.0**
H2O	1994	2080.5	1906.0	2157.7	1950.0	1827.2	1906.0	1926.6	2223.0	1838.3	1911.3	1880.8	2054.5	**837,370.3**
OIL	1994	34.7	29.5	34.3	32.2	52.6	61.6	64.6	65.2	62.5	64.8	63.0	64.9	**79,571.7**
DAY	1993	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,297.0**
H2O	1993	2382.4	1938.7	2414.1	2089.4	2360.8	2168.7	2329.1	2203.0	2243.6	2144.4	2056.3	2019.9	**813,708.4**
OIL	1993	36.5	25.7	53.3	54.5	56.0	53.0	53.4	49.4	47.5	34.6	35.4	35.0	**78,941.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,937.0**
H2O	1992	2442.7	2327.2	2635.4	2479.3	2626.3	2676.0	2601.0	2644.9	2452.1	2550.8	2330.2	2465.1	**787,358.0**
OIL	1992	72.9	65.8	70.3	68.3	63.8	54.9	54.4	54.9	38.0	35.5	35.6	35.5	**78,407.5**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,572.0**
H2O	1991	3245.2	3042.9	3115.7	1902.8	3845.8	2307.1	2274.3	2456.0	2165.3	2370.5	2357.1	2584.8	**757,127.0**
OIL	1991	94.1	83.7	96.2	78.4	72.4	85.3	61.6	73.9	63.4	69.0	75.6	72.8	**77,757.6**

Licence ***278*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,294.0**
H2O	2000	10.0	9.5	10.0	8.3	8.7	10.5	10.8	11.0	10.6	10.9	10.4	10.8	**4,181.2**
OIL	2000	29.6	28.1	29.7	28.3	29.5	29.0	30.5	29.0	28.1	29.0	27.0	29.0	**15,559.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,928.0**
H2O	1999	10.1	9.6	10.0	10.0	10.6	10.9	11.0	10.3	10.0	10.2	9.7	9.9	**4,059.7**
OIL	1999	30.6	27.8	30.2	29.4	30.1	29.1	30.4	30.4	28.9	29.5	28.8	30.0	**15,212.3**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,563.0**
H2O	1998	9.5	8.5	9.0	9.0	9.5	9.1	9.5	9.4	9.3	9.8	9.5	10.0	**3,937.4**
OIL	1998	30.2	27.0	30.4	29.7	30.5	29.7	30.4	30.4	29.7	30.4	29.8	30.2	**14,857.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,199.0**
H2O	1997	9.5	8.3	9.1	9.5	9.7	9.5	9.6	9.5	9.3	9.7	9.5	9.6	**3,825.3**
OIL	1997	30.3	27.5	30.5	30.0	30.4	29.8	30.5	30.0	29.5	30.8	29.6	30.5	**14,498.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,834.0**
H2O	1996	9.6	9.0	9.6	9.0	9.4	9.1	9.4	9.5	9.2	9.6	9.2	9.7	**3,712.5**
OIL	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	30.3	29.5	30.2	**14,139.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,468.0**
H2O	1995	9.3	8.4	9.3	9.0	9.3	9.0	9.3	9.3	9.0	9.3	9.0	9.2	**3,600.2**
OIL	1995	31.0	28.0	30.9	29.8	31.0	30.0	31.0	30.8	29.8	31.0	30.0	31.0	**13,775.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,103.0**
H2O	1994	9.3	8.4	9.3	9.0	9.3	9.0	9.3	9.3	9.0	9.3	9.0	9.3	**3,490.8**
OIL	1994	31.0	27.8	30.8	29.8	31.0	29.9	30.9	30.4	30.0	31.0	30.0	31.0	**13,411.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**13,738.0**
H2O	1993	9.7	8.4	9.3	9.0	9.3	9.0	9.3	9.3	9.0	8.8	9.0	9.3	**3,381.3**
OIL	1993	30.9	28.0	31.3	30.6	31.0	29.7	31.0	31.0	30.0	29.0	30.0	31.0	**13,047.9**

Manitoba Production
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Licence ***278*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,375.0**
H2O	1992	77.0	9.9	10.1	8.6	9.3	9.0	9.3	9.8	9.0	9.0	8.9	9.3	**3,271.9**
OIL	1992	26.8	30.2	29.5	27.1	29.4	28.4	30.2	29.9	29.5	30.2	30.1	31.0	**12,684.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**13,009.0**
H2O	1991	3.4	2.8	3.1	3.0	3.1	3.0	3.4	3.1	2.8	3.1	3.0	6.5	**3,092.7**
OIL	1991	30.5	29.0	32.0	30.4	30.8	28.8	38.1	49.6	47.0	48.9	45.2	25.0	**12,332.1**

Licence ***279*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	44.0	51.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,986.8**
WIN	1999	194.0	175.0	112.0	31.0	43.0	35.0	35.0	32.0	31.0	30.0	29.0	28.0	**277,891.8**
WIN	1998	91.0	84.0	94.0	144.0	3.0	2.0	148.0	38.0	23.0	110.0	0.0	0.0	**277,116.8**
WIN	1997	161.0	61.0	0.0	36.0	296.0	149.0	170.0	151.0	71.0	15.0	40.0	79.0	**276,379.8**
WIN	1996	0.0	0.0	0.0	110.0	62.0	107.0	216.0	481.0	377.0	140.0	42.0	109.0	**275,150.8**
WIN	1995	0.0	0.0	0.0	0.0	4.0	0.0	0.0	34.0	0.0	0.0	0.0	0.0	**273,506.8**
WIN	1994	0.0	75.0	0.0	71.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273,468.8**
WIN	1993	1314.0	925.0	119.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273,322.8**
WIN	1992	632.0	348.0	978.0	1013.0	231.0	261.0	1366.0	2054.0	1211.0	1362.0	1205.0	1448.0	**270,964.8**
WIN	1991	548.0	516.0	796.0	1471.0	491.0	550.0	275.0	1205.0	1190.0	1327.0	727.0	716.0	**258,855.8**

Licence ***281*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**17,146.0**
H2O	2000	39.1	42.5	51.0	46.3	45.5	35.2	34.3	41.3	26.4	35.6	25.4	28.8	**3,134.5**
OIL	2000	63.0	63.0	67.2	65.9	68.1	66.6	67.6	63.4	59.0	61.6	57.7	60.5	**42,872.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,781.0**
H2O	1999	11.1	9.6	10.8	10.5	10.2	10.8	10.9	9.9	10.6	19.1	32.4	26.7	**2,683.1**
OIL	1999	67.7	60.3	66.7	64.6	71.5	72.1	72.1	71.3	69.6	68.1	63.4	63.6	**42,108.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,416.0**
H2O	1998	3.1	2.9	3.0	3.5	3.1	3.5	4.1	3.0	3.6	10.7	11.8	10.2	**2,510.5**
OIL	1998	71.8	63.0	71.3	68.1	75.0	74.2	76.0	74.9	70.3	60.5	65.0	65.9	**41,297.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,051.0**
H2O	1997	0.3	0.3	0.4	0.4	0.3	0.3	1.4	3.8	3.6	3.3	2.6	3.0	**2,448.0**
OIL	1997	70.5	73.1	75.7	78.2	77.5	74.6	75.5	75.0	70.4	77.1	72.7	74.0	**40,461.4**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**15,686.0**
H2O	1996	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.2	0.2	0.5	**2,428.3**
OIL	1996	75.7	69.8	76.4	73.7	74.7	72.5	74.0	77.7	76.0	76.7	74.0	72.8	**39,567.1**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,325.0**
H2O	1995	3.6	3.2	3.7	3.3	2.1	0.4	0.4	0.4	0.3	0.4	0.4	0.3	**2,424.0**
OIL	1995	66.0	60.5	66.0	63.3	68.0	71.9	76.0	76.9	75.0	75.4	73.9	81.0	**38,673.1**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,961.0**
H2O	1994	9.5	9.3	10.3	9.2	4.5	3.6	3.7	3.8	3.3	4.0	3.6	3.8	**2,405.5**
OIL	1994	72.6	66.9	73.6	71.2	65.0	62.1	69.3	67.7	65.2	68.1	65.0	66.6	**37,819.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,597.0**
H2O	1993	7.2	6.1	6.8	8.4	9.8	10.1	10.4	11.4	10.7	11.6	10.5	10.7	**2,336.9**
OIL	1993	77.4	71.1	78.4	76.5	77.0	73.7	75.6	73.7	71.2	75.1	73.8	76.0	**37,005.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,232.0**
H2O	1992	24.6	22.9	24.3	24.8	7.3	7.2	7.6	7.6	6.8	7.5	7.2	7.0	**2,223.2**
OIL	1992	92.5	85.9	96.3	91.5	75.0	75.3	80.2	82.1	80.2	80.7	75.0	78.0	**36,106.4**

Manitoba Production
1991 To 2000

Licence ***281*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,866.0**
H2O	1991	10.4	9.1	10.4	23.4	24.0	23.0	24.2	24.4	25.1	24.3	23.8	24.2	**2,068.4**
OIL	1991	72.4	66.0	71.8	94.9	95.7	95.2	100.2	97.2	93.1	95.0	95.7	93.2	**35,113.7**

Licence ***282*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	9.0	25.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**17,157.0**
H2O	2000	11.6	12.5	15.1	4.0	10.8	10.4	9.1	12.3	7.7	10.5	7.7	8.5	**972.1**
OIL	2000	25.4	25.2	27.1	7.9	22.2	26.8	24.6	25.5	23.6	24.6	23.8	24.3	**20,153.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,821.0**
H2O	1999	10.0	8.6	9.6	9.5	9.2	9.7	9.8	8.8	9.5	9.3	9.5	7.9	**851.9**
OIL	1999	25.0	22.5	24.7	24.0	26.7	26.8	26.9	26.3	25.9	26.2	25.3	25.6	**19,872.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,456.0**
H2O	1998	6.0	5.6	5.8	7.1	6.2	7.0	8.0	6.1	5.4	8.3	10.5	9.4	**740.5**
OIL	1998	28.4	24.9	28.1	26.9	29.7	29.3	30.0	29.5	28.2	24.5	24.0	25.1	**19,566.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	**16,091.0**
H2O	1997	6.9	6.2	7.6	8.0	5.6	6.1	6.1	7.7	7.0	6.3	5.3	5.8	**655.1**
OIL	1997	28.8	29.6	30.9	31.7	31.4	30.1	30.3	29.6	27.1	29.7	28.7	28.5	**19,237.5**
DAY	1996	31.0	29.0	30.0	29.0	22.0	30.0	12.0	31.0	30.0	31.0	30.0	31.0	**15,729.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	7.2	4.9	4.7	8.4	**576.5**
OIL	1996	31.8	30.0	31.6	30.0	21.4	30.5	12.8	32.2	31.0	31.1	29.9	29.6	**18,881.1**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,393.0**
H2O	1995	3.6	3.3	3.6	3.3	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.2**
OIL	1995	30.5	28.0	30.5	29.2	29.8	30.2	32.0	32.4	31.5	31.7	30.9	34.0	**18,539.2**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,029.0**
H2O	1994	3.2	2.9	3.4	3.0	3.4	3.6	3.7	3.8	3.3	4.0	3.6	3.8	**529.7**
OIL	1994	29.9	25.5	29.5	28.6	29.4	28.8	32.0	31.2	30.1	31.3	30.1	30.7	**18,168.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**14,665.0**
H2O	1993	0.0	0.0	0.0	1.0	3.3	3.3	3.5	3.5	3.6	3.8	3.5	3.6	**488.0**
OIL	1993	26.8	24.6	27.1	27.8	30.9	29.5	30.3	27.6	28.6	30.1	29.6	30.5	**17,811.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**14,302.0**
OIL	1992	25.5	23.6	26.5	25.2	26.0	26.0	19.9	28.5	27.8	28.0	26.0	27.0	**17,468.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,945.0**
H2O	1991	3.5	3.0	3.5	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.9**
OIL	1991	34.0	31.0	33.7	33.4	26.6	26.2	27.6	26.8	25.6	26.1	26.4	25.6	**17,158.0**

Licence ***291*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,945.0**
H2O	2000	413.5	440.2	522.9	478.2	480.4	371.1	362.4	436.9	278.8	376.8	275.8	304.5	**71,613.2**
OIL	2000	17.3	17.1	17.9	17.7	18.7	18.3	18.6	17.4	16.2	17.0	16.3	16.6	**47,093.5**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	28.0	29.0	29.0	31.0	**16,579.0**
H2O	1999	357.6	309.3	344.8	329.8	311.8	346.4	328.2	294.3	317.5	306.3	328.2	281.9	**66,871.7**
OIL	1999	17.1	15.3	16.8	16.0	17.3	18.4	17.3	16.7	16.5	16.6	16.7	17.5	**46,884.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**16,223.0**
H2O	1998	246.4	225.1	238.3	282.6	249.7	283.7	322.9	246.3	219.7	271.7	375.7	334.4	**63,015.6**
OIL	1998	66.4	58.2	65.8	63.0	69.3	68.6	70.3	69.2	66.0	27.7	16.5	17.0	**46,682.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,861.0**
H2O	1997	255.0	227.9	275.3	292.5	207.3	229.3	246.3	308.3	288.7	261.8	210.3	241.8	**59,719.1**

Manitoba Production
1991 To 2000

Licence ***291*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	61.8	63.6	65.8	68.0	67.4	65.5	71.2	69.3	65.0	71.3	67.2	68.9	**46,024.2**
DAY	1996	31.0	27.0	30.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	25.0	**15,496.0**
H2O	1996	285.7	241.2	278.8	294.9	294.9	274.7	268.3	220.3	262.8	181.7	173.6	248.3	**56,674.6**
OIL	1996	66.4	57.7	66.6	64.3	65.0	62.7	64.4	65.8	66.1	66.8	64.3	51.1	**45,219.2**
DAY	1995	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	30.0	**15,144.0**
H2O	1995	263.9	233.7	261.7	234.3	267.9	260.5	280.2	276.8	243.9	214.6	248.2	228.8	**53,649.4**
OIL	1995	64.2	58.5	64.1	59.6	62.1	62.5	66.2	66.9	65.4	52.5	64.2	66.9	**44,458.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**14,788.0**
H2O	1994	275.1	263.6	293.7	258.8	291.9	264.3	260.7	273.8	235.3	289.5	260.2	277.3	**50,634.9**
OIL	1994	69.4	62.2	68.4	65.8	68.0	60.7	65.2	65.5	61.9	65.7	63.3	64.4	**43,704.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,425.0**
H2O	1993	221.9	187.0	209.2	204.0	201.4	271.0	296.1	309.0	303.4	326.3	300.8	303.6	**47,390.7**
OIL	1993	45.9	41.8	46.5	45.2	45.9	64.8	70.3	65.8	66.3	69.2	68.6	70.2	**42,924.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,061.0**
H2O	1992	355.0	328.1	351.3	354.3	365.5	364.9	233.2	230.8	210.5	227.4	220.8	213.4	**44,257.0**
OIL	1992	31.8	29.4	33.2	31.3	32.6	32.6	47.5	48.1	47.5	47.4	44.4	45.9	**42,223.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,695.0**
H2O	1991	407.4	352.7	402.3	392.4	408.8	329.7	349.6	348.9	362.6	351.1	341.0	347.5	**40,801.8**
OIL	1991	66.5	59.5	64.7	64.8	66.5	32.7	34.7	33.3	32.2	32.8	32.8	32.0	**41,752.2**

Licence ***297*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,253.0**
H2O	2000	28.8	22.0	27.0	24.6	27.6	23.0	24.1	17.2	15.3	15.4	15.3	15.2	**9,879.4**
OIL	2000	7.1	6.3	7.0	6.8	7.0	7.3	7.6	0.0	0.0	0.0	0.0	0.0	**20,576.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,887.0**
H2O	1999	39.6	16.5	88.5	78.0	44.7	39.7	36.1	26.4	25.5	23.5	23.9	24.1	**9,623.9**
OIL	1999	19.9	14.9	20.8	20.6	22.5	19.3	17.3	7.5	7.7	7.2	6.8	7.2	**20,527.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,522.0**
H2O	1998	43.6	38.6	41.2	45.1	46.4	42.9	44.7	46.3	43.8	41.9	46.2	42.9	**9,157.4**
OIL	1998	20.2	18.1	20.2	19.7	19.3	18.8	19.4	19.3	18.6	18.7	19.7	19.8	**20,355.7**
DAY	1997	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,158.0**
H2O	1997	45.6	36.4	43.7	56.3	42.8	49.1	49.0	48.3	45.9	40.4	49.3	43.2	**8,633.8**
OIL	1997	22.6	20.4	22.2	21.6	22.9	19.8	22.8	23.0	19.7	20.1	19.7	20.0	**20,123.9**
DAY	1996	30.0	29.0	28.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	29.0	31.0	**13,798.0**
H2O	1996	56.1	43.1	49.0	48.3	41.7	37.1	51.7	42.5	48.1	42.0	41.1	34.7	**8,083.8**
OIL	1996	26.6	24.2	25.1	24.8	24.8	23.8	25.9	25.8	25.6	23.8	23.5	23.4	**19,869.1**
DAY	1995	31.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	**13,443.0**
H2O	1995	45.9	40.7	36.7	37.4	36.5	40.8	31.1	33.8	32.4	42.0	43.6	46.5	**7,548.4**
OIL	1995	21.6	19.2	21.4	20.5	20.8	19.1	25.6	25.6	20.6	25.3	25.3	24.7	**19,571.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**13,087.0**
H2O	1994	57.8	52.8	59.6	53.9	54.6	58.7	59.3	53.8	41.0	42.4	41.6	45.0	**7,081.0**
OIL	1994	33.0	28.1	32.5	30.5	31.5	32.1	33.5	25.3	21.0	21.7	20.9	21.5	**19,302.1**
DAY	1993	31.0	27.0	31.0	30.0	28.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,724.0**
H2O	1993	16.5	15.9	17.3	15.3	15.6	26.0	63.7	62.3	62.3	60.0	57.1	56.3	**6,460.5**
OIL	1993	15.0	12.5	15.1	13.3	12.4	16.0	29.7	28.4	30.1	33.3	33.7	33.4	**18,970.5**
DAY	1992	29.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**12,368.0**
H2O	1992	11.3	11.1	12.6	12.2	16.1	18.2	17.7	18.0	13.8	18.1	16.3	17.3	**5,992.2**
OIL	1992	16.4	15.2	16.4	16.4	15.7	15.8	15.6	15.9	12.0	15.0	14.8	14.7	**18,697.6**
DAY	1991	29.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,013.0**

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Licence ***297*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	21.4	20.8	20.5	24.7	16.4	11.7	11.2	12.2	10.8	12.0	11.6	12.7	**5,809.5**
OIL	1991	24.5	22.6	25.0	21.1	6.0	7.8	14.8	17.8	15.3	16.9	18.1	17.5	**18,513.7**

Licence ***298*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,902.0**
H2O	2000	116.1	89.0	109.8	99.7	110.9	93.4	98.2	104.6	91.3	92.6	91.5	91.6	**23,168.3**
OIL	2000	32.0	28.5	31.8	30.7	31.4	32.8	34.0	29.8	29.4	30.6	28.5	29.6	**40,274.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,536.0**
H2O	1999	1.8	0.8	4.0	3.6	2.1	1.8	29.3	106.7	103.3	95.4	96.3	97.5	**21,979.6**
OIL	1999	37.5	28.1	39.0	38.6	42.5	36.2	37.7	33.9	34.4	32.0	30.5	32.3	**39,905.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,171.0**
H2O	1998	2.0	1.7	1.8	2.1	2.1	2.0	2.0	2.1	2.1	1.9	2.1	2.0	**21,437.0**
OIL	1998	38.0	33.9	37.9	37.1	36.4	35.3	36.4	36.4	35.0	36.3	36.9	37.2	**39,482.4**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**15,806.0**
H2O	1997	134.4	105.8	127.0	164.1	124.6	158.4	142.7	118.0	2.2	1.8	2.3	1.4	**21,413.1**
OIL	1997	40.3	36.1	39.4	38.1	40.4	38.8	40.3	39.8	36.1	37.7	36.9	26.1	**39,045.6**
DAY	1996	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**15,451.0**
H2O	1996	163.2	125.5	142.9	140.2	121.4	117.4	150.3	123.8	139.3	122.1	119.7	100.9	**20,330.4**
OIL	1996	47.1	42.8	44.4	44.0	44.0	45.8	45.7	45.7	44.9	42.2	41.6	41.5	**38,595.6**
DAY	1995	30.0	27.0	30.0	26.0	0.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,094.0**
H2O	1995	108.0	95.9	88.7	78.6	0.0	75.8	91.1	102.4	117.6	122.9	127.1	133.8	**18,763.7**
OIL	1995	38.3	33.9	38.8	32.2	0.0	26.4	39.5	40.8	39.5	39.9	44.8	43.1	**38,065.9**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**14,774.0**
H2O	1994	110.0	103.1	116.3	105.2	106.2	114.4	115.6	132.4	109.6	78.2	100.4	108.8	**17,621.8**
OIL	1994	54.3	47.4	54.6	51.4	53.0	53.9	56.5	56.6	52.8	30.0	38.2	38.9	**37,648.7**
DAY	1993	31.0	26.0	31.0	30.0	30.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**14,417.0**
H2O	1993	74.5	68.6	77.8	68.2	74.3	110.1	126.9	100.4	123.5	117.1	111.4	109.7	**16,321.6**
OIL	1993	37.0	29.5	36.9	32.7	32.4	47.6	51.0	39.5	51.5	56.0	56.8	56.1	**37,061.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,061.0**
H2O	1992	84.3	80.3	91.0	85.6	83.9	81.7	79.4	80.8	75.1	80.8	72.8	75.8	**15,159.1**
OIL	1992	43.7	39.4	42.1	41.0	38.5	38.8	38.4	38.7	35.3	36.5	36.2	35.5	**36,534.1**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,696.0**
H2O	1991	81.4	76.3	78.1	92.5	111.9	108.5	78.5	84.8	75.4	80.4	81.4	89.2	**14,187.6**
OIL	1991	56.0	49.8	57.2	54.3	32.2	44.1	36.9	44.3	38.4	40.7	45.4	43.7	**36,070.0**

Licence ***302*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**15,619.0**
H2O	2000	12.5	12.2	12.4	10.5	12.4	12.3	12.5	12.9	12.4	12.7	11.9	7.5	**7,486.3**
OIL	2000	16.1	15.0	15.8	13.1	15.5	15.3	15.7	15.6	15.2	15.4	13.3	8.5	**10,215.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,270.0**
H2O	1999	16.0	15.0	15.8	15.5	16.0	16.5	16.8	16.0	13.0	13.2	12.8	13.5	**7,344.1**
OIL	1999	15.8	14.4	15.5	15.3	15.8	16.0	16.3	16.4	16.0	16.0	15.5	16.4	**10,041.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**14,905.0**
H2O	1998	13.4	12.0	12.6	12.3	12.7	12.3	13.2	13.5	13.3	13.5	13.2	15.0	**7,164.0**
OIL	1998	18.0	16.0	17.2	17.0	17.5	17.0	17.2	17.4	17.1	17.5	16.3	12.9	**9,851.8**
DAY	1997	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,543.0**
H2O	1997	15.5	14.0	12.5	13.0	13.4	13.1	13.2	13.4	13.3	13.4	12.9	13.3	**7,007.0**

Manitoba Production
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Licence ***302*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	18.3	16.5	13.7	16.9	18.8	18.5	17.9	17.2	17.0	17.1	16.5	18.5	**9,650.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,185.0**
H2O	1996	15.5	14.5	15.5	15.0	15.3	15.1	15.5	15.4	15.1	15.5	15.2	15.7	**6,846.0**
OIL	1996	18.3	17.5	18.5	18.7	19.2	18.8	19.0	18.5	19.5	18.9	18.5	18.5	**9,443.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,819.0**
H2O	1995	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**6,662.7**
OIL	1995	18.5	16.5	18.6	18.0	20.2	18.9	20.6	20.2	19.7	18.7	18.0	18.4	**9,219.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**13,454.0**
H2O	1994	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	14.5	15.0	9.3	**6,480.2**
OIL	1994	21.8	19.9	21.6	20.4	21.4	20.0	21.4	19.7	19.2	17.9	18.0	17.9	**8,993.6**
DAY	1993	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**13,091.0**
H2O	1993	15.3	13.5	15.6	7.9	15.5	14.9	15.5	15.5	15.0	14.5	15.0	15.5	**6,304.9**
OIL	1993	20.6	19.2	22.2	17.8	23.5	20.0	20.2	19.6	19.4	18.6	18.7	19.2	**8,754.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,740.0**
H2O	1992	15.5	14.5	15.5	15.0	15.5	14.7	15.5	15.5	14.1	12.9	15.0	15.5	**6,131.2**
OIL	1992	18.6	17.4	19.2	19.0	19.2	17.9	18.7	18.6	17.5	17.0	21.2	21.2	**8,515.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**12,376.0**
H2O	1991	15.5	14.0	15.5	15.0	15.5	15.0	15.5	43.9	14.4	15.5	15.0	15.5	**5,952.0**
OIL	1991	14.3	11.4	12.0	11.1	14.8	13.9	15.0	12.5	14.9	15.4	15.0	15.9	**8,289.9**

Licence ***303*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	7.0	19.0	19.0	31.0	11.0	9.0	**3,441.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0	0.0	**35,970.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	1.1	3.1	3.2	7.3	2.4	1.8	**16,264.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**3,345.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,968.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	**16,245.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	11.0	1.0	7.0	6.0	31.0	0.0	6.0	**3,344.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,968.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	1.9	0.1	1.5	1.1	4.0	0.0	1.1	**16,244.9**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,282.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,968.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,282.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,968.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.2**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,282.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,968.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.2**

Licence ***304*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,171.0**
H2O	2000	22.8	21.3	29.7	27.0	26.4	20.5	19.8	23.1	14.8	19.9	14.6	16.1	**28,649.1**
OIL	2000	39.8	34.3	42.5	41.7	43.0	42.1	42.4	50.0	46.6	48.7	47.2	47.8	**82,019.8**
DAY	1999	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,809.0**
H2O	1999	19.0	17.1	19.0	18.7	18.1	19.1	19.3	17.4	18.8	18.2	18.8	15.5	**28,393.1**
OIL	1999	38.1	35.2	38.6	37.8	41.8	42.1	42.1	41.4	40.7	41.0	39.8	40.1	**81,493.7**

Manitoba Production
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Licence ***304*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,445.0**
H2O	1998	18.4	16.7	17.8	21.0	18.7	21.1	24.1	18.3	16.4	16.0	20.0	18.6	**28,174.1**
OIL	1998	81.3	70.8	80.6	76.6	84.8	83.4	85.9	84.1	80.9	83.7	49.8	39.4	**81,015.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**16,080.0**
H2O	1997	21.1	18.8	22.8	24.0	17.2	18.7	18.4	22.9	20.9	19.0	15.8	17.8	**27,947.0**
OIL	1997	83.1	84.9	88.7	91.0	90.8	86.8	87.2	84.2	76.9	84.4	82.2	83.1	**80,113.7**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**15,717.0**
H2O	1996	23.5	21.0	23.0	24.4	24.4	22.8	22.2	18.8	21.8	15.0	14.0	25.4	**27,709.6**
OIL	1996	88.8	81.7	89.6	86.5	87.4	85.0	86.7	91.1	89.0	89.3	84.3	84.8	**79,090.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,356.0**
H2O	1995	32.6	29.0	32.5	29.9	33.3	24.2	23.1	22.9	20.2	22.2	20.2	19.7	**27,453.3**
OIL	1995	94.9	87.1	95.5	91.0	92.5	86.4	89.0	90.1	88.0	88.3	84.5	93.4	**78,046.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,991.0**
H2O	1994	29.0	27.8	31.0	27.5	30.8	32.3	33.2	34.0	29.7	35.9	31.9	34.5	**27,143.5**
OIL	1994	93.2	83.7	92.0	89.1	91.4	89.4	99.6	97.3	93.9	97.9	93.2	95.9	**76,965.5**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,626.0**
H2O	1993	63.6	54.6	61.1	57.4	44.7	37.2	39.1	42.5	36.3	34.7	31.7	31.8	**26,765.9**
OIL	1993	105.2	97.8	108.5	101.9	104.1	97.5	100.7	98.2	92.2	93.9	92.2	93.5	**75,848.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	30.0	**14,263.0**
H2O	1992	86.9	58.4	62.6	63.9	65.0	62.8	64.5	66.3	61.5	66.4	64.5	61.0	**26,231.2**
OIL	1992	105.2	93.7	106.0	100.7	103.9	100.1	105.0	110.3	111.1	111.0	103.8	104.9	**74,663.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**13,902.0**
H2O	1991	93.9	82.2	94.5	88.4	92.2	87.4	91.9	91.8	100.4	96.5	91.4	93.1	**25,447.4**
OIL	1991	104.4	94.3	103.5	106.1	108.9	107.2	112.8	108.5	108.2	109.4	106.8	104.0	**73,407.5**

Licence ***306*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,070.0**
H2O	2000	160.8	123.2	152.4	137.9	154.7	98.8	74.2	81.9	71.4	73.0	72.2	71.7	**47,825.0**
OIL	2000	77.5	69.3	77.5	74.5	76.6	59.6	42.7	40.1	39.7	41.5	38.8	39.9	**24,073.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,704.0**
H2O	1999	148.0	61.5	334.1	289.7	161.8	147.5	144.5	147.5	142.9	134.1	133.4	134.9	**46,552.8**
OIL	1999	72.1	53.6	75.8	73.8	78.9	69.3	74.0	82.1	83.6	78.9	74.1	78.3	**23,395.7**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,340.0**
H2O	1998	163.2	136.5	153.3	167.2	173.4	161.4	165.2	173.1	163.0	161.2	172.7	159.2	**44,572.9**
OIL	1998	73.3	61.9	72.6	71.0	70.0	68.2	69.1	69.4	67.0	69.5	71.1	71.0	**22,501.2**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,976.0**
H2O	1997	162.6	126.5	151.7	195.9	150.1	190.8	172.3	172.9	176.2	150.0	184.4	161.5	**42,623.5**
OIL	1997	67.7	59.9	65.3	63.3	67.5	64.8	66.4	66.5	70.0	72.3	71.2	72.3	**21,667.1**
DAY	1996	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**8,612.0**
H2O	1996	243.2	187.0	213.1	208.9	180.8	173.7	224.1	184.5	207.6	148.1	144.0	120.6	**40,628.6**
OIL	1996	77.5	70.4	73.2	72.5	72.3	74.8	75.2	74.9	73.9	69.9	69.4	68.7	**20,859.9**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,255.0**
H2O	1995	169.8	153.9	136.0	139.0	136.0	150.7	139.7	157.9	180.4	185.0	189.8	202.1	**38,393.0**
OIL	1995	80.8	73.0	79.8	76.5	78.5	70.7	81.2	84.6	81.2	76.8	73.9	72.0	**19,987.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,891.0**
H2O	1994	144.9	132.7	150.2	135.3	136.6	156.1	147.7	182.1	151.9	156.8	154.1	167.7	**36,452.7**
OIL	1994	97.4	83.0	96.2	90.2	92.9	76.9	75.3	81.2	78.5	80.9	78.5	80.6	**19,058.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,528.0**
H2O	1993	104.3	103.5	109.0	95.6	108.2	99.5	106.7	148.4	158.3	150.7	143.2	141.0	**34,636.6**

Manitoba Production
1991 To 2000

Licence ***306*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	35.2	30.2	35.1	31.2	32.0	30.4	30.6	67.4	82.9	98.3	99.4	98.4	**18,046.6**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,163.0**
H2O	1992	120.5	114.7	130.0	119.0	126.2	125.1	121.5	123.5	108.6	108.3	102.0	108.6	**33,168.2**
OIL	1992	37.9	34.2	36.5	34.6	39.5	42.0	41.4	41.9	35.0	33.3	34.5	34.5	**17,375.5**
DAY	1991	31.0	28.0	28.0	28.0	0.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**6,800.0**
H2O	1991	166.5	156.1	144.4	129.5	0.0	143.7	112.1	121.1	70.6	119.8	114.3	127.5	**31,760.2**
OIL	1991	48.3	43.0	44.6	53.5	0.0	49.3	32.0	38.4	21.8	36.8	38.6	37.8	**16,930.2**

Licence ***307*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	28.0	31.0	0.0	0.0	**86.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.5	60.8	51.3	0.0	0.0	**178.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	8.5	4.8	0.0	0.0	**19.7**

UWI ***100.15-28-010-26W1.02*** Field Name ***Virden*** Pool Name ***Ashville*** Field Code ***5*** Pool Code ***11*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**

Licence ***308*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	26.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,685.0**
H2O	2000	2469.7	1889.5	1922.2	2115.9	2376.4	2005.7	2002.2	2315.0	2017.0	2061.2	2018.3	2026.4	**574,055.2**
OIL	2000	68.4	61.0	56.1	65.6	67.5	70.7	69.7	48.6	48.1	50.3	46.6	48.3	**38,410.7**
DAY	1999	31.0	28.0	0.0	0.0	6.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	**13,325.0**
H2O	1999	2358.9	987.0	0.0	0.0	516.4	2367.3	2332.7	2230.1	2122.7	2059.7	1990.9	2072.3	**548,835.7**
OIL	1999	37.2	27.8	0.0	0.0	8.1	35.9	45.7	71.3	71.3	69.5	63.4	69.1	**37,709.8**
DAY	1998	31.0	27.0	30.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**13,049.0**
H2O	1998	2568.2	2183.0	2340.5	2632.3	2631.5	2428.9	2538.9	2478.6	2415.0	2536.7	2778.4	2579.4	**529,797.7**
OIL	1998	43.9	37.6	42.0	42.4	34.0	32.9	34.0	31.9	31.8	35.1	37.0	37.3	**37,210.5**
DAY	1997	31.0	28.0	31.0	29.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,689.0**
H2O	1997	2344.6	1853.2	2207.2	2781.3	2182.5	2368.4	2595.3	2733.3	2741.6	2377.1	2901.1	2541.6	**499,686.3**
OIL	1997	35.3	31.7	34.3	32.5	35.5	29.1	36.9	39.9	41.4	43.4	42.5	43.1	**36,770.6**
DAY	1996	19.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**12,330.0**
H2O	1996	1314.6	1631.2	1858.6	1821.9	1578.8	1513.9	1954.7	1607.6	1810.3	2099.9	2094.2	1766.7	**470,059.1**
OIL	1996	19.1	27.9	29.1	28.7	28.7	29.6	29.8	29.7	29.3	36.4	36.5	36.5	**36,325.0**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,984.0**
H2O	1995	3061.9	2760.5	2451.0	2494.9	2451.0	2739.5	2498.8	2857.6	3228.4	3284.1	1649.5	1764.6	**449,006.7**
OIL	1995	47.2	42.4	46.7	44.4	45.8	41.6	47.0	49.5	47.0	45.6	29.2	28.6	**35,963.7**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	25.0	31.0	**11,620.0**
H2O	1994	2607.7	2324.3	2704.3	2444.0	2596.6	2815.2	2845.7	3074.7	2715.3	2834.5	2330.4	3026.4	**417,764.9**
OIL	1994	63.3	52.5	62.5	58.7	46.3	44.8	47.0	44.3	45.5	47.4	38.5	47.1	**35,448.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	28.0	31.0	30.0	30.0	**11,263.0**
H2O	1993	2880.6	2843.1	2859.9	2416.9	2730.8	2254.8	2607.2	2548.1	2407.7	2678.9	2577.2	2456.0	**385,445.8**
OIL	1993	62.1	53.0	67.1	62.8	64.6	55.0	59.7	56.9	57.1	63.2	64.6	61.9	**34,850.8**

Manitoba Production
1991 To 2000

Licence ***308*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	27.0	30.0	30.0	30.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**10,905.0**
H2O	1992	2990.8	2651.2	3114.0	3035.7	3124.3	3149.1	3085.8	3138.0	2860.5	3084.2	2817.6	2988.8	**354,184.6**
OIL	1992	58.3	48.9	54.2	54.6	60.3	64.5	64.5	65.2	58.4	60.5	60.9	60.7	**34,122.8**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**10,545.0**
H2O	1991	2405.2	2235.2	2308.9	3179.5	3112.3	2905.9	2784.7	3007.2	2544.4	2903.4	2886.9	3165.8	**318,144.6**
OIL	1991	68.7	60.5	70.2	96.5	58.3	80.4	49.2	59.1	48.7	55.2	60.5	58.3	**33,411.8**

Licence ***310*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	11.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**17,009.0**
H2O	2000	3001.8	2330.3	2856.6	933.6	2818.4	2383.6	2426.5	2799.4	2425.5	2479.2	2365.3	2437.4	**745,833.4**
OIL	2000	63.6	57.6	63.8	22.2	61.4	64.3	64.6	63.3	62.2	65.1	58.8	62.6	**82,675.5**
DAY	1999	31.0	28.0	0.0	0.0	6.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**16,664.0**
H2O	1999	2497.8	1045.1	0.0	0.0	546.8	2506.7	2582.7	2657.8	2668.8	2462.6	2419.8	2518.7	**716,575.8**
OIL	1999	34.4	25.8	0.0	0.0	7.6	33.3	43.8	65.0	68.6	63.6	59.1	64.2	**81,966.0**
DAY	1998	31.0	27.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,387.0**
H2O	1998	2743.8	2330.2	2490.6	2809.0	2928.8	2582.5	2826.2	2973.8	2803.9	2772.2	2942.1	2731.2	**694,669.0**
OIL	1998	46.8	40.1	44.7	45.2	38.9	30.9	33.4	33.8	32.6	33.8	34.2	34.5	**81,500.6**
DAY	1997	31.0	28.0	31.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,026.0**
H2O	1997	2206.0	1729.6	2059.8	2461.3	2036.8	2495.5	2328.2	2230.3	2805.8	2529.5	3087.2	2704.5	**661,734.7**
OIL	1997	24.6	21.9	23.8	21.4	24.6	22.8	24.6	24.2	40.9	46.3	45.2	45.9	**81,051.7**
DAY	1996	30.0	29.0	27.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	29.0	31.0	**15,666.0**
H2O	1996	2674.6	2025.7	2244.2	2288.8	1983.4	1801.1	2455.7	2019.6	2274.2	1992.8	1954.5	1644.3	**633,060.2**
OIL	1996	28.7	25.8	26.0	26.8	26.8	26.1	27.9	27.6	27.4	25.6	25.3	25.2	**80,685.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	27.0	27.0	31.0	30.0	29.0	30.0	30.0	**15,311.0**
H2O	1995	2296.4	2070.4	1871.0	1878.9	1823.5	1844.5	1633.8	2004.1	1873.4	1846.5	2072.3	2109.1	**607,701.3**
OIL	1995	35.4	31.8	35.6	33.4	34.1	28.1	30.6	34.7	27.2	25.2	27.2	25.4	**80,366.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,956.0**
H2O	1994	3590.9	3289.6	3724.0	3365.5	3059.7	2850.5	2947.3	3410.0	2470.8	2125.9	2083.5	2196.0	**584,377.4**
OIL	1994	60.6	51.6	59.8	56.2	52.0	45.4	48.6	49.2	41.3	35.5	34.4	34.1	**79,997.6**
DAY	1993	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	25.0	31.0	30.0	31.0	**14,593.0**
H2O	1993	3397.8	3201.3	3887.3	3416.2	3859.8	3545.6	3808.0	3426.8	3135.0	3700.9	3549.0	3486.2	**549,263.7**
OIL	1993	91.7	74.8	79.7	70.7	72.6	68.9	69.3	61.0	53.1	60.5	61.8	61.1	**79,428.9**
DAY	1992	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**14,237.0**
H2O	1992	2632.9	2769.1	3135.8	2950.1	3292.8	3611.0	3508.6	3636.6	3425.6	3198.8	3323.4	3549.3	**506,849.8**
OIL	1992	79.3	78.9	84.3	81.9	89.1	93.0	92.0	94.9	87.6	78.6	89.8	90.2	**78,603.7**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,878.0**
H2O	1991	3952.0	3705.5	3773.3	3040.8	3411.7	3137.5	2706.2	2922.4	2598.2	2891.2	2804.7	3075.7	**467,815.8**
OIL	1991	84.0	74.7	85.3	93.5	64.3	85.6	73.9	88.7	76.7	84.8	90.7	87.4	**77,564.1**

Licence ***311*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,280.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,489.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,976.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,280.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,489.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,976.6**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,280.0**

Manitoba Production
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Licence ***311*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,489.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,976.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,280.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,489.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,976.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,280.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,489.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,976.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,280.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,489.3**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,976.6**
DAY	1993	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,280.0**
H2O	1993	5088.0	4839.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,489.3**
OIL	1993	18.5	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,976.6**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	26.0	31.0	**6,221.0**
H2O	1992	6082.1	4895.7	5222.5	5226.7	5323.0	5180.7	5227.9	5225.4	5136.5	4032.1	3989.9	4682.8	**271,562.3**
OIL	1992	18.4	17.2	18.4	19.2	24.6	19.7	22.8	21.8	21.6	19.8	12.6	15.1	**18,941.3**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	31.0	**5,864.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3317.0	5637.0	5727.0	5791.1	**211,337.0**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.1	16.7	19.3	19.0	**18,710.1**

Licence ***312*** Well Name ***Tundra Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,762.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,855.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,798.1**
DAY	1996	26.0	8.0	31.0	30.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,762.0**
H2O	1996	34.9	3.1	66.1	47.8	45.1	22.4	0.0	0.0	0.0	0.0	0.0	0.0	**20,855.2**
OIL	1996	6.8	10.5	19.5	14.8	14.9	8.7	0.0	0.0	0.0	0.0	0.0	0.0	**22,798.1**
DAY	1995	0.0	1.0	31.0	30.0	30.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**13,618.0**
H2O	1995	0.0	3.3	73.8	48.7	45.3	42.4	44.3	43.4	37.6	35.1	35.4	43.3	**20,635.8**
OIL	1995	0.0	1.8	29.6	20.0	16.3	13.6	15.4	27.4	18.4	18.4	16.2	12.3	**22,722.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	9.0	**13,319.0**
H2O	1994	29.5	39.9	50.8	40.1	34.4	40.5	40.0	35.2	39.0	37.1	22.5	10.3	**20,183.2**
OIL	1994	27.6	12.5	10.4	15.2	20.1	13.5	13.3	16.6	12.2	15.8	26.2	3.9	**22,533.5**
DAY	1993	6.0	28.0	23.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,978.0**
H2O	1993	31.5	57.4	51.5	44.7	44.0	42.4	45.3	40.4	20.5	35.8	35.6	29.7	**19,763.9**
OIL	1993	3.5	19.4	16.7	19.9	17.6	17.7	14.1	17.9	33.3	19.5	17.4	28.9	**22,346.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	15.0	**12,647.0**
H2O	1992	50.3	35.8	39.9	33.6	32.2	46.2	45.4	45.3	43.9	30.8	40.5	18.8	**19,285.1**
OIL	1992	20.4	25.7	27.3	31.2	29.1	14.8	15.6	16.1	16.0	27.3	6.9	6.2	**22,120.3**
DAY	1991	0.0	0.0	0.0	0.0	17.0	30.0	26.0	31.0	30.0	30.0	30.0	31.0	**12,302.0**
H2O	1991	0.0	0.0	0.0	0.0	84.1	64.0	60.6	74.5	33.7	46.6	47.1	49.7	**18,822.4**
OIL	1991	0.0	0.0	0.0	0.0	14.1	26.2	16.0	12.5	12.7	27.0	22.6	15.3	**21,883.7**

Licence ***314*** Well Name ***Kiwi Mustang Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,190.0**
H2O	2000	2.0	1.0	2.1	1.1	1.0	1.8	3.1	4.3	3.3	3.4	3.6	3.2	**1,629.8**

Manitoba Production
1991 To 2000

Licence ***314*** Well Name ***Kiwi Mustang Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	14.0	13.6	14.5	14.1	14.5	14.2	14.8	12.1	12.1	12.7	13.0	14.3	**7,986.4**
DAY	1999	31.0	28.0	31.0	30.0	29.0	30.0	20.0	31.0	30.0	30.0	30.0	31.0	**10,824.0**
H2O	1999	1.2	6.4	4.2	1.4	0.4	2.4	2.0	2.0	6.5	3.0	4.3	3.5	**1,599.9**
OIL	1999	12.4	12.0	13.4	13.5	13.0	14.0	9.3	10.5	14.1	14.0	14.2	15.0	**7,822.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,473.0**
H2O	1998	4.0	1.2	7.1	2.0	8.4	3.0	3.2	2.6	4.5	1.8	4.1	7.7	**1,562.6**
OIL	1998	13.3	12.0	12.2	12.0	12.5	13.0	12.2	12.0	11.7	11.5	10.3	11.5	**7,667.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,108.0**
H2O	1997	11.2	2.2	4.2	2.6	4.2	3.7	4.0	5.1	6.8	2.2	3.5	3.5	**1,513.0**
OIL	1997	12.8	11.4	12.0	14.8	11.8	11.0	10.5	10.4	10.5	11.5	11.1	11.8	**7,522.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,743.0**
H2O	1996	5.3	6.0	5.7	5.8	8.1	4.7	5.3	4.9	3.9	9.8	7.3	9.9	**1,459.8**
OIL	1996	10.5	10.4	11.4	11.3	10.5	10.9	10.9	10.5	10.3	10.6	10.2	10.2	**7,383.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,377.0**
H2O	1995	10.7	7.7	8.5	6.4	7.3	7.6	5.7	7.3	7.0	6.4	4.6	6.7	**1,383.1**
OIL	1995	9.2	9.4	10.7	10.3	8.5	9.9	10.8	9.0	10.2	10.5	11.8	11.0	**7,255.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,012.0**
H2O	1994	9.7	8.8	5.5	6.8	5.3	0.0	13.9	7.9	7.8	5.0	6.5	9.8	**1,297.2**
OIL	1994	9.1	9.5	10.3	10.0	12.5	11.5	10.5	11.5	10.5	11.0	10.5	9.0	**7,134.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,647.0**
H2O	1993	8.8	5.5	0.0	8.5	14.3	5.2	6.2	5.8	6.3	5.2	7.7	6.7	**1,210.2**
OIL	1993	12.5	12.5	12.3	11.5	11.5	11.5	11.5	12.0	10.5	11.6	11.0	10.1	**7,008.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,282.0**
H2O	1992	5.3	9.1	2.3	13.8	9.0	0.0	11.9	8.3	4.6	5.3	4.8	3.7	**1,130.0**
OIL	1992	15.6	11.7	11.2	11.5	10.5	13.0	12.7	12.7	12.7	13.2	14.8	13.0	**6,869.9**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,916.0**
H2O	1991	4.5	4.4	4.2	2.4	3.9	3.6	3.4	6.7	0.0	6.7	4.9	6.0	**1,051.9**
OIL	1991	16.7	13.9	15.5	17.2	15.3	15.4	15.8	12.4	13.5	13.5	12.9	13.5	**6,717.3**

Licence ***316*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	25.0	0.0	13.0	31.0	30.0	31.0	30.0	30.0	**16,934.0**
H2O	2000	11.1	12.1	14.6	13.3	10.5	0.0	4.1	11.8	7.6	10.2	7.5	8.0	**3,998.0**
OIL	2000	31.8	31.8	34.0	33.3	27.8	0.0	14.1	32.0	29.7	31.1	30.2	29.6	**38,189.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,623.0**
H2O	1999	19.6	16.8	18.7	18.4	17.8	18.9	11.9	8.7	9.2	9.0	9.3	7.6	**3,887.2**
OIL	1999	47.6	42.3	46.5	45.4	50.3	50.7	38.1	33.3	32.5	32.8	32.0	32.1	**37,864.3**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**16,258.0**
H2O	1998	7.0	6.3	6.6	8.1	7.2	8.1	8.9	7.0	7.6	18.6	20.6	18.3	**3,721.3**
OIL	1998	35.3	30.6	33.8	33.5	36.7	36.4	35.7	36.8	35.7	42.6	45.7	47.4	**37,380.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**15,895.0**
H2O	1997	14.1	12.6	15.2	16.1	11.0	7.2	7.1	8.8	8.3	4.8	6.1	6.9	**3,597.0**
OIL	1997	40.3	41.5	43.0	44.4	43.6	37.9	37.8	36.8	34.5	24.2	35.6	36.3	**36,930.5**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**15,541.0**
H2O	1996	15.7	14.4	15.3	16.3	16.3	15.3	14.8	12.4	14.5	10.0	9.5	16.8	**3,478.8**
OIL	1996	43.0	40.8	43.4	41.9	42.3	41.2	42.1	44.1	43.1	43.5	42.0	40.7	**36,474.6**
DAY	1995	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,180.0**
H2O	1995	18.1	15.4	17.9	16.6	18.5	18.0	19.3	18.5	13.4	14.8	13.7	13.1	**3,307.5**
OIL	1995	77.9	68.6	78.0	74.7	75.9	76.6	80.8	75.7	42.6	42.8	42.0	45.3	**35,966.5**
DAY	1994	31.0	27.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,817.0**

Manitoba Production
1991 To 2000

Licence ***316*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	14.1	13.2	15.1	13.4	15.0	5.3	2.3	8.1	16.5	20.0	17.8	19.1	**3,110.2**
OIL	1994	72.5	63.4	71.6	69.3	71.2	25.2	15.1	37.9	77.0	80.3	76.8	78.6	**35,185.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,460.0**
H2O	1993	23.8	20.0	22.5	21.8	21.6	20.1	15.2	16.5	15.6	16.9	15.5	15.7	**2,950.3**
OIL	1993	50.9	46.5	51.5	50.3	50.8	53.7	73.5	71.7	69.2	73.0	71.7	73.9	**34,446.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	29.0	31.0	**14,095.0**
H2O	1992	43.4	40.1	42.8	43.6	44.5	44.5	39.0	29.3	22.6	24.3	22.8	22.8	**2,725.1**
OIL	1992	42.9	39.7	44.7	42.5	43.9	43.7	39.3	52.9	52.7	52.8	47.6	51.1	**33,710.0**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	29.0	31.0	**13,735.0**
H2O	1991	24.4	22.2	25.3	24.4	10.4	9.9	10.1	9.0	44.0	42.7	40.5	42.5	**2,305.4**
OIL	1991	57.0	53.6	58.3	57.8	44.4	43.7	44.5	38.5	43.2	44.1	43.0	43.3	**33,156.2**

Licence ***318*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**16,902.0**
H2O	2000	1260.4	979.8	1201.1	1078.3	1203.0	1022.2	1070.9	1175.5	1022.7	1048.0	1036.4	796.7	**474,723.3**
OIL	2000	45.3	41.1	45.5	43.5	44.3	46.7	48.4	45.0	44.6	46.6	43.6	34.7	**56,905.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,543.0**
H2O	1999	1331.3	557.1	2883.0	2290.3	1293.4	1157.0	1170.9	1166.5	1120.6	1051.2	1048.7	1057.6	**461,828.3**
OIL	1999	24.6	18.4	31.2	43.6	46.9	40.5	44.7	48.3	48.8	46.0	43.4	45.8	**56,375.9**
DAY	1998	31.0	27.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,178.0**
H2O	1998	1578.7	1336.6	1433.0	1616.7	1574.0	1322.7	1502.2	1578.7	1494.5	1477.6	1568.1	1451.8	**445,700.7**
OIL	1998	33.8	28.9	32.4	32.4	24.1	21.2	23.8	24.0	23.3	24.1	24.5	24.6	**55,893.7**
DAY	1997	31.0	28.0	25.0	29.0	24.0	26.0	31.0	31.0	27.0	31.0	30.0	31.0	**15,818.0**
H2O	1997	1671.1	1316.2	1257.2	1966.4	1228.9	1682.6	1745.8	1659.9	1015.6	1455.4	1776.4	1556.2	**427,766.1**
OIL	1997	38.1	34.2	29.6	34.8	30.3	31.3	35.7	30.5	19.3	33.5	32.7	33.2	**55,576.6**
DAY	1996	30.0	29.0	28.0	30.0	28.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**15,474.0**
H2O	1996	2936.6	2259.8	2575.1	2523.5	1936.9	2096.9	2708.9	2217.4	2469.1	1553.7	1480.6	1249.1	**409,434.4**
OIL	1996	21.1	19.1	19.9	19.6	17.4	20.3	20.5	20.3	19.8	38.2	39.0	39.0	**55,193.4**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**15,120.0**
H2O	1995	2405.8	2178.7	1925.9	1968.4	1925.9	2161.6	1924.4	1823.2	2071.5	2042.1	2294.5	2443.7	**383,426.8**
OIL	1995	37.0	33.5	36.6	35.0	36.0	32.8	35.8	21.0	20.0	18.6	20.1	19.6	**54,899.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,759.0**
H2O	1994	2130.2	1951.4	2209.1	1996.4	2037.9	2212.0	2205.8	2587.0	2151.3	2221.1	2179.7	2394.0	**358,261.1**
OIL	1994	35.5	30.3	35.1	33.0	34.4	35.2	36.4	37.4	36.0	37.0	35.9	37.2	**54,553.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,394.0**
H2O	1993	1951.9	1926.4	2040.7	1965.5	2220.7	2040.0	2190.9	2072.3	2097.9	2195.5	2105.3	2067.9	**331,985.2**
OIL	1993	63.6	54.3	63.5	49.3	50.7	47.9	48.3	44.7	47.9	35.6	36.3	35.8	**54,129.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,029.0**
H2O	1992	2189.7	2086.1	2362.5	2222.6	2196.5	2125.7	2065.3	2100.1	1959.4	2089.9	1909.1	2030.6	**307,110.2**
OIL	1992	67.1	60.5	64.6	62.8	64.9	66.0	65.4	66.0	60.5	62.0	62.3	62.2	**53,551.9**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**13,664.0**
H2O	1991	2775.3	2602.2	2664.1	2195.8	2358.9	2087.8	1988.2	2201.6	1878.6	2125.0	2113.0	2317.2	**281,772.7**
OIL	1991	58.5	52.0	59.8	66.3	44.2	57.0	54.2	68.0	56.4	63.5	69.5	67.0	**52,787.6**

Licence ***319*** Well Name ***Zargon Virden*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.12-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,305.0**
H2O	2000	0.6	2602.4	2871.2	2880.9	3002.9	2931.2	0.6	3004.8	2952.2	2815.4	3047.4	3359.2	**1,256,509.6**

Manitoba Production
1991 To 2000

Licence ***319*** Well Name ***Zargon Virden*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.12-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	35.8	32.0	34.1	30.2	35.7	31.5	30.9	32.0	31.4	30.3	32.8	33.1	**34,813.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,939.0**
H2O	1999	2811.4	2541.8	2732.0	2822.2	3226.9	3055.1	3209.2	3237.9	3068.2	3091.5	2823.2	2825.9	**1,227,040.8**
OIL	1999	32.1	30.0	32.9	36.5	40.9	38.6	39.1	37.1	37.7	30.2	33.6	35.2	**34,423.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	29.0	30.0	31.0	**15,574.0**
H2O	1998	4463.7	2818.0	4102.4	2929.8	3512.6	3438.3	2083.4	2727.1	2353.9	2089.4	2418.1	2847.0	**1,191,595.5**
OIL	1998	34.0	29.6	33.5	31.1	30.5	31.3	26.8	35.0	32.0	34.2	31.6	33.2	**33,999.6**
DAY	1997	28.0	13.0	31.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,220.0**
H2O	1997	2988.3	1633.3	3466.7	3052.9	3005.6	2417.0	4580.6	4651.5	4630.0	4725.2	4472.2	4526.0	**1,155,811.8**
OIL	1997	28.5	17.2	46.2	39.3	36.6	20.0	35.8	36.0	34.8	34.6	34.3	35.1	**33,616.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**14,885.0**
H2O	1996	4610.0	4346.9	4663.3	4502.9	4356.1	4001.0	4137.5	3986.2	3375.8	3303.9	3148.0	3246.3	**1,111,662.5**
OIL	1996	35.1	32.3	34.5	31.0	32.1	30.9	31.4	31.6	26.6	31.0	30.2	31.4	**33,218.4**
DAY	1995	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**14,523.0**
H2O	1995	2566.4	2656.8	3307.3	3237.5	3344.2	3282.9	3395.4	3418.6	4595.1	4472.0	3922.9	4419.3	**1,063,984.6**
OIL	1995	29.8	27.8	31.1	40.0	41.2	40.2	40.7	42.8	38.2	39.5	32.0	36.9	**32,840.3**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	30.0	**14,163.0**
H2O	1994	2730.5	2459.7	2440.7	2388.6	2475.5	2365.0	2517.1	2492.9	2381.7	2305.7	2414.3	2428.6	**1,021,366.2**
OIL	1994	39.4	37.3	39.0	36.6	36.9	26.9	27.4	28.5	27.2	28.6	29.8	29.2	**32,400.1**
DAY	1993	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**13,803.0**
H2O	1993	2824.9	2589.9	2692.6	2611.8	2755.9	2657.6	2707.5	2686.2	2412.9	2565.0	2599.5	2674.6	**991,965.9**
OIL	1993	43.6	37.7	39.0	41.4	42.8	33.9	33.1	34.1	36.8	37.9	40.7	41.7	**32,013.3**
DAY	1992	27.0	0.0	0.0	0.0	16.0	29.0	30.0	31.0	13.0	29.0	30.0	30.0	**13,442.0**
H2O	1992	2482.3	0.0	0.0	0.0	1418.9	2377.6	2538.6	2589.9	1055.4	2528.8	2586.3	2661.3	**960,187.5**
OIL	1992	45.8	0.0	0.0	0.0	28.6	36.1	36.6	39.1	16.9	43.0	44.9	43.2	**31,550.6**
DAY	1991	31.0	28.0	30.0	30.0	30.0	26.0	31.0	31.0	29.0	31.0	30.0	30.0	**13,207.0**
H2O	1991	3012.1	2703.4	2717.5	2875.6	2757.8	2181.5	2607.0	2518.4	2753.6	2985.1	2871.9	2944.2	**939,948.4**
OIL	1991	40.6	35.2	36.7	38.4	38.4	40.5	49.3	51.8	44.4	47.6	46.7	53.4	**31,216.4**

Licence ***321*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**17,017.0**
H2O	2000	112.5	87.0	106.7	95.7	108.3	91.4	95.9	45.9	40.0	40.9	40.4	31.1	**68,664.0**
OIL	2000	25.7	23.2	25.7	24.5	25.5	26.7	27.6	24.8	24.5	25.6	24.0	19.1	**48,813.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**16,658.0**
H2O	1999	130.6	55.3	297.3	262.1	148.0	132.4	125.4	104.2	100.0	93.9	90.5	94.4	**67,768.2**
OIL	1999	29.7	22.5	31.6	31.3	33.7	29.1	30.1	27.6	27.8	26.3	23.8	26.0	**48,517.0**
DAY	1998	31.0	28.0	30.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,294.0**
H2O	1998	146.4	129.5	134.2	129.2	155.6	146.4	148.4	156.5	147.5	145.9	155.0	143.9	**66,134.1**
OIL	1998	30.8	27.4	29.8	25.7	29.4	28.9	29.1	29.4	28.4	29.4	29.8	30.0	**48,177.5**
DAY	1997	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,934.0**
H2O	1997	114.1	89.4	106.5	138.4	102.3	133.9	120.4	130.6	157.0	135.6	165.4	145.0	**64,395.6**
OIL	1997	32.7	29.2	31.6	30.8	31.8	31.3	32.5	31.0	29.2	30.6	29.9	30.3	**47,829.4**
DAY	1996	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**15,571.0**
H2O	1996	155.7	119.8	136.5	133.8	115.8	111.2	143.5	118.0	133.0	103.9	101.0	85.2	**62,857.0**
OIL	1996	27.4	24.9	25.9	25.6	25.6	26.4	26.5	26.5	26.1	33.5	33.6	33.5	**47,458.5**
DAY	1995	30.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,214.0**
H2O	1995	102.8	94.8	85.5	85.6	83.7	89.7	83.9	96.8	110.6	115.7	121.4	129.3	**61,399.6**
OIL	1995	32.9	30.3	33.8	31.6	32.5	24.9	25.7	27.3	26.2	25.9	26.2	25.5	**47,123.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,853.0**

Manitoba Production
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Licence ***321*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	135.8	124.4	140.8	126.8	128.1	137.8	139.3	160.8	106.2	97.4	95.7	104.1	**60,199.8**
OIL	1994	42.2	35.9	41.6	39.0	40.2	40.9	42.9	43.1	35.5	33.8	32.7	33.6	**46,780.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**14,488.0**
H2O	1993	49.7	49.5	52.1	45.6	102.9	144.7	155.4	141.3	148.8	141.1	134.2	130.1	**58,702.6**
OIL	1993	15.6	13.4	15.6	13.8	27.3	39.0	39.3	34.9	39.0	42.4	43.0	42.0	**46,318.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,125.0**
H2O	1992	33.1	31.5	35.7	33.8	43.3	54.7	53.0	53.9	51.0	53.4	48.6	51.8	**57,407.2**
OIL	1992	8.7	7.8	8.5	8.3	11.8	16.4	16.2	16.4	15.2	15.4	15.4	15.4	**45,953.5**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,760.0**
H2O	1991	33.3	31.2	32.0	24.7	36.2	23.5	22.5	33.4	29.6	32.9	32.0	35.1	**56,863.4**
OIL	1991	7.6	6.8	7.8	9.0	6.0	7.8	7.4	8.9	7.7	8.5	9.1	8.7	**45,798.0**

Licence ***322*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	24.0	**16,936.0**
H2O	2000	891.8	693.3	849.8	765.1	858.0	724.2	758.7	991.7	864.1	883.1	837.9	672.1	**369,229.9**
OIL	2000	29.0	26.3	29.1	27.9	28.7	30.0	30.9	27.4	27.1	28.3	25.3	21.1	**55,055.2**
DAY	1999	31.0	28.0	0.0	0.0	6.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**16,578.0**
H2O	1999	815.8	341.4	0.0	0.0	178.6	818.6	721.5	825.5	792.8	743.8	742.0	748.2	**359,440.1**
OIL	1999	26.8	20.1	0.0	0.0	5.9	26.0	25.0	31.0	31.2	29.4	27.8	29.3	**54,724.1**
DAY	1998	27.0	27.0	30.0	29.0	31.0	30.0	27.0	31.0	30.0	22.0	30.0	31.0	**16,303.0**
H2O	1998	638.8	630.6	676.2	737.9	944.5	894.0	782.9	967.2	915.6	645.0	960.8	891.8	**352,711.9**
OIL	1998	22.2	22.1	24.8	24.3	26.0	25.6	22.2	26.1	25.4	18.8	26.7	26.8	**54,471.6**
DAY	1997	31.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	27.0	31.0	30.0	28.0	**15,958.0**
H2O	1997	1236.6	966.7	1142.2	1476.2	1122.8	1241.1	898.4	791.6	709.8	686.6	838.0	643.1	**343,026.6**
OIL	1997	28.2	25.1	26.9	26.2	27.7	23.1	24.1	23.5	21.8	25.6	25.1	22.3	**54,180.6**
DAY	1996	30.0	29.0	28.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**15,604.0**
H2O	1996	1688.8	1299.4	1462.6	1402.7	1257.5	1205.9	1557.0	1280.6	1442.0	1126.7	1095.6	921.8	**331,273.5**
OIL	1996	12.0	11.1	11.3	11.0	11.3	11.7	11.7	11.8	11.6	28.1	28.9	28.8	**53,881.0**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	25.0	**15,248.0**
H2O	1995	1305.6	1177.0	1045.1	1068.2	1045.1	1168.0	1029.4	1044.3	1187.8	1170.9	1321.4	1105.7	**315,532.9**
OIL	1995	27.0	24.3	26.5	25.5	26.2	23.8	24.7	12.1	11.5	10.6	11.6	8.9	**53,691.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	28.0	26.0	31.0	**14,893.0**
H2O	1994	1478.6	1354.6	1533.4	1385.8	1460.0	1368.4	1592.5	1842.6	1267.3	1088.0	1018.4	1293.9	**301,864.4**
OIL	1994	33.0	28.2	32.7	30.7	32.9	29.2	35.3	35.7	28.3	24.3	22.5	26.9	**53,459.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**14,539.0**
H2O	1993	1605.6	1584.6	1678.6	1521.2	1754.5	1611.7	1731.0	1597.5	1637.7	1519.8	1461.3	1435.5	**285,180.9**
OIL	1993	25.7	22.0	25.7	37.5	50.1	47.5	47.8	43.1	38.4	32.9	33.7	33.3	**53,099.3**
DAY	1992	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	29.0	27.0	31.0	**14,176.0**
H2O	1992	1611.3	1535.2	1738.5	1599.0	1792.0	1757.3	1736.6	1765.9	1627.7	1655.3	1417.8	1672.6	**266,041.9**
OIL	1992	49.6	44.7	47.8	45.4	22.8	18.0	18.1	18.3	21.3	24.2	22.8	25.2	**52,661.6**
DAY	1991	31.0	27.0	31.0	27.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,817.0**
H2O	1991	1935.3	1776.8	1857.8	1603.6	1691.1	1592.2	1688.2	1620.2	1370.5	1602.9	1554.9	1705.2	**246,132.7**
OIL	1991	56.0	48.7	57.2	66.3	64.3	59.6	61.6	50.2	41.4	48.1	51.4	49.5	**52,303.4**

Licence ***323*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	56.0	64.0	144.0	136.0	141.0	127.0	168.0	626.0	592.0	702.0	498.0	541.0	**143,665.7**
WIN	1999	186.0	148.0	94.0	79.0	35.0	45.0	48.0	40.0	39.0	38.0	36.0	36.0	**139,870.7**

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Licence ***323*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1998	314.0	291.0	247.0	238.0	342.0	255.0	255.0	161.0	193.0	23.0	187.0	231.0	**139,046.7**
WIN	1997	150.0	99.0	147.0	94.0	205.0	145.0	76.0	0.0	0.0	418.0	257.0	376.0	**136,309.7**
WIN	1996	245.0	253.0	150.0	207.0	164.0	149.0	221.0	115.0	192.0	113.0	226.0	161.0	**134,342.7**
WIN	1995	178.0	166.0	159.0	122.0	106.0	140.0	128.0	185.0	266.0	228.0	224.0	213.0	**132,146.7**
WIN	1994	125.0	81.0	68.0	28.0	136.0	136.0	174.0	310.0	187.0	173.0	178.0	253.0	**130,031.7**
WIN	1993	360.0	169.0	47.0	26.0	168.0	306.0	372.0	283.0	159.0	179.0	124.0	249.0	**128,182.7**
WIN	1992	345.0	233.0	60.0	429.0	206.0	460.0	418.0	556.0	273.0	307.0	268.0	357.0	**125,740.7**
WIN	1991	272.0	240.0	393.0	430.0	287.0	293.0	404.0	392.0	435.0	354.0	307.0	443.0	**121,828.7**

Licence ***324*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,441.0**
H2O	2000	23.7	25.8	30.8	27.9	27.6	21.3	20.7	25.0	15.8	21.5	15.8	17.5	**13,216.6**
OIL	2000	32.8	32.8	34.7	34.0	35.4	34.7	34.8	32.9	30.4	31.8	30.8	31.4	**20,778.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,075.0**
H2O	1999	44.4	38.4	42.8	42.0	40.5	43.1	27.6	18.2	19.5	18.9	19.5	16.2	**12,943.2**
OIL	1999	20.9	18.8	20.6	20.1	22.1	22.4	30.7	34.1	33.5	33.5	32.8	33.0	**20,381.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,710.0**
H2O	1998	41.5	38.2	40.1	47.5	42.0	47.7	54.3	41.5	37.0	35.9	45.0	41.6	**12,572.1**
OIL	1998	40.8	36.0	40.5	38.6	42.5	42.1	43.2	42.5	40.5	41.9	26.0	20.8	**20,059.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,345.0**
H2O	1997	48.2	43.1	52.0	55.2	39.1	42.9	41.7	51.9	48.2	44.1	35.4	40.4	**12,059.8**
OIL	1997	45.7	47.0	48.7	50.4	49.9	48.1	45.5	42.6	39.6	43.8	41.3	42.1	**19,603.7**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**14,980.0**
H2O	1996	56.0	50.9	55.0	58.2	58.2	54.5	53.0	43.4	50.1	34.3	32.8	58.2	**11,517.6**
OIL	1996	52.9	49.5	53.4	51.6	52.2	50.6	51.7	51.7	49.2	49.4	47.6	46.8	**19,059.0**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**14,619.0**
H2O	1995	65.1	59.5	67.7	61.7	68.2	62.7	55.2	52.3	46.5	52.9	48.9	47.4	**10,913.0**
OIL	1995	57.6	54.2	60.4	57.0	57.4	55.9	53.2	51.3	50.7	52.7	51.6	56.5	**18,452.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,258.0**
H2O	1994	158.8	150.8	169.5	149.5	168.5	169.6	181.9	84.6	61.4	73.9	66.2	70.7	**10,224.9**
OIL	1994	66.8	59.3	65.9	63.4	65.5	61.5	71.4	61.7	58.8	61.0	58.7	59.5	**17,793.9**
DAY	1993	31.0	28.0	30.0	30.0	29.0	26.0	31.0	30.0	30.0	29.0	30.0	31.0	**13,894.0**
H2O	1993	175.8	148.0	160.4	161.3	149.1	139.2	169.3	178.6	175.1	176.8	173.7	175.3	**8,719.5**
OIL	1993	92.9	84.7	91.0	91.5	86.8	76.3	91.0	67.9	63.8	62.6	66.0	67.6	**17,040.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**13,539.0**
H2O	1992	160.2	147.6	158.2	160.4	164.5	164.3	74.8	80.4	72.8	150.4	174.9	169.0	**6,736.9**
OIL	1992	50.1	46.1	52.1	49.3	51.1	51.0	27.8	30.5	30.0	76.8	90.0	93.1	**16,098.3**
DAY	1991	31.0	28.0	31.0	1.0	3.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**13,175.0**
H2O	1991	65.6	57.4	66.0	2.1	6.1	61.4	157.4	157.0	163.2	156.7	154.7	151.4	**5,059.4**
OIL	1991	73.9	66.8	73.3	2.4	7.0	71.7	54.3	52.2	50.4	51.0	51.8	48.4	**15,450.4**

Licence ***325*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,988.0**
H2O	2000	8.1	8.7	10.5	9.5	9.4	7.2	7.1	8.6	5.4	7.4	5.4	6.0	**2,503.1**
OIL	2000	20.2	20.2	21.6	21.2	21.8	21.4	21.8	20.3	19.0	19.8	19.2	19.4	**21,804.3**
DAY	1999	31.0	28.0	31.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,622.0**
H2O	1999	7.0	6.0	6.7	1.6	6.4	6.7	6.9	6.2	6.6	6.5	6.7	5.5	**2,409.8**

Manitoba Production
1991 To 2000

Licence ***325*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	20.1	17.8	19.7	4.4	21.2	21.4	21.4	21.2	20.7	20.9	20.3	20.4	**21,558.4**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,280.0**
H2O	1998	8.3	7.0	7.9	9.5	8.5	9.6	10.9	8.3	7.4	7.2	7.5	6.5	**2,337.0**
OIL	1998	23.0	18.8	22.7	21.9	24.0	23.8	24.4	23.9	22.9	23.8	20.8	20.0	**21,328.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,917.0**
H2O	1997	6.8	6.3	7.6	8.1	5.7	6.3	8.0	10.4	9.7	8.9	7.0	8.1	**2,238.4**
OIL	1997	30.5	32.1	33.3	34.4	34.1	32.8	26.0	24.0	22.5	24.6	23.2	23.7	**21,058.9**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**15,552.0**
H2O	1996	13.6	12.3	13.4	14.3	14.3	13.4	13.1	7.1	7.2	5.0	4.7	8.5	**2,145.5**
OIL	1996	31.5	29.0	31.8	30.7	31.0	30.1	30.8	33.8	33.4	33.4	32.5	32.1	**20,717.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**15,191.0**
H2O	1995	8.6	7.7	8.6	7.9	8.9	8.6	13.3	13.4	11.8	13.0	12.0	10.7	**2,018.6**
OIL	1995	28.8	26.4	28.7	27.6	27.9	28.2	31.5	31.8	31.2	31.3	30.8	31.2	**20,337.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,828.0**
H2O	1994	6.8	6.5	7.2	6.4	7.2	7.5	7.7	8.9	8.0	9.6	8.6	9.1	**1,894.1**
OIL	1994	34.6	31.0	34.0	33.0	33.9	33.2	36.9	30.3	28.4	29.6	28.3	29.0	**19,982.2**
DAY	1993	31.0	28.0	30.0	30.0	29.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,463.0**
H2O	1993	7.9	6.8	7.2	7.4	6.8	6.6	7.6	7.7	7.5	8.1	7.4	7.5	**1,800.6**
OIL	1993	38.1	35.0	37.3	37.7	35.6	32.8	37.4	33.4	32.9	34.8	34.2	35.2	**19,600.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,105.0**
H2O	1992	21.8	20.4	21.5	22.0	22.4	22.5	4.4	4.5	4.1	7.4	7.9	7.6	**1,712.1**
OIL	1992	17.5	16.3	18.3	17.3	17.9	17.9	20.3	21.5	21.0	36.2	36.9	38.4	**19,175.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,740.0**
H2O	1991	10.4	9.1	10.4	10.0	10.4	9.9	21.4	21.6	22.2	21.5	21.1	21.4	**1,545.6**
OIL	1991	43.8	39.8	43.4	43.0	43.8	43.1	19.0	18.4	17.7	18.0	18.2	17.6	**18,896.1**

Licence ***327*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**16,068.0**
H2O	2000	4120.6	3208.0	3931.9	3530.2	3975.2	3349.4	3518.6	3760.4	3267.2	3343.7	3315.4	2535.1	**1,102,690.5**
OIL	2000	56.5	51.4	56.9	54.2	42.6	38.7	40.2	146.2	144.1	150.8	141.4	111.7	**41,107.9**
DAY	1999	31.0	28.0	0.0	0.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,709.0**
H2O	1999	3768.9	1577.1	0.0	0.0	825.1	3782.4	3828.0	3813.8	3663.6	3436.5	3428.3	3457.5	**1,060,834.8**
OIL	1999	52.2	39.1	0.0	0.0	11.5	50.5	55.7	60.4	60.9	57.4	54.1	57.1	**40,073.2**
DAY	1998	31.0	23.0	24.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**15,430.0**
H2O	1998	3642.0	2655.7	2588.3	3754.3	3697.3	3551.9	3309.3	3853.5	3638.2	3843.5	4439.4	4121.2	**1,029,253.6**
OIL	1998	44.9	33.0	33.6	44.0	42.4	42.7	39.3	43.8	42.5	47.1	52.0	52.3	**39,574.3**
DAY	1997	31.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,081.0**
H2O	1997	4072.8	3193.3	3792.9	4861.3	3760.6	4100.8	4092.4	3886.6	3893.3	3371.0	4114.4	3604.3	**986,159.0**
OIL	1997	45.8	40.8	44.0	42.5	45.7	37.6	42.5	41.0	42.5	44.5	43.5	44.3	**39,056.7**
DAY	1996	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**14,721.0**
H2O	1996	4777.9	3676.2	4188.4	4105.7	3557.9	3402.2	4405.2	3622.8	4079.5	3657.9	3608.4	3044.1	**939,415.3**
OIL	1996	34.3	31.2	32.4	32.0	32.0	32.9	33.3	33.1	32.6	46.2	46.9	46.8	**38,542.0**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**14,364.0**
H2O	1995	3699.2	3335.0	2904.4	3026.6	2937.2	3309.7	2888.6	2958.5	3275.4	3542.5	3717.4	3847.6	**893,289.1**
OIL	1995	76.3	68.7	73.9	72.2	73.5	67.3	67.3	34.0	31.6	32.3	32.6	30.8	**38,108.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,003.0**
H2O	1994	3154.4	2889.7	3271.3	2956.3	2930.4	3151.1	3185.2	3685.2	3210.7	3415.2	3356.1	3666.1	**853,847.0**
OIL	1994	70.5	60.1	69.6	65.4	66.3	67.2	70.4	71.3	71.9	76.3	74.1	76.4	**37,447.8**
DAY	1993	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,638.0**

Manitoba Production
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Licence ***327*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1993	3020.7	3143.5	3455.4	3036.6	3430.9	3151.7	3384.9	3175.6	3334.7	3251.0	3117.5	3062.3	**814,975.3**
OIL	1993	64.8	58.5	70.8	62.9	64.6	61.2	61.7	56.5	62.9	70.4	71.9	70.9	**36,608.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,277.0**
H2O	1992	3490.8	3325.8	3766.3	3568.0	3400.3	3299.2	3232.7	3287.5	3219.1	3514.3	3232.7	3438.4	**776,410.5**
OIL	1992	105.0	94.7	101.1	99.0	71.7	67.6	67.5	68.3	65.4	68.8	69.5	69.5	**35,831.2**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,912.0**
H2O	1991	4033.4	3748.3	3871.8	3626.7	3556.5	3406.6	3289.4	3509.9	2968.9	3472.4	3368.5	3694.0	**735,635.4**
OIL	1991	86.5	76.3	88.4	108.5	90.4	126.7	88.7	106.5	87.5	101.5	108.7	104.9	**34,883.1**

Licence ***328*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,448.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305,404.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,588.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,448.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305,404.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,588.4**
DAY	1998	31.0	27.0	30.0	30.0	19.0	15.0	13.0	0.0	0.0	0.0	0.0	0.0	**14,448.0**
H2O	1998	1651.2	1397.9	1469.5	1692.8	1075.0	824.6	706.8	0.0	0.0	0.0	0.0	0.0	**305,404.7**
OIL	1998	1.4	1.2	1.4	1.4	0.8	0.6	0.5	0.0	0.0	0.0	0.0	0.0	**29,588.4**
DAY	1997	31.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	27.0	26.0	30.0	31.0	**14,283.0**
H2O	1997	739.1	579.5	690.2	884.8	680.5	741.8	781.4	770.9	693.1	1176.5	1857.9	1627.5	**296,586.9**
OIL	1997	14.0	12.4	13.5	13.0	14.0	11.4	11.5	11.2	10.4	2.1	1.4	1.4	**29,581.1**
DAY	1996	30.0	29.0	28.0	29.0	31.0	30.0	20.0	31.0	30.0	20.0	24.0	30.0	**13,931.0**
H2O	1996	1318.0	1006.8	1120.9	1094.8	977.6	938.5	891.2	906.7	762.1	432.5	541.4	533.1	**285,363.7**
OIL	1996	9.4	8.6	8.6	8.5	8.8	9.0	6.7	11.0	15.5	9.4	11.9	13.8	**29,464.8**
DAY	1995	30.0	28.0	30.0	19.0	18.0	25.0	0.0	20.0	30.0	31.0	30.0	31.0	**13,599.0**
H2O	1995	934.6	867.1	769.8	499.4	438.7	723.1	0.0	577.7	1014.0	1045.1	1031.2	1097.0	**274,840.1**
OIL	1995	9.6	8.9	9.7	5.9	5.4	7.3	0.0	6.7	9.9	9.5	9.0	8.8	**29,343.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,307.0**
H2O	1994	1224.6	1125.2	1270.0	1147.7	866.7	841.8	839.6	984.6	850.2	890.4	872.5	953.1	**265,842.4**
OIL	1994	8.3	7.1	8.1	7.7	1.9	0.3	0.3	0.3	8.8	9.9	9.5	9.8	**29,252.9**
DAY	1993	31.0	27.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,942.0**
H2O	1993	1561.2	1529.1	1474.2	1258.0	1305.1	1198.8	1287.5	1217.8	1232.8	1236.2	1210.3	1188.9	**253,976.0**
OIL	1993	13.4	11.3	11.9	8.8	7.3	6.9	6.9	6.4	6.9	8.1	8.4	8.3	**29,180.9**
DAY	1992	31.0	29.0	30.0	26.0	28.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**12,582.0**
H2O	1992	1400.5	1334.4	1437.9	1250.6	1188.9	1121.0	1098.5	1117.1	1469.8	1609.6	1527.1	1617.5	**238,276.1**
OIL	1992	26.3	23.7	24.1	21.7	17.1	11.4	11.4	11.5	12.2	12.6	13.0	13.0	**29,076.3**
DAY	1991	31.0	28.0	31.0	28.0	25.0	25.0	30.0	31.0	29.0	28.0	27.0	31.0	**12,227.0**
H2O	1991	1398.7	1299.9	1342.7	1292.2	1085.2	1483.7	1086.4	1408.2	1199.8	1268.6	1201.3	1482.0	**222,103.2**
OIL	1991	20.4	17.9	20.8	27.1	6.5	25.9	4.5	26.7	22.1	23.2	24.2	26.2	**28,878.3**

Licence ***331*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,594.0**
H2O	2000	51.3	78.1	51.1	66.3	41.6	13.2	69.5	171.5	168.5	169.7	130.5	132.2	**56,456.5**
OIL	2000	7.3	9.0	22.5	23.2	10.2	8.0	8.5	19.9	18.1	20.5	13.2	10.9	**7,580.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,228.0**
H2O	1999	93.6	108.6	76.8	87.9	81.3	87.5	78.6	67.8	81.3	69.0	66.7	65.6	**55,313.0**

Manitoba Production
1991 To 2000

Licence ***331*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	7.8	3.1	14.1	9.1	16.0	12.0	2.2	3.0	12.0	5.7	6.1	6.0	**7,409.0**
DAY	1998	11.0	11.0	24.0	30.0	31.0	30.0	31.0	16.0	14.0	31.0	30.0	31.0	**5,863.0**
H2O	1998	18.0	18.5	19.3	20.4	22.3	24.7	19.2	13.5	24.0	97.3	95.4	102.1	**54,348.3**
OIL	1998	2.4	2.2	5.3	6.7	7.6	9.2	9.6	4.7	4.0	10.8	14.9	12.9	**7,311.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	12.0	21.0	24.0	18.0	21.0	20.0	7.0	**5,573.0**
H2O	1997	19.7	11.1	20.4	41.6	37.0	18.4	38.8	6.9	6.7	12.1	7.5	17.0	**53,873.6**
OIL	1997	6.1	3.9	5.8	8.5	6.5	2.7	4.4	5.0	4.5	4.5	4.4	1.1	**7,221.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,299.0**
H2O	1996	36.0	29.3	28.0	41.9	46.6	41.4	51.4	31.2	30.0	32.0	19.0	21.0	**53,636.4**
OIL	1996	13.1	12.2	7.3	15.2	11.3	10.4	18.4	13.9	11.4	13.5	9.4	10.3	**7,164.2**
DAY	1995	0.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,933.0**
H2O	1995	0.0	0.0	0.0	39.0	30.2	42.9	31.8	36.6	35.7	51.0	23.0	41.0	**53,228.6**
OIL	1995	0.0	5.1	7.1	4.0	15.1	11.2	16.3	13.9	11.6	17.9	7.9	14.9	**7,017.8**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**4,605.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.2	**6,892.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**4,574.0**
H2O	1993	519.4	494.2	1930.5	1867.8	1813.0	1348.1	2676.8	2695.7	2125.0	2158.5	2508.5	1407.7	**52,897.4**
OIL	1993	19.1	17.5	18.7	18.5	19.1	18.4	19.9	22.7	16.1	21.3	15.7	16.1	**6,880.6**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**4,218.0**
H2O	1992	643.6	564.0	465.8	465.9	489.3	503.6	508.2	513.1	499.3	518.2	498.6	204.5	**31,352.2**
OIL	1992	18.7	18.0	18.1	18.6	23.4	19.3	22.2	21.2	21.0	22.1	17.6	12.4	**6,657.5**
DAY	1991	0.0	0.0	2.0	30.0	31.0	30.0	30.0	22.0	28.0	31.0	26.0	31.0	**3,860.0**
H2O	1991	0.0	0.0	22.5	74.0	51.1	64.3	48.0	36.3	78.9	90.2	257.9	612.9	**25,478.1**
OIL	1991	0.0	0.0	1.4	17.3	10.4	5.5	6.3	19.7	19.1	14.1	19.4	19.2	**6,424.9**

Licence ***333*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**
DAY	1999	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	1999	3604.5	1508.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	1999	16.5	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**
DAY	1998	31.0	16.0	24.0	26.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,922.0**
H2O	1998	3940.7	1897.6	2799.4	3395.7	4193.3	3838.6	4067.4	4274.1	4029.2	4000.5	4233.8	3941.3	**780,544.0**
OIL	1998	33.2	16.2	24.8	27.1	27.6	15.2	15.9	16.0	15.5	16.0	16.3	16.4	**27,647.6**
DAY	1997	31.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	27.0	31.0	30.0	31.0	**10,581.0**
H2O	1997	4225.7	3255.4	3945.7	5059.0	3902.2	4258.1	4459.9	4230.1	3720.4	3647.4	4452.4	3899.9	**735,932.4**
OIL	1997	47.5	41.6	45.8	44.1	47.4	39.1	47.2	32.6	27.8	33.0	32.2	32.8	**27,407.4**
DAY	1996	30.0	29.0	28.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	29.0	30.0	**10,224.0**
H2O	1996	5102.9	3926.8	4474.6	4385.0	3753.5	3335.1	4707.0	3868.8	4357.1	3817.6	3744.9	3005.6	**686,876.2**
OIL	1996	55.2	50.2	52.2	51.6	50.8	48.8	53.5	53.4	52.6	49.3	48.7	46.2	**26,936.3**
DAY	1995	31.0	22.0	10.0	30.0	0.0	18.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,870.0**
H2O	1995	3417.2	2431.4	898.1	0.0	0.0	1849.9	2750.7	3164.1	3599.4	3793.3	3986.9	4246.4	**638,397.3**
OIL	1995	52.5	37.2	17.0	0.0	0.0	28.1	51.5	54.8	52.4	52.1	52.7	51.4	**26,323.8**
DAY	1994	31.0	28.0	30.0	27.0	20.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,576.0**
H2O	1994	3046.5	2799.1	3057.5	2568.5	1854.0	3041.3	3090.5	3664.6	3055.8	3137.8	3096.0	3400.3	**608,259.9**
OIL	1994	51.0	43.6	48.7	42.5	31.3	48.6	50.9	52.8	51.0	52.3	50.9	52.8	**25,874.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**9,228.0**
H2O	1993	3460.1	3415.0	3617.5	3071.0	3474.7	3147.0	3428.1	3242.4	3282.4	3122.5	2902.1	2965.6	**572,448.0**

Manitoba Production
1991 To 2000

Licence ***333*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	55.6	47.5	55.5	96.8	99.6	93.0	95.0	87.9	94.3	59.0	50.1	51.5	**25,297.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**8,866.0**
H2O	1992	3587.1	3417.6	3870.2	3641.1	3787.0	3701.0	3509.5	3687.8	3442.0	3699.6	3384.4	3604.7	**533,319.6**
OIL	1992	70.0	63.1	67.4	65.5	73.2	75.9	73.4	76.6	57.1	54.1	54.5	54.5	**24,411.9**
DAY	1991	31.0	28.0	31.0	28.0	28.0	23.0	31.0	31.0	29.0	30.0	30.0	31.0	**8,503.0**
H2O	1991	4677.2	4346.4	4489.9	3528.0	3691.4	3225.7	3362.3	3606.7	3050.8	3481.2	3461.5	3796.0	**489,987.6**
OIL	1991	66.2	58.3	67.6	36.2	46.2	57.6	59.1	71.0	58.4	66.2	72.6	69.9	**23,626.6**

Licence ***334*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,574.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523,351.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,172.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,574.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523,351.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,172.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,574.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523,351.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,172.3**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,574.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523,351.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,172.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,574.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523,351.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,172.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,574.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523,351.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,172.3**
DAY	1993	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	9.0	0.0	0.0	0.0	**10,574.0**
H2O	1993	1802.9	1792.8	1745.6	1832.1	2058.6	1904.3	2030.9	1928.7	583.4	0.0	0.0	0.0	**523,351.6**
OIL	1993	25.1	21.7	23.2	37.9	38.7	37.0	37.0	34.3	11.0	0.0	0.0	0.0	**24,172.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**10,324.0**
H2O	1992	1801.2	1730.9	1943.3	1840.9	1915.8	1884.7	1759.8	1877.3	1794.5	1877.4	1763.5	1890.8	**507,672.3**
OIL	1992	35.0	31.8	33.8	33.1	37.2	38.7	36.8	39.0	27.1	23.8	24.6	24.8	**23,906.4**
DAY	1991	31.0	28.0	31.0	28.0	28.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**9,960.0**
H2O	1991	2708.6	2517.1	2600.0	2088.1	2372.1	2079.0	1702.4	1820.8	1531.8	1747.9	1738.0	1918.8	**485,592.2**
OIL	1991	38.2	33.6	39.0	41.8	30.1	36.3	22.2	35.5	29.2	33.1	36.3	35.2	**23,520.7**

Licence ***335*** Well Name ***Zargon Virden*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.05-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,385.0**
H2O	2000	2344.5	2172.0	2310.0	2243.8	2383.2	2433.7	2485.6	2482.8	1607.6	1662.5	998.2	2706.0	**1,194,588.0**
OIL	2000	36.3	31.7	34.1	33.0	39.2	34.8	33.8	33.5	20.9	31.8	18.9	36.8	**43,279.7**
DAY	1999	31.0	28.0	31.0	10.0	0.0	0.0	0.0	7.0	30.0	31.0	30.0	31.0	**16,019.0**
H2O	1999	2313.6	2220.6	2409.7	782.3	0.0	0.0	0.0	739.3	3494.6	3526.6	3025.2	2523.5	**1,168,758.1**
OIL	1999	36.4	36.7	35.4	10.6	0.0	0.0	0.0	14.8	36.4	34.9	34.5	35.7	**42,894.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	29.0	30.0	31.0	**15,790.0**
H2O	1998	3015.8	1961.2	2905.9	2075.3	1183.6	670.0	855.6	2521.2	2353.9	2098.5	2258.7	2265.3	**1,147,722.7**
OIL	1998	33.5	28.0	30.4	31.1	32.3	29.9	26.7	34.3	29.2	31.2	32.6	32.5	**42,619.5**

Manitoba Production
1991 To 2000

Licence ***335*** Well Name ***Zargon Virden*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.05-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	28.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,436.0**
H2O	1997	2308.3	2523.2	2819.9	2676.3	2192.1	1702.7	3032.8	3186.6	2893.7	3022.6	2924.1	2959.3	**1,123,557.7**
OIL	1997	35.1	32.0	35.3	33.1	29.3	17.7	34.8	37.0	31.9	32.0	31.2	31.9	**42,247.8**
DAY	1996	31.0	29.0	26.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**15,087.0**
H2O	1996	3041.1	2791.0	2955.5	3503.0	3238.9	2679.9	2820.9	2785.3	2354.6	2384.2	2267.7	2262.5	**1,091,316.1**
OIL	1996	31.6	32.3	30.4	34.3	38.9	37.2	35.0	35.9	29.8	34.7	35.7	35.3	**41,866.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**14,730.0**
H2O	1995	2580.0	2913.8	3324.8	3254.6	3361.9	3300.3	3413.4	3436.6	2695.6	2869.0	2519.1	2931.3	**1,058,231.5**
OIL	1995	39.8	40.5	41.7	33.5	34.5	33.2	35.5	32.8	29.5	29.7	27.5	31.8	**41,455.4**
DAY	1994	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**14,368.0**
H2O	1994	2900.4	2483.9	2716.3	2572.5	2568.9	2456.9	2702.0	2593.6	2559.2	2401.4	2430.6	2586.5	**1,021,631.1**
OIL	1994	39.4	36.0	40.3	36.6	35.7	36.9	38.8	38.9	38.5	38.2	38.4	40.4	**41,045.4**
DAY	1993	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**14,008.0**
H2O	1993	3024.3	2647.4	3088.0	2897.8	2937.0	2883.3	2839.5	2749.8	2759.3	2835.5	2745.1	2935.7	**990,658.9**
OIL	1993	43.6	31.2	37.2	38.2	41.5	41.4	39.2	42.0	41.1	40.8	39.3	43.1	**40,587.3**
DAY	1992	31.0	28.0	1.0	30.0	30.0	30.0	31.0	30.0	13.0	31.0	29.0	31.0	**13,647.0**
H2O	1992	2929.0	3191.9	3244.3	3038.8	2774.7	2843.6	2934.8	2873.2	1168.6	3013.7	2771.0	2944.0	**956,316.2**
OIL	1992	31.9	47.1	52.9	51.3	50.5	49.8	48.8	44.1	16.9	46.4	43.4	44.7	**40,108.7**
DAY	1991	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**13,332.0**
H2O	1991	2900.9	2286.4	2828.7	2896.8	2795.8	3056.8	3141.7	2927.7	2879.0	3017.0	2686.9	3063.2	**922,588.6**
OIL	1991	46.8	36.5	40.9	41.4	39.0	36.0	37.7	32.4	33.7	34.9	30.1	32.9	**39,580.9**

Licence ***336*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,977.0**
H2O	2000	1598.1	1494.9	1450.1	1401.5	989.0	948.2	908.6	924.7	682.4	666.2	595.1	613.0	**480,521.4**
OIL	2000	10.0	9.3	9.0	15.3	10.0	12.0	12.0	12.0	8.0	10.4	9.0	9.6	**15,597.5**
DAY	1999	31.0	28.0	31.0	28.0	31.0	30.0	31.0	20.0	21.0	30.0	20.0	31.0	**7,615.0**
H2O	1999	2108.6	1904.6	2101.6	1898.1	2101.5	2100.0	2108.6	1360.4	1362.0	1945.7	1306.0	1306.0	**468,249.6**
OIL	1999	19.1	17.3	19.5	17.6	28.2	15.0	15.1	10.8	10.3	10.8	5.0	5.0	**15,470.9**
DAY	1998	4.0	6.0	9.0	10.0	0.0	0.0	10.0	0.0	10.0	0.0	10.0	15.0	**7,283.0**
H2O	1998	2.5	4.1	6.0	5.0	0.0	0.0	12.0	0.0	15.1	0.0	10.0	1030.0	**446,646.5**
OIL	1998	2.1	3.3	4.1	5.1	0.0	0.0	4.6	0.0	6.0	0.0	7.5	10.6	**15,297.2**
DAY	1997	1.0	3.0	5.0	0.0	4.0	10.0	2.0	15.0	5.0	3.0	10.0	0.0	**7,209.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	1.0	0.5	3.0	1.5	1.0	10.0	0.0	**445,561.8**
OIL	1997	1.0	1.7	2.6	0.0	1.4	3.2	1.0	9.5	3.9	1.5	4.0	0.0	**15,253.9**
DAY	1996	31.0	29.0	10.0	6.0	15.0	4.0	4.0	2.0	4.0	2.0	1.0	1.0	**7,151.0**
H2O	1996	0.0	0.0	0.0	1.0	10.0	4.0	4.1	2.1	6.3	0.0	0.0	0.0	**445,544.8**
OIL	1996	6.0	9.0	4.1	3.0	10.0	3.4	3.5	2.5	4.0	2.6	1.0	1.0	**15,224.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	3.0	3.0	30.0	30.0	**7,042.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	**445,517.3**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	12.0	10.6	11.6	9.3	**15,174.0**
DAY	1991	31.0	28.0	31.0	30.0	27.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	**6,974.0**
H2O	1991	1912.0	1788.3	2097.1	1455.2	1553.8	1108.6	368.0	0.0	0.0	0.0	0.0	0.0	**445,507.3**
OIL	1991	19.8	19.0	15.0	13.5	21.0	13.4	11.6	0.0	0.0	0.0	0.0	0.0	**15,118.8**

Licence ***339*** Well Name ***Kiwi Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	5624.6	4905.3	5020.5	4948.1	3400.2	3358.2	2675.6	3582.5	3220.7	3429.7	3371.8	3984.5	**2,279,294.6**

Manitoba Production
1991 To 2000

Licence ***339*** Well Name ***Kiwi Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1999	7587.2	6895.5	7751.1	6442.5	6468.1	6257.8	6102.1	5473.4	5255.4	6005.0	5217.6	5331.5	**2,231,772.9**
WIN	1998	4549.0	4269.4	4266.4	4544.5	4078.7	4150.3	2505.9	2041.3	4110.5	4403.6	4452.4	5663.5	**2,156,985.7**
WIN	1997	4098.0	3735.5	3984.0	4275.9	4160.8	4768.1	4053.4	4706.2	4163.9	4581.2	3870.7	3754.3	**2,107,950.2**
WIN	1996	6861.9	6813.0	6955.6	5351.6	5539.0	5542.5	5626.3	4818.7	5133.0	5001.5	4271.8	4193.7	**2,057,798.2**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1176.5	4013.1	6728.1	6942.3	**1,991,689.6**
WIN	1994	1588.4	3584.0	2641.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972,829.6**
WIN	1993	7882.5	6528.0	3780.0	3623.0	3535.9	2586.0	3805.5	3827.0	3246.5	3754.0	4464.0	4729.0	**1,965,015.4**
WIN	1992	10334.0	8573.0	8728.0	8497.0	9241.1	9160.0	9223.0	9164.0	8626.0	7532.0	7130.6	7157.6	**1,913,254.0**
WIN	1991	5597.8	5136.7	5608.1	3519.0	5138.8	4280.0	3544.0	3066.8	6865.7	9392.0	9352.0	9816.0	**1,809,887.7**

Licence ***342*** Well Name ***Zargon Virden SWD*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.06-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	6213.0	5761.0	6232.0	6178.0	6474.0	6466.0	6809.0	6604.0	5766.0	5667.0	5146.0	7153.0	**4,860,474.6**
WIN	1999	6203.0	5725.0	6200.0	4793.0	4564.0	4354.0	4549.0	5329.0	7845.0	7824.0	6864.0	6402.0	**4,786,005.6**
WIN	1998	8418.0	5388.0	7945.0	5685.0	7846.0	7244.0	5304.0	6901.0	6231.0	5610.0	5781.0	6264.0	**4,715,353.6**
WIN	1997	8485.0	7634.0	9960.0	9205.0	8624.0	6586.0	8643.0	8904.0	8577.0	8743.0	8340.0	8423.0	**4,636,736.6**
WIN	1996	11870.0	11081.0	11851.0	11980.0	11378.0	10090.0	10585.0	10446.0	8860.8	8854.0	8483.0	8590.0	**4,534,612.6**
WIN	1995	8509.1	9372.2	10970.0	10738.8	11092.8	10889.5	11262.6	11339.4	10734.0	10998.0	9921.0	11806.0	**4,410,543.8**
WIN	1994	9387.4	8190.4	8667.9	8300.0	8414.9	8021.6	8737.5	8453.7	8256.1	7798.1	7994.3	8383.9	**4,282,910.4**
WIN	1993	10172.0	9087.7	9285.0	9520.9	9573.2	9320.9	9210.4	8995.3	8711.0	9037.9	8980.0	9437.3	**4,182,304.6**
WIN	1992	9037.7	7180.4	7299.1	6971.8	8323.5	9419.3	9790.6	9534.6	3853.7	9588.5	9245.7	9722.2	**4,070,973.0**
WIN	1991	13602.0	11990.2	13086.5	12437.8	10888.6	8962.4	9555.4	9148.7	9206.6	9677.9	8974.4	9810.9	**3,971,005.9**

Licence ***343*** Well Name ***Johnson Canart Woodville*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-16-011-29W1.00*** Field Name ***Other Areas*** Pool Name ***Lodgepole B*** Field Code ***99*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**

Licence ***345*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
1991 To 2000

Licence ***345*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,699.0**
H2O	2000	178.1	182.5	190.7	172.9	164.2	191.3	214.5	168.2	141.2	141.6	161.0	175.9	**41,359.0**
OIL	2000	19.0	17.4	19.4	18.5	19.5	18.9	19.7	19.0	20.4	20.2	18.6	20.9	**22,185.2**
DAY	1999	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,334.0**
H2O	1999	168.0	153.5	183.1	165.3	205.8	196.5	154.1	217.5	151.5	204.0	179.8	195.0	**39,276.9**
OIL	1999	19.2	17.7	19.7	17.1	21.8	24.0	22.0	21.3	20.8	20.1	19.7	20.6	**21,953.7**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,980.0**
H2O	1998	132.6	116.9	150.0	129.2	128.8	113.2	111.3	101.4	111.4	116.4	130.8	173.7	**37,102.8**
OIL	1998	17.1	15.0	16.3	16.2	20.3	12.0	16.4	16.3	15.9	16.3	16.1	19.0	**21,709.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,616.0**
H2O	1997	160.3	147.2	172.0	175.7	153.9	123.5	138.3	137.7	128.8	110.0	103.2	121.3	**35,587.1**
OIL	1997	16.4	13.5	15.9	15.3	15.9	16.0	16.8	17.4	16.7	16.6	16.7	16.2	**21,512.8**
DAY	1996	26.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,251.0**
H2O	1996	155.4	153.9	189.9	193.3	181.2	164.3	170.7	189.9	204.4	191.0	178.5	147.8	**33,915.2**
OIL	1996	11.6	10.9	13.9	13.3	13.8	13.5	13.8	16.8	16.7	17.1	16.6	15.9	**21,319.4**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,896.0**
H2O	1995	179.1	158.9	146.3	181.2	176.3	168.5	163.9	158.2	164.9	184.3	184.8	190.9	**31,794.9**
OIL	1995	25.9	23.7	25.9	25.7	25.6	20.4	12.5	14.2	14.0	14.6	12.5	14.2	**21,145.5**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,532.0**
H2O	1994	188.4	177.9	216.6	190.5	206.3	192.8	170.1	112.6	199.1	164.2	168.4	164.3	**29,737.6**
OIL	1994	9.5	8.5	9.9	9.0	9.8	9.8	10.3	9.6	9.8	29.2	27.2	27.1	**20,916.3**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	24.0	30.0	31.0	**14,168.0**
H2O	1993	221.5	187.9	220.4	181.8	191.4	181.5	198.1	173.2	148.4	127.3	180.2	172.3	**27,586.4**
OIL	1993	33.6	28.3	32.8	32.5	33.9	31.2	31.4	30.9	19.3	7.6	9.5	9.9	**20,746.6**
DAY	1992	31.0	22.0	30.0	30.0	16.0	15.0	16.0	16.0	15.0	16.0	30.0	31.0	**13,813.0**
H2O	1992	201.9	148.4	216.9	201.7	204.4	209.9	204.0	219.0	203.3	208.2	199.2	216.0	**25,402.4**
OIL	1992	32.5	23.0	31.6	30.7	31.6	31.2	32.8	34.1	33.6	34.8	33.2	33.4	**20,445.7**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,545.0**
H2O	1991	212.6	201.2	220.9	217.3	220.2	197.8	205.3	185.5	181.4	196.5	180.3	202.9	**22,969.5**
OIL	1991	33.0	30.0	33.1	31.6	31.8	31.7	32.7	32.5	32.7	33.6	31.7	33.0	**20,063.2**

Licence ***350*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,132.0**
H2O	2000	120.0	110.9	130.8	152.6	121.2	120.0	121.2	120.1	100.2	91.6	80.0	88.8	**582,403.3**
OIL	2000	8.0	7.6	7.2	11.6	4.6	5.1	5.1	5.0	2.5	8.2	6.1	8.9	**24,384.9**
DAY	1999	3.0	0.0	15.0	0.0	10.0	0.0	3.0	0.0	0.0	30.0	30.0	31.0	**8,770.0**
H2O	1999	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.0	103.1	90.0	**581,045.9**
OIL	1999	2.6	0.0	10.0	0.0	5.9	0.0	3.0	0.0	0.0	6.6	5.9	4.0	**24,305.0**
DAY	1998	4.0	6.0	8.0	10.0	0.0	3.0	10.0	0.0	10.0	5.0	10.0	0.0	**8,648.0**
H2O	1998	1.0	2.0	3.0	4.0	0.0	3.0	11.0	0.0	14.5	7.0	16.0	0.0	**580,742.8**
OIL	1998	2.0	3.0	4.0	5.0	0.0	1.0	3.5	0.0	5.0	2.5	5.0	0.0	**24,267.0**
DAY	1997	3.0	2.0	0.0	4.0	4.0	8.0	2.0	18.0	5.0	3.0	10.0	0.0	**8,582.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	1.0	0.5	2.0	1.0	0.7	3.0	0.0	**580,681.3**
OIL	1997	1.7	1.0	0.0	2.0	2.0	3.9	1.0	10.0	2.9	1.2	3.6	0.0	**24,236.0**
DAY	1996	1.0	2.0	2.0	1.0	3.0	1.0	1.0	2.0	6.0	2.0	1.0	1.0	**8,523.0**
H2O	1996	0.0	0.0	0.0	0.0	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**580,673.1**
OIL	1996	2.5	4.5	4.0	1.0	4.5	1.4	1.3	2.0	10.1	4.2	1.1	1.0	**24,206.7**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	2.0	3.0	0.0	1.0	**8,500.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580,672.3**

Manitoba Production
1991 To 2000

Licence ***350*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	6.2	8.0	0.0	3.0	**24,169.1**

Licence ***351*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,097.0**
H2O	2000	30.0	23.2	28.5	25.8	28.8	23.4	18.0	19.7	5.6	5.7	5.7	5.7	**12,198.3**
OIL	2000	11.3	10.1	11.3	10.8	11.1	11.3	9.2	8.5	1.2	1.2	1.1	1.1	**15,793.2**
DAY	1999	31.0	28.0	31.0	6.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,731.0**
H2O	1999	42.5	17.9	96.7	17.0	9.4	43.0	43.5	43.5	41.7	39.1	35.5	25.2	**11,978.2**
OIL	1999	12.7	9.6	13.6	2.7	2.8	12.4	13.8	14.9	15.0	14.2	12.7	11.4	**15,705.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,415.0**
H2O	1998	47.6	42.4	45.1	49.4	50.5	47.7	48.2	50.3	47.8	47.4	50.3	46.3	**11,523.2**
OIL	1998	13.2	11.8	13.1	12.9	12.6	12.4	12.4	12.4	12.1	12.6	12.8	12.7	**15,569.2**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,050.0**
H2O	1997	49.1	38.6	45.8	59.7	45.4	57.7	51.8	50.8	51.3	44.0	53.8	47.0	**10,950.2**
OIL	1997	19.5	17.4	18.8	18.3	19.5	18.7	19.4	13.0	12.5	13.0	12.8	13.0	**15,418.2**
DAY	1996	30.0	29.0	28.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**13,686.0**
H2O	1996	53.1	40.8	46.6	44.3	39.1	37.9	48.9	40.2	45.3	44.2	43.6	36.7	**10,355.2**
OIL	1996	24.2	22.0	22.9	22.0	22.4	23.4	23.5	23.4	23.1	20.3	20.0	20.0	**15,222.3**
DAY	1995	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,330.0**
H2O	1995	38.4	36.4	32.9	33.2	31.6	31.8	28.7	33.1	37.7	39.5	41.5	43.7	**9,834.5**
OIL	1995	27.1	25.6	28.8	27.1	26.7	20.3	22.7	24.1	23.1	22.9	23.0	22.3	**14,955.1**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,968.0**
H2O	1994	35.7	33.7	38.0	34.2	34.5	37.2	37.6	43.4	36.3	37.4	36.8	40.0	**9,406.0**
OIL	1994	27.4	23.9	27.7	25.9	26.8	27.2	28.5	28.8	27.9	28.7	27.8	28.5	**14,661.4**
DAY	1993	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,604.0**
H2O	1993	52.8	52.5	55.3	47.3	44.5	38.2	42.0	38.3	40.2	38.1	36.3	35.7	**8,961.2**
OIL	1993	39.0	33.5	38.9	33.7	28.7	25.5	26.1	23.3	26.0	28.3	28.6	28.3	**14,332.3**
DAY	1992	0.0	0.0	0.0	13.0	7.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**12,242.0**
H2O	1992	0.0	0.0	0.0	14.0	28.0	75.0	116.6	53.6	54.1	57.4	51.7	55.1	**8,440.0**
OIL	1992	0.0	0.0	0.0	27.3	42.2	47.0	62.7	38.2	37.9	38.5	38.2	38.2	**13,972.4**
DAY	1991	31.0	28.0	31.0	28.0	28.0	18.0	18.0	18.0	0.0	0.0	0.0	0.0	**12,012.0**
H2O	1991	22.2	20.8	21.3	4.9	5.3	2.6	0.0	0.0	0.0	0.0	0.0	0.0	**7,934.5**
OIL	1991	5.1	4.5	5.2	4.2	4.0	2.9	0.0	0.0	0.0	0.0	0.0	0.0	**13,602.2**

Licence ***352*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,596.0**
H2O	2000	10.4	10.0	10.4	8.5	9.6	10.0	10.4	10.8	10.5	10.8	10.5	10.5	**2,534.3**
OIL	2000	16.8	16.0	16.4	13.3	15.8	15.8	16.1	16.0	15.7	16.0	13.0	13.5	**9,741.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	0.0	16.0	31.0	30.0	31.0	30.0	31.0	**15,233.0**
H2O	1999	9.0	8.5	9.4	9.2	9.5	0.0	11.5	10.9	10.5	10.6	10.1	11.0	**2,411.9**
OIL	1999	17.0	15.7	17.0	16.7	17.0	0.0	9.0	18.1	17.6	17.4	17.0	17.2	**9,557.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,913.0**
H2O	1998	9.0	7.9	8.5	8.3	8.8	8.6	9.0	9.4	9.3	8.5	8.3	8.7	**2,301.7**
OIL	1998	18.1	16.1	17.1	16.9	17.2	16.6	16.9	17.3	17.0	17.1	16.8	16.9	**9,377.6**
DAY	1997	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,548.0**
H2O	1997	9.2	8.3	7.5	8.3	8.6	8.4	8.5	8.2	8.1	8.2	8.1	8.9	**2,197.4**
OIL	1997	19.4	15.0	15.5	18.9	21.2	19.0	18.5	17.1	17.0	17.0	17.1	19.5	**9,173.6**

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Licence ***352*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,190.0**
H2O	1996	6.9	6.6	8.7	6.2	7.5	8.8	9.0	8.6	8.3	8.7	8.4	9.0	**2,097.1**
OIL	1996	15.3	19.7	18.7	19.5	19.8	19.4	19.5	19.5	19.2	19.1	18.9	19.5	**8,958.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,824.0**
H2O	1995	9.3	8.4	9.3	9.0	9.3	9.0	9.3	9.3	6.4	9.3	6.2	6.6	**2,000.4**
OIL	1995	21.8	18.1	20.2	19.8	21.8	19.1	21.4	20.9	14.1	18.0	13.2	15.4	**8,730.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	**13,460.0**
H2O	1994	9.3	8.4	9.3	9.0	9.3	10.1	9.3	9.3	9.0	8.7	9.0	15.5	**1,899.0**
OIL	1994	21.9	20.3	21.8	20.4	22.1	17.2	23.0	21.3	19.8	20.6	18.7	20.3	**8,506.5**
DAY	1993	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,099.0**
H2O	1993	9.3	8.0	9.3	5.1	9.4	8.9	9.3	9.3	9.0	9.0	9.0	9.3	**1,782.8**
OIL	1993	22.0	20.6	23.7	17.0	24.7	23.1	22.4	22.7	22.5	22.9	20.6	21.8	**8,259.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,747.0**
H2O	1992	9.3	8.7	9.5	9.0	9.3	8.8	9.3	9.3	8.8	8.8	9.0	9.3	**1,677.9**
OIL	1992	18.9	17.4	19.4	19.5	21.4	20.2	21.7	19.4	17.1	20.8	21.2	21.2	**7,995.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**12,383.0**
H2O	1991	9.3	8.4	9.3	9.0	9.3	9.0	9.3	24.2	8.7	9.3	9.0	9.3	**1,568.8**
OIL	1991	10.1	8.9	9.5	9.4	9.3	8.9	9.2	16.3	11.9	12.3	12.0	18.4	**7,756.9**

Licence ***354*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	30.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,806.0**
H2O	2000	113.2	112.5	109.7	95.4	90.0	102.5	106.2	100.9	93.7	104.4	98.1	101.8	**63,128.1**
OIL	2000	17.6	16.6	15.9	16.3	14.7	16.6	17.9	16.3	14.3	14.7	16.1	16.1	**27,719.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**15,445.0**
H2O	1999	100.4	88.0	106.4	95.3	93.6	89.0	96.8	115.7	109.4	109.6	113.5	115.0	**61,899.7**
OIL	1999	16.4	15.5	17.3	15.2	19.8	19.8	18.9	24.2	21.6	22.0	22.0	19.2	**27,526.0**
DAY	1998	30.0	24.0	30.0	30.0	31.0	28.0	19.0	4.0	20.0	30.0	30.0	31.0	**15,084.0**
H2O	1998	167.8	134.5	248.5	212.6	132.6	115.2	68.9	14.8	73.3	89.5	90.0	93.2	**60,667.0**
OIL	1998	14.0	10.6	16.3	17.8	20.2	18.1	10.4	2.0	11.8	17.0	17.5	17.3	**27,294.1**
DAY	1997	30.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	30.0	28.0	31.0	**14,777.0**
H2O	1997	147.6	131.6	126.5	168.9	128.3	154.5	168.0	167.8	159.8	162.5	159.2	165.3	**59,226.1**
OIL	1997	18.0	16.5	27.8	41.1	17.7	26.2	25.2	24.2	22.9	20.4	12.5	14.9	**27,121.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	**14,419.0**
H2O	1996	144.8	131.4	138.8	103.6	140.7	143.0	147.0	138.9	150.8	147.3	147.5	147.1	**57,386.1**
OIL	1996	18.1	16.9	19.7	18.4	19.0	17.9	18.5	25.0	27.3	26.3	25.6	27.0	**26,853.7**
DAY	1995	30.0	28.0	31.0	29.0	21.0	26.0	31.0	30.0	29.0	31.0	29.0	31.0	**14,057.0**
H2O	1995	178.9	164.2	177.4	168.5	141.1	178.7	194.4	171.1	145.0	149.5	137.8	132.8	**55,705.2**
OIL	1995	25.5	24.1	25.3	23.5	17.7	22.4	25.2	22.4	18.5	18.2	17.0	16.0	**26,594.0**
DAY	1994	31.0	28.0	30.0	30.0	31.0	29.0	30.0	30.0	28.0	31.0	30.0	30.0	**13,711.0**
H2O	1994	203.0	183.7	202.8	191.7	190.0	186.6	196.8	209.5	181.2	183.7	175.0	181.3	**53,765.8**
OIL	1994	19.6	17.4	19.5	18.1	22.4	24.0	26.6	27.6	24.7	26.8	25.7	24.5	**26,338.2**
DAY	1993	31.0	27.0	30.0	30.0	30.0	30.0	30.0	31.0	18.0	30.0	30.0	30.0	**13,353.0**
H2O	1993	247.5	223.9	243.2	216.3	217.7	206.7	217.3	221.7	131.1	216.0	208.1	203.3	**51,480.5**
OIL	1993	43.2	40.7	42.9	40.9	38.2	37.7	34.7	30.4	9.6	22.4	18.8	19.2	**26,061.3**
DAY	1992	30.0	21.0	0.0	6.0	30.0	25.0	30.0	26.0	22.0	31.0	22.0	28.0	**13,006.0**
H2O	1992	88.6	66.6	0.0	19.6	99.0	80.2	219.7	200.3	169.8	253.3	179.1	227.1	**48,927.7**
OIL	1992	5.7	3.6	0.0	1.0	5.4	4.3	22.2	31.5	30.5	41.0	28.9	40.0	**25,682.6**
DAY	1991	30.0	27.0	30.0	29.0	30.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	**12,735.0**
H2O	1991	161.9	128.6	140.7	129.4	145.6	129.6	153.3	112.6	83.7	97.0	93.4	94.5	**47,324.4**

Manitoba Production
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Licence ***354*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	32.1	24.9	27.8	28.3	22.8	25.7	28.7	14.9	5.1	6.4	6.3	6.0	**25,468.5**

Licence ***357*** Well Name ***Zargon Virden*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.04-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,117.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822,755.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,345.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,117.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822,755.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,345.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,117.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822,755.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,345.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,117.0**
H2O	1997	2320.0	2604.1	2790.6	2713.9	2711.5	2056.5	0.0	0.0	0.0	0.0	0.0	0.0	**822,755.1**
OIL	1997	28.7	33.5	35.7	31.7	34.3	14.9	0.0	0.0	0.0	0.0	0.0	0.0	**45,345.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**14,949.0**
H2O	1996	3384.0	3176.1	3407.4	3138.0	2967.0	2637.9	2806.8	2783.8	2355.2	2372.1	2265.0	2258.6	**807,558.5**
OIL	1996	36.7	32.9	37.4	34.6	34.5	33.3	33.6	35.9	30.3	34.7	33.4	34.5	**45,166.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**14,587.0**
H2O	1995	3647.7	2990.2	3412.0	3340.1	3450.2	3387.0	3503.0	3526.9	2753.5	2992.1	2783.1	3662.2	**774,006.6**
OIL	1995	15.0	15.3	15.8	21.8	22.5	23.1	25.4	22.2	22.1	32.8	30.9	38.1	**44,754.4**
DAY	1994	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**14,225.0**
H2O	1994	2991.7	2546.8	2785.0	2637.6	2631.3	2516.6	2767.7	2648.4	2614.2	2422.4	2451.9	2654.3	**734,558.6**
OIL	1994	15.2	13.9	15.5	14.1	13.7	14.2	14.9	14.8	14.6	14.5	14.5	15.3	**44,469.4**
DAY	1993	31.0	27.0	24.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**13,865.0**
H2O	1993	3429.2	3016.6	2581.1	3177.7	2984.6	2930.1	2885.5	2770.5	2780.0	2856.8	2831.5	3028.0	**702,890.7**
OIL	1993	31.1	26.0	16.6	22.3	20.4	20.4	19.3	19.2	17.6	17.5	15.1	16.5	**44,294.2**
DAY	1992	31.0	28.0	1.0	30.0	30.0	30.0	31.0	30.0	13.0	31.0	29.0	31.0	**13,511.0**
H2O	1992	2860.9	3245.6	3298.9	3090.1	3216.6	3296.5	3402.3	3120.8	1269.2	3273.4	3142.1	3338.3	**667,619.1**
OIL	1992	41.5	41.2	46.2	44.9	37.9	37.3	36.6	31.5	12.1	33.1	31.0	31.9	**44,052.2**
DAY	1991	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**13,196.0**
H2O	1991	2768.2	2446.6	2710.4	2775.6	2547.4	2785.4	2862.8	2775.5	2729.5	2860.3	2624.5	2991.9	**631,064.4**
OIL	1991	40.6	33.9	37.9	38.4	47.9	44.3	46.4	38.3	39.8	41.3	39.1	42.7	**43,627.0**

Licence ***358*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	28.0	**16,556.0**
H2O	2000	310.1	291.6	317.0	273.0	261.2	241.5	265.7	267.0	263.5	283.9	226.5	248.8	**156,939.5**
OIL	2000	3.3	3.0	3.2	3.1	3.9	7.3	7.5	7.5	6.9	2.5	2.3	2.1	**22,544.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,197.0**
H2O	1999	324.1	284.9	311.9	301.7	320.7	289.5	285.3	291.4	282.1	293.5	286.2	297.1	**153,689.7**
OIL	1999	17.6	15.5	16.8	16.0	16.3	16.9	16.3	16.5	16.2	16.7	12.9	3.3	**22,492.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**15,833.0**
H2O	1998	409.2	418.3	435.6	401.6	375.6	307.8	257.8	300.2	197.0	321.1	310.0	328.3	**150,121.3**
OIL	1998	8.3	7.5	8.8	8.4	10.7	17.5	17.0	19.9	19.0	18.7	17.4	17.6	**22,311.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,470.0**
H2O	1997	412.3	327.7	408.2	402.6	356.1	437.5	433.3	413.5	393.9	417.5	388.8	403.4	**146,058.8**
OIL	1997	8.8	8.1	8.9	8.7	9.6	8.8	8.3	8.3	8.4	8.8	8.0	8.3	**22,140.4**

Manitoba Production
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Licence ***358*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	27.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,106.0**
H2O	1996	135.0	120.0	119.9	144.5	149.7	102.3	318.7	406.2	384.4	363.4	396.4	402.6	**141,264.0**
OIL	1996	19.2	17.8	16.5	15.5	19.6	14.1	12.7	9.4	9.0	9.4	9.1	9.1	**22,037.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,751.0**
H2O	1995	494.0	345.9	357.7	333.8	462.1	433.8	460.2	186.5	132.4	133.1	134.6	127.3	**138,220.9**
OIL	1995	24.2	21.7	23.9	22.4	21.9	21.2	22.6	20.1	19.7	19.5	19.0	19.1	**21,876.0**
DAY	1994	31.0	27.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	30.0	30.0	31.0	**14,386.0**
H2O	1994	375.2	232.6	270.8	295.4	274.8	281.4	257.5	265.8	413.5	407.1	372.9	267.9	**134,619.5**
OIL	1994	20.3	16.6	19.0	18.4	19.1	18.1	17.9	19.3	24.9	24.7	21.7	24.3	**21,620.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**14,027.0**
H2O	1993	551.5	582.3	532.5	546.3	535.5	506.1	261.8	243.0	269.0	296.9	294.7	320.3	**130,904.6**
OIL	1993	38.2	35.6	38.3	37.1	38.3	35.9	21.4	20.0	20.8	21.6	20.5	20.8	**21,376.4**
DAY	1992	31.0	28.0	31.0	30.0	25.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**13,665.0**
H2O	1992	515.1	505.6	542.4	570.8	403.3	589.3	497.1	484.9	484.7	478.7	576.9	578.4	**125,964.7**
OIL	1992	16.2	14.7	16.6	16.2	13.8	35.7	36.4	38.6	38.3	39.9	38.3	39.8	**21,027.9**
DAY	1991	31.0	28.0	28.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**13,309.0**
H2O	1991	507.5	450.6	452.9	538.6	439.2	510.2	469.9	488.8	447.4	543.3	515.6	575.4	**119,737.5**
OIL	1991	27.4	24.9	24.1	27.1	24.6	16.9	17.2	18.0	14.3	18.4	17.3	18.8	**20,683.4**

Licence ***361*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**14,763.0**
H2O	2000	10.5	10.1	10.5	8.6	10.2	10.1	10.5	10.9	10.1	10.5	10.0	6.8	**3,317.5**
OIL	2000	29.4	28.0	29.8	23.0	28.1	29.0	30.6	29.5	28.1	29.0	27.0	15.3	**11,631.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,413.0**
H2O	1999	10.2	9.1	10.4	10.0	10.5	10.1	10.5	10.7	10.4	10.5	10.0	11.2	**3,198.7**
OIL	1999	30.4	27.5	30.0	29.0	30.0	29.0	30.0	30.6	29.2	30.0	29.0	30.3	**11,304.8**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**14,048.0**
H2O	1998	9.6	8.9	9.3	9.1	9.5	9.2	9.8	9.7	9.7	9.9	9.8	10.0	**3,075.1**
OIL	1998	30.5	25.9	30.1	29.5	30.6	29.5	30.0	29.8	29.3	30.0	29.5	30.0	**10,949.8**
DAY	1997	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**13,687.0**
H2O	1997	9.4	8.4	7.0	9.3	9.8	9.5	9.7	9.5	9.2	9.6	7.5	9.8	**2,960.6**
OIL	1997	30.0	27.8	25.0	29.8	30.4	29.5	30.1	30.0	29.8	30.5	25.5	30.0	**10,595.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,330.0**
H2O	1996	9.3	8.7	9.2	9.0	9.1	9.3	9.8	9.5	9.3	9.5	9.4	9.5	**2,851.9**
OIL	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.8	30.0	29.1	30.1	**10,246.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,964.0**
H2O	1995	9.3	8.4	9.3	9.0	9.3	9.0	9.3	9.3	9.0	9.3	9.0	9.3	**2,740.3**
OIL	1995	31.0	28.0	30.9	29.8	31.0	30.0	31.0	30.9	29.9	31.0	30.0	31.0	**9,884.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,599.0**
H2O	1994	9.3	8.4	9.3	9.0	9.3	8.8	9.3	9.3	9.0	8.7	9.0	9.3	**2,630.8**
OIL	1994	31.0	27.8	30.8	29.8	31.0	29.0	30.2	30.4	30.0	30.2	30.0	31.0	**9,520.2**
DAY	1993	31.0	28.0	31.0	13.0	31.0	30.0	31.0	31.0	30.0	30.0	25.0	31.0	**12,236.0**
H2O	1993	9.2	8.6	9.3	6.6	9.3	9.0	9.3	9.3	9.0	9.0	6.2	9.3	**2,522.1**
OIL	1993	30.8	27.8	31.0	19.0	31.0	29.7	31.0	31.0	30.0	29.8	23.1	31.0	**9,159.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,894.0**
H2O	1992	6.2	6.2	6.8	7.7	9.4	8.8	9.3	9.1	9.3	9.1	9.0	9.2	**2,418.0**
OIL	1992	25.0	27.1	28.1	26.7	29.4	28.8	30.2	29.8	29.4	30.0	30.0	30.4	**8,813.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**11,529.0**
H2O	1991	3.3	2.8	3.1	3.0	3.1	3.0	3.3	3.1	2.9	3.1	3.0	5.3	**2,317.9**

Manitoba Production
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Licence ***361*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	27.6	26.3	28.9	27.4	27.2	25.8	34.8	38.4	40.8	36.3	33.5	23.6	**8,468.9**

Licence ***362*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,638.0**
H2O	2000	11.4	10.9	11.3	8.6	11.5	11.0	11.3	16.6	10.5	11.0	10.0	10.2	**1,315.3**
OIL	2000	11.2	11.5	11.8	9.6	11.8	11.4	11.5	11.5	11.3	11.5	11.0	11.0	**6,484.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	25.0	**15,276.0**
H2O	1999	8.6	7.8	8.7	8.5	8.8	9.0	9.5	9.0	8.8	7.0	7.3	8.8	**1,181.0**
OIL	1999	13.2	12.5	13.0	12.7	13.0	13.0	13.0	13.0	12.3	10.0	10.1	8.9	**6,349.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,923.0**
H2O	1998	7.0	5.9	8.0	7.8	8.3	8.0	8.4	8.3	8.1	8.5	8.3	8.5	**1,079.2**
OIL	1998	14.5	13.0	13.9	13.5	13.9	13.4	13.5	13.5	13.3	13.0	12.8	13.0	**6,204.6**
DAY	1997	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	27.0	**14,558.0**
H2O	1997	9.4	8.2	7.6	7.2	7.6	7.3	7.2	7.0	6.9	7.3	6.0	7.9	**984.1**
OIL	1997	14.1	12.5	10.5	13.0	14.2	13.8	13.6	13.5	13.4	12.8	8.8	16.6	**6,043.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,208.0**
H2O	1996	9.5	9.1	9.5	9.0	9.5	9.4	9.6	9.2	8.5	9.1	8.7	9.5	**894.5**
OIL	1996	15.4	15.1	15.5	15.3	15.5	15.5	15.7	15.5	14.5	14.0	14.7	14.5	**5,886.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,842.0**
H2O	1995	9.3	8.4	9.3	9.0	9.3	9.0	9.3	9.3	9.0	9.3	9.0	9.3	**783.9**
OIL	1995	17.3	14.0	16.2	16.6	18.4	16.8	15.6	15.6	15.0	15.5	15.0	15.5	**5,705.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**13,477.0**
H2O	1994	9.3	8.4	9.3	9.0	9.3	9.0	9.3	9.3	9.0	8.7	9.0	9.3	**674.4**
OIL	1994	18.9	17.8	19.9	18.8	18.7	18.0	18.9	18.4	18.0	16.0	16.0	17.8	**5,513.8**
DAY	1993	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,114.0**
H2O	1993	10.8	10.8	10.3	6.1	12.0	8.9	9.3	9.3	9.0	9.0	9.0	9.3	**565.5**
OIL	1993	15.5	13.9	15.5	11.4	22.3	17.8	20.0	18.7	18.0	18.0	18.3	19.5	**5,296.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,762.0**
H2O	1992	9.5	8.7	9.3	9.0	9.3	8.8	9.3	9.3	8.7	9.0	9.0	9.3	**451.7**
OIL	1992	12.8	13.0	14.1	14.9	15.5	14.6	15.5	14.8	14.3	15.0	14.8	15.5	**5,087.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,398.0**
H2O	1991	6.2	5.6	6.2	6.0	6.2	6.8	6.2	8.6	8.6	9.3	9.0	9.4	**342.5**
OIL	1991	9.5	8.5	9.5	8.8	9.2	8.4	9.1	9.3	8.7	9.3	9.0	11.7	**4,912.9**

Licence ***363*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**16,508.0**
H2O	2000	7.2	5.7	6.9	6.2	7.0	5.9	6.2	20.4	17.8	18.1	18.0	13.7	**2,634.0**
OIL	2000	15.1	13.7	15.2	14.5	14.9	15.6	16.1	12.9	12.8	13.4	12.5	10.0	**12,102.8**
DAY	1999	31.0	28.0	31.0	6.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,149.0**
H2O	1999	4.9	2.0	11.1	2.0	1.1	4.8	5.0	4.9	4.7	4.5	4.4	6.1	**2,500.9**
OIL	1999	11.6	8.6	12.2	2.3	2.5	11.1	12.2	13.3	13.4	12.7	12.2	15.2	**11,936.1**
DAY	1998	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,833.0**
H2O	1998	5.3	4.7	5.1	5.5	5.5	5.4	5.5	5.7	5.5	5.4	5.7	5.3	**2,445.4**
OIL	1998	11.8	10.4	11.7	11.5	10.9	11.0	11.0	11.2	11.0	11.3	11.5	11.5	**11,808.8**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,469.0**
H2O	1997	5.6	4.3	5.1	6.7	5.1	6.5	5.8	5.6	5.8	4.9	6.1	5.3	**2,380.8**
OIL	1997	10.6	9.5	10.3	10.0	10.6	10.2	10.5	10.7	11.1	11.7	11.3	11.5	**11,674.0**

Manitoba Production
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Licence ***363*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	28.0	31.0	29.0	31.0	**15,105.0**
H2O	1996	10.5	8.0	9.2	8.9	7.7	7.4	9.6	7.8	8.2	5.2	4.9	4.1	**2,314.0**
OIL	1996	14.0	12.7	13.2	13.1	13.0	13.4	13.5	13.4	12.2	11.2	10.9	10.9	**11,546.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,750.0**
H2O	1995	5.6	5.1	4.6	4.6	4.4	5.0	4.6	6.4	7.4	7.7	8.2	8.6	**2,222.5**
OIL	1995	12.9	11.6	13.0	12.2	12.6	11.5	12.8	14.0	13.3	13.2	13.3	13.0	**11,394.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,386.0**
H2O	1994	3.2	2.9	3.4	3.1	3.1	3.3	3.3	3.8	4.0	5.1	5.0	5.5	**2,150.3**
OIL	1994	11.5	10.0	11.4	10.8	11.0	11.3	11.7	11.9	12.0	13.1	12.6	13.0	**11,241.1**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**14,021.0**
H2O	1993	7.0	7.0	7.2	6.2	5.2	3.5	3.7	3.3	3.6	3.4	3.3	3.2	**2,104.6**
OIL	1993	7.4	6.4	7.3	6.3	9.5	10.8	10.7	9.3	10.7	11.8	11.8	11.8	**11,100.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,659.0**
H2O	1992	6.0	5.7	6.5	6.2	5.7	5.0	4.8	4.9	6.7	7.7	6.9	7.3	**2,048.0**
OIL	1992	14.6	13.1	14.1	13.7	12.9	10.6	10.5	10.7	7.7	7.3	7.2	7.3	**10,987.0**
DAY	1991	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,293.0**
H2O	1991	11.1	10.4	10.1	9.3	9.9	17.6	16.8	6.1	5.4	5.9	5.8	6.4	**1,974.6**
OIL	1991	5.1	4.5	4.9	12.1	6.0	5.2	4.9	14.8	12.8	14.2	15.1	14.6	**10,857.3**

Licence ***364*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,549.0**
H2O	2000	16.8	13.0	16.0	14.3	16.2	108.1	200.0	219.1	15.8	16.2	16.0	15.9	**8,686.6**
OIL	2000	10.0	9.1	10.1	9.6	9.9	24.2	37.7	35.1	3.2	3.3	3.2	3.2	**17,140.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**16,183.0**
H2O	1999	17.3	7.2	39.2	34.1	19.5	17.2	16.7	17.3	16.2	15.9	15.6	14.2	**8,019.2**
OIL	1999	17.4	12.9	18.2	17.9	19.5	16.6	17.6	19.9	19.4	19.0	17.4	10.1	**16,982.3**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,820.0**
H2O	1998	17.5	14.6	16.8	18.3	18.9	17.9	18.0	19.0	18.3	19.0	20.3	18.8	**7,788.8**
OIL	1998	13.5	11.4	13.7	13.4	13.1	13.0	13.0	13.1	13.9	16.8	17.1	17.2	**16,776.4**
DAY	1997	30.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**15,457.0**
H2O	1997	16.3	13.2	15.7	20.5	15.6	19.7	17.8	16.8	19.1	16.1	20.1	17.6	**7,571.4**
OIL	1997	18.9	17.4	18.8	18.4	19.4	18.7	19.4	18.8	13.0	13.2	13.3	13.5	**16,607.2**
DAY	1996	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**15,096.0**
H2O	1996	20.5	15.5	17.8	17.4	15.1	14.4	18.7	15.4	17.4	15.2	14.9	12.6	**7,362.9**
OIL	1996	22.8	20.5	21.4	21.3	21.1	21.8	22.0	21.9	21.7	20.2	20.0	20.0	**16,404.4**
DAY	1995	26.0	28.0	30.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,739.0**
H2O	1995	11.4	12.2	10.8	11.1	10.9	8.7	11.2	12.6	14.5	15.1	16.0	16.6	**7,168.0**
OIL	1995	18.1	19.4	21.4	20.4	20.8	13.7	21.7	22.5	21.8	21.4	21.8	20.8	**16,149.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**14,389.0**
H2O	1994	12.0	11.1	12.5	11.3	11.4	12.3	12.3	14.1	12.2	12.2	12.3	13.5	**7,016.9**
OIL	1994	20.9	17.8	20.7	19.3	20.0	20.3	21.3	21.1	21.0	21.0	21.0	21.5	**15,905.9**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,026.0**
H2O	1993	16.0	15.5	16.7	14.8	15.8	12.9	13.9	13.1	13.2	12.6	12.0	11.7	**6,869.7**
OIL	1993	39.3	32.5	39.2	35.1	30.8	19.5	19.5	18.0	19.4	21.1	21.4	21.1	**15,660.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,662.0**
H2O	1992	24.0	22.9	26.0	24.4	25.0	18.0	8.7	14.6	16.4	17.4	15.6	16.8	**6,701.5**
OIL	1992	61.2	55.2	59.0	57.3	62.3	49.1	26.7	36.8	38.2	38.9	38.6	38.8	**15,343.1**
DAY	1991	31.0	28.0	31.0	28.0	28.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**13,297.0**
H2O	1991	11.1	10.4	10.7	2164.9	60.9	35.2	22.5	24.3	21.5	24.2	21.5	25.5	**6,471.7**

Manitoba Production
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Licence ***364*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	30.5	27.2	31.2	42.2	10.4	44.0	51.7	62.1	53.7	59.9	58.8	61.2	**14,781.0**

Licence ***365*** Well Name ***Crescent Point Tilston Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-32-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	1.0	0.0	**13,353.0**
H2O	2000	0.0	0.5	0.0	1.0	0.0	1.4	0.0	0.0	0.0	0.0	51.1	0.0	**34,404.0**
OIL	2000	2.7	2.1	3.2	2.8	3.5	1.3	0.0	0.0	0.0	0.0	16.9	0.0	**8,100.7**
DAY	1999	31.0	28.0	0.0	0.0	19.0	6.0	1.0	31.0	30.0	31.0	30.0	31.0	**13,170.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,350.0**
OIL	1999	2.1	2.1	0.0	0.0	2.2	2.5	1.4	4.4	3.1	4.1	2.6	3.7	**8,068.2**
DAY	1998	31.0	28.0	31.0	16.0	31.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**12,932.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	**34,350.0**
OIL	1998	2.8	2.2	3.0	3.0	3.3	0.0	0.0	3.5	3.7	3.0	2.6	2.3	**8,040.0**
DAY	1997	31.0	28.0	31.0	30.0	24.0	23.0	31.0	28.0	28.0	24.0	30.0	31.0	**12,642.0**
H2O	1997	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,349.5**
OIL	1997	2.9	1.7	2.1	3.2	1.9	2.7	2.6	2.5	1.6	3.0	2.9	3.0	**8,010.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,303.0**
H2O	1996	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**34,349.4**
OIL	1996	1.7	1.7	1.5	2.5	3.7	2.1	2.7	2.1	2.7	3.1	2.4	2.3	**7,980.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,937.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**34,349.1**
OIL	1995	2.1	1.8	0.7	1.9	3.1	1.8	1.7	3.6	2.5	1.8	2.1	1.4	**7,952.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,581.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.3	0.0	0.0	0.0	0.0	**34,348.9**
OIL	1994	5.2	5.6	7.0	5.0	5.3	4.8	4.0	8.1	5.2	5.1	6.9	2.9	**7,927.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,216.0**
H2O	1993	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**34,348.5**
OIL	1993	5.6	5.4	7.1	6.6	5.4	6.7	5.5	5.5	7.3	5.3	5.3	6.4	**7,862.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	1.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,851.0**
H2O	1992	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**34,348.3**
OIL	1992	7.3	6.4	5.9	7.1	5.5	6.8	6.4	6.0	6.8	6.1	5.5	7.2	**7,790.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,514.0**
H2O	1991	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,348.1**
OIL	1991	7.2	7.0	5.7	6.0	7.8	6.0	6.1	7.0	5.8	7.5	5.6	5.7	**7,713.3**

Licence ***372*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,801.0**
H2O	2000	70.4	72.2	67.8	68.2	63.9	75.5	83.8	66.3	55.8	56.0	62.8	69.5	**16,745.8**
OIL	2000	41.0	37.4	37.5	39.7	41.4	40.9	41.8	41.0	43.8	43.6	39.8	45.1	**26,393.3**
DAY	1999	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,439.0**
H2O	1999	81.3	74.9	87.8	80.6	98.6	77.7	60.9	85.2	59.4	80.5	70.8	77.0	**15,933.6**
OIL	1999	49.1	45.8	50.0	44.1	55.2	51.7	47.5	45.7	44.4	43.5	42.5	44.4	**25,900.3**
DAY	1998	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,085.0**
H2O	1998	75.4	68.8	88.2	75.9	75.1	66.6	65.5	59.7	64.4	68.4	76.4	87.6	**14,998.9**
OIL	1998	35.6	32.6	35.2	35.0	43.5	26.0	35.5	35.3	34.0	35.2	34.6	47.8	**25,336.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**15,722.0**
H2O	1997	80.2	75.0	85.2	87.8	76.3	61.7	68.5	68.9	62.8	64.7	58.6	71.3	**14,126.9**
OIL	1997	49.2	41.2	47.4	45.9	47.0	47.9	50.0	52.3	45.8	35.9	34.8	35.2	**24,906.1**

Manitoba Production
1991 To 2000

Licence ***372*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	30.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**15,359.0**
H2O	1996	87.0	90.8	92.1	94.4	86.4	79.1	80.0	95.0	102.2	95.5	89.3	73.3	**13,265.9**
OIL	1996	47.9	47.1	49.5	47.7	48.4	48.1	47.8	50.3	50.1	51.2	49.7	47.1	**24,373.5**
DAY	1995	30.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,997.0**
H2O	1995	88.9	78.7	73.2	90.5	86.7	77.5	79.5	76.6	80.6	90.1	90.3	93.2	**12,200.8**
OIL	1995	43.6	39.8	44.2	43.8	42.8	37.7	44.5	50.7	50.1	52.4	45.1	51.1	**23,788.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,636.0**
H2O	1994	88.5	84.5	100.2	92.2	95.4	89.9	78.6	52.2	92.9	85.1	83.6	82.2	**11,195.0**
OIL	1994	52.8	47.9	54.2	51.8	53.6	54.3	56.4	52.6	54.2	50.5	45.9	46.1	**23,242.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,272.0**
H2O	1993	102.2	92.3	101.7	84.6	88.4	84.4	92.2	82.7	74.4	76.8	84.2	80.4	**10,169.7**
OIL	1993	63.4	56.9	61.8	61.6	63.9	59.3	57.9	55.0	53.3	54.9	53.2	54.6	**22,622.5**
DAY	1992	31.0	29.0	31.0	30.0	15.0	15.0	15.0	16.0	15.0	16.0	30.0	31.0	**13,907.0**
H2O	1992	64.5	62.4	70.3	64.4	64.4	67.0	90.2	101.7	93.3	96.8	91.8	100.4	**9,125.4**
OIL	1992	34.9	32.6	34.5	32.9	33.4	33.5	59.4	64.6	62.9	66.2	62.5	63.5	**21,926.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,633.0**
H2O	1991	65.6	62.6	68.2	67.6	69.6	63.1	64.5	59.2	56.9	62.7	57.1	64.7	**8,158.2**
OIL	1991	33.7	30.9	33.8	32.4	33.3	34.0	34.6	34.9	34.5	36.0	33.7	35.4	**21,345.8**

Licence ***380*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,483.0**
H2O	1994	82.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,897.2**
OIL	1994	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,160.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,452.0**
H2O	1993	97.3	87.9	96.8	80.6	84.1	80.4	87.0	76.6	69.0	71.1	77.3	74.5	**14,814.4**
OIL	1993	7.6	6.9	7.5	7.5	7.7	7.2	7.2	7.1	6.8	7.1	6.8	7.0	**8,153.3**
DAY	1992	31.0	29.0	31.0	30.0	15.0	15.0	15.0	15.0	15.0	16.0	30.0	31.0	**12,087.0**
H2O	1992	85.4	83.4	94.8	86.0	86.1	93.5	88.9	93.8	88.5	92.2	87.4	95.6	**13,831.8**
OIL	1992	7.6	7.1	7.6	7.2	7.4	7.1	7.4	7.6	7.6	7.9	7.5	7.6	**8,066.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,814.0**
H2O	1991	86.5	84.2	91.7	90.9	93.6	82.9	86.1	79.2	76.1	83.8	76.3	86.6	**12,756.2**
OIL	1991	8.0	7.5	8.2	7.9	8.1	8.1	7.6	7.7	7.6	8.0	7.4	7.8	**7,977.3**

Licence ***385*** Well Name ***Zargon Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,546.0**
H2O	2000	459.3	40.7	432.7	433.7	452.1	449.7	493.9	446.6	447.1	451.5	442.3	447.9	**272,781.6**
OIL	2000	63.5	54.8	59.9	57.5	45.0	55.6	60.8	59.4	60.7	59.2	55.4	60.4	**56,701.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,180.0**
H2O	1999	452.8	396.5	442.8	449.3	497.5	483.3	498.6	503.0	477.1	451.5	382.3	438.1	**267,784.1**
OIL	1999	60.6	56.6	61.3	62.3	66.3	62.3	63.2	64.8	61.9	64.9	56.7	64.7	**56,008.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**15,815.0**
H2O	1998	539.4	349.6	530.4	388.4	547.3	524.6	483.6	773.0	692.4	691.0	549.4	458.3	**262,311.3**
OIL	1998	57.0	54.7	55.8	54.1	69.3	62.7	55.6	59.7	57.9	61.7	59.9	63.3	**55,263.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,453.0**
H2O	1997	454.2	448.8	467.0	413.0	399.1	566.9	580.3	600.8	591.6	562.7	530.9	534.8	**255,783.9**
OIL	1997	61.4	51.3	50.3	44.7	51.4	67.0	58.5	60.1	59.0	59.5	60.2	59.5	**54,551.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**15,089.0**

Manitoba Production
1991 To 2000

Licence ***385*** Well Name ***Zargon Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1996	479.9	417.0	447.5	465.9	473.1	418.0	463.3	473.9	430.5	442.6	443.8	457.0	**249,633.8**
OIL	1996	64.8	58.6	64.4	60.4	58.9	58.2	58.2	55.3	46.3	59.2	60.1	53.6	**53,868.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**14,727.0**
H2O	1995	375.1	423.7	483.5	473.4	489.0	480.0	496.5	499.9	329.9	317.1	335.0	451.2	**244,221.3**
OIL	1995	69.8	71.1	73.1	61.9	63.7	59.8	63.7	65.0	62.6	64.3	61.7	67.0	**53,170.6**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	30.0	**14,363.0**
H2O	1994	396.4	357.1	364.3	356.6	369.6	341.0	375.0	359.4	346.2	340.9	357.0	361.2	**239,067.0**
OIL	1994	63.7	60.3	66.1	62.0	62.4	63.3	66.5	67.0	63.8	66.8	69.6	68.4	**52,386.9**
DAY	1993	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	30.0	**14,003.0**
H2O	1993	414.6	380.1	408.0	391.8	413.4	391.7	395.1	395.9	377.3	401.2	406.6	388.2	**234,742.3**
OIL	1993	68.5	59.3	66.6	70.0	72.5	67.8	65.5	68.1	62.3	64.2	68.8	67.3	**51,607.0**
DAY	1992	31.0	29.0	1.0	30.0	31.0	29.0	31.0	31.0	13.0	31.0	30.0	30.0	**13,643.0**
H2O	1992	376.3	359.1	379.2	367.1	390.1	382.7	408.6	416.9	150.4	387.9	368.6	390.6	**229,978.4**
OIL	1992	70.3	67.0	70.3	70.4	71.8	66.2	67.0	71.7	26.5	72.8	70.6	68.0	**50,806.1**
DAY	1991	31.0	28.0	28.0	30.0	26.0	28.0	31.0	31.0	29.0	31.0	30.0	30.0	**13,326.0**
H2O	1991	339.5	304.7	290.8	333.3	274.1	414.7	465.0	449.1	389.6	422.3	400.2	380.8	**225,600.9**
OIL	1991	68.7	59.6	57.3	65.0	55.6	63.4	72.5	76.1	65.1	69.9	68.6	70.0	**50,013.5**

Licence ***387*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**16,611.0**
H2O	2000	39.1	40.1	41.5	37.7	35.6	41.9	46.8	36.7	31.0	32.0	35.0	37.3	**17,654.7**
OIL	2000	10.9	9.9	11.0	10.4	11.0	10.8	11.1	10.8	11.7	11.8	10.6	11.5	**37,715.9**
DAY	1999	31.0	28.0	31.0	6.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,246.0**
H2O	1999	36.2	33.8	40.2	11.5	0.0	0.0	33.8	47.6	33.3	45.2	39.1	42.8	**17,200.0**
OIL	1999	10.9	10.2	11.3	3.1	0.0	0.0	12.5	12.2	11.9	11.6	11.1	11.8	**37,584.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,966.0**
H2O	1998	35.1	31.0	41.0	34.2	34.1	29.9	29.5	26.8	29.5	30.8	34.6	39.5	**16,836.5**
OIL	1998	11.3	10.0	11.1	10.8	13.4	8.0	10.9	10.9	10.6	10.8	10.7	11.2	**37,477.8**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,601.0**
H2O	1997	40.1	37.6	43.0	44.0	37.3	30.9	34.7	31.0	29.3	29.1	27.6	32.1	**16,440.5**
OIL	1997	19.2	15.9	18.6	17.8	17.8	18.6	19.6	11.6	10.9	11.0	11.2	10.8	**37,348.1**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,237.0**
H2O	1996	41.1	43.0	44.2	45.0	42.3	38.5	41.8	47.5	51.2	47.8	44.7	37.0	**16,023.8**
OIL	1996	15.9	15.6	16.7	16.0	16.6	16.4	17.2	16.8	16.9	19.9	19.4	18.4	**37,165.1**
DAY	1995	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,872.0**
H2O	1995	51.6	45.0	41.9	51.8	49.5	46.7	39.6	36.5	38.4	43.0	43.0	44.5	**15,499.7**
OIL	1995	23.4	21.1	23.3	23.2	22.7	20.7	16.6	16.9	16.7	17.5	15.1	17.0	**36,959.3**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,509.0**
H2O	1994	38.0	36.9	43.8	40.3	41.7	34.8	30.4	23.7	43.1	46.5	47.7	46.9	**14,968.2**
OIL	1994	18.0	16.5	18.8	17.9	18.6	19.6	20.3	24.0	25.2	26.0	24.3	24.4	**36,725.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,146.0**
H2O	1993	45.9	41.5	45.6	37.9	39.7	37.8	41.1	36.1	32.5	33.4	36.4	35.0	**14,494.4**
OIL	1993	20.5	18.3	20.0	20.0	20.6	19.2	19.2	19.0	18.4	19.0	18.2	18.9	**36,471.5**
DAY	1992	31.0	29.0	31.0	30.0	15.0	15.0	15.0	16.0	15.0	16.0	30.0	31.0	**13,781.0**
H2O	1992	58.7	57.3	64.6	59.1	59.1	60.5	41.9	45.6	41.8	43.3	41.1	44.9	**14,031.5**
OIL	1992	28.4	26.8	28.3	27.1	27.6	26.9	19.8	21.0	20.3	21.4	20.2	20.6	**36,240.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,507.0**
H2O	1991	56.3	53.7	58.5	57.9	59.7	58.0	59.2	54.4	52.3	57.6	52.4	59.5	**13,413.6**
OIL	1991	28.1	25.7	28.1	27.1	27.8	28.0	28.4	28.7	28.3	29.6	27.8	29.1	**35,951.8**

Manitoba Production
1991 To 2000

Licence ***392*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	31.0	30.0	24.0	30.0	30.0	31.0	14.0	0.0	0.0	0.0	**9,191.0**
H2O	1992	5202.9	4838.5	5174.5	5195.5	4102.2	5097.1	5466.0	5452.2	2321.4	0.0	0.0	0.0	**583,148.3**
OIL	1992	27.0	26.0	27.8	27.0	18.8	25.4	25.8	25.4	11.1	0.0	0.0	0.0	**16,188.5**
DAY	1991	0.0	0.0	11.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,941.0**
H2O	1991	0.0	0.0	1719.5	5162.3	6150.2	5417.5	6154.6	5565.7	5545.7	6164.3	4978.1	5052.2	**540,298.0**
OIL	1991	0.0	0.0	15.3	29.4	28.6	23.6	29.0	28.8	23.2	30.2	26.7	27.6	**15,974.2**

Licence ***401*** Well Name ***Can-Tex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	30.0	28.0	31.0	28.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,038.0**
H2O	1991	4258.8	3949.9	4219.5	3043.9	1979.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,438,743.4**
OIL	1991	24.2	21.6	23.4	13.7	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,376.1**

Licence ***404*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	2175.0	1609.0	1852.0	1578.0	1992.0	2186.0	**675,288.9**
WIN	1999	30.0	63.0	4.0	260.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,896.9**
WIN	1998	1823.7	1700.6	1729.7	3202.6	1805.7	1795.8	2000.2	2094.0	2099.0	2443.0	2787.0	1706.0	**663,539.9**
WIN	1997	600.0	1221.0	1445.0	1646.0	957.9	1600.0	1751.9	2126.2	2143.8	2206.9	1832.7	1724.0	**638,352.6**
WIN	1996	741.0	450.0	699.3	598.0	502.0	803.0	1060.0	1215.0	1206.0	1200.0	709.0	650.0	**619,097.2**
WIN	1995	948.0	909.0	1073.0	828.0	709.0	982.0	1078.0	1029.0	885.0	883.0	737.0	905.0	**609,263.9**
WIN	1994	1292.0	1248.3	1308.6	1300.0	1350.0	1277.5	1172.0	1084.9	714.7	888.4	501.5	555.2	**598,297.9**
WIN	1993	1556.4	1359.7	1374.1	1301.0	1127.9	1200.0	1200.0	1200.0	1093.8	1148.8	1100.0	1220.4	**585,604.8**
WIN	1992	1443.9	1267.6	1323.6	1326.5	1388.1	1426.0	829.5	1505.5	1291.7	1574.4	1514.2	1584.7	**570,722.7**
WIN	1991	1852.0	1688.2	1772.8	1790.8	1847.2	1625.7	1640.4	1107.2	1561.1	1413.4	1411.6	1462.0	**554,247.0**

Licence ***405*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**16,778.0**
H2O	2000	121.6	124.8	129.9	117.8	111.9	130.6	146.2	114.7	96.5	100.1	102.6	120.2	**29,715.5**
OIL	2000	19.0	17.3	19.3	18.4	19.4	19.0	19.5	19.0	20.3	20.9	17.5	20.9	**18,722.0**
DAY	1999	31.0	28.0	31.0	6.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,414.0**
H2O	1999	114.7	104.8	126.0	35.7	136.0	134.2	105.3	148.5	103.4	139.2	123.3	133.2	**28,298.6**
OIL	1999	19.3	17.8	19.9	5.4	21.1	24.0	22.0	21.3	20.8	20.2	19.8	20.6	**18,491.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,074.0**
H2O	1998	117.0	103.2	136.8	114.0	113.6	99.9	98.2	89.5	97.5	102.7	115.3	124.4	**26,894.3**
OIL	1998	17.0	15.1	16.8	16.2	20.2	12.1	16.4	16.3	15.8	16.3	16.1	19.1	**18,259.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,709.0**
H2O	1997	136.2	127.4	146.2	149.4	130.9	105.0	117.6	117.1	109.4	97.1	91.0	107.0	**25,582.2**
OIL	1997	21.9	18.3	21.2	20.4	21.1	21.2	22.3	23.2	21.1	16.6	16.7	16.2	**18,061.9**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**15,344.0**
H2O	1996	153.3	159.9	163.5	166.4	157.3	141.5	139.0	161.5	173.8	162.4	151.8	125.6	**24,147.9**
OIL	1996	16.0	15.6	16.7	15.9	16.7	16.4	18.0	22.4	22.3	22.7	22.1	21.1	**17,821.7**
DAY	1995	31.0	28.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	28.0	**14,981.0**
H2O	1995	137.6	120.0	111.5	138.0	132.0	123.4	140.0	132.8	140.7	158.7	158.9	148.3	**22,291.9**
OIL	1995	26.1	23.5	25.9	25.7	25.2	19.3	14.9	16.7	16.5	17.5	15.0	15.4	**17,595.8**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,623.0**

Manitoba Production
1991 To 2000

Licence ***405*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	123.2	117.4	140.4	125.0	132.7	125.0	109.4	70.7	129.1	128.1	127.3	125.2	**20,650.0**
OIL	1994	28.9	26.2	29.9	27.7	29.3	29.7	30.8	28.1	29.7	29.4	27.0	27.2	**17,354.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,260.0**
H2O	1993	209.3	189.1	208.2	173.2	180.9	172.9	187.2	164.9	148.4	106.7	116.9	110.0	**19,196.5**
OIL	1993	25.7	23.0	25.1	25.0	25.9	24.1	24.1	23.8	23.1	30.0	29.1	29.4	**17,010.2**
DAY	1992	30.0	29.0	31.0	30.0	16.0	15.0	15.0	16.0	14.0	16.0	30.0	31.0	**13,895.0**
H2O	1992	102.8	100.4	113.3	103.7	105.1	108.9	102.4	113.5	147.6	198.3	188.1	205.6	**17,228.8**
OIL	1992	9.1	8.6	9.0	8.6	8.9	9.0	9.4	10.0	17.9	26.7	25.4	25.8	**16,701.9**
DAY	1991	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,622.0**
H2O	1991	87.2	104.4	114.6	111.7	116.1	101.7	103.8	95.4	91.7	101.0	90.3	104.3	**15,639.1**
OIL	1991	7.0	8.1	8.9	8.4	8.6	8.9	9.1	9.1	9.0	9.5	8.7	9.3	**16,533.5**

Licence ***407*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,289.0**
H2O	2000	111.0	104.4	113.5	97.9	88.9	88.1	93.7	96.9	118.9	440.7	378.7	430.0	**195,011.5**
OIL	2000	6.5	6.1	6.4	6.1	6.0	6.4	6.2	6.4	6.2	4.5	4.5	4.3	**6,965.9**
DAY	1999	31.0	28.0	31.0	30.0	20.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,927.0**
H2O	1999	513.2	451.2	493.9	477.9	327.7	458.6	451.9	453.8	446.7	464.9	361.2	106.4	**192,848.8**
OIL	1999	19.5	17.0	18.5	17.6	11.6	18.6	18.0	17.8	17.8	18.5	14.9	6.6	**6,896.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**9,574.0**
H2O	1998	316.4	323.5	329.2	310.6	345.5	495.8	418.8	502.6	311.9	517.1	470.4	486.1	**187,841.4**
OIL	1998	4.6	4.2	4.8	4.8	7.6	19.6	19.3	23.1	20.9	20.9	18.4	18.1	**6,699.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,212.0**
H2O	1997	318.9	253.5	315.7	308.8	275.4	338.4	337.9	319.8	304.6	322.9	300.7	312.0	**183,013.5**
OIL	1997	4.9	4.6	4.9	4.8	5.3	5.0	4.6	4.6	4.7	4.8	4.5	4.5	**6,533.6**
DAY	1996	31.0	29.0	31.0	25.0	4.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,848.0**
H2O	1996	325.8	289.5	332.5	289.9	45.6	264.9	309.5	314.2	297.3	281.1	306.5	311.3	**179,304.9**
OIL	1996	11.8	10.9	11.7	7.9	1.5	8.7	5.3	5.3	5.0	5.2	5.0	5.0	**6,476.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,519.0**
H2O	1995	555.0	388.7	401.9	375.0	519.2	487.2	517.0	329.9	319.3	321.1	324.6	307.0	**175,936.8**
OIL	1995	11.2	10.0	11.1	10.4	10.2	9.9	10.6	11.3	12.1	11.9	11.7	11.7	**6,393.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**8,155.0**
H2O	1994	577.3	378.1	416.8	454.4	422.9	445.4	416.6	418.5	452.7	459.8	418.9	301.0	**171,090.9**
OIL	1994	14.2	12.1	13.2	12.8	13.3	12.9	13.0	13.7	11.2	11.4	10.0	11.3	**6,261.0**
DAY	1993	31.0	3.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,792.0**
H2O	1993	1337.4	163.9	1291.4	1302.9	926.3	404.3	399.4	383.1	421.2	456.8	445.9	492.7	**165,928.5**
OIL	1993	21.5	2.3	21.6	20.5	17.8	13.8	14.7	14.2	14.7	15.0	13.9	14.4	**6,111.9**
DAY	1992	31.0	28.0	31.0	30.0	27.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,452.0**
H2O	1992	1343.1	1318.5	1414.4	1488.4	1142.1	1198.4	1229.8	1165.1	1175.4	1186.6	1399.0	1403.0	**157,903.2**
OIL	1992	30.1	27.3	30.9	30.1	26.3	19.9	21.0	21.5	21.6	22.9	21.5	22.4	**5,927.5**
DAY	1991	31.0	24.0	24.0	27.0	22.0	30.0	31.0	31.0	26.0	28.0	30.0	31.0	**7,094.0**
H2O	1991	1446.7	1063.4	1126.5	1260.8	998.7	1388.2	1311.0	1264.1	1089.7	1264.3	1325.6	1500.3	**142,439.4**
OIL	1991	70.5	52.9	53.9	57.1	50.4	32.9	34.3	33.3	25.0	30.6	31.7	34.8	**5,632.0**

Licence ***413*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,653.0**
H2O	2000	78.1	80.2	83.2	75.5	72.2	84.0	93.6	73.5	62.0	61.8	70.2	77.2	**24,095.7**

Manitoba Production
1991 To 2000

Licence ***413*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	8.2	7.4	8.2	7.8	8.4	8.1	8.4	8.1	8.7	8.5	7.9	8.9	**18,342.4**
DAY	1999	31.0	23.0	29.0	6.0	0.0	0.0	31.0	31.0	30.0	31.0	29.0	31.0	**16,288.0**
H2O	1999	73.8	55.3	75.2	22.9	0.0	0.0	67.7	95.6	66.6	89.6	75.7	85.6	**23,184.2**
OIL	1999	8.2	6.2	7.9	2.3	0.0	0.0	9.4	9.1	8.9	8.6	8.1	8.8	**18,243.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**16,016.0**
H2O	1998	85.8	75.6	100.3	83.6	83.3	73.3	72.1	65.6	72.1	75.4	64.7	82.4	**22,476.2**
OIL	1998	5.6	5.1	5.5	5.3	6.7	4.0	5.5	5.4	5.3	5.4	4.2	7.9	**18,166.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,658.0**
H2O	1997	72.1	67.6	77.5	79.1	69.3	55.6	62.2	62.0	61.0	71.2	66.8	78.5	**21,542.0**
OIL	1997	11.0	9.2	10.6	10.2	10.6	10.7	11.2	11.6	10.4	5.5	5.5	5.4	**18,100.4**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,293.0**
H2O	1996	71.6	72.9	75.1	76.4	71.7	65.0	68.1	85.6	92.0	86.0	80.4	66.6	**20,719.1**
OIL	1996	21.6	20.7	22.2	21.2	22.1	21.7	21.0	11.2	11.1	11.3	11.1	10.5	**17,988.5**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**14,929.0**
H2O	1995	120.5	105.0	97.5	120.7	115.6	110.8	66.9	62.0	65.2	72.9	74.7	75.6	**19,807.7**
OIL	1995	10.4	9.3	10.4	10.3	10.0	9.4	16.9	22.5	22.3	23.2	20.5	22.7	**17,782.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,567.0**
H2O	1994	75.0	71.6	84.8	78.0	80.9	69.4	60.8	40.3	71.7	108.6	112.4	108.7	**18,720.3**
OIL	1994	10.4	9.3	10.7	10.2	10.6	9.8	10.2	9.5	9.8	11.6	10.8	10.8	**17,594.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,203.0**
H2O	1993	88.9	80.3	88.4	73.5	76.8	73.4	79.5	69.9	63.0	64.9	70.6	67.9	**17,758.1**
OIL	1993	11.6	10.4	11.4	11.3	11.7	10.9	10.9	10.8	10.4	10.8	10.4	10.8	**17,471.2**
DAY	1992	31.0	29.0	31.0	30.0	15.0	15.0	15.0	16.0	15.0	16.0	30.0	31.0	**13,838.0**
H2O	1992	81.8	79.8	90.7	82.4	82.4	85.4	81.1	88.5	80.8	84.1	79.9	87.3	**16,861.0**
OIL	1992	11.4	10.8	11.5	10.9	11.1	10.9	11.3	11.9	11.5	12.2	11.4	11.7	**17,339.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,564.0**
H2O	1991	84.2	82.0	89.2	88.5	91.2	80.7	81.1	73.3	72.8	80.2	72.9	82.8	**15,856.8**
OIL	1991	11.4	10.7	11.7	11.3	11.6	11.2	11.2	11.1	11.4	11.9	11.1	11.7	**17,203.2**

Licence ***414*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335,953.0**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335,953.0**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335,953.0**
WIN	1994	1103.8	1086.3	1141.9	1147.2	1211.8	1057.0	877.6	744.7	0.0	0.0	0.0	0.0	**335,953.0**
WIN	1993	940.9	846.4	856.9	840.2	1087.2	900.0	1147.3	997.8	653.7	881.7	954.7	1042.1	**327,582.7**
WIN	1992	903.9	799.6	903.3	835.9	849.6	895.9	870.7	846.0	975.1	972.1	996.8	959.1	**316,433.8**
WIN	1991	1237.4	1158.2	1191.6	1280.7	1283.2	1161.9	1151.3	737.3	894.6	911.2	850.4	926.6	**305,625.8**

Licence ***416*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,731.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,158.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,869.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,731.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,158.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,869.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**15,731.0**
H2O	1998	30.9	31.4	32.3	30.1	28.4	25.3	21.8	0.0	0.0	0.0	0.0	0.0	**16,158.5**

Manitoba Production
1991 To 2000

Licence ***416*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	6.8	6.2	7.2	6.9	7.3	9.7	9.7	0.0	0.0	0.0	0.0	0.0	**19,869.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,519.0**
H2O	1997	31.0	24.6	30.7	30.2	26.7	32.8	32.8	31.9	29.6	31.4	29.2	30.3	**15,958.3**
OIL	1997	7.3	6.7	7.3	7.1	7.8	7.2	6.9	7.0	6.9	7.2	6.6	6.8	**19,815.7**
DAY	1996	31.0	8.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,154.0**
H2O	1996	21.0	5.2	8.4	22.7	23.1	23.0	30.3	30.5	28.8	27.3	29.7	30.2	**15,597.1**
OIL	1996	7.1	1.8	2.8	5.9	7.2	6.9	8.0	7.7	7.4	7.7	7.5	7.4	**19,730.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,828.0**
H2O	1995	53.2	37.2	38.5	35.9	49.7	46.7	25.4	19.2	20.6	20.9	21.0	19.8	**15,316.9**
OIL	1995	18.6	16.7	18.4	17.3	16.9	16.3	8.8	7.0	7.3	7.2	7.0	7.1	**19,653.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,464.0**
H2O	1994	122.2	80.1	88.2	96.2	89.5	94.2	88.2	88.6	44.9	45.6	40.2	28.9	**14,928.8**
OIL	1994	26.8	23.1	25.0	24.3	25.2	24.5	24.8	26.1	19.3	19.8	16.8	18.7	**19,504.9**
DAY	1993	13.0	17.0	24.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,099.0**
H2O	1993	10.5	16.5	19.1	25.1	19.7	16.2	16.3	14.9	16.9	18.4	18.1	77.0	**14,022.0**
OIL	1993	3.0	4.1	5.6	7.0	6.3	6.0	6.6	6.1	6.5	6.6	6.3	20.7	**19,230.5**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,771.0**
H2O	1992	24.4	24.6	25.6	27.0	23.3	24.5	23.3	22.3	22.3	22.5	26.5	26.6	**13,753.3**
OIL	1992	23.9	22.2	24.5	23.8	18.6	7.2	6.9	7.2	7.2	7.6	7.2	7.5	**19,145.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**13,407.0**
H2O	1991	43.6	38.7	45.9	46.3	42.3	24.3	23.7	23.5	21.5	25.6	24.3	27.2	**13,460.4**
OIL	1991	17.9	16.3	18.5	17.7	18.0	25.2	27.1	27.0	21.5	27.1	25.5	27.6	**18,981.9**

Licence ***419*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,672.0**
H2O	2000	125.9	128.6	134.9	121.9	115.8	135.3	151.1	118.7	99.9	99.8	113.3	124.4	**30,931.7**
OIL	2000	16.3	14.8	16.6	15.7	16.7	16.3	16.7	16.3	17.4	17.2	15.9	17.9	**19,281.3**
DAY	1999	31.0	28.0	31.0	19.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,307.0**
H2O	1999	118.9	108.6	129.4	116.9	140.9	139.0	109.0	153.9	107.2	144.3	127.2	137.9	**29,462.1**
OIL	1999	16.6	15.3	17.0	14.7	18.1	20.5	18.9	18.3	17.8	17.3	17.0	17.6	**19,083.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**15,954.0**
H2O	1998	113.1	99.7	132.3	110.1	109.8	96.6	95.0	86.5	95.0	86.4	111.6	128.1	**27,928.9**
OIL	1998	17.0	15.1	16.8	16.2	20.3	12.1	16.3	16.3	15.9	14.2	16.1	17.0	**18,874.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	17.0	30.0	31.0	**15,593.0**
H2O	1997	104.1	97.4	111.7	114.1	100.0	80.2	90.6	89.8	81.4	51.9	88.0	103.4	**26,664.7**
OIL	1997	13.7	11.5	13.3	12.7	13.2	13.3	14.1	14.6	14.0	9.2	16.7	16.2	**18,681.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,246.0**
H2O	1996	157.1	158.6	163.5	166.3	156.1	142.6	154.7	124.5	132.8	124.2	116.1	96.0	**25,552.1**
OIL	1996	21.8	20.7	22.2	21.2	22.1	21.9	22.9	14.4	13.9	14.3	13.8	13.2	**18,518.6**
DAY	1995	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,881.0**
H2O	1995	90.3	78.8	73.2	90.6	86.7	94.6	140.0	135.0	141.9	158.7	162.6	161.6	**23,859.6**
OIL	1995	31.3	28.1	31.1	30.9	30.2	23.6	19.7	22.5	22.3	23.2	20.5	22.3	**18,296.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**14,519.0**
H2O	1994	113.9	108.7	128.8	118.6	123.9	112.8	98.7	65.4	116.6	81.5	84.2	80.1	**22,445.6**
OIL	1994	31.6	28.7	32.3	31.0	32.3	32.2	33.5	31.3	32.2	34.7	32.6	31.8	**17,990.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,156.0**
H2O	1993	135.1	122.0	134.3	111.7	116.8	111.5	120.8	106.5	95.8	98.7	107.3	103.4	**21,212.4**
OIL	1993	35.5	31.8	34.6	34.5	35.7	33.2	33.1	32.9	31.9	32.7	31.5	32.6	**17,606.3**
DAY	1992	31.0	29.0	31.0	30.0	15.0	14.0	15.0	16.0	15.0	16.0	30.0	31.0	**13,791.0**

Manitoba Production
1991 To 2000

Licence ***419*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	124.5	121.6	137.0	125.5	125.4	120.4	120.6	134.5	122.8	127.9	121.4	132.8	**19,848.5**
OIL	1992	33.7	31.7	33.6	32.0	32.7	30.4	33.6	36.3	35.2	37.1	35.0	35.5	**17,206.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,518.0**
H2O	1991	128.9	123.0	134.0	132.8	136.7	122.9	122.1	115.2	110.8	122.0	111.2	126.1	**18,334.1**
OIL	1991	34.0	31.1	34.1	32.7	33.5	33.1	32.7	33.9	33.6	35.1	32.9	34.4	**16,799.5**

Licence ***423*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1628.0	1596.0	1828.0	1837.0	1772.0	1627.0	1563.0	1156.0	1331.0	1134.0	1432.0	1572.0	**165,615.4**
WIN	1999	1407.0	1500.0	1056.0	1347.0	1171.0	1660.0	1659.0	1918.0	1807.0	0.0	1737.0	1463.0	**147,139.4**
WIN	1998	952.9	893.5	883.6	768.5	972.5	976.1	1159.9	1377.0	964.0	1244.0	1405.0	1301.0	**130,414.4**
WIN	1997	682.0	887.0	915.3	1031.0	603.6	1025.0	1168.6	1225.2	1234.9	1246.9	938.2	626.0	**117,516.4**
WIN	1996	510.0	500.0	690.2	673.0	702.0	813.0	958.0	1112.0	1048.0	1264.0	839.0	1185.0	**105,932.7**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	123.0	650.0	586.0	669.0	641.0	385.0	**95,638.5**
WIN	1994	738.9	707.4	755.8	742.7	800.5	593.1	273.1	150.0	0.0	0.0	0.0	0.0	**92,584.5**
WIN	1993	625.5	630.9	701.2	549.9	664.3	439.2	831.0	391.2	532.9	597.3	586.0	677.2	**87,823.0**
WIN	1992	529.2	522.6	404.2	439.9	469.3	595.0	611.2	499.5	569.2	704.2	614.0	573.7	**80,596.4**
WIN	1991	489.3	472.0	485.3	567.0	610.8	547.4	545.1	262.8	409.3	336.5	486.1	513.5	**74,064.4**

Licence ***424*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**16,614.0**
H2O	2000	208.5	214.0	221.4	202.4	178.3	223.9	249.2	196.8	165.3	166.1	186.6	199.4	**28,539.1**
OIL	2000	10.8	9.9	11.0	10.6	10.3	10.8	11.1	10.9	11.6	11.6	10.6	11.6	**18,364.7**
DAY	1999	31.0	28.0	30.0	6.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,252.0**
H2O	1999	195.1	179.7	207.3	61.1	0.0	0.0	180.5	251.9	175.8	238.7	209.6	228.3	**26,127.2**
OIL	1999	10.9	10.2	10.9	3.1	0.0	0.0	12.6	12.1	11.8	11.5	11.3	11.8	**18,233.9**
DAY	1998	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,973.0**
H2O	1998	180.9	165.1	211.7	182.3	180.2	159.7	157.2	143.2	154.6	164.2	183.1	210.3	**24,199.2**
OIL	1998	11.0	10.0	10.8	10.8	13.3	8.0	10.9	10.9	10.4	10.8	10.6	11.2	**18,127.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**15,610.0**
H2O	1997	84.1	78.7	90.3	92.3	80.9	64.9	72.1	165.2	150.9	155.2	140.7	171.1	**22,106.7**
OIL	1997	10.9	9.1	10.6	10.2	10.5	10.6	11.1	11.6	10.5	11.0	10.7	10.8	**17,999.0**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,247.0**
H2O	1996	115.0	120.0	123.7	125.9	117.1	101.6	87.8	99.7	106.5	100.3	93.7	77.6	**20,760.3**
OIL	1996	13.2	13.0	13.9	13.3	13.6	13.0	11.5	11.2	11.0	11.4	11.0	10.6	**17,871.4**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,882.0**
H2O	1995	120.5	105.0	97.5	120.8	115.5	110.7	105.9	102.2	108.3	120.1	123.0	124.3	**19,491.4**
OIL	1995	13.0	11.8	12.9	12.9	12.6	11.7	12.4	14.1	14.0	14.6	12.8	14.2	**17,724.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,518.0**
H2O	1994	80.6	77.0	91.3	84.0	86.9	81.6	77.1	56.4	100.4	108.6	112.3	108.6	**18,137.6**
OIL	1994	17.5	15.8	18.0	17.1	17.7	18.2	17.1	13.5	14.0	14.5	13.6	13.5	**17,567.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,154.0**
H2O	1993	95.6	86.5	95.1	79.2	82.6	79.1	85.5	75.4	67.9	69.9	76.0	73.2	**17,072.8**
OIL	1993	19.6	17.6	19.2	19.0	19.7	18.3	18.3	18.2	17.7	18.2	17.5	18.0	**17,377.2**
DAY	1992	31.0	29.0	31.0	30.0	15.0	15.0	15.0	16.0	15.0	16.0	30.0	31.0	**13,789.0**
H2O	1992	89.2	87.1	98.2	89.9	89.6	92.4	87.5	95.4	87.3	90.7	86.0	94.0	**16,106.8**
OIL	1992	17.6	16.6	17.6	16.7	16.9	17.3	18.9	19.9	19.4	20.4	19.4	19.7	**17,155.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,515.0**

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Licence ***424*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	81.3	77.6	84.5	83.7	43.1	44.0	43.5	41.3	39.7	87.5	79.6	90.4	**15,019.5**
OIL	1991	15.2	13.9	15.3	14.7	7.5	8.6	8.4	8.9	8.7	18.3	17.1	18.0	**16,935.5**

Licence ***427*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,305.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	737.8	1301.8	1404.3	1287.2	1314.9	1147.3	1374.9	**456,033.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	14.1	22.7	23.7	19.7	19.9	22.1	24.2	**37,164.0**
DAY	1999	31.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,103.0**
H2O	1999	1192.7	1113.1	1215.7	1281.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**447,465.4**
OIL	1999	20.8	22.1	21.2	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,017.6**
DAY	1998	31.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,984.0**
H2O	1998	1848.3	1600.3	1775.6	1654.6	1494.8	1118.4	1153.6	1137.5	1171.3	1219.1	1119.4	1150.0	**442,662.4**
OIL	1998	25.4	21.9	24.0	22.9	23.6	20.1	21.2	22.8	23.2	22.3	20.1	19.4	**36,937.3**
DAY	1997	29.0	28.0	30.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,622.0**
H2O	1997	1256.3	989.8	1072.8	1026.9	1020.7	949.4	1268.9	1201.0	1190.4	1242.7	1594.4	1841.6	**426,219.5**
OIL	1997	20.7	17.8	20.7	19.2	20.2	15.2	22.8	23.0	22.9	20.8	19.6	22.9	**36,670.4**
DAY	1996	31.0	28.0	28.0	29.0	31.0	30.0	27.0	31.0	29.0	30.0	29.0	31.0	**13,264.0**
H2O	1996	1053.9	994.3	1132.3	976.6	1066.8	996.5	1033.2	1067.1	1058.5	1074.0	1047.1	1310.3	**411,564.6**
OIL	1996	29.5	21.3	22.7	19.3	21.5	20.3	21.4	21.6	20.6	21.0	20.6	20.5	**36,424.6**
DAY	1995	31.0	28.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,910.0**
H2O	1995	1148.1	1126.8	0.0	0.0	0.0	0.0	1066.2	1163.5	1194.9	1142.2	1058.7	1016.2	**398,754.0**
OIL	1995	31.5	28.1	0.0	0.0	0.0	0.0	27.8	34.7	34.4	27.1	18.6	25.0	**36,164.3**
DAY	1994	31.0	27.0	31.0	30.0	29.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,668.0**
H2O	1994	1137.8	1002.4	1132.2	1180.0	1127.6	886.2	1193.5	1164.6	1162.0	1202.5	1189.3	1229.4	**389,837.4**
OIL	1994	30.6	27.1	30.1	28.8	28.6	22.3	31.3	31.3	30.9	32.1	30.5	32.4	**35,937.1**
DAY	1993	31.0	27.0	28.0	23.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**12,313.0**
H2O	1993	1352.1	1157.6	1211.1	1061.2	1381.2	1154.9	1044.1	1203.4	1112.5	1125.4	1138.2	1134.5	**376,229.9**
OIL	1993	25.0	21.2	24.6	18.3	25.6	26.3	30.1	30.8	30.7	31.5	30.6	30.8	**35,581.1**
DAY	1992	31.0	29.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,962.0**
H2O	1992	456.6	421.0	454.1	452.8	693.3	1135.2	1266.8	1227.9	1115.7	1157.7	1007.2	1288.9	**362,153.7**
OIL	1992	9.7	9.3	9.9	9.6	12.9	22.9	24.3	23.2	21.8	25.0	24.6	25.4	**35,255.6**
DAY	1991	31.0	28.0	31.0	30.0	26.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,601.0**
H2O	1991	1161.1	983.2	1196.0	1150.3	457.2	481.0	534.5	489.4	498.6	541.0	436.9	440.5	**351,476.5**
OIL	1991	9.2	10.5	10.8	6.6	8.7	8.5	10.2	10.3	8.5	10.8	9.5	9.8	**35,037.0**

Licence ***429*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-02-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,679.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,670.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,959.1**
DAY	1999	31.0	28.0	31.0	6.0	30.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	**15,679.0**
H2O	1999	104.8	95.8	114.3	32.7	124.4	122.7	46.6	0.0	0.0	0.0	0.0	0.0	**30,670.2**
OIL	1999	9.7	8.9	9.9	2.7	10.6	11.9	5.3	0.0	0.0	0.0	0.0	0.0	**9,959.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,508.0**
H2O	1998	124.6	110.1	145.8	121.5	121.1	106.5	104.8	95.4	104.9	109.5	123.1	118.6	**30,028.9**
OIL	1998	8.5	7.6	8.4	8.1	10.1	6.0	8.2	8.1	7.9	8.1	8.0	9.6	**9,900.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	17.0	30.0	31.0	**15,143.0**
H2O	1997	120.2	112.5	129.0	131.8	115.5	92.7	103.8	103.5	89.9	57.2	97.1	114.1	**28,643.0**

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Licence ***429*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-02-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	10.9	9.1	10.6	10.2	10.5	10.6	11.2	11.5	7.0	4.6	8.3	8.1	**9,801.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,796.0**
H2O	1996	237.4	235.7	242.9	247.2	231.9	212.0	229.9	149.5	153.4	143.3	133.9	110.9	**27,375.7**
OIL	1996	8.3	7.8	8.3	8.0	8.3	8.2	8.6	10.5	11.1	11.3	11.0	10.5	**9,688.9**
DAY	1995	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,431.0**
H2O	1995	361.3	314.9	292.6	362.2	346.6	279.1	208.0	200.6	210.9	235.9	236.3	236.2	**25,047.7**
OIL	1995	39.1	35.1	38.9	38.6	37.9	25.2	7.4	8.4	8.3	8.7	7.4	8.2	**9,577.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,070.0**
H2O	1994	140.3	133.8	158.7	146.0	149.9	142.4	124.6	82.5	147.1	309.5	336.9	326.0	**21,763.1**
OIL	1994	10.4	9.4	10.6	10.2	10.4	7.0	7.3	6.8	7.0	39.8	40.8	40.3	**9,313.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**13,706.0**
H2O	1993	166.3	150.2	165.4	137.6	143.7	137.3	148.7	130.3	111.9	121.5	132.1	127.2	**19,565.4**
OIL	1993	11.3	10.4	11.4	11.3	11.7	10.9	10.9	10.7	9.9	10.8	10.3	10.7	**9,113.8**
DAY	1992	31.0	29.0	31.0	30.0	15.0	15.0	15.0	16.0	15.0	16.0	30.0	31.0	**13,343.0**
H2O	1992	48.4	47.2	53.2	48.7	48.6	52.4	48.9	54.6	49.8	154.2	149.4	163.4	**17,893.2**
OIL	1992	5.3	5.0	5.2	5.0	5.1	5.7	5.8	6.2	6.1	11.9	11.5	11.7	**8,983.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,069.0**
H2O	1991	53.5	52.1	56.8	56.3	58.0	47.7	48.6	44.7	43.0	47.4	43.2	48.9	**16,974.4**
OIL	1991	5.4	5.1	5.5	5.4	5.5	5.2	5.3	5.3	5.3	5.5	5.2	5.4	**8,899.0**

Licence ***431*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1552.0	1337.0	1483.0	1425.0	1430.0	1425.0	1459.0	1473.0	1433.0	1062.0	1455.0	1420.0	**939,594.5**
WIN	1999	0.0	901.0	1789.0	997.0	1421.0	1709.0	1713.0	1195.0	1249.0	1560.0	1550.0	1602.0	**922,640.5**
WIN	1998	1528.0	1642.0	1671.0	923.0	1600.0	1773.0	1505.0	1829.0	1650.0	1900.0	2130.0	1280.0	**906,954.5**
WIN	1997	1885.0	1656.0	1775.0	1340.0	1909.0	2156.0	2051.0	2129.0	2281.0	2343.0	1595.0	1500.0	**887,523.5**
WIN	1996	1905.0	1794.0	1861.0	1812.0	1229.0	1894.0	1930.0	1863.0	1750.0	1963.0	1931.0	1851.0	**864,903.5**
WIN	1995	1979.0	1642.0	1820.0	1830.0	1886.0	1865.0	2105.0	2011.0	1972.0	1943.0	2007.0	1955.0	**843,120.5**
WIN	1994	2672.0	1476.0	3755.0	1565.0	1879.0	1884.0	1873.0	1205.0	1805.0	1780.0	2718.0	871.0	**820,105.5**
WIN	1993	2115.0	1213.0	1866.0	1961.0	2146.0	2000.0	1414.0	2214.0	2116.0	2142.0	1820.0	1842.0	**796,622.5**
WIN	1992	2759.0	2637.0	2754.0	2672.0	2817.0	2699.0	2880.0	2769.0	2390.0	2489.0	2551.0	2372.0	**773,773.5**
WIN	1991	2834.0	2712.0	2563.0	2707.0	2752.0	2772.0	2536.0	2435.0	2373.0	2675.0	2548.0	2944.0	**741,984.5**

Licence ***435*** Well Name ***Enerplus Pierson Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	1991	656.0	623.0	725.9	674.6	697.9	195.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**

Licence ***442*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,623.0**
H2O	2000	112.9	115.9	119.9	108.8	103.4	121.3	135.1	106.0	89.6	89.2	101.2	111.6	**29,130.2**

Manitoba Production
1991 To 2000

Licence ***442*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	24.4	22.3	24.7	23.6	24.9	24.3	25.1	24.4	26.2	25.8	23.8	26.9	**27,579.2**
DAY	1999	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,258.0**
H2O	1999	106.4	97.3	116.0	104.8	130.5	124.7	97.7	137.9	95.9	129.3	114.0	123.7	**27,815.3**
OIL	1999	24.7	22.9	25.5	22.0	28.1	30.8	28.3	27.4	26.7	26.0	25.5	26.5	**27,282.8**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,904.0**
H2O	1998	101.3	89.5	114.5	98.6	98.4	86.5	85.2	77.5	85.2	88.9	100.1	114.8	**26,437.1**
OIL	1998	25.5	22.6	24.4	24.3	30.4	18.0	24.5	24.4	23.8	24.4	24.1	25.5	**26,968.4**
DAY	1997	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	30.0	30.0	31.0	**15,540.0**
H2O	1997	88.2	79.6	93.1	96.7	84.8	67.9	75.4	75.7	61.8	79.9	78.8	92.7	**25,296.6**
OIL	1997	21.9	17.6	20.9	20.4	21.0	21.3	22.2	23.2	18.7	23.8	25.0	24.3	**26,676.5**
DAY	1996	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,181.0**
H2O	1996	90.4	91.9	97.2	98.9	92.9	84.8	92.0	105.3	112.5	105.1	98.2	81.3	**24,322.0**
OIL	1996	15.9	15.1	16.6	15.9	16.6	16.4	17.1	20.0	22.2	22.8	22.1	21.1	**26,416.2**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,817.0**
H2O	1995	108.4	93.7	87.1	107.8	103.2	95.7	83.2	80.3	84.4	94.4	96.7	96.2	**23,171.5**
OIL	1995	26.3	23.5	26.0	25.7	25.2	20.9	14.9	16.9	16.7	17.5	15.4	16.8	**26,194.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,453.0**
H2O	1994	98.9	94.2	111.9	102.9	106.5	95.5	83.6	55.4	98.6	98.8	100.3	97.1	**22,040.4**
OIL	1994	21.5	19.5	22.2	21.1	21.9	21.0	21.8	20.3	21.0	27.6	27.2	27.0	**25,948.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,089.0**
H2O	1993	117.2	105.8	116.7	97.0	101.3	96.9	104.8	92.3	83.2	85.7	93.1	89.8	**20,896.7**
OIL	1993	24.2	21.7	23.5	23.5	24.4	22.6	22.6	22.4	21.7	22.3	21.5	22.3	**25,676.5**
DAY	1992	31.0	29.0	31.0	28.0	14.0	15.0	15.0	16.0	15.0	16.0	30.0	30.0	**13,724.0**
H2O	1992	106.9	104.4	117.8	103.3	100.7	112.6	107.0	116.8	106.5	111.0	105.4	111.4	**19,712.9**
OIL	1992	23.5	22.1	23.4	21.4	21.2	22.5	23.5	24.7	23.9	25.3	23.8	23.4	**25,403.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,454.0**
H2O	1991	111.2	106.2	115.6	114.7	118.1	105.7	107.9	99.1	95.4	105.0	95.6	108.5	**18,409.1**
OIL	1991	23.1	21.2	23.2	22.3	22.8	23.1	23.4	23.6	23.4	24.4	22.9	24.0	**25,125.1**

Licence ***445*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	25.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,765.0**
H2O	2000	0.0	0.0	0.0	952.6	2318.6	1904.6	2068.9	2155.9	1959.4	2002.3	1761.3	2096.5	**633,489.7**
OIL	2000	0.0	0.0	0.0	18.8	56.6	43.4	43.1	49.4	40.7	41.2	45.9	50.2	**31,330.1**
DAY	1999	31.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,496.0**
H2O	1999	1897.8	1771.1	1934.4	2045.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**616,269.6**
OIL	1999	32.8	34.9	33.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,940.8**
DAY	1998	31.0	28.0	30.0	26.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,377.0**
H2O	1998	2217.9	1920.3	2130.6	1778.6	1492.7	1342.1	1384.2	1365.0	1818.3	1939.8	1756.3	1829.8	**608,620.4**
OIL	1998	30.4	26.4	28.8	24.7	23.6	24.1	25.4	27.4	35.7	35.2	31.3	30.6	**30,811.4**
DAY	1997	29.0	28.0	30.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,023.0**
H2O	1997	1905.1	1500.9	1586.0	1557.3	1509.2	1139.4	1522.7	1441.2	1428.3	1491.3	1913.3	2209.9	**587,644.8**
OIL	1997	24.8	21.4	24.2	23.0	24.2	18.3	27.5	27.6	27.5	25.1	23.5	27.4	**30,467.8**
DAY	1996	31.0	28.0	28.0	30.0	31.0	30.0	27.0	31.0	29.0	30.0	29.0	31.0	**14,665.0**
H2O	1996	1598.4	1507.6	1676.2	1532.2	1617.7	1511.0	1566.9	1618.3	1605.1	1628.8	1587.9	1986.9	**568,440.2**
OIL	1996	35.4	25.5	26.6	23.9	25.8	24.4	25.6	26.0	24.6	25.3	24.6	24.7	**30,173.3**
DAY	1995	31.0	28.0	0.0	0.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,310.0**
H2O	1995	1831.5	1797.4	0.0	0.0	1878.4	2134.3	1701.0	1856.1	1906.2	1715.0	1605.4	1541.1	**549,003.2**
OIL	1995	33.2	29.6	0.0	0.0	34.6	36.4	29.2	36.6	36.1	30.6	22.3	29.9	**29,860.9**
DAY	1994	31.0	28.0	31.0	30.0	29.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,009.0**

Manitoba Production
1991 To 2000

Licence ***445*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	1815.1	1613.7	1803.9	1898.3	1798.9	1426.6	1904.1	1870.4	1853.6	1931.3	1897.4	1961.4	**531,036.8**
OIL	1994	32.3	28.8	31.6	30.7	30.0	23.8	33.0	33.2	32.5	34.0	32.1	34.2	**29,542.4**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**13,653.0**
H2O	1993	1075.7	956.7	1026.4	1085.4	1098.7	1567.7	1665.8	1932.8	1715.6	1810.0	1815.7	1822.0	**509,262.1**
OIL	1993	20.1	17.6	21.2	19.0	20.5	27.1	31.8	32.7	31.3	33.4	32.3	32.6	**29,166.2**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,293.0**
H2O	1992	1070.9	996.0	1065.1	1069.4	994.6	909.4	1007.8	983.3	887.5	932.2	801.1	1032.2	**491,689.6**
OIL	1992	16.9	16.2	17.4	16.8	15.8	18.6	19.5	18.8	17.5	20.3	19.8	20.5	**28,846.6**
DAY	1991	31.0	27.0	31.0	30.0	29.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	**12,928.0**
H2O	1991	1440.2	1204.6	1483.6	1436.8	1196.1	1136.8	1251.8	1157.1	1120.6	1268.8	1024.7	1039.9	**479,940.1**
OIL	1991	17.2	19.3	20.1	12.4	16.9	15.0	17.9	18.1	14.2	18.8	16.7	17.2	**28,628.5**

Licence ***451*** Well Name ***Zargon Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,288.0**
H2O	2000	620.4	579.2	618.1	619.6	645.8	651.4	706.9	669.8	759.1	737.6	0.5	639.9	**192,372.6**
OIL	2000	42.8	37.9	43.0	39.7	46.4	38.0	37.2	39.1	37.4	36.3	39.3	34.6	**49,208.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,922.0**
H2O	1999	625.2	566.1	615.5	739.2	839.6	815.6	841.2	848.8	805.1	754.4	633.3	614.5	**185,124.3**
OIL	1999	42.6	38.0	39.7	39.2	43.2	41.5	44.1	48.0	39.6	43.7	38.3	42.2	**48,737.0**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**15,557.0**
H2O	1998	399.1	259.2	406.3	291.5	2602.5	2611.1	1881.4	879.7	830.8	731.1	554.8	693.4	**176,425.8**
OIL	1998	47.0	43.0	44.4	38.8	39.5	38.6	36.2	42.5	35.9	20.0	37.9	44.6	**48,236.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,196.0**
H2O	1997	414.2	424.6	415.8	348.9	321.3	443.4	449.3	465.1	461.7	432.5	412.8	402.9	**164,284.9**
OIL	1997	25.6	30.8	31.9	28.8	31.2	42.8	40.5	39.0	34.7	36.5	37.4	46.2	**47,768.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	26.0	31.0	30.0	31.0	**14,832.0**
H2O	1996	355.0	350.0	375.0	369.9	342.9	353.1	356.2	416.8	363.9	353.2	358.5	365.6	**159,292.4**
OIL	1996	35.1	31.9	33.3	31.6	32.7	30.4	30.3	31.9	26.6	31.0	30.2	31.3	**47,343.1**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,473.0**
H2O	1995	339.9	387.7	442.4	433.2	447.5	439.3	454.3	457.4	359.9	347.8	360.9	342.0	**154,932.3**
OIL	1995	38.5	40.5	41.7	37.9	39.1	37.0	37.3	43.1	37.3	36.5	35.1	37.8	**46,966.8**
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**14,109.0**
H2O	1994	368.4	342.9	361.6	344.7	369.6	342.1	375.7	359.4	354.8	327.7	340.5	353.3	**150,120.0**
OIL	1994	38.2	37.3	40.3	38.1	39.7	39.7	40.3	38.1	37.7	38.2	39.8	40.4	**46,505.0**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**13,748.0**
H2O	1993	479.0	453.7	515.3	441.8	482.3	458.2	382.8	392.9	381.5	379.4	397.3	410.8	**145,879.3**
OIL	1993	51.2	45.8	53.2	36.9	39.5	38.2	40.8	43.4	41.1	36.7	40.7	43.1	**46,037.2**
DAY	1992	30.0	29.0	1.0	29.0	31.0	30.0	30.0	31.0	13.0	30.0	30.0	31.0	**13,387.0**
H2O	1992	389.2	383.8	376.7	475.8	523.2	518.9	506.3	533.8	210.1	384.7	377.7	388.0	**140,704.3**
OIL	1992	43.3	42.6	46.2	37.2	39.2	37.3	38.4	42.3	15.7	44.9	44.9	44.7	**45,526.6**
DAY	1991	30.0	28.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	30.0	30.0	31.0	**13,072.0**
H2O	1991	322.5	299.2	319.6	512.6	534.4	524.0	478.9	478.0	454.9	393.2	390.9	430.8	**135,636.1**
OIL	1991	54.4	48.7	52.5	62.8	68.1	56.4	53.3	57.8	58.2	39.9	40.5	42.7	**45,049.9**

Licence ***452*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**16,636.0**
H2O	2000	82.5	84.7	87.3	79.8	70.3	88.7	98.0	77.7	65.4	68.0	73.6	76.3	**30,393.9**

Manitoba Production
1991 To 2000

Licence ***452*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	18.9	17.3	19.0	18.4	17.9	19.0	19.4	19.1	20.3	20.9	18.4	19.6	**46,836.2**
DAY	1999	31.0	27.0	31.0	6.0	0.0	0.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,274.0**
H2O	1999	77.8	67.3	83.4	24.2	0.0	0.0	71.4	96.5	69.6	95.2	81.8	90.3	**29,441.6**
OIL	1999	19.2	16.9	19.5	5.4	0.0	0.0	22.0	20.4	20.6	20.3	19.5	20.6	**46,608.0**
DAY	1998	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,996.0**
H2O	1998	71.6	65.3	83.7	72.1	71.4	63.2	62.2	56.6	61.3	65.0	72.5	83.2	**28,684.1**
OIL	1998	19.1	17.6	18.9	18.8	23.4	14.0	19.1	19.0	18.2	18.9	18.7	19.7	**46,423.6**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**15,633.0**
H2O	1997	104.2	97.4	110.9	114.2	96.0	80.2	89.1	65.4	59.8	61.4	55.7	67.7	**27,856.0**
OIL	1997	32.8	27.4	31.6	30.5	30.3	31.9	33.3	20.3	18.3	19.3	18.8	18.9	**46,198.2**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,271.0**
H2O	1996	57.4	59.9	61.8	62.9	59.0	53.9	58.5	66.4	75.5	124.2	116.0	95.3	**26,854.0**
OIL	1996	66.0	64.7	69.4	66.4	69.0	68.4	71.5	69.8	67.0	34.1	33.1	31.5	**45,884.8**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,906.0**
H2O	1995	98.9	86.2	78.7	99.2	94.9	82.6	52.9	51.0	53.7	60.0	61.5	62.1	**25,963.2**
OIL	1995	31.3	28.2	30.7	30.8	30.2	35.3	61.9	70.3	69.5	72.8	64.1	70.9	**45,173.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,542.0**
H2O	1994	108.2	103.1	122.3	112.5	116.5	113.2	87.0	46.3	82.5	89.2	91.5	90.0	**25,081.5**
OIL	1994	33.9	30.6	34.7	33.1	34.3	37.6	37.3	32.5	33.6	34.8	32.4	32.6	**44,577.9**
DAY	1993	25.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**14,178.0**
H2O	1993	104.2	115.7	127.5	106.1	110.7	105.9	114.6	94.5	90.9	93.7	101.8	98.2	**23,919.2**
OIL	1993	30.9	34.0	37.1	36.9	38.4	35.5	35.5	33.0	34.1	35.1	33.7	35.0	**44,170.5**
DAY	1992	31.0	29.0	31.0	29.0	15.0	15.0	15.0	15.0	15.0	16.0	30.0	31.0	**13,821.0**
H2O	1992	127.4	124.5	140.4	125.2	128.4	125.8	114.5	123.5	116.9	121.3	115.2	126.0	**22,655.4**
OIL	1992	47.6	44.8	47.3	44.0	45.9	38.1	36.0	37.4	37.7	39.6	37.4	38.1	**43,751.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,549.0**
H2O	1991	118.0	112.5	122.6	121.5	127.2	125.9	128.5	118.0	113.5	125.0	113.8	129.1	**21,166.3**
OIL	1991	38.9	35.7	39.0	37.5	39.0	46.7	47.4	47.8	47.4	49.4	46.3	48.6	**43,257.4**

Licence ***454*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,374.0**
H2O	2000	0.0	0.0	0.0	5.1	9.4	7.2	7.0	8.6	5.3	7.3	5.3	6.0	**2,378.1**
OIL	2000	0.0	0.0	0.0	4.8	9.4	9.2	9.2	8.7	8.0	8.5	8.1	8.3	**6,731.2**
DAY	1999	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,113.0**
H2O	1999	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,316.9**
OIL	1999	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,657.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,107.0**
H2O	1998	3.4	3.0	3.3	3.8	3.4	3.9	4.4	3.4	5.3	6.6	7.2	6.5	**2,315.5**
OIL	1998	10.2	8.9	10.0	9.6	10.6	10.5	10.7	10.5	8.4	7.6	8.2	8.5	**6,655.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**11,742.0**
H2O	1997	5.7	4.9	6.0	6.3	4.4	3.3	3.4	4.3	3.8	3.4	2.9	3.3	**2,261.3**
OIL	1997	18.1	18.3	19.2	19.7	19.0	10.8	10.8	10.6	9.7	10.6	10.2	10.4	**6,541.6**
DAY	1996	31.0	27.0	30.0	30.0	23.0	30.0	27.0	31.0	30.0	21.0	30.0	31.0	**11,379.0**
H2O	1996	6.4	5.3	6.2	6.5	4.9	6.0	5.9	5.0	5.8	2.7	3.8	6.7	**2,209.6**
OIL	1996	19.4	16.9	19.4	18.8	14.0	18.5	18.9	19.8	19.4	13.1	18.7	18.5	**6,374.2**
DAY	1995	31.0	28.0	11.0	30.0	0.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,038.0**
H2O	1995	6.9	6.1	2.5	0.0	0.0	4.1	7.2	7.2	6.3	6.4	5.5	5.3	**2,144.4**
OIL	1995	15.0	13.8	5.4	0.0	0.0	8.7	15.4	15.6	15.2	17.5	19.0	20.5	**6,158.8**
DAY	1994	31.0	27.0	31.0	30.0	24.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,736.0**

Manitoba Production
1991 To 2000

Licence ***454*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	4.9	4.5	5.2	4.6	4.0	6.3	7.0	7.2	5.9	7.6	6.7	7.3	**2,086.9**
OIL	1994	14.7	12.9	14.5	14.0	11.2	14.0	15.7	15.3	13.9	15.4	14.7	15.1	**6,012.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,380.0**
H2O	1993	5.4	4.6	5.1	5.0	5.0	4.9	5.3	5.8	5.3	5.9	5.2	5.4	**2,015.7**
OIL	1993	13.5	12.2	13.6	13.3	13.5	12.7	14.8	14.5	14.0	14.7	14.5	14.9	**5,841.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**10,016.0**
H2O	1992	4.9	4.6	4.9	4.9	5.0	5.2	5.7	5.8	5.1	5.6	4.5	5.3	**1,952.8**
OIL	1992	14.6	13.7	15.3	14.5	15.0	14.5	13.9	14.3	13.9	14.0	10.9	13.6	**5,675.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,655.0**
H2O	1991	6.2	5.4	6.3	6.0	4.8	4.6	4.8	4.8	5.0	4.8	4.8	4.8	**1,891.3**
OIL	1991	16.2	14.8	16.1	16.0	15.4	15.1	15.9	15.5	14.8	15.1	15.2	14.8	**5,506.9**

Licence ***462*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**16,626.0**
H2O	2000	70.7	76.1	92.0	83.0	81.5	63.1	60.6	74.6	47.3	63.8	45.7	52.1	**15,708.1**
OIL	2000	70.6	70.1	75.4	73.6	75.9	74.3	74.2	71.1	65.6	68.7	64.6	67.9	**46,185.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**16,261.0**
H2O	1999	61.0	52.9	59.0	57.8	55.7	59.1	57.8	54.1	58.1	51.4	58.0	48.2	**14,897.6**
OIL	1999	69.8	62.6	68.7	67.0	73.7	74.8	72.4	73.5	72.2	66.5	70.6	71.2	**45,333.3**
DAY	1998	31.0	27.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,899.0**
H2O	1998	50.6	44.1	47.4	56.2	66.4	75.6	87.9	67.1	59.9	58.0	64.1	57.1	**14,224.5**
OIL	1998	68.6	57.4	65.9	62.9	64.2	61.2	64.1	63.1	60.3	62.3	67.0	69.4	**44,490.3**
DAY	1997	31.0	28.0	31.0	30.0	27.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**15,537.0**
H2O	1997	103.3	93.1	111.6	118.6	72.2	65.2	47.3	63.3	59.4	53.7	43.0	49.3	**13,490.1**
OIL	1997	63.1	65.4	67.4	69.5	59.4	71.3	68.8	71.7	67.2	73.6	69.0	70.7	**43,723.9**
DAY	1996	31.0	24.0	29.0	29.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	**15,178.0**
H2O	1996	115.8	86.3	107.7	114.2	118.2	110.4	108.8	89.3	106.6	73.6	70.4	124.8	**12,610.1**
OIL	1996	67.8	52.1	64.7	62.7	65.7	63.6	65.8	67.3	67.6	68.2	65.7	64.8	**42,906.8**
DAY	1995	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,825.0**
H2O	1995	113.7	103.4	118.1	106.2	118.6	108.4	112.7	112.2	98.9	108.9	100.6	97.5	**11,384.0**
OIL	1995	95.9	89.8	100.3	93.7	95.1	79.7	67.1	68.4	66.8	67.1	65.7	72.0	**42,130.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,462.0**
H2O	1994	157.3	149.5	167.8	147.9	132.3	114.9	117.6	121.2	106.8	128.0	115.1	120.1	**10,084.8**
OIL	1994	76.0	67.6	74.9	72.2	87.0	92.1	102.1	100.3	97.3	100.7	97.0	96.5	**41,169.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,098.0**
H2O	1993	67.7	58.0	64.8	62.9	101.4	127.3	133.8	139.6	137.1	170.0	171.9	173.4	**8,506.3**
OIL	1993	61.7	57.2	63.6	61.5	82.0	89.6	92.5	86.6	87.2	82.4	75.2	76.9	**40,105.5**
DAY	1992	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**13,735.0**
H2O	1992	84.5	75.8	73.3	74.1	73.3	71.7	72.1	72.0	65.3	70.5	66.2	64.8	**7,098.4**
OIL	1992	116.0	103.9	115.0	108.4	108.7	81.3	65.1	66.3	65.1	65.0	58.9	61.6	**39,189.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,373.0**
H2O	1991	95.4	83.9	96.6	92.4	83.1	75.6	82.6	82.8	85.6	83.4	80.9	79.8	**6,234.8**
OIL	1991	113.5	103.0	113.2	111.3	121.3	114.6	125.0	120.9	116.1	119.1	119.1	112.2	**38,173.8**

Licence ***467*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,816.0**
H2O	2000	805.3	756.9	823.1	708.8	709.8	594.4	642.3	648.8	640.6	643.2	553.6	624.3	**267,471.8**

Manitoba Production
1991 To 2000

Licence ***467*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	7.7	7.3	7.7	7.3	11.4	13.0	12.9	13.0	12.7	13.0	13.0	12.4	**26,669.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,450.0**
H2O	1999	878.1	772.0	845.0	817.6	859.4	759.0	748.0	763.9	739.4	769.5	748.2	771.5	**259,320.7**
OIL	1999	20.2	17.7	19.3	18.3	17.5	7.5	7.2	7.3	7.2	7.4	7.2	7.9	**26,537.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**16,086.0**
H2O	1998	927.4	948.2	964.7	910.4	871.5	848.2	716.7	860.0	538.2	884.7	804.6	889.6	**249,849.1**
OIL	1998	15.2	14.0	15.9	15.6	17.6	20.3	20.0	24.0	22.0	21.7	19.1	20.2	**26,393.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,722.0**
H2O	1997	847.3	673.5	838.8	838.8	807.2	991.7	990.1	937.3	892.7	946.4	881.3	914.4	**239,684.9**
OIL	1997	22.3	20.6	22.4	21.1	17.7	16.3	15.5	15.2	15.4	16.3	14.7	15.2	**26,167.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,358.0**
H2O	1996	796.8	708.2	813.0	844.4	851.4	762.8	822.3	834.9	790.0	746.8	814.5	827.3	**229,125.4**
OIL	1996	25.6	23.7	25.3	20.1	23.9	22.5	23.9	23.6	22.6	23.5	23.0	22.8	**25,954.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,992.0**
H2O	1995	1058.7	741.4	766.6	673.5	799.0	749.8	795.6	743.6	780.8	785.1	787.2	750.8	**219,513.0**
OIL	1995	30.7	27.4	30.4	27.5	24.9	24.1	25.7	25.8	26.2	25.9	25.2	25.4	**25,674.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**14,628.0**
H2O	1994	1317.4	863.0	951.1	1037.1	965.2	1016.4	940.5	955.2	893.6	877.3	799.2	574.2	**210,080.9**
OIL	1994	34.2	29.4	31.9	30.9	32.1	31.3	31.2	33.2	31.7	31.4	27.5	30.7	**25,355.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,265.0**
H2O	1993	877.9	927.0	847.7	869.7	786.5	922.5	911.7	874.2	961.1	1042.4	1017.6	1124.4	**198,890.7**
OIL	1993	27.5	25.5	27.5	26.6	28.9	33.2	35.7	34.5	35.5	36.3	33.8	34.9	**24,979.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,900.0**
H2O	1992	843.8	852.8	888.5	935.1	850.8	851.0	834.4	764.7	771.5	778.9	918.3	920.9	**187,728.0**
OIL	1992	27.8	25.9	28.5	27.7	28.2	27.6	27.6	27.5	27.5	29.2	27.5	28.6	**24,599.7**
DAY	1991	31.0	27.0	30.0	28.0	25.0	30.0	31.0	31.0	26.0	28.0	30.0	31.0	**13,534.0**
H2O	1991	938.9	743.5	872.0	915.9	711.6	921.1	816.9	813.9	684.5	791.9	837.4	942.5	**177,517.3**
OIL	1991	32.3	26.1	29.4	29.2	25.2	33.4	31.3	31.5	23.0	28.1	29.5	32.2	**24,266.1**

Licence ***468*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,628.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,569,156.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,483.5**
DAY	1999	31.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,628.0**
H2O	1999	2996.8	2815.9	3050.5	3301.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,569,156.2**
OIL	1999	18.0	19.2	18.4	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,483.5**
DAY	1998	31.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,509.0**
H2O	1998	4636.6	4041.6	4421.9	4178.8	3775.3	2824.6	2933.0	2826.1	2962.1	3084.2	2811.9	2909.1	**1,556,991.7**
OIL	1998	31.5	27.5	29.5	28.7	29.5	25.2	26.6	28.0	22.2	19.4	17.4	16.9	**42,412.4**
DAY	1997	29.0	27.0	27.0	28.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,147.0**
H2O	1997	3418.6	2612.0	2657.4	2591.9	2738.1	2378.3	3183.1	3012.9	2985.3	3117.4	3998.8	4619.7	**1,515,586.5**
OIL	1997	28.3	23.7	25.7	24.3	26.3	18.9	28.4	28.6	28.5	26.0	24.3	28.3	**42,110.0**
DAY	1996	31.0	28.0	28.0	28.0	31.0	30.0	27.0	28.0	29.0	29.0	29.0	31.0	**13,796.0**
H2O	1996	2884.8	2721.0	2992.8	2545.6	2919.7	2765.5	2828.1	2638.1	2896.8	2792.8	2865.7	3586.1	**1,478,273.0**
OIL	1996	40.5	29.2	30.2	25.1	29.6	28.4	29.5	26.9	28.3	27.5	28.3	28.2	**41,798.7**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,447.0**
H2O	1995	3330.3	3268.5	3758.4	4050.3	3651.2	3880.9	3092.8	3375.2	3466.2	3450.1	2897.5	2781.5	**1,443,836.0**
OIL	1995	29.9	26.6	40.3	43.3	33.3	32.7	26.3	32.9	32.6	33.6	25.6	34.3	**41,447.0**
DAY	1994	31.0	28.0	31.0	29.0	29.0	23.0	31.0	28.0	30.0	31.0	30.0	31.0	**13,084.0**

Manitoba Production
1991 To 2000

Licence ***468*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	3300.6	2929.8	3280.0	3389.1	3271.0	2594.2	3406.5	3113.1	3370.5	3511.7	3450.0	3566.4	**1,402,833.1**
OIL	1994	29.1	25.9	28.5	27.0	27.0	21.3	29.2	27.3	29.3	30.6	28.9	30.7	**41,055.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**12,732.0**
H2O	1993	3200.5	2846.3	3173.7	3229.6	3269.1	2483.0	2528.2	3500.3	3227.1	3291.2	3301.7	3304.2	**1,363,650.2**
OIL	1993	35.3	31.1	38.6	33.3	36.2	23.5	23.9	29.2	29.1	30.1	29.0	29.3	**40,720.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,373.0**
H2O	1992	3690.3	3431.8	3670.2	3685.1	3106.0	62118.8	2335.4	2566.7	2640.8	2758.8	2383.8	3071.2	**1,326,295.3**
OIL	1992	38.5	37.1	39.5	38.5	24.8	11.3	11.8	21.6	30.8	35.5	34.8	36.1	**40,352.2**
DAY	1991	31.0	27.0	31.0	30.0	22.0	28.0	31.0	31.0	24.0	30.0	30.0	31.0	**12,007.0**
H2O	1991	4435.4	3709.8	4544.3	4424.9	3126.8	3917.3	4409.0	3965.7	3148.0	4231.3	3530.9	3583.5	**1,230,836.4**
OIL	1991	34.8	39.2	40.5	25.2	29.2	34.3	41.8	41.2	26.5	41.7	38.1	39.3	**39,991.9**

Licence ***470*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**16,265.0**
H2O	2000	16.5	15.5	16.8	14.6	19.0	32.9	35.7	35.8	34.6	35.9	30.7	34.9	**41,347.8**
OIL	2000	14.3	13.4	14.1	13.4	12.9	5.0	5.0	5.0	4.8	5.1	5.0	4.8	**16,083.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,900.0**
H2O	1999	17.1	15.3	16.8	16.2	17.3	15.6	15.4	16.1	15.2	15.8	15.4	15.8	**41,024.9**
OIL	1999	14.1	12.6	13.7	13.1	13.3	13.8	13.2	13.9	13.2	13.7	13.3	14.4	**15,980.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**15,535.0**
H2O	1998	17.7	18.1	18.9	17.4	17.3	17.0	14.5	17.1	10.6	17.5	16.8	16.9	**40,832.9**
OIL	1998	10.6	9.7	11.4	10.9	10.9	14.1	14.6	17.0	15.5	15.4	14.3	13.8	**15,817.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,171.0**
H2O	1997	17.9	14.3	17.7	17.5	15.4	19.0	19.0	18.5	17.1	18.1	16.8	17.5	**40,633.1**
OIL	1997	11.4	10.5	11.4	11.2	12.3	11.4	10.8	10.9	10.8	11.3	10.3	10.6	**15,659.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,806.0**
H2O	1996	19.1	17.0	19.5	20.4	21.2	19.0	18.5	17.6	16.6	15.8	17.2	17.4	**40,424.3**
OIL	1996	12.4	11.5	12.3	10.0	12.6	11.8	12.5	12.1	11.6	12.0	11.8	11.6	**15,526.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**14,440.0**
H2O	1995	20.5	14.4	14.8	13.9	19.2	18.0	19.1	18.0	18.7	17.6	19.1	18.0	**40,205.0**
OIL	1995	13.3	11.8	13.2	12.3	12.1	11.6	12.6	12.6	12.7	11.7	12.2	12.3	**15,384.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,077.0**
H2O	1994	16.4	10.7	11.9	13.0	12.0	12.7	11.9	11.9	17.3	17.6	15.5	11.2	**39,993.7**
OIL	1994	8.7	7.6	8.1	7.9	8.2	8.0	8.0	8.5	13.7	14.1	12.0	13.4	**15,236.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,712.0**
H2O	1993	14.4	15.1	14.0	14.1	14.0	15.0	11.6	10.9	12.0	13.0	12.8	14.1	**39,831.6**
OIL	1993	13.2	12.2	13.2	12.8	13.2	13.0	9.3	8.8	9.1	9.3	8.7	8.9	**15,118.0**
DAY	1992	31.0	29.0	29.0	6.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,347.0**
H2O	1992	12.8	12.8	12.5	2.8	9.5	13.9	13.7	12.1	12.6	12.7	15.0	14.8	**39,670.6**
OIL	1992	21.0	19.4	20.1	4.1	17.0	13.9	13.3	12.8	13.3	14.0	13.2	13.5	**14,986.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**13,015.0**
H2O	1991	13.6	12.1	13.9	17.8	13.6	13.1	12.3	12.2	11.2	13.3	12.7	14.1	**39,525.4**
OIL	1991	14.9	13.6	15.0	18.2	15.4	22.8	23.6	23.6	18.8	23.7	22.3	24.1	**14,810.7**

Licence ***477*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,567.0**
H2O	2000	147.3	138.5	150.6	129.7	123.4	68.1	74.3	74.4	74.1	74.3	63.6	72.2	**36,709.1**

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Licence ***477*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	25.8	24.3	25.7	24.4	24.2	10.7	10.8	10.7	10.6	10.8	10.7	10.3	**15,930.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,201.0**
H2O	1999	155.3	136.6	149.5	144.7	152.5	138.8	136.8	139.8	135.3	140.8	136.9	141.2	**35,518.6**
OIL	1999	26.2	22.9	25.1	23.8	24.0	25.1	24.3	24.5	24.0	25.0	24.2	26.3	**15,731.3**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,837.0**
H2O	1998	27.1	28.9	29.6	27.8	27.6	85.4	127.9	152.2	95.3	156.6	149.9	157.3	**33,810.4**
OIL	1998	10.2	9.7	11.3	10.9	10.9	18.4	26.3	31.2	28.4	28.3	26.1	26.3	**15,435.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,473.0**
H2O	1997	84.8	67.3	84.1	82.9	73.3	70.0	30.2	28.6	27.3	28.8	26.9	27.9	**32,744.8**
OIL	1997	28.9	26.5	28.9	28.2	31.0	22.9	10.8	10.7	10.8	11.3	10.3	10.6	**15,197.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,109.0**
H2O	1996	348.4	309.7	355.5	372.7	386.0	344.9	173.5	83.7	79.2	74.7	81.6	82.8	**32,112.7**
OIL	1996	33.9	31.2	33.6	27.3	34.6	32.4	32.1	30.5	29.2	30.4	29.7	29.5	**14,967.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,743.0**
H2O	1995	373.4	261.5	270.4	252.3	349.3	327.9	347.9	319.9	341.4	343.3	347.1	328.3	**29,420.0**
OIL	1995	36.4	32.5	36.0	33.6	33.1	31.9	34.1	33.5	34.7	34.4	33.4	33.6	**14,592.6**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,379.0**
H2O	1994	519.7	337.6	375.2	405.8	368.4	397.6	375.0	373.7	315.2	319.8	281.9	202.6	**25,557.3**
OIL	1994	28.5	24.3	26.5	25.5	25.9	25.8	26.3	27.4	37.6	38.5	32.7	36.4	**14,185.4**
DAY	1993	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,015.0**
H2O	1993	274.4	294.5	269.3	276.3	270.8	349.3	356.7	342.1	379.2	407.8	404.9	439.9	**21,284.8**
OIL	1993	4.7	4.5	4.8	4.6	4.8	21.6	29.5	28.5	29.6	30.0	28.4	28.8	**13,830.0**
DAY	1992	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,651.0**
H2O	1992	60.0	60.7	59.1	66.6	58.4	142.3	256.5	245.3	245.1	247.5	291.7	292.5	**17,219.6**
OIL	1992	2.4	2.1	2.2	2.3	2.5	3.3	4.6	4.8	4.7	5.1	4.8	5.0	**13,610.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**13,288.0**
H2O	1991	19.1	17.0	20.0	24.9	18.7	18.3	58.8	57.9	53.1	63.3	60.1	67.1	**15,193.9**
OIL	1991	18.5	16.7	19.1	22.5	18.8	18.7	2.7	2.6	2.1	2.6	2.5	2.7	**13,566.4**

Licence ***478*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-31-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,947.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126,915.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,368.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,947.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126,915.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,368.6**
DAY	1998	0.0	0.0	0.0	0.0	0.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	**14,947.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	2616.8	2716.6	1316.1	0.0	0.0	0.0	0.0	**1,126,915.7**
OIL	1998	0.0	0.0	0.0	0.0	0.0	23.3	24.6	13.0	0.0	0.0	0.0	0.0	**36,368.6**
DAY	1997	29.0	28.0	29.0	29.0	31.0	26.0	29.0	31.0	30.0	29.0	0.0	0.0	**14,870.0**
H2O	1997	3191.2	2514.4	2565.5	2525.4	2653.1	2205.9	2694.6	2779.4	2765.7	2661.8	0.0	0.0	**1,120,266.2**
OIL	1997	31.1	26.8	29.1	27.9	28.4	17.5	24.0	26.4	26.4	22.1	0.0	0.0	**36,307.7**
DAY	1996	30.0	28.0	24.0	30.0	31.0	30.0	27.0	31.0	29.0	30.0	29.0	31.0	**14,579.0**
H2O	1996	2315.7	2256.1	2218.9	2319.7	2438.9	2310.1	2362.4	2658.4	2688.7	2728.5	2659.8	3328.5	**1,093,709.2**
OIL	1996	38.3	28.5	26.3	27.0	29.1	27.9	29.0	31.9	30.9	31.6	30.9	30.8	**36,048.0**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	30.0	20.0	30.0	31.0	30.0	14.0	**14,229.0**
H2O	1995	2929.6	2874.9	3306.1	3562.7	3211.8	3413.8	2720.5	1895.5	3049.0	2794.7	2420.4	1049.3	**1,063,423.5**
OIL	1995	26.3	23.4	35.4	38.0	29.3	28.8	23.1	18.5	28.7	32.0	25.1	15.2	**35,685.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	27.0	26.0	31.0	29.0	31.0	30.0	31.0	**13,894.0**

Manitoba Production
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Licence ***478*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-31-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	2903.4	2581.0	2889.1	3036.3	3066.9	2645.6	2554.3	2991.7	2890.7	3089.2	3039.0	3137.2	**1,030,195.2**
OIL	1994	25.6	22.7	25.1	24.2	25.4	21.7	22.0	26.3	25.1	27.0	25.4	27.1	**35,362.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**13,538.0**
H2O	1993	2969.5	2641.0	2944.7	2996.5	3033.1	2784.2	2664.3	3091.4	2838.6	2895.1	2904.2	2914.3	**995,370.8**
OIL	1993	27.3	23.9	29.7	25.7	27.8	23.7	25.2	26.0	25.6	26.4	25.5	25.8	**35,064.4**
DAY	1992	31.0	29.0	31.0	28.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**13,176.0**
H2O	1992	2549.8	2357.7	2535.9	2404.8	2605.6	2510.6	2423.1	2714.8	2450.1	2559.7	2211.8	2849.6	**960,693.9**
OIL	1992	26.8	25.6	27.5	25.3	24.1	25.2	23.0	25.4	23.7	27.3	26.8	27.8	**34,751.8**
DAY	1991	31.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,816.0**
H2O	1991	3500.9	2992.6	3685.6	3057.3	3044.2	2706.6	3050.5	2754.9	2983.0	3021.0	2439.6	2475.9	**930,520.4**
OIL	1991	23.7	27.2	28.3	17.5	28.6	23.9	29.1	28.8	25.3	29.9	26.5	27.3	**34,443.3**

Licence ***479*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**15,048.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.9	**278,449.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	**26,462.1**
DAY	1999	31.0	28.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,040.0**
H2O	1999	879.9	837.7	922.4	200.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278,180.8**
OIL	1999	7.3	7.9	7.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,459.4**
DAY	1998	28.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,944.0**
H2O	1998	1235.2	1212.9	1326.9	1254.0	1132.9	847.6	880.2	857.5	841.2	860.5	785.6	812.7	**275,340.6**
OIL	1998	8.0	8.0	8.6	8.3	8.6	7.2	7.7	8.2	7.9	7.5	6.7	6.5	**26,435.0**
DAY	1997	29.0	28.0	30.0	30.0	31.0	26.0	29.0	31.0	30.0	26.0	29.0	29.0	**14,585.0**
H2O	1997	1086.3	855.8	934.5	895.8	864.5	701.9	872.5	900.5	895.8	776.9	1136.3	1266.4	**263,293.4**
OIL	1997	25.2	21.7	25.3	23.6	24.7	7.9	7.5	8.3	8.2	6.3	6.7	7.5	**26,341.8**
DAY	1996	31.0	28.0	27.0	30.0	30.0	30.0	27.0	31.0	29.0	30.0	29.0	31.0	**14,237.0**
H2O	1996	749.0	705.9	775.0	712.7	735.4	707.7	733.5	912.6	915.2	929.1	905.4	1133.6	**252,106.2**
OIL	1996	29.7	21.3	22.0	19.9	21.0	20.5	21.5	26.0	25.0	25.6	25.0	25.0	**26,168.9**
DAY	1995	31.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,884.0**
H2O	1995	732.6	713.7	826.8	891.0	768.7	846.6	680.4	742.4	757.2	798.2	751.0	721.2	**242,191.1**
OIL	1995	13.3	11.8	17.9	19.2	14.1	14.4	11.7	14.7	14.4	20.5	18.7	25.0	**25,886.4**
DAY	1994	29.0	23.0	30.0	29.0	31.0	29.0	31.0	29.0	28.0	31.0	26.0	31.0	**13,522.0**
H2O	1994	686.0	540.7	703.0	727.6	766.9	730.9	761.6	692.9	698.1	767.3	658.6	778.1	**232,961.3**
OIL	1994	12.2	9.6	12.4	11.7	12.9	12.1	13.2	12.4	12.3	13.6	11.1	13.6	**25,690.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	25.0	28.0	31.0	30.0	31.0	30.0	30.0	**13,175.0**
H2O	1993	994.6	875.8	981.0	989.9	1010.5	756.9	663.3	766.8	709.9	718.1	726.3	704.3	**224,449.6**
OIL	1993	27.9	24.3	30.3	25.9	28.3	18.4	12.6	13.0	12.9	13.3	12.9	12.6	**25,543.6**
DAY	1992	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,819.0**
H2O	1992	866.2	798.5	861.5	859.0	817.0	830.7	926.8	898.3	816.3	851.6	736.9	942.5	**214,552.2**
OIL	1992	27.8	26.6	28.6	27.7	23.2	25.5	27.0	25.7	24.1	27.8	27.2	28.1	**25,311.2**
DAY	1991	31.0	27.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,455.0**
H2O	1991	561.2	462.2	571.9	962.1	1028.6	912.4	1036.3	928.3	1013.3	1017.9	828.7	835.4	**204,346.9**
OIL	1991	13.6	15.0	15.7	16.9	29.6	24.6	30.3	29.7	26.3	30.9	27.5	28.2	**24,991.9**

Licence ***481*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,717.0**
H2O	2000	510.6	483.4	521.2	453.2	400.1	314.5	343.1	343.3	341.8	343.2	288.4	333.1	**138,604.9**

Manitoba Production
1991 To 2000

Licence ***481*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	58.8	55.6	58.3	56.0	49.3	42.0	42.0	41.9	41.5	42.3	41.1	40.2	**37,052.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,351.0**
H2O	1999	538.6	473.7	518.4	501.6	528.8	481.4	474.4	484.4	468.8	487.9	466.5	489.2	**133,929.0**
OIL	1999	59.5	52.0	56.8	54.2	54.5	57.0	54.9	55.5	54.5	56.6	54.1	59.8	**36,483.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,987.0**
H2O	1998	661.4	676.3	689.9	649.2	566.5	520.4	428.7	527.6	330.2	542.8	515.3	545.7	**128,015.3**
OIL	1998	53.9	49.6	57.0	55.7	57.5	60.1	57.6	70.8	64.6	64.1	58.8	59.6	**35,814.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,623.0**
H2O	1997	615.1	488.8	608.9	610.7	575.7	707.3	706.1	668.5	636.6	674.9	628.5	652.1	**121,361.3**
OIL	1997	68.9	63.4	69.0	65.3	62.7	57.9	55.1	54.4	55.2	57.6	52.6	54.2	**35,105.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,259.0**
H2O	1996	613.6	545.4	626.2	369.5	617.9	556.7	596.9	606.1	573.4	546.5	591.2	600.5	**113,788.1**
OIL	1996	77.2	71.4	76.6	35.3	73.8	69.6	74.1	72.9	69.8	73.1	70.6	70.4	**34,388.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,893.0**
H2O	1995	286.3	200.4	207.3	294.6	615.3	577.5	612.7	563.2	601.3	604.7	611.5	578.3	**106,944.2**
OIL	1995	39.8	35.7	39.3	53.1	75.3	72.7	77.8	76.5	79.3	78.3	76.4	76.6	**33,554.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**14,529.0**
H2O	1994	384.6	251.8	277.6	302.7	281.7	296.6	274.4	278.7	241.6	237.2	216.1	155.2	**101,191.1**
OIL	1994	47.0	40.4	43.7	42.5	44.2	42.8	42.9	45.5	41.3	40.8	35.9	40.0	**32,773.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**14,166.0**
H2O	1993	348.6	368.1	336.6	312.4	222.9	269.2	265.3	255.1	275.8	304.1	299.5	328.1	**97,992.9**
OIL	1993	57.8	53.7	57.9	52.7	40.4	45.5	48.8	47.4	48.0	49.9	46.8	48.0	**32,266.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,803.0**
H2O	1992	470.8	475.9	495.8	521.9	334.4	337.9	331.1	306.6	306.4	309.3	364.6	365.7	**94,407.2**
OIL	1992	64.0	59.5	65.6	63.8	58.6	58.0	58.1	58.4	58.0	61.5	58.0	60.2	**31,669.3**
DAY	1991	31.0	27.0	30.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**13,437.0**
H2O	1991	582.4	484.8	553.0	578.3	487.0	522.6	455.9	454.2	416.7	496.7	471.4	526.0	**89,786.8**
OIL	1991	55.9	47.5	52.2	77.7	72.8	79.9	72.1	72.5	57.7	72.7	68.4	74.0	**30,945.6**

Licence ***482*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	760.0	875.0	721.0	678.0	705.0	633.0	840.0	773.0	731.0	868.0	616.0	668.0	**538,499.4**
WIN	1999	620.0	593.0	447.0	562.0	683.0	609.0	617.0	549.0	527.0	517.0	494.0	492.0	**529,631.4**
WIN	1998	1207.0	1087.0	1185.0	1015.0	446.0	595.0	984.0	672.0	208.0	428.0	256.0	507.0	**522,921.4**
WIN	1997	1141.0	756.0	1167.0	718.0	297.0	560.0	153.0	103.0	271.0	100.0	894.0	48.0	**514,331.4**
WIN	1996	901.0	980.0	1004.0	810.0	705.0	604.0	997.0	1227.0	1117.0	963.0	849.0	991.0	**508,123.4**
WIN	1995	891.0	881.0	601.0	634.0	476.0	1058.0	865.0	656.0	789.0	808.0	716.0	649.0	**496,975.4**
WIN	1994	344.0	107.0	95.0	620.0	620.0	620.0	600.0	585.0	384.0	526.0	563.0	756.0	**487,951.4**
WIN	1993	2081.0	1519.0	1315.0	562.0	576.0	332.0	298.0	145.0	234.0	339.0	84.0	241.0	**482,131.4**
WIN	1992	2519.0	1672.0	1562.0	1622.0	1463.0	1431.0	1363.0	1460.0	1812.0	1658.0	1582.0	2372.0	**474,405.4**
WIN	1991	1930.0	1706.0	1700.0	1632.0	734.0	0.0	0.0	0.0	0.0	639.0	1414.0	167.0	**453,889.4**

Licence ***487*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1416.0	1388.0	1590.0	1598.0	1276.0	1171.0	612.0	452.0	521.0	444.0	560.0	615.0	**152,100.6**
WIN	1999	616.0	1000.0	798.0	946.0	1046.0	1444.0	1452.0	1668.0	1572.0	1764.0	1511.0	1272.0	**140,457.6**
WIN	1998	442.5	253.1	248.0	288.6	344.4	435.0	595.0	773.0	654.0	773.0	958.0	1293.0	**125,368.6**
WIN	1997	354.0	301.0	302.5	304.0	163.5	238.4	59.3	0.0	0.0	0.0	0.0	520.0	**118,311.0**
WIN	1996	0.0	33.0	32.6	38.0	0.0	175.0	16.0	71.0	86.0	250.0	247.0	299.0	**116,068.3**

Manitoba Production
1991 To 2000

Licence ***487*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1995	4.0	8.0	7.0	2.0	33.0	3.0	69.0	44.0	20.0	21.0	6.0	73.0	**114,820.7**
WIN	1994	328.2	395.2	339.6	0.1	17.3	96.1	81.3	91.6	0.0	0.0	0.0	7.0	**114,530.7**
WIN	1993	449.3	392.5	402.2	459.0	335.0	400.0	655.3	564.0	263.2	369.3	285.9	300.3	**113,174.3**
WIN	1992	356.8	377.1	365.0	187.3	169.6	331.1	407.5	332.2	151.7	312.8	608.5	527.0	**108,298.3**
WIN	1991	535.0	535.0	560.0	475.0	525.0	500.0	550.0	525.9	414.5	225.5	254.6	209.5	**104,171.7**

Licence ***489*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,309.0**
H2O	2000	2477.1	2348.5	2532.0	2198.7	2454.1	2775.6	3019.6	3025.6	2911.6	3024.1	2585.2	2939.1	**579,327.6**
OIL	2000	211.9	200.7	210.1	201.9	232.3	260.2	259.3	259.7	248.4	261.8	258.9	249.2	**85,076.8**
DAY	1999	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,944.0**
H2O	1999	2315.8	2297.6	2514.9	2433.4	2586.1	2335.0	2301.1	2428.3	2274.7	2367.2	2320.9	2373.3	**547,036.4**
OIL	1999	189.8	187.5	204.7	195.1	197.8	205.3	198.0	206.5	196.5	203.9	200.0	215.4	**82,222.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	27.0	28.0	27.0	31.0	30.0	29.0	**14,582.0**
H2O	1998	1552.9	1401.3	1848.2	1704.3	1692.5	1699.9	1274.7	1531.8	970.8	2521.2	2499.9	2489.6	**518,488.1**
OIL	1998	116.8	105.4	99.4	95.3	95.5	96.7	84.4	101.2	93.6	214.1	211.8	201.6	**79,821.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,229.0**
H2O	1997	1453.5	1323.5	1453.5	1406.2	1589.7	1538.0	1589.7	1589.7	1538.1	1589.8	1502.4	1552.9	**497,301.0**
OIL	1997	104.2	94.9	104.2	100.8	91.9	88.9	91.9	91.9	88.9	91.9	113.0	116.8	**78,306.1**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,864.0**
H2O	1996	1615.0	1509.9	1558.0	1562.5	1628.5	1536.5	1610.1	1610.1	1558.2	1465.3	1406.2	1453.5	**479,174.0**
OIL	1996	102.7	96.0	99.0	99.4	103.5	108.8	114.0	114.0	110.4	105.0	100.8	104.2	**77,126.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**13,499.0**
H2O	1995	1813.2	1651.1	1630.9	1577.9	1638.3	1585.0	1638.3	1617.7	1565.0	1617.7	1562.4	1615.0	**460,660.2**
OIL	1995	116.6	106.2	103.3	99.9	107.9	104.3	107.8	104.2	100.8	104.2	99.3	102.7	**75,869.0**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**13,136.0**
H2O	1994	1633.2	1531.6	1654.7	1627.3	1691.5	1650.3	1691.5	1645.2	1589.5	1602.9	1722.7	1828.0	**441,147.7**
OIL	1994	97.4	114.7	124.0	121.9	106.1	103.5	106.0	102.8	99.3	100.2	110.9	117.5	**74,611.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,774.0**
H2O	1993	1815.5	1653.1	1815.5	1771.2	1675.3	1607.2	1675.3	1688.9	1830.6	1907.5	1580.1	1646.5	**421,279.3**
OIL	1993	111.3	101.4	111.3	108.6	103.3	99.1	103.3	104.2	92.5	96.4	94.2	98.2	**73,307.5**
DAY	1992	31.0	29.0	28.0	6.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,409.0**
H2O	1992	1659.1	1676.9	1617.0	367.8	1404.0	1596.2	1501.1	1430.1	1442.8	1456.6	1712.4	1694.4	**400,612.6**
OIL	1992	134.4	125.2	127.6	26.9	123.5	91.3	73.8	76.4	76.7	81.4	76.4	78.4	**72,083.7**
DAY	1991	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,075.0**
H2O	1991	1649.2	1481.2	1587.0	1587.0	1534.1	1575.0	1627.5	1627.5	1575.0	1522.5	1575.0	1627.5	**383,054.2**
OIL	1991	157.2	156.8	168.0	168.0	162.4	174.0	179.8	179.8	174.0	168.2	174.0	179.8	**70,991.7**

Licence ***503*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,590.0**
H2O	2000	305.1	288.9	311.9	270.5	277.8	260.3	282.9	283.4	282.1	283.2	242.4	275.6	**121,819.9**
OIL	2000	43.9	41.5	43.5	41.7	45.3	44.8	44.5	44.6	44.1	45.0	44.6	42.9	**41,378.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,224.0**
H2O	1999	316.7	283.0	309.8	299.8	318.6	287.7	283.5	299.1	275.6	291.6	283.6	292.4	**118,455.8**
OIL	1999	43.6	38.8	42.4	40.4	41.0	42.5	40.9	42.8	40.0	42.2	41.1	44.7	**40,852.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**15,859.0**
H2O	1998	315.0	322.1	335.4	309.2	307.1	311.1	268.9	303.4	195.7	324.4	308.0	312.0	**114,914.4**

Manitoba Production
1991 To 2000

Licence ***503*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	42.3	38.9	45.6	43.8	43.8	44.9	45.1	50.7	47.8	47.8	43.9	42.5	**40,351.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,496.0**
H2O	1997	317.5	252.4	314.3	310.0	274.2	336.9	325.4	327.2	303.3	321.5	299.4	310.6	**111,302.1**
OIL	1997	45.8	42.1	45.9	44.8	49.2	45.6	41.9	43.9	43.4	45.2	41.4	42.6	**39,814.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,132.0**
H2O	1996	300.7	267.3	306.8	321.6	333.1	297.3	310.6	312.8	296.0	282.1	305.2	309.9	**107,609.4**
OIL	1996	39.3	36.3	39.0	31.8	40.1	37.9	49.5	48.3	46.3	48.6	46.9	46.7	**39,282.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**14,766.0**
H2O	1995	382.1	267.7	276.7	258.2	357.6	335.5	356.1	286.0	294.6	274.6	299.6	283.4	**103,966.0**
OIL	1995	44.0	39.4	43.4	40.7	39.9	38.5	41.2	39.2	40.4	37.0	39.0	39.0	**38,772.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,404.0**
H2O	1994	316.0	205.2	226.2	246.7	229.5	241.8	218.8	227.2	322.7	327.2	288.6	207.2	**100,293.9**
OIL	1994	43.3	36.8	40.0	38.9	40.4	39.2	38.3	41.7	45.5	46.5	39.5	44.1	**38,290.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,040.0**
H2O	1993	345.5	364.8	333.6	342.2	335.4	225.2	218.5	208.0	228.7	248.0	244.2	267.4	**97,236.8**
OIL	1993	74.1	68.9	74.2	71.9	74.1	43.2	45.1	43.3	44.6	45.6	42.9	43.9	**37,796.2**
DAY	1992	31.0	29.0	28.0	6.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**13,675.0**
H2O	1992	319.2	322.6	311.0	70.7	297.8	327.6	328.4	303.8	303.6	306.4	336.1	362.4	**93,875.3**
OIL	1992	55.6	51.7	52.7	11.0	56.4	68.1	74.4	74.8	74.2	78.8	69.0	77.2	**37,124.4**
DAY	1991	31.0	28.0	29.0	30.0	29.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**13,339.0**
H2O	1991	381.5	338.7	349.2	404.8	348.0	313.4	290.3	264.8	282.5	336.7	319.5	356.5	**90,285.7**
OIL	1991	52.4	47.5	47.1	51.7	49.4	57.6	58.9	54.2	50.2	63.2	59.5	64.3	**36,380.5**

Licence ***505*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,674.0**
H2O	2000	196.8	192.1	199.2	170.8	176.6	179.7	177.5	179.4	172.0	184.9	174.2	180.7	**120,297.6**
OIL	2000	17.0	14.8	13.7	12.8	13.0	14.6	16.4	16.5	16.0	16.2	16.1	16.5	**18,542.3**
DAY	1999	0.0	0.0	0.0	0.0	19.0	21.0	24.0	31.0	30.0	31.0	30.0	31.0	**13,310.0**
H2O	1999	0.0	0.0	0.0	0.0	89.9	104.4	185.3	280.7	270.6	274.8	210.3	182.3	**118,113.7**
OIL	1999	0.0	0.0	0.0	0.0	9.9	10.5	17.1	27.0	24.7	25.4	17.0	14.5	**18,358.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,093.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,515.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,212.6**
DAY	1997	30.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	30.0	18.0	0.0	**13,093.0**
H2O	1997	228.4	197.3	210.2	186.2	207.7	231.4	228.3	234.2	260.0	242.8	108.6	0.0	**116,515.4**
OIL	1997	15.2	9.9	8.1	7.6	10.6	19.8	17.9	18.3	20.2	18.8	8.4	0.0	**18,212.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	29.0	29.0	31.0	**12,776.0**
H2O	1996	132.2	119.9	126.6	94.6	128.4	130.5	134.6	150.9	166.7	162.9	157.7	214.3	**114,180.3**
OIL	1996	11.6	10.9	12.6	11.8	12.1	11.5	11.7	16.9	19.6	18.9	17.7	18.0	**18,057.8**
DAY	1995	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	28.0	31.0	29.0	31.0	**12,415.0**
H2O	1995	279.4	248.1	268.2	254.6	314.7	290.9	293.9	233.1	127.9	136.4	125.8	121.2	**112,461.0**
OIL	1995	28.0	25.4	26.8	24.8	27.7	25.4	26.7	21.5	11.5	11.6	11.0	10.2	**17,884.5**
DAY	1994	31.0	26.0	30.0	30.0	31.0	29.0	30.0	30.0	28.0	31.0	30.0	30.0	**12,057.0**
H2O	1994	360.6	303.1	360.4	340.7	300.7	282.0	297.5	316.7	273.8	277.8	264.5	273.9	**109,766.8**
OIL	1994	21.1	17.4	21.1	19.5	22.7	25.4	28.2	29.2	26.1	28.3	27.2	26.0	**17,633.9**
DAY	1993	31.0	27.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	**11,701.0**
H2O	1993	330.3	298.8	324.6	316.6	307.2	301.8	317.3	325.6	388.3	383.8	369.9	361.3	**106,115.1**
OIL	1993	26.1	24.6	25.9	26.6	25.0	25.5	23.5	23.1	17.2	24.1	20.2	20.7	**17,341.7**
DAY	1992	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	19.0	24.0	31.0	**11,344.0**

Manitoba Production
1991 To 2000

Licence ***505*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	282.9	293.6	308.0	302.4	316.1	307.5	292.6	305.8	298.8	207.2	260.7	335.5	**102,089.6**
OIL	1992	39.6	34.7	35.5	33.7	38.0	36.6	34.6	28.8	24.2	15.2	19.0	26.8	**17,059.2**
DAY	1991	28.0	26.0	30.0	29.0	29.0	30.0	30.0	30.0	27.0	29.0	30.0	31.0	**11,004.0**
H2O	1991	173.1	141.9	161.3	148.2	50.0	148.5	175.6	217.2	257.9	289.8	298.2	301.7	**98,578.5**
OIL	1991	16.3	13.0	15.2	15.5	12.0	14.0	15.7	24.1	34.4	42.2	43.8	42.2	**16,692.5**

Licence ***508*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-28-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**9,970.0**
H2O	2000	2.5	1.9	0.5	1.2	0.5	0.8	0.3	0.3	1.0	0.2	0.2	0.5	**64,229.8**
OIL	2000	13.0	12.1	13.0	13.1	12.0	13.0	11.2	9.0	13.5	6.8	6.6	13.0	**29,703.4**
DAY	1999	3.0	3.0	2.0	3.0	3.0	3.0	3.0	2.0	2.0	30.0	30.0	31.0	**9,607.0**
H2O	1999	1.5	2.0	0.7	0.7	1.0	1.5	1.1	1.0	1.8	1.9	0.6	1.1	**64,219.9**
OIL	1999	14.5	14.4	6.8	12.5	12.0	13.5	14.5	12.1	12.0	11.0	13.3	10.0	**29,567.1**
DAY	1998	3.0	2.0	3.0	2.0	3.0	2.0	3.0	3.0	3.0	2.0	4.0	3.0	**9,492.0**
H2O	1998	0.9	0.6	2.1	0.7	0.9	0.3	1.5	1.5	0.9	0.5	2.3	1.3	**64,205.0**
OIL	1998	13.2	6.4	15.5	11.4	13.6	6.5	12.5	12.4	12.6	6.0	18.0	14.8	**29,420.5**
DAY	1997	2.0	2.0	2.0	2.0	3.0	3.0	3.0	3.0	3.0	2.0	3.0	3.0	**9,459.0**
H2O	1997	0.8	0.9	1.1	0.4	0.8	1.0	1.1	0.7	1.0	0.8	1.5	1.0	**64,191.5**
OIL	1997	12.1	11.4	10.5	5.8	10.1	13.5	12.3	12.0	13.2	12.2	12.0	14.6	**29,277.6**
DAY	1996	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**9,428.0**
H2O	1996	1.4	0.6	0.8	0.4	1.4	0.8	0.6	0.8	1.1	0.7	1.1	1.0	**64,180.4**
OIL	1996	12.0	8.9	8.9	7.8	10.7	10.4	12.8	11.5	11.0	11.5	12.3	12.4	**29,137.9**
DAY	1995	2.0	2.0	2.0	1.0	1.0	3.0	2.0	2.0	2.0	2.0	1.0	2.0	**9,404.0**
H2O	1995	1.4	0.6	0.8	0.4	0.0	0.7	0.9	0.8	1.1	0.8	0.3	1.2	**64,169.7**
OIL	1995	13.4	12.3	12.8	6.6	4.8	15.2	9.2	11.2	11.4	12.7	5.0	10.2	**29,007.7**
DAY	1994	2.0	2.0	2.0	2.0	1.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**9,382.0**
H2O	1994	0.4	0.0	0.0	0.0	0.0	0.3	0.2	0.8	0.4	0.4	0.6	0.6	**64,160.7**
OIL	1994	13.2	12.3	12.5	9.7	11.0	9.4	10.7	11.6	12.6	11.2	11.3	10.6	**28,882.9**
DAY	1993	2.0	2.0	2.0	2.0	2.0	2.0	2.0	1.0	1.0	2.0	1.0	3.0	**9,359.0**
H2O	1993	0.3	0.4	0.4	0.4	1.1	1.1	0.7	0.5	0.2	0.8	0.3	0.6	**64,157.0**
OIL	1993	9.5	12.7	11.9	13.0	11.1	10.2	12.2	5.0	6.0	11.3	4.9	18.5	**28,746.8**
DAY	1992	3.0	2.0	3.0	2.0	1.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**9,337.0**
H2O	1992	0.6	0.5	0.9	0.2	0.2	0.7	0.4	1.2	0.7	0.5	0.6	0.5	**64,150.2**
OIL	1992	15.5	12.6	17.1	6.7	5.1	8.4	11.1	7.2	10.0	7.7	10.5	9.2	**28,620.5**
DAY	1991	2.0	2.0	2.0	1.0	2.0	2.0	1.0	4.0	3.0	1.0	2.0	5.0	**9,312.0**
H2O	1991	0.2	0.2	0.2	0.0	0.2	0.2	0.1	1.3	3.6	0.5	0.7	1.1	**64,143.2**
OIL	1991	9.4	9.9	8.7	5.5	10.4	9.7	4.5	14.6	18.0	11.6	12.5	18.6	**28,499.4**

Licence ***510*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	9.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,148.0**
H2O	2000	0.0	0.0	66.1	59.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,135.8**
OIL	2000	0.0	0.0	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,103.7**
DAY	1999	31.0	28.0	31.0	6.0	1.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**16,130.0**
H2O	1999	1.3	1.2	1.3	0.2	7.5	209.8	201.7	0.0	0.0	0.0	0.0	0.0	**173,010.4**
OIL	1999	12.2	10.5	11.7	2.2	0.1	1.5	1.4	0.0	0.0	0.0	0.0	0.0	**47,103.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,973.0**
H2O	1998	1.7	1.7	1.8	1.7	1.5	1.3	1.2	1.3	0.9	1.4	1.4	1.3	**172,587.4**

Manitoba Production
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Licence ***510*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	12.5	11.5	13.2	13.0	12.6	12.3	12.0	14.4	13.1	13.2	12.1	12.2	**47,063.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,608.0**
H2O	1997	1.1	0.9	1.0	1.0	1.5	1.9	1.8	1.8	1.7	1.7	1.6	1.7	**172,570.2**
OIL	1997	10.4	9.6	10.4	10.3	14.6	13.5	12.8	12.7	12.8	13.3	12.2	12.5	**46,911.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,244.0**
H2O	1996	251.3	223.4	256.4	250.7	0.7	0.7	1.1	1.0	1.0	1.0	1.0	1.1	**172,552.5**
OIL	1996	20.6	19.1	20.5	16.5	18.7	14.4	11.1	11.0	10.5	11.0	10.7	10.6	**46,766.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,879.0**
H2O	1995	408.7	286.2	296.0	276.1	252.1	236.5	250.9	230.7	246.3	247.7	250.4	236.9	**171,563.1**
OIL	1995	23.0	20.6	22.8	21.4	20.1	19.4	20.8	20.5	21.2	21.0	20.4	20.5	**46,591.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,515.0**
H2O	1994	525.9	344.4	379.6	413.9	385.2	405.6	379.4	381.2	345.0	350.0	308.6	221.7	**168,344.6**
OIL	1994	38.9	33.5	36.3	35.3	36.6	35.6	35.9	37.9	23.8	24.4	20.7	23.1	**46,339.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,150.0**
H2O	1993	386.6	408.3	373.3	383.1	336.0	368.1	363.8	348.9	383.5	416.0	409.5	448.6	**163,904.1**
OIL	1993	30.1	28.0	30.2	29.3	32.1	37.8	40.7	39.4	40.5	41.5	39.0	39.9	**45,957.8**
DAY	1992	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,785.0**
H2O	1992	300.2	294.8	316.2	332.7	364.9	374.7	367.5	340.0	339.8	343.0	404.4	405.6	**159,278.4**
OIL	1992	27.8	25.1	28.6	27.8	30.7	30.2	30.2	30.4	30.2	32.1	30.2	31.4	**45,529.3**
DAY	1991	31.0	28.0	16.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**13,420.0**
H2O	1991	568.7	505.0	276.6	491.6	413.9	443.0	290.7	289.6	264.0	315.4	300.5	329.9	**155,094.6**
OIL	1991	35.9	32.5	17.2	32.5	30.4	33.3	31.3	31.5	25.0	31.4	29.7	31.6	**45,174.6**

Licence ***514*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,719.0**
H2O	2000	589.8	605.3	630.8	572.6	544.0	633.5	710.7	556.7	467.7	485.5	533.1	582.9	**146,008.5**
OIL	2000	40.4	36.8	41.0	39.2	41.4	40.3	41.7	40.6	43.3	44.5	39.7	44.6	**36,756.4**
DAY	1999	31.0	28.0	31.0	6.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,353.0**
H2O	1999	377.0	345.0	410.6	117.1	446.8	441.1	346.0	472.2	339.8	461.2	546.0	645.8	**139,095.9**
OIL	1999	24.8	22.9	25.5	7.0	27.2	30.8	28.2	26.5	26.7	26.1	37.9	43.9	**36,262.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,014.0**
H2O	1998	358.4	316.4	419.4	349.3	348.1	306.2	301.3	274.4	301.4	314.7	353.5	403.2	**134,147.3**
OIL	1998	31.1	27.6	30.7	29.6	37.0	22.0	30.0	29.9	29.2	29.7	29.4	26.4	**35,935.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,649.0**
H2O	1997	400.6	374.8	429.9	439.1	384.9	296.5	318.0	311.5	299.4	297.4	279.2	328.0	**130,101.0**
OIL	1997	41.0	34.2	39.8	38.2	39.5	34.6	30.7	31.4	29.8	30.3	30.5	29.7	**35,582.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,284.0**
H2O	1996	461.8	458.5	472.6	476.9	448.7	409.0	429.1	474.8	511.0	458.5	442.6	369.4	**125,941.7**
OIL	1996	33.3	31.0	33.3	31.6	33.0	32.6	37.5	41.9	41.6	40.9	41.0	39.5	**35,173.1**
DAY	1995	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**14,919.0**
H2O	1995	475.4	427.4	390.5	483.3	463.5	447.0	427.5	412.3	410.3	444.0	470.1	452.0	**120,528.8**
OIL	1995	35.7	33.1	36.0	35.7	35.0	32.7	34.6	39.3	33.3	33.8	30.8	32.3	**34,735.9**
DAY	1994	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,559.0**
H2O	1994	304.5	290.4	338.7	306.4	328.1	406.2	358.5	232.2	401.9	434.5	449.4	442.2	**115,225.5**
OIL	1994	27.3	24.7	27.5	25.8	27.7	44.8	46.9	40.2	38.8	40.2	37.7	38.0	**34,323.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,196.0**
H2O	1993	360.9	326.0	359.0	298.7	311.9	298.1	322.7	284.3	256.0	263.7	286.7	276.3	**110,932.5**
OIL	1993	30.7	27.5	29.9	29.7	30.9	28.7	28.7	28.4	27.5	28.3	27.2	28.2	**33,904.0**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,831.0**

Manitoba Production
1991 To 2000

Licence ***514*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	380.2	372.2	419.6	384.0	386.5	399.5	377.9	367.1	320.4	341.9	327.1	354.7	**107,288.2**
OIL	1992	33.4	31.5	33.3	31.8	32.5	32.4	33.6	31.8	29.6	31.9	30.5	30.7	**33,558.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,467.0**
H2O	1991	331.9	298.8	345.0	342.0	355.2	376.5	387.6	345.5	342.4	374.0	340.4	386.3	**102,857.1**
OIL	1991	27.8	24.1	27.9	26.8	27.7	32.8	33.7	33.0	33.6	34.8	32.6	34.2	**33,175.3**

Licence ***516*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,459.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556,991.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,775.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,459.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556,991.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,775.1**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,459.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556,991.9**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,775.1**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,459.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556,991.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,775.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,459.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556,991.9**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,775.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,459.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556,991.9**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,775.1**
DAY	1992	31.0	21.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	11.0	0.0	**10,459.0**
H2O	1992	8396.7	5542.3	7363.2	8384.9	8528.2	8226.0	9115.4	8894.8	8308.8	8830.9	2908.0	0.0	**1,556,991.9**
OIL	1992	43.6	29.8	39.5	43.6	39.2	40.9	43.1	41.4	33.5	33.3	12.4	0.0	**25,775.1**
DAY	1991	31.0	27.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	8.0	25.0	31.0	**10,156.0**
H2O	1991	10051.0	8440.9	10396.0	9998.2	916.2	0.0	0.0	0.0	0.0	2567.4	6471.8	8153.3	**1,472,492.7**
OIL	1991	39.3	44.4	46.1	28.4	4.2	0.0	0.0	0.0	0.0	12.6	34.7	44.5	**25,374.8**

Licence ***519*** Well Name ***6660894 Canada Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,674.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,108.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,413.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,674.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,108.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,413.4**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,674.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,108.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,413.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,674.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,108.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,413.4**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,674.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,108.4**

Manitoba Production
1991 To 2000

Licence ***519*** Well Name ***6660894 Canada Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,413.4**
DAY	1994	0.0	1.0	0.0	1.0	0.0	1.0	0.0	1.0	1.0	1.0	0.0	0.0	**10,674.0**
H2O	1994	0.0	3.1	0.0	0.3	0.0	0.1	0.0	0.2	0.1	0.1	0.0	0.0	**19,108.4**
OIL	1994	0.0	0.8	0.0	1.7	0.0	3.2	0.0	2.7	3.8	2.9	0.0	0.0	**10,413.4**
DAY	1993	27.0	24.0	19.0	23.0	11.0	23.0	21.0	23.0	28.0	29.0	12.0	0.0	**10,668.0**
H2O	1993	191.0	168.0	133.0	161.0	77.0	184.0	168.0	184.0	224.0	232.0	96.0	0.0	**19,104.5**
OIL	1993	21.9	16.7	13.5	16.3	7.8	6.9	6.3	6.9	8.4	8.7	3.6	0.0	**10,398.3**
DAY	1992	13.0	21.0	24.0	25.0	27.0	21.0	27.0	21.0	27.0	23.0	27.0	14.0	**10,428.0**
H2O	1992	85.0	147.0	168.0	175.0	189.0	147.0	189.0	147.0	189.0	161.0	191.0	98.0	**17,286.5**
OIL	1992	9.5	14.6	16.7	17.4	18.8	14.6	18.8	17.2	22.1	18.9	22.0	11.5	**10,281.3**
DAY	1991	28.0	27.0	26.0	27.0	26.0	28.0	27.0	28.0	23.0	25.0	27.0	21.0	**10,158.0**
H2O	1991	182.0	176.0	169.0	176.0	172.0	185.0	178.0	184.0	151.0	164.0	177.0	14.0	**15,400.5**
OIL	1991	19.6	18.9	18.2	18.8	18.1	19.5	18.8	19.5	16.1	17.4	18.8	14.6	**10,079.2**

UWI ***100.14-23-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,157.0**
H2O	2000	6.0	5.5	12.0	1.2	5.6	5.3	5.7	5.0	5.1	5.5	5.3	6.2	**1,048.0**
OIL	2000	15.7	13.5	10.5	19.4	14.9	15.4	17.3	13.2	14.8	14.5	11.9	12.0	**1,547.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,800.0**
H2O	1999	12.0	9.4	5.7	6.6	13.4	7.4	4.0	6.0	22.9	7.0	7.1	6.5	**979.6**
OIL	1999	18.0	14.6	18.8	12.3	17.6	16.9	15.3	14.3	15.4	19.6	16.7	14.0	**1,374.1**
DAY	1998	31.0	28.0	23.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,437.0**
H2O	1998	6.5	90.0	7.3	11.6	10.4	10.2	12.1	11.4	11.9	10.2	10.8	8.8	**871.6**
OIL	1998	18.1	17.8	11.0	17.4	15.6	15.4	17.9	17.1	18.1	15.3	16.2	9.2	**1,180.6**
DAY	1997	30.0	28.0	27.0	25.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**1,081.0**
H2O	1997	8.1	9.4	6.5	23.4	0.0	10.2	13.6	6.9	12.5	11.8	10.9	12.9	**670.4**
OIL	1997	21.7	18.8	17.9	11.8	21.7	20.4	20.5	19.2	19.0	17.6	16.1	18.8	**991.5**
DAY	1996	27.0	27.0	28.0	30.0	27.0	28.0	30.0	31.0	30.0	31.0	30.0	21.0	**733.0**
H2O	1996	15.4	15.1	16.3	17.5	15.7	16.1	17.3	17.9	17.3	10.5	7.3	5.9	**544.2**
OIL	1996	24.8	24.7	24.4	26.7	23.7	20.2	21.3	22.5	26.0	17.0	21.9	17.5	**768.0**
DAY	1995	30.0	27.0	25.0	28.0	27.0	30.0	29.0	28.0	24.0	31.0	21.0	26.0	**393.0**
H2O	1995	30.9	31.6	25.1	28.1	27.4	30.1	28.6	19.3	12.1	14.6	12.3	14.8	**371.9**
OIL	1995	52.9	36.1	30.6	34.1	32.4	39.9	37.9	33.6	23.9	31.9	19.7	23.7	**497.3**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	27.0	28.0	**67.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	44.7	51.2	**97.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	33.5	60.8	**100.6**

Licence ***520*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	0.0	0.0	**16,499.0**
H2O	2000	256.7	263.5	274.9	249.6	237.1	275.7	309.7	243.0	203.5	0.0	0.0	0.0	**94,433.2**
OIL	2000	9.4	8.6	9.6	9.2	9.7	9.4	9.8	9.5	10.2	0.0	0.0	0.0	**34,196.3**
DAY	1999	31.0	28.0	31.0	6.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,245.0**
H2O	1999	242.1	221.2	263.8	75.3	57.5	283.3	222.2	312.6	220.2	296.4	258.8	281.0	**92,119.5**
OIL	1999	9.6	8.8	9.9	2.7	2.1	12.0	11.0	10.6	10.5	10.1	10.0	10.2	**34,110.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	30.0	**15,929.0**
H2O	1998	62.3	55.0	71.7	60.7	60.6	53.3	52.4	47.8	52.0	54.8	47.2	213.8	**89,385.1**
OIL	1998	5.6	5.0	5.5	5.4	6.7	3.9	5.5	5.5	5.2	5.4	4.1	8.7	**34,003.4**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,572.0**

Manitoba Production
1991 To 2000

Licence ***520*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	160.3	150.0	172.0	175.6	148.9	123.5	138.3	55.1	52.1	52.1	48.6	57.1	**88,553.5**
OIL	1997	5.4	4.5	5.3	5.0	5.0	5.3	5.6	5.7	5.3	5.6	5.5	5.4	**33,936.9**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,208.0**
H2O	1996	134.7	137.1	142.5	143.8	134.9	123.3	133.8	151.9	163.5	191.1	178.5	147.8	**87,219.9**
OIL	1996	8.1	7.8	8.4	8.0	8.3	8.2	8.6	8.4	8.0	5.7	5.5	5.2	**33,873.3**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,843.0**
H2O	1995	167.7	146.1	135.9	168.1	161.0	147.7	121.0	116.8	122.8	137.3	140.6	142.1	**85,437.0**
OIL	1995	10.5	9.3	10.4	10.3	10.1	8.8	7.4	8.4	8.3	8.7	7.7	8.5	**33,783.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,479.0**
H2O	1994	273.0	260.4	308.8	284.2	294.3	229.2	200.6	80.3	139.9	151.2	156.4	151.4	**83,729.9**
OIL	1994	11.4	10.4	11.7	11.3	11.6	16.8	17.5	11.1	11.1	11.5	10.8	10.7	**33,674.7**
DAY	1993	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,115.0**
H2O	1993	323.6	292.2	324.6	265.5	266.1	267.3	289.4	254.9	231.4	234.6	259.2	247.6	**81,200.2**
OIL	1993	12.8	11.6	12.6	12.4	12.3	12.1	12.1	11.9	11.6	11.7	11.5	11.8	**33,528.8**
DAY	1992	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,752.0**
H2O	1992	679.5	641.0	747.8	673.1	682.4	682.8	510.2	322.4	296.9	306.6	290.8	318.0	**77,943.8**
OIL	1992	46.7	42.4	46.5	43.7	45.0	43.3	31.8	13.1	12.9	13.4	12.7	12.8	**33,384.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,388.0**
H2O	1991	338.1	322.7	351.5	348.4	361.9	422.0	434.4	395.8	610.5	661.1	601.9	682.9	**71,792.3**
OIL	1991	13.4	12.4	13.4	13.0	13.4	17.3	17.7	17.7	47.0	48.3	45.2	47.4	**33,020.1**

Licence ***522*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,531.0**
H2O	2000	571.1	539.9	582.3	506.9	523.0	501.1	547.4	547.0	544.5	546.8	468.1	530.7	**254,629.4**
OIL	2000	23.7	22.4	23.5	22.5	25.4	28.4	28.4	28.4	28.2	28.6	28.3	27.2	**45,962.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,165.0**
H2O	1999	593.1	521.4	570.8	552.2	582.1	529.9	522.2	551.1	516.2	537.2	528.5	547.1	**248,220.6**
OIL	1999	37.3	32.7	35.6	34.0	34.1	35.7	34.5	36.0	34.2	35.5	25.1	24.0	**45,647.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	29.0	**15,800.0**
H2O	1998	552.4	564.8	588.2	542.3	538.6	567.7	499.4	558.8	363.5	597.5	543.5	555.3	**241,668.8**
OIL	1998	92.5	85.0	99.7	95.5	95.7	49.3	38.2	42.7	40.5	40.1	35.3	34.5	**45,248.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,439.0**
H2O	1997	762.2	605.8	754.5	744.2	658.2	735.4	589.8	573.9	531.7	563.7	524.9	544.6	**235,196.8**
OIL	1997	30.4	28.1	30.5	29.8	32.8	53.6	94.4	95.8	94.6	98.9	90.1	92.8	**44,499.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,074.0**
H2O	1996	570.1	502.7	577.1	604.9	626.4	564.3	745.7	750.9	710.5	677.2	732.6	744.2	**227,607.9**
OIL	1996	41.5	38.1	40.9	33.3	42.1	39.1	33.0	32.2	30.8	32.3	31.2	31.1	**43,728.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**14,708.0**
H2O	1995	824.3	572.5	592.0	552.5	764.9	717.9	761.6	598.7	554.2	516.5	558.7	532.9	**219,801.3**
OIL	1995	80.5	71.5	79.0	74.1	72.6	70.0	75.0	53.8	42.3	38.7	40.5	40.9	**43,302.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**14,345.0**
H2O	1994	835.0	547.0	602.8	657.3	611.8	644.2	558.5	608.6	690.1	700.2	617.2	443.5	**212,254.6**
OIL	1994	39.6	34.1	36.8	35.8	37.1	36.1	33.9	45.3	82.8	84.7	71.9	80.1	**42,563.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,983.0**
H2O	1993	934.9	987.2	902.7	926.3	907.8	648.6	582.6	554.1	588.7	660.7	644.9	712.6	**204,738.4**
OIL	1993	40.6	37.8	40.7	39.4	40.7	39.5	41.6	39.9	39.6	42.0	39.2	40.4	**41,945.4**
DAY	1992	31.0	29.0	30.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,619.0**
H2O	1992	619.4	626.0	629.3	683.6	578.1	728.2	888.6	822.2	821.7	829.5	975.3	965.0	**195,687.3**
OIL	1992	44.0	41.0	43.6	43.8	44.6	42.1	40.8	41.1	40.8	43.3	40.6	41.6	**41,464.0**

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Licence ***522*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	29.0	30.0	28.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**13,256.0**
H2O	1991	1386.1	1230.8	1268.9	1471.2	1236.8	606.5	603.0	597.4	548.2	653.3	620.0	691.9	**186,520.4**
OIL	1991	82.3	74.6	74.1	81.2	76.0	45.5	49.8	49.9	39.8	50.0	47.1	50.9	**40,956.7**

Licence ***525*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,586.0**
H2O	2000	517.3	488.9	528.7	457.8	461.5	364.3	395.3	396.0	394.2	395.8	339.3	384.2	**208,252.8**
OIL	2000	37.0	34.8	36.6	35.1	44.0	63.3	62.9	63.0	62.4	63.5	63.0	60.4	**51,914.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,220.0**
H2O	1999	545.6	479.7	525.0	508.1	535.5	487.5	480.4	490.7	475.0	494.2	480.5	495.6	**203,129.5**
OIL	1999	37.2	32.7	35.7	34.0	34.1	35.7	34.5	34.8	34.2	35.5	34.5	37.5	**51,288.6**
DAY	1998	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**15,856.0**
H2O	1998	551.3	553.4	575.0	541.2	501.1	509.4	445.4	534.3	331.8	549.7	500.0	552.7	**197,131.7**
OIL	1998	34.4	31.1	36.3	35.5	33.2	36.5	37.0	44.3	40.1	40.1	35.3	37.3	**50,868.2**
DAY	1997	31.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,495.0**
H2O	1997	591.0	469.7	585.1	577.0	444.7	589.6	588.5	557.3	530.8	562.6	524.0	543.6	**190,986.4**
OIL	1997	43.4	39.9	43.6	42.6	38.7	37.0	35.2	34.7	35.2	36.9	33.5	34.6	**50,427.1**
DAY	1996	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,134.0**
H2O	1996	576.2	512.2	588.1	616.3	538.4	535.1	578.2	582.3	551.0	520.9	568.1	577.0	**184,422.5**
OIL	1996	53.5	49.6	53.1	43.3	42.4	43.9	47.1	45.9	44.0	45.7	44.5	44.5	**49,971.8**
DAY	1995	31.0	27.0	31.0	30.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,771.0**
H2O	1995	925.3	630.7	670.0	625.2	540.1	542.2	575.4	529.0	564.6	567.9	574.1	543.1	**177,678.7**
OIL	1995	50.7	44.2	50.2	47.0	45.3	50.4	54.0	53.1	55.0	54.4	53.1	53.2	**49,414.3**
DAY	1994	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,412.0**
H2O	1994	1099.9	720.5	794.1	865.9	714.1	848.6	793.7	797.5	781.0	766.8	698.5	501.9	**170,391.1**
OIL	1994	58.6	50.3	54.6	53.0	48.7	53.4	54.0	56.8	52.6	52.0	45.7	50.8	**48,803.7**
DAY	1993	31.0	28.0	31.0	30.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,052.0**
H2O	1993	709.9	749.6	685.5	703.3	610.4	718.8	759.1	730.0	802.4	870.3	856.8	938.7	**161,008.6**
OIL	1993	62.0	57.8	62.1	60.3	51.5	53.1	60.9	59.0	60.7	62.1	58.5	59.8	**48,173.2**
DAY	1992	31.0	29.0	30.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,693.0**
H2O	1992	502.5	507.9	513.4	556.8	545.1	688.0	674.7	624.3	623.9	629.8	742.6	744.8	**151,873.8**
OIL	1992	45.6	42.5	45.4	45.6	51.6	62.3	62.3	62.7	62.3	66.1	62.2	64.7	**47,465.4**
DAY	1991	31.0	28.0	30.0	27.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**13,331.0**
H2O	1991	551.7	489.9	525.5	517.3	483.9	506.4	486.5	484.7	441.9	527.9	502.9	561.3	**144,520.0**
OIL	1991	59.8	54.3	56.0	43.6	45.4	48.5	51.5	51.7	41.0	51.7	48.8	52.8	**46,792.1**

Licence ***527*** Well Name ***Enerplus Daly Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,364,710.1**
WIN	1999	10883.0	8480.0	9507.0	8525.0	64.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,364,710.1**
WIN	1998	21838.0	19479.0	21833.0	20355.0	20660.0	18858.0	19325.0	18872.0	15311.0	15883.0	14165.0	16314.0	**5,327,251.1**
WIN	1997	20426.0	18852.0	19940.0	18376.0	18209.0	14769.0	19281.0	19243.0	18676.0	20335.0	20684.0	21797.0	**5,104,358.1**
WIN	1996	19373.0	18442.0	17755.0	18605.0	19975.0	18778.0	16607.0	17129.0	19410.0	17852.0	16478.0	20952.0	**4,873,770.1**
WIN	1995	19980.0	19370.0	16314.0	11882.0	12714.0	12277.0	12061.0	16722.0	19236.0	19767.0	19689.0	18043.0	**4,652,414.1**
WIN	1994	20033.0	17745.0	19955.0	20220.0	20574.0	18568.0	20551.0	18434.0	19928.0	20546.0	19065.0	19801.0	**4,454,359.1**
WIN	1993	11158.0	10298.0	16739.0	16635.0	19896.0	17648.0	18006.0	20400.0	19663.0	20065.0	19681.0	19976.0	**4,218,939.1**
WIN	1992	23017.0	19013.0	21477.0	21264.0	19074.0	21954.0	22556.0	22529.0	19451.0	18302.0	12340.0	11205.0	**4,008,774.1**
WIN	1991	20815.0	18535.0	23183.0	23602.0	20617.0	19797.0	23580.0	22864.0	21804.2	23566.0	22593.0	24579.0	**3,776,592.1**

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Licence ***529*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-04-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1100.0	852.0	1055.0	863.0	1091.0	1040.0	1070.0	1155.0	990.0	1012.0	991.0	921.0	**777,060.3**
WIN	1999	728.0	424.0	498.0	417.0	435.0	987.0	960.0	997.0	953.0	911.0	897.0	923.0	**764,920.3**
WIN	1998	921.0	723.0	682.0	936.0	964.0	886.0	933.0	946.0	894.0	670.0	842.0	855.0	**755,790.3**
WIN	1997	886.0	681.0	787.0	1010.0	785.0	989.0	954.0	412.0	1226.0	880.0	1081.0	922.0	**745,538.3**
WIN	1996	1128.0	851.0	965.0	942.0	930.0	926.0	1121.0	959.0	1070.0	906.0	848.0	965.0	**734,925.3**
WIN	1995	1006.0	885.0	917.0	877.0	890.0	961.0	1017.0	1025.0	988.0	1008.0	923.0	959.0	**723,314.3**
WIN	1994	1065.0	951.0	1118.0	997.0	1097.0	1054.0	1095.0	1112.0	1015.0	1061.0	1008.0	1035.0	**711,858.3**
WIN	1993	910.0	871.0	945.0	950.0	982.0	965.0	1106.0	1055.0	1046.0	1052.0	1091.0	1045.0	**699,250.3**
WIN	1992	846.0	800.0	902.0	846.0	867.0	908.0	907.0	925.0	920.0	1007.0	911.0	992.0	**687,232.3**
WIN	1991	905.0	807.0	743.0	680.0	776.0	916.0	946.0	913.0	817.0	899.0	837.0	900.0	**676,401.3**

Licence ***531*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,044.0**
H2O	2000	363.3	341.4	363.5	319.7	334.9	300.0	327.8	327.6	326.0	327.4	280.2	318.2	**121,489.1**
OIL	2000	11.7	10.9	11.4	11.1	12.5	12.7	12.8	12.7	12.6	12.8	12.7	12.2	**22,668.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,678.0**
H2O	1999	285.4	250.9	274.6	265.7	282.4	255.0	251.2	265.2	248.4	258.4	273.8	348.1	**117,559.1**
OIL	1999	20.4	17.9	19.5	18.6	18.8	19.6	18.9	19.7	18.8	19.4	16.8	12.0	**22,522.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,313.0**
H2O	1998	346.0	353.9	368.5	339.8	320.4	275.7	238.4	268.9	173.5	287.5	273.1	289.1	**114,300.0**
OIL	1998	15.2	14.0	16.4	15.6	16.9	20.6	20.7	23.4	22.0	22.0	20.2	20.4	**22,302.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,949.0**
H2O	1997	348.7	277.2	345.2	340.6	301.2	370.1	366.5	359.5	333.2	353.1	329.0	341.2	**110,765.2**
OIL	1997	16.4	15.2	16.5	16.0	17.6	16.2	15.4	15.8	15.5	16.2	14.8	15.3	**22,074.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,584.0**
H2O	1996	165.9	147.4	169.3	177.4	183.8	169.2	338.4	343.6	325.2	307.4	335.3	340.5	**106,699.7**
OIL	1996	19.8	18.3	19.6	15.9	20.2	18.8	17.6	17.4	16.6	17.3	16.8	16.8	**21,884.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,218.0**
H2O	1995	266.0	186.3	192.6	179.7	248.8	233.5	247.8	164.1	162.6	163.6	165.3	156.4	**103,696.3**
OIL	1995	12.9	11.6	12.8	12.1	11.8	11.4	12.1	19.4	20.3	20.1	19.6	19.6	**21,668.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,853.0**
H2O	1994	350.5	229.6	253.0	275.9	256.8	270.4	252.9	254.1	224.5	227.8	200.8	144.3	**101,329.6**
OIL	1994	14.2	12.1	13.2	12.8	13.3	12.9	13.1	13.7	13.5	13.7	11.7	12.9	**21,485.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,488.0**
H2O	1993	605.3	639.2	584.5	599.8	587.8	245.4	244.5	232.6	255.7	277.3	270.7	299.1	**98,389.0**
OIL	1993	45.3	42.2	45.4	44.0	45.4	13.7	14.9	14.3	14.7	15.0	13.9	14.5	**21,328.1**
DAY	1992	31.0	29.0	28.0	22.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**13,123.0**
H2O	1992	559.3	565.4	545.1	458.9	544.2	589.3	537.9	532.4	532.0	537.0	633.2	635.0	**93,547.1**
OIL	1992	30.2	28.0	28.6	22.3	31.9	45.4	42.6	45.9	45.5	48.3	45.5	47.3	**21,004.8**
DAY	1991	31.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**12,770.0**
H2O	1991	626.7	556.5	573.7	665.1	559.1	578.2	495.4	539.5	495.1	590.0	559.9	624.8	**86,877.4**
OIL	1991	39.9	36.2	35.9	39.4	36.8	32.9	31.1	34.1	27.2	34.2	32.2	34.8	**20,543.3**

Licence ***535*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,758.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.6	13.9	18.7	13.8	15.1	**9,334.6**
OIL	2000	31.2	31.1	33.2	32.7	33.8	33.0	33.4	44.6	41.5	43.4	42.0	42.6	**13,463.1**

Manitoba Production
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Licence ***535*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	20.0	0.0	25.0	30.0	30.0	31.0	29.0	31.0	**14,392.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,251.5**
OIL	1999	31.0	27.6	30.5	29.6	21.1	0.0	26.6	31.6	31.9	32.2	30.3	31.4	**13,020.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,076.0**
H2O	1998	3.9	3.6	3.8	4.6	4.0	4.6	5.2	4.0	1.2	0.0	0.0	0.0	**9,251.5**
OIL	1998	13.5	12.0	13.5	12.9	14.2	13.9	14.4	14.2	22.3	27.7	29.7	30.9	**12,696.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,711.0**
H2O	1997	1.5	1.3	1.4	1.6	1.2	3.9	4.0	4.9	4.7	4.2	3.4	3.8	**9,216.6**
OIL	1997	19.6	20.3	20.9	21.6	21.4	15.0	14.6	14.1	13.3	14.5	13.7	14.1	**12,477.6**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	30.0	**13,346.0**
H2O	1996	1.6	1.5	1.5	1.6	1.7	1.6	1.4	1.3	1.4	1.1	1.0	1.6	**9,180.7**
OIL	1996	20.8	19.7	21.0	20.3	20.5	19.9	19.2	21.5	21.0	21.2	20.4	19.4	**12,274.5**
DAY	1995	23.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	13.0	29.0	0.0	**12,987.0**
H2O	1995	2.9	3.6	4.0	3.6	3.9	2.1	1.7	1.6	1.3	0.6	1.3	0.0	**9,163.4**
OIL	1995	22.8	28.5	31.1	29.8	29.4	22.7	21.0	21.2	20.8	8.5	19.6	0.0	**12,029.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	26.0	**12,682.0**
H2O	1994	3.6	3.4	3.8	3.4	3.7	3.8	4.1	4.2	3.7	4.4	4.0	3.6	**9,136.8**
OIL	1994	30.6	27.4	30.1	29.1	29.9	28.4	32.6	31.9	30.8	32.1	30.6	26.7	**11,774.2**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	30.0	29.0	31.0	30.0	31.0	**12,323.0**
H2O	1993	3.3	2.8	3.0	3.0	2.9	3.0	3.1	3.8	3.8	4.2	3.9	3.9	**9,091.1**
OIL	1993	15.2	14.0	15.4	15.0	15.2	14.5	14.9	25.7	28.3	30.7	30.2	31.1	**11,414.0**
DAY	1992	31.0	20.0	30.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	30.0	30.0	**12,005.0**
H2O	1992	2.8	1.8	2.7	2.9	3.0	3.2	3.4	3.4	3.1	3.4	3.2	3.1	**9,050.4**
OIL	1992	20.4	13.2	20.4	20.2	20.7	17.2	15.7	16.1	15.8	15.8	14.7	14.8	**11,163.8**
DAY	1991	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,755.0**
H2O	1991	2.5	1.5	2.5	2.3	2.5	2.3	2.7	2.8	2.9	2.8	2.7	2.8	**9,014.4**
OIL	1991	21.0	13.6	20.8	20.6	21.0	20.7	21.5	21.4	20.5	20.9	21.1	20.5	**10,958.8**

Licence ***543*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	899.0	775.0	2288.0	2199.0	2206.0	2200.0	2251.0	2273.0	2211.0	1639.0	2246.0	2192.0	**734,717.7**
WIN	1999	0.0	109.0	1491.0	945.0	884.0	990.0	997.0	692.0	724.0	904.0	898.0	928.0	**711,338.7**
WIN	1998	1170.0	1395.0	1143.0	885.0	1197.0	842.0	901.0	388.0	330.0	370.0	530.0	600.0	**701,776.7**
WIN	1997	847.0	619.0	1665.0	1572.0	1048.0	727.0	708.0	560.0	990.0	973.0	985.0	805.0	**692,025.7**
WIN	1996	1132.0	860.0	1185.0	1005.0	999.0	1197.0	790.0	688.0	718.0	637.0	410.0	831.0	**680,526.7**
WIN	1995	1771.0	1464.0	1363.0	308.0	1357.0	1000.0	1591.0	834.0	920.0	810.0	1048.0	1176.0	**670,074.7**
WIN	1994	2953.0	2285.0	2112.0	2677.0	1669.0	1432.0	981.0	1000.0	1060.0	1495.0	1404.0	1385.0	**656,432.7**
WIN	1993	5452.0	3524.0	3803.0	4465.0	4326.0	775.0	648.0	981.0	1293.0	1482.0	1544.0	1813.0	**635,979.7**
WIN	1992	2576.0	2580.0	2977.0	2887.0	3414.0	3509.0	4119.0	4192.0	4331.0	4629.0	6602.0	5943.0	**605,873.7**
WIN	1991	2471.0	2197.0	2103.0	2312.0	2354.0	1899.0	2521.0	1361.0	1868.0	2362.0	2120.0	2777.0	**558,114.7**

Licence ***555*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1676.0	1444.0	595.0	572.0	574.0	572.0	585.0	591.0	575.0	426.0	584.0	570.0	**893,377.2**
WIN	1999	0.0	3100.0	1450.0	1070.0	1471.0	1846.0	1620.0	1291.0	1349.0	1685.0	1674.0	1731.0	**884,613.2**
WIN	1998	1831.0	1617.0	1589.0	1719.0	1797.0	1791.0	1545.0	1894.0	1630.0	1850.0	2020.0	1630.0	**866,326.2**
WIN	1997	1673.0	1490.0	1416.0	1680.0	1551.0	1722.0	1800.0	1748.0	646.0	286.0	1773.0	1798.0	**845,413.2**
WIN	1996	1603.0	1382.0	1480.0	1400.0	1648.0	1590.0	1650.0	1400.0	1630.0	604.0	1000.0	1645.0	**827,830.2**
WIN	1995	1807.0	1478.0	1704.0	1625.0	1779.0	1752.0	1774.0	1785.0	1759.0	1663.0	1687.0	1667.0	**810,798.2**

Manitoba Production
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Licence ***555*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1994	1666.0	1392.0	1639.0	2146.0	1600.0	2035.0	1975.0	1389.0	1669.0	1562.0	1501.0	1689.0	**790,318.2**
WIN	1993	1571.0	1559.0	1719.0	1734.0	1911.0	1902.0	2481.0	2212.0	1989.0	2040.0	1766.0	1724.0	**770,055.2**
WIN	1992	2174.0	1926.0	2106.0	1959.0	2026.0	1914.0	2051.0	2002.0	1963.0	2036.0	2112.0	1945.0	**747,447.2**
WIN	1991	2408.0	2430.0	2355.0	2400.0	2456.0	2352.0	2165.0	2058.0	1995.0	2273.0	2093.0	2266.0	**723,233.2**

Licence ***560*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**4,794.0**
H2O	2000	2.5	1.2	1.0	1.4	1.8	0.7	0.5	0.7	0.7	0.5	0.7	0.7	**25,564.7**
OIL	2000	10.0	13.1	14.5	11.5	13.4	12.0	10.5	11.8	12.5	6.0	6.1	14.6	**12,811.7**
DAY	1999	3.0	2.0	1.0	2.0	1.0	1.0	2.0	1.0	2.0	30.0	30.0	27.0	**4,431.0**
H2O	1999	0.6	0.4	0.4	0.1	0.0	0.2	0.1	0.0	0.3	0.5	0.5	1.0	**25,552.3**
OIL	1999	4.0	2.5	2.0	1.5	1.0	2.0	0.8	0.8	1.5	1.3	2.0	21.7	**12,675.7**
DAY	1998	2.0	1.0	3.0	2.0	2.0	1.0	2.0	2.0	2.0	1.0	4.0	2.0	**4,329.0**
H2O	1998	0.6	0.3	1.1	0.8	0.6	0.4	0.6	0.9	0.1	0.2	1.0	0.1	**25,548.2**
OIL	1998	7.0	3.0	7.7	11.2	5.0	2.5	6.3	6.0	3.0	1.5	7.5	1.5	**12,634.6**
DAY	1997	2.0	3.0	1.0	3.0	3.0	3.0	2.0	2.0	3.0	2.0	2.0	2.0	**4,305.0**
H2O	1997	0.5	0.8	0.5	0.8	0.7	0.6	0.9	0.7	0.9	0.6	1.0	0.5	**25,541.5**
OIL	1997	9.2	11.0	3.5	8.8	9.1	9.3	7.5	6.1	9.6	7.5	6.5	5.6	**12,572.4**
DAY	1996	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**4,277.0**
H2O	1996	0.6	0.4	0.7	0.5	0.7	0.7	0.7	0.8	1.1	0.7	0.8	1.1	**25,533.0**
OIL	1996	7.7	6.3	9.0	9.9	9.9	9.7	8.8	9.1	9.7	9.6	11.5	8.8	**12,478.7**
DAY	1995	2.0	2.0	1.0	0.0	1.0	1.0	0.0	1.0	2.0	2.0	1.0	2.0	**4,253.0**
H2O	1995	0.4	0.0	0.1	0.0	0.2	0.0	0.0	0.4	1.0	1.0	0.5	0.7	**25,524.2**
OIL	1995	4.8	1.8	1.4	0.0	0.5	0.1	0.0	5.3	9.7	11.5	4.5	5.6	**12,368.7**
DAY	1994	2.0	2.0	2.0	1.0	1.0	2.0	2.0	2.0	2.0	2.0	1.0	2.0	**4,238.0**
H2O	1994	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.0	0.1	0.3	**25,519.9**
OIL	1994	6.8	4.5	6.4	2.4	5.5	3.7	6.5	3.5	3.4	3.3	1.5	2.3	**12,323.5**
DAY	1993	2.0	2.0	2.0	2.0	2.0	2.0	2.0	1.0	2.0	3.0	1.0	3.0	**4,217.0**
H2O	1993	0.3	0.4	0.5	0.3	0.5	0.6	0.6	0.5	0.4	0.6	0.2	0.4	**25,518.6**
OIL	1993	10.5	9.6	9.7	8.7	8.3	7.5	5.8	4.5	5.3	10.4	4.1	10.2	**12,273.7**
DAY	1992	2.0	2.0	1.0	1.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**4,193.0**
H2O	1992	0.8	0.4	0.5	0.4	0.6	0.6	0.5	0.4	0.8	0.5	0.5	0.6	**25,513.3**
OIL	1992	11.9	10.7	5.3	5.9	8.3	9.1	9.4	8.6	10.4	8.4	10.2	9.1	**12,179.1**
DAY	1991	2.0	2.0	2.0	1.0	2.0	2.0	2.0	4.0	2.0	1.0	2.0	2.0	**4,171.0**
H2O	1991	0.2	0.2	0.2	0.0	0.2	0.3	0.7	0.8	1.8	0.4	0.3	0.5	**25,506.7**
OIL	1991	9.0	9.3	11.6	5.5	7.6	9.4	16.5	8.7	8.7	7.0	9.9	9.5	**12,071.8**

Licence ***562*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,760.0**
H2O	2000	144.6	141.0	144.3	123.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,684.0**
OIL	2000	18.0	9.9	10.1	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,449.9**
DAY	1999	14.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,641.0**
H2O	1999	107.9	214.3	253.7	228.5	222.7	213.9	201.6	191.3	163.5	166.0	135.4	133.4	**102,130.2**
OIL	1999	11.8	25.5	27.9	24.7	31.7	28.8	24.8	19.4	12.5	12.9	18.9	20.0	**10,401.7**
DAY	1998	6.0	23.0	30.0	30.0	31.0	28.0	30.0	26.0	20.0	30.0	29.0	21.0	**8,295.0**
H2O	1998	86.6	369.5	423.7	318.4	371.2	394.5	339.6	263.6	175.8	214.7	208.7	145.6	**99,898.0**
OIL	1998	4.9	17.5	18.7	17.8	18.4	22.5	22.6	16.5	19.1	27.7	27.3	18.1	**10,142.8**

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Licence ***562*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	30.0	28.0	30.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	28.0	28.0	**7,991.0**
H2O	1997	395.6	363.7	393.8	360.2	336.0	418.4	438.3	434.5	420.1	438.6	390.1	365.1	**96,586.1**
OIL	1997	14.5	12.1	12.1	14.2	13.1	19.5	19.1	21.2	21.0	20.7	19.9	24.2	**9,911.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**7,636.0**
H2O	1996	430.1	390.3	412.2	307.9	417.7	424.8	424.0	431.1	424.7	443.4	415.4	413.9	**91,831.7**
OIL	1996	22.9	21.5	24.8	23.2	24.0	22.7	22.2	20.5	16.8	17.4	15.9	16.7	**9,700.1**
DAY	1995	31.0	28.0	31.0	16.0	8.0	29.0	31.0	30.0	29.0	31.0	29.0	31.0	**7,273.0**
H2O	1995	454.8	404.1	436.7	228.8	132.2	490.7	478.6	477.7	430.9	444.0	409.3	394.4	**86,896.2**
OIL	1995	27.7	25.1	26.5	13.5	7.0	26.1	26.4	26.7	23.5	22.9	21.6	20.3	**9,451.5**
DAY	1994	31.0	28.0	30.0	30.0	31.0	27.0	30.0	30.0	28.0	31.0	30.0	30.0	**6,949.0**
H2O	1994	515.3	466.4	514.8	457.0	453.5	415.0	470.2	505.5	445.9	452.3	430.8	445.9	**82,114.0**
OIL	1994	36.5	32.4	36.4	24.3	18.3	18.0	21.4	24.5	25.8	28.0	26.8	25.6	**9,184.2**
DAY	1993	31.0	27.0	31.0	30.0	29.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	**6,593.0**
H2O	1993	670.9	535.1	597.7	405.2	592.9	575.3	625.5	589.7	554.9	548.3	528.5	516.2	**76,541.4**
OIL	1993	34.0	28.4	30.8	27.9	25.8	25.2	24.0	26.1	29.7	41.6	35.0	35.8	**8,866.2**
DAY	1992	30.0	29.0	29.0	29.0	30.0	30.0	22.0	28.0	29.0	31.0	29.0	31.0	**6,236.0**
H2O	1992	485.2	561.3	577.4	586.5	613.1	689.3	426.1	544.3	550.5	686.7	639.9	681.4	**69,801.2**
OIL	1992	28.7	31.6	29.4	28.9	32.6	31.4	18.8	20.5	30.7	32.6	29.9	34.9	**8,501.9**
DAY	1991	30.0	27.0	30.0	29.0	30.0	26.0	31.0	30.0	28.0	30.0	30.0	31.0	**5,889.0**
H2O	1991	367.4	369.8	404.7	372.0	418.4	323.0	440.3	360.0	344.3	387.5	385.5	390.1	**62,759.5**
OIL	1991	28.5	20.3	22.7	23.2	18.6	18.2	24.5	42.6	29.5	31.1	31.3	30.1	**8,151.9**

Licence ***564*** Well Name ***Kiwi Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-28-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**7,975.0**
H2O	2000	1.3	0.5	0.4	1.0	2.3	0.6	0.0	0.2	0.8	0.1	2.2	0.4	**37,826.7**
OIL	2000	7.9	5.0	5.8	6.2	3.0	5.0	6.5	6.0	4.0	1.9	6.8	6.0	**17,804.5**
DAY	1999	3.0	2.0	1.0	2.0	2.0	2.0	2.0	1.0	2.0	30.0	30.0	31.0	**7,613.0**
H2O	1999	1.0	0.6	0.4	0.6	0.6	1.5	0.8	0.3	1.8	1.0	0.8	0.5	**37,816.9**
OIL	1999	7.5	5.6	4.5	8.8	5.0	7.5	5.0	2.4	9.5	7.5	5.6	5.0	**17,740.4**
DAY	1998	2.0	1.0	3.0	2.0	3.0	2.0	3.0	2.0	3.0	2.0	4.0	3.0	**7,505.0**
H2O	1998	0.5	0.5	1.0	0.5	0.5	0.2	1.2	0.6	0.7	0.2	1.0	0.9	**37,807.0**
OIL	1998	6.0	3.8	7.6	3.9	6.5	4.0	7.5	3.9	7.1	3.0	6.8	7.0	**17,666.5**
DAY	1997	2.0	2.0	1.0	2.0	3.0	3.0	3.0	2.0	3.0	2.0	2.0	2.0	**7,475.0**
H2O	1997	0.5	0.5	0.4	0.5	0.5	0.3	0.5	0.4	0.7	0.4	0.7	0.5	**37,799.2**
OIL	1997	6.2	4.4	2.8	3.2	5.5	6.0	6.0	3.4	7.1	6.0	6.0	4.0	**17,599.4**
DAY	1996	2.0	1.0	2.0	1.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**7,448.0**
H2O	1996	0.7	0.2	0.7	0.3	0.2	0.9	0.5	0.6	0.6	0.5	0.7	1.0	**37,793.3**
OIL	1996	9.0	3.8	8.8	4.5	6.0	5.7	6.1	9.0	3.1	5.2	6.8	5.5	**17,538.8**
DAY	1995	2.0	2.0	2.0	1.0	1.0	3.0	2.0	2.0	2.0	2.0	1.0	1.0	**7,426.0**
H2O	1995	0.5	0.4	0.5	0.4	0.3	0.7	0.6	0.8	1.4	0.7	0.5	0.5	**37,786.4**
OIL	1995	6.4	6.6	6.4	5.0	5.2	9.9	5.7	8.5	6.1	7.4	4.3	7.5	**17,465.3**
DAY	1994	2.0	2.0	1.0	2.0	1.0	2.0	2.0	2.0	2.0	2.0	1.0	2.0	**7,405.0**
H2O	1994	0.3	0.0	0.0	0.0	0.0	0.1	0.2	0.8	0.3	0.0	0.5	0.6	**37,779.1**
OIL	1994	8.0	4.7	4.2	8.6	6.9	6.6	6.0	7.0	6.2	5.4	3.1	10.1	**17,386.3**
DAY	1993	2.0	2.0	2.0	2.0	2.0	2.0	2.0	1.0	2.0	3.0	1.0	3.0	**7,384.0**
H2O	1993	0.3	0.3	0.4	0.2	0.4	0.8	0.5	0.4	0.5	0.6	0.3	0.4	**37,776.3**
OIL	1993	5.9	6.9	6.2	6.4	6.0	6.8	6.4	3.1	5.8	8.2	5.6	10.7	**17,309.5**
DAY	1992	2.0	2.0	1.0	2.0	1.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**7,360.0**
H2O	1992	0.8	0.3	0.7	0.7	0.2	5.3	0.3	0.6	0.9	0.7	0.5	0.4	**37,771.2**

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Licence ***564*** Well Name ***Kiwi Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-28-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	7.8	7.2	5.0	8.3	8.8	7.5	8.0	5.6	6.9	6.7	8.1	6.0	**17,231.5**
DAY	1991	2.0	2.0	2.0	1.0	2.0	2.0	1.0	3.0	1.0	2.0	30.0	3.0	**7,338.0**
H2O	1991	0.2	0.2	0.2	0.0	0.2	0.2	0.2	0.5	1.0	0.6	0.4	1.2	**37,759.8**
OIL	1991	8.7	9.3	8.9	5.4	12.3	9.4	5.6	9.5	5.0	11.4	7.4	12.9	**17,145.6**

Licence ***567*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**
DAY	1998	0.0	0.0	0.0	0.0	1.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	1998	0.0	0.0	0.0	0.0	0.6	17.3	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	1998	0.0	0.0	0.0	0.0	0.1	3.3	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	2.0	0.0	0.0	0.0	0.0	0.0	**14,396.0**
H2O	1997	10.3	8.1	10.1	10.0	8.8	13.5	1.0	0.0	0.0	0.0	0.0	0.0	**110,316.8**
OIL	1997	1.1	0.9	1.0	1.0	1.1	1.8	0.2	0.0	0.0	0.0	0.0	0.0	**10,403.0**
DAY	1996	17.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**14,213.0**
H2O	1996	13.9	17.1	26.0	27.2	28.2	24.9	10.0	10.2	9.6	9.1	9.3	10.0	**110,255.0**
OIL	1996	2.3	2.9	4.0	3.3	4.2	3.9	1.2	1.2	1.1	1.1	0.9	1.2	**10,395.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**13,870.0**
H2O	1995	81.9	57.4	59.3	55.3	76.6	71.9	76.4	48.6	24.9	23.3	25.2	24.0	**110,059.5**
OIL	1995	2.7	2.5	2.7	2.5	2.5	2.4	2.5	3.3	4.2	3.9	4.2	4.1	**10,368.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,507.0**
H2O	1994	61.9	40.5	44.7	48.7	45.3	47.7	44.6	44.8	69.1	70.1	61.8	44.4	**109,434.7**
OIL	1994	2.8	2.4	2.7	2.6	2.7	2.6	2.6	2.7	2.8	2.8	2.4	2.7	**10,331.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,142.0**
H2O	1993	130.0	137.2	125.5	128.7	126.2	57.3	43.2	41.0	45.1	48.9	48.2	52.8	**108,811.1**
OIL	1993	13.1	12.2	13.1	12.8	13.1	4.4	3.0	2.9	3.0	3.0	2.8	2.9	**10,299.3**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,777.0**
H2O	1992	214.9	217.2	226.3	238.2	200.5	160.2	123.5	114.3	114.2	115.3	135.5	136.3	**107,827.0**
OIL	1992	16.2	15.1	16.6	16.2	16.5	14.7	13.2	13.2	13.2	13.9	13.1	13.6	**10,213.0**
DAY	1991	31.0	28.0	29.0	30.0	28.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,412.0**
H2O	1991	81.7	72.6	74.8	86.8	71.6	78.4	209.2	207.3	190.2	226.7	215.1	240.0	**105,830.6**
OIL	1991	14.9	13.6	13.4	14.8	13.5	15.2	18.3	18.4	14.6	18.4	17.3	18.8	**10,037.5**

Licence ***572*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,754.0**
H2O	2000	83.0	71.9	89.7	121.4	205.8	201.0	201.6	190.8	180.9	185.7	183.2	186.7	**115,836.6**
OIL	2000	30.9	28.2	30.7	31.1	37.9	36.2	37.9	37.1	35.4	36.1	34.6	34.8	**67,443.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,388.0**
H2O	1999	64.4	59.4	64.0	62.4	68.4	65.5	66.5	71.2	79.5	92.3	81.6	86.5	**113,934.9**
OIL	1999	29.1	27.0	28.6	27.9	29.3	27.7	28.3	30.0	31.3	31.1	30.0	31.1	**67,033.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,023.0**
H2O	1998	47.2	45.9	48.7	172.5	72.3	69.5	64.1	64.7	45.1	70.1	60.5	63.6	**113,073.2**
OIL	1998	23.8	21.5	23.6	46.2	28.9	27.0	28.5	27.9	27.2	27.8	29.2	30.2	**66,681.6**

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Licence ***572*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**15,658.0**
H2O	1997	114.3	91.4	112.9	113.8	186.0	64.8	45.2	49.6	43.5	39.6	44.9	44.7	**112,249.0**
OIL	1997	29.9	26.0	29.1	27.5	53.2	26.9	23.9	26.2	28.2	24.9	24.1	24.7	**66,339.8**
DAY	1996	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,298.0**
H2O	1996	151.0	143.8	158.9	149.3	162.2	160.0	175.1	151.4	99.6	101.8	115.8	112.1	**111,298.3**
OIL	1996	45.9	42.7	46.4	42.3	45.9	44.7	47.1	54.1	27.2	30.8	29.7	30.0	**65,995.2**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,933.0**
H2O	1995	98.1	90.7	105.7	98.4	168.3	140.9	177.4	164.6	160.5	142.9	157.2	151.2	**109,617.3**
OIL	1995	59.5	52.8	58.6	59.6	48.0	46.3	48.4	50.6	46.4	45.8	45.6	45.9	**65,508.4**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**14,569.0**
H2O	1994	495.6	372.0	400.5	397.4	390.0	410.5	401.4	86.9	85.6	112.2	102.8	101.6	**107,961.4**
OIL	1994	93.5	83.5	89.7	85.4	87.9	85.9	85.3	62.1	59.9	62.9	59.8	60.5	**64,900.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,206.0**
H2O	1993	4.0	3.6	4.0	3.9	4.0	138.4	344.2	366.7	387.9	404.9	391.2	384.9	**104,604.9**
OIL	1993	53.0	50.3	56.2	53.1	54.7	41.5	83.9	88.8	84.3	88.7	85.2	98.6	**63,984.5**
DAY	1992	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,842.0**
H2O	1992	12.2	12.2	13.3	13.9	6.6	3.8	4.3	4.0	3.8	3.8	4.2	4.1	**102,167.2**
OIL	1992	63.0	58.0	62.7	59.1	54.7	53.4	56.6	56.4	56.6	59.1	57.4	56.8	**63,146.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,478.0**
H2O	1991	109.0	96.8	114.7	115.7	107.8	10.6	10.2	10.0	9.5	11.0	10.5	11.6	**102,081.0**
OIL	1991	59.8	54.3	61.9	59.0	61.2	55.6	59.6	59.0	48.5	59.2	56.2	60.3	**62,452.4**

Licence ***576*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	365.0	420.0	289.0	271.0	282.0	253.0	336.0	626.0	592.0	702.0	498.0	541.0	**336,758.9**
WIN	1999	242.0	292.0	248.0	260.0	281.0	293.0	287.0	264.0	253.0	248.0	237.0	236.0	**331,583.9**
WIN	1998	346.0	320.0	340.0	366.0	299.0	259.0	310.0	183.0	150.0	390.0	0.0	306.0	**328,442.9**
WIN	1997	123.0	175.0	308.0	222.0	92.0	157.0	278.0	232.0	163.0	49.0	269.0	404.0	**325,173.9**
WIN	1996	126.0	102.0	198.0	201.0	380.0	380.0	303.0	239.0	255.0	309.0	344.0	255.0	**322,701.9**
WIN	1995	222.0	111.0	40.0	40.0	108.0	211.0	453.0	216.0	185.0	186.0	295.0	155.0	**319,609.9**
WIN	1994	207.0	410.0	223.0	36.0	145.0	162.0	51.0	293.0	459.0	510.0	390.0	400.0	**317,387.9**
WIN	1993	410.0	488.0	354.0	128.0	168.0	219.0	24.0	73.0	140.0	138.0	156.0	198.0	**314,101.9**
WIN	1992	592.0	454.0	670.0	511.0	281.0	403.0	247.0	150.0	180.0	395.0	311.0	425.0	**311,605.9**
WIN	1991	392.0	392.0	432.0	116.0	458.0	672.0	631.0	0.0	0.0	258.0	779.0	808.0	**306,986.9**

Licence ***578*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-28-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**9,674.0**
H2O	2000	1.5	2.2	0.6	1.0	2.0	0.8	0.0	0.8	1.1	0.2	0.3	0.5	**84,210.3**
OIL	2000	13.0	13.6	12.0	12.5	15.2	10.3	10.5	11.7	13.0	6.3	8.7	16.0	**20,744.9**
DAY	1999	3.0	3.0	2.0	3.0	3.0	2.0	3.0	2.0	2.0	30.0	30.0	31.0	**9,311.0**
H2O	1999	1.7	0.6	1.0	0.7	1.2	0.5	1.6	1.0	1.5	1.9	0.9	0.9	**84,199.3**
OIL	1999	14.5	11.5	7.0	13.0	12.0	7.0	16.5	7.0	13.0	12.0	13.6	12.0	**20,602.1**
DAY	1998	3.0	2.0	4.0	2.0	3.0	2.0	3.0	3.0	3.0	2.0	4.0	3.0	**9,197.0**
H2O	1998	0.8	0.7	2.5	0.8	1.0	0.3	1.3	1.3	1.1	0.5	1.5	1.5	**84,185.8**
OIL	1998	12.6	7.3	19.5	7.0	14.2	8.0	13.8	13.3	15.0	7.0	15.5	14.0	**20,463.0**
DAY	1997	2.0	3.0	2.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	**9,163.0**
H2O	1997	0.9	1.0	0.9	1.0	1.0	0.9	1.1	0.9	1.0	0.8	2.0	0.5	**84,172.5**
OIL	1997	13.6	12.2	6.8	13.9	12.8	12.9	13.9	12.3	13.0	14.3	12.5	14.0	**20,315.8**

Manitoba Production
1991 To 2000

Licence ***578*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-28-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	2.0	2.0	2.0	2.0	2.0	2.0	2.0	3.0	2.0	2.0	2.0	2.0	**9,129.0**
H2O	1996	1.4	1.0	1.1	1.1	1.6	1.1	0.7	0.8	1.0	1.3	1.0	1.4	**84,160.5**
OIL	1996	13.8	15.0	11.3	13.8	13.8	13.2	13.4	14.5	13.2	14.7	12.3	13.5	**20,163.6**
DAY	1995	2.0	2.0	2.0	1.0	1.0	3.0	2.0	2.0	2.0	2.0	1.0	2.0	**9,104.0**
H2O	1995	0.8	0.9	0.9	0.5	0.5	1.5	1.1	1.0	1.2	1.1	0.7	1.9	**84,147.0**
OIL	1995	13.1	14.6	13.9	8.3	8.0	21.9	11.6	15.5	13.0	12.9	7.5	15.4	**20,001.1**
DAY	1994	2.0	2.0	1.0	2.0	1.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**9,082.0**
H2O	1994	0.4	0.0	0.0	0.0	0.0	0.3	0.2	0.7	0.3	0.3	1.2	1.4	**84,134.9**
OIL	1994	16.2	11.9	9.0	16.3	15.0	16.1	13.5	13.1	14.1	15.8	13.8	12.6	**19,845.4**
DAY	1993	5.0	2.0	2.0	2.0	2.0	2.0	2.0	1.0	2.0	2.0	1.0	3.0	**9,060.0**
H2O	1993	1.6	0.4	0.7	0.4	1.6	1.8	1.0	0.5	0.6	1.0	0.5	0.5	**84,130.1**
OIL	1993	19.6	14.6	14.6	15.6	12.7	14.4	14.5	6.8	15.3	15.0	8.1	22.5	**19,678.0**
DAY	1992	2.0	2.0	3.0	2.0	2.0	2.0	2.0	2.0	2.0	3.0	2.0	1.0	**9,034.0**
H2O	1992	0.2	0.5	0.9	0.5	0.5	0.8	0.6	1.6	0.8	1.7	1.4	0.4	**84,119.5**
OIL	1992	16.3	15.6	15.8	6.9	7.5	11.7	15.4	10.7	9.8	13.9	15.5	5.0	**19,504.3**
DAY	1991	2.0	2.0	2.0	1.0	2.0	2.0	1.0	4.0	3.0	1.0	1.0	3.0	**9,009.0**
H2O	1991	0.2	0.2	0.2	0.0	0.2	0.2	0.4	2.2	3.5	0.5	0.7	0.5	**84,109.6**
OIL	1991	10.6	10.0	12.3	5.5	12.8	15.9	6.3	19.2	13.9	15.2	15.9	17.6	**19,360.2**

Licence ***579*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**16,570.0**
H2O	2000	2161.2	1871.9	2336.1	1943.2	1656.8	1628.3	1629.0	1543.4	1465.5	1501.5	1381.5	1459.8	**625,778.3**
OIL	2000	53.8	49.1	53.4	55.7	69.5	66.9	69.6	68.3	65.4	66.4	59.5	62.0	**127,157.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,207.0**
H2O	1999	1691.9	1545.9	1679.6	1627.3	1781.5	1706.7	1731.4	1853.3	2071.2	2405.8	2125.2	2251.9	**605,200.1**
OIL	1999	51.1	47.1	50.3	48.6	51.1	48.3	49.2	52.1	54.5	54.1	52.1	54.1	**126,417.6**
DAY	1998	31.0	21.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**15,842.0**
H2O	1998	1411.1	1026.5	1538.3	1955.8	1882.6	1813.6	1670.5	1700.5	1183.4	1840.4	1533.4	1669.6	**582,728.4**
OIL	1998	63.5	43.0	47.3	50.5	50.4	47.0	49.6	49.0	47.7	48.8	49.4	53.0	**125,805.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,490.0**
H2O	1997	1839.0	1483.8	1831.9	1846.7	1601.2	1637.2	1608.5	1789.5	1603.2	1613.7	1339.1	1324.9	**563,502.7**
OIL	1997	87.1	76.5	85.1	80.7	81.8	76.2	77.5	85.7	93.2	90.7	64.2	65.4	**125,205.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,126.0**
H2O	1996	1436.4	1356.1	1498.1	1456.9	1529.7	1522.1	1640.3	1651.0	1617.8	1639.0	1878.5	1819.4	**543,984.0**
OIL	1996	57.7	53.3	57.9	54.6	57.2	56.2	66.2	78.2	79.8	89.4	87.0	87.8	**124,241.7**
DAY	1995	31.0	28.0	25.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**14,760.0**
H2O	1995	2034.7	1881.8	1596.6	1347.8	1687.7	1398.9	1555.3	1552.0	1515.0	1358.6	1495.8	1425.8	**524,938.7**
OIL	1995	68.2	60.6	50.7	51.8	52.7	51.5	51.1	63.0	57.9	57.5	57.3	57.3	**123,416.4**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**14,404.0**
H2O	1994	2852.5	2201.2	2369.6	2432.0	2307.5	2408.3	2374.9	1933.0	1774.8	2290.4	2132.5	2108.1	**506,088.7**
OIL	1994	109.0	100.0	107.4	105.7	105.2	102.0	102.1	104.4	68.7	71.1	68.7	69.4	**122,736.8**
DAY	1993	31.0	28.0	27.0	10.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**14,041.0**
H2O	1993	2163.8	1931.9	1861.3	713.6	2139.3	1731.8	1709.9	1673.3	1508.0	1326.3	1281.6	1679.0	**478,903.9**
OIL	1993	75.5	72.3	70.0	25.4	77.8	71.1	68.2	66.8	47.2	25.4	24.3	67.8	**121,623.1**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**13,702.0**
H2O	1992	1747.4	1772.1	1993.4	2025.4	1779.8	2025.1	2334.7	2080.2	1907.6	2075.8	2329.5	2256.1	**459,184.1**
OIL	1992	55.2	51.3	56.8	52.2	60.2	76.8	80.5	77.2	74.5	84.7	81.6	81.4	**120,931.3**
DAY	1991	31.0	27.0	29.0	30.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**13,340.0**
H2O	1991	1690.2	1431.7	1583.9	1810.9	1559.1	1600.1	1371.8	1429.6	1352.3	1548.6	1494.8	1701.5	**434,857.0**

Manitoba Production
1991 To 2000

Licence ***579*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	61.7	53.4	56.9	61.5	58.9	61.8	57.4	60.4	49.6	60.0	48.3	53.3	**120,098.9**

Licence ***580*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,746.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,974.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,163.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,746.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,974.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,163.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,746.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,974.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,163.9**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,746.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,974.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,163.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,746.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,974.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,163.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,746.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,974.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,163.9**

Licence ***583*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,306.0**
H2O	2000	1118.2	1065.5	1074.5	1091.9	1136.6	978.9	944.2	901.8	904.3	920.0	920.4	895.5	**314,126.0**
OIL	2000	23.2	20.8	23.2	25.5	23.7	10.8	10.8	10.9	10.1	10.8	8.3	7.8	**40,112.1**
DAY	1999	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,940.0**
H2O	1999	1205.4	1054.5	912.3	1130.6	1217.7	1170.1	1141.5	1244.7	1149.9	1125.3	1068.9	1048.2	**302,174.2**
OIL	1999	24.0	25.6	18.6	24.6	24.1	21.3	21.8	24.5	23.1	24.1	22.1	22.7	**39,926.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,581.0**
H2O	1998	847.2	768.6	850.8	830.2	840.2	927.9	1035.9	1113.8	1027.2	1189.5	1188.7	1208.5	**288,705.1**
OIL	1998	19.1	17.0	18.9	18.0	18.1	19.6	21.1	21.4	22.0	24.0	25.3	25.8	**39,649.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,217.0**
H2O	1997	836.9	747.5	825.4	814.2	805.3	822.7	928.2	917.3	843.4	865.8	839.8	826.3	**276,876.6**
OIL	1997	26.0	23.2	25.2	24.4	23.3	20.7	19.4	20.3	18.7	19.2	19.0	19.1	**39,399.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,852.0**
H2O	1996	906.3	814.6	926.3	934.4	948.6	913.4	868.2	852.8	816.9	803.6	829.7	851.2	**266,803.8**
OIL	1996	26.4	25.0	27.2	26.8	27.1	26.4	26.2	26.7	26.4	27.1	26.1	26.3	**39,140.9**
DAY	1995	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,486.0**
H2O	1995	977.9	857.2	982.7	665.6	953.4	920.8	887.6	896.9	867.5	907.8	844.3	908.2	**256,337.8**
OIL	1995	12.7	11.5	12.4	8.4	28.4	31.0	29.2	27.6	25.9	27.3	26.7	26.6	**38,823.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**14,129.0**
H2O	1994	922.7	759.5	888.9	828.3	858.9	879.9	926.0	931.3	943.6	922.0	948.3	980.6	**245,667.9**
OIL	1994	17.7	15.8	17.8	16.7	17.1	15.7	15.9	16.3	12.5	12.1	12.7	12.8	**38,555.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,766.0**
H2O	1993	1042.6	924.5	982.0	909.2	996.3	854.1	926.5	902.9	853.9	876.2	840.9	881.6	**234,877.9**
OIL	1993	35.5	27.4	33.0	31.9	34.1	17.1	18.6	18.3	18.5	17.1	17.4	18.0	**38,372.4**

Manitoba Production
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Licence ***583*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,403.0**
H2O	1992	1024.4	886.1	892.0	877.5	1011.5	956.5	1035.1	1050.4	1020.2	1056.1	1021.3	1081.5	**223,887.2**
OIL	1992	33.0	30.7	32.3	30.7	30.1	30.1	31.4	32.7	32.3	34.4	32.9	34.2	**38,085.5**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**13,037.0**
H2O	1991	779.9	757.8	798.3	809.7	782.6	805.8	865.6	841.8	847.4	945.6	824.9	925.6	**211,974.6**
OIL	1991	21.5	19.3	19.4	19.9	20.6	20.3	27.3	27.7	24.5	27.7	23.7	27.4	**37,700.7**

Licence ***586*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	25.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**15,509.0**
H2O	2000	0.0	0.0	0.0	570.1	1367.0	1132.2	1231.5	884.8	806.3	821.6	698.7	859.2	**421,173.6**
OIL	2000	0.0	0.0	0.0	9.7	28.5	22.1	21.8	11.0	9.1	9.2	9.9	11.2	**14,921.7**
DAY	1999	31.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,241.0**
H2O	1999	1128.0	1052.8	1149.7	1216.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,802.2**
OIL	1999	16.6	17.7	17.1	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,789.2**
DAY	1998	31.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,122.0**
H2O	1998	1718.1	1487.8	1650.5	1538.1	1389.6	1039.7	1056.2	1057.3	1065.7	1153.1	1051.2	1087.6	**408,255.6**
OIL	1998	17.8	15.4	16.7	16.0	16.5	14.1	14.6	15.9	16.6	17.8	16.1	15.5	**14,723.6**
DAY	1997	29.0	28.0	30.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,760.0**
H2O	1997	1595.6	1257.2	1370.3	1306.2	1269.1	912.4	1179.5	1116.5	1106.5	1155.2	1482.2	1711.8	**392,960.7**
OIL	1997	15.6	13.4	15.5	14.4	15.2	11.0	16.0	16.2	16.0	14.6	13.7	16.0	**14,530.6**
DAY	1996	31.0	28.0	28.0	30.0	31.0	29.0	27.0	31.0	29.0	30.0	29.0	31.0	**14,402.0**
H2O	1996	999.0	919.8	1073.1	961.6	986.6	909.8	979.4	1255.6	1344.3	1364.3	1329.9	1624.0	**377,498.2**
OIL	1996	22.1	15.6	17.1	14.9	15.8	14.7	16.1	16.2	15.5	15.8	15.5	15.1	**14,353.0**
DAY	1995	30.0	28.0	30.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,048.0**
H2O	1995	802.3	804.6	925.3	966.6	898.8	928.8	761.3	830.9	853.3	971.7	1003.4	963.2	**363,750.8**
OIL	1995	18.4	16.8	25.3	26.4	20.9	20.0	16.5	20.7	20.5	20.1	14.0	18.7	**14,158.6**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,688.0**
H2O	1994	1061.9	935.5	1056.7	1101.3	1121.7	1081.0	1114.0	856.5	829.7	858.7	849.3	877.9	**353,040.6**
OIL	1994	24.2	21.3	23.7	22.8	24.0	23.1	24.7	19.3	18.5	19.1	18.0	19.4	**13,920.3**
DAY	1993	31.0	28.0	30.0	20.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**13,324.0**
H2O	1993	1099.5	968.2	1061.2	726.5	1117.1	1056.8	977.4	1121.6	1038.3	1050.4	1062.2	1058.7	**341,296.4**
OIL	1993	25.8	22.3	27.3	15.9	26.1	23.1	23.8	24.4	24.3	24.9	24.2	24.3	**13,662.2**
DAY	1992	30.0	29.0	30.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,973.0**
H2O	1992	503.7	478.5	491.2	514.6	424.9	918.2	1024.7	993.1	902.3	941.5	814.5	1042.4	**328,958.5**
OIL	1992	16.4	16.0	16.5	16.8	12.2	23.5	24.9	23.8	22.2	25.7	25.2	25.9	**13,375.8**
DAY	1991	31.0	23.0	30.0	29.0	10.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,615.0**
H2O	1991	849.4	604.2	829.0	601.5	180.7	280.2	620.1	560.7	607.2	609.9	482.8	500.6	**319,908.9**
OIL	1991	16.9	16.2	18.8	10.7	5.2	7.6	18.3	18.1	15.9	18.7	16.2	17.1	**13,126.7**

Licence ***588*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,910.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,381.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,910.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,381.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,910.0**

Manitoba Production
1991 To 2000

Licence ***588*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,381.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,910.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,381.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	1996	30.0	29.0	30.0	30.0	31.0	25.0	31.0	28.0	29.0	31.0	24.0	0.0	**13,910.0**
H2O	1996	4865.0	4789.0	5010.0	4950.0	5125.0	4125.0	5115.0	4605.0	4785.0	5099.5	3960.0	0.0	**1,234,381.1**
OIL	1996	28.1	25.9	27.3	32.6	38.0	27.6	37.4	35.0	35.6	40.1	33.5	0.0	**38,251.4**
DAY	1995	25.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	22.0	31.0	29.0	29.0	**13,592.0**
H2O	1995	4287.5	4620.0	4941.0	4770.5	5115.0	4967.0	5130.0	3421.0	3462.0	5125.0	4911.0	5039.0	**1,181,952.6**
OIL	1995	33.3	35.2	39.4	34.7	36.7	36.0	39.1	21.4	27.7	39.0	35.3	29.9	**37,890.3**
DAY	1994	31.0	2.0	18.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	14.0	**13,246.0**
H2O	1994	5343.1	4842.6	2816.9	5092.7	4862.0	4542.0	5262.0	5699.6	5079.7	4698.4	4837.8	2405.0	**1,126,163.6**
OIL	1994	46.1	42.7	20.4	45.5	36.7	40.3	34.2	35.6	37.6	34.5	35.6	18.1	**37,482.6**
DAY	1993	31.0	28.0	31.0	30.0	24.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**12,940.0**
H2O	1993	4614.0	4672.0	5099.0	4972.2	4080.2	4800.1	5264.3	4756.7	5170.8	5345.1	5181.2	5343.7	**1,070,681.8**
OIL	1993	56.3	52.4	53.7	46.4	41.4	45.8	48.7	43.7	48.1	50.9	47.1	45.7	**37,055.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**12,584.0**
H2O	1992	3979.6	4104.1	4506.5	4519.5	4982.0	4553.0	4637.6	3966.0	3850.0	4572.0	4471.0	4787.0	**1,011,382.5**
OIL	1992	39.1	40.4	48.4	47.4	43.7	45.4	47.2	38.6	34.7	38.0	35.7	45.9	**36,475.1**
DAY	1991	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,222.0**
H2O	1991	3026.4	2917.3	3773.6	3689.6	3654.2	3647.0	3945.6	3865.8	3776.8	4021.2	3107.2	4035.6	**958,454.2**
OIL	1991	31.8	34.2	42.1	40.0	40.6	38.9	40.3	38.1	38.5	39.9	40.2	40.9	**35,970.6**

Licence ***591*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,568.0**
H2O	2000	711.0	616.6	767.6	734.3	835.9	775.2	803.2	761.1	720.2	752.5	741.9	756.0	**214,791.4**
OIL	2000	83.0	75.9	82.4	67.9	57.5	52.3	56.3	55.4	52.8	54.7	52.5	52.7	**77,422.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,203.0**
H2O	1999	926.5	846.5	919.8	891.1	975.6	934.5	835.7	599.9	681.5	791.5	699.1	740.9	**205,815.9**
OIL	1999	62.1	57.1	61.1	59.1	62.1	58.7	63.7	79.1	84.0	83.3	80.3	83.5	**76,679.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**15,838.0**
H2O	1998	812.2	790.1	831.7	900.9	1030.9	993.2	914.7	938.8	648.1	1007.8	839.8	914.2	**195,973.3**
OIL	1998	86.2	78.0	84.6	72.7	61.2	57.2	60.3	60.0	58.1	59.3	60.2	64.4	**75,845.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	25.0	31.0	30.0	31.0	**15,474.0**
H2O	1997	619.9	500.1	617.5	625.8	556.5	569.0	559.0	573.5	443.4	682.2	770.7	762.6	**185,350.9**
OIL	1997	45.2	39.6	44.1	42.3	45.9	42.8	43.5	44.7	42.3	80.1	87.1	88.7	**75,042.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,117.0**
H2O	1996	462.9	434.5	491.2	505.5	535.2	528.1	568.9	556.5	545.3	552.4	633.2	613.3	**178,070.7**
OIL	1996	44.8	41.3	45.2	43.2	45.7	44.5	45.5	40.6	41.4	46.3	45.1	45.5	**74,396.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,751.0**
H2O	1995	675.9	625.1	740.0	627.2	520.8	428.1	539.2	500.1	488.2	437.7	482.0	459.4	**171,643.7**
OIL	1995	62.4	55.4	62.5	59.2	46.5	45.0	46.9	48.9	45.0	44.6	44.5	44.6	**73,867.5**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**14,386.0**
H2O	1994	880.0	660.7	688.1	729.9	692.6	722.8	712.8	599.3	589.5	773.3	708.3	689.0	**165,120.0**
OIL	1994	58.2	51.9	54.0	55.0	54.7	53.0	53.1	65.0	62.7	65.9	62.7	62.4	**73,262.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,023.0**
H2O	1993	656.6	586.4	645.3	649.6	730.6	652.1	643.8	651.1	688.7	719.0	694.7	683.4	**156,673.7**
OIL	1993	69.9	66.7	73.9	70.6	66.8	56.9	54.5	55.2	52.4	55.2	53.0	61.3	**72,563.4**

Manitoba Production
1991 To 2000

Licence ***591*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**13,658.0**
H2O	1992	580.1	588.2	661.7	666.8	575.4	614.6	708.6	661.6	546.4	630.0	707.1	684.6	**148,672.4**
OIL	1992	72.2	67.1	74.1	67.6	69.4	71.0	74.5	74.8	65.0	78.3	75.5	75.2	**71,827.0**
DAY	1991	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,297.0**
H2O	1991	647.0	574.6	636.6	686.8	568.7	511.0	492.2	487.7	461.3	527.6	499.7	564.8	**141,047.3**
OIL	1991	73.0	66.2	70.6	72.1	66.5	64.3	68.3	68.2	56.1	67.7	63.6	69.7	**70,962.3**

Licence ***592*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,396.0**
H2O	2000	34.7	35.6	37.0	33.6	32.0	37.3	41.7	32.7	27.6	28.6	31.3	34.3	**30,758.6**
OIL	2000	8.1	7.5	8.3	7.9	8.4	8.1	8.4	8.1	8.7	9.0	8.0	8.9	**56,105.7**
DAY	1999	31.0	28.0	31.0	6.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,030.0**
H2O	1999	32.8	30.0	35.7	10.2	7.7	38.4	30.1	42.5	29.5	40.1	34.8	38.0	**30,352.2**
OIL	1999	8.2	7.6	8.5	2.3	1.8	10.3	9.4	9.1	8.9	8.7	8.4	8.8	**56,006.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,714.0**
H2O	1998	27.2	24.0	31.8	26.8	26.4	23.3	22.9	20.9	22.7	23.9	27.2	34.2	**29,982.4**
OIL	1998	11.3	10.0	11.2	10.9	13.4	8.0	10.9	10.9	10.5	10.8	10.8	9.0	**55,914.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,349.0**
H2O	1997	40.1	37.5	43.0	44.0	38.6	28.9	24.2	23.8	22.8	22.6	21.3	25.0	**29,671.1**
OIL	1997	13.7	11.5	13.3	12.7	13.2	12.8	11.2	11.4	10.8	11.0	11.1	10.8	**55,786.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,984.0**
H2O	1996	51.8	51.4	53.1	52.6	50.3	45.9	46.0	47.6	51.2	45.9	44.4	37.0	**29,299.3**
OIL	1996	13.9	13.0	13.9	12.9	13.7	13.5	14.1	14.0	13.9	13.7	13.7	13.2	**55,643.1**
DAY	1995	0.0	0.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,619.0**
H2O	1995	0.0	0.0	48.3	59.8	58.8	55.3	52.8	48.0	46.1	51.4	52.7	52.4	**28,722.1**
OIL	1995	0.0	0.0	18.0	17.8	17.9	16.3	17.3	17.3	13.9	14.6	12.9	14.0	**55,479.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	0.0	0.0	0.0	**14,314.0**
H2O	1994	50.3	48.0	56.8	52.4	54.2	27.7	24.3	24.1	38.5	0.0	0.0	0.0	**28,196.5**
OIL	1994	19.8	18.0	20.3	19.5	20.2	16.8	17.5	18.2	15.0	0.0	0.0	0.0	**55,319.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,048.0**
H2O	1993	59.6	53.9	59.3	49.4	51.5	48.4	53.3	47.0	42.3	43.6	47.4	45.7	**27,820.2**
OIL	1993	22.3	20.0	21.7	21.7	22.5	20.5	20.8	20.7	20.0	20.6	19.8	20.6	**55,154.3**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	16.0	30.0	31.0	30.0	31.0	**13,683.0**
H2O	1992	45.6	44.6	50.4	46.0	46.7	47.9	46.0	57.2	54.8	56.5	53.6	58.6	**27,218.8**
OIL	1992	24.0	22.6	23.9	22.9	23.6	23.3	24.6	23.4	22.3	23.3	22.0	22.4	**54,903.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,333.0**
H2O	1991	52.3	50.0	54.4	53.9	56.0	44.7	46.4	41.4	41.1	44.8	40.8	46.3	**26,610.9**
OIL	1991	22.3	20.3	22.3	21.4	22.2	23.3	24.2	23.7	24.2	25.0	23.5	24.6	**54,624.8**

Licence ***597*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,443.0**
H2O	2000	367.5	352.1	353.1	360.8	383.7	362.3	347.5	333.6	334.6	340.5	338.6	328.7	**149,826.3**
OIL	2000	11.5	10.4	11.6	12.9	19.0	39.3	39.5	39.9	37.0	39.1	30.2	28.5	**40,398.2**
DAY	1999	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,077.0**
H2O	1999	396.1	346.6	299.8	371.5	400.2	384.5	375.1	409.1	374.6	369.7	351.2	344.4	**145,623.3**
OIL	1999	12.1	12.8	9.3	12.4	12.1	10.6	10.9	12.2	11.4	12.0	11.1	11.4	**40,079.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,718.0**

Manitoba Production
1991 To 2000

Licence ***597*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	329.3	298.5	330.7	325.4	326.6	363.6	406.0	436.5	402.5	401.5	390.6	397.1	**141,200.5**
OIL	1998	24.7	21.8	24.4	23.5	23.3	25.4	27.4	27.9	28.6	15.0	12.7	12.9	**39,941.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,354.0**
H2O	1997	337.5	301.2	332.9	328.4	324.8	323.9	360.8	356.6	330.5	336.6	326.4	321.2	**136,792.2**
OIL	1997	29.7	26.6	28.9	27.9	26.5	26.8	25.0	26.1	24.3	24.8	24.4	24.7	**39,673.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,989.0**
H2O	1996	327.1	293.9	334.3	337.2	342.4	329.7	315.9	310.4	294.8	287.2	330.3	343.3	**132,811.4**
OIL	1996	24.9	23.5	25.6	25.2	25.6	24.9	25.0	25.5	24.9	26.2	29.4	30.1	**39,357.7**
DAY	1995	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,623.0**
H2O	1995	336.8	297.6	338.5	233.8	341.6	332.4	325.7	323.8	313.0	327.6	304.7	327.8	**128,964.9**
OIL	1995	34.4	31.4	33.6	23.4	29.8	29.2	28.0	26.0	24.4	25.8	25.2	25.1	**39,046.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,266.0**
H2O	1994	598.6	496.6	576.6	541.7	557.2	575.4	600.6	586.1	324.9	344.8	326.6	340.6	**125,161.6**
OIL	1994	36.5	32.8	36.7	34.6	35.3	32.6	32.6	32.3	34.0	35.8	34.5	34.9	**38,710.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	24.0	31.0	30.0	30.0	31.0	30.0	30.0	**13,902.0**
H2O	1993	305.5	273.3	287.8	268.7	292.1	480.4	600.8	561.9	558.5	582.3	545.2	561.1	**119,291.9**
OIL	1993	38.2	29.7	35.4	34.6	36.6	30.2	38.2	36.3	38.3	36.0	35.7	36.2	**38,298.0**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,545.0**
H2O	1992	549.0	478.8	478.0	478.0	537.9	529.1	568.2	581.1	507.2	312.2	299.3	319.6	**113,974.3**
OIL	1992	33.0	31.0	32.2	31.2	29.6	30.3	31.3	33.1	32.8	37.2	35.3	37.0	**37,872.6**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**13,181.0**
H2O	1991	235.8	231.0	241.2	246.8	240.5	245.6	463.8	454.8	453.8	510.9	441.7	500.0	**108,335.9**
OIL	1991	22.8	20.6	20.6	21.3	22.3	21.7	27.3	27.9	24.5	27.9	23.7	27.6	**37,478.6**

Licence ***598*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,879.0**
H2O	2000	0.0	0.0	0.0	158.0	260.3	283.6	273.6	261.3	262.0	266.5	266.7	257.3	**158,893.4**
OIL	2000	0.0	0.0	0.0	2.2	5.2	12.0	12.2	12.1	11.3	12.0	9.3	8.7	**28,441.4**
DAY	1999	31.0	28.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,614.0**
H2O	1999	259.6	227.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,604.1**
OIL	1999	3.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,356.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,554.0**
H2O	1998	270.3	249.0	275.9	271.4	272.5	303.4	338.7	364.2	335.9	300.1	256.0	260.2	**156,109.7**
OIL	1998	18.7	16.8	18.8	18.1	17.9	19.6	21.1	21.4	22.0	11.7	3.2	3.3	**28,350.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,190.0**
H2O	1997	295.0	263.3	291.0	287.0	283.9	269.0	301.0	297.5	275.8	280.7	272.3	267.9	**152,612.1**
OIL	1997	18.4	16.4	17.8	17.2	16.3	19.6	19.2	20.1	18.8	19.1	18.8	19.0	**28,157.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,825.0**
H2O	1996	306.6	275.4	310.8	315.9	320.8	308.8	293.7	288.4	278.7	287.2	294.9	300.1	**149,227.7**
OIL	1996	20.6	19.5	21.1	20.9	21.2	20.6	20.5	20.8	20.3	18.6	18.5	18.6	**27,936.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,459.0**
H2O	1995	293.8	259.6	295.2	281.0	321.4	311.4	302.6	303.3	293.3	307.0	285.5	307.2	**145,646.4**
OIL	1995	34.4	31.4	33.6	29.6	23.6	24.1	22.9	21.6	20.2	21.3	20.8	20.7	**27,695.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,094.0**
H2O	1994	301.9	250.6	290.8	273.2	281.1	290.3	303.0	307.2	283.4	300.7	284.9	297.0	**142,085.1**
OIL	1994	33.6	30.2	33.8	31.9	32.6	30.0	30.1	31.0	34.0	35.8	34.4	34.9	**27,391.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,729.0**
H2O	1993	309.1	276.4	291.2	271.8	325.1	299.4	307.3	295.4	281.7	293.8	275.0	290.9	**138,621.0**
OIL	1993	28.5	22.1	26.4	25.8	36.9	34.5	35.8	34.8	35.3	33.2	33.0	34.3	**26,999.2**

Manitoba Production
1991 To 2000

Licence ***598*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,364.0**
H2O	1992	317.1	276.6	276.1	273.8	302.0	286.0	307.0	314.0	302.4	315.7	302.7	323.4	**135,103.9**
OIL	1992	33.0	30.9	32.3	31.0	25.6	24.3	25.1	26.6	25.8	27.7	26.3	27.7	**26,618.6**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**12,999.0**
H2O	1991	275.5	269.9	281.8	288.4	281.0	287.0	270.2	262.7	262.1	295.1	255.1	288.8	**131,507.1**
OIL	1991	37.9	34.2	34.3	35.5	37.0	36.1	27.6	27.9	24.5	27.9	23.7	27.6	**26,282.3**

Licence ***602*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**16,235.0**
H2O	2000	25.7	27.5	33.2	30.3	29.9	22.7	22.1	27.1	17.2	23.0	16.4	18.9	**7,050.8**
OIL	2000	38.6	38.0	40.8	40.4	41.7	40.2	40.7	38.7	35.8	37.1	34.9	37.0	**24,998.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,870.0**
H2O	1999	22.1	19.3	21.2	20.8	20.3	21.5	21.7	19.5	21.1	19.9	20.9	17.5	**6,756.8**
OIL	1999	37.8	34.1	37.1	36.2	40.2	40.8	40.8	39.7	39.4	38.5	38.2	38.8	**24,534.5**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**15,506.0**
H2O	1998	19.0	17.4	17.8	21.8	21.9	27.9	29.8	24.3	21.6	20.8	23.2	20.6	**6,511.0**
OIL	1998	37.4	32.8	35.9	35.6	36.9	33.9	32.4	34.2	32.5	33.5	36.3	37.7	**24,072.9**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,145.0**
H2O	1997	38.8	36.0	43.7	46.2	32.7	22.8	18.9	24.0	22.5	19.8	16.4	18.6	**6,244.9**
OIL	1997	38.4	40.9	42.7	43.8	43.4	40.6	39.8	39.1	36.9	39.1	38.0	38.7	**23,653.8**
DAY	1996	31.0	27.0	28.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	27.0	31.0	**14,782.0**
H2O	1996	44.1	38.2	40.4	46.7	46.8	44.2	42.7	36.0	41.7	28.9	24.7	48.6	**5,904.5**
OIL	1996	41.8	37.3	39.5	41.6	42.1	41.1	41.8	43.9	42.8	43.2	37.3	40.8	**23,172.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,428.0**
H2O	1995	51.0	45.1	51.4	46.4	51.4	47.2	44.1	43.9	37.9	42.6	39.4	38.2	**5,421.5**
OIL	1995	41.3	37.7	42.0	39.3	39.6	39.0	42.5	43.4	41.5	42.5	41.7	45.6	**22,679.2**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,064.0**
H2O	1994	37.1	36.7	41.0	36.3	46.8	50.6	51.5	53.2	46.6	56.0	50.2	53.2	**4,882.9**
OIL	1994	44.0	40.8	44.9	43.4	40.8	39.0	42.9	42.4	40.9	42.3	40.8	41.1	**22,183.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	29.0	31.0	**13,700.0**
H2O	1993	16.0	13.8	15.4	15.0	19.3	29.2	30.5	33.0	30.2	34.6	40.5	42.6	**4,323.7**
OIL	1993	30.9	28.7	31.7	30.8	36.9	46.6	47.9	46.2	43.5	40.6	43.5	46.4	**21,679.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,341.0**
H2O	1992	28.1	26.2	27.8	28.4	28.8	24.5	16.5	17.2	15.4	16.8	16.1	15.7	**4,003.6**
OIL	1992	52.9	49.1	55.1	52.3	53.9	45.5	31.3	33.2	32.5	32.7	30.3	31.6	**21,206.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,976.0**
H2O	1991	25.8	22.9	26.0	25.1	27.7	26.3	27.7	27.6	28.1	24.9	27.0	27.7	**3,742.1**
OIL	1991	79.3	72.2	78.6	77.8	55.3	54.5	57.3	55.3	52.1	48.6	54.3	53.3	**20,705.7**

Licence ***603*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	3466.0	2564.0	2952.0	2516.0	3175.0	3485.0	**1,283,463.3**
WIN	1999	3513.0	2957.0	3406.0	1864.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,265,305.3**
WIN	1998	4140.9	3826.1	4056.6	3317.0	4252.0	4667.7	3279.3	4002.0	3845.0	4349.0	2652.0	3160.0	**1,253,565.3**
WIN	1997	3954.0	3861.0	3955.5	4000.0	2625.0	4000.0	3400.6	4343.7	4532.7	4402.5	3143.7	3532.0	**1,208,017.7**
WIN	1996	2214.0	1889.0	2030.0	2215.0	2546.0	1015.0	2500.0	2500.0	4060.0	5239.0	3565.0	3410.0	**1,162,267.0**
WIN	1995	1870.0	1907.0	2062.0	1751.0	1800.0	1700.0	1200.0	1266.0	2068.0	2222.0	2062.0	1495.0	**1,129,084.0**
WIN	1994	4359.7	4180.7	4506.4	4409.9	4500.0	7873.6	2802.3	4000.0	1677.0	2269.3	1531.5	2143.3	**1,107,681.0**

Manitoba Production
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Licence ***603*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1993	3871.1	3363.3	2794.9	3638.6	3336.0	3400.0	0.0	4320.5	4813.7	4248.4	4147.6	4258.9	**1,063,427.3**
WIN	1992	3734.0	3043.9	3359.5	3173.8	3352.3	3452.3	2752.5	3437.1	2755.0	3908.8	3639.5	3714.9	**1,021,234.3**
WIN	1991	3730.0	3392.0	3827.6	4010.4	3675.5	3504.2	3736.0	2848.9	3121.0	3116.4	2943.1	3354.6	**980,910.7**

Licence ***607*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**16,344.0**
H2O	2000	304.4	292.2	292.5	299.3	328.3	347.0	332.4	319.6	320.4	326.1	323.9	294.5	**113,059.9**
OIL	2000	8.1	7.3	8.1	9.0	8.9	6.8	6.8	6.9	6.4	6.8	5.2	4.6	**18,301.6**
DAY	1999	31.0	28.0	25.0	6.0	1.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,980.0**
H2O	1999	331.2	289.8	250.7	62.1	10.8	321.5	316.2	342.0	316.0	306.3	291.0	285.4	**109,279.3**
OIL	1999	9.0	9.6	7.0	1.9	0.3	8.0	8.2	9.1	8.6	8.4	7.7	7.9	**18,216.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,675.0**
H2O	1998	279.2	253.1	280.5	275.9	277.0	308.4	344.3	370.2	341.4	336.6	326.7	332.1	**106,156.3**
OIL	1998	9.5	8.4	9.4	9.0	9.0	9.7	10.6	10.7	11.0	9.4	9.5	9.7	**18,131.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,311.0**
H2O	1997	308.4	275.1	304.1	299.9	292.5	272.3	306.0	302.4	280.3	285.5	276.8	272.4	**102,430.9**
OIL	1997	15.1	13.6	14.7	14.3	12.9	9.9	9.6	10.0	9.3	9.5	9.4	9.4	**18,015.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,946.0**
H2O	1996	318.3	285.9	325.3	328.1	335.9	320.7	304.9	299.5	286.8	285.5	308.2	313.6	**98,955.2**
OIL	1996	20.3	19.2	20.9	20.7	21.2	20.3	20.2	20.6	20.3	19.7	15.3	15.3	**17,877.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,580.0**
H2O	1995	276.3	244.2	277.6	264.2	333.8	323.3	314.3	315.0	304.7	318.9	296.4	319.0	**95,242.5**
OIL	1995	5.7	5.3	5.7	7.1	23.3	23.8	22.6	21.3	20.0	21.1	20.6	20.5	**17,643.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**14,215.0**
H2O	1994	227.5	188.7	219.2	205.8	211.8	218.6	216.5	231.4	266.4	282.8	267.8	279.3	**91,654.8**
OIL	1994	8.8	7.8	8.7	8.2	8.4	7.8	7.3	8.0	5.7	6.1	5.8	6.0	**17,446.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,852.0**
H2O	1993	227.4	203.4	214.2	200.0	230.1	221.7	231.4	222.6	212.2	221.3	207.2	219.1	**88,839.0**
OIL	1993	18.5	14.4	17.1	16.7	14.1	8.8	9.2	9.1	9.1	8.6	8.5	8.9	**17,357.8**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,488.0**
H2O	1992	245.5	214.1	213.8	212.1	242.6	211.2	225.8	231.0	222.5	232.3	222.8	237.8	**86,228.4**
OIL	1992	21.8	20.5	21.4	20.4	19.7	16.0	16.3	17.3	16.9	18.1	17.1	17.9	**17,214.8**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**13,124.0**
H2O	1991	199.0	199.8	208.7	213.5	208.1	212.5	209.1	203.4	202.9	228.5	197.5	223.6	**83,516.9**
OIL	1991	17.0	15.8	15.8	16.3	17.1	16.6	18.2	18.5	16.2	18.5	15.7	18.3	**16,991.4**

Licence ***608*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	428.0	369.0	1007.0	968.0	971.0	968.0	990.0	1000.0	973.0	721.0	988.0	965.0	**317,733.3**
WIN	1999	0.0	890.0	460.0	350.0	287.0	471.0	481.0	329.0	344.0	430.0	427.0	442.0	**307,385.3**
WIN	1998	525.0	479.0	479.0	549.0	555.0	478.0	513.0	76.0	164.0	615.0	385.0	465.0	**302,474.3**
WIN	1997	551.0	396.0	287.0	517.0	540.0	603.0	534.0	539.0	203.0	47.0	384.0	520.0	**297,191.3**
WIN	1996	378.0	285.0	212.0	371.0	360.0	243.0	335.0	449.0	355.0	495.0	753.0	380.0	**292,070.3**
WIN	1995	332.0	188.0	236.0	150.0	325.0	401.0	416.0	462.0	329.0	142.0	203.0	166.0	**287,454.3**
WIN	1994	438.0	202.0	279.0	282.0	414.0	388.0	325.0	419.0	208.0	255.0	230.0	286.0	**284,104.3**
WIN	1993	818.0	495.0	600.0	354.0	248.0	258.0	279.0	364.0	431.0	251.0	460.0	385.0	**280,378.3**
WIN	1992	1392.0	1308.0	1287.0	1496.0	1357.0	1326.0	1409.0	768.0	410.0	834.0	445.0	558.0	**275,435.3**
WIN	1991	1190.0	1128.0	1107.0	1186.0	1000.0	746.0	411.0	356.0	971.0	1771.0	1522.0	1541.0	**262,845.3**

Manitoba Production
1991 To 2000

Licence ***610*** Well Name ***Canada West Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,307.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552,481.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,266.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,307.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552,481.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,266.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,307.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552,481.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,266.4**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,307.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552,481.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,266.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,307.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552,481.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,266.4**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,307.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552,481.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,266.4**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,307.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552,481.6**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,266.4**
DAY	1993	20.0	13.0	14.0	8.0	5.0	3.0	5.0	4.0	4.0	4.0	5.0	6.0	**12,307.0**
H2O	1993	1179.0	268.0	31.0	5.2	4.6	2.6	4.4	1.7	1.8	1.7	1.1	1.9	**552,481.6**
OIL	1993	8.6	2.5	3.0	1.2	1.4	0.4	1.2	0.3	0.2	0.3	0.5	1.0	**18,266.4**
DAY	1992	6.0	0.0	25.0	15.0	29.0	27.0	16.0	18.0	15.0	17.0	19.0	17.0	**12,216.0**
H2O	1992	282.0	0.0	2625.0	1470.0	2204.0	2052.0	1136.0	1242.0	957.0	1084.0	1211.0	1054.0	**550,978.6**
OIL	1992	1.9	0.0	11.3	12.4	15.2	14.2	7.9	8.4	7.8	8.2	9.1	7.9	**18,245.8**
DAY	1991	29.0	20.0	1.0	25.0	28.0	6.0	30.0	20.0	21.0	26.0	21.0	11.0	**12,012.0**
H2O	1991	3219.0	2033.0	132.0	2475.0	2793.0	588.0	2940.0	1960.0	2053.0	2541.0	1365.0	514.0	**535,661.6**
OIL	1991	28.3	17.3	0.0	23.6	25.6	2.8	19.8	13.4	14.1	17.4	8.8	3.5	**18,141.5**

Licence ***612*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,493.0**
H2O	2000	428.1	418.9	428.5	360.7	372.6	386.0	404.0	374.3	372.1	391.0	363.3	376.8	**75,799.3**
OIL	2000	27.0	24.0	17.4	19.3	23.5	24.1	27.8	29.1	29.4	28.9	28.3	29.3	**18,253.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	28.0	17.0	30.0	31.0	30.0	31.0	**15,130.0**
H2O	1999	505.8	443.3	533.5	480.6	471.6	443.6	384.6	243.0	415.8	422.0	401.3	399.3	**71,123.0**
OIL	1999	26.0	24.6	27.4	24.3	31.4	29.1	22.4	15.2	24.7	25.4	31.4	33.4	**17,945.0**
DAY	1998	30.0	24.0	29.0	30.0	22.0	24.0	11.0	0.0	10.0	31.0	29.0	31.0	**14,782.0**
H2O	1998	501.4	402.1	594.1	533.2	412.4	553.7	201.6	0.0	184.9	466.5	438.9	469.7	**65,978.6**
OIL	1998	40.2	30.1	37.2	31.2	13.0	18.0	9.8	0.0	9.4	28.0	26.8	27.3	**17,629.7**
DAY	1997	30.0	28.0	30.0	30.0	16.0	25.0	28.0	31.0	29.0	31.0	28.0	31.0	**14,511.0**
H2O	1997	322.9	294.9	317.8	307.5	161.9	293.8	336.1	431.8	459.7	499.4	482.0	494.3	**61,220.1**
OIL	1997	70.6	58.6	58.3	58.8	28.0	25.9	13.4	33.4	46.8	41.9	36.1	42.6	**17,358.7**
DAY	1996	31.0	29.0	31.0	30.0	28.0	29.0	31.0	29.0	26.0	30.0	29.0	31.0	**14,174.0**
H2O	1996	222.2	205.2	216.7	161.9	198.4	223.4	230.4	225.2	247.4	350.1	327.6	337.7	**56,818.0**
OIL	1996	19.5	18.5	21.5	20.1	18.8	19.7	20.0	18.5	36.5	82.5	74.5	81.3	**16,844.3**
DAY	1995	31.0	27.0	31.0	29.0	31.0	27.0	31.0	30.0	28.0	31.0	22.0	9.0	**13,820.0**
H2O	1995	255.2	218.7	245.0	232.7	209.3	169.8	177.9	181.7	159.8	170.6	119.2	44.0	**53,871.8**

Manitoba Production
1991 To 2000

Licence ***612*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	25.7	22.5	24.5	22.8	18.5	14.9	16.2	16.8	14.4	14.6	10.4	3.8	**16,412.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	29.0	**13,493.0**
H2O	1994	268.2	242.7	276.9	255.2	262.1	257.7	271.7	289.3	259.2	253.7	241.7	241.9	**51,687.9**
OIL	1994	22.5	19.8	23.0	22.5	22.0	23.4	25.8	26.8	24.8	25.9	24.9	23.1	**16,207.8**
DAY	1993	31.0	27.0	14.0	0.0	6.0	29.0	30.0	30.0	30.0	30.0	30.0	24.0	**13,134.0**
H2O	1993	150.9	136.4	69.2	0.0	32.4	262.8	318.1	300.0	285.3	285.4	275.1	214.9	**48,567.6**
OIL	1993	19.8	18.6	9.1	0.0	3.5	25.2	26.0	28.4	25.7	25.6	21.5	17.5	**15,923.3**
DAY	1992	31.0	29.0	31.0	29.0	30.0	30.0	30.0	29.0	29.0	31.0	28.0	31.0	**12,853.0**
H2O	1992	150.6	151.3	164.0	155.8	162.9	195.7	192.6	185.5	137.3	154.5	138.8	153.2	**46,237.1**
OIL	1992	14.6	12.4	13.1	12.1	13.6	13.1	12.8	11.1	18.5	18.9	16.8	20.3	**15,702.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	20.0	24.0	31.0	11.0	30.0	30.0	31.0	**12,495.0**
H2O	1991	94.5	87.3	97.3	95.5	97.5	55.5	82.4	154.2	54.1	154.5	153.6	155.4	**44,294.9**
OIL	1991	15.5	14.5	16.4	15.5	14.8	8.1	12.5	12.9	5.0	15.6	15.6	15.1	**15,525.1**

Licence ***619*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,751.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,492.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,048.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,751.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,492.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,048.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,751.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,492.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,048.7**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	**14,751.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	22.8	0.0	0.0	0.0	0.0	0.0	**38,492.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	**33,048.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,744.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,469.2**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,048.1**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	14.0	0.0	15.0	0.0	0.0	0.0	**14,744.0**
H2O	1995	150.5	131.1	121.9	150.9	144.3	132.8	50.8	0.0	56.0	0.0	0.0	0.0	**38,469.2**
OIL	1995	15.7	14.1	15.6	15.4	15.1	11.3	1.1	0.0	1.4	0.0	0.0	0.0	**33,048.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	13.0	31.0	30.0	31.0	**14,535.0**
H2O	1994	119.7	114.2	135.4	124.7	129.0	482.7	422.3	102.5	54.4	135.7	139.1	136.9	**37,530.9**
OIL	1994	19.1	17.3	19.5	18.7	19.3	16.8	17.5	16.4	7.3	17.4	16.3	16.2	**32,958.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,188.0**
H2O	1993	141.9	128.2	141.2	117.5	122.7	117.2	126.9	108.2	100.6	103.7	112.7	108.7	**35,434.3**
OIL	1993	21.4	19.2	20.9	20.8	21.6	20.0	20.0	19.3	19.2	19.8	19.0	19.7	**32,756.6**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,824.0**
H2O	1992	128.2	127.0	143.1	131.0	131.8	136.3	130.7	141.4	130.2	134.5	127.5	139.4	**34,004.8**
OIL	1992	18.9	18.0	19.0	18.1	18.5	18.4	20.7	21.9	21.5	22.3	21.2	21.4	**32,515.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,459.0**
H2O	1991	151.9	146.1	159.0	157.7	163.8	128.4	132.2	120.5	116.8	127.6	116.1	131.8	**32,403.7**
OIL	1991	19.7	18.2	19.9	19.2	19.8	18.7	19.2	19.2	19.1	19.8	18.6	19.4	**32,275.8**

Licence ***621*** Well Name ***Kiwi Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***621*** Well Name ***Kiwi Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	30.0	0.0	30.0	31.0	30.0	31.0	30.0	30.0	**8,998.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.2	0.7	0.1	**52,520.2**
OIL	2000	0.0	0.0	0.0	0.0	1.0	0.0	0.5	1.0	2.5	1.8	4.0	1.5	**23,324.6**
DAY	1999	2.0	2.0	1.0	0.0	2.0	0.0	2.0	2.0	1.0	30.0	30.0	26.0	**8,786.0**
H2O	1999	0.5	0.4	0.1	0.0	0.8	0.0	0.8	0.7	0.5	0.5	0.1	0.0	**52,518.7**
OIL	1999	3.2	3.0	1.5	0.0	5.5	0.0	7.2	8.0	1.5	3.5	1.1	3.0	**23,312.3**
DAY	1998	1.0	1.0	3.0	2.0	1.0	0.0	3.0	1.0	2.0	1.0	2.0	2.0	**8,688.0**
H2O	1998	0.5	0.3	0.6	0.3	0.1	0.0	1.5	0.5	0.2	0.2	0.6	0.5	**52,514.3**
OIL	1998	2.5	1.0	5.5	3.0	1.2	0.0	8.0	2.4	3.2	2.0	3.5	3.4	**23,274.8**
DAY	1997	2.0	2.0	2.0	0.0	3.0	3.0	2.0	1.0	2.0	2.0	2.0	2.0	**8,669.0**
H2O	1997	0.3	0.4	0.5	0.0	0.6	0.5	0.3	0.3	0.3	0.3	0.6	0.5	**52,509.0**
OIL	1997	2.9	2.8	2.5	0.0	7.4	6.2	3.8	1.7	2.5	3.4	3.4	4.0	**23,239.1**
DAY	1996	2.0	1.0	2.0	1.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**8,646.0**
H2O	1996	0.6	0.1	0.5	0.2	0.7	0.4	0.5	0.4	0.5	0.4	0.3	0.8	**52,504.4**
OIL	1996	5.0	2.9	5.0	2.5	8.0	4.4	3.0	4.8	3.4	3.7	3.0	4.0	**23,198.5**
DAY	1995	2.0	2.0	0.0	0.0	1.0	3.0	2.0	2.0	2.0	2.0	1.0	1.0	**8,624.0**
H2O	1995	0.2	0.2	0.0	0.0	0.2	0.8	0.4	0.6	0.4	0.8	0.3	0.4	**52,499.0**
OIL	1995	4.7	3.8	0.0	0.0	4.8	13.0	3.7	3.8	2.5	5.8	2.3	3.8	**23,148.8**
DAY	1994	2.0	1.0	1.0	2.0	1.0	2.0	2.0	2.0	2.0	2.0	1.0	2.0	**8,606.0**
H2O	1994	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.2	0.2	0.3	**52,494.7**
OIL	1994	5.6	2.2	1.6	9.0	4.2	5.1	3.6	4.0	4.4	5.3	1.9	4.6	**23,100.6**
DAY	1993	2.0	2.0	1.0	2.0	2.0	2.0	2.0	1.0	2.0	3.0	1.0	3.0	**8,586.0**
H2O	1993	0.2	0.3	0.2	0.4	0.3	0.6	0.3	0.2	0.3	0.6	0.3	0.2	**52,493.6**
OIL	1993	5.3	4.9	2.3	7.6	4.9	4.9	3.6	2.8	3.8	6.4	2.1	5.4	**23,049.1**
DAY	1992	2.0	1.0	2.0	0.0	1.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	**8,563.0**
H2O	1992	0.7	0.1	0.5	0.0	0.2	0.7	0.6	0.7	1.0	0.4	0.4	0.5	**52,489.7**
OIL	1992	13.8	3.6	6.6	0.0	2.5	13.3	8.6	3.9	5.7	5.1	6.1	5.5	**22,995.1**
DAY	1991	2.0	2.0	2.0	0.0	2.0	2.0	1.0	2.0	1.0	2.0	3.0	2.0	**8,543.0**
H2O	1991	0.2	0.2	0.2	0.0	0.3	0.2	0.1	0.4	1.1	0.4	1.1	0.1	**52,483.9**
OIL	1991	8.8	9.3	8.8	0.0	13.2	7.8	4.5	10.1	6.9	7.6	9.0	5.3	**22,920.4**

Licence ***622*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,462.0**
H2O	2000	143.8	155.8	186.9	170.1	167.1	129.0	125.7	152.0	97.0	126.7	95.9	105.8	**66,788.7**
OIL	2000	39.4	39.4	42.0	41.4	42.7	41.7	42.2	39.7	37.0	37.4	37.2	37.8	**44,509.5**
DAY	1999	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	27.0	29.0	31.0	**16,097.0**
H2O	1999	179.1	155.0	172.6	169.4	152.6	173.4	135.5	110.1	118.3	98.2	114.1	98.1	**65,132.9**
OIL	1999	68.3	61.1	67.1	65.5	67.3	73.1	49.9	41.0	40.4	34.9	38.2	39.9	**44,031.6**
DAY	1998	31.0	27.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**15,739.0**
H2O	1998	189.1	166.5	184.1	185.0	193.2	228.1	256.0	194.2	175.4	153.0	188.3	166.4	**63,456.5**
OIL	1998	63.0	53.4	63.0	51.0	65.0	61.6	62.3	61.0	58.9	54.8	65.5	67.5	**43,384.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,382.0**
H2O	1997	205.6	183.2	221.1	236.8	167.8	183.8	180.2	229.4	221.6	200.9	161.3	184.3	**61,177.2**
OIL	1997	55.3	56.8	58.8	61.2	60.7	58.4	58.2	59.9	61.7	67.6	63.8	65.0	**42,657.9**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**15,017.0**
H2O	1996	235.5	216.9	231.4	243.2	244.9	230.9	222.8	186.4	212.8	148.1	140.6	251.3	**58,801.2**
OIL	1996	74.5	70.8	75.3	72.1	73.5	71.9	72.8	71.2	59.4	60.5	57.8	57.4	**41,930.5**
DAY	1995	30.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,656.0**
H2O	1995	248.3	224.6	252.3	223.0	259.7	248.5	269.5	266.2	234.4	256.1	206.0	199.7	**56,236.4**

Manitoba Production
1991 To 2000

Licence ***622*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	70.8	66.0	72.4	66.5	70.5	70.0	74.5	75.4	73.6	74.0	72.8	79.6	**41,113.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,294.0**
H2O	1994	290.6	276.0	310.2	271.4	308.3	318.0	332.8	338.2	289.3	278.8	250.1	266.7	**53,348.1**
OIL	1994	57.1	50.6	56.2	53.7	56.0	53.8	60.9	59.1	59.3	74.1	71.3	72.4	**40,247.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,929.0**
H2O	1993	275.5	232.2	259.9	252.5	250.0	252.4	265.3	286.2	310.7	345.2	317.7	320.7	**49,817.7**
OIL	1993	76.0	69.3	77.0	74.6	75.9	72.1	74.5	72.0	57.5	57.0	56.4	57.8	**39,522.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,564.0**
H2O	1992	336.9	311.5	333.6	340.7	347.0	346.6	353.6	312.6	261.5	282.4	274.2	265.1	**46,449.4**
OIL	1992	90.6	83.6	94.5	89.8	92.7	92.3	96.4	86.7	78.7	78.7	73.5	76.1	**38,702.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,199.0**
H2O	1991	290.7	254.4	292.6	279.9	291.7	313.1	327.1	331.3	344.3	329.0	326.5	324.6	**42,683.7**
OIL	1991	71.6	64.7	70.9	69.8	71.6	92.8	96.9	94.7	91.4	92.0	94.0	89.3	**37,669.0**

Licence ***623*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	5616.0	4838.0	3524.0	3387.0	3397.0	3387.0	3466.0	3500.0	3405.0	2524.0	3459.0	3376.0	**1,750,307.9**
WIN	1999	4580.0	5189.0	5301.0	4604.0	3948.0	6186.0	6189.0	4324.0	4519.0	5646.0	5609.0	5799.0	**1,706,428.9**
WIN	1998	4977.0	4552.0	4526.0	5213.0	5205.0	4827.0	3802.0	6517.0	5073.0	6435.0	5872.0	5278.0	**1,644,534.9**
WIN	1997	5014.0	4256.0	4601.0	4770.0	4744.0	5346.1	4913.8	4916.0	1799.0	782.0	4917.0	4787.0	**1,582,257.9**
WIN	1996	4742.0	4409.0	4799.0	4621.0	5305.0	5312.0	5379.0	5201.0	4985.0	2453.0	2755.0	5197.0	**1,531,412.0**
WIN	1995	5198.0	4795.0	4972.0	4766.0	4975.0	5059.0	5340.0	5428.0	4942.0	4944.0	4645.0	4747.0	**1,476,254.0**
WIN	1994	6616.0	3410.0	4117.0	5287.0	6215.0	6442.0	6333.0	5170.0	4538.0	4212.0	3850.0	4586.0	**1,416,443.0**
WIN	1993	6489.0	7221.0	6871.0	7682.0	8189.0	7276.0	7235.0	5421.0	6724.0	6787.0	5638.0	6393.0	**1,355,667.0**
WIN	1992	7663.0	7560.0	8670.0	9053.0	4628.0	9420.0	10686.8	10699.0	12481.0	12619.0	12925.0	9676.0	**1,273,741.0**
WIN	1991	0.0	0.0	6354.0	7216.0	6729.0	8790.0	8857.0	7683.0	6331.0	8303.0	7165.0	7752.0	**1,157,660.2**

Licence ***624*** Well Name ***Gale Force Daly Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-12-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023,243.8**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023,243.8**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023,243.8**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023,243.8**
WIN	1996	4865.0	4789.0	5010.0	4950.0	5125.0	4125.0	5115.0	4605.0	4785.0	5099.5	3960.0	0.0	**1,023,243.8**
WIN	1995	4287.5	4620.0	4941.0	4770.5	5115.0	4967.0	5130.0	3421.0	3462.0	5125.0	4911.0	5039.0	**970,815.3**
WIN	1994	5342.9	4842.4	2816.9	5098.9	4862.0	4542.0	5262.0	5699.6	5079.5	4766.2	4990.5	2443.4	**915,026.3**
WIN	1993	4614.0	4672.0	5099.0	4972.0	4080.2	4800.1	5264.0	4756.6	5170.7	5345.0	5180.9	5343.6	**859,280.0**
WIN	1992	3979.6	4184.7	4506.5	4519.5	4982.0	4574.0	4643.0	3966.0	3850.0	3850.0	4471.0	4787.0	**799,981.9**
WIN	1991	3111.0	3022.0	3890.1	3806.2	3781.9	3713.5	4057.1	3887.4	3728.9	4021.2	3107.2	4035.6	**747,668.6**

Licence ***625*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1403.0	1209.0	1144.0	1100.0	1103.0	1100.0	1125.0	1136.0	1105.0	819.0	1123.0	1096.0	**518,700.5**
WIN	1999	0.0	1694.0	906.0	1000.0	1029.0	1545.0	1552.0	1080.0	1129.0	1411.0	1401.0	1449.0	**505,237.5**
WIN	1998	1173.0	1032.0	1046.0	1133.0	1178.0	1161.0	1100.0	1233.0	915.0	1200.0	1522.0	1278.0	**491,041.5**
WIN	1997	1182.0	498.0	1100.0	1151.0	615.0	1212.0	1138.0	1150.0	873.0	202.0	1146.0	1162.0	**477,070.5**
WIN	1996	1200.0	1015.0	1074.0	1031.0	1155.0	1139.0	982.0	1020.0	1068.0	820.0	2430.0	1140.0	**465,641.5**

Manitoba Production
1991 To 2000

Licence ***625*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1995	1275.0	1091.0	1202.0	1151.0	1204.0	1202.0	1291.0	1079.0	1160.0	1175.0	1212.0	931.0	**451,567.5**
WIN	1994	1830.0	1060.0	1371.0	1541.0	1378.0	1410.0	1387.0	1243.0	1368.0	1079.0	514.0	1726.0	**437,594.5**
WIN	1993	855.0	577.0	910.0	826.0	828.0	1351.0	1612.0	1516.0	1674.0	1440.0	1279.0	1303.0	**421,687.5**
WIN	1992	1044.0	923.0	848.0	937.0	1017.0	890.0	874.0	1007.0	1034.0	1078.0	977.0	983.0	**407,516.5**
WIN	1991	1196.0	1084.0	1083.0	1169.0	1089.0	1219.0	1078.0	1280.0	1179.0	1205.0	1008.0	1078.0	**395,904.5**

Licence ***631*** Well Name ***Fawn Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-14-001-21W1.02*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL A*** Field Code ***4*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,617.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,988.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,617.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,988.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,617.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,988.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.3**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,617.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,988.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,617.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,988.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.3**
DAY	1995	31.0	28.0	31.0	30.0	15.0	30.0	29.0	14.0	0.0	0.0	0.0	0.0	**8,617.0**
H2O	1995	759.8	690.0	837.9	716.0	371.1	736.8	734.3	329.6	0.0	0.0	0.0	0.0	**95,988.5**
OIL	1995	2.1	4.4	4.7	3.0	1.5	4.3	1.9	1.0	0.0	0.0	0.0	0.0	**8,162.3**
DAY	1994	21.0	28.0	31.0	30.0	24.0	20.0	31.0	31.0	27.0	21.0	23.0	14.0	**8,409.0**
H2O	1994	113.8	163.5	167.5	162.1	141.3	124.9	167.3	167.6	159.2	119.7	125.1	112.2	**90,813.0**
OIL	1994	3.2	3.7	5.2	4.9	3.5	3.5	6.4	4.8	3.8	2.2	2.9	1.7	**8,139.4**
DAY	1993	31.0	28.0	31.0	22.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**8,108.0**
H2O	1993	167.6	151.3	167.5	152.0	1174.6	162.1	167.5	172.6	162.2	167.5	162.1	168.6	**89,088.8**
OIL	1993	6.4	4.9	6.5	2.5	3.8	3.6	3.9	3.9	3.9	4.3	5.1	4.9	**8,093.6**
DAY	1992	30.0	29.0	30.0	30.0	31.0	30.0	26.0	24.0	29.0	31.0	26.0	31.0	**7,755.0**
H2O	1992	165.7	156.7	167.2	162.1	167.5	162.1	159.4	133.0	168.3	167.5	145.7	167.5	**86,113.2**
OIL	1992	4.3	4.6	5.1	4.8	6.2	6.0	4.3	4.5	5.4	6.4	5.1	6.0	**8,039.9**
DAY	1991	31.0	28.0	31.0	30.0	21.0	0.0	27.0	31.0	27.0	31.0	29.0	31.0	**7,408.0**
H2O	1991	174.0	159.5	167.6	162.1	123.3	0.0	161.6	170.8	163.0	169.4	162.9	168.0	**84,190.5**
OIL	1991	4.9	4.4	4.9	4.8	3.0	0.0	4.5	4.9	4.3	4.8	4.5	4.9	**7,977.2**

Licence ***634*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581,872.8**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581,872.8**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581,872.8**
WIN	1994	4298.7	5288.8	6643.2	6355.2	6600.0	6300.0	1237.7	5000.0	864.3	1144.5	0.0	0.0	**581,872.8**
WIN	1993	2565.7	2821.0	3028.7	3000.0	3517.2	3000.0	2969.3	3000.0	2332.2	2458.3	2026.6	3973.4	**538,140.4**
WIN	1992	3923.4	4455.8	3405.0	5245.1	5729.4	6121.4	5888.0	4018.9	2393.8	995.4	1686.2	2084.8	**503,448.0**
WIN	1991	1668.5	1643.9	1804.2	1869.5	2049.9	1759.4	1910.0	1505.3	794.8	2487.5	1714.0	3654.3	**457,500.8**

Manitoba Production
1991 To 2000

Licence ***643*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	10.0	14.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,685.0**
H2O	2000	0.0	0.0	358.6	495.9	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,302.0**
OIL	2000	0.0	0.0	7.1	9.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,706.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	15.0	0.0	0.0	0.0	0.0	**15,660.0**
H2O	1999	812.2	748.3	812.9	787.5	862.3	826.0	838.0	433.9	0.0	0.0	0.0	0.0	**314,422.9**
OIL	1999	21.3	19.7	21.1	20.4	21.5	20.3	20.7	10.6	0.0	0.0	0.0	0.0	**30,689.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**15,433.0**
H2O	1998	1090.7	1061.0	1129.0	946.7	907.5	877.8	808.5	823.1	572.8	876.2	735.8	808.0	**308,301.8**
OIL	1998	21.3	19.3	21.1	21.2	21.1	19.8	20.8	20.6	20.1	20.2	20.6	22.3	**30,533.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,069.0**
H2O	1997	957.0	772.1	953.3	961.1	833.2	851.9	837.0	999.7	1001.5	1040.5	1034.9	1024.0	**297,664.7**
OIL	1997	14.8	13.1	14.5	13.7	14.0	13.0	13.2	17.8	25.1	25.3	21.5	21.9	**30,285.3**
DAY	1996	30.0	29.0	31.0	4.0	22.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**14,705.0**
H2O	1996	734.0	716.2	791.2	97.0	578.0	797.1	737.6	888.1	870.2	861.1	977.6	946.7	**286,398.5**
OIL	1996	12.4	11.8	13.0	1.5	9.0	12.4	11.0	13.1	13.3	15.1	14.8	14.9	**30,077.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,380.0**
H2O	1995	1026.7	949.6	1121.1	1029.3	1288.8	1068.4	1060.2	793.0	800.1	711.7	790.0	753.0	**277,403.7**
OIL	1995	20.2	18.0	20.3	20.3	20.6	20.1	16.4	13.5	12.9	12.8	12.8	12.8	**29,935.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	28.0	22.0	28.0	30.0	27.0	29.0	31.0	**14,016.0**
H2O	1994	1223.2	918.2	988.6	1014.6	962.6	959.6	700.7	822.2	895.6	1012.0	1088.5	1058.1	**266,011.8**
OIL	1994	10.4	9.3	10.0	9.8	9.8	9.1	6.7	18.9	20.4	18.4	20.6	20.5	**29,734.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	26.0	**13,670.0**
H2O	1993	1000.9	886.4	973.0	982.3	989.6	794.7	790.9	793.4	957.1	999.3	673.5	796.6	**254,367.9**
OIL	1993	14.0	13.1	14.5	13.9	14.2	12.9	12.5	12.6	9.4	9.8	6.6	9.2	**29,570.5**
DAY	1992	31.0	29.0	29.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**13,319.0**
H2O	1992	1081.8	1088.2	1157.7	1243.9	1052.1	1095.8	1123.7	886.0	949.5	952.5	1077.9	1035.2	**243,730.2**
OIL	1992	12.0	11.1	11.6	11.3	11.6	11.8	14.4	13.1	14.7	15.5	15.0	14.9	**29,427.8**
DAY	1991	29.0	21.0	18.0	27.0	29.0	30.0	29.0	31.0	29.0	29.0	30.0	31.0	**12,959.0**
H2O	1991	888.6	599.4	590.3	911.0	852.6	927.7	809.2	865.7	821.3	828.3	925.8	1044.9	**230,985.9**
OIL	1991	11.0	7.6	7.2	10.5	11.0	12.1	11.7	12.6	10.4	11.0	10.5	11.5	**29,270.8**

Licence ***644*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,611.0**
H2O	2000	210.5	199.2	214.7	186.8	228.4	206.5	225.2	225.3	224.0	225.2	192.5	218.3	**103,595.0**
OIL	2000	52.3	49.5	51.8	49.9	35.9	25.8	25.6	25.8	25.4	26.0	25.6	24.6	**37,257.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,245.0**
H2O	1999	221.9	195.2	213.6	206.7	219.7	198.3	195.5	199.6	193.2	201.1	195.4	201.6	**101,038.4**
OIL	1999	53.0	46.3	50.6	48.2	48.9	50.7	48.9	49.3	48.5	50.4	49.0	53.2	**36,839.2**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,881.0**
H2O	1998	173.9	177.8	181.3	164.9	169.1	186.0	182.7	217.4	134.9	223.7	210.5	224.8	**98,596.6**
OIL	1998	21.6	19.9	22.9	21.7	22.4	34.9	53.0	63.0	57.0	57.0	51.9	53.0	**36,242.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	22.0	30.0	30.0	31.0	30.0	31.0	**15,517.0**
H2O	1997	202.1	160.5	200.0	197.2	174.5	204.8	131.2	175.8	167.3	177.5	165.2	171.5	**96,349.6**
OIL	1997	29.2	26.8	29.1	28.5	31.3	27.1	15.7	21.8	22.2	23.2	21.1	21.7	**35,763.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,162.0**
H2O	1996	231.6	204.1	236.3	247.7	256.5	229.3	213.9	199.1	188.4	178.0	194.1	197.2	**94,222.0**
OIL	1996	35.4	32.5	35.2	28.7	36.2	33.9	33.1	30.8	29.5	30.7	29.8	29.8	**35,466.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,796.0**
H2O	1995	248.1	173.8	179.6	167.7	232.2	218.0	231.1	216.1	226.9	228.1	230.7	218.2	**91,645.8**

Manitoba Production
1991 To 2000

Licence ***644*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	38.1	34.1	37.7	35.3	34.6	33.4	35.8	35.8	36.4	35.9	35.2	35.2	**35,080.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,432.0**
H2O	1994	299.5	196.2	216.2	235.7	219.4	231.0	216.1	217.1	209.5	212.6	187.4	134.6	**89,075.3**
OIL	1994	33.6	28.9	31.4	30.5	31.6	30.7	31.0	32.6	39.4	40.3	34.2	38.2	**34,653.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,067.0**
H2O	1993	389.8	411.7	376.4	386.2	378.5	295.6	207.2	198.7	218.5	236.9	233.3	255.6	**86,500.0**
OIL	1993	52.6	48.9	52.7	51.1	52.6	42.8	35.1	33.9	34.9	35.7	33.6	34.4	**34,250.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,702.0**
H2O	1992	290.7	293.9	306.1	322.2	282.8	282.6	368.5	342.8	342.6	345.8	407.8	408.9	**82,911.6**
OIL	1992	41.7	38.9	42.8	41.6	44.1	43.1	52.5	53.1	52.8	56.0	52.7	54.7	**33,742.4**
DAY	1991	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**13,336.0**
H2O	1991	453.0	402.2	430.2	480.7	408.5	434.4	281.5	280.4	257.3	306.7	291.0	324.8	**78,916.9**
OIL	1991	42.4	38.4	39.6	41.8	39.6	43.0	47.0	47.2	37.7	47.4	44.6	48.2	**33,168.4**

Licence ***645*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	26.0	29.0	26.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,386.0**
H2O	2000	342.3	319.6	364.5	302.0	193.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,596.6**
OIL	2000	9.4	0.9	2.6	1.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,505.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	27.0	27.0	31.0	30.0	31.0	29.0	31.0	**15,259.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	318.8	317.6	379.5	356.1	361.5	330.1	334.2	**131,074.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	11.9	7.9	10.1	9.1	9.3	4.8	4.3	**18,490.8**
DAY	1998	30.0	25.0	29.0	30.0	31.0	28.0	13.0	0.0	10.0	31.0	29.0	14.0	**15,053.0**
H2O	1998	398.1	332.7	471.7	419.3	459.8	511.3	179.9	0.0	142.5	359.6	338.4	163.6	**128,676.9**
OIL	1998	33.4	26.0	30.8	25.3	13.0	13.6	5.7	0.0	4.6	14.0	13.4	6.2	**18,433.4**
DAY	1997	30.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	29.0	30.0	28.0	29.0	**14,783.0**
H2O	1997	504.6	460.9	496.8	480.6	474.4	408.4	373.4	469.2	418.8	412.6	387.3	367.2	**124,900.0**
OIL	1997	38.4	31.8	31.7	32.0	28.5	22.0	18.4	27.8	28.0	29.0	30.3	33.0	**18,247.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	**14,429.0**
H2O	1996	875.3	794.2	838.8	626.7	850.2	864.6	891.7	902.0	687.3	528.9	529.7	527.7	**119,645.8**
OIL	1996	56.4	52.9	61.1	57.3	59.0	55.9	56.7	54.5	49.6	43.4	41.9	44.3	**17,896.5**
DAY	1995	31.0	28.0	30.0	29.0	16.0	23.0	31.0	30.0	29.0	31.0	25.0	31.0	**14,067.0**
H2O	1995	670.4	595.5	623.0	611.1	430.8	766.3	942.2	962.4	877.1	903.6	718.2	802.7	**110,728.7**
OIL	1995	32.2	29.3	29.8	28.5	21.7	49.2	62.8	64.9	58.0	56.6	46.0	49.8	**17,263.5**
DAY	1994	31.0	28.0	27.0	30.0	29.0	28.0	30.0	30.0	28.0	31.0	30.0	29.0	**13,733.0**
H2O	1994	388.6	351.7	349.5	477.4	516.9	662.9	587.8	475.1	525.1	666.7	634.9	635.3	**101,825.4**
OIL	1994	0.0	0.0	0.0	32.3	43.4	25.6	28.4	32.3	29.5	32.5	31.2	28.9	**16,734.7**
DAY	1993	31.0	27.0	30.0	30.0	29.0	30.0	30.0	30.0	29.0	26.0	30.0	30.0	**13,382.0**
H2O	1993	354.4	320.6	348.3	356.0	350.5	331.8	339.7	320.3	291.3	358.4	398.7	389.3	**95,553.5**
OIL	1993	31.4	29.5	31.1	25.7	20.1	19.8	17.7	19.4	21.2	0.0	0.0	0.0	**16,450.6**
DAY	1992	31.0	22.0	30.0	29.0	30.0	30.0	30.0	24.0	22.0	31.0	29.0	31.0	**13,030.0**
H2O	1992	271.7	207.0	286.2	281.0	293.8	285.8	281.3	226.8	225.8	362.9	338.0	360.0	**91,394.2**
OIL	1992	29.2	18.8	25.3	24.1	27.2	26.1	25.6	17.6	20.3	30.0	27.6	32.2	**16,234.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	29.0	30.0	30.0	31.0	**12,691.0**
H2O	1991	220.5	203.7	227.1	222.8	227.7	136.1	2455.5	278.2	257.4	278.5	277.1	280.4	**87,973.9**
OIL	1991	18.1	16.9	19.2	18.1	17.3	9.9	21.2	25.9	26.3	31.1	31.3	30.2	**15,930.7**

Licence ***647*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***647*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	25.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**15,807.0**
H2O	2000	0.0	0.0	0.0	481.6	1117.4	956.5	1038.9	1061.7	964.9	986.0	838.4	1031.0	**353,975.2**
OIL	2000	0.0	0.0	0.0	5.7	16.4	13.1	13.0	10.7	8.8	8.9	9.6	10.8	**31,877.5**
DAY	1999	31.0	28.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,540.0**
H2O	1999	943.9	889.4	979.3	212.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345,498.8**
OIL	1999	9.8	10.6	10.2	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,780.5**
DAY	1998	31.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,444.0**
H2O	1998	1524.8	1320.3	1464.8	1365.0	1233.2	922.8	958.2	938.5	930.9	953.0	888.2	918.9	**342,473.7**
OIL	1998	20.9	18.1	19.8	18.9	19.6	16.6	17.5	18.8	15.0	10.4	9.5	9.2	**31,748.1**
DAY	1997	29.0	28.0	30.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,082.0**
H2O	1997	1184.6	933.3	1017.3	967.1	942.3	766.8	1046.8	958.9	982.0	1025.2	1315.4	1519.3	**329,055.1**
OIL	1997	19.5	16.7	19.4	18.0	19.1	13.0	18.8	18.4	18.9	17.2	16.2	18.9	**31,553.8**
DAY	1996	31.0	28.0	28.0	30.0	31.0	30.0	26.0	30.0	29.0	30.0	29.0	31.0	**14,725.0**
H2O	1996	823.9	777.3	858.9	771.2	833.9	776.8	777.9	901.0	998.1	1007.3	987.4	1235.6	**316,396.1**
OIL	1996	27.8	20.0	20.7	18.3	20.2	19.1	19.3	19.1	19.3	19.6	19.3	19.3	**31,339.7**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,372.0**
H2O	1995	920.5	903.3	1038.8	1119.4	1009.1	1072.6	854.8	932.8	958.0	977.2	827.6	794.4	**305,646.8**
OIL	1995	12.5	11.1	16.8	18.0	13.9	13.7	10.9	13.8	13.5	17.3	17.4	23.4	**31,097.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,009.0**
H2O	1994	912.2	811.0	906.6	953.9	963.7	919.6	956.9	940.0	931.5	970.7	953.5	985.7	**294,238.3**
OIL	1994	12.1	10.8	12.0	11.5	12.1	11.4	12.4	12.5	12.2	12.8	12.1	12.9	**30,915.4**
DAY	1993	31.0	28.0	31.0	20.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**13,644.0**
H2O	1993	796.8	703.7	785.9	533.1	809.5	784.5	829.6	971.3	891.9	909.6	912.5	915.7	**283,033.0**
OIL	1993	18.6	16.2	20.2	11.7	19.0	16.3	11.8	12.3	12.1	12.5	12.1	12.2	**30,770.6**
DAY	1992	28.0	29.0	30.0	30.0	23.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**13,292.0**
H2O	1992	366.2	373.6	389.9	401.2	302.5	655.1	742.4	724.4	610.3	686.8	590.3	760.5	**273,188.9**
OIL	1992	11.7	12.4	12.9	12.8	8.5	16.7	18.0	17.3	15.0	18.7	18.2	18.9	**30,595.6**
DAY	1991	31.0	27.0	28.0	27.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,941.0**
H2O	1991	650.7	538.0	610.1	560.2	424.2	420.6	480.0	420.6	470.0	476.0	367.3	390.1	**266,585.7**
OIL	1991	19.1	21.3	20.3	11.9	12.2	11.3	13.9	13.4	12.1	14.4	12.2	13.1	**30,414.5**

Licence ***650*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	703.0	809.0	962.0	904.0	940.0	844.0	1120.0	737.0	696.0	826.0	586.0	636.0	**193,802.4**
WIN	1999	620.0	493.0	566.0	221.0	503.0	564.0	566.0	508.0	487.0	478.0	457.0	455.0	**184,039.4**
WIN	1998	784.0	722.0	826.0	915.0	270.0	569.0	1017.0	469.0	542.0	604.0	427.0	225.0	**178,121.4**
WIN	1997	1006.0	798.0	1132.0	578.0	175.0	488.0	1233.0	521.0	326.0	158.0	1051.0	645.0	**170,751.4**
WIN	1996	668.0	657.0	591.0	435.0	426.0	332.0	496.0	677.0	798.0	623.0	633.0	797.0	**162,640.4**
WIN	1995	637.0	328.0	420.0	997.0	1001.0	824.0	662.0	504.0	593.0	545.0	603.0	578.0	**155,507.4**
WIN	1994	1031.0	1267.5	992.0	965.0	1050.0	1050.0	1067.2	832.0	665.0	569.0	860.0	890.0	**147,815.4**
WIN	1993	773.0	694.0	888.0	636.0	618.0	1034.0	1580.0	1510.0	927.0	985.0	1384.0	1504.7	**136,576.7**
WIN	1992	1000.0	967.0	809.0	904.0	1154.0	1184.0	1111.0	1156.0	1042.0	979.0	937.0	941.0	**124,043.0**
WIN	1991	1282.0	888.0	691.0	1645.0	826.0	893.0	582.0	0.0	0.0	236.0	952.0	767.0	**111,859.0**

Licence ***653*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,417.0**
H2O	2000	63.6	55.2	68.6	64.3	71.3	69.9	77.9	108.9	103.3	106.1	104.8	106.2	**57,749.1**
OIL	2000	18.2	16.6	18.0	16.2	16.7	16.1	17.1	19.8	19.0	19.4	18.5	18.6	**17,737.2**

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Licence ***653*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,051.0**
H2O	1999	50.2	45.4	49.8	48.3	52.0	50.2	50.9	54.4	60.9	70.7	63.0	66.2	**56,749.0**
OIL	1999	17.4	15.9	17.0	16.5	17.1	16.3	16.6	17.6	18.4	18.3	17.7	18.2	**17,523.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,686.0**
H2O	1998	66.7	65.0	69.1	58.3	55.8	53.8	49.5	50.4	35.1	54.6	47.0	49.5	**56,087.0**
OIL	1998	17.2	15.6	17.1	17.3	17.1	16.0	16.9	16.7	16.2	16.5	17.4	18.0	**17,316.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,321.0**
H2O	1997	73.0	59.1	72.8	73.4	63.6	65.1	66.0	70.1	61.4	63.7	63.4	62.7	**55,432.2**
OIL	1997	19.4	17.1	19.0	18.0	18.2	17.0	17.8	18.9	20.3	20.4	17.4	17.7	**17,114.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,956.0**
H2O	1996	56.0	53.0	58.4	56.9	59.7	59.4	64.4	65.6	64.3	65.1	74.7	72.3	**54,637.9**
OIL	1996	17.1	15.9	17.2	16.2	17.0	16.7	17.4	17.4	17.8	19.9	19.4	19.5	**16,892.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,590.0**
H2O	1995	90.8	84.0	99.4	91.0	114.0	94.5	119.0	77.7	58.6	53.0	58.4	55.6	**53,888.1**
OIL	1995	23.2	20.8	23.3	23.3	23.8	23.2	24.1	20.9	17.0	17.1	17.0	17.0	**16,681.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**14,225.0**
H2O	1994	101.7	77.0	82.8	85.0	80.7	85.0	83.1	79.9	79.2	103.9	96.3	94.1	**52,892.1**
OIL	1994	23.3	20.9	22.4	22.1	22.0	21.5	21.3	24.0	23.5	24.6	23.7	23.7	**16,430.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,861.0**
H2O	1993	122.7	109.5	120.5	121.4	121.2	78.2	75.1	75.9	80.2	83.8	80.9	79.6	**51,843.4**
OIL	1993	27.0	25.9	28.6	27.2	27.8	23.1	21.9	22.2	21.1	22.2	21.3	24.7	**16,157.6**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,496.0**
H2O	1992	123.4	125.0	141.1	142.9	120.9	129.5	136.6	123.6	116.9	117.6	132.0	127.9	**50,694.4**
OIL	1992	13.9	12.9	14.3	13.1	16.3	32.9	30.3	28.8	28.8	30.2	29.2	29.1	**15,864.6**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,131.0**
H2O	1991	78.6	69.9	77.4	83.5	77.7	73.8	106.3	103.6	98.9	113.3	107.5	120.0	**49,157.0**
OIL	1991	45.4	41.2	43.9	44.8	46.5	45.0	13.3	13.1	10.9	13.2	12.4	13.4	**15,584.8**

Licence ***655*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,525.0**
H2O	2000	786.1	744.2	803.5	696.7	717.7	676.7	736.2	737.7	734.4	737.3	630.3	715.6	**234,457.2**
OIL	2000	66.3	62.7	65.8	63.1	70.0	74.8	74.6	74.7	73.9	75.3	74.4	71.6	**57,905.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,159.0**
H2O	1999	829.3	729.1	798.1	772.2	814.1	741.0	730.2	745.7	721.9	751.2	730.4	753.1	**225,740.8**
OIL	1999	67.0	58.7	64.1	61.1	61.4	64.3	61.9	62.5	61.5	63.8	62.0	67.5	**57,058.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,795.0**
H2O	1998	826.2	829.5	861.7	810.9	803.4	801.2	676.8	812.3	504.2	835.6	793.3	840.2	**216,624.5**
OIL	1998	69.1	62.4	73.0	71.4	71.3	67.7	66.5	79.7	72.2	72.2	66.2	67.1	**56,302.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,430.0**
H2O	1997	783.5	622.7	775.6	764.9	700.1	883.4	882.0	835.0	795.2	843.1	785.0	814.6	**207,229.2**
OIL	1997	86.8	79.8	87.0	85.1	86.2	74.3	70.6	69.7	70.7	73.9	67.4	69.4	**55,464.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,066.0**
H2O	1996	765.4	680.3	781.0	818.6	800.5	697.3	766.5	771.9	730.4	668.0	753.1	764.9	**197,744.1**
OIL	1996	110.7	102.4	109.8	89.5	96.2	86.3	94.1	91.9	87.9	88.5	89.1	88.7	**54,543.1**
DAY	1995	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,701.0**
H2O	1995	963.1	674.4	697.3	650.8	731.2	720.2	764.2	720.1	749.9	754.2	762.6	721.3	**188,746.2**
OIL	1995	119.5	106.9	118.2	110.8	103.3	104.2	111.5	112.5	113.7	112.3	109.7	109.9	**53,408.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**14,338.0**
H2O	1994	1281.3	839.4	925.0	1008.6	938.6	988.5	924.6	928.9	813.0	824.7	702.6	522.4	**179,836.9**

Manitoba Production
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Licence ***655*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	152.8	131.5	142.5	138.3	143.7	139.6	140.9	148.4	123.8	126.6	103.9	119.9	**52,075.5**
DAY	1993	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,974.0**
H2O	1993	708.2	799.9	731.3	744.2	748.8	872.4	886.7	850.2	934.8	1013.8	998.1	1093.5	**169,139.3**
OIL	1993	122.8	122.2	131.6	126.5	130.5	144.3	159.6	154.3	158.8	162.4	152.5	156.2	**50,463.6**
DAY	1992	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**13,612.0**
H2O	1992	603.6	592.5	620.1	668.9	663.9	734.2	719.9	666.1	665.7	672.0	779.1	773.2	**158,757.4**
OIL	1992	90.4	81.7	90.4	90.1	115.8	131.9	132.0	132.8	131.7	139.9	129.5	133.2	**48,741.9**
DAY	1991	31.0	28.0	30.0	30.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**13,250.0**
H2O	1991	745.8	686.5	736.4	690.4	581.3	610.1	557.1	539.9	534.2	636.7	604.2	674.2	**150,598.2**
OIL	1991	98.6	92.7	95.7	95.9	89.9	96.4	97.1	94.9	81.6	102.7	96.6	104.5	**47,342.5**

Licence ***657*** Well Name ***Oilex Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,113.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,020.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,853.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,113.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,020.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,853.8**
DAY	1998	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,113.0**
H2O	1998	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,020.8**
OIL	1998	0.0	0.0	0.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,853.8**
DAY	1997	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,112.0**
H2O	1997	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,020.7**
OIL	1997	0.0	0.0	0.0	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,849.0**
DAY	1996	0.0	1.0	0.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0	0.0	**7,111.0**
H2O	1996	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**19,020.6**
OIL	1996	0.0	0.1	0.0	0.4	0.0	1.4	0.0	0.0	0.0	0.0	2.1	0.0	**7,846.4**
DAY	1995	1.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	1.0	0.0	0.0	1.0	**7,107.0**
H2O	1995	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	**19,020.4**
OIL	1995	1.3	0.0	0.0	0.5	0.0	0.0	0.5	0.0	1.3	0.0	0.0	1.5	**7,842.4**
DAY	1994	0.0	0.0	0.0	1.0	0.0	0.0	0.0	1.0	0.0	1.0	0.0	0.0	**7,102.0**
H2O	1994	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.0	**19,020.0**
OIL	1994	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.7	0.0	2.1	0.0	0.0	**7,837.3**
DAY	1993	0.0	0.0	1.0	1.0	1.0	0.0	0.0	1.0	0.0	1.0	0.0	2.0	**7,099.0**
H2O	1993	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,019.7**
OIL	1993	0.0	0.0	0.4	0.2	0.1	0.0	0.0	0.1	0.0	0.3	0.0	0.9	**7,833.6**
DAY	1992	0.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	0.0	1.0	2.0	0.0	**7,092.0**
H2O	1992	0.0	0.0	0.0	0.3	0.0	0.0	0.1	0.0	0.0	0.1	1.4	0.0	**19,019.4**
OIL	1992	0.0	0.0	0.0	0.1	0.0	0.0	0.5	0.0	0.0	1.0	1.6	0.0	**7,831.6**
DAY	1991	1.0	1.0	1.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	1.0	**7,087.0**
H2O	1991	1.6	1.4	1.5	1.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	1.5	**19,017.5**
OIL	1991	2.1	2.4	2.2	1.9	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.5	**7,828.4**

Licence ***660*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**16,590.0**
H2O	2000	764.3	722.5	779.2	678.4	584.5	448.6	486.8	489.6	484.8	345.4	417.9	472.6	**214,244.4**
OIL	2000	72.2	68.3	71.5	68.8	37.5	18.5	18.3	18.4	18.2	13.2	18.4	17.7	**56,562.6**

Manitoba Production
1991 To 2000

Licence ***660*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,233.0**
H2O	1999	806.3	708.8	776.0	750.8	797.8	720.5	710.0	725.1	701.8	730.4	710.1	732.2	**207,569.8**
OIL	1999	73.1	64.0	69.9	66.6	67.4	70.1	67.5	68.2	67.1	69.6	67.7	73.5	**56,121.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,869.0**
H2O	1998	687.3	702.7	717.0	674.8	668.3	719.1	663.6	770.4	490.1	812.5	771.3	816.9	**198,700.0**
OIL	1998	92.4	85.0	97.6	95.5	95.5	88.2	73.1	84.8	78.8	78.7	72.3	73.2	**55,296.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,505.0**
H2O	1997	628.8	499.8	622.5	613.9	543.1	690.0	733.8	694.7	661.7	701.4	653.2	677.7	**190,206.0**
OIL	1997	83.2	76.5	83.4	81.5	89.6	88.4	94.4	93.2	94.5	98.8	90.1	92.8	**54,281.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,141.0**
H2O	1996	686.5	610.2	700.5	734.2	760.4	679.6	653.7	619.6	586.2	554.2	604.4	613.9	**182,485.4**
OIL	1996	49.7	45.9	49.3	40.2	50.8	47.5	77.5	88.0	84.2	87.6	85.3	85.0	**53,215.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,775.0**
H2O	1995	735.8	515.2	532.8	497.1	688.4	645.9	685.5	643.2	672.6	676.5	684.0	646.9	**174,682.0**
OIL	1995	53.3	47.9	52.7	49.5	48.5	46.8	50.1	50.3	51.0	50.4	49.2	49.3	**52,424.4**
DAY	1994	30.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**14,410.0**
H2O	1994	912.5	617.8	651.4	742.6	691.0	727.7	669.7	676.3	621.0	609.7	555.4	399.0	**167,058.1**
OIL	1994	73.9	65.6	68.0	69.1	71.8	69.7	69.3	61.1	55.3	54.7	48.0	53.5	**51,825.4**
DAY	1993	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,050.0**
H2O	1993	882.3	947.0	866.1	888.5	870.9	840.9	652.8	625.9	688.0	746.3	734.7	804.9	**159,184.0**
OIL	1993	75.2	71.1	76.5	74.2	76.5	80.9	79.6	77.0	79.2	81.1	76.1	78.0	**51,065.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,686.0**
H2O	1992	846.9	856.0	891.9	938.6	823.9	824.8	852.4	788.8	788.2	795.8	938.1	940.9	**149,635.7**
OIL	1992	74.1	69.0	76.0	74.0	78.3	76.8	76.8	77.2	76.7	81.4	76.6	79.7	**50,140.0**
DAY	1991	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**13,320.0**
H2O	1991	861.7	765.1	818.3	914.5	756.1	826.4	819.9	816.9	749.6	893.3	847.8	885.0	**139,349.4**
OIL	1991	79.8	72.3	74.5	78.7	72.4	80.9	83.6	84.0	67.0	84.3	79.3	80.2	**49,223.4**

Licence ***662*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,072.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901,040.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,578.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,072.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901,040.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,578.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,072.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901,040.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,578.7**
DAY	1997	31.0	28.0	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,072.0**
H2O	1997	5999.2	5437.0	6034.3	5861.9	1209.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901,040.4**
OIL	1997	94.9	85.8	96.7	91.2	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,578.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**14,945.0**
H2O	1996	5966.6	5516.9	6113.4	5800.4	6165.4	5746.3	5794.1	5772.3	5816.1	5794.8	5730.1	5977.9	**876,498.5**
OIL	1996	90.3	82.2	90.2	88.6	100.7	92.0	93.9	92.4	93.4	93.7	95.2	95.0	**65,185.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,582.0**
H2O	1995	3913.2	3504.8	3742.6	3543.1	4255.0	4764.1	5919.2	6184.4	5964.7	6198.2	5933.3	5915.9	**806,304.2**
OIL	1995	46.2	92.4	71.8	70.9	82.0	75.9	92.9	93.2	91.5	97.0	91.2	88.6	**64,077.9**
DAY	1994	30.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**14,219.0**
H2O	1994	4571.5	4585.1	4997.5	3321.2	3955.9	3844.9	3999.5	3895.2	3854.8	3472.6	3826.2	3985.9	**746,465.7**

Manitoba Production
1991 To 2000

Licence ***662*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	83.3	79.2	90.8	68.7	87.1	77.8	82.1	79.4	73.2	66.5	72.0	72.5	**63,084.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,864.0**
H2O	1993	4759.6	4396.2	4939.7	4832.6	4064.3	4572.0	4688.3	5131.0	8497.4	7862.6	4732.4	5052.0	**698,155.4**
OIL	1993	96.0	69.8	102.3	96.3	77.5	89.0	83.1	89.2	107.5	113.3	89.3	86.8	**62,151.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,499.0**
H2O	1992	3876.2	3607.0	3925.5	3698.4	3589.4	3353.9	3419.8	4575.8	4740.0	4863.0	4838.9	5057.2	**634,627.3**
OIL	1992	55.4	50.8	51.5	52.7	59.6	54.9	57.0	107.1	104.9	103.9	103.5	94.7	**61,051.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	28.0	28.0	30.0	26.0	31.0	30.0	31.0	**13,134.0**
H2O	1991	538.1	506.3	555.9	511.5	539.2	332.7	400.2	429.2	395.8	4132.9	3721.9	3825.5	**585,082.2**
OIL	1991	153.5	136.8	152.9	128.8	143.5	65.0	85.7	87.2	82.7	75.2	65.9	56.7	**60,155.6**

Licence ***667*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,635.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179,239.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,134.2**
DAY	1999	31.0	28.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,635.0**
H2O	1999	250.0	228.4	272.3	77.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179,239.8**
OIL	1999	5.4	5.0	5.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,134.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,539.0**
H2O	1998	202.6	178.8	233.8	197.5	196.8	173.1	170.3	155.1	168.9	177.9	199.8	261.7	**178,411.4**
OIL	1998	5.6	5.0	5.6	5.4	6.7	3.9	5.4	5.4	5.2	5.4	5.3	5.7	**31,116.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,174.0**
H2O	1997	312.5	292.3	335.4	342.7	300.3	219.9	179.7	176.0	169.2	168.1	157.7	185.4	**176,095.1**
OIL	1997	13.7	11.5	13.3	12.8	13.2	11.2	5.5	5.7	5.3	5.5	5.5	5.4	**31,052.0**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,809.0**
H2O	1996	354.1	342.2	362.3	365.6	343.9	313.5	331.3	370.4	398.7	357.6	345.3	288.2	**173,255.9**
OIL	1996	8.3	7.5	8.2	7.8	8.3	8.1	10.8	14.0	13.9	13.7	13.7	13.2	**30,943.4**
DAY	1995	28.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,445.0**
H2O	1995	593.5	574.9	525.2	655.4	612.9	601.2	574.9	554.6	314.5	351.7	360.3	346.4	**169,082.8**
OIL	1995	4.8	4.7	5.2	5.1	4.9	4.6	4.9	5.6	8.3	8.7	7.6	8.1	**30,815.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,086.0**
H2O	1994	521.0	497.0	589.4	542.4	561.4	556.7	495.3	316.4	540.6	594.2	609.7	594.8	**163,017.3**
OIL	1994	26.5	23.9	27.2	25.9	26.7	13.7	14.5	8.3	5.5	5.8	5.5	5.4	**30,743.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,721.0**
H2O	1993	617.5	557.9	614.4	511.0	533.7	510.2	552.3	486.5	438.0	451.4	490.6	472.6	**156,598.4**
OIL	1993	29.7	26.5	28.9	28.9	29.9	27.8	27.8	27.5	26.6	27.4	26.3	27.3	**30,554.5**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**13,356.0**
H2O	1992	665.9	668.7	753.7	689.8	694.4	715.8	684.6	616.9	567.3	585.0	555.1	593.9	**150,362.3**
OIL	1992	22.1	21.3	22.5	21.5	21.9	21.8	23.0	29.0	29.7	31.0	29.3	29.1	**30,219.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,992.0**
H2O	1991	519.3	495.5	539.8	535.1	546.7	676.4	696.2	620.6	615.1	671.7	611.5	693.8	**142,571.2**
OIL	1991	30.7	28.2	30.8	29.6	30.1	22.2	22.8	22.3	22.7	23.5	22.0	23.1	**29,917.7**

Licence ***669*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1732.0	1604.0	1275.0	1282.0	1231.0	1267.0	1128.0	1266.0	1259.0	1223.0	1167.0	1150.0	**811,950.4**
WIN	1999	1913.0	2017.0	1720.0	1800.0	2052.0	2817.0	2811.0	2372.0	1550.0	1573.0	1481.0	1700.0	**796,366.4**
WIN	1998	2057.0	1895.0	2076.0	2101.0	2111.0	1886.0	1774.0	1241.0	1300.0	1700.0	2250.0	1900.0	**772,560.4**

Manitoba Production
1991 To 2000

Licence ***669*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	1990.0	1837.0	2092.0	2104.0	1759.0	1800.0	2052.0	1746.0	2035.0	2158.0	2016.0	2053.0	**750,269.4**
WIN	1996	2557.0	2487.0	2634.0	2648.0	2903.0	2563.0	2576.0	2700.0	2364.0	2257.0	2211.0	2201.0	**726,627.4**
WIN	1995	2715.0	2081.0	2458.0	2133.0	2365.0	2211.0	2354.0	2475.0	2287.0	2444.0	2499.0	2526.0	**696,526.4**
WIN	1994	2487.0	2563.0	2720.0	2584.0	2729.0	2731.0	2759.0	2553.0	2543.0	2481.0	2366.0	2603.0	**667,978.4**
WIN	1993	2692.0	2848.0	3184.0	1269.0	1409.0	1788.0	410.0	1784.0	3052.0	2660.0	2619.0	2681.0	**636,859.4**
WIN	1992	2505.0	2416.0	2663.0	1913.0	1924.0	1944.0	2063.0	2139.0	1981.0	2155.0	1882.0	1727.0	**610,463.4**
WIN	1991	2030.0	1929.0	2291.0	2130.0	2013.0	1124.0	2174.0	1914.0	2128.0	2020.0	1891.0	2533.0	**585,151.4**

Licence ***670*** Well Name ***Oilex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,677.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,864.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,732.8**
DAY	1997	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**11,677.0**
H2O	1997	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**9,864.2**
OIL	1997	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**8,732.8**
DAY	1996	23.0	22.0	28.0	27.0	28.0	30.0	30.0	31.0	29.0	30.0	28.0	30.0	**11,646.0**
H2O	1996	4.6	4.4	56.0	5.4	5.6	6.0	6.0	6.2	5.8	3.0	5.6	3.0	**9,861.1**
OIL	1996	11.5	11.0	14.0	13.5	14.0	15.0	15.0	15.5	14.5	6.0	8.4	6.0	**8,720.8**
DAY	1995	30.0	24.0	30.0	29.0	20.0	21.0	23.0	17.0	29.0	21.0	28.0	30.0	**11,310.0**
H2O	1995	6.1	12.0	9.0	14.5	10.0	9.5	11.5	8.5	5.8	9.5	5.6	6.0	**9,749.5**
OIL	1995	27.1	19.2	18.1	23.2	16.0	18.2	18.4	13.6	14.5	18.2	14.0	15.0	**8,576.4**
DAY	1994	19.0	21.0	18.0	29.0	30.0	29.0	23.0	27.0	29.0	30.0	29.0	30.0	**11,008.0**
H2O	1994	11.4	12.6	10.8	10.4	9.1	8.7	6.9	8.1	8.7	9.0	8.7	9.0	**9,641.5**
OIL	1994	11.4	12.6	10.8	17.4	18.1	17.4	13.8	16.2	17.4	18.0	17.4	18.0	**8,360.9**
DAY	1993	24.0	22.0	20.0	21.0	22.0	24.0	22.0	24.0	29.0	30.0	26.0	27.0	**10,694.0**
H2O	1993	61.0	55.0	50.0	53.0	55.0	60.0	55.0	48.0	58.0	60.0	52.0	44.0	**9,528.1**
OIL	1993	14.6	17.7	11.1	11.6	17.7	13.2	12.1	13.2	17.4	18.0	15.6	16.3	**8,172.4**
DAY	1992	25.0	23.0	22.0	24.0	29.0	23.0	28.0	23.0	25.0	21.0	23.0	24.0	**10,403.0**
H2O	1992	58.0	57.5	55.0	60.0	72.5	58.0	70.0	57.5	62.5	52.5	57.0	60.0	**8,877.1**
OIL	1992	20.1	18.4	17.6	19.2	23.2	18.4	22.4	14.1	15.3	12.8	14.1	14.6	**7,993.9**
DAY	1991	27.0	27.0	21.0	21.0	24.0	21.0	23.0	24.0	27.0	26.0	28.0	15.0	**10,113.0**
H2O	1991	69.0	62.0	46.0	46.0	57.0	49.0	53.0	55.0	62.0	60.0	64.0	35.0	**8,156.6**
OIL	1991	21.8	24.3	18.9	18.9	19.3	16.9	18.4	19.2	21.5	20.8	22.4	12.1	**7,783.7**

UWI ***100.02-26-009-29W1.03*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	25.0	25.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.0**
H2O	2000	15.0	21.0	13.0	10.0	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.5**
OIL	2000	9.9	7.1	7.7	6.2	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.7**
DAY	1999	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	20.0	**289.0**
H2O	1999	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.0	24.0	10.0	**259.0**
OIL	1999	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	11.3	6.1	**150.8**
DAY	1998	0.0	0.0	0.0	30.0	31.0	21.0	29.0	18.0	18.0	25.0	5.0	0.0	**177.0**
H2O	1998	0.0	0.0	0.0	43.6	32.5	14.1	20.3	12.7	10.6	5.1	2.1	0.0	**141.0**
OIL	1998	0.0	0.0	0.0	29.4	21.5	21.2	8.6	5.5	4.9	12.9	1.4	0.0	**105.4**

Licence ***672*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***672*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1796.0	1548.0	2517.0	2419.0	2427.0	2420.0	2476.0	2500.0	2432.0	1803.0	2470.0	2411.0	**530,991.7**
WIN	1999	1464.0	1597.0	1282.0	1442.0	1239.0	1979.0	1981.0	1383.0	1446.0	1806.0	1794.0	1855.0	**503,772.7**
WIN	1998	200.0	200.0	1049.0	75.0	40.0	166.0	145.0	1730.0	1640.0	2063.0	1833.0	1646.0	**484,504.7**
WIN	1997	218.0	20.0	431.0	357.0	111.0	429.0	730.0	700.0	507.0	185.0	333.0	209.0	**473,717.7**
WIN	1996	181.0	526.0	551.0	871.0	463.0	55.0	487.0	848.0	610.0	1086.0	1200.0	196.0	**469,487.7**
WIN	1995	173.0	151.0	245.0	884.0	929.0	608.0	318.0	155.0	87.0	210.0	110.0	235.0	**462,413.7**
WIN	1994	1019.0	857.0	1023.0	1550.0	1133.0	1094.0	1022.0	1239.0	1139.0	1103.0	1100.0	110.0	**458,308.7**
WIN	1993	1228.0	1073.0	1026.0	1103.0	806.1	1395.0	990.0	1264.0	1393.0	1324.0	1111.0	1131.0	**445,919.7**
WIN	1992	1614.0	1518.0	1624.0	1564.0	1669.0	1627.0	1731.0	1646.0	1609.0	1501.0	1717.0	1538.0	**432,075.6**
WIN	1991	1692.0	1568.0	1478.0	1268.0	1530.0	1491.0	1555.0	1468.0	1370.0	1503.0	2080.0	1636.0	**412,717.6**

Licence ***678*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-23-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**12,373.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286.7	492.4	**238,988.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	6.7	**16,865.2**
DAY	1999	31.0	28.0	25.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,325.0**
H2O	1999	621.5	543.7	470.3	116.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238,209.1**
OIL	1999	9.0	9.6	7.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,854.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**12,235.0**
H2O	1998	625.1	566.6	627.8	617.6	620.0	690.3	770.7	801.7	764.1	701.0	612.8	623.0	**236,457.0**
OIL	1998	19.0	16.8	18.7	18.1	18.0	19.6	21.1	20.7	22.0	15.3	9.5	9.6	**16,827.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,872.0**
H2O	1997	571.5	510.0	563.6	555.9	550.0	552.2	611.5	648.7	627.4	638.9	619.5	609.8	**228,436.3**
OIL	1997	12.2	11.0	11.8	11.5	10.9	11.3	7.4	14.5	18.8	19.0	18.8	19.0	**16,618.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,507.0**
H2O	1996	571.8	513.6	584.3	589.4	598.5	576.0	547.7	538.0	541.5	556.3	566.5	581.3	**221,377.3**
OIL	1996	20.3	19.2	21.0	20.7	20.9	20.3	20.2	20.6	16.4	12.4	12.3	12.4	**16,452.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,141.0**
H2O	1995	627.9	554.8	631.0	577.7	599.6	580.9	564.5	565.9	547.2	572.7	532.4	554.4	**214,612.4**
OIL	1995	8.6	7.9	8.4	13.3	23.2	23.9	22.6	21.3	20.0	21.0	20.6	19.8	**16,235.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,777.0**
H2O	1994	805.2	668.1	775.7	728.7	749.5	774.1	808.0	819.3	600.6	596.9	608.7	634.8	**207,703.4**
OIL	1994	23.5	21.0	23.6	22.2	22.7	21.0	21.0	21.6	8.5	8.3	8.7	8.8	**16,025.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,414.0**
H2O	1993	806.7	721.2	759.8	709.3	869.4	733.5	808.4	794.3	745.0	783.4	733.6	775.6	**199,133.8**
OIL	1993	25.2	19.7	23.4	22.8	25.9	22.0	24.5	24.5	24.4	23.1	22.9	23.9	**15,814.2**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,052.0**
H2O	1992	791.1	689.9	688.8	688.9	775.4	746.1	800.9	819.4	789.2	823.9	789.9	843.6	**189,893.6**
OIL	1992	21.8	20.5	21.3	20.6	21.5	21.5	22.2	23.4	23.0	24.6	23.4	24.4	**15,531.9**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	28.0	31.0	**9,688.0**
H2O	1991	747.1	731.8	764.3	782.0	762.0	640.2	630.1	655.3	653.9	736.2	636.4	720.6	**180,646.5**
OIL	1991	22.0	19.8	19.8	20.5	21.5	16.2	17.0	18.5	16.2	18.5	15.7	18.3	**15,263.7**

Licence ***679*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	322.2	322.2	322.2	322.2	833.9	1942.0	411.7	411.7	411.7	0.0	411.7	411.7	**1,630,714.4**
WIN	1999	322.2	322.2	322.2	322.2	322.2	322.2	322.2	322.2	322.2	322.2	322.2	322.2	**1,624,591.2**
WIN	1998	600.0	635.0	715.0	7272.8	7518.0	322.2	322.2	322.2	322.2	322.2	322.2	411.7	**1,620,724.8**

Manitoba Production
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Licence ***679*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	1377.0	445.7	136.0	907.5	2833.4	793.0	793.0	4625.4	1415.9	2026.2	2825.0	850.0	**1,601,639.1**
WIN	1996	541.8	398.8	137.3	629.5	318.6	501.2	222.0	235.0	2974.0	1500.0	698.0	1377.0	**1,582,611.0**
WIN	1995	132.0	145.0	174.4	484.2	2290.8	825.0	1195.7	150.5	167.3	155.7	336.2	332.8	**1,573,077.8**
WIN	1994	8209.2	6307.0	8275.8	8753.5	9068.5	6769.0	6179.3	4854.5	1335.3	547.5	3549.0	1426.3	**1,566,688.2**
WIN	1993	8517.2	7036.7	6690.4	6589.7	6392.9	6392.9	4387.2	7994.7	8639.4	8876.0	9827.9	7617.9	**1,501,413.3**
WIN	1992	8622.2	8146.2	19956.5	9548.5	7505.0	6864.4	6448.7	7034.1	8622.2	10006.5	8725.5	9457.0	**1,412,450.4**
WIN	1991	7695.6	6227.7	8489.6	8432.0	7465.5	6686.2	9553.6	6734.5	10046.4	8166.0	7270.9	9592.6	**1,301,513.6**

Licence ***680*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	16.0	10.0	22.0	0.0	0.0	0.0	0.0	**9,466.0**
H2O	2000	12159.7	12482.4	13022.8	11791.2	11232.5	6966.8	4417.8	8170.2	0.0	0.0	0.0	0.0	**1,176,530.1**
OIL	2000	54.2	49.5	55.2	52.7	55.7	28.9	16.9	38.7	0.0	0.0	0.0	0.0	**30,901.4**
DAY	1999	31.0	28.0	31.0	19.0	30.0	30.0	29.0	30.0	29.0	30.0	29.0	31.0	**9,266.0**
H2O	1999	11473.7	10356.4	12498.2	11289.4	13599.8	13424.0	9622.4	14492.1	9994.5	13567.4	11951.4	13315.0	**1,096,286.7**
OIL	1999	55.0	50.2	56.4	49.0	60.4	68.5	57.5	59.4	57.4	56.1	55.1	58.8	**30,549.6**
DAY	1998	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,919.0**
H2O	1998	10761.8	9629.2	12866.5	9291.6	10682.2	9396.1	9170.6	8352.1	8841.6	9580.3	10757.8	12270.3	**950,702.4**
OIL	1998	69.8	62.7	70.3	58.9	84.8	50.5	68.2	67.9	63.8	67.7	67.0	58.9	**29,865.8**
DAY	1997	31.0	28.0	23.0	30.0	22.0	27.0	28.0	31.0	28.0	31.0	30.0	25.0	**8,559.0**
H2O	1997	9294.7	8773.0	8170.6	12400.2	7709.9	7749.5	8786.8	9559.1	8463.8	9125.9	8566.5	7899.5	**829,102.3**
OIL	1997	82.0	69.1	52.5	64.2	47.1	59.6	63.5	72.0	62.9	69.6	69.9	53.4	**29,075.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**8,225.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7898.0	**722,602.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.0	**28,309.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,196.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714,704.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,236.5**
DAY	1993	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,196.0**
H2O	1993	682.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714,704.8**
OIL	1993	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,236.5**
DAY	1992	31.0	29.0	26.0	24.0	29.0	30.0	30.0	30.0	23.0	30.0	30.0	2.0	**8,193.0**
H2O	1992	7790.1	7319.0	6716.7	6087.6	7522.9	7433.0	6908.7	7269.2	5165.7	6985.7	7077.1	494.0	**714,022.5**
OIL	1992	74.9	67.9	58.6	55.3	67.3	67.9	71.1	69.7	55.3	22.9	20.7	1.3	**28,234.7**
DAY	1991	31.0	6.0	0.0	0.0	0.0	0.0	28.0	29.0	29.0	31.0	30.0	31.0	**7,879.0**
H2O	1991	6298.1	1279.5	0.0	0.0	0.0	0.0	5224.9	3212.1	5848.6	6621.5	6103.0	6867.3	**637,252.8**
OIL	1991	41.3	8.1	0.0	0.0	0.0	0.0	35.7	24.1	84.9	91.2	86.5	90.0	**27,601.8**

Licence ***682*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,450.0**
H2O	2000	247.1	253.7	264.3	240.0	226.0	265.4	297.9	233.3	196.0	203.4	223.4	244.3	**74,750.0**
OIL	2000	16.3	14.8	16.5	15.9	16.5	16.2	16.9	16.3	17.4	17.9	16.0	17.9	**54,322.5**
DAY	1999	31.0	28.0	31.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,084.0**
H2O	1999	290.9	266.1	316.9	90.4	356.3	340.4	267.0	375.6	262.2	356.0	291.6	270.6	**71,855.2**
OIL	1999	24.8	22.9	25.4	7.0	28.1	30.8	28.3	27.3	26.8	26.2	22.9	17.7	**54,123.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,743.0**
H2O	1998	276.6	244.2	318.4	269.6	268.6	232.3	232.5	211.8	232.6	242.9	272.8	311.1	**68,371.2**
OIL	1998	25.5	22.5	24.7	24.3	30.3	17.6	24.6	24.4	23.8	24.4	24.1	25.3	**53,835.7**

Manitoba Production
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Licence ***682*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,378.0**
H2O	1997	184.3	169.3	197.8	202.1	131.0	274.6	318.0	314.3	231.1	229.5	215.3	253.1	**65,257.8**
OIL	1997	19.1	15.7	18.5	17.8	13.6	6.1	5.6	6.4	24.4	24.8	25.0	24.4	**53,544.2**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,021.0**
H2O	1996	187.9	192.9	198.8	202.3	188.2	172.1	149.0	181.1	233.1	219.8	205.3	170.0	**62,537.4**
OIL	1996	24.1	23.3	25.0	23.9	24.6	24.4	15.1	15.7	19.3	19.9	19.3	18.4	**53,342.8**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**14,657.0**
H2O	1995	133.3	117.3	107.1	133.7	128.0	122.5	117.2	113.1	169.0	193.0	197.7	177.1	**60,236.9**
OIL	1995	23.5	21.3	23.2	23.1	22.7	21.1	22.3	25.3	25.0	26.3	23.1	22.6	**53,089.8**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	0.0	8.0	31.0	**14,296.0**
H2O	1994	210.8	205.5	243.8	224.3	232.2	218.8	191.4	127.9	173.2	0.0	32.1	121.3	**58,527.9**
OIL	1994	46.6	43.3	49.0	46.8	48.4	49.0	50.9	47.9	37.5	0.0	6.3	24.4	**52,810.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,992.0**
H2O	1993	228.2	206.3	227.1	188.9	203.4	211.1	228.4	201.3	181.2	186.8	202.9	195.5	**56,546.6**
OIL	1993	47.8	42.8	46.5	46.4	49.6	50.2	50.1	49.6	48.2	49.4	47.6	49.2	**52,360.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,627.0**
H2O	1992	209.2	204.2	230.3	210.7	212.1	219.3	210.2	227.4	209.5	216.2	205.2	224.4	**54,085.5**
OIL	1992	45.8	43.1	45.6	43.5	44.5	44.3	46.7	48.7	47.7	49.9	47.0	47.9	**51,782.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,261.0**
H2O	1991	179.5	171.4	186.6	185.1	192.2	168.8	212.6	193.7	187.9	205.2	186.8	211.9	**51,506.8**
OIL	1991	28.4	26.0	28.4	27.4	28.2	28.0	46.1	46.1	46.0	47.7	44.6	46.8	**51,228.1**

Licence ***683*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**16,303.0**
H2O	2000	174.7	151.1	192.6	243.1	268.8	262.0	277.1	318.7	302.1	310.1	306.1	301.8	**111,480.5**
OIL	2000	19.1	17.3	19.7	29.3	30.0	28.6	35.7	58.3	55.7	56.8	54.5	53.0	**27,542.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,938.0**
H2O	1999	231.6	211.7	230.0	222.8	241.9	233.7	165.2	149.8	167.4	194.5	173.3	182.0	**108,372.3**
OIL	1999	33.0	30.5	32.5	31.4	32.8	31.3	21.2	18.4	19.3	19.1	18.5	19.1	**27,084.1**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,573.0**
H2O	1998	158.3	154.0	163.9	161.0	257.7	248.2	228.7	232.8	162.0	252.0	217.2	228.6	**105,968.4**
OIL	1998	26.0	23.5	25.8	26.7	32.5	30.4	32.1	31.7	30.8	31.5	33.0	34.2	**26,777.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,209.0**
H2O	1997	184.6	148.9	183.9	185.4	159.5	154.2	151.5	166.2	145.4	151.1	150.3	148.6	**103,504.0**
OIL	1997	19.2	16.9	18.9	17.8	19.2	25.7	26.2	28.6	30.8	30.9	26.3	26.8	**26,418.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,845.0**
H2O	1996	195.6	187.7	207.3	201.7	211.7	194.4	160.2	165.8	162.5	164.6	188.6	182.6	**101,574.4**
OIL	1996	29.9	28.1	30.4	28.7	30.1	26.0	16.9	17.2	17.6	19.7	19.2	19.3	**26,131.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,479.0**
H2O	1995	135.2	125.0	148.0	135.5	169.6	140.6	177.1	198.8	209.7	188.0	207.1	197.3	**99,351.7**
OIL	1995	33.4	29.6	33.5	33.5	34.1	33.2	34.6	34.1	30.5	30.2	30.1	30.2	**25,848.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,114.0**
H2O	1994	294.8	221.3	238.3	244.5	232.0	244.1	238.8	120.0	117.9	154.7	145.7	140.0	**97,319.8**
OIL	1994	51.9	46.3	49.9	49.0	48.8	47.8	47.4	34.5	33.6	35.3	34.6	33.9	**25,461.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,749.0**
H2O	1993	314.0	279.5	308.5	310.7	310.4	234.9	215.7	218.1	230.7	240.8	232.8	228.9	**94,927.7**
OIL	1993	48.5	46.3	51.4	49.1	50.0	48.2	48.7	49.3	46.9	49.3	47.3	54.8	**24,948.4**
DAY	1992	31.0	29.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,384.0**
H2O	1992	228.3	231.6	218.2	264.7	232.0	299.8	340.6	316.3	299.5	301.3	338.2	327.4	**91,802.7**

Manitoba Production
1991 To 2000

Licence ***683*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	55.6	51.6	47.8	52.5	53.9	52.2	52.4	52.0	51.8	54.5	52.5	52.3	**24,358.6**
DAY	1991	31.0	28.0	30.0	30.0	30.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,023.0**
H2O	1991	179.9	159.6	176.9	190.9	166.7	160.9	193.8	192.0	181.6	210.0	196.8	222.4	**88,404.8**
OIL	1991	32.9	29.9	31.8	32.5	31.6	31.2	52.5	52.5	43.2	52.7	48.9	53.6	**23,729.5**

Licence ***690*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,806.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,244.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,024.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,806.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,244.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,024.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,806.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,244.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,024.3**
DAY	1997	30.0	28.0	30.0	30.0	30.0	28.0	29.0	31.0	29.0	2.0	0.0	0.0	**14,806.0**
H2O	1997	266.3	243.3	262.2	253.7	250.5	216.1	201.3	217.0	210.7	14.4	0.0	0.0	**108,244.5**
OIL	1997	9.8	8.1	8.1	8.1	7.3	8.7	10.3	14.9	11.4	0.7	0.0	0.0	**37,024.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	**14,539.0**
H2O	1996	434.1	393.9	416.1	310.8	421.7	428.8	442.3	447.4	379.0	279.2	279.6	278.6	**106,109.0**
OIL	1996	23.1	21.6	25.0	23.4	24.1	22.8	23.2	22.2	17.5	11.0	10.7	11.2	**36,936.9**
DAY	1995	31.0	28.0	31.0	29.0	31.0	25.0	31.0	30.0	29.0	31.0	29.0	31.0	**14,177.0**
H2O	1995	255.7	227.2	245.6	243.1	347.7	287.0	324.6	331.6	334.3	448.3	413.2	398.1	**101,597.5**
OIL	1995	12.4	11.3	11.7	11.4	14.7	12.1	14.2	14.6	15.6	23.1	21.8	20.3	**36,701.1**
DAY	1994	27.0	28.0	30.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	29.0	**13,821.0**
H2O	1994	294.1	305.8	337.4	319.1	325.8	320.4	316.0	289.9	259.6	254.3	242.2	242.4	**97,741.1**
OIL	1994	17.2	17.4	19.7	18.2	16.5	17.5	17.0	12.8	11.9	12.5	11.9	11.0	**36,517.9**
DAY	1993	31.0	27.0	30.0	30.0	29.0	30.0	30.0	31.0	29.0	30.0	30.0	30.0	**13,467.0**
H2O	1993	341.9	309.3	336.0	352.3	355.2	284.3	298.9	291.2	318.7	359.4	346.4	338.3	**94,234.1**
OIL	1993	30.3	28.5	30.1	28.8	26.0	29.1	26.9	30.1	21.2	22.4	18.9	19.3	**36,334.3**
DAY	1992	31.0	29.0	31.0	29.0	30.0	30.0	30.0	28.0	29.0	31.0	29.0	31.0	**13,110.0**
H2O	1992	186.0	186.8	202.5	192.4	201.2	195.6	192.7	181.1	305.2	350.0	326.2	347.3	**90,302.2**
OIL	1992	23.4	19.8	20.9	19.3	21.7	20.9	20.4	16.5	28.0	28.8	26.6	31.0	**36,022.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,752.0**
H2O	1991	299.3	276.4	308.3	302.3	305.3	184.7	313.5	197.3	170.2	197.1	189.8	192.0	**87,435.2**
OIL	1991	22.6	20.9	23.9	22.5	21.2	12.6	24.3	21.2	20.4	25.8	25.1	24.1	**35,745.4**

Licence ***692*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	25.0	25.0	31.0	29.0	31.0	29.0	31.0	**16,522.0**
H2O	2000	76.4	82.2	98.8	89.6	88.8	56.6	54.5	80.7	49.3	69.0	49.3	55.9	**26,156.6**
OIL	2000	36.0	35.6	38.0	37.3	38.9	31.4	31.4	36.1	32.3	34.9	32.7	34.2	**33,260.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**16,169.0**
H2O	1999	66.1	57.1	63.7	62.5	59.2	64.0	64.7	58.5	62.9	54.2	62.8	52.1	**25,305.5**
OIL	1999	35.5	31.8	34.9	34.1	37.0	38.1	38.0	37.3	36.8	32.9	35.9	36.3	**32,842.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,807.0**
H2O	1998	71.8	65.4	69.3	82.2	72.6	83.9	94.5	71.7	63.8	61.6	69.5	61.3	**24,577.7**
OIL	1998	30.6	26.9	30.4	29.0	31.9	31.9	32.4	31.8	30.3	31.2	34.2	35.2	**32,413.5**

Manitoba Production
1991 To 2000

Licence ***692*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,443.0**
H2O	1997	68.9	61.7	74.1	79.3	56.2	61.6	60.4	82.8	84.6	76.1	61.2	69.9	**23,710.1**
OIL	1997	28.7	29.5	30.5	31.7	31.4	30.3	30.1	30.7	30.2	32.8	31.0	31.5	**32,037.7**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**15,078.0**
H2O	1996	60.7	55.8	59.6	63.1	63.0	59.4	57.3	55.1	71.3	49.3	47.1	83.7	**22,873.3**
OIL	1996	43.4	41.1	43.7	42.2	42.6	41.8	42.3	37.9	30.8	31.1	29.9	29.5	**31,669.3**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,717.0**
H2O	1995	92.7	82.6	92.0	84.2	94.8	90.6	98.3	87.6	52.1	57.4	53.0	51.5	**22,147.9**
OIL	1995	21.4	19.6	21.3	20.3	20.8	20.6	22.1	27.8	42.9	43.0	42.2	46.3	**31,213.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,353.0**
H2O	1994	63.8	60.5	68.1	59.6	67.7	77.9	94.5	96.1	84.6	101.7	91.3	97.2	**21,211.1**
OIL	1994	29.3	26.1	29.0	27.7	28.8	25.1	22.4	21.8	21.2	21.9	21.1	21.4	**30,864.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,988.0**
H2O	1993	93.6	78.8	88.3	85.8	85.0	85.7	90.2	94.9	70.3	75.8	69.7	70.4	**20,248.1**
OIL	1993	41.7	38.0	42.1	40.8	41.6	39.5	40.8	38.4	28.1	29.4	29.0	29.7	**30,568.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,623.0**
H2O	1992	109.1	100.5	106.9	109.3	112.1	111.9	117.4	98.0	88.9	95.9	93.2	90.0	**19,259.6**
OIL	1992	39.6	36.4	40.9	38.8	40.4	40.3	43.2	44.0	43.3	43.1	40.4	41.7	**30,129.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,257.0**
H2O	1991	96.7	84.6	97.3	93.1	97.0	91.3	105.5	107.0	111.2	106.8	105.4	106.6	**18,026.4**
OIL	1991	35.5	32.0	35.2	34.6	35.5	34.7	42.2	41.3	39.9	40.3	41.0	39.6	**29,637.7**

Licence ***694*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	29.0	17.0	0.0	0.0	**13,278.0**
H2O	1991	735.7	653.2	723.8	780.8	1197.8	1283.7	1218.9	1197.9	1136.5	706.0	0.0	0.0	**154,833.1**
OIL	1991	37.4	33.9	36.2	36.9	11.8	12.9	13.5	13.4	11.0	7.2	0.0	0.0	**32,695.2**

Licence ***695*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	2164.0	1865.0	1327.0	1276.0	1280.0	1276.0	1306.0	1318.0	1282.0	950.0	1303.0	1271.0	**626,569.6**
WIN	1999	0.0	3360.0	1840.0	1750.0	1604.0	2384.0	2379.0	1666.0	1741.0	2176.0	2161.0	2235.0	**609,951.6**
WIN	1998	1864.0	1682.0	1747.0	1806.0	1897.0	1863.0	1592.0	1500.0	1370.0	2100.0	2280.0	1920.0	**586,655.6**
WIN	1997	1860.0	1734.0	1693.0	1959.0	1821.0	2003.0	1914.0	1961.0	2116.0	2083.0	1543.0	1772.0	**565,034.6**
WIN	1996	1818.0	1702.0	1820.0	1739.0	1929.0	1849.0	1925.0	1868.0	1802.0	1946.0	1811.0	1834.0	**542,575.6**
WIN	1995	1875.0	1634.0	1717.0	1776.0	1914.0	1558.0	1950.0	1700.0	1825.0	1839.0	1920.0	1859.0	**520,532.6**
WIN	1994	2691.0	1718.0	2198.0	2385.0	2229.0	2067.0	2089.0	1727.0	1854.0	1762.0	1235.0	981.0	**498,965.6**
WIN	1993	1283.0	1270.0	1366.0	1207.0	1294.0	1243.0	1292.0	1357.0	852.0	1997.0	2367.0	2703.0	**476,029.6**
WIN	1992	1499.0	1438.0	1617.0	1567.0	1627.0	1570.0	1656.0	1677.0	1656.0	1679.0	1736.0	1483.0	**457,798.6**
WIN	1991	1479.0	1340.0	1254.0	1228.0	1221.0	1297.0	1220.0	1198.0	1280.0	1446.0	1330.0	1327.0	**438,593.6**

Licence ***696*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,150.0**
H2O	2000	0.0	0.0	0.0	0.0	39.6	48.9	52.8	52.9	52.6	52.9	45.5	51.3	**40,434.7**
OIL	2000	15.7	14.9	15.5	15.0	16.2	15.6	15.3	15.4	15.2	15.5	15.4	14.8	**41,067.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,784.0**

Manitoba Production
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Licence ***696*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,038.2**
OIL	1999	15.9	13.9	15.2	14.5	14.6	15.2	14.7	14.8	14.5	15.1	14.7	16.0	**40,882.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,420.0**
H2O	1998	0.4	0.3	0.3	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,038.2**
OIL	1998	19.0	17.5	20.0	19.7	18.9	16.0	15.7	18.9	17.3	17.1	15.7	15.9	**40,703.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,055.0**
H2O	1997	0.4	0.3	0.4	0.3	0.3	0.4	0.3	0.3	0.3	0.4	0.4	0.3	**40,036.6**
OIL	1997	21.6	19.9	21.6	21.2	22.3	20.5	19.4	19.2	19.5	20.4	18.6	19.1	**40,491.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,691.0**
H2O	1996	41.8	37.1	42.7	36.5	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	**40,032.5**
OIL	1996	19.0	17.6	18.9	141.9	23.1	21.8	23.2	22.8	21.8	22.7	22.1	22.1	**40,248.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**14,325.0**
H2O	1995	57.3	40.1	41.4	37.9	41.9	39.3	41.0	38.9	41.0	41.2	41.7	39.4	**39,871.8**
OIL	1995	20.1	17.9	19.8	18.6	18.5	17.9	18.8	19.1	19.6	19.3	18.9	18.9	**39,871.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,962.0**
H2O	1994	84.6	55.0	61.1	66.1	62.0	64.8	60.6	60.9	48.3	49.1	43.2	31.0	**39,370.7**
OIL	1994	31.1	26.5	29.0	27.9	29.3	28.1	28.4	29.9	20.8	21.3	18.1	20.1	**39,644.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,597.0**
H2O	1993	133.2	140.5	128.6	131.9	128.2	58.8	58.2	55.7	61.8	66.4	66.0	71.7	**38,684.0**
OIL	1993	14.3	13.4	14.3	13.9	14.2	29.9	32.1	31.1	32.3	32.7	31.0	31.5	**39,333.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,232.0**
H2O	1992	331.8	335.3	349.4	367.7	184.2	129.0	126.5	117.1	117.0	118.1	139.3	139.6	**37,583.0**
OIL	1992	22.7	21.1	23.2	22.6	17.3	14.4	14.4	14.5	14.4	15.3	14.4	14.9	**39,042.8**
DAY	1991	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,866.0**
H2O	1991	602.9	535.3	551.9	90.4	76.1	81.7	321.2	320.1	293.7	350.0	332.2	370.7	**35,128.0**
OIL	1991	21.4	19.5	19.3	18.9	17.8	19.5	25.6	25.7	20.5	25.8	24.3	26.3	**38,833.6**

Licence ***698*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1282.0	1104.0	2471.0	2375.0	2383.0	2376.0	2431.0	2455.0	2388.0	1770.0	2426.0	2387.0	**870,432.7**
WIN	1999	2800.0	1292.0	3258.0	2103.0	1159.0	1412.0	1216.0	987.0	1031.0	1289.0	1280.0	1323.0	**844,584.7**
WIN	1998	201.7	618.2	1157.0	767.7	141.5	860.0	1314.0	1498.0	0.0	0.0	4500.0	2884.0	**825,434.7**
WIN	1997	195.0	98.0	261.0	246.0	144.0	59.0	100.0	101.0	1837.0	3047.6	363.3	210.0	**811,492.6**
WIN	1996	55.0	48.0	441.0	1235.0	888.0	305.0	673.0	834.0	885.0	558.0	1400.0	286.0	**804,830.7**
WIN	1995	209.0	182.0	226.0	478.0	1897.0	1152.0	499.0	111.0	106.0	108.0	102.0	101.0	**797,222.7**
WIN	1994	1378.0	1797.0	2474.0	2536.0	2742.0	2583.0	2392.0	1976.0	1599.0	2195.0	2066.0	186.0	**792,051.7**
WIN	1993	3180.0	3051.0	2853.0	1544.0	1459.0	1451.0	695.0	1539.0	1355.0	1333.0	1778.0	1140.0	**768,127.7**
WIN	1992	2983.0	2862.0	3085.0	3030.0	3216.0	3168.0	3343.0	3367.0	3315.0	3356.0	3523.0	3503.0	**746,749.7**
WIN	1991	3687.0	3391.0	3333.0	4982.0	3357.0	2759.0	2926.0	2632.0	2559.0	2950.0	2886.0	3221.0	**707,998.7**

Licence ***699*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	18.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,218.0**
H2O	2000	0.0	0.0	324.8	514.4	472.4	569.2	638.5	500.3	420.2	436.1	479.0	523.7	**191,239.4**
OIL	2000	0.0	0.0	3.1	5.3	5.4	5.4	5.6	5.4	5.8	6.0	5.3	6.0	**80,726.7**
DAY	1999	31.0	28.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,926.0**
H2O	1999	495.9	457.5	544.4	155.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186,360.8**
OIL	1999	5.4	5.1	5.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,673.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	0.0	30.0	**15,830.0**

Manitoba Production
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Licence ***699*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	413.1	364.5	483.2	402.5	401.2	352.8	347.2	316.2	344.4	292.0	0.0	510.2	**184,707.7**
OIL	1998	11.3	10.1	11.1	10.8	13.4	8.0	10.9	10.8	10.5	8.7	0.0	6.4	**80,655.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,502.0**
H2O	1997	412.6	386.0	442.8	452.3	396.4	325.5	366.4	364.9	345.0	342.7	321.6	378.0	**180,480.4**
OIL	1997	13.7	11.5	13.3	12.8	13.1	11.2	11.2	11.7	10.8	11.1	11.1	10.8	**80,543.7**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**15,137.0**
H2O	1996	451.6	471.3	485.9	490.3	463.7	414.1	424.8	488.9	522.0	447.1	455.8	380.5	**175,946.2**
OIL	1996	15.9	15.5	16.6	15.9	16.6	15.7	14.2	14.0	13.8	12.9	13.7	13.2	**80,401.4**
DAY	1995	31.0	28.0	28.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,774.0**
H2O	1995	645.2	562.4	472.0	641.5	629.4	550.9	416.0	401.2	421.8	471.7	483.2	480.5	**170,450.2**
OIL	1995	13.6	12.3	12.2	13.3	13.4	12.7	14.9	16.9	16.7	17.5	15.4	16.8	**80,223.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,413.0**
H2O	1994	520.0	495.9	588.2	541.3	553.5	520.9	455.9	304.5	524.6	586.4	596.7	587.0	**164,274.4**
OIL	1994	14.2	12.9	14.6	13.9	14.4	14.6	15.2	14.3	14.2	15.2	14.1	14.1	**80,047.7**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,049.0**
H2O	1993	628.5	567.7	625.3	520.2	534.4	509.9	551.2	485.6	437.2	450.5	489.6	471.7	**157,999.5**
OIL	1993	15.9	14.3	15.5	15.5	15.9	14.9	14.8	14.7	14.3	14.7	14.1	14.6	**79,876.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**13,685.0**
H2O	1992	609.3	594.9	670.7	613.8	573.8	521.8	568.6	626.2	576.6	595.4	564.8	604.3	**151,727.7**
OIL	1992	13.7	13.0	13.8	13.1	15.4	18.4	16.0	16.2	15.9	16.6	15.7	15.6	**79,696.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,320.0**
H2O	1991	656.0	626.0	681.8	663.8	689.6	565.2	589.3	536.9	547.3	597.8	544.2	617.5	**144,607.5**
OIL	1991	20.2	18.5	20.2	11.6	11.9	18.7	19.2	19.2	13.9	14.4	13.5	14.1	**79,513.4**

Licence ***701*** Well Name ***Oilex Ebor Unit No. 1 SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,598.7**
WIN	1999	3239.2	2866.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,598.7**
WIN	1998	1838.1	5735.4	2138.7	708.4	5130.7	6199.4	4462.7	5187.0	6254.6	1839.4	3280.6	1048.4	**193,493.5**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	2390.0	5743.4	6041.5	5023.1	4385.2	6114.5	**149,670.1**
WIN	1996	5060.2	3070.4	5285.1	5436.4	5436.4	5917.4	6159.9	6422.7	3469.5	5617.8	5852.7	0.0	**119,972.4**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,285.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,616.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,616.7**
WIN	1995	6081.1	5453.0	6198.9	5121.8	3374.4	4541.7	4767.6	5028.2	6014.7	4994.0	5654.5	5014.0	**62,243.9**
DAY	1994	18.0	22.0	19.0	29.0	30.0	29.0	23.0	27.0	29.0	29.0	29.0	0.0	**8,285.0**
H2O	1994	14.4	17.6	5.7	5.6	6.3	5.8	4.6	5.4	5.8	10.6	5.8	0.0	**18,616.6**
OIL	1994	5.4	6.6	5.7	8.7	12.2	11.6	9.2	10.8	11.6	11.7	11.6	0.0	**6,616.7**
DAY	1993	26.0	25.0	21.0	24.0	24.0	20.0	26.0	25.0	29.0	30.0	27.0	4.0	**8,001.0**
H2O	1993	153.0	150.0	126.0	144.0	144.0	120.0	156.0	150.0	174.0	180.0	162.0	24.0	**18,529.0**
OIL	1993	18.6	8.5	13.1	14.9	14.9	12.4	7.8	7.5	8.7	9.0	8.1	2.1	**6,511.6**
DAY	1992	21.0	21.0	25.0	26.0	28.0	23.0	29.0	24.0	25.0	23.0	26.0	23.0	**7,720.0**
H2O	1992	84.0	83.5	150.0	156.0	168.0	138.0	174.0	144.0	150.0	138.0	153.0	138.0	**16,846.0**
OIL	1992	13.8	13.7	8.5	8.8	9.5	7.8	18.5	17.3	18.0	16.6	18.5	16.6	**6,386.0**
DAY	1991	29.0	28.0	29.0	30.0	27.0	28.0	27.0	29.0	28.0	24.0	21.0	23.0	**7,426.0**
H2O	1991	174.0	168.0	174.0	180.0	162.0	168.0	162.0	174.0	168.0	144.0	126.0	138.0	**15,169.5**
OIL	1991	19.1	18.4	19.1	19.8	17.8	18.4	17.7	19.1	18.4	15.8	13.8	15.1	**6,218.4**

Licence ***702*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

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Licence ***702*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,037.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856,045.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,974.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,037.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856,045.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,974.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,037.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856,045.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,974.0**
DAY	1997	31.0	28.0	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,037.0**
H2O	1997	4185.5	3793.2	4210.0	4089.6	843.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856,045.8**
OIL	1997	75.3	68.1	76.8	72.3	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,974.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,910.0**
H2O	1996	4162.8	3848.9	4265.1	4046.7	4301.4	4009.0	4177.1	4161.4	4057.7	4042.9	3997.7	4170.7	**838,923.6**
OIL	1996	71.8	65.3	71.6	70.3	80.0	73.0	77.1	75.8	74.1	74.5	75.5	75.4	**53,662.0**
DAY	1995	31.0	28.0	31.0	30.0	15.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**14,545.0**
H2O	1995	5447.3	4878.6	5209.8	4932.0	2373.0	3565.2	3863.2	4314.7	4161.5	4324.3	4139.5	4195.0	**789,682.2**
OIL	1995	59.1	118.2	91.9	90.7	38.9	64.6	69.0	74.0	72.7	77.1	72.4	71.5	**52,777.6**
DAY	1994	31.0	23.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**14,198.0**
H2O	1994	5263.4	4243.1	5630.0	3127.5	5506.6	5352.2	5567.4	5422.3	5365.9	5013.0	5326.2	5548.3	**738,278.1**
OIL	1994	73.9	56.5	78.9	57.8	111.4	99.6	105.1	101.7	93.7	88.4	92.1	92.9	**51,877.5**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**13,854.0**
H2O	1993	5362.2	4862.7	5565.0	5444.4	4578.7	5150.7	5281.7	5780.5	645.3	520.1	5331.4	5691.5	**676,912.2**
OIL	1993	83.4	59.5	88.8	83.5	67.3	77.3	72.2	77.5	31.1	28.6	77.5	75.3	**50,825.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	29.0	31.0	**13,494.0**
H2O	1992	6024.0	5605.5	6100.3	5747.6	5578.1	5212.0	5314.6	4467.7	5340.0	5478.6	5269.8	5697.4	**622,698.0**
OIL	1992	134.6	123.5	125.2	127.8	144.9	133.6	138.7	80.7	91.0	90.3	86.8	82.2	**50,003.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	22.0	30.0	30.0	31.0	**13,134.0**
H2O	1991	225.2	211.9	232.7	214.1	225.7	554.1	594.2	670.7	520.4	6215.5	5784.0	5945.0	**556,862.4**
OIL	1991	57.9	51.7	57.8	48.7	54.3	119.4	140.5	150.4	120.0	124.8	113.0	137.8	**48,644.2**

Licence ***706*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	321.0	370.0	721.0	678.0	705.0	633.0	840.0	206.0	195.0	231.0	164.0	3178.0	**156,405.7**
WIN	1999	295.0	234.0	220.0	251.0	250.0	257.0	275.0	232.0	223.0	218.0	209.0	208.0	**148,163.7**
WIN	1998	544.0	523.0	566.0	605.0	467.0	320.0	372.0	295.0	329.0	512.0	310.0	259.0	**145,291.7**
WIN	1997	393.0	295.0	383.0	254.0	134.0	263.0	547.0	366.0	307.0	73.0	429.0	567.0	**140,189.7**
WIN	1996	272.0	3.0	219.0	243.0	233.0	207.0	472.0	375.0	287.0	501.0	396.0	347.0	**136,178.7**
WIN	1995	331.0	278.0	151.0	250.0	432.0	520.0	320.7	487.0	363.0	327.0	288.0	265.0	**132,623.7**
WIN	1994	189.0	138.0	350.0	132.0	130.0	130.0	548.0	343.0	320.0	365.0	238.0	262.0	**128,611.0**
WIN	1993	1101.0	1218.0	925.0	657.0	630.0	657.0	212.0	217.0	451.0	488.0	236.0	98.0	**125,466.0**
WIN	1992	1332.0	1030.0	1394.0	1239.0	1332.0	959.0	984.0	1105.0	1076.0	1046.0	833.0	1004.0	**118,576.0**
WIN	1991	1305.0	1037.0	1203.0	1169.0	240.0	705.0	887.0	0.0	0.0	43.0	660.0	1066.0	**105,242.0**

Licence ***707*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**16,412.0**
H2O	2000	18.6	20.0	24.0	22.1	21.6	16.7	16.2	19.7	12.5	16.8	12.0	13.8	**11,891.4**
OIL	2000	75.1	74.5	79.5	78.7	81.2	78.8	80.0	75.5	70.3	73.1	68.6	72.1	**58,066.0**

Manitoba Production
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Licence ***707*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,047.0**
H2O	1999	16.1	13.8	15.5	15.1	14.8	15.6	15.8	14.2	15.3	14.4	15.3	12.7	**11,677.4**
OIL	1999	74.3	66.5	73.1	70.7	78.9	79.5	79.5	78.2	76.8	75.7	75.0	75.8	**57,158.6**
DAY	1998	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,682.0**
H2O	1998	14.7	16.7	17.7	21.0	18.4	20.4	23.2	17.7	15.8	15.3	16.9	15.1	**11,498.8**
OIL	1998	75.9	82.6	93.3	89.4	88.5	66.6	68.3	67.2	64.1	66.3	71.2	73.9	**56,254.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,323.0**
H2O	1997	36.5	32.4	39.5	41.9	29.3	22.9	18.4	23.0	21.6	18.9	15.6	17.9	**11,285.9**
OIL	1997	89.5	91.4	95.5	98.5	96.5	99.7	101.7	99.0	92.9	98.5	95.5	97.7	**55,347.3**
DAY	1996	31.0	27.0	28.0	30.0	31.0	30.0	27.0	31.0	30.0	27.0	29.0	31.0	**14,959.0**
H2O	1996	40.7	34.5	36.4	42.4	42.3	39.0	38.5	32.4	37.7	22.5	23.8	44.2	**10,968.0**
OIL	1996	95.5	83.5	87.7	92.9	94.1	90.1	93.3	98.0	95.7	83.6	89.4	91.9	**54,190.9**
DAY	1995	31.0	26.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,607.0**
H2O	1995	31.8	26.5	32.1	29.2	32.5	31.2	39.2	39.7	34.0	38.5	35.6	34.5	**10,533.6**
OIL	1995	91.4	78.4	92.7	87.7	89.0	87.9	93.5	97.0	91.8	95.1	93.2	102.1	**53,095.2**
DAY	1994	30.0	26.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**14,246.0**
H2O	1994	31.5	28.5	34.4	30.6	30.4	31.5	31.6	33.3	28.2	35.2	31.4	33.5	**10,128.8**
OIL	1994	112.4	95.2	113.6	110.0	91.8	86.1	93.7	93.7	87.6	94.3	90.1	91.8	**51,995.4**
DAY	1993	30.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**13,887.0**
H2O	1993	28.1	24.4	26.5	24.9	35.4	46.2	48.2	52.4	49.4	44.4	32.7	35.8	**9,748.7**
OIL	1993	122.3	114.9	123.8	115.6	124.7	119.2	122.2	119.2	115.2	118.1	105.7	117.3	**50,835.1**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,528.0**
H2O	1992	42.9	41.0	43.5	44.3	45.2	41.1	30.3	30.4	27.3	29.7	28.7	27.9	**9,300.3**
OIL	1992	157.6	149.9	168.2	159.7	164.8	153.6	129.5	132.7	129.6	130.4	121.1	126.0	**49,416.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**13,163.0**
H2O	1991	38.0	33.5	38.2	35.3	43.2	41.1	43.2	41.8	43.9	43.4	42.2	41.9	**8,868.0**
OIL	1991	139.0	126.6	137.8	130.6	168.9	166.3	175.1	163.4	159.2	165.8	165.8	157.4	**47,693.8**

Licence ***709*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,717.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,126.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,358.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,717.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,126.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,358.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,717.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,126.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,358.7**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,717.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,126.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,358.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,717.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,126.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,358.7**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,717.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,126.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,358.7**

Licence ***710*** Well Name ***Fawn Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
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Licence ***710*** Well Name ***Fawn Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-23-001-21W1.02*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL A*** Field Code ***4*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,166.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,593.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,166.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,593.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,166.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,593.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.2**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,166.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,593.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,166.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,593.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.2**
DAY	1995	31.0	28.0	31.0	30.0	16.0	30.0	29.0	14.0	0.0	0.0	0.0	0.0	**9,166.0**
H2O	1995	599.3	533.0	568.1	543.0	299.7	544.0	552.9	245.3	0.0	0.0	0.0	0.0	**67,593.6**
OIL	1995	6.9	4.4	4.4	4.0	1.9	4.3	1.9	1.0	0.0	0.0	0.0	0.0	**9,403.2**
DAY	1994	21.0	28.0	31.0	30.0	24.0	20.0	31.0	31.0	25.0	10.0	0.0	3.0	**8,957.0**
H2O	1994	147.1	205.8	215.0	209.3	183.0	157.3	216.6	216.4	183.4	42.6	0.0	59.4	**63,708.3**
OIL	1994	3.3	4.1	5.4	4.9	3.5	4.1	7.0	4.9	3.8	0.4	0.0	3.0	**9,374.4**
DAY	1993	31.0	28.0	31.0	23.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**8,703.0**
H2O	1993	216.7	195.8	216.7	185.8	226.4	219.0	226.6	215.3	209.8	216.7	209.4	215.6	**61,872.4**
OIL	1993	9.7	8.6	9.4	2.9	3.9	3.6	3.9	3.9	3.9	4.6	5.6	5.1	**9,330.0**
DAY	1992	30.0	29.0	30.0	30.0	31.0	30.0	30.0	24.0	29.0	31.0	26.0	31.0	**8,349.0**
H2O	1992	172.7	169.7	183.5	176.4	182.1	176.4	184.5	175.6	209.0	216.7	189.7	218.2	**59,318.6**
OIL	1992	8.0	10.5	9.7	9.1	9.9	9.4	6.4	7.3	8.4	9.9	7.6	9.4	**9,264.9**
DAY	1991	31.0	28.0	31.0	30.0	21.0	0.0	27.0	31.0	27.0	31.0	29.0	31.0	**7,998.0**
H2O	1991	181.6	170.3	181.0	174.8	135.4	0.0	167.6	182.3	171.8	179.9	172.7	178.6	**57,064.1**
OIL	1991	5.9	6.0	6.7	6.2	4.6	0.0	8.1	10.2	8.4	8.9	8.4	9.9	**9,159.3**

Licence ***712*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,470.0**
H2O	2000	541.9	470.0	585.1	550.7	595.0	595.3	770.8	778.8	738.4	757.7	746.8	761.1	**194,759.7**
OIL	2000	39.0	35.6	38.7	35.1	35.3	34.4	89.7	103.6	99.0	100.9	96.7	97.1	**118,389.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,104.0**
H2O	1999	500.6	453.7	497.0	481.6	518.6	500.9	486.5	464.7	519.5	603.3	532.9	564.7	**186,868.1**
OIL	1999	86.7	79.2	85.2	82.6	85.5	81.3	69.0	37.7	39.5	39.1	37.7	39.2	**117,584.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,739.0**
H2O	1998	666.8	649.3	690.2	582.1	557.1	536.8	494.2	503.1	350.3	544.5	469.7	494.0	**180,744.1**
OIL	1998	86.0	77.9	85.3	86.2	85.4	79.9	84.1	83.3	81.1	82.7	86.9	89.8	**116,821.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,374.0**
H2O	1997	729.4	589.0	726.6	732.6	635.0	649.4	659.4	700.1	612.5	636.2	632.8	626.0	**174,206.0**
OIL	1997	97.2	85.2	94.8	90.0	91.0	84.9	89.1	94.7	101.7	102.2	87.1	88.5	**115,813.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,009.0**
H2O	1996	559.4	528.4	583.4	567.5	595.8	592.9	643.3	654.8	641.8	650.1	745.2	721.6	**166,277.0**
OIL	1996	85.6	79.4	86.0	81.1	85.0	83.4	87.1	87.1	88.9	99.7	97.0	97.7	**114,706.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**14,643.0**
H2O	1995	739.7	684.0	807.6	741.5	797.7	513.3	635.9	580.1	585.2	529.1	582.7	555.2	**158,792.8**

Manitoba Production
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Licence ***712*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	70.7	62.9	70.8	71.0	78.7	85.1	87.3	89.7	85.2	85.3	85.1	85.2	**113,648.9**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**14,280.0**
H2O	1994	953.9	716.1	745.9	784.7	750.7	783.6	779.0	656.0	645.2	846.2	775.2	729.3	**151,040.8**
OIL	1994	80.5	71.9	74.7	75.4	75.7	73.3	74.0	73.7	71.3	74.8	71.2	68.5	**112,691.9**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,918.0**
H2O	1993	708.0	632.2	673.1	700.5	700.1	643.8	698.0	705.8	746.6	779.4	753.1	740.8	**141,875.0**
OIL	1993	99.8	95.4	102.2	100.9	102.7	83.0	75.4	76.4	72.6	76.4	73.3	84.9	**111,806.9**
DAY	1992	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,554.0**
H2O	1992	652.5	661.7	740.4	756.4	634.6	659.0	742.3	705.7	675.2	675.7	762.3	738.3	**133,393.6**
OIL	1992	86.4	80.2	88.3	81.6	82.8	84.3	90.4	105.8	106.5	111.3	107.9	107.5	**110,763.9**
DAY	1991	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,191.0**
H2O	1991	751.3	667.2	739.2	797.4	672.4	720.6	689.8	672.5	632.2	735.4	562.2	635.4	**124,989.5**
OIL	1991	120.4	109.2	116.5	118.8	111.5	122.1	128.9	126.7	103.5	127.2	76.1	83.3	**109,630.9**

Licence ***714*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,602.0**
H2O	2000	1036.3	1063.6	1108.3	1004.7	931.4	1113.1	1247.1	978.4	821.8	853.0	935.5	1024.1	**199,475.7**
OIL	2000	13.9	12.7	14.0	13.5	13.8	13.8	14.3	13.9	14.8	15.2	13.6	15.2	**92,419.4**
DAY	1999	28.0	28.0	31.0	19.0	31.0	30.0	26.0	31.0	30.0	31.0	29.0	31.0	**16,236.0**
H2O	1999	865.4	877.3	1027.5	943.4	1179.6	1143.9	752.4	1265.8	881.3	1196.4	1009.6	1134.7	**187,358.4**
OIL	1999	42.2	43.2	47.2	41.6	44.8	17.5	13.5	15.6	15.2	14.8	14.0	15.0	**92,250.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,891.0**
H2O	1998	896.1	790.9	1048.2	873.3	870.3	765.4	753.3	686.1	747.2	793.4	884.9	1022.1	**175,081.1**
OIL	1998	56.6	50.1	55.8	53.9	67.3	40.0	54.6	54.3	52.6	54.6	53.6	49.4	**91,926.1**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,526.0**
H2O	1997	576.9	539.7	619.1	632.4	536.2	642.6	795.0	791.6	748.5	743.5	697.7	820.0	**164,949.9**
OIL	1997	30.1	25.1	29.1	28.0	28.0	47.2	55.9	58.1	54.2	55.2	55.5	54.0	**91,283.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,162.0**
H2O	1996	639.7	629.9	649.4	655.3	619.8	559.1	584.2	683.7	735.8	645.4	637.4	532.0	**156,806.7**
OIL	1996	36.4	33.6	36.1	34.3	35.9	34.0	30.6	30.7	30.5	29.4	30.0	29.0	**90,762.9**
DAY	1995	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,797.0**
H2O	1995	989.2	869.9	794.6	983.5	935.6	909.7	869.9	839.1	585.1	630.4	645.8	652.7	**149,235.0**
OIL	1995	54.8	49.6	54.1	53.5	52.2	49.1	52.0	59.1	37.6	37.9	33.4	36.9	**90,372.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,434.0**
H2O	1994	793.3	750.4	889.9	819.1	847.9	798.7	698.9	466.8	818.0	899.1	914.7	899.9	**139,529.5**
OIL	1994	68.7	61.8	69.9	66.9	63.5	58.8	61.0	57.4	58.3	61.2	56.6	57.0	**89,802.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,069.0**
H2O	1993	811.0	732.6	806.8	671.1	700.9	770.4	834.0	728.8	661.4	676.1	740.8	713.9	**129,932.8**
OIL	1993	63.4	56.9	61.8	61.6	63.9	71.6	71.6	70.4	68.7	70.1	68.0	70.4	**89,061.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,704.0**
H2O	1992	808.0	782.6	882.1	807.3	784.2	778.9	722.6	807.9	745.0	768.3	728.9	797.0	**121,085.0**
OIL	1992	84.0	78.4	82.9	79.2	70.4	58.8	59.9	64.7	63.4	66.1	62.5	63.5	**88,262.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,339.0**
H2O	1991	792.6	756.5	823.8	755.2	784.4	688.9	709.0	646.0	719.9	786.2	715.7	812.1	**111,672.2**
OIL	1991	80.2	73.5	80.4	48.8	50.4	49.9	51.1	51.1	83.7	86.7	81.2	85.1	**87,428.9**

Licence ***718*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***718*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,104.0**
H2O	2000	3584.9	2902.8	3829.1	3476.2	3218.1	3835.2	4279.5	3366.7	2839.4	2951.1	3236.4	3533.5	**1,950,396.6**
OIL	2000	57.2	41.2	58.1	55.5	57.1	56.8	58.6	57.2	61.1	63.0	56.2	62.9	**168,752.3**
DAY	1999	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**15,744.0**
H2O	1999	3335.6	3074.8	3662.9	3238.9	4071.0	3957.7	3103.9	4414.9	3023.5	4022.2	3462.4	3925.5	**1,909,343.7**
OIL	1999	82.6	76.9	85.4	72.6	84.0	72.2	66.3	64.7	62.1	59.5	57.1	62.1	**168,067.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,391.0**
H2O	1998	3339.2	2947.2	3906.4	3254.1	3243.2	2852.0	2806.9	2556.3	2784.1	2932.3	3297.2	3604.0	**1,866,050.4**
OIL	1998	102.0	90.3	100.5	97.0	121.1	72.0	98.2	97.8	94.6	97.4	96.6	87.6	**167,221.9**
DAY	1997	0.0	28.0	31.0	30.0	31.0	30.0	30.0	22.0	30.0	31.0	30.0	31.0	**15,026.0**
H2O	1997	0.0	2803.9	3219.4	3287.8	2715.4	2112.6	2281.7	1698.6	2789.2	2770.7	2578.2	3055.4	**1,828,527.5**
OIL	1997	0.0	79.2	92.0	88.3	75.6	68.5	69.6	54.3	97.5	99.4	99.1	97.3	**166,066.8**
DAY	1996	31.0	29.0	31.0	30.0	25.0	23.0	31.0	31.0	29.0	25.0	27.0	26.0	**14,702.0**
H2O	1996	1958.2	1928.4	1988.0	2006.1	1542.5	1289.2	1703.8	1994.0	2037.9	2393.0	2955.4	2335.9	**1,799,214.6**
OIL	1996	55.9	51.8	55.5	52.7	44.9	39.0	44.5	44.7	42.2	59.4	81.0	77.3	**165,146.0**
DAY	1995	31.0	28.0	15.0	30.0	0.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,364.0**
H2O	1995	1385.0	1218.0	542.8	0.0	0.0	1180.9	1184.9	1359.0	1740.3	1930.1	1944.0	1998.3	**1,775,082.2**
OIL	1995	127.0	115.1	61.1	0.0	0.0	105.5	117.2	102.4	56.1	58.2	50.4	56.7	**164,497.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	24.0	31.0	27.0	23.0	**14,049.0**
H2O	1994	6735.6	6371.9	7619.0	6955.3	7258.5	6593.4	5982.8	3878.1	1675.9	1259.2	1180.3	924.6	**1,760,598.9**
OIL	1994	90.2	81.1	92.6	87.7	91.4	89.3	96.2	87.8	241.1	143.7	121.1	96.9	**163,647.4**
DAY	1993	31.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**13,703.0**
H2O	1993	7983.8	7153.2	7942.7	6208.0	6853.9	6415.0	7139.8	6188.9	5663.7	5492.4	6343.8	6061.4	**1,704,164.3**
OIL	1993	101.2	90.1	98.8	92.5	101.2	92.2	94.7	92.4	90.9	88.0	89.9	92.4	**162,328.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**13,343.0**
H2O	1992	6501.5	6279.6	7136.5	6478.5	6503.7	6722.3	6289.0	6880.3	6448.3	7230.1	7176.9	7782.4	**1,624,717.7**
OIL	1992	160.2	149.1	159.0	150.7	153.7	152.8	157.2	166.0	165.4	105.7	99.9	100.6	**161,204.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,979.0**
H2O	1991	6796.4	6433.7	7064.2	6830.8	7039.3	6010.9	6416.1	5942.3	5768.8	6309.4	5695.3	6517.1	**1,543,288.6**
OIL	1991	157.5	143.3	157.9	148.0	151.8	146.0	155.0	157.7	158.9	164.9	153.1	162.0	**159,483.7**

Licence ***721*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,485.0**
H2O	2000	66.5	63.4	63.9	65.0	68.5	73.2	77.8	74.4	74.6	75.9	75.9	73.3	**92,874.4**
OIL	2000	14.4	13.0	14.5	16.0	16.7	9.5	5.6	5.6	5.3	5.5	4.3	4.0	**50,821.7**
DAY	1999	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,119.0**
H2O	1999	71.7	62.7	54.2	66.2	71.9	69.6	67.9	74.1	68.4	67.0	63.6	62.3	**92,022.0**
OIL	1999	15.0	16.0	11.6	15.0	14.9	13.3	13.6	15.2	14.4	15.0	13.8	14.1	**50,707.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**15,760.0**
H2O	1998	59.5	53.9	59.8	58.8	59.1	65.7	73.4	76.3	70.0	71.9	70.8	72.0	**91,222.4**
OIL	1998	31.3	27.7	30.9	29.8	29.6	32.3	34.9	34.2	24.2	15.0	15.9	16.1	**50,535.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,397.0**
H2O	1997	124.9	111.5	123.1	121.5	63.4	58.0	65.2	64.5	59.7	60.8	59.0	58.1	**90,431.2**
OIL	1997	19.6	17.5	19.0	18.4	30.1	32.6	31.7	33.2	31.0	31.4	31.1	31.3	**50,213.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,032.0**
H2O	1996	141.5	127.1	144.6	145.9	148.1	142.6	135.5	132.5	124.8	121.6	123.8	127.0	**89,461.5**
OIL	1996	32.8	31.0	33.8	33.3	33.8	32.8	32.6	30.1	18.8	19.8	19.6	19.8	**49,886.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,666.0**
H2O	1995	122.6	108.2	123.2	114.8	117.3	62.9	79.1	140.0	135.4	142.8	131.8	140.7	**87,846.5**

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Licence ***721*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	37.1	34.0	36.3	34.0	32.9	11.9	17.1	34.3	32.2	34.2	33.1	32.8	**49,548.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,301.0**
H2O	1994	70.1	58.1	67.6	63.5	65.4	60.7	70.5	71.4	118.2	125.4	118.8	123.9	**86,427.7**
OIL	1994	38.3	34.3	38.4	36.2	37.0	30.7	34.2	35.3	36.7	38.7	37.3	37.7	**49,178.5**
DAY	1993	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,939.0**
H2O	1993	102.9	98.5	103.8	96.9	105.2	96.7	99.2	95.4	85.0	68.2	63.8	67.5	**85,414.1**
OIL	1993	32.9	27.4	32.7	31.8	33.8	31.4	32.5	31.7	34.0	37.7	37.4	39.0	**48,743.7**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,576.0**
H2O	1992	150.0	130.9	130.6	129.6	150.3	144.6	109.4	111.0	108.7	112.5	107.9	115.2	**84,331.0**
OIL	1992	43.6	40.9	42.7	41.0	40.0	40.0	31.0	32.5	32.3	34.3	32.6	34.2	**48,341.4**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**13,212.0**
H2O	1991	174.8	171.3	178.9	183.0	178.3	182.1	190.2	124.3	124.0	139.6	120.7	136.7	**82,830.3**
OIL	1991	36.7	33.1	33.1	34.3	35.8	34.9	38.9	36.9	32.4	37.0	31.4	36.5	**47,896.3**

Licence ***722*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,109.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,010.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,642.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,109.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,010.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,642.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,109.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,010.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,642.8**
DAY	1997	31.0	28.0	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,109.0**
H2O	1997	383.7	347.7	385.9	374.9	77.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,010.4**
OIL	1997	18.2	16.4	18.5	17.4	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,642.8**
DAY	1996	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,982.0**
H2O	1996	520.3	481.1	533.1	505.8	435.9	367.5	382.9	381.5	372.0	370.6	366.5	382.3	**97,440.8**
OIL	1996	29.2	26.6	29.2	28.7	24.2	17.6	18.6	18.3	17.9	17.9	18.2	18.2	**33,567.6**
DAY	1995	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,619.0**
H2O	1995	521.9	467.5	499.2	472.6	420.4	445.2	516.2	539.3	520.2	540.5	517.4	524.4	**92,341.3**
OIL	1995	7.4	14.8	11.5	11.3	12.7	26.3	30.0	30.1	29.6	31.4	29.5	29.1	**33,303.0**
DAY	1994	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	28.0	26.0	31.0	**14,259.0**
H2O	1994	354.8	348.2	379.6	239.2	527.6	512.8	533.5	519.5	514.1	480.3	439.4	531.6	**86,356.5**
OIL	1994	24.7	22.9	26.3	14.2	13.9	12.5	13.1	12.7	11.7	11.0	10.0	11.6	**33,039.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,907.0**
H2O	1993	361.5	340.0	375.2	367.0	308.7	347.2	356.1	389.7	645.4	597.2	359.4	383.7	**80,975.9**
OIL	1993	27.8	20.6	29.6	27.9	22.4	25.8	24.1	25.8	31.1	32.8	25.8	25.1	**32,854.7**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**13,542.0**
H2O	1992	244.4	227.5	247.6	233.2	219.1	211.5	215.7	324.4	360.0	375.4	367.5	384.1	**76,144.8**
OIL	1992	33.0	30.3	30.7	31.3	34.4	32.7	34.0	28.9	30.4	30.6	29.9	27.4	**32,535.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	21.0	28.0	30.0	21.0	31.0	30.0	31.0	**13,180.0**
H2O	1991	15.3	14.4	15.8	43.6	15.3	15.7	25.2	27.1	20.2	260.6	234.7	241.2	**72,734.4**
OIL	1991	10.2	9.1	10.2	25.8	9.6	29.1	51.0	51.9	39.8	44.8	39.2	33.8	**32,162.3**

Licence ***726*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***726*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,631.0**
H2O	2000	1.9	1.6	2.0	1.9	2.1	24.1	222.9	211.5	200.0	205.1	202.6	206.5	**57,563.6**
OIL	2000	48.8	44.7	48.4	43.9	44.1	42.5	37.1	36.5	34.6	35.2	33.9	34.1	**39,873.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,265.0**
H2O	1999	1.4	1.4	1.5	1.5	1.5	1.4	1.6	1.6	1.8	2.1	1.9	2.0	**56,281.4**
OIL	1999	46.3	42.6	45.8	44.1	45.9	43.8	44.8	47.2	49.4	49.0	47.3	49.0	**39,390.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,900.0**
H2O	1998	1.9	1.9	2.0	1.7	1.6	1.6	1.4	1.5	1.0	1.7	1.3	1.4	**56,261.7**
OIL	1998	41.1	37.2	40.8	41.0	40.7	38.1	40.2	39.8	38.7	40.1	46.7	48.0	**38,834.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,535.0**
H2O	1997	3.6	2.9	3.5	145.4	612.5	626.3	615.3	434.4	1.8	1.8	1.9	1.8	**56,242.7**
OIL	1997	64.0	56.2	62.5	59.2	59.2	55.1	56.2	55.8	48.5	48.9	41.5	42.3	**38,342.5**
DAY	1996	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,171.0**
H2O	1996	159.7	150.8	154.8	161.9	170.0	169.1	185.1	217.4	624.1	99.5	3.7	3.5	**53,791.5**
OIL	1996	73.5	68.0	68.6	69.6	72.9	71.5	75.3	74.5	62.0	65.7	64.0	64.5	**37,693.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,807.0**
H2O	1995	81.1	75.1	88.3	81.3	101.8	84.4	165.2	166.9	168.4	152.2	166.2	158.5	**51,691.9**
OIL	1995	65.5	58.1	65.2	65.6	66.8	65.1	74.5	77.6	73.8	73.8	73.0	73.1	**36,863.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**14,443.0**
H2O	1994	299.8	223.3	242.3	246.6	236.0	244.3	240.8	71.8	70.7	92.9	85.9	84.1	**50,202.5**
OIL	1994	87.5	77.4	84.0	82.0	82.2	79.1	79.2	68.0	65.9	69.2	66.6	66.5	**36,030.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,079.0**
H2O	1993	55.4	49.4	54.4	54.8	54.5	44.3	206.3	216.5	232.7	243.0	236.7	231.0	**48,064.0**
OIL	1993	81.0	77.3	85.7	81.7	83.0	76.2	80.7	81.1	78.2	82.4	79.7	91.6	**35,123.3**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,714.0**
H2O	1992	79.9	80.9	91.1	92.4	77.6	81.6	61.1	55.8	52.8	53.1	59.5	57.7	**46,385.0**
OIL	1992	93.2	86.6	95.9	88.2	89.4	92.2	84.6	86.6	86.3	90.8	87.5	87.2	**34,144.7**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,350.0**
H2O	1991	132.8	117.6	130.7	141.0	128.8	127.4	121.9	118.9	111.8	130.0	69.5	77.7	**45,541.5**
OIL	1991	77.5	70.1	75.0	76.5	77.8	78.6	83.0	81.6	66.7	81.9	83.3	90.1	**33,076.2**

Licence ***727*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	25.0	24.0	31.0	29.0	31.0	30.0	31.0	**16,349.0**
H2O	2000	66.2	71.1	85.4	78.2	76.9	49.0	44.1	69.9	43.1	59.7	43.8	48.8	**12,328.9**
OIL	2000	97.9	97.2	103.5	102.6	106.0	85.4	80.1	98.5	88.5	95.1	91.4	94.0	**70,699.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**15,996.0**
H2O	1999	56.8	49.5	54.7	53.7	51.2	55.4	56.0	50.0	54.5	44.7	53.8	45.1	**11,592.7**
OIL	1999	96.2	86.7	94.4	92.2	100.5	103.6	103.6	100.4	100.1	85.6	96.9	98.8	**69,559.7**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,635.0**
H2O	1998	54.8	48.1	53.0	62.9	55.5	63.5	72.3	54.2	53.3	52.8	59.7	52.8	**10,967.3**
OIL	1998	109.9	92.5	109.0	104.3	114.9	114.4	117.1	113.2	91.8	84.1	92.2	95.0	**68,400.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**15,272.0**
H2O	1997	64.7	58.1	69.0	74.5	52.4	57.8	56.7	69.8	65.2	58.6	47.1	50.4	**10,284.4**
OIL	1997	116.3	120.1	122.5	128.6	126.6	122.6	122.4	116.8	109.2	118.9	112.1	106.8	**67,162.3**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	**14,909.0**
H2O	1996	77.8	71.0	76.4	80.8	80.8	76.2	73.5	58.2	67.0	46.3	43.9	78.0	**9,560.1**
OIL	1996	140.8	132.5	142.0	137.1	138.8	135.7	137.5	133.5	124.9	126.3	120.7	119.0	**65,739.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,549.0**
H2O	1995	59.2	52.4	59.7	54.4	60.6	58.6	63.0	68.3	67.3	73.6	68.0	65.9	**8,730.2**

Manitoba Production
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Licence ***727*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	144.6	131.4	146.6	138.5	140.7	140.7	148.9	147.1	140.5	140.1	137.2	150.3	**64,150.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	27.0	31.0	**14,184.0**
H2O	1994	62.6	60.1	66.5	58.8	66.7	61.8	59.1	61.5	46.9	65.5	52.6	62.7	**7,979.2**
OIL	1994	159.0	143.3	156.4	150.8	156.7	140.8	148.0	147.2	123.4	148.9	128.2	145.8	**62,444.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,827.0**
H2O	1993	76.8	65.2	72.4	70.9	69.7	70.8	74.0	78.8	69.2	75.1	68.7	69.5	**7,254.4**
OIL	1993	190.6	175.1	192.9	188.8	190.3	182.1	186.7	176.7	152.6	160.9	158.0	161.7	**60,695.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,462.0**
H2O	1992	32.9	30.2	39.0	40.1	40.8	41.0	59.8	80.9	72.8	79.3	76.3	74.4	**6,393.3**
OIL	1992	149.0	137.6	162.7	155.9	160.7	161.2	183.3	202.3	197.5	198.7	184.6	192.2	**58,579.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,096.0**
H2O	1991	27.3	24.1	27.5	26.5	27.4	25.2	32.2	31.8	33.4	32.3	31.6	32.1	**5,725.8**
OIL	1991	157.9	143.8	156.4	155.0	157.9	151.0	161.6	154.1	150.1	153.1	154.3	150.2	**56,493.4**

Licence ***728*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,495.0**
H2O	2000	103.3	89.7	111.7	105.0	113.5	113.5	150.0	152.2	144.4	148.1	146.0	148.8	**43,673.3**
OIL	2000	116.1	106.2	115.3	104.6	105.0	102.6	128.4	132.4	126.5	128.8	123.5	124.0	**84,526.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,129.0**
H2O	1999	81.5	73.9	80.3	77.8	85.1	81.6	82.8	88.6	99.1	115.0	101.6	107.7	**42,147.1**
OIL	1999	111.0	101.4	108.1	104.7	110.2	104.1	105.8	112.3	117.5	116.5	112.3	116.6	**83,113.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,764.0**
H2O	1998	125.4	122.0	129.8	108.8	104.3	100.8	92.9	94.6	65.8	93.5	75.8	79.9	**41,072.1**
OIL	1998	86.2	78.0	85.5	85.9	85.2	79.9	84.3	83.4	81.2	96.6	110.2	114.0	**81,792.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,399.0**
H2O	1997	64.3	51.9	64.1	64.6	56.0	57.3	56.3	86.7	115.1	119.6	118.9	117.7	**39,878.5**
OIL	1997	152.6	133.8	148.9	141.4	143.0	133.3	135.6	129.6	101.8	102.3	87.2	88.7	**80,722.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,035.0**
H2O	1996	92.0	86.9	95.9	92.5	98.0	97.5	106.8	105.9	56.6	57.3	65.7	63.7	**38,906.0**
OIL	1996	144.1	133.5	144.8	135.4	143.1	140.5	147.9	144.3	139.6	156.5	152.3	153.6	**79,224.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,669.0**
H2O	1995	43.7	40.3	47.6	43.7	68.7	85.1	107.1	96.3	97.9	87.0	95.9	91.3	**37,887.2**
OIL	1995	144.0	128.0	144.0	144.5	147.3	144.7	150.7	152.4	146.0	143.7	143.2	143.4	**77,488.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**14,305.0**
H2O	1994	157.6	117.4	127.4	129.7	124.1	128.5	127.8	38.8	38.1	49.8	46.2	45.1	**36,982.6**
OIL	1994	158.2	140.0	151.9	148.2	148.7	142.9	144.4	149.7	145.1	152.3	146.6	146.5	**75,756.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,941.0**
H2O	1993	19.9	17.7	19.6	19.6	19.7	65.9	115.4	115.7	123.4	127.8	124.4	121.5	**35,852.1**
OIL	1993	145.5	137.9	153.8	145.8	149.8	144.5	148.3	149.0	142.7	148.9	144.1	165.4	**73,982.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,576.0**
H2O	1992	49.8	50.1	56.8	57.2	48.4	33.2	21.5	20.0	19.0	18.9	21.4	20.6	**34,961.5**
OIL	1992	148.1	136.4	152.2	138.9	141.9	145.2	155.1	154.4	155.2	161.8	157.3	155.5	**72,206.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,210.0**
H2O	1991	83.4	73.4	87.8	87.8	80.9	79.4	75.3	74.0	70.2	81.0	43.4	48.1	**34,544.6**
OIL	1991	178.0	160.0	184.2	174.2	178.6	179.0	187.4	185.8	153.2	186.5	132.2	141.8	**70,404.6**

Licence ***729*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***729*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,676.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639,495.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,259.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,676.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639,495.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,259.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,676.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639,495.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,259.9**
DAY	1997	31.0	28.0	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,676.0**
H2O	1997	2406.6	2181.1	2420.8	2351.6	485.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639,495.0**
OIL	1997	25.1	22.7	25.6	24.2	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,259.9**
DAY	1996	31.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,549.0**
H2O	1996	1873.3	1732.1	1919.4	1821.1	1742.3	2305.2	2401.9	2392.8	2333.2	2324.7	2298.7	2398.1	**629,649.7**
OIL	1996	23.9	21.7	23.8	23.4	21.0	24.3	25.7	25.3	24.7	24.8	25.2	25.2	**52,155.8**
DAY	1995	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,190.0**
H2O	1995	1862.6	1668.1	1781.4	1686.3	1211.6	1602.5	1858.4	1941.6	1872.6	1946.0	1862.8	1887.7	**604,106.9**
OIL	1995	18.5	36.9	28.7	28.4	18.6	21.5	24.6	24.7	24.3	25.7	24.1	23.9	**51,866.8**
DAY	1994	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**13,833.0**
H2O	1994	1360.3	1334.9	1454.9	1422.1	1882.9	1830.1	1903.6	1854.0	1834.8	1714.1	1821.2	1897.2	**582,925.3**
OIL	1994	33.6	31.3	35.9	16.3	34.9	31.1	32.9	31.8	29.3	27.6	28.8	29.0	**51,566.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,482.0**
H2O	1993	1385.7	1303.1	1438.1	1407.0	1183.3	1331.1	1364.9	1493.8	2473.9	2289.1	1377.8	1470.8	**562,615.2**
OIL	1993	37.9	28.0	40.4	38.0	30.6	35.1	32.8	35.3	42.4	44.7	35.3	34.3	**51,204.4**
DAY	1992	0.0	0.0	0.0	4.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,117.0**
H2O	1992	0.0	0.0	0.0	232.5	1637.7	1581.3	1612.4	1332.1	1380.0	1439.0	1408.8	1472.3	**544,096.6**
OIL	1992	0.0	0.0	0.0	0.4	2.7	2.6	2.7	42.3	41.4	41.7	40.9	37.4	**50,769.6**
DAY	1991	31.0	28.0	29.0	30.0	31.0	9.0	0.0	1.0	3.0	2.0	0.0	0.0	**12,870.0**
H2O	1991	191.9	180.5	182.2	182.4	192.3	50.4	0.0	5.0	23.9	109.9	0.0	0.0	**532,000.5**
OIL	1991	51.2	45.6	46.9	42.9	47.8	1.0	0.0	0.1	0.5	0.2	0.0	0.0	**50,557.5**

Licence ***730*** Well Name ***Oilex Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,671.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,726.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,629.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,671.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,726.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,629.1**
DAY	1998	30.0	20.0	10.0	30.0	30.0	30.0	30.0	13.0	30.0	30.0	10.0	0.0	**13,671.0**
H2O	1998	15.0	10.0	5.0	15.5	15.0	15.0	15.0	6.5	15.0	15.0	5.0	0.0	**25,726.6**
OIL	1998	30.0	20.0	10.0	31.0	30.0	30.0	30.0	12.5	30.0	30.0	10.0	0.0	**12,629.1**
DAY	1997	24.0	11.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	30.0	**13,408.0**
H2O	1997	19.2	8.8	24.0	26.2	15.5	15.0	24.8	15.0	15.0	15.0	14.5	15.0	**25,594.6**
OIL	1997	27.3	11.6	31.2	35.1	30.8	33.0	34.1	33.6	33.0	33.0	31.9	33.0	**12,365.6**
DAY	1996	30.0	20.0	29.0	28.0	28.0	30.0	31.0	30.0	29.0	30.0	28.0	30.0	**13,072.0**
H2O	1996	24.0	16.0	23.2	22.4	22.4	24.0	24.8	24.0	23.2	24.0	22.4	24.0	**25,386.6**
OIL	1996	33.0	22.0	31.9	30.8	30.8	33.0	34.1	33.0	31.9	33.0	30.8	33.0	**11,998.0**
DAY	1995	30.0	24.0	30.0	29.0	21.0	20.0	24.0	20.0	29.0	20.0	28.0	30.0	**12,729.0**
H2O	1995	12.0	19.2	6.0	23.2	16.8	16.0	19.2	16.0	23.2	16.0	24.0	24.0	**25,112.2**

Manitoba Production
1991 To 2000

Licence ***730*** Well Name ***Oilex Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	32.9	26.4	33.2	31.9	23.1	23.0	26.4	22.0	31.9	22.8	30.8	33.0	**11,620.7**
DAY	1994	20.0	26.0	20.0	28.0	30.0	29.0	24.0	25.0	27.0	28.0	14.0	30.0	**12,424.0**
H2O	1994	12.0	15.6	12.0	12.1	11.9	11.6	9.6	10.0	10.8	11.2	5.6	6.0	**24,896.6**
OIL	1994	14.1	18.2	14.1	19.6	21.0	20.3	16.8	17.5	18.9	19.6	15.7	33.1	**11,283.3**
DAY	1993	26.0	27.0	14.0	23.0	26.0	21.0	24.0	25.0	29.0	29.0	25.0	12.0	**12,123.0**
H2O	1993	209.0	216.0	112.0	184.0	208.0	168.0	192.0	200.0	232.0	232.0	200.0	96.0	**24,768.2**
OIL	1993	20.1	17.8	9.7	15.9	17.9	14.5	16.6	17.3	20.3	20.3	17.5	8.7	**11,054.4**
DAY	1992	22.0	21.0	27.0	19.0	24.0	22.0	27.0	25.0	21.0	22.0	25.0	24.0	**11,842.0**
H2O	1992	181.0	172.0	216.0	152.0	192.0	176.0	216.0	200.0	168.0	176.0	198.0	192.0	**22,519.2**
OIL	1992	14.5	13.4	17.7	12.9	15.8	14.5	17.7	19.8	16.6	17.4	19.7	18.9	**10,857.8**
DAY	1991	29.0	28.0	30.0	29.0	28.0	29.0	29.0	25.0	25.0	26.0	19.0	20.0	**11,563.0**
H2O	1991	251.0	233.0	248.0	239.0	231.0	239.0	239.0	206.0	151.0	214.0	156.0	165.0	**20,280.2**
OIL	1991	18.9	18.2	19.5	18.9	18.2	18.9	18.9	16.4	16.5	17.1	12.5	13.1	**10,658.9**

Licence ***731*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,555.0**
H2O	2000	112.9	115.9	120.6	109.6	103.1	121.3	135.9	106.6	89.6	93.0	102.0	111.6	**47,651.6**
OIL	2000	13.5	12.4	13.8	13.3	13.7	13.5	14.0	13.6	14.5	14.9	13.3	15.0	**42,646.3**
DAY	1999	31.0	28.0	31.0	6.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,189.0**
H2O	1999	106.5	97.5	116.0	33.1	75.7	124.7	97.7	137.5	96.0	130.4	113.0	123.7	**46,329.5**
OIL	1999	13.7	12.7	14.2	3.9	9.1	17.2	15.7	15.1	14.9	14.5	14.0	14.7	**42,480.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,861.0**
H2O	1998	101.3	89.4	116.6	98.7	98.3	86.5	85.1	77.6	85.1	88.9	99.9	113.8	**45,077.7**
OIL	1998	14.2	12.5	13.7	13.5	16.9	10.0	13.6	13.6	13.3	13.5	13.4	14.0	**42,321.1**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,496.0**
H2O	1997	84.2	79.4	89.6	93.0	77.6	76.6	89.8	89.5	84.5	84.0	78.2	92.6	**43,936.5**
OIL	1997	5.5	4.6	5.3	5.2	5.1	11.5	14.0	14.5	13.5	13.9	13.8	13.5	**42,158.9**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,132.0**
H2O	1996	87.7	90.8	92.8	94.4	88.6	81.0	87.8	99.7	108.2	100.3	93.7	78.2	**42,917.5**
OIL	1996	5.3	5.2	5.5	5.3	5.5	5.5	5.7	5.6	5.6	5.7	5.6	5.3	**42,038.5**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,767.0**
H2O	1995	107.5	94.6	86.4	107.8	103.2	98.9	94.5	91.2	81.6	90.1	92.3	94.0	**41,814.3**
OIL	1995	13.1	11.8	12.9	12.8	12.5	11.7	12.4	14.1	6.1	5.8	5.1	5.7	**41,972.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,403.0**
H2O	1994	85.6	81.6	96.8	89.0	92.2	86.8	76.0	50.8	88.9	97.7	99.5	97.8	**40,672.2**
OIL	1994	13.7	12.4	14.0	13.4	13.8	14.0	14.6	13.6	13.9	14.6	13.5	13.5	**41,848.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,038.0**
H2O	1993	93.2	84.3	92.8	77.2	80.6	77.1	83.3	73.5	69.0	74.1	80.5	77.6	**39,629.5**
OIL	1993	15.9	14.4	15.5	15.4	16.1	14.9	14.9	14.8	14.0	14.1	13.6	14.1	**41,683.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**13,673.0**
H2O	1992	74.3	72.5	81.8	74.8	75.3	90.3	83.8	93.0	85.5	88.4	83.8	86.7	**38,666.3**
OIL	1992	20.6	19.3	20.4	19.5	20.0	17.6	15.2	16.2	16.0	16.6	15.8	15.1	**41,506.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,310.0**
H2O	1991	19.6	18.7	20.3	20.1	61.0	53.6	55.2	50.3	48.7	72.9	66.4	75.3	**37,676.1**
OIL	1991	20.2	18.5	20.2	19.5	19.0	18.7	19.2	19.2	19.1	21.4	20.0	21.0	**41,293.7**

Licence ***734*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***734*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1962.0	1817.0	3187.0	3205.0	3076.0	3167.0	2820.0	3165.0	3146.0	3058.0	2916.0	2875.0	**1,088,767.8**
WIN	1999	1950.0	2000.0	2150.0	2250.0	2391.0	3190.0	2747.0	2687.0	1755.0	1782.0	1677.0	1925.0	**1,054,373.8**
WIN	1998	2886.0	2669.0	2921.0	2976.0	3013.0	2977.0	2885.0	1341.0	2700.0	3000.0	2660.0	2390.0	**1,027,869.8**
WIN	1997	3007.0	2601.0	2956.0	3002.0	2776.0	3430.0	3391.0	2937.0	2830.0	2923.0	2798.0	2856.0	**995,451.8**
WIN	1996	3148.0	3028.0	3194.0	3086.0	3333.0	3248.0	3024.0	3006.0	3409.0	3013.0	3000.0	3351.0	**959,944.8**
WIN	1995	4036.0	3300.0	3800.0	2911.0	2799.0	2572.0	2883.0	2811.0	2822.0	2973.0	3027.0	3090.0	**922,104.8**
WIN	1994	3373.0	3184.0	3609.0	3414.0	3606.0	3671.0	3684.0	3452.0	3596.0	3416.0	3267.0	3548.0	**885,080.8**
WIN	1993	2782.0	3205.0	3695.0	3931.0	4131.0	3618.0	3658.0	2631.0	3396.0	3509.0	3200.0	3474.0	**843,260.8**
WIN	1992	3415.0	2663.0	3519.0	3694.0	3456.0	3502.0	3605.0	3695.0	3365.0	3197.0	2088.0	1463.0	**802,030.8**
WIN	1991	2612.0	2445.0	2637.0	2639.0	2606.0	2524.0	2546.0	2556.0	2041.0	2766.0	2772.0	3304.0	**764,368.8**

Licence ***735*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,433.0**
H2O	2000	495.1	508.2	529.5	481.4	456.7	531.9	596.6	468.0	392.7	407.5	447.6	489.3	**138,308.8**
OIL	2000	35.3	32.2	35.8	34.3	36.1	35.2	36.4	35.4	37.7	38.8	34.7	38.9	**78,678.5**
DAY	1999	29.0	28.0	31.0	19.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**16,067.0**
H2O	1999	429.3	419.1	513.0	459.6	572.2	546.5	414.8	604.9	421.2	571.6	479.6	542.1	**132,504.3**
OIL	1999	32.8	32.4	37.0	31.9	40.5	44.5	39.6	39.6	38.6	37.7	35.2	38.3	**78,247.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,717.0**
H2O	1998	444.3	392.0	519.7	432.9	424.5	373.1	373.4	340.0	370.4	390.1	438.6	499.6	**126,530.4**
OIL	1998	36.8	32.6	36.3	35.1	43.0	25.6	35.4	35.3	34.2	35.2	34.8	36.6	**77,799.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,352.0**
H2O	1997	280.4	262.4	301.0	307.5	329.3	284.1	318.0	319.2	371.1	368.6	346.0	406.5	**121,531.8**
OIL	1997	57.5	48.0	55.6	53.5	42.2	37.2	39.2	40.4	35.2	36.0	36.1	35.1	**77,378.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,987.0**
H2O	1996	383.0	377.1	388.7	392.3	371.0	336.4	298.4	332.5	357.7	320.9	309.9	258.7	**117,637.7**
OIL	1996	72.7	67.3	72.0	68.4	71.7	70.5	61.1	58.7	58.4	57.4	57.5	55.5	**76,862.7**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,622.0**
H2O	1995	649.4	571.2	521.7	651.2	623.2	597.2	571.1	550.8	566.2	377.4	386.7	390.8	**113,511.1**
OIL	1995	65.2	59.1	64.4	64.3	63.0	58.5	61.9	70.4	69.1	75.6	66.6	73.7	**76,091.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**14,258.0**
H2O	1994	308.0	293.6	348.3	317.9	447.0	524.3	447.6	299.0	537.0	590.3	600.5	590.8	**107,054.2**
OIL	1994	77.8	70.5	79.8	75.6	73.9	70.0	70.9	66.7	69.3	72.9	67.4	67.8	**75,299.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,895.0**
H2O	1993	324.4	293.0	325.3	266.3	281.3	301.5	326.5	283.7	261.0	260.3	292.4	279.4	**101,749.9**
OIL	1993	74.1	66.4	72.8	71.4	74.9	81.6	81.6	79.8	78.9	78.6	78.1	80.3	**74,437.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,531.0**
H2O	1992	303.9	292.0	329.2	301.3	302.8	312.2	291.5	323.1	297.6	304.0	291.5	318.8	**98,254.8**
OIL	1992	76.4	70.8	74.7	71.4	72.9	70.2	70.6	75.6	74.1	76.4	73.0	74.2	**73,518.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,166.0**
H2O	1991	320.1	305.6	332.7	329.9	342.6	300.9	309.7	275.3	276.0	293.4	267.1	303.0	**94,586.9**
OIL	1991	80.8	74.1	81.0	71.3	73.7	72.9	74.7	72.9	75.2	78.2	73.2	76.8	**72,638.3**

Licence ***737*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	751.0	647.0	1464.0	1408.0	1412.0	1408.0	1441.0	1455.0	1415.0	1049.0	1437.0	1403.0	**498,063.8**
WIN	1999	633.0	269.0	0.0	229.0	519.0	828.0	834.0	578.0	605.0	755.0	750.0	776.0	**482,773.8**
WIN	1998	690.0	620.0	609.0	677.0	686.0	719.0	588.0	1088.0	560.0	773.0	694.0	656.0	**475,997.8**

Manitoba Production
1991 To 2000

Licence ***737*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	757.0	638.0	603.0	675.0	698.0	764.0	711.0	749.0	955.0	824.0	534.0	650.0	**467,637.8**
WIN	1996	748.0	682.0	698.0	681.0	748.0	734.0	727.0	687.0	660.0	769.0	785.0	712.0	**459,079.8**
WIN	1995	663.0	607.0	661.0	643.0	675.0	685.0	738.0	736.0	719.0	715.0	714.0	622.0	**450,448.8**
WIN	1994	1092.0	690.0	796.0	866.0	795.0	814.0	786.0	660.0	602.0	583.0	553.0	658.0	**442,270.8**
WIN	1993	887.0	1125.0	925.0	999.0	1065.0	981.0	976.0	948.0	925.0	932.0	609.0	760.0	**433,375.8**
WIN	1992	1359.0	1235.0	1276.0	1209.0	3054.2	1169.0	1216.0	1215.0	1155.0	1222.0	1274.0	1095.0	**422,243.8**
WIN	1991	1637.0	1517.0	1039.0	1097.0	1070.0	109.0	0.0	500.0	1268.0	1426.0	1200.0	1384.0	**405,764.6**

Licence ***738*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1472.0	1364.0	701.0	705.0	677.0	697.0	620.0	696.0	692.0	673.0	642.0	633.0	**629,188.5**
WIN	1999	1270.0	1700.0	1710.0	1736.0	1924.0	2394.0	3199.0	2017.0	1317.0	1338.0	1259.0	1445.0	**619,616.5**
WIN	1998	1982.0	1730.0	2176.0	2164.0	1966.0	2000.0	1776.0	322.0	1800.0	1850.0	1860.0	1710.0	**598,307.5**
WIN	1997	2136.0	1794.0	2091.0	2113.0	895.0	2000.0	2099.0	1830.0	1805.0	1925.0	1919.0	1978.0	**576,971.5**
WIN	1996	2561.0	2437.0	2511.0	2430.0	2459.0	2397.0	2283.0	2164.0	2308.0	2142.0	2064.0	1897.0	**554,386.5**
WIN	1995	2743.0	2181.0	2343.0	2189.0	2403.0	2194.0	3306.0	2131.0	2150.0	2259.0	2459.0	2571.0	**526,733.5**
WIN	1994	2033.0	1919.0	2209.0	2029.0	2180.0	2246.0	2244.0	409.0	2449.0	2128.0	2242.0	2554.0	**497,804.5**
WIN	1993	1732.0	1806.0	1962.0	2142.0	2216.0	2020.0	1856.0	1349.0	1876.0	2799.0	2026.0	2069.0	**473,162.5**
WIN	1992	1337.0	1412.0	1261.0	1249.0	955.0	834.0	904.0	1057.0	1005.0	1205.0	1016.0	998.0	**449,309.5**
WIN	1991	1449.0	1349.0	1173.0	1063.0	819.0	848.0	1025.0	1133.0	969.0	1074.0	1001.0	1485.0	**436,076.5**

Licence ***739*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**16,261.0**
H2O	2000	356.4	339.5	342.5	348.0	373.2	363.5	350.6	334.9	335.7	341.6	341.7	319.1	**186,717.6**
OIL	2000	12.4	11.2	12.5	13.7	15.5	19.0	19.2	19.3	18.0	19.0	14.7	13.3	**33,434.0**
DAY	1999	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,896.0**
H2O	1999	443.9	388.4	336.0	416.3	444.9	430.9	387.0	396.8	366.5	358.5	340.6	334.1	**182,570.9**
OIL	1999	21.0	22.4	16.3	21.5	20.9	18.6	14.4	13.1	12.5	12.9	11.9	12.2	**33,246.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,537.0**
H2O	1998	375.3	340.2	377.0	370.8	372.4	414.5	462.8	497.5	458.8	451.3	437.8	445.1	**177,927.0**
OIL	1998	12.3	10.9	12.2	11.8	11.6	12.8	13.7	13.9	14.4	20.2	22.2	22.5	**33,048.5**
DAY	1997	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,173.0**
H2O	1997	422.6	377.1	416.8	411.1	367.0	408.3	417.1	406.5	376.7	383.7	372.0	366.2	**172,923.5**
OIL	1997	26.0	23.3	25.2	24.4	21.0	24.2	13.8	13.0	12.2	12.3	12.2	12.3	**32,870.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,811.0**
H2O	1996	372.3	334.4	380.5	383.8	389.6	375.2	356.7	350.3	399.7	411.4	418.9	429.8	**168,198.4**
OIL	1996	23.4	22.0	24.0	23.7	24.1	23.3	23.3	23.7	24.4	26.3	26.1	26.3	**32,650.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,445.0**
H2O	1995	425.5	376.1	427.6	398.7	409.5	378.2	367.6	368.5	356.3	372.9	346.8	373.1	**163,595.8**
OIL	1995	35.9	32.9	35.1	32.9	30.5	27.4	26.0	24.5	22.9	24.2	23.6	23.6	**32,359.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**14,080.0**
H2O	1994	239.0	198.4	230.3	216.3	222.5	229.8	239.9	231.4	403.6	435.6	412.6	430.2	**158,995.0**
OIL	1994	14.6	13.0	14.6	13.7	14.1	13.0	13.0	12.8	35.0	37.4	36.0	36.6	**32,020.0**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,717.0**
H2O	1993	291.5	260.5	274.6	249.9	263.2	235.0	243.3	230.1	223.0	232.6	217.8	230.2	**155,505.4**
OIL	1993	27.0	21.0	25.0	23.8	19.4	14.8	15.5	14.8	15.3	14.3	14.3	14.9	**31,766.2**
DAY	1992	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**13,354.0**
H2O	1992	307.0	267.6	262.1	265.1	308.3	281.7	284.6	296.0	280.3	297.6	285.4	304.7	**152,553.7**

Manitoba Production
1991 To 2000

Licence ***739*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	43.6	40.9	42.0	40.9	40.1	32.0	23.4	25.1	24.1	26.3	24.9	26.2	**31,546.1**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	22.0	31.0	**12,992.0**
H2O	1991	249.0	243.9	254.8	260.7	254.0	259.4	259.3	254.2	253.7	285.6	195.2	279.5	**149,113.3**
OIL	1991	25.8	23.3	23.3	24.1	25.2	24.6	36.2	36.9	32.4	37.0	24.8	36.5	**31,156.6**

Licence ***740*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**15,917.0**
H2O	2000	3026.9	3080.4	3215.7	2914.7	2754.8	3215.6	3593.9	2835.0	2397.3	2491.7	2645.1	2983.5	**2,536,657.9**
OIL	2000	30.9	28.0	31.2	29.8	31.3	30.5	31.5	30.9	33.1	34.0	29.4	33.9	**118,411.3**
DAY	1999	31.0	28.0	31.0	19.0	28.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	**15,552.0**
H2O	1999	1862.5	1729.7	2045.4	1838.4	2075.7	0.0	1162.8	2470.9	1706.5	2251.1	2791.9	3314.4	**2,501,503.3**
OIL	1999	32.5	30.5	33.6	29.0	33.5	0.0	25.2	36.8	35.7	33.9	32.2	33.5	**118,036.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**15,241.0**
H2O	1998	1823.5	1609.4	2133.2	1777.0	1771.1	1557.4	1532.8	1396.0	1520.4	1249.8	1800.6	2029.8	**2,478,254.0**
OIL	1998	34.0	30.1	33.5	32.3	40.3	24.0	32.7	32.6	31.5	25.4	32.3	33.7	**117,680.4**
DAY	1997	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**14,883.0**
H2O	1997	1442.2	1284.3	1535.2	1581.0	1385.5	1120.9	1569.1	1610.8	1549.2	1525.3	1372.2	1682.1	**2,458,053.0**
OIL	1997	30.1	23.9	28.9	27.9	29.0	29.5	33.2	34.8	33.1	33.4	32.1	32.7	**117,298.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,520.0**
H2O	1996	1381.3	1383.2	1413.6	1438.5	1349.2	1233.3	1337.7	1531.6	1784.5	1719.7	1606.8	1330.1	**2,440,395.2**
OIL	1996	27.8	26.1	27.8	26.5	27.6	27.3	28.7	28.2	29.8	31.3	30.4	29.0	**116,929.4**
DAY	1995	31.0	28.0	29.0	30.0	26.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**14,154.0**
H2O	1995	772.1	680.9	588.2	769.7	654.6	711.9	614.4	646.1	1177.6	1372.4	1382.3	1421.0	**2,422,885.7**
OIL	1995	36.4	33.1	34.1	35.6	31.1	32.7	31.2	38.7	28.8	29.1	25.3	28.4	**116,588.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	30.0	12.0	28.0	28.0	29.0	28.0	**13,800.0**
H2O	1994	10692.5	10351.7	11379.8	10688.9	10995.4	10384.3	10434.2	7290.8	1750.8	546.6	704.4	636.1	**2,412,094.5**
OIL	1994	58.4	51.9	57.3	53.9	55.2	55.2	50.6	36.6	161.8	45.3	37.6	34.3	**116,204.4**
DAY	1993	31.0	28.0	27.0	30.0	31.0	11.0	10.0	30.0	28.0	31.0	28.0	31.0	**13,465.0**
H2O	1993	9827.0	9486.3	9269.0	10016.5	10197.1	3476.4	3841.7	10255.1	9198.1	9774.5	9162.0	10294.6	**2,326,239.0**
OIL	1993	85.9	74.9	70.6	76.9	81.0	26.5	19.6	62.1	56.5	61.6	55.3	59.5	**115,506.3**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	24.0	31.0	30.0	30.0	**13,149.0**
H2O	1992	9707.7	9081.3	10093.5	9482.7	9535.4	9262.7	8550.3	9058.6	6780.4	8698.8	8494.8	8746.7	**2,221,440.7**
OIL	1992	114.8	103.8	108.3	105.9	104.9	104.1	108.3	106.8	89.4	143.5	85.1	79.0	**114,775.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,793.0**
H2O	1991	9383.9	9166.4	10064.7	9732.2	9639.3	8463.8	8637.7	8216.0	7394.5	8251.5	7605.4	8557.7	**2,113,947.8**
OIL	1991	142.7	133.9	147.6	138.4	136.4	134.8	136.9	143.0	132.2	139.9	132.6	138.0	**113,522.0**

Licence ***743*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**16,358.0**
H2O	2000	560.7	537.3	538.7	550.5	580.0	538.9	549.9	544.6	556.5	566.2	563.4	546.7	**216,027.1**
OIL	2000	37.7	34.0	37.5	41.9	43.4	35.8	12.5	12.8	12.3	12.9	10.0	9.4	**89,475.9**
DAY	1999	31.0	28.0	25.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,993.0**
H2O	1999	604.4	528.8	457.4	519.7	610.6	586.8	572.4	624.2	576.6	564.2	536.0	525.6	**209,393.7**
OIL	1999	39.1	41.7	30.2	36.7	39.0	34.7	35.3	39.7	37.6	39.1	36.0	36.9	**89,175.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**15,636.0**
H2O	1998	503.8	456.8	506.1	497.9	499.8	547.2	621.2	667.9	570.5	605.5	596.1	605.9	**202,687.0**
OIL	1998	45.0	39.9	44.5	43.0	42.6	45.8	50.2	50.8	41.6	39.0	41.3	41.9	**88,729.7**

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Licence ***743*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,273.0**
H2O	1997	576.8	514.7	568.8	561.1	516.6	491.3	552.1	545.6	510.0	515.0	499.4	491.5	**196,008.3**
OIL	1997	67.1	60.1	65.1	63.1	51.4	46.9	45.6	47.7	44.8	45.2	44.7	45.1	**88,204.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,908.0**
H2O	1996	573.6	515.3	586.2	591.1	600.3	577.9	553.9	539.7	574.4	561.5	571.7	586.7	**189,665.4**
OIL	1996	49.6	46.9	51.1	50.4	51.1	49.6	49.8	50.3	63.8	68.0	67.3	68.0	**87,577.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,542.0**
H2O	1995	593.3	524.4	601.2	555.9	595.5	577.0	563.5	567.7	548.9	574.6	534.2	574.8	**182,833.1**
OIL	1995	59.8	54.6	58.9	54.9	56.8	58.1	55.2	51.8	48.7	51.4	50.1	50.0	**86,911.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,177.0**
H2O	1994	603.9	501.1	586.5	546.5	562.1	580.6	606.0	614.4	567.6	607.5	575.3	600.0	**176,022.1**
OIL	1994	58.6	52.6	59.4	55.6	56.7	52.4	52.4	54.0	58.6	62.3	60.0	61.0	**86,261.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,812.0**
H2O	1993	624.1	558.0	587.8	548.6	596.4	547.6	562.0	518.4	526.6	587.6	550.2	581.8	**169,070.6**
OIL	1993	72.5	56.4	67.2	65.7	69.5	64.5	66.9	62.6	65.1	57.8	57.4	59.8	**85,577.5**
DAY	1992	29.0	27.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	28.0	31.0	**13,448.0**
H2O	1992	672.7	580.5	626.5	621.3	726.7	693.5	712.2	743.2	700.4	627.1	586.9	652.7	**162,281.5**
OIL	1992	77.8	72.3	81.4	77.9	77.0	76.4	75.5	81.4	77.3	69.5	64.4	70.3	**84,812.1**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**13,091.0**
H2O	1991	513.4	509.8	533.1	541.8	536.7	530.0	547.4	596.0	578.8	669.5	578.8	655.3	**154,337.8**
OIL	1991	53.0	48.5	48.6	50.0	53.1	50.1	55.1	70.3	60.1	70.4	59.9	69.6	**83,910.9**

Licence ***744*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,364.0**
H2O	2000	1480.9	1275.3	1587.9	1345.2	1404.6	1382.3	1358.7	1299.6	1232.0	1264.3	1254.8	1268.5	**95,877.9**
OIL	2000	32.8	29.7	32.2	46.8	55.3	53.2	54.4	54.0	51.6	52.5	50.7	50.5	**25,711.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,998.0**
H2O	1999	1159.2	1059.2	1150.9	1115.1	1210.9	1169.4	1186.3	1269.8	1491.3	1648.5	1456.2	1543.0	**79,723.8**
OIL	1999	31.0	28.6	30.4	29.6	30.9	29.4	29.8	31.6	33.2	32.9	31.6	32.8	**25,147.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,633.0**
H2O	1998	464.6	452.0	480.9	408.7	549.5	529.5	487.6	708.5	810.9	1261.0	1087.2	1144.0	**64,264.0**
OIL	1998	52.6	47.6	52.2	52.0	42.2	39.4	41.5	37.0	29.0	29.6	31.0	32.1	**24,775.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,268.0**
H2O	1997	552.4	445.7	550.3	554.7	475.9	452.3	444.4	487.8	426.5	443.2	440.7	436.2	**55,879.6**
OIL	1997	10.1	8.9	9.8	9.4	15.5	51.8	52.8	58.0	62.1	62.5	53.2	54.2	**24,289.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,904.0**
H2O	1996	339.3	320.4	353.9	344.2	434.4	448.9	483.3	496.0	486.0	492.4	564.2	546.5	**50,169.5**
OIL	1996	36.4	33.8	36.7	34.6	13.9	8.6	8.9	9.0	9.3	10.3	10.1	10.1	**23,841.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,538.0**
H2O	1995	7.4	6.7	102.3	302.4	378.7	313.9	395.3	366.6	357.9	321.0	353.4	336.8	**44,860.0**
OIL	1995	18.8	16.5	24.0	37.0	37.5	36.6	38.1	39.8	36.7	36.4	36.3	36.3	**23,619.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**14,173.0**
H2O	1994	4.3	3.2	3.5	3.6	3.4	3.5	3.3	6.3	6.4	8.3	7.9	7.6	**41,617.6**
OIL	1994	19.9	17.6	19.2	18.6	18.7	18.2	17.0	19.2	18.8	19.7	19.3	18.9	**23,225.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,810.0**
H2O	1993	8.0	7.1	7.9	7.8	7.9	5.1	3.1	3.1	3.3	3.4	3.4	3.3	**41,556.3**
OIL	1993	21.7	20.7	23.1	21.9	22.4	19.9	18.7	18.8	18.0	18.8	18.1	20.9	**23,000.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,445.0**
H2O	1992	9.4	9.5	10.7	10.9	9.2	7.2	8.6	8.0	7.6	7.6	8.6	8.3	**41,492.9**

Manitoba Production
1991 To 2000

Licence ***744*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	23.5	21.7	24.1	22.0	22.9	21.6	23.2	23.1	23.2	24.2	23.5	23.3	**22,757.3**
DAY	1991	31.0	28.0	31.0	30.0	30.0	27.0	31.0	28.0	29.0	31.0	30.0	31.0	**13,080.0**
H2O	1991	2.8	2.4	2.9	2.9	2.6	2.3	8.2	7.1	7.6	8.7	8.3	9.2	**41,387.3**
OIL	1991	33.2	29.9	34.3	32.5	32.9	29.3	22.4	19.8	18.3	22.1	21.0	22.5	**22,481.0**

Licence ***747*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,967.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484,922.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,212.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,967.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484,922.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,212.6**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,967.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484,922.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,212.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,967.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484,922.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,212.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,967.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484,922.2**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,212.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,967.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484,922.2**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,212.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	**12,967.0**
H2O	1992	1833.4	1706.0	1856.6	1749.3	1697.7	1586.3	1617.5	139.0	0.0	0.0	0.0	0.0	**484,922.2**
OIL	1992	39.6	36.3	36.8	37.6	42.6	39.3	40.8	0.0	0.0	0.0	0.0	0.0	**40,212.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	23.0	2.0	4.0	6.0	20.0	30.0	31.0	**12,745.0**
H2O	1991	208.5	196.2	215.5	198.2	209.0	129.3	13.5	25.9	45.6	1261.1	1760.4	1809.3	**472,736.4**
OIL	1991	13.6	12.2	13.6	11.4	12.8	38.1	4.4	8.0	14.4	34.6	47.1	40.5	**39,939.6**

Licence ***748*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,297.0**
H2O	2000	1013.7	972.9	974.0	998.1	1050.1	969.1	981.7	960.8	962.3	978.9	972.7	946.4	**387,167.9**
OIL	2000	52.0	47.0	52.0	58.1	60.3	60.1	80.8	82.9	77.2	81.3	62.8	59.3	**42,124.8**
DAY	1999	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,931.0**
H2O	1999	1092.7	955.9	827.0	1007.8	1103.9	1060.7	1034.8	1128.4	1042.3	1020.0	968.9	950.2	**375,387.2**
OIL	1999	54.1	57.6	41.9	54.5	54.0	48.0	49.0	54.9	52.0	54.2	49.8	51.1	**41,351.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**15,572.0**
H2O	1998	969.4	878.7	973.5	957.7	961.5	1061.6	1195.1	1243.2	1084.5	1094.6	1077.6	1095.4	**363,194.6**
OIL	1998	41.1	36.4	40.6	39.1	38.8	41.9	45.8	44.9	47.9	54.1	57.2	58.0	**40,729.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,209.0**
H2O	1997	974.4	869.5	961.0	936.7	872.3	792.4	996.8	1049.7	973.0	990.8	960.8	945.5	**350,601.8**
OIL	1997	53.3	47.8	51.7	52.0	59.4	55.9	57.0	43.5	40.6	41.2	40.7	41.1	**40,184.1**
DAY	1996	31.0	23.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,847.0**
H2O	1996	733.9	521.8	750.0	701.4	768.2	739.5	699.1	984.9	973.7	948.7	965.9	991.1	**339,278.9**
OIL	1996	45.0	33.7	46.4	42.4	46.5	45.1	44.6	51.2	51.1	54.0	53.5	54.0	**39,599.9**

Manitoba Production
1991 To 2000

Licence ***748*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,489.0**
H2O	1995	122.6	108.3	123.2	114.8	123.0	119.2	645.4	706.7	702.3	735.1	683.5	735.6	**329,500.7**
OIL	1995	37.1	33.9	36.2	34.0	35.2	36.0	48.1	45.8	44.2	46.7	45.5	45.4	**39,032.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**14,125.0**
H2O	1994	1792.8	1487.7	1727.2	1622.4	1668.9	1723.5	1799.2	1824.1	118.3	116.6	118.8	123.9	**324,581.0**
OIL	1994	60.1	54.0	60.4	57.0	58.1	53.8	53.8	55.4	36.7	35.9	37.2	37.8	**38,544.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,762.0**
H2O	1993	1158.5	1035.7	1091.2	1018.6	1107.1	1016.6	1043.4	1003.2	1123.8	1744.3	1633.4	1726.9	**310,457.6**
OIL	1993	55.8	43.5	51.7	50.5	53.5	49.6	51.4	50.1	53.8	59.3	58.9	61.4	**37,944.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,397.0**
H2O	1992	1155.9	1008.1	1006.5	1006.6	1167.5	1111.1	1172.2	1188.7	1147.1	1183.2	1124.8	1211.5	**295,754.9**
OIL	1992	61.1	57.3	59.8	57.8	56.5	55.9	50.7	52.9	51.4	54.4	51.1	54.1	**37,304.6**
DAY	1991	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**13,032.0**
H2O	1991	625.3	1058.6	1145.1	1178.6	1148.5	1172.8	1224.5	957.6	955.5	1075.7	924.3	1052.9	**282,271.7**
OIL	1991	28.1	60.6	62.8	65.3	68.3	66.6	74.1	51.7	45.4	51.7	43.7	51.1	**36,641.6**

Licence ***750*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,489.0**
H2O	2000	254.5	221.1	274.8	258.6	279.1	280.1	288.9	273.5	259.3	266.0	262.6	267.7	**112,501.3**
OIL	2000	49.4	45.2	49.0	44.5	44.6	44.4	54.0	52.9	50.6	51.5	49.4	49.7	**51,496.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,123.0**
H2O	1999	199.2	182.0	197.8	191.7	208.1	201.0	202.2	218.2	244.0	283.4	250.3	265.2	**109,315.1**
OIL	1999	46.8	43.2	46.0	44.6	46.5	44.3	44.7	47.8	50.1	49.5	47.8	49.7	**50,910.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,758.0**
H2O	1998	198.9	193.4	205.9	172.6	165.4	185.2	196.7	200.3	139.4	213.2	188.5	196.6	**106,672.0**
OIL	1998	50.7	45.8	50.3	50.4	50.1	45.1	45.4	44.9	43.8	44.0	47.3	48.5	**50,349.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,393.0**
H2O	1997	278.8	225.0	277.8	280.0	242.8	202.4	190.3	208.8	182.6	189.7	188.7	186.7	**104,415.9**
OIL	1997	68.8	60.4	67.2	63.8	64.6	51.7	50.8	55.8	59.8	60.2	51.2	52.2	**49,783.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,029.0**
H2O	1996	203.7	192.4	212.5	206.7	217.0	217.3	248.0	252.4	247.4	248.5	284.8	275.9	**101,762.3**
OIL	1996	48.7	45.1	48.9	46.2	48.3	49.0	62.3	62.2	63.5	70.6	68.7	69.2	**49,077.0**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,663.0**
H2O	1995	285.1	263.7	311.4	285.8	346.3	296.7	373.6	254.9	214.9	192.7	212.2	202.3	**98,955.7**
OIL	1995	59.2	52.6	59.2	59.4	58.5	58.9	61.5	55.4	49.0	48.5	48.5	48.4	**48,394.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**14,300.0**
H2O	1994	410.2	307.9	331.4	340.2	322.8	336.8	332.2	252.9	248.7	326.1	302.3	295.3	**95,716.1**
OIL	1994	59.7	53.3	57.3	56.4	56.1	54.4	54.4	61.4	59.7	62.6	60.2	60.2	**47,735.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,936.0**
H2O	1993	367.9	328.5	361.5	363.9	362.6	301.8	300.0	298.6	321.0	335.0	323.8	318.5	**91,909.3**
OIL	1993	67.4	64.5	71.3	68.2	69.0	58.0	56.0	55.8	53.9	56.7	54.4	63.0	**47,039.5**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,571.0**
H2O	1992	384.3	389.7	438.4	445.4	373.8	352.4	384.1	370.6	350.9	352.9	396.1	383.6	**87,926.2**
OIL	1992	72.2	67.1	74.1	68.3	69.2	69.0	69.6	72.2	72.0	75.7	73.0	72.7	**46,301.3**
DAY	1991	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,207.0**
H2O	1991	299.7	266.1	294.9	318.1	268.2	287.4	331.4	323.1	303.8	353.3	331.1	374.2	**83,304.0**
OIL	1991	74.7	67.8	72.3	73.8	69.3	75.8	69.4	68.2	55.7	68.5	63.6	69.7	**45,446.2**

Licence ***755*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***755*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,135.0**
H2O	2000	3851.2	3316.3	4151.8	3691.8	3659.9	3582.6	3559.6	3381.8	3206.4	3290.1	3252.0	3300.8	**694,060.5**
OIL	2000	37.2	33.7	36.8	40.7	54.5	52.2	53.9	53.1	50.8	51.7	49.7	49.8	**31,935.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,769.0**
H2O	1999	3014.8	2754.7	2993.1	2899.8	3149.1	3041.2	3085.2	3302.5	3628.9	4287.2	3787.0	4012.9	**651,816.2**
OIL	1999	35.3	32.5	34.7	33.5	35.0	33.4	33.9	35.9	37.0	37.3	36.0	37.3	**31,371.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,404.0**
H2O	1998	3817.1	3716.7	3951.4	3291.5	3382.0	3231.9	2976.7	2997.4	2108.9	3279.4	2732.4	2975.1	**611,859.8**
OIL	1998	46.6	42.2	46.2	45.7	35.0	32.5	34.2	33.5	33.0	33.6	34.1	36.5	**30,949.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**10,040.0**
H2O	1997	3440.9	2716.6	3427.6	3456.1	3078.5	3718.3	3653.1	3577.0	3506.4	3543.9	3623.0	3583.8	**573,399.3**
OIL	1997	62.5	53.6	61.0	57.9	57.3	46.0	46.7	45.8	55.0	53.8	47.1	48.0	**30,496.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,679.0**
H2O	1996	3372.3	3185.5	3517.2	3421.2	3213.5	2773.6	3034.9	3089.1	2977.4	3066.7	3379.0	3404.1	**532,074.1**
OIL	1996	52.2	48.3	52.5	49.4	53.1	53.2	55.9	56.0	56.1	64.1	59.8	62.8	**29,862.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,314.0**
H2O	1995	3619.0	3320.0	3778.8	3049.5	3797.2	3165.2	3985.0	3536.3	3557.7	3189.6	3512.6	3347.2	**493,639.6**
OIL	1995	132.4	116.6	109.1	51.1	51.7	50.7	52.8	54.7	52.4	52.0	51.8	52.0	**29,198.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**8,950.0**
H2O	1994	4272.4	3181.6	3453.0	3495.6	3362.5	3510.2	3460.6	3183.0	3157.5	3538.5	3903.2	3699.2	**451,781.5**
OIL	1994	136.2	120.6	130.6	126.9	128.0	124.1	124.2	136.6	133.5	119.7	137.1	132.9	**28,371.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,589.0**
H2O	1993	4338.9	3854.0	4217.7	4257.9	4289.7	3302.7	3126.1	3135.7	3288.9	3462.4	3373.8	3291.1	**409,564.2**
OIL	1993	125.1	118.9	130.9	125.3	128.8	123.9	127.6	128.3	120.8	128.1	124.1	142.4	**26,820.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**8,224.0**
H2O	1992	3681.6	3713.2	4211.2	4244.2	3649.0	4026.0	4533.4	4108.5	4127.3	4128.9	4672.4	4487.3	**365,625.3**
OIL	1992	122.8	113.4	126.6	115.5	120.0	130.9	129.8	125.9	133.1	139.2	135.3	133.7	**25,296.7**
DAY	1991	31.0	28.0	29.0	30.0	28.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**7,861.0**
H2O	1991	2709.7	2409.4	2576.7	2799.9	2363.2	3134.1	3064.7	2731.4	2937.9	3335.0	3159.1	3565.4	**316,042.3**
OIL	1991	172.5	156.6	161.3	165.7	155.7	105.7	114.0	102.4	95.8	114.8	107.8	117.9	**23,770.5**

Licence ***760*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**16,228.0**
H2O	2000	140.7	107.8	133.2	120.6	135.3	112.0	102.4	113.0	88.7	100.8	99.6	98.9	**42,790.3**
OIL	2000	14.8	13.1	14.8	14.2	14.6	14.2	7.9	7.4	6.6	7.7	7.1	7.3	**39,195.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	29.0	27.0	31.0	**15,865.0**
H2O	1999	117.9	49.0	266.2	230.7	128.9	117.6	106.2	129.0	125.0	109.7	104.7	118.0	**41,437.3**
OIL	1999	30.3	22.5	31.8	31.0	33.1	29.1	24.0	15.7	16.0	14.1	12.7	15.0	**39,065.3**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,509.0**
H2O	1998	130.0	114.9	123.1	128.8	138.1	129.5	131.6	138.0	130.9	128.4	137.6	126.9	**39,834.4**
OIL	1998	30.9	27.4	30.8	28.8	29.4	28.9	29.0	29.2	28.4	29.1	29.9	29.8	**38,790.0**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,145.0**
H2O	1997	126.1	98.0	117.7	152.1	116.4	146.8	133.1	130.3	133.7	119.6	146.9	127.9	**38,276.6**
OIL	1997	36.2	32.1	35.0	34.0	36.2	34.4	36.1	36.3	37.0	30.3	29.9	30.1	**38,438.4**
DAY	1996	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	29.0	31.0	**14,781.0**
H2O	1996	153.3	116.3	133.4	130.8	113.2	108.7	140.3	115.4	124.1	113.1	111.8	93.5	**36,728.0**
OIL	1996	42.4	38.0	39.9	39.4	39.3	40.6	40.9	40.7	38.4	37.4	37.2	36.9	**38,030.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,425.0**
H2O	1995	127.9	114.9	103.8	104.7	101.6	113.5	105.3	118.9	135.9	120.7	118.8	125.5	**35,274.1**

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Licence ***760*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	30.3	27.1	30.3	28.6	29.2	26.5	30.5	31.7	30.5	37.2	40.3	38.8	**37,559.7**
DAY	1994	31.0	28.0	31.0	25.0	31.0	30.0	29.0	31.0	25.0	31.0	30.0	31.0	**14,060.0**
H2O	1994	155.0	143.0	160.7	121.5	129.5	117.7	112.5	137.5	95.4	118.2	116.1	126.3	**33,882.6**
OIL	1994	30.0	25.8	29.7	23.3	28.5	28.8	28.6	30.5	24.5	30.4	29.5	30.2	**37,178.7**
DAY	1993	30.0	28.0	31.0	12.0	24.0	23.0	28.0	28.0	30.0	28.0	30.0	31.0	**13,707.0**
H2O	1993	72.1	75.1	78.4	28.5	107.1	114.1	147.1	152.1	169.8	146.6	153.1	149.4	**32,349.2**
OIL	1993	18.0	16.2	18.6	6.9	18.4	19.3	23.2	23.5	27.8	27.5	30.6	29.9	**36,838.9**
DAY	1992	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,384.0**
H2O	1992	105.4	91.7	113.8	107.0	109.3	82.4	80.1	82.0	76.9	81.2	73.4	78.7	**30,955.8**
OIL	1992	37.9	31.2	36.5	35.6	38.4	19.6	19.4	19.8	18.1	18.4	18.3	18.5	**36,579.0**
DAY	1991	31.0	27.0	31.0	27.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	**13,021.0**
H2O	1991	133.2	119.7	127.9	107.9	138.2	120.4	117.8	106.0	59.7	104.8	101.7	111.6	**29,873.9**
OIL	1991	119.6	101.9	122.1	42.2	28.1	35.5	34.4	38.4	21.1	36.8	39.3	37.8	**36,267.3**

Licence ***768*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,443.0**
H2O	2000	225.4	195.5	243.7	228.8	247.5	247.6	304.2	303.8	288.0	295.5	291.4	296.5	**55,868.2**
OIL	2000	53.5	49.0	53.1	48.1	48.4	47.4	57.7	58.9	56.3	57.3	55.0	55.1	**122,785.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,077.0**
H2O	1999	176.5	161.3	175.1	169.8	185.8	178.0	182.0	193.3	216.1	250.9	223.6	234.8	**52,700.3**
OIL	1999	50.8	46.8	49.9	48.4	50.9	48.0	49.2	51.9	54.3	53.8	52.2	53.8	**122,145.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**15,712.0**
H2O	1998	244.5	237.8	253.1	212.3	203.5	196.8	165.0	181.6	128.4	192.6	165.5	175.6	**50,353.1**
OIL	1998	78.6	71.1	78.0	78.3	77.8	72.9	70.0	74.9	74.1	60.8	50.9	53.1	**121,535.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,350.0**
H2O	1997	147.5	119.0	146.9	148.2	128.4	131.3	129.0	182.8	224.5	233.2	233.9	229.5	**47,996.4**
OIL	1997	156.2	137.2	152.6	144.8	146.6	136.6	139.0	129.0	92.9	93.4	80.2	80.9	**120,695.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,986.0**
H2O	1996	187.8	177.4	195.9	192.1	200.0	199.1	209.1	219.9	209.7	131.4	150.7	145.9	**45,942.2**
OIL	1996	155.4	143.8	155.9	148.3	154.2	151.3	152.9	158.1	160.0	160.3	156.2	157.3	**119,205.8**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,621.0**
H2O	1995	174.2	161.2	185.2	174.7	217.3	173.8	218.8	196.4	194.7	177.6	195.6	186.5	**43,723.2**
OIL	1995	148.2	131.6	144.1	148.6	152.7	155.9	162.3	164.2	153.4	154.8	154.4	154.4	**117,352.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	28.0	31.0	29.0	31.0	**14,258.0**
H2O	1994	284.3	211.6	229.8	233.9	223.7	221.3	225.3	154.6	143.1	199.4	181.6	180.6	**41,467.2**
OIL	1994	195.9	173.5	187.9	183.5	184.1	169.2	174.8	154.2	140.5	156.8	148.2	150.8	**115,527.5**
DAY	1993	31.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,899.0**
H2O	1993	57.9	51.1	55.3	55.2	57.1	45.9	164.6	208.6	222.5	230.4	224.5	219.0	**38,978.0**
OIL	1993	232.6	220.5	239.5	226.5	239.4	217.1	183.6	184.5	176.7	184.4	178.5	204.9	**113,508.1**
DAY	1992	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,537.0**
H2O	1992	151.9	152.9	169.2	174.8	147.9	90.7	60.4	57.7	54.7	55.0	62.3	59.7	**37,385.9**
OIL	1992	269.1	247.8	269.8	252.2	257.9	245.2	239.9	247.0	246.0	258.8	251.4	248.5	**111,019.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,173.0**
H2O	1991	99.6	87.2	104.8	104.1	98.4	94.7	90.0	85.5	83.9	96.7	130.5	144.8	**36,148.7**
OIL	1991	218.7	195.3	226.5	212.3	223.8	220.1	230.3	221.5	188.2	229.2	236.2	254.1	**107,986.3**

Licence ***769*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence ***769*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,351.0**
H2O	2000	2.8	2.4	3.1	2.8	3.2	3.1	3.3	5.1	11.5	11.8	11.5	11.7	**12,885.5**
OIL	2000	27.0	24.8	26.9	24.4	25.1	24.0	26.9	34.8	34.3	34.8	33.4	33.0	**18,674.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,985.0**
H2O	1999	2.2	2.0	2.2	2.1	2.3	2.2	2.3	2.5	2.7	3.2	2.8	3.0	**12,813.2**
OIL	1999	25.7	23.6	25.2	24.5	25.6	24.2	24.7	26.2	27.4	27.2	26.3	27.2	**18,325.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,620.0**
H2O	1998	4.9	4.8	5.0	4.3	2.5	2.4	2.2	2.2	1.5	2.4	2.1	2.2	**12,783.7**
OIL	1998	16.9	15.2	16.7	17.1	25.3	23.6	24.9	24.7	24.1	24.6	25.8	26.7	**18,017.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**15,255.0**
H2O	1997	7.1	5.8	7.2	7.1	6.0	4.8	4.7	4.8	4.6	4.6	4.7	4.6	**12,747.2**
OIL	1997	19.5	17.1	19.2	18.1	18.3	16.6	16.8	17.4	19.9	20.0	17.0	17.4	**17,751.9**
DAY	1996	31.0	23.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,893.0**
H2O	1996	5.4	4.0	5.4	5.5	5.8	5.8	6.2	6.4	6.2	6.3	7.2	7.0	**12,681.2**
OIL	1996	16.7	12.3	16.0	15.9	17.1	16.8	17.5	17.5	17.9	20.0	19.5	19.6	**17,534.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,534.0**
H2O	1995	8.7	8.2	9.7	8.8	11.1	9.1	11.6	7.2	5.9	5.2	5.6	5.4	**12,610.0**
OIL	1995	15.4	13.7	15.5	15.5	15.7	15.4	16.0	17.9	16.9	16.7	16.6	16.6	**17,327.8**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,169.0**
H2O	1994	6.8	5.2	5.6	5.7	5.4	5.6	5.7	7.7	7.7	10.1	9.4	9.1	**12,513.5**
OIL	1994	24.5	22.3	24.2	23.6	23.7	22.9	23.0	16.0	15.5	16.2	16.0	15.7	**17,135.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,805.0**
H2O	1993	8.0	7.1	7.8	7.8	7.9	5.7	5.1	5.1	5.4	5.7	5.4	5.4	**12,429.5**
OIL	1993	19.0	18.1	20.2	19.1	19.6	21.0	23.6	23.7	22.7	23.7	22.9	26.3	**16,892.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,440.0**
H2O	1992	6.6	6.6	7.5	7.6	6.5	7.3	8.6	7.9	7.6	7.6	8.6	8.2	**12,353.1**
OIL	1992	25.8	23.8	26.5	24.2	25.1	19.6	20.3	20.2	20.3	21.2	20.6	20.3	**16,632.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,074.0**
H2O	1991	1.7	1.5	1.7	1.8	1.6	1.5	5.6	5.5	5.3	6.0	5.7	6.4	**12,262.5**
OIL	1991	16.6	15.3	17.7	16.7	17.5	16.0	24.5	24.1	20.0	24.2	23.0	24.6	**16,364.5**

Licence ***770*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,026.0**
H2O	2000	3891.1	3845.1	4144.9	3762.7	3560.6	4145.2	4632.6	3594.9	3081.8	3203.1	3439.5	3825.0	**2,460,566.7**
OIL	2000	33.0	29.1	33.5	32.0	33.7	32.7	33.7	32.5	35.3	36.4	31.8	36.3	**110,618.9**
DAY	1999	31.0	28.0	30.0	19.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**15,661.0**
H2O	1999	3130.7	2860.1	3327.0	2985.7	4118.8	4295.7	3151.7	4792.0	3309.5	4365.8	3890.8	4260.8	**2,415,440.2**
OIL	1999	49.6	45.8	49.6	42.8	47.1	41.8	35.9	37.4	36.3	34.5	34.2	35.8	**110,218.9**
DAY	1998	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,310.0**
H2O	1998	3039.1	2682.4	3526.4	1792.0	2951.8	2595.7	2554.7	2326.7	2555.3	2668.8	3001.1	3361.7	**2,370,951.6**
OIL	1998	56.6	50.2	55.3	32.6	67.3	40.0	54.6	54.3	53.0	54.2	53.7	51.7	**109,728.1**
DAY	1997	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**14,957.0**
H2O	1997	2912.6	2626.4	3100.1	3192.8	2798.0	2263.6	2467.8	2684.7	2603.7	2521.7	2359.8	2803.5	**2,337,895.9**
OIL	1997	35.6	28.6	34.2	33.1	34.3	34.8	49.1	58.0	55.6	55.2	55.3	54.5	**109,104.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,595.0**
H2O	1996	3215.8	3192.6	3317.8	3349.0	3141.0	2871.4	3114.3	3565.7	3714.7	3472.9	3244.8	2686.0	**2,305,561.2**
OIL	1996	41.6	38.8	41.9	39.8	41.4	41.0	42.9	42.2	36.1	37.0	35.9	34.3	**108,576.3**
DAY	1995	26.0	23.0	22.0	30.0	10.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,229.0**
H2O	1995	2935.4	2532.2	1991.9	0.0	1140.0	2085.8	3082.5	2843.4	2881.2	3195.2	3218.1	3308.1	**2,266,675.2**

Manitoba Production
1991 To 2000

Licence ***770*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	54.6	48.6	45.5	0.0	21.3	37.8	61.8	58.1	42.1	43.6	37.8	42.5	**108,103.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	20.0	12.0	25.0	31.0	30.0	31.0	**13,915.0**
H2O	1994	13044.9	12629.0	13883.3	13040.4	13414.2	12668.8	8451.5	8894.8	3846.3	3186.2	3268.9	3188.9	**2,237,461.4**
OIL	1994	103.9	92.2	101.7	95.9	98.2	98.2	59.7	65.2	68.0	73.8	68.0	67.8	**107,609.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	31.0	28.0	30.0	**13,586.0**
H2O	1993	13521.3	13052.6	14826.2	13782.2	13879.8	13083.3	13896.2	12528.4	11718.3	11924.8	11062.7	12289.3	**2,127,944.2**
OIL	1993	120.2	104.9	115.0	107.6	112.2	106.5	103.2	110.5	104.7	109.4	97.3	103.4	**106,617.1**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,229.0**
H2O	1992	11992.7	11267.4	12570.5	11714.7	11746.7	11442.9	10679.5	11190.7	10677.2	11372.3	11688.4	12646.9	**1,972,379.1**
OIL	1992	124.7	113.2	118.6	115.2	113.6	113.1	118.9	116.0	96.0	39.0	119.1	116.3	**105,322.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,865.0**
H2O	1991	12320.5	11663.7	12806.5	12383.3	12495.1	11024.8	11374.3	10454.6	9161.3	10192.8	9395.0	10572.2	**1,833,389.2**
OIL	1991	177.0	161.0	177.4	166.4	167.1	166.0	170.4	172.0	144.1	152.1	144.2	150.0	**104,018.5**

Licence ***772*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	394.0	365.0	1338.0	1346.0	1292.0	1330.0	1184.0	1329.0	1321.0	1285.0	1225.0	1208.0	**334,307.1**
WIN	1999	413.0	487.0	432.0	467.0	463.0	640.0	646.0	539.0	352.0	358.0	337.0	386.0	**320,690.1**
WIN	1998	563.0	526.0	573.0	598.0	575.0	551.0	579.0	629.0	508.0	594.0	479.0	467.0	**315,170.1**
WIN	1997	663.0	539.0	615.0	624.0	607.0	742.0	708.0	592.0	569.0	590.0	558.0	566.0	**308,528.1**
WIN	1996	849.0	781.0	828.0	821.0	889.0	786.0	782.0	706.0	871.0	813.0	742.0	732.0	**301,155.1**
WIN	1995	1032.0	892.0	900.0	908.0	933.0	755.0	786.0	864.0	724.0	826.0	811.0	813.0	**291,555.1**
WIN	1994	197.0	0.0	0.0	0.0	0.0	0.0	1079.0	986.0	954.0	919.0	963.0	965.0	**281,311.1**
WIN	1993	467.0	727.0	1063.0	955.0	1148.0	838.0	755.0	564.0	766.0	965.0	898.0	927.0	**275,248.1**
WIN	1992	0.0	0.0	0.0	0.0	602.0	927.0	912.0	1048.0	911.0	981.0	896.0	619.0	**265,175.1**
WIN	1991	944.0	885.0	923.0	880.0	923.0	1016.0	888.0	802.0	873.0	823.0	797.0	162.0	**258,279.1**

Licence ***774*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	29.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**13,888.0**
H2O	2000	5056.3	4139.4	5777.6	5865.1	6027.1	6402.8	5600.4	6119.8	5593.3	5953.7	5861.1	5973.2	**1,284,746.6**
OIL	2000	44.7	38.5	51.9	58.6	55.8	58.0	52.8	59.8	55.1	58.2	55.7	56.0	**41,936.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	15.0	0.0	17.0	30.0	31.0	**13,530.0**
H2O	1999	4696.2	4291.3	4662.5	4517.2	4945.4	4737.4	4727.8	2489.2	0.0	3916.6	5526.4	5268.5	**1,216,376.8**
OIL	1999	107.9	99.3	106.0	102.5	108.0	102.0	102.0	53.3	0.0	27.8	44.6	44.8	**41,291.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	29.0	31.0	**13,225.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2957.1	5108.6	4256.6	4609.4	**1,166,598.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.2	103.0	104.3	111.1	**40,393.0**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,105.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149,666.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,996.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,105.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149,666.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,996.4**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	**13,105.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	710.7	0.0	0.0	**1,149,666.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	0.0	0.0	**39,996.4**
DAY	1994	0.0	0.0	10.0	30.0	31.0	30.0	22.0	28.0	30.0	0.0	0.0	0.0	**13,099.0**
H2O	1994	0.0	0.0	1578.7	4968.5	4765.7	4947.4	3480.9	2779.7	3011.1	0.0	0.0	0.0	**1,148,955.9**

Manitoba Production
1991 To 2000

Licence ***774*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	0.0	0.0	8.1	24.5	24.6	23.7	17.0	26.9	28.5	0.0	0.0	0.0	**39,991.0**
DAY	1993	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**12,918.0**
H2O	1993	7625.0	6773.1	6878.4	7482.5	7538.5	5359.2	4400.9	4444.4	4740.5	4907.4	4781.8	3912.3	**1,123,423.9**
OIL	1993	32.7	31.0	31.7	32.7	33.6	116.1	218.8	221.5	212.1	221.3	214.3	22.9	**39,837.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**12,561.0**
H2O	1992	6695.8	6735.3	7638.4	7698.5	6556.4	6782.4	7302.1	6314.7	7124.5	7255.8	8211.1	7885.7	**1,054,579.9**
OIL	1992	106.3	98.0	109.3	99.8	102.7	104.2	122.8	117.4	49.8	36.3	35.3	34.8	**38,449.0**
DAY	1991	29.0	27.0	14.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	29.0	31.0	**12,197.0**
H2O	1991	5605.2	5169.5	2989.0	0.0	0.0	0.0	0.0	0.0	2435.5	5680.3	5584.2	6467.0	**968,379.2**
OIL	1991	83.7	78.9	44.0	0.0	0.0	0.0	0.0	0.0	37.2	93.1	90.7	101.8	**37,432.3**

Licence ***778*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,443.0**
H2O	2000	529.8	543.9	566.6	514.5	489.4	569.2	638.5	501.0	420.2	435.6	478.3	523.6	**123,186.1**
OIL	2000	38.0	34.6	38.5	36.9	39.0	37.9	39.2	38.1	40.7	41.7	37.2	41.9	**85,575.3**
DAY	1999	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,077.0**
H2O	1999	499.9	456.7	544.5	491.9	612.3	584.9	458.7	647.2	450.5	611.7	537.2	580.2	**116,975.5**
OIL	1999	38.5	35.6	39.5	34.3	43.8	47.9	44.0	42.6	41.5	40.6	39.7	41.2	**85,111.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,723.0**
H2O	1998	541.6	478.0	633.6	527.8	526.0	462.5	455.3	414.6	455.4	475.6	538.5	549.1	**110,499.8**
OIL	1998	31.1	27.6	30.7	29.6	37.0	22.0	30.0	29.9	29.1	29.8	29.7	37.6	**84,622.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,358.0**
H2O	1997	376.5	352.3	404.2	412.9	425.2	361.3	404.4	402.7	449.9	449.4	421.7	495.5	**104,441.8**
OIL	1997	21.9	18.3	21.2	20.4	28.6	31.9	33.6	34.9	29.9	30.3	30.5	29.7	**84,258.3**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,993.0**
H2O	1996	421.1	428.6	441.8	445.8	421.6	376.8	381.3	446.4	480.4	431.0	416.1	347.4	**99,485.8**
OIL	1996	29.8	28.4	30.5	28.9	30.3	27.8	22.2	22.3	22.2	21.9	21.9	21.2	**83,927.1**
DAY	1995	26.0	24.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,629.0**
H2O	1995	547.5	492.8	525.2	655.5	627.2	601.2	574.9	554.5	396.9	428.8	439.4	444.0	**94,447.5**
OIL	1995	7.6	7.1	9.0	9.0	8.8	8.2	8.7	9.9	29.2	32.0	28.2	31.1	**83,619.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,274.0**
H2O	1994	530.2	505.7	599.8	552.0	560.4	527.8	461.9	308.5	540.7	594.2	604.6	594.8	**88,159.6**
OIL	1994	16.4	14.8	16.8	16.0	9.7	9.8	10.2	9.6	9.7	10.3	9.4	9.5	**83,430.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,909.0**
H2O	1993	567.7	512.7	564.8	469.8	521.0	519.3	562.0	495.2	445.7	459.3	499.2	481.0	**81,779.0**
OIL	1993	45.0	40.4	43.8	43.7	29.9	17.2	17.2	17.0	16.6	17.0	16.4	16.9	**83,288.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,544.0**
H2O	1992	520.1	507.9	572.5	524.0	527.4	545.2	522.8	553.4	520.8	537.8	510.2	557.9	**75,681.3**
OIL	1992	43.2	40.7	42.9	41.0	42.0	41.7	43.9	44.9	45.0	47.0	44.4	45.1	**82,967.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,179.0**
H2O	1991	628.7	589.2	653.4	563.3	585.0	495.4	509.9	464.6	467.2	510.3	464.5	527.1	**69,281.3**
OIL	1991	41.3	37.1	41.4	42.0	43.4	39.8	40.7	40.8	43.3	44.9	42.0	44.1	**82,445.8**

Licence ***782*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,263.0**
H2O	2000	96.4	99.0	102.9	93.5	88.8	103.6	115.9	90.9	76.4	79.3	86.9	95.3	**76,426.4**
OIL	2000	13.6	12.4	13.8	13.2	13.9	13.6	14.0	13.6	14.5	15.0	13.3	14.9	**46,542.3**

Manitoba Production
1991 To 2000

Licence ***782*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	6.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,897.0**
H2O	1999	102.5	92.0	111.6	31.9	72.8	119.8	94.0	132.6	92.4	125.3	102.6	105.5	**75,297.5**
OIL	1999	13.8	12.4	14.1	3.9	9.1	17.1	15.7	15.2	14.9	14.5	14.0	14.7	**46,376.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,569.0**
H2O	1998	97.4	85.9	114.0	95.0	94.6	83.2	81.9	74.6	81.9	85.5	96.1	110.5	**74,114.5**
OIL	1998	14.2	12.5	13.9	13.5	16.8	10.0	13.7	13.6	13.3	13.5	13.4	14.2	**46,217.1**
DAY	1997	31.0	28.0	26.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,204.0**
H2O	1997	100.1	93.7	90.1	102.4	96.2	77.3	86.5	84.7	81.4	80.9	75.9	89.1	**73,013.9**
OIL	1997	16.4	13.8	13.3	14.3	15.9	15.1	14.0	14.2	13.5	13.8	13.9	13.5	**46,054.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,846.0**
H2O	1996	172.7	171.4	176.7	179.8	166.4	152.9	167.2	150.6	127.8	119.4	111.6	92.4	**71,955.6**
OIL	1996	16.7	15.6	16.7	15.9	16.4	16.3	17.2	16.8	16.7	17.0	16.5	15.9	**45,882.8**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**14,480.0**
H2O	1995	825.8	726.2	663.4	821.0	799.0	759.4	384.5	145.9	150.8	171.6	175.7	174.7	**70,166.7**
OIL	1995	20.9	18.9	20.6	20.5	20.3	18.7	16.0	16.9	16.4	17.5	15.4	16.8	**45,685.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,118.0**
H2O	1994	475.5	453.5	537.8	495.1	512.4	482.6	422.4	282.2	526.1	750.6	763.7	751.3	**64,368.7**
OIL	1994	16.4	14.8	16.8	16.0	16.6	16.8	17.4	16.4	17.6	23.3	21.6	21.8	**45,466.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,753.0**
H2O	1993	103.8	93.7	103.2	85.9	89.7	85.7	92.9	78.5	205.2	411.9	447.8	431.4	**57,915.5**
OIL	1993	21.4	19.2	20.9	20.9	21.5	20.0	20.0	19.0	18.1	17.0	16.3	16.9	**45,250.7**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,389.0**
H2O	1992	92.3	90.4	101.8	93.2	93.9	97.1	95.6	103.4	95.4	98.4	93.3	102.0	**55,685.8**
OIL	1992	23.1	21.8	23.1	22.1	22.5	22.3	20.9	21.9	21.4	22.3	21.1	21.5	**45,019.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,024.0**
H2O	1991	185.9	177.4	194.8	191.5	199.0	174.7	179.8	158.5	83.1	90.8	82.6	93.8	**54,529.0**
OIL	1991	34.5	31.7	34.9	33.3	34.4	34.0	34.8	33.7	23.3	24.1	22.6	23.7	**44,755.5**

Licence ***783*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,470.0**
H2O	2000	694.9	701.0	743.2	674.7	640.1	746.4	837.3	656.9	551.1	572.0	617.6	686.8	**136,517.2**
OIL	2000	30.3	27.2	31.0	29.6	31.1	30.3	31.5	30.6	32.5	33.4	29.3	33.5	**98,590.0**
DAY	1999	31.0	28.0	31.0	19.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**16,104.0**
H2O	1999	655.6	599.0	714.2	633.8	777.1	767.1	601.6	848.8	591.0	748.4	700.7	760.8	**128,395.2**
OIL	1999	30.7	28.5	31.6	26.9	33.9	38.3	35.2	34.0	33.3	30.4	31.5	32.9	**98,219.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,753.0**
H2O	1998	603.9	533.1	706.4	588.5	586.6	498.4	507.7	462.4	495.1	513.1	596.4	696.1	**119,997.1**
OIL	1998	28.4	25.1	28.0	27.0	33.7	19.4	27.3	27.2	25.8	26.2	26.8	30.6	**97,832.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,390.0**
H2O	1997	372.6	348.6	399.9	408.5	358.0	287.2	535.8	533.5	513.1	501.1	470.2	552.6	**113,209.4**
OIL	1997	49.3	41.1	47.7	45.9	47.4	47.9	28.0	29.1	27.6	27.7	27.8	27.0	**97,507.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,025.0**
H2O	1996	599.9	595.6	614.0	624.9	586.0	535.7	581.0	622.7	467.1	444.2	415.1	346.4	**107,928.3**
OIL	1996	38.7	36.3	38.7	37.2	38.6	38.3	40.1	41.6	49.1	51.2	49.7	47.9	**97,060.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**14,659.0**
H2O	1995	387.1	340.4	311.0	384.9	387.2	356.1	340.5	328.4	433.0	596.1	610.7	587.2	**101,495.7**
OIL	1995	52.2	47.2	51.5	51.0	52.6	46.8	49.5	56.2	44.9	40.7	35.8	37.7	**96,553.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,296.0**
H2O	1994	524.0	511.4	557.7	528.0	541.1	518.8	524.0	923.0	439.2	411.0	358.1	352.1	**96,433.1**

Manitoba Production
1991 To 2000

Licence ***783*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	51.5	46.1	50.4	47.9	48.9	49.6	45.8	83.4	55.5	58.3	54.0	54.3	**95,987.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,931.0**
H2O	1993	525.7	511.6	576.4	540.2	545.5	508.7	614.3	501.7	478.5	483.0	474.5	508.6	**90,244.7**
OIL	1993	38.4	33.7	36.6	34.6	36.1	34.6	56.3	54.6	52.8	54.7	51.5	52.8	**95,341.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,568.0**
H2O	1992	484.4	456.4	505.0	474.4	495.1	463.4	426.7	504.6	452.3	467.4	454.4	495.7	**83,976.0**
OIL	1992	62.3	56.6	58.9	57.6	59.2	56.6	53.6	32.7	32.8	43.8	38.0	37.4	**94,804.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,203.0**
H2O	1991	499.8	477.0	519.5	515.0	510.3	469.8	483.5	370.3	379.5	414.5	377.3	428.1	**78,296.2**
OIL	1991	41.9	38.4	42.0	40.3	39.7	41.2	42.2	69.8	73.7	76.3	71.5	75.0	**94,215.1**

Licence ***784*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**16,132.0**
H2O	2000	937.6	901.2	901.0	706.5	743.2	649.1	477.8	475.5	476.2	484.4	481.3	438.2	**173,472.8**
OIL	2000	81.1	73.3	80.9	24.5	25.4	26.6	40.3	42.0	39.1	41.3	31.9	28.2	**40,363.7**
DAY	1999	30.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,769.0**
H2O	1999	977.8	884.3	744.6	932.2	1021.1	981.2	957.2	1043.7	964.2	943.6	896.3	878.9	**165,800.8**
OIL	1999	81.4	89.6	63.3	84.7	84.1	74.6	76.1	85.5	80.8	84.2	77.4	79.5	**39,829.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,411.0**
H2O	1998	394.4	357.4	396.0	389.6	391.1	394.0	486.2	522.7	735.4	1012.5	996.8	1013.3	**154,575.7**
OIL	1998	42.2	37.5	41.7	40.3	39.9	39.4	47.0	47.6	64.1	84.0	88.9	90.1	**38,867.9**
DAY	1997	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,050.0**
H2O	1997	480.0	428.4	473.4	467.0	373.1	384.5	432.1	426.9	395.8	403.0	390.9	384.7	**147,486.3**
OIL	1997	51.9	46.6	50.5	48.8	39.8	44.0	42.6	44.6	41.8	42.4	42.0	42.2	**38,205.2**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**14,688.0**
H2O	1996	454.0	407.8	450.7	467.9	475.2	457.4	438.3	413.3	447.5	467.3	475.9	488.2	**142,446.5**
OIL	1996	55.8	52.6	55.7	56.6	57.4	55.7	55.9	54.7	46.5	52.7	52.2	52.6	**37,668.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,326.0**
H2O	1995	508.7	449.5	511.2	476.5	510.6	494.6	448.2	449.2	434.4	454.8	422.8	455.0	**137,003.0**
OIL	1995	42.9	39.2	42.0	39.4	40.7	41.7	62.1	58.2	54.7	57.7	56.3	56.1	**37,019.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,961.0**
H2O	1994	498.5	413.6	480.2	451.2	464.1	431.3	500.3	507.2	490.6	520.6	493.2	514.3	**131,387.5**
OIL	1994	60.1	54.0	60.4	57.0	58.2	48.4	53.7	55.5	42.5	44.7	43.1	43.7	**36,428.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**13,599.0**
H2O	1993	552.3	493.7	520.2	485.6	527.8	488.7	484.0	474.5	407.8	485.0	454.1	480.2	**125,622.4**
OIL	1993	56.6	44.0	52.5	51.2	54.3	50.8	50.8	50.6	47.5	59.3	58.9	61.3	**35,807.3**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**13,238.0**
H2O	1992	368.3	321.1	320.6	320.6	369.0	355.0	373.9	389.8	376.4	554.9	545.4	577.5	**119,768.5**
OIL	1992	74.4	69.9	72.8	70.4	68.3	68.4	69.3	74.7	60.5	54.3	52.8	54.9	**35,169.5**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	28.0	31.0	**12,877.0**
H2O	1991	311.5	309.2	317.8	331.4	317.7	329.8	337.7	257.5	304.4	337.2	296.2	335.4	**114,896.0**
OIL	1991	62.4	57.2	56.3	59.4	61.0	60.5	66.1	53.1	55.3	62.1	53.7	62.3	**34,378.8**

Licence ***785*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,336.0**
H2O	2000	82.0	145.4	157.7	157.4	149.3	149.7	114.3	135.7	133.0	139.5	116.8	113.6	**74,755.6**
OIL	2000	20.8	21.1	22.4	21.5	21.3	20.8	3.0	2.4	2.3	2.4	2.4	2.3	**27,312.8**

Manitoba Production
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Licence ***785*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,970.0**
H2O	1999	81.7	116.5	118.9	102.9	102.2	172.8	178.0	130.7	65.7	75.0	114.7	83.6	**73,161.2**
OIL	1999	45.6	41.0	44.1	40.2	28.0	17.1	18.1	17.1	18.5	19.5	19.4	20.9	**27,170.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,610.0**
H2O	1998	164.4	149.3	168.8	142.4	245.8	141.7	103.8	87.3	54.6	158.6	103.1	102.4	**71,818.5**
OIL	1998	19.2	17.4	19.1	19.0	19.2	23.8	39.1	38.7	37.2	38.6	40.6	45.6	**26,840.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,245.0**
H2O	1997	137.5	129.7	144.1	162.7	150.2	165.6	160.1	142.0	150.9	171.8	156.6	167.3	**70,196.3**
OIL	1997	29.3	26.2	29.0	27.4	26.7	23.4	22.9	20.2	19.6	20.1	19.0	19.7	**26,483.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,880.0**
H2O	1996	167.4	171.3	177.2	154.6	173.5	143.3	178.8	205.4	171.9	160.4	135.9	137.3	**68,357.8**
OIL	1996	28.2	25.4	27.1	26.4	27.4	24.0	23.4	25.5	26.5	26.4	28.4	29.2	**26,199.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,514.0**
H2O	1995	135.8	120.0	143.5	126.2	129.8	119.1	144.7	161.9	161.3	178.0	170.1	173.0	**66,380.8**
OIL	1995	19.0	17.5	18.9	18.0	18.9	18.3	19.8	28.9	27.5	28.6	27.5	28.4	**25,881.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,149.0**
H2O	1994	226.3	175.9	181.3	186.3	204.6	197.7	181.5	158.0	199.3	189.4	183.9	123.1	**64,617.4**
OIL	1994	33.4	30.6	32.4	33.3	30.6	33.0	34.3	33.5	32.8	29.7	28.4	17.9	**25,610.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,784.0**
H2O	1993	124.5	141.4	160.0	156.7	162.3	187.5	246.7	191.5	195.2	185.9	194.7	201.6	**62,410.1**
OIL	1993	16.1	14.7	17.3	17.0	24.6	32.6	37.2	39.6	36.2	34.1	31.9	32.8	**25,240.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,419.0**
H2O	1992	170.4	160.8	153.8	111.3	160.0	166.8	181.6	175.8	153.2	156.3	157.0	131.0	**60,262.1**
OIL	1992	26.1	24.5	25.1	22.9	23.5	15.3	16.1	16.5	16.4	18.5	17.3	17.9	**24,906.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**13,053.0**
H2O	1991	134.3	130.4	148.6	139.4	138.1	139.9	165.6	161.0	170.7	140.7	169.4	177.0	**58,384.1**
OIL	1991	19.8	17.7	19.3	18.4	19.5	18.9	29.6	30.0	28.0	23.4	27.7	29.7	**24,666.3**

Licence ***786*** Well Name ***North Virden Scallion No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,581.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564,076.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,049.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,581.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564,076.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,049.2**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,581.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564,076.3**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,049.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	11.0	0.0	0.0	0.0	0.0	0.0	**10,581.0**
H2O	1994	1961.8	1761.5	1810.8	1837.1	1731.5	1509.3	736.3	0.0	0.0	0.0	0.0	0.0	**564,076.3**
OIL	1994	13.5	12.0	11.3	12.6	11.7	12.9	3.6	0.0	0.0	0.0	0.0	0.0	**24,049.2**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**10,389.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1902.7	**552,728.0**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	**23,971.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**10,358.0**
H2O	1992	2190.2	2046.8	2300.2	2040.2	2101.2	2185.1	2055.3	2018.4	2557.8	2303.9	2495.2	526.0	**550,825.3**
OIL	1992	22.2	17.9	20.0	19.5	21.1	29.4	13.3	16.7	18.1	15.3	17.0	2.1	**23,954.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	29.0	31.0	30.0	31.0	**10,017.0**
H2O	1991	4193.2	3204.7	3415.4	3093.2	2912.9	2762.6	4262.4	4615.9	2104.2	2494.1	2397.2	2354.5	**526,005.0**

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Licence ***786*** Well Name ***North Virden Scallion No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	29.3	26.5	27.1	24.0	23.2	22.8	36.0	36.0	25.0	20.9	23.6	22.4	**23,742.2**

Licence ***794*** Well Name ***Gerrand Maples SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	6763.0	7345.0	6030.0	6914.0	7289.0	6915.0	7160.0	6849.0	6958.0	7023.0	6810.0	7264.0	**1,671,898.2**
WIN	1999	7082.0	6384.0	6709.0	6420.0	6989.0	6869.0	7258.0	6908.0	5870.0	8380.0	6574.0	6818.0	**1,588,578.2**
WIN	1998	7231.0	6263.0	7089.0	7481.0	6944.0	6745.0	7614.0	7676.0	7056.0	7266.0	6888.0	7278.0	**1,506,317.2**
WIN	1997	7296.0	6948.0	6706.0	6578.0	6647.0	6144.0	5311.0	6204.0	5816.0	6995.0	6828.0	7293.0	**1,420,786.2**
WIN	1996	7439.0	7195.0	7765.0	7309.0	7267.0	6847.0	6659.0	6755.0	7182.0	7205.0	7057.0	7123.0	**1,342,020.2**
WIN	1995	7671.0	7579.0	7696.0	7691.0	7926.0	7127.0	6757.0	7056.0	7146.0	7444.0	7194.0	7227.0	**1,256,217.2**
WIN	1994	7770.0	6954.0	7835.0	7397.0	7395.0	7118.0	7287.0	6026.0	6813.0	7823.0	7747.0	7703.0	**1,167,703.2**
WIN	1993	7704.0	7137.0	7668.0	7561.0	7714.0	6867.0	7656.0	7979.0	7442.0	7290.0	7288.0	7817.0	**1,079,835.2**
WIN	1992	7211.0	7041.0	7776.0	7509.0	7716.0	7465.0	7539.0	7431.0	6574.0	7528.0	7166.0	7740.0	**989,712.2**
WIN	1991	6132.0	6477.0	7357.0	7424.0	6451.0	6467.0	7068.0	7146.0	6915.0	7324.0	7138.0	7310.0	**901,016.2**

Licence ***795*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,489.0**
H2O	2000	6.6	5.8	36.4	432.3	477.4	467.4	467.6	442.4	420.0	431.6	424.8	432.9	**131,174.3**
OIL	2000	25.0	22.9	24.4	15.9	16.2	15.6	16.1	15.8	15.2	15.5	14.8	14.9	**14,123.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,123.0**
H2O	1999	5.2	4.7	5.2	4.9	5.5	5.2	5.3	5.7	6.2	7.3	6.4	6.8	**127,129.1**
OIL	1999	23.7	21.8	23.3	22.5	23.7	22.4	23.0	24.2	25.3	25.1	24.2	25.0	**13,911.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,758.0**
H2O	1998	1.6	1.6	1.6	3.9	5.7	5.4	5.2	5.2	3.6	5.6	4.8	5.1	**127,060.7**
OIL	1998	9.2	8.4	9.0	16.8	23.3	21.8	23.0	22.7	22.4	22.6	23.7	24.7	**13,626.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	25.0	31.0	**11,393.0**
H2O	1997	2.5	1.9	2.5	2.5	2.2	1.6	1.5	1.7	1.5	1.3	1.2	1.5	**127,011.4**
OIL	1997	19.5	17.2	19.0	18.1	17.2	9.1	9.1	10.1	10.9	9.5	7.7	9.5	**13,399.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,038.0**
H2O	1996	289.2	273.0	304.1	293.3	308.0	306.5	332.6	262.0	2.2	2.2	2.6	2.4	**126,989.5**
OIL	1996	12.6	11.7	12.8	11.8	12.5	12.3	12.8	13.9	17.9	20.0	19.5	19.7	**13,242.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,672.0**
H2O	1995	342.3	316.6	374.8	343.2	429.7	356.2	448.5	365.5	307.6	273.5	301.2	287.0	**124,611.4**
OIL	1995	32.3	28.7	32.4	32.4	32.9	32.1	33.4	24.6	12.6	12.6	12.4	12.5	**13,064.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,307.0**
H2O	1994	466.1	346.5	379.7	389.8	369.8	389.2	380.6	303.4	298.6	391.6	369.1	354.6	**120,465.3**
OIL	1994	23.2	20.5	22.5	22.1	22.0	21.5	21.3	33.7	32.5	34.1	33.4	32.8	**12,766.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,942.0**
H2O	1993	502.4	448.6	493.6	497.0	496.7	350.1	343.8	347.7	367.7	383.9	370.9	364.9	**116,026.3**
OIL	1993	13.5	12.9	14.3	13.6	13.9	22.5	21.9	22.2	21.1	22.2	21.3	24.6	**12,446.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,577.0**
H2O	1992	373.4	378.7	426.0	432.8	401.7	484.9	546.3	506.1	479.1	482.0	540.8	523.8	**111,059.0**
OIL	1992	25.0	23.2	25.7	23.6	23.5	21.9	16.6	14.4	14.4	15.1	14.6	14.5	**12,222.4**
DAY	1991	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,211.0**
H2O	1991	391.6	346.7	385.3	415.7	349.4	336.4	319.4	314.0	297.0	343.3	321.8	363.6	**105,483.4**
OIL	1991	17.4	15.7	16.9	17.2	16.1	22.8	23.8	23.6	19.4	23.7	22.0	24.1	**11,989.9**

Licence ***796*** Well Name ***Gerrand Maples*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***796*** Well Name ***Gerrand Maples*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,835.0**
H2O	2000	2168.0	2458.0	2003.0	2298.0	2378.0	2226.0	2357.0	2307.0	2331.0	2336.0	2274.0	2392.0	**889,690.2**
OIL	2000	22.5	20.9	22.2	22.1	23.4	22.4	22.6	22.1	22.0	22.1	22.0	23.1	**34,316.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,469.0**
H2O	1999	2417.0	2185.0	2295.0	2185.0	2345.0	2305.0	2505.0	2245.0	2031.0	2694.0	2092.0	2192.0	**862,162.2**
OIL	1999	23.5	20.6	20.5	20.5	23.4	21.9	23.2	22.5	21.0	23.7	21.8	21.8	**34,049.4**
DAY	1998	31.0	26.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,104.0**
H2O	1998	2520.0	2028.0	2487.0	2517.0	2324.0	2223.0	2589.0	2607.0	2407.0	2477.0	2351.0	2481.0	**834,671.2**
OIL	1998	26.3	21.6	22.1	24.1	23.4	23.1	22.5	24.6	24.0	23.8	23.5	23.3	**33,785.0**
DAY	1997	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,745.0**
H2O	1997	2229.0	2142.0	2342.0	2230.0	2480.0	2389.0	2387.0	2418.0	2361.0	2463.0	2384.0	2522.0	**805,660.2**
OIL	1997	24.5	24.4	26.1	21.2	21.5	23.1	24.8	25.9	23.0	27.8	27.5	27.5	**33,502.7**
DAY	1996	30.0	29.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**14,382.0**
H2O	1996	1983.0	1922.0	2074.0	1947.0	1924.0	1856.0	1871.0	1890.0	2010.0	2230.0	2187.0	2196.0	**777,313.2**
OIL	1996	26.4	25.8	26.9	25.5	25.6	23.7	22.7	26.0	24.5	22.4	22.8	23.1	**33,205.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,021.0**
H2O	1995	2047.0	2117.0	2053.0	2051.0	2156.0	1950.0	1964.0	1936.0	1939.0	2021.0	1987.0	1993.0	**753,223.2**
OIL	1995	26.6	24.5	27.1	24.8	26.1	26.4	27.1	26.4	27.5	27.6	27.3	27.4	**32,910.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**13,657.0**
H2O	1994	2564.0	2252.0	2573.0	2435.0	2404.0	2327.0	2317.0	1856.0	1972.0	2046.0	211.0	2046.0	**729,009.2**
OIL	1994	32.7	29.2	34.2	32.1	33.1	32.2	32.1	18.9	20.3	27.7	25.9	27.9	**32,591.2**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,297.0**
H2O	1993	2591.0	2241.0	2373.0	2297.0	2384.0	2451.0	2504.0	2589.0	2520.0	2542.0	2407.0	2578.0	**704,006.2**
OIL	1993	36.1	29.7	35.1	34.9	34.9	34.6	34.5	34.0	33.3	33.8	34.5	35.1	**32,244.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**12,933.0**
H2O	1992	2289.0	2320.0	2542.0	2463.0	2538.0	2446.0	2419.0	2411.0	2249.0	2542.0	2449.0	2604.0	**674,529.2**
OIL	1992	39.2	35.8	39.2	38.1	38.9	37.5	35.9	36.2	34.4	35.7	34.8	36.3	**31,834.4**
DAY	1991	25.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	30.0	30.0	31.0	**12,569.0**
H2O	1991	1675.0	2088.0	2394.0	2307.0	1891.0	1935.0	2260.0	2142.0	2321.0	2301.0	2217.0	2381.0	**645,257.2**
OIL	1991	30.6	36.4	43.4	40.5	43.4	37.2	39.0	41.1	39.2	39.1	38.0	37.1	**31,392.4**

Licence ***797*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	986.0	849.0	595.0	572.0	574.0	572.0	585.0	591.0	575.0	426.0	584.0	570.0	**326,221.0**
WIN	1999	0.0	191.0	709.0	1401.0	761.0	1086.0	935.0	759.0	793.0	991.0	985.0	1018.0	**318,742.0**
WIN	1998	949.0	900.0	941.0	571.0	900.0	989.0	843.0	837.0	0.0	1300.0	1290.0	1110.0	**309,113.0**
WIN	1997	1040.0	361.0	1000.0	785.0	968.0	1042.0	934.0	869.0	604.0	565.0	906.0	890.0	**298,483.0**
WIN	1996	1030.0	776.0	986.0	800.0	1382.0	1019.0	1088.0	1056.0	1003.0	1111.0	1026.0	985.0	**288,519.0**
WIN	1995	1068.0	899.0	975.0	890.0	994.0	996.0	1068.0	871.0	908.0	928.0	1058.0	1087.0	**276,257.0**
WIN	1994	1043.0	985.0	951.0	1049.0	1162.0	1116.0	950.0	882.0	966.0	984.0	913.0	993.0	**264,515.0**
WIN	1993	1440.0	1471.0	1573.0	1633.0	1608.0	1516.0	1202.0	1469.0	1462.0	1424.0	1296.0	1264.0	**252,521.0**
WIN	1992	2161.0	1505.0	1540.0	1474.0	1326.0	1635.0	1622.0	1637.0	1537.0	1691.0	1974.0	1721.0	**235,163.0**
WIN	1991	1180.0	1067.0	1011.0	1516.0	1044.0	921.0	1608.0	1587.0	1398.0	1570.0	1685.0	1828.0	**215,340.0**

Licence ***798*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	175.0	163.0	956.0	961.0	923.0	950.0	846.0	949.0	944.0	918.0	875.0	863.0	**489,401.1**
WIN	1999	725.0	795.0	780.0	800.0	274.0	285.0	246.0	240.0	157.0	159.0	150.0	172.0	**479,878.1**
WIN	1998	977.0	938.0	1084.0	919.0	1113.0	1110.0	1327.0	1800.0	0.0	8370.0	500.0	815.0	**475,095.1**

Manitoba Production
1991 To 2000

Licence ***798*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	1072.0	946.0	1060.0	1085.0	1040.0	1163.0	1169.0	1151.0	1092.0	1163.0	1075.0	1081.0	**456,142.1**
WIN	1996	980.0	1095.0	1000.0	950.0	1243.0	1014.0	1280.0	1314.0	1328.0	1300.0	1255.0	1177.0	**443,045.1**
WIN	1995	1477.0	1309.0	1255.0	1257.0	1244.0	1157.0	1200.0	1332.0	1195.0	1204.0	1224.0	1249.0	**429,109.1**
WIN	1994	1303.0	1299.0	1459.0	1327.0	1424.0	1466.0	1637.0	1514.0	1501.0	1508.0	1400.0	1460.0	**414,006.1**
WIN	1993	1008.0	998.0	1152.0	1578.0	1435.0	1315.0	683.0	728.0	1322.0	1428.0	766.0	1466.0	**396,708.1**
WIN	1992	0.0	0.0	0.0	0.0	880.0	1449.0	1231.0	1109.0	1129.0	1340.0	1151.0	894.0	**382,829.1**
WIN	1991	1169.0	1114.0	1280.0	1312.0	1329.0	1355.0	1192.0	1184.0	1304.0	1148.0	1214.0	238.0	**373,646.1**

Licence ***805*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,209.0**
H2O	2000	69.4	65.2	70.9	61.0	69.1	79.5	86.7	86.7	86.3	86.7	74.1	84.1	**87,219.2**
OIL	2000	14.0	13.1	13.9	13.3	13.7	9.0	9.0	9.0	8.9	9.0	9.0	8.5	**20,278.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,843.0**
H2O	1999	73.2	64.4	70.4	68.2	71.8	65.4	64.4	65.8	63.7	66.3	64.4	66.4	**86,299.5**
OIL	1999	14.1	12.4	13.4	12.9	12.9	13.6	13.0	13.1	13.0	13.4	13.1	14.2	**20,148.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,479.0**
H2O	1998	73.7	75.3	76.8	72.3	71.8	71.7	60.2	71.7	44.9	73.7	70.0	74.2	**85,495.1**
OIL	1998	20.2	18.6	21.3	20.9	21.0	17.9	14.1	16.8	15.4	15.1	14.0	14.1	**19,989.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,114.0**
H2O	1997	65.0	51.7	64.2	63.4	56.1	72.2	78.6	74.4	70.9	75.1	70.0	72.6	**84,658.8**
OIL	1997	13.7	12.7	13.8	13.6	14.9	16.4	20.6	20.3	20.7	21.6	19.7	20.2	**19,779.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,750.0**
H2O	1996	70.7	62.8	72.2	75.6	78.4	70.1	66.8	64.0	60.5	57.3	62.5	63.5	**83,844.6**
OIL	1996	20.6	19.1	20.4	16.7	21.0	19.7	16.7	14.6	14.0	14.5	14.1	14.1	**19,571.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,384.0**
H2O	1995	94.3	66.1	68.3	63.7	88.2	82.8	87.8	76.0	69.3	69.7	70.5	66.6	**83,040.2**
OIL	1995	18.2	16.4	18.0	16.9	16.5	16.0	17.1	18.0	21.1	20.9	20.4	20.5	**19,366.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**14,020.0**
H2O	1994	113.4	74.3	81.9	89.2	83.1	87.5	81.9	82.2	71.5	80.7	71.2	51.1	**82,136.9**
OIL	1994	22.6	19.5	21.1	20.5	21.3	20.6	20.8	22.0	17.0	19.4	16.4	18.3	**19,146.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,658.0**
H2O	1993	79.3	83.6	76.5	78.5	76.9	82.3	78.4	75.2	82.8	89.7	88.4	96.7	**81,168.9**
OIL	1993	19.1	17.7	19.1	18.6	19.1	21.9	23.6	22.9	23.5	24.1	22.6	23.1	**18,906.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,293.0**
H2O	1992	145.5	146.9	153.2	161.1	141.4	141.3	75.3	69.7	69.7	70.3	82.9	83.2	**80,180.6**
OIL	1992	20.8	19.4	21.4	20.8	22.0	21.6	19.2	19.3	19.2	20.3	19.1	19.9	**18,651.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,927.0**
H2O	1991	108.3	96.1	114.0	114.9	105.0	103.9	141.9	140.2	128.7	153.3	145.5	162.4	**78,840.1**
OIL	1991	17.9	16.3	18.5	17.7	18.0	18.2	23.7	23.6	18.8	23.7	22.3	24.1	**18,408.3**

Licence ***806*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	634.0	604.0	635.0	599.0	687.0	725.0	414.0	356.0	406.0	260.0	326.0	423.0	**35,522.0**
WIN	1999	459.0	270.0	424.0	476.0	537.0	641.0	638.0	618.0	645.0	649.0	670.0	645.0	**29,453.0**
WIN	1998	831.0	800.0	696.0	666.0	643.0	975.0	600.0	776.0	900.0	1276.0	573.0	489.0	**22,781.0**
WIN	1997	860.0	808.0	828.0	824.0	685.0	739.0	805.0	786.0	717.0	43.0	557.0	612.0	**13,556.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,782.0**
H2O	1996	215.7	198.8	210.2	210.8	193.7	162.5	0.0	0.0	0.0	0.0	0.0	0.0	**53,833.8**

Manitoba Production
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Licence ***806*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	14.8	13.8	14.6	14.0	14.1	14.3	0.0	0.0	0.0	0.0	0.0	0.0	**63,893.3**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1696.0	1322.0	779.0	746.0	749.0	**5,292.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**14,600.0**
H2O	1995	235.8	204.8	212.2	198.9	268.4	237.9	169.8	180.6	173.7	204.3	208.2	220.6	**52,642.1**
OIL	1995	11.0	9.7	10.8	10.3	10.8	10.3	12.7	13.8	13.8	15.1	14.7	15.4	**63,807.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,237.0**
H2O	1994	267.9	268.4	300.5	285.0	288.2	264.6	230.1	234.9	193.0	202.3	226.1	207.6	**50,126.9**
OIL	1994	15.1	13.4	14.9	14.0	13.4	11.5	11.5	11.5	12.2	10.9	10.8	10.9	**63,659.3**
DAY	1993	31.0	24.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,872.0**
H2O	1993	282.7	237.8	278.2	251.2	259.6	227.7	238.5	224.3	203.7	227.3	233.0	245.7	**47,158.3**
OIL	1993	49.6	40.1	50.8	47.5	29.6	15.1	15.4	15.5	15.1	15.3	14.8	15.1	**63,509.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,512.0**
H2O	1992	202.0	212.9	244.3	225.6	210.5	220.0	206.1	229.3	217.6	237.7	247.0	256.1	**44,248.6**
OIL	1992	28.1	26.2	28.1	27.1	28.5	27.2	29.8	28.5	47.4	50.7	49.1	49.8	**63,185.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**13,146.0**
H2O	1991	295.2	277.3	306.9	301.7	273.8	236.6	247.5	221.9	218.7	235.0	195.7	244.7	**41,539.5**
OIL	1991	25.7	23.1	25.8	24.5	28.2	27.5	28.6	28.1	28.5	29.1	24.9	28.8	**62,764.8**

Licence ***807*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,177.0**
H2O	2000	294.3	279.2	290.0	328.6	391.7	246.3	213.9	194.0	186.2	181.6	220.9	190.5	**140,200.7**
OIL	2000	14.8	13.7	13.5	11.0	11.6	3.9	2.6	2.3	2.4	2.5	2.4	2.6	**21,441.7**
DAY	1999	31.0	28.0	31.0	5.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,811.0**
H2O	1999	429.1	366.3	417.4	67.7	236.2	400.8	389.3	366.6	343.5	365.0	315.0	287.0	**137,183.5**
OIL	1999	14.1	12.3	13.5	2.2	8.3	14.8	13.4	13.5	12.5	13.4	13.5	14.5	**21,358.4**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,482.0**
H2O	1998	384.7	360.4	395.7	314.4	334.1	322.1	327.5	354.1	348.2	364.7	358.6	396.8	**133,199.6**
OIL	1998	16.6	15.2	16.9	15.7	15.7	15.5	16.3	16.3	16.0	16.4	14.8	13.9	**21,212.4**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,119.0**
H2O	1997	357.6	338.9	391.5	381.0	400.2	374.3	373.5	369.2	346.5	356.0	352.0	376.6	**128,938.3**
OIL	1997	19.9	16.0	16.8	16.4	17.1	16.0	16.6	16.7	16.5	16.8	16.2	17.3	**21,023.1**
DAY	1996	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,756.0**
H2O	1996	302.3	293.0	319.2	311.2	309.8	326.3	357.7	372.8	368.6	385.3	342.3	356.3	**124,521.0**
OIL	1996	19.7	19.1	20.0	19.5	18.2	19.8	20.3	20.2	21.4	16.9	20.2	19.8	**20,820.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	21.0	30.0	31.0	**14,392.0**
H2O	1995	358.0	309.3	326.5	316.9	343.6	350.1	372.8	321.8	319.1	222.1	244.1	263.5	**120,476.2**
OIL	1995	25.0	21.7	24.2	23.8	24.7	24.4	22.1	27.6	24.2	17.5	23.5	24.4	**20,585.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	**14,038.0**
H2O	1994	263.6	259.3	295.9	273.8	262.6	208.1	235.9	203.8	209.3	213.1	286.4	367.8	**116,728.4**
OIL	1994	26.7	23.8	26.4	25.3	26.0	25.0	26.4	24.9	23.7	22.9	24.2	24.5	**20,302.6**
DAY	1993	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,678.0**
H2O	1993	333.7	294.7	321.7	293.7	340.2	321.1	328.7	318.4	274.6	278.7	278.0	280.5	**113,648.8**
OIL	1993	22.7	20.1	22.5	20.2	22.1	20.3	21.6	22.7	25.4	25.6	26.0	27.3	**20,002.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,316.0**
H2O	1992	397.1	333.7	447.1	350.4	369.8	336.6	250.2	307.7	334.0	327.9	345.1	342.7	**109,984.8**
OIL	1992	29.1	26.0	28.6	27.7	28.4	23.7	20.5	19.7	22.2	22.9	22.2	23.0	**19,726.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,950.0**
H2O	1991	383.4	359.5	379.3	380.9	394.4	395.5	379.1	388.1	399.0	396.0	384.5	401.5	**105,842.5**
OIL	1991	24.4	21.5	23.9	22.2	23.1	21.4	22.4	22.8	22.9	24.2	23.4	23.7	**19,432.3**

Manitoba Production
1991 To 2000

Licence ***808*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	5802.0	5690.0	6516.0	6549.0	4431.0	4067.0	3194.0	2363.0	2720.0	2318.0	2926.0	3211.0	**1,360,629.4**
WIN	1999	5506.0	5077.0	1687.0	5002.0	4031.0	5917.0	5917.0	6837.0	6441.0	6289.0	6193.0	5214.0	**1,310,842.4**
WIN	1998	3888.5	3652.3	3761.5	3302.2	4038.8	4164.6	4535.4	4570.0	4290.0	4769.0	5122.0	4915.0	**1,246,731.4**
WIN	1997	3711.0	3378.0	3530.5	4133.0	3864.5	4144.9	3859.6	4067.2	4168.6	4456.6	3376.2	3480.0	**1,195,722.1**
WIN	1996	1582.0	1506.0	1930.0	1960.0	1993.0	1890.0	2793.0	3440.0	3421.0	4491.0	3070.0	3235.0	**1,149,552.0**
WIN	1995	1746.0	1899.0	2172.0	1637.0	1508.0	1985.0	2191.0	2063.0	1975.0	2027.0	1793.0	2052.0	**1,118,241.0**
WIN	1994	3231.1	3132.6	3328.3	3422.1	3664.1	3542.7	2907.4	2571.2	1388.1	1537.1	1006.0	1284.2	**1,095,193.0**
WIN	1993	3215.7	2852.1	3034.9	3200.7	2847.8	2847.8	2847.8	2553.7	2174.8	2523.3	3064.2	3154.1	**1,064,178.1**
WIN	1992	2534.3	2371.9	2648.5	2551.9	2665.0	2734.8	2781.8	3062.2	2589.2	2830.6	3024.0	2870.9	**1,029,861.2**
WIN	1991	2976.8	2663.8	3004.9	2912.3	3086.6	2762.4	2788.1	2663.3	1849.8	2218.2	2290.7	2705.4	**997,196.1**

Licence ***810*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	2107.0	1558.0	1794.0	1529.0	1930.0	2118.0	**940,427.4**
WIN	1999	2457.0	2196.0	2315.0	626.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929,391.4**
WIN	1998	1640.0	1680.3	1588.8	1559.9	1776.1	1764.5	1921.5	2248.0	1706.0	2193.0	2521.0	2287.0	**921,797.4**
WIN	1997	1682.0	1549.0	1641.5	1757.0	1822.7	1913.5	1837.0	1951.9	2020.6	2104.6	1728.6	1640.0	**898,911.3**
WIN	1996	1365.0	1267.0	1281.4	1272.0	1174.0	1060.0	1722.0	1907.0	1841.0	2048.0	1621.0	1642.0	**877,262.9**
WIN	1995	1708.0	1665.0	1287.0	1049.0	949.0	1657.0	1117.0	1014.0	999.0	1097.0	1250.0	1014.0	**859,062.5**
WIN	1994	2067.7	1921.2	2024.8	1998.4	2221.1	2152.5	2076.5	2061.9	1476.4	1623.3	1275.3	1437.8	**844,256.5**
WIN	1993	2968.9	2506.0	2702.8	2613.1	3495.9	2500.0	1800.6	2500.0	2006.3	2058.1	2053.4	2070.1	**821,919.6**
WIN	1992	2983.5	2809.9	3029.3	2875.3	3014.0	3061.3	2993.9	3227.9	3044.2	3197.8	2889.8	2951.4	**792,644.4**
WIN	1991	2691.6	2438.0	2722.0	2605.2	2743.4	2595.7	1750.9	3729.6	3247.9	3121.9	2945.8	3094.7	**756,566.1**

Licence ***812*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**16,273.0**
H2O	2000	47.8	49.0	51.2	46.3	44.0	51.3	57.5	36.5	37.8	39.3	43.2	47.2	**38,850.6**
OIL	2000	8.2	7.5	8.3	7.9	8.4	8.1	8.4	6.6	8.7	8.9	8.0	8.9	**72,812.9**
DAY	1999	31.0	28.0	31.0	6.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,913.0**
H2O	1999	45.1	41.3	49.5	14.0	10.6	52.8	41.4	58.3	40.6	55.2	48.4	52.3	**38,299.5**
OIL	1999	8.2	7.6	8.5	2.4	1.8	10.2	9.4	9.1	8.9	8.7	8.5	8.9	**72,715.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,597.0**
H2O	1998	42.8	37.9	50.1	41.8	41.6	36.6	36.1	32.8	35.7	37.6	42.2	48.6	**37,790.0**
OIL	1998	8.5	7.5	8.3	8.1	10.1	6.0	8.2	8.1	7.9	8.1	8.0	8.4	**72,622.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,232.0**
H2O	1997	28.0	26.2	30.0	31.0	26.9	21.6	24.2	38.1	36.0	35.9	33.7	39.2	**37,306.2**
OIL	1997	2.8	2.3	2.6	2.6	2.7	2.7	2.8	8.7	8.3	8.4	8.4	8.1	**72,525.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,867.0**
H2O	1996	51.8	51.5	53.0	53.5	50.5	45.9	48.7	56.9	59.1	32.1	31.0	25.8	**36,935.4**
OIL	1996	5.5	5.2	5.5	5.2	5.5	5.4	5.6	5.6	5.3	2.7	2.8	2.6	**72,465.2**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,502.0**
H2O	1995	107.5	94.5	86.4	107.8	103.2	98.9	94.6	91.2	95.9	55.1	52.7	53.3	**36,375.6**
OIL	1995	18.1	16.4	17.9	17.8	17.4	16.2	17.1	19.5	19.2	6.7	5.1	5.6	**72,408.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,138.0**
H2O	1994	102.7	97.9	116.1	106.8	98.7	86.8	76.0	50.8	88.9	97.7	99.5	97.8	**35,334.5**
OIL	1994	19.1	17.3	19.6	18.7	19.3	19.4	20.1	18.9	19.2	20.1	18.7	18.8	**72,231.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,773.0**
H2O	1993	253.4	228.9	252.1	209.8	138.5	100.5	108.9	95.8	86.3	88.9	97.5	93.1	**34,214.8**

Manitoba Production
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Licence ***812*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	26.0	23.3	25.4	25.3	22.9	20.0	20.0	19.9	19.2	19.8	19.2	19.7	**72,002.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,408.0**
H2O	1992	241.4	235.8	268.0	243.3	244.9	253.1	237.1	252.4	232.8	240.1	227.7	248.9	**32,461.1**
OIL	1992	41.1	38.7	41.2	39.0	40.0	39.7	31.8	26.5	26.1	27.0	25.7	26.1	**71,741.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**13,042.0**
H2O	1991	27.3	26.1	28.4	28.2	30.0	26.4	25.9	24.8	24.0	23.8	215.7	244.7	**29,535.6**
OIL	1991	4.9	4.6	5.0	4.8	4.9	4.9	4.8	5.1	5.1	4.7	40.0	42.0	**71,338.5**

Licence ***813*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,405.0**
H2O	2000	277.9	285.3	297.2	269.8	256.3	298.6	334.9	262.8	220.4	228.4	251.2	274.7	**65,870.0**
OIL	2000	24.4	22.3	24.9	23.8	25.0	24.4	25.2	24.5	26.2	26.8	24.0	26.9	**75,496.4**
DAY	1999	31.0	28.0	31.0	19.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**16,039.0**
H2O	1999	262.3	239.6	285.7	258.0	321.2	306.8	232.9	339.5	236.4	320.8	281.9	304.4	**62,612.5**
OIL	1999	24.7	22.9	25.4	22.0	28.1	30.8	27.3	27.4	26.7	26.1	25.5	26.5	**75,198.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,686.0**
H2O	1998	249.4	220.1	287.0	243.0	238.2	209.4	209.6	190.9	207.9	219.0	247.9	280.4	**59,223.0**
OIL	1998	25.5	22.6	24.7	24.3	29.7	17.7	24.5	24.5	23.7	24.4	24.3	25.3	**74,884.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,321.0**
H2O	1997	148.3	138.6	159.1	162.5	150.7	117.3	138.3	140.3	208.3	206.9	194.1	228.1	**56,420.2**
OIL	1997	30.1	25.1	29.2	28.0	21.4	17.7	19.5	20.4	24.3	24.9	25.0	24.3	**74,593.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,957.0**
H2O	1996	182.8	180.0	185.6	187.3	177.2	160.6	155.4	175.7	189.1	169.7	163.8	136.8	**54,427.7**
OIL	1996	30.8	28.4	30.5	28.9	30.3	29.8	31.0	30.7	30.5	30.0	30.1	29.0	**74,303.5**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,592.0**
H2O	1995	210.8	185.3	169.4	211.3	202.2	193.9	185.3	172.0	163.0	180.2	184.6	183.5	**52,363.7**
OIL	1995	31.3	28.4	30.9	30.9	30.3	28.1	29.7	32.5	30.7	32.0	28.2	30.8	**73,943.5**
DAY	1994	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,229.0**
H2O	1994	264.4	257.8	305.7	281.4	281.7	274.3	240.0	160.4	281.0	229.4	195.0	191.8	**50,122.2**
OIL	1994	34.6	32.1	36.4	34.8	34.8	36.4	37.8	35.6	36.1	36.0	32.4	32.6	**73,579.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,866.0**
H2O	1993	239.2	216.1	238.0	197.9	238.6	264.7	286.4	252.4	227.2	234.2	254.4	245.1	**47,159.3**
OIL	1993	35.2	31.6	34.4	34.2	37.6	37.2	37.3	36.9	35.8	36.7	35.4	36.6	**73,160.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,501.0**
H2O	1992	211.8	206.8	233.1	213.3	214.8	227.4	213.1	238.4	219.5	226.7	215.0	235.1	**44,265.1**
OIL	1992	50.8	47.8	50.5	48.3	49.4	37.5	33.2	35.8	35.1	36.7	34.7	35.2	**72,731.2**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,136.0**
H2O	1991	192.6	190.1	206.9	265.5	274.0	242.2	249.2	227.1	220.2	207.8	189.2	214.6	**41,610.1**
OIL	1991	48.2	45.6	49.9	38.1	39.0	38.9	39.8	39.8	39.8	52.8	49.5	51.9	**72,236.2**

Licence ***815*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**16,441.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.3**
OIL	2000	24.7	24.7	26.4	25.9	26.7	26.1	26.6	24.9	23.2	24.2	23.5	20.6	**28,226.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,079.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.3**
OIL	1999	47.9	42.6	47.1	45.7	45.1	26.2	26.2	25.9	25.3	25.5	24.8	25.0	**27,928.6**

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Licence ***815*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,714.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.3**
OIL	1998	41.6	34.7	41.3	39.5	43.4	43.0	44.0	43.3	41.4	42.8	46.0	47.6	**27,521.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,350.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.3**
OIL	1997	48.3	49.7	51.5	53.1	52.1	44.7	44.6	43.4	40.6	44.6	42.1	42.5	**27,012.7**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**14,985.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.3**
OIL	1996	51.4	47.4	52.0	50.2	50.7	49.3	50.3	52.9	51.6	52.2	50.3	49.5	**26,455.5**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,624.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.3**
OIL	1995	30.2	27.7	30.2	28.9	29.3	38.7	51.7	52.3	51.0	51.3	50.3	55.1	**25,847.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,260.0**
OIL	1994	45.0	40.3	44.3	42.9	44.0	43.0	48.1	35.1	29.8	31.1	29.8	30.5	**25,351.0**
DAY	1993	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,895.0**
H2O	1993	3.3	3.0	3.4	3.3	3.3	3.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.3**
OIL	1993	64.4	64.8	71.4	69.9	70.5	49.8	45.5	44.4	42.9	45.3	44.4	45.8	**24,887.1**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,533.0**
H2O	1992	5.5	5.3	5.6	5.5	0.0	0.0	0.0	0.0	0.0	3.7	3.5	3.5	**1,443.7**
OIL	1992	59.5	56.5	63.4	62.2	69.5	69.7	72.4	54.3	53.1	73.6	68.3	71.1	**24,228.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	6.0	27.0	**13,168.0**
H2O	1991	4.5	3.9	4.5	4.4	5.6	5.3	5.6	5.6	5.7	5.6	1.1	4.8	**1,411.1**
OIL	1991	73.1	66.6	72.4	71.7	63.6	62.6	65.9	64.0	61.2	62.4	12.6	53.3	**23,454.4**

Licence ***816*** Well Name ***Murphy Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-22-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,546,172.4**
WIN	1997	12975.0	11759.0	13051.0	12678.0	2616.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,546,172.4**
WIN	1996	12523.0	11579.0	12831.0	12174.0	12645.0	12428.0	12756.0	12708.0	12579.0	12533.0	12393.0	12929.0	**2,493,093.4**
WIN	1995	11745.0	10519.0	11233.0	10634.0	8260.0	10377.0	12157.0	12980.0	12519.0	13009.0	12453.0	12523.0	**2,343,015.4**
WIN	1994	11550.0	10515.0	12462.0	8110.0	11873.0	11540.0	12004.0	11691.0	11580.0	10680.0	11413.0	11963.0	**2,204,606.4**
WIN	1993	11869.0	10902.0	12318.0	12051.0	10135.0	11401.0	11691.0	12795.0	12262.0	1126.9	11801.0	12598.0	**2,069,225.4**
WIN	1992	11978.0	11146.0	12130.0	11661.0	12722.0	11945.0	12180.0	10839.0	11820.0	12156.0	11885.0	12611.0	**1,938,275.5**
WIN	1991	1179.0	1109.3	1202.1	1149.8	1181.5	1082.2	807.0	1157.9	1005.9	11980.0	11501.0	11821.0	**1,795,202.5**

Licence ***817*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	25.0	29.0	30.0	25.0	31.0	31.0	28.0	27.0	30.0	19.0	**10,841.0**
H2O	2000	7971.7	7392.0	5817.0	8415.0	7920.0	6605.5	7428.3	8184.0	8098.7	6717.0	6600.0	3036.0	**1,071,897.7**
OIL	2000	61.2	53.2	43.5	57.4	56.5	44.4	54.2	52.7	53.9	43.1	44.7	34.4	**28,736.2**
DAY	1999	30.0	28.0	28.0	29.0	30.0	30.0	30.0	29.0	26.0	31.0	28.0	30.0	**10,506.0**
H2O	1999	8449.7	7685.2	7392.0	7656.0	7425.0	7925.5	7672.5	7920.0	7471.8	8195.5	7380.5	7920.0	**987,712.5**
OIL	1999	71.0	71.6	66.2	73.9	74.0	66.6	67.4	64.8	55.3	66.2	60.2	63.4	**28,137.0**
DAY	1998	29.0	28.0	31.0	28.0	18.0	22.0	24.0	26.0	29.0	28.0	26.0	20.0	**10,157.0**
H2O	1998	5781.0	5322.0	6072.0	8520.6	6521.9	8661.0	6039.0	9230.0	9442.8	8207.4	6907.6	6481.4	**894,618.8**
OIL	1998	118.0	92.1	97.9	115.1	84.2	99.4	93.2	99.5	112.7	75.3	64.3	53.2	**27,336.4**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	**9,848.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	751.0	5140.0	6831.0	**807,432.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	139.0	141.8	**26,231.5**

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Licence ***817*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,782.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**794,710.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,931.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,782.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**794,710.1**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,931.5**
DAY	1994	27.0	27.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,782.0**
H2O	1994	2025.0	1350.0	550.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**794,710.1**
OIL	1994	16.3	10.9	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,931.5**
DAY	1993	26.0	26.0	25.0	26.0	24.0	26.0	26.0	19.0	21.0	6.0	20.0	25.0	**9,717.0**
H2O	1993	1968.0	1668.0	1901.0	1977.0	2304.0	2496.0	2471.0	1520.0	2163.0	606.0	1734.0	2237.0	**790,785.1**
OIL	1993	27.7	21.5	27.5	28.4	26.3	28.5	28.4	11.0	20.1	5.6	11.7	29.7	**25,897.7**
DAY	1992	25.0	25.0	29.0	30.0	26.0	25.0	27.0	27.0	28.0	25.0	26.0	25.0	**9,447.0**
H2O	1992	3350.0	2952.0	3422.0	3511.0	3040.0	2925.0	3105.0	2079.0	2156.0	1946.0	2024.0	1895.0	**767,740.1**
OIL	1992	52.3	49.1	46.9	48.5	42.3	37.1	37.5	35.8	37.1	32.7	33.6	27.5	**25,631.3**
DAY	1991	0.0	27.0	29.0	30.0	29.0	28.0	23.0	30.0	28.0	21.0	24.0	23.0	**9,129.0**
H2O	1991	0.0	3537.0	3799.0	3942.0	3809.0	3761.0	3102.0	4042.0	3772.0	2828.0	3229.0	3082.0	**735,335.1**
OIL	1991	0.0	75.6	80.2	83.2	79.6	63.1	52.2	68.8	65.5	48.9	56.0	48.1	**25,150.9**

Licence ***819*** Well Name ***2928419 MB Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-09-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	14508.0	1345.9	11533.0	15305.0	14665.3	12022.0	13512.0	14892.0	14737.0	12972.0	12012.0	5532.0	**2,116,382.6**
WIN	1999	15843.5	14402.0	15348.1	15135.7	13986.4	14909.0	13985.0	14458.0	14428.9	14928.0	13481.1	14406.0	**1,973,346.4**
WIN	1998	10118.5	8688.0	10390.5	12291.3	10903.3	13345.0	9783.4	14840.0	16298.9	15859.1	14618.7	13233.2	**1,798,034.7**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1142.0	8422.9	14081.0	**1,647,664.8**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,624,018.9**
WIN	1994	4531.8	3632.0	954.3	3317.5	2392.1	3071.0	2371.5	2038.1	137.6	0.0	0.0	0.0	**1,624,018.9**
WIN	1993	4960.4	4452.4	4822.0	4856.2	5244.9	5348.5	5318.5	3626.0	4924.0	3536.5	4445.0	5521.5	**1,601,573.0**
WIN	1992	5682.5	5580.0	5654.5	6218.8	5820.5	6021.0	6003.0	5179.3	4797.6	4836.0	5140.1	4770.5	**1,544,517.1**
WIN	1991	2983.0	6125.0	6777.5	6863.2	6623.0	6397.2	5347.0	6983.8	6440.4	5084.1	6183.8	5832.0	**1,478,813.3**

Licence ***824*** Well Name ***North Virden Scallion No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,914.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293,081.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,235.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,914.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293,081.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,235.0**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,914.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293,081.3**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,235.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**13,914.0**
H2O	1994	1797.4	1627.0	1659.1	1696.8	1586.4	1394.1	1901.3	1646.4	0.0	0.0	0.0	0.0	**1,293,081.3**
OIL	1994	13.5	12.0	11.2	12.6	11.6	12.9	10.1	0.0	0.0	0.0	0.0	0.0	**65,235.0**
DAY	1993	20.0	0.0	0.0	29.0	31.0	29.0	31.0	31.0	28.0	8.0	29.0	31.0	**13,671.0**
H2O	1993	1356.9	0.0	0.0	2126.1	2143.0	2284.4	2643.5	2619.8	2300.8	526.0	1729.6	1757.4	**1,279,772.8**
OIL	1993	10.1	0.0	0.0	9.3	17.2	12.4	18.1	18.3	14.3	6.3	13.1	16.8	**65,151.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,404.0**

Manitoba Production
1991 To 2000

Licence ***824*** Well Name ***North Virden Scallion No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	4102.4	3833.7	4273.6	3821.4	3903.8	4092.8	3849.6	3699.2	2314.7	2096.8	2258.1	2479.9	**1,260,285.3**
OIL	1992	31.8	25.8	28.5	27.9	30.1	42.1	19.1	23.5	22.4	19.0	21.1	13.8	**65,015.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	22.0	31.0	30.0	31.0	**13,039.0**
H2O	1991	5079.6	3882.2	4103.9	3653.3	3528.8	3709.0	5292.5	5591.7	2734.8	4671.3	4452.6	4409.9	**1,219,559.3**
OIL	1991	27.8	25.0	25.4	22.1	21.9	23.8	34.8	34.1	24.8	29.8	33.6	32.1	**64,710.1**

Licence ***826*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,456.0**
H2O	2000	26.0	26.7	27.6	25.3	23.8	28.0	31.1	24.6	20.7	21.4	23.3	25.8	**9,726.0**
OIL	2000	21.7	19.8	21.9	21.0	22.0	21.7	22.2	21.8	23.3	23.9	21.1	23.9	**54,128.4**
DAY	1999	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,090.0**
H2O	1999	24.4	22.5	26.5	24.2	29.9	28.8	22.5	31.4	22.2	30.1	26.1	28.5	**9,421.7**
OIL	1999	21.8	20.3	22.2	19.6	24.8	27.4	25.1	24.0	23.8	23.2	22.4	23.5	**53,864.1**
DAY	1998	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,736.0**
H2O	1998	26.7	24.1	31.1	26.8	26.5	23.2	22.9	20.9	22.7	23.9	26.7	27.2	**9,104.6**
OIL	1998	19.4	17.5	19.1	19.0	23.6	13.9	19.1	19.0	18.3	19.0	18.6	22.0	**53,586.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**15,373.0**
H2O	1997	36.1	33.8	38.7	39.9	34.7	18.0	17.3	17.6	22.1	22.9	20.7	25.1	**8,801.9**
OIL	1997	49.2	41.2	47.8	46.2	47.4	22.5	16.8	17.7	18.3	19.5	18.9	19.0	**53,357.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,010.0**
H2O	1996	30.5	30.3	30.9	31.5	29.1	27.0	36.4	43.1	46.4	41.3	40.2	33.3	**8,475.0**
OIL	1996	72.7	67.9	72.0	69.0	70.5	71.1	54.2	50.7	50.4	49.2	49.7	47.5	**52,993.0**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,645.0**
H2O	1995	42.7	37.8	34.8	43.1	41.7	39.9	38.1	36.8	38.3	30.2	31.0	31.3	**8,055.0**
OIL	1995	77.6	70.9	77.8	77.1	76.3	70.8	74.8	85.0	83.8	76.2	67.2	74.4	**52,268.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,281.0**
H2O	1994	40.7	39.2	46.9	42.4	37.8	34.8	30.7	20.3	35.9	39.1	40.1	39.1	**7,609.3**
OIL	1994	78.4	71.7	81.8	76.9	83.4	84.1	87.9	82.1	84.0	87.4	81.6	81.4	**51,356.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,916.0**
H2O	1993	36.8	32.9	36.6	30.2	33.2	40.2	43.8	38.3	34.8	35.5	39.0	37.2	**7,162.3**
OIL	1993	86.1	76.6	83.9	83.0	87.3	83.1	83.7	82.3	80.4	82.0	79.5	81.6	**50,375.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**13,551.0**
H2O	1992	26.5	25.4	28.8	25.8	26.5	27.2	26.3	35.4	33.8	34.5	33.1	35.1	**6,723.8**
OIL	1992	87.9	81.4	86.8	80.9	84.7	83.7	88.9	87.9	86.0	89.1	84.9	83.8	**49,386.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,186.0**
H2O	1991	31.4	29.9	32.7	32.2	8.3	26.4	27.4	24.8	24.2	24.7	23.4	26.4	**6,365.4**
OIL	1991	86.2	78.9	86.9	82.9	111.7	82.1	84.8	84.1	84.7	87.2	85.1	88.4	**48,360.0**

Licence ***829*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,713.0**
H2O	2000	253.4	243.2	243.5	249.2	262.5	235.1	209.4	201.3	202.0	205.6	200.7	198.6	**88,045.8**
OIL	2000	11.6	10.5	11.6	12.9	13.4	17.7	44.5	44.9	41.7	44.1	33.4	32.1	**15,750.9**
DAY	1999	31.0	28.0	25.0	6.0	2.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,347.0**
H2O	1999	271.0	239.0	206.7	51.3	15.5	265.2	258.7	282.1	260.6	255.0	242.3	237.5	**85,341.3**
OIL	1999	11.9	12.8	9.3	2.4	0.7	10.6	10.9	12.2	11.6	12.0	11.1	11.3	**15,432.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,041.0**
H2O	1998	225.2	204.2	226.2	222.6	223.4	248.7	287.0	298.5	263.5	275.9	264.9	273.9	**82,756.4**

Manitoba Production
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Licence ***829*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	10.6	9.5	10.5	10.2	10.1	11.1	12.2	12.0	11.4	12.1	12.5	12.8	**15,315.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,676.0**
H2O	1997	154.0	137.4	151.8	149.7	148.1	148.7	200.9	243.9	226.1	230.2	223.2	219.7	**79,742.4**
OIL	1997	18.8	16.9	18.3	17.7	16.8	17.5	14.4	11.2	10.6	10.7	10.6	10.6	**15,180.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,311.0**
H2O	1996	259.4	233.0	265.1	267.3	271.5	261.3	190.5	160.7	153.8	149.8	152.6	156.6	**77,508.7**
OIL	1996	30.5	28.8	31.4	31.0	31.4	30.5	21.9	18.3	18.0	19.0	18.9	19.0	**15,006.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,945.0**
H2O	1995	173.4	153.2	174.2	162.5	174.0	168.6	178.9	256.7	248.2	259.9	241.5	259.9	**74,987.1**
OIL	1995	11.9	11.0	11.8	11.0	11.3	11.7	14.8	31.9	29.9	31.6	30.8	30.8	**14,707.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,580.0**
H2O	1994	193.7	160.8	188.2	175.3	180.3	184.9	174.2	176.6	165.9	177.4	168.1	175.2	**72,536.1**
OIL	1994	13.8	12.3	13.9	13.1	13.3	12.3	10.9	11.3	11.7	12.5	11.9	12.2	**14,469.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,215.0**
H2O	1993	174.2	155.7	164.1	153.1	187.3	192.1	197.2	189.6	180.7	187.7	176.6	186.6	**70,415.5**
OIL	1993	32.3	25.2	29.9	29.2	23.2	14.1	14.6	14.3	14.5	13.6	13.5	14.1	**14,320.2**
DAY	1992	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**12,850.0**
H2O	1992	184.1	160.6	156.4	160.3	178.3	161.1	172.9	176.9	170.4	177.8	170.6	182.1	**68,270.6**
OIL	1992	16.4	15.4	15.6	15.5	19.5	27.6	28.5	30.0	29.4	31.5	29.8	31.3	**14,081.7**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**12,487.0**
H2O	1991	164.2	159.4	169.2	167.6	168.9	171.1	155.6	152.5	152.2	171.3	148.2	167.7	**66,219.1**
OIL	1991	17.0	15.3	15.5	15.5	16.8	16.2	13.6	13.8	12.2	13.9	11.8	13.7	**13,791.2**

Licence ***833*** Well Name ***Ka-Bert Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,998.0**
H2O	2000	641.0	572.0	690.0	471.0	389.0	478.0	470.0	478.0	374.0	425.0	306.0	293.0	**289,428.4**
OIL	2000	11.4	12.0	14.0	11.8	13.6	13.4	14.0	13.4	13.5	12.3	11.7	11.7	**16,612.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**15,633.0**
H2O	1999	672.0	607.0	679.0	635.0	664.0	621.0	602.0	622.0	593.0	672.0	598.0	656.0	**283,841.4**
OIL	1999	14.4	13.1	13.2	14.8	15.2	13.0	13.0	13.0	16.0	12.2	12.3	13.5	**16,460.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,271.0**
H2O	1998	556.0	460.0	548.0	508.0	530.0	511.0	556.0	625.0	523.0	471.0	672.0	710.0	**276,220.4**
OIL	1998	13.3	11.4	15.0	11.0	15.0	13.0	15.0	15.0	13.3	17.1	13.0	13.0	**16,296.3**
DAY	1997	29.0	17.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,906.0**
H2O	1997	643.0	322.0	553.0	505.0	517.0	471.0	494.0	509.0	515.0	563.0	560.0	618.0	**269,550.4**
OIL	1997	11.0	8.0	16.2	14.4	13.8	14.4	13.5	13.0	15.0	12.1	14.8	15.9	**16,131.2**
DAY	1996	31.0	29.0	31.0	22.0	29.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**14,555.0**
H2O	1996	639.0	574.0	615.0	471.0	585.0	583.0	481.0	579.0	500.0	479.0	605.0	687.0	**263,280.4**
OIL	1996	14.4	10.1	15.0	10.0	14.7	13.0	13.0	15.0	15.0	15.0	14.4	14.5	**15,969.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**14,207.0**
H2O	1995	679.0	578.0	688.0	59.8	66.4	66.5	695.0	664.0	517.0	625.0	380.0	332.0	**256,482.4**
OIL	1995	15.0	14.0	16.0	14.0	17.1	15.0	16.5	14.4	13.1	15.5	15.0	13.0	**15,805.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,844.0**
H2O	1994	910.0	788.0	633.0	687.0	610.0	665.0	672.0	656.0	642.0	531.0	642.0	664.0	**251,131.7**
OIL	1994	20.0	18.4	15.0	14.1	15.8	16.4	16.2	15.6	14.1	12.7	17.9	16.0	**15,626.4**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,479.0**
H2O	1993	842.0	539.0	635.0	824.0	778.0	614.0	523.0	785.0	845.0	790.0	867.0	834.0	**243,031.7**
OIL	1993	20.0	18.1	18.2	23.1	24.0	18.2	16.0	17.6	20.6	18.3	17.1	19.0	**15,434.2**
DAY	1992	31.0	29.0	31.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,115.0**

Manitoba Production
1991 To 2000

Licence ***833*** Well Name ***Ka-Bert Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	653.0	611.0	685.0	618.0	595.0	654.0	682.0	683.0	670.0	746.0	791.0	769.0	**234,155.7**
OIL	1992	24.0	17.9	20.2	18.2	13.6	18.6	16.1	20.0	19.0	20.1	21.9	20.6	**15,204.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	17.0	28.0	30.0	31.0	30.0	31.0	**12,753.0**
H2O	1991	557.0	663.0	800.0	851.0	826.0	752.0	453.0	755.0	776.0	530.0	730.0	700.0	**225,998.7**
OIL	1991	24.0	22.8	23.7	22.4	22.4	19.2	12.0	20.4	20.9	21.5	19.8	21.9	**14,973.8**

Licence ***834*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1943.0	1905.0	2182.0	2193.0	2503.0	2297.0	1903.0	1407.0	1620.0	1381.0	1743.0	1813.0	**860,254.8**
WIN	1999	2702.0	2354.0	2517.0	2669.0	2131.0	1981.0	1989.0	2290.0	2157.0	2106.0	2074.0	1746.0	**837,364.8**
WIN	1998	1873.1	1803.3	1714.8	1919.5	1645.5	2231.1	2409.9	2461.0	2326.0	2577.0	2825.0	2522.0	**810,648.8**
WIN	1997	2450.0	2072.0	2126.4	2312.0	1792.9	2241.3	2180.9	2250.7	2384.5	2417.1	1850.9	1724.0	**784,340.6**
WIN	1996	1315.0	1195.0	1515.0	1479.0	1612.0	0.0	1473.0	0.0	0.0	0.0	3167.0	2406.0	**758,537.9**
WIN	1995	1377.0	1337.0	1524.0	1180.0	1039.0	155.0	1493.0	1497.0	1399.0	1500.0	1405.0	1598.0	**744,375.9**
WIN	1994	2454.0	2448.0	2647.0	2646.3	2812.8	2474.4	2131.6	1904.0	1170.9	491.6	930.0	1135.0	**728,871.9**
WIN	1993	2624.8	2280.4	2472.2	2562.5	2456.2	2500.0	2562.5	2250.5	2083.6	1185.1	2176.9	2261.4	**705,626.3**
WIN	1992	2328.9	2215.9	2451.1	2287.7	2374.4	2500.6	2430.5	2704.1	2565.7	2703.6	2585.6	2577.1	**678,210.2**
WIN	1991	2674.7	2336.4	2650.8	2639.7	2762.6	2507.2	2630.2	2070.0	2130.2	2238.7	2167.5	2378.9	**648,485.0**

Licence ***835*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,422.0**
H2O	2000	11580.8	11541.9	12428.0	11986.6	12240.3	12001.4	12319.9	11743.3	12764.0	12820.9	14549.1	15905.7	**1,311,181.7**
OIL	2000	694.4	645.5	668.5	669.3	682.5	634.0	681.1	657.0	705.3	701.8	647.6	725.9	**262,624.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**16,057.0**
H2O	1999	9268.3	9011.5	12825.3	9721.9	10924.1	10277.4	8228.6	11039.6	7670.3	10345.5	10977.8	12030.2	**1,159,299.8**
OIL	1999	857.3	785.7	817.8	868.7	876.8	820.9	865.4	881.1	818.6	782.8	726.2	718.8	**254,511.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,694.0**
H2O	1998	9876.0	9410.7	12276.8	9888.0	8827.3	7690.8	8114.3	7507.6	8371.8	8354.7	8947.7	10465.0	**1,036,979.3**
OIL	1998	907.3	797.9	856.5	911.1	890.8	831.1	857.2	844.5	819.0	845.8	807.4	868.0	**244,691.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,330.0**
H2O	1997	9544.3	9330.2	10044.1	9153.2	9517.2	7363.6	8905.1	10503.3	9353.3	9351.2	8563.8	9693.0	**927,248.6**
OIL	1997	937.9	876.6	957.8	926.9	989.0	903.9	981.9	997.1	940.2	955.3	873.7	911.2	**234,454.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	30.0	**14,965.0**
H2O	1996	6050.2	5679.4	6550.6	6561.5	6049.8	4979.8	5490.7	7730.5	9082.8	7837.5	7741.7	9309.5	**815,926.3**
OIL	1996	724.3	684.1	731.3	691.9	713.0	728.4	902.2	1002.9	1038.7	1062.9	1011.4	950.7	**223,203.0**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	28.0	31.0	**14,603.0**
H2O	1995	5809.1	4939.8	4578.7	4470.7	5814.0	5522.1	5876.8	5433.0	5205.3	5654.0	5853.4	6149.8	**732,862.3**
OIL	1995	780.7	692.6	738.9	709.4	715.2	677.8	607.1	531.7	562.0	725.9	736.4	712.7	**212,961.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**14,244.0**
H2O	1994	6762.8	6635.9	7342.7	7233.4	6454.9	6142.0	5752.4	5862.2	4302.2	5568.2	5513.6	5091.9	**667,555.6**
OIL	1994	805.5	747.5	814.5	772.1	821.6	757.8	786.8	725.4	791.8	812.5	767.8	782.1	**204,770.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,883.0**
H2O	1993	6410.5	5706.3	6272.7	6154.1	6256.9	6437.3	7073.8	6268.4	6246.5	6313.7	6414.6	6459.3	**594,893.4**
OIL	1993	862.9	746.1	856.2	823.1	838.2	804.7	845.9	851.2	861.8	831.9	802.4	823.1	**195,385.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,519.0**
H2O	1992	0.0	6299.9	7070.1	6639.2	6432.3	6489.4	6101.4	5977.2	5648.7	5915.0	5853.4	6202.7	**518,879.3**
OIL	1992	883.1	819.6	868.2	836.8	862.9	845.4	889.8	845.3	872.9	896.0	845.6	850.0	**185,437.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,154.0**

Manitoba Production
1991 To 2000

Licence ***835*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	7155.9	6594.9	7498.3	7373.4	7046.4	6455.0	6660.2	6256.6	6279.4	6741.5	6421.6	7225.7	**450,250.0**
OIL	1991	1148.4	1016.9	1159.8	1105.3	1051.7	1085.2	1114.4	1149.6	828.4	843.4	826.7	859.8	**175,122.3**

Licence ***836*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,125.0**
H2O	2000	317.0	325.5	338.1	307.4	292.1	340.6	381.1	299.4	251.5	260.9	285.8	313.3	**104,425.8**
OIL	2000	48.8	44.6	49.5	47.5	50.0	48.8	50.3	49.1	52.3	53.8	47.9	53.8	**70,918.9**
DAY	1999	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,759.0**
H2O	1999	299.2	273.7	325.9	294.4	366.4	350.0	274.4	387.3	269.6	366.1	321.5	347.1	**100,713.1**
OIL	1999	49.6	45.8	50.8	44.1	56.2	61.6	56.6	54.8	53.5	52.3	51.1	52.9	**70,322.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,405.0**
H2O	1998	278.3	251.1	332.8	277.2	276.3	238.8	239.1	217.8	237.2	249.8	280.5	322.5	**96,837.5**
OIL	1998	49.9	45.1	50.3	48.6	60.6	35.4	49.1	48.9	47.3	48.8	48.2	51.0	**69,693.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,040.0**
H2O	1997	216.4	202.4	232.2	235.2	207.9	221.5	252.4	251.3	237.5	236.0	221.5	260.3	**93,636.1**
OIL	1997	79.3	66.2	76.9	73.1	76.3	49.8	50.4	52.3	48.8	49.8	50.0	48.7	**69,110.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**14,675.0**
H2O	1996	276.2	274.2	282.8	285.3	269.8	244.6	217.2	256.4	273.6	247.6	239.1	199.6	**90,861.5**
OIL	1996	16.7	15.6	16.6	15.8	16.6	16.3	69.4	81.0	79.8	79.2	79.4	76.6	**68,388.4**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**14,311.0**
H2O	1995	249.6	219.4	200.5	250.1	239.3	229.5	204.9	233.5	245.5	274.5	281.2	284.1	**87,795.1**
OIL	1995	57.4	52.0	56.7	56.6	55.5	51.5	19.2	16.9	16.7	17.5	15.4	17.1	**67,825.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,951.0**
H2O	1994	239.5	228.4	271.0	249.3	258.1	243.0	212.7	139.8	249.0	226.8	230.8	226.9	**84,883.0**
OIL	1994	54.6	49.4	55.9	53.4	55.3	56.0	58.1	53.8	55.5	64.1	59.4	59.7	**67,392.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,587.0**
H2O	1993	299.2	270.2	297.7	247.7	258.6	234.5	253.9	223.7	201.3	207.4	225.5	217.3	**82,107.7**
OIL	1993	49.6	44.5	48.4	48.2	49.9	57.2	57.3	56.8	55.0	56.5	54.4	56.3	**66,717.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,222.0**
H2O	1992	323.9	316.4	359.5	326.3	328.5	339.6	281.3	298.2	275.0	283.6	269.0	294.1	**79,170.7**
OIL	1992	60.1	56.6	60.3	57.2	58.5	58.2	50.6	50.6	49.7	51.7	48.9	49.7	**66,083.6**
DAY	1991	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,857.0**
H2O	1991	259.9	256.4	279.3	276.8	287.6	194.4	207.0	188.6	291.0	312.8	289.3	328.3	**75,475.3**
OIL	1991	42.7	40.5	44.3	42.6	44.0	101.4	107.4	107.5	60.4	61.6	58.6	61.4	**65,431.5**

Licence ***837*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	25.0	31.0	25.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,419.0**
H2O	2000	8.1	7.6	10.4	7.9	8.4	7.2	6.9	8.6	5.4	7.2	5.3	5.9	**3,736.7**
OIL	2000	57.8	49.9	61.2	50.5	56.5	60.7	61.5	58.1	54.1	56.2	54.4	55.5	**40,829.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,065.0**
H2O	1999	7.1	6.0	6.8	6.6	6.4	6.7	6.8	6.2	6.6	6.4	6.7	5.5	**3,647.8**
OIL	1999	57.5	51.1	56.6	54.8	60.8	61.2	61.2	60.6	59.1	59.7	58.2	58.3	**40,152.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,700.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	6.6	**3,570.0**
OIL	1998	57.7	50.7	57.2	54.8	60.3	59.6	61.0	60.2	57.4	59.4	57.3	57.2	**39,453.7**
DAY	1997	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,335.0**
H2O	1997	0.4	0.2	0.4	0.4	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**3,557.7**

Manitoba Production
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Licence ***837*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	64.6	67.8	75.4	78.2	77.5	68.3	61.9	60.2	56.6	61.9	58.3	59.4	**38,760.9**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**14,974.0**
H2O	1996	0.4	0.3	0.4	0.4	0.3	0.4	0.4	0.3	0.3	0.2	0.2	0.4	**3,555.8**
OIL	1996	74.3	71.8	75.9	73.8	74.7	72.5	74.0	77.8	76.0	73.7	73.9	72.9	**37,970.8**
DAY	1995	31.0	27.0	24.0	30.0	22.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,614.0**
H2O	1995	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.4	0.4	0.4	0.3	0.4	**3,551.8**
OIL	1995	73.3	65.2	58.9	70.2	50.7	43.2	76.0	76.9	75.1	74.9	73.9	81.0	**37,079.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,278.0**
H2O	1994	6.4	6.2	6.9	6.1	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,549.1**
OIL	1994	86.9	77.9	85.7	83.0	71.1	69.0	76.9	75.2	70.0	75.6	71.9	73.9	**36,260.2**
DAY	1993	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,914.0**
H2O	1993	7.0	6.1	6.8	4.6	3.3	3.4	3.5	3.8	4.7	7.7	7.0	7.1	**3,516.7**
OIL	1993	98.0	93.0	102.5	88.0	81.5	78.0	80.0	78.0	76.3	87.5	86.0	88.6	**35,343.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**13,551.0**
H2O	1992	17.6	16.4	17.3	14.2	7.2	7.3	7.6	7.6	6.8	7.4	7.2	6.7	**3,451.7**
OIL	1992	92.8	86.1	96.6	92.9	98.1	98.4	104.8	107.4	105.0	105.5	98.0	100.0	**34,305.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,186.0**
H2O	1991	0.0	0.0	0.0	6.7	6.9	4.6	6.8	17.2	17.9	17.4	17.0	17.3	**3,328.4**
OIL	1991	101.6	97.8	106.4	71.7	73.1	50.4	74.5	96.4	93.4	95.3	96.0	93.5	**33,120.1**

Licence ***842*** Well Name ***Gerrand Maples*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,702.0**
H2O	2000	2216.0	2408.0	2008.0	2285.0	2530.0	2341.0	2402.0	2230.0	2349.0	2382.0	2341.0	2521.0	**929,120.7**
OIL	2000	24.1	22.1	24.5	22.6	23.6	23.1	23.7	23.2	23.3	23.3	23.1	25.2	**33,709.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,336.0**
H2O	1999	2457.0	2223.0	2323.0	2234.0	2493.0	2453.0	2553.0	2453.0	2143.0	2793.0	2191.0	2235.0	**901,107.7**
OIL	1999	31.3	26.2	26.2	23.7	26.5	25.1	26.7	25.5	24.0	27.0	23.7	24.0	**33,427.2**
DAY	1998	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,971.0**
H2O	1998	2532.0	2291.0	2521.0	2594.0	2408.0	2307.0	2631.0	2653.0	2451.0	2521.0	2395.0	2525.0	**872,556.7**
OIL	1998	35.6	31.7	32.4	34.4	30.8	31.3	30.2	32.4	31.8	31.5	30.5	30.3	**33,117.3**
DAY	1997	29.0	28.0	31.0	20.0	21.0	30.0	13.0	31.0	20.0	31.0	30.0	31.0	**14,610.0**
H2O	1997	2215.0	2128.0	2372.0	1320.0	1510.0	1950.0	971.0	2077.0	1475.0	2501.0	2417.0	2554.0	**842,727.7**
OIL	1997	32.8	31.6	34.2	24.0	25.3	33.0	14.9	35.7	24.0	38.1	37.2	37.0	**32,734.4**
DAY	1996	30.0	29.0	31.0	30.0	30.0	28.0	27.0	31.0	30.0	30.0	30.0	31.0	**14,295.0**
H2O	1996	2420.0	2359.0	2509.0	2371.0	2358.0	2128.0	2025.0	2225.0	2250.0	2055.0	2003.0	2034.0	**819,237.7**
OIL	1996	29.8	28.9	30.0	28.7	28.4	25.7	26.3	34.4	30.0	34.1	33.5	33.0	**32,366.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**13,938.0**
H2O	1995	2436.0	2301.0	2441.0	2438.0	2534.0	2317.0	2349.0	2348.0	2391.0	2482.0	2421.0	2428.0	**792,500.7**
OIL	1995	32.1	30.4	32.4	30.8	31.9	31.8	32.3	30.1	31.3	31.4	30.1	30.2	**32,003.8**
DAY	1994	31.0	27.0	30.0	30.0	31.0	30.0	31.0	24.0	28.0	31.0	29.0	31.0	**13,575.0**
H2O	1994	2241.0	1917.0	2130.0	2119.0	2201.0	2132.0	2151.0	1628.0	1876.0	2511.0	2449.0	2451.0	**763,614.7**
OIL	1994	33.0	28.7	33.1	31.2	30.1	31.3	30.0	28.8	30.8	34.8	30.9	34.8	**31,629.0**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,222.0**
H2O	1993	2269.0	2088.0	2211.0	2208.0	2271.0	2211.0	2232.0	2307.0	2160.0	2170.0	2121.0	2233.0	**737,808.7**
OIL	1993	34.1	29.8	34.0	34.1	34.1	33.3	33.9	33.0	32.1	33.0	33.8	33.9	**31,251.5**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**12,858.0**
H2O	1992	2151.0	2030.0	2201.0	2088.0	2181.0	2107.0	2201.0	2194.0	1930.0	2201.0	2101.0	2270.0	**711,327.7**
OIL	1992	37.1	32.9	36.2	34.8	34.3	33.1	34.2	35.2	32.1	32.3	32.9	34.2	**30,852.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,494.0**

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Licence ***842*** Well Name ***Gerrand Maples*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	1883.0	1808.0	2046.0	2090.0	1860.0	1848.0	2060.0	2232.0	2130.0	2232.0	2130.0	2170.0	**685,672.7**
OIL	1991	34.1	30.8	37.2	36.0	41.1	34.4	34.8	36.1	35.1	36.3	35.4	34.9	**30,443.1**

Licence ***844*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,444.0**
H2O	2000	6.4	7.0	8.4	7.5	7.5	5.7	5.6	6.8	4.3	5.9	4.4	4.7	**1,401.8**
OIL	2000	42.3	42.5	45.2	44.4	45.9	44.9	45.5	42.7	39.7	41.4	40.2	40.6	**33,278.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,078.0**
H2O	1999	5.6	4.9	5.4	5.3	5.1	5.4	5.4	5.0	5.3	5.2	5.3	4.4	**1,327.6**
OIL	1999	42.2	37.5	41.5	40.3	44.5	44.8	44.8	44.3	43.3	43.7	42.7	42.8	**32,763.6**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,713.0**
H2O	1998	6.2	5.5	5.9	7.1	6.2	7.1	8.1	6.1	5.5	5.3	5.9	5.2	**1,265.3**
OIL	1998	36.0	30.5	35.5	34.2	37.6	37.2	38.1	37.6	36.3	37.7	40.5	41.9	**32,251.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,349.0**
H2O	1997	3.5	3.2	3.8	4.0	2.9	5.7	6.1	7.7	7.2	6.5	5.3	6.0	**1,191.2**
OIL	1997	39.2	40.2	41.1	43.2	42.9	39.3	38.7	37.7	35.3	38.7	36.5	37.1	**31,808.1**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**14,984.0**
H2O	1996	3.9	3.6	3.8	4.0	4.0	3.8	3.7	3.1	3.6	2.5	2.4	4.2	**1,129.3**
OIL	1996	41.8	39.6	42.2	40.7	41.2	40.0	40.9	43.0	41.9	42.3	40.8	40.2	**31,338.2**
DAY	1995	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,623.0**
H2O	1995	3.6	3.2	3.6	3.3	3.7	3.6	3.8	3.8	3.4	3.7	3.5	3.3	**1,086.7**
OIL	1995	50.4	46.4	50.5	47.3	45.7	39.7	42.0	42.5	41.4	41.6	40.8	44.7	**30,843.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,260.0**
H2O	1994	6.4	6.2	6.9	6.1	4.8	3.6	3.7	3.7	3.3	4.0	3.5	3.8	**1,044.2**
OIL	1994	49.8	44.7	49.1	47.6	48.7	47.5	52.9	51.6	49.9	51.9	49.5	50.9	**30,310.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,895.0**
H2O	1993	7.2	6.1	6.8	6.6	6.5	6.6	6.9	7.5	7.1	7.7	7.1	7.2	**988.2**
OIL	1993	51.5	47.4	52.1	51.0	51.4	49.2	50.4	49.2	47.6	50.1	49.2	50.7	**29,716.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,530.0**
H2O	1992	6.9	6.4	7.0	7.1	7.2	7.3	7.5	7.6	6.9	7.4	7.1	7.0	**904.9**
OIL	1992	62.3	58.5	66.0	62.6	54.6	50.1	53.3	54.7	53.4	53.7	49.9	51.9	**29,116.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,164.0**
H2O	1991	6.7	6.1	6.9	6.7	6.9	6.6	6.9	7.0	7.2	6.9	6.8	6.9	**819.5**
OIL	1991	49.9	46.6	50.7	50.2	66.2	65.2	68.6	66.6	63.8	65.0	65.6	63.8	**28,445.7**

Licence ***847*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	25.0	13.0	31.0	29.0	31.0	30.0	31.0	**11,180.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.7**
OIL	2000	36.3	36.3	38.6	38.0	39.2	32.0	16.4	36.4	32.9	35.5	34.2	34.8	**12,986.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**10,838.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.7**
OIL	1999	36.1	32.0	35.5	34.5	37.5	38.4	35.9	38.0	37.1	35.0	36.5	36.6	**12,576.3**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,477.0**
H2O	1998	6.7	5.9	6.5	7.7	6.8	7.8	8.8	6.6	2.0	0.0	0.0	0.0	**1,644.7**
OIL	1998	11.6	9.7	11.5	11.1	12.1	12.1	12.3	12.1	24.6	31.6	34.7	35.7	**12,143.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,113.0**
H2O	1997	3.9	3.5	4.2	4.5	3.2	3.5	3.4	6.2	7.9	7.2	5.7	6.6	**1,585.9**

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Licence ***847*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	28.0	29.0	29.7	31.0	30.7	29.6	29.5	21.2	11.4	12.5	11.8	11.9	**11,924.1**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,748.0**
H2O	1996	4.0	3.6	3.8	4.1	4.1	3.8	3.7	3.3	4.0	2.8	2.6	4.7	**1,526.1**
OIL	1996	28.2	26.8	28.4	27.4	27.8	26.9	27.6	30.1	30.0	30.2	29.3	28.8	**11,647.8**
DAY	1995	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,387.0**
H2O	1995	4.7	4.2	4.4	4.3	4.7	4.7	5.0	4.1	3.4	3.7	3.4	3.3	**1,481.6**
OIL	1995	28.5	26.1	26.7	27.2	27.7	27.9	29.5	28.9	27.9	28.1	27.5	30.2	**11,306.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**9,024.0**
H2O	1994	3.8	3.7	4.1	3.7	4.1	4.7	4.5	4.9	4.3	5.2	4.7	4.9	**1,431.7**
OIL	1994	31.7	28.4	31.2	30.0	31.1	26.9	27.9	29.0	28.2	29.3	28.0	28.7	**10,970.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,661.0**
H2O	1993	0.3	0.4	0.3	0.3	0.3	0.3	0.4	2.5	4.3	4.6	4.2	4.3	**1,379.1**
OIL	1993	34.8	32.0	35.3	34.5	34.8	33.4	34.1	32.3	30.2	31.9	31.3	32.3	**10,619.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,296.0**
H2O	1992	3.5	3.3	3.5	3.6	3.7	3.7	2.1	0.4	0.3	0.3	0.4	0.3	**1,356.9**
OIL	1992	25.4	23.6	26.3	25.2	26.0	26.0	31.8	37.0	36.1	36.4	33.7	35.2	**10,222.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,930.0**
H2O	1991	3.5	3.0	3.5	3.3	3.5	3.3	3.5	3.5	3.6	3.5	3.4	3.5	**1,331.8**
OIL	1991	26.6	24.2	26.4	26.1	26.6	26.2	27.6	26.8	25.6	26.1	26.4	25.6	**9,860.1**

Licence ***848*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	15.0	20.0	25.0	30.0	31.0	30.0	31.0	**16,176.0**
H2O	2000	1684.6	1679.0	1803.0	1738.9	1778.2	863.3	1151.5	1373.2	1914.6	2026.7	2470.1	2891.3	**421,765.2**
OIL	2000	89.7	83.5	86.2	86.2	88.1	40.5	56.6	68.2	78.8	99.4	94.6	86.0	**196,988.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,842.0**
H2O	1999	1304.9	1279.1	1827.9	1380.0	1688.6	1810.9	1420.4	1779.6	1246.3	1812.1	1699.6	1750.0	**400,390.8**
OIL	1999	106.3	98.2	102.6	108.6	92.9	70.5	77.4	85.1	79.6	82.0	87.5	92.9	**196,031.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,477.0**
H2O	1998	1600.7	1537.6	1989.8	1575.2	1557.8	1445.6	1537.9	1423.1	1586.8	1583.5	1696.0	1583.9	**381,391.4**
OIL	1998	145.1	128.7	137.0	143.3	129.7	111.8	116.1	114.5	111.0	114.7	109.3	109.9	**194,947.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,113.0**
H2O	1997	1668.7	1586.0	1705.7	1551.8	1613.9	1287.7	1485.5	1720.3	1509.7	1515.6	1407.2	1571.1	**362,273.5**
OIL	1997	151.2	137.4	150.2	145.3	155.1	146.2	151.5	157.7	150.3	152.7	141.7	145.7	**193,476.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	**14,748.0**
H2O	1996	1485.4	1393.7	1608.3	1635.5	1518.0	1388.9	1436.7	1546.6	1518.6	1310.8	1316.8	1583.4	**343,650.3**
OIL	1996	179.5	169.6	181.4	174.3	180.7	169.2	157.4	150.6	142.1	168.7	158.6	149.0	**191,691.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,385.0**
H2O	1995	1448.0	1241.4	1169.6	1114.1	1461.0	1328.8	1292.5	1250.2	1167.3	1430.6	1539.4	1493.4	**325,907.6**
OIL	1995	166.0	148.5	160.9	150.7	153.2	157.1	187.2	171.5	173.5	176.0	195.6	174.8	**189,710.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	29.0	31.0	**14,021.0**
H2O	1994	1598.7	1556.0	1707.8	1696.0	1628.0	1572.0	1399.9	1448.8	1074.9	1410.6	1339.3	1282.9	**309,971.3**
OIL	1994	220.9	203.3	219.8	210.0	169.8	162.5	163.3	152.9	168.6	175.5	159.1	168.0	**187,695.3**
DAY	1993	31.0	26.0	30.0	30.0	31.0	29.0	29.0	30.0	30.0	29.0	30.0	31.0	**13,661.0**
H2O	1993	1391.6	1178.2	1339.5	1346.7	1358.2	1404.8	1556.1	1453.6	1477.0	1396.9	1491.6	1514.6	**292,256.4**
OIL	1993	211.2	173.8	206.2	203.2	205.3	199.5	215.8	228.9	236.4	213.5	216.4	223.9	**185,521.6**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,305.0**
H2O	1992	1400.8	1359.0	1636.9	1549.8	1444.5	1491.9	1387.5	1360.7	1227.6	1277.0	1270.3	1357.5	**275,347.6**
OIL	1992	260.4	241.7	225.4	217.1	218.1	218.7	227.6	216.9	213.9	218.2	207.0	209.8	**182,987.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,940.0**

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Licence ***848*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	2044.8	1967.4	1758.2	1762.2	1773.3	1542.7	1636.3	1515.8	1350.6	1502.9	1373.6	1558.7	**258,584.1**
OIL	1991	270.6	250.1	230.3	223.9	224.1	219.6	258.6	263.1	243.7	257.3	241.9	253.8	**180,312.7**

Licence ***850*** Well Name ***Canada West Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853,454.4**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853,454.4**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853,454.4**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853,454.4**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853,454.4**
WIN	1994	665.9	619.7	527.9	615.2	600.7	359.8	323.9	252.8	0.0	0.0	0.0	0.0	**853,454.4**
WIN	1993	2008.6	977.6	790.4	831.5	893.7	890.6	851.2	540.6	660.9	675.2	675.6	681.6	**849,488.5**
WIN	1992	1088.0	696.0	3353.0	1902.0	3068.0	2915.0	2004.0	2103.2	1541.4	1543.0	1968.4	1768.0	**839,011.0**
WIN	1991	4317.0	2839.0	814.0	3287.0	3635.0	1452.0	3804.0	2791.0	2883.0	3466.0	2319.0	1289.0	**815,061.0**

Licence ***851*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,120.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,451.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,120.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,451.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,120.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,451.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	**15,120.0**
H2O	1997	16.0	15.0	17.2	17.5	15.4	12.3	31.1	0.0	0.0	0.0	0.0	0.0	**6,451.0**
OIL	1997	2.7	2.3	2.7	2.6	2.7	2.7	1.8	0.0	0.0	0.0	0.0	0.0	**17,083.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	3.0	31.0	30.0	30.0	30.0	31.0	**14,919.0**
H2O	1996	26.1	25.8	26.5	26.9	25.4	23.0	2.4	28.6	30.8	20.8	17.7	14.8	**6,326.5**
OIL	1996	2.8	2.6	2.8	2.6	2.8	2.8	0.3	2.8	2.8	2.8	2.8	2.7	**17,066.4**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,582.0**
H2O	1995	62.3	54.9	50.2	62.5	59.9	57.3	54.8	52.9	36.2	25.8	26.0	26.7	**6,057.7**
OIL	1995	3.9	3.6	3.9	3.9	3.8	3.5	3.7	4.2	3.4	2.9	2.5	2.8	**17,035.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,218.0**
H2O	1994	49.6	47.3	56.1	51.6	53.5	50.3	44.1	29.5	51.5	56.7	57.7	56.7	**5,488.2**
OIL	1994	4.1	3.7	4.1	4.0	4.1	4.2	4.4	4.1	4.2	4.5	4.1	4.1	**16,993.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,853.0**
H2O	1993	8.1	7.4	8.2	6.7	7.1	6.7	35.3	44.3	41.7	42.3	46.6	45.0	**4,883.6**
OIL	1993	10.8	9.6	10.6	10.5	10.9	10.0	6.6	4.1	4.2	4.2	4.1	4.3	**16,944.1**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,489.0**
H2O	1992	11.3	10.8	12.4	11.0	11.3	9.4	7.3	8.0	7.5	7.7	7.3	7.9	**4,584.2**
OIL	1992	3.0	2.8	3.0	2.8	2.9	7.1	10.3	11.0	10.8	11.2	10.7	10.8	**16,854.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,125.0**
H2O	1991	6.6	6.4	6.9	6.7	4.2	3.7	3.7	3.4	3.3	10.9	10.0	11.3	**4,472.3**
OIL	1991	4.9	4.6	5.0	4.7	8.7	8.6	8.7	8.9	8.7	3.1	2.9	3.0	**16,767.8**

Licence ***852*** Well Name ***Canada West Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***852*** Well Name ***Canada West Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,088.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302,796.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,717.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,088.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302,796.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,717.5**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,088.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302,796.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,717.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,088.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302,796.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,717.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,088.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302,796.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,717.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,088.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302,796.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,717.5**
DAY	1994	29.0	27.0	23.0	28.0	28.0	30.0	27.0	23.0	0.0	0.0	0.0	0.0	**13,088.0**
H2O	1994	667.0	621.0	529.0	616.0	601.0	360.0	324.0	253.0	0.0	0.0	0.0	0.0	**302,796.4**
OIL	1994	13.7	12.8	9.5	11.5	11.7	12.2	7.9	5.8	0.0	0.0	0.0	0.0	**22,717.5**
DAY	1993	26.0	25.0	25.0	27.0	29.0	29.0	29.0	27.0	26.0	27.0	27.0	30.0	**12,873.0**
H2O	1993	831.0	711.0	761.0	829.0	891.0	890.0	849.0	540.0	662.0	675.0	676.0	681.0	**298,825.4**
OIL	1993	21.7	19.3	25.1	26.9	28.3	28.1	27.2	15.7	14.9	14.0	14.3	16.1	**22,632.4**
DAY	1992	26.0	24.0	26.0	27.0	27.0	27.0	28.0	28.0	20.0	24.0	23.0	22.0	**12,546.0**
H2O	1992	806.0	696.0	728.0	432.0	864.0	863.0	868.0	863.0	586.0	792.0	759.0	715.0	**289,829.4**
OIL	1992	19.9	12.9	15.1	9.2	21.6	21.3	19.6	20.1	13.9	21.2	20.9	18.6	**22,380.8**
DAY	1991	30.0	26.0	22.0	28.0	28.0	27.0	27.0	26.0	26.0	29.0	30.0	25.0	**12,244.0**
H2O	1991	1098.0	806.0	682.0	812.0	842.0	864.0	864.0	831.0	830.0	925.0	954.0	775.0	**280,857.4**
OIL	1991	30.3	23.4	20.8	22.4	22.6	19.4	19.6	19.1	19.0	21.7	22.8	19.1	**22,166.5**

Licence ***856*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**16,421.0**
H2O	2000	758.8	756.2	810.9	783.2	798.6	786.3	803.8	766.2	836.3	864.4	950.6	1008.5	**238,315.7**
OIL	2000	35.7	33.2	34.3	34.3	35.0	32.6	34.9	33.7	36.3	37.2	33.2	36.2	**107,079.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,056.0**
H2O	1999	452.7	443.8	634.2	478.7	598.5	758.5	607.3	814.7	561.3	816.2	765.5	788.2	**228,391.9**
OIL	1999	45.2	41.8	43.6	46.1	43.7	32.1	33.7	34.4	31.7	32.7	34.8	36.9	**106,662.6**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,691.0**
H2O	1998	144.1	138.4	173.3	144.2	505.2	598.1	636.5	588.8	656.6	655.3	701.8	577.9	**220,672.3**
OIL	1998	37.8	33.4	34.5	38.0	40.9	39.8	41.5	40.9	39.6	40.9	39.1	44.9	**106,205.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,328.0**
H2O	1997	482.7	463.8	498.9	453.8	472.0	376.6	441.6	307.0	135.9	136.5	126.6	141.5	**215,152.1**
OIL	1997	61.0	56.0	61.3	59.3	63.3	59.7	62.8	50.4	39.1	39.8	36.9	37.9	**105,734.6**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**14,963.0**
H2O	1996	552.6	505.0	598.4	608.5	564.8	472.0	420.2	459.8	451.9	392.1	385.1	463.0	**211,115.2**
OIL	1996	53.9	49.5	54.4	52.2	54.3	58.9	64.2	62.5	59.0	70.4	64.7	60.8	**105,107.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**14,600.0**
H2O	1995	605.8	519.3	489.3	462.2	606.3	555.9	540.7	505.5	488.4	589.6	566.3	564.8	**205,241.8**

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Licence ***856*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	52.5	46.9	51.0	47.4	48.2	49.7	59.3	52.5	55.0	50.9	58.0	53.4	**104,402.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	29.0	30.0	29.0	**14,237.0**
H2O	1994	810.0	788.3	865.3	859.4	742.7	657.8	592.3	631.6	445.8	560.1	574.8	508.0	**198,747.7**
OIL	1994	49.5	45.7	49.2	47.1	50.3	51.5	52.2	50.5	53.0	52.7	51.6	50.4	**103,777.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,878.0**
H2O	1993	775.4	695.7	758.7	750.4	756.8	769.6	855.6	755.9	760.9	744.0	755.7	767.3	**190,711.6**
OIL	1993	71.7	62.5	71.1	68.9	69.6	66.1	70.2	70.5	65.4	50.4	48.6	50.2	**103,173.8**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,515.0**
H2O	1992	582.0	564.6	628.5	616.4	776.9	797.9	738.0	732.8	683.9	721.2	707.8	756.2	**181,565.6**
OIL	1992	69.0	63.9	67.2	65.8	71.5	71.3	73.9	71.1	72.6	75.0	70.2	71.2	**102,408.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,151.0**
H2O	1991	819.0	801.1	872.5	847.0	876.5	789.0	628.6	572.9	574.0	626.9	570.7	647.6	**173,259.4**
OIL	1991	57.1	53.6	58.7	55.2	56.9	57.6	63.9	64.0	66.0	68.4	64.0	67.1	**101,565.9**

Licence ***857*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	845.0	828.0	948.0	953.0	2694.0	2473.0	2018.0	1493.0	1719.0	1465.0	1849.0	2029.0	**872,313.3**
WIN	1999	2674.0	0.0	5140.0	2659.0	2210.0	861.0	853.0	995.0	938.0	915.0	901.0	759.0	**852,999.3**
WIN	1998	2621.0	2438.0	4965.0	2264.0	2525.0	0.0	2523.0	2594.0	2851.0	2702.0	2634.0	2634.0	**834,094.3**
WIN	1997	2729.0	2729.0	2914.0	2848.0	2797.0	0.0	5178.0	2819.0	2645.0	2964.0	2495.0	2494.0	**803,343.3**
WIN	1996	2126.0	2044.0	2158.0	2213.0	2605.0	2602.0	2780.3	2655.0	2540.0	586.0	1138.0	2729.0	**770,731.3**
WIN	1995	2579.0	2460.0	2547.0	2293.0	2294.0	2440.0	827.0	2686.0	2339.0	2447.0	2170.0	2222.0	**744,555.0**
WIN	1994	2975.0	2717.0	3014.0	2920.9	2388.0	3740.1	2695.0	2614.0	2101.0	2407.0	2060.0	2271.0	**717,251.0**
WIN	1993	2878.8	2635.7	2834.0	2739.0	2966.0	2546.0	2906.0	2916.0	2697.0	2783.1	2772.9	2832.0	**685,348.0**
WIN	1992	2604.1	2475.4	2904.6	2669.7	2617.4	2815.5	2761.0	2974.2	2793.1	2912.9	2907.3	2854.8	**651,841.5**
WIN	1991	2612.0	2343.4	2542.1	2587.1	2759.8	2523.9	2380.4	2204.6	2187.8	2516.1	2357.7	2521.5	**618,551.5**

Licence ***871*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**16,469.0**
H2O	2000	781.3	778.6	832.8	788.5	820.2	809.6	824.4	790.1	887.9	937.3	1140.6	1297.6	**188,866.0**
OIL	2000	37.2	34.5	35.5	34.9	36.2	33.9	36.2	35.1	32.6	41.0	39.0	34.5	**133,376.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,104.0**
H2O	1999	698.7	684.8	978.6	750.2	830.1	781.0	608.5	839.0	578.0	840.3	788.2	811.5	**178,177.1**
OIL	1999	34.6	32.0	33.4	35.8	35.7	33.3	34.2	35.8	33.0	34.0	36.2	38.4	**132,945.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,739.0**
H2O	1998	477.7	455.2	589.0	474.2	620.5	612.7	662.9	613.4	689.7	682.6	736.1	803.6	**168,988.2**
OIL	1998	35.1	30.9	32.9	35.0	36.2	34.0	35.9	35.4	34.7	35.5	34.1	35.3	**132,529.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,375.0**
H2O	1997	418.8	398.1	428.1	389.5	405.0	344.9	421.7	500.1	446.9	452.2	416.5	465.0	**161,570.6**
OIL	1997	37.0	33.6	36.8	35.6	38.0	35.9	37.7	38.5	36.1	37.0	34.0	35.0	**132,114.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**15,010.0**
H2O	1996	630.8	585.3	681.0	644.7	403.8	359.7	360.6	394.6	394.4	336.5	330.5	394.1	**156,483.8**
OIL	1996	41.5	38.7	41.8	38.2	31.0	34.3	38.5	37.5	36.0	42.3	38.8	36.2	**131,679.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,646.0**
H2O	1995	625.6	527.3	505.3	481.4	621.0	569.5	554.0	553.9	500.3	605.9	646.6	637.7	**150,967.8**
OIL	1995	44.6	39.2	43.2	40.6	40.5	41.9	49.9	47.3	46.2	42.7	44.7	40.6	**131,224.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**14,281.0**
H2O	1994	594.5	568.9	635.1	620.5	706.3	679.5	632.2	641.8	472.6	580.2	593.8	538.0	**144,139.3**

Manitoba Production
1991 To 2000

Licence ***871*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	49.4	44.6	49.1	46.2	45.8	43.7	45.8	42.2	46.2	44.9	43.9	43.9	**130,703.0**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,918.0**
H2O	1993	638.0	552.7	624.3	607.3	562.2	555.3	611.8	545.2	549.4	537.3	552.5	554.2	**136,875.9**
OIL	1993	38.8	32.7	38.5	36.7	47.2	48.4	51.0	51.7	52.9	49.4	48.2	49.2	**130,157.3**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,554.0**
H2O	1992	563.4	546.6	608.4	601.5	632.2	646.7	607.2	606.3	562.2	583.9	582.5	612.3	**129,985.7**
OIL	1992	67.4	62.6	65.8	56.0	38.3	38.1	40.1	38.8	39.2	40.0	38.0	37.9	**129,612.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,189.0**
H2O	1991	807.7	775.0	675.7	669.9	678.8	611.0	629.0	573.0	555.6	606.8	552.4	626.8	**122,832.5**
OIL	1991	72.8	67.1	64.2	61.8	62.3	63.1	64.6	64.7	64.6	66.9	62.7	65.7	**129,050.4**

Licence ***874*** Well Name ***Eureka Rossen Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**760.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	0.0	0.0	0.0	**4,652.9**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	**3,297.3**

Licence ***876*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,362.0**
H2O	2000	54.6	58.8	70.6	64.0	63.4	49.0	47.4	11.1	7.0	9.6	7.0	7.8	**35,215.3**
OIL	2000	31.2	30.9	32.9	32.4	33.8	33.0	33.1	40.3	37.3	39.2	37.8	38.5	**17,103.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,996.0**
H2O	1999	47.2	40.8	45.5	44.6	43.1	45.7	46.1	41.8	44.9	43.3	44.8	37.2	**34,765.0**
OIL	1999	30.8	27.6	30.3	29.6	32.5	33.0	33.0	32.4	31.9	31.9	31.1	31.5	**16,683.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,631.0**
H2O	1998	45.7	41.8	44.2	52.1	45.3	52.7	59.9	45.7	44.5	44.9	49.5	44.1	**34,240.0**
OIL	1998	16.5	14.5	16.4	15.6	16.9	17.0	17.5	17.3	23.2	27.5	29.6	30.7	**16,307.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**15,266.0**
H2O	1997	41.9	37.5	45.3	48.1	34.1	37.3	38.0	57.2	53.6	48.6	39.1	44.6	**33,669.6**
OIL	1997	22.5	23.2	24.1	24.8	24.6	23.7	18.1	17.3	16.2	17.7	16.7	17.0	**16,064.7**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**14,904.0**
H2O	1996	46.6	43.0	45.9	48.5	48.6	44.6	44.2	37.3	43.5	29.9	28.6	50.7	**33,144.3**
OIL	1996	24.0	22.8	24.2	23.5	23.7	22.5	23.5	24.7	24.3	24.4	23.5	23.2	**15,818.8**
DAY	1995	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,543.0**
H2O	1995	36.2	32.0	36.0	33.0	37.0	41.8	46.1	45.2	40.1	44.3	40.8	39.6	**32,632.9**
OIL	1995	29.3	26.7	29.3	27.9	28.6	22.1	24.1	24.3	23.9	23.9	23.5	25.7	**15,534.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,180.0**
H2O	1994	48.4	45.8	51.6	45.4	51.3	35.6	36.9	37.3	33.1	39.7	35.7	38.1	**32,160.8**
OIL	1994	28.8	25.7	28.4	27.3	28.2	27.5	30.8	29.6	29.0	30.0	28.9	29.4	**15,225.2**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,815.0**
H2O	1993	46.8	39.6	42.7	43.0	47.9	49.4	52.0	55.9	53.3	57.3	52.9	53.4	**31,661.9**
OIL	1993	20.9	19.1	20.4	20.5	28.3	28.3	29.2	28.2	27.5	28.8	28.5	29.1	**14,881.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,451.0**
H2O	1992	88.0	81.1	86.9	88.7	89.0	47.0	49.2	49.1	44.4	48.1	46.6	45.1	**31,067.7**
OIL	1992	19.8	18.2	20.6	19.6	20.0	20.1	21.6	22.0	21.6	21.7	20.2	20.9	**14,572.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,085.0**
H2O	1991	76.0	66.4	76.4	73.1	86.6	63.1	86.5	86.3	87.4	86.2	85.0	85.9	**30,304.5**
OIL	1991	17.7	16.0	17.6	17.3	20.4	15.4	21.2	20.4	19.5	20.1	20.5	19.9	**14,326.5**

Manitoba Production
1991 To 2000

Licence ***877*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	4304.0	4220.0	4833.0	4858.0	5814.0	5335.0	4689.0	3468.0	3993.0	3403.0	4295.0	4715.0	**2,014,815.2**
WIN	1999	5885.0	0.0	5300.0	5684.0	4232.0	4388.0	4535.0	5071.0	4777.0	4664.0	4593.0	3867.0	**1,960,888.2**
WIN	1998	4778.0	4100.0	4542.0	3942.0	4463.0	5013.0	4910.0	5024.0	5311.0	0.0	5326.0	5323.0	**1,907,892.2**
WIN	1997	4345.0	4345.0	4930.0	4910.0	3328.0	1851.0	1762.0	1637.0	1554.0	1768.0	1705.0	4638.0	**1,855,160.2**
WIN	1996	1150.0	2031.0	2259.0	2240.0	2133.0	2423.0	4154.7	4601.0	4462.0	4862.0	4349.0	4345.0	**1,818,387.2**
WIN	1995	4025.0	2441.0	2124.0	2075.0	2137.0	1814.0	2074.0	2100.0	1447.0	910.0	2772.0	1881.0	**1,779,377.5**
WIN	1994	5814.0	5361.0	6064.0	6265.0	6177.0	5293.4	4758.6	440.2	3222.0	3402.0	3048.0	3044.0	**1,753,577.5**
WIN	1993	6446.3	6220.0	6838.0	6492.0	6824.0	5881.0	5792.0	5201.0	4832.0	5000.8	5304.2	5627.0	**1,700,688.3**
WIN	1992	4787.0	4487.1	3902.6	4966.1	5014.1	5027.8	4478.0	4479.8	4550.7	4556.1	5336.4	5888.9	**1,630,230.0**
WIN	1991	5075.5	4558.7	4575.4	4559.5	4958.1	4781.8	4988.6	4043.1	4386.4	4073.9	4378.9	4637.7	**1,572,755.4**

Licence ***878*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**15,333.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	8.1	**26,199.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	4.5	**13,904.4**
DAY	1999	31.0	28.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,285.0**
H2O	1999	10.2	9.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,187.1**
OIL	1999	6.0	6.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,897.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	23.0	26.0	31.0	**15,225.0**
H2O	1998	20.0	18.2	20.1	19.8	19.9	22.1	24.7	26.6	24.5	10.0	8.7	10.2	**26,167.6**
OIL	1998	5.7	5.1	5.6	5.4	5.4	5.8	6.3	6.4	6.6	4.6	5.4	6.4	**13,884.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,873.0**
H2O	1997	0.3	0.3	0.3	0.3	0.2	7.4	22.0	21.7	20.1	20.5	19.8	19.6	**25,942.8**
OIL	1997	9.3	8.3	9.0	8.7	8.3	6.7	5.8	6.0	5.6	5.7	5.6	5.7	**13,815.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**14,511.0**
H2O	1996	60.7	54.5	61.7	62.6	63.5	61.2	58.1	57.1	54.7	42.9	0.3	0.3	**25,810.3**
OIL	1996	14.8	14.0	15.1	15.0	15.2	14.8	14.7	15.0	14.8	13.2	9.3	9.4	**13,731.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**14,149.0**
H2O	1995	25.2	22.3	25.4	23.6	25.3	24.6	21.6	56.9	58.1	60.8	56.6	60.8	**25,232.7**
OIL	1995	8.5	7.9	8.4	7.9	8.1	8.4	7.2	14.8	14.5	15.3	14.9	14.9	**13,565.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,787.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	25.8	24.5	25.5	**24,771.5**
OIL	1994	38.5	34.3	38.8	36.3	37.3	30.7	34.5	35.2	8.6	8.9	8.7	8.8	**13,435.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,425.0**
OIL	1993	11.7	9.1	10.9	10.6	11.2	33.2	40.6	39.9	40.2	37.7	37.7	39.0	**13,114.5**
DAY	1992	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	25.0	31.0	29.0	31.0	**13,063.0**
H2O	1992	3.5	2.9	2.9	3.0	3.4	3.3	3.5	3.6	2.9	0.0	0.0	0.0	**24,671.4**
OIL	1992	22.9	21.5	22.0	21.7	20.8	21.1	21.7	22.9	18.3	11.4	10.9	11.3	**12,792.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	27.0	30.0	31.0	**12,705.0**
H2O	1991	38.2	37.4	41.9	39.9	38.9	39.7	41.0	2.6	2.7	2.7	3.0	3.1	**24,642.4**
OIL	1991	1.0	1.0	1.0	1.0	1.0	1.0	1.1	17.5	16.4	16.2	17.9	19.1	**12,566.2**

Licence ***879*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	**15,697.0**
H2O	2000	451.9	532.3	385.0	569.8	597.5	532.4	535.2	534.5	525.7	522.0	489.2	548.7	**226,295.2**
OIL	2000	7.7	8.0	5.4	8.2	8.0	7.5	8.5	7.5	7.7	7.3	7.0	7.6	**34,440.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**15,346.0**

Manitoba Production
1991 To 2000

Licence ***879*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	355.1	421.1	459.4	428.6	455.7	357.4	295.0	224.0	275.4	453.6	498.4	514.6	**220,071.0**
OIL	1999	5.9	8.6	8.3	9.1	8.7	7.7	7.1	3.7	7.2	8.3	8.4	10.0	**34,349.9**
DAY	1998	31.0	28.0	31.0	30.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,991.0**
H2O	1998	513.5	472.8	491.2	483.7	108.6	475.1	634.5	653.2	451.2	469.6	507.3	560.1	**215,332.7**
OIL	1998	18.0	14.4	18.7	19.0	4.5	18.7	18.5	19.8	19.3	19.2	17.3	8.0	**34,256.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**14,651.0**
H2O	1997	543.1	482.8	434.7	331.9	243.2	468.2	526.5	512.0	534.2	510.1	478.4	523.6	**209,511.9**
OIL	1997	18.9	15.9	14.9	9.7	7.4	25.0	29.1	16.7	22.4	19.9	24.3	19.1	**34,061.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**14,288.0**
H2O	1996	490.8	449.8	476.1	429.5	464.2	434.3	429.2	428.0	441.8	520.4	326.9	541.2	**203,923.2**
OIL	1996	16.9	14.7	16.9	15.5	16.3	16.7	18.1	17.9	21.6	21.0	16.9	19.4	**33,838.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,924.0**
H2O	1995	506.8	476.1	476.2	489.3	488.5	469.1	468.3	459.8	443.0	450.3	456.0	489.6	**198,491.0**
OIL	1995	17.9	14.6	17.3	16.6	17.4	16.7	16.8	17.1	16.3	16.7	15.8	16.9	**33,626.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,559.0**
H2O	1994	489.2	449.5	501.7	457.1	475.4	431.0	432.1	422.2	414.3	503.8	469.1	511.2	**192,818.0**
OIL	1994	18.6	16.7	19.1	19.1	19.3	18.5	19.7	19.1	18.4	17.4	17.2	17.9	**33,426.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,194.0**
H2O	1993	475.1	431.3	487.9	443.7	456.1	431.0	432.8	442.1	418.5	442.5	439.2	473.5	**187,261.4**
OIL	1993	21.7	19.8	21.9	20.6	20.6	20.6	20.4	20.6	23.9	19.6	18.7	17.9	**33,205.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**12,829.0**
H2O	1992	457.0	441.0	476.8	469.0	447.1	427.9	428.6	411.8	428.3	431.8	426.2	462.9	**181,887.7**
OIL	1992	20.5	19.9	20.6	18.2	19.6	19.3	20.4	20.0	20.7	21.9	24.8	22.8	**32,958.9**
DAY	1991	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	27.0	31.0	28.0	31.0	**12,466.0**
H2O	1991	515.3	467.7	535.0	332.9	535.9	499.0	502.7	501.7	418.7	433.0	413.2	463.8	**176,579.3**
OIL	1991	15.5	15.6	17.0	10.1	17.3	17.7	18.0	24.9	27.9	18.1	20.2	20.7	**32,710.2**

Licence ***882*** Well Name ***Shannon Hargrave*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-13-011-27W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,067.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,880.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,392.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,067.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,880.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,392.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,067.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,880.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,392.3**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,067.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,880.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,392.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,067.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,880.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,392.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,067.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,880.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,392.3**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,067.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,880.8**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,392.3**

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Licence ***882*** Well Name ***Shannon Hargrave*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-13-011-27W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,067.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,880.8**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,392.3**
DAY	1992	31.0	29.0	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,067.0**
H2O	1992	480.0	450.0	450.0	404.0	106.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,880.8**
OIL	1992	40.9	37.5	39.5	37.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,392.3**
DAY	1991	31.0	28.0	3.0	0.0	0.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,939.0**
H2O	1991	461.0	412.0	6.0	0.0	0.0	160.0	465.0	510.6	450.0	465.0	457.0	480.0	**106,990.8**
OIL	1991	46.1	38.8	0.5	0.0	0.0	37.5	56.0	48.0	41.0	40.4	39.2	41.3	**35,229.2**

Licence ***883*** Well Name ***Oilex Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,996.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190,273.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,434.1**
DAY	1999	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,996.0**
H2O	1999	1116.0	936.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190,273.1**
OIL	1999	9.3	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,434.1**
DAY	1998	12.0	28.0	20.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	21.0	**6,939.0**
H2O	1998	432.0	1008.0	360.0	111.6	1080.0	1080.0	1080.0	1080.0	1080.0	1080.0	1080.0	756.0	**188,221.1**
OIL	1998	4.8	8.4	10.0	12.4	9.0	12.0	12.0	9.0	12.0	9.1	8.5	6.3	**13,405.0**
DAY	1997	30.0	20.0	0.0	0.0	0.0	0.0	14.0	30.0	30.0	30.0	0.0	29.0	**6,618.0**
H2O	1997	480.0	320.0	0.0	0.0	0.0	0.0	504.0	1050.0	1080.0	1075.0	0.0	1044.0	**177,993.5**
OIL	1997	6.0	2.0	0.0	0.0	0.0	0.0	4.2	9.0	9.0	9.0	0.0	8.7	**13,291.5**
DAY	1996	26.0	21.0	26.0	27.0	29.0	24.0	31.0	31.0	28.0	30.0	29.0	15.0	**6,435.0**
H2O	1996	936.0	756.0	936.0	972.0	1044.0	864.0	1116.0	1116.0	1008.0	1080.0	1044.0	48.0	**172,440.5**
OIL	1996	13.0	10.5	13.0	13.5	14.5	7.2	9.3	9.3	8.4	9.0	8.7	3.0	**13,243.6**
DAY	1995	29.0	25.0	30.0	26.0	20.0	6.0	21.0	20.0	29.0	30.0	30.0	30.0	**6,118.0**
H2O	1995	1044.0	900.0	1080.0	936.0	720.0	216.0	756.0	720.0	1044.0	1080.0	1080.0	1080.0	**161,520.5**
OIL	1995	18.2	12.5	15.0	13.0	10.0	3.0	10.5	10.0	14.5	15.0	15.0	15.0	**13,124.2**
DAY	1994	2.0	0.0	3.0	2.0	1.0	1.0	0.0	1.0	1.0	1.0	1.0	15.0	**5,822.0**
H2O	1994	0.3	0.0	0.2	0.3	0.2	0.1	0.0	0.1	0.1	0.1	0.1	482.0	**150,864.5**
OIL	1994	6.4	0.0	6.8	8.3	2.3	2.5	0.0	1.3	1.4	3.8	4.3	18.8	**12,972.5**
DAY	1993	25.0	26.0	23.0	25.0	21.0	12.0	24.0	24.0	28.0	29.0	26.0	4.0	**5,794.0**
H2O	1993	926.0	962.0	851.0	925.0	777.0	444.0	888.0	888.0	1036.0	1073.0	962.0	3.0	**150,381.0**
OIL	1993	12.3	5.7	11.5	12.5	10.5	4.8	9.6	9.6	11.2	11.6	10.4	5.2	**12,916.6**
DAY	1992	24.0	25.0	26.0	25.0	26.0	27.0	29.0	28.0	23.0	21.0	23.0	25.0	**5,527.0**
H2O	1992	883.0	925.0	962.0	92.5	962.0	999.0	1073.0	1036.0	851.0	777.0	851.0	925.0	**140,646.0**
OIL	1992	9.7	10.1	5.7	5.5	5.7	5.9	6.4	14.6	11.5	10.5	11.5	12.5	**12,801.7**
DAY	1991	30.0	27.0	30.0	30.0	29.0	30.0	30.0	28.0	27.0	20.0	22.0	19.0	**5,225.0**
H2O	1991	1140.0	1026.0	1140.0	1103.0	1066.0	1103.0	1103.0	1029.0	993.0	736.0	809.0	699.0	**130,309.5**
OIL	1991	12.3	11.1	12.3	12.3	11.9	12.3	12.3	11.3	10.9	8.1	8.9	7.7	**12,692.1**

Licence ***884*** Well Name ***Oilex Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,479.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,320.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,856.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,479.0**

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Licence ***884*** Well Name ***Oilex Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,320.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,856.1**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,479.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,320.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,856.1**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,479.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,320.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,856.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,479.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,320.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,856.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,479.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,320.3**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,856.1**

Licence ***885*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,330.0**
H2O	2000	750.0	747.5	803.8	776.3	791.6	777.2	796.8	757.4	852.3	903.5	1099.6	1287.2	**181,416.0**
OIL	2000	85.8	79.7	82.5	82.6	84.2	78.3	84.0	80.8	75.3	95.1	90.3	82.2	**175,526.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**15,964.0**
H2O	1999	670.7	658.3	939.4	720.2	775.5	749.7	411.5	805.3	554.9	806.7	752.4	779.0	**171,072.8**
OIL	1999	79.8	73.8	77.1	82.7	80.0	76.9	55.7	82.6	76.1	78.4	83.1	88.8	**174,525.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,608.0**
H2O	1998	800.5	768.8	995.0	801.1	701.5	588.1	636.4	588.8	656.7	644.3	701.8	771.5	**162,449.2**
OIL	1998	84.2	74.7	79.6	84.5	84.1	78.4	82.9	81.7	79.3	80.5	78.1	81.6	**173,590.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,244.0**
H2O	1997	409.3	389.1	418.5	380.7	395.9	306.1	366.4	777.9	754.9	757.9	703.7	785.6	**153,794.7**
OIL	1997	80.1	72.8	79.6	77.0	82.2	75.2	80.8	91.8	87.2	88.6	82.2	84.6	**172,620.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**14,880.0**
H2O	1996	386.2	362.4	421.6	425.3	394.7	351.5	352.4	385.7	376.9	321.6	323.0	385.1	**147,348.7**
OIL	1996	74.4	70.3	75.7	72.2	74.9	80.2	83.5	81.2	76.2	89.5	84.1	78.4	**171,638.7**
DAY	1995	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,516.0**
H2O	1995	688.5	590.2	547.1	529.7	679.6	631.8	614.6	509.0	262.0	319.1	400.3	394.8	**142,862.3**
OIL	1995	113.4	101.5	108.1	103.0	102.4	107.4	128.0	95.2	40.5	38.6	81.0	73.6	**170,698.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,153.0**
H2O	1994	540.0	525.6	576.9	572.8	759.8	760.2	695.9	717.8	524.4	670.7	653.4	610.0	**136,695.6**
OIL	1994	110.2	101.3	109.6	104.7	116.2	112.9	116.7	108.9	118.2	120.0	111.5	114.9	**169,605.4**
DAY	1993	23.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,788.0**
H2O	1993	517.9	625.9	682.5	675.0	680.7	619.7	555.7	491.0	498.9	496.0	503.8	511.6	**129,088.1**
OIL	1993	111.0	130.3	148.4	143.8	145.2	126.3	113.8	114.1	117.9	111.9	107.9	111.6	**168,260.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	6.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,433.0**
H2O	1992	693.6	672.9	755.2	709.2	689.9	715.2	663.8	673.7	615.2	648.8	636.6	680.4	**122,229.4**
OIL	1992	159.5	148.0	156.8	151.2	156.5	149.6	154.2	151.8	151.4	156.5	146.5	148.4	**166,778.1**
DAY	1991	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,091.0**
H2O	1991	832.6	801.1	773.1	740.8	776.7	693.3	719.6	655.6	672.6	747.2	680.2	771.8	**114,074.9**
OIL	1991	174.2	161.0	151.9	141.2	147.3	148.0	152.9	153.0	150.1	158.2	148.1	155.4	**164,947.7**

Licence ***888*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

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Licence ***888*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,758.0**
H2O	2000	652.6	624.4	642.0	710.3	854.3	768.4	822.7	739.4	722.1	692.7	849.9	726.9	**204,543.1**
OIL	2000	18.7	17.5	17.1	13.6	14.5	8.7	7.9	6.7	7.2	7.5	7.1	7.7	**30,578.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,393.0**
H2O	1999	761.2	649.9	740.4	714.8	652.4	711.1	690.7	650.5	604.3	647.6	634.0	636.3	**195,737.4**
OIL	1999	28.2	24.5	27.2	25.2	25.7	29.6	26.8	27.0	24.8	27.0	24.3	18.2	**30,444.6**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,028.0**
H2O	1998	764.7	716.3	786.8	625.0	664.2	635.9	542.5	549.2	539.9	569.6	597.7	703.8	**187,644.2**
OIL	1998	13.0	11.9	13.2	12.2	12.3	12.1	13.0	13.0	12.7	13.2	20.1	27.8	**30,136.1**
DAY	1997	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,665.0**
H2O	1997	602.9	642.2	755.6	757.5	795.4	744.0	742.5	733.7	688.8	680.0	699.8	748.5	**179,948.6**
OIL	1997	13.8	11.9	12.8	12.8	13.3	12.6	13.0	13.0	12.9	12.7	12.7	13.5	**29,961.6**
DAY	1996	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,304.0**
H2O	1996	510.4	493.9	538.2	524.7	540.4	550.1	603.0	628.6	621.4	649.4	577.2	600.6	**171,357.7**
OIL	1996	13.7	13.3	13.9	13.5	13.0	13.7	14.0	14.0	14.9	11.8	14.0	13.6	**29,806.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**13,939.0**
H2O	1995	631.0	545.3	575.6	558.6	605.7	617.1	657.0	549.8	562.6	580.4	430.3	464.4	**164,519.8**
OIL	1995	18.8	16.2	18.1	17.7	18.4	18.2	16.5	19.9	18.1	19.4	17.6	18.2	**29,643.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	20.0	30.0	29.0	29.0	31.0	30.0	31.0	**13,576.0**
H2O	1994	464.7	457.2	521.7	482.6	462.9	243.7	398.9	357.2	369.0	409.0	504.9	648.6	**157,742.0**
OIL	1994	20.0	17.7	19.7	19.0	19.4	12.5	18.9	18.4	17.7	18.6	18.1	18.3	**29,426.1**
DAY	1993	31.0	28.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	30.0	30.0	31.0	**13,225.0**
H2O	1993	604.3	533.6	582.3	531.7	616.1	541.9	585.4	583.2	521.2	491.2	490.0	494.6	**152,421.6**
OIL	1993	21.7	19.2	21.5	19.4	21.2	18.1	20.4	21.3	19.2	19.2	19.5	20.4	**29,207.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**12,866.0**
H2O	1992	619.6	520.7	697.5	546.8	577.0	507.8	417.8	513.7	601.8	593.8	621.4	620.5	**145,846.1**
OIL	1992	26.4	23.6	26.0	25.2	25.7	26.9	29.5	28.5	22.3	21.9	21.1	22.0	**28,966.7**
DAY	1991	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,503.0**
H2O	1991	449.2	421.2	444.3	457.8	429.8	617.1	604.3	605.4	622.5	617.8	599.9	626.4	**139,007.7**
OIL	1991	34.6	30.5	33.9	32.3	30.5	19.4	20.8	20.7	20.8	21.9	21.3	21.5	**28,667.6**

Licence ***890*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,373.0**
H2O	2000	8.1	8.8	10.6	9.4	9.4	7.2	7.0	8.5	5.4	7.3	5.4	6.0	**4,252.2**
OIL	2000	59.4	59.4	63.3	62.2	64.3	62.9	63.8	59.6	55.7	58.1	56.4	57.0	**43,148.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,007.0**
H2O	1999	7.1	6.0	6.8	6.6	6.4	6.7	6.9	6.2	6.6	6.4	6.6	5.5	**4,159.1**
OIL	1999	59.1	52.6	58.1	56.4	62.4	62.8	62.8	62.2	60.7	61.2	59.8	59.9	**42,426.8**
DAY	1998	31.0	27.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	30.0	**15,642.0**
H2O	1998	5.5	4.8	5.1	6.3	5.6	6.4	7.3	4.9	5.0	4.8	6.7	6.3	**4,081.3**
OIL	1998	51.8	43.3	49.5	49.3	54.2	53.6	54.9	48.8	51.7	53.3	55.0	56.1	**41,708.8**
DAY	1997	31.0	28.0	30.0	21.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,284.0**
H2O	1997	3.8	3.4	4.1	3.1	3.0	3.9	5.5	6.9	6.5	5.9	4.7	5.4	**4,012.6**
OIL	1997	59.1	60.8	61.0	45.6	62.4	60.8	55.7	54.1	50.8	55.6	52.4	53.4	**41,087.3**
DAY	1996	31.0	28.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**14,930.0**
H2O	1996	7.8	6.8	7.7	8.2	8.2	7.6	7.4	4.7	4.0	2.7	2.6	4.6	**3,956.4**
OIL	1996	69.6	61.8	70.3	67.8	68.7	66.7	68.1	67.9	63.2	63.8	61.5	60.7	**40,415.6**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,570.0**
H2O	1995	5.5	4.8	5.5	4.9	5.6	5.4	7.3	7.5	6.6	7.5	6.9	6.7	**3,884.1**

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Licence ***890*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	70.3	64.6	70.4	67.5	68.5	69.0	70.7	70.2	67.8	69.3	68.1	74.5	**39,625.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,206.0**
H2O	1994	12.9	12.3	13.7	12.2	13.7	12.5	5.5	5.8	5.0	6.1	5.3	5.8	**3,809.9**
OIL	1994	72.5	65.1	71.2	68.9	71.1	69.0	73.9	72.1	69.5	72.5	69.1	71.0	**38,794.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,841.0**
H2O	1993	12.3	10.3	11.6	11.4	11.2	11.3	11.9	13.0	14.2	15.4	14.1	14.3	**3,699.1**
OIL	1993	74.7	68.7	75.7	74.0	74.6	71.4	73.2	71.5	69.3	73.0	71.8	73.9	**37,948.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,476.0**
H2O	1992	9.0	8.5	9.0	9.2	9.3	9.5	9.7	11.1	11.6	12.7	12.1	11.9	**3,548.1**
OIL	1992	67.6	62.7	70.4	66.9	69.0	69.2	73.7	76.9	77.4	77.9	72.4	75.4	**37,076.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,110.0**
H2O	1991	5.1	4.6	5.2	5.0	5.1	8.5	8.9	9.0	9.3	9.1	8.8	9.0	**3,424.5**
OIL	1991	71.3	64.9	70.6	70.0	71.3	69.6	73.3	71.1	68.1	69.4	70.0	68.1	**36,217.4**

Licence ***891*** Well Name ***Tundra Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1101.9	1827.4	2527.3	2140.9	3098.8	2072.4	547.2	1560.4	1865.5	2051.1	1934.1	2260.2	**394,707.6**
WIN	1999	705.0	0.0	0.0	0.0	0.0	0.0	0.0	45.0	1420.0	1700.0	1740.0	95.0	**371,720.4**
WIN	1998	1900.0	1595.0	1595.0	1920.0	1260.0	1630.0	1445.0	0.0	0.0	1075.0	1075.0	1720.0	**366,015.4**
WIN	1997	2085.0	1910.0	1475.0	1160.0	1185.0	1650.0	2205.0	1965.0	1825.0	1780.0	1570.0	1900.0	**350,800.4**
WIN	1996	1224.0	935.0	1120.0	990.0	1109.0	1006.0	1015.0	845.0	1445.0	2072.0	1905.0	2210.0	**330,090.4**
WIN	1995	1282.0	1235.0	1182.0	1195.0	1176.0	1183.0	1321.0	1108.0	997.0	1059.0	1087.0	1168.0	**314,214.4**
WIN	1994	1034.0	811.0	1013.0	941.0	901.0	798.0	813.0	781.0	254.0	583.0	1179.0	1279.0	**300,221.4**
WIN	1993	1039.0	941.0	1020.0	907.0	1025.0	8480.0	975.0	320.0	0.0	0.0	784.0	1042.0	**289,834.4**
WIN	1992	855.0	862.0	893.0	789.0	8535.0	766.0	849.0	837.0	876.0	913.0	850.0	1007.0	**273,301.4**
WIN	1991	913.0	846.0	1064.0	889.0	930.0	829.0	794.0	931.0	774.0	810.0	690.0	880.0	**255,269.4**

Licence ***892*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	304.0	281.0	446.0	449.0	431.0	443.0	395.0	443.0	440.0	428.0	408.0	403.0	**380,304.1**
WIN	1999	468.0	463.0	469.0	400.0	749.0	494.0	1117.0	416.0	272.0	276.0	260.0	298.0	**375,433.1**
WIN	1998	787.0	739.0	805.0	808.0	836.0	846.0	829.0	594.0	746.0	954.0	818.0	782.0	**369,751.1**
WIN	1997	798.0	694.0	767.0	798.0	734.0	893.0	880.0	824.0	790.0	808.0	790.0	798.0	**360,207.1**
WIN	1996	681.0	656.0	707.0	677.0	772.0	698.0	714.0	800.0	803.0	818.0	827.0	830.0	**350,633.1**
WIN	1995	731.0	599.0	645.0	645.0	675.0	616.0	690.0	785.0	643.0	662.0	708.0	705.0	**341,650.1**
WIN	1994	758.0	620.0	557.0	346.0	306.0	385.0	345.0	119.0	299.0	300.0	127.0	407.0	**333,546.1**
WIN	1993	1049.0	618.0	983.0	470.0	548.0	526.0	614.0	524.0	580.0	471.0	524.0	640.0	**328,977.1**
WIN	1992	1120.0	1183.0	1109.0	1069.0	929.0	900.0	922.0	913.0	959.0	1023.0	899.0	797.0	**321,430.1**
WIN	1991	999.0	976.0	995.0	1018.0	1073.0	1011.0	926.0	939.0	1033.0	810.0	818.0	1114.0	**309,607.1**

Licence ***894*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**16,312.0**
H2O	2000	1189.1	1181.7	1276.1	1230.7	1251.7	1232.2	1259.8	967.5	1351.3	1434.3	1740.8	2040.8	**326,958.1**
OIL	2000	14.5	13.5	14.0	14.1	14.3	13.3	14.2	11.1	12.8	16.2	15.4	14.0	**106,764.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,952.0**
H2O	1999	978.0	960.1	1369.9	1050.3	1162.2	1093.4	875.4	1174.4	809.2	1176.5	1135.7	1235.3	**310,802.1**

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Licence ***894*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	31.9	29.6	30.8	33.1	32.9	30.8	32.5	33.0	30.4	31.3	28.4	15.0	**106,597.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,587.0**
H2O	1998	1097.3	1045.6	1353.1	1089.5	983.1	872.3	928.1	858.7	957.5	955.6	1030.6	1125.0	**297,781.7**
OIL	1998	35.1	30.9	32.9	34.9	34.2	31.9	33.1	32.7	31.7	32.7	31.5	32.6	**106,237.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**15,223.0**
H2O	1997	1079.2	1017.5	1094.4	995.6	1035.4	826.1	874.3	1148.9	1026.5	1030.6	956.9	1068.3	**285,485.3**
OIL	1997	31.0	28.0	30.7	29.7	31.6	31.3	34.0	38.5	36.1	36.7	34.0	34.9	**105,843.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	30.0	**14,861.0**
H2O	1996	900.9	836.2	972.9	981.4	910.9	745.7	718.4	786.2	785.7	670.4	658.5	814.3	**273,331.6**
OIL	1996	18.1	16.9	18.3	17.4	18.0	20.5	25.6	25.0	24.0	28.2	25.9	25.0	**105,446.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,498.0**
H2O	1995	312.8	263.6	252.6	238.8	313.1	284.7	277.0	277.0	481.7	865.5	923.6	910.9	**263,550.1**
OIL	1995	31.2	27.5	30.3	28.2	28.6	29.3	35.0	33.2	24.8	18.7	19.5	17.8	**105,184.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	27.0	31.0	**14,134.0**
H2O	1994	1146.0	1096.6	1224.3	1196.0	1076.3	815.6	662.3	672.4	499.2	590.8	299.7	272.7	**258,148.8**
OIL	1994	40.0	36.2	39.7	37.3	40.1	25.9	20.0	18.4	20.4	19.1	26.5	31.2	**104,859.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,775.0**
H2O	1993	1169.0	1031.3	1144.0	1112.9	1133.4	1071.7	1179.5	1059.5	1059.2	1001.8	1069.5	1068.3	**248,596.9**
OIL	1993	42.1	36.0	41.8	39.8	40.6	38.0	41.3	42.1	42.7	38.7	39.1	39.8	**104,505.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	21.0	30.0	30.0	31.0	30.0	31.0	**13,412.0**
H2O	1992	1285.7	1247.3	1388.6	1314.6	1227.0	1185.1	753.7	1074.9	1012.9	1070.0	1067.5	1122.1	**235,496.8**
OIL	1992	64.7	60.0	63.0	61.3	52.6	41.4	29.4	40.6	41.9	43.3	41.3	41.1	**104,023.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,057.0**
H2O	1991	1595.6	1535.2	1672.0	1616.1	1590.0	1431.3	1421.3	1342.2	1301.5	1379.4	1260.9	1430.7	**221,747.4**
OIL	1991	60.9	56.3	61.6	57.7	59.4	60.2	59.5	61.7	61.6	63.8	60.1	63.0	**103,442.5**

Licence ***900*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**15,729.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	21.7	**55,038.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	4.5	**42,026.3**
DAY	1999	31.0	28.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,681.0**
H2O	1999	26.9	23.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,003.9**
OIL	1999	5.9	6.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,019.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	26.0	31.0	**15,621.0**
H2O	1998	22.9	20.7	23.1	22.7	22.8	25.4	29.3	30.5	26.5	20.3	22.9	27.3	**54,952.3**
OIL	1998	8.3	7.3	8.3	7.9	7.8	8.6	9.6	9.4	6.8	4.4	5.4	6.4	**42,006.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,268.0**
H2O	1997	20.2	18.0	19.8	19.7	19.5	19.5	23.3	24.9	23.0	23.5	22.8	22.4	**54,657.9**
OIL	1997	6.3	5.8	6.2	6.0	5.7	5.9	6.8	8.8	8.2	8.3	8.2	8.4	**41,916.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,903.0**
H2O	1996	22.4	20.2	22.9	23.1	23.5	22.6	21.5	21.1	20.2	19.7	20.1	20.6	**54,401.3**
OIL	1996	6.1	5.8	6.3	6.2	6.3	6.1	6.1	6.2	6.0	6.5	6.3	6.4	**41,831.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,537.0**
H2O	1995	34.8	30.8	35.0	32.6	35.0	33.8	32.9	22.0	21.4	22.4	20.8	22.5	**54,143.4**
OIL	1995	9.8	8.9	9.5	9.0	9.2	9.5	9.0	6.3	6.0	6.4	6.1	6.1	**41,757.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,172.0**
H2O	1994	53.5	44.3	51.9	48.4	49.8	51.4	53.7	54.4	33.1	35.6	33.7	35.1	**53,799.4**
OIL	1994	15.3	13.7	15.5	14.5	14.8	13.7	13.7	14.1	9.5	10.2	9.8	10.0	**41,661.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,807.0**

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Licence ***900*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1993	42.6	38.2	40.2	37.4	48.5	53.0	54.4	52.4	49.9	52.0	48.7	51.5	**53,254.5**
OIL	1993	11.8	9.1	10.9	10.7	13.8	15.7	16.3	15.9	16.1	15.1	15.0	15.6	**41,506.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,442.0**
H2O	1992	75.1	65.4	65.4	64.8	65.7	39.5	42.3	43.3	41.7	43.6	41.8	44.6	**52,685.7**
OIL	1992	21.8	20.4	21.3	20.5	17.2	10.1	10.3	10.9	10.7	11.4	10.9	11.4	**41,340.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	**13,077.0**
H2O	1991	39.7	38.6	43.9	41.2	40.9	41.4	48.9	62.1	59.2	69.8	60.3	68.3	**52,052.5**
OIL	1991	10.7	9.6	10.4	9.9	10.5	10.2	6.7	18.5	15.5	18.5	15.7	18.3	**41,164.0**

Licence ***907*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-28-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1035.0	986.0	1036.0	978.0	0.0	0.0	710.0	611.0	696.0	446.0	558.0	725.0	**607,609.8**
WIN	1999	1131.0	1093.0	1050.0	1460.0	1197.0	1046.0	1051.0	1009.0	1052.0	1059.0	1093.0	1053.0	**599,828.8**
WIN	1998	1247.0	1132.0	1207.0	1144.0	1149.0	2189.0	1178.0	807.0	1055.0	997.0	1185.0	1082.0	**586,534.8**
WIN	1997	1000.0	913.0	1212.0	1230.0	1115.0	1187.0	1208.0	1291.0	1100.0	1175.0	1058.0	1045.0	**572,162.8**
WIN	1996	1220.0	1281.0	1433.0	1372.0	1223.0	1325.0	977.0	1477.0	1385.0	1132.0	1041.0	678.0	**558,628.8**
WIN	1995	1545.0	1387.0	1490.0	1561.0	1482.0	1476.0	1354.0	1329.0	1333.0	1417.0	1417.0	1427.0	**544,084.8**
WIN	1994	1195.2	1115.4	1265.7	1113.7	1265.2	1258.5	2852.4	1407.0	1451.5	1843.5	1568.0	1557.0	**526,866.8**
WIN	1993	1241.8	1044.2	1347.3	1315.9	1159.6	1179.8	1150.1	1415.9	1157.1	1225.2	1091.6	1144.2	**508,973.7**
WIN	1992	1405.1	1518.4	1344.0	1381.6	1392.1	1353.7	1280.2	1250.7	1019.4	1282.1	1320.4	1032.6	**494,501.0**
WIN	1991	1514.4	1235.3	0.0	0.0	1026.4	1751.2	1652.2	1606.9	1439.2	1574.3	1448.7	1435.0	**478,920.7**

Licence ***909*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,394.0**
H2O	2000	184.4	183.8	197.6	190.6	194.7	191.0	195.9	186.4	209.6	222.1	270.7	316.4	**82,799.8**
OIL	2000	14.3	13.3	13.8	13.8	14.1	13.1	14.0	13.5	12.6	15.8	15.0	13.7	**60,498.0**
DAY	1999	31.0	28.0	31.0	6.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,028.0**
H2O	1999	164.9	161.9	230.9	35.4	37.9	184.3	147.5	197.9	136.4	198.4	187.0	191.5	**80,256.6**
OIL	1999	13.3	12.3	12.9	2.8	2.6	12.8	13.6	13.7	12.7	13.1	14.0	14.8	**60,331.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,712.0**
H2O	1998	48.0	46.2	172.2	189.1	166.1	144.6	156.5	144.7	161.4	161.1	172.3	191.2	**78,382.6**
OIL	1998	14.5	12.9	13.7	14.6	14.0	13.0	13.9	13.6	13.3	13.6	13.1	13.7	**60,192.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,348.0**
H2O	1997	31.5	30.0	32.3	29.3	30.5	34.0	42.8	50.7	45.2	45.5	42.2	47.1	**76,629.2**
OIL	1997	15.4	14.0	15.3	14.9	15.8	14.9	15.7	16.1	15.1	15.3	14.2	14.6	**60,028.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	30.0	**14,983.0**
H2O	1996	150.1	139.3	160.8	128.4	30.4	27.0	27.1	29.7	29.4	25.3	22.4	30.0	**76,168.1**
OIL	1996	7.8	7.3	7.7	8.8	13.0	14.3	16.1	15.7	14.8	17.6	14.6	15.2	**59,847.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**14,622.0**
H2O	1995	247.2	208.4	199.7	188.7	247.4	199.6	71.2	71.2	66.4	144.2	153.9	151.8	**75,368.2**
OIL	1995	19.5	17.1	19.0	17.5	17.9	17.4	15.6	14.8	10.7	8.0	8.4	7.6	**59,694.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,262.0**
H2O	1994	311.6	298.1	332.8	325.2	279.2	268.5	249.9	253.6	188.4	237.0	234.7	215.5	**73,418.5**
OIL	1994	19.7	17.9	19.6	18.5	20.1	19.1	20.1	18.4	20.3	20.3	19.2	19.4	**59,520.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,897.0**
H2O	1993	304.0	268.1	297.4	289.4	284.9	284.4	320.7	285.7	288.0	283.9	290.8	292.9	**70,224.0**
OIL	1993	18.7	16.0	18.5	17.6	20.1	18.9	20.4	20.6	21.1	19.9	19.3	19.9	**59,288.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,533.0**

Manitoba Production
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Licence ***909*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	257.1	249.5	277.7	294.0	306.2	308.1	289.3	281.9	267.8	278.2	277.5	291.7	**66,733.8**
OIL	1992	23.2	21.5	22.5	19.6	18.8	18.3	19.2	18.2	18.9	19.2	18.3	18.2	**59,057.2**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,168.0**
H2O	1991	249.3	245.9	267.8	265.5	309.8	275.9	287.1	257.3	253.6	277.0	252.2	286.1	**63,354.8**
OIL	1991	20.9	19.9	21.7	20.9	21.3	21.3	22.2	21.8	22.1	22.9	21.4	22.4	**58,821.3**

Licence ***910*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	962.0	917.0	964.0	910.0	944.0	997.0	770.0	662.0	753.0	484.0	605.0	785.0	**46,045.4**
WIN	1999	1073.0	1048.0	969.4	1114.0	1192.0	973.0	973.0	938.0	979.0	985.0	1016.0	979.0	**36,292.4**
WIN	1998	995.0	1044.0	834.0	936.0	384.0	1099.0	845.0	600.0	827.0	850.0	1001.0	444.0	**24,053.0**
WIN	1997	907.0	843.0	889.0	945.0	809.0	811.0	810.0	937.0	835.0	802.0	732.0	741.0	**14,194.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,710.0**
H2O	1996	419.5	355.0	378.6	332.5	309.3	357.5	0.0	0.0	0.0	0.0	0.0	0.0	**43,527.5**
OIL	1996	134.3	123.3	131.3	122.0	101.7	102.8	0.0	0.0	0.0	0.0	0.0	0.0	**154,528.7**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1387.0	1182.0	842.0	0.0	722.0	**4,133.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**14,528.0**
H2O	1995	436.6	385.5	393.0	371.3	511.7	456.0	417.7	386.3	368.4	412.0	416.7	441.2	**41,375.1**
OIL	1995	166.1	149.1	163.2	157.8	135.8	127.3	133.2	125.7	128.7	137.5	131.3	138.3	**153,813.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**14,165.0**
H2O	1994	487.3	496.5	546.3	526.8	533.4	498.0	429.5	442.0	288.2	380.7	418.5	390.7	**36,378.7**
OIL	1994	194.5	176.1	191.9	184.8	178.0	177.1	175.8	177.1	148.7	168.2	163.3	167.0	**152,119.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,806.0**
H2O	1993	458.9	441.1	451.5	416.4	467.4	418.0	436.4	409.5	370.4	420.1	423.4	454.2	**30,940.8**
OIL	1993	256.1	236.8	262.3	233.6	197.5	196.7	201.3	200.1	194.1	201.7	191.0	198.7	**150,016.8**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,441.0**
H2O	1992	204.4	224.2	257.4	288.3	347.4	368.2	339.7	384.1	346.0	392.0	400.9	422.5	**25,773.5**
OIL	1992	290.0	283.2	303.8	274.1	252.8	245.6	264.0	257.5	246.8	266.2	253.5	261.8	**147,446.9**
DAY	1991	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,077.0**
H2O	1991	339.8	323.6	280.2	266.3	288.5	249.3	250.4	233.8	230.5	247.6	229.2	257.8	**21,798.4**
OIL	1991	296.3	271.1	306.4	282.3	304.4	296.0	295.8	303.6	307.9	313.8	298.7	310.7	**144,247.6**

Licence ***912*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,347.0**
H2O	2000	290.6	289.7	310.2	299.1	305.6	295.4	307.1	293.2	330.3	348.3	424.4	498.8	**102,222.2**
OIL	2000	42.8	39.8	41.1	41.1	42.0	38.3	41.8	40.4	37.6	47.3	45.1	41.1	**165,939.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,981.0**
H2O	1999	259.9	254.7	364.1	279.1	308.8	290.5	232.6	312.1	215.1	312.6	293.2	301.8	**98,229.5**
OIL	1999	39.9	36.8	38.5	41.3	41.1	38.5	40.6	41.3	38.0	39.2	41.8	44.4	**165,441.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,616.0**
H2O	1998	225.9	215.3	278.6	224.4	200.4	171.5	185.6	171.8	193.2	191.2	206.1	282.2	**94,805.0**
OIL	1998	49.8	43.8	46.6	49.5	48.5	44.4	47.0	46.3	45.3	46.4	44.6	42.0	**164,959.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,252.0**
H2O	1997	352.6	335.2	360.4	328.0	341.0	272.1	319.1	301.2	211.4	211.6	197.0	220.0	**92,258.8**
OIL	1997	52.5	47.7	52.2	50.5	53.8	50.7	53.4	54.6	51.1	51.8	48.2	49.6	**164,405.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**14,887.0**
H2O	1996	408.5	379.1	441.0	444.8	412.9	367.8	368.7	364.1	332.1	283.3	278.3	331.8	**88,809.2**
OIL	1996	44.9	41.9	45.2	43.1	44.7	49.4	55.6	53.6	51.1	59.8	55.1	51.2	**163,789.6**

Manitoba Production
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Licence ***912*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,523.0**
H2O	1995	431.3	376.6	361.0	343.9	443.5	406.8	395.7	395.6	357.3	399.0	418.7	412.9	**84,396.8**
OIL	1995	94.2	85.8	94.7	88.6	88.6	91.6	109.2	103.4	101.2	53.9	48.4	43.9	**163,194.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,159.0**
H2O	1994	537.2	514.1	573.9	560.7	504.5	485.4	451.6	458.4	340.4	428.4	424.1	389.6	**79,654.5**
OIL	1994	102.7	93.0	102.2	96.1	103.1	97.5	100.4	92.1	101.8	101.6	96.0	97.2	**162,190.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**13,794.0**
H2O	1993	527.7	465.6	516.4	502.4	504.9	490.6	552.9	492.6	496.5	489.5	465.8	500.8	**73,986.2**
OIL	1993	117.6	100.8	116.7	111.3	111.2	98.5	106.2	107.4	110.0	103.6	93.7	102.5	**161,006.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,432.0**
H2O	1992	323.4	313.8	349.3	330.7	321.7	472.6	502.3	501.6	465.0	482.9	481.9	506.5	**67,980.5**
OIL	1992	184.2	170.9	179.6	174.5	180.8	133.5	121.2	117.4	119.0	121.1	115.3	114.9	**159,727.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,066.0**
H2O	1991	650.6	626.0	681.8	675.9	684.9	339.1	361.2	329.1	319.0	348.5	317.2	360.0	**62,928.8**
OIL	1991	190.4	176.0	192.4	185.0	186.5	166.6	176.5	176.7	176.3	182.6	171.0	179.4	**157,994.9**

Licence ***913*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,976.0**
H2O	2000	645.7	434.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,901.4**
OIL	2000	50.3	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,484.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,928.0**
H2O	1999	488.7	451.7	663.2	555.5	616.9	533.3	362.2	562.4	469.4	649.4	585.0	690.7	**88,821.4**
OIL	1999	47.6	43.2	46.7	44.8	47.3	47.4	47.7	47.5	47.6	48.6	46.0	52.0	**121,407.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	29.0	31.0	30.0	31.0	**15,563.0**
H2O	1998	519.4	471.1	679.1	524.8	505.8	472.4	482.9	13.8	457.7	450.0	508.1	568.5	**82,193.0**
OIL	1998	37.7	31.7	36.9	40.4	46.0	43.7	45.8	1.5	43.2	47.6	44.7	46.3	**120,840.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,229.0**
H2O	1997	481.4	440.9	531.2	607.6	573.8	451.7	521.6	561.4	465.3	457.5	404.6	469.8	**76,539.4**
OIL	1997	56.7	51.8	65.6	56.1	38.3	36.3	37.8	38.5	37.4	36.0	36.8	38.6	**120,375.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,864.0**
H2O	1996	614.6	473.2	504.6	517.3	503.7	422.6	395.0	400.7	428.1	351.0	378.7	443.8	**70,572.6**
OIL	1996	54.0	52.0	55.4	52.9	53.7	54.2	56.9	57.4	56.2	58.0	59.2	55.6	**119,845.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,499.0**
H2O	1995	506.8	447.5	456.3	431.1	633.8	563.1	523.1	520.4	500.3	593.4	600.0	635.4	**65,139.3**
OIL	1995	84.3	75.7	82.9	80.2	54.8	46.6	49.4	50.1	50.2	55.5	53.1	55.8	**119,180.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**14,135.0**
H2O	1994	642.4	654.4	720.3	694.5	619.5	578.1	498.7	513.1	334.5	441.9	485.8	453.5	**58,728.1**
OIL	1994	102.9	93.2	101.6	97.8	90.2	90.0	89.3	90.0	75.6	85.4	83.0	84.9	**118,441.4**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,776.0**
H2O	1993	594.9	556.2	595.3	544.2	616.3	554.9	575.4	544.1	488.3	553.8	558.3	598.8	**52,091.4**
OIL	1993	104.2	93.8	106.8	101.1	104.4	104.8	106.5	106.8	102.8	106.8	101.1	105.2	**117,357.5**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**13,412.0**
H2O	1992	178.8	188.3	216.2	195.7	415.8	473.4	434.4	497.9	448.4	508.2	519.7	547.7	**45,310.9**
OIL	1992	110.9	103.9	111.4	105.2	104.0	99.1	106.0	104.8	100.4	108.3	103.2	106.6	**116,113.2**
DAY	1991	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,049.0**
H2O	1991	425.1	399.4	546.1	519.1	562.4	477.7	486.5	455.7	449.3	207.9	192.4	216.4	**40,686.4**
OIL	1991	126.9	114.5	135.2	124.5	134.3	128.4	130.2	133.9	135.8	115.0	109.6	114.0	**114,849.4**

Licence ***916*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

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Licence ***916*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**16,352.0**
H2O	2000	19.2	20.9	25.1	22.7	22.4	17.3	17.0	20.3	13.0	17.5	11.2	14.2	**6,444.8**
OIL	2000	63.3	63.3	67.5	66.3	68.5	67.0	67.9	63.6	59.3	62.0	51.5	60.7	**42,473.7**
DAY	1999	29.0	28.0	31.0	30.0	20.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,990.0**
H2O	1999	15.6	14.4	16.1	15.7	9.9	0.0	15.7	14.9	15.8	15.3	15.9	13.2	**6,224.0**
OIL	1999	58.3	56.0	62.0	60.1	42.9	0.0	64.8	66.3	64.7	65.3	63.6	63.9	**41,712.8**
DAY	1998	31.0	28.0	31.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**15,669.0**
H2O	1998	24.0	21.9	23.2	25.3	24.2	27.5	30.4	21.6	21.4	20.7	18.9	15.7	**6,061.5**
OIL	1998	59.3	52.1	58.8	51.7	62.0	61.3	60.8	55.9	59.1	61.1	61.7	62.6	**41,044.9**
DAY	1997	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,310.0**
H2O	1997	20.0	18.0	21.7	23.0	14.7	17.9	20.4	30.0	28.1	25.4	20.4	23.4	**5,786.7**
OIL	1997	49.1	50.6	52.4	54.1	48.4	51.6	57.0	62.0	58.2	63.6	60.0	61.1	**40,338.5**
DAY	1996	30.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**14,948.0**
H2O	1996	21.6	20.6	22.0	23.2	23.2	21.8	21.1	17.8	20.6	14.3	13.6	24.3	**5,523.7**
OIL	1996	50.7	49.8	52.9	51.0	51.6	50.1	51.2	53.8	52.5	53.0	51.1	50.4	**39,670.4**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,588.0**
H2O	1995	18.0	16.1	17.9	16.6	18.5	18.0	19.5	21.9	19.1	21.2	19.5	18.9	**5,279.6**
OIL	1995	58.7	53.8	58.6	56.2	57.0	57.6	60.4	53.2	51.9	52.1	51.1	56.0	**39,052.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,224.0**
H2O	1994	24.2	23.2	25.9	22.9	25.7	18.3	18.5	18.9	16.5	20.0	17.8	19.1	**5,054.4**
OIL	1994	59.0	53.0	58.1	56.4	57.8	55.2	61.5	60.1	58.0	60.5	57.7	59.2	**38,385.7**
DAY	1993	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,859.0**
H2O	1993	7.5	6.5	7.4	7.3	7.1	7.4	7.6	12.9	26.7	29.0	26.4	26.9	**4,803.4**
OIL	1993	72.7	67.5	77.7	75.7	76.7	72.8	75.3	70.0	56.3	59.4	58.3	60.1	**37,689.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	29.0	31.0	**13,497.0**
H2O	1992	56.4	51.9	55.6	56.1	57.8	57.8	36.3	6.5	6.5	7.5	7.7	7.7	**4,630.7**
OIL	1992	84.0	77.4	87.5	82.0	85.7	85.4	74.7	53.6	58.4	67.1	71.9	76.8	**36,866.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,136.0**
H2O	1991	55.6	49.1	55.9	53.6	55.4	52.5	55.3	55.6	56.9	55.1	54.4	55.0	**4,222.9**
OIL	1991	92.8	84.6	92.0	86.2	87.9	86.5	91.0	88.2	83.9	85.5	87.0	84.1	**35,962.2**

Licence ***921*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	350.0	402.0	335.0	315.0	327.0	294.0	390.0	331.0	313.0	372.0	264.0	286.0	**133,763.5**
WIN	1999	217.0	172.0	307.0	318.0	196.0	280.0	291.0	253.0	242.0	238.0	227.0	226.0	**129,784.5**
WIN	1998	412.0	368.0	406.0	439.0	280.0	230.0	235.0	346.0	333.0	7.0	81.0	154.0	**126,817.5**
WIN	1997	399.0	309.0	444.0	288.0	540.0	186.0	443.0	457.0	435.0	407.0	332.0	486.0	**123,526.5**
WIN	1996	160.0	141.0	127.0	143.0	144.0	128.0	188.0	0.0	0.0	265.0	431.0	341.0	**118,800.5**
WIN	1995	432.0	358.0	430.0	70.0	99.0	165.0	402.0	455.0	181.0	281.0	131.0	127.0	**116,732.5**
WIN	1994	47.0	115.0	280.0	384.0	513.0	457.0	481.0	429.0	451.0	405.0	108.0	130.0	**113,601.5**
WIN	1993	388.0	481.0	491.0	313.0	200.0	123.0	127.0	58.0	273.0	293.0	192.0	114.0	**109,801.5**
WIN	1992	275.0	310.0	498.0	412.0	375.0	381.0	368.0	367.0	456.0	421.0	186.0	158.0	**106,748.5**
WIN	1991	600.0	495.0	439.0	435.0	589.0	559.0	1111.0	705.0	733.0	658.0	581.0	357.0	**102,541.5**

Licence ***922*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,401.0**
H2O	2000	284.9	326.8	324.4	327.5	318.0	332.5	282.2	284.1	251.3	273.4	260.5	263.2	**40,930.2**
OIL	2000	35.5	32.3	34.5	33.8	37.4	32.3	33.5	33.8	31.7	34.0	28.6	25.7	**106,946.6**

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Licence ***922*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,035.0**
H2O	1999	219.2	199.3	292.5	249.3	275.5	235.2	159.8	248.1	207.0	286.5	258.1	304.7	**37,401.4**
OIL	1999	34.1	30.5	33.0	32.2	33.8	33.4	33.7	33.5	33.6	34.2	32.4	36.8	**106,553.5**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,670.0**
H2O	1998	219.9	206.1	297.2	221.9	218.3	208.3	213.1	189.6	204.3	198.5	229.6	255.0	**34,466.2**
OIL	1998	36.5	31.7	36.8	34.4	33.4	30.8	32.3	32.5	30.9	33.5	32.4	33.2	**106,152.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,307.0**
H2O	1997	133.3	124.0	147.1	159.6	184.6	197.7	228.2	245.6	203.6	192.1	177.1	205.6	**31,804.4**
OIL	1997	35.9	33.2	41.4	38.3	36.7	36.2	37.8	38.6	37.4	34.6	36.7	38.6	**105,753.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**14,943.0**
H2O	1996	212.1	197.1	210.2	210.8	193.6	162.5	149.4	149.1	164.6	112.1	104.9	122.9	**29,605.9**
OIL	1996	40.7	38.3	40.8	38.9	39.5	39.9	41.2	40.9	41.4	39.0	37.4	35.2	**105,308.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,579.0**
H2O	1995	208.3	180.8	187.5	174.3	239.0	175.4	184.0	180.7	173.6	207.7	208.3	217.0	**27,616.6**
OIL	1995	38.4	33.8	37.8	35.9	38.1	30.3	38.0	38.6	38.6	43.1	40.8	42.3	**104,835.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,219.0**
H2O	1994	223.3	223.6	250.4	237.4	246.2	229.7	204.9	207.5	170.5	178.7	199.7	183.4	**25,280.0**
OIL	1994	57.1	50.8	56.4	53.4	49.7	39.5	40.7	40.2	42.7	38.3	37.8	38.0	**104,379.6**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,855.0**
H2O	1993	150.0	141.6	147.5	133.1	155.5	170.8	178.9	168.2	159.6	189.3	194.1	204.8	**22,724.7**
OIL	1993	64.9	58.9	66.5	62.2	64.1	51.2	52.5	52.4	53.4	58.3	56.1	57.4	**103,835.0**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,491.0**
H2O	1992	179.4	193.1	221.7	206.5	191.0	199.7	120.8	123.4	115.5	126.0	131.0	135.7	**20,731.3**
OIL	1992	69.1	66.1	70.9	68.9	71.6	68.7	67.9	64.2	63.8	66.3	64.2	65.2	**103,137.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,126.0**
H2O	1991	228.4	219.4	242.6	238.6	242.6	211.1	224.7	201.4	198.6	213.3	197.4	222.1	**18,787.5**
OIL	1991	92.4	85.2	94.6	90.2	69.4	68.0	72.0	70.9	71.9	73.3	69.8	72.6	**102,330.2**

Licence ***923*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,327.0**
H2O	2000	296.2	339.9	329.7	339.8	330.3	345.7	293.1	285.9	261.3	284.2	270.3	273.7	**87,408.4**
OIL	2000	38.5	34.9	36.5	36.5	40.4	35.0	36.2	35.4	34.3	36.8	31.0	27.8	**59,376.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,962.0**
H2O	1999	228.0	207.3	304.3	259.2	286.5	244.7	166.2	258.1	215.4	297.9	268.4	317.0	**83,758.3**
OIL	1999	37.0	33.0	35.7	34.8	36.6	36.2	36.5	36.3	36.4	37.1	35.2	39.8	**58,952.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,597.0**
H2O	1998	243.4	220.9	318.3	237.6	226.9	216.8	221.6	197.2	212.5	206.5	238.9	265.3	**80,705.3**
OIL	1998	23.2	19.4	22.7	21.2	28.9	33.4	35.0	35.2	33.5	36.4	35.1	36.0	**58,518.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,233.0**
H2O	1997	174.0	161.8	192.0	208.3	249.3	211.7	244.4	263.1	218.2	212.7	189.7	220.2	**77,899.4**
OIL	1997	18.0	16.7	20.8	19.2	22.4	22.3	23.3	23.8	23.0	21.9	22.5	23.7	**58,158.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**14,868.0**
H2O	1996	431.5	394.3	420.5	421.6	387.4	325.1	298.9	298.2	317.5	126.9	136.9	160.4	**75,354.0**
OIL	1996	20.7	19.2	20.4	19.5	19.7	20.0	20.6	20.5	20.5	18.4	18.8	17.7	**57,900.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,504.0**
H2O	1995	314.4	273.0	283.0	263.0	360.8	317.3	290.7	289.1	305.9	415.4	416.7	434.0	**71,634.8**
OIL	1995	24.7	21.8	24.3	23.1	24.6	23.4	24.5	24.9	22.6	21.6	20.5	21.2	**57,664.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,139.0**
H2O	1994	402.0	402.6	450.7	427.5	388.9	346.9	309.4	313.2	257.3	269.7	301.4	276.8	**67,671.5**

Manitoba Production
1991 To 2000

Licence ***923*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	30.1	26.9	29.7	28.2	26.7	25.5	26.1	26.0	27.4	24.6	24.3	24.4	**57,387.4**
DAY	1993	31.0	24.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,775.0**
H2O	1993	436.9	367.7	429.9	388.1	407.2	341.6	357.5	335.0	305.6	341.1	335.0	368.7	**63,525.1**
OIL	1993	30.9	25.1	31.7	29.6	29.3	30.2	30.9	30.6	30.0	30.8	28.4	30.3	**57,067.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,417.0**
H2O	1992	326.4	343.9	394.6	364.4	338.1	345.4	323.5	359.9	336.5	367.3	381.8	395.9	**59,110.8**
OIL	1992	37.7	35.3	37.8	36.4	36.7	29.2	31.9	30.6	30.5	31.7	30.7	31.1	**56,709.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,051.0**
H2O	1991	394.8	379.0	419.3	422.4	442.4	382.2	399.9	358.5	353.4	379.7	351.3	395.3	**54,833.1**
OIL	1991	30.0	27.7	30.7	36.4	37.9	36.9	38.4	37.8	38.3	39.1	37.2	38.7	**56,310.1**

Licence ***925*** Well Name ***Enerplus Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-20-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	5.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**14,521.0**
H2O	2000	0.0	0.0	0.0	748.1	9223.3	7966.5	7968.3	9097.8	8337.8	8518.1	7143.3	8907.0	**1,851,322.9**
OIL	2000	0.0	0.0	0.0	8.5	129.0	104.2	95.1	105.2	87.4	88.5	93.9	107.6	**53,585.8**
DAY	1999	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,273.0**
H2O	1999	1619.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,783,412.7**
OIL	1999	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,766.4**
DAY	1998	31.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**14,266.0**
H2O	1998	10596.0	9174.6	10178.9	9554.4	8629.6	6411.8	6594.8	6529.9	6416.0	6420.0	5520.8	7367.9	**1,781,793.0**
OIL	1998	72.0	62.4	68.0	65.5	67.4	57.1	59.8	64.8	62.7	57.8	56.5	70.6	**52,750.4**
DAY	1997	29.0	28.0	30.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,911.0**
H2O	1997	9221.3	7265.6	7919.2	7517.4	7305.0	5335.9	7104.9	6885.6	6824.0	7124.5	9140.8	10557.6	**1,688,398.3**
OIL	1997	59.6	51.3	59.7	54.9	58.1	42.4	63.3	65.3	65.0	59.2	55.5	64.8	**51,985.8**
DAY	1996	31.0	28.0	20.0	30.0	31.0	30.0	27.0	31.0	29.0	30.0	29.0	31.0	**13,555.0**
H2O	1996	7986.3	7615.0	5910.8	7620.4	8171.0	7739.6	7914.6	7785.9	7769.3	7884.2	7685.8	9618.0	**1,596,196.5**
OIL	1996	87.6	63.8	46.5	58.7	64.5	61.9	64.3	61.9	59.2	60.6	59.2	59.1	**51,286.7**
DAY	1995	31.0	28.0	20.0	30.0	0.0	0.0	0.0	21.0	30.0	31.0	30.0	31.0	**13,208.0**
H2O	1995	6784.1	6657.8	5121.6	0.0	0.0	0.0	0.0	4657.6	7060.8	7917.9	8109.0	7784.1	**1,502,495.6**
OIL	1995	60.8	54.3	54.9	0.0	0.0	0.0	0.0	45.4	66.4	70.0	55.8	74.8	**50,539.4**
DAY	1994	31.0	28.0	31.0	27.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,956.0**
H2O	1994	6955.0	6182.9	6911.5	6573.5	7149.3	7129.9	7295.7	6804.8	6865.9	7153.6	7027.9	7264.9	**1,448,402.7**
OIL	1994	61.9	55.1	60.6	53.0	59.7	59.3	63.3	60.0	59.6	62.4	58.7	62.6	**50,057.0**
DAY	1993	31.0	28.0	31.0	20.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**12,596.0**
H2O	1993	7198.8	6354.4	7138.6	4842.8	7293.8	7042.9	6425.3	7405.5	6800.1	6935.2	6957.2	6981.3	**1,365,087.8**
OIL	1993	47.6	41.6	51.9	29.9	48.2	43.5	50.0	62.6	62.0	64.0	61.8	62.5	**49,340.8**
DAY	1992	30.0	29.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,245.0**
H2O	1992	0.0	5935.1	6347.2	6373.0	3284.7	6252.2	6928.2	6760.5	6026.1	6037.6	5362.0	6908.1	**1,283,711.9**
OIL	1992	63.9	63.3	67.7	65.8	30.0	61.8	65.0	62.5	50.4	46.5	46.8	48.6	**48,715.2**
DAY	1991	31.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,896.0**
H2O	1991	7416.2	6203.0	7639.6	7782.9	7619.5	6680.3	7624.7	6682.0	7466.0	7561.4	5936.6	6197.1	**1,217,497.2**
OIL	1991	87.9	98.6	102.5	45.3	70.1	57.9	71.7	68.5	62.2	73.9	63.2	66.9	**48,042.9**

Licence ***927*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,241.0**
H2O	2000	562.5	560.6	601.3	579.8	592.2	582.9	596.0	568.1	639.3	675.8	825.9	962.8	**117,769.3**
OIL	2000	34.3	31.9	32.9	33.0	33.6	31.3	33.6	32.4	30.1	38.0	36.2	32.8	**153,409.2**

Manitoba Production
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Licence ***927*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,875.0**
H2O	1999	503.0	493.0	704.6	534.1	597.7	562.3	450.2	604.0	416.1	605.0	570.7	584.3	**110,022.1**
OIL	1999	31.9	29.5	30.8	32.7	32.9	30.8	32.5	33.0	30.4	31.4	33.6	35.5	**153,009.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,510.0**
H2O	1998	217.7	209.1	270.6	217.9	319.6	448.6	477.3	441.6	492.5	491.4	526.4	578.6	**103,397.1**
OIL	1998	34.8	30.9	32.9	35.0	34.2	31.9	33.2	32.7	31.7	32.7	31.3	32.6	**152,624.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,146.0**
H2O	1997	299.1	284.3	305.7	278.1	289.3	230.8	270.7	232.7	201.9	206.1	191.4	213.7	**98,705.8**
OIL	1997	46.2	42.0	45.9	44.5	47.4	44.7	47.1	38.8	35.5	36.7	34.0	35.0	**152,230.2**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**14,781.0**
H2O	1996	332.5	301.3	357.0	363.1	337.0	291.4	258.9	281.8	279.3	240.3	236.0	283.8	**95,702.0**
OIL	1996	41.4	37.7	41.5	39.8	41.3	45.1	48.4	46.8	44.7	52.8	48.5	45.6	**151,732.4**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,418.0**
H2O	1995	413.7	354.7	328.7	321.0	417.4	379.7	369.3	369.2	333.5	403.9	350.7	337.0	**92,139.6**
OIL	1995	58.1	51.9	55.4	53.2	53.7	55.0	65.5	62.1	60.8	56.1	46.1	40.6	**151,198.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,054.0**
H2O	1994	607.5	591.3	648.9	644.5	570.5	526.7	418.1	431.3	312.4	403.0	392.6	366.6	**87,760.8**
OIL	1994	56.6	52.1	56.3	53.8	56.8	54.8	59.8	55.8	60.1	61.4	57.1	58.8	**150,540.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**13,689.0**
H2O	1993	487.0	437.1	476.6	471.4	475.3	495.8	528.7	474.8	506.0	562.6	566.8	575.5	**81,847.4**
OIL	1993	61.8	53.9	61.3	59.4	60.1	58.4	59.6	60.8	59.6	58.0	55.5	57.4	**149,856.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,327.0**
H2O	1992	280.8	272.5	303.3	287.1	321.3	473.4	463.5	470.5	429.6	453.1	444.6	475.1	**75,789.8**
OIL	1992	79.7	74.0	77.7	75.6	75.2	58.2	63.7	62.7	62.6	64.7	60.5	61.4	**149,151.1**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,963.0**
H2O	1991	566.2	540.3	588.5	345.5	375.1	337.6	350.3	311.5	277.0	297.6	275.4	312.5	**71,115.0**
OIL	1991	75.8	69.5	75.9	77.6	83.9	85.0	87.7	85.8	76.4	77.8	74.1	77.7	**148,335.1**

Licence ***930*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	589.0	678.0	209.0	197.0	204.0	184.0	244.0	239.0	226.0	269.0	191.0	207.0	**521,488.0**
WIN	1999	186.0	158.0	147.0	151.0	151.0	472.0	485.0	426.0	408.0	400.0	383.0	381.0	**518,051.0**
WIN	1998	226.0	207.0	222.0	239.0	197.0	168.0	206.0	170.0	165.0	2.0	158.0	148.0	**514,303.0**
WIN	1997	344.0	225.0	339.0	203.0	108.0	23.0	54.0	281.0	197.0	197.0	175.0	248.0	**512,195.0**
WIN	1996	199.0	184.0	166.0	161.0	153.0	125.0	213.0	365.0	339.0	261.0	275.0	286.0	**509,801.0**
WIN	1995	220.0	213.0	200.0	309.0	282.0	277.0	207.0	201.0	191.0	192.0	185.0	173.0	**507,074.0**
WIN	1994	232.0	68.0	196.1	162.0	141.0	120.0	91.0	240.0	244.0	251.0	253.0	245.0	**504,424.0**
WIN	1993	149.0	136.0	103.0	165.0	84.0	118.0	246.0	87.0	184.0	194.0	116.0	253.0	**502,180.9**
WIN	1992	143.0	118.0	141.0	139.0	124.0	139.0	147.0	159.0	131.0	139.0	130.0	118.0	**500,345.9**
WIN	1991	140.0	118.0	63.0	86.0	32.0	0.0	0.0	0.0	0.0	86.0	110.0	164.0	**498,717.9**

Licence ***931*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,323.0**
H2O	2000	269.6	309.4	305.0	310.1	301.4	314.7	267.4	269.5	237.9	258.7	246.7	249.2	**58,330.7**
OIL	2000	85.8	77.9	82.8	81.6	90.3	78.0	80.9	81.8	76.7	82.1	69.1	62.1	**91,754.7**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,957.0**
H2O	1999	209.2	190.3	279.3	235.9	248.1	222.7	151.3	234.9	196.1	271.3	244.3	288.5	**54,991.1**
OIL	1999	83.2	74.3	80.3	77.8	77.5	80.9	81.5	81.0	81.2	82.7	78.6	88.9	**90,805.6**

Manitoba Production
1991 To 2000

Licence ***931*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,593.0**
H2O	1998	232.3	209.1	303.8	226.8	213.0	199.0	201.7	179.6	201.8	189.5	218.9	243.3	**52,219.2**
OIL	1998	84.6	70.5	82.9	77.4	79.1	75.1	78.1	78.5	77.8	81.7	78.8	80.9	**89,837.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,228.0**
H2O	1997	265.1	246.7	292.4	317.3	256.6	202.1	233.3	251.2	208.2	203.0	181.1	210.2	**49,600.4**
OIL	1997	87.4	80.9	101.0	93.3	86.0	81.6	85.1	86.6	84.1	80.3	82.6	86.9	**88,892.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,863.0**
H2O	1996	308.8	282.4	301.0	301.9	277.3	232.7	217.4	220.6	235.7	199.7	208.5	244.3	**46,733.2**
OIL	1996	86.6	80.2	85.3	81.4	82.6	83.4	87.6	88.4	86.6	92.3	91.1	85.7	**87,856.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,497.0**
H2O	1995	257.4	227.2	231.7	218.8	312.1	275.3	257.9	256.5	248.7	294.9	298.3	315.8	**43,702.9**
OIL	1995	84.4	75.7	82.9	80.2	81.0	73.6	78.8	79.9	80.7	89.3	85.4	89.9	**86,825.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,133.0**
H2O	1994	310.2	315.9	347.8	335.3	316.4	293.5	253.2	260.5	210.6	224.3	246.7	230.2	**40,508.3**
OIL	1994	89.6	81.0	88.4	85.1	90.0	90.0	89.3	90.0	93.6	85.4	83.0	84.9	**85,843.5**
DAY	1993	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**13,768.0**
H2O	1993	280.6	269.6	276.0	168.8	293.2	267.9	277.8	261.7	235.7	267.4	269.6	273.6	**37,163.7**
OIL	1993	113.6	105.0	116.3	73.7	97.3	91.1	92.7	92.5	89.4	92.8	87.9	86.6	**84,793.2**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,415.0**
H2O	1992	181.6	195.6	224.4	203.2	209.0	225.0	204.8	234.7	216.3	239.6	245.1	258.2	**34,021.8**
OIL	1992	106.8	102.2	109.6	103.5	111.7	108.8	115.5	114.1	111.8	118.0	112.4	115.9	**83,654.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,052.0**
H2O	1991	211.4	199.6	220.9	240.2	251.5	217.3	226.2	203.8	200.9	215.9	199.8	224.8	**31,384.3**
OIL	1991	109.7	99.6	110.5	105.5	109.8	106.9	110.7	109.6	111.2	113.3	107.8	112.1	**82,324.0**

Licence ***932*** Well Name ***2928419 MB Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	11588.0	10076.0	10479.0	12679.0	11261.0	11424.0	9435.0	10145.0	10065.0	9765.0	9960.0	10796.0	**2,302,829.9**
WIN	1999	13480.0	12090.0	10890.0	11380.0	10526.0	10280.0	11514.0	12320.0	11088.0	10860.0	11946.0	12543.0	**2,175,156.9**
WIN	1998	13970.0	13560.0	14125.0	13960.0	15126.0	13500.0	13800.0	13500.0	13800.0	15361.0	13518.0	13788.0	**2,036,239.9**
WIN	1997	11832.0	12460.0	13468.0	14328.0	13963.0	13960.0	14200.0	14800.0	13600.0	14164.0	13778.0	14905.0	**1,868,231.9**
WIN	1996	10202.0	8285.0	8725.0	7236.0	9600.0	5600.0	9920.0	12580.0	12890.0	13000.0	12200.0	15169.0	**1,702,773.9**
WIN	1995	14999.0	9504.0	10200.0	10526.0	9158.0	10368.0	9806.0	10300.0	10176.0	12620.0	12530.0	9524.0	**1,577,366.9**
WIN	1994	15192.0	12604.0	14077.0	14953.0	11858.0	10602.0	12334.0	15743.0	10889.7	12126.0	12960.0	12830.0	**1,447,655.9**
WIN	1993	10731.5	6159.4	5494.0	12412.0	12431.0	11978.0	12861.0	1261.0	10668.0	17269.0	11466.0	15792.0	**1,291,487.2**
WIN	1992	9117.9	10563.4	11054.2	10966.3	11376.6	10502.1	10812.5	10746.2	10415.4	10969.5	10431.0	10402.6	**1,162,964.3**
WIN	1991	10210.3	11372.2	12521.7	12058.1	12280.2	11913.2	12095.1	12316.5	9968.0	9187.3	8921.0	9124.0	**1,035,606.6**

Licence ***935*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**16,251.0**
H2O	2000	376.8	432.3	427.9	433.3	417.6	439.6	370.6	373.6	332.3	361.5	341.7	336.9	**70,463.0**
OIL	2000	44.4	40.3	43.0	42.2	46.3	40.4	41.5	42.0	39.7	42.4	35.5	31.1	**79,698.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,886.0**
H2O	1999	233.8	212.6	312.1	265.8	293.9	251.0	170.5	264.7	220.9	305.6	325.9	403.1	**65,818.9**
OIL	1999	65.4	58.3	63.1	61.7	64.7	64.1	64.6	64.2	64.4	65.6	45.7	46.0	**79,209.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,521.0**
H2O	1998	289.0	262.1	377.8	266.0	238.0	202.5	227.3	202.3	217.9	211.8	244.6	271.9	**62,559.0**
OIL	1998	49.3	41.4	48.2	54.0	62.2	53.7	61.9	62.3	59.2	64.2	61.9	63.6	**78,481.7**

Manitoba Production
1991 To 2000

Licence ***935*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,159.0**
H2O	1997	333.3	312.7	367.8	399.0	322.8	254.1	292.4	312.3	258.8	252.4	225.1	261.3	**59,547.8**
OIL	1997	80.6	75.4	93.3	86.1	79.5	75.3	70.0	50.4	48.9	46.7	48.0	50.5	**77,799.8**
DAY	1996	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,794.0**
H2O	1996	375.8	345.6	372.3	379.6	348.8	292.6	273.5	277.5	296.4	243.0	262.1	307.2	**55,955.8**
OIL	1996	88.8	82.7	88.9	86.4	87.6	88.5	92.9	93.7	91.7	94.6	96.6	81.3	**76,995.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,431.0**
H2O	1995	304.2	268.6	273.7	258.6	386.3	349.0	327.0	325.3	312.6	370.8	375.0	390.8	**52,181.4**
OIL	1995	70.8	63.5	69.5	67.2	79.4	78.7	84.2	85.4	85.6	94.6	90.5	93.8	**75,921.4**
DAY	1994	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**14,067.0**
H2O	1994	357.4	370.1	400.8	392.7	373.6	346.9	299.2	307.9	200.7	265.1	291.5	272.1	**48,239.5**
OIL	1994	50.7	46.8	50.1	49.0	73.2	75.4	74.9	75.4	63.3	71.7	69.6	71.2	**74,958.2**
DAY	1993	3.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,710.0**
H2O	1993	352.6	302.2	347.0	316.7	350.0	313.8	325.4	306.5	276.2	313.2	315.8	338.6	**44,361.5**
OIL	1993	72.1	59.4	73.8	69.9	59.1	52.6	53.3	53.3	51.5	53.5	50.7	52.7	**74,186.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,376.0**
H2O	1992	237.2	252.1	286.7	264.8	255.8	283.0	257.5	295.2	271.9	296.3	308.1	324.7	**40,503.5**
OIL	1992	87.2	82.5	87.6	84.5	79.8	69.2	73.3	72.4	71.0	73.7	71.3	73.7	**73,485.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,011.0**
H2O	1991	126.0	118.3	130.9	307.0	321.4	277.7	289.0	260.5	256.8	275.8	255.3	287.2	**37,170.2**
OIL	1991	91.5	82.5	91.7	84.3	87.9	85.5	88.5	87.6	88.9	90.5	86.2	89.7	**72,558.8**

Licence ***938*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	683.0	632.0	1593.0	1602.0	1538.0	1583.0	1410.0	1582.0	1573.0	1529.0	1458.0	1438.0	**436,691.2**
WIN	1999	875.0	905.0	820.0	750.0	780.0	1110.0	1149.0	935.0	611.0	620.0	584.0	670.0	**420,070.2**
WIN	1998	1121.0	1097.0	1184.0	1234.0	1230.0	1194.0	1208.0	1135.0	750.0	6300.0	870.0	1600.0	**410,261.2**
WIN	1997	1300.0	1156.0	1317.0	1358.0	1297.0	1439.0	1098.0	969.0	977.0	1067.0	1091.0	1105.0	**391,338.2**
WIN	1996	1559.0	1362.0	1522.0	1499.0	1588.0	1440.0	1407.0	1512.0	1627.0	1545.0	1377.0	1397.0	**377,164.2**
WIN	1995	1734.0	1495.0	1563.0	1481.0	1450.0	1200.0	1381.0	1304.0	1378.0	1563.0	1510.0	1538.0	**359,329.2**
WIN	1994	1218.0	444.0	902.0	1146.0	920.0	1328.0	1414.0	1408.0	1123.0	1128.0	1066.0	1497.0	**341,732.2**
WIN	1993	902.0	1284.0	1373.0	1756.0	1205.0	1475.0	864.0	831.0	996.0	1169.0	1289.0	1433.0	**328,138.2**
WIN	1992	0.0	0.0	0.0	0.0	0.0	832.0	1921.0	1753.0	1620.0	1217.0	1243.0	929.0	**313,561.2**
WIN	1991	1146.0	1078.0	1198.0	1195.0	1204.0	1281.0	1199.0	1089.0	1151.0	991.0	973.0	188.0	**304,046.2**

Licence ***939*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,282.0**
H2O	2000	455.8	523.0	518.3	522.7	508.6	531.8	450.8	454.4	402.0	437.3	415.8	421.1	**127,575.5**
OIL	2000	26.7	24.2	25.8	25.3	28.0	24.2	25.0	25.3	23.8	25.5	21.3	19.3	**72,827.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,916.0**
H2O	1999	345.0	318.8	468.1	398.8	440.8	376.4	255.7	396.9	331.3	458.4	413.0	487.5	**121,933.9**
OIL	1999	25.2	22.9	24.7	24.1	25.3	25.1	25.3	25.2	25.2	25.7	24.4	27.6	**72,533.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,551.0**
H2O	1998	402.5	365.1	526.4	392.9	363.1	326.0	340.9	303.4	326.9	317.7	367.5	408.0	**117,243.2**
OIL	1998	23.1	19.4	22.7	21.2	23.0	22.6	24.3	24.4	23.2	25.2	24.3	24.9	**72,232.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,187.0**
H2O	1997	470.3	437.2	518.9	562.9	455.4	358.5	412.3	428.0	360.7	351.6	313.6	364.1	**112,802.8**
OIL	1997	32.8	30.4	38.0	35.1	32.3	30.7	30.5	23.3	23.0	22.0	22.5	23.7	**71,954.0**

Manitoba Production
1991 To 2000

Licence ***939*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**14,822.0**
H2O	1996	552.3	504.7	538.2	539.8	495.9	416.1	382.5	381.7	421.5	160.1	52.4	243.0	**107,769.3**
OIL	1996	35.5	32.9	35.0	33.4	33.9	34.2	35.4	35.1	35.5	43.4	49.8	39.7	**71,609.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,458.0**
H2O	1995	452.0	392.3	406.8	378.1	515.8	464.2	465.0	462.6	444.6	527.3	533.3	541.8	**103,081.1**
OIL	1995	35.7	31.5	35.0	33.3	36.2	34.9	32.6	33.1	33.1	36.7	35.0	35.4	**71,165.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.0	31.0	30.0	31.0	**14,094.0**
H2O	1994	551.7	552.4	618.5	586.6	562.9	507.1	444.6	450.2	160.3	387.7	433.4	397.8	**97,497.3**
OIL	1994	41.5	36.9	40.9	38.8	38.7	37.4	37.8	37.4	17.2	35.6	35.1	35.4	**70,753.4**
DAY	1993	31.0	24.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,746.0**
H2O	1993	449.9	378.5	442.6	399.5	420.9	459.3	494.1	459.6	419.3	467.9	472.8	505.9	**91,844.1**
OIL	1993	52.0	42.0	53.1	49.8	49.5	42.9	43.0	42.4	41.5	42.3	40.1	41.7	**70,320.7**
DAY	1992	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,387.0**
H2O	1992	400.1	424.2	499.9	461.6	430.7	450.5	361.6	370.5	346.5	378.1	393.0	407.4	**86,473.8**
OIL	1992	64.9	61.3	67.4	64.9	68.1	65.2	59.2	51.3	51.1	53.1	51.4	52.2	**69,780.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,023.0**
H2O	1991	410.1	393.8	435.7	535.1	560.3	475.9	506.5	439.3	447.6	480.9	445.0	500.7	**81,549.7**
OIL	1991	69.6	64.2	71.3	64.9	67.6	64.6	68.4	65.2	68.4	69.6	66.3	69.0	**69,070.3**

Licence ***941*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	324.0	373.0	628.0	590.0	613.0	551.0	731.0	552.0	522.0	620.0	440.0	477.0	**331,172.6**
WIN	1999	248.0	197.0	267.0	209.0	256.0	260.0	268.0	234.0	224.0	220.0	210.0	209.0	**324,751.6**
WIN	1998	215.0	203.0	250.0	217.0	216.0	172.0	210.0	286.0	225.0	3.0	0.0	243.0	**321,949.6**
WIN	1997	402.0	267.0	342.0	194.0	358.0	312.0	207.0	204.0	245.0	203.0	145.0	204.0	**319,709.6**
WIN	1996	287.0	267.0	237.0	194.0	202.0	202.0	525.0	510.0	575.0	233.0	285.0	337.0	**316,626.6**
WIN	1995	296.0	279.0	480.0	240.0	580.0	246.0	408.0	180.0	138.0	250.0	92.0	261.0	**312,772.6**
WIN	1994	376.0	250.0	250.0	209.0	210.0	210.0	309.0	232.0	291.0	354.0	297.0	305.0	**309,322.6**
WIN	1993	927.0	378.0	261.0	237.0	260.0	347.0	494.0	524.0	424.0	437.0	167.0	519.0	**306,029.6**
WIN	1992	473.0	396.0	340.0	730.0	425.0	293.0	353.0	229.0	388.0	262.0	428.0	301.0	**301,054.6**
WIN	1991	851.0	681.0	641.0	748.0	732.0	736.0	481.0	669.0	650.0	491.0	195.0	435.0	**296,436.6**

Licence ***943*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1924.0	1835.0	1928.0	1819.0	1213.0	1282.0	1894.0	1628.0	1855.0	1190.0	1489.0	1933.0	**597,830.8**
WIN	1999	1667.0	0.0	1000.0	1376.0	1856.0	1946.0	1953.0	1876.0	1957.0	1969.0	2033.0	1958.0	**577,840.8**
WIN	1998	1773.0	1404.0	2200.0	274.0	500.0	1838.0	400.0	75.0	1500.0	1557.0	1745.0	1589.0	**558,249.8**
WIN	1997	1248.0	1001.0	1118.0	1526.0	1345.0	1264.0	1505.0	1747.0	1571.0	1683.0	1545.0	1615.0	**543,394.8**
WIN	1996	1342.0	1480.0	1609.0	1595.0	1698.0	1653.0	1400.0	1200.0	1100.0	1001.0	1121.0	1129.0	**526,226.8**
WIN	1995	1801.0	1669.0	1761.0	1792.0	1315.0	1621.0	1571.0	1738.0	1565.0	1662.0	1662.0	1623.0	**509,898.8**
WIN	1994	664.2	898.0	953.2	702.8	522.9	1018.1	1573.7	933.3	1643.7	1617.1	1807.0	1767.0	**490,118.8**
WIN	1993	1035.4	921.5	725.3	1111.4	1084.1	969.6	1004.1	1032.2	859.5	1007.8	978.9	846.7	**476,017.8**
WIN	1992	1057.9	1094.9	1272.4	1175.2	1062.0	1098.7	1030.6	1091.3	881.5	1080.8	1084.8	1238.6	**464,441.3**
WIN	1991	3407.5	2387.3	2433.7	2018.0	1899.8	1660.0	1423.3	1423.1	1051.3	812.2	1129.1	1080.3	**451,272.6**

Licence ***944*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***944*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,794.0**
H2O	2000	955.7	910.6	918.4	933.2	985.8	927.5	894.5	854.4	856.7	857.4	872.0	841.7	**377,283.2**
OIL	2000	20.3	18.2	20.3	22.3	23.1	19.7	19.8	19.9	18.6	19.3	15.2	14.3	**26,585.5**
DAY	1999	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,428.0**
H2O	1999	1437.6	1257.6	1088.1	1348.4	1452.3	1395.6	1259.5	1063.9	982.9	961.7	903.4	895.9	**366,475.3**
OIL	1999	27.1	28.9	20.9	27.7	27.1	24.0	23.1	21.4	20.2	21.0	19.2	19.9	**26,354.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,069.0**
H2O	1998	1001.1	908.3	981.2	981.2	993.1	1096.7	1224.4	1316.4	1309.2	1440.1	1417.8	1441.2	**352,428.4**
OIL	1998	16.5	14.6	15.9	15.6	15.6	16.9	18.2	18.4	22.8	27.0	28.6	29.0	**26,074.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	28.0	26.0	30.0	29.0	30.0	31.0	**14,705.0**
H2O	1997	1082.6	967.0	1067.7	1053.4	1041.9	976.3	990.8	904.8	982.8	957.2	992.5	960.8	**338,317.7**
OIL	1997	20.1	17.9	19.5	18.9	18.0	17.2	15.0	14.6	15.9	15.4	16.4	16.2	**25,834.9**
DAY	1996	31.0	29.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,350.0**
H2O	1996	1210.2	1087.9	1236.9	894.2	1266.7	1219.8	1159.3	1119.0	1082.1	1053.9	1073.4	1101.1	**326,339.9**
OIL	1996	26.4	25.0	27.1	19.2	27.1	26.4	26.3	25.2	19.3	20.4	20.2	20.3	**25,629.8**
DAY	1995	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,992.0**
H2O	1995	1395.6	1223.5	1402.4	961.0	1400.9	1357.5	1209.7	1197.7	1152.0	1212.3	1127.4	1212.8	**312,835.4**
OIL	1995	28.8	26.1	28.2	19.4	27.4	28.0	28.2	27.6	25.8	27.3	26.7	26.6	**25,346.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**13,635.0**
H2O	1994	1352.5	1122.3	1302.9	1224.0	1259.0	1300.2	1357.3	1361.4	1346.7	1316.2	1353.6	1399.6	**297,982.6**
OIL	1994	24.9	22.4	25.1	23.7	24.1	22.3	22.3	22.8	28.5	27.6	28.8	29.1	**25,026.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,272.0**
H2O	1993	1556.6	1391.6	1466.1	1368.5	1460.4	1262.1	1357.8	1323.4	1261.9	1315.9	1232.2	1302.8	**282,286.9**
OIL	1993	44.0	34.3	40.8	39.9	27.6	24.1	26.2	25.9	26.2	24.7	24.4	25.5	**24,725.2**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**12,909.0**
H2O	1992	1517.4	1323.3	1321.2	1314.0	1503.1	1439.6	1545.6	1581.0	1522.8	1589.6	1524.3	1627.8	**265,987.6**
OIL	1992	28.1	26.4	27.5	26.3	34.2	37.6	38.8	41.0	40.1	43.0	40.7	42.6	**24,361.6**
DAY	1991	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**12,545.0**
H2O	1991	1155.2	1131.5	1181.7	1209.1	1071.2	1217.8	1215.6	1257.0	1254.2	1412.0	1202.2	1382.1	**248,177.9**
OIL	1991	30.7	27.7	27.7	28.7	27.3	20.7	22.1	23.7	20.8	23.8	20.0	23.5	**23,935.3**

Licence ***945*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	154.0	177.0	577.0	543.0	564.0	507.0	672.0	810.0	766.0	909.0	645.0	700.0	**181,446.1**
WIN	1999	201.0	280.0	240.0	471.0	320.0	124.0	128.0	111.0	107.0	105.0	100.0	100.0	**174,422.1**
WIN	1998	531.0	375.0	450.0	388.0	460.0	430.0	460.0	288.0	240.0	14.0	375.0	538.0	**172,135.1**
WIN	1997	251.0	137.0	259.0	92.0	676.0	114.0	272.0	441.0	480.0	556.0	446.0	541.0	**167,586.1**
WIN	1996	287.0	22.0	393.0	394.0	442.0	442.0	348.0	615.0	287.0	1135.0	854.0	239.0	**163,321.1**
WIN	1995	402.0	212.0	417.0	369.0	345.0	339.0	202.0	386.0	463.0	267.0	352.0	237.0	**157,863.1**
WIN	1994	712.7	538.0	1073.0	458.2	114.0	211.0	258.0	195.0	431.0	483.0	439.0	436.0	**153,872.1**
WIN	1993	576.0	478.0	722.0	600.0	610.0	262.0	35.0	227.0	91.0	418.0	165.0	172.0	**148,523.2**
WIN	1992	400.0	870.0	491.0	1268.0	1380.0	1416.0	1312.0	1130.0	1157.0	1078.0	1056.0	1137.0	**144,167.2**
WIN	1991	1594.0	1493.0	1099.0	1574.0	2.0	1106.0	1400.0	777.0	1329.0	1138.0	853.0	418.0	**131,472.2**

Licence ***948*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	2713.0	2661.0	3047.0	3063.0	2836.0	2603.0	1699.0	1257.0	1447.0	1233.0	1556.0	1708.0	**937,776.1**
WIN	1999	2487.0	0.0	4712.0	2607.0	2102.0	2767.0	2772.0	3197.0	3012.0	2941.0	2896.0	2438.0	**911,953.1**
WIN	1998	2558.0	2450.0	4751.0	2099.0	1495.0	2435.0	2386.0	1680.0	2250.0	2106.0	3573.0	2359.0	**880,022.1**

Manitoba Production
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Licence ***948*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	2196.0	2196.0	2243.0	2158.0	1491.0	1967.0	2077.0	1980.0	1144.0	918.0	1340.0	2450.0	**849,880.1**
WIN	1996	1780.0	1780.0	2156.0	2150.0	2260.0	2090.0	2684.0	1633.0	931.0	774.0	201.0	2196.0	**827,720.1**
WIN	1995	2102.0	2120.0	1312.0	1910.0	1867.0	1443.0	1781.0	2298.0	1780.0	1780.0	1780.0	1780.0	**807,085.1**
WIN	1994	2644.0	2449.0	2661.1	2513.9	2711.0	2662.0	2437.0	2175.5	1653.5	2006.0	1565.0	1784.0	**785,132.1**
WIN	1993	3270.3	4214.8	4318.0	1986.0	2000.0	0.0	3405.3	2951.0	2567.0	2557.7	2448.3	2432.0	**757,870.1**
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1380.6	1356.8	1712.9	1507.0	1910.1	**725,719.7**
WIN	1991	1594.3	1806.1	2038.8	1847.9	1651.9	1592.0	1556.6	294.2	1035.6	1017.2	0.0	0.0	**717,852.3**

Licence ***949*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,257.0**
H2O	2000	303.9	348.7	343.7	349.4	339.6	354.6	301.4	303.7	268.0	291.5	277.9	280.7	**70,538.7**
OIL	2000	59.2	53.7	57.1	56.3	62.3	53.7	55.9	56.5	52.9	56.6	47.6	42.9	**65,782.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,891.0**
H2O	1999	233.8	212.5	312.1	265.9	293.9	251.0	170.4	264.7	222.8	303.2	275.3	325.0	**66,775.6**
OIL	1999	56.9	50.7	54.9	53.6	56.3	55.7	56.2	55.8	56.5	56.7	54.1	61.3	**65,127.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,526.0**
H2O	1998	194.7	176.6	254.7	213.6	238.0	222.3	227.2	202.3	217.9	211.7	244.6	272.0	**63,645.0**
OIL	1998	58.0	48.7	56.7	53.0	54.1	51.3	53.9	54.2	51.4	55.9	53.9	55.3	**64,458.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,162.0**
H2O	1997	248.0	230.6	273.7	296.9	240.2	189.2	218.4	210.6	174.5	170.1	151.7	176.2	**60,969.4**
OIL	1997	56.7	52.6	65.6	60.6	55.9	53.0	55.3	59.2	57.5	54.9	56.5	59.4	**63,812.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**14,797.0**
H2O	1996	289.0	264.2	281.7	282.4	259.6	217.7	203.5	199.8	220.6	180.9	195.1	228.6	**58,389.3**
OIL	1996	56.2	52.0	55.4	52.9	53.6	54.2	56.9	55.5	56.2	58.0	59.2	55.7	**63,125.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,433.0**
H2O	1995	272.9	241.0	245.7	230.3	309.2	259.8	243.4	242.1	232.7	276.0	279.1	295.5	**55,566.2**
OIL	1995	62.5	56.2	61.5	58.9	57.4	48.3	51.6	52.4	52.4	58.0	55.4	58.4	**62,459.4**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	23.0	31.0	30.0	31.0	**14,069.0**
H2O	1994	332.2	338.5	364.4	359.2	348.0	311.3	268.5	258.4	172.6	238.0	261.6	244.2	**52,438.5**
OIL	1994	67.1	60.7	64.8	63.7	66.1	66.8	66.2	62.5	53.8	63.5	61.5	63.0	**61,786.4**
DAY	1993	31.0	25.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,714.0**
H2O	1993	288.9	247.5	284.3	256.5	277.7	280.6	297.6	282.6	252.6	286.4	288.7	309.7	**48,941.6**
OIL	1993	78.9	65.1	80.9	75.7	71.9	66.8	69.4	69.9	67.0	69.7	66.0	68.6	**61,026.7**
DAY	1992	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,355.0**
H2O	1992	166.3	176.6	196.1	178.9	185.8	231.9	213.9	241.9	222.5	246.8	252.4	266.0	**45,588.5**
OIL	1992	80.5	76.1	79.0	75.1	80.1	75.7	81.3	79.3	77.7	81.9	78.1	80.7	**60,176.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,991.0**
H2O	1991	172.1	161.7	178.8	213.5	223.6	194.8	203.7	182.6	176.0	193.4	179.0	201.4	**43,009.4**
OIL	1991	84.0	75.9	84.2	77.2	80.5	78.9	82.2	80.9	80.3	83.6	79.6	82.8	**59,231.3**

Licence ***950*** Well Name ***Ka-Bert Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	2282.0	2038.0	2124.6	1673.0	1611.0	1685.0	1734.0	1749.0	1325.0	1556.0	1106.0	1084.0	**1,038,759.0**
WIN	1999	2386.0	2158.0	2409.0	2266.0	2366.0	2209.0	2148.0	2219.0	2115.0	2399.0	2175.0	2321.0	**1,018,791.4**
WIN	1998	1994.0	1637.0	1961.0	1808.0	1893.0	1789.0	1968.0	2249.0	1970.0	1680.0	2310.0	2528.0	**991,620.4**
WIN	1997	2384.0	1544.0	1964.0	1729.0	1858.0	1688.0	1756.0	1821.0	1824.0	2011.0	2001.0	2224.0	**967,833.4**
WIN	1996	2267.0	2039.0	2192.0	1970.0	2108.0	2010.0	2148.0	2202.0	1792.0	1712.0	2152.0	2432.0	**945,029.4**
WIN	1995	2421.0	2060.0	2441.0	2234.0	2360.0	2351.0	2470.0	2348.0	1770.0	2220.0	1244.0	1195.0	**920,005.4**

Manitoba Production
1991 To 2000

Licence ***950*** Well Name ***Ka-Bert Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1994	3010.0	2588.0	2725.0	3020.0	2806.0	3060.0	3073.0	2934.0	2853.0	1911.0	2288.0	2351.0	**894,891.4**
WIN	1993	2886.0	2636.0	3077.0	2904.0	1820.0	2433.0	2185.0	2812.0	2648.0	2940.0	3060.0	2086.0	**862,272.4**
WIN	1992	3022.0	3064.0	3406.0	3075.0	3159.0	3262.0	3385.0	3273.0	3352.8	3507.0	3129.0	2711.0	**830,785.4**
WIN	1991	1761.0	2083.0	3386.2	3603.0	3402.0	2699.0	3084.0	3516.0	3597.0	2473.0	3591.0	3284.0	**792,439.6**

Licence ***953*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,215.0**
H2O	2000	150.3	149.8	160.0	154.3	157.6	155.8	158.6	152.4	170.8	179.9	220.6	258.0	**388,996.3**
OIL	2000	33.5	31.1	32.0	32.0	32.7	30.6	32.6	31.7	29.4	36.9	35.3	32.1	**165,896.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	10.0	31.0	30.0	31.0	25.0	31.0	**15,849.0**
H2O	1999	1126.8	1105.5	1578.4	1200.3	1328.1	1249.6	322.8	1342.2	924.7	1344.5	765.7	156.2	**386,928.2**
OIL	1999	26.8	24.8	25.9	27.6	27.4	25.7	8.7	27.6	25.4	26.2	24.9	34.7	**165,506.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,510.0**
H2O	1998	1291.0	1230.1	1604.8	1292.5	1153.9	1005.3	1060.7	981.4	1103.5	1138.0	1177.9	1296.3	**374,483.4**
OIL	1998	29.2	25.8	27.6	29.4	28.7	26.8	27.6	27.2	26.7	28.4	26.3	27.4	**165,200.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,145.0**
H2O	1997	1269.7	1207.8	1297.9	1181.1	1228.1	980.1	1149.0	1362.6	1217.9	1222.4	1135.2	1267.1	**360,148.0**
OIL	1997	31.1	28.2	30.9	29.9	31.9	30.1	31.7	32.3	30.3	30.8	28.6	29.4	**164,869.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,780.0**
H2O	1996	1201.3	1124.6	1297.2	1319.5	1224.3	1090.6	1099.1	1196.3	1196.0	1054.4	1002.1	1245.3	**345,629.1**
OIL	1996	26.0	24.5	26.2	25.1	26.0	28.8	32.5	31.5	30.3	36.7	32.7	31.7	**164,504.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,414.0**
H2O	1995	1191.6	1004.3	962.5	917.0	1192.7	1084.7	1055.1	1054.9	960.9	1163.3	1241.8	1224.4	**331,578.4**
OIL	1995	27.9	24.6	27.0	25.3	25.6	26.3	31.3	29.6	29.2	27.0	28.1	25.6	**164,152.2**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**14,049.0**
H2O	1994	1235.7	1182.2	1319.9	1267.8	1345.3	1294.2	1204.3	1222.3	900.2	1074.1	1131.0	1038.9	**318,525.2**
OIL	1994	47.7	43.1	47.5	43.9	28.6	27.4	28.7	26.4	28.9	27.3	27.4	27.8	**163,824.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,687.0**
H2O	1993	1239.2	1093.2	1212.5	1189.6	1190.4	1123.3	1271.6	1133.1	1141.9	1080.1	1153.1	1151.8	**304,309.3**
OIL	1993	51.7	44.4	51.3	49.4	49.8	45.5	49.2	49.8	51.1	46.1	46.7	47.6	**163,420.0**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**13,324.0**
H2O	1992	1076.0	1043.9	1162.1	1100.0	1179.0	1256.2	1179.5	1152.3	1092.0	1134.2	1131.5	1150.6	**290,329.5**
OIL	1992	53.0	49.1	51.7	50.2	50.3	50.8	53.3	50.6	52.4	53.3	50.7	48.9	**162,837.4**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,961.0**
H2O	1991	1393.4	1386.1	1509.7	1496.6	1422.9	1280.8	1318.4	1201.1	1158.2	1154.4	1055.1	1197.3	**276,672.2**
OIL	1991	53.3	51.0	55.7	53.6	49.2	49.9	51.1	51.1	50.7	52.3	49.2	51.6	**162,223.1**

Licence ***957*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	2213.0	2110.0	2217.0	2092.0	6579.0	6952.0	1243.0	1069.0	1217.0	781.0	977.0	1269.0	**748,078.1**
WIN	1999	1935.0	0.0	3560.6	2458.0	3697.0	2238.0	2242.0	2158.0	2251.0	2265.0	2338.0	2252.0	**719,359.1**
WIN	1998	596.0	1360.0	1757.0	1880.5	1727.5	3403.5	1601.0	1527.0	1722.0	1653.0	1680.0	1629.0	**691,964.5**
WIN	1997	1653.0	1642.0	1623.0	1551.0	1532.0	1603.0	1264.0	646.0	1139.0	1107.0	1180.0	1266.0	**671,428.0**
WIN	1996	2515.0	2560.0	2818.0	2826.0	2808.0	2640.0	2209.0	2160.0	2108.0	1556.0	1502.0	1453.0	**655,222.0**
WIN	1995	2874.0	2621.0	2708.0	3091.0	3024.0	2848.0	2360.0	2334.0	2264.0	242.0	242.0	2672.0	**628,067.0**
WIN	1994	2496.5	3247.2	2569.0	2300.9	2454.7	2129.2	2077.0	1886.0	1980.8	1306.0	1971.1	3247.0	**600,787.0**
WIN	1993	2617.2	2172.0	2621.7	1598.2	2336.4	2464.6	2270.6	2524.7	2074.0	3254.9	2325.4	2427.4	**573,121.6**
WIN	1992	2553.3	2758.5	2522.5	2487.9	2441.8	2420.6	2298.9	2305.0	1901.2	1572.1	2942.5	2300.9	**544,434.5**

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Licence ***957*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1991	2415.6	2128.5	2294.8	2139.9	2144.5	1232.3	2200.9	2517.5	2169.3	2461.9	2446.7	2576.1	**515,929.3**

Licence ***958*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	945.0	901.0	946.0	893.0	1201.0	1269.0	1066.0	916.0	1043.0	670.0	838.0	1088.0	**493,215.3**
WIN	1999	1085.0	1103.0	980.0	1398.0	1075.0	955.0	959.0	921.0	961.0	967.0	998.0	961.0	**481,439.3**
WIN	1998	1068.0	963.0	961.0	946.0	896.0	1696.0	899.0	109.0	900.0	511.0	1206.0	1059.0	**469,076.3**
WIN	1997	1057.0	1021.0	1044.0	1090.0	1023.0	967.0	1146.0	1174.0	976.0	973.0	915.0	890.0	**457,862.3**
WIN	1996	1103.0	560.0	956.0	1007.0	451.0	1873.0	900.0	1000.0	824.0	1000.0	320.0	926.0	**445,586.3**
WIN	1995	1200.0	1038.0	1109.0	1131.0	1160.0	1139.0	1000.0	1109.0	1002.0	1108.0	1108.0	1207.0	**434,666.3**
WIN	1994	1083.5	1047.2	1165.7	1018.0	1162.6	1100.0	1100.0	611.8	758.4	0.0	1287.0	1239.0	**421,355.3**
WIN	1993	1289.5	1013.6	1386.6	1402.8	1288.9	1344.3	1246.4	1511.0	1149.4	1225.8	1004.4	1095.6	**409,782.1**
WIN	1992	1393.2	1400.9	1383.0	1378.8	1512.2	1385.0	1348.6	1336.5	1121.4	1425.6	1429.0	983.1	**394,823.8**
WIN	1991	1505.8	1207.3	1344.3	1375.1	1360.3	1297.7	1380.0	1426.6	1333.5	1418.7	1323.1	1100.6	**378,726.5**

Licence ***959*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,853.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,402.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,026.3**
DAY	1999	31.0	28.0	31.0	6.0	6.0	30.0	31.0	27.0	0.0	0.0	0.0	0.0	**15,853.0**
H2O	1999	188.5	186.6	266.2	40.9	43.7	212.4	158.0	150.1	0.0	0.0	0.0	0.0	**97,402.3**
OIL	1999	10.5	9.8	10.3	2.2	2.2	10.2	8.8	3.3	0.0	0.0	0.0	0.0	**80,026.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,663.0**
H2O	1998	281.7	270.7	350.2	282.0	251.9	219.4	233.3	215.9	240.7	240.2	257.0	233.3	**96,155.9**
OIL	1998	8.7	7.8	8.2	8.7	8.5	8.0	8.3	8.1	7.9	8.1	7.8	10.3	**79,969.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,299.0**
H2O	1997	229.9	218.5	234.9	213.8	222.3	175.9	208.1	248.3	265.7	266.7	247.7	276.5	**93,079.6**
OIL	1997	12.3	11.3	12.3	11.9	12.6	11.8	12.6	12.7	9.0	9.1	8.4	8.7	**79,868.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**14,934.0**
H2O	1996	210.3	195.1	225.2	229.0	212.6	189.3	190.0	216.6	214.7	184.7	181.4	218.2	**90,271.3**
OIL	1996	10.3	9.7	10.4	10.0	10.3	11.4	12.9	12.5	11.9	14.1	12.9	12.2	**79,735.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,570.0**
H2O	1995	277.0	233.5	223.7	213.2	275.1	252.2	245.4	245.3	221.6	206.3	215.6	212.6	**87,804.2**
OIL	1995	13.9	12.3	13.5	12.7	12.6	13.1	15.6	14.8	14.4	10.9	11.2	10.1	**79,597.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,205.0**
H2O	1994	349.3	334.1	373.1	364.4	328.0	315.5	282.6	277.3	211.0	265.5	263.0	241.6	**84,982.7**
OIL	1994	14.3	13.0	14.2	13.3	14.3	13.7	14.4	12.9	14.5	14.5	13.7	13.9	**79,442.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**13,841.0**
H2O	1993	280.6	247.5	274.6	267.1	273.9	280.9	302.9	266.8	317.4	318.2	325.9	328.2	**81,377.3**
OIL	1993	20.8	17.9	20.6	19.7	20.2	19.4	19.9	19.9	15.0	14.4	14.0	14.3	**79,275.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,478.0**
H2O	1992	343.4	333.1	370.9	351.1	341.5	328.4	264.2	266.6	243.1	255.4	256.2	269.3	**77,893.3**
OIL	1992	20.0	18.6	19.5	19.0	19.6	19.3	21.3	20.8	20.7	21.3	20.4	20.4	**79,059.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,112.0**
H2O	1991	476.3	454.6	495.1	490.8	497.4	442.7	460.8	419.9	338.8	369.9	336.8	382.1	**74,270.1**
OIL	1991	35.4	32.4	35.5	34.1	34.4	34.5	35.7	35.7	19.1	19.8	18.6	19.4	**78,818.5**

Licence ***960*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***960*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,972.0**
H2O	2000	46.8	46.6	50.3	48.4	49.5	48.6	49.7	47.5	53.3	56.4	68.6	80.5	**29,042.9**
OIL	2000	31.5	29.2	30.3	30.2	30.8	28.7	30.8	29.8	27.6	34.9	33.2	30.2	**49,558.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,606.0**
H2O	1999	41.9	41.1	59.2	45.0	49.8	46.9	37.5	50.3	34.7	50.4	47.5	48.7	**28,396.7**
OIL	1999	29.3	27.0	28.5	30.3	30.2	28.2	29.7	30.3	27.9	28.7	30.8	32.6	**49,190.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,241.0**
H2O	1998	44.5	43.0	55.6	44.5	40.0	34.9	37.1	34.3	38.7	38.2	41.2	47.5	**27,843.7**
OIL	1998	23.1	20.6	22.0	23.1	22.8	21.3	22.2	21.8	21.3	21.8	21.0	28.0	**48,837.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,877.0**
H2O	1997	31.5	30.0	32.2	29.4	30.5	24.4	28.5	34.3	41.5	42.4	39.4	44.0	**27,344.2**
OIL	1997	55.6	50.5	55.3	53.4	57.0	53.7	56.6	56.8	23.6	24.5	22.6	23.3	**48,568.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**14,512.0**
H2O	1996	39.1	36.2	42.1	42.5	39.5	35.1	35.2	33.0	29.9	25.4	24.8	30.0	**26,936.1**
OIL	1996	25.9	24.3	26.1	24.9	25.9	28.6	32.2	44.7	54.5	63.4	58.3	54.8	**48,035.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,148.0**
H2O	1995	59.6	50.2	48.2	45.8	59.1	54.3	52.8	52.7	47.7	44.1	40.1	39.5	**26,523.3**
OIL	1995	53.0	46.5	51.4	48.2	48.2	49.7	59.2	56.1	54.9	34.6	28.0	25.4	**47,571.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,783.0**
H2O	1994	96.7	92.5	103.3	100.9	90.8	87.4	64.3	61.1	45.4	57.1	56.5	51.9	**25,929.2**
OIL	1994	74.2	67.1	73.8	69.4	74.5	70.9	58.4	50.1	55.3	55.2	52.1	52.8	**47,016.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,418.0**
H2O	1993	83.5	73.7	81.7	79.5	81.5	83.0	65.3	20.4	20.5	88.1	90.2	90.1	**25,021.3**
OIL	1993	57.1	48.9	56.7	54.1	55.5	52.9	41.4	18.5	18.9	74.8	72.8	74.0	**46,262.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,053.0**
H2O	1992	53.4	52.1	58.1	55.0	53.6	53.9	50.6	50.5	58.5	76.5	76.2	80.2	**24,163.8**
OIL	1992	44.6	41.7	43.8	42.6	44.0	43.1	45.2	43.9	50.3	58.9	56.0	55.8	**45,637.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,687.0**
H2O	1991	75.8	70.5	78.8	78.1	79.1	57.7	60.1	54.7	53.1	58.0	52.8	59.9	**23,445.2**
OIL	1991	57.1	51.1	57.2	55.0	55.4	41.6	43.1	43.2	43.0	44.6	41.7	43.8	**45,067.3**

Licence ***961*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,539.0**
H2O	2000	227.9	261.2	259.8	261.7	254.4	265.9	225.8	227.5	201.0	218.7	208.4	210.5	**47,939.2**
OIL	2000	59.2	53.7	57.5	56.2	62.2	53.8	55.8	56.4	52.9	56.6	47.7	42.8	**78,784.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,173.0**
H2O	1999	172.5	159.5	234.1	199.4	220.5	188.2	127.8	198.5	167.1	227.4	206.5	243.8	**45,116.4**
OIL	1999	56.0	50.8	54.9	53.6	56.2	55.7	56.2	55.8	56.5	56.6	54.2	61.2	**78,129.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,808.0**
H2O	1998	178.5	161.9	233.4	174.3	176.1	166.7	170.5	151.7	163.4	158.8	183.5	204.0	**42,771.1**
OIL	1998	60.8	51.1	59.5	55.6	54.5	51.4	53.9	54.1	51.4	56.0	53.9	55.3	**77,461.7**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,444.0**
H2O	1997	143.3	137.7	162.1	177.3	143.5	112.9	130.4	189.5	159.9	155.9	139.1	161.5	**40,648.3**
OIL	1997	60.7	58.1	72.1	67.0	61.8	58.6	61.1	62.2	60.4	57.7	59.3	62.4	**76,804.2**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,080.0**
H2O	1996	165.3	143.3	161.1	160.2	147.2	126.5	121.6	119.3	131.7	108.0	116.5	136.5	**38,835.2**
OIL	1996	68.7	60.2	67.6	64.0	65.0	63.0	63.0	61.5	62.2	64.1	65.4	61.5	**76,062.8**
DAY	1995	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**717.0**
H2O	1995	194.9	172.1	175.4	164.3	221.2	168.2	181.6	180.6	172.2	156.5	158.2	167.6	**37,198.0**

Manitoba Production
1991 To 2000

Licence ***961*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	60.0	53.7	58.9	56.5	58.8	48.5	59.8	60.7	60.8	70.2	67.1	70.6	**75,296.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**358.0**
H2O	1994	221.4	225.6	248.3	239.4	238.1	222.4	191.7	197.4	123.3	170.0	186.7	174.4	**35,085.2**
OIL	1994	96.6	87.4	95.4	91.8	68.1	63.9	63.4	63.9	51.4	60.7	58.9	60.2	**74,571.0**
H2O	1993	200.7	174.8	200.7	178.7	212.4	189.9	198.3	186.8	167.0	190.9	192.5	206.4	**32,646.5**
OIL	1993	101.5	85.0	105.6	96.5	98.1	97.7	100.0	99.8	95.7	100.2	94.9	98.7	**73,709.3**
H2O	1992	141.5	150.4	171.1	158.0	151.0	163.7	152.2	170.7	153.5	174.3	178.2	187.8	**30,347.4**
OIL	1992	100.3	94.8	100.8	97.1	101.4	98.8	107.1	103.6	99.2	107.1	102.0	105.4	**72,535.6**
H2O	1991	169.3	159.0	184.1	179.6	189.6	163.8	171.4	153.7	151.4	164.5	152.2	171.2	**28,395.0**
OIL	1991	102.1	92.1	102.0	96.4	101.3	98.5	102.6	101.1	102.5	104.2	99.2	103.1	**71,318.0**

Licence ***962*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**16,292.0**
H2O	2000	1171.9	1167.9	1254.2	1212.9	1233.6	1214.4	1040.5	1183.5	1331.9	1407.8	1715.8	2011.2	**171,418.3**
OIL	2000	94.3	87.7	90.5	91.0	92.4	86.1	77.3	88.9	82.8	104.3	99.2	90.4	**68,439.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,931.0**
H2O	1999	1025.1	1019.4	1444.0	1125.3	1245.1	1171.4	938.0	1258.3	867.0	1260.5	1188.9	1217.3	**155,472.7**
OIL	1999	85.8	80.4	83.3	91.0	90.4	84.7	89.2	90.9	83.7	86.3	92.5	97.7	**67,355.0**
DAY	1998	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,566.0**
H2O	1998	635.1	615.1	1333.8	1201.6	933.5	926.8	994.4	920.1	1025.9	1023.8	1104.2	1205.5	**141,712.4**
OIL	1998	86.4	77.2	88.5	96.3	81.9	87.0	91.2	89.9	87.2	90.1	86.5	89.7	**66,299.1**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,206.0**
H2O	1997	685.4	673.3	724.2	658.9	685.2	516.0	569.9	675.8	603.8	606.2	562.9	628.4	**129,792.6**
OIL	1997	89.6	84.1	92.0	89.0	95.0	89.6	94.3	96.3	90.3	91.8	85.1	87.5	**65,247.2**
DAY	1996	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**14,842.0**
H2O	1996	750.9	696.8	810.7	790.3	708.4	608.4	609.9	667.5	655.9	569.2	559.1	660.9	**122,202.6**
OIL	1996	72.6	67.8	73.1	67.3	74.8	85.6	96.4	93.8	88.5	105.6	97.1	89.7	**64,162.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,479.0**
H2O	1995	834.1	703.0	673.8	636.6	834.9	740.1	659.5	664.6	595.6	721.3	769.8	722.1	**114,114.6**
OIL	1995	86.5	75.9	83.8	77.8	79.2	79.3	87.3	83.4	80.9	74.8	78.3	67.6	**63,150.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**14,115.0**
H2O	1994	770.1	743.4	822.6	810.3	779.5	913.6	843.0	862.6	635.4	747.5	791.7	733.1	**105,559.2**
OIL	1994	97.0	88.6	96.6	91.5	95.2	85.4	88.9	82.3	90.1	84.1	85.0	86.8	**62,195.5**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,752.0**
H2O	1993	718.2	639.3	685.7	689.4	700.9	720.1	760.4	711.8	711.6	701.6	718.6	723.6	**96,106.4**
OIL	1993	87.3	75.5	84.4	83.2	84.8	81.3	82.1	87.3	88.7	96.4	95.2	97.5	**61,124.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,389.0**
H2O	1992	347.9	334.9	375.8	346.9	480.2	538.7	502.3	505.7	457.3	477.8	534.1	694.8	**87,625.2**
OIL	1992	42.2	39.0	41.3	39.0	44.6	44.8	46.9	45.7	45.1	46.3	56.8	86.0	**60,080.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,024.0**
H2O	1991	661.7	629.7	691.4	494.9	493.0	451.4	468.4	423.3	413.9	371.8	341.3	384.0	**82,028.8**
OIL	1991	40.4	37.0	40.8	40.6	40.3	41.5	42.8	42.5	42.8	41.6	39.2	40.8	**59,502.6**

Licence ***964*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**16,234.0**
H2O	2000	277.1	493.9	532.7	533.9	507.7	497.1	527.2	685.2	671.8	704.5	586.8	570.9	**153,885.2**
OIL	2000	44.1	45.0	47.5	45.7	45.4	43.5	67.0	69.0	67.0	67.8	68.9	65.2	**58,862.4**

Manitoba Production
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Licence ***964*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,870.0**
H2O	1999	287.1	409.0	417.2	361.3	351.3	583.7	601.1	448.6	221.9	253.1	387.6	282.5	**147,296.4**
OIL	1999	66.5	59.8	64.4	58.5	46.1	36.3	38.3	37.0	39.2	41.3	41.1	44.6	**58,186.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,509.0**
H2O	1998	396.5	353.4	407.2	343.4	592.8	374.0	352.3	306.6	191.6	556.7	362.0	359.5	**142,692.0**
OIL	1998	33.3	29.6	33.0	32.8	33.2	38.4	55.3	56.4	54.2	56.3	59.1	66.7	**57,613.2**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**15,145.0**
H2O	1997	316.2	298.1	331.1	374.1	333.8	399.4	386.3	297.9	363.9	414.3	377.5	403.4	**138,096.0**
OIL	1997	81.3	72.6	80.4	76.0	73.9	40.3	39.6	30.5	33.8	34.8	32.9	34.0	**57,064.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,785.0**
H2O	1996	465.1	476.2	492.5	429.7	482.2	379.4	410.9	472.2	395.0	368.6	312.2	315.6	**133,800.0**
OIL	1996	51.0	45.9	49.1	47.8	49.6	49.0	65.1	70.7	73.5	73.5	78.7	81.0	**56,434.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**14,419.0**
H2O	1995	422.0	372.8	445.9	392.2	403.6	370.4	449.7	430.0	448.4	494.7	472.9	484.6	**128,800.4**
OIL	1995	26.4	24.3	26.4	25.1	26.4	25.4	27.6	51.4	49.6	51.8	49.6	51.9	**55,699.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,056.0**
H2O	1994	470.5	365.6	376.6	387.2	425.3	410.8	377.3	328.3	414.2	393.7	382.2	382.8	**123,613.2**
OIL	1994	56.2	51.5	54.7	56.3	51.5	55.8	57.8	56.5	55.3	50.2	48.0	24.9	**55,264.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,691.0**
H2O	1993	255.8	290.5	328.7	321.9	338.6	389.8	512.6	394.9	405.5	386.3	404.6	418.9	**118,898.7**
OIL	1993	40.2	36.8	43.4	42.3	51.3	55.0	62.7	66.3	61.1	57.7	53.7	55.5	**54,645.3**
DAY	1992	31.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**13,326.0**
H2O	1992	375.7	352.6	330.4	244.3	344.1	342.8	359.0	343.6	314.8	321.0	322.6	269.0	**114,450.6**
OIL	1992	50.4	47.0	47.1	44.0	43.9	38.1	38.5	39.5	41.2	46.3	43.2	44.6	**54,019.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**12,963.0**
H2O	1991	298.0	289.4	329.7	306.8	306.4	310.5	363.1	353.1	374.4	308.7	371.5	388.2	**110,530.7**
OIL	1991	79.9	71.6	78.0	73.4	78.7	76.1	57.0	57.7	53.8	44.9	53.2	57.1	**53,495.5**

Licence ***966*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,388.1**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,388.1**

Licence ***967*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	**16,222.0**
H2O	2000	246.9	283.3	281.5	283.9	275.9	288.1	158.0	0.0	0.0	0.0	0.0	0.0	**76,464.5**
OIL	2000	50.3	45.6	48.9	47.9	52.9	45.7	30.6	0.0	0.0	0.0	0.0	0.0	**89,847.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,020.0**
H2O	1999	189.9	172.7	253.7	216.0	238.7	203.9	138.5	215.1	179.5	248.3	223.7	264.1	**74,646.9**
OIL	1999	48.4	43.2	46.8	45.7	47.8	47.4	47.8	47.5	47.7	48.6	46.0	52.0	**89,525.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,655.0**
H2O	1998	211.0	191.4	275.9	206.0	193.5	176.5	184.7	164.3	177.1	172.1	199.0	221.0	**72,102.8**
OIL	1998	52.2	43.8	51.1	47.7	47.7	42.6	45.8	46.0	43.7	47.6	45.8	47.1	**88,956.4**
DAY	1997	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,291.0**
H2O	1997	111.1	100.3	122.6	133.1	107.7	84.8	123.8	228.0	189.1	184.4	164.4	190.8	**69,730.3**
OIL	1997	56.7	51.0	65.6	60.6	55.9	53.0	54.6	53.4	51.8	49.5	50.9	53.5	**88,395.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**14,927.0**
H2O	1996	215.7	197.1	210.2	210.8	193.7	162.4	149.4	149.0	164.6	105.9	87.5	102.4	**67,990.2**

Manitoba Production
1991 To 2000

Licence ***967*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	59.2	54.8	58.3	55.7	56.5	57.1	58.9	58.5	59.2	59.5	59.1	55.7	**87,738.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,563.0**
H2O	1995	243.6	211.5	219.4	203.9	279.5	245.9	225.2	224.0	205.5	205.9	208.2	220.5	**66,041.5**
OIL	1995	57.6	50.9	56.6	53.9	57.2	54.6	57.1	57.9	57.3	61.1	58.3	61.5	**87,046.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,198.0**
H2O	1994	321.6	322.0	360.6	341.9	319.5	273.4	239.7	242.7	199.4	209.0	233.6	214.5	**63,348.4**
OIL	1994	78.2	69.5	77.2	73.1	68.3	60.5	61.0	60.5	63.9	57.4	56.7	57.0	**86,362.3**
DAY	1993	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,833.0**
H2O	1993	214.2	180.2	210.8	190.2	214.3	251.4	288.0	269.1	244.5	272.8	275.7	294.9	**60,070.5**
OIL	1993	79.5	64.4	81.5	76.3	80.8	78.7	80.9	80.1	78.0	79.7	75.7	78.6	**85,579.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,472.0**
H2O	1992	238.1	252.5	289.7	267.6	249.7	261.0	198.0	176.3	165.0	180.0	187.2	194.0	**57,164.4**
OIL	1992	96.8	91.2	98.0	94.4	98.9	94.7	91.3	78.8	78.3	81.4	78.8	80.1	**84,644.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,106.0**
H2O	1991	320.1	312.5	345.7	310.2	324.8	275.9	293.6	263.2	259.5	278.8	258.0	290.3	**54,505.3**
OIL	1991	88.0	82.5	91.7	94.2	98.1	93.8	99.4	97.9	99.3	101.2	96.3	100.1	**83,582.1**

Licence ***968*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**16,399.0**
H2O	2000	79.8	91.6	90.8	91.7	89.0	93.1	79.0	79.6	70.3	76.5	72.9	71.3	**45,683.9**
OIL	2000	26.6	24.2	25.9	25.3	28.1	24.2	25.1	25.4	23.8	25.5	21.5	18.7	**56,801.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,034.0**
H2O	1999	61.4	54.8	82.0	69.7	77.2	65.9	44.7	69.5	58.0	80.2	72.3	85.3	**44,698.3**
OIL	1999	25.6	22.4	24.7	24.1	25.4	25.1	25.3	25.1	25.3	25.7	24.4	27.6	**56,507.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,669.0**
H2O	1998	64.9	58.8	84.9	63.4	60.7	57.1	59.6	53.1	57.2	55.6	64.3	71.4	**43,877.3**
OIL	1998	34.8	29.2	34.0	31.8	29.3	22.6	24.2	24.3	23.2	25.1	24.3	24.9	**56,206.9**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,305.0**
H2O	1997	89.6	86.1	102.2	110.9	89.7	70.6	81.5	87.8	68.9	56.7	50.5	58.7	**43,126.3**
OIL	1997	29.0	27.7	34.6	32.0	29.4	27.9	29.1	29.7	30.3	33.0	33.9	35.6	**55,879.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	**14,941.0**
H2O	1996	107.9	98.6	105.1	105.5	96.9	81.3	71.4	74.5	82.3	67.5	72.9	85.3	**42,173.1**
OIL	1996	29.7	27.4	29.2	27.9	28.3	28.6	28.2	29.3	29.7	30.5	31.2	29.3	**55,507.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,579.0**
H2O	1995	157.2	136.5	141.5	131.5	180.4	158.6	145.3	144.6	126.6	103.1	104.2	108.4	**41,123.9**
OIL	1995	38.4	33.8	37.8	35.9	38.1	36.3	38.0	38.6	36.0	30.6	29.2	30.3	**55,157.7**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,214.0**
H2O	1994	178.6	178.9	200.3	183.6	192.2	176.4	154.7	156.6	128.7	134.9	150.7	138.4	**39,486.0**
OIL	1994	42.1	37.5	41.6	37.9	41.1	40.2	40.6	40.3	42.7	38.3	37.8	38.0	**54,734.7**
DAY	1993	31.0	24.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,850.0**
H2O	1993	194.9	164.0	191.8	173.1	195.0	158.7	160.0	145.8	135.8	151.5	153.2	163.9	**37,512.0**
OIL	1993	39.3	31.9	40.3	37.7	40.0	41.3	43.5	42.1	42.1	42.9	40.8	42.2	**54,256.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,490.0**
H2O	1992	141.5	149.0	171.1	157.9	147.4	154.2	144.4	160.5	150.2	163.8	170.3	176.5	**35,524.3**
OIL	1992	38.2	35.9	38.4	37.0	38.7	37.2	40.5	38.9	38.8	40.2	38.9	39.5	**53,772.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,124.0**
H2O	1991	153.4	149.8	165.6	183.1	191.6	165.6	168.7	155.3	152.2	164.5	152.2	171.2	**33,637.5**
OIL	1991	66.1	62.1	68.9	36.9	38.5	37.5	37.9	38.4	38.7	39.7	37.8	39.3	**53,310.3**

Licence ***969*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***969*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**13,687.0**
H2O	1993	8.5	7.6	8.1	7.5	8.2	17.7	24.3	23.7	0.0	0.0	0.0	0.0	**46,782.9**
OIL	1993	0.6	0.4	0.5	0.5	0.6	4.1	6.4	6.3	0.0	0.0	0.0	0.0	**15,284.9**
DAY	1992	30.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,444.0**
H2O	1992	11.3	10.1	9.9	10.1	11.6	8.0	8.5	8.6	8.3	8.6	8.4	8.9	**46,677.3**
OIL	1992	4.5	4.4	4.5	4.4	4.3	0.7	0.5	0.6	0.5	0.6	0.6	0.5	**15,265.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,082.0**
H2O	1991	61.8	61.5	68.8	64.7	64.6	9.4	9.6	9.6	9.6	10.7	10.1	10.5	**46,565.0**
OIL	1991	11.7	10.8	11.6	11.0	11.8	3.5	3.8	3.9	3.5	4.0	3.6	3.9	**15,239.4**

Licence ***970*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,743.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,245.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,571.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,743.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,245.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,571.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,743.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,245.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,571.4**
DAY	1997	31.0	28.0	13.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	**14,743.0**
H2O	1997	84.2	79.4	38.2	0.0	0.0	0.0	16.5	0.0	0.0	0.0	0.0	0.0	**41,245.1**
OIL	1997	13.6	11.6	5.6	0.0	0.0	0.0	3.2	0.0	0.0	0.0	0.0	0.0	**12,571.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,664.0**
H2O	1996	64.7	64.2	66.3	66.8	63.3	58.9	86.5	100.5	106.5	96.3	93.0	77.6	**41,026.8**
OIL	1996	2.8	2.7	2.8	2.6	2.8	5.2	14.1	14.1	13.8	13.6	13.7	13.2	**12,537.4**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,301.0**
H2O	1995	159.2	139.9	127.8	158.3	154.0	146.4	140.0	135.1	139.1	64.3	65.9	66.6	**40,082.2**
OIL	1995	5.2	4.7	5.1	5.0	5.1	4.7	5.0	5.6	5.4	2.9	2.6	2.9	**12,436.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,937.0**
H2O	1994	123.2	117.4	139.3	128.2	134.0	128.5	112.4	75.1	131.7	144.6	147.2	144.7	**38,585.6**
OIL	1994	5.4	4.9	5.6	5.3	5.5	5.6	5.8	5.4	5.5	5.8	5.4	5.4	**12,381.8**
DAY	1993	31.0	28.0	31.0	30.0	27.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**13,572.0**
H2O	1993	146.8	132.5	146.0	121.5	112.3	121.2	130.8	107.6	103.5	106.7	117.0	111.7	**37,059.3**
OIL	1993	12.3	11.0	11.9	11.9	10.9	11.5	7.9	5.3	5.4	5.7	5.5	5.6	**12,316.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,213.0**
H2O	1992	134.8	130.6	147.2	134.7	135.7	140.4	135.2	146.3	134.6	139.1	131.9	144.3	**35,601.7**
OIL	1992	11.2	10.5	11.1	10.6	10.9	11.0	12.0	12.5	12.2	12.8	12.1	12.2	**12,211.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,847.0**
H2O	1991	140.2	133.8	145.7	144.4	150.4	132.1	136.0	123.9	120.1	131.2	119.5	135.5	**33,946.9**
OIL	1991	11.4	10.5	11.4	11.0	11.1	10.9	11.2	11.2	11.2	11.6	10.9	11.4	**12,072.2**

Licence ***976*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,116.0**
H2O	2000	159.5	183.1	181.6	183.2	178.3	186.1	157.9	159.1	140.7	153.1	145.9	147.3	**43,533.5**
OIL	2000	20.7	18.8	20.2	19.7	21.8	18.8	19.5	19.7	18.5	19.8	16.6	15.0	**37,531.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,750.0**

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Licence ***976*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	122.8	111.7	164.0	139.5	154.3	131.8	86.6	138.9	116.0	160.5	144.6	170.6	**41,557.7**
OIL	1999	19.9	17.7	19.2	18.7	19.7	19.5	19.0	19.5	19.6	20.0	19.0	21.4	**37,302.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,386.0**
H2O	1998	136.4	123.7	178.4	133.1	125.0	116.8	119.3	106.2	114.4	111.2	128.5	142.9	**39,916.4**
OIL	1998	20.2	17.0	19.9	18.5	18.9	17.9	18.8	19.0	18.0	19.6	18.9	19.4	**37,069.4**
DAY	1997	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,022.0**
H2O	1997	89.6	86.1	98.8	110.9	89.7	88.4	137.0	147.4	122.2	119.2	106.3	123.4	**38,380.5**
OIL	1997	23.1	22.1	26.8	25.5	23.5	21.3	20.4	20.7	20.1	19.2	19.7	20.8	**36,843.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,659.0**
H2O	1996	108.8	98.6	105.9	105.4	96.9	81.3	76.0	77.1	82.3	67.5	72.8	85.3	**37,061.5**
OIL	1996	62.7	57.5	61.7	58.5	59.3	59.9	29.1	24.2	23.7	24.4	24.9	23.4	**36,580.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,294.0**
H2O	1995	74.0	65.4	66.6	63.0	85.1	82.6	90.9	90.4	86.9	102.2	104.2	110.3	**36,003.6**
OIL	1995	81.7	73.3	80.3	77.6	81.1	70.9	57.1	57.9	58.0	63.7	61.3	64.6	**36,070.8**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**13,929.0**
H2O	1994	161.3	167.0	183.8	177.2	176.3	164.5	79.5	75.0	44.8	64.6	71.0	66.3	**34,982.0**
OIL	1994	47.0	43.3	47.1	45.4	46.6	46.4	82.5	87.1	67.0	82.7	80.4	82.1	**35,243.3**
DAY	1993	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,573.0**
H2O	1993	162.3	136.3	159.7	146.6	162.4	144.0	146.9	138.3	124.6	141.4	142.4	152.8	**33,550.7**
OIL	1993	44.6	36.1	45.7	43.5	45.4	46.1	49.3	49.3	47.6	49.5	46.8	48.8	**34,485.7**
DAY	1992	30.0	29.0	31.0	22.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,212.0**
H2O	1992	85.7	95.8	108.9	75.2	72.1	104.1	120.2	135.8	125.1	138.6	141.9	149.4	**31,793.0**
OIL	1992	34.7	34.5	36.7	26.3	28.4	37.0	46.1	44.9	44.0	46.5	44.2	45.7	**33,933.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,862.0**
H2O	1991	136.9	131.3	145.2	138.4	122.2	105.6	110.4	99.0	97.6	104.9	97.0	109.2	**30,440.2**
OIL	1991	41.9	38.6	42.8	39.7	36.7	35.7	37.1	36.6	37.2	37.8	36.0	37.4	**33,464.0**

Licence ***979*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,086.0**
H2O	2000	383.8	394.2	410.6	372.8	354.2	412.4	462.7	345.4	304.5	316.0	341.2	379.3	**101,506.0**
OIL	2000	30.6	27.9	31.2	29.8	31.4	30.6	31.6	29.4	32.8	33.7	29.6	33.7	**72,787.1**
DAY	1999	31.0	28.0	31.0	19.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,721.0**
H2O	1999	221.3	200.3	241.2	217.8	266.7	258.9	193.9	286.6	199.5	270.8	278.6	420.3	**97,028.9**
OIL	1999	27.6	25.2	28.2	24.5	30.7	34.2	30.0	30.5	29.7	29.1	29.4	33.2	**72,414.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,368.0**
H2O	1998	214.2	189.2	250.7	208.8	208.1	176.8	180.1	164.0	180.1	189.7	211.7	239.4	**93,973.0**
OIL	1998	25.5	22.6	25.2	24.3	30.3	17.4	24.5	24.5	23.8	24.6	24.2	27.8	**72,062.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,004.0**
H2O	1997	212.3	198.6	229.7	232.8	204.0	137.5	183.2	182.4	177.3	179.3	166.9	196.0	**91,560.2**
OIL	1997	24.6	20.6	24.1	23.0	23.7	20.2	25.2	26.1	24.8	25.1	25.0	24.4	**71,767.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,644.0**
H2O	1996	265.4	261.4	269.5	274.2	257.2	235.1	255.0	289.6	281.8	253.1	236.5	194.2	**89,260.2**
OIL	1996	30.7	28.5	30.5	29.2	30.3	30.1	31.4	30.7	26.5	25.6	24.9	23.6	**71,481.0**
DAY	1995	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,278.0**
H2O	1995	333.9	288.6	268.2	309.9	328.5	304.6	291.2	281.0	240.2	253.1	268.1	270.9	**86,187.2**
OIL	1995	28.9	25.8	28.6	26.4	28.7	25.7	27.2	30.9	30.6	30.9	28.1	31.2	**71,139.0**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,916.0**
H2O	1994	356.2	341.9	365.9	353.1	367.8	352.9	356.2	613.4	271.5	298.6	308.8	298.8	**82,749.0**
OIL	1994	38.2	33.5	36.1	35.0	36.2	36.8	33.9	58.4	30.3	31.8	29.9	29.6	**70,796.0**

Manitoba Production
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Licence ***979*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,552.0**
H2O	1993	429.2	410.6	470.6	433.8	445.3	408.3	417.7	347.0	325.5	323.2	322.8	340.3	**78,463.9**
OIL	1993	61.9	53.4	59.2	54.9	58.4	51.9	41.7	41.1	39.1	39.8	38.1	38.5	**70,366.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,187.0**
H2O	1992	446.5	413.7	465.6	430.3	455.9	422.0	402.0	420.9	368.8	375.4	371.0	398.2	**73,789.6**
OIL	1992	65.2	58.3	61.7	59.3	61.9	58.6	62.9	58.9	52.7	69.4	61.3	59.3	**69,788.3**
DAY	1991	31.0	28.0	31.0	28.0	0.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,821.0**
H2O	1991	204.7	192.1	212.8	190.0	0.0	225.8	389.7	347.4	344.2	376.0	348.0	391.6	**68,819.3**
OIL	1991	38.4	34.5	38.4	33.3	0.0	44.3	76.1	74.5	76.0	78.7	75.0	78.0	**69,058.8**

Licence ***980*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	4.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	30.0	13.0	0.0	**11,292.0**
H2O	2000	0.0	4.3	0.0	0.0	0.0	0.0	0.0	24.6	35.5	36.5	19.8	0.0	**11,536.2**
OIL	2000	0.0	0.4	0.0	0.0	0.0	0.0	0.0	2.1	2.5	3.1	1.3	0.0	**7,512.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,191.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,415.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,502.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,191.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,415.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,502.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	0.0	0.0	**11,191.0**
H2O	1997	44.4	41.8	45.0	41.0	42.6	34.0	39.8	47.3	30.4	19.7	0.0	0.0	**11,415.5**
OIL	1997	4.8	4.3	4.6	4.4	4.8	4.5	4.7	4.8	3.0	2.0	0.0	0.0	**7,502.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**10,898.0**
H2O	1996	24.0	22.3	25.8	26.1	24.3	21.6	36.9	41.5	41.1	35.4	34.7	41.8	**11,029.5**
OIL	1996	2.6	2.5	2.6	2.5	2.6	2.9	4.8	4.7	4.5	5.3	4.9	4.6	**7,460.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,534.0**
H2O	1995	17.9	15.1	14.4	13.8	18.0	16.3	15.9	15.9	14.3	21.2	24.7	24.3	**10,654.0**
OIL	1995	2.8	2.5	2.7	2.6	2.5	2.6	3.2	3.0	2.9	2.7	2.8	2.6	**7,416.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,169.0**
H2O	1994	28.7	27.4	30.1	29.9	26.9	25.9	21.6	18.4	13.6	17.2	16.9	15.6	**10,442.2**
OIL	1994	2.9	2.6	2.9	2.7	2.9	2.7	2.9	2.6	2.9	2.9	2.7	2.8	**7,383.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,804.0**
H2O	1993	43.4	38.3	42.5	41.3	42.4	42.7	47.9	42.8	26.4	26.1	26.7	26.9	**10,170.0**
OIL	1993	6.0	5.1	6.0	5.7	5.8	5.5	5.9	6.0	3.0	2.9	2.8	2.8	**7,349.9**
DAY	1992	31.0	29.0	31.0	30.0	15.0	15.0	16.0	16.0	15.0	15.0	30.0	31.0	**9,440.0**
H2O	1992	44.0	42.7	47.6	45.0	43.4	43.8	41.3	41.6	38.3	39.4	39.7	41.7	**9,722.6**
OIL	1992	5.2	4.8	5.1	4.9	5.1	5.3	6.2	6.0	6.1	6.1	5.9	5.8	**7,292.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,166.0**
H2O	1991	78.5	74.9	82.2	80.9	81.5	72.2	75.3	69.2	41.5	47.4	43.2	48.9	**9,214.1**
OIL	1991	12.3	11.2	12.4	11.8	11.8	11.8	12.3	12.4	4.8	5.2	4.9	5.1	**7,225.9**

Licence ***981*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,090.0**
H2O	2000	331.3	330.1	355.0	342.8	349.7	343.3	352.0	335.0	376.5	399.0	486.4	559.3	**137,563.9**
OIL	2000	62.9	58.5	60.5	60.7	61.7	57.5	61.6	59.3	55.2	69.8	66.4	59.3	**69,753.2**
DAY	1999	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,724.0**

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Licence ***981*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	289.0	290.4	415.0	307.4	342.6	331.1	260.8	355.8	245.1	356.3	334.2	344.1	**133,003.5**
OIL	1999	57.0	54.0	56.4	58.6	58.7	56.5	58.5	60.7	55.9	57.6	61.3	65.1	**69,019.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,361.0**
H2O	1998	323.3	310.7	402.0	318.2	289.0	251.8	267.8	247.8	276.3	275.7	294.9	333.6	**129,131.7**
OIL	1998	52.3	46.3	49.3	51.7	51.4	47.9	49.8	49.1	47.6	49.1	46.9	56.8	**68,319.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,997.0**
H2O	1997	352.6	335.2	360.5	327.9	341.1	272.1	319.1	377.2	299.8	306.2	284.2	317.3	**125,540.6**
OIL	1997	83.3	75.7	82.7	80.1	85.4	80.5	84.9	85.6	53.3	55.1	51.1	52.5	**67,721.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	30.0	30.0	30.0	**14,632.0**
H2O	1996	336.3	312.1	360.3	366.4	340.0	297.8	287.1	326.8	318.1	283.3	278.3	334.7	**121,647.4**
OIL	1996	77.8	72.7	77.8	74.7	77.5	84.2	90.9	83.0	77.7	95.0	87.3	82.0	**66,851.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,271.0**
H2O	1995	365.0	312.6	299.6	285.5	371.3	337.7	328.5	321.2	296.6	325.5	344.8	340.0	**117,806.2**
OIL	1995	38.4	34.3	37.9	35.5	35.7	36.6	43.6	40.5	40.4	77.5	83.9	76.2	**65,870.5**
DAY	1994	31.0	28.0	31.0	24.0	31.0	28.0	30.0	31.0	29.0	31.0	30.0	31.0	**13,907.0**
H2O	1994	445.9	426.7	476.4	382.0	418.8	382.4	360.8	377.4	275.5	355.6	352.0	323.4	**113,877.9**
OIL	1994	62.8	56.9	62.5	48.2	63.0	57.1	60.7	57.5	48.2	40.6	38.4	38.9	**65,290.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**13,552.0**
H2O	1993	370.8	327.1	362.8	352.9	361.8	357.8	402.6	350.6	408.7	403.0	416.1	328.2	**109,301.0**
OIL	1993	82.5	70.7	81.9	77.9	80.1	73.9	79.6	78.7	66.7	62.8	61.5	63.2	**64,655.2**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,190.0**
H2O	1992	465.2	463.9	516.3	488.8	475.5	437.1	352.9	347.6	326.7	339.4	338.6	355.8	**104,858.6**
OIL	1992	47.1	44.8	47.2	45.8	47.4	60.2	85.0	81.2	83.4	84.9	80.8	80.6	**63,775.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**12,826.0**
H2O	1991	421.4	421.0	458.6	454.6	460.7	406.6	385.2	388.9	455.7	515.0	468.9	532.0	**99,950.8**
OIL	1991	97.8	93.9	102.6	98.7	99.5	98.9	93.2	103.4	44.7	48.0	44.9	47.1	**62,987.3**

Licence ***982*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,363.0**
H2O	2000	95.0	90.6	91.3	92.9	104.4	181.0	171.8	166.9	167.4	170.3	167.3	164.4	**85,673.0**
OIL	2000	52.1	46.8	52.1	57.6	61.5	77.5	77.2	78.7	73.3	77.3	58.8	56.3	**45,733.8**
DAY	1999	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,997.0**
H2O	1999	102.5	89.6	77.6	96.1	103.5	99.4	97.8	105.8	97.8	95.6	90.8	89.1	**84,009.7**
OIL	1999	54.1	57.6	41.8	55.4	54.0	48.0	49.3	55.0	52.1	54.2	49.8	51.1	**44,964.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,638.0**
H2O	1998	124.5	113.0	125.1	123.1	123.5	137.6	153.6	165.1	152.3	111.8	101.1	102.7	**82,864.1**
OIL	1998	60.0	53.1	59.4	57.2	56.7	62.0	66.9	67.7	69.7	57.3	57.2	58.0	**44,342.2**
DAY	1997	31.0	28.0	30.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,274.0**
H2O	1997	122.4	109.2	116.0	117.0	117.8	91.2	136.4	134.9	125.1	127.3	123.5	121.5	**81,330.7**
OIL	1997	61.5	55.2	57.5	56.9	55.0	45.1	60.7	63.5	59.3	60.1	59.5	60.0	**43,617.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,917.0**
H2O	1996	29.7	26.7	30.4	30.6	31.1	30.0	28.5	50.7	122.2	119.0	121.2	124.5	**79,888.4**
OIL	1996	56.3	53.3	58.0	57.3	58.1	56.4	56.1	57.8	59.0	62.4	61.7	62.4	**42,922.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,551.0**
H2O	1995	31.7	27.8	31.8	29.7	31.8	30.8	29.3	29.4	28.0	29.7	27.7	29.7	**79,143.8**
OIL	1995	61.8	56.0	60.5	56.8	58.6	60.1	62.9	59.0	54.4	58.4	57.0	56.9	**42,223.9**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,186.0**
H2O	1994	5.1	4.0	4.9	4.5	4.8	4.9	4.9	5.1	30.6	32.1	30.7	31.8	**78,786.4**
OIL	1994	54.9	46.9	55.0	51.4	53.0	48.6	47.5	50.1	61.2	63.9	62.1	62.5	**41,521.5**

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Licence ***982*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,823.0**
H2O	1993	11.9	10.5	11.3	9.0	5.5	5.0	5.2	5.0	4.7	4.9	4.6	4.9	**78,623.0**
OIL	1993	54.5	42.0	50.6	50.9	60.5	56.1	57.7	56.8	57.1	53.6	53.7	55.5	**40,864.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,458.0**
H2O	1992	13.7	11.9	12.0	11.9	11.6	10.9	11.8	12.0	11.6	12.1	11.6	12.4	**78,540.5**
OIL	1992	44.0	40.9	43.0	41.1	45.8	46.1	48.1	50.4	49.5	52.7	50.4	52.5	**40,215.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,092.0**
H2O	1991	8.0	7.8	8.8	8.3	8.2	8.0	8.6	11.3	11.4	12.7	12.0	12.4	**78,397.0**
OIL	1991	43.0	38.5	41.6	39.8	42.0	39.5	45.1	36.9	32.7	37.0	34.3	36.5	**39,650.9**

Licence ***983*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,396.0**
H2O	2000	22.8	24.7	29.7	26.7	26.4	20.5	19.9	24.1	15.2	20.6	15.2	16.8	**11,757.2**
OIL	2000	39.8	39.8	42.5	41.4	43.1	42.2	42.4	40.0	36.9	38.7	37.4	38.2	**51,114.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,030.0**
H2O	1999	19.8	17.1	19.0	18.6	18.0	19.1	19.3	17.4	18.7	18.1	18.8	15.6	**11,494.6**
OIL	1999	39.4	35.2	38.7	37.8	41.4	42.1	42.1	41.4	40.7	40.7	39.8	40.1	**50,631.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,665.0**
H2O	1998	30.5	27.5	29.5	34.7	30.9	35.1	39.9	30.5	27.3	32.9	28.0	18.5	**11,275.1**
OIL	1998	41.3	35.8	41.0	39.0	43.1	42.7	43.7	43.1	41.0	36.1	34.6	39.2	**50,152.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,300.0**
H2O	1997	24.5	21.9	26.5	28.1	19.9	22.8	30.5	38.0	35.8	32.4	26.0	29.9	**10,909.8**
OIL	1997	38.9	40.0	41.5	42.9	42.5	41.3	44.3	43.1	40.5	44.4	41.8	42.9	**49,671.6**
DAY	1996	31.0	26.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**14,935.0**
H2O	1996	43.0	34.5	42.0	44.3	44.3	41.6	40.3	30.6	25.4	17.4	16.7	29.6	**10,573.5**
OIL	1996	78.8	65.3	78.9	76.1	77.1	74.8	76.3	69.6	42.0	42.1	40.5	40.0	**49,167.5**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,577.0**
H2O	1995	21.7	19.4	21.6	19.9	25.1	39.2	42.1	41.8	36.7	40.5	37.4	36.2	**10,163.8**
OIL	1995	60.1	55.2	60.1	57.6	60.6	74.1	78.4	79.5	77.5	77.8	76.2	83.4	**48,406.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,213.0**
H2O	1994	35.4	34.0	37.8	33.5	37.1	25.1	22.2	22.5	19.8	24.0	21.4	23.0	**9,782.2**
OIL	1994	61.4	55.0	60.6	58.6	59.6	57.0	63.0	61.2	59.4	61.9	59.2	60.6	**47,565.5**
DAY	1993	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	26.0	31.0	**13,848.0**
H2O	1993	44.4	38.2	41.5	41.6	36.0	36.3	38.1	40.3	39.0	41.0	33.9	39.4	**9,446.4**
OIL	1993	70.2	65.4	70.3	70.6	63.4	60.2	62.2	58.8	58.6	59.8	53.0	62.6	**46,848.0**
DAY	1992	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,491.0**
H2O	1992	55.7	50.8	55.6	56.8	52.6	45.4	47.8	47.5	43.1	46.5	45.2	43.7	**8,976.7**
OIL	1992	64.1	58.5	67.7	64.3	66.3	69.3	74.3	75.7	74.4	74.3	69.5	71.8	**46,092.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,126.0**
H2O	1991	55.2	48.8	55.6	53.6	55.4	50.5	55.1	55.6	57.4	55.1	54.4	55.0	**8,386.0**
OIL	1991	76.6	69.8	75.9	75.2	76.6	64.3	70.1	68.4	65.5	66.2	67.3	65.1	**45,262.7**

Licence ***985*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,854.0**
H2O	2000	184.0	176.1	180.6	200.4	246.3	194.7	202.1	182.1	176.9	171.3	208.8	178.8	**83,754.3**
OIL	2000	19.4	18.1	17.6	14.2	15.2	10.8	10.4	8.9	9.6	10.1	9.5	10.3	**16,128.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,488.0**

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Licence ***985*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	201.4	172.0	195.9	189.1	172.6	188.2	182.7	172.1	158.6	172.7	170.6	179.5	**81,452.2**
OIL	1999	18.5	16.1	17.7	16.5	16.8	19.4	17.6	17.6	16.1	17.8	17.6	18.9	**15,974.7**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,123.0**
H2O	1998	213.1	199.6	219.4	174.2	185.1	177.0	98.7	82.8	81.3	85.8	127.9	186.2	**79,296.8**
OIL	1998	23.9	22.1	24.4	22.7	22.7	22.3	16.4	14.4	14.1	14.6	16.0	18.2	**15,764.1**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,760.0**
H2O	1997	249.3	202.9	217.0	210.8	221.7	207.4	207.0	204.5	192.0	197.6	195.0	208.7	**77,465.7**
OIL	1997	22.8	21.2	24.4	23.6	24.7	23.1	24.1	24.2	23.8	24.4	23.4	25.0	**15,532.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**14,397.0**
H2O	1996	210.7	204.2	222.5	217.0	230.9	227.5	200.7	259.9	256.9	268.4	238.7	248.4	**74,951.8**
OIL	1996	22.3	21.9	23.0	22.2	22.2	22.7	18.7	23.0	24.6	19.3	23.1	22.6	**15,247.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**14,037.0**
H2O	1995	248.5	214.6	226.7	219.9	238.6	243.1	260.5	220.4	216.9	228.6	169.5	182.9	**72,166.0**
OIL	1995	20.5	17.8	19.8	19.6	20.4	20.0	18.3	22.3	19.5	21.3	19.3	20.2	**14,982.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,674.0**
H2O	1994	183.0	180.0	205.5	190.0	182.3	144.4	165.2	146.8	145.3	161.0	198.8	255.4	**69,495.8**
OIL	1994	22.0	19.5	21.6	20.6	21.4	20.6	21.9	21.2	19.4	20.4	19.9	20.1	**14,743.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,310.0**
H2O	1993	201.4	177.9	194.0	179.4	205.4	193.8	198.4	189.9	192.3	195.6	193.1	196.1	**67,338.1**
OIL	1993	24.5	21.7	24.2	22.1	23.9	21.8	23.4	23.6	21.1	21.3	21.3	22.4	**14,494.4**
DAY	1992	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,946.0**
H2O	1992	163.6	137.4	184.1	144.2	204.0	215.8	167.8	200.8	203.7	197.9	209.9	206.9	**65,020.8**
OIL	1992	23.8	21.3	23.4	22.8	24.1	24.1	23.0	26.1	24.5	24.7	24.0	24.7	**14,223.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,582.0**
H2O	1991	97.1	91.0	96.0	98.9	100.8	162.0	159.6	159.8	164.3	163.0	158.3	165.3	**62,784.7**
OIL	1991	16.7	14.6	16.3	15.5	16.0	17.4	18.8	18.7	18.7	19.8	19.1	19.4	**13,936.6**

Licence ***986*** Well Name ***Enerplus Scallion SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	399.6	0.0	0.0	0.0	0.0	0.0	411.7	0.0	0.0	**2,780,426.4**
WIN	1999	174.2	76.5	40.0	40.5	0.0	0.0	275.2	120.0	427.0	0.0	0.0	0.0	**2,779,615.1**
WIN	1998	201.3	268.7	561.3	955.7	585.4	200.4	863.7	1182.3	1084.1	3063.1	728.1	830.7	**2,778,461.7**
WIN	1997	482.2	614.6	635.3	1307.6	1223.4	709.5	1883.7	1526.5	4001.9	3089.9	6341.7	1062.6	**2,767,936.9**
WIN	1996	0.0	349.9	362.1	284.0	839.4	561.8	2988.6	1428.8	3901.5	1202.9	485.8	713.1	**2,745,058.0**
WIN	1995	591.8	854.1	813.7	622.5	718.6	2511.8	1151.7	652.8	551.5	388.5	374.4	441.3	**2,731,940.1**
WIN	1994	7678.6	6413.8	5724.6	5977.9	5618.5	5051.1	5629.0	3688.0	546.3	823.0	791.7	1239.4	**2,722,267.4**
WIN	1993	3048.8	615.8	531.7	4455.3	4725.1	4943.2	6223.2	6902.6	5215.0	10431.4	5938.1	6992.0	**2,673,085.5**
WIN	1992	8663.3	7120.8	8189.8	8427.9	8480.5	9633.0	8580.6	7942.6	7790.6	7283.9	7543.2	5808.8	**2,613,063.3**
WIN	1991	10802.9	8067.5	8924.4	7686.3	7600.7	7835.7	12027.6	11871.6	8671.6	11208.6	9609.4	9346.3	**2,517,598.3**

Licence ***987*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**16,234.0**
H2O	2000	228.5	234.2	244.7	221.8	203.9	245.4	275.3	215.6	157.1	187.7	206.5	225.8	**52,643.7**
OIL	2000	48.6	44.2	49.5	47.2	48.1	48.4	50.2	48.7	45.0	53.4	47.7	53.5	**98,443.3**
DAY	1999	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,873.0**
H2O	1999	114.7	104.8	125.0	106.9	149.3	185.5	145.6	205.3	142.9	239.1	231.7	250.2	**49,997.2**
OIL	1999	60.6	55.9	62.1	51.0	63.6	40.4	37.1	35.9	35.1	45.7	50.8	52.6	**97,858.8**
DAY	1998	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,520.0**

Manitoba Production
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Licence ***987*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	109.1	96.3	127.6	106.3	102.5	93.2	91.7	83.6	90.9	95.8	107.5	123.7	**47,996.2**
OIL	1998	62.4	55.2	61.5	59.3	71.7	44.0	60.1	59.8	57.9	59.6	58.9	62.3	**97,268.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,156.0**
H2O	1997	80.1	74.9	86.0	87.8	77.0	61.8	90.5	96.4	91.1	90.5	84.9	99.8	**46,768.0**
OIL	1997	62.9	52.5	61.0	58.5	60.5	61.1	62.2	63.9	59.6	60.8	61.1	59.5	**96,555.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	28.0	**14,791.0**
H2O	1996	99.2	98.5	101.6	102.5	96.9	87.9	93.4	109.2	115.4	91.7	88.5	65.0	**45,747.2**
OIL	1996	85.9	80.3	85.9	81.6	85.5	84.0	86.2	86.6	83.9	62.8	62.9	53.4	**95,831.7**
DAY	1995	31.0	28.0	31.0	30.0	16.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**14,429.0**
H2O	1995	430.1	378.3	345.5	427.6	227.3	395.5	378.2	341.1	264.4	98.6	101.0	102.1	**44,597.4**
OIL	1995	65.2	59.1	64.4	63.8	34.7	58.5	61.9	65.7	76.3	90.1	79.4	88.0	**94,892.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,081.0**
H2O	1994	246.3	234.9	278.7	256.5	358.6	347.3	303.9	203.0	355.7	391.0	397.8	391.3	**41,107.7**
OIL	1994	73.6	66.8	75.5	72.2	69.6	70.0	72.7	68.4	69.4	72.9	67.4	67.8	**94,085.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**13,716.0**
H2O	1993	133.9	120.9	133.2	110.7	146.8	150.7	163.2	134.5	160.8	213.4	231.9	223.5	**37,342.7**
OIL	1993	71.3	64.0	69.6	69.4	64.3	57.3	57.3	53.1	62.7	76.3	73.3	76.1	**93,239.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,353.0**
H2O	1992	143.1	139.6	157.5	144.0	144.9	144.8	129.7	133.3	123.0	126.7	120.3	131.5	**35,419.2**
OIL	1992	65.7	61.8	65.5	62.5	63.8	61.4	66.0	72.8	71.3	74.4	70.3	71.4	**92,444.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,989.0**
H2O	1991	137.9	135.3	147.3	116.7	121.2	106.4	109.6	99.8	96.8	140.3	127.7	144.9	**33,780.8**
OIL	1991	78.6	74.1	81.0	69.4	71.6	70.9	72.6	72.7	72.5	68.4	64.0	67.1	**91,637.7**

Licence ***988*** Well Name ***Eureka Rossen Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	29.0	30.0	26.0	30.0	31.0	29.0	21.0	30.0	30.0	29.0	**12,714.0**
H2O	2000	0.0	0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,380.9**
OIL	2000	20.0	14.5	15.7	19.7	18.9	18.4	20.8	18.6	13.8	19.1	19.7	18.8	**21,132.1**
DAY	1999	27.0	27.0	25.0	29.0	23.0	22.0	31.0	31.0	30.0	22.0	30.0	31.0	**12,369.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**15,379.3**
OIL	1999	23.7	16.8	19.0	18.6	14.3	19.3	18.5	20.8	18.9	12.0	28.5	20.2	**20,914.1**
DAY	1998	28.0	22.0	27.0	25.0	29.0	8.0	24.0	31.0	30.0	31.0	29.0	31.0	**12,041.0**
H2O	1998	0.0	0.0	0.0	1.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,379.1**
OIL	1998	17.2	18.6	21.9	18.9	15.3	18.8	14.5	14.4	19.9	23.6	14.8	23.7	**20,683.5**
DAY	1997	24.0	28.0	28.0	27.0	31.0	27.0	22.0	31.0	28.0	15.0	30.0	31.0	**11,726.0**
H2O	1997	0.0	0.0	4.4	8.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,377.0**
OIL	1997	18.9	23.2	18.6	19.2	26.1	14.7	9.1	32.5	25.1	7.9	22.6	26.7	**20,461.9**
DAY	1996	8.0	0.0	0.0	16.0	31.0	25.0	31.0	31.0	29.0	31.0	16.0	21.0	**11,404.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,349.6**
OIL	1996	3.5	0.0	0.0	21.4	26.9	21.3	31.0	25.1	20.7	28.3	10.6	19.7	**20,217.3**
DAY	1995	31.0	28.0	30.0	25.0	31.0	28.0	31.0	31.0	26.0	31.0	30.0	30.0	**11,165.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,349.6**
OIL	1995	23.2	17.8	26.1	15.9	27.0	20.8	27.2	19.9	17.8	21.1	24.2	19.1	**20,008.8**
DAY	1994	0.0	8.0	15.0	28.0	29.0	30.0	31.0	31.0	8.0	31.0	30.0	29.0	**10,813.0**
OIL	1994	0.0	12.1	16.4	26.4	19.5	25.7	28.0	24.3	10.9	19.4	32.8	21.9	**19,748.7**
DAY	1993	23.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,543.0**
OIL	1993	19.0	23.0	24.4	24.6	24.8	23.7	25.4	20.8	22.1	21.8	23.8	20.8	**19,511.3**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	27.0	29.0	30.0	31.0	30.0	31.0	**10,187.0**
OIL	1992	26.5	24.3	27.3	25.4	27.5	25.6	13.8	26.2	18.0	37.8	20.1	22.2	**19,237.1**

Manitoba Production
1991 To 2000

Licence ***988*** Well Name ***Eureka Rossen Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	0.0	18.0	25.0	22.0	27.0	26.0	30.0	31.0	29.0	31.0	30.0	31.0	**9,828.0**
H2O	1991	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,349.6**
OIL	1991	0.0	24.8	22.6	18.1	19.1	30.9	11.3	28.4	25.4	25.4	29.9	30.0	**18,942.4**

Licence ***990*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1992	2435.6	2230.1	1942.8	2589.1	2552.1	2582.3	2542.5	2613.8	2225.4	2686.1	8.3	0.0	**513,755.8**
WIN	1991	2848.7	2427.1	2603.3	2922.1	2769.7	2673.9	2515.8	1434.7	2306.6	2421.3	2297.3	2632.8	**489,347.7**

Licence ***991*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**16,280.0**
H2O	2000	307.6	353.0	350.4	352.8	342.8	359.0	304.3	306.7	180.9	295.2	281.0	284.2	**90,024.7**
OIL	2000	44.4	40.3	43.1	42.2	46.6	40.4	41.8	42.2	26.4	42.5	35.7	32.1	**90,467.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,924.0**
H2O	1999	236.7	217.2	316.0	269.2	297.5	254.1	172.6	268.0	223.7	309.5	281.1	329.1	**86,306.8**
OIL	1999	42.6	38.5	41.2	40.3	42.2	41.8	42.2	41.9	41.9	42.8	40.9	45.9	**89,990.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,559.0**
H2O	1998	259.7	235.6	339.6	253.5	238.0	222.3	227.3	202.3	217.9	211.8	244.6	274.7	**83,132.1**
OIL	1998	40.5	34.0	39.7	37.0	37.8	35.9	37.7	37.9	36.0	39.1	37.6	40.9	**89,487.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,195.0**
H2O	1997	296.2	275.4	326.8	354.6	286.9	225.9	260.8	280.7	232.6	226.9	202.4	234.9	**80,204.8**
OIL	1997	35.8	33.2	41.5	38.3	35.4	38.3	40.7	41.5	40.2	38.4	39.5	41.6	**89,033.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,830.0**
H2O	1996	297.8	272.1	292.5	290.9	267.4	224.3	240.9	246.6	263.4	216.0	233.0	273.1	**77,000.7**
OIL	1996	32.5	30.1	32.3	30.6	31.0	31.3	35.7	36.3	35.5	36.7	37.4	35.1	**88,569.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,465.0**
H2O	1995	358.6	316.7	322.8	305.0	411.5	364.9	272.5	249.4	235.7	284.3	287.5	304.5	**73,882.7**
OIL	1995	30.0	26.8	29.4	28.4	29.7	28.5	29.9	30.3	29.9	33.6	32.1	33.8	**88,164.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	30.0	**14,100.0**
H2O	1994	310.2	315.9	347.8	335.3	333.6	311.3	344.6	363.1	217.0	312.7	343.8	314.0	**70,169.3**
OIL	1994	101.5	91.9	100.2	96.4	99.1	98.6	38.2	31.9	24.5	30.3	29.5	29.4	**87,802.5**
DAY	1993	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,744.0**
H2O	1993	315.3	270.3	310.3	284.7	314.9	267.9	277.8	263.7	235.8	267.4	271.8	289.0	**66,320.0**
OIL	1993	94.8	78.1	97.0	92.4	96.5	103.2	105.0	105.7	101.2	105.2	100.4	103.6	**87,031.0**
DAY	1992	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,382.0**
H2O	1992	209.3	227.2	250.2	236.8	221.4	234.5	219.2	263.8	242.9	269.3	275.5	290.2	**62,951.1**
OIL	1992	49.1	47.4	48.8	48.2	50.6	49.2	60.1	95.2	93.2	98.4	93.7	96.8	**85,847.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,018.0**
H2O	1991	310.1	292.9	324.0	316.0	289.9	250.4	262.0	234.9	231.5	248.8	224.4	259.1	**60,010.8**
OIL	1991	58.1	52.7	58.6	55.4	50.5	49.2	51.2	50.4	51.1	52.1	48.3	51.6	**85,017.2**

Licence ***992*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	29.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,432.0**
H2O	2000	0.0	0.0	0.0	655.4	347.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185,600.8**
OIL	2000	0.0	0.0	0.0	7.4	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,110.8**

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Licence ***992*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,390.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,598.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,100.0**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	26.0	3.0	0.0	0.0	**14,390.0**
H2O	1998	653.3	612.0	672.5	534.1	567.5	539.5	494.8	528.7	449.3	53.4	0.0	0.0	**184,598.0**
OIL	1998	10.9	10.1	11.1	10.4	10.4	10.1	8.9	8.6	7.2	0.9	0.0	0.0	**15,100.0**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**14,120.0**
H2O	1997	653.5	589.1	649.6	647.3	679.6	635.7	624.2	606.6	588.5	580.3	597.9	639.6	**179,492.9**
OIL	1997	9.9	9.4	10.9	10.7	11.2	10.5	10.9	10.7	10.8	10.7	10.7	11.4	**15,011.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**13,759.0**
H2O	1996	549.7	535.4	583.3	568.8	605.5	596.3	653.6	666.6	662.3	703.9	583.7	651.1	**172,001.0**
OIL	1996	9.7	9.4	9.9	9.5	9.6	9.8	10.0	9.7	10.4	8.3	9.3	9.7	**14,883.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	15.0	30.0	31.0	**13,395.0**
H2O	1995	547.2	472.7	499.1	484.3	525.3	535.1	561.9	482.2	487.8	241.5	373.1	402.7	**164,640.8**
OIL	1995	10.1	8.6	9.7	9.5	9.9	9.7	8.6	10.8	9.6	5.0	9.4	9.9	**14,768.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	20.0	30.0	29.0	29.0	31.0	30.0	31.0	**13,049.0**
H2O	1994	402.9	396.4	452.4	418.4	401.4	211.2	348.9	309.7	320.0	354.6	437.8	562.4	**159,027.9**
OIL	1994	10.7	9.4	10.5	10.0	10.4	6.7	10.2	9.9	9.5	9.9	9.6	9.9	**14,657.5**
DAY	1993	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,698.0**
H2O	1993	574.1	507.0	553.3	505.2	585.4	552.4	565.4	554.2	430.3	426.0	424.9	428.8	**154,411.8**
OIL	1993	12.0	10.6	11.8	10.7	11.6	10.6	11.4	11.7	10.2	10.2	10.3	10.8	**14,540.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,336.0**
H2O	1992	811.6	687.5	921.1	722.0	762.0	649.9	465.0	569.3	559.7	564.2	593.8	589.5	**148,304.8**
OIL	1992	11.5	10.4	11.5	11.2	11.3	6.7	4.0	3.8	13.4	12.1	11.7	12.1	**14,408.9**
DAY	1991	31.0	28.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,971.0**
H2O	1991	775.8	727.4	767.5	770.8	592.8	814.7	756.3	799.5	817.3	815.8	792.1	827.2	**140,409.2**
OIL	1991	8.3	7.3	8.1	7.6	5.8	8.6	8.8	9.2	9.2	9.7	9.4	9.5	**14,289.2**

Licence ***993*** Well Name ***Mineraloid Routledge SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	9682.1	9231.3	9253.8	9253.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,971,812.3**
WIN	1999	10980.9	383.4	9626.4	8709.3	8577.0	9959.4	9946.8	9385.2	8697.6	8700.3	9124.2	9450.9	**2,934,391.3**
WIN	1998	11612.0	10885.5	11953.0	9470.7	10068.5	9623.7	9001.8	9372.6	9108.2	9217.8	9027.0	10161.0	**2,830,849.9**
WIN	1997	11863.8	10903.5	10903.5	11504.7	12078.0	11297.7	11232.9	11052.0	11052.0	10538.1	10538.1	11367.0	**2,711,348.1**
WIN	1996	9957.6	9804.6	10683.9	10407.6	11034.9	10479.6	11609.9	12376.8	12195.0	12682.0	11180.0	11844.0	**2,577,016.8**
WIN	1995	12455.1	10753.2	10423.8	10044.9	10776.6	10989.9	11931.3	10918.8	10971.0	7178.4	8829.0	9605.7	**2,442,760.9**
WIN	1994	6701.0	6787.0	7817.8	7291.2	6571.6	2953.2	5478.7	7878.0	4910.6	5572.3	8365.0	12371.4	**2,317,883.2**
WIN	1993	7992.6	7033.2	7634.4	7119.4	8099.4	7544.0	7736.6	7304.8	7703.5	7223.8	7234.5	7245.4	**2,235,185.4**
WIN	1992	8690.0	7125.0	10144.0	7521.8	8279.7	8354.7	5848.4	7683.9	8359.0	7843.2	8452.0	8286.0	**2,145,313.8**
WIN	1991	6199.8	8977.2	6318.7	9490.3	8336.7	7878.5	7420.9	5817.3	8757.0	8346.6	8247.5	9774.6	**2,048,726.1**

Licence ***996*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	9.0	30.0	31.0	30.0	31.0	**15,929.0**
H2O	2000	73.9	75.7	76.5	71.7	68.1	79.3	88.9	20.2	58.5	60.6	66.6	71.2	**19,931.9**
OIL	2000	21.7	19.8	21.4	21.0	22.2	21.6	22.4	6.2	23.3	23.8	21.3	23.3	**21,340.1**
DAY	1999	20.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	30.0	30.0	31.0	**15,586.0**
H2O	1999	44.7	0.0	0.0	0.0	0.0	0.0	61.9	90.2	63.3	82.5	74.9	80.9	**19,120.7**
OIL	1999	14.1	0.0	0.0	0.0	0.0	0.0	24.3	24.4	23.9	22.5	22.7	23.6	**21,092.1**

Manitoba Production
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Licence ***996*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,384.0**
H2O	1998	66.3	58.5	77.5	64.6	64.3	56.6	55.7	50.7	55.2	58.1	65.4	75.1	**18,622.3**
OIL	1998	22.6	20.0	22.3	21.6	26.9	16.0	21.9	21.8	21.0	21.7	21.4	22.7	**20,936.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,019.0**
H2O	1997	80.2	75.0	85.9	87.9	77.0	54.1	58.8	58.6	55.3	55.0	51.6	60.6	**17,874.3**
OIL	1997	2.7	2.3	2.6	2.6	2.6	18.1	22.4	23.2	21.6	22.1	22.2	21.6	**20,676.7**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**14,654.0**
H2O	1996	51.8	50.1	53.1	53.5	50.5	45.9	75.4	94.9	101.3	91.7	88.5	73.9	**17,074.3**
OIL	1996	25.0	22.7	25.0	23.7	24.9	24.4	5.7	2.8	2.8	2.8	2.7	2.7	**20,512.7**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,291.0**
H2O	1995	90.4	79.4	72.6	90.5	86.8	83.1	79.5	76.6	48.3	51.5	52.7	53.2	**16,243.7**
OIL	1995	23.5	21.2	23.2	23.1	22.7	21.0	22.3	25.3	25.0	26.2	23.1	25.6	**20,347.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,927.0**
H2O	1994	57.2	54.5	64.6	59.4	61.7	58.0	50.8	33.9	59.4	76.1	83.5	82.1	**15,379.1**
OIL	1994	21.3	19.2	21.8	20.8	21.6	21.8	22.7	21.4	21.7	25.0	24.3	24.4	**20,065.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,562.0**
H2O	1993	69.0	62.3	68.6	57.1	59.6	56.9	61.2	53.4	48.0	49.5	53.8	51.9	**14,637.9**
OIL	1993	26.0	23.3	25.3	25.3	26.1	24.4	23.5	22.2	21.4	22.1	21.2	22.0	**19,799.3**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,197.0**
H2O	1992	71.6	71.2	80.2	73.4	73.9	76.4	65.9	68.7	63.2	65.3	62.0	67.8	**13,946.6**
OIL	1992	27.7	26.5	28.0	26.8	27.5	27.3	26.2	26.5	26.0	27.1	25.7	26.0	**19,516.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,832.0**
H2O	1991	48.8	46.5	50.7	50.3	52.2	71.9	74.1	67.5	65.4	71.5	65.0	73.8	**13,107.0**
OIL	1991	24.6	22.6	24.6	23.7	24.5	27.7	28.3	28.4	28.3	29.4	27.5	28.8	**19,195.2**

Licence ***998*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**16,196.0**
H2O	2000	295.6	294.2	317.3	305.6	312.1	306.3	313.7	289.3	328.5	356.6	432.8	491.0	**74,834.1**
OIL	2000	73.5	68.1	70.7	70.8	72.2	67.1	71.9	67.1	63.1	81.6	77.3	68.1	**120,870.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	23.0	25.0	31.0	**15,832.0**
H2O	1999	234.7	230.1	328.8	252.0	278.9	262.4	203.3	263.5	194.2	232.5	249.5	307.1	**70,791.1**
OIL	1999	53.2	49.1	51.3	55.2	54.8	51.3	52.4	51.4	50.8	49.2	59.9	76.1	**120,018.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,483.0**
H2O	1998	254.0	246.0	315.7	795.4	1087.4	939.2	1007.6	932.3	1022.2	1028.7	1119.0	486.6	**67,754.1**
OIL	1998	48.9	43.7	46.2	37.7	28.6	26.4	27.6	27.2	26.1	27.1	26.2	48.1	**119,363.8**
DAY	1997	19.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	25.0	30.0	31.0	**15,119.0**
H2O	1997	92.8	145.3	156.4	142.4	148.1	383.7	845.1	1046.1	239.5	193.3	223.2	251.3	**58,520.0**
OIL	1997	81.6	122.2	133.7	129.4	138.1	88.1	26.2	29.5	50.7	41.3	47.7	49.6	**118,950.0**
DAY	1996	31.0	29.0	31.0	18.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**14,774.0**
H2O	1996	183.2	170.1	196.2	115.7	289.8	643.4	624.0	393.0	144.2	124.0	120.7	143.9	**54,652.8**
OIL	1996	51.8	48.5	51.9	28.9	45.7	25.5	27.7	88.4	130.9	154.9	141.2	131.5	**118,011.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,423.0**
H2O	1995	259.2	218.4	209.4	197.8	261.5	235.9	602.4	712.1	637.8	215.3	186.3	180.7	**51,504.6**
OIL	1995	78.1	68.6	75.7	70.3	72.1	73.3	41.6	26.6	25.9	51.5	55.4	49.5	**117,085.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,059.0**
H2O	1994	338.5	323.9	361.6	353.2	317.9	305.9	275.1	265.9	197.4	248.4	246.0	225.9	**47,587.8**
OIL	1994	68.5	62.0	68.1	64.1	68.8	65.5	73.7	73.7	81.4	81.2	76.8	77.8	**116,396.4**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**13,694.0**
H2O	1993	304.3	268.4	293.0	284.9	297.0	302.5	335.8	282.0	301.5	308.4	315.9	318.1	**44,128.1**

Manitoba Production
1991 To 2000

Licence ***998*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	71.9	61.6	70.2	66.9	69.9	66.4	70.5	67.2	73.0	69.0	67.2	68.9	**115,534.8**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,332.0**
H2O	1992	245.3	243.2	270.8	256.4	247.4	249.9	235.5	225.7	239.8	278.4	277.8	292.1	**40,516.3**
OIL	1992	82.6	78.4	82.3	79.9	82.1	80.6	85.1	79.1	78.8	74.1	70.4	70.3	**114,712.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,968.0**
H2O	1991	352.6	328.4	356.5	363.3	368.2	268.9	280.0	255.0	243.1	265.7	243.1	279.0	**37,454.0**
OIL	1991	152.2	136.2	148.4	146.6	147.8	78.1	80.9	80.9	79.4	82.3	77.5	82.1	**113,768.4**

Licence ***999*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,649.0**
H2O	2000	916.4	873.2	880.6	894.9	942.8	900.1	897.2	856.8	859.2	874.2	874.5	851.0	**322,216.9**
OIL	2000	4.4	3.9	4.4	4.8	5.0	5.9	6.8	6.9	6.3	6.8	5.2	4.9	**17,041.1**
DAY	1999	30.0	28.0	25.0	6.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,283.0**
H2O	1999	754.5	687.9	595.2	147.5	506.1	763.4	800.4	1020.1	934.4	922.2	876.0	859.0	**311,596.0**
OIL	1999	42.4	47.1	34.2	9.1	28.1	39.1	31.0	4.7	4.3	4.5	4.2	4.3	**16,975.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**14,960.0**
H2O	1998	1145.1	1038.9	1150.0	1122.1	1016.3	669.9	747.9	791.1	741.5	787.8	729.8	788.4	**302,729.3**
OIL	1998	21.1	18.7	20.9	19.9	22.8	36.0	38.8	38.7	40.4	44.1	43.9	47.3	**16,722.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,598.0**
H2O	1997	1155.5	1032.1	1139.6	1124.3	1112.0	1116.7	1254.6	1239.9	1149.7	1170.4	1135.2	1117.0	**292,000.5**
OIL	1997	23.5	21.2	22.9	22.1	21.1	21.9	21.3	22.3	20.8	21.1	20.8	21.1	**16,330.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,233.0**
H2O	1996	1281.2	1151.8	1309.5	1321.0	1333.9	1291.3	1227.3	1205.6	1155.0	1124.9	1145.7	1175.2	**278,253.5**
OIL	1996	22.6	21.3	23.2	22.9	23.2	22.6	22.5	22.9	22.6	23.8	23.7	23.8	**16,070.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,867.0**
H2O	1995	1478.0	1295.6	1485.2	1385.0	1483.5	1437.5	1396.7	1361.7	1226.4	1283.4	1193.5	1284.0	**263,531.1**
OIL	1995	33.1	30.0	32.4	30.4	31.4	32.2	30.6	27.1	22.2	23.4	22.8	22.8	**15,795.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**13,502.0**
H2O	1994	938.6	772.5	904.2	842.5	873.7	895.1	941.9	647.2	1426.1	1393.8	1433.3	1482.2	**247,220.6**
OIL	1994	25.8	22.9	25.9	24.1	24.9	22.8	23.0	23.5	32.8	31.8	33.2	33.5	**15,456.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,139.0**
H2O	1993	1089.1	965.9	1025.9	949.9	1040.8	881.3	942.3	918.4	868.6	905.8	855.3	896.7	**234,669.5**
OIL	1993	20.7	16.0	19.2	18.6	19.8	20.6	27.0	26.7	26.8	25.1	25.2	26.0	**15,132.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,776.0**
H2O	1992	1049.7	913.0	918.9	911.6	1057.4	1005.2	1081.4	1097.3	1065.7	1103.3	1066.9	1129.8	**223,329.5**
OIL	1992	35.5	33.2	35.0	33.5	32.8	26.6	18.3	19.1	18.9	20.0	19.2	19.9	**14,860.7**
DAY	1991	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**12,410.0**
H2O	1991	810.9	846.0	750.0	897.7	888.1	847.2	891.8	867.2	873.0	974.1	844.6	953.5	**210,929.3**
OIL	1991	41.6	27.0	22.9	27.7	29.4	26.4	29.6	30.0	26.6	30.0	25.6	29.7	**14,548.7**

Licence ***1001*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,163.0**
H2O	2000	186.2	213.6	211.9	213.7	208.0	217.2	184.3	182.5	164.1	178.6	170.2	171.9	**63,634.1**
OIL	2000	26.6	24.2	25.9	25.3	28.0	24.2	25.1	25.0	23.8	25.5	21.4	19.3	**33,840.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,797.0**
H2O	1999	143.3	130.3	191.3	162.8	180.0	153.7	104.4	162.1	135.3	187.2	168.7	199.1	**61,331.9**
OIL	1999	25.7	22.9	24.8	24.2	25.3	25.1	25.3	25.1	25.2	25.6	24.4	27.6	**33,546.4**

Manitoba Production
1991 To 2000

Licence ***1001*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,432.0**
H2O	1998	139.5	126.6	182.5	136.3	127.9	119.4	122.1	108.7	117.1	113.8	131.4	161.9	**59,413.7**
OIL	1998	29.0	24.4	28.4	26.5	27.1	25.7	26.9	27.1	25.7	28.0	26.9	25.5	**33,245.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,068.0**
H2O	1997	122.3	113.6	134.9	146.3	118.3	107.4	140.2	150.8	125.0	122.0	108.7	126.2	**57,826.5**
OIL	1997	53.8	49.8	62.2	57.5	53.0	39.0	29.1	29.6	28.8	27.5	28.3	29.8	**32,924.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,703.0**
H2O	1996	185.4	169.5	182.3	181.3	166.6	139.7	104.3	101.7	108.7	89.1	96.2	112.6	**56,310.8**
OIL	1996	38.6	35.6	38.2	36.2	36.8	37.1	52.0	54.4	53.3	55.0	56.1	52.7	**32,435.6**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,338.0**
H2O	1995	202.7	179.0	182.4	172.4	230.7	206.2	164.7	155.4	149.4	175.8	179.1	183.5	**54,673.4**
OIL	1995	54.5	48.9	53.4	51.7	53.6	51.9	40.3	35.8	35.9	39.4	37.9	38.7	**31,889.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	31.0	**13,975.0**
H2O	1994	203.9	207.6	228.5	220.3	219.2	204.6	197.2	205.3	122.6	168.2	194.3	181.4	**52,492.1**
OIL	1994	37.2	33.7	36.8	35.5	36.4	36.2	55.6	58.1	44.7	52.5	53.5	54.7	**31,347.6**
DAY	1993	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,619.0**
H2O	1993	206.9	177.2	203.6	186.8	207.0	179.7	182.5	173.3	155.0	175.6	171.2	189.9	**50,139.0**
OIL	1993	48.6	40.0	49.7	47.3	49.4	43.0	38.5	38.9	37.2	38.7	35.3	38.1	**30,812.7**
DAY	1992	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,258.0**
H2O	1992	122.2	129.9	144.1	133.8	126.4	134.0	144.5	173.3	159.4	176.8	180.8	190.5	**47,930.3**
OIL	1992	32.0	30.3	31.5	30.4	32.2	31.4	45.2	48.7	47.8	50.5	48.0	49.6	**30,308.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,894.0**
H2O	1991	151.7	146.1	161.5	157.6	160.9	143.0	146.4	134.1	132.3	142.0	131.5	147.9	**46,114.6**
OIL	1991	38.0	35.1	39.0	36.9	31.4	31.4	32.1	32.2	32.7	33.3	31.7	33.0	**29,830.4**

Licence ***1002*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	8.0	30.0	31.0	30.0	31.0	**16,210.0**
H2O	2000	246.8	283.3	281.1	283.5	275.5	288.1	244.4	63.7	217.8	236.9	225.4	228.1	**105,663.1**
OIL	2000	20.7	18.8	20.1	19.7	21.8	18.9	19.5	5.1	18.5	19.9	16.7	15.0	**61,957.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,867.0**
H2O	1999	190.0	172.8	253.6	216.0	238.8	203.9	138.5	215.0	179.5	248.3	223.7	264.1	**102,788.5**
OIL	1999	19.9	17.7	19.2	18.7	19.7	19.5	19.6	19.5	19.5	19.9	19.0	21.5	**61,742.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,502.0**
H2O	1998	263.0	238.5	343.9	256.7	241.0	222.2	184.6	164.4	177.1	172.1	198.8	221.0	**100,244.3**
OIL	1998	52.2	43.8	51.1	47.7	48.7	44.4	18.8	18.9	18.0	19.5	18.9	19.3	**61,508.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,138.0**
H2O	1997	274.0	254.6	302.3	327.9	265.3	218.8	264.1	284.2	235.6	229.7	204.9	237.9	**97,561.0**
OIL	1997	50.8	47.0	58.8	54.3	50.1	48.9	52.4	53.4	51.8	49.5	50.8	53.5	**61,107.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,773.0**
H2O	1996	302.0	276.1	296.8	295.2	271.3	215.2	154.9	157.2	167.9	181.0	215.5	252.5	**94,461.7**
OIL	1996	50.3	46.6	50.0	47.4	48.1	45.1	33.0	33.3	32.6	46.3	53.0	49.8	**60,486.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,408.0**
H2O	1995	311.9	275.4	280.7	265.2	357.9	317.2	290.6	289.2	243.2	288.5	291.8	308.9	**91,676.1**
OIL	1995	76.3	68.4	74.9	72.5	75.7	72.6	76.1	77.2	47.0	51.9	49.7	52.2	**59,950.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	29.0	31.0	**14,043.0**
H2O	1994	372.2	379.1	417.2	402.3	400.2	373.5	308.3	315.8	188.7	271.9	288.9	279.0	**88,155.6**
OIL	1994	71.6	64.9	70.7	68.1	69.9	69.6	79.5	81.3	62.5	77.2	72.5	76.6	**59,156.2**
DAY	1993	31.0	25.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,687.0**
H2O	1993	422.9	362.4	416.1	381.7	395.4	380.8	394.8	362.8	306.9	320.8	320.6	346.9	**84,158.5**

Manitoba Production
1991 To 2000

Licence ***1002*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	34.3	28.2	35.1	33.4	32.6	34.9	35.6	34.6	54.2	74.3	69.7	73.2	**58,291.8**
DAY	1992	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,328.0**
H2O	1992	267.3	284.1	315.4	287.5	276.6	293.2	299.2	353.9	325.6	361.2	369.3	389.2	**79,746.4**
OIL	1992	40.9	38.6	40.0	38.0	41.1	39.9	37.9	34.4	33.7	35.6	33.9	34.9	**57,751.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,964.0**
H2O	1991	295.6	277.7	307.2	299.6	359.3	312.9	320.5	293.5	289.4	310.9	287.8	323.8	**75,923.9**
OIL	1991	45.4	41.0	45.5	43.0	40.8	40.0	40.8	41.0	41.6	42.4	40.4	42.0	**57,302.8**

Licence ***1003*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	0.0	**15,920.0**
H2O	2000	356.1	365.6	380.9	345.9	328.6	382.5	429.2	253.4	0.0	0.0	0.0	0.0	**75,465.8**
OIL	2000	35.2	32.2	35.8	34.2	36.1	35.2	36.4	26.7	0.0	0.0	0.0	0.0	**51,836.2**
DAY	1999	31.0	25.0	29.0	19.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,683.0**
H2O	1999	336.0	268.3	342.3	330.6	398.3	393.2	306.6	435.1	302.9	411.1	361.2	389.9	**72,623.6**
OIL	1999	35.8	28.8	34.3	31.8	39.3	44.5	40.6	39.6	38.7	37.7	36.9	38.2	**51,564.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,335.0**
H2O	1998	323.3	285.4	378.3	315.2	314.1	276.2	271.8	247.6	272.0	286.3	321.6	363.1	**68,348.1**
OIL	1998	36.9	32.6	36.3	35.1	43.8	26.0	35.5	35.3	34.5	35.5	35.1	36.8	**51,118.2**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,970.0**
H2O	1997	256.4	239.8	275.1	281.1	238.3	197.6	217.6	215.4	228.8	270.5	251.7	295.9	**64,693.2**
OIL	1997	30.1	25.1	29.2	28.0	28.0	29.2	30.2	31.3	31.7	36.1	36.1	35.2	**50,694.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,606.0**
H2O	1996	182.7	180.1	185.6	188.8	177.2	161.8	175.6	199.4	296.8	305.8	285.6	234.5	**61,725.0**
OIL	1996	30.7	28.5	30.5	29.2	30.3	30.1	31.5	30.8	30.5	31.2	30.4	28.7	**50,324.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,240.0**
H2O	1995	294.9	254.9	236.9	293.2	290.1	268.9	257.2	248.1	171.2	180.2	184.6	186.6	**59,151.1**
OIL	1995	31.5	28.1	31.1	30.9	31.3	28.0	29.7	33.7	30.8	31.9	28.2	31.2	**49,962.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,875.0**
H2O	1994	299.4	287.3	318.7	296.9	309.1	296.6	299.4	520.3	243.9	263.7	272.8	264.0	**56,284.3**
OIL	1994	28.6	25.2	28.0	26.2	27.1	27.5	25.3	46.7	33.5	34.7	32.7	32.3	**49,595.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,510.0**
H2O	1993	383.8	367.2	420.9	388.0	398.3	376.2	351.0	291.5	273.5	271.5	271.2	286.0	**52,612.2**
OIL	1993	50.1	43.3	47.8	44.5	47.2	44.8	31.3	30.8	29.3	29.9	28.6	28.8	**49,228.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,145.0**
H2O	1992	249.1	230.8	259.6	240.0	254.3	213.1	221.8	275.1	329.9	335.7	324.5	356.1	**48,533.1**
OIL	1992	36.4	32.6	34.4	33.1	34.5	29.5	34.7	36.8	42.8	56.3	48.5	48.0	**48,771.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,783.0**
H2O	1991	200.0	187.9	207.9	204.4	214.0	183.4	220.9	195.3	195.2	209.6	194.1	218.4	**45,243.1**
OIL	1991	38.9	35.1	39.0	37.2	38.8	37.4	43.1	41.9	43.1	43.9	41.8	43.4	**48,304.0**

Licence ***1007*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,921.0**
H2O	2000	143.7	143.0	151.3	148.6	151.7	149.0	152.7	143.0	163.4	173.1	211.0	246.7	**44,855.9**
OIL	2000	34.3	31.9	32.4	33.1	33.7	31.3	33.7	31.8	30.1	38.1	36.2	32.9	**31,068.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,555.0**
H2O	1999	128.5	127.1	181.5	138.1	152.7	143.7	115.0	154.4	106.4	154.7	145.0	149.3	**42,878.7**
OIL	1999	31.9	29.7	31.0	33.0	32.9	30.8	32.4	33.0	30.4	31.4	33.4	35.5	**30,669.3**

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Licence ***1007*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,190.0**
H2O	1998	128.0	123.0	159.2	129.2	114.5	99.7	106.1	98.2	109.4	107.3	117.8	143.5	**41,182.3**
OIL	1998	43.5	38.6	41.1	44.1	42.7	39.9	41.5	40.9	39.7	40.2	39.4	34.4	**30,283.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,826.0**
H2O	1997	107.1	101.8	109.5	99.6	103.6	82.6	97.0	115.6	120.8	121.3	112.5	125.7	**39,746.4**
OIL	1997	43.1	39.2	42.9	41.5	44.2	41.8	43.9	45.0	45.1	45.8	42.5	43.7	**29,797.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**14,461.0**
H2O	1996	75.1	69.7	80.4	81.8	75.9	67.6	67.8	74.2	75.9	86.1	84.5	101.7	**38,449.3**
OIL	1996	38.9	36.3	38.8	37.3	38.7	42.8	48.2	46.8	44.8	49.2	45.2	42.5	**29,279.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,097.0**
H2O	1995	143.0	120.5	115.5	109.2	144.3	130.2	126.6	124.5	112.5	72.1	77.0	75.9	**37,508.6**
OIL	1995	50.2	44.2	48.7	45.2	46.3	47.2	56.2	52.4	51.8	40.1	41.9	38.1	**28,769.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,733.0**
H2O	1994	171.9	164.4	183.6	179.4	161.5	155.3	144.5	146.7	108.9	137.0	135.8	124.7	**36,157.3**
OIL	1994	62.8	56.9	62.5	58.7	63.0	60.2	58.3	47.4	52.3	52.2	49.4	50.0	**28,207.4**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,368.0**
H2O	1993	148.3	130.8	145.1	138.8	144.7	147.6	164.5	147.8	148.9	156.6	160.4	161.6	**34,343.6**
OIL	1993	71.0	60.9	70.4	66.0	68.9	65.6	62.9	52.8	54.1	63.3	61.5	63.1	**27,533.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,004.0**
H2O	1992	122.9	119.2	132.8	125.6	122.2	123.0	115.5	115.4	112.7	135.7	135.4	142.3	**32,548.5**
OIL	1992	43.7	40.6	42.7	41.5	42.9	41.9	44.1	42.7	53.8	73.1	69.6	69.3	**26,773.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,639.0**
H2O	1991	179.2	171.3	186.2	184.7	187.1	131.8	137.1	124.9	121.2	132.3	120.5	136.6	**31,045.8**
OIL	1991	58.0	53.2	58.1	55.8	56.3	40.4	41.9	41.9	41.8	43.3	40.6	42.6	**26,167.3**

Licence ***1009*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,700.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,132.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,233.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,700.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,132.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,233.6**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	**10,700.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	70.1	0.0	0.0	0.0	0.0	0.0	**58,132.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	**9,233.6**
DAY	1997	31.0	28.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	0.0	0.0	**10,670.0**
H2O	1997	585.6	525.9	306.4	0.0	0.0	0.0	0.0	0.0	0.0	152.0	0.0	0.0	**58,062.1**
OIL	1997	2.7	2.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	**9,233.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,587.0**
H2O	1996	494.8	480.0	522.8	509.1	541.8	533.7	585.7	610.6	603.7	630.1	560.0	583.5	**56,492.2**
OIL	1996	2.6	2.5	2.7	2.6	2.6	2.6	2.7	2.7	2.9	2.3	2.7	2.7	**9,225.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**10,221.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	409.6	442.6	**49,836.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.6	**9,193.7**
DAY	1993	31.0	28.0	31.0	25.0	13.0	29.0	31.0	31.0	26.0	0.0	0.0	0.0	**10,160.0**
H2O	1993	437.9	386.8	421.5	324.3	185.5	421.3	428.5	415.5	389.8	0.0	0.0	0.0	**48,984.2**
OIL	1993	20.6	18.3	20.4	15.4	8.4	18.4	14.0	4.9	3.1	0.0	0.0	0.0	**9,188.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**9,915.0**
H2O	1992	327.2	274.9	368.3	288.7	428.3	415.6	329.3	409.8	432.7	430.4	452.8	449.6	**45,573.1**

Manitoba Production
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Licence ***1009*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	19.6	17.6	19.3	18.8	14.7	13.9	15.1	20.7	20.2	20.8	20.1	20.8	**9,065.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	24.0	30.0	30.0	31.0	**9,552.0**
H2O	1991	118.3	110.9	117.0	120.5	122.8	127.0	124.5	257.1	209.9	301.9	316.7	330.7	**40,965.5**
OIL	1991	22.2	19.6	21.8	20.8	21.3	23.1	24.7	30.7	24.5	15.1	15.9	16.0	**8,843.5**

Licence ***1010*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	879.0	838.0	880.0	831.0	629.0	665.0	651.0	560.0	638.0	409.0	512.0	665.0	**791,096.7**
WIN	1999	1122.0	1098.0	1000.0	1958.0	829.0	889.0	918.0	857.0	894.0	899.0	928.0	894.0	**782,939.7**
WIN	1998	1071.0	1081.0	1000.0	233.0	131.0	348.0	683.0	0.0	1000.0	979.0	1073.0	999.0	**770,653.7**
WIN	1997	1324.0	1220.0	1367.0	1383.0	1279.0	712.0	785.0	1071.0	1021.0	1076.0	930.0	865.0	**762,055.7**
WIN	1996	1334.0	1287.0	1817.0	1400.0	1259.0	1337.0	1228.0	1176.0	1285.0	1132.0	1088.0	1106.0	**749,022.7**
WIN	1995	2001.0	1895.0	2041.0	1938.0	2132.0	1923.0	1535.0	1681.0	1575.0	1343.0	1343.0	1615.0	**733,573.7**
WIN	1994	2376.1	2249.0	2672.2	2560.0	1437.7	1978.7	1646.4	1524.7	1618.5	1400.0	1689.0	1861.0	**712,551.7**
WIN	1993	2016.5	1785.3	2070.2	2099.4	1906.0	1970.1	1807.8	1810.2	1656.3	1959.0	1744.2	2227.4	**689,538.4**
WIN	1992	1229.5	1287.3	1576.2	1423.3	1347.5	188.2	1236.6	1239.8	962.0	1079.0	1674.0	1687.0	**666,486.0**
WIN	1991	1578.5	1273.2	1323.3	1148.8	1123.2	1312.2	1431.9	1334.3	1300.0	1369.2	1344.2	1331.1	**651,555.6**

Licence ***1011*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,303.0**
H2O	2000	95.0	91.1	91.3	93.4	95.2	112.9	123.4	118.7	118.9	121.0	120.4	117.1	**48,955.9**
OIL	2000	8.7	7.9	8.6	9.7	9.8	4.8	1.9	1.9	1.8	1.9	1.4	1.4	**16,332.8**
DAY	1999	31.0	28.0	25.0	6.0	1.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,938.0**
H2O	1999	102.5	89.6	77.5	19.2	3.3	99.5	97.8	105.8	98.6	95.7	89.9	89.1	**47,657.5**
OIL	1999	8.9	9.6	6.9	1.8	0.2	8.0	8.2	9.1	8.8	9.0	8.2	8.5	**16,273.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	23.0	26.0	31.0	**14,633.0**
H2O	1998	190.4	172.6	191.3	188.1	188.9	210.3	234.8	252.4	141.2	76.0	87.5	102.8	**46,689.0**
OIL	1998	8.1	7.2	8.0	7.7	7.7	8.3	9.0	9.1	8.6	6.6	8.2	9.6	**16,185.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,281.0**
H2O	1997	45.3	40.4	43.9	43.9	36.2	29.0	53.0	206.2	191.2	194.6	188.7	185.8	**44,652.7**
OIL	1997	4.5	4.0	4.2	4.2	9.0	9.8	10.4	8.6	8.0	8.1	8.0	8.1	**16,087.7**
DAY	1996	31.0	29.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,921.0**
H2O	1996	13.6	12.1	13.9	10.0	14.2	13.6	13.1	12.8	40.7	44.0	44.8	46.0	**43,394.5**
OIL	1996	7.1	6.8	7.3	5.2	7.4	7.2	7.2	7.2	4.7	4.6	4.6	4.6	**16,000.8**
DAY	1995	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,563.0**
H2O	1995	39.3	34.8	39.5	27.1	14.2	13.8	13.4	13.4	13.0	13.7	12.6	13.7	**43,115.7**
OIL	1995	18.7	17.2	18.2	12.6	8.2	8.4	8.0	7.4	7.0	7.3	7.2	7.2	**15,926.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,206.0**
H2O	1994	22.0	18.3	21.2	20.0	20.4	21.1	22.1	22.4	38.1	40.4	38.3	39.8	**42,867.2**
OIL	1994	10.2	9.2	10.2	9.6	9.8	9.2	9.1	9.4	18.5	19.5	18.7	19.0	**15,799.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,841.0**
H2O	1993	53.3	47.7	50.2	46.9	35.9	21.8	22.4	21.5	20.6	21.5	20.0	21.2	**42,543.1**
OIL	1993	3.3	2.5	3.0	3.0	7.6	10.4	10.8	10.5	10.7	10.0	10.0	10.4	**15,647.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**12,476.0**
H2O	1992	51.1	44.6	44.5	44.1	51.7	49.3	52.9	54.2	52.1	54.4	52.2	55.8	**42,160.1**
OIL	1992	12.6	11.8	12.3	11.8	7.1	2.8	2.9	3.0	3.0	3.1	2.9	3.2	**15,554.9**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,111.0**
H2O	1991	45.1	44.1	45.7	58.1	45.5	46.9	48.9	42.4	40.8	47.6	45.0	46.6	**41,553.2**

Manitoba Production
1991 To 2000

Licence ***1011*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	8.5	7.7	7.7	9.8	8.3	8.1	9.0	10.6	9.0	10.7	9.9	10.5	**15,478.4**

Licence ***1012*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,161.0**
H2O	2000	316.7	302.7	304.4	310.1	329.5	335.1	322.3	309.1	309.6	314.9	314.2	304.1	**93,289.6**
OIL	2000	28.9	26.0	28.9	32.1	31.9	10.1	10.3	10.4	9.6	10.1	7.8	7.4	**18,199.7**
DAY	1999	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,795.0**
H2O	1999	341.5	298.7	258.5	320.3	345.0	331.5	326.0	352.7	323.0	318.7	299.4	296.9	**89,516.9**
OIL	1999	30.1	32.0	23.3	30.8	30.0	26.7	27.4	30.5	28.6	30.1	27.4	28.4	**17,986.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,436.0**
H2O	1998	284.5	257.8	285.7	281.0	282.2	314.2	350.8	371.0	347.8	353.4	336.8	342.3	**85,704.7**
OIL	1998	24.5	21.7	24.1	23.3	23.1	25.2	27.2	27.1	28.3	30.3	31.8	32.2	**17,640.9**
DAY	1997	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,072.0**
H2O	1997	318.8	286.1	316.1	306.6	260.0	277.3	311.7	308.0	285.5	290.8	281.9	277.5	**81,897.2**
OIL	1997	13.7	12.4	13.4	12.7	13.9	25.4	24.7	25.8	24.1	24.5	24.2	24.5	**17,322.1**
DAY	1996	31.0	29.0	31.0	22.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	19.0	**14,711.0**
H2O	1996	375.2	337.1	383.4	276.2	392.7	378.0	362.3	353.0	289.1	312.0	317.8	198.8	**78,376.9**
OIL	1996	33.6	31.7	34.5	24.4	34.6	33.6	33.7	34.1	25.0	14.0	13.8	8.6	**17,082.8**
DAY	1995	31.0	28.0	31.0	21.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,369.0**
H2O	1995	402.8	355.9	404.8	265.8	355.0	381.2	370.4	371.3	359.1	375.4	349.4	376.0	**74,401.3**
OIL	1995	37.1	33.9	36.3	24.0	34.6	39.4	37.4	35.0	33.0	34.7	34.0	33.8	**16,761.2**
DAY	1994	31.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,016.0**
H2O	1994	117.3	97.3	113.0	106.1	98.6	112.8	113.9	119.3	388.5	412.3	390.4	407.3	**70,034.2**
OIL	1994	5.9	5.3	5.9	5.6	5.2	5.2	5.1	5.3	36.7	38.7	37.3	37.8	**16,348.0**
DAY	1993	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,655.0**
H2O	1993	159.9	143.0	150.7	140.6	123.4	117.2	118.4	112.9	109.4	114.1	106.9	112.9	**67,557.4**
OIL	1993	50.8	39.6	47.1	45.9	13.9	6.1	6.2	6.0	6.2	5.8	5.8	6.0	**16,154.0**
DAY	1992	31.0	29.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,293.0**
H2O	1992	153.5	133.8	133.6	131.8	153.7	133.1	158.8	162.4	156.5	163.4	156.6	167.2	**66,048.0**
OIL	1992	19.0	17.9	18.7	17.8	17.5	35.5	44.7	47.2	46.2	49.5	47.0	49.2	**15,914.6**
DAY	1991	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	28.0	31.0	**12,932.0**
H2O	1991	121.8	119.4	122.8	127.6	124.3	126.9	118.7	127.1	126.8	142.8	123.5	139.8	**64,243.6**
OIL	1991	17.9	16.2	15.9	16.7	17.5	17.1	14.5	16.2	14.2	16.2	13.7	16.0	**15,504.4**

Licence ***1017*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,117.0**
H2O	2000	26.9	47.8	51.6	51.9	49.1	49.0	53.1	64.8	63.5	66.7	55.6	53.8	**24,997.0**
OIL	2000	27.6	28.0	29.7	28.6	28.1	27.6	49.0	47.5	46.1	46.7	47.6	44.7	**26,843.7**
DAY	1999	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,751.0**
H2O	1999	30.9	44.1	45.3	38.9	36.1	56.6	58.7	44.2	21.3	24.4	37.6	27.4	**24,363.2**
OIL	1999	22.5	20.3	22.0	19.9	20.6	22.6	24.1	23.4	24.3	25.5	25.7	27.8	**26,392.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**15,390.0**
H2O	1998	47.7	43.3	48.9	41.3	71.3	44.5	42.1	30.8	22.1	64.2	40.2	38.7	**23,897.7**
OIL	1998	23.3	21.3	23.2	23.0	23.3	22.2	22.3	19.1	21.2	22.0	21.4	22.5	**26,113.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,029.0**
H2O	1997	26.3	24.8	27.6	31.2	28.2	30.0	29.1	41.2	43.8	49.9	45.4	48.5	**23,362.6**
OIL	1997	20.0	17.9	19.8	18.7	20.0	20.0	19.7	24.5	23.7	24.5	23.0	23.8	**25,849.0**

Manitoba Production
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Licence ***1017*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,664.0**
H2O	1996	59.0	60.3	62.4	54.5	61.1	44.2	34.3	39.3	32.8	30.7	26.0	26.3	**22,936.6**
OIL	1996	25.3	22.9	24.5	23.8	24.7	20.3	16.0	17.4	18.1	18.0	19.3	20.0	**25,593.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,298.0**
H2O	1995	56.8	50.1	60.0	52.8	54.3	49.8	60.5	57.4	56.9	62.7	59.9	59.9	**22,405.7**
OIL	1995	27.0	24.9	26.9	25.8	26.9	26.0	28.2	26.3	24.7	25.7	24.7	25.2	**25,343.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,933.0**
H2O	1994	60.5	47.0	48.4	49.8	54.7	52.8	48.5	42.2	53.3	50.6	49.1	51.5	**21,724.6**
OIL	1994	33.1	30.4	32.3	33.2	30.4	32.8	34.0	33.2	32.6	29.5	28.3	25.4	**25,030.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,568.0**
H2O	1993	56.6	64.3	72.7	71.2	69.3	50.1	65.9	51.2	51.7	49.7	52.0	53.8	**21,116.2**
OIL	1993	42.3	38.6	45.6	44.4	46.5	32.4	36.9	39.4	35.7	34.0	31.6	32.7	**24,655.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,203.0**
H2O	1992	72.2	67.7	65.0	46.9	67.6	75.6	79.9	79.9	69.6	71.0	71.4	59.5	**20,407.7**
OIL	1992	52.3	48.9	50.2	45.8	48.3	40.7	40.7	43.6	43.3	48.7	45.3	46.8	**24,195.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**12,838.0**
H2O	1991	57.7	56.5	63.3	60.0	59.4	59.9	63.3	67.8	71.9	68.5	71.3	74.5	**19,581.4**
OIL	1991	38.8	35.1	37.6	35.9	38.2	36.8	41.5	60.0	55.9	54.0	55.3	59.4	**23,640.9**

Licence ***1018*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,241.0**
H2O	2000	516.2	920.2	992.3	996.1	945.7	941.5	818.5	975.7	955.2	1001.7	834.2	809.5	**381,886.2**
OIL	2000	11.8	12.0	12.7	12.2	12.2	11.9	37.2	35.7	34.7	35.1	35.6	33.6	**38,163.0**
DAY	1999	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,875.0**
H2O	1999	921.8	1313.1	1339.6	1160.1	1067.5	1687.7	1582.1	849.5	413.4	467.7	721.9	526.2	**371,179.4**
OIL	1999	32.5	29.2	31.4	28.6	29.4	32.6	28.3	10.0	10.5	11.0	11.0	11.9	**37,878.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,514.0**
H2O	1998	866.8	786.9	890.3	750.9	1296.2	808.8	764.6	638.6	402.3	1169.1	990.0	1154.3	**359,128.8**
OIL	1998	13.0	11.8	13.0	12.8	13.0	12.4	12.5	12.2	11.8	12.3	22.0	32.6	**37,611.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,149.0**
H2O	1997	738.1	696.2	773.1	884.0	816.0	873.3	844.6	748.9	795.8	893.6	825.5	881.9	**348,610.0**
OIL	1997	17.3	15.5	17.1	15.7	15.7	15.7	15.5	13.7	13.2	13.4	12.8	13.3	**37,432.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**14,785.0**
H2O	1996	1577.2	1614.8	1670.1	1457.0	1635.2	1341.4	1643.9	1153.6	922.3	860.6	729.0	593.0	**338,839.0**
OIL	1996	86.8	78.1	83.5	81.2	84.3	75.6	80.2	19.7	15.6	15.6	16.7	13.9	**37,253.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,425.0**
H2O	1995	1017.2	898.8	1074.9	945.4	972.9	892.7	1194.6	1557.5	1520.4	1677.7	1603.4	1630.0	**323,640.9**
OIL	1995	26.9	24.9	27.0	25.8	26.9	26.0	43.1	93.2	84.5	88.0	84.4	87.5	**36,602.4**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	**14,060.0**
H2O	1994	1163.7	904.3	931.6	957.7	1034.9	1016.1	933.3	783.6	549.3	1412.0	1370.6	1054.4	**308,655.4**
OIL	1994	43.8	40.1	42.5	43.8	39.5	43.4	45.0	42.4	24.7	98.4	94.3	55.7	**35,964.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,711.0**
H2O	1993	726.6	825.2	933.7	914.5	902.4	964.0	1268.0	976.8	1003.2	955.7	1000.9	1036.3	**296,543.9**
OIL	1993	38.2	35.0	41.1	40.2	44.5	42.8	48.7	51.6	47.5	44.8	41.8	43.1	**35,350.6**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,346.0**
H2O	1992	1354.2	1277.8	1222.2	885.2	1110.9	973.6	1060.0	1017.7	901.7	912.0	916.5	764.2	**285,036.6**
OIL	1992	30.1	28.2	28.9	26.4	29.3	36.2	38.0	39.1	39.4	43.9	41.0	42.4	**34,831.3**
DAY	1991	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**12,981.0**
H2O	1991	1415.6	1371.4	1403.0	1469.7	1443.8	1462.6	1321.2	1267.6	1368.0	1136.0	1346.3	1407.0	**272,640.6**

Manitoba Production
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Licence ***1018*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	77.7	69.5	68.1	72.1	76.0	73.5	34.3	34.3	32.6	27.4	31.9	34.2	**34,408.4**

Licence ***1019*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,828.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,911.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,288.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,828.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,911.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,288.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	13.0	**14,828.0**
H2O	1998	286.7	251.1	332.7	277.2	276.3	242.9	239.1	217.8	239.2	249.8	280.5	132.3	**130,911.2**
OIL	1998	5.7	5.0	5.6	5.4	6.6	3.9	5.5	5.5	5.3	5.3	5.3	2.4	**28,288.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,481.0**
H2O	1997	360.6	337.4	387.0	395.4	346.5	277.9	311.2	309.8	284.8	237.9	221.6	260.3	**127,885.6**
OIL	1997	13.7	11.4	13.3	12.8	13.2	13.3	14.0	14.6	11.9	5.6	5.5	5.4	**28,226.7**
DAY	1996	31.0	28.0	0.0	0.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,116.0**
H2O	1996	239.4	223.4	0.0	0.0	37.7	212.0	229.9	261.0	411.8	429.9	401.7	329.9	**124,155.2**
OIL	1996	8.4	7.4	0.0	0.0	1.4	8.2	8.6	8.3	12.4	14.2	13.8	13.1	**28,092.0**
DAY	1995	31.0	21.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,838.0**
H2O	1995	190.8	123.3	148.3	189.7	189.3	174.0	166.4	160.6	185.8	235.9	241.6	244.1	**121,378.5**
OIL	1995	5.3	3.5	5.0	5.1	5.2	4.7	5.0	5.6	6.6	8.7	7.6	8.5	**27,996.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,481.0**
H2O	1994	231.0	221.7	245.8	229.0	238.5	228.9	231.0	389.1	157.8	170.6	176.5	170.8	**119,128.7**
OIL	1994	7.8	6.8	7.6	7.1	7.4	7.5	6.9	11.7	5.6	5.7	5.4	5.3	**27,925.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,116.0**
H2O	1993	301.4	288.3	330.5	304.7	312.7	297.5	297.6	223.0	211.0	209.5	202.9	220.6	**116,438.0**
OIL	1993	17.2	14.9	16.4	15.3	16.2	15.6	11.5	8.4	8.0	8.1	7.5	7.8	**27,840.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,752.0**
H2O	1992	223.3	206.9	232.8	216.9	227.9	203.9	201.0	214.2	256.9	263.6	260.5	279.7	**113,238.3**
OIL	1992	11.3	10.2	10.7	10.4	10.8	9.8	10.9	10.8	14.6	19.3	17.0	16.5	**27,693.7**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,387.0**
H2O	1991	84.4	81.3	90.0	87.7	89.7	80.0	193.7	173.6	172.5	188.0	174.0	195.8	**110,450.7**
OIL	1991	5.7	5.3	5.9	5.5	5.7	5.7	13.1	12.9	13.2	13.6	13.0	13.4	**27,541.4**

Licence ***1020*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,998.0**
H2O	2000	11.9	9.3	11.3	10.1	11.4	9.6	10.0	3.4	2.9	3.0	3.0	3.0	**10,669.4**
OIL	2000	11.0	9.8	10.9	10.5	10.8	11.2	11.7	7.7	7.5	7.9	7.4	7.7	**11,796.3**
DAY	1999	31.0	28.0	31.0	6.0	6.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**14,632.0**
H2O	1999	11.0	4.6	24.6	4.4	2.4	10.9	11.0	11.1	10.5	9.9	9.3	10.0	**10,580.5**
OIL	1999	10.2	7.6	10.6	2.0	2.2	9.8	10.9	11.8	11.8	11.2	9.9	11.1	**11,682.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,318.0**
H2O	1998	12.0	10.7	11.5	12.4	12.8	12.0	12.2	13.0	12.1	12.0	12.7	11.8	**10,460.8**
OIL	1998	10.3	9.3	10.4	10.1	9.9	9.6	9.8	10.0	9.6	9.9	10.0	10.2	**11,573.1**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**13,953.0**
H2O	1997	13.7	10.7	12.8	16.7	12.7	16.1	13.6	14.3	13.1	11.2	13.6	12.0	**10,315.6**
OIL	1997	8.4	7.5	8.1	7.8	8.3	8.0	7.8	8.4	9.6	10.3	10.1	10.2	**11,454.0**

Manitoba Production
1991 To 2000

Licence ***1020*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	30.0	29.0	28.0	27.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**13,591.0**
H2O	1996	16.8	12.7	14.5	12.8	12.3	12.0	15.1	12.6	14.2	12.4	12.2	10.2	**10,155.1**
OIL	1996	9.8	8.8	9.2	8.2	9.1	9.4	9.4	9.4	9.3	8.8	8.6	8.6	**11,349.5**
DAY	1995	31.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,237.0**
H2O	1995	8.0	7.2	6.5	6.2	6.4	8.1	9.1	10.0	11.8	12.4	13.0	13.8	**9,997.3**
OIL	1995	10.2	9.1	10.0	8.9	9.8	8.6	9.4	9.4	9.4	9.2	9.3	9.1	**11,240.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,876.0**
H2O	1994	7.3	6.7	7.6	6.8	6.9	7.4	7.5	8.6	6.9	7.4	7.3	7.9	**9,884.8**
OIL	1994	11.5	9.9	11.4	10.7	11.1	11.2	11.7	10.6	9.5	10.2	9.9	10.1	**11,128.5**
DAY	1993	31.0	27.0	31.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**12,512.0**
H2O	1993	16.6	15.9	17.4	14.8	13.4	7.8	8.4	7.4	8.0	7.6	7.2	7.1	**9,796.5**
OIL	1993	14.0	11.6	13.8	11.9	11.7	10.7	10.8	9.3	10.7	11.6	11.8	11.7	**11,000.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	14.0	0.0	0.0	17.0	31.0	30.0	31.0	**12,152.0**
H2O	1992	24.1	22.9	26.0	24.4	24.2	10.7	0.0	0.0	9.5	18.1	16.2	17.4	**9,664.9**
OIL	1992	2.9	2.7	2.8	2.8	2.4	0.8	0.0	0.0	7.1	13.8	13.6	13.8	**10,861.1**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,877.0**
H2O	1991	25.9	24.3	24.9	363.9	29.0	20.5	23.3	25.1	21.5	24.0	23.3	25.5	**9,471.4**
OIL	1991	5.1	4.5	5.2	45.2	2.0	5.2	1.7	2.2	2.6	2.9	3.0	2.9	**10,798.4**

Licence ***1022*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,212.0**
H2O	2000	159.5	183.1	181.6	183.5	176.9	186.1	157.0	158.2	140.7	153.1	144.8	147.3	**55,461.1**
OIL	2000	32.6	29.6	31.6	31.0	33.9	29.6	30.4	30.8	29.0	31.1	26.0	23.5	**41,249.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,846.0**
H2O	1999	122.8	111.7	163.9	139.6	154.2	131.8	89.5	139.0	116.1	160.4	144.6	170.6	**53,489.3**
OIL	1999	31.2	27.9	30.2	29.5	31.0	30.6	31.0	30.6	30.8	31.4	29.8	33.7	**40,889.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,481.0**
H2O	1998	142.8	129.6	186.7	139.4	129.9	121.9	119.3	106.2	114.4	111.2	128.5	142.9	**51,845.1**
OIL	1998	40.5	34.1	39.7	37.0	37.6	35.3	29.6	29.8	28.3	30.8	29.6	30.4	**40,522.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,117.0**
H2O	1997	159.2	148.0	175.7	190.5	154.2	123.9	143.4	154.3	128.0	124.8	111.3	129.2	**50,272.3**
OIL	1997	56.8	52.5	65.6	60.6	56.0	40.9	40.7	41.4	40.2	38.4	39.5	41.5	**40,119.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,752.0**
H2O	1996	208.7	189.3	201.8	202.4	185.9	147.5	130.6	132.5	141.6	114.2	125.2	146.7	**48,529.8**
OIL	1996	59.7	54.8	58.3	55.7	56.5	54.6	56.9	57.4	56.2	57.0	59.1	55.6	**39,545.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,388.0**
H2O	1995	187.2	165.3	168.4	157.8	216.5	177.6	174.3	173.5	166.7	196.2	200.0	211.8	**46,603.4**
OIL	1995	95.3	85.5	93.6	89.7	95.3	84.8	67.6	55.1	55.2	60.6	58.3	61.5	**38,863.6**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**14,025.0**
H2O	1994	230.3	234.7	247.8	249.1	247.8	231.3	185.6	187.9	113.2	163.1	179.4	167.4	**44,408.1**
OIL	1994	66.2	59.9	62.7	62.9	64.7	64.5	97.3	100.8	78.2	96.5	93.7	95.9	**37,961.1**
DAY	1993	31.0	25.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,669.0**
H2O	1993	246.6	211.2	242.6	222.5	232.8	197.6	206.3	194.3	175.1	198.6	200.2	211.3	**41,970.5**
OIL	1993	55.8	45.7	56.8	54.0	56.9	66.9	68.6	68.5	66.1	68.7	65.0	66.5	**37,017.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,308.0**
H2O	1992	165.4	174.2	199.9	184.7	171.1	168.1	155.2	173.6	169.5	210.5	215.4	226.9	**39,431.4**
OIL	1992	52.0	48.7	52.2	50.3	52.3	47.1	38.3	36.5	42.4	57.6	54.8	56.6	**36,278.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,944.0**
H2O	1991	205.8	193.4	213.9	208.7	220.3	187.0	202.6	181.6	179.0	192.4	178.0	200.3	**37,216.9**

Manitoba Production
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Licence ***1022*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	55.2	49.8	55.3	52.3	55.0	49.2	53.0	52.1	52.9	53.9	51.3	53.4	**35,689.5**

Licence ***1023*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	2191.0	2089.0	2195.0	2072.0	1488.0	1572.0	1480.0	1272.0	1449.0	930.0	1163.0	1511.0	**938,504.9**
WIN	1999	1858.0	1990.0	1947.0	2056.0	1950.0	2216.0	2211.0	2136.0	2229.0	2243.0	2315.0	2230.0	**919,092.9**
WIN	1998	1870.0	1996.0	4003.0	1928.0	1864.0	3829.0	1728.0	1643.0	2213.0	1856.0	1988.0	1940.0	**893,711.9**
WIN	1997	2215.0	2059.0	2257.0	2379.0	824.0	676.0	0.0	4162.0	953.0	930.0	1909.0	1851.0	**866,853.9**
WIN	1996	1394.0	1421.0	1439.0	1530.0	1507.0	1650.0	0.0	1432.0	1625.0	0.0	784.0	2005.0	**846,638.9**
WIN	1995	1504.0	1331.0	757.0	1422.0	1515.0	1356.0	1828.0	1450.0	1282.0	1434.0	1434.0	1397.0	**831,851.9**
WIN	1994	1388.0	1263.0	1595.7	1219.0	1557.0	1363.7	1243.3	1268.0	1181.0	1809.6	1395.0	1394.0	**815,141.9**
WIN	1993	1558.7	1318.7	1519.0	1473.0	1549.0	1453.0	1468.0	1282.0	1331.0	1457.5	1435.5	1354.0	**798,464.6**
WIN	1992	1108.5	1132.8	1355.7	910.6	974.3	872.7	1040.5	1187.2	844.2	1437.0	1686.6	1476.6	**781,265.2**
WIN	1991	1483.5	1336.3	1515.7	1332.1	1421.5	1428.6	1455.0	1432.0	1001.9	1457.0	1472.6	1396.9	**767,238.5**

Licence ***1026*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-31-009-29W1.03*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	20.0	24.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,774.0**
H2O	2000	5.6	6.7	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**883.8**
OIL	2000	5.7	6.6	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.5**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	26.0	**1,699.0**
H2O	1999	10.7	8.8	8.5	8.1	8.4	8.8	8.1	9.7	8.7	8.8	8.4	6.6	**865.6**
OIL	1999	9.7	9.0	9.5	9.9	9.3	9.0	9.0	8.5	8.1	8.7	8.0	7.1	**663.4**
DAY	1998	28.0	28.0	0.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	23.0	**1,341.0**
H2O	1998	8.1	7.3	0.0	9.4	8.2	8.5	7.8	5.9	7.1	6.8	9.1	5.1	**762.0**
OIL	1998	8.4	8.2	0.0	9.8	9.8	9.1	9.6	9.2	8.5	9.2	9.4	7.2	**557.6**
DAY	1997	0.0	28.0	31.0	30.0	31.0	26.0	31.0	27.0	30.0	31.0	29.0	31.0	**1,019.0**
H2O	1997	0.0	13.2	14.6	14.5	13.8	13.4	17.0	10.2	12.6	13.9	7.4	7.2	**678.7**
OIL	1997	0.0	9.5	10.5	9.5	9.8	8.5	9.3	9.0	9.5	9.2	8.7	9.6	**459.2**
DAY	1996	20.0	25.0	24.0	28.0	29.0	30.0	26.0	31.0	30.0	31.0	30.0	25.0	**694.0**
H2O	1996	10.5	9.3	12.0	17.6	16.0	11.9	15.0	22.9	13.3	15.9	13.2	11.0	**540.9**
OIL	1996	10.7	12.9	9.7	8.9	10.6	9.6	9.1	8.0	12.1	9.5	10.9	9.0	**356.1**
DAY	1995	29.0	28.0	30.0	30.0	29.0	30.0	29.0	29.0	2.0	30.0	29.0	28.0	**365.0**
H2O	1995	33.5	27.9	27.3	27.3	24.4	19.1	22.0	18.7	18.0	21.5	19.4	15.5	**372.3**
OIL	1995	26.2	19.7	16.9	14.0	14.4	15.8	12.2	16.4	13.4	10.9	9.2	12.9	**235.1**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	**42.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.8	55.9	**97.7**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.2	30.9	**53.1**

Licence ***1027*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,372.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,975.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,504.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,372.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,975.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,504.7**

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Licence ***1027*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	0.0	0.0	**15,372.0**
H2O	1998	27.3	24.1	31.9	26.6	26.4	23.3	22.9	20.9	22.7	14.0	0.0	0.0	**55,975.1**
OIL	1998	2.9	2.5	2.8	2.7	3.4	2.0	2.7	2.7	2.7	1.6	0.0	0.0	**11,504.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,081.0**
H2O	1997	32.0	30.0	34.4	35.1	30.8	24.7	27.6	24.4	23.0	22.8	21.4	24.9	**55,735.0**
OIL	1997	2.7	2.3	2.7	2.5	2.7	2.6	2.8	2.9	2.8	2.8	2.8	2.7	**11,478.7**
DAY	1996	31.0	29.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,716.0**
H2O	1996	12.9	13.0	13.2	13.3	12.3	15.2	32.9	37.6	40.9	36.7	35.4	29.6	**55,403.9**
OIL	1996	2.8	2.6	2.8	2.7	2.7	2.6	2.9	2.8	2.8	2.7	2.8	2.6	**11,446.4**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,354.0**
H2O	1995	163.4	143.7	131.3	163.8	158.1	150.2	143.7	138.6	142.5	12.8	13.2	13.3	**55,110.9**
OIL	1995	5.2	4.7	5.1	5.2	5.0	4.6	4.9	5.6	5.5	3.0	2.6	2.9	**11,413.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,990.0**
H2O	1994	122.1	116.5	138.2	127.1	134.6	132.0	115.4	77.1	135.1	148.6	151.1	148.7	**53,736.3**
OIL	1994	6.3	5.8	6.5	6.2	6.0	5.6	5.7	5.5	5.5	5.8	5.3	5.4	**11,359.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,625.0**
H2O	1993	170.4	153.8	170.8	139.8	147.3	135.4	129.5	114.1	103.5	105.0	114.9	110.8	**52,189.8**
OIL	1993	27.8	25.0	27.4	26.9	28.1	24.5	6.6	6.5	6.4	6.4	6.3	6.5	**11,289.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**13,261.0**
H2O	1992	51.4	49.4	55.6	50.9	51.1	53.8	52.7	54.0	52.0	53.7	110.0	167.3	**50,594.5**
OIL	1992	3.6	3.3	3.5	3.3	3.4	3.8	4.6	4.5	4.6	4.9	17.9	27.9	**11,091.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**12,897.0**
H2O	1991	52.7	50.2	54.8	53.4	56.8	49.9	42.7	46.9	45.8	49.6	45.2	51.3	**49,792.6**
OIL	1991	3.8	3.5	3.8	3.6	3.5	3.5	3.0	3.5	3.6	3.6	3.5	3.6	**11,006.0**

Licence ***1028*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,207.0**
H2O	2000	823.5	820.7	877.8	852.3	868.0	853.4	873.6	832.8	935.8	990.7	1207.3	1413.3	**344,315.2**
OIL	2000	23.6	22.1	22.7	22.8	23.3	21.6	23.3	22.4	20.8	26.3	25.0	22.8	**154,757.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**15,841.0**
H2O	1999	698.6	684.8	978.6	750.3	830.1	781.0	625.3	838.9	578.0	879.9	795.7	855.5	**332,966.0**
OIL	1999	23.9	22.2	23.2	24.8	24.6	23.1	24.3	24.8	22.8	21.9	22.1	24.5	**154,480.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,477.0**
H2O	1998	468.0	445.9	577.1	654.2	715.4	623.1	663.0	613.4	678.2	682.7	731.0	803.7	**323,669.3**
OIL	1998	17.6	15.5	16.5	22.4	25.6	24.0	24.9	24.5	23.6	24.6	23.4	24.5	**154,198.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,113.0**
H2O	1997	455.4	439.9	473.1	430.4	447.6	355.6	406.4	490.0	437.8	439.5	408.2	455.7	**316,013.6**
OIL	1997	33.4	30.8	33.7	32.5	34.8	27.7	18.6	19.3	18.1	18.4	17.1	17.6	**153,931.5**
DAY	1996	31.0	29.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**14,748.0**
H2O	1996	720.8	669.0	715.5	785.1	699.1	573.5	542.1	593.3	593.0	505.9	496.9	544.6	**310,774.0**
OIL	1996	23.4	21.8	21.6	22.4	22.3	33.7	41.8	40.6	39.0	45.8	42.1	37.5	**153,629.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**14,387.0**
H2O	1995	1019.5	874.0	823.5	784.4	1037.0	935.6	910.0	791.5	821.9	896.8	738.9	728.7	**303,335.2**
OIL	1995	47.9	42.8	46.4	43.5	44.6	45.3	54.0	44.5	50.1	39.0	25.2	22.9	**153,237.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**14,026.0**
H2O	1994	1030.2	1002.7	1100.5	1093.0	1139.0	1125.6	1030.3	1062.9	769.9	942.4	967.4	903.4	**292,973.4**
OIL	1994	48.9	45.2	48.7	46.6	49.1	47.7	49.2	45.9	49.5	48.0	47.1	48.4	**152,731.3**
DAY	1993	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	28.0	30.0	30.0	31.0	**13,663.0**
H2O	1993	1109.9	996.1	1086.0	1074.2	951.4	886.3	1060.2	960.1	902.5	915.5	961.2	976.0	**280,806.1**

Manitoba Production
1991 To 2000

Licence ***1028*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	51.6	45.1	51.2	49.6	39.0	40.5	50.6	52.1	49.7	48.2	48.0	49.7	**152,157.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,304.0**
H2O	1992	1075.0	1042.9	1161.0	1099.0	1117.9	1135.9	1056.4	1049.0	979.1	1032.5	1013.2	1082.7	**268,926.7**
OIL	1992	53.3	49.5	52.0	50.5	52.3	51.2	53.2	51.3	52.4	54.0	50.6	51.3	**151,581.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,939.0**
H2O	1991	1432.9	1378.8	1501.5	1278.2	1295.3	1156.3	1200.1	1093.4	1060.3	1139.3	1054.2	1196.2	**256,082.1**
OIL	1991	50.0	46.2	50.5	48.8	49.2	49.5	51.1	51.1	51.0	52.0	49.5	51.9	**150,960.1**

Licence ***1029*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	16.0	30.0	31.0	29.0	31.0	**16,201.0**
H2O	2000	637.1	653.0	682.3	619.5	587.8	684.4	767.8	308.9	505.3	524.4	556.7	629.6	**111,798.2**
OIL	2000	48.6	44.2	49.4	47.3	49.7	48.4	50.1	25.0	52.0	53.4	46.1	53.5	**119,531.9**
DAY	1999	31.0	28.0	31.0	19.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**15,851.0**
H2O	1999	337.3	310.7	370.4	334.7	416.6	397.9	281.9	440.3	306.5	680.9	646.0	697.7	**104,641.4**
OIL	1999	30.0	27.9	31.0	27.0	34.3	37.7	31.2	33.5	32.6	48.3	50.9	52.7	**118,964.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,501.0**
H2O	1998	354.5	312.9	414.8	345.5	344.3	302.8	298.0	271.4	289.1	311.3	352.6	371.7	**99,420.5**
OIL	1998	36.8	32.6	36.3	35.1	43.8	26.0	35.5	35.3	33.4	35.2	35.1	32.2	**118,527.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,136.0**
H2O	1997	480.8	449.7	515.9	527.0	461.8	326.1	314.5	313.2	301.2	294.2	276.1	324.4	**95,451.6**
OIL	1997	27.3	22.9	26.6	25.5	26.4	30.6	36.4	37.7	35.8	35.9	36.1	35.2	**118,109.8**
DAY	1996	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,771.0**
H2O	1996	335.1	330.0	315.2	346.1	324.7	296.8	321.9	365.6	382.2	353.5	330.3	320.9	**90,866.7**
OIL	1996	28.0	25.9	25.7	26.5	27.6	27.3	28.6	28.0	25.8	25.6	24.8	24.4	**117,733.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,407.0**
H2O	1995	498.9	438.8	400.8	496.0	498.9	458.8	438.7	404.7	295.3	330.3	338.3	341.9	**86,844.4**
OIL	1995	36.5	33.1	36.0	35.7	36.7	32.7	34.6	37.9	27.8	29.1	25.7	28.4	**117,415.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,042.0**
H2O	1994	498.5	486.6	530.5	502.4	514.7	505.4	502.0	887.8	412.6	453.5	461.4	453.9	**81,903.0**
OIL	1994	57.9	51.9	56.7	53.9	55.0	44.6	40.6	71.5	38.8	40.8	37.7	38.0	**117,021.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,677.0**
H2O	1993	508.3	494.8	557.4	522.4	527.5	510.0	574.9	493.3	455.3	459.4	451.5	483.9	**75,693.7**
OIL	1993	63.9	56.2	61.1	57.6	60.3	58.9	62.4	63.6	59.5	61.6	58.0	59.5	**116,433.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,313.0**
H2O	1992	358.6	337.9	373.9	351.3	366.5	344.1	322.9	478.1	437.5	451.9	439.4	479.5	**69,655.0**
OIL	1992	34.3	31.3	32.4	31.8	32.7	31.3	33.1	53.4	54.6	73.0	63.3	62.3	**115,711.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,948.0**
H2O	1991	427.2	407.7	444.0	440.1	457.2	309.0	318.0	283.5	281.0	306.9	279.4	317.0	**64,913.4**
OIL	1991	65.6	60.1	65.7	63.2	65.3	39.8	40.7	39.9	40.7	42.2	39.5	41.4	**115,177.5**

Licence ***1037*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	264.0	244.0	2231.0	2243.0	2153.0	2217.0	1974.0	2215.0	2202.0	2141.0	2041.0	2013.0	**475,458.1**
WIN	1999	934.0	936.0	830.0	198.0	370.0	429.0	435.0	361.0	236.0	240.0	226.0	259.0	**453,520.1**
WIN	1998	1511.0	1117.0	1510.0	411.0	670.0	741.0	315.0	1108.0	750.0	650.0	610.0	690.0	**448,066.1**
WIN	1997	669.0	758.0	851.0	2584.0	2000.0	1235.0	1015.0	1696.0	1648.0	1639.0	1516.0	1535.0	**437,983.1**
WIN	1996	1062.0	1100.0	1046.0	1066.0	1147.0	899.0	1050.0	1100.0	864.0	936.0	780.0	641.0	**420,837.1**
WIN	1995	305.0	335.0	1159.0	1162.0	1273.0	1205.0	1314.0	916.0	1283.0	1153.0	1067.0	1094.0	**409,146.1**

Manitoba Production
1991 To 2000

Licence ***1037*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1994	402.0	500.0	595.0	815.0	1638.0	1467.0	778.0	445.0	435.0	499.0	230.0	843.0	**396,880.1**
WIN	1993	927.0	753.0	681.0	491.0	473.0	477.0	496.0	1174.0	981.0	897.0	569.0	533.0	**388,233.1**
WIN	1992	0.0	0.0	0.0	0.0	1442.0	2120.0	2102.0	2349.0	1545.0	1757.0	1541.0	1251.0	**379,781.1**
WIN	1991	1156.0	1135.0	1271.0	1273.0	1289.0	1468.0	1397.0	1270.0	1341.0	1247.0	1158.0	242.0	**365,674.1**

Licence ***1038*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**16,177.0**
H2O	2000	288.2	276.6	277.0	283.4	298.6	289.6	289.2	278.1	279.0	283.8	282.0	239.0	**101,141.5**
OIL	2000	11.6	10.5	11.5	12.9	13.4	19.9	25.2	25.5	23.7	24.9	19.2	15.9	**17,654.5**
DAY	1999	31.0	28.0	25.0	6.0	1.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,815.0**
H2O	1999	310.8	271.8	235.2	58.3	10.1	301.7	296.7	320.9	294.0	290.1	272.5	270.3	**97,777.0**
OIL	1999	12.1	12.9	9.3	2.5	0.4	10.7	11.0	12.2	11.4	12.0	11.0	11.3	**17,440.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,510.0**
H2O	1998	447.8	405.9	449.8	442.4	444.1	494.5	552.0	593.6	376.4	311.3	306.4	311.5	**94,844.6**
OIL	1998	11.4	10.1	11.3	10.9	10.8	11.7	12.7	12.9	11.7	12.0	12.7	12.9	**17,323.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**15,146.0**
H2O	1997	249.9	223.0	242.5	239.0	227.0	241.5	230.9	407.1	449.4	457.7	443.8	436.8	**89,708.9**
OIL	1997	3.4	3.1	3.3	3.2	8.3	8.4	6.9	6.9	11.3	11.5	11.3	11.5	**17,182.4**
DAY	1996	31.0	29.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,785.0**
H2O	1996	265.3	238.4	271.1	197.6	277.7	267.3	256.1	249.7	245.6	243.3	247.8	254.2	**85,860.3**
OIL	1996	8.7	8.2	9.0	6.4	9.0	8.7	8.7	8.8	5.4	3.5	3.4	3.5	**17,093.3**
DAY	1995	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,427.0**
H2O	1995	219.9	194.3	221.0	150.9	265.2	269.6	261.9	262.6	253.9	265.4	247.1	265.9	**82,846.2**
OIL	1995	12.5	11.5	12.3	8.4	10.4	10.1	9.7	9.0	8.5	9.0	8.7	8.7	**17,010.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,070.0**
H2O	1994	217.1	180.0	209.1	196.4	202.1	208.7	217.8	220.8	212.0	225.0	213.1	222.3	**79,968.5**
OIL	1994	20.4	18.3	20.5	19.4	19.8	18.2	18.2	18.8	12.4	13.0	12.6	12.8	**16,891.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,705.0**
H2O	1993	255.8	228.7	241.0	225.0	240.9	215.2	220.8	214.1	200.8	211.1	197.8	209.1	**77,444.1**
OIL	1993	18.5	14.4	17.2	16.7	19.5	20.9	21.7	21.3	21.2	20.1	20.0	20.8	**16,686.8**
DAY	1992	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,340.0**
H2O	1992	242.1	211.2	210.8	209.6	242.5	224.9	254.0	259.9	250.3	261.3	250.5	267.5	**74,783.8**
OIL	1992	12.6	11.9	12.3	11.8	11.5	13.2	16.3	17.3	16.9	18.1	17.2	18.0	**16,454.5**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**12,977.0**
H2O	1991	235.8	231.0	241.2	246.8	240.5	238.8	251.6	200.6	200.1	225.3	201.9	220.5	**71,899.2**
OIL	1991	18.3	16.6	16.6	17.1	17.9	17.0	19.0	10.6	9.3	10.7	9.4	10.5	**16,277.4**

Licence ***1039*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	386.0	358.0	1530.0	1538.0	1477.0	1520.0	1354.0	1519.0	1510.0	1468.0	1400.0	1380.0	**771,150.2**
WIN	1999	7.0	444.0	973.0	487.0	648.0	628.0	487.0	529.0	345.0	351.0	330.0	379.0	**755,710.2**
WIN	1998	977.0	1260.0	1195.0	1176.0	1182.0	1148.0	1155.0	907.0	265.0	5.0	1.0	9.0	**750,102.2**
WIN	1997	1800.0	1616.0	1200.0	1500.0	1253.0	1312.0	2100.0	624.0	732.0	827.0	965.0	1300.0	**740,822.2**
WIN	1996	1104.0	1300.0	1300.0	1156.0	1415.0	1183.0	1300.0	1638.0	1943.0	1826.0	1678.0	1990.0	**725,593.2**
WIN	1995	916.0	900.0	1000.0	1497.0	1378.0	1036.0	1315.0	1198.0	1362.0	1344.0	1144.0	1300.0	**707,760.2**
WIN	1994	1275.0	922.0	464.0	504.0	715.0	755.0	514.0	500.0	970.0	952.0	964.0	931.0	**693,370.2**
WIN	1993	1452.0	851.0	1492.0	1170.0	694.0	826.0	655.0	890.0	698.0	471.0	411.0	285.0	**683,904.2**
WIN	1992	2429.0	2395.0	2419.0	2551.0	1987.0	1868.0	2039.0	1156.0	656.0	670.0	587.0	1021.0	**674,009.2**

Manitoba Production
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Licence ***1039*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1991	2189.0	1647.0	1967.0	2070.0	1882.0	1799.0	1761.0	1702.0	1808.0	1751.0	1576.0	2045.0	**654,231.2**

Licence ***1040*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,898.0**
H2O	2000	287.8	511.8	553.5	552.4	525.4	525.1	442.8	527.6	524.0	545.7	456.3	441.6	**187,060.9**
OIL	2000	8.2	8.3	8.8	8.4	8.3	8.1	7.3	7.3	10.7	10.8	10.9	10.3	**38,420.3**
DAY	1999	31.0	28.0	31.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,532.0**
H2O	1999	464.8	662.3	680.1	180.0	542.7	851.1	883.5	664.9	321.0	366.1	440.5	293.5	**181,166.9**
OIL	1999	13.8	12.5	13.4	3.7	12.6	13.9	14.7	14.4	14.9	15.7	9.5	8.2	**38,312.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,189.0**
H2O	1998	471.0	427.6	487.7	408.1	704.3	439.5	415.5	349.8	218.6	635.3	511.9	582.1	**174,816.4**
OIL	1998	9.5	8.7	9.6	9.4	9.4	9.1	9.0	9.0	8.7	8.9	11.1	13.9	**38,165.6**
DAY	1997	31.0	28.0	31.0	28.0	31.0	30.0	31.0	5.0	24.0	31.0	30.0	31.0	**14,824.0**
H2O	1997	492.8	464.9	516.3	553.6	488.4	474.5	459.0	62.9	341.5	492.3	448.6	479.2	**169,165.0**
OIL	1997	15.1	13.5	14.9	13.3	13.4	11.6	11.3	1.6	7.6	9.9	9.4	9.7	**38,049.3**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,493.0**
H2O	1996	510.5	522.7	523.0	472.8	529.3	434.2	532.0	639.8	615.9	574.6	486.8	491.9	**163,891.0**
OIL	1996	5.1	4.4	4.7	4.7	4.8	4.3	4.6	6.9	13.6	13.6	14.5	15.0	**37,918.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	25.0	**14,128.0**
H2O	1995	535.9	473.4	566.2	497.9	512.4	470.2	571.0	491.8	492.1	543.0	518.9	424.6	**157,557.5**
OIL	1995	6.7	6.1	6.6	6.3	6.7	6.5	6.9	5.3	4.9	5.1	4.9	4.0	**37,821.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	6.0	31.0	30.0	31.0	30.0	31.0	**13,770.0**
H2O	1994	601.3	471.5	477.5	494.9	543.6	639.3	114.5	506.8	644.6	612.8	594.8	485.9	**151,460.1**
OIL	1994	20.9	19.3	20.1	20.8	19.1	18.6	3.8	18.7	18.5	16.7	16.1	6.2	**37,751.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,430.0**
H2O	1993	384.8	437.1	494.5	484.3	471.4	498.8	639.3	508.7	514.0	485.8	517.1	535.4	**145,272.6**
OIL	1993	20.1	18.4	21.7	21.2	22.1	20.4	22.7	24.8	22.5	21.0	20.0	20.6	**37,553.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,066.0**
H2O	1992	706.3	662.9	636.6	455.4	670.9	712.8	706.2	543.4	473.5	483.0	485.3	404.7	**139,301.4**
OIL	1992	30.2	28.2	29.0	26.1	28.2	28.6	26.8	20.8	20.6	23.2	21.6	22.3	**37,297.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,700.0**
H2O	1991	580.2	568.3	636.7	607.3	582.2	584.2	682.6	663.8	703.7	694.6	698.4	729.9	**132,360.4**
OIL	1991	17.0	15.4	16.5	15.9	16.4	15.7	34.2	34.6	32.3	32.3	31.9	34.2	**36,991.9**

Licence ***1043*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,043.0**
H2O	2000	28.0	29.8	36.2	32.8	32.5	24.9	24.1	29.5	18.7	25.3	18.7	20.7	**8,304.7**
OIL	2000	9.3	9.2	9.8	9.6	10.1	9.8	9.9	9.4	8.7	9.0	8.7	9.0	**14,198.1**
DAY	1999	31.0	28.0	31.0	7.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,677.0**
H2O	1999	24.1	20.9	23.3	5.3	21.1	23.4	23.7	21.2	23.0	22.2	22.7	19.1	**7,983.5**
OIL	1999	9.2	8.3	9.0	2.1	9.3	9.9	9.9	9.5	9.5	9.5	9.2	9.4	**14,085.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,336.0**
H2O	1998	17.6	16.0	17.0	20.2	17.8	20.3	23.3	17.5	15.6	20.5	25.4	22.4	**7,733.5**
OIL	1998	14.0	12.2	13.8	13.2	14.6	14.4	14.9	14.5	13.8	9.9	8.7	9.1	**13,980.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**13,971.0**
H2O	1997	18.1	16.3	19.5	20.9	14.7	16.7	17.7	22.2	20.8	18.2	15.0	16.7	**7,499.9**
OIL	1997	13.6	13.9	14.4	14.9	14.7	14.5	15.1	14.7	13.7	14.6	14.1	14.0	**13,827.7**

Manitoba Production
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Licence ***1043*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	**13,608.0**
H2O	1996	20.2	18.2	19.9	21.0	20.9	19.7	19.2	15.7	18.9	13.0	12.3	22.0	**7,283.1**
OIL	1996	14.5	13.4	14.6	14.0	14.1	13.8	14.1	14.4	14.5	14.7	14.0	13.9	**13,655.5**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,248.0**
H2O	1995	21.7	19.3	21.6	19.8	22.0	21.4	20.9	19.7	17.3	19.2	17.7	17.1	**7,062.1**
OIL	1995	11.8	10.6	11.7	11.1	11.3	11.4	13.8	14.7	14.3	14.5	14.1	15.4	**13,485.5**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**12,884.0**
H2O	1994	16.5	15.6	17.5	15.5	17.8	21.4	22.1	22.5	19.7	23.8	19.9	22.8	**6,824.4**
OIL	1994	14.9	13.4	14.7	14.2	13.1	10.9	12.3	12.0	11.5	12.0	10.8	11.7	**13,330.8**
DAY	1993	31.0	28.0	31.0	15.0	16.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,522.0**
H2O	1993	15.1	12.8	14.2	13.8	13.9	16.2	17.6	19.1	18.1	19.5	18.0	18.2	**6,589.3**
OIL	1993	17.9	16.3	18.1	17.5	17.6	14.1	15.1	14.7	14.3	15.0	14.9	15.2	**13,179.3**
DAY	1992	31.0	29.0	31.0	15.0	15.0	15.0	16.0	15.0	15.0	15.0	30.0	31.0	**12,203.0**
H2O	1992	20.4	18.8	20.2	20.2	20.3	20.7	17.6	15.7	14.4	15.3	15.0	14.5	**6,392.8**
OIL	1992	15.2	14.1	15.8	15.0	15.1	15.5	18.0	18.7	18.5	18.4	17.3	17.9	**12,988.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,945.0**
H2O	1991	17.3	15.1	17.4	16.5	20.1	18.8	20.0	19.8	20.8	20.2	19.6	20.0	**6,179.7**
OIL	1991	14.8	13.4	14.7	14.3	15.9	15.5	16.5	15.8	15.4	15.6	15.7	15.3	**12,789.1**

Licence ***1044*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,089.0**
H2O	2000	78.2	80.2	83.1	75.5	71.7	84.0	93.7	73.5	62.0	64.3	68.6	77.3	**179,191.4**
OIL	2000	8.1	7.4	8.2	7.8	8.2	8.1	8.3	8.1	8.8	9.0	7.7	8.9	**75,698.3**
DAY	1999	31.0	28.0	31.0	6.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,723.0**
H2O	1999	73.8	67.4	80.4	23.0	0.0	0.0	67.6	95.6	66.5	90.3	79.4	85.6	**178,279.3**
OIL	1999	8.2	7.6	8.4	2.3	0.0	0.0	9.4	9.1	8.9	8.7	8.5	8.8	**75,599.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,443.0**
H2O	1998	70.2	61.9	82.1	68.4	68.1	59.9	59.0	53.7	58.5	61.6	69.2	79.5	**177,549.7**
OIL	1998	8.4	7.5	8.3	8.1	10.1	6.0	8.2	8.2	7.9	8.1	8.0	8.5	**75,519.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,078.0**
H2O	1997	132.2	123.7	142.0	145.0	127.0	102.0	114.1	63.7	58.6	58.2	54.6	64.3	**176,757.6**
OIL	1997	11.0	9.1	10.6	10.2	10.5	10.7	11.2	8.8	8.1	8.3	8.3	8.1	**75,422.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,713.0**
H2O	1996	172.6	171.4	176.7	178.3	165.9	152.9	154.5	156.7	168.6	157.6	147.3	121.9	**175,572.2**
OIL	1996	11.1	10.3	11.1	10.5	10.9	10.9	11.3	11.2	11.1	11.4	11.0	10.5	**75,307.6**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**14,347.0**
H2O	1995	253.7	223.2	203.8	252.3	245.5	233.3	206.8	181.4	153.4	171.5	175.7	177.6	**173,647.8**
OIL	1995	15.7	14.1	15.5	15.3	15.3	14.1	13.8	14.1	11.1	11.6	10.2	11.4	**75,176.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,985.0**
H2O	1994	369.5	352.4	417.9	384.6	398.2	375.1	193.8	119.8	209.8	230.7	234.7	230.8	**171,169.6**
OIL	1994	62.7	56.8	64.3	61.5	63.6	64.4	22.3	16.5	16.7	17.5	16.2	16.3	**75,014.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,620.0**
H2O	1993	137.9	124.6	137.2	114.1	302.6	361.7	391.6	345.0	310.6	320.1	347.9	335.2	**167,652.3**
OIL	1993	21.4	19.2	20.9	20.8	56.5	65.8	65.9	65.2	63.2	65.0	62.5	64.7	**74,535.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**13,255.0**
H2O	1992	189.5	185.0	208.6	190.9	192.1	198.1	186.3	137.4	126.7	130.6	124.0	129.0	**164,423.8**
OIL	1992	26.4	24.9	26.3	25.1	25.7	25.5	26.5	21.8	21.5	22.3	21.1	20.5	**73,944.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,891.0**
H2O	1991	188.9	180.3	196.4	194.7	213.1	187.2	192.6	175.5	170.2	185.9	169.2	192.0	**162,425.6**

Manitoba Production
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Licence ***1044*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	25.1	23.0	25.2	24.2	26.3	25.9	26.6	26.6	26.6	27.5	25.8	27.0	**73,656.6**

Licence ***1047*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	6546.0	6418.0	7351.0	7388.0	1950.0	1789.0	2175.0	1609.0	1852.0	1578.0	1992.0	2186.0	**1,377,286.5**
WIN	1999	4301.0	0.0	3296.0	6375.0	5256.0	6675.0	6671.0	7713.0	7266.0	7094.0	6986.0	5882.0	**1,334,452.5**
WIN	1998	3873.0	3000.0	3000.0	3802.0	4119.0	4410.0	3985.0	3521.0	7276.0	7252.0	3659.0	8233.0	**1,266,937.5**
WIN	1997	3981.0	3981.0	5178.0	5078.0	4887.0	0.0	4236.0	2516.0	2868.0	3378.0	2922.0	3400.0	**1,210,807.5**
WIN	1996	3083.0	3082.0	3450.8	3340.0	3733.0	2819.0	3272.0	3396.0	3451.0	3830.0	3524.0	3981.0	**1,168,382.5**
WIN	1995	2628.0	1729.0	535.0	763.0	1726.0	2022.0	1800.0	2229.0	2304.0	2804.0	2831.0	3023.0	**1,127,420.7**
WIN	1994	8116.0	9790.0	10097.1	7597.9	8665.0	1707.7	2798.3	3670.6	3138.4	3498.0	3326.0	3254.0	**1,103,026.7**
WIN	1993	8117.5	7422.5	7686.0	4446.0	5703.0	7274.0	8230.0	8923.0	9213.0	5557.0	5130.0	5074.0	**1,037,367.7**
WIN	1992	6822.9	6076.6	3390.9	4413.4	5632.6	6101.4	5797.1	5997.5	5320.9	5575.3	6536.0	7660.2	**954,591.7**
WIN	1991	4369.5	5000.3	6157.6	5321.4	5485.3	2671.6	2415.2	4120.5	3667.4	3837.4	4204.4	5770.7	**885,266.9**

Licence ***1050*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	30.0	**16,169.0**
H2O	2000	69.5	71.4	73.9	67.6	63.7	74.7	83.2	50.9	55.1	57.2	62.9	65.9	**55,564.8**
OIL	2000	10.9	9.9	11.0	10.5	11.0	10.9	11.1	8.4	11.6	11.9	10.7	11.5	**34,694.1**
DAY	1999	31.0	28.0	31.0	6.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,811.0**
H2O	1999	65.0	60.0	71.4	20.4	46.6	76.7	60.2	84.9	59.1	80.2	70.5	76.0	**54,768.8**
OIL	1999	10.9	10.2	11.3	3.1	7.2	13.7	12.5	12.2	11.8	11.6	11.4	11.8	**34,564.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,483.0**
H2O	1998	39.3	34.4	45.7	38.0	37.9	33.4	32.7	29.9	32.5	34.2	38.5	64.2	**53,997.8**
OIL	1998	11.4	10.0	11.2	10.8	13.5	8.0	10.9	10.9	10.5	10.8	10.7	11.3	**34,437.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,118.0**
H2O	1997	76.1	71.1	81.6	83.4	73.1	44.6	34.3	34.5	33.2	32.6	30.4	35.7	**53,537.1**
OIL	1997	10.9	9.2	10.6	10.2	10.5	10.6	11.1	11.6	11.0	11.2	11.1	10.8	**34,307.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,753.0**
H2O	1996	82.0	81.4	83.9	85.4	80.0	73.2	79.5	90.2	97.0	90.8	84.8	69.7	**52,906.5**
OIL	1996	11.1	10.4	11.1	10.6	11.0	10.9	11.4	11.2	11.1	11.4	11.0	10.4	**34,178.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,387.0**
H2O	1995	176.4	155.1	141.7	175.4	176.4	162.2	155.1	139.2	72.8	81.5	83.5	84.4	**51,908.6**
OIL	1995	7.8	7.1	7.7	7.7	7.9	7.0	7.4	8.8	11.1	11.6	10.2	11.4	**34,046.6**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,022.0**
H2O	1994	184.7	182.2	198.6	188.1	192.7	188.0	186.7	315.5	145.9	160.3	163.1	160.4	**50,304.9**
OIL	1994	27.9	25.3	27.7	26.4	26.8	27.7	25.1	22.4	8.3	8.8	8.0	8.1	**33,940.9**
DAY	1993	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,658.0**
H2O	1993	79.5	80.0	89.4	84.4	85.2	107.8	218.9	184.8	170.5	172.0	169.1	181.2	**48,038.7**
OIL	1993	11.0	10.0	10.8	10.2	10.7	14.8	30.9	31.0	29.1	30.1	28.3	29.1	**33,698.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,294.0**
H2O	1992	57.9	54.6	60.3	56.7	59.2	55.6	52.1	63.8	70.7	73.0	71.0	77.5	**46,415.9**
OIL	1992	8.5	7.8	8.0	7.8	8.1	7.7	8.2	8.7	9.7	12.9	11.2	11.0	**33,452.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,928.0**
H2O	1991	76.4	74.5	81.2	80.5	83.6	48.8	51.3	45.9	45.4	48.2	45.2	51.3	**45,663.5**
OIL	1991	17.1	16.1	17.6	16.9	17.4	9.6	10.1	9.8	10.0	10.1	9.7	10.2	**33,342.8**

Licence ***1051*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***1051*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	10.0	0.0	0.0	0.0	**16,076.0**
H2O	2000	255.4	262.1	273.1	248.3	235.5	274.4	307.7	186.9	67.5	0.0	0.0	0.0	**64,233.3**
OIL	2000	9.0	8.2	9.1	8.7	9.1	9.0	9.3	7.0	3.2	0.0	0.0	0.0	**46,973.7**
DAY	1999	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,829.0**
H2O	1999	170.7	157.3	187.6	169.4	210.8	201.3	157.9	222.9	155.2	281.3	258.9	279.7	**62,122.4**
OIL	1999	21.8	20.3	22.5	19.6	25.0	27.4	25.1	24.3	23.7	11.8	9.3	9.7	**46,901.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,475.0**
H2O	1998	208.2	182.3	241.7	201.3	200.6	176.4	173.6	158.1	170.7	181.4	205.3	195.1	**59,669.4**
OIL	1998	28.6	25.1	28.0	27.0	33.7	20.0	27.3	27.2	26.1	27.1	27.0	23.7	**46,660.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,110.0**
H2O	1997	140.2	131.1	150.5	153.7	134.7	108.1	120.9	120.4	173.4	172.7	160.8	188.9	**57,374.7**
OIL	1997	16.4	13.7	16.0	15.4	15.8	16.0	16.8	17.5	27.2	27.9	27.8	27.0	**46,339.8**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,745.0**
H2O	1996	165.4	158.6	167.8	170.8	160.2	146.4	158.8	178.9	178.8	167.2	156.2	128.2	**55,619.3**
OIL	1996	25.1	22.7	25.0	23.9	24.8	24.6	25.8	24.4	16.7	17.0	16.5	15.7	**46,102.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,380.0**
H2O	1995	253.7	223.2	203.9	252.3	253.7	233.4	225.0	205.2	145.6	162.9	166.9	168.7	**53,682.0**
OIL	1995	18.2	16.6	18.0	17.8	18.4	16.4	17.5	20.4	25.0	26.2	23.0	25.5	**45,840.1**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,015.0**
H2O	1994	229.6	226.4	247.0	233.9	239.6	260.7	255.2	444.5	209.9	230.7	234.7	230.8	**51,187.5**
OIL	1994	32.6	29.5	32.3	30.7	31.3	25.3	20.0	29.4	19.4	20.4	18.9	19.0	**45,597.1**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,651.0**
H2O	1993	236.7	230.2	259.5	241.1	241.6	237.4	272.0	229.7	211.9	213.9	210.1	225.3	**48,144.5**
OIL	1993	36.3	32.0	34.7	32.6	33.7	33.6	35.9	36.1	33.8	35.0	33.0	33.8	**45,288.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,287.0**
H2O	1992	370.2	348.6	385.8	362.5	378.4	355.1	335.9	227.2	203.5	210.4	204.5	223.1	**45,335.1**
OIL	1992	38.4	34.9	36.3	35.5	36.4	34.9	37.3	31.0	31.0	41.5	36.0	35.4	**44,877.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,921.0**
H2O	1991	122.0	121.1	131.8	130.8	135.8	119.3	328.2	292.6	290.0	316.8	288.3	327.2	**41,729.9**
OIL	1991	56.3	53.6	58.7	56.4	58.3	57.6	45.5	44.5	45.4	47.0	44.0	46.1	**44,449.2**

Licence ***1052*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**16,099.0**
H2O	2000	93.9	81.4	10.5	95.2	103.0	103.1	103.2	97.7	89.5	95.1	93.8	95.4	**77,864.7**
OIL	2000	44.7	40.7	44.3	40.1	40.3	39.5	41.1	40.3	37.3	39.2	37.7	37.8	**51,026.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,734.0**
H2O	1999	73.6	67.2	73.0	70.8	77.4	74.2	75.3	77.9	90.1	104.6	93.1	97.9	**76,802.9**
OIL	1999	42.3	39.0	41.6	40.3	42.4	40.0	40.7	41.8	45.2	44.8	43.6	44.8	**50,543.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,370.0**
H2O	1998	236.0	229.6	244.3	204.9	196.4	190.0	174.9	179.5	125.0	94.7	69.0	73.1	**75,827.8**
OIL	1998	24.0	21.8	23.8	23.9	23.8	22.3	23.5	23.5	22.9	38.1	42.4	44.2	**50,036.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,005.0**
H2O	1997	197.4	159.3	196.7	202.5	224.8	229.8	225.8	247.8	216.8	225.1	225.8	221.6	**73,810.4**
OIL	1997	30.9	27.2	30.2	28.4	25.4	23.7	24.2	26.5	28.4	28.5	24.5	24.7	**49,702.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,641.0**
H2O	1996	212.5	200.6	221.6	215.5	226.3	225.1	226.1	178.7	175.2	175.9	201.7	195.3	**71,237.0**
OIL	1996	36.7	34.1	36.9	34.8	36.5	35.8	34.8	28.0	28.6	31.7	30.8	31.1	**49,380.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,275.0**
H2O	1995	228.9	211.6	249.9	229.5	234.8	191.1	247.6	223.3	224.1	201.0	221.2	210.9	**68,782.5**

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Licence ***1052*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	33.4	29.7	33.4	33.5	37.5	35.9	38.4	39.1	36.9	36.6	36.5	36.5	**48,980.2**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,912.0**
H2O	1994	399.0	307.8	331.5	340.2	322.7	336.9	332.2	202.9	199.7	261.9	242.6	237.2	**66,108.6**
OIL	1994	23.3	21.3	22.9	22.6	22.5	21.8	21.8	34.6	33.6	35.3	34.0	34.0	**48,552.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,549.0**
H2O	1993	383.7	342.6	377.1	379.7	376.2	301.9	300.1	297.3	321.0	335.1	323.8	318.5	**62,594.0**
OIL	1993	43.2	41.3	45.7	43.6	36.3	23.1	22.4	22.2	21.5	22.6	21.7	25.1	**48,225.1**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**13,185.0**
H2O	1992	195.9	198.5	223.4	227.0	190.4	295.0	390.4	386.5	361.9	368.1	413.1	400.0	**58,537.0**
OIL	1992	72.2	67.0	74.2	68.2	69.2	55.0	43.4	46.2	45.5	48.4	46.6	46.5	**47,856.4**
DAY	1991	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,823.0**
H2O	1991	269.0	238.9	249.4	285.6	240.8	176.4	166.1	164.6	154.8	180.0	170.8	190.6	**54,886.8**
OIL	1991	69.8	63.3	63.6	68.9	64.6	65.7	68.3	68.2	55.7	68.5	64.4	69.7	**47,174.0**

Licence ***1053*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,973.0**
H2O	2000	134.6	116.5	145.5	136.4	147.5	147.7	147.9	139.9	132.7	136.2	134.4	136.6	**52,154.4**
OIL	2000	6.0	5.4	5.9	5.3	5.3	5.3	5.5	5.4	5.2	5.3	5.0	5.0	**51,219.4**
DAY	1999	31.0	28.0	31.0	6.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,607.0**
H2O	1999	105.4	96.3	104.6	20.5	0.0	0.0	108.7	115.5	129.0	149.9	133.5	140.2	**50,498.5**
OIL	1999	5.6	5.2	5.5	1.1	0.0	0.0	5.5	5.7	6.0	5.9	5.8	6.0	**51,154.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,327.0**
H2O	1998	88.5	86.1	91.5	76.8	73.6	71.2	65.5	67.3	46.4	109.0	98.8	104.9	**49,394.9**
OIL	1998	11.4	10.4	11.3	11.4	11.4	10.6	11.2	11.2	10.8	6.0	5.6	5.9	**51,102.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,962.0**
H2O	1997	19.6	15.9	19.6	19.7	17.1	17.5	17.2	45.3	81.2	84.4	84.6	83.0	**48,415.3**
OIL	1997	32.6	28.6	31.8	30.1	30.5	28.3	28.9	24.9	13.5	13.6	11.7	11.8	**50,985.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,598.0**
H2O	1996	149.5	141.2	156.0	151.7	159.3	158.4	172.0	175.1	173.0	97.5	20.1	19.4	**47,910.2**
OIL	1996	40.1	37.1	40.3	37.9	39.8	39.0	40.8	40.8	41.9	40.2	32.5	32.7	**50,699.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,232.0**
H2O	1995	109.1	100.9	119.1	109.4	163.2	138.3	174.2	156.2	157.7	141.4	155.7	148.4	**46,337.0**
OIL	1995	33.4	29.7	33.4	33.5	40.4	40.1	41.9	42.3	40.2	40.0	39.8	39.8	**50,235.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,868.0**
H2O	1994	273.4	205.2	221.0	226.7	215.2	224.5	221.5	96.7	95.2	124.8	117.0	113.0	**44,663.4**
OIL	1994	38.9	34.8	37.4	36.8	36.6	35.5	35.5	34.5	33.6	35.4	34.4	34.0	**49,781.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,503.0**
H2O	1993	39.5	35.4	38.9	39.1	39.2	202.6	200.0	202.3	214.0	223.4	215.8	212.4	**42,529.2**
OIL	1993	40.5	38.7	42.8	40.9	41.7	38.1	36.5	37.0	35.2	36.9	35.4	41.1	**49,354.0**
DAY	1992	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,138.0**
H2O	1992	116.0	117.7	132.3	133.3	112.8	41.9	42.7	39.7	37.7	37.9	42.6	41.2	**40,866.6**
OIL	1992	69.5	64.5	71.4	65.1	66.6	42.3	43.2	43.2	43.1	45.4	43.8	43.6	**48,889.2**
DAY	1991	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,774.0**
H2O	1991	16.1	14.3	14.8	17.0	15.9	104.5	98.4	97.5	91.7	106.7	101.2	113.0	**39,970.8**
OIL	1991	64.8	58.8	59.1	64.0	66.3	63.2	65.6	65.6	53.6	65.8	62.0	67.0	**48,247.5**

Licence ***1054*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***1054*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,327.0**
H2O	2000	303.8	348.6	346.1	349.0	339.6	354.6	295.2	302.9	268.0	291.6	277.9	280.8	**91,866.2**
OIL	2000	14.8	13.4	14.4	14.0	15.6	13.5	13.7	14.2	13.2	14.2	11.9	10.7	**74,627.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,961.0**
H2O	1999	233.8	212.6	312.2	265.8	293.9	251.0	170.4	264.7	220.9	305.6	275.3	325.1	**88,108.1**
OIL	1999	14.2	12.7	13.8	13.5	14.1	13.9	14.0	14.0	14.1	14.3	13.6	15.3	**74,463.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,596.0**
H2O	1998	298.7	270.9	390.5	291.6	273.8	253.4	227.3	202.3	217.9	211.8	244.6	272.0	**84,976.8**
OIL	1998	29.0	24.4	28.4	26.6	27.0	24.8	13.4	13.5	12.9	14.0	13.4	13.8	**74,296.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,232.0**
H2O	1997	292.5	271.9	322.7	350.1	283.3	241.5	299.9	322.8	267.6	261.0	232.7	270.1	**81,822.0**
OIL	1997	26.9	24.9	31.1	28.7	26.6	26.5	29.2	29.7	28.8	27.5	28.3	29.8	**74,055.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,867.0**
H2O	1996	185.5	169.5	180.8	181.2	166.6	179.0	240.0	243.5	260.1	213.3	230.1	269.6	**78,405.9**
OIL	1996	14.8	13.7	14.6	13.9	14.1	18.1	27.0	27.3	26.7	27.5	28.1	26.4	**73,717.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**14,502.0**
H2O	1995	319.8	282.3	287.8	269.7	369.9	287.4	156.2	140.2	147.7	177.2	179.1	189.7	**75,886.7**
OIL	1995	24.5	22.0	24.1	23.1	24.6	20.8	13.6	12.5	13.7	15.3	14.6	15.3	**73,464.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	29.0	31.0	**14,140.0**
H2O	1994	394.3	401.7	442.2	426.2	424.1	395.8	314.5	323.6	211.0	278.7	296.2	286.0	**73,079.7**
OIL	1994	38.9	35.1	38.3	36.8	37.9	37.8	26.9	26.1	21.9	24.8	23.3	24.7	**73,240.8**
DAY	1993	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,782.0**
H2O	1993	385.0	330.0	378.8	347.6	383.7	340.7	353.2	335.3	299.7	340.0	336.0	367.5	**68,885.4**
OIL	1993	37.0	30.5	37.9	36.0	37.9	39.5	40.1	40.4	38.8	40.2	37.3	39.6	**72,868.3**
DAY	1992	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,421.0**
H2O	1992	232.6	247.0	274.3	254.5	242.2	253.4	278.6	322.2	296.5	328.9	336.3	354.5	**64,687.9**
OIL	1992	40.3	38.0	39.4	38.3	40.9	39.2	38.6	37.2	36.3	38.4	36.6	37.8	**72,413.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,057.0**
H2O	1991	354.6	333.2	368.6	359.4	307.5	272.2	284.9	255.3	251.7	270.4	250.3	281.6	**61,266.9**
OIL	1991	46.9	42.3	47.0	44.5	39.5	39.5	41.1	40.4	41.0	41.8	39.8	41.4	**71,952.1**

Licence ***1058*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,168.0**
H2O	2000	537.0	615.4	612.3	616.7	600.1	626.8	532.0	535.5	473.7	515.3	491.2	496.2	**91,810.9**
OIL	2000	34.3	31.1	33.4	32.6	36.2	31.2	32.3	32.7	30.6	32.9	27.6	24.9	**25,812.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**15,802.0**
H2O	1999	105.2	95.7	140.5	119.6	194.7	443.6	301.3	467.7	390.4	540.1	448.5	574.4	**85,158.7**
OIL	1999	34.1	30.5	33.0	32.2	33.5	32.3	32.7	32.4	32.4	33.1	29.0	35.6	**25,432.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,439.0**
H2O	1998	344.1	312.1	450.0	336.0	312.8	294.6	301.1	268.0	288.8	280.6	324.1	176.6	**81,337.0**
OIL	1998	43.5	36.5	42.5	39.7	40.2	38.4	40.4	40.6	38.5	41.9	40.3	35.1	**25,041.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,075.0**
H2O	1997	344.5	320.2	380.0	412.3	329.9	258.9	303.2	326.3	296.9	300.7	268.2	311.3	**77,648.2**
OIL	1997	44.8	41.5	51.8	47.8	43.6	41.2	43.7	44.5	43.1	41.1	42.3	44.6	**24,564.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**14,710.0**
H2O	1996	426.2	386.3	412.1	413.1	379.7	318.5	297.7	292.3	318.9	251.1	270.9	317.4	**73,795.8**
OIL	1996	98.5	90.4	96.2	91.9	93.2	94.2	98.9	96.5	93.4	45.8	46.7	43.9	**24,034.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,346.0**
H2O	1995	463.8	402.7	417.4	388.1	532.3	452.3	428.8	426.5	340.3	403.7	408.2	432.3	**69,711.6**

Manitoba Production
1991 To 2000

Licence ***1058*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	60.4	53.3	59.3	56.4	60.0	55.2	59.8	60.7	91.1	100.8	96.3	101.5	**23,044.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,982.0**
H2O	1994	495.7	496.4	555.8	531.6	533.1	489.5	420.0	434.5	375.8	397.9	444.6	408.3	**64,615.2**
OIL	1994	75.2	67.0	74.3	70.8	73.4	72.0	71.1	72.0	68.6	60.2	59.4	59.8	**22,189.9**
DAY	1993	31.0	24.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,618.0**
H2O	1993	593.0	498.9	583.5	526.7	554.9	513.5	553.7	515.2	377.0	420.5	431.0	458.4	**59,032.0**
OIL	1993	110.8	89.7	113.5	106.2	105.3	108.7	114.8	113.3	75.1	76.7	73.8	76.2	**21,366.1**
DAY	1992	30.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	**13,260.0**
H2O	1992	321.3	344.4	366.2	367.4	349.7	357.4	325.0	359.5	376.0	484.8	518.1	537.0	**53,005.7**
OIL	1992	75.4	71.9	75.3	74.8	79.9	77.4	83.9	80.2	89.5	110.2	109.7	111.5	**20,202.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,901.0**
H2O	1991	434.5	408.4	451.6	429.4	461.4	379.8	411.3	368.7	358.4	390.5	361.4	406.6	**48,298.9**
OIL	1991	62.0	55.9	62.1	57.2	61.2	74.5	80.3	79.1	79.2	81.8	77.9	81.0	**19,162.3**

Licence ***1060*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,663.0**
H2O	2000	30.4	32.6	39.4	35.8	35.3	27.4	25.4	32.2	20.4	27.5	20.2	22.5	**6,143.4**
OIL	2000	9.6	9.5	10.2	10.0	10.4	10.2	9.9	9.7	8.9	9.3	9.0	9.3	**19,093.5**
DAY	1999	31.0	28.0	31.0	7.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,298.0**
H2O	1999	26.3	22.8	25.4	5.8	23.0	25.5	25.8	23.1	25.1	24.1	24.8	20.8	**5,794.3**
OIL	1999	9.4	8.5	9.4	2.2	9.6	10.2	10.2	10.0	9.9	9.8	9.6	9.7	**18,977.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,957.0**
H2O	1998	16.1	14.7	15.5	18.4	16.2	18.5	21.0	16.1	14.2	21.6	27.8	24.5	**5,521.8**
OIL	1998	13.2	11.6	13.0	12.4	13.7	13.5	13.9	13.7	13.0	10.0	9.1	9.5	**18,869.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**14,592.0**
H2O	1997	26.1	23.5	28.1	30.0	21.1	21.8	16.1	20.2	19.0	16.6	13.7	15.3	**5,297.2**
OIL	1997	15.5	15.9	16.4	17.1	16.8	15.9	14.2	13.9	12.9	13.7	13.2	13.2	**18,722.4**
DAY	1996	31.0	27.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**14,229.0**
H2O	1996	29.5	24.9	28.7	30.4	30.2	28.1	27.6	23.3	27.1	18.6	17.8	31.4	**5,045.7**
OIL	1996	16.6	14.5	16.7	16.1	16.2	15.6	16.1	17.0	16.6	16.8	16.1	15.7	**18,543.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,870.0**
H2O	1995	23.6	20.8	23.5	21.5	23.9	23.2	27.3	28.5	25.1	27.6	25.5	24.8	**4,728.1**
OIL	1995	17.6	16.0	17.7	16.9	17.0	17.2	17.2	16.8	16.4	16.4	16.2	17.7	**18,349.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,505.0**
H2O	1994	23.1	22.3	24.6	21.9	23.7	23.2	24.0	24.4	21.2	25.8	22.8	24.7	**4,432.8**
OIL	1994	18.4	16.6	18.2	17.5	17.6	16.5	18.4	17.9	17.3	18.0	17.1	17.6	**18,146.6**
DAY	1993	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	25.0	31.0	**13,140.0**
H2O	1993	10.1	8.0	9.6	9.3	11.5	23.5	24.9	26.0	24.7	26.2	21.1	25.7	**4,151.1**
OIL	1993	13.1	11.3	13.2	12.9	14.0	17.8	18.7	17.5	17.0	17.6	15.2	18.7	**17,935.5**
DAY	1992	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,786.0**
H2O	1992	22.1	21.4	23.0	23.3	23.1	23.9	13.0	10.5	9.6	10.3	10.0	9.7	**3,930.5**
OIL	1992	21.8	21.1	23.9	22.5	22.6	23.3	15.4	13.6	13.6	13.6	12.7	13.1	**17,748.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**12,422.0**
H2O	1991	19.4	16.9	19.5	17.6	19.4	21.6	22.8	22.8	23.7	23.0	20.7	22.7	**3,730.6**
OIL	1991	24.8	22.4	24.6	23.0	24.8	23.4	24.9	23.9	23.1	23.5	22.0	22.9	**17,531.3**

Licence ***1061*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-14-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***1061*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-14-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,194.0**
H2O	2000	90.5	94.6	117.8	107.1	105.1	81.3	79.3	37.0	23.6	31.9	23.0	25.8	**12,372.8**
OIL	2000	102.5	98.8	109.2	107.3	110.9	108.4	109.9	119.2	110.8	116.0	109.8	113.8	**60,517.4**
DAY	1999	31.0	28.0	30.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**15,829.0**
H2O	1999	78.8	67.7	71.9	63.6	72.0	75.9	76.6	69.3	74.5	70.6	72.1	61.7	**11,555.8**
OIL	1999	101.9	90.7	94.8	83.4	107.7	108.4	108.5	106.4	104.7	103.1	99.2	103.4	**59,200.8**
DAY	1998	31.0	18.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,470.0**
H2O	1998	52.2	30.6	48.2	59.9	52.8	60.1	68.4	52.2	46.6	66.4	82.8	73.7	**10,701.1**
OIL	1998	116.5	65.6	110.6	110.5	121.6	120.4	123.2	121.4	116.0	99.3	97.9	101.4	**57,988.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,116.0**
H2O	1997	28.1	25.1	29.9	32.2	22.7	33.4	52.1	65.3	61.2	53.7	44.6	50.8	**10,007.2**
OIL	1997	123.5	127.1	129.6	136.1	133.9	128.6	125.0	121.6	114.1	121.0	117.8	120.0	**56,684.2**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	29.0	30.0	31.0	**14,752.0**
H2O	1996	31.2	28.0	30.7	32.5	32.5	30.5	29.6	24.9	29.0	18.6	19.1	34.1	**9,508.1**
OIL	1996	131.8	121.6	133.0	128.4	129.9	126.1	128.8	135.4	132.2	124.0	128.6	126.9	**55,185.9**
DAY	1995	31.0	28.0	30.0	30.0	31.0	29.0	29.0	28.0	30.0	31.0	30.0	29.0	**14,393.0**
H2O	1995	36.1	32.2	36.0	33.2	35.6	28.1	29.2	27.6	26.9	29.7	27.5	24.7	**9,167.4**
OIL	1995	141.9	130.2	141.9	136.1	135.4	122.4	125.1	120.9	130.6	131.2	128.6	131.1	**53,639.2**
DAY	1994	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,037.0**
H2O	1994	32.4	37.1	41.3	36.7	38.9	35.9	36.9	37.7	33.1	40.0	35.6	38.3	**8,800.6**
OIL	1994	120.8	129.1	142.0	137.5	139.7	133.6	149.0	145.5	140.2	146.3	139.8	143.3	**52,063.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,677.0**
H2O	1993	54.1	45.9	51.0	49.7	55.6	56.5	58.9	64.1	60.4	46.2	42.3	43.0	**8,356.7**
OIL	1993	190.6	175.0	193.0	187.8	188.2	180.1	184.7	180.2	174.0	144.9	142.4	146.7	**50,397.0**
DAY	1992	30.0	29.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**13,312.0**
H2O	1992	57.7	54.6	58.1	58.1	57.0	50.9	56.7	56.9	51.3	55.7	53.7	50.6	**7,729.0**
OIL	1992	173.7	164.3	184.3	171.5	182.8	172.9	197.3	202.2	197.5	198.7	184.6	185.9	**48,309.4**
DAY	1991	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,951.0**
H2O	1991	20.2	18.3	18.3	20.1	20.8	54.8	57.8	58.1	59.4	56.1	56.8	57.8	**7,067.7**
OIL	1991	166.8	155.6	148.7	167.7	171.1	182.5	191.8	186.0	177.1	175.8	183.2	178.4	**46,093.7**

Licence ***1062*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473,326.8**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473,326.8**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473,326.8**
WIN	1994	1812.4	1722.3	2723.1	3428.3	3993.7	3629.0	1397.6	2800.0	695.3	0.0	0.0	0.0	**473,326.8**
WIN	1993	1781.2	1545.1	1546.7	1674.3	1633.0	1780.2	1876.0	1628.6	1399.7	1616.2	1816.4	2275.4	**451,125.1**
WIN	1992	1498.1	1365.8	1425.2	1324.5	1301.6	1428.9	1374.6	1811.4	1648.5	1734.7	1796.0	1689.6	**430,552.3**
WIN	1991	1727.0	1497.4	1657.6	1520.5	1597.2	1323.9	1567.1	1060.6	1255.6	1287.8	1393.3	1370.5	**412,153.4**

Licence ***1068*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	2.0	0.0	8.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**15,719.0**
H2O	2000	134.6	138.2	9.3	0.0	31.9	144.6	162.3	95.8	106.7	110.8	121.7	133.0	**75,897.6**
OIL	2000	13.5	12.3	0.9	0.0	3.5	13.5	14.0	10.2	14.5	14.9	13.3	14.9	**23,003.4**
DAY	1999	31.0	25.0	29.0	6.0	0.0	0.0	3.0	31.0	30.0	31.0	30.0	31.0	**15,442.0**
H2O	1999	127.0	101.5	129.3	39.5	0.0	0.0	10.4	164.4	114.5	155.4	136.5	147.4	**74,708.7**
OIL	1999	13.8	11.1	13.2	3.9	0.0	0.0	1.4	15.3	14.9	14.5	14.2	14.7	**22,877.9**

Manitoba Production
1991 To 2000

Licence ***1068*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,195.0**
H2O	1998	121.7	106.6	141.3	117.7	117.2	103.1	101.5	92.5	101.5	106.1	119.0	135.9	**73,582.8**
OIL	1998	14.3	12.5	14.0	13.4	16.8	10.0	13.7	13.6	13.2	13.6	13.4	14.0	**22,760.9**
DAY	1997	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,830.0**
H2O	1997	132.2	123.7	141.9	120.6	127.0	101.9	114.1	113.6	107.5	101.0	94.0	110.5	**72,218.7**
OIL	1997	16.4	13.7	16.0	12.7	15.9	16.0	16.8	17.5	15.8	13.9	13.9	13.6	**22,598.4**
DAY	1996	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,470.0**
H2O	1996	178.4	175.7	181.2	184.3	168.6	158.0	171.4	194.6	179.7	157.7	147.3	121.0	**70,830.7**
OIL	1996	19.6	18.1	19.4	18.6	18.8	19.1	20.1	19.5	17.4	17.0	16.6	15.7	**22,416.2**
DAY	1995	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,105.0**
H2O	1995	260.1	225.0	209.0	241.5	255.9	237.4	227.0	219.0	200.7	175.9	180.2	182.0	**68,812.8**
OIL	1995	26.3	23.4	26.0	24.0	26.1	23.5	24.8	28.1	24.5	20.4	17.9	19.8	**22,196.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,742.0**
H2O	1994	256.6	246.2	273.1	254.4	264.9	254.2	256.6	448.4	215.2	232.7	240.6	232.8	**66,199.1**
OIL	1994	28.5	25.1	28.0	26.1	27.1	27.5	25.4	45.0	28.0	29.0	27.2	27.0	**21,911.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,377.0**
H2O	1993	285.6	273.4	313.1	288.8	296.4	282.0	310.6	249.9	234.4	232.7	232.5	245.1	**63,023.4**
OIL	1993	38.3	33.2	36.7	34.0	36.1	34.8	33.6	30.7	29.3	29.8	28.6	28.8	**21,567.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,012.0**
H2O	1992	241.7	224.0	252.0	234.9	246.8	228.4	215.4	231.9	244.2	249.9	247.0	265.0	**59,778.9**
OIL	1992	27.6	24.6	26.1	25.3	26.2	24.8	26.3	26.4	32.4	43.1	38.0	36.8	**21,173.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,646.0**
H2O	1991	229.8	216.0	238.9	232.9	246.0	208.9	222.3	195.1	196.5	203.5	188.4	211.9	**56,897.7**
OIL	1991	33.0	29.8	33.1	31.3	32.9	31.5	33.3	32.1	33.3	33.3	31.7	33.0	**20,816.1**

Licence ***1069*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	233.0	222.0	233.0	220.0	1259.0	1330.0	1006.0	865.0	985.0	632.0	791.0	1027.0	**314,112.0**
WIN	1999	755.0	803.0	872.0	868.0	441.0	235.0	229.0	227.0	237.0	238.0	246.0	237.0	**305,309.0**
WIN	1998	867.0	800.0	1647.0	539.0	593.0	0.0	800.0	493.0	0.0	644.0	532.0	776.0	**299,921.0**
WIN	1997	752.0	830.0	996.0	832.0	818.0	0.0	0.0	1159.0	395.0	360.0	926.0	802.0	**292,230.0**
WIN	1996	740.0	740.0	672.0	686.0	437.0	352.0	0.0	381.0	485.0	140.0	313.0	797.0	**284,360.0**
WIN	1995	117.0	305.0	426.0	400.0	744.0	682.0	478.0	786.0	740.0	740.0	740.0	740.0	**278,617.0**
WIN	1994	900.0	695.0	759.0	650.0	838.0	703.8	654.2	617.1	369.9	726.0	787.0	733.0	**271,719.0**
WIN	1993	675.2	595.1	697.0	648.0	703.0	0.0	1125.0	854.0	372.0	442.0	975.0	867.0	**263,286.0**
WIN	1992	915.2	920.9	633.1	662.5	979.8	769.6	723.7	758.9	671.4	721.8	707.0	672.7	**255,332.7**
WIN	1991	815.0	706.0	826.3	817.2	869.8	837.1	652.9	674.9	745.3	878.1	1283.5	1385.7	**246,196.1**

Licence ***1070*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	674.0	581.0	549.0	528.0	529.0	528.0	540.0	545.0	531.0	393.0	539.0	526.0	**68,792.5**
WIN	1999	550.0	361.0	274.0	320.0	421.0	743.0	737.0	519.0	543.0	678.0	674.0	696.0	**62,329.5**
WIN	1998	535.2	485.6	474.1	489.4	502.8	285.2	425.0	500.0	510.0	720.0	651.0	1598.0	**55,813.5**
WIN	1997	283.0	276.0	289.0	584.0	462.7	661.1	615.3	566.7	467.5	702.1	418.8	489.0	**48,637.2**
WIN	1996	611.0	549.0	593.0	567.0	667.0	650.0	679.0	635.0	604.0	437.0	305.0	277.0	**42,822.0**
WIN	1995	510.0	469.0	501.0	484.0	513.0	540.0	584.0	612.0	586.0	588.0	589.0	646.0	**36,248.0**
WIN	1994	746.0	458.0	580.0	662.0	576.0	614.0	614.0	437.0	517.0	476.0	437.0	511.0	**29,626.0**
WIN	1993	551.0	542.0	556.0	479.0	706.0	588.0	427.0	800.0	637.0	675.0	598.0	594.0	**22,998.0**
WIN	1992	1273.0	1063.0	1154.0	1011.0	910.0	802.0	863.0	783.0	860.0	744.0	754.0	688.0	**15,845.0**

Manitoba Production
1991 To 2000

Licence ***1070*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	6.0	0.0	0.0	0.0	**12,822.0**
H2O	1991	446.1	395.0	413.5	473.5	389.7	303.8	286.0	278.9	57.8	0.0	0.0	0.0	**85,700.5**
OIL	1991	34.4	31.1	31.4	33.9	31.1	45.5	47.3	46.5	8.4	0.0	0.0	0.0	**41,142.0**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	828.0	1602.0	1217.0	1293.0	**4,940.0**

Licence ***1072*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,183.0**
H2O	2000	3.3	2.5	3.2	2.8	3.2	3.8	5.1	5.5	4.9	5.0	4.9	4.8	**2,380.2**
OIL	2000	29.6	26.9	29.8	28.4	29.3	36.1	42.4	39.4	39.1	40.8	38.2	39.2	**23,415.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,817.0**
H2O	1999	4.3	1.8	9.5	8.4	4.6	4.3	3.9	3.0	3.0	2.8	2.8	2.8	**2,331.2**
OIL	1999	36.3	26.9	37.4	37.2	39.5	34.6	34.7	31.9	32.0	30.4	28.7	29.9	**22,996.5**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**15,453.0**
H2O	1998	4.7	4.2	4.3	4.8	5.0	4.7	4.8	5.0	4.8	4.2	5.0	4.6	**2,280.0**
OIL	1998	36.9	32.9	35.6	36.0	35.2	34.7	35.1	35.2	34.1	30.7	35.8	36.0	**22,597.0**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**15,093.0**
H2O	1997	7.5	5.9	7.1	9.2	7.0	8.9	7.3	7.9	7.9	4.9	5.4	4.6	**2,223.9**
OIL	1997	35.0	30.6	33.7	33.0	34.9	33.5	31.4	35.2	36.6	37.0	35.9	36.4	**22,178.8**
DAY	1996	27.0	28.0	28.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	29.0	31.0	**14,732.0**
H2O	1996	10.0	8.3	9.9	9.7	8.4	8.1	10.5	7.1	7.4	6.8	6.7	5.7	**2,140.3**
OIL	1996	30.9	30.3	33.2	32.7	32.6	33.8	34.1	39.0	37.1	36.2	35.8	35.8	**21,765.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,380.0**
H2O	1995	6.9	6.3	5.5	5.7	5.5	6.3	5.7	6.5	7.4	7.9	8.8	9.2	**2,041.7**
OIL	1995	43.5	39.3	43.2	41.1	42.3	38.7	44.0	45.9	44.0	40.7	33.5	31.8	**21,354.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,015.0**
H2O	1994	6.2	5.7	6.5	5.8	5.9	6.3	6.4	7.4	6.2	6.4	6.3	6.9	**1,960.0**
OIL	1994	39.6	33.8	39.1	36.6	37.8	39.4	43.4	43.7	42.3	43.9	42.3	43.8	**20,866.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,651.0**
H2O	1993	14.6	14.7	15.3	13.4	15.2	13.2	7.1	6.8	6.9	6.5	6.2	6.1	**1,884.0**
OIL	1993	14.2	12.3	14.2	12.6	12.9	14.7	36.9	34.1	36.7	39.9	40.5	40.0	**20,380.4**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,286.0**
H2O	1992	3.0	2.9	3.2	3.1	6.9	7.7	7.4	7.6	7.2	14.3	14.3	15.1	**1,758.0**
OIL	1992	5.8	5.2	5.6	5.4	7.0	7.7	7.6	7.8	7.2	12.7	13.9	13.8	**20,071.4**
DAY	1991	31.0	28.0	28.0	28.0	0.0	30.0	30.0	30.0	19.0	31.0	30.0	31.0	**12,921.0**
H2O	1991	2.6	2.5	2.3	2.1	0.0	5.2	3.6	3.9	1.7	3.0	2.9	3.2	**1,665.3**
OIL	1991	5.8	5.2	5.4	6.4	0.0	20.7	4.2	5.1	3.2	5.6	6.0	5.9	**19,971.7**

Licence ***1074*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	29.0	0.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**16,032.0**
H2O	2000	15.4	27.4	27.2	0.0	26.5	27.8	39.8	55.0	53.9	56.9	47.3	45.7	**17,400.1**
OIL	2000	73.4	74.8	72.6	0.0	71.2	72.8	51.3	54.6	52.8	53.9	54.6	51.3	**72,668.0**
DAY	1999	31.0	28.0	31.0	26.0	31.0	30.0	31.0	13.0	30.0	20.0	27.0	31.0	**15,703.0**
H2O	1999	17.7	25.2	26.0	22.2	20.7	32.4	33.6	10.6	12.3	8.8	19.2	15.7	**16,977.2**
OIL	1999	60.0	54.1	58.5	53.0	54.8	60.3	64.1	26.2	65.2	43.0	61.0	74.0	**71,984.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**15,374.0**
H2O	1998	26.8	24.4	27.6	23.3	40.2	25.1	23.7	19.9	12.5	36.0	22.7	21.6	**16,732.8**
OIL	1998	54.0	48.9	53.6	53.2	53.9	51.3	51.6	51.0	49.0	50.4	53.2	58.6	**71,310.5**

Manitoba Production
1991 To 2000

Licence ***1074*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,010.0**
H2O	1997	23.4	22.1	24.5	27.9	24.9	26.7	25.8	23.2	24.6	28.0	25.5	27.3	**16,429.0**
OIL	1997	90.8	81.2	89.9	85.7	90.6	90.9	89.2	56.8	54.9	56.4	53.4	55.2	**70,681.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,645.0**
H2O	1996	15.0	15.4	15.9	13.8	15.5	16.0	30.4	35.0	29.2	27.3	23.1	23.4	**16,125.1**
OIL	1996	98.6	88.9	94.9	92.4	95.8	81.3	72.7	78.9	82.2	82.0	87.9	90.6	**69,786.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,279.0**
H2O	1995	24.2	21.2	25.5	22.5	23.1	21.2	25.8	24.6	14.4	15.9	15.2	15.5	**15,865.1**
OIL	1995	48.4	44.3	48.3	46.0	48.2	46.6	50.6	91.2	96.0	100.1	96.0	99.5	**68,740.6**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,914.0**
H2O	1994	21.4	16.7	17.0	16.9	19.4	18.5	16.7	14.8	18.8	17.8	17.4	20.8	**15,616.0**
OIL	1994	71.4	65.4	68.9	68.5	65.4	70.2	71.3	71.2	70.3	63.2	60.9	58.8	**67,925.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,551.0**
H2O	1993	15.9	18.0	20.5	19.9	19.6	17.8	23.1	17.8	18.3	17.4	18.4	18.9	**15,399.8**
OIL	1993	78.4	71.7	85.3	82.6	87.0	69.8	79.0	83.6	76.9	72.6	68.3	69.8	**67,119.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,186.0**
H2O	1992	30.1	28.2	27.1	19.5	28.4	22.8	22.4	22.4	19.5	19.9	20.0	16.6	**15,174.2**
OIL	1992	50.4	47.1	48.3	43.6	46.8	69.9	75.7	80.8	80.3	90.3	84.3	87.0	**66,194.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,821.0**
H2O	1991	95.6	92.9	104.9	99.3	97.5	98.8	104.9	28.2	30.2	29.6	29.7	31.1	**14,897.3**
OIL	1991	116.4	104.4	112.8	108.0	113.7	110.3	124.9	57.7	54.3	53.8	53.2	57.1	**65,390.4**

Licence ***1079*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,380.0**
H2O	2000	279.1	278.1	299.1	288.9	294.5	289.2	296.5	282.6	317.2	336.2	409.8	478.8	**69,130.1**
OIL	2000	34.6	32.1	33.3	33.3	33.9	31.5	33.9	32.7	30.3	38.4	36.5	33.2	**29,593.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**15,014.0**
H2O	1999	218.0	213.7	305.4	234.1	259.0	243.6	171.7	261.8	180.4	282.4	281.5	289.8	**65,280.1**
OIL	1999	37.2	34.3	35.9	38.6	38.4	35.9	33.3	38.5	35.5	32.8	33.7	35.8	**29,189.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,652.0**
H2O	1998	198.5	190.7	246.7	198.7	177.4	154.5	164.4	152.1	169.6	169.2	180.9	239.1	**62,338.7**
OIL	1998	37.8	33.4	35.7	37.9	37.1	34.6	36.0	35.4	34.3	35.5	33.8	37.4	**28,759.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,288.0**
H2O	1997	129.1	122.7	131.9	120.0	124.8	99.7	115.6	140.8	187.2	187.9	174.5	194.7	**60,096.9**
OIL	1997	33.9	30.9	33.7	32.6	34.8	32.8	34.2	35.5	39.1	39.8	36.9	38.0	**28,330.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**13,923.0**
H2O	1996	189.2	175.6	202.6	206.0	191.2	170.4	171.7	152.3	121.6	103.8	101.9	121.4	**58,368.0**
OIL	1996	44.1	41.2	44.0	42.3	43.9	48.5	55.0	43.2	32.9	38.7	35.5	33.1	**27,908.7**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,559.0**
H2O	1995	185.6	162.2	152.7	145.5	190.8	173.6	168.8	168.7	151.0	181.8	194.0	191.2	**56,460.3**
OIL	1995	43.5	39.6	43.0	40.2	40.9	41.8	49.9	47.2	48.0	45.4	47.6	43.1	**27,406.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,195.0**
H2O	1994	234.5	228.2	250.6	248.7	220.3	199.5	191.1	197.2	144.1	184.2	175.0	167.6	**54,394.4**
OIL	1994	45.3	41.7	45.1	43.0	45.4	41.8	45.5	42.5	46.1	46.8	42.4	44.8	**26,876.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,832.0**
H2O	1993	212.1	190.3	207.5	205.2	207.0	215.8	234.0	213.7	216.7	217.2	218.8	222.1	**51,953.4**
OIL	1993	54.0	47.1	53.6	51.9	52.4	51.1	52.9	54.9	48.5	46.4	44.4	45.9	**26,345.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**12,467.0**
H2O	1992	209.1	202.8	225.8	213.8	207.9	217.2	199.7	200.7	187.1	197.2	193.6	206.8	**49,393.0**

Manitoba Production
1991 To 2000

Licence ***1079*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	60.3	56.1	58.9	57.1	59.3	54.3	55.0	53.8	54.6	56.6	52.9	53.6	**25,742.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,103.0**
H2O	1991	201.9	192.6	209.8	208.0	210.8	224.2	233.4	212.7	206.3	225.3	206.8	232.7	**46,931.3**
OIL	1991	89.0	81.6	89.2	85.7	86.4	55.8	57.9	57.9	57.8	59.9	56.5	58.8	**25,070.1**

Licence ***1080*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,206.0**
H2O	2000	353.2	405.3	400.2	406.2	392.7	412.2	348.5	345.5	311.5	338.9	316.0	326.4	**106,641.0**
OIL	2000	26.6	24.1	25.7	25.3	27.9	24.2	25.1	24.9	23.8	25.5	21.0	19.3	**66,455.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,840.0**
H2O	1999	274.1	247.2	362.8	309.0	341.6	291.7	198.1	307.7	256.8	355.3	320.1	377.8	**102,284.4**
OIL	1999	25.8	22.9	24.8	24.2	25.3	25.1	25.3	25.2	25.2	25.7	24.4	27.5	**66,161.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,475.0**
H2O	1998	279.1	253.3	365.0	272.4	253.8	240.3	264.1	235.2	262.2	246.2	284.4	316.2	**98,642.2**
OIL	1998	58.0	48.6	56.7	53.0	53.7	49.5	24.2	24.4	24.0	25.1	24.2	24.9	**65,860.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,110.0**
H2O	1997	340.6	316.7	375.8	407.8	329.9	247.1	280.2	301.7	250.0	243.9	217.5	252.4	**95,370.0**
OIL	1997	59.7	55.3	69.0	63.8	58.9	56.3	58.2	59.3	57.5	54.9	56.5	59.4	**65,394.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,745.0**
H2O	1996	334.9	303.6	323.8	327.4	298.4	260.1	279.6	283.6	302.9	248.4	268.0	314.1	**91,806.4**
OIL	1996	68.7	63.0	67.0	64.6	64.9	63.9	59.9	60.5	59.2	61.1	62.3	58.5	**64,685.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,380.0**
H2O	1995	416.6	361.7	375.0	345.6	481.9	420.5	314.1	278.3	267.5	317.3	320.8	339.8	**88,261.6**
OIL	1995	54.9	48.4	53.9	50.9	54.9	51.9	59.8	63.3	63.5	70.2	67.2	70.6	**63,931.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,015.0**
H2O	1994	469.0	469.7	525.8	502.9	504.4	465.3	409.8	418.4	340.9	357.4	399.4	366.8	**84,022.5**
OIL	1994	69.8	62.1	68.8	65.8	68.1	62.1	58.1	58.1	60.9	54.7	54.0	54.3	**63,222.1**
DAY	1993	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,650.0**
H2O	1993	401.0	337.3	394.6	356.1	412.0	398.5	420.0	391.4	356.5	397.8	407.6	430.1	**78,792.7**
OIL	1993	79.3	64.2	81.2	76.0	78.4	69.9	72.2	71.3	69.6	71.3	68.5	70.2	**62,485.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**13,289.0**
H2O	1992	237.2	249.9	286.7	264.8	247.1	258.3	291.0	324.0	308.8	337.0	343.5	363.2	**74,089.8**
OIL	1992	95.4	89.4	95.9	92.3	96.7	92.8	81.3	76.8	78.0	81.1	77.0	79.7	**61,613.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,925.0**
H2O	1991	440.9	414.2	458.2	446.8	471.8	275.4	290.5	260.5	256.8	275.8	255.3	287.2	**70,578.3**
OIL	1991	92.9	83.9	93.1	88.1	92.5	92.7	97.3	95.9	97.2	99.1	94.3	98.1	**60,576.8**

Licence ***1084*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,039.0**
H2O	2000	156.1	179.1	177.7	179.5	174.1	182.1	154.6	155.8	137.7	149.8	142.8	144.2	**84,958.3**
OIL	2000	27.8	25.3	27.0	26.4	29.2	25.3	26.2	26.5	24.8	26.6	22.4	20.1	**65,195.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,673.0**
H2O	1999	157.8	143.6	210.8	179.5	192.1	136.1	88.0	136.0	113.5	156.9	141.0	167.0	**83,024.8**
OIL	1999	57.0	50.7	54.9	53.6	52.6	33.2	28.3	26.2	26.3	26.8	25.4	28.8	**64,888.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,308.0**
H2O	1998	175.3	159.0	229.3	169.6	160.7	150.1	153.4	136.6	148.4	143.0	163.7	183.6	**81,202.5**
OIL	1998	57.9	48.6	56.8	52.5	54.1	51.4	53.8	54.1	51.9	56.0	53.4	55.4	**64,424.3**

Manitoba Production
1991 To 2000

Licence ***1084*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,944.0**
H2O	1997	107.4	100.7	118.5	128.6	104.0	98.5	176.0	189.5	157.1	153.2	136.6	158.5	**79,229.8**
OIL	1997	17.9	16.7	20.7	19.2	17.7	26.0	58.2	59.2	57.5	54.9	56.4	59.4	**63,778.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,579.0**
H2O	1996	95.0	86.8	92.6	92.8	85.3	87.4	88.2	89.4	95.5	78.3	84.5	99.1	**77,601.2**
OIL	1996	35.5	32.9	35.0	33.4	33.9	22.4	18.0	18.2	17.8	18.3	18.7	17.7	**63,314.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**14,214.0**
H2O	1995	204.4	177.4	183.9	169.5	232.6	170.8	79.9	79.6	76.5	90.8	88.6	97.1	**76,526.3**
OIL	1995	41.1	36.3	40.5	38.2	40.6	31.4	13.6	29.9	33.1	36.6	33.9	36.9	**63,012.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,851.0**
H2O	1994	252.2	252.8	282.9	268.3	271.3	249.2	218.4	206.2	167.2	175.3	195.9	179.0	**74,875.2**
OIL	1994	45.1	40.1	44.5	42.1	44.0	43.2	43.5	43.2	45.7	41.0	40.5	40.5	**62,600.7**
DAY	1993	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,486.0**
H2O	1993	190.9	180.3	187.9	166.8	191.1	181.4	226.0	209.4	191.8	214.1	216.2	231.4	**72,156.5**
OIL	1993	35.8	32.5	36.6	33.7	36.3	38.3	46.7	45.9	45.1	46.0	43.7	45.4	**62,087.3**
DAY	1992	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,123.0**
H2O	1992	193.9	204.3	216.8	216.5	202.1	157.1	141.4	157.3	147.1	158.8	166.9	173.0	**69,769.2**
OIL	1992	48.5	45.4	45.0	46.9	49.2	35.2	36.9	35.4	35.1	36.1	35.4	35.9	**61,601.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,760.0**
H2O	1991	253.4	244.0	262.8	265.5	278.0	240.1	250.0	213.0	210.0	225.6	208.8	234.9	**67,634.0**
OIL	1991	70.5	65.3	70.5	69.1	71.9	70.0	72.5	48.6	49.3	50.2	47.9	49.8	**61,116.3**

Licence ***1085*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,108.0**
H2O	2000	231.2	230.5	247.8	239.3	244.1	239.7	245.7	233.9	262.8	278.6	339.6	396.9	**67,046.4**
OIL	2000	45.8	42.5	44.0	44.1	44.8	41.8	44.8	43.2	40.2	50.7	48.2	43.8	**79,076.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	29.0	23.0	30.0	31.0	30.0	31.0	**15,742.0**
H2O	1999	206.7	202.6	289.6	222.1	245.7	231.1	173.1	183.6	171.0	248.7	234.5	240.2	**63,856.3**
OIL	1999	42.5	39.3	41.0	44.1	43.8	41.0	40.4	32.6	40.6	41.9	44.8	47.4	**78,542.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,387.0**
H2O	1998	240.1	230.7	298.4	240.3	214.6	186.9	198.9	184.0	205.2	204.7	219.0	238.6	**61,207.4**
OIL	1998	43.5	38.6	41.1	43.7	42.7	39.9	41.5	40.9	39.6	40.9	39.0	42.8	**78,042.8**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,023.0**
H2O	1997	167.5	163.1	177.0	161.0	167.5	133.6	153.7	188.0	226.5	227.3	211.0	235.7	**58,546.0**
OIL	1997	32.8	30.5	33.7	32.6	34.8	32.8	34.0	35.6	45.1	45.8	42.5	43.8	**77,548.6**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**14,659.0**
H2O	1996	402.4	363.8	431.0	438.2	406.7	362.2	346.3	163.1	161.8	139.1	136.6	164.3	**56,334.1**
OIL	1996	31.1	28.3	31.1	29.9	31.0	34.2	37.4	34.4	32.7	38.7	35.6	33.4	**77,104.6**
DAY	1995	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**14,297.0**
H2O	1995	177.3	152.0	139.8	134.2	180.3	162.8	158.2	158.2	138.7	372.1	412.5	373.7	**52,818.6**
OIL	1995	58.1	52.0	54.9	51.9	54.1	55.0	65.5	62.1	60.7	33.6	33.5	28.0	**76,706.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,936.0**
H2O	1994	204.3	198.8	218.2	216.7	191.8	194.4	179.2	184.8	135.0	172.7	168.2	157.1	**50,258.8**
OIL	1994	65.1	60.0	64.7	62.0	65.3	58.8	59.8	55.8	60.6	61.4	57.1	58.8	**76,097.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**13,571.0**
H2O	1993	217.8	195.4	213.1	210.7	212.5	221.6	240.2	191.3	188.8	189.2	187.4	193.6	**48,037.6**
OIL	1993	59.4	51.8	58.9	57.1	57.7	56.1	58.2	60.8	69.7	66.7	62.7	66.0	**75,368.0**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**13,209.0**
H2O	1992	208.7	200.9	223.7	211.7	203.7	222.1	205.0	206.4	192.1	202.5	198.7	207.8	**45,576.0**

Manitoba Production
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Licence ***1085*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	70.5	64.8	68.2	66.3	67.9	60.3	60.5	59.1	60.2	62.1	58.2	57.7	**74,642.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,847.0**
H2O	1991	239.2	229.5	250.0	247.8	251.1	220.2	231.2	210.6	204.3	223.0	204.8	230.4	**43,092.7**
OIL	1991	62.6	57.7	63.0	60.6	61.1	64.2	67.0	67.1	66.9	69.3	65.5	68.1	**73,887.1**

Licence ***1087*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,391.0**
H2O	2000	25.0	24.9	26.8	25.7	26.4	25.9	26.5	25.2	28.4	30.0	36.7	42.9	**37,183.9**
OIL	2000	17.2	16.0	16.6	16.5	16.9	15.7	16.8	16.2	15.1	19.1	18.1	16.5	**43,615.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**15,025.0**
H2O	1999	22.5	21.9	31.3	24.0	26.6	25.0	17.5	26.8	18.5	26.9	25.3	26.0	**36,839.5**
OIL	1999	16.1	14.8	15.4	16.6	16.4	15.4	14.2	16.6	15.2	15.6	16.8	17.8	**43,414.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,663.0**
H2O	1998	28.8	27.7	35.9	28.9	25.8	22.4	23.8	22.1	24.6	24.6	26.3	26.5	**36,547.2**
OIL	1998	20.3	18.0	19.1	20.3	19.9	18.6	19.4	19.0	18.5	19.1	18.3	17.0	**43,223.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,299.0**
H2O	1997	25.2	23.9	25.8	23.4	24.4	19.5	22.8	28.9	27.2	27.4	25.4	28.3	**36,229.8**
OIL	1997	37.0	33.7	36.8	35.5	38.0	35.8	37.7	29.7	21.0	21.4	19.9	20.4	**42,996.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**13,934.0**
H2O	1996	27.0	25.2	29.0	29.5	27.3	24.3	25.6	35.6	34.5	20.2	19.9	23.7	**35,927.6**
OIL	1996	43.4	40.5	43.3	41.5	43.1	47.6	48.3	9.4	10.8	42.2	38.9	36.2	**42,629.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,570.0**
H2O	1995	47.3	40.6	38.2	36.3	48.1	38.3	23.8	23.7	21.5	25.9	27.5	27.3	**35,605.8**
OIL	1995	35.9	32.2	34.8	32.7	33.5	36.7	52.2	49.4	48.3	44.7	46.4	42.4	**42,184.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,205.0**
H2O	1994	80.0	77.8	85.5	84.8	75.1	73.4	49.7	49.3	36.0	46.1	44.8	41.9	**35,207.3**
OIL	1994	49.6	45.6	49.3	47.2	49.7	48.2	38.2	34.5	37.5	38.1	35.4	36.4	**41,694.8**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,840.0**
H2O	1993	58.0	52.0	56.7	54.2	56.6	59.0	64.0	65.9	74.0	74.1	74.7	75.7	**34,462.9**
OIL	1993	34.3	29.9	34.1	31.9	33.4	32.4	33.7	43.1	53.1	50.7	48.6	50.2	**41,185.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,476.0**
H2O	1992	80.2	77.9	86.6	82.0	79.7	66.7	55.1	55.9	51.1	53.9	53.0	56.5	**33,698.0**
OIL	1992	39.4	36.6	38.4	37.3	38.7	35.5	35.4	34.7	34.7	35.8	33.6	34.0	**40,709.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,110.0**
H2O	1991	102.0	97.3	106.0	102.3	106.4	86.0	89.6	81.6	79.1	86.4	79.3	89.3	**32,899.4**
OIL	1991	41.3	37.8	41.4	38.7	40.1	36.5	37.8	37.8	37.7	39.1	36.9	38.4	**40,275.6**

Licence ***1090*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,645.0**
H2O	2000	198.4	189.8	194.4	215.5	249.7	250.3	284.8	257.3	248.9	241.8	293.8	252.6	**98,464.7**
OIL	2000	14.9	13.9	13.4	10.7	10.9	11.4	13.0	11.2	12.0	12.6	11.8	13.0	**21,368.7**
DAY	1999	31.0	28.0	30.0	5.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,281.0**
H2O	1999	217.2	185.5	204.4	34.2	119.6	202.9	197.0	185.6	171.1	184.8	183.9	193.5	**95,587.4**
OIL	1999	14.1	12.2	13.1	2.2	8.2	14.8	13.4	13.5	12.4	13.4	13.4	14.5	**21,219.9**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,953.0**
H2O	1998	184.4	172.7	191.3	149.5	160.2	153.2	155.8	166.2	163.4	172.2	175.2	200.8	**93,507.7**
OIL	1998	15.1	13.9	15.5	14.2	14.3	14.0	14.8	14.7	14.4	14.9	14.0	14.0	**21,074.7**

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Licence ***1090*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,590.0**
H2O	1997	246.0	184.2	183.4	182.7	191.9	179.4	179.1	177.0	166.1	164.0	168.7	180.6	**91,462.8**
OIL	1997	15.7	13.8	15.0	14.9	15.5	14.5	15.2	15.2	15.0	14.8	14.7	15.7	**20,900.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,228.0**
H2O	1996	206.7	201.6	219.6	214.1	227.9	224.5	246.1	256.4	253.5	265.0	235.6	245.1	**89,259.7**
OIL	1996	15.3	15.1	15.8	15.3	15.3	15.6	15.9	15.9	16.9	13.2	15.9	15.6	**20,720.9**
DAY	1995	31.0	27.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	**13,862.0**
H2O	1995	201.7	170.2	184.1	178.7	193.7	197.4	202.5	177.3	179.9	176.6	137.7	148.5	**86,463.6**
OIL	1995	12.4	10.5	12.0	11.8	12.3	12.1	10.6	13.3	11.9	12.3	11.6	12.1	**20,535.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	20.0	31.0	30.0	29.0	31.0	30.0	31.0	**13,502.0**
H2O	1994	148.6	146.3	166.8	154.4	148.1	77.9	133.1	114.9	118.0	130.7	161.5	207.4	**84,315.3**
OIL	1994	13.3	11.8	13.1	12.4	12.9	8.2	13.1	12.3	11.8	12.3	12.0	12.2	**20,392.2**
DAY	1993	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,149.0**
H2O	1993	72.4	63.9	69.9	63.8	73.9	69.7	71.4	69.9	129.7	157.1	156.8	158.1	**82,607.6**
OIL	1993	6.6	5.8	6.6	5.9	6.4	5.9	6.3	6.5	10.6	12.7	12.9	13.4	**20,246.8**
DAY	1992	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,787.0**
H2O	1992	147.5	124.0	166.1	125.8	137.4	146.2	124.1	137.5	73.2	71.1	75.4	74.4	**81,451.0**
OIL	1992	10.6	9.6	10.4	9.8	10.3	9.9	9.9	9.1	6.6	6.7	6.6	6.6	**20,147.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**12,423.0**
H2O	1991	67.7	63.4	66.9	67.2	70.3	147.0	144.0	144.1	148.2	136.1	142.9	149.2	**80,048.3**
OIL	1991	7.2	6.4	7.1	6.6	6.9	7.8	8.3	8.3	8.3	8.2	8.5	8.6	**20,041.1**

Licence ***1092*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,204.0**
H2O	2000	243.9	233.4	234.4	239.1	252.0	242.3	300.0	287.8	288.6	285.2	287.6	283.5	**151,454.7**
OIL	2000	8.7	7.9	8.7	9.7	10.1	8.8	6.6	6.5	6.2	6.3	5.0	4.7	**37,608.0**
DAY	1999	31.0	28.0	25.0	6.0	2.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,839.0**
H2O	1999	262.9	230.0	199.0	49.4	15.0	255.2	249.0	271.5	250.9	245.5	233.2	228.6	**148,276.9**
OIL	1999	8.9	9.6	7.0	1.8	0.4	8.0	8.1	9.2	8.7	9.0	8.3	8.5	**37,518.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	26.0	31.0	**15,533.0**
H2O	1998	185.5	168.1	186.2	183.1	184.0	114.0	99.7	103.1	198.4	194.9	220.1	263.6	**145,786.7**
OIL	1998	22.8	20.2	22.5	21.7	21.5	10.2	6.8	6.6	7.8	6.6	8.1	9.6	**37,431.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,180.0**
H2O	1997	222.5	198.6	219.4	216.4	214.2	214.9	225.4	200.8	186.1	189.5	183.7	180.9	**143,686.0**
OIL	1997	16.8	15.0	16.2	15.7	15.0	15.5	18.5	24.1	22.5	22.8	22.7	22.7	**37,266.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,815.0**
H2O	1996	246.8	221.7	252.2	254.2	258.3	248.5	236.4	232.1	222.3	216.6	220.5	226.3	**141,233.6**
OIL	1996	16.0	15.2	16.5	16.3	16.5	16.0	16.0	16.3	16.1	17.0	16.9	16.9	**37,039.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,449.0**
H2O	1995	285.8	252.6	287.2	267.7	286.8	277.8	270.1	246.5	236.1	246.9	229.7	247.3	**138,397.7**
OIL	1995	22.3	20.4	21.9	20.6	21.2	21.7	20.6	17.1	15.8	16.6	16.2	16.2	**36,843.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,084.0**
H2O	1994	301.9	250.6	290.9	273.2	281.0	290.3	303.0	307.2	273.3	292.5	277.1	288.9	**135,263.2**
OIL	1994	17.9	16.0	17.9	16.9	17.2	15.9	15.9	16.4	22.0	23.3	22.4	22.8	**36,613.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,719.0**
H2O	1993	316.3	282.7	297.9	278.1	311.6	299.4	307.3	295.4	281.8	293.8	275.1	290.8	**131,833.3**
OIL	1993	20.5	16.0	19.0	18.6	19.7	18.3	18.9	18.5	18.7	17.6	17.5	18.2	**36,388.5**
DAY	1992	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,354.0**
H2O	1992	390.0	332.1	341.4	341.5	387.0	292.5	314.1	321.3	309.5	323.0	309.7	330.7	**128,303.1**

Manitoba Production
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Licence ***1092*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	13.6	12.5	13.4	12.9	12.8	17.5	18.1	19.1	18.6	20.1	19.0	20.0	**36,167.0**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**12,991.0**
H2O	1991	254.3	249.1	295.8	266.2	259.4	264.9	334.0	324.8	318.3	364.9	315.5	357.2	**124,310.3**
OIL	1991	29.8	27.0	26.9	27.9	29.1	28.4	11.4	11.5	9.9	11.6	9.8	11.4	**35,969.4**

Licence ***1093*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1618.0	1498.0	1275.0	1282.0	1231.0	1267.0	1128.0	1266.0	1259.0	1223.0	1167.0	1150.0	**758,278.1**
WIN	1999	1850.0	1885.0	1765.0	437.0	950.0	2631.0	2638.0	2216.0	1447.0	1469.0	1383.0	1588.0	**742,914.1**
WIN	1998	1133.0	1048.0	1886.0	1307.0	1445.0	1185.0	137.0	126.0	34.0	2150.0	1944.0	1756.0	**722,655.1**
WIN	1997	1500.0	1282.0	627.0	1300.0	700.0	1200.0	1112.0	1443.0	1602.0	1552.0	1404.0	1278.0	**708,504.1**
WIN	1996	1004.0	1500.0	1500.0	1500.0	1524.0	1289.0	1190.0	1307.0	1110.0	603.0	493.0	199.0	**693,504.1**
WIN	1995	1940.0	1679.0	1703.0	1734.0	1740.0	1109.0	1700.0	1782.0	1027.0	1532.0	1597.0	1382.0	**680,285.1**
WIN	1994	1623.0	1151.0	976.0	1077.0	1159.0	1134.0	340.0	366.0	1415.0	1425.0	1353.0	1232.0	**661,360.1**
WIN	1993	1049.0	1986.0	1485.0	2169.0	2021.0	1759.0	1386.0	1277.0	1773.0	1820.0	1616.0	1534.0	**648,109.1**
WIN	1992	0.0	0.0	0.0	0.0	1847.0	2251.0	2547.0	2037.0	2376.0	2675.0	2352.0	1751.0	**628,234.1**
WIN	1991	2376.0	2336.0	2789.0	2147.0	2183.0	2369.0	2101.0	1771.0	2307.0	2035.0	1734.0	410.0	**610,398.1**

Licence ***1094*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,542.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,111.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,520.8**
DAY	1999	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,542.0**
H2O	1999	42.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,111.7**
OIL	1999	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,520.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,522.0**
H2O	1998	77.9	68.8	91.9	75.9	75.7	66.5	65.5	59.6	65.0	68.4	76.9	74.7	**26,069.6**
OIL	1998	8.4	7.6	8.4	8.0	10.0	6.0	8.2	8.2	7.9	8.1	8.0	8.4	**9,515.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,157.0**
H2O	1997	76.1	71.1	81.6	83.4	73.1	61.0	69.1	68.8	65.0	64.6	60.6	71.3	**25,202.8**
OIL	1997	8.3	6.8	7.9	7.6	7.9	7.9	8.4	8.6	8.2	8.3	8.3	8.1	**9,418.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**10,792.0**
H2O	1996	90.6	90.0	92.8	93.6	87.0	80.3	76.1	90.2	96.4	87.1	84.0	70.2	**24,357.1**
OIL	1996	8.3	7.8	8.3	7.9	8.2	8.1	8.3	8.3	8.3	8.2	8.1	7.9	**9,322.0**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,428.0**
H2O	1995	116.1	102.1	93.3	116.4	111.5	106.8	81.0	76.6	80.6	90.1	92.3	93.3	**23,318.8**
OIL	1995	13.1	11.8	12.9	12.8	12.5	11.7	8.4	8.4	8.3	8.7	7.6	8.4	**9,224.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,066.0**
H2O	1994	95.8	91.3	108.3	99.7	103.3	97.2	85.1	56.8	99.6	107.3	107.4	105.6	**22,158.7**
OIL	1994	13.6	12.4	14.0	13.4	13.8	14.0	14.6	13.7	13.9	14.6	13.5	13.5	**9,099.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,701.0**
H2O	1993	109.5	98.9	108.9	90.6	94.6	90.5	97.9	80.3	79.0	83.0	90.2	86.9	**21,001.3**
OIL	1993	5.8	5.2	5.6	5.7	5.8	5.4	5.4	5.1	9.5	14.1	13.6	14.0	**8,934.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,338.0**
H2O	1992	104.4	101.9	114.9	105.1	105.8	109.2	104.4	113.6	101.5	103.7	99.3	107.6	**19,891.0**
OIL	1992	5.9	5.5	5.8	5.6	5.7	5.7	5.9	6.2	5.9	6.0	5.8	5.8	**8,839.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,972.0**
H2O	1991	107.8	102.1	111.3	110.2	114.6	103.1	106.1	96.7	93.8	102.4	93.2	105.8	**18,619.6**

Manitoba Production
1991 To 2000

Licence ***1094*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	5.3	4.8	5.2	5.1	5.2	5.8	5.9	5.9	5.8	6.1	5.7	6.0	**8,769.7**

Licence ***1095*** Well Name ***West Butler Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,219.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**4,219.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	11.4	0.0	0.0	0.0	0.0	0.0	**3,277.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,218.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.3**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,266.1**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	5.5	0.0	0.0	0.0	0.0	0.0	**3,266.1**

Licence ***1098*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,680.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949,148.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,816.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,680.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949,148.9**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,816.9**
DAY	1995	31.0	28.0	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,680.0**
H2O	1995	1671.1	1464.8	1679.2	1150.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949,148.9**
OIL	1995	55.0	49.9	53.8	37.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,816.9**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,568.0**
H2O	1994	2568.3	2113.9	2394.4	2305.6	2390.9	1563.3	1645.1	1636.8	1612.5	1575.8	1620.6	1675.8	**943,183.2**
OIL	1994	28.3	25.2	27.5	26.6	27.4	75.2	75.8	76.8	54.5	52.9	55.2	55.6	**31,621.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,206.0**
H2O	1993	2901.9	2573.5	2733.3	2530.9	2773.2	2377.3	2578.5	2513.2	2377.0	2478.7	2340.6	2454.1	**920,080.2**
OIL	1993	32.6	25.2	30.2	29.2	31.3	27.1	29.6	29.3	29.4	27.7	27.7	28.6	**31,040.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,843.0**
H2O	1992	2705.3	2340.4	2355.6	2336.8	2710.4	2585.6	2764.0	2857.8	2839.7	2939.7	2842.8	3010.3	**889,448.0**
OIL	1992	90.7	84.5	88.7	85.1	83.2	82.6	86.1	49.2	29.7	31.5	30.1	31.3	**30,692.1**
DAY	1991	31.0	26.0	24.0	27.0	31.0	30.0	28.0	31.0	26.0	31.0	26.0	31.0	**11,477.0**
H2O	1991	2075.4	1818.4	1668.1	1918.2	2116.7	2171.8	2063.1	2223.0	2000.3	2497.2	1968.8	2444.3	**857,159.6**
OIL	1991	17.2	13.9	12.2	14.2	16.8	67.0	67.9	76.2	60.3	76.2	59.1	75.3	**29,919.4**

Licence ***1100*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	769.0	733.0	770.0	727.0	206.0	218.0	118.0	102.0	116.0	74.0	93.0	121.0	**348,779.1**
WIN	1999	326.0	412.0	335.0	337.0	725.0	778.0	803.0	750.0	782.0	787.0	812.0	782.0	**344,732.1**
WIN	1998	0.0	307.0	300.0	301.0	342.0	200.0	200.0	347.0	207.0	320.0	244.0	347.0	**337,103.1**
WIN	1997	300.0	319.0	382.1	302.0	326.1	299.9	0.0	234.0	322.0	305.0	328.0	318.0	**333,988.1**
WIN	1996	700.0	700.0	425.0	356.0	336.0	1.0	0.0	300.0	268.0	148.0	75.0	297.0	**330,552.0**
WIN	1995	175.0	180.0	0.0	150.0	627.0	81.0	180.0	0.0	700.0	700.0	700.0	700.0	**326,946.0**

Manitoba Production
1991 To 2000

Licence ***1100*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1994	579.0	489.0	574.0	528.0	568.0	490.4	525.0	1.3	708.7	700.0	665.0	189.0	**322,753.0**
WIN	1993	532.0	439.0	563.0	554.0	590.0	604.6	564.4	744.0	551.0	541.0	441.0	519.0	**316,735.6**
WIN	1992	802.0	777.1	718.3	747.0	733.6	813.0	638.4	618.2	611.7	689.6	647.9	533.6	**310,092.6**
WIN	1991	634.1	481.0	523.3	492.4	524.9	530.0	603.7	1158.7	956.9	1021.3	863.8	868.8	**301,762.2**

Licence ***1101*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,022.0**
H2O	2000	213.8	245.4	243.6	245.8	239.0	249.5	211.5	213.7	188.6	205.1	195.6	197.5	**128,722.5**
OIL	2000	43.8	39.7	42.5	41.7	46.1	39.8	41.2	41.8	39.1	41.9	35.3	31.7	**32,610.3**
DAY	1999	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,656.0**
H2O	1999	225.1	204.6	266.2	255.9	282.9	241.5	148.5	186.2	155.4	215.1	193.1	228.7	**126,073.4**
OIL	1999	39.8	35.5	34.1	37.6	39.3	39.0	39.4	41.3	41.4	42.3	40.0	45.3	**32,125.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,294.0**
H2O	1998	250.0	226.7	326.8	241.9	229.1	214.0	218.8	194.7	211.5	203.9	233.4	261.9	**123,470.2**
OIL	1998	40.5	34.0	39.7	36.8	37.8	35.9	37.7	37.9	36.3	39.1	37.4	38.6	**31,650.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,930.0**
H2O	1997	140.7	130.8	155.2	168.4	136.2	133.1	251.0	270.1	224.0	218.4	194.7	226.1	**120,657.5**
OIL	1997	20.9	19.3	24.2	22.3	20.6	24.0	40.7	41.5	40.2	38.4	39.5	41.6	**31,199.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,565.0**
H2O	1996	293.4	268.1	286.0	286.7	263.5	198.1	115.4	115.2	125.1	102.6	110.7	129.7	**118,408.8**
OIL	1996	32.5	30.1	32.0	30.7	31.0	28.6	21.0	20.8	20.7	21.4	21.7	20.5	**30,825.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**14,200.0**
H2O	1995	314.4	272.9	283.0	265.3	357.9	272.5	180.5	245.7	236.2	280.2	283.3	282.9	**116,114.3**
OIL	1995	41.2	36.3	40.4	38.8	40.6	33.4	23.3	30.3	30.4	33.6	32.1	31.8	**30,514.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,837.0**
H2O	1994	407.8	408.2	457.1	433.6	438.5	402.6	337.8	333.0	257.3	269.7	301.4	276.8	**112,839.5**
OIL	1994	56.3	50.1	55.5	52.5	54.9	53.8	52.0	47.9	45.7	41.0	40.5	40.7	**30,102.6**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	**13,473.0**
H2O	1993	445.6	420.8	438.3	395.6	445.6	376.8	365.1	337.0	310.0	340.2	343.6	373.9	**108,515.7**
OIL	1993	70.5	64.1	72.2	67.6	71.7	65.8	58.2	56.9	56.1	56.5	53.6	56.5	**29,511.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	**13,112.0**
H2O	1992	321.8	339.0	389.1	359.1	335.2	352.0	329.8	366.9	343.2	368.4	389.3	383.8	**103,923.2**
OIL	1992	67.1	62.9	67.4	64.9	68.0	66.4	72.7	69.8	69.5	71.0	69.8	67.5	**28,762.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,749.0**
H2O	1991	399.5	384.6	423.3	414.9	438.1	378.5	387.6	353.4	348.3	374.3	346.3	389.6	**99,645.6**
OIL	1991	72.0	66.6	73.5	69.9	73.4	71.5	72.8	67.4	68.4	69.6	66.3	69.0	**27,945.0**

Licence ***1103*** Well Name ***Leader et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**16,240.0**
H2O	2000	98.1	116.6	126.7	119.6	123.9	119.9	123.2	124.6	119.7	123.3	104.5	125.1	**27,524.9**
OIL	2000	48.8	46.9	49.0	47.3	47.5	45.8	46.1	45.9	42.7	46.0	36.0	46.7	**61,970.6**
DAY	1999	31.0	28.0	25.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**15,878.0**
H2O	1999	108.7	98.1	89.8	104.4	77.8	82.8	80.8	114.8	121.6	122.8	77.0	99.1	**26,099.7**
OIL	1999	50.1	46.3	35.8	40.1	41.9	40.4	47.6	52.3	48.9	47.4	34.0	48.0	**61,421.9**
DAY	1998	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,526.0**
H2O	1998	56.6	49.1	57.5	28.9	31.2	113.9	110.1	105.4	105.2	107.4	105.7	108.6	**24,922.0**
OIL	1998	43.4	39.2	50.0	44.2	34.8	54.4	49.8	44.3	48.5	50.8	50.3	49.3	**60,889.1**

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Licence ***1103*** Well Name ***Leader et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,163.0**
H2O	1997	41.2	32.8	38.3	33.7	58.3	57.4	52.8	55.9	57.1	59.7	58.6	58.8	**23,942.4**
OIL	1997	58.4	50.1	55.8	50.0	53.2	51.4	48.9	51.5	45.1	49.7	45.3	46.8	**60,330.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**14,802.0**
H2O	1996	62.1	58.0	62.8	60.3	61.8	59.2	61.4	57.0	44.4	40.0	41.4	41.1	**23,337.8**
OIL	1996	62.4	56.8	61.8	59.5	59.7	58.2	53.9	53.7	56.1	53.1	58.2	60.4	**59,723.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,438.0**
H2O	1995	64.0	66.2	75.5	75.6	61.4	59.5	61.5	61.3	59.3	61.9	60.0	61.0	**22,688.3**
OIL	1995	58.9	53.7	59.2	56.9	60.2	59.3	60.3	59.7	58.0	60.5	58.0	50.1	**59,030.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,073.0**
H2O	1994	60.5	57.2	62.9	58.1	60.3	59.6	61.3	61.6	58.9	62.8	58.6	61.2	**21,921.1**
OIL	1994	61.6	55.0	61.5	57.6	60.3	58.8	59.1	60.0	52.7	60.5	58.1	59.4	**58,335.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,708.0**
H2O	1993	62.1	56.5	62.3	60.0	61.5	58.5	60.7	60.6	56.6	61.4	60.4	61.1	**21,198.1**
OIL	1993	61.8	55.6	61.7	59.5	61.3	58.1	60.4	59.3	54.0	60.8	60.2	61.4	**57,630.7**
DAY	1992	31.0	29.0	31.0	30.0	12.0	30.0	27.0	27.0	30.0	31.0	30.0	31.0	**13,343.0**
H2O	1992	60.8	56.5	60.3	0.0	162.6	164.5	51.1	56.2	58.2	60.0	58.5	61.7	**20,476.4**
OIL	1992	60.9	57.5	61.1	0.0	34.7	65.6	49.7	41.9	59.3	60.8	60.7	61.5	**56,916.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,004.0**
H2O	1991	61.6	55.4	61.2	61.8	61.7	59.7	61.9	61.3	57.3	60.7	58.4	59.2	**19,626.0**
OIL	1991	61.4	56.2	61.3	59.1	60.8	54.3	61.5	60.7	56.8	57.9	59.8	60.6	**56,302.9**

Licence ***1104*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	18.0	0.0	17.0	31.0	30.0	31.0	**10,713.0**
H2O	2000	1.6	1.7	2.0	1.9	1.8	1.4	0.9	0.0	0.5	1.4	1.1	1.2	**2,129.3**
OIL	2000	9.9	9.9	10.6	10.4	10.8	10.6	6.3	0.0	5.3	9.8	9.3	9.5	**9,469.4**
DAY	1999	31.0	28.0	31.0	7.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,404.0**
H2O	1999	1.3	1.2	1.3	0.3	1.2	1.3	1.3	1.2	1.3	1.1	1.4	1.1	**2,113.8**
OIL	1999	9.9	8.9	9.6	2.2	10.3	10.5	10.5	10.5	10.2	9.5	10.1	10.1	**9,367.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,064.0**
H2O	1998	6.5	6.0	6.2	7.4	6.5	7.5	8.3	6.2	5.3	1.3	1.4	1.2	**2,099.8**
OIL	1998	11.3	9.9	11.2	10.8	11.9	11.8	11.8	11.5	11.0	8.8	9.5	9.7	**9,254.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**9,699.0**
H2O	1997	0.7	0.5	0.7	0.8	0.5	0.7	0.5	6.8	7.6	6.9	5.5	6.2	**2,036.0**
OIL	1997	9.6	9.9	10.2	10.5	10.5	10.0	9.4	11.5	11.2	12.1	11.4	11.6	**9,125.5**
DAY	1996	31.0	29.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,336.0**
H2O	1996	5.9	5.5	5.7	6.1	6.1	5.7	5.6	1.0	0.7	0.5	0.5	0.8	**1,998.6**
OIL	1996	6.1	5.8	5.9	5.9	6.0	5.8	6.0	10.3	10.3	10.3	10.0	10.0	**8,997.6**
DAY	1995	31.0	23.0	30.0	27.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**8,976.0**
H2O	1995	2.2	1.6	2.1	1.8	2.2	2.2	2.4	1.8	2.0	5.6	5.1	5.1	**1,954.5**
OIL	1995	15.8	11.9	15.4	13.8	15.3	15.5	16.4	12.8	16.2	6.0	5.9	6.4	**8,905.2**
DAY	1994	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	29.0	**8,627.0**
H2O	1994	2.0	1.9	2.1	1.8	2.1	1.9	2.3	2.3	2.0	2.4	2.1	2.1	**1,920.4**
OIL	1994	15.5	13.9	15.3	14.5	15.2	13.4	16.6	16.2	15.6	16.3	15.6	15.0	**8,753.8**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,268.0**
H2O	1993	3.3	2.8	3.1	3.0	3.0	3.0	3.1	2.9	2.1	2.4	2.1	2.2	**1,895.4**
OIL	1993	18.2	16.7	18.4	18.0	18.1	17.2	17.8	16.6	14.5	15.6	15.4	15.8	**8,570.7**
DAY	1992	31.0	28.0	31.0	15.0	16.0	15.0	12.0	16.0	15.0	16.0	30.0	31.0	**7,949.0**
H2O	1992	20.5	18.7	20.4	20.9	21.3	21.4	16.6	7.7	3.1	3.4	3.2	3.2	**1,862.4**

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Licence ***1104*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	3.9	3.5	4.1	3.9	4.1	4.1	3.2	15.9	18.8	18.9	17.6	18.3	**8,368.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,693.0**
H2O	1991	3.2	3.0	3.5	3.3	3.5	3.3	20.3	20.6	21.2	20.5	20.1	20.4	**1,702.0**
OIL	1991	17.7	16.9	18.4	18.1	18.6	18.3	4.3	4.1	4.0	4.0	4.1	4.0	**8,252.1**

Licence ***1108*** Well Name ***West Butler Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,658.0**
H2O	2000	1.4	0.5	0.3	1.0	0.6	1.1	0.8	0.9	0.7	1.0	1.1	1.3	**793.6**
OIL	2000	9.9	9.5	9.2	9.1	9.5	8.6	9.5	9.3	7.9	8.8	9.2	9.3	**8,674.2**
DAY	1999	0.0	0.0	0.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	28.0	**12,296.0**
H2O	1999	0.0	0.0	0.0	0.7	1.1	1.1	1.2	0.1	2.3	0.3	1.4	2.8	**782.9**
OIL	1999	0.0	0.0	0.0	22.0	14.2	10.5	13.4	9.8	11.0	10.8	9.7	8.8	**8,564.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	30.0	31.0	28.0	26.0	31.0	22.0	0.0	**12,026.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.8	1.3	0.6	0.7	1.2	0.5	0.0	**771.9**
OIL	1998	0.0	0.0	0.0	0.0	0.0	14.8	15.5	11.7	12.2	11.3	8.4	0.0	**8,454.2**
DAY	1997	31.0	28.0	31.0	27.0	29.0	20.0	18.0	27.0	25.0	28.0	25.0	0.0	**11,858.0**
H2O	1997	0.6	1.0	2.1	0.3	0.2	0.1	0.1	0.2	0.3	0.4	0.9	0.0	**766.8**
OIL	1997	12.0	8.7	9.0	9.0	8.2	8.6	7.8	11.2	10.5	7.2	6.9	0.0	**8,380.3**
DAY	1996	31.0	25.0	31.0	18.0	0.0	0.0	0.0	23.0	28.0	29.0	28.0	27.0	**11,569.0**
H2O	1996	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.3	0.6	0.5	0.9	1.5	**760.6**
OIL	1996	11.0	9.3	11.3	6.7	0.0	0.0	0.0	14.6	10.9	11.1	9.8	8.2	**8,281.2**
DAY	1995	0.0	0.0	0.0	23.0	31.0	30.0	29.0	31.0	30.0	31.0	13.0	31.0	**11,329.0**
H2O	1995	0.0	0.0	0.0	2.1	0.4	0.4	0.4	0.4	0.5	0.3	0.2	0.4	**755.7**
OIL	1995	0.0	0.0	0.0	10.1	12.2	12.1	11.1	11.6	10.0	12.0	5.0	11.3	**8,188.3**
DAY	1994	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	24.0	0.0	**11,080.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	19.0	9.5	9.9	7.4	10.6	6.4	0.0	**8,092.9**
DAY	1993	0.0	24.0	31.0	28.0	31.0	30.0	26.0	31.0	29.0	30.0	29.0	0.0	**10,905.0**
H2O	1993	0.0	0.4	1.3	0.4	0.7	0.7	0.6	0.7	0.0	0.0	0.0	0.0	**750.6**
OIL	1993	0.0	7.3	8.4	8.7	9.1	8.9	7.5	9.3	8.2	8.5	7.9	0.0	**8,030.1**
DAY	1992	31.0	24.0	28.0	29.0	31.0	29.0	28.0	29.0	29.0	29.0	16.0	30.0	**10,616.0**
H2O	1992	8.0	0.6	1.0	1.0	1.1	1.0	0.7	0.9	1.1	1.0	0.9	0.8	**745.8**
OIL	1992	12.1	9.0	9.9	10.5	10.8	10.2	9.6	9.6	9.8	9.6	5.4	10.4	**7,946.3**
DAY	1991	30.0	28.0	31.0	28.0	24.0	30.0	31.0	31.0	30.0	28.0	30.0	28.0	**10,283.0**
H2O	1991	1.3	2.2	1.5	2.1	0.5	0.3	0.5	0.9	0.5	0.4	0.7	0.6	**727.7**
OIL	1991	10.0	8.8	9.9	8.6	9.6	12.0	12.2	11.6	11.8	10.7	11.9	11.4	**7,829.4**

Licence ***1109*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	7.0	20.0	31.0	30.0	31.0	**16,064.0**
H2O	2000	15.2	17.5	17.4	17.4	17.0	17.7	15.0	3.4	9.0	14.6	13.9	14.1	**8,932.9**
OIL	2000	20.7	18.8	20.0	19.6	21.8	18.8	19.5	4.5	12.3	19.8	16.6	15.0	**21,718.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,732.0**
H2O	1999	11.8	10.7	15.7	13.3	14.6	12.5	8.5	13.2	11.1	15.3	13.7	16.3	**8,760.7**
OIL	1999	20.1	17.9	19.3	18.8	19.7	19.5	19.7	19.5	19.5	20.0	18.9	21.4	**21,511.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,367.0**
H2O	1998	9.7	8.8	12.7	9.4	8.9	8.5	11.4	10.1	10.9	10.7	12.3	13.7	**8,604.0**
OIL	1998	17.4	14.6	17.0	15.9	16.3	15.6	18.8	18.9	18.0	19.7	19.0	19.5	**21,277.0**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,003.0**

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Licence ***1109*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	7.1	6.9	8.1	8.8	7.1	6.7	9.7	10.5	8.7	8.5	7.6	8.7	**8,476.9**
OIL	1997	26.0	25.0	31.2	28.8	26.5	22.1	17.2	17.9	17.3	16.5	17.0	17.9	**21,066.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,639.0**
H2O	1996	12.9	11.8	12.6	12.6	11.6	8.9	6.0	6.1	6.5	5.3	5.8	6.7	**8,378.5**
OIL	1996	17.8	16.5	17.5	16.7	17.0	19.2	27.0	27.2	26.6	27.5	28.1	26.4	**20,802.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,274.0**
H2O	1995	46.8	41.3	42.2	39.5	54.1	47.6	19.4	10.7	10.4	12.3	12.5	13.2	**8,271.7**
OIL	1995	2.7	2.5	2.7	2.6	2.8	2.7	12.8	16.3	16.6	18.3	17.5	18.5	**20,535.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**13,910.0**
H2O	1994	24.0	24.3	26.8	25.8	25.7	24.0	43.5	47.4	30.9	40.8	44.8	41.8	**7,921.7**
OIL	1994	26.3	23.8	25.9	25.0	25.6	25.6	5.0	2.9	2.5	2.8	2.7	2.7	**20,419.4**
DAY	1993	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,551.0**
H2O	1993	12.9	10.9	12.6	11.5	14.6	20.6	21.5	20.3	18.2	20.6	20.8	22.3	**7,521.9**
OIL	1993	32.2	26.3	33.0	31.0	31.3	26.7	27.4	27.3	26.2	27.3	25.8	26.9	**20,248.6**
DAY	1992	31.0	29.0	31.0	30.0	16.0	15.0	15.0	16.0	15.0	16.0	30.0	29.0	**13,189.0**
H2O	1992	6.2	6.6	7.5	6.9	6.3	6.9	9.3	10.7	9.9	10.9	11.3	10.9	**7,315.1**
OIL	1992	43.7	41.4	44.0	42.1	43.7	42.8	32.1	32.1	31.6	33.2	31.8	30.0	**19,907.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,916.0**
H2O	1991	9.8	9.3	10.2	10.1	8.4	7.3	7.6	6.9	6.7	7.3	6.7	7.5	**7,211.7**
OIL	1991	56.6	51.6	56.8	54.1	44.1	43.2	44.6	44.3	44.6	45.8	43.3	45.0	**19,458.7**

Licence ***1110*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	789.0	680.0	1327.0	1276.0	1280.0	1276.0	1306.0	1318.0	1282.0	950.0	1303.0	1271.0	**93,861.0**
WIN	1999	630.0	663.0	629.0	468.0	490.0	869.0	748.0	607.0	635.0	793.0	788.0	814.0	**79,803.0**
WIN	1998	508.0	494.0	490.0	563.0	631.0	385.0	479.0	979.0	79.0	452.0	95.0	705.0	**71,669.0**
WIN	1997	564.0	430.0	624.0	578.0	735.0	639.0	551.0	486.0	535.0	701.0	381.0	490.0	**65,809.0**
WIN	1996	511.0	449.0	470.0	502.0	478.0	435.0	301.0	449.0	373.0	420.0	536.0	545.0	**59,095.0**
WIN	1995	519.0	483.0	489.0	518.0	478.0	438.0	534.0	462.0	389.0	373.0	514.0	610.0	**53,626.0**
WIN	1994	1005.0	561.0	746.0	853.0	746.0	778.0	717.0	446.0	482.0	546.0	445.0	507.0	**47,819.0**
WIN	1993	1292.0	1321.0	1255.0	1242.0	1173.0	972.0	808.0	893.0	866.0	497.0	889.0	830.0	**39,987.0**
WIN	1992	1784.0	1722.0	1786.0	1651.0	1484.0	1759.0	1908.0	1868.0	1833.0	1638.0	1818.0	1557.0	**27,949.0**
DAY	1991	31.0	28.0	26.0	30.0	29.0	30.0	31.0	25.0	0.0	0.0	0.0	0.0	**12,287.0**
H2O	1991	592.6	526.2	507.0	626.3	517.6	568.4	535.3	427.7	0.0	0.0	0.0	0.0	**79,598.5**
OIL	1991	23.4	21.2	19.7	23.0	21.2	23.8	24.7	19.9	0.0	0.0	0.0	0.0	**9,850.0**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	961.0	2206.0	1918.0	2056.0	**7,141.0**

Licence ***1111*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	612.0	567.0	3824.0	3846.0	3692.0	3800.0	3384.0	3797.0	3776.0	3670.0	3500.0	3450.0	**795,736.2**
WIN	1999	752.0	1125.0	1052.0	857.0	853.0	995.0	1006.0	838.0	547.0	556.0	523.0	601.0	**757,818.2**
WIN	1998	1134.0	1109.0	1167.0	1345.0	1301.0	1144.0	1220.0	1501.0	600.0	1080.0	868.0	725.0	**748,113.2**
WIN	1997	1500.0	1640.0	1674.0	2032.0	1852.0	1700.0	1885.0	1290.0	1040.0	1218.0	1079.0	1103.0	**734,919.2**
WIN	1996	1400.0	1400.0	1893.0	1852.0	2041.0	1917.0	1791.0	2000.0	1281.0	2025.0	1562.0	1585.0	**716,906.2**
WIN	1995	1661.0	1533.0	1632.0	1639.0	1371.0	916.0	1407.0	1423.0	1349.0	1658.0	1432.0	1572.0	**696,159.2**
WIN	1994	2311.0	2676.0	2709.0	2646.0	2618.0	1602.0	2600.0	2567.0	2525.0	2407.0	2272.0	1691.0	**678,566.2**
WIN	1993	1992.0	2315.0	2595.0	3159.0	3643.0	3015.0	2428.0	1355.0	1642.0	2296.0	2230.0	2862.0	**649,942.2**
WIN	1992	2282.0	2739.0	2578.0	2659.0	1538.0	1555.0	1700.0	1910.0	1896.0	2027.0	1772.0	1101.0	**620,410.2**
WIN	1991	1992.0	1916.0	2120.0	1998.0	1946.0	1821.0	1781.0	1670.0	1377.0	1414.0	1625.0	1401.0	**596,653.2**

Manitoba Production
1991 To 2000

Licence ***1112*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,951.0**
H2O	2000	145.1	166.5	165.3	163.6	161.7	169.3	138.9	144.6	128.0	139.2	132.5	134.0	**102,807.4**
OIL	2000	45.9	41.5	44.6	42.8	48.1	41.7	41.8	43.6	41.0	43.8	36.9	33.2	**21,923.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**15,586.0**
H2O	1999	158.2	146.1	214.5	182.8	202.0	172.6	105.0	126.4	104.6	145.9	117.8	155.2	**101,018.7**
OIL	1999	28.0	25.4	27.5	26.8	28.1	27.9	32.1	43.3	43.0	44.1	37.6	47.5	**21,418.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,224.0**
H2O	1998	178.5	162.0	233.4	172.9	163.6	152.8	156.3	139.1	151.1	145.6	166.8	187.0	**99,187.6**
OIL	1998	29.0	24.3	28.4	26.3	27.1	25.7	26.9	27.1	26.0	28.0	26.7	27.7	**21,007.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,860.0**
H2O	1997	133.3	124.0	147.0	159.6	129.1	101.6	165.1	192.9	160.0	155.9	139.1	161.4	**97,178.5**
OIL	1997	20.8	19.4	24.2	22.3	20.6	19.5	27.2	29.7	28.8	27.5	28.2	29.8	**20,683.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,495.0**
H2O	1996	120.8	110.4	117.7	118.1	108.5	91.1	93.8	111.0	118.5	97.2	104.8	122.9	**95,409.5**
OIL	1996	14.8	13.7	14.6	13.9	14.1	14.3	17.1	21.2	20.7	21.3	21.8	20.5	**20,385.8**
DAY	1995	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,130.0**
H2O	1995	243.7	207.7	219.3	205.6	277.4	201.3	101.7	101.2	97.2	115.3	116.7	123.5	**94,094.7**
OIL	1995	13.7	11.8	13.5	12.9	13.5	12.6	13.6	13.9	13.8	15.3	14.6	15.4	**20,177.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,767.0**
H2O	1994	357.3	357.9	400.6	383.1	384.3	352.8	309.3	274.3	199.5	209.0	233.7	214.4	**92,084.1**
OIL	1994	40.6	36.2	40.2	38.3	39.7	38.9	39.3	25.4	15.2	13.7	13.5	13.6	**20,013.2**
DAY	1993	31.0	27.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**13,402.0**
H2O	1993	465.3	439.4	457.9	413.2	427.8	390.3	320.0	295.4	269.4	303.1	295.8	327.7	**88,407.9**
OIL	1993	28.3	25.7	29.0	27.1	26.4	30.8	42.0	41.1	40.2	41.4	38.0	40.8	**19,658.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,042.0**
H2O	1992	292.3	307.8	353.2	326.3	304.4	318.4	326.5	383.0	349.5	390.9	406.6	421.4	**84,002.6**
OIL	1992	26.3	24.6	26.4	25.4	26.6	25.5	28.6	27.9	27.1	28.9	28.0	28.4	**19,247.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,677.0**
H2O	1991	440.9	414.2	455.7	446.8	471.8	407.6	426.5	382.4	316.3	339.8	314.5	353.9	**79,822.3**
OIL	1991	29.5	26.6	29.4	27.9	29.4	28.5	29.8	29.3	26.8	27.3	26.0	27.0	**18,924.1**

Licence ***1113*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,687.0**
H2O	2000	488.1	465.1	469.1	476.6	502.3	468.8	445.8	440.0	441.3	448.9	449.0	433.5	**178,020.3**
OIL	2000	17.6	15.8	17.7	19.4	20.4	17.9	17.1	17.8	16.6	17.4	13.5	12.7	**15,072.6**
DAY	1999	30.0	28.0	25.0	6.0	2.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,322.0**
H2O	1999	389.7	355.5	307.6	76.2	23.1	394.4	388.0	402.6	384.4	379.3	388.7	457.6	**172,491.8**
OIL	1999	8.7	9.6	7.0	1.9	0.5	8.0	8.2	8.7	8.6	9.0	10.6	17.3	**14,868.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**15,018.0**
H2O	1998	636.3	576.9	639.2	628.8	631.3	482.4	252.3	276.8	342.7	407.1	390.6	407.3	**168,544.7**
OIL	1998	44.1	39.1	43.6	42.0	41.7	35.6	25.5	26.4	14.6	8.9	9.3	9.6	**14,770.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,656.0**
H2O	1997	642.2	573.1	633.3	624.7	618.0	620.5	697.3	689.1	638.8	650.5	630.8	620.8	**162,873.0**
OIL	1997	49.3	44.2	47.9	46.3	44.2	45.9	44.7	46.7	43.5	44.2	43.8	44.2	**14,430.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,291.0**
H2O	1996	712.0	639.8	727.7	740.1	745.3	717.6	682.1	670.1	641.8	625.1	636.6	653.1	**155,233.9**
OIL	1996	47.3	44.7	48.6	48.4	48.7	47.3	47.1	48.0	47.2	49.9	49.5	50.0	**13,885.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,925.0**
H2O	1995	743.9	657.5	747.6	697.0	746.7	723.4	703.0	681.9	681.5	719.2	663.2	713.6	**147,042.6**

Manitoba Production
1991 To 2000

Licence ***1113*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	57.0	52.1	55.8	52.3	54.1	55.4	52.7	47.7	46.4	49.4	47.7	47.7	**13,308.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**13,561.0**
H2O	1994	465.5	386.3	448.4	421.3	433.3	447.5	451.9	473.6	717.7	707.3	721.3	752.2	**138,564.1**
OIL	1994	28.6	25.6	28.7	27.1	27.7	25.5	24.7	26.3	56.4	55.2	57.2	58.1	**12,690.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,199.0**
H2O	1993	518.8	463.9	488.7	456.2	495.8	457.1	473.7	459.2	430.7	452.9	424.1	448.4	**132,137.8**
OIL	1993	41.1	32.0	38.1	37.2	39.4	34.4	30.3	29.8	29.7	28.2	28.0	29.1	**12,249.2**
DAY	1992	31.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**12,834.0**
H2O	1992	552.4	481.7	473.2	481.0	553.3	532.5	515.1	515.6	507.5	529.9	508.1	542.6	**126,568.3**
OIL	1992	21.8	20.5	21.0	20.6	20.0	20.0	36.2	37.4	37.3	40.1	38.0	39.8	**11,851.9**
DAY	1991	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**12,472.0**
H2O	1991	392.0	389.2	379.2	410.7	409.7	447.1	466.8	457.6	448.4	514.0	444.4	503.2	**120,375.4**
OIL	1991	20.1	18.4	17.2	18.9	20.2	16.2	18.1	18.5	15.9	18.5	15.7	18.3	**11,499.2**

Licence ***1114*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	2688.0	2563.0	2692.0	2541.0	1316.0	1390.0	0.0	0.0	0.0	0.0	0.0	0.0	**730,898.7**
WIN	1999	1871.0	2144.0	2462.1	2329.0	2362.0	2718.0	2709.0	2620.0	2734.0	2751.0	2839.0	2735.0	**717,708.7**
WIN	1998	2441.0	2256.0	2368.0	2234.0	2270.0	4631.0	2572.0	2576.0	571.0	2397.0	2810.0	2360.0	**687,434.6**
WIN	1997	2382.0	2245.0	2423.0	2559.0	2507.0	2608.0	2636.0	2935.0	864.0	2478.0	2286.0	2395.0	**657,948.6**
WIN	1996	3300.0	3300.0	2762.0	2663.0	2477.0	2238.0	1793.0	0.0	0.0	2722.0	2304.0	2179.0	**629,630.6**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	3756.0	2715.0	3300.0	3300.0	3300.0	3300.0	**603,892.6**
WIN	1994	1351.1	1208.1	1282.2	1143.2	1193.1	1844.5	2862.5	2323.2	2279.3	1223.9	0.0	0.0	**584,221.6**
WIN	1993	1503.1	1280.0	1557.1	1463.6	1411.9	1400.4	1414.2	1000.0	1021.0	1590.2	1439.2	1352.4	**567,510.5**
WIN	1992	1309.4	1329.7	1937.7	1868.9	1886.9	1862.8	1755.3	1810.3	1538.6	1656.3	1539.9	1434.2	**551,077.4**
WIN	1991	1500.8	1410.2	1627.7	1757.8	1873.0	1652.5	1405.9	1179.2	1461.7	1673.4	1698.3	1745.6	**531,147.4**

Licence ***1115*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,421.0**
H2O	2000	288.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266,973.1**
OIL	2000	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,218.5**
DAY	1999	30.0	28.0	31.0	18.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,390.0**
H2O	1999	321.2	473.0	485.7	285.9	0.0	0.0	626.0	474.9	231.2	263.6	403.6	294.2	**266,684.5**
OIL	1999	7.5	7.1	7.6	4.8	0.0	0.0	8.3	8.1	8.4	8.9	8.9	9.6	**43,208.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**15,099.0**
H2O	1998	757.7	687.8	772.0	656.4	1133.0	701.2	673.8	552.1	0.0	1021.9	523.9	415.7	**262,825.2**
OIL	1998	7.0	6.4	6.9	6.9	7.0	6.6	6.7	6.6	0.0	6.6	6.9	7.8	**43,129.7**
DAY	1997	31.0	28.0	31.0	30.0	28.0	30.0	31.0	6.0	24.0	31.0	30.0	31.0	**14,764.0**
H2O	1997	588.3	555.0	616.3	702.2	602.8	763.3	738.3	127.8	549.5	800.6	721.6	770.9	**254,929.7**
OIL	1997	2.3	2.0	2.3	2.2	4.6	8.5	8.4	1.4	5.7	7.5	6.9	7.2	**43,054.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,433.0**
H2O	1996	680.1	696.3	720.1	628.2	705.0	578.4	708.9	829.0	735.3	674.8	581.1	587.3	**247,393.1**
OIL	1996	6.9	6.3	6.6	6.5	6.7	6.1	6.4	5.8	2.1	2.0	2.2	2.3	**42,995.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**14,067.0**
H2O	1995	713.8	630.6	754.2	663.5	682.6	626.5	760.7	671.6	655.6	560.7	691.3	702.9	**239,268.6**
OIL	1995	9.2	8.4	9.1	8.8	9.1	8.8	9.5	7.4	6.7	5.5	6.7	7.0	**42,935.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,709.0**
H2O	1994	986.8	773.8	783.7	812.3	892.1	623.9	573.0	494.6	623.7	598.0	580.4	647.5	**231,154.6**

Manitoba Production
1991 To 2000

Licence ***1115*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	22.9	21.2	22.1	22.9	21.0	26.9	27.8	27.0	26.5	24.1	23.1	8.6	**42,839.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,344.0**
H2O	1993	631.6	717.3	811.5	794.8	773.6	824.5	1031.9	835.0	843.6	810.5	848.6	878.8	**222,764.8**
OIL	1993	22.1	20.2	23.8	23.3	24.3	22.6	24.5	27.2	24.6	23.5	21.8	22.6	**42,565.1**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,980.0**
H2O	1992	807.2	770.0	739.6	533.5	773.2	828.0	906.1	891.8	777.1	792.6	796.5	664.3	**212,963.1**
OIL	1992	13.9	13.2	13.5	12.3	13.0	13.4	15.9	22.9	22.6	25.5	23.7	24.5	**42,284.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,615.0**
H2O	1991	762.5	765.6	857.6	818.1	797.1	814.1	793.1	771.1	817.6	806.9	811.4	847.9	**203,683.2**
OIL	1991	45.7	42.4	45.4	43.8	45.8	44.7	15.9	16.2	15.0	15.1	14.9	16.0	**42,070.2**

Licence ***1122*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**16,022.0**
H2O	2000	316.8	304.5	304.4	311.9	328.1	296.0	282.4	271.9	272.4	277.0	275.3	258.9	**101,173.7**
OIL	2000	52.1	47.1	52.0	58.1	60.2	51.9	49.5	50.0	46.4	49.0	37.8	34.5	**34,888.7**
DAY	1999	31.0	28.0	25.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,657.0**
H2O	1999	341.5	298.7	258.4	320.3	345.0	331.5	326.0	332.7	325.7	318.8	299.5	296.9	**97,674.1**
OIL	1999	54.1	57.6	41.8	55.4	54.0	48.0	49.3	51.9	52.0	54.2	49.2	51.1	**34,300.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**15,299.0**
H2O	1998	266.1	241.2	267.2	262.9	263.9	293.8	328.0	302.1	319.7	343.5	336.8	342.3	**93,879.1**
OIL	1998	45.1	39.9	44.5	42.9	42.6	46.5	50.2	43.5	51.4	55.2	57.2	58.0	**33,681.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,939.0**
H2O	1997	268.5	239.6	264.8	256.7	258.4	259.4	291.5	288.1	267.1	271.9	263.7	259.5	**90,311.6**
OIL	1997	56.4	50.6	54.9	52.2	49.0	46.9	45.6	47.7	44.5	45.2	44.7	45.1	**33,104.5**
DAY	1996	31.0	29.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,574.0**
H2O	1996	221.0	198.6	225.9	164.7	231.4	222.7	211.7	208.0	215.4	261.4	266.1	273.1	**87,122.4**
OIL	1996	49.6	46.9	51.1	36.4	51.1	49.6	49.4	50.3	50.7	57.2	56.7	57.2	**32,521.7**
DAY	1995	31.0	28.0	31.0	21.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**14,216.0**
H2O	1995	241.8	213.6	242.9	159.5	239.8	224.5	218.2	206.3	208.0	221.1	205.8	221.5	**84,422.4**
OIL	1995	54.3	49.6	53.1	35.1	52.9	58.1	55.3	48.9	47.9	51.3	50.1	50.0	**31,915.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,862.0**
H2O	1994	267.4	221.9	257.6	241.9	248.9	257.0	268.3	264.7	233.2	247.5	234.3	244.4	**81,819.4**
OIL	1994	74.8	67.0	75.0	70.8	72.2	66.7	66.8	67.0	53.8	56.6	54.5	55.3	**31,308.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,498.0**
H2O	1993	319.9	286.0	301.3	278.9	293.0	267.3	269.9	259.5	247.4	260.1	243.6	257.5	**78,832.3**
OIL	1993	60.8	47.4	56.3	54.6	76.5	77.2	78.7	76.8	77.9	73.7	73.2	76.2	**30,528.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**13,133.0**
H2O	1992	300.0	261.7	261.3	257.8	303.1	292.9	317.6	309.1	313.0	326.7	313.3	334.5	**75,547.9**
OIL	1992	76.4	71.6	74.8	71.2	70.6	55.3	53.7	53.8	55.3	59.3	56.2	58.9	**29,699.1**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**12,769.0**
H2O	1991	275.5	269.9	281.8	288.4	281.0	279.0	248.7	236.5	248.0	279.2	241.4	273.3	**71,956.9**
OIL	1991	71.2	64.3	64.3	66.5	69.5	65.9	62.1	61.5	56.7	64.7	55.0	63.9	**28,942.0**

Licence ***1123*** Well Name ***Eureka Rossen Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,567.2**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,567.2**

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Licence ***1126*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,144.0**
H2O	2000	437.1	416.6	420.1	426.9	449.8	424.3	491.5	469.4	470.8	478.9	479.1	462.4	**173,857.0**
OIL	2000	34.7	31.2	34.7	38.4	39.9	32.3	8.8	8.8	8.1	8.5	6.7	6.2	**18,063.8**
DAY	1999	29.0	0.0	25.0	6.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,778.0**
H2O	1999	436.8	0.0	356.6	88.4	303.4	457.4	449.9	486.7	449.5	439.9	417.9	409.8	**168,430.1**
OIL	1999	33.4	0.0	27.9	7.4	22.9	31.9	32.9	36.6	34.7	36.1	33.2	34.0	**17,805.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,484.0**
H2O	1998	339.3	307.5	340.8	335.2	336.6	357.6	448.3	474.1	444.4	472.1	456.9	472.5	**164,133.8**
OIL	1998	26.6	23.5	26.2	25.3	25.0	26.2	31.7	31.6	33.0	36.0	37.5	38.7	**17,474.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,122.0**
H2O	1997	731.8	653.0	721.7	711.7	704.2	707.1	615.8	367.5	340.6	346.8	336.2	331.0	**159,348.5**
OIL	1997	10.6	9.5	10.3	10.0	9.5	9.8	17.0	28.1	26.2	26.6	26.3	26.6	**17,113.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,757.0**
H2O	1996	811.5	729.0	829.3	836.4	844.7	817.5	777.4	763.5	731.2	712.4	725.3	744.3	**152,781.1**
OIL	1996	10.1	9.6	10.5	10.3	10.5	10.2	10.1	10.3	10.1	10.7	10.6	10.8	**16,902.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,391.0**
H2O	1995	847.8	749.2	851.9	794.3	850.9	824.2	801.2	796.6	776.5	819.3	755.6	813.3	**143,458.6**
OIL	1995	12.2	11.3	12.0	11.2	11.6	11.9	11.3	10.5	10.0	10.6	10.3	10.3	**16,778.9**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**14,026.0**
H2O	1994	418.3	347.1	403.0	378.6	378.9	402.1	419.8	422.2	817.8	811.7	821.9	857.0	**133,777.8**
OIL	1994	7.6	6.9	7.6	7.3	7.2	6.8	6.8	6.9	12.1	11.9	12.3	12.5	**16,645.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,664.0**
H2O	1993	426.5	381.3	401.6	374.9	407.5	413.4	425.7	409.3	390.3	407.0	381.1	403.0	**127,299.4**
OIL	1993	29.4	22.8	27.3	26.6	28.2	8.5	8.1	7.9	8.0	7.5	7.5	7.8	**16,539.8**
DAY	1992	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,299.0**
H2O	1992	593.5	520.4	511.2	513.9	597.8	466.7	420.0	429.7	420.7	435.6	417.6	445.9	**122,477.8**
OIL	1992	21.7	20.4	21.0	20.4	19.9	23.0	25.6	27.1	26.9	28.6	27.1	28.5	**16,350.2**
DAY	1991	31.0	25.0	25.0	27.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**12,936.0**
H2O	1991	291.7	449.6	466.9	511.9	569.3	482.9	504.2	494.3	497.7	555.3	477.1	543.5	**116,704.8**
OIL	1991	16.9	1.6	1.6	1.7	2.1	16.2	18.1	18.5	16.4	18.5	15.6	18.3	**16,060.0**

Licence ***1127*** Well Name ***West Butler Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-31-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**13,866.0**
H2O	2000	1.7	1.6	1.2	2.3	1.4	1.0	1.9	1.7	1.3	1.3	1.8	1.0	**357.6**
OIL	2000	24.9	22.4	21.9	22.7	20.6	19.2	24.4	24.6	19.7	22.1	24.1	27.7	**15,873.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,501.0**
H2O	1999	2.1	1.8	1.7	1.7	1.7	1.8	1.7	1.9	1.7	1.8	1.7	1.6	**339.4**
OIL	1999	27.4	25.4	26.9	27.9	27.1	25.4	26.5	24.0	22.8	24.5	22.6	24.1	**15,598.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**13,136.0**
H2O	1998	1.8	1.5	1.1	1.9	1.6	1.6	1.6	1.2	1.4	1.4	1.8	1.3	**318.2**
OIL	1998	26.2	23.3	26.5	27.6	27.8	24.9	27.2	26.9	24.1	26.0	26.6	25.8	**15,294.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	**12,774.0**
H2O	1997	2.1	2.3	2.3	2.5	1.5	1.6	1.7	1.2	1.3	1.5	1.5	1.4	**300.0**
OIL	1997	29.4	25.3	21.0	19.5	25.9	25.9	23.9	25.7	25.2	24.3	24.6	27.3	**14,981.4**
DAY	1996	29.0	25.0	28.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,413.0**
H2O	1996	1.2	1.2	1.0	1.2	1.1	1.5	1.3	1.5	1.7	2.2	1.5	2.1	**279.1**
OIL	1996	19.5	17.6	19.3	21.0	19.5	20.6	22.2	18.3	25.4	27.0	26.7	26.7	**14,683.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,059.0**
H2O	1995	1.3	0.6	1.0	0.2	0.3	0.2	0.2	0.2	1.1	1.2	1.5	1.6	**261.6**

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Licence ***1127*** Well Name ***West Butler Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-31-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	26.9	25.2	27.7	27.4	28.3	27.8	26.8	29.4	25.5	22.7	21.8	21.4	**14,419.6**
DAY	1994	23.0	28.0	29.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,696.0**
H2O	1994	0.4	0.1	0.3	0.2	2.0	0.7	0.5	1.1	0.1	0.0	0.0	0.2	**252.2**
OIL	1994	22.3	29.3	29.1	18.2	31.9	30.2	28.5	28.2	27.5	27.8	28.1	29.2	**14,108.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**11,352.0**
H2O	1993	1.0	1.2	3.3	1.1	1.8	1.7	1.8	1.6	0.4	0.6	0.8	0.4	**246.6**
OIL	1993	28.1	27.1	26.6	29.4	28.9	28.1	28.3	28.6	28.0	28.2	27.0	30.5	**13,778.4**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,989.0**
H2O	1992	2.1	1.9	1.5	1.3	1.4	1.4	1.0	1.2	1.4	1.4	2.2	0.4	**230.9**
OIL	1992	26.3	24.3	28.8	28.6	28.7	27.9	28.1	27.1	26.5	27.1	26.3	28.5	**13,439.6**
DAY	1991	30.0	28.0	30.0	30.0	31.0	30.0	30.0	23.0	30.0	31.0	30.0	30.0	**10,624.0**
H2O	1991	0.8	1.4	0.9	1.4	1.6	0.7	1.1	1.7	1.3	1.2	1.9	1.7	**213.7**
OIL	1991	29.4	25.9	28.2	27.3	27.6	26.9	26.4	19.2	26.4	26.5	26.6	27.4	**13,111.4**

Licence ***1130*** Well Name ***Leader et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**16,094.0**
H2O	2000	36.8	43.7	47.0	44.8	46.4	45.0	46.2	43.7	44.9	46.2	44.9	46.9	**31,675.3**
OIL	2000	13.6	13.0	13.5	13.1	13.2	12.7	12.8	11.9	11.9	12.8	11.7	14.6	**19,542.2**
DAY	1999	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**15,730.0**
H2O	1999	54.4	49.1	55.7	52.2	38.3	41.4	40.9	40.0	45.6	46.1	35.9	37.2	**31,138.8**
OIL	1999	15.0	12.4	13.3	12.0	12.4	12.1	14.5	13.3	13.6	13.1	11.7	13.3	**19,387.4**
DAY	1998	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,369.0**
H2O	1998	56.6	49.1	57.5	28.9	31.2	57.0	55.1	52.6	52.6	53.7	52.8	54.3	**30,602.0**
OIL	1998	16.3	14.7	18.8	16.6	13.1	16.3	14.9	13.3	14.5	15.3	15.1	14.8	**19,230.7**
DAY	1997	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,006.0**
H2O	1997	28.6	24.6	28.7	27.1	58.3	51.0	54.6	55.9	57.1	59.7	58.6	59.8	**30,000.6**
OIL	1997	18.7	16.1	16.4	16.9	18.8	16.1	17.9	19.3	16.9	18.7	17.0	17.9	**19,047.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,645.0**
H2O	1996	46.5	43.5	47.0	45.2	46.4	44.3	46.0	45.0	32.6	27.7	28.7	28.4	**29,436.6**
OIL	1996	22.7	19.9	21.7	21.0	20.2	20.1	20.2	21.2	19.5	17.3	19.6	16.4	**18,836.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**14,279.0**
H2O	1995	48.0	2.0	2.1	15.1	49.1	47.6	49.2	49.0	47.4	49.5	48.1	48.8	**28,955.3**
OIL	1995	23.2	19.2	20.5	19.7	20.1	21.6	20.4	22.9	22.1	22.4	20.8	21.6	**18,596.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,917.0**
H2O	1994	48.4	45.7	50.4	46.5	48.3	47.7	49.1	49.3	44.2	47.0	43.9	45.9	**28,499.4**
OIL	1994	20.6	18.3	19.6	19.8	19.9	19.5	18.6	20.0	19.0	22.4	22.0	22.7	**18,342.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,552.0**
H2O	1993	49.7	45.2	49.9	48.0	49.2	46.8	48.6	48.5	45.2	49.1	48.3	49.0	**27,933.0**
OIL	1993	24.8	22.1	24.9	22.4	24.2	21.8	23.4	22.6	19.2	20.7	21.9	21.0	**18,099.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	27.0	27.0	30.0	31.0	30.0	31.0	**13,187.0**
H2O	1992	48.7	45.2	48.2	44.9	43.4	43.9	40.8	45.0	46.6	48.0	46.8	49.3	**27,355.5**
OIL	1992	24.9	22.7	25.2	23.3	26.8	24.8	22.8	19.0	26.4	26.6	23.0	21.9	**17,830.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,829.0**
H2O	1991	49.3	44.4	49.0	49.4	49.4	47.7	49.5	49.1	45.8	48.6	46.7	47.4	**26,804.7**
OIL	1991	24.2	25.3	24.6	25.8	28.0	22.2	25.0	24.9	20.4	23.7	23.9	24.8	**17,543.2**

Licence ***1131*** Well Name ***Norcoul Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***1131*** Well Name ***Norcoul Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	1.0	1.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**13,019.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	**211,972.7**
OIL	2000	0.0	1.2	1.1	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	**12,448.2**
DAY	1999	1.0	0.0	1.0	0.0	0.0	1.0	0.0	1.0	0.0	0.0	1.0	1.0	**13,016.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**211,961.7**
OIL	1999	1.3	0.0	1.0	0.0	0.0	0.7	0.0	9.0	0.0	0.0	1.5	0.5	**12,444.6**
DAY	1998	31.0	1.0	1.0	0.0	1.0	1.0	0.0	0.0	0.0	1.0	1.0	1.0	**13,010.0**
H2O	1998	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211,949.7**
OIL	1998	1.5	1.7	1.6	0.0	1.1	1.6	0.0	0.0	0.0	1.3	4.0	0.7	**12,430.6**
DAY	1997	0.0	1.0	1.0	0.0	0.0	1.0	0.0	12.0	0.0	1.0	1.0	1.0	**12,972.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211,947.7**
OIL	1997	0.0	0.5	1.5	0.0	0.0	3.8	0.0	5.7	0.0	1.5	3.8	2.2	**12,417.1**
DAY	1996	0.0	0.0	31.0	0.0	1.0	0.0	1.0	2.0	0.0	0.0	1.0	1.0	**12,954.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211,947.7**
OIL	1996	0.0	0.0	19.0	0.0	4.8	0.0	3.0	1.7	0.0	0.0	1.7	0.9	**12,398.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,917.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211,947.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,367.0**
DAY	1994	24.0	19.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	0.0	0.0	0.0	**12,917.0**
H2O	1994	666.0	554.0	652.0	709.0	630.0	686.0	683.0	599.0	597.0	0.0	0.0	0.0	**211,947.7**
OIL	1994	15.0	12.0	14.0	14.1	15.0	15.4	15.6	13.8	13.0	0.0	0.0	0.0	**12,367.0**
DAY	1993	31.0	27.0	31.0	6.0	0.0	17.0	17.0	12.0	0.0	9.0	24.0	24.0	**12,666.0**
H2O	1993	602.0	752.0	873.0	227.0	0.0	419.0	552.0	361.0	0.0	198.0	715.0	666.0	**206,171.7**
OIL	1993	18.0	16.2	16.2	4.2	0.0	11.0	15.0	8.0	0.0	6.8	13.0	15.0	**12,239.1**
DAY	1992	23.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**12,468.0**
H2O	1992	717.0	896.0	989.0	892.0	974.0	968.0	997.0	1002.0	990.0	1040.0	393.0	547.0	**200,806.7**
OIL	1992	19.1	17.9	20.2	18.2	15.6	19.5	17.1	21.0	20.0	18.2	13.7	18.4	**12,115.7**
DAY	1991	0.0	0.0	27.0	30.0	26.0	8.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,120.0**
H2O	1991	0.0	0.0	744.0	854.0	672.0	214.0	893.0	943.0	871.0	602.0	763.0	800.0	**190,401.7**
OIL	1991	0.0	0.0	21.4	22.4	17.3	5.1	22.0	21.6	20.3	20.8	19.2	21.2	**11,896.8**

Licence ***1132*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**15,593.0**
H2O	2000	41.8	47.9	47.7	48.0	46.7	48.8	41.5	41.7	36.8	40.1	38.2	37.4	**25,016.9**
OIL	2000	29.6	26.9	28.8	28.2	31.1	26.9	27.9	28.2	26.4	28.3	23.9	20.7	**19,793.1**
DAY	1999	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,228.0**
H2O	1999	31.1	29.2	42.8	36.6	40.4	34.5	23.4	36.4	30.4	42.0	37.7	44.7	**24,500.3**
OIL	1999	27.6	25.4	27.5	26.9	28.1	27.9	28.1	28.0	28.0	28.5	27.0	30.6	**19,466.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,864.0**
H2O	1998	45.4	41.2	59.3	44.4	41.6	38.3	31.3	27.8	29.9	28.7	33.7	37.3	**24,071.1**
OIL	1998	17.4	14.6	17.0	16.0	16.3	16.1	27.0	27.0	25.7	27.5	26.9	27.7	**19,132.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,500.0**
H2O	1997	29.9	27.5	32.7	35.4	28.6	22.6	46.2	56.2	45.0	39.6	35.4	41.0	**23,612.2**
OIL	1997	36.1	33.2	41.4	38.3	35.3	33.5	12.4	5.9	8.8	16.5	17.0	17.9	**18,873.4**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,135.0**
H2O	1996	34.5	30.4	33.7	33.8	31.0	26.0	24.3	24.6	26.4	21.6	23.3	27.3	**23,172.1**
OIL	1996	35.5	31.8	35.0	33.4	33.9	34.3	35.9	36.2	35.5	36.7	37.4	35.1	**18,577.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,771.0**
H2O	1995	47.2	41.3	41.8	39.8	54.6	47.9	43.9	43.7	42.3	35.4	33.3	35.3	**22,835.2**

Manitoba Production
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Licence ***1132*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	74.1	66.0	71.7	69.8	74.1	70.6	74.0	75.0	72.3	34.9	35.1	36.8	**18,156.4**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,406.0**
H2O	1994	75.9	76.1	82.4	80.8	81.6	70.5	46.4	47.0	38.6	40.8	45.2	41.8	**22,328.7**
OIL	1994	27.0	24.1	25.8	25.3	26.4	36.4	78.4	77.7	82.2	74.4	72.9	73.9	**17,402.0**
DAY	1993	31.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,042.0**
H2O	1993	154.2	119.2	146.9	137.0	154.3	134.2	68.0	63.0	57.7	64.4	66.0	69.7	**21,601.6**
OIL	1993	19.6	14.5	19.3	18.7	19.8	19.8	28.0	27.6	27.0	27.6	26.5	27.3	**16,777.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,684.0**
H2O	1992	111.0	117.0	134.2	123.8	115.7	120.9	114.2	128.1	118.8	129.6	134.7	139.7	**20,367.0**
OIL	1992	19.9	18.6	20.0	19.2	20.1	19.2	20.1	19.5	19.2	20.0	19.3	19.6	**16,501.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,318.0**
H2O	1991	47.2	44.4	48.8	47.9	50.6	43.7	45.5	121.9	120.1	129.1	119.5	134.4	**18,879.3**
OIL	1991	8.9	8.0	8.8	8.4	8.8	8.5	8.8	19.9	20.2	20.6	19.6	20.4	**16,267.1**

Licence ***1136*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,021.0**
H2O	2000	82.4	94.5	93.9	94.7	91.4	96.1	81.6	82.3	72.6	79.1	75.3	76.2	**51,004.3**
OIL	2000	34.1	30.9	33.0	32.3	35.6	30.9	32.1	32.4	30.4	32.6	27.5	24.7	**61,258.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,655.0**
H2O	1999	93.5	85.0	124.9	106.3	130.1	121.1	82.3	127.7	106.6	134.9	74.5	88.2	**49,984.2**
OIL	1999	45.6	40.6	43.9	43.0	44.2	43.2	43.6	43.3	43.4	42.0	31.1	35.3	**60,882.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,290.0**
H2O	1998	136.4	123.7	178.3	133.1	125.0	114.9	90.9	80.9	87.9	84.7	97.9	108.7	**48,709.1**
OIL	1998	52.2	43.7	51.1	47.7	48.7	46.0	43.1	43.3	41.5	44.8	43.1	44.2	**60,383.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,926.0**
H2O	1997	159.2	148.0	171.9	190.5	154.2	121.3	140.2	147.4	122.3	119.2	106.2	123.3	**47,346.7**
OIL	1997	59.7	55.3	67.7	63.9	58.9	55.8	58.2	53.4	51.8	49.4	50.9	53.5	**59,833.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,561.0**
H2O	1996	185.5	169.5	180.8	181.2	166.6	139.7	130.6	132.5	141.5	116.0	125.2	146.7	**45,643.0**
OIL	1996	59.3	54.8	58.3	55.7	56.5	57.1	59.9	60.5	59.2	61.0	62.3	58.5	**59,155.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,196.0**
H2O	1995	247.6	215.0	222.9	207.2	284.1	249.8	228.9	218.2	149.3	177.1	179.1	183.5	**43,827.2**
OIL	1995	93.4	82.4	91.6	87.3	92.7	88.3	92.4	88.7	55.2	61.1	58.4	59.4	**58,452.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**13,832.0**
H2O	1994	172.4	172.6	193.2	183.3	183.9	157.9	104.7	132.8	202.7	212.4	237.4	218.0	**41,264.5**
OIL	1994	60.2	53.5	59.4	56.3	58.3	53.7	42.2	52.4	103.6	93.1	91.9	92.4	**57,501.3**
DAY	1993	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,470.0**
H2O	1993	179.6	138.7	173.8	159.4	177.3	146.5	154.3	143.0	131.1	146.2	147.8	158.1	**39,093.2**
OIL	1993	67.9	50.4	68.5	65.1	67.8	60.3	62.2	61.1	60.0	61.4	58.2	60.4	**56,684.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,111.0**
H2O	1992	154.5	162.8	186.9	172.6	160.9	168.3	136.0	149.0	138.3	150.9	156.9	162.7	**37,237.4**
OIL	1992	74.7	69.9	75.1	72.3	75.8	72.6	71.1	67.7	66.9	69.4	67.2	68.3	**55,941.0**
DAY	1991	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,745.0**
H2O	1991	190.1	178.6	196.5	186.3	198.5	175.8	182.9	169.6	167.3	179.7	166.3	187.2	**35,337.6**
OIL	1991	80.2	72.5	80.0	73.5	78.0	77.7	80.5	75.0	76.1	77.5	73.8	76.8	**55,090.0**

Licence ***1139*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***1139*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	220.0	209.0	220.0	208.0	315.0	332.0	249.0	214.0	243.0	156.0	195.0	254.0	**6,795.0**
WIN	1999	107.0	162.0	100.0	20.0	207.0	222.0	230.0	214.0	223.0	225.0	232.0	224.0	**3,980.0**
WIN	1998	100.0	267.0	355.0	46.0	99.0	232.0	99.0	81.0	200.0	44.0	23.0	20.0	**1,814.0**
DAY	1997	1.0	15.0	0.0	0.0	0.0	0.0	18.0	31.0	0.0	0.0	0.0	0.0	**13,742.0**
H2O	1997	1.2	18.6	0.0	0.0	0.0	0.0	19.1	35.3	0.0	0.0	0.0	0.0	**56,316.4**
OIL	1997	0.1	1.4	0.0	0.0	0.0	0.0	1.7	3.0	0.0	0.0	0.0	0.0	**64,715.7**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248.0	**248.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,677.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,242.2**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,709.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,677.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,242.2**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,709.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	5.0	0.0	0.0	0.0	**13,677.0**
H2O	1994	335.0	335.4	375.6	356.1	360.2	330.7	290.0	293.6	40.2	0.0	0.0	0.0	**56,242.2**
OIL	1994	12.0	10.7	11.9	11.2	11.7	11.5	11.6	11.6	2.0	0.0	0.0	0.0	**64,709.5**
DAY	1993	31.0	22.0	30.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,429.0**
H2O	1993	217.6	168.2	203.8	193.3	154.5	250.0	300.0	278.1	254.7	284.1	287.1	307.2	**53,525.4**
OIL	1993	6.6	5.0	6.5	6.4	4.8	9.9	12.5	12.2	12.0	12.3	11.7	12.1	**64,615.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,080.0**
H2O	1992	227.2	239.4	274.7	253.7	236.7	179.6	157.3	179.2	167.7	182.9	190.2	197.1	**50,626.8**
OIL	1992	18.7	17.5	18.8	18.1	19.0	7.5	6.7	6.6	6.5	6.8	6.5	6.6	**64,503.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,715.0**
H2O	1991	303.1	284.8	313.3	307.2	324.4	280.3	293.2	249.6	246.0	264.3	244.6	275.2	**48,141.1**
OIL	1991	11.8	10.7	11.7	11.2	11.8	11.4	11.9	18.8	19.0	19.4	18.5	19.2	**64,364.0**

Licence ***1144*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-06-010-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**8,045.0**
H2O	2000	15.7	16.9	20.4	18.6	18.3	14.0	13.5	16.6	10.5	14.2	9.0	11.7	**4,129.4**
OIL	2000	7.1	7.0	7.5	7.4	7.6	7.3	7.5	7.1	6.6	6.9	5.7	6.8	**5,069.2**
DAY	1999	31.0	28.0	31.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,683.0**
H2O	1999	13.7	11.7	13.2	3.0	12.5	13.2	13.3	11.9	13.0	12.4	12.8	10.7	**3,950.0**
OIL	1999	7.0	6.3	6.9	1.5	7.4	7.5	7.4	7.3	7.2	7.3	7.0	7.2	**4,984.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,341.0**
H2O	1998	6.2	5.5	5.7	7.1	6.3	7.1	8.1	6.2	5.5	5.3	12.4	12.7	**3,808.6**
OIL	1998	16.6	14.5	16.0	15.7	17.4	17.1	17.6	17.2	16.6	17.1	9.5	7.0	**4,904.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**6,976.0**
H2O	1997	6.3	5.6	6.8	7.2	5.2	5.6	6.0	7.7	7.2	6.3	5.3	5.8	**3,720.5**
OIL	1997	15.6	16.0	16.7	17.1	17.1	16.3	17.7	17.3	16.3	17.3	16.8	16.6	**4,722.4**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**6,613.0**
H2O	1996	7.1	6.4	6.9	7.4	7.4	6.8	6.7	5.6	6.5	4.5	4.3	7.6	**3,645.5**
OIL	1996	16.6	15.3	16.8	16.3	16.3	16.0	16.3	17.1	16.7	16.7	16.2	15.9	**4,521.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,252.0**
H2O	1995	6.9	6.1	7.0	6.3	7.0	6.9	7.1	6.9	6.0	6.5	6.2	6.0	**3,568.3**
OIL	1995	14.9	13.7	15.2	14.3	14.6	14.7	16.1	16.9	16.5	16.4	16.2	17.8	**4,325.4**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,887.0**
H2O	1994	7.4	7.2	7.8	7.0	7.3	6.8	7.0	7.2	6.1	7.6	6.8	7.3	**3,489.4**
OIL	1994	20.4	18.4	19.7	19.5	17.7	14.1	15.7	15.3	14.3	15.4	14.7	15.1	**4,138.1**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,524.0**

Manitoba Production
1991 To 2000

Licence ***1144*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-06-010-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1993	7.9	6.8	7.5	7.3	7.2	7.2	7.6	8.5	8.2	8.8	8.1	8.2	**3,403.9**
OIL	1993	17.3	15.9	17.5	17.1	17.3	16.4	16.9	18.4	19.5	20.6	20.2	20.8	**3,937.8**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	30.0	31.0	**5,204.0**
H2O	1992	7.4	6.9	7.3	7.5	7.6	7.6	7.9	8.0	7.4	8.2	7.9	7.7	**3,310.6**
OIL	1992	14.7	13.7	15.3	14.5	15.0	15.1	16.0	16.4	17.1	18.0	16.7	17.4	**3,719.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,943.0**
H2O	1991	8.2	7.3	8.3	8.0	7.3	6.9	7.9	7.3	7.5	7.3	7.0	7.3	**3,219.2**
OIL	1991	16.6	15.1	16.5	16.3	15.4	15.1	17.4	15.5	14.8	15.1	15.1	14.8	**3,530.0**

Licence ***1148*** Well Name ***West Butler Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-30-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,428.4**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,428.4**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,428.4**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,428.4**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,428.4**
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,428.4**

Licence ***1150*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**14,732.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.3	189.4	**103,748.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	2.2	**10,787.3**
DAY	1999	30.0	28.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,684.0**
H2O	1999	229.3	209.1	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,448.4**
OIL	1999	2.9	3.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,783.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	26.0	31.0	**14,625.0**
H2O	1998	231.1	209.4	232.0	228.2	229.2	255.1	289.6	306.3	244.1	177.2	200.2	239.7	**103,002.7**
OIL	1998	7.6	6.7	7.5	7.2	7.1	7.8	8.6	8.5	4.8	2.2	2.7	3.3	**10,777.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,272.0**
H2O	1997	233.1	208.0	229.9	226.7	226.1	225.2	253.1	250.2	231.9	236.1	229.0	225.3	**100,160.6**
OIL	1997	8.4	7.6	8.3	7.9	7.7	7.9	7.6	8.0	7.5	7.6	7.5	7.5	**10,703.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	31.0	30.0	31.0	**13,907.0**
H2O	1996	258.5	232.2	264.2	266.4	270.6	260.5	247.6	243.3	115.5	227.0	231.1	237.1	**97,386.0**
OIL	1996	8.1	7.7	8.3	8.2	8.4	8.1	8.1	8.2	4.0	8.6	8.5	8.5	**10,610.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,556.0**
H2O	1995	270.1	238.6	271.4	253.1	271.1	262.5	255.3	255.8	247.3	261.0	240.7	259.1	**94,532.0**
OIL	1995	9.8	8.9	9.5	9.0	9.3	9.5	9.1	8.5	7.9	8.5	8.2	8.2	**10,515.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**13,191.0**
H2O	1994	292.5	242.7	281.8	264.7	272.3	281.2	293.6	297.7	260.5	256.7	261.9	273.1	**91,446.0**
OIL	1994	17.8	16.0	17.9	16.9	17.2	16.0	15.9	16.5	9.7	9.5	9.8	10.0	**10,409.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,828.0**
H2O	1993	348.2	311.3	327.9	306.2	332.8	301.1	297.6	288.5	270.7	284.6	266.5	281.8	**88,167.3**
OIL	1993	20.5	16.0	19.0	18.6	19.7	18.3	19.0	18.6	18.6	17.6	17.4	18.2	**10,235.8**
DAY	1992	31.0	29.0	30.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**12,463.0**
H2O	1992	388.8	339.0	333.0	338.5	389.4	365.3	345.7	353.7	340.7	355.7	341.1	364.2	**84,550.1**
OIL	1992	13.7	12.8	13.1	12.9	12.4	12.2	18.1	19.1	18.7	20.0	19.0	20.0	**10,014.3**
DAY	1991	31.0	28.0	28.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	28.0	31.0	**12,101.0**
H2O	1991	289.3	288.1	279.9	303.1	302.4	308.4	318.5	322.0	321.3	361.7	312.7	354.1	**80,295.0**

Manitoba Production
1991 To 2000

Licence ***1150*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	16.8	15.4	14.3	15.7	16.8	9.9	11.0	11.5	10.1	11.6	9.8	11.4	**9,822.3**

Licence ***1154*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,997.0**
H2O	2000	167.1	191.7	189.1	192.1	183.7	195.0	164.4	165.7	147.4	160.4	151.5	154.4	**46,595.0**
OIL	2000	24.8	22.6	24.0	23.6	25.8	22.6	23.2	23.5	22.2	23.8	19.8	18.0	**35,435.1**
DAY	1999	31.0	28.0	31.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,631.0**
H2O	1999	128.6	116.9	171.7	29.2	161.7	138.0	92.3	145.6	121.5	168.1	151.0	178.8	**44,532.5**
OIL	1999	23.9	21.3	23.0	4.5	23.6	23.5	23.2	23.5	23.5	23.9	22.7	25.7	**35,161.2**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,290.0**
H2O	1998	159.1	144.3	201.3	155.3	145.8	136.2	139.2	123.8	133.5	128.0	133.4	149.5	**42,929.1**
OIL	1998	20.2	17.0	19.2	18.5	18.9	18.0	18.9	18.9	18.0	20.1	22.4	23.2	**34,898.9**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,927.0**
H2O	1997	189.9	184.1	216.6	235.0	188.4	140.2	159.8	172.0	142.5	139.0	124.0	143.9	**41,179.7**
OIL	1997	17.3	16.8	20.8	19.2	17.5	19.0	20.4	20.7	20.1	19.2	19.7	20.8	**34,665.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	30.0	30.0	31.0	**14,563.0**
H2O	1996	212.2	197.1	208.6	210.8	193.7	161.4	158.4	123.5	174.5	143.1	154.4	181.0	**39,144.3**
OIL	1996	29.2	27.4	29.0	27.9	28.3	25.6	17.7	13.8	17.9	18.4	18.8	17.6	**34,434.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,205.0**
H2O	1995	82.5	71.7	74.3	69.1	94.7	83.3	73.9	163.6	173.6	205.9	208.3	220.5	**37,025.6**
OIL	1995	11.0	9.6	10.8	10.2	10.9	10.4	10.5	25.0	27.7	30.6	29.3	30.8	**34,162.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,841.0**
H2O	1994	209.9	210.2	235.3	223.2	225.8	207.2	181.7	164.1	67.6	70.9	79.1	72.7	**35,504.2**
OIL	1994	15.0	13.4	14.9	14.1	14.6	14.4	14.5	13.9	12.2	10.9	10.8	10.9	**33,945.7**
DAY	1993	31.0	22.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**13,476.0**
H2O	1993	214.6	165.8	207.8	190.7	214.7	190.3	197.1	169.4	159.6	178.1	182.5	192.4	**33,556.5**
OIL	1993	16.5	12.2	16.6	15.9	16.7	16.6	16.9	15.1	15.0	15.4	14.7	15.2	**33,786.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,119.0**
H2O	1992	135.6	144.1	163.9	151.3	139.6	143.8	138.3	153.9	164.7	180.5	187.6	194.5	**31,293.5**
OIL	1992	29.4	27.8	29.6	28.6	29.5	27.9	31.3	30.0	16.7	16.9	16.4	16.6	**33,599.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**12,754.0**
H2O	1991	208.6	196.1	216.8	211.5	219.1	192.9	201.8	139.1	146.7	157.7	145.9	164.2	**29,395.7**
OIL	1991	27.7	25.0	27.8	26.3	27.1	26.9	27.9	27.6	30.0	30.6	29.1	30.3	**33,298.6**

Licence ***1157*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,791.0**
H2O	2000	204.0	195.5	196.0	200.3	210.7	235.2	438.7	421.3	422.5	431.0	427.7	415.5	**243,612.7**
OIL	2000	16.2	14.6	16.2	18.1	18.7	19.9	33.6	33.8	31.5	33.3	25.7	24.2	**17,877.5**
DAY	1999	29.0	28.0	25.0	6.0	20.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,425.0**
H2O	1999	207.5	192.3	166.4	41.2	141.5	213.5	209.9	219.8	209.8	205.3	195.0	191.2	**239,814.3**
OIL	1999	15.8	18.0	13.0	3.5	10.8	14.9	15.4	16.5	16.2	16.8	15.5	15.9	**17,591.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,104.0**
H2O	1998	1106.4	1002.8	1111.2	1093.0	1097.4	422.0	216.1	221.2	207.3	220.3	213.3	220.5	**237,620.9**
OIL	1998	94.9	84.1	93.8	90.4	89.6	32.9	15.3	14.7	15.4	16.8	17.5	18.0	**17,419.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,739.0**
H2O	1997	911.6	813.5	899.1	871.9	877.4	880.9	1083.9	1198.0	1110.4	1130.8	1096.5	1079.1	**230,489.4**
OIL	1997	58.4	52.3	56.7	53.9	52.4	54.4	71.1	100.5	93.7	95.2	94.1	95.0	**16,836.0**

Manitoba Production
1991 To 2000

Licence ***1157*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,374.0**
H2O	1996	1010.9	908.3	1033.2	1042.0	1052.4	1018.6	968.4	951.3	911.1	887.6	903.7	927.2	**218,536.3**
OIL	1996	56.0	52.9	57.7	56.8	57.4	56.0	55.8	56.8	56.0	59.1	58.6	59.1	**15,958.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,008.0**
H2O	1995	898.0	793.5	902.4	841.2	901.3	873.0	848.6	948.2	967.4	1020.9	941.4	1013.2	**206,921.6**
OIL	1995	34.7	31.7	33.9	31.8	33.0	33.7	32.0	48.5	55.0	58.4	56.6	56.4	**15,276.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**12,643.0**
H2O	1994	550.4	456.7	530.2	498.1	512.4	529.2	552.3	560.1	866.2	919.2	852.3	907.9	**195,972.5**
OIL	1994	38.2	34.3	38.4	36.2	37.0	34.2	34.2	35.3	34.3	36.1	34.1	35.2	**14,770.4**
DAY	1993	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,279.0**
H2O	1993	355.4	317.7	334.8	312.5	330.4	371.9	560.1	538.6	513.5	535.5	501.5	530.2	**188,237.5**
OIL	1993	29.4	22.9	27.3	26.5	27.4	29.2	40.7	39.6	40.2	37.8	37.4	39.1	**14,342.9**
DAY	1992	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**11,916.0**
H2O	1992	535.8	469.9	461.4	469.1	539.7	402.6	352.8	358.0	350.6	362.9	348.1	371.7	**183,035.4**
OIL	1992	32.5	30.7	31.5	30.9	30.1	26.9	26.0	27.2	27.0	28.6	27.2	28.4	**13,945.4**
DAY	1991	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**11,553.0**
H2O	1991	3009.3	2996.4	2906.4	3152.9	3086.1	436.0	458.9	446.3	445.3	501.3	433.4	490.7	**178,012.8**
OIL	1991	20.7	19.0	17.7	19.4	20.4	24.4	27.3	27.7	24.3	27.7	23.5	27.4	**13,598.4**

Licence ***1162*** Well Name ***Leader et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,060.0**
H2O	2000	741.7	888.8	956.8	902.8	937.4	905.5	932.0	942.6	902.9	931.4	912.8	957.1	**474,778.0**
OIL	2000	53.7	52.2	53.9	52.0	52.3	50.4	50.8	50.1	46.3	50.1	45.2	43.7	**50,175.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,694.0**
H2O	1999	760.9	686.8	779.5	730.4	578.0	579.8	572.4	839.3	916.7	936.6	725.9	755.8	**463,866.2**
OIL	1999	27.9	23.0	24.7	22.2	24.8	22.4	26.7	54.0	53.6	52.7	46.7	53.3	**49,574.8**
DAY	1998	31.0	27.0	30.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**15,329.0**
H2O	1998	904.8	785.8	920.0	868.2	966.6	797.1	770.8	629.0	736.2	751.9	739.5	760.1	**455,004.1**
OIL	1998	32.6	29.5	37.4	33.2	27.3	30.2	27.7	21.0	26.9	28.2	27.9	27.3	**49,142.8**
DAY	1997	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,970.0**
H2O	1997	1073.2	895.6	1046.0	987.2	964.4	918.6	873.6	894.2	913.8	955.6	936.8	956.4	**445,374.1**
OIL	1997	39.6	30.0	39.5	36.6	38.8	36.4	35.7	38.6	33.9	37.3	33.9	35.7	**48,793.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,608.0**
H2O	1996	1101.4	1029.5	1114.2	1070.5	1097.8	1049.5	1089.4	1061.0	1031.0	1017.4	1054.9	1067.5	**433,958.7**
OIL	1996	40.6	35.2	41.4	38.7	40.5	38.8	39.3	39.8	36.5	34.2	39.1	39.9	**48,357.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,242.0**
H2O	1995	1107.0	1035.8	1147.4	1088.3	1073.9	1041.4	1075.5	1072.8	1037.7	1083.1	1051.5	1080.2	**421,174.6**
OIL	1995	45.0	41.8	46.5	44.1	41.0	38.7	39.0	37.9	35.0	38.9	37.5	41.1	**47,893.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,877.0**
H2O	1994	1088.2	1028.9	1132.7	1046.4	1085.7	1042.7	1073.6	1078.2	1001.9	1066.2	1025.4	1058.9	**408,280.0**
OIL	1994	48.6	43.6	49.5	44.1	47.0	45.1	45.0	45.2	37.9	42.0	40.8	46.0	**47,407.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,512.0**
H2O	1993	1149.6	1045.1	1152.8	1109.3	1138.1	1081.8	1123.0	1091.5	1018.5	1105.4	1086.7	1101.5	**395,551.2**
OIL	1993	49.7	44.1	48.9	46.8	48.4	46.4	48.0	46.5	42.8	50.1	47.5	47.8	**46,872.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	27.0	27.0	30.0	31.0	30.0	31.0	**13,147.0**
H2O	1992	1156.1	1074.3	1145.2	1038.6	1029.7	1041.5	969.5	1067.8	1105.9	1139.4	1111.3	1141.1	**382,347.9**
OIL	1992	51.0	47.6	50.4	46.4	50.4	49.5	42.5	34.9	49.0	49.9	49.1	51.3	**46,305.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,789.0**
H2O	1991	1108.3	997.9	1101.7	1111.6	1111.0	1073.8	1113.7	1134.6	1059.5	1153.1	1110.3	1125.1	**369,327.5**

Manitoba Production
1991 To 2000

Licence ***1162*** Well Name ***Leader et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	55.3	50.3	53.8	51.7	52.5	46.2	52.1	50.8	49.5	50.3	49.6	52.1	**45,733.3**

Licence ***1165*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,625.0**
H2O	2000	106.2	105.7	114.0	109.9	112.2	110.1	113.0	107.4	120.7	128.0	156.0	182.3	**88,110.6**
OIL	2000	14.3	13.3	13.7	13.8	14.0	13.1	14.0	13.5	12.6	15.8	15.0	13.7	**12,270.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**15,259.0**
H2O	1999	95.8	93.2	133.1	102.0	112.9	106.2	74.9	114.1	76.0	114.3	107.2	110.4	**86,645.1**
OIL	1999	13.4	12.3	12.9	13.8	13.7	12.8	11.9	13.8	12.3	13.1	14.0	14.8	**12,103.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,898.0**
H2O	1998	173.0	166.0	215.0	173.1	154.6	134.7	143.2	132.5	147.8	147.5	157.9	123.9	**85,405.0**
OIL	1998	23.2	20.6	21.9	23.3	22.8	21.3	22.1	21.8	21.2	21.9	20.8	15.5	**11,945.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,534.0**
H2O	1997	503.7	478.8	515.0	468.5	487.3	388.8	455.9	342.6	163.1	163.7	152.1	169.7	**83,535.8**
OIL	1997	37.0	33.6	36.7	35.5	38.0	35.8	37.7	31.4	24.1	24.4	22.7	23.4	**11,688.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**14,169.0**
H2O	1996	96.3	90.8	104.8	106.7	98.9	88.1	81.5	35.6	341.7	404.8	397.5	474.0	**79,246.6**
OIL	1996	6.4	6.1	6.5	6.2	6.4	7.1	7.5	3.1	26.0	42.3	38.8	36.2	**11,308.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,805.0**
H2O	1995	339.8	291.3	274.4	261.5	345.7	251.8	86.0	85.9	77.7	94.0	100.4	98.9	**76,925.9**
OIL	1995	38.7	34.6	37.6	35.1	36.1	28.5	7.8	7.4	7.2	6.7	6.9	6.3	**11,115.8**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**13,440.0**
H2O	1994	106.6	103.8	112.0	113.1	100.1	90.0	50.7	94.0	258.8	331.0	322.5	301.1	**74,618.5**
OIL	1994	18.4	17.0	18.0	17.5	18.5	15.9	8.0	11.8	40.4	40.9	38.0	39.2	**10,862.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,078.0**
H2O	1993	479.0	430.0	468.8	463.7	467.6	487.7	528.6	482.7	108.6	98.0	99.5	101.0	**72,634.8**
OIL	1993	48.1	41.9	47.7	46.2	46.7	45.4	47.0	48.8	20.2	18.7	18.0	18.7	**10,579.3**
DAY	1992	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**12,714.0**
H2O	1992	318.4	308.9	335.5	325.5	318.8	441.4	456.0	453.4	422.7	445.7	437.4	456.1	**68,419.6**
OIL	1992	36.0	33.5	34.3	34.2	35.6	43.9	49.5	47.8	48.7	50.3	47.1	46.6	**10,131.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,351.0**
H2O	1991	124.8	121.1	131.8	130.8	132.5	54.9	57.7	52.6	51.0	54.0	314.9	354.3	**63,699.8**
OIL	1991	16.7	15.5	17.0	16.4	16.5	5.1	5.3	5.3	5.4	5.3	33.7	35.1	**9,624.4**

Licence ***1166*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,988.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,270.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,051.1**
DAY	1999	31.0	28.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,988.0**
H2O	1999	130.7	186.1	6.2	0.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,270.7**
OIL	1999	4.5	4.2	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,051.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,927.0**
H2O	1998	267.1	242.5	272.2	231.4	399.3	249.2	235.6	194.6	125.0	360.2	194.5	163.6	**89,942.8**
OIL	1998	5.8	5.3	5.7	5.7	5.7	5.5	5.5	5.3	5.3	5.5	4.8	4.5	**16,042.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,562.0**
H2O	1997	221.9	209.3	232.4	259.7	191.7	205.1	198.4	213.3	245.2	279.1	254.4	271.8	**87,007.6**
OIL	1997	14.0	12.5	13.8	13.2	14.2	14.4	14.0	8.1	5.9	6.1	5.7	5.9	**15,977.5**

Manitoba Production
1991 To 2000

Licence ***1166*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,197.0**
H2O	1996	260.8	266.9	276.1	242.9	287.0	235.4	288.5	331.4	277.3	258.7	219.1	221.5	**84,225.3**
OIL	1996	7.4	6.7	7.2	7.6	11.8	10.6	11.2	12.2	12.7	12.7	13.6	14.0	**15,849.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,831.0**
H2O	1995	271.6	239.9	287.0	252.4	261.3	240.2	291.7	251.2	251.4	277.4	265.1	269.4	**81,059.7**
OIL	1995	13.3	12.2	13.2	12.6	10.5	9.5	10.2	7.7	7.1	7.5	7.2	7.5	**15,722.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,467.0**
H2O	1994	385.5	302.3	306.2	317.3	348.6	336.6	309.2	269.1	339.5	322.6	313.2	246.4	**77,901.1**
OIL	1994	17.9	16.5	17.2	17.9	16.4	17.8	18.4	17.9	17.7	16.0	15.3	12.5	**15,603.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,102.0**
H2O	1993	230.9	262.2	296.7	290.5	230.0	302.1	413.3	323.6	332.4	316.6	331.6	343.3	**74,104.6**
OIL	1993	11.5	10.5	12.4	12.1	7.4	15.0	19.6	21.0	19.5	18.3	17.1	17.6	**15,402.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,737.0**
H2O	1992	243.5	228.5	221.3	157.0	279.6	309.4	335.0	323.5	286.5	289.8	291.2	242.8	**70,431.4**
OIL	1992	17.3	16.2	16.7	15.1	11.8	10.9	11.4	11.7	11.8	13.2	12.4	12.8	**15,220.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,371.0**
H2O	1991	320.6	314.0	351.8	333.7	329.6	333.9	345.7	336.2	242.6	239.0	240.8	251.6	**67,223.3**
OIL	1991	13.9	12.5	13.4	12.9	13.6	13.2	14.6	14.7	18.5	18.5	18.3	19.7	**15,058.7**

Licence ***1169*** Well Name ***Leader et al Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-24-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	876.6	1049.1	1130.5	1067.2	1107.7	1070.4	1101.4	1110.9	1067.5	1100.9	1062.2	1129.1	**520,699.0**
WIN	1999	924.0	834.0	925.0	887.0	694.1	704.0	694.1	994.1	1083.9	1105.5	838.8	892.1	**507,825.5**
WIN	1998	1018.0	884.0	1035.0	926.0	1029.0	968.0	936.0	787.0	894.0	913.0	898.0	923.0	**497,248.9**
WIN	1997	1143.0	953.0	1113.0	1048.0	1081.0	1027.0	981.0	1006.0	1028.0	1075.0	1054.0	1075.0	**486,037.9**
WIN	1996	1210.0	1131.0	1224.0	1176.0	1206.0	1153.0	1196.8	1163.0	1108.0	1085.0	1125.0	1137.0	**473,453.9**
WIN	1995	1219.0	1104.0	1225.0	1179.0	1184.4	1148.5	1186.2	1183.2	1144.4	1195.4	1159.6	1190.0	**459,539.1**
WIN	1994	1197.1	1131.8	1246.0	1151.0	1194.3	1150.0	1184.0	1189.1	1105.0	1176.0	1127.9	1166.0	**445,420.4**
WIN	1993	1261.4	1146.8	1265.0	1217.3	1248.8	1187.1	1232.3	1200.6	1120.3	1215.9	1195.4	1211.6	**431,402.2**
WIN	1992	1265.6	1176.0	1253.7	1083.5	1235.7	1249.9	1061.4	1169.0	1210.7	1247.4	1216.6	1252.1	**416,899.7**
WIN	1991	1219.2	1097.7	1211.9	1222.8	1222.1	1181.2	1225.1	1245.0	1162.6	1262.4	1215.4	1231.7	**402,478.1**

Licence ***1172*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**15,329.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.0	140.7	**163,771.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	6.8	**33,730.9**
DAY	1999	31.0	28.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,281.0**
H2O	1999	177.6	155.3	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,548.4**
OIL	1999	9.0	9.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,720.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	26.0	31.0	**15,221.0**
H2O	1998	167.8	152.2	168.5	165.8	166.5	185.3	213.8	218.8	179.7	131.6	148.6	175.1	**163,210.2**
OIL	1998	15.0	13.2	14.8	14.2	14.1	15.4	17.2	16.7	11.2	6.7	8.2	9.5	**33,701.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,868.0**
H2O	1997	174.3	155.6	171.9	169.7	167.8	168.5	186.9	181.7	168.5	171.5	166.3	163.7	**161,136.5**
OIL	1997	38.2	34.2	37.1	35.8	34.2	35.5	26.4	15.9	14.8	15.1	14.8	15.0	**33,545.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,503.0**
H2O	1996	193.3	173.8	197.6	199.2	202.3	194.8	185.2	182.0	174.2	169.8	172.8	177.3	**159,090.1**
OIL	1996	36.6	34.6	37.7	37.1	37.7	36.6	36.5	37.1	36.6	38.7	38.3	38.7	**33,228.0**

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Licence ***1172*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,137.0**
H2O	1995	207.2	183.1	208.2	194.2	207.9	201.5	195.8	192.3	184.9	193.3	180.0	193.8	**156,867.8**
OIL	1995	47.2	43.1	46.3	43.3	44.9	45.9	43.7	38.8	35.9	37.8	36.9	37.0	**32,781.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	25.0	30.0	30.0	31.0	30.0	31.0	**13,772.0**
H2O	1994	188.7	156.6	181.8	170.8	175.7	181.4	152.4	186.9	198.4	212.1	200.9	209.5	**154,525.6**
OIL	1994	43.4	38.9	43.6	41.1	42.0	38.7	31.2	38.9	46.3	49.2	47.4	48.1	**32,281.0**
DAY	1993	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,414.0**
H2O	1993	170.6	152.5	155.2	150.0	163.0	175.8	192.0	184.6	173.1	183.6	171.9	181.8	**152,310.4**
OIL	1993	44.0	34.3	39.5	39.8	42.2	42.2	46.0	44.9	44.7	42.7	42.4	44.2	**31,772.2**
DAY	1992	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	29.0	31.0	**13,051.0**
H2O	1992	156.6	137.4	137.2	137.2	157.8	152.0	163.9	173.2	166.9	174.2	167.0	178.4	**150,256.3**
OIL	1992	37.4	35.3	36.8	35.6	34.5	36.1	37.6	41.0	40.1	42.9	40.7	42.6	**31,265.3**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	28.0	31.0	**12,689.0**
H2O	1991	186.5	182.7	190.5	195.2	190.3	194.3	126.2	130.5	130.3	137.2	126.8	143.5	**148,354.5**
OIL	1991	20.4	18.5	18.5	19.1	20.0	19.5	29.6	31.9	27.9	29.8	27.1	31.5	**30,804.7**

Licence ***1176*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,961.0**
H2O	2000	9.6	7.5	9.1	8.2	9.2	7.8	8.2	9.0	7.8	8.0	7.8	7.8	**5,567.3**
OIL	2000	47.7	43.3	48.0	45.8	47.1	41.9	36.8	34.3	33.8	35.4	33.0	33.9	**24,999.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,595.0**
H2O	1999	8.9	3.7	19.9	17.4	9.6	8.8	8.6	9.0	8.5	8.0	8.1	8.0	**5,467.3**
OIL	1999	44.6	33.0	46.7	45.8	48.5	42.6	45.4	51.4	51.4	48.8	46.3	48.1	**24,518.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,231.0**
H2O	1998	9.8	8.6	9.3	10.1	10.4	9.8	10.0	10.4	9.8	9.7	10.4	9.6	**5,348.8**
OIL	1998	45.4	40.5	45.2	44.2	43.3	42.6	43.2	43.3	41.9	43.3	44.0	44.3	**23,965.8**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,866.0**
H2O	1997	2.2	1.6	2.0	2.5	1.9	2.4	2.2	2.2	5.5	8.7	11.0	9.7	**5,230.9**
OIL	1997	54.0	48.2	52.2	51.0	54.0	51.9	53.8	54.5	51.2	43.5	44.0	44.7	**23,444.6**
DAY	1996	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	29.0	31.0	**14,503.0**
H2O	1996	2.6	1.9	2.3	2.2	2.0	1.8	2.3	1.9	2.0	1.8	1.8	1.5	**5,179.0**
OIL	1996	62.8	57.3	59.4	58.8	58.6	60.7	61.1	60.8	57.4	54.8	55.6	55.4	**22,841.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,147.0**
H2O	1995	12.2	11.1	9.8	9.9	9.7	11.0	10.1	11.4	13.0	3.8	1.9	2.1	**5,154.9**
OIL	1995	49.9	45.2	49.6	46.9	48.5	44.4	50.5	52.7	50.6	57.8	60.1	58.5	**22,138.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,782.0**
H2O	1994	3.5	3.2	3.7	3.3	3.3	9.6	11.4	13.1	10.9	11.3	11.1	12.1	**5,048.9**
OIL	1994	63.0	54.1	62.2	58.7	60.1	50.5	49.8	50.6	48.5	50.4	48.5	50.2	**21,524.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,417.0**
H2O	1993	9.4	9.2	9.8	8.5	9.7	8.9	7.5	3.8	3.9	3.6	3.5	3.4	**4,952.4**
OIL	1993	59.7	51.8	59.5	53.2	54.3	52.0	54.4	54.6	58.3	64.0	64.3	64.1	**20,877.6**
DAY	1992	31.0	29.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,052.0**
H2O	1992	3.0	2.9	3.3	3.1	2.3	10.3	10.0	10.2	9.5	10.2	9.0	9.8	**4,871.2**
OIL	1992	11.5	10.5	11.3	10.9	8.8	62.7	62.0	63.1	58.0	59.4	58.5	58.9	**20,187.4**
DAY	1991	31.0	27.0	31.0	27.0	0.0	30.0	30.0	31.0	19.0	31.0	30.0	31.0	**12,694.0**
H2O	1991	29.6	26.6	28.4	0.0	0.0	0.6	0.5	3.0	1.7	3.0	2.9	3.2	**4,787.6**
OIL	1991	7.6	6.5	7.8	27.1	0.0	44.9	44.3	11.8	6.5	11.3	12.1	11.6	**19,711.8**

Licence ***1186*** Well Name ***Eureka Rossen Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***1186*** Well Name ***Eureka Rossen Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,576.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,190.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,380.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,576.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,190.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,380.2**

Licence ***1187*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,935.0**
H2O	2000	147.5	261.4	283.5	283.0	268.5	269.0	226.2	263.8	209.2	217.5	182.1	175.8	**69,062.4**
OIL	2000	20.2	20.5	21.8	20.8	20.6	20.3	18.1	21.6	61.9	62.1	63.5	59.5	**41,622.8**
DAY	1999	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,569.0**
H2O	1999	203.5	289.8	295.7	254.0	237.5	372.4	383.6	291.0	140.4	160.2	215.8	150.3	**66,274.9**
OIL	1999	27.6	24.8	26.8	24.2	25.2	27.7	29.3	28.7	29.7	31.3	21.8	20.4	**41,211.9**
DAY	1998	31.0	28.0	28.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**15,208.0**
H2O	1998	229.1	208.0	206.9	198.4	342.6	213.7	202.1	154.9	99.2	309.0	232.6	254.7	**63,280.7**
OIL	1998	35.5	32.3	31.0	35.1	35.5	33.8	33.9	30.6	30.1	33.5	29.1	27.7	**40,894.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,851.0**
H2O	1997	221.2	208.6	231.6	264.0	236.0	252.6	244.3	198.0	210.3	239.5	218.2	233.1	**60,629.5**
OIL	1997	29.8	26.5	29.5	28.1	29.7	29.8	30.8	37.4	36.2	37.1	35.2	36.3	**40,506.3**
DAY	1996	31.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,486.0**
H2O	1996	217.6	222.8	230.4	201.0	209.2	234.6	287.5	330.3	276.5	257.8	218.4	220.8	**57,872.1**
OIL	1996	29.9	27.0	28.8	28.1	21.6	22.5	23.8	25.9	26.9	26.9	28.9	29.7	**40,119.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**14,126.0**
H2O	1995	278.1	245.6	293.8	260.6	242.7	200.4	243.4	214.9	170.4	231.5	221.1	224.9	**54,965.2**
OIL	1995	26.4	24.3	26.4	25.4	32.8	38.3	41.4	32.1	23.7	30.4	29.1	30.2	**39,799.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**13,766.0**
H2O	1994	290.1	227.4	230.3	238.8	262.3	253.3	232.6	202.4	255.4	242.8	211.9	252.1	**52,137.8**
OIL	1994	28.7	26.6	27.7	28.8	26.3	28.5	29.6	28.9	28.3	25.6	22.0	26.9	**39,439.4**
DAY	1993	31.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,404.0**
H2O	1993	291.0	327.8	373.9	363.2	310.5	232.5	316.0	245.4	248.0	238.2	249.5	258.3	**49,238.4**
OIL	1993	36.7	33.3	39.5	38.3	35.1	27.2	32.1	34.2	31.0	29.5	27.5	28.3	**39,111.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**13,044.0**
H2O	1992	380.1	359.7	348.3	249.2	364.1	386.7	421.0	407.6	358.1	327.3	367.0	303.6	**45,784.1**
OIL	1992	36.2	34.1	35.2	31.9	34.0	34.5	36.3	37.5	37.5	37.8	39.4	40.4	**38,718.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	25.0	31.0	**12,681.0**
H2O	1991	24.0	23.4	26.4	25.0	24.3	24.7	26.4	25.4	27.2	26.6	308.9	396.0	**41,511.4**
OIL	1991	40.8	36.6	39.6	37.9	39.5	38.4	43.6	43.8	41.2	40.9	31.4	41.3	**38,284.0**

Licence ***1188*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	70.0	65.0	765.0	769.0	738.0	760.0	677.0	759.0	755.0	734.0	700.0	690.0	**517,464.8**
WIN	1999	710.0	824.0	805.0	131.0	12.0	114.0	98.0	96.0	63.0	64.0	60.0	69.0	**509,982.8**
WIN	1998	328.0	339.0	373.0	400.0	815.0	861.0	2475.0	2002.0	0.0	30.0	52.0	317.0	**506,936.8**
WIN	1997	1688.0	1051.0	1650.0	1900.0	2932.0	1205.0	1086.0	1200.0	1271.0	361.0	1000.0	486.0	**498,944.8**
WIN	1996	1356.0	1313.0	1300.0	791.0	964.0	929.0	1900.0	2045.0	2075.0	1948.0	1716.0	1730.0	**483,114.8**
WIN	1995	1756.0	1556.0	1600.0	960.0	851.0	822.0	701.0	800.0	804.0	1461.0	1423.0	1376.0	**465,047.8**
WIN	1994	1402.0	1343.0	1386.0	1394.0	1567.0	1729.0	1533.0	1517.0	1500.0	1402.0	1632.0	1644.0	**450,937.8**

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Licence ***1188*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1993	1358.0	1430.0	1354.0	1475.0	1385.0	1643.0	1370.0	1012.0	1016.0	1333.0	1507.0	1711.0	**432,888.8**
WIN	1992	1987.0	1743.0	1827.0	1873.0	1561.0	1575.0	1671.0	1574.0	1583.0	1615.0	1426.0	780.0	**416,294.8**
WIN	1991	1050.0	1048.0	1155.0	1126.0	928.0	1184.0	1174.0	1555.0	1519.0	1450.0	1536.0	2000.0	**397,079.8**

Licence ***1189*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-14-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175,233.2**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175,233.2**
WIN	1998	176.0	154.0	151.0	67.0	101.0	125.0	143.0	96.0	169.0	6.0	1075.0	0.0	**175,233.2**
WIN	1997	152.0	166.0	298.0	1534.0	490.0	66.0	1126.0	799.0	1477.0	1535.0	458.0	213.0	**172,970.2**
WIN	1996	156.0	155.0	115.0	535.0	673.0	538.0	392.0	163.0	224.0	326.0	125.0	114.0	**164,656.2**
WIN	1995	184.0	78.0	389.7	771.0	481.0	277.0	448.0	636.0	353.0	102.0	128.0	118.0	**161,140.2**
WIN	1994	110.0	806.0	1016.0	1242.0	880.3	880.3	578.0	562.0	416.0	430.0	165.0	256.0	**157,174.5**
WIN	1993	2140.0	1792.0	1492.0	443.0	451.0	521.0	157.0	931.0	696.6	697.3	213.0	129.0	**149,832.9**
WIN	1992	1238.0	2051.0	2048.0	1411.0	1323.0	1590.0	1983.0	1916.0	1904.0	2026.0	1531.0	1940.0	**140,170.0**
WIN	1991	2180.0	1407.0	3718.0	3690.0	2798.0	2213.0	1700.0	1618.0	2004.0	2411.0	1268.0	1755.0	**119,209.0**

Licence ***1192*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	450.0	417.0	637.0	641.0	615.0	633.0	564.0	633.0	629.0	612.0	583.0	575.0	**241,772.4**
WIN	1999	487.0	570.0	526.0	531.0	553.0	732.0	740.0	616.0	402.0	409.0	385.0	442.0	**234,783.4**
WIN	1998	550.0	490.0	572.0	599.0	602.0	571.0	596.0	617.0	539.0	717.0	544.0	542.0	**228,390.4**
WIN	1997	0.0	507.0	537.0	591.0	531.0	662.0	585.0	296.0	413.0	484.0	591.0	592.0	**221,451.4**
WIN	1996	623.0	613.0	661.0	644.0	664.0	594.0	584.0	736.0	724.0	615.0	494.0	0.0	**215,662.4**
WIN	1995	404.0	357.0	816.0	743.0	810.0	761.0	895.0	759.0	679.0	908.0	762.0	574.0	**208,710.4**
WIN	1994	299.0	486.0	447.0	329.0	310.0	338.0	459.0	369.0	239.0	578.0	397.0	391.0	**200,242.4**
WIN	1993	549.0	353.0	350.0	333.0	305.0	333.0	295.0	309.0	443.0	479.0	655.0	298.0	**195,600.4**
WIN	1992	0.0	0.0	0.0	0.0	726.0	1023.0	1015.0	582.0	390.0	404.0	314.0	440.0	**190,898.4**
WIN	1991	717.0	856.0	759.0	809.0	818.0	910.0	791.0	747.0	779.0	838.0	751.0	155.0	**186,004.4**

Licence ***1195*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	488.0	452.0	108.0	109.0	105.0	108.0	96.0	108.0	107.0	104.0	99.0	96.0	**527,355.7**
WIN	1999	488.0	597.0	602.0	585.0	644.0	794.0	806.0	669.0	437.0	444.0	418.0	479.0	**525,375.7**
WIN	1998	950.0	905.0	743.0	739.0	649.0	488.0	583.0	752.0	634.0	814.0	657.0	1261.0	**518,412.7**
WIN	1997	1090.0	999.0	1101.0	1126.0	1058.0	1245.0	1194.0	999.0	950.0	960.0	963.0	960.0	**509,237.7**
WIN	1996	1015.0	974.0	983.0	928.0	991.0	94.0	988.0	967.0	1197.0	1275.0	1166.0	1153.0	**496,592.7**
WIN	1995	901.0	828.0	867.0	633.0	975.0	926.0	952.0	975.0	942.0	1009.0	986.0	982.0	**484,861.7**
WIN	1994	464.0	485.0	517.0	521.0	543.0	555.0	483.0	129.0	490.0	415.0	459.0	409.0	**473,885.7**
WIN	1993	755.0	725.0	844.0	454.0	278.0	517.0	330.0	606.0	639.0	558.0	478.0	470.0	**468,415.7**
WIN	1992	0.0	0.0	0.0	0.0	1591.0	2612.0	2494.0	1162.0	1756.0	1068.0	839.0	823.0	**461,761.7**
WIN	1991	2936.0	2518.0	2238.0	2074.0	1820.0	1289.0	832.0	980.0	1059.0	1958.0	1763.0	316.0	**449,416.7**

Licence ***1196*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***1196*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,335.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,822.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,208.7**
DAY	1999	31.0	28.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,335.0**
H2O	1999	20.4	29.0	29.6	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,822.7**
OIL	1999	7.8	7.1	7.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,208.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,238.0**
H2O	1998	51.2	46.5	52.6	44.4	76.6	47.8	45.1	38.0	23.8	69.0	33.9	25.5	**120,736.8**
OIL	1998	3.5	3.2	3.5	3.5	3.5	3.4	3.3	3.3	3.2	3.3	5.5	7.9	**19,184.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,873.0**
H2O	1997	15.4	14.7	16.2	18.3	16.6	33.2	51.4	45.0	47.1	53.5	48.8	52.0	**120,182.4**
OIL	1997	10.0	8.9	9.9	9.3	10.0	7.8	4.8	3.9	3.6	3.7	3.5	3.6	**19,137.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,508.0**
H2O	1996	48.2	49.4	51.1	44.6	50.1	41.0	50.3	28.9	19.4	18.1	15.3	15.5	**119,770.2**
OIL	1996	10.0	9.0	9.7	9.4	9.7	8.7	9.3	8.9	9.0	9.1	9.7	10.0	**19,058.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,142.0**
H2O	1995	74.1	65.4	78.3	68.8	64.3	44.5	54.0	47.7	46.5	51.0	49.1	47.7	**119,338.3**
OIL	1995	11.5	10.6	11.5	10.9	11.9	12.7	13.9	10.8	9.7	10.1	9.7	9.7	**18,945.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,778.0**
H2O	1994	134.3	104.4	107.6	110.6	121.4	117.4	107.8	93.8	118.3	112.5	109.1	81.4	**118,646.9**
OIL	1994	8.3	7.7	8.1	8.3	7.6	8.3	8.5	8.4	8.2	7.4	7.1	10.8	**18,812.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,413.0**
H2O	1993	165.3	187.7	212.4	207.9	103.7	112.3	145.2	112.7	115.9	110.4	115.5	119.7	**117,328.3**
OIL	1993	8.0	7.4	8.7	8.5	8.8	8.2	9.2	9.8	9.1	8.5	7.9	8.2	**18,714.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,048.0**
H2O	1992	204.4	191.8	184.2	132.9	202.7	221.4	238.5	232.4	203.4	207.4	208.4	173.8	**115,619.6**
OIL	1992	11.5	10.8	11.1	10.0	8.4	7.7	7.9	8.3	8.2	9.3	8.6	8.9	**18,611.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,683.0**
H2O	1991	304.7	298.4	340.0	321.7	313.5	320.1	337.0	327.7	203.6	200.9	202.1	211.2	**113,218.3**
OIL	1991	2.4	12.2	13.3	12.8	13.3	13.0	14.6	14.7	12.3	12.3	12.2	13.0	**18,501.0**

Licence ***1197*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,359.0**
H2O	2000	13.3	23.5	25.5	25.4	24.1	24.2	245.8	306.8	302.8	317.6	264.2	257.0	**19,467.2**
OIL	2000	9.2	9.4	9.9	9.6	9.4	9.3	12.3	11.8	11.5	11.7	11.8	11.3	**14,325.7**
DAY	1999	30.0	28.0	31.0	7.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,993.0**
H2O	1999	14.5	21.7	22.1	5.2	0.0	0.0	28.7	21.9	10.5	12.1	18.5	13.6	**17,637.0**
OIL	1999	7.3	6.8	7.4	1.8	0.0	0.0	8.0	7.8	8.2	8.7	8.7	9.3	**14,198.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,713.0**
H2O	1998	16.1	14.6	16.5	14.0	24.1	14.9	14.2	12.0	7.5	21.7	17.1	19.2	**17,468.2**
OIL	1998	7.7	6.9	7.6	7.5	7.7	7.2	7.4	7.2	6.9	7.2	7.1	7.5	**14,124.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,348.0**
H2O	1997	14.4	13.6	15.1	17.3	15.4	16.6	15.9	14.1	14.9	16.8	15.3	16.4	**17,276.3**
OIL	1997	6.0	5.4	5.9	5.6	6.0	5.9	5.9	5.2	5.3	8.1	7.5	7.8	**14,036.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,983.0**
H2O	1996	32.3	33.0	34.1	29.8	33.4	24.2	18.8	21.5	18.0	16.9	14.2	14.4	**17,090.5**
OIL	1996	17.3	15.7	16.7	16.2	16.9	12.3	4.9	5.2	5.4	5.5	5.8	6.0	**13,962.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,617.0**
H2O	1995	28.7	25.3	30.3	26.7	27.4	25.2	30.6	30.0	31.1	34.3	32.8	33.3	**16,799.9**

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Licence ***1197*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	3.2	2.9	3.2	3.0	3.1	3.0	3.3	13.0	16.9	17.6	16.9	17.5	**13,834.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,252.0**
H2O	1994	56.3	44.2	44.7	46.3	50.8	47.7	24.7	21.5	27.1	25.7	25.0	26.6	**16,444.2**
OIL	1994	14.8	13.7	14.3	14.8	13.5	13.9	3.2	3.1	3.1	2.8	2.7	3.9	**13,730.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,887.0**
H2O	1993	22.5	25.6	28.9	28.2	27.5	46.0	61.3	47.2	48.5	46.2	48.3	50.0	**16,003.6**
OIL	1993	6.2	5.7	6.7	6.6	6.8	14.2	16.5	17.4	16.1	15.2	14.1	14.6	**13,626.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,522.0**
H2O	1992	33.0	31.0	29.8	21.3	31.4	31.3	32.7	31.7	27.6	28.1	28.3	23.6	**15,523.4**
OIL	1992	14.1	13.2	13.5	12.2	13.1	8.6	6.2	6.4	6.4	7.2	6.7	7.0	**13,486.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,156.0**
H2O	1991	17.0	16.6	18.6	17.7	17.3	17.7	18.6	31.1	32.9	32.5	32.7	34.2	**15,173.6**
OIL	1991	7.7	6.9	7.5	7.2	7.5	7.3	8.2	16.2	15.0	15.1	14.9	16.0	**13,372.0**

Licence ***1198*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	451.0	417.0	829.0	833.0	800.0	823.0	733.0	823.0	818.0	795.0	758.0	748.0	**989,035.3**
WIN	1999	625.0	593.0	609.0	360.0	218.0	733.0	739.0	617.0	403.0	409.0	385.0	442.0	**980,207.3**
WIN	1998	1752.0	1317.0	1514.0	362.0	1308.0	1134.0	901.0	841.0	675.0	1604.0	4.0	749.0	**974,074.3**
WIN	1997	823.0	794.0	910.0	950.0	893.0	900.0	1368.0	1269.0	1235.0	856.0	348.0	1625.0	**961,913.3**
WIN	1996	1305.0	1259.0	1291.0	1436.0	994.0	663.0	614.0	1300.0	1069.0	1020.0	716.0	568.0	**949,942.3**
WIN	1995	382.0	384.0	791.0	810.0	1142.0	688.0	630.0	600.0	1071.0	1174.0	1241.0	1296.0	**937,707.3**
WIN	1994	1470.0	1127.0	1289.0	1235.0	1655.0	1647.0	950.0	2655.0	1222.0	1313.0	1347.0	717.0	**927,498.3**
WIN	1993	2594.0	1768.0	2243.0	1579.0	1289.0	1319.0	1252.0	757.0	1843.0	1480.0	1367.0	1448.0	**910,871.3**
WIN	1992	2870.0	2635.0	2779.0	2765.0	2104.0	2158.0	2359.0	2549.0	2451.0	2541.0	2229.0	1669.0	**891,932.3**
WIN	1991	2363.0	2360.0	3726.0	2516.0	2552.0	2499.0	2468.0	2277.0	2370.0	2154.0	2274.0	2907.0	**862,823.3**

Licence ***1199*** Well Name ***Norcoul Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,677.0**
H2O	2000	612.0	546.0	686.0	450.0	346.0	457.0	450.0	457.0	357.0	406.0	299.0	289.0	**242,747.9**
OIL	2000	11.2	12.0	12.3	11.0	13.3	13.0	13.3	13.0	12.5	12.2	11.3	12.0	**18,897.7**
DAY	1999	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**15,312.0**
H2O	1999	642.0	580.0	649.0	616.0	634.0	594.0	575.0	598.0	566.0	642.0	571.0	627.0	**237,392.9**
OIL	1999	14.2	13.0	13.1	13.4	14.8	12.0	12.0	12.0	16.0	12.0	11.0	13.0	**18,750.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,951.0**
H2O	1998	538.0	440.0	524.0	486.0	509.0	478.0	531.0	625.0	500.0	450.0	564.0	678.0	**230,098.9**
OIL	1998	13.0	11.0	13.9	10.7	15.0	13.0	13.0	14.4	13.0	16.0	12.0	13.0	**18,594.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,586.0**
H2O	1997	657.0	506.0	546.0	478.0	502.0	450.0	492.0	487.0	493.0	539.0	545.0	622.0	**223,775.9**
OIL	1997	12.0	12.0	17.6	14.2	13.3	14.0	12.0	12.0	15.0	10.0	14.0	15.9	**18,436.1**
DAY	1996	31.0	29.0	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**14,221.0**
H2O	1996	601.0	545.0	590.0	573.0	578.0	557.0	620.0	518.0	478.0	457.0	578.0	657.0	**217,458.9**
OIL	1996	13.0	9.9	14.7	13.8	13.0	13.4	17.1	14.0	15.0	15.0	13.3	14.0	**18,274.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**13,860.0**
H2O	1995	639.0	553.0	660.0	57.1	63.5	63.5	665.0	635.0	494.0	597.0	360.0	317.0	**210,706.9**
OIL	1995	15.0	14.0	15.0	14.0	16.0	15.0	16.4	14.1	12.9	15.3	14.7	13.0	**18,107.9**
DAY	1994	0.0	0.0	23.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,496.0**
H2O	1994	0.0	0.0	441.0	526.0	583.0	635.0	645.0	630.0	614.0	516.0	614.0	634.0	**205,602.8**

Manitoba Production
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Licence ***1199*** Well Name ***Norcoul Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	0.0	0.0	11.0	12.0	15.0	15.0	15.6	15.4	14.1	12.4	17.2	16.0	**17,932.5**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	9.0	7.0	**13,204.0**
H2O	1993	756.0	484.0	570.0	731.0	699.0	552.0	470.0	705.0	759.0	746.0	156.0	180.0	**199,764.8**
OIL	1993	14.0	12.2	13.0	16.1	17.0	17.0	14.0	16.0	20.0	16.9	9.0	4.1	**17,788.8**
DAY	1992	31.0	29.0	31.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,885.0**
H2O	1992	610.0	571.0	639.0	576.0	535.0	589.0	613.0	614.0	607.0	670.0	710.0	692.0	**192,956.8**
OIL	1992	9.5	13.0	15.1	13.4	9.9	13.0	11.3	14.1	13.3	14.1	15.4	14.4	**17,619.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	21.0	23.0	30.0	31.0	30.0	31.0	**12,523.0**
H2O	1991	380.0	446.0	670.0	696.0	698.0	636.0	494.0	570.0	720.0	490.0	620.0	650.0	**185,530.8**
OIL	1991	10.4	9.8	19.2	18.2	18.1	15.5	11.4	12.4	15.4	15.8	14.5	16.2	**17,463.0**

Licence ***1202*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1341.0	1242.0	803.0	808.0	775.0	798.0	711.0	797.0	793.0	771.0	735.0	725.0	**760,095.2**
WIN	1999	907.0	1634.0	91495.0	1294.0	1518.0	2180.0	2176.0	1836.0	1199.0	1218.0	1146.0	1316.0	**749,796.2**
WIN	1998	1858.0	1649.0	1931.0	1890.0	1902.0	1869.0	1934.0	659.0	1850.0	0.0	3773.0	3360.0	**641,877.2**
WIN	1997	1150.0	1174.0	1295.0	1323.0	1318.0	1300.0	2407.0	1100.0	2006.0	2009.0	1915.0	1898.0	**619,202.2**
WIN	1996	924.0	1065.0	1040.0	923.0	901.0	1013.0	857.0	680.0	875.0	1034.0	832.0	918.0	**600,307.2**
WIN	1995	706.0	513.0	507.0	369.0	542.0	931.0	843.0	703.0	774.0	1142.0	1176.0	1200.0	**589,245.2**
WIN	1994	627.0	525.0	1496.0	1315.0	1465.0	1289.0	1025.0	1613.0	868.0	1300.0	1021.0	722.0	**579,839.2**
WIN	1993	1921.0	800.0	1098.0	696.0	943.0	1203.0	890.0	666.0	712.0	1580.0	556.0	890.0	**566,573.2**
WIN	1992	2504.0	2357.0	2343.0	2388.0	1672.0	1828.0	2003.0	1444.0	1015.0	1041.0	968.0	860.0	**554,618.2**
WIN	1991	1654.0	1580.0	1768.0	1712.0	1758.0	1822.0	1730.0	1626.0	1740.0	1584.0	1754.0	2577.0	**534,195.2**

Licence ***1204*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1382.0	1280.0	2741.0	2756.0	2646.0	2723.0	2425.0	2722.0	2706.0	2630.0	2508.0	2473.0	**599,057.1**
WIN	1999	1388.0	1698.0	1565.0	1642.0	1621.0	2247.0	2252.0	1893.0	1236.0	1255.0	1182.0	1356.0	**570,065.1**
WIN	1998	1653.0	1492.0	1771.0	1756.0	1834.0	1853.0	1604.0	1251.0	540.0	1887.0	1091.0	836.0	**550,730.1**
WIN	1997	2000.0	1594.0	1776.0	1845.0	1754.0	1800.0	2025.0	2463.0	1611.0	1753.0	1648.0	1671.0	**533,162.1**
WIN	1996	2077.0	2035.0	2195.0	2195.0	2190.0	2137.0	1945.0	2009.0	2185.0	2168.0	2170.0	2077.0	**511,222.1**
WIN	1995	1817.0	1545.0	1962.0	1746.0	93.0	915.0	1986.0	1902.0	1764.0	1870.0	1804.0	1855.0	**485,839.1**
WIN	1994	2073.0	2300.0	2175.0	1986.0	2095.0	2147.0	2202.0	2129.0	2051.0	1958.0	1700.0	1566.0	**466,580.1**
WIN	1993	1348.0	2015.0	2071.0	2272.0	2590.0	2225.0	1953.0	1152.0	2154.0	2247.0	2179.0	2089.0	**442,198.1**
WIN	1992	0.0	0.0	571.0	2574.0	1214.0	1506.0	1643.0	1861.0	1743.0	1823.0	1498.0	1260.0	**417,903.1**
WIN	1991	1559.0	1493.0	1690.0	1676.0	1676.0	1573.0	1585.0	1539.0	1616.0	1466.0	1487.0	333.0	**402,210.1**

Licence ***1206*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,806.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,806.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,806.4**

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Licence ***1206*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-10-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.9**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,806.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,806.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,806.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.9**

UWI ***100.16-10-010-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken L*** Field Code ***1*** Pool Code ***60L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	28.0	29.0	0.0	**60.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1	79.9	1.8	0.0	**99.8**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	5.1	5.0	0.0	**15.0**

Licence ***1208*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,839.0**
H2O	2000	117.7	135.1	133.7	134.9	131.2	137.4	116.4	117.3	103.9	113.0	107.6	108.8	**29,134.7**
OIL	2000	7.5	6.8	7.2	7.1	7.8	6.8	6.9	7.0	6.6	7.2	6.0	5.3	**26,694.3**
DAY	1999	31.0	28.0	31.0	6.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,473.0**
H2O	1999	90.6	82.4	120.9	20.6	69.7	97.3	65.0	102.6	85.6	118.4	106.4	125.9	**27,677.7**
OIL	1999	7.2	6.3	6.9	1.3	4.4	7.0	6.8	7.0	6.9	7.2	6.7	7.7	**26,612.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**15,144.0**
H2O	1998	97.4	88.3	127.4	95.1	89.3	83.4	85.2	69.7	81.8	79.8	94.0	105.4	**26,592.3**
OIL	1998	20.3	17.0	19.8	18.5	18.9	18.0	18.9	17.5	18.0	17.9	6.7	6.9	**26,536.7**
DAY	1997	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,782.0**
H2O	1997	61.0	59.0	69.5	74.7	61.0	46.4	96.5	105.3	87.3	85.1	76.0	88.2	**25,495.5**
OIL	1997	11.5	11.2	13.8	12.7	11.8	10.8	20.0	20.8	20.1	19.2	19.7	20.8	**26,338.3**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,419.0**
H2O	1996	73.4	67.1	69.2	71.7	65.9	55.3	51.7	52.4	56.0	46.0	49.6	58.0	**24,585.5**
OIL	1996	14.9	13.7	14.2	14.0	14.1	13.6	11.9	12.1	11.9	12.2	12.5	11.7	**26,145.9**
DAY	1995	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,055.0**
H2O	1995	87.2	75.7	78.5	68.7	99.3	88.0	80.7	64.5	59.1	70.1	70.9	75.1	**23,869.2**
OIL	1995	21.9	19.4	21.5	19.3	21.6	20.8	21.8	15.1	13.8	15.3	14.6	15.4	**25,989.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,692.0**
H2O	1994	114.4	114.6	128.3	121.7	123.0	113.0	99.0	97.7	71.4	74.9	83.7	76.9	**22,951.4**
OIL	1994	22.6	20.1	22.3	21.1	22.1	21.6	21.9	21.9	24.4	21.9	21.6	21.7	**25,768.6**
DAY	1993	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,327.0**
H2O	1993	185.0	142.9	179.2	164.3	185.0	163.9	172.8	129.3	87.0	96.9	96.1	104.9	**21,732.8**
OIL	1993	34.5	25.7	34.9	33.1	35.1	34.7	35.7	29.5	22.6	23.0	21.5	22.7	**25,505.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,969.0**
H2O	1992	120.6	128.1	145.9	134.7	125.7	132.3	123.0	136.8	142.1	155.4	161.7	167.5	**20,025.5**
OIL	1992	46.4	43.9	46.6	44.9	47.1	45.4	49.2	47.2	34.4	35.4	34.2	34.8	**25,152.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**12,603.0**
H2O	1991	183.5	172.3	190.7	184.9	192.6	169.6	177.5	85.3	130.6	140.3	129.8	146.1	**18,351.7**
OIL	1991	56.1	50.6	56.2	52.8	54.8	54.3	56.5	30.0	47.3	48.2	45.8	47.7	**24,642.9**

Licence ***1210*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***1210*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**15,028.0**
H2O	2000	140.2	248.5	269.6	269.1	255.1	247.3	106.6	122.7	120.3	126.1	102.1	102.9	**136,284.4**
OIL	2000	14.1	14.2	15.1	14.5	14.4	13.6	5.2	4.7	4.6	4.6	4.6	4.5	**15,058.9**
DAY	1999	31.0	28.0	31.0	25.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,664.0**
H2O	1999	161.3	229.8	236.0	195.3	121.5	295.4	303.4	230.7	111.4	127.0	196.2	142.9	**134,173.9**
OIL	1999	11.5	10.4	11.2	9.8	6.8	11.6	12.1	12.0	12.4	13.1	13.1	14.2	**14,944.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,315.0**
H2O	1998	204.2	185.3	208.1	176.9	305.3	188.9	180.1	151.7	94.8	275.4	193.0	202.0	**131,823.0**
OIL	1998	10.8	9.7	10.6	10.6	10.7	10.1	10.3	10.2	9.7	10.1	10.4	11.6	**14,806.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,950.0**
H2O	1997	187.3	176.8	196.2	223.5	199.9	214.0	206.9	176.3	187.5	213.4	194.5	207.7	**129,457.3**
OIL	1997	11.8	10.5	11.6	11.1	11.7	11.8	11.6	11.3	11.0	11.2	10.7	11.0	**14,681.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,585.0**
H2O	1996	339.8	348.0	359.9	314.0	352.4	264.8	243.5	279.8	234.2	218.4	185.0	187.0	**127,073.3**
OIL	1996	31.3	28.1	30.1	29.2	30.4	22.3	9.5	10.2	10.6	10.7	11.4	11.8	**14,546.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,219.0**
H2O	1995	246.3	217.7	260.3	228.9	235.6	216.2	262.5	262.1	327.7	361.5	345.6	351.3	**123,746.5**
OIL	1995	11.7	10.9	11.8	11.3	11.7	11.4	12.2	16.6	30.3	31.8	30.4	31.5	**14,310.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,854.0**
H2O	1994	484.6	379.9	384.8	398.8	438.1	391.0	211.1	183.6	231.6	220.2	213.7	225.0	**120,430.8**
OIL	1994	41.6	38.5	40.2	41.7	38.1	36.3	11.9	11.7	11.4	10.3	9.9	12.6	**14,089.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,489.0**
H2O	1993	344.0	390.8	442.2	433.0	421.5	412.2	519.4	406.8	417.7	398.0	416.8	431.5	**116,668.4**
OIL	1993	28.1	25.7	30.3	29.6	30.9	39.1	45.7	49.1	45.2	42.7	39.9	41.1	**13,785.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,124.0**
H2O	1992	270.5	253.9	243.8	175.8	255.0	348.2	500.0	485.8	423.4	431.9	434.0	361.9	**111,634.5**
OIL	1992	12.1	11.3	11.6	10.5	11.3	17.5	27.9	29.0	28.7	32.4	30.2	31.3	**13,337.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,758.0**
H2O	1991	349.7	342.6	383.8	366.0	356.7	364.3	261.4	254.2	269.5	266.0	267.4	279.5	**107,450.3**
OIL	1991	17.0	15.4	16.5	15.9	16.7	16.2	13.6	13.8	12.9	12.9	12.7	13.7	**13,083.9**

Licence ***1211*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	351.0	325.0	1084.0	1090.0	1046.0	1077.0	959.0	1076.0	1070.0	1040.0	992.0	978.0	**338,825.6**
WIN	1999	428.0	734.0	504.0	282.0	0.0	571.0	491.0	481.0	314.0	319.0	300.0	344.0	**327,737.6**
WIN	1998	805.0	702.0	531.0	488.0	925.0	942.0	998.0	569.0	840.0	1061.0	1674.0	795.0	**322,969.6**
WIN	1997	810.0	940.0	1094.0	1001.0	874.0	799.0	1203.0	1036.0	1059.0	1135.0	769.0	901.0	**312,639.6**
WIN	1996	1050.0	956.0	1033.0	0.0	1045.0	958.0	1067.0	1159.0	1299.0	1186.0	908.0	1031.0	**301,018.6**
WIN	1995	870.0	905.0	1028.0	1041.0	1119.0	1029.0	1141.0	1050.0	1021.0	1085.0	767.0	1062.0	**289,326.6**
WIN	1994	153.0	121.0	147.0	157.0	572.0	1046.0	1072.0	1126.0	1117.0	998.0	861.0	1139.0	**277,208.6**
WIN	1993	429.0	955.0	1133.0	1271.0	1378.0	1065.0	738.0	656.0	545.0	123.0	148.0	178.0	**268,699.6**
WIN	1992	1086.0	1035.0	1047.0	1113.0	727.0	765.0	839.0	990.0	446.0	989.0	712.0	549.0	**260,080.6**
WIN	1991	759.0	712.0	801.0	797.0	823.0	849.0	686.0	603.0	766.0	765.0	799.0	1099.0	**249,782.6**

Licence ***1213*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**

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Licence ***1213*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**
DAY	1997	1.0	15.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	11.0	0.0	0.0	**14,099.0**
H2O	1997	2.2	33.5	0.0	0.0	0.0	0.0	34.4	63.7	52.8	18.3	0.0	0.0	**50,986.7**
OIL	1997	0.1	1.5	0.0	0.0	0.0	0.0	1.7	3.0	2.9	1.0	0.0	0.0	**58,291.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,993.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,781.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,281.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	21.0	0.0	0.0	0.0	0.0	0.0	**13,993.0**
H2O	1995	55.0	47.7	49.6	46.0	63.0	54.1	35.2	0.0	0.0	0.0	0.0	0.0	**50,781.8**
OIL	1995	2.7	2.5	2.7	2.6	2.7	2.6	1.9	0.0	0.0	0.0	0.0	0.0	**58,281.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,792.0**
H2O	1994	143.0	143.1	160.2	152.0	153.7	136.4	123.7	111.5	45.0	47.2	52.8	48.8	**50,431.2**
OIL	1994	6.0	5.3	5.9	5.6	5.9	5.5	5.9	5.2	3.1	2.8	2.7	2.8	**58,263.9**
DAY	1993	31.0	22.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,428.0**
H2O	1993	199.2	154.0	186.6	177.0	199.3	148.8	125.9	117.7	108.7	121.2	122.5	131.1	**49,113.8**
OIL	1993	10.5	7.9	10.2	10.0	10.8	8.3	6.1	6.0	6.0	6.1	5.8	6.0	**58,207.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,071.0**
H2O	1992	181.5	192.9	219.5	202.6	189.0	197.8	163.7	164.1	153.4	167.4	174.1	180.4	**47,321.8**
OIL	1992	14.9	14.0	15.0	14.5	15.0	14.5	13.2	10.4	10.3	10.8	10.4	10.6	**58,113.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,706.0**
H2O	1991	228.3	214.4	236.0	231.3	239.7	211.0	220.9	197.9	196.5	211.2	195.4	219.8	**45,135.4**
OIL	1991	37.2	33.6	37.0	35.2	36.3	36.0	37.5	36.9	15.2	15.5	14.7	15.3	**57,959.9**

Licence ***1217*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	0.0	0.0	0.0	0.0	16.0	15.0	16.0	16.0	7.0	0.0	0.0	0.0	**12,548.0**
H2O	1992	0.0	0.0	0.0	0.0	106.1	112.0	105.6	118.4	51.3	0.0	0.0	0.0	**22,420.0**
OIL	1992	0.0	0.0	0.0	0.0	0.9	0.9	0.9	0.9	0.4	0.0	0.0	0.0	**9,104.9**
DAY	1991	31.0	28.0	31.0	30.0	22.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,478.0**
H2O	1991	61.5	57.7	63.9	62.2	46.6	69.2	253.7	112.8	112.1	121.3	111.4	125.3	**21,926.6**
OIL	1991	3.5	3.2	3.5	3.4	2.5	0.5	1.8	0.9	0.9	0.9	0.9	0.9	**9,100.9**

Licence ***1219*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,012.0**
H2O	2000	269.7	309.5	307.1	303.2	301.0	314.7	267.1	268.9	237.8	258.8	246.6	249.1	**68,705.9**
OIL	2000	20.7	18.8	20.1	19.3	21.9	18.8	19.6	19.7	18.4	19.9	16.7	15.0	**46,765.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**15,646.0**
H2O	1999	207.5	188.7	277.0	236.0	260.8	222.7	141.5	234.8	196.0	271.2	231.3	288.4	**65,372.4**
OIL	1999	19.9	17.8	19.2	18.8	19.7	19.5	18.4	19.5	19.6	20.0	17.9	21.4	**46,536.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,284.0**
H2O	1998	260.1	238.5	343.9	254.6	241.0	223.3	201.7	179.5	195.0	187.9	215.2	241.4	**62,616.5**
OIL	1998	25.9	21.9	25.5	23.7	24.4	22.8	18.8	18.9	18.2	19.6	18.7	19.4	**46,305.1**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,920.0**

Manitoba Production
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Licence ***1219*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	171.9	165.2	196.1	212.8	172.2	135.6	156.5	168.4	165.5	229.7	204.9	237.8	**59,834.4**
OIL	1997	28.9	27.7	34.6	32.0	29.5	27.9	29.1	29.7	28.0	24.7	25.4	26.7	**46,047.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,556.0**
H2O	1996	159.7	145.9	155.6	156.0	143.4	144.0	145.9	148.0	158.1	129.6	139.8	163.8	**57,617.8**
OIL	1996	23.7	21.9	23.3	22.3	22.6	26.7	30.0	30.2	29.6	30.5	31.2	29.3	**45,703.1**
DAY	1995	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,191.0**
H2O	1995	227.9	197.9	198.5	192.3	259.4	222.3	210.8	209.7	135.9	153.7	154.2	163.3	**55,828.0**
OIL	1995	35.7	31.5	33.9	33.6	35.1	32.6	35.3	35.9	23.4	24.7	23.3	24.5	**45,381.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	30.0	30.0	31.0	**13,828.0**
H2O	1994	343.9	344.5	385.6	365.8	369.9	255.7	131.9	176.3	182.4	189.2	218.5	200.8	**53,502.1**
OIL	1994	57.1	50.9	56.4	53.4	55.8	41.0	24.1	31.6	39.0	34.4	35.1	35.3	**45,012.3**
DAY	1993	30.0	22.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**13,472.0**
H2O	1993	319.3	254.8	319.2	293.0	330.0	292.3	308.0	278.4	261.4	291.8	291.4	315.4	**50,337.6**
OIL	1993	72.7	55.8	75.7	72.0	76.3	71.7	59.1	56.6	57.0	58.2	54.7	57.4	**44,498.2**
DAY	1992	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,116.0**
H2O	1992	71.9	83.8	96.2	88.9	83.0	86.7	149.5	271.6	254.1	271.2	288.2	298.8	**46,782.6**
OIL	1992	44.8	46.5	49.8	48.0	50.3	48.1	63.0	74.3	73.9	75.1	74.4	75.6	**43,731.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,754.0**
H2O	1991	170.0	159.8	175.8	172.3	182.0	157.2	160.9	87.4	86.2	92.5	85.7	96.4	**44,738.7**
OIL	1991	85.0	76.7	84.7	80.5	84.6	82.3	83.9	49.8	50.5	51.5	49.0	51.0	**43,007.2**

Licence ***1220*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	769.0	733.0	770.0	727.0	830.0	877.0	1066.0	916.0	1043.0	670.0	838.0	1088.0	**422,566.6**
WIN	1999	1018.0	99.0	300.0	117.0	729.0	778.0	797.0	750.0	782.0	787.0	812.0	782.0	**412,239.6**
WIN	1998	1133.0	1027.0	1106.0	309.0	387.0	633.0	400.0	48.0	148.0	7.0	979.0	1084.0	**404,488.6**
WIN	1997	766.0	681.0	710.0	803.0	272.0	458.0	0.0	0.0	589.0	1100.0	979.0	986.0	**397,227.6**
WIN	1996	344.0	696.0	992.0	974.0	960.0	750.0	691.0	0.0	0.0	1429.0	893.0	808.0	**389,883.6**
WIN	1995	934.0	1018.0	945.0	537.0	1819.0	965.0	950.0	127.0	377.0	1004.0	1004.0	985.0	**381,346.6**
WIN	1994	931.2	932.2	1012.0	874.2	1004.5	636.4	939.3	860.8	938.1	318.9	1061.0	986.0	**370,681.6**
WIN	1993	1142.4	1241.4	1153.8	1146.0	1146.8	1114.4	1115.8	762.9	677.6	1058.0	957.8	856.4	**360,187.0**
WIN	1992	1066.7	895.1	1125.1	1168.2	1211.5	1262.4	1144.1	1111.8	980.9	1235.0	1187.6	1051.6	**347,813.7**
WIN	1991	1158.5	1006.8	1121.7	1182.1	1212.3	1170.2	679.2	1528.6	1217.0	1277.8	1138.0	1271.9	**334,373.7**

Licence ***1222*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,800.0**
H2O	2000	6.2	11.0	11.8	11.9	11.3	11.3	9.5	15.8	57.4	59.9	50.0	47.5	**69,670.1**
OIL	2000	2.5	2.6	2.7	2.6	2.6	2.5	2.3	2.7	7.4	7.4	7.6	7.1	**30,052.3**
DAY	1999	31.0	28.0	31.0	7.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,434.0**
H2O	1999	7.2	10.2	10.4	2.3	0.0	0.0	13.5	10.2	5.0	5.6	8.7	6.3	**69,366.5**
OIL	1999	2.1	1.9	2.0	0.4	0.0	0.0	2.2	2.1	2.3	2.4	2.4	2.5	**30,002.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,153.0**
H2O	1998	166.8	151.4	171.3	144.5	249.4	155.6	147.1	123.8	77.4	224.9	67.8	9.0	**69,287.1**
OIL	1998	22.3	20.3	22.2	21.9	22.3	21.2	21.3	21.1	20.2	21.0	10.5	2.1	**29,982.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,788.0**
H2O	1997	10.3	9.8	10.7	146.7	157.0	168.0	162.5	144.1	153.1	174.3	158.9	169.7	**67,598.1**
OIL	1997	5.8	5.1	5.7	21.9	26.9	27.0	26.6	23.4	22.7	23.4	22.1	22.8	**29,755.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,423.0**

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Licence ***1222*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1996	5.2	5.2	5.5	4.8	5.3	6.3	13.0	15.4	12.9	12.0	10.2	10.3	**66,133.0**
OIL	1996	3.7	3.4	3.5	3.4	3.6	3.5	4.5	5.0	5.3	5.3	5.7	5.7	**29,522.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**14,058.0**
H2O	1995	331.0	292.5	349.8	307.6	255.8	4.8	5.7	4.7	5.0	5.4	5.3	4.9	**66,026.9**
OIL	1995	21.6	19.9	21.5	20.5	18.3	4.7	5.1	3.7	3.6	3.7	3.6	3.4	**29,469.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**13,697.0**
H2O	1994	377.1	295.6	299.5	310.3	340.8	329.2	302.4	263.2	332.1	315.5	306.3	247.3	**64,454.4**
OIL	1994	28.7	26.5	27.7	28.8	26.4	28.5	29.5	28.9	28.3	25.6	24.6	19.8	**29,340.0**
DAY	1993	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,338.0**
H2O	1993	43.0	48.8	194.2	296.4	293.1	315.0	407.6	316.5	325.1	309.7	324.3	335.8	**60,735.1**
OIL	1993	2.2	2.0	4.5	10.2	30.3	28.4	31.8	33.9	31.2	29.5	27.5	28.4	**29,016.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**12,976.0**
H2O	1992	43.6	40.8	39.3	28.3	41.0	55.8	60.1	60.7	52.9	54.0	54.2	45.2	**57,525.6**
OIL	1992	19.7	18.4	19.0	17.2	18.3	4.3	2.1	2.3	2.3	2.6	2.4	2.5	**28,756.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,612.0**
H2O	1991	42.4	41.2	46.9	44.4	43.2	44.2	46.5	45.2	47.9	47.3	47.6	45.0	**56,949.7**
OIL	1991	13.9	12.4	13.5	12.9	13.5	13.2	14.8	15.0	14.0	14.0	13.8	22.4	**28,645.7**

Licence ***1224*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	828.0	767.0	701.0	705.0	677.0	697.0	620.0	696.0	692.0	673.0	642.0	633.0	**435,671.1**
WIN	1999	834.0	900.0	913.0	929.0	976.0	1347.0	1341.0	1134.0	741.0	752.0	708.0	813.0	**427,340.1**
WIN	1998	1494.0	1273.0	1304.0	1190.0	1168.0	1101.0	931.0	332.0	0.0	962.0	487.0	527.0	**415,952.1**
WIN	1997	1316.0	1245.0	1612.0	1655.0	1562.0	1804.0	1445.0	1368.0	1509.0	1472.0	1839.0	1560.0	**405,183.1**
WIN	1996	1564.0	1431.0	1447.0	1427.0	1517.0	1499.0	1611.0	1683.0	1249.0	1317.0	1409.0	1473.0	**386,796.1**
WIN	1995	260.0	672.0	852.0	809.0	855.0	496.0	824.0	820.0	1080.0	1410.0	1467.0	1545.0	**369,169.1**
WIN	1994	1488.0	1010.0	919.0	1020.0	1042.0	740.0	953.0	867.0	861.0	1188.0	1182.0	561.0	**358,079.1**
WIN	1993	1406.0	1071.0	1379.0	759.0	619.0	690.0	867.0	918.0	1333.0	1410.0	1436.0	905.0	**346,248.1**
WIN	1992	2409.0	1897.0	2305.0	2246.0	1855.0	2038.0	1825.0	1265.0	1449.0	1670.0	1510.0	983.0	**333,455.1**
WIN	1991	794.0	779.0	824.0	816.0	786.0	658.0	1950.0	1893.0	1946.0	1642.0	1802.0	2478.0	**312,003.1**

Licence ***1230*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,047.0**
H2O	2000	257.8	426.5	495.7	494.8	471.2	454.6	397.1	455.3	304.9	318.4	266.7	258.1	**167,843.6**
OIL	2000	25.3	24.0	27.2	26.1	26.0	24.5	22.8	21.8	25.9	26.0	26.6	25.0	**31,787.0**
DAY	1999	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,684.0**
H2O	1999	223.7	318.8	325.2	279.4	261.3	409.7	425.3	320.1	154.4	176.3	339.9	262.8	**163,242.5**
OIL	1999	19.7	17.8	19.1	17.4	18.1	19.8	21.2	20.6	21.3	22.4	23.3	25.5	**31,485.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**15,323.0**
H2O	1998	345.3	313.4	354.7	299.1	516.3	319.4	297.1	242.5	160.2	465.7	291.0	280.2	**159,745.6**
OIL	1998	19.0	17.3	18.8	18.8	19.0	17.9	17.8	17.0	17.3	17.9	18.1	19.8	**31,239.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,960.0**
H2O	1997	323.2	305.7	339.4	383.5	327.7	347.8	336.4	298.2	317.0	360.8	328.8	351.3	**155,860.7**
OIL	1997	27.1	24.3	26.9	25.5	23.6	23.0	22.6	20.0	19.4	19.8	18.8	19.5	**31,020.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,595.0**
H2O	1996	384.9	394.0	407.5	355.6	406.3	343.8	421.4	484.1	404.9	377.9	320.1	323.5	**151,840.9**
OIL	1996	22.3	20.1	21.5	20.9	22.2	20.6	21.8	23.7	24.6	24.6	26.4	27.2	**30,750.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**14,229.0**

Manitoba Production
1991 To 2000

Licence ***1230*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1995	438.9	387.8	463.7	398.1	386.3	354.6	430.5	355.3	371.1	409.4	391.3	374.1	**147,216.9**
OIL	1995	18.1	16.7	18.1	20.6	29.5	28.5	30.9	22.4	21.7	22.7	21.7	21.2	**30,474.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,868.0**
H2O	1994	493.5	386.9	391.8	406.1	446.1	430.9	395.8	344.3	434.4	413.0	400.9	402.0	**142,455.8**
OIL	1994	20.2	18.7	19.5	20.2	18.5	20.0	20.8	20.3	19.9	18.1	17.2	18.2	**30,202.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,503.0**
H2O	1993	380.3	432.0	488.7	478.6	406.8	412.2	533.3	414.2	425.3	405.3	424.4	439.4	**137,510.1**
OIL	1993	16.1	14.7	17.3	16.9	20.5	19.9	22.3	23.8	21.9	20.7	19.3	19.9	**29,970.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,138.0**
H2O	1992	435.9	409.0	392.8	283.4	444.6	508.2	554.8	537.0	468.0	477.3	479.7	400.0	**132,269.6**
OIL	1992	26.0	24.3	24.9	22.7	19.3	15.2	16.0	16.6	16.5	18.5	17.3	17.8	**29,737.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,772.0**
H2O	1991	441.4	429.5	490.9	464.5	452.6	462.2	486.6	473.1	501.6	495.1	431.0	450.4	**126,878.9**
OIL	1991	28.2	25.3	27.7	26.5	27.7	27.0	30.3	30.7	28.7	28.6	27.5	29.5	**29,502.4**

Licence ***1231*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,106.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117,420.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,042.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,106.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117,420.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,042.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**14,106.0**
H2O	1998	41.8	38.0	43.0	36.2	62.6	38.7	37.2	0.0	0.0	0.0	0.0	0.0	**117,420.9**
OIL	1998	3.3	2.9	3.3	3.3	3.2	3.1	3.2	0.0	0.0	0.0	0.0	0.0	**14,042.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,894.0**
H2O	1997	29.5	27.7	30.9	35.1	31.4	33.6	35.2	35.9	38.4	44.2	39.8	42.6	**117,123.4**
OIL	1997	3.3	2.9	3.2	3.1	3.3	3.3	3.4	3.5	3.4	3.5	3.3	3.3	**14,020.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,529.0**
H2O	1996	85.3	87.4	90.3	78.8	88.5	45.0	38.3	44.0	36.1	34.3	29.0	29.4	**116,699.1**
OIL	1996	4.8	4.3	4.7	4.6	4.6	3.1	2.6	2.8	2.9	2.9	3.1	3.3	**13,980.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,163.0**
H2O	1995	89.5	79.1	94.6	83.2	85.6	78.5	95.4	84.3	82.2	90.8	86.7	88.1	**116,012.7**
OIL	1995	6.4	5.9	6.4	6.0	6.3	6.1	6.6	5.1	4.7	4.9	4.7	4.9	**13,937.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,798.0**
H2O	1994	279.4	217.2	223.7	230.0	252.6	244.0	224.0	195.0	245.9	233.9	226.9	81.2	**114,974.7**
OIL	1994	22.9	21.0	22.3	23.0	21.0	22.8	23.6	23.1	22.5	20.4	19.5	5.9	**13,869.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,433.0**
H2O	1993	79.9	90.0	101.8	99.7	97.1	95.9	243.2	236.4	238.8	229.4	240.3	248.8	**112,320.9**
OIL	1993	8.1	7.4	8.7	8.5	8.9	7.7	19.7	27.3	24.7	23.5	21.9	22.6	**13,621.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,070.0**
H2O	1992	139.4	129.8	125.6	89.9	131.4	139.5	121.9	111.8	98.3	99.5	100.7	83.3	**110,319.6**
OIL	1992	12.2	11.3	11.6	10.5	11.3	11.4	8.7	8.3	8.3	9.3	8.7	9.0	**13,432.0**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,704.0**
H2O	1991	204.0	184.3	208.1	195.8	193.4	195.9	131.8	129.9	138.9	135.9	137.9	142.9	**108,948.5**
OIL	1991	19.1	17.3	18.7	17.8	18.9	18.3	13.5	13.8	13.0	12.9	12.9	13.7	**13,311.4**

Licence ***1232*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Manitoba Production
1991 To 2000

Licence ***1232*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	714.0	681.0	715.0	675.0	572.0	604.0	829.0	712.0	811.0	521.0	652.0	846.0	**316,479.8**
WIN	1999	529.0	499.7	479.9	165.0	673.0	722.0	746.0	696.0	726.0	731.0	754.0	726.0	**308,147.8**
WIN	1998	762.0	684.0	776.0	85.0	272.0	323.0	240.0	302.0	1049.0	410.0	702.0	775.0	**300,700.2**
WIN	1997	569.0	547.0	471.0	507.0	141.0	409.0	409.0	0.0	17.0	245.0	95.0	576.0	**294,320.2**
WIN	1996	550.0	550.0	749.0	772.0	776.0	551.0	483.0	753.0	447.0	24.0	289.0	460.0	**290,334.2**
WIN	1995	415.0	473.0	438.0	510.0	748.0	539.0	135.0	727.0	550.0	550.0	550.0	550.0	**283,930.2**
WIN	1994	882.3	827.6	833.6	937.5	1162.0	866.4	779.4	538.3	513.5	180.5	577.0	548.0	**277,745.2**
WIN	1993	809.1	634.3	694.0	744.3	755.6	755.3	765.0	556.5	559.1	586.3	891.8	849.7	**269,099.1**
WIN	1992	749.0	863.0	868.5	1031.7	900.4	939.6	746.0	660.4	527.0	807.2	751.7	890.6	**260,498.1**
WIN	1991	1123.1	1181.6	1147.9	764.5	915.0	812.9	574.1	783.2	771.3	935.0	832.3	742.1	**250,763.0**

Licence ***1233*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	918.0	875.0	920.0	868.0	1144.0	1209.0	1006.0	865.0	985.0	632.0	791.0	1027.0	**372,079.6**
WIN	1999	810.0	809.0	797.0	947.0	709.0	929.0	927.0	895.0	934.0	940.0	970.0	934.0	**360,839.6**
WIN	1998	967.0	898.0	950.0	821.0	1014.0	1570.0	730.0	312.0	306.0	986.0	983.0	1027.0	**350,238.6**
WIN	1997	1114.0	915.0	1040.0	1004.0	808.0	725.0	0.0	1423.0	755.0	820.0	656.0	678.0	**339,674.6**
WIN	1996	784.0	737.0	809.0	800.0	816.0	753.0	0.0	0.0	340.0	0.0	711.0	1104.0	**329,736.6**
WIN	1995	920.0	851.0	450.0	906.0	893.0	830.0	849.0	800.0	769.0	809.0	809.0	810.0	**322,882.6**
WIN	1994	570.0	825.0	724.3	594.7	680.0	690.0	726.0	747.0	784.0	1238.0	946.0	924.0	**313,186.6**
WIN	1993	798.0	726.9	847.0	786.0	810.0	737.0	817.0	920.0	711.0	741.0	630.0	641.0	**303,737.6**
WIN	1992	807.6	757.2	684.4	711.1	689.8	632.6	1168.7	1121.5	920.9	1045.0	955.1	915.1	**294,572.7**
WIN	1991	979.5	820.4	924.8	866.6	678.8	704.3	1431.4	1540.4	876.8	1029.0	904.4	881.4	**284,163.7**

Licence ***1234*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,786.0**
H2O	2000	219.6	251.9	248.3	252.2	244.9	256.2	217.4	219.1	193.6	210.7	200.8	202.9	**61,559.7**
OIL	2000	54.4	49.5	52.5	51.7	57.3	49.5	51.3	51.9	48.6	52.1	43.8	39.4	**58,052.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,420.0**
H2O	1999	154.9	140.8	206.8	176.1	203.9	181.3	123.2	191.2	159.7	220.8	195.1	234.8	**58,842.1**
OIL	1999	62.6	55.9	60.5	59.1	56.6	51.3	51.7	51.4	51.5	52.5	48.8	56.3	**57,450.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,055.0**
H2O	1998	186.6	167.8	242.0	180.6	169.7	157.7	150.5	134.0	145.6	140.3	162.2	180.2	**56,653.5**
OIL	1998	61.3	51.1	59.6	55.6	56.8	54.1	59.3	59.5	57.1	61.5	59.2	60.9	**56,792.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,691.0**
H2O	1997	96.2	89.4	106.1	115.2	93.2	73.3	179.3	192.9	161.5	161.6	144.2	167.4	**54,636.3**
OIL	1997	41.7	38.6	48.3	44.6	41.2	39.0	58.2	59.2	58.3	57.7	59.4	62.4	**56,096.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,326.0**
H2O	1996	233.0	213.0	227.2	227.8	209.3	166.4	127.6	129.6	138.3	113.4	105.1	88.7	**53,056.0**
OIL	1996	71.0	65.7	70.0	66.8	67.8	68.5	72.0	72.6	71.1	73.2	63.2	40.9	**55,488.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,961.0**
H2O	1995	220.1	191.1	198.1	184.1	252.6	222.0	203.4	198.2	187.6	222.5	225.1	238.3	**51,076.6**
OIL	1995	115.3	101.8	113.2	107.7	114.4	109.0	114.2	107.5	66.3	73.3	70.0	73.7	**54,685.3**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,597.0**
H2O	1994	209.9	205.1	235.4	221.3	223.9	191.2	112.1	135.0	180.1	188.8	211.0	193.8	**48,533.5**
OIL	1994	78.2	67.9	77.1	72.5	75.7	71.8	61.0	72.8	128.0	114.9	113.4	114.1	**53,518.9**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,233.0**
H2O	1993	264.7	250.1	260.5	235.2	260.7	178.3	188.0	174.1	159.6	178.1	179.9	192.5	**46,225.9**

Manitoba Production
1991 To 2000

Licence ***1234*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	80.5	73.1	82.5	77.3	81.6	78.3	80.9	79.5	78.1	79.8	75.6	78.6	**52,471.5**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,869.0**
H2O	1992	191.5	207.3	238.0	219.7	205.0	214.1	196.0	219.9	203.9	222.5	231.3	239.7	**43,704.2**
OIL	1992	77.1	74.3	79.7	76.8	80.5	77.1	83.0	80.3	79.2	82.3	79.7	80.9	**51,525.7**
DAY	1991	31.0	28.0	31.0	16.0	0.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,504.0**
H2O	1991	270.8	254.4	279.9	145.4	0.0	140.9	260.6	211.4	213.0	228.8	211.8	238.3	**41,115.3**
OIL	1991	60.4	54.6	60.3	30.4	0.0	32.9	60.7	77.9	80.8	82.3	78.4	81.6	**50,574.8**

Licence ***1236*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**16,010.0**
H2O	2000	198.5	352.4	381.7	381.1	362.4	362.2	305.4	342.5	138.1	144.9	112.9	114.9	**100,934.9**
OIL	2000	24.3	24.6	26.1	24.9	24.8	24.2	21.8	19.9	13.6	13.8	13.0	12.9	**20,567.4**
DAY	1999	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,646.0**
H2O	1999	128.0	182.3	187.3	159.7	149.4	234.3	243.3	183.0	86.1	99.1	249.3	202.4	**97,737.9**
OIL	1999	19.7	17.8	19.3	17.4	18.1	19.9	21.2	20.6	20.8	22.1	22.5	24.4	**20,323.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,286.0**
H2O	1998	280.8	254.9	288.4	243.3	419.9	259.9	247.7	197.3	130.4	378.8	197.7	160.2	**95,633.7**
OIL	1998	29.8	27.1	29.6	29.3	29.7	28.0	28.5	26.6	27.0	28.1	22.7	19.8	**20,079.7**
DAY	1997	31.0	28.0	26.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,922.0**
H2O	1997	187.3	176.8	164.3	250.5	264.3	283.0	273.7	242.6	257.8	293.6	267.4	285.7	**92,574.4**
OIL	1997	20.0	17.8	16.6	25.6	36.0	36.0	35.4	31.3	30.3	31.1	29.4	30.5	**19,753.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,563.0**
H2O	1996	236.0	241.5	249.8	218.0	244.3	198.7	243.5	279.8	234.2	218.4	185.0	186.9	**89,627.4**
OIL	1996	13.7	12.3	13.2	12.9	13.8	15.2	16.0	17.4	18.1	18.1	19.3	19.9	**19,413.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,197.0**
H2O	1995	264.9	234.0	279.9	246.2	239.1	217.3	263.9	233.0	227.4	251.0	239.9	243.9	**86,891.3**
OIL	1995	15.8	14.6	15.7	15.1	17.8	17.5	19.0	14.7	13.4	13.9	13.3	13.9	**19,223.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,832.0**
H2O	1994	301.7	236.6	239.6	248.3	272.8	263.4	241.9	210.6	265.6	252.5	245.1	251.9	**83,950.8**
OIL	1994	19.2	17.6	18.5	19.2	17.6	19.0	19.7	19.2	18.8	17.1	16.3	20.3	**19,038.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,467.0**
H2O	1993	206.0	233.9	264.6	259.3	245.1	252.1	326.1	253.2	260.1	247.7	259.5	268.7	**80,920.8**
OIL	1993	20.8	18.9	22.4	21.8	21.7	18.9	21.2	22.6	20.8	19.7	18.3	18.9	**18,816.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,102.0**
H2O	1992	246.5	231.3	222.2	160.2	232.3	275.1	300.5	290.8	253.4	258.5	259.8	216.6	**77,844.5**
OIL	1992	17.3	16.1	16.6	15.2	16.0	19.5	20.7	21.3	21.2	23.8	22.2	23.0	**18,570.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,736.0**
H2O	1991	271.4	264.9	301.9	285.6	278.3	275.6	299.2	290.9	303.3	304.4	243.7	254.7	**74,897.3**
OIL	1991	26.5	23.9	26.0	24.9	26.0	24.6	28.5	28.8	26.5	26.9	18.3	19.7	**18,337.5**

Licence ***1237*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	580.0	538.0	319.0	320.0	308.0	317.0	282.0	316.0	315.0	306.0	292.0	288.0	**300,206.4**
WIN	1999	607.0	670.0	650.0	626.0	669.0	944.0	949.0	795.0	519.0	527.0	496.0	570.0	**296,025.4**
WIN	1998	930.0	857.0	772.0	760.0	544.0	53.0	434.0	590.0	600.0	550.0	530.0	683.0	**288,003.4**
WIN	1997	819.0	733.0	782.0	787.0	760.0	938.0	903.0	921.0	937.0	971.0	921.0	922.0	**280,700.4**
WIN	1996	813.0	736.0	760.0	744.0	793.0	813.0	750.0	719.0	800.0	593.0	899.0	881.0	**270,306.4**
WIN	1995	1171.0	1030.0	1069.0	976.0	929.0	860.0	941.0	916.0	892.0	916.0	866.0	836.0	**261,005.4**

Manitoba Production
1991 To 2000

Licence ***1237*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1994	714.0	586.0	667.0	674.0	688.0	668.0	350.0	938.0	600.0	937.0	1015.0	1172.0	**249,603.4**
WIN	1993	910.0	781.0	851.0	678.0	385.0	449.0	280.0	658.0	587.0	503.0	369.0	883.0	**240,594.4**
WIN	1992	1231.0	1125.0	1140.0	1111.0	896.0	877.0	941.0	977.0	977.0	1018.0	912.0	702.0	**233,260.4**
WIN	1991	987.0	933.0	1028.0	1002.0	1017.0	1058.0	1028.0	973.0	1012.0	908.0	924.0	1228.0	**221,353.4**

Licence ***1238*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	651.0	560.0	638.0	409.0	512.0	685.0	**66,332.5**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,877.5**
WIN	1998	421.0	310.0	928.0	300.0	337.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,877.5**
WIN	1997	498.0	351.0	534.0	387.0	337.0	199.0	199.0	433.0	505.0	357.0	305.0	312.0	**60,581.5**
WIN	1996	518.0	575.0	355.0	344.0	351.0	316.0	0.0	187.0	24.0	0.0	256.0	463.0	**56,164.5**
WIN	1995	521.0	453.0	240.0	200.0	415.0	320.0	250.0	57.0	540.0	565.0	565.0	485.0	**52,775.5**
WIN	1994	225.0	440.0	451.0	400.0	437.0	178.0	397.0	372.0	278.0	479.0	357.0	467.0	**48,164.5**
WIN	1993	504.5	441.7	558.0	1203.0	570.0	548.0	5600.0	405.0	445.0	420.7	406.3	437.0	**43,683.5**
WIN	1992	799.5	759.8	726.7	748.1	720.0	700.0	690.0	748.0	565.2	629.7	560.3	499.2	**32,144.3**
WIN	1991	934.1	875.0	977.9	954.3	1058.0	997.7	951.9	1037.0	597.3	919.5	685.8	806.2	**23,997.8**

Licence ***1241*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**15,156.0**
H2O	2000	219.9	391.6	422.8	422.7	401.9	394.6	402.1	525.4	515.1	540.2	435.4	438.3	**167,205.0**
OIL	2000	22.3	22.6	23.9	23.0	22.8	21.9	29.9	30.8	29.9	30.3	29.9	29.2	**30,501.5**
DAY	1999	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,793.0**
H2O	1999	271.0	386.1	393.7	341.0	313.8	496.2	515.1	387.6	187.1	211.7	312.7	224.2	**162,095.0**
OIL	1999	16.0	14.5	15.6	14.2	14.6	16.2	17.2	16.8	17.3	18.2	20.2	22.4	**30,185.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,432.0**
H2O	1998	908.4	824.6	933.1	786.9	1358.4	840.5	801.3	669.1	421.6	1215.1	536.5	339.3	**158,054.8**
OIL	1998	71.3	64.6	70.7	70.3	71.1	67.3	68.2	66.8	64.7	66.6	38.5	16.1	**29,981.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,067.0**
H2O	1997	399.2	376.6	418.2	468.4	426.0	455.9	441.0	784.7	826.9	949.4	865.1	924.3	**148,420.0**
OIL	1997	38.4	34.2	37.9	35.5	38.2	38.3	37.6	74.9	71.9	74.5	70.5	72.9	**29,245.6**
DAY	1996	31.0	29.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**13,702.0**
H2O	1996	1131.4	1158.4	1198.0	1045.2	1144.4	817.4	519.0	538.1	498.9	465.5	394.3	398.5	**141,084.3**
OIL	1996	94.4	85.0	90.8	88.4	89.4	67.9	30.7	30.1	34.7	34.6	37.1	38.2	**28,620.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,340.0**
H2O	1995	1035.5	914.9	1094.1	962.3	990.3	786.6	1085.6	1044.0	1090.6	1203.5	1150.1	1169.3	**131,775.2**
OIL	1995	57.2	52.7	57.0	54.4	57.0	47.7	58.7	73.2	91.8	95.8	91.9	95.2	**27,899.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,980.0**
H2O	1994	547.2	429.1	434.5	450.4	494.7	510.4	887.2	772.1	974.1	926.0	898.8	945.5	**119,248.4**
OIL	1994	31.9	29.5	30.8	31.9	29.3	33.3	58.3	56.9	55.8	50.6	48.3	60.2	**27,066.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,615.0**
H2O	1993	552.4	627.3	703.9	695.1	676.6	492.3	591.4	459.2	463.9	449.4	470.6	487.3	**110,978.4**
OIL	1993	36.2	33.1	38.8	38.1	39.9	32.1	35.3	37.6	34.1	32.7	30.5	31.5	**26,550.1**
DAY	1992	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,250.0**
H2O	1992	438.8	389.3	395.5	282.9	416.8	581.6	776.3	779.8	679.6	693.2	696.6	580.9	**104,309.0**
OIL	1992	32.2	28.5	30.9	28.0	30.1	32.3	34.8	37.4	37.1	41.7	38.9	40.1	**26,130.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,887.0**
H2O	1991	380.0	381.5	427.3	407.6	390.8	405.7	427.0	412.4	437.2	431.5	433.9	453.5	**97,597.7**

Manitoba Production
1991 To 2000

Licence ***1241*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	27.0	25.0	26.9	25.9	26.6	26.4	29.6	36.9	34.4	34.4	34.1	36.5	**25,718.2**

Licence ***1242*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	0.0	0.0	**15,904.0**
H2O	2000	53.2	61.0	60.4	61.2	59.2	62.0	52.5	53.1	15.6	0.0	0.0	0.0	**25,776.1**
OIL	2000	17.8	16.2	17.1	16.8	18.6	16.1	16.7	17.0	5.3	0.0	0.0	0.0	**51,922.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,650.0**
H2O	1999	40.9	37.1	54.5	46.5	51.5	43.9	29.3	46.3	38.6	53.5	48.0	56.9	**25,297.9**
OIL	1999	17.2	15.3	16.5	16.1	16.9	16.8	16.6	16.8	16.9	17.1	16.1	18.4	**51,781.2**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,285.0**
H2O	1998	52.0	47.2	66.3	50.2	47.6	44.1	39.8	35.4	38.1	37.0	42.5	47.5	**24,750.9**
OIL	1998	20.2	17.0	19.4	18.4	18.9	17.8	16.1	16.2	15.5	16.8	16.0	16.6	**51,580.5**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,922.0**
H2O	1997	39.3	37.8	45.3	48.7	39.4	31.0	35.8	48.3	46.6	45.4	40.4	47.0	**24,203.2**
OIL	1997	20.2	19.3	24.4	22.3	20.6	19.5	20.3	20.7	20.1	19.2	19.7	20.7	**51,371.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,558.0**
H2O	1996	80.7	73.7	79.8	80.1	73.6	61.7	49.0	33.8	36.2	29.7	32.1	37.5	**23,698.2**
OIL	1996	14.5	13.5	14.6	14.0	14.2	14.3	17.2	21.2	20.7	21.3	21.7	20.5	**51,124.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,193.0**
H2O	1995	82.5	71.6	74.3	69.1	94.7	83.3	76.3	76.6	66.7	78.2	79.2	83.8	**23,030.3**
OIL	1995	5.5	4.8	5.4	5.1	5.4	5.2	5.4	5.5	13.0	15.3	14.6	15.4	**50,916.9**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	17.0	31.0	30.0	31.0	**13,828.0**
H2O	1994	84.8	84.9	95.2	88.7	91.3	83.7	73.5	75.9	38.2	70.9	79.1	72.7	**22,094.0**
OIL	1994	33.0	29.4	32.6	30.5	32.3	31.7	32.0	26.6	3.4	5.4	5.4	5.4	**50,816.3**
DAY	1993	31.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,477.0**
H2O	1993	78.5	60.6	74.7	69.7	78.5	69.5	74.2	71.0	64.5	71.9	73.8	77.8	**21,155.1**
OIL	1993	33.7	25.0	33.4	32.2	34.2	33.7	34.6	33.9	33.0	33.7	32.4	33.2	**50,548.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**13,119.0**
H2O	1992	55.9	59.0	67.6	62.6	58.3	60.9	57.1	63.5	60.1	65.9	68.5	69.5	**20,290.4**
OIL	1992	17.5	16.5	17.6	17.0	17.7	17.0	18.5	17.9	27.4	34.4	33.2	33.1	**50,155.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,754.0**
H2O	1991	86.6	81.3	89.5	87.7	92.7	80.0	83.8	61.4	60.6	65.0	60.2	67.8	**19,541.5**
OIL	1991	23.6	21.3	23.6	22.4	23.5	22.9	23.8	17.5	17.8	18.1	17.3	18.0	**49,887.8**

Licence ***1245*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,601.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,487.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,831.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,601.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,487.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,831.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	24.0	0.0	0.0	0.0	**12,601.0**
H2O	1998	45.4	41.2	59.3	44.4	41.6	37.5	59.6	53.1	47.2	0.0	0.0	0.0	**17,487.1**
OIL	1998	14.5	12.1	14.2	13.3	13.5	11.5	5.4	5.4	4.2	0.0	0.0	0.0	**7,831.2**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**12,336.0**
H2O	1997	64.6	62.0	73.6	79.9	64.6	50.8	54.9	63.2	49.3	39.6	35.3	41.1	**17,057.8**
OIL	1997	11.6	11.0	13.8	12.8	11.7	11.1	10.9	11.8	12.2	13.8	14.1	14.9	**7,737.1**

Manitoba Production
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Licence ***1245*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,974.0**
H2O	1996	103.6	91.3	100.9	101.2	93.0	59.9	54.8	55.6	59.3	48.7	52.5	61.5	**16,378.9**
OIL	1996	8.8	7.9	8.8	8.3	8.5	9.8	11.9	12.1	11.9	12.2	12.4	11.7	**7,587.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**11,612.0**
H2O	1995	90.4	78.4	81.3	76.2	102.8	91.2	83.5	77.7	83.0	98.9	98.9	99.0	**15,496.6**
OIL	1995	17.0	15.0	16.7	16.0	16.7	16.0	16.8	16.0	9.2	9.2	8.7	8.6	**7,463.1**
DAY	1994	31.0	28.0	31.0	25.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**11,251.0**
H2O	1994	53.6	53.7	60.0	47.9	108.8	101.4	88.9	85.7	73.9	77.5	86.7	79.6	**14,435.3**
OIL	1994	12.1	10.7	11.9	9.5	18.0	17.8	18.0	17.0	18.9	16.9	16.7	16.8	**7,297.2**
DAY	1993	31.0	22.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,893.0**
H2O	1993	85.7	66.2	81.6	76.1	81.5	70.8	48.0	44.9	40.8	45.5	46.6	49.1	**13,517.6**
OIL	1993	15.6	11.7	15.5	15.0	15.2	15.1	12.5	12.3	12.0	12.3	11.8	12.1	**7,112.9**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**10,536.0**
H2O	1992	94.4	101.4	116.4	107.6	100.3	105.7	82.5	70.5	66.0	72.0	74.9	67.5	**12,780.8**
OIL	1992	41.7	39.9	42.7	41.1	43.2	41.7	32.1	15.4	15.3	16.0	15.5	13.7	**6,951.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,175.0**
H2O	1991	86.6	83.2	92.0	89.7	93.0	81.8	85.6	76.8	104.3	112.1	103.7	116.7	**11,721.6**
OIL	1991	7.2	6.6	7.3	7.0	7.2	7.1	7.4	7.3	43.4	44.2	42.1	43.8	**6,593.5**

Licence ***1250*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,976.0**
H2O	2000	159.5	183.0	181.2	183.5	177.9	186.2	157.6	158.9	140.7	153.1	146.0	147.4	**104,933.1**
OIL	2000	16.8	15.3	16.3	16.1	17.7	15.3	15.8	16.0	15.0	16.2	13.6	12.2	**118,813.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,610.0**
H2O	1999	120.8	111.6	163.9	139.5	154.2	131.8	88.1	139.0	116.0	160.4	144.1	170.6	**102,958.1**
OIL	1999	15.9	14.5	15.7	15.3	16.1	15.9	15.8	15.9	16.0	16.3	15.4	17.5	**118,627.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,245.0**
H2O	1998	266.2	241.5	348.2	257.6	244.0	228.0	232.9	207.3	223.4	203.4	128.4	142.8	**101,318.1**
OIL	1998	20.3	17.0	19.9	18.4	18.9	17.9	18.8	18.9	18.0	19.0	15.3	15.7	**118,437.2**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,881.0**
H2O	1997	286.6	275.4	326.9	354.6	286.9	225.9	267.1	287.7	238.6	232.6	207.4	240.8	**98,594.4**
OIL	1997	40.4	38.6	48.3	44.7	41.2	39.0	21.0	20.8	20.1	19.2	19.7	20.7	**118,219.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,517.0**
H2O	1996	399.0	370.7	395.4	396.4	364.2	294.9	243.0	246.6	263.4	216.0	233.0	273.0	**95,363.9**
OIL	1996	17.5	16.5	17.5	16.7	17.0	22.5	41.9	42.2	41.4	42.7	43.6	41.0	**117,845.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,152.0**
H2O	1995	330.2	286.6	297.1	276.2	378.8	333.1	305.2	333.9	326.6	387.4	391.8	394.6	**91,668.3**
OIL	1995	38.4	33.9	37.8	35.9	38.1	36.3	38.0	20.2	16.6	18.4	17.6	17.6	**117,484.9**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,788.0**
H2O	1994	376.1	389.1	435.6	413.2	417.9	383.7	327.0	328.9	270.2	283.2	316.5	290.6	**87,626.8**
OIL	1994	45.2	41.5	46.1	43.5	45.6	44.6	41.5	40.3	42.7	38.3	37.8	37.9	**117,136.1**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,424.0**
H2O	1993	535.9	506.2	527.3	476.0	536.1	474.8	500.4	465.8	360.2	329.6	337.8	356.4	**83,394.8**
OIL	1993	78.3	71.3	80.2	75.2	79.7	78.6	81.2	80.1	62.5	47.7	45.8	46.9	**116,631.1**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,060.0**
H2O	1992	331.7	356.9	409.6	378.2	349.2	369.2	341.1	384.6	409.3	450.4	468.3	485.5	**77,988.3**
OIL	1992	77.0	73.8	79.1	76.2	79.1	76.6	82.5	80.1	77.4	80.2	77.6	78.9	**115,803.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,695.0**
H2O	1991	415.2	396.5	436.2	427.7	435.8	390.1	408.2	372.1	354.6	394.1	364.7	410.4	**73,254.3**

Manitoba Production
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Licence ***1250*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	103.9	95.3	105.3	100.1	101.5	102.3	106.6	79.1	77.6	81.8	77.9	81.0	**114,865.1**

Licence ***1253*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,154.0**
H2O	2000	22.5	26.0	43.2	43.1	41.3	41.0	34.5	40.9	37.6	39.2	32.9	31.6	**226,635.9**
OIL	2000	9.8	6.6	10.5	10.1	10.1	9.9	8.9	8.2	7.6	7.7	7.8	7.3	**30,113.4**
DAY	1999	31.0	28.0	31.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,798.0**
H2O	1999	20.4	29.0	29.5	7.9	26.9	47.3	49.2	37.0	17.8	20.4	31.4	22.9	**226,202.1**
OIL	1999	9.9	8.8	9.5	2.6	8.2	8.1	8.6	8.3	8.6	9.2	9.2	9.8	**30,008.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,455.0**
H2O	1998	70.7	64.3	72.7	61.4	105.8	66.1	62.4	51.7	32.8	95.5	41.3	25.5	**225,862.4**
OIL	1998	9.7	8.8	9.7	9.6	9.8	9.2	9.3	9.0	8.9	9.2	9.2	9.9	**29,908.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,090.0**
H2O	1997	57.3	54.0	60.1	67.8	62.0	71.3	68.9	61.2	65.0	74.0	67.5	72.1	**225,112.2**
OIL	1997	9.8	8.8	9.7	9.1	10.0	11.8	11.6	10.3	9.9	10.1	9.6	10.0	**29,795.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,725.0**
H2O	1996	112.7	115.3	119.3	104.1	82.1	60.7	74.5	85.6	71.5	66.8	56.6	57.2	**224,331.0**
OIL	1996	5.0	4.5	4.8	4.7	7.6	7.4	7.8	8.5	8.8	8.8	9.5	9.7	**29,675.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**13,359.0**
H2O	1995	176.0	155.6	185.9	163.6	130.6	103.7	126.0	111.2	108.5	120.8	114.5	109.4	**223,324.6**
OIL	1995	5.7	5.3	5.7	5.4	6.3	6.4	7.0	5.4	4.9	5.0	4.9	4.8	**29,588.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,996.0**
H2O	1994	626.1	490.8	497.2	515.3	566.0	546.7	502.0	433.3	551.2	523.9	508.6	357.3	**221,718.8**
OIL	1994	27.5	25.4	26.5	27.5	25.2	27.2	28.3	27.4	27.1	24.5	23.5	21.1	**29,521.2**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,631.0**
H2O	1993	518.4	588.7	666.1	652.4	360.8	501.0	676.7	525.5	539.7	514.1	538.5	557.4	**215,600.4**
OIL	1993	50.3	46.0	54.2	52.9	10.1	24.4	30.4	32.4	29.9	28.2	26.3	27.1	**29,210.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,267.0**
H2O	1992	710.2	666.6	640.1	461.7	662.4	694.6	756.3	702.4	637.9	650.6	653.8	545.2	**208,961.1**
OIL	1992	25.1	23.3	24.0	21.8	30.7	47.6	50.2	49.8	51.5	57.9	54.0	55.8	**28,797.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,902.0**
H2O	1991	765.7	743.3	847.0	801.4	781.0	797.5	839.5	815.2	707.6	698.4	702.3	733.9	**201,179.3**
OIL	1991	12.7	11.4	12.5	12.0	12.5	12.2	13.6	13.8	26.7	26.7	26.4	28.3	**28,306.1**

Licence ***1254*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,729.0**
H2O	2000	134.4	133.9	143.8	138.7	141.6	139.2	142.5	135.8	152.7	161.6	197.2	230.2	**76,256.7**
OIL	2000	20.0	18.6	19.2	19.2	19.6	18.3	19.5	18.9	17.6	22.2	21.1	19.1	**21,366.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	13.0	0.0	0.0	5.0	30.0	31.0	**12,363.0**
H2O	1999	119.2	117.8	168.2	129.0	142.8	134.3	43.4	0.0	0.0	23.3	135.6	139.6	**74,405.1**
OIL	1999	18.5	17.1	17.9	19.3	19.2	17.9	7.7	0.0	0.0	2.9	19.5	20.7	**21,132.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,103.0**
H2O	1998	156.9	150.7	195.0	157.1	140.2	122.1	129.9	120.2	134.1	133.8	143.1	142.6	**73,251.9**
OIL	1998	23.2	20.6	21.9	23.4	22.8	21.3	22.1	21.8	21.1	21.8	20.8	19.6	**20,972.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,739.0**
H2O	1997	47.2	44.8	48.2	43.9	45.7	36.4	42.7	54.4	148.0	148.6	138.0	154.0	**71,526.2**
OIL	1997	6.1	5.6	6.0	5.9	6.3	5.9	6.2	7.0	24.1	24.4	22.7	23.3	**20,711.6**

Manitoba Production
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Licence ***1254*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**11,374.0**
H2O	1996	162.2	150.5	175.1	176.7	164.0	146.1	148.4	160.3	149.7	37.9	37.2	44.8	**70,574.3**
OIL	1996	25.9	24.3	26.1	25.0	25.8	28.6	32.6	31.3	27.9	6.9	6.4	6.0	**20,568.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,010.0**
H2O	1995	115.2	98.8	93.1	89.4	115.4	105.7	102.9	102.8	89.8	153.0	166.3	164.0	**69,021.4**
OIL	1995	13.8	12.3	13.4	12.6	12.6	13.2	15.7	14.8	14.0	25.9	28.0	25.4	**20,301.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**10,646.0**
H2O	1994	149.3	145.2	159.5	158.3	140.2	130.8	116.5	108.5	87.7	112.3	109.3	102.1	**67,625.0**
OIL	1994	14.2	13.0	14.1	13.4	14.2	13.8	14.2	12.0	14.4	14.6	13.7	14.0	**20,099.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,284.0**
H2O	1993	149.1	133.8	145.9	144.3	145.5	151.8	164.6	150.2	137.9	138.2	139.3	141.3	**66,105.3**
OIL	1993	20.9	18.2	20.7	20.1	20.3	19.7	20.5	21.2	15.2	14.5	13.9	14.3	**19,934.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,919.0**
H2O	1992	170.2	165.1	183.9	174.0	167.5	153.4	142.0	144.0	131.6	138.0	136.1	145.4	**64,363.4**
OIL	1992	13.5	12.5	13.2	12.9	14.1	20.8	21.5	21.2	21.2	21.8	20.5	20.8	**19,714.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,553.0**
H2O	1991	209.6	200.0	217.9	216.0	218.9	182.5	190.0	173.1	167.8	183.3	168.3	189.3	**62,512.2**
OIL	1991	13.8	12.6	13.8	13.3	13.4	12.6	13.0	13.0	13.0	13.4	12.7	13.2	**19,500.5**

Licence ***1264*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,946.0**
H2O	2000	136.4	156.5	154.6	156.5	152.4	159.2	135.0	135.7	120.3	130.9	124.7	126.0	**41,337.6**
OIL	2000	43.8	39.8	42.3	41.6	46.2	39.8	41.2	41.6	39.1	41.9	35.2	31.7	**66,428.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,580.0**
H2O	1999	78.9	71.7	105.3	89.7	102.4	112.7	76.5	118.8	99.2	137.2	123.5	145.9	**39,649.4**
OIL	1999	65.4	58.4	63.1	61.7	62.4	41.2	41.6	41.3	41.4	42.2	40.0	45.4	**65,944.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,215.0**
H2O	1998	97.5	88.3	127.4	95.2	89.3	83.4	85.3	75.8	81.7	78.5	82.6	91.8	**38,387.6**
OIL	1998	57.9	48.7	56.7	53.0	54.1	51.3	53.9	54.1	51.4	57.0	62.0	63.6	**65,340.3**
DAY	1997	30.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**14,851.0**
H2O	1997	93.1	90.4	106.2	115.2	126.1	108.8	123.9	122.4	110.5	89.6	75.9	88.2	**37,310.8**
OIL	1997	98.3	94.9	117.6	108.6	88.4	61.2	55.2	51.8	54.6	54.4	56.5	59.4	**64,676.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**14,490.0**
H2O	1996	142.4	130.2	138.8	139.2	127.8	107.3	100.2	101.8	104.0	83.7	80.4	88.6	**36,060.5**
OIL	1996	62.2	57.6	61.2	58.5	59.4	59.9	63.0	63.5	66.6	70.2	85.2	99.6	**63,775.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**14,126.0**
H2O	1995	90.4	78.5	81.3	76.3	102.8	89.8	91.1	115.4	114.7	135.9	137.6	145.7	**34,716.1**
OIL	1995	87.9	77.4	86.3	82.8	86.5	81.8	70.6	56.1	58.0	64.2	61.3	64.6	**62,968.8**
DAY	1994	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,765.0**
H2O	1994	156.4	161.0	180.2	171.0	172.9	143.6	139.2	114.4	74.0	77.5	86.7	79.5	**33,456.6**
OIL	1994	64.4	58.9	65.3	61.9	64.6	57.3	63.9	78.4	97.5	87.5	86.4	86.9	**62,091.3**
DAY	1993	31.0	27.0	31.0	30.0	31.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	**13,404.0**
H2O	1993	107.1	101.2	105.3	95.1	107.1	113.4	144.0	130.1	118.2	136.4	139.8	147.5	**31,900.2**
OIL	1993	105.7	96.1	108.2	101.3	107.4	68.6	68.4	65.7	63.9	67.6	65.0	66.5	**61,218.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,045.0**
H2O	1992	86.5	91.0	104.5	96.5	90.0	94.1	85.7	88.2	82.5	90.0	93.6	97.0	**30,455.0**
OIL	1992	103.0	96.5	103.5	99.7	104.4	100.1	107.7	104.6	104.0	108.1	104.6	106.4	**60,233.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	**12,679.0**
H2O	1991	137.8	129.4	143.2	140.8	143.9	127.3	115.3	88.7	93.6	100.5	93.0	104.7	**29,355.4**

Manitoba Production
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Licence ***1264*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	70.8	63.9	71.0	67.7	68.8	68.6	61.8	96.7	104.9	106.9	101.8	105.8	**58,991.3**

Licence ***1265*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**12,032.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**491.4**
OIL	2000	27.7	27.6	29.5	28.9	29.9	29.2	29.6	30.3	28.3	29.5	28.6	28.0	**12,495.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,667.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**491.4**
OIL	1999	27.5	24.5	27.1	26.2	29.1	29.2	29.3	28.0	28.2	28.5	27.8	27.9	**12,148.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,303.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**491.4**
OIL	1998	24.2	21.2	23.8	22.9	25.2	24.9	25.5	25.2	24.1	24.6	26.3	27.3	**11,815.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**10,938.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**491.4**
OIL	1997	31.2	32.1	33.3	34.4	34.1	28.3	22.6	25.2	23.7	26.0	24.4	24.9	**11,519.9**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**10,577.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**491.4**
OIL	1996	24.2	23.0	24.5	23.6	23.8	23.2	23.7	30.3	33.4	33.8	32.5	32.1	**11,179.7**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,216.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**491.4**
OIL	1995	23.5	21.5	23.4	22.4	22.8	23.0	24.3	24.4	24.0	24.1	23.7	25.9	**10,851.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,852.0**
H2O	1994	3.3	3.1	3.4	3.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**491.4**
OIL	1994	23.0	20.7	22.7	22.0	22.6	22.1	24.6	23.3	23.2	24.2	23.2	23.6	**10,568.6**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,488.0**
H2O	1993	0.0	0.0	0.0	0.4	2.4	3.3	3.5	3.5	3.5	3.9	3.5	3.5	**475.2**
OIL	1993	25.9	23.9	25.3	25.6	24.4	22.7	23.4	21.5	22.0	23.2	22.7	23.4	**10,293.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,126.0**
OIL	1992	34.2	31.8	35.6	33.9	31.2	25.2	24.1	27.5	26.9	27.1	25.1	26.2	**10,009.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,763.0**
OIL	1991	33.1	30.2	32.8	32.5	32.8	35.2	36.0	36.0	34.5	35.1	35.4	34.5	**9,660.6**

Licence ***1266*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1098.0	1047.0	1100.0	1038.0	687.0	725.0	770.0	662.0	753.0	484.0	605.0	785.0	**456,070.4**
WIN	1999	842.0	961.0	206.5	564.0	1036.0	1111.0	1148.0	1071.0	1117.0	1124.0	1160.0	1118.0	**446,316.4**
WIN	1998	592.0	416.0	584.0	0.0	26.0	753.0	250.0	326.0	426.0	15.0	746.0	1096.0	**434,857.9**
WIN	1997	648.0	745.0	773.8	677.0	1036.0	862.0	1169.0	0.0	983.0	168.0	763.0	501.0	**429,627.9**
WIN	1996	1250.0	1206.0	986.0	926.0	444.0	1209.0	1100.0	901.0	1443.0	555.0	393.0	876.0	**421,302.1**
WIN	1995	1546.0	1264.0	1415.0	852.0	1392.0	1452.0	421.0	1229.0	713.0	1296.0	1296.0	953.0	**410,013.1**
WIN	1994	1957.3	1735.9	1802.3	1640.0	1232.4	1190.9	1549.0	1243.9	1336.5	0.0	1513.0	1544.0	**396,184.1**
WIN	1993	720.1	601.3	674.9	666.1	568.9	369.2	464.0	359.0	549.5	486.4	485.1	1073.2	**379,438.9**
WIN	1992	964.5	957.3	960.5	1105.2	925.6	899.5	857.6	875.0	192.9	472.1	378.4	580.8	**372,421.2**
WIN	1991	1084.3	722.7	850.7	802.2	790.5	838.9	2656.3	587.2	653.2	932.6	1102.8	1073.7	**363,251.8**

Licence ***1268*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

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Licence ***1268*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,809.0**
H2O	2000	102.6	117.7	116.3	117.7	114.3	119.7	101.5	102.4	90.4	98.4	93.7	94.7	**39,979.6**
OIL	2000	12.9	11.8	12.6	12.4	13.7	11.8	12.3	12.3	11.6	12.4	10.5	9.4	**18,954.7**
DAY	1999	31.0	28.0	31.0	6.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,443.0**
H2O	1999	78.9	71.8	105.3	17.9	60.8	84.7	56.7	89.3	74.6	103.1	92.7	109.7	**38,710.2**
OIL	1999	12.5	11.2	12.0	2.3	7.6	12.3	12.2	12.2	12.3	12.5	11.9	13.5	**18,811.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,114.0**
H2O	1998	74.6	67.7	97.6	72.8	68.4	63.9	65.3	58.2	62.6	62.2	81.9	91.7	**37,764.7**
OIL	1998	11.6	9.7	11.3	10.5	10.9	10.3	10.8	10.9	10.3	11.4	11.8	12.2	**18,678.5**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,750.0**
H2O	1997	154.0	149.4	175.7	190.6	154.1	121.4	77.1	80.7	66.8	65.2	58.1	67.5	**36,897.8**
OIL	1997	23.1	22.3	27.7	25.6	23.5	22.3	12.0	11.8	11.5	10.9	11.3	11.9	**18,546.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,386.0**
H2O	1996	163.9	149.8	159.8	160.2	147.2	127.3	130.6	132.5	141.5	116.0	125.2	146.7	**35,537.2**
OIL	1996	17.8	16.5	17.6	16.8	17.0	18.5	23.9	24.1	23.7	24.5	24.9	23.4	**18,332.9**
DAY	1995	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**14,021.0**
H2O	1995	90.4	78.5	81.4	69.9	102.8	91.2	80.8	128.5	132.0	133.6	158.3	167.6	**33,836.5**
OIL	1995	11.0	9.7	10.8	9.5	10.8	10.4	10.5	15.7	16.6	15.7	17.6	18.5	**18,084.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,663.0**
H2O	1994	160.8	161.0	180.3	170.9	172.9	156.0	132.5	129.8	73.9	77.5	86.6	79.5	**32,521.5**
OIL	1994	15.1	13.4	14.8	14.0	14.7	14.1	13.7	13.7	12.2	11.0	10.8	10.9	**17,927.4**
DAY	1993	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,300.0**
H2O	1993	188.5	145.6	182.4	167.4	188.6	167.0	176.0	149.9	121.2	136.4	139.8	147.4	**30,939.8**
OIL	1993	10.2	7.6	10.3	9.7	10.4	10.2	10.6	12.9	14.9	15.4	14.8	15.1	**17,769.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,941.0**
H2O	1992	96.1	102.1	116.1	107.3	99.0	105.3	98.0	109.1	142.3	158.5	164.7	170.8	**29,029.6**
OIL	1992	30.1	28.4	30.1	29.0	30.2	29.4	31.8	30.6	11.4	10.5	10.1	10.3	**17,626.9**
DAY	1991	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**12,575.0**
H2O	1991	163.4	156.1	172.6	162.0	174.5	151.8	160.7	105.5	104.0	111.7	94.8	116.3	**27,560.3**
OIL	1991	29.0	26.6	29.6	26.9	28.8	28.2	29.8	30.2	30.6	31.2	27.2	30.9	**17,345.0**

Licence ***1269*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,830.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260,523.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,964.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,830.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260,523.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,964.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,830.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260,523.9**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,964.3**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	**13,830.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.4	0.0	0.0	0.0	**260,523.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	0.0	0.0	0.0	**20,964.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,826.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260,487.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,960.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	2.0	0.0	0.0	0.0	0.0	0.0	**13,826.0**
H2O	1995	338.8	301.8	360.9	317.5	326.7	299.8	23.7	0.0	0.0	0.0	0.0	0.0	**260,487.5**

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Licence ***1269*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	35.1	32.7	35.3	33.7	35.3	34.1	2.5	0.0	0.0	0.0	0.0	0.0	**20,960.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,643.0**
H2O	1994	332.5	260.7	264.1	273.6	300.6	290.4	266.7	230.2	292.8	278.2	270.1	309.8	**258,518.3**
OIL	1994	33.3	30.8	32.2	33.4	30.6	33.0	34.2	33.2	32.8	29.7	28.4	33.3	**20,752.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,278.0**
H2O	1993	554.6	629.8	712.6	697.9	679.4	719.0	555.4	281.4	284.3	273.1	286.0	296.1	**255,148.6**
OIL	1993	22.1	20.2	23.9	23.3	24.4	22.4	32.2	39.6	35.9	34.2	31.8	32.8	**20,367.3**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,914.0**
H2O	1992	549.3	524.6	503.9	363.4	526.8	564.2	709.4	783.0	682.5	696.0	699.5	583.2	**249,179.0**
OIL	1992	27.7	26.3	27.0	24.7	26.1	26.7	25.1	22.8	22.7	25.4	23.8	24.5	**20,024.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,549.0**
H2O	1991	736.5	721.5	808.2	770.9	757.3	513.3	540.3	525.4	557.0	549.8	552.7	577.7	**241,993.2**
OIL	1991	53.3	48.1	51.6	49.8	52.5	28.4	31.9	32.3	30.1	30.1	29.8	32.0	**19,721.7**

Licence ***1270*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**11,263.0**
H2O	2000	10.2	17.9	19.7	19.8	18.9	18.8	466.2	568.5	559.6	586.1	473.1	474.2	**262,707.8**
OIL	2000	27.5	27.6	29.7	28.7	28.4	27.6	10.6	9.5	9.3	9.4	9.2	9.0	**15,779.8**
DAY	1999	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,898.0**
H2O	1999	11.8	16.8	17.2	14.9	13.6	21.6	22.5	16.9	8.2	9.3	14.3	10.5	**259,474.8**
OIL	1999	22.6	20.3	21.9	19.9	20.4	22.6	24.1	23.4	24.4	25.8	25.6	27.8	**15,553.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,537.0**
H2O	1998	38.4	34.8	39.1	33.2	57.3	35.4	33.8	26.9	17.8	51.7	23.0	14.8	**259,297.2**
OIL	1998	47.3	42.9	46.5	46.6	47.2	44.7	45.2	42.1	43.0	44.6	31.6	22.6	**15,274.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,174.0**
H2O	1997	19.4	18.2	20.3	23.1	20.7	22.1	21.5	32.8	35.2	40.5	36.6	39.0	**258,891.0**
OIL	1997	33.5	29.9	33.2	31.6	33.5	33.6	33.0	49.3	48.2	50.0	46.7	48.4	**14,770.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,809.0**
H2O	1996	1168.7	1196.5	1237.4	1079.6	1211.7	732.1	25.2	28.9	24.2	22.6	19.1	19.3	**258,561.6**
OIL	1996	31.0	27.9	29.9	29.1	30.2	26.6	26.9	29.2	30.2	30.3	32.5	33.4	**14,299.3**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,443.0**
H2O	1995	1206.8	1083.7	1296.1	1140.1	1173.1	1076.5	1307.2	1154.1	1126.6	1243.2	1188.1	1207.8	**251,796.3**
OIL	1995	40.5	37.9	41.0	39.1	41.0	39.7	42.9	33.3	30.2	31.5	30.3	31.3	**13,942.1**
DAY	1994	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**9,079.0**
H2O	1994	731.4	573.6	580.9	602.0	629.0	712.4	999.6	914.6	1144.1	1096.7	1064.7	1114.0	**237,593.0**
OIL	1994	27.6	25.5	26.5	27.5	24.0	29.0	39.8	40.8	39.7	36.3	34.7	44.7	**13,503.4**
DAY	1993	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,718.0**
H2O	1993	851.2	966.6	1064.0	1071.1	1042.7	843.3	784.3	618.9	625.4	600.7	629.1	651.4	**227,430.0**
OIL	1993	48.3	44.2	50.6	50.8	53.1	37.4	30.2	32.7	29.7	28.2	26.3	27.1	**13,107.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,356.0**
H2O	1992	1214.4	1139.6	1094.5	789.5	1144.1	1225.4	1204.7	1192.1	1056.2	1068.2	1073.4	895.1	**217,681.3**
OIL	1992	36.3	33.8	34.8	31.7	33.6	34.4	46.7	49.3	49.9	55.6	51.8	53.5	**12,648.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,991.0**
H2O	1991	1051.9	1030.3	1154.2	1094.8	1072.8	1095.6	1173.6	1112.0	1209.8	1194.0	1200.7	1254.8	**204,584.1**
OIL	1991	80.9	73.2	78.4	75.3	79.1	77.2	41.0	40.5	38.7	38.8	38.3	41.1	**12,137.3**

Licence ***1272*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***1272*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**14,796.0**
H2O	2000	466.9	832.5	897.8	901.2	855.6	851.8	713.9	878.1	845.3	901.5	725.8	729.5	**212,528.1**
OIL	2000	31.2	31.8	33.5	32.4	32.1	31.2	12.8	11.9	11.3	11.7	11.5	11.3	**20,657.9**
DAY	1999	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,432.0**
H2O	1999	537.3	765.4	780.8	676.2	627.3	983.7	1010.3	768.6	371.0	423.1	653.1	476.1	**202,928.2**
OIL	1999	25.5	23.0	24.7	22.5	23.3	25.7	26.9	26.6	27.5	29.0	29.1	31.4	**20,395.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**14,071.0**
H2O	1998	781.1	709.1	802.3	676.7	1168.0	722.8	689.0	532.9	362.5	1053.5	680.7	672.8	**194,855.3**
OIL	1998	68.2	61.8	67.7	67.2	68.1	64.3	65.2	59.2	62.0	64.3	41.9	25.6	**20,080.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,708.0**
H2O	1997	783.5	739.0	820.6	934.9	836.1	894.8	821.4	654.7	717.0	825.3	743.9	794.8	**186,003.9**
OIL	1997	17.4	15.4	17.1	16.3	17.2	17.3	44.1	69.6	69.5	72.1	67.4	69.8	**19,364.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**13,344.0**
H2O	1996	544.9	557.8	577.0	503.4	564.9	891.2	1388.9	1595.8	1312.8	1205.1	762.6	782.0	**176,437.9**
OIL	1996	11.5	10.4	11.0	10.8	11.1	59.1	92.2	100.2	102.4	100.7	19.5	17.2	**18,871.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	28.0	31.0	27.0	26.0	31.0	30.0	30.0	**12,980.0**
H2O	1995	572.0	505.3	604.4	531.6	547.0	479.5	609.6	472.5	454.6	579.7	554.0	544.9	**165,751.5**
OIL	1995	15.2	14.1	15.2	14.6	15.2	14.1	15.9	10.8	9.7	11.7	11.2	11.3	**18,325.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**12,626.0**
H2O	1994	1096.6	859.7	870.8	902.4	991.3	957.4	850.8	752.8	949.2	917.6	875.8	518.8	**159,296.4**
OIL	1994	41.6	38.5	40.2	41.6	38.2	41.3	41.4	41.1	40.3	37.2	35.0	14.4	**18,166.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,264.0**
H2O	1993	733.5	833.0	942.4	923.0	898.4	957.4	1190.4	927.8	937.5	900.5	943.0	976.4	**148,753.2**
OIL	1993	38.2	34.9	41.2	40.2	42.0	39.0	45.9	49.5	44.9	42.7	39.8	41.0	**17,715.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,899.0**
H2O	1992	1448.7	1359.5	1305.7	941.9	1365.0	1437.7	1214.1	1027.2	910.1	905.6	925.1	771.4	**137,589.9**
OIL	1992	34.2	32.0	32.9	30.0	31.7	31.8	36.9	39.0	39.4	43.3	41.1	42.3	**17,216.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**11,533.0**
H2O	1991	1123.4	1100.4	1232.7	1159.4	1155.0	1137.6	1369.8	1251.7	1419.1	1424.6	1432.5	1497.0	**123,977.9**
OIL	1991	76.7	69.3	74.3	70.7	75.5	71.1	37.9	36.0	36.0	36.6	36.2	38.8	**16,781.5**

Licence ***1274*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	275.0	262.0	275.0	260.0	298.0	314.0	355.0	305.0	348.0	223.0	279.0	363.0	**195,830.2**
WIN	1999	3112.0	300.0	300.0	212.0	259.0	278.0	287.0	268.0	279.0	281.0	290.0	279.0	**192,273.2**
WIN	1998	502.0	353.0	500.0	0.0	74.0	270.0	74.0	123.0	223.0	20.0	57.0	212.0	**186,128.2**
WIN	1997	1.0	761.0	573.3	397.0	960.0	560.0	560.0	0.0	500.0	301.0	38.0	213.0	**183,720.2**
WIN	1996	467.0	283.0	102.0	346.0	243.0	301.0	402.0	301.0	400.0	350.0	339.0	469.0	**178,855.9**
WIN	1995	86.0	443.0	120.0	52.0	300.0	20.0	200.0	174.0	129.0	350.0	350.0	174.0	**174,852.9**
WIN	1994	211.9	216.0	349.2	286.6	258.6	338.7	325.0	500.0	214.1	1910.5	285.0	200.0	**172,454.9**
WIN	1993	504.4	436.9	493.8	502.2	501.3	314.7	330.6	88.9	400.2	328.7	455.0	514.0	**167,359.3**
WIN	1992	709.3	618.0	653.2	591.6	690.2	710.5	618.0	434.1	225.3	617.0	494.7	495.9	**162,488.6**
WIN	1991	860.4	739.1	842.2	838.2	875.0	800.4	789.6	688.7	747.0	766.5	766.9	792.8	**155,630.8**

Licence ***1275*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,969.0**
H2O	2000	1.8	3.2	3.4	3.4	3.2	3.2	2.7	9.5	67.0	69.8	58.4	56.4	**23,461.5**
OIL	2000	29.2	29.9	31.4	30.4	29.9	29.3	26.5	24.4	19.9	19.9	20.4	19.1	**47,084.5**

Manitoba Production
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Licence ***1275*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,603.0**
H2O	1999	24.0	34.2	34.8	9.2	24.8	3.7	3.9	2.9	1.5	1.7	2.5	1.8	**23,179.5**
OIL	1999	13.3	12.0	12.9	3.6	13.5	24.1	25.4	24.9	25.7	27.2	27.3	29.4	**46,774.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,260.0**
H2O	1998	32.1	29.2	33.0	27.8	48.1	29.2	28.6	23.9	14.9	43.3	29.4	30.0	**23,034.5**
OIL	1998	13.0	11.8	13.0	12.8	13.0	12.0	12.5	12.3	11.8	12.3	12.4	13.4	**46,534.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,896.0**
H2O	1997	18.8	17.7	19.7	22.4	28.1	32.4	31.6	27.8	29.6	33.7	30.6	32.8	**22,665.0**
OIL	1997	30.1	26.8	29.7	28.3	18.8	15.8	15.6	13.7	13.2	13.6	12.8	13.3	**46,384.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,531.0**
H2O	1996	45.0	46.1	47.7	36.2	24.3	20.0	24.4	28.1	23.5	21.9	18.6	19.0	**22,339.8**
OIL	1996	18.6	16.8	17.9	19.4	25.2	22.7	24.0	26.1	27.2	27.1	29.0	30.2	**46,152.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,165.0**
H2O	1995	13.2	11.7	14.0	12.3	25.3	41.5	50.3	44.4	43.4	47.9	45.7	46.5	**21,985.0**
OIL	1995	19.2	17.7	19.2	18.3	21.4	23.8	25.7	20.0	18.1	19.0	18.1	18.8	**45,868.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,800.0**
H2O	1994	48.1	37.8	38.2	39.6	43.5	42.0	38.6	33.1	42.4	40.3	39.1	25.5	**21,588.8**
OIL	1994	26.2	24.3	25.3	26.3	24.0	26.0	27.0	25.9	25.8	23.4	22.4	25.3	**45,629.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,435.0**
H2O	1993	36.2	41.2	46.5	45.5	44.3	39.9	52.0	40.8	40.5	39.6	41.4	42.9	**21,120.6**
OIL	1993	18.1	16.5	19.5	19.1	20.0	25.7	29.0	31.3	27.8	26.9	25.1	25.9	**45,327.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,071.0**
H2O	1992	21.0	19.7	19.0	13.6	30.0	48.6	52.8	51.2	44.6	45.5	45.7	38.1	**20,609.8**
OIL	1992	27.2	25.5	26.1	23.6	22.2	17.2	18.0	18.6	18.5	20.8	19.5	20.1	**45,042.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,705.0**
H2O	1991	108.6	106.4	119.2	111.5	110.8	113.1	119.1	113.8	20.9	20.7	20.8	21.7	**20,180.0**
OIL	1991	25.6	23.1	24.8	23.4	25.0	24.4	27.3	27.2	29.1	29.1	28.8	30.8	**44,785.3**

Licence ***1276*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	**14,001.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.0	0.0	0.0	0.0	0.0	**107,673.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	**11,674.4**
DAY	1999	31.0	28.0	31.0	8.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,993.0**
H2O	1999	196.1	279.4	286.9	75.9	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,592.6**
OIL	1999	4.6	4.2	4.5	1.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,673.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,894.0**
H2O	1998	66.1	60.0	67.3	57.2	98.8	61.2	58.3	49.1	30.6	86.2	166.2	245.6	**106,746.9**
OIL	1998	2.5	2.2	2.5	2.4	2.5	2.3	2.4	2.4	2.3	2.3	3.4	4.6	**11,658.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,530.0**
H2O	1997	72.7	68.6	76.2	86.8	77.7	83.1	75.1	56.6	60.6	69.8	62.9	67.3	**105,700.3**
OIL	1997	4.4	4.1	4.4	4.3	4.5	4.6	3.9	2.6	2.6	2.7	2.4	2.6	**11,626.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,165.0**
H2O	1996	116.2	119.0	123.1	107.3	120.4	82.5	94.6	108.7	90.9	84.8	71.9	72.6	**104,842.9**
OIL	1996	5.0	4.4	4.8	4.7	4.9	3.6	3.6	3.9	4.1	4.0	4.4	4.5	**11,583.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**12,800.0**
H2O	1995	122.0	107.8	128.8	113.4	116.6	107.0	118.0	114.8	112.0	123.6	118.2	120.1	**103,650.9**
OIL	1995	6.6	6.2	6.6	6.3	6.6	6.4	6.2	5.4	4.9	5.1	4.9	5.1	**11,531.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,438.0**
H2O	1994	152.0	118.1	121.8	125.2	137.5	132.9	122.0	106.1	132.8	127.3	123.5	110.6	**102,248.6**

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Licence ***1276*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	8.3	7.7	8.1	8.3	7.6	8.2	8.6	8.4	8.1	7.4	7.1	6.2	**11,461.5**
DAY	1993	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,073.0**
H2O	1993	251.3	193.6	322.8	316.2	307.8	328.0	253.8	128.7	130.0	125.0	130.8	135.4	**100,738.8**
OIL	1993	18.1	11.2	19.6	19.1	20.0	18.5	13.2	9.9	9.0	8.6	8.0	8.2	**11,367.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,717.0**
H2O	1992	195.4	183.4	175.3	127.0	184.1	206.4	365.0	351.9	311.8	315.3	316.9	264.3	**98,115.4**
OIL	1992	10.1	9.4	9.6	8.8	9.3	10.1	18.0	18.5	18.7	20.8	19.5	20.1	**11,204.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,351.0**
H2O	1991	286.1	280.3	314.0	297.8	291.8	298.0	188.8	180.6	194.7	192.1	193.2	201.9	**95,118.6**
OIL	1991	25.6	23.1	24.8	23.8	25.0	24.4	11.4	11.3	10.8	10.7	10.7	11.4	**11,031.2**

Licence ***1280*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	28.0	31.0	**15,310.0**
H2O	2000	889.7	1536.0	1710.5	1719.5	1630.3	1623.1	808.7	959.2	971.8	1036.4	804.6	838.7	**449,724.0**
OIL	2000	90.5	89.3	97.4	94.1	93.0	90.7	71.5	68.0	68.2	70.3	66.6	67.5	**42,774.8**
DAY	1999	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	14.0	30.0	31.0	**14,950.0**
H2O	1999	1023.7	1458.4	1487.7	1288.3	1195.2	1874.3	1925.0	1464.3	694.9	360.5	1244.5	907.1	**435,195.5**
OIL	1999	74.1	66.8	71.7	65.3	67.6	74.5	78.2	77.0	78.4	37.6	84.4	91.3	**41,807.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,606.0**
H2O	1998	1028.3	933.4	1056.3	890.9	1550.2	935.3	907.2	738.9	477.2	1386.9	1124.0	1281.9	**420,271.6**
OIL	1998	41.5	37.7	41.2	40.9	41.8	38.5	39.7	38.0	37.7	39.1	55.3	74.2	**40,940.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,243.0**
H2O	1997	873.0	823.5	905.7	1043.1	968.1	1035.9	969.4	881.1	943.9	1086.6	979.3	1046.4	**407,961.1**
OIL	1997	54.1	48.2	53.0	50.9	50.3	50.4	47.9	43.3	42.3	43.9	41.1	42.5	**40,415.2**
DAY	1996	31.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**13,879.0**
H2O	1996	1192.3	1220.7	1221.3	1101.4	1236.1	932.3	1135.0	1240.2	1060.5	1017.8	862.3	871.4	**396,405.1**
OIL	1996	66.6	60.0	61.9	62.4	64.7	45.6	43.2	44.7	47.6	48.8	52.4	53.9	**39,847.3**
DAY	1995	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,517.0**
H2O	1995	1230.9	1105.5	1322.2	1162.9	1196.7	1079.8	1333.5	1139.0	1149.3	1268.2	1212.0	1232.2	**383,313.8**
OIL	1995	86.8	81.3	88.0	83.9	88.0	83.6	92.1	69.2	64.7	67.6	64.8	67.2	**39,195.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**13,155.0**
H2O	1994	1107.1	868.1	879.2	911.2	1000.9	966.7	863.8	772.6	950.1	911.6	899.4	1126.0	**368,881.6**
OIL	1994	56.2	52.0	54.3	56.3	51.5	55.8	56.3	56.5	54.0	49.4	48.0	82.4	**38,258.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,792.0**
H2O	1993	921.3	1046.4	1183.8	1159.4	1128.6	1182.6	1231.7	936.8	930.5	901.9	952.2	985.8	**357,624.9**
OIL	1993	86.5	79.1	93.2	91.0	95.1	86.9	65.8	66.9	59.6	57.2	53.7	55.5	**37,585.6**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**12,428.0**
H2O	1992	1277.5	1198.8	1151.4	830.5	1184.0	1289.1	1321.5	1290.3	1143.2	1131.4	1162.0	968.9	**345,063.9**
OIL	1992	66.5	62.1	63.8	58.1	60.6	62.9	74.1	88.4	89.3	97.5	92.9	95.9	**36,695.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,065.0**
H2O	1991	1139.2	1115.9	1250.1	1175.9	1171.4	1147.1	1174.3	1189.2	1272.7	1223.5	1241.8	1320.0	**331,115.3**
OIL	1991	85.2	77.0	82.6	78.6	83.9	78.5	71.5	75.4	71.0	69.2	69.0	75.3	**35,783.0**

Licence ***1282*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,936.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,563.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,131.3**

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Licence ***1282*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,936.0**
H2O	1999	0.0	0.0	0.0	0.0	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,563.4**
OIL	1999	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,131.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	16.0	0.0	**12,935.0**
H2O	1998	242.2	220.0	248.8	209.9	362.2	210.9	215.4	181.4	112.4	326.7	111.4	0.0	**153,557.3**
OIL	1998	14.9	13.6	14.7	14.6	14.9	13.2	14.3	14.2	13.5	14.0	6.5	0.0	**11,131.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,617.0**
H2O	1997	158.9	150.0	166.5	189.8	169.6	181.6	175.5	207.5	222.3	255.9	230.7	246.4	**151,116.0**
OIL	1997	5.7	5.2	5.7	5.4	5.8	5.7	5.7	15.5	15.1	15.7	14.7	15.2	**10,982.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,252.0**
H2O	1996	528.2	540.8	559.3	488.0	547.7	373.7	206.7	237.4	198.7	185.3	157.1	158.6	**148,761.3**
OIL	1996	20.0	18.0	19.2	18.6	19.4	13.8	4.7	5.0	5.2	5.3	5.7	5.8	**10,867.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,886.0**
H2O	1995	554.3	489.9	585.8	515.2	530.2	486.5	590.8	521.6	509.2	561.8	537.0	545.8	**144,579.8**
OIL	1995	26.4	24.3	26.4	25.1	26.3	25.4	27.6	21.4	19.4	20.2	19.4	20.2	**10,726.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,521.0**
H2O	1994	573.1	445.3	458.8	471.6	518.0	503.1	474.9	413.1	521.3	495.5	480.9	504.3	**138,151.7**
OIL	1994	22.9	21.0	22.3	22.9	21.0	23.3	27.0	26.4	25.8	23.4	22.4	26.0	**10,444.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,156.0**
H2O	1993	387.1	439.6	497.4	487.1	474.1	492.0	619.4	484.9	489.9	470.6	492.9	510.2	**132,291.8**
OIL	1993	30.2	27.6	32.5	31.8	33.2	26.7	25.3	27.2	24.6	23.5	21.8	22.6	**10,160.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,791.0**
H2O	1992	556.0	521.8	501.2	361.5	523.9	561.2	562.4	542.1	480.3	485.8	488.2	407.1	**126,446.6**
OIL	1992	16.1	15.1	15.5	14.1	14.9	15.2	30.0	30.9	31.1	34.7	32.4	33.5	**9,833.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,425.0**
H2O	1991	569.6	558.0	625.0	587.9	580.9	593.3	514.1	522.6	554.0	546.8	549.8	574.6	**120,455.1**
OIL	1991	42.6	38.5	41.3	39.3	41.6	40.6	17.4	18.5	17.2	17.2	17.0	18.3	**9,549.7**

Licence ***1287*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,863.0**
H2O	2000	52.7	93.4	101.3	101.2	95.9	96.2	79.4	88.7	17.5	18.4	15.3	14.7	**25,235.7**
OIL	2000	24.5	24.8	26.3	25.2	25.0	24.5	21.6	19.5	9.0	9.1	9.2	8.7	**28,831.3**
DAY	1999	31.0	28.0	31.0	26.0	0.0	0.0	1.0	31.0	29.0	31.0	30.0	31.0	**15,497.0**
H2O	1999	60.6	86.3	88.8	75.7	0.0	0.0	2.5	86.7	40.8	47.8	73.7	53.7	**24,461.0**
OIL	1999	20.0	18.0	19.5	17.5	0.0	0.0	0.5	20.8	20.9	22.7	22.8	24.7	**28,603.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,228.0**
H2O	1998	24.5	22.2	25.2	21.2	36.6	22.3	21.1	17.2	11.3	32.7	52.9	75.8	**23,844.4**
OIL	1998	12.1	10.9	12.0	11.9	12.1	11.2	11.3	10.8	10.9	11.3	15.2	20.1	**28,416.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,864.0**
H2O	1997	50.4	47.6	52.8	53.4	23.0	24.7	23.8	21.1	22.4	25.6	23.3	24.9	**23,481.4**
OIL	1997	16.1	14.4	16.0	15.0	14.6	14.6	14.4	12.7	12.3	12.7	12.0	12.4	**28,266.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,499.0**
H2O	1996	0.0	0.0	0.0	0.0	8.4	53.5	65.6	75.3	63.1	58.8	49.9	50.4	**23,088.4**
OIL	1996	11.3	10.3	10.9	10.7	11.5	12.2	13.0	14.1	14.6	14.6	15.7	16.2	**28,099.5**
DAY	1995	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,133.0**
H2O	1995	56.5	49.9	59.7	52.5	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,663.4**
OIL	1995	31.3	28.9	31.2	29.8	14.5	14.4	15.7	12.1	11.1	11.5	11.1	10.8	**27,944.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	27.0	31.0	**13,772.0**
H2O	1994	71.7	56.4	57.0	59.1	64.9	62.7	52.3	50.1	63.2	60.0	52.5	56.5	**22,396.0**

Manitoba Production
1991 To 2000

Licence ***1287*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	22.7	20.9	21.9	22.7	20.8	22.5	21.1	22.8	22.4	20.3	17.4	29.4	**27,722.0**
DAY	1993	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,413.0**
H2O	1993	18.1	20.6	23.3	22.8	35.6	59.5	78.2	60.7	61.4	58.9	61.7	63.9	**21,689.6**
OIL	1993	22.5	20.6	24.4	23.7	22.1	22.1	25.3	27.0	24.5	23.2	21.7	22.4	**27,457.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,051.0**
H2O	1992	24.1	22.6	21.6	15.6	22.7	24.3	26.5	25.5	22.3	22.7	22.9	19.0	**21,124.9**
OIL	1992	22.6	21.1	21.7	19.7	21.0	21.4	22.4	23.2	23.1	25.9	24.2	24.9	**27,177.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,685.0**
H2O	1991	132.4	129.4	145.3	138.7	136.2	138.0	145.2	141.2	149.7	147.8	23.8	24.8	**20,855.1**
OIL	1991	19.2	17.3	18.6	17.9	18.9	18.3	20.5	20.8	19.4	19.4	23.8	25.6	**26,906.4**

Licence ***1292*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	140.0	130.0	765.0	769.0	738.0	760.0	677.0	759.0	755.0	734.0	700.0	890.0	**487,389.9**
WIN	1999	590.0	591.0	424.0	342.0	191.0	228.0	197.0	192.0	126.0	128.0	120.0	138.0	**479,572.9**
WIN	1998	1242.0	1082.0	1012.0	1022.0	963.0	959.0	988.0	218.0	505.0	667.0	620.0	677.0	**476,305.9**
WIN	1997	614.0	589.0	593.0	620.0	559.0	569.0	700.0	500.0	262.0	2299.0	1231.0	1246.0	**466,350.9**
WIN	1996	705.0	662.0	762.0	694.0	729.0	704.0	747.0	759.0	774.0	672.0	716.0	647.0	**456,568.9**
WIN	1995	897.0	764.0	742.0	760.0	760.0	732.0	727.0	706.0	637.0	727.0	693.0	694.0	**447,997.9**
WIN	1994	756.0	806.0	810.0	837.0	809.0	660.0	404.0	755.0	774.0	488.0	851.0	929.0	**439,158.9**
WIN	1993	1019.0	1253.0	1320.0	1270.0	1057.0	998.0	683.0	642.0	485.0	766.0	761.0	885.0	**430,279.9**
WIN	1992	0.0	0.0	987.0	1540.0	872.0	811.0	1269.0	1408.0	1346.0	1424.0	1186.0	820.0	**419,140.9**
WIN	1991	1206.0	1111.0	1278.0	1163.0	1045.0	1218.0	1138.0	970.0	1106.0	1115.0	1001.0	104.0	**407,477.9**

Licence ***1293*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,534.0**
H2O	2000	159.5	283.1	306.6	306.0	291.0	290.9	245.3	290.2	268.2	279.4	233.6	226.1	**99,862.7**
OIL	2000	26.4	26.8	28.4	27.3	27.1	26.5	23.8	23.1	29.2	29.4	29.9	28.2	**21,400.7**
DAY	1999	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,168.0**
H2O	1999	203.5	289.8	295.6	254.0	237.5	372.5	383.6	291.0	140.4	160.2	228.8	162.6	**96,682.8**
OIL	1999	26.0	23.4	25.2	22.7	23.7	26.1	27.5	27.0	28.0	29.5	25.8	26.6	**21,074.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**14,807.0**
H2O	1998	294.6	267.4	302.6	255.2	440.6	274.9	262.0	218.8	109.2	397.4	257.3	254.8	**93,663.3**
OIL	1998	16.3	14.8	16.2	16.1	16.3	15.5	15.7	15.4	11.9	15.4	20.2	26.0	**20,763.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**14,448.0**
H2O	1997	210.8	198.9	220.8	251.6	225.0	240.8	213.7	252.4	270.5	307.9	280.6	299.8	**90,328.5**
OIL	1997	25.8	23.0	25.5	24.3	25.8	25.8	22.5	17.0	16.6	17.0	16.1	16.7	**20,563.3**
DAY	1996	31.0	29.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,086.0**
H2O	1996	294.1	301.2	311.4	271.8	260.6	223.6	267.4	314.9	263.4	245.8	208.2	210.4	**87,355.7**
OIL	1996	27.3	24.6	26.3	25.6	21.7	19.5	20.1	22.4	23.3	23.3	24.9	25.7	**20,307.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**13,724.0**
H2O	1995	317.9	280.9	335.9	295.5	299.2	271.0	329.0	290.5	230.4	312.9	299.1	304.0	**84,182.9**
OIL	1995	33.9	31.3	33.9	32.3	35.0	34.9	37.7	29.3	21.6	27.7	26.6	27.6	**20,022.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	24.0	31.0	**13,364.0**
H2O	1994	336.0	263.5	266.8	276.6	303.7	293.5	269.5	232.5	273.4	281.2	217.9	286.0	**80,616.6**
OIL	1994	28.7	26.6	27.7	28.8	26.4	28.5	29.5	28.7	26.2	25.6	19.6	31.7	**19,650.7**
DAY	1993	31.0	28.0	31.0	30.0	24.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,007.0**
H2O	1993	273.9	311.1	352.0	344.7	259.2	267.0	366.2	284.3	281.3	273.8	289.0	299.2	**77,316.0**

Manitoba Production
1991 To 2000

Licence ***1293*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	26.0	23.7	28.0	27.3	22.1	26.9	32.1	34.2	30.3	29.3	27.5	28.4	**19,322.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**12,651.0**
H2O	1992	363.7	341.3	327.8	236.4	342.7	367.1	399.7	386.7	337.1	266.1	345.5	288.1	**73,714.3**
OIL	1992	26.0	24.2	25.0	22.7	24.1	24.6	25.9	26.8	26.6	23.2	27.8	28.8	**18,986.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	25.0	31.0	**12,292.0**
H2O	1991	426.6	414.1	471.9	446.5	435.1	444.3	467.7	454.1	482.2	475.9	290.1	375.8	**69,712.1**
OIL	1991	25.6	22.9	25.0	23.9	25.0	24.4	27.3	27.6	25.8	25.8	22.2	29.5	**18,681.2**

Licence ***1296*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,700.0**
H2O	2000	2318.0	2016.0	2095.0	2410.0	2252.0	2140.0	1887.0	2029.0	1919.0	1953.0	1992.0	1678.0	**1,226,717.6**
OIL	2000	14.5	11.5	12.1	17.5	15.3	15.9	13.5	14.2	11.3	10.4	8.6	9.1	**25,919.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,335.0**
H2O	1999	2696.0	2902.0	2178.0	2276.0	2105.0	2056.0	2302.0	2464.0	2218.0	2172.0	2389.0	2501.0	**1,202,028.6**
OIL	1999	12.2	12.4	11.7	15.2	14.3	10.3	14.3	16.2	11.2	12.3	13.8	18.5	**25,765.5**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,970.0**
H2O	1998	2794.0	2712.0	2825.0	2792.0	3025.0	2700.0	2760.0	2700.0	2760.0	3072.0	2704.0	2758.0	**1,173,769.6**
OIL	1998	13.3	15.7	13.9	14.6	12.9	7.9	12.8	10.0	14.5	12.7	10.8	12.7	**25,603.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,606.0**
H2O	1997	2366.0	2492.0	2694.0	2866.0	2793.0	2792.0	2840.0	2960.0	2720.0	2833.0	2756.0	2981.0	**1,140,167.6**
OIL	1997	18.1	16.2	17.1	17.4	19.8	17.0	17.9	12.1	11.6	10.8	11.1	12.5	**25,451.3**
DAY	1996	31.0	29.0	30.0	30.0	31.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,241.0**
H2O	1996	2040.0	1657.0	1745.0	1447.0	1920.0	1120.0	1984.0	2516.0	2578.0	2600.0	2440.0	3033.0	**1,107,074.6**
OIL	1996	3.2	18.1	10.6	8.2	14.1	6.0	4.9	23.0	14.5	10.9	14.6	21.8	**25,269.7**
DAY	1995	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**12,893.0**
H2O	1995	5249.6	3326.0	3009.0	2842.0	2300.0	2592.0	2648.0	2060.0	2035.0	2524.0	2506.0	1904.0	**1,081,994.6**
OIL	1995	29.2	22.7	11.5	15.1	11.9	14.4	13.4	7.7	14.8	17.5	8.7	5.2	**25,119.8**
DAY	1994	30.0	23.0	23.0	30.0	31.0	30.0	31.0	30.0	21.0	21.0	30.0	31.0	**12,537.0**
H2O	1994	5317.0	4411.0	2815.0	5233.5	5039.0	5407.1	4316.9	4252.0	3811.3	2473.0	3888.0	4490.5	**1,048,999.0**
OIL	1994	42.2	21.6	22.5	26.8	26.5	29.7	27.2	32.1	17.1	14.3	25.5	25.1	**24,947.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	15.0	31.0	**12,206.0**
H2O	1993	2575.0	1540.0	1318.0	2979.0	2983.0	4192.3	4501.0	4413.0	3715.0	6044.0	2163.0	5843.0	**997,544.7**
OIL	1993	32.0	30.0	28.5	27.8	28.3	29.1	27.7	29.3	24.0	39.0	14.3	31.8	**24,637.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,866.0**
H2O	1992	4048.7	3793.2	4052.5	3881.1	4047.4	3923.6	4019.8	3828.8	3723.9	3856.1	3592.0	3640.9	**955,278.4**
OIL	1992	29.6	30.1	29.9	28.9	29.0	31.3	29.9	30.1	29.0	29.5	36.3	33.9	**24,295.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,501.0**
H2O	1991	3819.9	3668.1	4076.8	3922.1	4030.6	3914.4	4094.3	4101.8	4033.5	4151.2	4039.0	4101.5	**908,870.4**
OIL	1991	31.9	28.9	30.8	28.8	29.2	28.2	29.4	29.2	28.4	28.9	28.5	29.8	**23,927.8**

Licence ***1303*** Well Name ***Virden Roselea Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1131.0	974.0	641.0	616.0	618.0	616.0	630.0	636.0	619.0	459.0	629.0	614.0	**906,982.7**
WIN	1999	922.0	1124.0	1161.0	944.0	598.0	1246.0	1251.0	871.0	910.0	1137.0	1129.0	1168.0	**898,799.7**
WIN	1998	833.0	770.0	777.0	913.0	967.0	1002.0	771.0	1170.0	1004.0	1329.0	1153.0	1176.0	**886,338.7**
WIN	1997	319.0	336.0	531.0	493.0	377.4	445.9	184.1	564.0	1093.0	1340.0	636.0	736.0	**874,473.7**
WIN	1996	221.0	183.0	222.0	88.0	98.0	554.0	512.0	371.0	213.0	719.0	731.0	465.0	**867,418.3**
WIN	1995	760.0	595.0	736.0	0.0	0.0	423.0	230.0	190.0	399.0	261.0	470.0	314.0	**863,041.3**

Manitoba Production
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Licence ***1303*** Well Name ***Virden Roselea Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1994	581.0	502.0	597.0	890.0	921.0	814.0	829.0	900.0	900.0	558.0	464.0	750.0	**858,663.3**
WIN	1993	1151.0	1558.0	1828.0	2067.0	2061.0	1881.0	1800.0	1989.0	1745.0	1766.0	1067.0	776.0	**849,957.3**
WIN	1992	5450.0	4657.0	4739.0	5000.0	4900.0	4548.0	4902.0	1719.0	624.0	438.0	793.0	2097.0	**830,268.3**
WIN	1991	5210.0	4791.0	3650.0	3996.0	4030.0	4359.0	3452.0	4173.0	3202.0	4708.0	3663.0	5249.0	**790,401.3**

Licence ***1309*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,294.0**
H2O	2000	671.9	1192.8	1291.8	1289.4	1203.0	1225.7	1016.6	1272.5	1635.6	1703.5	1424.6	1380.4	**339,762.5**
OIL	2000	31.4	31.8	33.8	32.5	31.6	31.5	27.9	27.4	33.6	33.8	34.5	32.5	**39,457.3**
DAY	1999	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,928.0**
H2O	1999	773.1	1101.3	1123.5	965.1	902.6	1415.4	1457.6	1088.0	533.7	608.9	939.8	685.1	**324,454.7**
OIL	1999	25.8	23.2	24.9	22.5	23.5	25.9	27.3	26.4	27.7	29.2	29.4	31.7	**39,075.0**
DAY	1998	31.0	28.0	29.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**14,567.0**
H2O	1998	1081.3	981.6	1027.9	936.7	1616.9	983.5	961.6	724.7	501.8	1458.3	963.3	968.1	**312,860.6**
OIL	1998	31.0	28.1	28.5	30.5	30.9	28.8	29.8	26.4	28.1	29.2	26.3	25.8	**38,757.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	20.0	25.0	31.0	30.0	31.0	30.0	31.0	**14,208.0**
H2O	1997	896.2	845.4	938.7	1069.5	956.5	679.5	800.9	934.1	987.0	1130.1	1029.8	1100.2	**300,654.9**
OIL	1997	22.8	20.3	22.5	21.5	22.7	15.2	19.0	32.6	31.4	32.4	30.6	31.6	**38,414.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,859.0**
H2O	1996	1119.8	1146.5	1185.7	1034.5	1159.4	950.7	1127.2	1338.7	1120.0	1045.0	885.2	894.7	**289,287.0**
OIL	1996	26.4	23.8	25.5	24.8	22.8	17.2	17.7	19.8	20.6	20.6	22.1	22.8	**38,111.5**
DAY	1995	31.0	28.0	31.0	15.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	31.0	**13,494.0**
H2O	1995	1175.3	1019.9	1235.1	541.6	0.0	0.0	0.0	1069.8	1079.5	1184.7	1138.4	1157.2	**276,279.6**
OIL	1995	35.0	31.7	34.8	16.6	0.0	0.0	0.0	27.5	25.7	26.7	25.8	26.7	**37,847.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,237.0**
H2O	1994	1220.3	956.8	969.1	1004.4	1103.2	1065.5	978.6	844.7	1065.4	1021.2	991.3	1057.5	**266,678.1**
OIL	1994	39.6	36.6	38.2	39.6	36.3	39.3	40.7	39.4	38.7	35.3	33.7	32.8	**37,596.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	29.0	**12,872.0**
H2O	1993	808.2	917.8	1038.4	1017.0	988.9	1003.9	1329.7	1032.5	1038.9	1002.1	802.5	1007.8	**254,400.1**
OIL	1993	26.6	24.3	28.7	28.0	29.6	38.5	44.1	47.0	42.5	40.6	28.9	36.2	**37,146.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**12,516.0**
H2O	1992	1049.4	990.1	950.8	685.9	994.0	1064.7	1152.9	1054.0	977.7	998.3	1019.3	849.9	**242,412.4**
OIL	1992	39.7	37.2	38.3	34.9	37.0	37.8	39.5	38.6	40.8	44.8	28.5	29.4	**36,731.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	24.0	31.0	**12,152.0**
H2O	1991	596.1	578.7	695.4	623.9	608.0	620.9	653.6	628.7	673.8	665.0	841.5	1090.2	**230,625.4**
OIL	1991	44.8	40.1	43.7	41.8	43.7	42.6	47.9	47.9	45.2	45.2	34.0	45.2	**36,285.2**

Licence ***1312*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,794.0**
H2O	2000	355.9	408.3	405.3	408.6	397.2	415.3	352.5	354.3	313.9	341.5	325.6	328.9	**79,575.6**
OIL	2000	75.5	68.6	73.2	71.7	79.3	68.6	71.1	71.7	67.4	72.2	60.8	54.6	**83,957.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,428.0**
H2O	1999	260.2	236.6	347.2	295.7	335.9	294.0	199.6	309.9	258.8	358.0	321.6	380.8	**75,168.3**
OIL	1999	68.3	61.0	65.9	64.4	69.7	71.1	71.7	71.1	71.4	72.8	68.9	78.2	**83,122.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**15,063.0**
H2O	1998	292.2	265.0	382.1	285.2	267.8	250.0	252.8	225.1	234.0	235.6	272.4	302.6	**71,570.0**
OIL	1998	81.1	68.1	79.4	74.2	75.8	71.2	64.6	65.0	59.6	67.1	64.6	66.4	**82,288.1**

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Licence ***1312*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,700.0**
H2O	1997	272.3	261.6	310.5	325.6	272.5	214.5	280.3	301.7	253.2	255.3	227.7	264.3	**68,305.2**
OIL	1997	98.3	94.1	117.5	104.9	100.1	94.8	90.1	91.9	86.8	76.8	79.0	83.2	**81,451.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**14,337.0**
H2O	1996	461.6	421.9	449.9	451.1	414.5	325.2	282.0	294.1	319.4	261.9	259.9	259.4	**65,065.7**
OIL	1996	162.8	150.7	160.3	153.1	155.4	113.2	94.6	98.1	97.7	100.7	104.0	99.6	**80,333.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**13,973.0**
H2O	1995	526.7	457.1	474.1	440.6	604.3	500.4	381.5	379.5	349.1	440.8	445.8	445.3	**60,864.8**
OIL	1995	137.3	121.0	134.9	128.2	136.2	131.8	144.0	146.2	141.1	168.0	160.6	159.4	**78,843.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	**13,611.0**
H2O	1994	192.9	193.2	216.3	205.2	205.8	187.4	163.4	234.4	431.0	446.9	505.0	463.5	**55,419.6**
OIL	1994	94.2	83.7	92.9	88.0	91.1	88.5	89.0	98.4	152.3	135.3	135.0	135.7	**77,134.6**
DAY	1993	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,250.0**
H2O	1993	255.8	246.8	257.2	232.1	249.1	163.9	172.8	160.2	146.7	163.6	165.4	176.9	**51,974.6**
OIL	1993	102.8	95.5	107.6	100.8	105.0	94.2	97.3	95.7	94.0	96.0	91.2	94.6	**75,850.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,887.0**
H2O	1992	195.9	206.3	236.8	220.5	204.0	210.4	193.4	217.0	201.3	219.6	228.3	236.8	**49,584.1**
OIL	1992	107.9	101.2	108.5	105.3	109.5	102.4	108.3	104.8	103.5	107.4	104.0	105.7	**74,675.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,521.0**
H2O	1991	212.6	199.6	219.7	215.4	227.5	196.5	191.8	215.0	212.0	227.7	210.8	237.2	**47,013.8**
OIL	1991	113.0	102.0	112.6	107.1	112.5	109.4	106.4	108.4	110.0	112.1	106.7	111.0	**73,407.3**

Licence ***1315*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1089.0	1019.0	1071.0	1010.0	601.0	635.0	770.0	662.0	753.0	484.0	605.0	785.0	**534,357.0**
WIN	1999	892.0	1132.0	1050.0	1059.0	874.0	1081.0	1086.0	1042.0	1087.0	1094.0	1129.0	1087.0	**524,873.0**
WIN	1998	932.0	897.0	1891.0	960.0	990.0	1921.0	754.0	738.0	1083.0	1016.0	984.0	997.0	**512,260.0**
WIN	1997	1044.0	980.0	1106.0	1052.0	1002.0	1077.0	1077.0	2286.0	977.0	1006.0	872.0	762.0	**499,097.0**
WIN	1996	668.0	608.0	612.0	590.0	629.0	573.0	0.0	670.0	893.0	415.0	134.0	919.0	**485,856.0**
WIN	1995	634.0	808.0	457.0	880.0	299.0	916.0	877.0	799.0	990.0	847.0	847.0	716.0	**479,145.0**
WIN	1994	954.0	827.0	968.8	889.2	928.0	1007.7	882.3	911.0	890.0	985.0	923.0	897.0	**470,075.0**
WIN	1993	680.2	542.9	767.0	751.0	889.0	1191.0	1289.0	1321.0	1098.0	1054.5	922.5	912.0	**459,012.0**
WIN	1992	1103.1	1007.7	1010.7	1027.6	1069.1	1106.2	923.1	1065.5	936.7	1011.7	952.9	766.9	**447,593.9**
WIN	1991	1431.4	1172.6	1290.7	1262.7	1341.8	1123.9	1275.6	1309.2	1181.2	1358.2	1159.2	1143.7	**435,612.7**

Licence ***1319*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-14-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,342.0**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,342.0**
WIN	1998	52.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	54.0	0.0	0.0	0.0	**9,342.0**
WIN	1997	0.0	0.0	0.0	0.0	0.0	12.0	18.0	0.0	25.0	0.0	24.0	20.0	**9,234.0**
WIN	1996	0.0	0.0	0.0	76.0	12.0	90.0	105.0	65.0	64.0	0.0	29.0	0.0	**9,135.0**
WIN	1995	0.0	0.0	0.0	0.0	25.0	4.0	15.0	107.0	0.0	0.0	0.0	0.0	**8,694.0**
WIN	1994	51.0	3.0	4.0	11.0	7.0	8.0	4.0	0.0	3.0	3.0	0.0	0.0	**8,543.0**
WIN	1993	9.0	0.0	10.0	57.0	50.0	56.0	12.0	37.0	48.0	29.0	19.0	39.0	**8,449.0**
WIN	1992	16.0	9.0	2.0	11.0	12.0	10.0	1105.0	5.0	10.0	10.0	14.0	14.0	**8,083.0**
WIN	1991	12.0	9.0	2.0	12.0	22.0	32.0	30.0	16.0	13.0	15.0	87.0	64.0	**6,865.0**

Licence ***1321*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***1321*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**15,511.0**
H2O	2000	284.1	504.4	546.3	545.3	518.5	518.3	474.6	566.9	555.7	585.8	470.4	470.9	**291,502.0**
OIL	2000	34.0	34.4	36.6	35.1	34.8	34.1	25.4	23.7	23.0	23.5	22.9	22.3	**42,848.8**
DAY	1999	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,146.0**
H2O	1999	862.4	1228.5	1253.3	1076.6	862.6	598.5	621.5	467.6	225.7	257.5	397.4	289.7	**285,460.8**
OIL	1999	62.3	56.1	60.3	54.6	49.6	28.0	29.7	29.0	29.9	31.6	31.7	34.3	**42,499.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,785.0**
H2O	1998	1094.5	993.5	1115.0	948.0	1636.7	1012.7	965.5	812.9	507.9	1476.1	1032.6	1079.9	**277,319.5**
OIL	1998	115.5	104.8	113.7	113.9	115.3	108.9	110.4	109.2	104.9	108.9	80.8	62.4	**42,001.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,420.0**
H2O	1997	892.3	841.7	934.7	1064.9	952.4	1019.2	1011.9	937.7	1004.7	1156.5	1042.2	1113.6	**264,644.2**
OIL	1997	85.6	76.4	84.7	80.6	85.5	85.7	101.5	120.5	117.6	122.1	114.1	118.2	**40,753.2**
DAY	1996	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,055.0**
H2O	1996	1095.0	1121.2	1159.4	909.5	1135.3	941.0	1160.0	1332.8	1115.2	1023.5	881.4	890.7	**252,672.4**
OIL	1996	68.0	61.3	65.5	57.4	66.1	62.8	68.6	74.5	77.3	76.0	82.8	85.4	**39,560.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,692.0**
H2O	1995	1149.3	1015.4	1214.4	1068.1	1099.1	1008.6	1224.8	1081.3	1055.6	1164.8	1113.2	1131.6	**239,907.4**
OIL	1995	90.1	83.1	89.9	85.9	89.9	87.0	94.1	73.1	66.3	69.1	66.3	68.7	**38,715.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,327.0**
H2O	1994	495.2	384.8	396.4	407.6	447.6	432.4	397.1	345.6	436.0	414.4	402.3	1042.5	**226,581.2**
OIL	1994	41.7	38.1	40.5	41.7	38.2	41.3	42.8	41.8	41.1	37.2	35.6	84.9	**37,751.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,962.0**
H2O	1993	848.9	956.4	1073.2	1059.7	1031.5	1099.2	841.0	419.0	423.3	400.1	425.9	441.0	**220,979.3**
OIL	1993	56.8	51.5	60.2	59.2	61.9	57.5	52.1	49.5	44.8	42.0	39.8	41.1	**37,226.6**
DAY	1992	29.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**12,597.0**
H2O	1992	1261.0	1269.3	1229.0	879.4	1284.7	1365.0	1210.4	1189.0	1044.9	1056.9	1035.3	885.6	**211,960.1**
OIL	1992	84.5	84.6	87.7	79.2	84.7	85.8	56.8	58.1	58.1	64.8	58.9	62.4	**36,610.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,235.0**
H2O	1991	1127.2	1095.2	1236.8	1163.8	1137.2	1164.6	1317.8	1271.1	1358.9	1318.5	1348.6	1397.7	**198,249.6**
OIL	1991	92.4	82.8	89.5	85.2	89.3	87.3	103.4	103.8	97.7	96.0	96.6	102.7	**35,744.6**

Licence ***1322*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	3228.0	2989.0	1275.0	1282.0	1231.0	1267.0	1128.0	1266.0	1259.0	1223.0	1167.0	1150.0	**1,097,268.6**
WIN	1999	3373.0	3734.0	1995.0	3815.0	3979.0	5249.0	5241.0	4421.0	2887.0	2932.0	2760.0	3168.0	**1,078,803.6**
WIN	1998	3567.0	3274.0	3774.0	2583.0	3409.0	3244.0	3234.0	1600.0	2800.0	3576.0	2787.0	1980.0	**1,035,249.6**
WIN	1997	2733.0	3046.0	3717.0	3428.0	3000.0	3200.0	2666.0	900.0	3014.0	3340.0	3158.0	3311.0	**999,421.6**
WIN	1996	3318.0	3613.0	4463.0	2907.0	3923.0	3280.0	3466.0	3380.0	4210.0	4093.0	2806.0	2701.0	**963,908.6**
WIN	1995	5701.0	5027.0	5295.0	4460.0	5299.0	5177.0	5200.0	5100.0	5000.0	4500.0	3094.0	3070.0	**921,748.6**
WIN	1994	4789.0	4423.0	4889.0	4608.0	4684.0	4371.0	4700.0	4212.0	4602.0	3958.0	4535.0	5241.0	**864,825.6**
WIN	1993	1772.0	3255.0	3980.0	4485.0	5341.0	5000.0	3627.0	3888.0	3960.0	4903.0	4657.0	5080.0	**809,813.6**
WIN	1992	4837.0	4262.0	2274.0	5604.0	5022.0	4329.0	3475.0	2665.0	3050.0	1545.0	1532.0	1282.0	**759,865.6**
WIN	1991	3412.0	2491.0	3595.0	3869.0	4099.0	3724.0	4304.0	4094.0	4232.0	3873.0	4210.0	4684.0	**719,988.6**

Licence ***1324*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,768.0**
H2O	2000	372.2	427.0	423.8	427.5	415.5	434.4	368.7	371.6	328.3	357.2	340.4	343.9	**67,407.7**
OIL	2000	35.5	32.2	34.5	33.8	37.3	32.3	33.5	33.9	31.7	34.0	28.6	25.7	**112,900.3**

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Licence ***1324*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,402.0**
H2O	1999	286.4	260.4	382.3	325.7	360.0	307.5	208.0	324.1	270.5	368.3	336.3	398.2	**62,797.2**
OIL	1999	34.2	30.5	33.0	32.2	33.7	33.4	33.6	33.5	33.6	33.7	32.4	36.8	**112,507.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,037.0**
H2O	1998	337.6	306.3	434.3	329.5	309.4	289.0	295.4	262.9	285.8	272.4	283.5	333.1	**58,969.5**
OIL	1998	46.3	38.9	44.6	42.4	43.2	41.1	43.1	43.4	41.5	47.0	46.8	33.2	**112,106.7**
DAY	1997	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,673.0**
H2O	1997	265.1	254.7	282.6	327.9	265.3	248.7	339.0	364.8	302.4	297.4	263.1	305.4	**55,230.3**
OIL	1997	54.8	52.5	61.3	60.6	55.9	49.0	46.6	47.4	46.1	44.3	45.2	47.5	**111,595.2**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**14,311.0**
H2O	1996	271.7	248.4	256.3	265.6	244.0	216.8	224.8	228.1	243.6	179.6	215.4	252.6	**51,713.9**
OIL	1996	32.5	30.1	31.0	30.6	31.1	39.1	56.9	57.5	56.2	52.2	59.2	55.6	**110,984.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,950.0**
H2O	1995	338.0	293.4	299.3	282.7	387.7	324.8	312.4	310.8	298.7	265.7	262.5	278.0	**48,867.0**
OIL	1995	52.1	46.0	50.4	48.7	51.7	47.1	51.6	52.4	52.4	35.1	32.1	33.8	**110,452.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,587.0**
H2O	1994	370.7	371.2	415.7	394.1	398.7	366.0	330.3	333.1	276.6	289.9	324.0	297.5	**45,213.0**
OIL	1994	45.2	40.1	44.6	42.1	44.0	43.1	52.9	54.1	57.8	51.9	51.3	51.5	**109,898.6**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,223.0**
H2O	1993	266.9	252.1	262.6	237.1	272.7	314.9	332.0	310.2	281.8	314.4	322.2	339.9	**41,045.2**
OIL	1993	78.1	70.9	80.0	74.8	77.2	45.2	46.7	46.2	45.0	46.0	44.3	45.4	**109,320.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,859.0**
H2O	1992	254.9	268.5	308.1	284.6	265.6	273.2	194.9	221.5	205.6	224.4	233.2	241.8	**37,538.4**
OIL	1992	71.5	67.0	71.8	69.1	72.6	69.8	79.4	77.8	76.9	79.8	77.3	78.4	**108,620.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,493.0**
H2O	1991	346.8	325.9	358.5	351.5	364.2	320.6	335.5	300.8	276.0	296.4	274.4	308.7	**34,562.1**
OIL	1991	86.7	78.3	86.4	82.2	84.7	84.0	87.4	86.1	72.8	74.2	70.6	73.4	**107,728.8**

Licence ***1325*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,833.0**
H2O	2000	846.9	844.0	906.3	876.5	892.6	877.6	898.5	828.7	962.5	1017.4	1243.4	1449.5	**254,598.1**
OIL	2000	42.9	39.9	41.2	41.3	42.0	39.2	41.9	39.2	37.6	47.4	45.2	41.1	**38,328.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**15,468.0**
H2O	1999	757.3	742.3	1060.7	813.2	899.8	846.5	580.3	909.4	626.6	910.9	844.8	879.7	**242,954.2**
OIL	1999	39.8	36.8	38.5	41.3	41.2	38.4	34.7	41.3	38.0	39.2	41.4	44.4	**37,829.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,107.0**
H2O	1998	925.3	888.8	1150.2	926.1	827.0	720.3	766.4	709.1	790.7	789.1	843.9	884.3	**233,082.7**
OIL	1998	49.4	43.8	46.6	49.6	48.5	45.2	47.0	46.4	44.9	46.4	44.3	42.0	**37,354.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**14,743.0**
H2O	1997	928.8	882.8	949.5	863.7	898.3	716.7	840.6	996.8	873.3	876.0	731.4	908.1	**222,861.5**
OIL	1997	46.3	42.0	46.0	44.5	47.5	44.7	47.1	48.1	50.9	52.0	43.3	49.5	**36,800.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	**14,381.0**
H2O	1996	726.8	674.5	778.4	791.5	734.6	654.3	665.0	717.8	813.6	746.3	732.9	881.3	**212,395.5**
OIL	1996	62.3	58.1	62.1	59.7	61.9	68.5	78.2	75.0	31.9	52.7	48.5	45.6	**36,238.3**
DAY	1995	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,018.0**
H2O	1995	836.2	699.9	675.5	643.4	843.7	767.4	746.4	746.2	634.8	698.1	745.0	734.7	**203,478.5**
OIL	1995	27.7	24.2	26.9	25.2	25.5	26.2	31.2	29.6	45.3	64.1	67.0	60.9	**35,533.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**13,654.0**
H2O	1994	1040.9	1013.1	1112.0	1104.3	977.6	935.3	845.1	871.9	636.9	773.1	793.5	741.0	**194,707.2**

Manitoba Production
1991 To 2000

Licence ***1325*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	43.9	40.4	43.7	41.7	44.1	33.1	28.5	26.5	28.9	27.7	27.2	28.1	**35,080.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,291.0**
H2O	1993	931.0	835.5	911.0	901.0	908.7	947.8	1027.4	937.9	961.7	925.1	971.2	986.1	**183,862.5**
OIL	1993	71.6	62.5	71.1	68.9	69.6	67.7	70.2	72.8	47.0	43.2	43.0	44.5	**34,666.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,927.0**
H2O	1992	965.9	937.2	1043.2	987.6	960.8	962.8	886.2	899.4	814.4	861.4	849.9	908.2	**172,618.1**
OIL	1992	76.7	71.1	74.8	72.7	75.3	72.1	73.9	72.7	71.9	74.5	70.2	71.2	**33,934.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,561.0**
H2O	1991	1013.3	966.9	1053.2	1044.0	1058.0	1036.2	1078.4	982.5	952.8	1040.6	955.3	1074.8	**161,541.1**
OIL	1991	74.3	68.1	74.5	71.6	72.2	71.0	73.5	73.6	73.4	76.0	71.8	74.7	**33,057.0**

Licence ***1326*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1380.0	1189.0	114.0	110.0	110.0	110.0	113.0	114.0	111.0	82.0	112.0	110.0	**894,663.2**
WIN	1999	0.0	1560.0	614.0	666.0	1356.0	1520.0	1528.0	1063.0	1111.0	1388.0	1379.0	1425.0	**891,008.2**
WIN	1998	978.0	635.0	1238.0	1407.0	1401.0	1359.0	568.0	4.0	1.0	120.0	3738.0	690.0	**877,398.2**
WIN	1997	1092.0	1053.0	1035.0	1107.0	1065.0	957.0	1052.0	1118.0	1505.0	1957.0	919.0	1045.0	**865,259.2**
WIN	1996	1106.0	716.0	843.0	85.0	581.0	793.0	910.0	1152.0	1126.0	1451.0	680.0	1139.0	**851,354.2**
WIN	1995	905.0	844.0	710.0	508.0	0.0	228.0	1869.0	1377.0	1363.0	1295.0	1017.0	139.0	**840,772.2**
WIN	1994	254.0	342.0	148.0	197.0	1174.0	431.0	623.0	737.0	375.0	773.0	917.0	634.0	**830,517.2**
WIN	1993	1409.0	1173.0	1253.0	1000.0	640.0	788.0	886.0	918.0	696.0	571.0	844.0	505.0	**823,912.2**
WIN	1992	3251.0	3181.0	3322.0	3233.0	3408.0	3087.0	1154.0	3362.0	3252.0	3348.0	3560.0	2778.0	**813,229.2**
WIN	1991	3790.0	3919.0	2648.0	3485.0	3320.0	3362.0	3429.0	3330.0	3106.0	382.0	2266.0	2612.0	**776,293.2**

Licence ***1330*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,666.0**
H2O	2000	1245.1	2223.1	2393.8	2406.3	2134.1	2271.4	1922.7	2294.4	2293.6	2401.7	1997.6	1941.1	**593,684.7**
OIL	2000	31.5	32.1	33.8	32.8	30.2	31.5	28.5	27.9	37.5	38.0	38.5	36.4	**43,319.8**
DAY	1999	24.0	28.0	31.0	26.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**15,302.0**
H2O	1999	807.8	1490.0	1530.2	1305.6	1610.3	3097.8	2086.3	2049.2	989.0	1128.3	1741.7	1269.5	**568,159.8**
OIL	1999	28.3	32.9	35.6	32.0	35.5	41.1	21.1	26.8	27.7	29.2	29.4	31.7	**42,921.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,955.0**
H2O	1998	1287.2	1168.5	1311.4	1115.1	1924.9	1157.4	1126.3	956.0	587.3	1736.1	1237.3	1309.7	**549,054.1**
OIL	1998	9.3	8.4	9.1	9.2	9.3	8.5	8.8	8.8	8.3	8.7	22.5	36.7	**42,549.8**
DAY	1997	31.0	28.0	31.0	30.0	27.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**14,591.0**
H2O	1997	1832.1	1728.2	1919.1	2186.4	1690.4	2092.5	2023.8	1141.0	1170.1	1345.4	1225.9	1309.7	**534,136.9**
OIL	1997	24.8	22.1	24.5	23.4	21.4	24.8	24.3	13.0	9.4	9.7	9.2	9.5	**42,402.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	28.0	31.0	**14,239.0**
H2O	1996	2049.3	2128.9	2221.1	1937.8	2174.8	1783.9	2186.3	2423.4	2058.8	2136.1	1677.9	1828.8	**514,472.3**
OIL	1996	54.2	49.6	53.4	52.0	53.9	48.4	51.3	53.8	20.1	22.4	22.2	24.7	**42,186.1**
DAY	1995	31.0	28.0	31.0	23.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	27.0	**13,879.0**
H2O	1995	2201.7	1936.5	2313.7	1604.9	2105.5	1412.6	2346.3	2071.4	2005.1	2219.2	2132.4	1874.1	**489,865.2**
OIL	1995	73.5	67.6	73.0	55.0	73.3	51.8	76.8	59.6	53.6	56.1	54.1	48.5	**41,680.1**
DAY	1994	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,533.0**
H2O	1994	2114.4	1680.6	1697.6	1764.2	1927.2	1957.3	1921.2	1667.4	2088.1	2007.7	1956.8	1981.0	**465,641.8**
OIL	1994	90.4	84.7	88.2	91.7	83.5	82.7	91.6	89.2	86.9	79.5	76.4	68.7	**40,937.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	18.0	7.0	28.0	31.0	30.0	31.0	**13,172.0**
H2O	1993	1371.9	1558.0	1762.7	1726.3	1680.5	1763.3	1353.1	409.5	1732.3	1760.3	1843.5	1908.7	**442,878.3**

Manitoba Production
1991 To 2000

Licence ***1330*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	88.5	80.9	95.4	93.2	97.4	89.0	59.2	24.6	93.3	93.9	87.6	90.4	**39,923.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,846.0**
H2O	1992	2272.3	2132.4	2048.1	1477.3	2123.5	2293.2	2222.8	1936.9	1673.8	1721.6	1730.2	1442.7	**424,008.2**
OIL	1992	88.7	82.8	85.0	77.4	81.5	83.9	88.2	91.2	89.8	101.9	95.0	98.1	**38,930.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,480.0**
H2O	1991	2082.5	2067.8	2316.5	2166.6	2144.4	2086.3	2196.1	2112.5	2263.9	2221.5	2246.8	2348.1	**400,933.4**
OIL	1991	69.8	63.9	68.6	64.9	68.8	89.3	100.3	100.4	94.7	94.1	93.6	100.5	**37,866.8**

Licence ***1332*** Well Name ***North Virden Scallion No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446,871.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,234.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446,871.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,234.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446,871.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,234.1**
DAY	1994	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**10,210.0**
H2O	1994	2246.8	2017.5	1890.1	2104.1	1983.1	1728.6	2376.7	2041.6	0.0	0.0	0.0	0.0	**446,871.8**
OIL	1994	11.7	10.3	8.9	10.9	10.1	11.1	8.9	0.0	0.0	0.0	0.0	0.0	**20,234.1**
DAY	1993	20.0	0.0	0.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**9,970.0**
H2O	1993	1300.1	0.0	0.0	1966.9	2070.0	2251.6	2553.5	2510.2	2341.2	2512.0	2107.4	2167.5	**430,483.3**
OIL	1993	7.1	0.0	0.0	6.3	12.0	8.8	12.6	12.7	10.5	20.1	11.1	14.6	**20,162.2**
DAY	1992	30.0	16.0	13.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,679.0**
H2O	1992	2369.0	1248.4	1056.2	2255.5	2098.0	2382.1	2272.1	2183.4	2236.5	2009.1	2181.7	2376.1	**408,702.9**
OIL	1992	17.6	8.0	6.7	15.7	15.5	23.5	10.7	13.3	15.6	13.2	14.7	9.5	**20,046.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,349.0**
H2O	1991	886.4	677.4	722.0	653.8	600.8	602.6	931.0	975.7	2360.1	2757.1	2650.2	2602.8	**384,034.8**
OIL	1991	7.7	7.0	7.1	6.3	6.0	6.2	9.7	9.5	20.5	16.8	19.2	18.2	**19,882.4**

Licence ***1334*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,837.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,299.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,801.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,837.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,299.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,801.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**11,837.0**
H2O	1998	3.2	2.9	3.4	2.8	4.9	3.0	2.9	2.5	354.5	0.0	0.0	0.0	**41,299.5**
OIL	1998	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.8	6.5	0.0	0.0	0.0	**6,801.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**11,564.0**
H2O	1997	5.5	5.2	5.7	6.4	5.9	6.1	6.0	5.1	2.5	3.3	3.1	3.2	**40,919.4**
OIL	1997	1.0	0.9	1.0	0.9	1.0	1.0	1.0	0.9	0.7	0.8	0.9	0.8	**6,788.6**
DAY	1996	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,203.0**
H2O	1996	4.1	5.7	5.8	5.1	5.7	4.8	7.1	8.1	6.8	6.4	5.4	5.5	**40,861.4**
OIL	1996	2.4	2.9	3.1	3.0	3.2	2.6	0.9	0.9	0.9	0.9	1.0	1.1	**6,777.7**

Manitoba Production
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Licence ***1334*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	31.0	21.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	8.0	**10,845.0**
H2O	1995	5.7	3.8	6.0	5.3	5.5	5.1	6.0	4.5	5.3	5.8	5.6	1.5	**40,790.9**
OIL	1995	4.3	3.0	4.3	4.1	4.3	4.2	4.5	3.0	3.2	3.3	3.2	0.8	**6,754.8**
DAY	1994	9.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**10,515.0**
H2O	1994	11.4	30.5	30.8	32.0	35.2	34.0	27.3	26.9	34.3	32.5	31.6	5.3	**40,730.8**
OIL	1994	1.2	3.8	3.9	4.2	3.8	4.1	3.8	4.1	4.0	3.8	3.5	4.1	**6,712.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,176.0**
H2O	1993	67.9	77.1	87.3	85.4	83.2	88.0	66.7	32.9	33.3	31.9	33.5	34.6	**40,399.0**
OIL	1993	5.0	4.6	5.4	5.2	5.6	5.1	4.9	5.0	4.5	4.3	4.0	4.1	**6,668.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,812.0**
H2O	1992	111.3	104.4	100.2	72.3	104.8	112.3	114.7	95.9	83.6	85.2	85.7	71.4	**39,677.2**
OIL	1992	6.1	5.6	5.8	5.3	5.6	5.7	5.6	5.1	5.2	5.7	5.4	5.5	**6,610.6**
DAY	1991	0.0	23.0	31.0	30.0	31.0	6.0	28.0	31.0	30.0	29.0	30.0	31.0	**9,446.0**
H2O	1991	0.0	22.2	30.5	29.1	28.4	5.8	27.5	104.5	110.8	109.3	110.0	114.9	**38,535.4**
OIL	1991	0.0	3.9	5.2	5.0	5.2	1.0	5.1	6.9	6.4	6.5	6.4	6.8	**6,544.0**

Licence ***1337*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-23-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**15,418.0**
H2O	2000	720.8	775.2	931.5	845.3	810.3	642.3	626.3	761.6	481.9	654.9	464.6	530.8	**276,591.7**
OIL	2000	47.9	47.4	50.6	49.7	50.1	50.2	50.9	48.1	44.4	46.8	43.5	45.8	**37,901.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	27.0	23.0	31.0	**15,054.0**
H2O	1999	679.7	587.9	640.9	642.9	609.3	658.3	629.4	545.7	514.0	491.9	442.2	491.4	**268,346.2**
OIL	1999	86.3	77.4	83.0	82.9	89.6	92.4	65.4	49.1	42.3	42.2	35.7	48.2	**37,326.2**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	**14,704.0**
H2O	1998	673.4	586.5	651.2	755.1	682.1	780.7	876.5	665.0	590.4	580.6	714.2	631.3	**261,412.6**
OIL	1998	52.8	44.2	52.5	49.0	55.2	55.0	55.6	54.4	53.2	69.3	82.8	85.3	**36,531.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,344.0**
H2O	1997	849.9	762.9	914.3	979.1	693.7	720.8	672.9	842.5	789.2	715.4	574.7	656.4	**253,225.6**
OIL	1997	43.8	45.3	46.6	48.5	48.0	45.2	56.8	55.2	51.8	56.7	53.5	54.5	**35,822.4**
DAY	1996	31.0	26.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**13,980.0**
H2O	1996	623.3	516.0	609.6	651.3	651.3	614.2	592.6	649.2	879.8	608.1	581.2	1032.1	**244,053.8**
OIL	1996	59.8	51.1	60.1	58.6	59.4	58.0	58.7	54.0	47.1	47.6	45.8	45.2	**35,216.5**
DAY	1995	31.0	28.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,622.0**
H2O	1995	645.8	571.5	598.1	572.4	660.9	632.0	685.6	677.1	596.7	578.3	548.1	531.3	**236,045.1**
OIL	1995	33.3	30.4	31.1	31.0	32.5	32.2	34.4	34.8	34.0	58.3	58.7	64.2	**34,571.1**
DAY	1994	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,262.0**
H2O	1994	667.0	633.2	711.8	609.8	707.6	708.0	763.7	776.3	662.4	709.2	636.5	678.4	**228,747.3**
OIL	1994	66.2	58.8	65.3	61.0	65.0	60.6	70.8	68.6	58.8	34.2	32.9	33.5	**34,096.2**
DAY	1993	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**12,899.0**
H2O	1993	813.8	685.8	767.6	726.3	738.6	735.0	743.3	753.2	714.9	792.2	729.0	736.1	**220,483.4**
OIL	1993	43.8	40.0	44.3	41.8	43.7	40.9	57.8	63.2	61.5	66.2	65.5	67.0	**33,420.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,538.0**
H2O	1992	714.6	660.5	707.5	717.5	735.9	740.0	847.2	819.1	772.5	829.7	810.0	782.9	**211,547.6**
OIL	1992	43.5	40.1	45.4	42.8	44.5	44.6	45.5	44.3	45.4	45.2	42.4	43.8	**32,784.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,173.0**
H2O	1991	725.2	647.7	745.0	718.0	718.8	658.5	704.1	688.3	713.9	697.7	692.5	699.8	**202,410.2**
OIL	1991	54.2	49.9	54.8	54.3	53.5	44.2	47.2	44.5	42.9	44.1	45.1	43.6	**32,257.3**

Licence ***1338*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***1338*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	10.0	0.0	0.0	0.0	**15,644.0**
H2O	2000	64.6	74.1	73.1	74.3	72.1	75.4	63.9	62.4	19.0	0.0	0.0	0.0	**45,238.2**
OIL	2000	23.7	21.5	22.8	22.5	24.9	21.5	22.3	21.8	7.0	0.0	0.0	0.0	**41,057.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,391.0**
H2O	1999	49.7	45.2	66.3	56.5	62.5	53.4	36.2	56.2	46.9	64.9	58.6	69.1	**44,659.3**
OIL	1999	22.8	20.3	22.0	21.5	22.5	22.3	22.5	22.3	22.4	22.9	21.6	24.5	**40,869.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,026.0**
H2O	1998	68.2	61.8	89.2	66.6	62.0	58.3	59.7	53.1	57.3	55.6	64.2	61.0	**43,993.8**
OIL	1998	26.1	21.9	25.6	23.9	24.2	23.1	24.3	24.4	23.2	25.2	24.2	22.7	**40,601.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,662.0**
H2O	1997	92.6	86.1	102.2	110.9	88.7	70.6	81.5	87.7	64.6	59.6	53.1	61.7	**43,236.8**
OIL	1997	29.9	27.7	34.6	32.0	29.1	27.9	29.2	29.7	26.8	24.7	25.4	26.7	**40,312.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,297.0**
H2O	1996	108.7	98.6	105.2	105.5	96.9	81.3	76.0	77.1	83.0	67.5	72.9	85.4	**42,277.5**
OIL	1996	47.7	43.8	46.6	44.6	45.2	45.7	47.9	48.4	47.8	36.1	31.2	29.3	**39,968.9**
DAY	1995	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,932.0**
H2O	1995	117.9	100.6	104.4	99.4	134.2	119.0	109.1	108.5	86.9	103.0	104.2	110.3	**41,219.4**
OIL	1995	41.1	35.7	39.9	38.8	40.6	38.9	40.8	41.4	44.2	48.8	46.7	49.2	**39,454.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,568.0**
H2O	1994	131.8	134.3	147.8	143.6	144.1	132.4	113.5	117.5	96.5	101.2	113.0	103.9	**39,921.9**
OIL	1994	36.5	32.9	36.0	34.9	36.2	35.4	34.9	35.5	44.6	41.0	40.5	40.7	**38,948.5**
DAY	1993	31.0	24.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**13,204.0**
H2O	1993	125.9	106.0	123.8	111.8	126.0	111.7	117.5	99.2	101.9	113.8	112.6	122.9	**38,442.3**
OIL	1993	49.9	40.3	51.1	47.8	50.7	50.0	51.7	46.1	36.9	37.8	35.1	37.2	**38,499.4**
DAY	1992	31.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,847.0**
H2O	1992	118.1	124.4	139.3	129.2	123.1	118.1	93.2	101.8	97.0	105.9	110.1	114.0	**37,069.2**
OIL	1992	59.4	55.9	58.3	56.4	60.3	53.2	51.5	48.4	49.0	51.1	49.4	50.1	**37,964.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,486.0**
H2O	1991	187.4	176.1	194.8	189.9	199.0	138.2	144.7	129.7	127.9	137.3	127.1	143.1	**35,695.0**
OIL	1991	66.1	59.7	66.2	62.6	65.3	58.3	60.7	59.7	60.6	61.8	58.8	61.1	**37,321.8**

Licence ***1339*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,748.0**
H2O	2000	399.9	379.4	390.7	435.4	519.2	624.9	720.1	653.3	626.6	611.3	743.7	641.4	**149,981.8**
OIL	2000	13.5	12.5	12.2	9.8	10.3	11.8	13.0	11.2	11.8	12.6	11.8	13.0	**27,206.5**
DAY	1999	31.0	28.0	12.0	0.0	19.0	30.0	31.0	31.0	30.0	16.0	30.0	31.0	**15,383.0**
H2O	1999	437.6	373.6	166.1	0.0	228.8	408.9	397.1	373.9	344.5	190.7	373.8	390.0	**143,235.9**
OIL	1999	12.8	11.2	4.8	0.0	7.1	13.5	12.2	12.3	11.2	6.3	12.3	13.1	**27,063.0**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,094.0**
H2O	1998	507.8	475.7	522.4	415.0	440.4	422.1	436.0	472.3	463.7	489.3	419.7	404.7	**139,550.9**
OIL	1998	17.8	16.4	18.1	16.8	16.9	16.6	13.8	12.7	12.5	12.9	12.4	12.7	**26,946.2**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,731.0**
H2O	1997	492.4	453.2	504.8	502.3	528.1	494.1	493.0	487.1	456.7	451.5	464.7	497.0	**134,081.8**
OIL	1997	19.9	16.7	17.7	17.5	18.3	17.2	17.9	17.9	17.7	17.3	17.4	18.6	**26,766.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,369.0**
H2O	1996	417.4	403.4	439.5	428.4	456.1	448.6	492.4	513.4	507.5	530.4	470.7	490.5	**128,256.9**
OIL	1996	19.7	19.2	20.1	19.5	19.4	19.8	20.3	20.2	21.5	16.9	20.1	19.7	**26,552.5**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	17.0	30.0	31.0	**14,003.0**
H2O	1995	543.4	469.5	495.7	481.0	513.3	532.2	565.8	461.1	484.5	272.3	370.5	400.0	**122,658.6**

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Licence ***1339*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	22.7	19.6	21.9	21.5	22.0	22.0	20.0	23.5	21.9	12.8	21.2	22.2	**26,316.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	29.0	31.0	30.0	31.0	**13,656.0**
H2O	1994	402.2	393.7	449.3	415.5	398.7	307.9	346.5	307.6	317.8	352.1	434.8	558.5	**117,069.3**
OIL	1994	24.3	21.4	23.8	22.9	23.5	22.2	23.1	22.3	21.5	22.5	21.9	22.1	**26,064.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,296.0**
H2O	1993	445.6	393.6	428.8	396.6	454.3	428.7	438.9	423.5	420.3	423.1	422.0	425.8	**112,384.7**
OIL	1993	23.3	20.5	23.0	20.9	22.7	20.8	22.2	23.3	23.3	23.3	23.5	24.7	**25,793.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,933.0**
H2O	1992	457.9	384.9	515.6	404.1	435.4	469.2	365.1	443.5	441.6	437.9	460.9	457.5	**107,283.5**
OIL	1992	27.8	25.1	27.4	26.7	27.9	30.0	28.4	25.4	22.9	23.5	22.7	23.6	**25,521.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**12,568.0**
H2O	1991	379.1	355.5	375.1	376.6	393.8	407.3	378.0	447.6	460.1	456.7	443.4	463.0	**102,009.9**
OIL	1991	20.9	18.4	20.5	19.0	20.1	21.7	22.0	21.9	22.0	23.2	22.5	22.8	**25,210.4**

Licence ***1340*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,545.0**
H2O	2000	1392.5	2471.8	2677.0	2672.2	2376.3	2540.1	2141.4	2558.9	2599.2	2707.0	2263.7	2202.7	**776,962.1**
OIL	2000	39.6	40.2	42.6	40.8	38.0	39.8	35.8	32.6	24.8	24.9	25.4	24.0	**29,071.7**
DAY	1999	31.0	28.0	31.0	26.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,181.0**
H2O	1999	1560.7	2223.2	2267.9	1948.2	1788.1	2933.2	3020.8	2291.7	1106.0	1261.8	1915.3	1419.7	**748,359.3**
OIL	1999	36.2	32.5	34.9	31.6	30.2	32.6	34.4	33.7	34.8	36.8	36.4	40.0	**28,663.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,821.0**
H2O	1998	2329.9	2116.9	2393.2	2002.2	3484.1	2156.6	2022.2	1716.5	1054.5	3117.2	1993.0	1954.2	**724,622.7**
OIL	1998	18.4	16.6	18.2	17.9	18.3	17.3	17.3	17.2	16.2	17.1	26.1	36.2	**28,249.1**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	**14,456.0**
H2O	1997	3798.2	3585.8	3978.5	4382.7	4053.6	4339.1	4195.6	1323.1	2118.7	2435.5	2219.5	2370.8	**698,282.2**
OIL	1997	33.8	30.2	33.4	30.9	33.7	33.8	33.2	12.1	18.4	19.2	18.1	18.7	**28,012.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	27.0	27.0	31.0	30.0	31.0	**14,105.0**
H2O	1996	2361.6	2454.4	2559.0	2233.3	2505.7	1987.4	2519.0	2512.8	4273.2	4428.4	3752.6	3791.2	**659,481.1**
OIL	1996	31.2	28.5	30.7	29.9	31.0	26.9	29.4	27.8	27.5	30.5	32.7	33.7	**27,696.8**
DAY	1995	31.0	28.0	31.0	24.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,747.0**
H2O	1995	2536.7	2213.1	2665.9	1853.8	2425.9	1929.9	2703.3	2386.6	2311.1	2556.9	2457.6	2497.7	**624,102.5**
OIL	1995	42.3	38.5	41.9	31.6	42.1	35.3	44.1	34.2	30.8	32.2	31.1	32.2	**27,337.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	29.0	31.0	30.0	31.0	**13,392.0**
H2O	1994	2824.8	2227.0	2267.8	2337.6	2574.6	2473.2	1876.4	1982.0	2419.9	2367.3	2326.6	2264.0	**595,564.0**
OIL	1994	14.5	13.5	14.1	14.6	13.4	14.4	12.4	14.7	13.9	13.0	12.6	39.1	**26,900.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	18.0	7.0	29.0	29.0	30.0	31.0	**13,034.0**
H2O	1993	1832.6	2064.5	2354.7	2287.5	2244.8	2356.2	1792.7	542.7	2397.5	2207.1	2463.2	2529.2	**567,622.8**
OIL	1993	14.2	12.9	15.3	14.8	15.6	14.3	9.4	3.9	15.5	14.2	14.1	14.3	**26,710.5**
DAY	1992	31.0	29.0	26.0	29.0	28.0	27.0	18.0	31.0	20.0	31.0	30.0	31.0	**12,709.0**
H2O	1992	2457.4	2287.5	1857.7	1531.9	2082.1	2234.5	1588.0	2556.1	1494.3	2281.4	2311.8	1911.7	**542,550.1**
OIL	1992	38.6	35.8	31.0	32.3	32.1	32.9	21.2	14.4	9.6	16.3	15.3	15.7	**26,552.0**
DAY	1991	31.0	24.0	25.0	30.0	31.0	17.0	22.0	31.0	28.0	29.0	27.0	31.0	**12,378.0**
H2O	1991	2176.9	1812.9	1817.1	2219.3	2205.2	1236.9	1600.7	2269.2	2285.8	2383.1	2109.9	2518.9	**517,955.7**
OIL	1991	19.3	14.9	14.2	17.6	18.8	10.0	13.9	43.4	38.5	40.6	35.4	43.4	**26,256.8**

Licence ***1342*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence ***1342*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	466.0	444.0	466.0	440.0	915.0	967.0	414.0	356.0	406.0	260.0	326.0	423.0	**755,688.8**
WIN	1999	1100.0	0.0	2060.0	1200.0	1390.0	471.0	478.0	454.0	474.0	477.0	492.0	474.0	**749,805.8**
WIN	1998	2404.0	2286.5	2298.0	2300.0	1778.2	1976.7	1963.3	1597.0	778.0	1200.0	1100.0	1162.0	**740,735.8**
WIN	1997	2352.0	2204.0	2373.9	2581.0	2440.8	2547.6	2310.9	2402.0	2446.9	1730.2	2106.0	2139.0	**719,892.1**
WIN	1996	1690.0	1575.0	1691.0	1684.0	1765.0	159.0	1500.0	1517.0	2923.0	603.0	2150.0	2024.0	**692,257.8**
WIN	1995	3690.0	1669.0	1866.0	1795.0	1879.0	1770.0	1207.0	1536.0	1575.0	1664.0	1664.0	1690.0	**672,976.8**
WIN	1994	1684.4	1513.0	1648.5	1535.1	1666.9	1674.0	1610.5	1695.1	1602.9	441.0	1870.5	0.0	**650,971.8**
WIN	1993	1972.2	1652.8	2031.7	1916.5	1892.8	1983.2	1816.0	1915.9	1846.6	1810.2	1670.9	1670.5	**634,029.9**
WIN	1992	2125.3	2115.8	2054.9	2080.9	2187.7	2160.8	1998.3	2097.2	1878.3	2011.8	2019.7	1858.4	**611,850.6**
WIN	1991	2622.9	2347.0	2561.0	2473.2	2363.5	1426.4	2274.0	2220.3	2100.3	2279.7	2146.3	2195.7	**587,261.5**

Licence ***1346*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**15,344.0**
H2O	2000	778.5	842.1	1011.7	920.8	1571.3	1429.7	1394.2	1683.4	1072.7	1404.9	1027.0	1175.2	**334,637.2**
OIL	2000	15.1	15.1	16.0	15.8	29.6	34.3	34.8	32.6	30.4	30.7	29.5	31.1	**23,068.9**
DAY	1999	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	28.0	23.0	31.0	**14,980.0**
H2O	1999	732.5	633.5	706.0	689.1	522.3	593.8	637.9	596.0	640.6	551.6	488.6	530.7	**320,325.7**
OIL	1999	21.5	19.3	21.2	20.6	18.9	20.4	17.6	15.7	15.4	13.8	11.6	15.3	**22,753.9**
DAY	1998	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	27.0	30.0	31.0	**14,627.0**
H2O	1998	773.2	711.5	747.6	860.6	783.1	805.5	1006.3	763.4	695.9	612.4	769.6	680.2	**313,003.1**
OIL	1998	17.9	15.8	17.7	16.5	18.7	16.7	18.8	18.4	18.1	16.9	20.7	21.4	**22,542.6**
DAY	1997	31.0	28.0	26.0	20.0	31.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	**14,270.0**
H2O	1997	901.4	801.8	803.0	689.8	735.8	785.6	747.5	810.1	912.4	821.4	659.9	753.6	**303,793.8**
OIL	1997	30.3	31.0	26.7	22.3	33.4	29.0	18.6	15.6	17.6	19.2	18.2	18.5	**22,325.0**
DAY	1996	31.0	27.0	30.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**13,926.0**
H2O	1996	862.6	733.8	843.5	901.4	901.4	850.1	697.6	749.5	933.1	644.9	616.4	1094.6	**294,371.5**
OIL	1996	20.6	18.1	20.8	20.3	20.5	20.1	17.3	27.6	32.6	33.0	31.8	31.4	**22,044.6**
DAY	1995	31.0	28.0	29.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,571.0**
H2O	1995	744.1	663.5	702.2	659.5	755.2	707.7	789.9	780.1	687.5	769.7	758.5	735.4	**284,542.6**
OIL	1995	12.3	11.4	11.7	11.5	11.9	11.5	12.6	12.8	12.5	14.1	20.3	22.2	**21,750.5**
DAY	1994	31.0	28.0	31.0	29.0	28.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,210.0**
H2O	1994	443.0	420.7	472.9	405.2	430.8	371.8	507.3	515.7	484.6	817.1	733.3	781.6	**275,789.3**
OIL	1994	11.8	10.5	11.6	10.9	10.6	8.6	12.6	12.2	12.0	12.6	12.1	12.3	**21,585.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	24.0	31.0	29.0	31.0	**12,856.0**
H2O	1993	826.4	696.5	779.5	759.8	750.0	721.9	636.4	500.3	390.7	526.1	473.5	489.0	**269,405.3**
OIL	1993	16.0	14.6	16.3	15.9	16.0	14.6	13.6	11.2	9.0	11.8	11.4	12.0	**21,447.9**
DAY	1992	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,502.0**
H2O	1992	755.7	698.5	748.1	720.5	778.2	782.6	863.5	865.8	784.4	842.6	822.5	795.0	**261,855.2**
OIL	1992	12.4	11.4	13.0	11.5	12.6	12.7	16.3	17.0	16.6	16.5	15.5	16.1	**21,285.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**12,138.0**
H2O	1991	769.0	691.5	795.4	766.5	793.0	698.2	744.5	743.1	707.8	713.6	732.2	739.9	**252,397.8**
OIL	1991	13.5	12.5	13.8	13.6	13.9	12.6	13.5	13.0	11.5	12.2	12.9	12.4	**21,113.9**

Licence ***1348*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	588.0	545.0	268.0	269.0	258.0	266.0	237.0	266.0	264.0	257.0	245.0	242.0	**297,382.4**
WIN	1999	609.0	688.0	626.0	641.0	674.0	956.0	967.0	805.0	526.0	534.0	503.0	577.0	**293,677.4**
WIN	1998	809.0	710.0	811.0	792.0	829.0	815.0	826.0	800.0	740.0	933.0	722.0	708.0	**285,571.4**

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Licence ***1348*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	748.0	698.0	737.0	819.0	725.0	869.0	787.0	832.0	834.0	1868.0	797.0	847.0	**276,076.4**
WIN	1996	822.0	744.0	789.0	791.0	797.0	747.0	519.0	820.0	967.0	945.0	868.0	777.0	**265,515.4**
WIN	1995	142.0	95.0	273.0	597.0	713.0	608.0	858.0	782.0	774.0	843.0	828.0	877.0	**255,929.4**
WIN	1994	909.0	711.0	424.0	824.0	848.0	766.0	676.0	397.0	488.0	729.0	705.0	231.0	**248,539.4**
WIN	1993	967.0	550.0	483.0	435.0	362.0	481.0	293.0	640.0	479.0	697.0	718.0	398.0	**240,831.4**
WIN	1992	1537.0	1435.0	1443.0	1340.0	1116.0	1101.0	1165.0	1188.0	1169.0	1194.0	1051.0	803.0	**234,328.4**
WIN	1991	447.0	478.0	522.0	526.0	546.0	547.0	704.0	1639.0	1640.0	1404.0	1418.0	1665.0	**219,786.4**

Licence ***1349*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	28.0	0.0	0.0	0.0	**15,519.0**
H2O	2000	75.9	87.1	85.9	87.4	84.2	88.6	74.7	53.3	62.6	0.0	0.0	0.0	**38,797.9**
OIL	2000	20.7	18.8	19.9	19.7	21.6	18.9	19.3	13.8	17.2	0.0	0.0	0.0	**44,542.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,256.0**
H2O	1999	58.4	53.2	78.0	66.4	73.5	62.7	42.6	66.2	55.2	76.4	68.8	81.3	**38,098.2**
OIL	1999	19.9	17.8	19.2	18.8	19.7	19.5	19.7	19.5	19.6	19.9	18.9	21.5	**44,372.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,891.0**
H2O	1998	65.0	58.9	84.9	63.4	60.0	55.5	56.8	50.5	54.4	53.0	61.1	68.0	**37,315.5**
OIL	1998	23.1	19.4	22.6	21.1	21.8	20.6	21.5	21.6	20.6	22.3	21.5	20.0	**44,138.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,527.0**
H2O	1997	48.2	44.4	52.8	57.7	46.1	36.7	42.1	45.6	52.0	56.8	50.6	58.7	**36,584.0**
OIL	1997	62.7	57.6	72.0	67.1	61.2	58.6	60.6	62.3	34.3	21.9	22.6	23.8	**43,882.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,162.0**
H2O	1996	161.0	145.9	155.6	156.1	143.4	120.3	112.4	114.1	122.8	54.7	37.9	44.4	**35,992.3**
OIL	1996	59.7	54.8	58.3	55.7	56.5	57.0	59.9	60.5	59.7	63.2	65.4	61.5	**43,278.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**13,797.0**
H2O	1995	133.7	116.0	120.3	112.8	152.0	130.3	123.6	110.9	128.6	152.5	154.2	163.3	**34,623.7**
OIL	1995	82.4	72.7	80.9	77.6	81.1	75.3	81.6	74.6	55.2	61.1	58.4	61.4	**42,565.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,436.0**
H2O	1994	194.4	194.5	217.9	205.0	209.0	191.8	164.7	169.0	113.4	114.7	128.2	177.7	**33,025.5**
OIL	1994	55.6	49.5	55.0	51.6	54.3	53.2	52.6	52.8	86.7	82.1	81.0	81.6	**41,703.6**
DAY	1993	31.0	24.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**13,072.0**
H2O	1993	175.2	147.3	172.5	155.7	175.2	155.2	163.6	142.9	147.7	164.8	168.9	178.2	**30,945.2**
OIL	1993	51.4	41.7	52.6	49.3	52.2	51.5	53.2	49.4	55.5	56.8	54.6	56.0	**40,947.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,713.0**
H2O	1992	142.7	150.4	172.5	159.4	148.6	143.9	129.7	141.5	135.0	147.3	153.1	158.8	**28,998.0**
OIL	1992	47.0	44.0	47.2	45.5	47.7	42.8	52.9	49.8	50.6	52.5	50.8	51.7	**40,323.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,350.0**
H2O	1991	219.7	206.3	228.3	222.6	233.2	167.1	174.8	156.6	154.5	165.9	153.6	172.8	**27,215.1**
OIL	1991	80.8	72.9	81.0	76.6	79.9	46.0	47.9	47.2	47.9	48.8	46.4	48.3	**39,740.9**

Licence ***1350*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	28.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,712.0**
H2O	2000	957.4	912.2	826.4	1042.1	1163.9	1286.1	1432.9	1294.7	1252.3	1216.3	1480.1	1271.0	**355,895.8**
OIL	2000	24.7	23.0	19.8	17.8	17.6	9.6	7.9	6.7	7.2	7.6	7.1	7.8	**39,080.4**
DAY	1999	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	16.0	27.0	31.0	**15,352.0**
H2O	1999	1069.1	913.0	752.6	1004.1	916.3	998.9	970.2	913.7	841.8	465.9	820.6	933.5	**341,760.4**
OIL	1999	21.0	18.3	14.6	18.7	19.1	22.1	20.0	20.1	18.3	10.4	18.5	24.0	**38,923.6**

Manitoba Production
1991 To 2000

Licence ***1350*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	28.0	31.0	**15,013.0**
H2O	1998	1275.3	1194.5	1312.3	1042.4	1106.2	1060.5	816.8	805.6	764.1	835.5	797.2	988.6	**331,160.7**
OIL	1998	21.5	19.9	21.9	20.4	20.5	20.2	18.6	18.0	17.1	18.2	17.7	20.7	**38,698.5**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,653.0**
H2O	1997	769.5	1002.3	1297.9	1261.4	1326.5	1240.7	1238.3	1223.6	1147.0	1134.2	1166.9	1248.4	**319,161.7**
OIL	1997	17.5	18.2	22.0	21.3	22.3	20.8	21.6	21.8	21.4	21.2	21.1	22.5	**38,463.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	29.0	25.0	31.0	**14,291.0**
H2O	1996	659.5	630.5	675.7	669.8	712.9	701.2	594.4	802.2	793.2	774.5	612.1	772.9	**305,105.0**
OIL	1996	17.5	16.8	17.4	17.1	17.0	17.3	13.7	17.7	18.8	13.9	14.7	17.5	**38,212.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	24.0	28.0	30.0	15.0	30.0	31.0	**13,939.0**
H2O	1995	1110.2	959.3	1012.7	982.7	1065.8	1087.3	893.2	942.2	989.8	489.9	757.1	817.2	**296,706.1**
OIL	1995	30.3	26.3	29.2	28.8	30.1	29.6	20.7	31.4	29.3	15.1	28.5	29.6	**38,012.7**
DAY	1994	31.0	28.0	31.0	30.0	30.0	20.0	30.0	30.0	29.0	31.0	30.0	31.0	**13,600.0**
H2O	1994	821.9	804.3	917.9	849.2	787.9	428.6	708.0	631.9	649.2	719.5	888.4	1141.1	**285,598.7**
OIL	1994	32.5	28.7	31.9	30.5	30.4	20.2	30.9	30.1	28.6	30.1	29.3	29.7	**37,683.8**
DAY	1993	31.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	30.0	**13,249.0**
H2O	1993	827.5	730.8	796.6	700.5	843.8	796.3	815.1	798.7	837.6	854.9	852.6	841.6	**276,250.8**
OIL	1993	25.3	22.5	25.1	21.8	24.7	22.6	24.3	24.9	23.1	30.7	31.2	31.8	**37,330.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,890.0**
H2O	1992	874.2	740.5	992.1	777.7	820.7	740.6	532.2	683.6	836.6	813.3	855.8	849.9	**266,554.8**
OIL	1992	28.5	25.7	28.3	27.4	28.0	26.5	25.2	24.7	25.4	25.6	24.8	25.6	**37,022.9**
DAY	1991	31.0	26.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,524.0**
H2O	1991	791.3	666.2	757.4	786.1	821.8	862.9	859.6	861.1	885.4	878.7	853.3	891.0	**257,037.6**
OIL	1991	31.1	24.6	29.5	28.3	29.8	20.8	22.6	22.5	22.6	23.9	23.1	23.4	**36,707.2**

Licence ***1351*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,027.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,752.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,858.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,027.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,752.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,858.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	0.0	0.0	0.0	**15,027.0**
H2O	1998	155.8	141.3	203.7	152.1	142.8	131.8	113.6	101.1	90.0	0.0	0.0	0.0	**107,752.6**
OIL	1998	5.7	4.9	5.7	5.2	5.3	4.9	2.7	2.7	2.1	0.0	0.0	0.0	**35,858.1**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,760.0**
H2O	1997	211.4	204.9	241.0	257.2	211.5	166.5	192.3	185.6	139.6	136.2	121.4	141.0	**106,520.4**
OIL	1997	8.6	8.3	10.3	9.4	8.8	8.4	8.7	7.2	5.7	5.5	5.6	5.9	**35,818.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**14,396.0**
H2O	1996	176.9	158.8	172.5	172.9	158.9	133.3	120.5	153.5	194.2	159.3	171.9	201.4	**104,311.8**
OIL	1996	8.8	8.1	8.7	8.3	8.4	8.5	8.6	9.0	8.9	9.2	9.3	8.8	**35,726.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,032.0**
H2O	1995	220.1	191.0	198.1	184.1	252.6	222.1	203.5	204.0	200.4	169.0	170.9	180.9	**102,337.7**
OIL	1995	13.8	12.2	13.4	12.9	13.7	13.0	13.6	13.9	8.2	9.1	8.7	9.2	**35,621.9**
DAY	1994	31.0	28.0	27.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,668.0**
H2O	1994	358.2	364.6	348.9	380.6	391.6	359.5	302.5	319.1	191.1	188.8	211.0	193.8	**99,941.0**
OIL	1994	20.8	18.7	17.8	19.4	20.6	20.1	19.5	20.1	16.0	13.7	13.5	13.6	**35,480.2**
DAY	1993	31.0	24.0	25.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**13,309.0**
H2O	1993	299.9	252.3	233.2	266.3	299.9	265.8	269.3	304.6	276.7	308.8	316.4	333.8	**96,331.3**

Manitoba Production
1991 To 2000

Licence ***1351*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	16.8	13.6	13.6	16.1	17.1	16.8	17.3	21.5	21.0	21.5	20.6	21.2	**35,266.4**
DAY	1992	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**12,957.0**
H2O	1992	313.9	322.1	379.6	350.5	327.0	342.0	320.3	356.3	248.1	252.1	256.9	271.7	**92,904.3**
OIL	1992	16.0	14.6	16.1	15.5	16.3	15.6	17.0	16.3	16.5	17.2	16.3	16.9	**35,049.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,593.0**
H2O	1991	361.4	339.5	373.5	366.2	386.8	334.1	349.6	344.8	339.9	365.2	337.9	380.3	**89,163.8**
OIL	1991	23.9	21.6	23.8	22.7	23.8	23.1	24.1	16.1	16.3	16.6	15.9	16.4	**34,855.0**

Licence ***1352*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	0.0	**11,856.0**
H2O	1992	8869.3	8256.3	7757.4	5703.8	8255.6	8878.2	9671.0	9213.6	9324.5	9585.7	5180.6	0.0	**2,051,622.1**
OIL	1992	77.1	71.5	71.8	66.7	70.6	72.4	68.0	61.2	15.3	17.6	8.9	0.0	**43,147.0**
DAY	1991	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,536.0**
H2O	1991	7249.6	7043.1	7954.1	7066.4	7393.6	8055.0	8352.5	8190.4	8838.6	8576.4	8576.9	9090.7	**1,960,926.1**
OIL	1991	119.0	106.6	115.3	103.6	116.2	77.0	85.1	86.9	82.5	81.1	79.8	86.8	**42,545.9**

Licence ***1354*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**15,110.0**
H2O	2000	186.8	191.7	199.0	181.6	171.6	200.6	223.8	175.8	148.1	153.8	168.8	177.6	**65,300.5**
OIL	2000	48.9	44.5	49.4	47.6	49.9	48.7	50.2	48.9	52.3	53.8	48.0	51.8	**20,003.0**
DAY	1999	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,745.0**
H2O	1999	176.2	159.6	188.8	171.1	214.0	206.1	161.7	228.1	158.8	215.7	188.3	204.5	**63,121.3**
OIL	1999	49.6	45.3	50.0	43.6	55.8	61.6	56.6	54.8	53.5	52.3	50.9	52.9	**19,409.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,391.0**
H2O	1998	159.8	141.0	186.9	155.7	155.2	136.4	134.3	122.3	133.2	140.3	157.7	181.9	**60,848.4**
OIL	1998	53.8	47.7	53.0	51.1	63.9	38.0	51.9	51.6	49.8	51.4	51.0	49.9	**18,782.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,027.0**
H2O	1997	144.2	135.0	154.8	158.1	138.6	116.4	141.8	141.2	133.4	132.6	124.5	146.2	**59,043.7**
OIL	1997	51.9	43.4	50.3	48.4	50.0	50.5	53.2	55.1	51.5	52.5	52.7	51.3	**18,169.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**13,662.0**
H2O	1996	161.0	158.6	164.8	165.0	156.0	141.5	149.2	168.2	184.0	165.0	159.4	133.0	**57,376.9**
OIL	1996	53.1	49.2	53.1	50.0	52.5	51.4	52.6	51.3	52.7	51.9	51.9	50.1	**17,558.2**
DAY	1995	16.0	5.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,299.0**
H2O	1995	73.9	21.2	115.0	141.1	139.6	130.6	126.7	135.1	141.9	157.5	162.6	164.3	**55,471.2**
OIL	1995	23.1	6.9	44.1	43.4	43.9	39.8	42.6	53.4	52.8	54.9	48.6	53.8	**16,938.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,974.0**
H2O	1994	120.7	113.1	136.5	123.6	130.1	120.5	107.2	70.0	125.6	130.8	132.4	128.1	**53,961.7**
OIL	1994	38.5	34.2	39.5	37.0	39.0	38.9	41.1	37.7	39.2	46.1	46.3	45.7	**16,431.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,610.0**
H2O	1993	228.9	203.3	227.8	186.4	197.8	169.8	204.7	177.5	130.6	102.8	113.7	107.8	**52,523.1**
OIL	1993	43.2	38.0	42.1	41.3	43.5	36.3	40.4	39.3	37.5	39.2	38.4	39.0	**15,947.9**
DAY	1992	1.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,249.0**
H2O	1992	188.8	179.8	206.1	185.5	189.7	209.5	210.9	224.4	210.1	213.4	205.8	221.4	**50,472.0**
OIL	1992	44.8	41.1	44.2	41.5	43.1	40.3	42.2	43.3	43.1	44.3	42.6	42.5	**15,469.7**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,913.0**
H2O	1991	168.5	148.6	175.1	170.7	210.6	181.9	190.4	170.6	168.3	180.7	167.3	188.2	**48,026.6**
OIL	1991	41.9	35.5	42.0	39.7	44.1	42.8	44.6	43.9	44.6	45.4	43.3	45.0	**14,956.7**

Manitoba Production
1991 To 2000

Licence ***1358*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,900.0**
H2O	2000	166.7	152.6	162.9	181.4	221.9	277.2	323.5	293.0	281.4	274.1	334.1	287.7	**98,685.3**
OIL	2000	12.1	11.0	11.0	8.9	9.5	23.3	28.5	24.6	26.2	27.6	25.9	28.5	**38,476.4**
DAY	1999	31.0	28.0	31.0	22.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**15,535.0**
H2O	1999	182.3	155.7	177.4	125.3	156.3	170.4	165.5	145.6	143.6	155.2	155.7	162.6	**95,728.8**
OIL	1999	11.6	10.1	11.2	7.5	10.6	12.2	11.0	10.4	10.1	11.1	11.1	11.8	**38,239.3**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,180.0**
H2O	1998	272.0	254.7	279.9	220.8	235.9	226.1	226.1	242.8	238.4	251.4	197.1	168.7	**93,833.2**
OIL	1998	25.4	23.5	25.8	23.9	24.1	23.6	22.8	22.4	22.0	22.7	16.5	11.5	**38,110.6**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,817.0**
H2O	1997	206.6	226.2	276.8	269.0	282.9	264.7	264.1	261.0	244.6	241.9	248.9	266.2	**91,019.3**
OIL	1997	21.4	21.6	25.8	25.0	26.2	24.6	25.6	25.7	25.3	24.9	24.9	26.6	**37,846.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,455.0**
H2O	1996	177.6	169.2	184.5	179.8	191.4	188.2	206.6	215.4	212.9	222.6	197.5	205.9	**87,966.4**
OIL	1996	21.3	20.6	21.6	21.0	21.0	21.4	21.8	21.7	23.1	18.3	21.7	21.3	**37,548.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	29.0	30.0	31.0	**14,089.0**
H2O	1995	317.2	274.1	289.3	280.8	304.5	310.6	320.4	276.4	282.8	270.4	216.3	233.4	**85,614.8**
OIL	1995	26.1	22.7	25.2	24.8	25.8	25.5	22.3	27.9	25.2	25.1	24.5	25.6	**37,294.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**13,729.0**
H2O	1994	234.8	229.9	262.2	242.7	232.7	184.4	209.0	180.5	185.5	205.5	253.9	325.9	**82,238.6**
OIL	1994	28.1	24.8	27.5	26.3	27.1	26.1	27.6	26.0	24.8	26.0	25.3	25.6	**36,993.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,366.0**
H2O	1993	179.1	158.1	172.4	159.4	182.6	172.3	176.4	172.8	241.0	247.0	246.3	248.5	**79,491.6**
OIL	1993	30.7	27.2	30.4	27.7	29.9	27.4	29.3	30.2	26.8	26.8	27.1	28.3	**36,678.1**
DAY	1992	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**13,003.0**
H2O	1992	272.5	230.9	309.4	222.1	259.1	258.2	200.9	233.2	176.5	176.0	181.0	183.8	**77,135.7**
OIL	1992	38.6	34.8	38.3	34.1	36.0	30.3	28.8	28.7	30.0	31.0	29.3	31.0	**36,336.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,642.0**
H2O	1991	162.2	152.2	160.5	161.2	168.5	273.7	268.0	268.5	276.1	274.0	266.0	277.8	**74,432.1**
OIL	1991	23.0	20.3	22.6	20.9	22.1	28.6	30.6	30.5	30.7	32.3	31.3	31.7	**35,945.4**

Licence ***1360*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,756.0**
H2O	2000	81.6	63.0	77.3	69.9	77.7	46.5	48.9	53.5	46.7	47.7	47.2	46.8	**33,654.8**
OIL	2000	15.4	13.9	15.4	14.8	15.2	14.1	14.5	13.6	13.4	14.0	13.1	13.5	**26,722.0**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,390.0**
H2O	1999	59.9	24.9	135.2	118.2	55.2	30.3	57.3	75.5	72.5	68.0	68.2	68.4	**32,948.0**
OIL	1999	26.8	19.9	28.1	27.6	29.3	26.4	19.6	16.5	16.6	15.6	14.8	15.5	**26,551.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,027.0**
H2O	1998	66.5	58.8	62.5	68.6	70.2	66.1	66.9	70.6	66.5	65.8	69.9	64.9	**32,114.4**
OIL	1998	27.4	24.4	27.1	26.6	25.9	25.6	25.7	25.9	25.0	25.9	26.3	26.5	**26,294.4**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,662.0**
H2O	1997	0.3	0.3	0.3	0.4	0.3	0.4	0.3	70.5	71.3	61.1	74.5	65.4	**31,317.1**
OIL	1997	0.2	0.2	0.2	0.3	0.2	0.2	0.3	24.9	26.0	27.0	26.3	26.8	**25,982.1**
DAY	1996	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**14,298.0**
H2O	1996	105.0	80.7	92.0	90.2	78.1	74.9	96.8	79.6	87.7	5.0	0.3	0.3	**30,972.0**
OIL	1996	26.5	24.1	25.0	24.8	24.7	25.6	25.7	25.7	24.3	1.6	0.3	0.3	**25,849.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,941.0**
H2O	1995	76.1	68.4	61.7	62.2	60.4	68.0	62.6	70.8	78.5	80.7	81.9	86.6	**30,181.4**

Manitoba Production
1991 To 2000

Licence ***1360*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	24.5	21.9	24.5	23.1	23.5	21.6	24.5	25.6	23.8	24.6	25.4	24.4	**25,620.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,577.0**
H2O	1994	67.9	62.2	70.4	63.5	64.8	70.0	70.7	81.8	68.0	70.2	69.0	75.1	**29,323.5**
OIL	1994	24.8	21.1	24.5	22.9	23.1	23.3	24.3	24.6	23.7	24.4	23.8	24.4	**25,333.5**
DAY	1993	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,212.0**
H2O	1993	29.1	29.6	31.2	27.3	31.0	28.5	30.5	27.8	50.4	70.6	67.1	66.1	**28,489.9**
OIL	1993	15.5	13.8	15.9	14.1	14.5	13.7	13.9	12.4	18.0	25.0	25.3	25.1	**25,048.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,849.0**
H2O	1992	54.3	51.7	58.5	55.0	56.3	38.3	35.4	36.1	32.6	32.3	29.1	31.0	**28,000.7**
OIL	1992	26.2	23.7	25.2	24.6	26.6	20.0	19.0	19.3	16.7	15.8	15.7	15.7	**24,841.4**
DAY	1991	31.0	28.0	31.0	28.0	28.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**12,483.0**
H2O	1991	92.5	86.7	88.8	72.0	59.2	46.9	39.2	54.5	31.8	53.9	52.3	57.3	**27,490.1**
OIL	1991	12.7	11.3	13.0	14.1	482.4	18.1	14.8	26.7	15.1	25.5	27.2	26.2	**24,592.9**

Licence ***1364*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,054.0**
H2O	1991	810.5	716.5	406.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,767.3**
OIL	1991	22.5	20.3	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,287.3**

Licence ***1365*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,691.0**
H2O	2000	656.1	615.2	582.0	714.3	892.7	1154.8	1348.8	1215.6	1182.2	1145.0	1393.4	1193.3	**208,866.2**
OIL	2000	20.7	19.0	17.1	15.0	16.6	9.0	7.9	6.7	7.2	7.6	7.1	7.8	**34,978.9**
DAY	1999	31.0	28.0	23.0	5.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,328.0**
H2O	1999	824.0	703.6	579.9	130.1	413.4	769.9	747.7	704.1	648.7	701.0	680.1	639.8	**196,772.8**
OIL	1999	14.1	12.3	9.8	2.1	7.5	14.8	13.5	13.4	12.3	13.4	15.0	20.1	**34,837.2**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,009.0**
H2O	1998	447.5	419.0	456.7	368.8	388.2	372.1	410.2	451.8	443.5	468.6	577.8	761.9	**189,230.5**
OIL	1998	15.3	14.1	15.5	14.6	14.6	14.4	15.5	15.8	15.5	16.0	14.6	14.0	**34,688.9**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**14,646.0**
H2O	1997	535.4	428.9	455.4	442.7	465.4	435.2	434.6	373.5	402.4	398.0	409.5	438.1	**183,664.4**
OIL	1997	16.4	14.2	15.7	15.1	15.8	14.9	15.5	13.5	15.3	15.1	15.0	16.0	**34,509.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,288.0**
H2O	1996	455.0	438.6	477.9	462.1	495.9	487.8	535.4	558.1	551.8	576.6	511.9	537.7	**178,445.3**
OIL	1996	16.3	15.8	16.5	15.9	16.0	16.3	16.6	16.5	17.6	14.0	16.6	16.4	**34,326.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	24.0	28.0	30.0	15.0	30.0	31.0	**13,922.0**
H2O	1995	629.4	543.8	574.2	557.3	604.2	616.5	506.5	534.2	561.3	277.7	429.3	463.3	**172,356.5**
OIL	1995	23.5	20.3	22.6	22.3	23.3	22.9	16.0	24.3	22.7	11.6	22.0	23.0	**34,132.0**
DAY	1994	31.0	28.0	31.0	29.0	31.0	20.0	31.0	29.0	29.0	31.0	30.0	31.0	**13,583.0**
H2O	1994	466.1	460.2	522.6	473.3	461.7	243.1	414.9	356.3	368.1	407.9	503.7	646.9	**166,058.8**
OIL	1994	25.2	22.4	24.8	23.3	24.4	15.6	24.7	23.1	22.2	23.3	22.6	23.0	**33,877.5**
DAY	1993	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,232.0**
H2O	1993	384.8	339.9	370.4	338.7	392.3	370.3	379.0	371.5	454.2	495.4	488.9	493.3	**160,734.0**
OIL	1993	15.5	13.7	15.3	13.8	15.1	13.8	14.8	15.3	20.8	24.4	24.3	25.5	**33,602.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,869.0**
H2O	1992	536.7	454.7	609.1	477.5	503.9	409.8	282.9	357.8	389.1	378.2	398.1	395.2	**155,855.3**
OIL	1992	9.7	8.9	9.6	9.3	9.6	13.0	14.5	14.8	15.6	15.7	15.2	15.7	**33,390.6**

Manitoba Production
1991 To 2000

Licence ***1365*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,503.0**
H2O	1991	370.4	347.2	366.4	367.9	384.6	383.5	527.7	528.7	543.6	539.5	523.9	547.0	**150,662.3**
OIL	1991	17.2	15.1	16.8	15.6	16.5	14.2	7.8	7.8	7.7	8.2	7.9	8.0	**33,239.0**

Licence ***1370*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	2111.0	1955.0	637.0	641.0	615.0	633.0	564.0	633.0	629.0	612.0	583.0	575.0	**932,363.4**
WIN	1999	2627.0	2865.0	2915.0	2527.0	2356.0	3433.0	3433.0	2891.0	1889.0	1918.0	1805.0	2072.0	**922,175.4**
WIN	1998	2853.0	2607.0	2662.0	2729.0	2707.0	2444.0	2451.0	1486.0	2110.0	2355.0	2646.0	2847.0	**891,444.4**
WIN	1997	2565.0	1962.0	2332.0	2199.0	2166.0	2270.0	1667.0	1543.0	1980.0	2116.0	2663.0	2692.0	**861,547.4**
WIN	1996	2289.0	1506.0	1791.0	1625.0	1829.0	1655.0	2100.0	1924.0	1706.0	2024.0	2032.0	2514.0	**835,392.4**
WIN	1995	3568.0	3076.0	2849.0	2232.0	2338.0	1772.0	1933.0	2014.0	1860.0	1696.0	1799.0	2229.0	**812,397.4**
WIN	1994	4082.0	3330.0	3400.0	3277.0	3723.0	2858.0	1972.0	1602.0	3513.0	3704.0	3434.0	3454.0	**785,031.4**
WIN	1993	3914.0	4113.0	4484.0	4408.0	4389.0	4283.0	2729.0	2593.0	3776.0	4326.0	3802.0	4199.0	**746,682.4**
WIN	1992	5061.0	4722.0	5036.0	5053.0	4300.0	3685.0	3779.0	7012.0	3084.0	5295.0	3899.0	3349.0	**699,666.4**
WIN	1991	2572.0	4444.0	4843.0	4812.0	4613.0	3421.0	4463.0	4157.0	4432.0	3865.0	4214.0	5133.0	**645,391.4**

Licence ***1371*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	491.0	454.0	2677.0	2692.0	2584.0	2660.0	2369.0	2658.0	2643.0	2569.0	2450.0	2415.0	**488,371.0**
WIN	1999	1021.0	1307.0	1258.0	936.0	883.0	798.0	803.0	672.0	439.0	446.0	419.0	482.0	**461,709.0**
WIN	1998	1155.0	992.0	1318.0	1180.0	1005.0	923.0	813.0	737.0	690.0	1024.0	1069.0	939.0	**452,245.0**
WIN	1997	1027.0	1228.0	1352.0	1159.0	1342.0	1121.0	993.0	677.0	710.0	839.0	800.0	882.0	**440,400.0**
WIN	1996	1710.0	1700.0	1699.0	1700.0	1128.0	306.0	1700.0	1973.0	1341.0	1000.0	488.0	1189.0	**428,270.0**
WIN	1995	2124.0	1822.0	1818.0	1701.0	1876.0	1680.0	1740.0	1720.0	1593.0	1622.0	1602.0	1637.0	**412,336.0**
WIN	1994	1874.0	1881.0	1881.0	1908.0	1914.0	1934.0	1198.0	810.0	1799.0	1782.0	1690.0	1982.0	**391,401.0**
WIN	1993	916.0	1240.0	1388.0	1569.0	1821.0	1586.0	978.0	1217.0	1006.0	1559.0	2146.0	2160.0	**370,748.0**
WIN	1992	1445.0	1360.0	1021.0	1344.0	1212.0	1057.0	1116.0	1160.0	1167.0	1213.0	1078.0	719.0	**353,162.0**
WIN	1991	1586.0	1548.0	1404.0	1650.0	1557.0	1632.0	1421.0	998.0	1321.0	1378.0	1334.0	1526.0	**339,270.0**

Licence ***1372*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**15,815.0**
H2O	2000	655.8	673.2	701.4	637.6	605.0	704.5	790.3	619.2	520.0	539.8	589.6	625.4	**158,993.0**
OIL	2000	24.4	22.3	24.9	23.8	25.0	24.3	25.3	24.5	26.1	26.9	23.9	26.0	**33,133.2**
DAY	1999	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,450.0**
H2O	1999	623.8	565.3	668.6	608.9	757.9	723.9	567.8	801.1	557.7	757.1	670.6	718.1	**151,331.2**
OIL	1999	24.9	22.9	25.2	22.0	28.1	30.8	28.3	27.4	26.8	26.1	25.7	26.5	**32,835.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,096.0**
H2O	1998	522.0	460.8	610.8	508.8	507.0	445.9	438.9	399.7	439.0	458.4	511.9	644.7	**143,310.4**
OIL	1998	28.4	25.1	27.9	27.0	33.7	20.1	27.3	27.1	26.5	27.1	26.7	25.9	**32,521.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,731.0**
H2O	1997	584.9	542.2	627.7	641.1	561.8	450.8	476.4	461.2	436.0	433.1	406.5	477.7	**137,362.5**
OIL	1997	27.3	22.6	26.5	25.5	26.4	26.7	28.2	29.0	27.1	27.6	27.8	27.1	**32,198.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,366.0**
H2O	1996	661.4	651.4	671.4	677.6	630.4	580.9	621.6	716.1	745.9	669.2	646.1	539.3	**131,263.1**
OIL	1996	22.4	20.7	22.1	21.1	21.7	21.7	22.3	23.5	27.8	27.3	27.5	26.4	**31,876.5**

Manitoba Production
1991 To 2000

Licence ***1372*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,001.0**
H2O	1995	653.7	569.8	529.5	655.5	643.1	601.2	574.9	554.5	582.9	625.4	660.3	675.0	**123,451.8**
OIL	1995	20.9	18.7	20.8	20.6	20.7	18.7	19.8	22.5	22.2	22.4	20.3	22.7	**31,592.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	31.0	**13,638.0**
H2O	1994	522.6	489.9	591.1	535.0	563.1	521.7	394.3	303.4	543.4	588.5	609.7	590.0	**116,126.0**
OIL	1994	31.6	28.2	32.4	30.5	32.0	31.9	28.6	31.1	32.1	27.7	21.7	21.5	**31,341.7**
DAY	1993	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,279.0**
H2O	1993	550.6	501.0	561.2	459.3	487.6	458.5	504.5	436.1	403.9	441.8	492.1	466.4	**109,873.3**
OIL	1993	27.1	24.5	27.1	26.6	28.0	25.6	26.0	25.3	27.1	32.0	31.5	32.2	**30,992.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,916.0**
H2O	1992	509.1	489.0	555.8	500.4	511.3	529.9	519.5	542.5	517.7	525.9	507.1	545.5	**104,110.3**
OIL	1992	29.8	27.6	29.4	27.7	28.7	26.2	27.1	27.4	27.8	28.5	27.4	27.4	**30,659.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,551.0**
H2O	1991	346.4	320.1	360.0	351.1	567.9	490.6	513.4	464.0	453.7	487.4	451.0	507.5	**97,856.6**
OIL	1991	28.9	25.6	29.0	27.4	29.4	28.5	29.8	29.5	29.7	30.2	28.8	30.0	**30,324.4**

Licence ***1373*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,606.0**
H2O	2000	958.9	1655.3	1843.5	1855.7	1757.0	1691.0	944.1	1121.9	1100.0	1153.5	959.3	933.4	**278,149.6**
OIL	2000	6.2	6.1	6.6	6.5	6.3	6.0	60.6	59.6	57.8	58.5	59.4	56.2	**25,376.3**
DAY	1999	31.0	28.0	31.0	26.0	31.0	30.0	31.0	30.0	30.0	13.0	30.0	31.0	**14,242.0**
H2O	1999	456.9	650.9	664.1	575.1	553.9	979.3	1005.7	740.4	363.1	174.6	1180.0	977.6	**262,176.0**
OIL	1999	39.1	35.2	37.8	34.5	31.6	19.4	20.5	19.5	20.5	9.1	9.6	6.2	**24,986.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,900.0**
H2O	1998	1374.9	1248.1	1412.3	1191.1	2072.9	1250.7	1212.9	971.4	638.0	1854.4	845.9	572.1	**253,854.4**
OIL	1998	62.0	56.2	61.6	61.1	62.4	57.5	59.3	55.7	56.3	58.5	46.2	39.2	**24,703.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,537.0**
H2O	1997	1109.7	1046.7	1162.4	1324.2	1184.3	1267.4	1234.1	1178.2	1262.2	1452.8	1309.4	1399.0	**239,209.7**
OIL	1997	75.1	67.1	74.4	70.9	75.0	75.2	71.4	64.7	63.1	65.6	61.3	63.4	**24,027.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,173.0**
H2O	1996	711.7	728.7	753.6	657.5	737.9	970.4	1442.6	1657.5	1386.8	1293.8	1096.0	1107.6	**224,279.3**
OIL	1996	22.8	20.5	21.9	21.4	22.1	43.4	60.2	65.3	67.9	67.8	72.7	74.9	**23,200.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,807.0**
H2O	1995	747.0	660.0	789.3	694.3	714.3	655.6	796.0	702.7	686.1	757.0	723.5	735.5	**211,735.2**
OIL	1995	30.1	27.8	30.1	28.8	30.1	29.1	31.5	24.4	22.2	23.1	22.3	23.0	**22,639.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**12,442.0**
H2O	1994	725.1	568.5	575.9	596.8	655.5	633.2	581.5	506.0	638.5	606.8	579.1	659.3	**203,073.9**
OIL	1994	31.3	28.9	30.1	31.3	28.7	30.9	32.1	31.4	30.7	27.8	26.2	27.6	**22,316.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,079.0**
H2O	1993	701.8	796.9	901.8	883.1	859.7	916.0	810.1	613.5	619.9	595.5	623.6	645.7	**195,747.7**
OIL	1993	26.1	23.9	28.2	27.6	28.8	26.7	33.5	37.1	33.6	32.0	29.9	30.8	**21,959.9**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,715.0**
H2O	1992	1024.9	961.9	923.8	666.3	934.3	1034.4	1081.5	982.9	870.8	880.7	885.0	738.0	**186,780.1**
OIL	1992	48.4	45.2	46.4	42.2	43.3	45.8	39.3	26.8	27.0	30.1	28.0	29.1	**21,601.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,350.0**
H2O	1991	861.1	843.4	944.9	888.8	871.0	871.9	969.0	954.2	1004.0	1007.8	1013.5	1059.1	**175,795.6**
OIL	1991	44.8	40.4	43.4	41.2	43.3	41.4	53.5	54.9	50.8	51.7	51.1	54.8	**21,150.1**

Licence ***1377*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1991 To 2000

Licence ***1377*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	384.0	367.0	385.0	363.0	343.0	363.0	533.0	458.0	522.0	335.0	419.0	544.0	**214,830.5**
WIN	1999	473.0	98.0	100.0	200.0	354.0	389.0	402.0	375.0	391.0	393.0	406.0	391.0	**209,814.5**
WIN	1998	747.0	629.0	643.0	487.0	650.0	1219.0	551.0	522.0	529.0	432.0	580.0	478.0	**205,842.5**
WIN	1997	513.0	465.0	487.0	382.0	456.0	462.0	462.0	0.0	294.0	622.0	569.0	500.0	**198,375.5**
WIN	1996	344.0	163.0	347.0	387.0	360.0	350.0	285.0	405.0	0.0	800.0	453.0	446.0	**193,163.5**
WIN	1995	389.0	242.0	244.0	355.0	379.0	352.0	280.0	257.0	77.0	100.0	100.0	389.0	**188,823.5**
WIN	1994	587.4	458.2	470.9	425.1	446.6	333.1	365.8	304.4	371.5	608.3	410.0	340.0	**185,659.5**
WIN	1993	18.4	13.2	28.0	0.3	20.0	20.0	20.0	0.2	3.3	85.0	100.0	348.0	**180,538.2**
WIN	1992	183.4	172.8	111.9	74.0	99.7	132.8	110.6	31.1	660.0	51.5	367.4	33.2	**179,881.8**
WIN	1991	168.4	154.2	170.8	212.0	196.8	229.6	159.4	162.0	129.2	552.1	158.5	216.8	**177,853.4**

Licence ***1381*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,722.0**
H2O	2000	532.8	531.1	571.0	550.7	562.4	552.1	566.0	539.6	605.6	641.8	781.2	914.5	**130,359.1**
OIL	2000	45.2	42.0	43.4	43.5	44.3	41.2	44.3	42.7	39.7	50.1	47.6	43.3	**179,270.7**
DAY	1999	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,356.0**
H2O	1999	335.3	310.9	467.1	360.1	414.7	532.7	426.5	572.1	394.1	573.2	540.5	553.6	**123,010.3**
OIL	1999	53.2	46.5	51.0	55.2	53.6	40.6	42.8	43.5	40.1	41.3	44.3	46.8	**178,743.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,992.0**
H2O	1998	358.5	344.4	445.7	358.9	320.4	279.1	297.0	274.8	306.4	305.8	327.5	379.8	**117,529.5**
OIL	1998	58.0	51.4	54.8	58.3	57.0	53.2	55.3	54.5	52.8	54.6	52.1	54.3	**178,184.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,628.0**
H2O	1997	453.4	427.0	463.5	421.6	433.8	345.0	410.3	486.6	367.4	339.5	315.2	351.9	**113,531.2**
OIL	1997	64.8	58.3	64.4	62.3	65.8	61.8	66.0	67.4	61.1	61.2	56.7	58.3	**177,528.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	30.0	**14,263.0**
H2O	1996	447.5	415.4	479.3	487.4	452.4	402.9	406.1	440.6	426.9	367.3	333.7	430.2	**108,716.0**
OIL	1996	101.2	94.4	101.0	97.0	100.6	111.2	126.0	116.4	63.0	74.5	63.4	63.9	**176,780.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,901.0**
H2O	1995	437.9	369.0	353.7	334.2	441.8	398.7	387.7	387.6	350.1	429.6	458.8	452.4	**103,626.3**
OIL	1995	131.1	115.2	127.1	118.1	121.0	123.0	146.6	138.9	135.9	105.6	109.0	99.0	**175,667.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**13,536.0**
H2O	1994	608.9	582.5	650.4	640.7	571.8	550.0	500.7	503.5	325.3	419.7	415.6	381.8	**98,824.8**
OIL	1994	142.7	129.1	142.0	134.6	143.2	136.5	140.2	129.9	133.3	136.4	128.9	130.5	**174,197.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	30.0	31.0	**13,173.0**
H2O	1993	467.6	412.5	457.6	445.2	456.4	454.0	606.4	562.8	543.9	554.7	568.2	567.5	**92,673.9**
OIL	1993	180.5	154.7	179.1	170.8	175.4	152.6	142.7	150.4	147.7	143.8	139.9	142.3	**172,569.7**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,812.0**
H2O	1992	476.2	458.3	514.3	462.9	473.1	474.1	440.3	436.0	408.6	428.0	427.0	448.8	**86,577.1**
OIL	1992	144.7	133.2	141.1	130.3	145.7	177.2	184.1	176.8	181.1	185.9	176.9	176.4	**170,689.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,448.0**
H2O	1991	448.2	424.6	459.6	458.0	460.3	502.4	531.7	476.6	469.8	504.8	467.1	525.6	**81,129.5**
OIL	1991	176.7	160.8	174.7	168.9	168.9	131.7	138.7	136.5	138.5	141.1	134.4	139.8	**168,736.4**

Licence ***1382*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	651.0	560.0	638.0	409.0	512.0	685.0	**43,378.1**
WIN	1999	330.0	310.0	229.0	267.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,923.1**
WIN	1998	630.0	341.9	735.0	264.0	302.0	93.0	162.0	300.0	240.0	200.0	305.0	330.0	**38,787.1**

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Licence ***1382*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	300.0	312.0	356.0	417.0	390.0	290.0	0.7	304.3	12.0	314.0	266.0	257.0	**34,884.2**
WIN	1996	347.0	350.0	300.0	345.0	269.0	167.0	0.0	300.0	0.0	0.0	267.0	291.0	**31,665.2**
WIN	1995	358.0	203.0	184.0	150.0	238.0	225.0	350.0	300.0	280.0	295.0	295.0	117.0	**29,029.2**
WIN	1994	134.0	298.0	308.7	266.3	328.0	313.3	325.0	219.0	247.0	903.0	355.0	55.0	**26,034.2**
WIN	1993	347.2	269.1	423.0	335.0	317.0	331.0	382.0	536.0	355.0	378.7	281.3	277.0	**22,281.9**
WIN	1992	490.3	441.2	402.2	373.7	368.8	537.1	506.6	493.5	353.4	437.9	379.1	419.7	**18,049.6**
WIN	1991	436.4	402.9	433.7	430.5	480.0	451.7	427.9	342.2	397.2	521.4	503.5	533.8	**12,846.1**

Licence ***1383*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,514.0**
H2O	2000	3013.0	2620.0	2724.0	3133.0	2928.0	2781.0	2453.0	2637.0	2495.0	2538.0	2590.0	2807.0	**1,174,900.5**
OIL	2000	13.2	10.8	11.2	16.5	14.4	15.0	12.7	13.3	10.6	9.7	8.1	8.5	**56,442.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,149.0**
H2O	1999	3505.0	2297.0	2831.0	2959.0	2737.0	2673.0	2994.0	3203.0	2883.0	2824.0	3106.0	3261.0	**1,142,181.5**
OIL	1999	11.3	9.8	11.2	14.3	12.4	9.1	12.8	14.4	9.9	10.8	12.2	16.5	**56,298.7**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,784.0**
H2O	1998	3633.0	3525.0	3672.5	3630.0	3933.0	3510.0	3588.0	3510.0	3588.0	3994.0	3515.0	3585.0	**1,106,908.5**
OIL	1998	13.2	13.3	11.9	12.1	12.2	7.4	12.1	9.5	13.6	11.9	9.8	11.5	**56,154.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,420.0**
H2O	1997	3076.0	3240.0	3502.0	3725.0	3630.0	3630.0	3692.0	3848.0	3536.0	3683.0	3582.0	3875.0	**1,063,225.0**
OIL	1997	18.6	17.5	18.6	18.9	18.6	16.1	16.9	11.5	11.0	10.3	10.8	12.5	**56,015.5**
DAY	1996	31.0	29.0	30.0	30.0	31.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,055.0**
H2O	1996	4490.0	3645.0	3839.0	3184.0	4224.0	2464.0	2579.0	3271.0	3351.0	3380.0	3172.0	3943.0	**1,020,206.0**
OIL	1996	5.2	22.3	13.0	10.1	18.8	7.8	6.4	37.1	13.7	12.0	16.1	24.0	**55,834.2**
DAY	1995	31.0	25.0	31.0	25.0	31.0	30.0	20.0	31.0	30.0	25.0	30.0	31.0	**12,707.0**
H2O	1995	4799.6	3041.0	3876.0	2737.0	3205.0	3629.0	2451.0	4532.0	4477.0	5552.0	5513.0	4191.0	**978,664.0**
OIL	1995	34.6	26.9	13.2	12.9	14.1	17.1	7.8	15.2	19.8	19.0	13.9	8.4	**55,647.7**
DAY	1994	29.0	18.0	25.0	27.0	31.0	30.0	31.0	28.0	18.0	18.0	30.0	31.0	**12,367.0**
H2O	1994	5621.0	3781.0	3800.0	5532.0	5040.0	5194.9	4563.6	5510.0	2776.8	3813.0	4795.0	4105.6	**930,660.4**
OIL	1994	41.0	19.0	30.1	32.3	31.9	39.3	29.8	35.1	14.6	22.0	28.8	31.0	**55,444.8**
DAY	1993	31.0	28.0	30.0	26.0	31.0	30.0	31.0	31.0	20.0	31.0	19.0	31.0	**12,051.0**
H2O	1993	3434.0	2030.6	1758.0	3972.0	3978.0	4431.9	4758.6	4665.0	3927.4	6389.5	3570.0	5843.0	**876,127.5**
OIL	1993	42.6	40.0	38.0	37.1	37.8	34.4	37.0	36.6	29.0	46.2	23.6	42.3	**55,089.9**
DAY	1992	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	30.0	**11,712.0**
H2O	1992	4589.6	4294.5	3897.9	4067.0	4218.4	4028.4	4059.8	3975.3	3747.3	4053.8	3457.0	3849.0	**827,369.5**
OIL	1992	41.5	41.3	41.6	43.2	44.1	41.4	39.8	40.1	37.8	39.5	29.3	45.2	**54,645.3**
DAY	1991	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,352.0**
H2O	1991	3114.2	4179.2	4596.6	4435.0	4582.2	4436.8	4592.7	4589.0	4451.5	4550.5	4423.4	4554.5	**779,131.5**
OIL	1991	47.2	55.9	54.2	49.2	46.5	45.0	43.7	45.7	43.6	41.6	40.2	42.7	**54,160.5**

Licence ***1384*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,889.0**
H2O	2000	243.9	256.9	277.6	269.6	275.4	265.5	280.7	269.5	255.7	257.7	243.0	248.3	**104,994.5**
OIL	2000	23.7	23.7	24.1	22.6	24.0	21.8	22.2	22.0	22.0	23.3	21.3	22.0	**30,206.5**
DAY	1999	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,523.0**
H2O	1999	230.4	218.3	243.3	224.2	272.3	254.4	525.6	259.0	258.4	278.1	295.7	267.4	**101,850.7**
OIL	1999	21.6	19.0	21.4	17.3	20.1	20.9	19.8	20.0	20.4	20.2	25.8	25.1	**29,933.8**

Manitoba Production
1991 To 2000

Licence ***1384*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,161.0**
H2O	1998	185.6	181.0	197.1	190.4	185.7	208.8	220.5	225.8	148.2	232.3	225.7	229.3	**98,523.6**
OIL	1998	20.5	20.6	22.9	22.1	22.3	20.3	20.1	20.0	21.1	21.7	20.9	21.2	**29,682.2**
DAY	1997	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,797.0**
H2O	1997	282.0	224.7	269.9	191.0	239.3	184.8	192.0	188.8	183.3	188.7	175.4	178.0	**96,093.2**
OIL	1997	28.6	25.3	27.4	18.2	24.2	17.2	21.4	21.1	20.2	20.3	19.2	19.9	**29,428.5**
DAY	1996	31.0	29.0	31.0	14.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,441.0**
H2O	1996	79.1	69.9	76.6	33.6	119.1	292.0	309.5	310.4	294.5	273.4	290.2	287.8	**93,595.3**
OIL	1996	23.0	20.7	22.1	9.6	17.4	35.2	35.6	33.6	31.5	32.5	29.7	30.0	**29,165.5**
DAY	1995	31.0	28.0	31.0	7.0	0.0	10.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,101.0**
H2O	1995	276.4	258.3	291.7	58.0	0.0	103.9	360.6	227.5	82.2	85.7	82.1	76.9	**91,159.2**
OIL	1995	20.9	17.5	20.1	4.7	0.0	9.3	24.9	27.9	25.6	25.6	24.4	23.8	**28,844.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,811.0**
H2O	1994	444.0	354.9	403.4	406.9	382.9	393.5	365.9	362.8	333.9	217.7	210.9	282.2	**89,255.9**
OIL	1994	25.1	23.0	25.2	23.8	24.4	23.8	22.4	22.4	29.0	18.4	17.7	23.2	**28,619.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	**12,446.0**
H2O	1993	486.8	439.8	468.4	468.2	417.3	356.9	341.8	340.8	361.4	351.0	342.6	387.5	**85,096.9**
OIL	1993	41.0	35.9	41.8	38.9	28.7	25.5	26.9	24.4	24.8	25.3	23.5	24.3	**28,341.5**
DAY	1992	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,084.0**
H2O	1992	375.1	367.5	415.0	339.6	464.2	499.2	504.4	455.9	444.4	419.6	488.1	479.4	**80,334.4**
OIL	1992	31.4	30.7	34.0	32.0	38.9	37.9	39.3	32.9	37.3	41.7	39.1	41.0	**27,980.5**
DAY	1991	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,721.0**
H2O	1991	568.7	505.0	507.7	603.6	475.7	382.2	359.9	356.6	358.5	390.0	370.1	413.0	**75,082.0**
OIL	1991	31.1	28.3	27.4	30.8	27.0	26.0	27.0	27.0	23.6	27.1	25.5	27.6	**27,544.3**

Licence ***1389*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,997.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,074.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,687.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,997.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,074.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,687.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**13,997.0**
H2O	1998	42.1	38.2	43.3	36.5	63.1	39.2	37.5	0.0	0.0	0.0	0.0	0.0	**37,074.5**
OIL	1998	8.9	8.0	8.8	8.8	8.9	8.4	8.6	0.0	0.0	0.0	0.0	0.0	**9,687.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**13,785.0**
H2O	1997	41.6	39.2	43.5	49.5	44.3	47.4	45.9	40.1	33.5	44.0	40.1	42.9	**36,774.6**
OIL	1997	3.7	3.4	3.7	3.6	3.8	3.8	3.7	3.6	7.8	9.3	8.8	9.1	**9,627.2**
DAY	1996	31.0	0.0	0.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,424.0**
H2O	1996	99.5	0.0	0.0	68.0	103.3	79.1	54.0	62.0	51.9	48.4	41.1	41.4	**36,262.6**
OIL	1996	5.7	0.0	0.0	3.8	5.5	4.6	3.0	3.3	3.4	3.4	3.7	3.7	**9,562.9**
DAY	1995	30.0	28.0	31.0	30.0	31.0	26.0	31.0	26.0	30.0	31.0	30.0	31.0	**13,126.0**
H2O	1995	102.7	92.3	110.4	97.1	99.9	80.8	111.4	82.3	96.0	105.9	100.3	102.9	**35,613.9**
OIL	1995	7.2	6.9	7.5	7.1	7.5	6.4	7.8	5.1	5.5	5.7	5.4	5.6	**9,522.8**
DAY	1994	31.0	6.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,771.0**
H2O	1994	127.3	21.4	59.1	104.8	115.1	77.2	71.0	61.2	77.9	74.0	71.8	94.8	**34,431.9**
OIL	1994	4.1	0.8	2.4	4.2	3.8	4.1	4.2	4.1	4.0	3.8	3.5	7.0	**9,445.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,441.0**
H2O	1993	81.5	92.5	104.7	102.6	99.8	104.8	136.5	107.8	108.9	104.6	109.5	113.4	**33,476.3**

Manitoba Production
1991 To 2000

Licence ***1389*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	4.0	3.7	4.3	4.2	4.4	4.0	4.6	5.0	4.5	4.3	3.9	4.1	**9,399.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,076.0**
H2O	1992	96.2	90.3	86.7	62.0	91.4	97.1	118.1	115.0	100.3	102.3	102.8	85.7	**32,209.7**
OIL	1992	6.0	5.7	5.8	5.3	5.6	5.7	4.3	4.1	4.1	4.6	4.3	4.5	**9,348.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,710.0**
H2O	1991	46.9	46.2	52.8	49.9	48.6	88.3	93.0	88.9	95.8	94.6	95.1	99.4	**31,061.8**
OIL	1991	4.2	3.8	4.2	4.0	4.1	6.1	6.8	6.8	6.4	6.5	6.4	6.8	**9,288.1**

Licence ***1392*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	25.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**15,065.0**
H2O	2000	32.4	37.1	36.6	30.8	21.8	37.7	31.8	32.2	28.4	31.1	29.3	28.0	**141,482.2**
OIL	2000	20.4	18.6	19.7	16.1	13.0	18.5	19.1	19.4	18.2	19.5	16.3	13.9	**24,550.2**
DAY	1999	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,717.0**
H2O	1999	36.2	34.3	50.4	43.2	47.4	40.8	20.3	27.9	23.3	32.5	28.9	34.6	**141,105.0**
OIL	1999	37.8	35.2	38.1	37.6	39.0	39.0	24.0	19.1	19.2	19.7	18.4	21.1	**24,337.5**
DAY	1998	30.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**14,353.0**
H2O	1998	53.4	50.1	69.8	53.4	50.1	44.9	36.9	32.8	35.1	34.4	39.4	42.8	**140,685.2**
OIL	1998	5.6	4.9	5.4	5.2	5.4	7.0	37.7	37.9	35.7	39.1	37.3	37.5	**23,989.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**13,993.0**
H2O	1997	73.4	68.8	81.0	87.9	71.1	56.5	33.4	34.8	33.6	48.3	41.6	48.3	**140,142.1**
OIL	1997	29.6	27.7	34.2	31.6	29.2	27.9	28.9	29.4	21.7	5.4	5.5	5.7	**23,730.6**
DAY	1996	0.0	0.0	14.0	30.0	31.0	30.0	18.0	21.0	30.0	30.0	14.0	31.0	**13,631.0**
H2O	1996	0.0	0.0	180.0	396.4	364.3	795.4	960.4	1136.8	1778.0	1457.8	713.8	587.2	**139,463.4**
OIL	1996	0.0	0.0	39.8	83.6	84.8	67.2	17.5	20.6	29.7	30.6	14.2	29.0	**23,453.8**
DAY	1995	31.0	28.0	31.0	30.0	18.0	0.0	29.0	31.0	30.0	0.0	0.0	0.0	**13,382.0**
H2O	1995	369.4	320.8	332.5	309.1	248.1	0.0	322.1	342.5	329.3	0.0	0.0	0.0	**131,093.3**
OIL	1995	82.3	72.6	80.9	77.0	47.8	0.0	76.9	83.3	83.5	0.0	0.0	0.0	**23,036.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,154.0**
H2O	1994	433.2	434.0	485.7	460.7	462.2	427.8	365.7	368.1	302.3	317.0	354.1	325.3	**128,519.5**
OIL	1994	48.1	42.8	47.5	45.0	46.6	46.1	79.2	86.4	91.4	82.1	81.0	81.6	**22,432.5**
DAY	1993	31.0	22.0	25.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	24.0	31.0	**12,789.0**
H2O	1993	839.7	648.7	652.9	745.7	717.2	368.2	375.5	358.2	329.4	367.5	306.6	400.5	**123,783.4**
OIL	1993	66.1	49.1	53.5	63.3	59.9	48.2	48.2	48.7	48.0	49.1	38.5	48.7	**21,654.7**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,446.0**
H2O	1992	794.3	844.0	960.2	866.8	827.4	865.2	645.9	697.0	646.8	705.7	733.7	760.5	**117,673.3**
OIL	1992	39.5	37.3	39.6	37.3	40.0	38.4	64.7	65.8	65.0	67.6	65.4	66.5	**21,033.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,081.0**
H2O	1991	651.3	625.5	688.1	680.3	712.4	589.5	640.5	872.3	859.9	923.8	854.9	961.9	**108,325.8**
OIL	1991	25.7	23.7	26.1	25.1	26.2	24.4	26.3	39.5	40.1	40.9	38.9	40.4	**20,406.3**

Licence ***1393*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	286.0	302.0	533.0	458.0	522.0	335.0	419.0	544.0	**57,576.0**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,177.0**
WIN	1998	1.0	307.0	300.0	300.0	317.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,177.0**
WIN	1997	188.0	313.0	375.0	330.0	350.0	300.0	360.0	325.0	312.0	304.0	318.0	301.0	**52,952.0**
WIN	1996	300.0	300.0	211.0	353.0	333.0	1.0	0.0	133.0	1.0	0.0	175.0	398.0	**49,176.0**
WIN	1995	467.0	420.0	239.0	383.0	398.0	294.0	450.0	0.0	300.0	310.0	310.0	315.0	**46,971.0**

Manitoba Production
1991 To 2000

Licence ***1393*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1994	250.0	143.0	161.9	133.1	80.0	72.0	313.0	112.0	64.0	335.0	443.0	575.0	**43,085.0**
WIN	1993	421.0	342.3	550.0	462.0	431.0	381.0	391.0	449.0	338.0	307.8	207.2	238.0	**40,403.0**
WIN	1992	811.8	767.8	647.5	844.0	855.1	1013.3	688.6	573.7	440.4	537.0	535.1	383.1	**35,884.7**
WIN	1991	1350.2	1178.7	1342.1	1348.6	1316.2	1097.1	1200.1	1071.2	1009.4	985.5	888.2	904.3	**27,787.3**

Licence ***1394*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,132.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,872.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,132.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,872.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,132.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,872.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,132.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,872.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,132.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,872.2**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,132.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,872.2**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**9,132.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.3	0.0	0.0	0.0	**477,872.2**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	0.0	0.0	0.0	**17,512.9**

Licence ***1405*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	553.0	477.0	915.0	880.0	882.0	880.0	900.0	909.0	884.0	656.0	898.0	877.0	**598,869.1**
WIN	1999	940.0	456.0	0.0	825.0	733.0	609.0	617.0	426.0	445.0	556.0	552.0	571.0	**589,158.1**
WIN	1998	803.1	713.1	680.4	700.2	688.3	766.5	702.0	1051.0	826.0	1156.0	1020.0	994.0	**582,428.1**
WIN	1997	671.0	543.0	417.0	70.0	499.4	695.3	774.4	524.2	720.0	1307.5	723.9	807.0	**572,327.5**
WIN	1996	725.0	693.0	758.0	121.0	267.0	329.0	554.0	680.0	597.0	818.0	1055.0	957.0	**564,574.8**
WIN	1995	827.0	776.0	826.0	0.0	0.0	0.0	859.0	768.0	765.0	764.0	759.0	610.0	**557,020.8**
WIN	1994	748.0	635.0	787.0	879.0	801.0	705.0	1051.0	973.0	852.0	759.0	658.0	787.0	**550,066.8**
WIN	1993	1375.0	1375.0	1368.0	1348.0	1487.0	851.0	698.0	691.0	888.0	909.0	589.0	776.0	**540,431.8**
WIN	1992	2454.0	2447.0	2338.0	2189.0	2216.0	1776.0	1901.0	2005.0	1948.0	1973.0	2000.0	1722.0	**528,076.8**
WIN	1991	2979.0	2706.0	2220.0	2715.0	2739.0	2590.0	2490.0	2376.0	2173.0	2993.0	2724.0	2853.0	**503,107.8**

Licence ***1409*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,534.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,011.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,805.8**

Manitoba Production
1991 To 2000

Licence ***1409*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,534.0**
H2O	1999	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,011.7**
OIL	1999	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,805.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	0.0	0.0	**13,533.0**
H2O	1998	69.4	63.0	70.6	60.0	103.7	64.7	61.7	51.5	32.2	81.3	0.0	0.0	**48,009.8**
OIL	1998	8.1	7.3	7.9	8.0	8.0	7.7	7.8	7.7	7.3	6.6	0.0	0.0	**14,805.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**13,233.0**
H2O	1997	59.4	56.0	62.1	70.9	63.4	67.8	65.6	57.3	55.1	72.5	66.0	70.5	**47,351.7**
OIL	1997	7.7	6.9	7.6	7.3	7.8	7.8	7.6	6.7	7.0	8.5	7.9	8.2	**14,729.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,872.0**
H2O	1996	108.7	111.4	115.1	100.4	112.7	88.5	77.2	88.6	74.2	69.2	58.6	59.2	**46,585.1**
OIL	1996	6.7	6.0	6.4	6.3	6.5	5.9	6.2	6.8	7.0	7.0	7.5	7.7	**14,638.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**12,506.0**
H2O	1995	114.1	100.9	120.7	106.1	109.1	100.2	121.6	89.9	104.9	115.7	110.5	110.6	**45,521.3**
OIL	1995	8.9	8.2	8.9	8.5	8.8	8.6	9.2	6.0	6.6	6.8	6.5	6.7	**14,558.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,146.0**
H2O	1994	81.3	63.8	64.6	66.9	73.5	71.0	65.2	56.3	71.6	68.1	66.1	103.6	**44,217.0**
OIL	1994	8.4	7.7	8.1	8.3	7.6	8.3	8.5	8.3	8.2	7.4	7.1	8.4	**14,464.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**11,781.0**
H2O	1993	63.4	72.0	81.5	79.8	77.7	82.2	93.2	68.9	68.4	66.8	69.9	72.5	**43,365.0**
OIL	1993	8.1	7.4	8.7	8.5	8.8	8.1	9.1	9.9	8.8	8.5	7.9	8.2	**14,368.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,418.0**
H2O	1992	36.0	33.8	32.5	23.4	34.0	36.4	56.8	89.4	78.0	79.6	79.9	66.6	**42,468.7**
OIL	1992	6.0	5.7	5.8	5.3	5.6	5.7	6.7	8.3	8.2	9.3	8.6	9.0	**14,266.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,052.0**
H2O	1991	52.5	51.3	57.6	54.9	53.5	33.1	34.9	33.9	35.9	35.4	35.7	37.3	**41,822.3**
OIL	1991	6.4	5.8	6.2	6.0	6.2	6.1	6.8	6.9	6.4	6.5	6.4	6.8	**14,182.0**

Licence ***1417*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1993	809.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,725.4**
WIN	1992	1124.0	1054.0	1117.0	1133.0	907.0	987.0	1125.0	1077.0	1126.0	1235.0	1114.0	868.0	**216,916.4**
WIN	1991	1166.0	1020.0	1213.0	1218.0	1190.0	1180.0	1111.0	1109.0	1203.0	1037.0	1132.0	1155.0	**204,049.4**

Licence ***1418*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,348.0**
H2O	2000	119.1	124.7	134.7	131.6	131.2	129.6	136.9	131.6	125.0	125.8	118.6	121.2	**88,312.7**
OIL	2000	9.7	9.5	9.7	9.2	9.6	8.9	9.1	9.0	8.9	9.5	8.6	9.0	**26,446.4**
DAY	1999	31.0	28.0	31.0	5.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,982.0**
H2O	1999	89.8	85.1	94.8	16.3	106.1	99.1	98.4	100.9	100.7	108.4	138.4	130.5	**86,782.7**
OIL	1999	23.7	20.9	23.4	3.6	22.1	23.0	21.8	22.0	22.3	22.1	14.0	10.2	**26,335.7**
DAY	1998	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,642.0**
H2O	1998	137.5	134.3	146.1	139.9	133.1	134.3	104.8	88.0	57.8	90.6	87.9	89.3	**85,614.2**
OIL	1998	27.4	27.5	30.5	29.3	28.8	28.4	28.2	22.0	23.1	23.8	22.9	23.2	**26,106.6**
DAY	1997	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,279.0**
H2O	1997	124.9	99.5	120.2	72.3	119.7	144.8	142.3	140.0	135.9	141.0	130.0	131.9	**84,270.6**
OIL	1997	21.4	19.0	20.7	11.7	20.4	22.6	28.5	28.1	27.0	27.3	25.6	26.5	**25,791.5**
DAY	1996	31.0	29.0	31.0	14.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,926.0**

Manitoba Production
1991 To 2000

Licence ***1418*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1996	192.6	167.1	186.7	81.6	115.4	134.4	137.1	137.5	130.4	121.1	128.5	127.4	**82,768.1**
OIL	1996	21.9	19.4	21.2	9.0	14.4	25.5	26.7	25.3	23.6	24.4	22.3	22.5	**25,512.7**
DAY	1995	31.0	28.0	31.0	14.0	0.0	23.0	31.0	30.0	29.0	31.0	30.0	31.0	**13,586.0**
H2O	1995	124.1	115.8	130.9	53.0	0.0	106.1	153.0	178.7	193.5	207.0	200.1	187.3	**81,108.3**
OIL	1995	23.9	20.1	23.0	11.1	0.0	24.1	26.1	26.2	23.6	24.4	23.2	22.8	**25,256.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,277.0**
H2O	1994	251.2	200.7	228.1	230.2	216.5	222.6	207.0	205.3	199.1	201.0	194.6	126.6	**79,458.8**
OIL	1994	28.1	25.8	28.1	26.7	27.3	26.6	25.2	25.0	33.3	25.1	24.2	26.6	**25,008.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,912.0**
H2O	1993	249.4	223.2	239.9	239.7	236.1	201.9	193.3	192.7	204.4	198.6	199.3	226.6	**76,975.9**
OIL	1993	32.3	28.1	33.0	30.7	32.8	28.5	30.2	27.2	27.7	28.4	27.1	28.1	**24,686.0**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,548.0**
H2O	1992	394.3	403.8	436.3	357.1	273.6	256.7	259.4	244.4	228.6	215.3	249.9	245.5	**74,370.8**
OIL	1992	36.6	37.4	39.6	37.2	36.5	32.9	34.0	29.7	32.2	33.8	30.8	32.3	**24,331.9**
DAY	1991	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,183.0**
H2O	1991	562.0	499.0	520.9	596.4	604.5	401.8	378.3	374.9	377.0	410.0	389.1	434.2	**70,805.9**
OIL	1991	27.9	25.4	25.4	27.6	28.8	30.3	31.5	31.5	27.5	31.6	29.7	32.2	**23,918.9**

Licence ***1425*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,557.0**
H2O	2000	225.8	238.2	256.7	249.6	235.0	245.7	259.8	249.5	237.0	238.6	225.0	229.9	**104,591.0**
OIL	2000	22.2	22.1	22.4	21.0	20.6	20.3	20.7	20.4	20.7	21.7	19.9	20.5	**26,070.7**
DAY	1999	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,193.0**
H2O	1999	200.4	189.9	211.6	180.5	236.9	221.3	219.8	225.3	224.9	242.0	270.4	247.6	**101,700.2**
OIL	1999	15.4	13.6	15.2	11.4	14.3	15.0	14.2	14.3	14.6	14.4	22.9	23.4	**25,818.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,833.0**
H2O	1998	227.7	222.0	241.8	231.3	227.6	227.1	191.9	196.5	128.9	202.1	196.3	199.5	**99,029.6**
OIL	1998	13.6	13.8	15.2	14.6	14.9	13.5	14.4	14.3	15.1	15.5	15.0	15.2	**25,629.5**
DAY	1997	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,469.0**
H2O	1997	268.2	213.7	258.1	164.2	257.3	302.9	235.4	231.7	224.8	233.4	215.1	218.4	**96,536.9**
OIL	1997	12.4	11.0	11.9	7.2	11.8	12.7	14.2	14.0	13.5	13.6	12.8	13.2	**25,454.4**
DAY	1996	31.0	29.0	31.0	14.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,115.0**
H2O	1996	11.1	9.8	10.7	4.7	143.6	277.7	294.4	295.2	280.1	260.0	275.9	273.7	**93,713.7**
OIL	1996	18.5	16.7	17.9	7.6	14.4	15.3	15.4	14.6	13.7	14.1	12.9	13.0	**25,306.1**
DAY	1995	31.0	28.0	31.0	14.0	0.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,768.0**
H2O	1995	209.0	195.4	220.7	89.4	0.0	186.7	272.7	53.3	11.6	11.9	11.6	10.8	**91,576.8**
OIL	1995	17.3	14.6	16.8	8.1	0.0	18.3	20.6	22.3	20.6	20.6	19.6	19.2	**25,132.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,457.0**
H2O	1994	296.5	236.9	269.4	271.7	255.8	262.9	244.4	242.3	228.0	164.6	159.5	213.4	**90,303.7**
OIL	1994	18.8	17.3	18.9	17.9	18.4	17.9	16.9	16.8	22.2	15.2	14.6	19.3	**24,934.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	**13,092.0**
H2O	1993	297.7	268.9	286.6	286.4	278.7	238.3	228.2	227.6	241.3	234.4	228.7	258.8	**87,458.3**
OIL	1993	22.0	19.3	22.4	20.9	21.6	19.1	20.2	18.4	18.6	19.0	17.7	18.3	**24,719.8**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,730.0**
H2O	1992	426.3	436.6	471.8	386.0	303.6	306.6	309.8	291.8	273.0	257.0	298.5	293.3	**84,382.7**
OIL	1992	24.4	24.9	26.4	24.8	24.6	22.2	23.0	20.2	21.9	23.0	20.9	21.9	**24,482.3**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,365.0**
H2O	1991	425.8	378.0	418.9	506.0	462.4	434.4	412.5	405.4	403.0	443.3	420.7	469.5	**80,328.4**
OIL	1991	16.0	14.5	15.4	19.7	20.0	20.2	21.2	21.0	18.1	21.1	19.8	21.4	**24,204.1**

Manitoba Production
1991 To 2000

Licence ***1426*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,769.0**
H2O	1993	1789.2	2015.6	2299.0	2233.3	2191.8	2316.6	0.0	0.0	0.0	0.0	0.0	0.0	**487,616.9**
OIL	1993	6.9	6.2	7.5	7.2	7.7	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,605.1**
DAY	1992	31.0	29.0	31.0	29.0	27.0	30.0	30.0	31.0	22.0	31.0	30.0	31.0	**8,588.0**
H2O	1992	2918.0	2716.4	2630.0	1834.8	2372.4	2921.0	2956.7	2668.8	1596.5	2227.3	2257.1	1866.5	**474,771.4**
OIL	1992	61.0	56.5	58.5	51.5	48.7	57.2	23.0	12.3	5.1	7.9	7.4	7.6	**16,562.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,236.0**
H2O	1991	2748.4	2670.4	3015.9	2853.5	2803.2	2657.5	2820.1	2720.2	2908.1	2829.8	2886.1	2991.0	**445,805.9**
OIL	1991	45.1	40.4	43.7	41.8	44.1	60.9	68.9	69.2	65.1	64.2	64.4	68.5	**16,165.9**

Licence ***1427*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,752.0**
H2O	2000	115.4	121.8	131.5	127.6	127.5	125.6	132.8	127.5	121.8	123.2	116.0	118.5	**72,217.1**
OIL	2000	16.7	16.7	16.9	15.9	16.5	15.3	15.6	15.4	11.1	7.5	6.9	7.1	**13,346.2**
DAY	1999	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,386.0**
H2O	1999	131.6	124.7	139.0	86.2	155.6	145.3	144.4	148.0	147.7	159.0	145.8	126.6	**70,727.9**
OIL	1999	18.7	16.5	18.4	10.2	17.4	18.1	17.2	17.4	17.6	17.5	19.0	17.6	**13,184.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,033.0**
H2O	1998	31.5	30.7	33.5	32.4	31.5	30.8	97.5	129.1	84.7	132.7	128.9	131.0	**69,074.0**
OIL	1998	8.9	8.9	9.9	9.7	9.7	9.3	15.3	17.3	18.3	18.8	18.1	18.3	**12,979.0**
DAY	1997	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,669.0**
H2O	1997	129.2	103.0	124.3	87.6	124.1	46.8	32.6	32.1	31.1	32.3	29.8	30.3	**68,179.7**
OIL	1997	11.0	9.8	10.5	7.0	10.4	8.0	9.3	9.2	8.8	8.9	8.3	8.6	**12,816.5**
DAY	1996	31.0	29.0	31.0	14.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,313.0**
H2O	1996	119.0	106.4	116.8	51.1	72.1	124.8	141.8	142.2	135.0	125.4	133.0	131.9	**67,376.5**
OIL	1996	17.0	15.4	16.5	7.0	11.3	14.5	13.7	12.9	12.0	12.5	11.3	11.6	**12,706.7**
DAY	1995	31.0	28.0	31.0	7.0	0.0	15.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,973.0**
H2O	1995	66.7	62.3	70.4	14.0	0.0	37.6	87.0	111.9	125.3	129.6	125.3	117.2	**65,977.0**
OIL	1995	15.0	12.6	14.5	3.4	0.0	9.9	17.8	20.5	19.0	19.0	18.3	17.7	**12,551.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,678.0**
H2O	1994	244.2	195.1	221.9	223.7	212.3	216.5	201.3	199.6	195.3	195.4	189.2	68.0	**65,029.7**
OIL	1994	9.3	8.5	9.3	8.8	9.1	8.8	8.3	8.3	11.1	8.4	8.0	16.7	**12,383.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	21.0	26.0	**12,313.0**
H2O	1993	249.3	225.2	239.9	239.8	230.8	196.3	188.0	187.4	198.8	193.1	135.2	184.7	**62,667.2**
OIL	1993	18.7	16.4	19.1	17.7	12.4	9.4	10.0	9.0	9.1	9.4	6.3	7.8	**12,268.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,963.0**
H2O	1992	262.9	269.2	288.5	238.0	282.7	256.7	259.4	244.3	228.6	204.8	249.9	245.5	**60,198.7**
OIL	1992	15.9	16.2	17.1	16.1	18.8	19.0	19.7	17.2	18.7	18.6	17.9	18.8	**12,123.4**
DAY	1991	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,598.0**
H2O	1991	473.4	418.5	406.4	502.4	217.9	211.3	252.3	250.0	251.3	273.3	259.3	289.5	**57,168.2**
OIL	1991	11.8	10.6	9.9	11.6	17.6	17.4	13.7	13.6	11.9	13.7	12.9	13.9	**11,909.4**

Licence ***1430*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-18-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,239.0**
H2O	2000	2549.0	2216.0	2307.0	2651.0	2478.0	2354.0	2076.0	2233.0	2112.0	2150.0	2191.0	2518.0	**850,573.1**
OIL	2000	13.4	11.5	11.9	17.7	14.8	16.0	13.0	14.3	11.3	10.5	8.6	9.2	**24,867.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,874.0**

Manitoba Production
1991 To 2000

Licence ***1430*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-18-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	2965.0	2661.0	2396.0	2503.0	2316.0	2261.0	2534.0	2711.0	2439.0	2389.0	2628.0	2767.0	**822,738.1**
OIL	1999	14.2	11.5	10.8	13.9	12.5	9.2	12.8	14.5	9.9	11.1	12.3	16.5	**24,715.0**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,509.0**
H2O	1998	3073.0	2984.0	3107.5	3071.0	3328.0	2970.0	3036.0	2970.0	3036.0	3380.0	2974.0	3033.0	**792,168.1**
OIL	1998	14.9	15.3	15.7	14.2	14.2	8.5	14.1	11.0	15.9	14.0	12.2	14.3	**24,565.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,145.0**
H2O	1997	2485.0	2616.0	2828.0	3009.0	2932.0	2932.0	2982.0	3108.0	2856.0	2974.0	3031.0	3279.0	**755,205.6**
OIL	1997	19.4	17.7	17.2	17.1	17.8	15.6	16.5	11.1	11.3	8.2	9.0	12.8	**24,401.5**
DAY	1996	31.0	29.0	30.0	30.0	31.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,780.0**
H2O	1996	1530.0	1243.0	1308.0	1086.0	1440.0	840.0	1984.0	2586.0	2707.0	2730.0	2562.0	3187.0	**720,173.6**
OIL	1996	4.3	18.8	11.1	8.6	14.2	6.2	5.1	30.5	19.6	14.9	18.4	25.0	**24,227.8**
DAY	1995	31.0	23.0	25.0	15.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**12,432.0**
H2O	1995	2700.0	1711.0	1275.0	3368.0	2280.0	2592.0	1961.0	1545.0	1527.0	1894.0	1880.0	1429.0	**696,970.6**
OIL	1995	28.1	21.9	10.2	17.2	14.3	13.9	11.9	15.0	19.8	19.5	12.1	6.9	**24,051.1**
DAY	1994	30.0	21.0	27.0	30.0	2.0	0.0	15.0	27.0	21.0	21.0	30.0	31.0	**12,101.0**
H2O	1994	3494.0	2522.0	4084.0	1944.6	1186.0	0.0	2836.8	3620.0	2668.1	4021.0	2980.0	2950.9	**672,808.6**
OIL	1994	26.1	19.9	32.4	35.8	11.7	0.0	22.3	34.8	17.0	23.2	30.6	31.0	**23,860.3**
DAY	1993	31.0	28.0	31.0	28.0	31.0	24.0	27.0	31.0	20.0	31.0	16.0	25.0	**11,846.0**
H2O	1993	3435.5	2032.6	1758.0	3972.0	3978.0	2754.9	2701.0	2902.0	2441.6	3971.8	2693.0	3316.0	**640,501.2**
OIL	1993	40.5	40.0	37.9	37.1	37.8	28.0	32.4	34.5	28.0	37.5	17.8	34.3	**23,575.5**
DAY	1992	0.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	25.0	21.0	**11,523.0**
H2O	1992	0.0	2024.4	2628.7	2555.9	2636.0	2427.4	2458.5	2485.2	2481.5	2574.8	2234.0	2392.7	**604,544.8**
OIL	1992	0.0	37.6	46.0	43.5	44.0	41.6	39.6	39.8	37.1	38.9	25.7	45.2	**23,169.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	10.0	1.0	0.0	0.0	**11,210.0**
H2O	1991	2784.1	3085.2	3369.5	3241.0	3189.6	3099.1	2928.7	3145.0	1011.0	2.5	0.0	0.0	**577,645.7**
OIL	1991	30.8	27.0	29.7	28.3	29.2	30.0	27.5	31.3	10.2	0.5	0.0	0.0	**22,730.7**

Licence ***1432*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,386.0**
H2O	2000	297.4	313.8	339.0	328.7	328.1	323.6	342.1	328.6	312.7	314.7	296.3	302.8	**192,916.6**
OIL	2000	10.5	10.6	10.7	10.1	10.5	9.7	9.9	9.8	9.9	10.4	9.5	9.8	**29,769.5**
DAY	1999	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,020.0**
H2O	1999	308.1	292.0	325.4	299.8	364.2	340.3	337.8	346.4	345.7	372.0	367.7	326.1	**189,088.8**
OIL	1999	20.5	18.1	20.1	16.4	19.1	19.8	18.9	19.0	19.3	19.1	14.1	11.2	**29,648.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,658.0**
H2O	1998	262.6	256.2	278.9	266.9	262.6	336.8	295.0	302.0	198.2	310.8	301.8	306.7	**185,063.3**
OIL	1998	18.7	18.9	20.9	20.0	20.3	17.9	19.1	19.0	20.0	20.5	19.9	20.1	**29,432.5**
DAY	1997	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,294.0**
H2O	1997	399.5	318.3	384.5	309.7	355.7	261.5	271.5	267.2	259.3	271.5	248.1	251.9	**181,684.8**
OIL	1997	20.5	18.1	19.7	14.9	18.8	15.7	19.6	19.3	18.4	18.8	17.6	18.1	**29,197.2**
DAY	1996	31.0	29.0	31.0	14.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,935.0**
H2O	1996	250.8	217.6	239.1	106.3	165.4	413.8	438.5	439.8	417.3	387.4	411.1	407.8	**178,086.1**
OIL	1996	30.1	26.5	28.5	12.4	14.8	25.3	25.5	24.1	22.6	23.2	21.3	21.5	**28,977.7**
DAY	1995	31.0	28.0	31.0	14.0	0.0	16.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,599.0**
H2O	1995	344.9	322.3	365.0	147.6	0.0	207.5	388.7	232.8	260.8	269.6	258.4	243.9	**174,191.2**
OIL	1995	19.2	16.2	18.6	9.0	0.0	13.6	24.7	35.7	33.3	33.3	31.6	31.1	**28,701.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,296.0**
H2O	1994	506.8	405.0	460.5	464.4	437.1	449.3	417.7	414.2	402.0	405.5	392.7	352.1	**171,149.7**
OIL	1994	25.1	23.0	25.1	23.8	24.4	23.8	22.4	22.3	29.7	22.5	21.6	21.4	**28,435.6**

Manitoba Production
1991 To 2000

Licence ***1432*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	**12,931.0**
H2O	1993	526.4	475.4	506.5	506.2	488.4	407.4	390.1	388.9	412.5	400.8	388.6	442.4	**166,042.4**
OIL	1993	29.0	25.5	29.7	27.6	29.7	25.5	26.9	24.4	24.7	25.4	23.4	24.3	**28,150.5**
DAY	1992	31.0	29.0	30.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,569.0**
H2O	1992	455.2	466.2	495.6	388.2	532.8	542.0	547.7	515.7	482.6	454.3	527.6	518.4	**160,708.8**
OIL	1992	28.1	28.7	29.8	26.8	32.3	29.5	30.6	26.8	28.9	30.5	27.7	29.1	**27,834.4**
DAY	1991	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,207.0**
H2O	1991	546.6	485.4	503.5	550.1	502.7	463.8	436.8	432.8	435.2	473.3	449.1	501.3	**154,782.5**
OIL	1991	19.5	17.6	17.6	19.2	19.5	23.3	24.2	24.1	21.1	24.2	22.8	24.6	**27,485.6**

Licence ***1435*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,395.0**
H2O	2000	366.0	430.8	481.8	461.5	483.7	430.8	433.5	433.0	425.7	446.1	424.4	444.3	**186,557.9**
OIL	2000	12.5	12.9	13.5	13.2	13.0	12.1	13.7	12.1	12.5	12.4	12.0	12.2	**26,905.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**15,029.0**
H2O	1999	286.8	340.1	372.1	347.0	369.0	289.4	238.9	181.4	223.1	367.3	403.6	416.7	**181,296.3**
OIL	1999	9.9	14.3	13.5	14.6	13.9	12.4	11.4	6.0	11.7	13.3	13.6	16.1	**26,753.3**
DAY	1998	31.0	27.0	29.0	30.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,674.0**
H2O	1998	436.5	387.6	390.5	411.2	89.8	392.8	524.7	540.0	373.0	388.3	419.4	453.6	**177,460.9**
OIL	1998	15.4	11.9	15.0	16.3	3.8	14.9	14.6	15.6	15.4	15.1	13.7	12.8	**26,602.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**14,337.0**
H2O	1997	461.6	410.4	369.5	282.1	206.7	398.0	447.6	435.2	454.1	433.6	406.7	445.1	**172,653.5**
OIL	1997	16.3	13.7	12.8	8.3	6.3	21.4	24.9	14.3	19.3	17.0	20.8	16.3	**26,438.1**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**13,974.0**
H2O	1996	412.0	364.6	399.7	360.6	389.7	369.2	364.9	357.9	375.5	442.4	277.8	460.0	**167,902.9**
OIL	1996	14.5	12.1	14.5	13.3	14.0	14.3	15.5	15.1	18.6	18.0	14.5	16.6	**26,246.7**
DAY	1995	31.0	28.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,611.0**
H2O	1995	425.5	399.7	399.7	410.7	211.6	393.8	393.1	386.0	371.9	378.0	382.8	411.1	**163,328.6**
OIL	1995	15.4	12.5	14.8	14.3	7.7	14.3	14.4	14.6	14.0	14.3	13.6	14.5	**26,065.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,261.0**
H2O	1994	440.7	377.4	421.2	383.7	399.1	361.8	362.7	354.4	347.8	423.0	393.8	429.1	**158,764.7**
OIL	1994	16.0	14.3	16.4	16.4	16.5	15.9	16.9	16.3	15.8	14.9	14.8	15.4	**25,901.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,896.0**
H2O	1993	398.9	362.1	409.6	372.5	382.9	361.8	363.3	371.2	351.3	371.5	368.6	397.5	**154,070.0**
OIL	1993	18.6	17.0	18.8	17.6	17.7	17.7	17.5	17.6	20.5	16.8	16.0	15.3	**25,711.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**12,531.0**
H2O	1992	383.7	370.2	400.3	393.8	375.3	359.2	359.8	345.7	359.5	362.5	357.8	388.8	**149,558.8**
OIL	1992	17.6	17.0	17.6	15.6	16.7	16.6	17.5	17.2	17.7	18.8	21.3	19.5	**25,500.6**
DAY	1991	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**12,168.0**
H2O	1991	481.8	437.3	500.3	311.3	501.0	466.6	470.1	421.1	338.5	363.5	371.7	389.3	**145,102.2**
OIL	1991	15.5	15.6	17.0	10.1	17.3	17.7	18.0	19.4	20.9	15.5	18.5	17.7	**25,287.5**

Licence ***1436*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,959.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,523.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,615.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,959.0**

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Licence ***1436*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,523.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,615.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,959.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,523.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,615.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	6.0	0.0	**12,959.0**
H2O	1994	435.8	327.2	352.2	361.5	343.0	358.0	353.0	267.5	263.1	345.1	65.6	0.0	**134,523.5**
OIL	1994	2.8	2.6	2.8	2.7	2.7	2.6	2.7	6.8	6.6	6.8	1.3	0.0	**17,615.3**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,649.0**
H2O	1993	73.3	63.4	71.9	72.4	72.2	259.1	318.9	322.4	341.1	356.0	344.0	338.4	**131,051.5**
OIL	1993	9.2	8.5	9.8	9.2	9.4	4.2	2.7	2.7	2.6	2.7	2.6	3.0	**17,574.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,285.0**
H2O	1992	304.5	308.9	347.4	352.9	301.0	107.4	79.0	73.8	69.7	70.3	78.8	76.4	**128,418.4**
OIL	1992	17.5	16.3	18.0	16.5	17.0	10.5	9.8	9.9	9.8	10.3	9.9	10.0	**17,508.3**
DAY	1991	31.0	28.0	27.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,920.0**
H2O	1991	275.9	242.4	239.2	287.8	246.8	264.6	260.5	256.0	242.2	280.0	262.3	296.5	**126,248.3**
OIL	1991	15.7	14.1	13.4	15.3	14.5	15.9	16.7	16.5	13.6	16.6	15.4	16.9	**17,352.8**

Licence ***1437*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	0.0	0.0	13.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	17.0	0.0	**8,014.0**
H2O	1992	0.0	0.0	2737.3	4444.7	6602.4	7392.1	7960.7	7788.9	6833.6	7199.2	4134.0	0.0	**1,119,008.8**
OIL	1992	0.0	0.0	34.5	70.7	76.8	82.0	85.3	89.2	74.9	8.8	4.6	0.0	**17,798.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	7.0	**7,775.0**
H2O	1991	6463.8	6280.3	7092.7	6710.9	6592.5	6482.3	7098.3	6819.0	7359.3	6101.0	7263.1	1709.1	**1,063,915.9**
OIL	1991	64.4	57.8	62.5	59.8	63.0	84.1	98.3	98.3	93.3	78.4	91.8	22.2	**17,271.6**

Licence ***1440*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,373.0**
H2O	2000	97.0	101.8	109.7	107.3	106.5	105.6	111.7	127.7	224.8	227.2	214.6	219.2	**84,477.2**
OIL	2000	13.8	13.7	13.9	13.1	13.5	12.6	12.9	14.9	25.8	27.4	25.0	25.9	**20,195.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,007.0**
H2O	1999	110.7	104.9	116.9	119.8	130.9	122.2	121.3	124.4	124.2	133.7	122.7	106.4	**82,724.1**
OIL	1999	15.4	13.5	15.2	13.8	14.4	15.0	14.1	14.3	14.6	14.4	15.7	14.5	**19,982.8**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,642.0**
H2O	1998	136.6	133.2	145.0	137.2	136.6	129.9	106.0	108.5	71.3	111.7	108.4	110.3	**81,286.0**
OIL	1998	15.2	15.3	16.9	16.0	16.6	14.6	14.4	14.3	15.0	15.5	14.9	15.1	**19,807.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,279.0**
H2O	1997	133.9	106.7	128.9	130.1	128.6	159.0	156.6	139.0	134.8	140.1	129.0	131.0	**79,851.3**
OIL	1997	16.5	14.6	15.9	15.0	15.7	17.1	19.3	15.6	15.0	15.2	14.2	14.7	**19,624.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,914.0**
H2O	1996	42.2	37.3	41.0	38.2	103.1	138.8	147.1	147.4	139.9	129.9	137.8	136.7	**78,233.6**
OIL	1996	15.3	13.7	14.8	13.4	16.4	20.3	20.4	19.3	18.1	18.8	17.1	17.3	**19,435.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,548.0**
H2O	1995	149.9	140.0	158.2	138.7	175.9	167.6	195.4	108.7	43.9	45.0	43.9	41.1	**76,994.2**
OIL	1995	19.2	16.1	18.5	19.2	18.8	25.3	22.8	20.8	17.0	16.8	16.2	15.8	**19,230.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,184.0**
H2O	1994	510.3	404.2	463.6	467.6	440.1	415.6	420.7	417.0	404.7	408.3	384.3	153.0	**75,585.9**

Manitoba Production
1991 To 2000

Licence ***1440*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	28.1	25.7	28.1	26.7	27.3	24.5	25.1	25.0	33.3	25.2	23.5	21.3	**19,003.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	**12,823.0**
H2O	1993	279.4	253.5	269.9	269.7	458.8	410.2	392.9	391.6	415.4	403.5	393.7	445.4	**70,696.5**
OIL	1993	23.6	20.7	24.2	22.5	31.4	28.6	30.2	27.3	27.7	28.4	26.4	27.2	**18,690.1**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,461.0**
H2O	1992	400.8	410.3	443.4	362.9	359.2	288.9	291.8	274.8	257.2	242.1	281.2	276.2	**66,312.5**
OIL	1992	28.1	28.7	30.4	28.6	28.4	24.0	25.0	21.8	23.6	24.8	22.7	23.7	**18,371.9**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,096.0**
H2O	1991	558.6	496.0	549.5	484.4	451.2	408.3	384.5	381.0	383.1	415.6	395.4	441.3	**62,423.7**
OIL	1991	25.9	23.5	25.1	21.2	21.9	23.3	24.2	24.1	21.1	24.1	22.8	24.6	**18,062.1**

Licence ***1441*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	624.0	595.0	625.0	590.0	229.0	242.0	178.0	153.0	174.0	112.0	140.0	181.0	**24,285.0**
WIN	1999	945.0	1073.0	1030.0	988.0	877.0	631.0	639.0	608.0	635.0	638.0	659.0	635.0	**20,442.0**
WIN	1998	1237.0	1169.0	2404.0	951.0	876.0	583.0	333.0	103.0	236.0	39.0	860.0	1198.0	**11,084.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	**14,519.0**
H2O	1997	66.7	62.1	73.6	79.9	63.9	50.9	42.8	0.0	0.0	0.0	0.0	0.0	**14,842.4**
OIL	1997	89.7	83.1	103.7	95.8	87.4	83.7	63.7	0.0	0.0	0.0	0.0	0.0	**48,137.5**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1095.0	**1,095.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**14,315.0**
H2O	1996	52.2	47.3	50.4	50.6	46.4	39.0	36.5	35.8	39.5	44.3	52.4	61.5	**14,402.5**
OIL	1996	113.5	104.0	110.7	105.8	107.3	108.4	113.8	111.1	112.4	98.2	93.5	87.9	**47,530.4**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,951.0**
H2O	1995	58.9	50.8	51.8	49.7	68.2	60.0	55.0	54.6	41.7	49.5	50.0	53.0	**13,846.6**
OIL	1995	82.3	72.0	79.0	77.6	82.4	78.6	82.2	83.4	104.8	116.0	110.9	116.8	**46,263.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	3.0	31.0	30.0	31.0	**13,587.0**
H2O	1994	59.4	60.0	66.6	63.7	63.9	59.1	50.2	52.5	4.3	51.0	56.5	52.3	**13,203.4**
OIL	1994	81.2	72.9	80.1	76.6	79.3	78.4	76.7	78.4	8.2	82.7	81.0	82.1	**45,177.8**
DAY	1993	31.0	25.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**13,250.0**
H2O	1993	54.9	47.3	54.7	49.8	55.7	49.0	52.0	44.2	45.1	50.8	51.6	54.1	**12,563.9**
OIL	1993	79.8	66.3	83.0	78.4	82.5	80.7	84.0	75.7	81.1	83.5	79.8	81.0	**44,300.2**
DAY	1992	31.0	29.0	30.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	**12,891.0**
H2O	1992	42.6	45.2	49.5	47.0	44.4	46.2	40.2	45.5	42.9	47.2	48.6	47.3	**11,954.7**
OIL	1992	93.1	87.9	89.8	89.0	94.4	88.3	81.6	79.3	79.8	83.6	80.3	76.5	**43,344.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,531.0**
H2O	1991	46.5	44.0	48.3	47.5	49.3	34.6	45.0	40.6	39.7	46.7	45.8	51.6	**11,408.1**
OIL	1991	89.1	81.2	89.3	85.2	88.0	69.6	89.8	89.2	89.8	91.1	92.0	95.7	**42,320.8**

Licence ***1445*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	29.0	16.0	30.0	31.0	30.0	31.0	**15,772.0**
H2O	2000	77.8	74.4	76.4	86.9	101.6	510.0	509.6	256.9	486.5	470.6	572.6	489.7	**169,929.3**
OIL	2000	36.8	34.4	33.5	27.5	28.4	39.5	38.4	18.4	38.7	40.5	38.0	41.4	**53,658.5**
DAY	1999	31.0	28.0	31.0	30.0	30.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,424.0**
H2O	1999	329.3	281.2	320.3	309.1	273.0	0.0	293.9	286.0	261.4	277.8	282.2	75.8	**166,216.3**
OIL	1999	41.7	36.3	40.1	37.2	36.7	0.0	39.0	40.5	36.7	39.5	39.5	35.8	**53,243.0**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**15,090.0**
H2O	1998	527.8	494.4	543.1	431.4	458.4	438.3	426.0	453.8	445.5	470.0	363.5	304.4	**163,226.3**

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Licence ***1445*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	47.2	43.5	48.1	44.7	45.0	44.1	45.5	45.4	44.5	46.0	42.5	41.0	**52,820.0**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,727.0**
H2O	1997	485.9	463.5	524.7	522.8	549.0	513.5	504.2	506.4	475.4	488.6	483.0	516.7	**157,869.7**
OIL	1997	45.9	42.2	47.0	46.7	48.8	45.6	46.8	47.8	47.0	48.2	46.2	49.4	**52,282.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,364.0**
H2O	1996	412.8	398.1	433.7	422.9	450.1	443.3	486.0	506.6	492.4	514.7	456.0	484.1	**151,836.0**
OIL	1996	45.5	44.0	46.2	44.8	44.8	45.7	46.6	46.4	48.6	38.4	45.6	45.4	**51,720.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,998.0**
H2O	1995	562.7	486.2	513.3	498.1	540.2	551.2	585.9	517.2	501.8	517.6	383.8	414.2	**146,335.3**
OIL	1995	60.6	52.5	58.4	57.6	60.0	59.1	53.4	68.0	58.6	62.9	57.0	59.3	**51,178.9**
DAY	1994	31.0	28.0	31.0	30.0	30.0	28.0	31.0	29.0	28.0	31.0	30.0	31.0	**13,634.0**
H2O	1994	414.4	407.7	469.1	430.4	399.3	306.5	370.9	310.4	323.3	364.7	447.7	578.4	**140,263.1**
OIL	1994	64.7	57.4	64.4	61.1	60.8	56.9	63.8	58.2	56.3	60.2	58.2	59.3	**50,471.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**13,276.0**
H2O	1993	334.9	295.8	322.4	298.1	341.5	322.2	329.8	333.1	431.7	438.2	437.1	441.1	**135,440.3**
OIL	1993	55.4	49.1	54.9	50.0	54.2	49.5	53.0	55.7	61.7	62.2	63.0	65.8	**49,750.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,914.0**
H2O	1992	451.5	379.4	508.3	398.4	447.2	459.4	359.6	393.7	338.6	329.1	346.4	344.0	**131,114.4**
OIL	1992	67.8	60.9	66.9	64.9	67.0	63.9	60.9	59.0	55.6	56.1	54.1	56.0	**49,075.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,548.0**
H2O	1991	332.1	311.4	328.5	329.9	344.9	449.5	440.3	433.9	453.5	450.1	437.0	456.4	**126,358.8**
OIL	1991	53.1	46.7	52.0	48.3	50.9	50.0	53.4	52.4	53.6	56.4	54.8	55.3	**48,342.6**

Licence ***1450*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**15,550.0**
H2O	2000	3059.9	5471.0	5882.7	5921.4	5116.2	6370.4	5312.7	6431.2	6305.5	4479.0	5491.9	5343.6	**1,591,380.2**
OIL	2000	66.1	67.6	71.1	68.7	62.0	70.4	62.7	59.7	57.9	39.7	59.4	56.2	**52,318.6**
DAY	1999	31.0	28.0	29.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**15,196.0**
H2O	1999	3987.6	5680.3	5457.7	4977.8	4655.2	7300.4	7497.9	5427.8	2775.9	3022.5	4137.4	3119.7	**1,526,194.7**
OIL	1999	92.1	82.9	83.9	80.5	83.9	92.5	97.3	91.0	99.8	88.4	59.6	66.7	**51,577.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	25.0	25.0	**14,839.0**
H2O	1998	7520.7	6833.0	7662.7	6354.1	11246.3	6727.2	6581.0	5240.4	3403.7	10061.6	4831.6	4018.9	**1,468,154.5**
OIL	1998	50.5	45.8	49.7	48.4	50.4	45.9	47.8	44.7	44.7	47.1	54.3	74.2	**50,558.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**14,487.0**
H2O	1997	6711.9	6336.6	7030.3	8011.8	7124.8	7667.7	7414.2	5672.8	6905.9	7861.2	7164.3	7652.3	**1,387,673.3**
OIL	1997	45.6	40.8	45.1	43.1	45.3	45.7	44.9	37.3	51.3	52.7	49.8	51.5	**49,955.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,126.0**
H2O	1996	5608.8	5829.2	6077.7	5304.0	5951.1	4842.2	5982.5	6854.8	8214.4	7825.5	6631.2	6699.6	**1,302,119.5**
OIL	1996	31.2	28.6	30.7	29.9	31.0	27.6	29.4	31.9	40.7	41.3	44.2	45.5	**49,401.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	29.0	30.0	31.0	**13,760.0**
H2O	1995	6024.7	5256.2	6331.6	5554.1	5761.5	5171.2	6420.3	5576.6	5165.8	5695.4	5836.7	5932.0	**1,226,298.5**
OIL	1995	42.2	38.5	41.9	39.9	42.1	39.8	44.1	33.7	29.0	30.2	31.1	32.2	**48,989.9**
DAY	1994	29.0	28.0	31.0	28.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**13,400.0**
H2O	1994	6307.2	5213.9	5309.3	5070.0	5978.8	5693.6	4942.5	4640.5	5813.5	5542.5	5447.2	5377.2	**1,157,572.4**
OIL	1994	31.6	30.8	32.4	30.9	30.4	32.4	31.8	33.4	32.5	29.6	28.7	39.1	**48,545.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	18.0	7.0	27.0	31.0	29.0	29.0	**13,042.0**
H2O	1993	4290.5	4833.3	5512.8	5355.6	5255.6	5516.7	4197.5	1270.6	5183.1	5461.0	5542.6	5587.0	**1,092,236.2**
OIL	1993	32.4	29.5	34.9	33.8	35.6	32.7	21.5	9.0	32.7	34.1	30.9	31.0	**48,161.6**
DAY	1992	31.0	27.0	30.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**12,720.0**

Manitoba Production
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Licence ***1450*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	5127.0	4484.6	4478.1	3223.7	4804.8	5132.3	5572.4	5621.1	5060.7	5341.2	5412.5	4343.2	**1,034,229.9**
OIL	1992	107.6	93.7	100.0	90.9	99.2	101.0	106.0	82.7	31.8	37.0	34.9	34.7	**47,803.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,360.0**
H2O	1991	4332.3	4209.4	4753.9	4497.9	4418.6	4669.3	4841.7	4734.4	5109.5	4784.3	4908.8	5255.2	**975,628.3**
OIL	1991	146.1	130.8	141.6	135.8	142.3	107.6	118.9	121.3	115.2	108.7	110.1	120.8	**46,884.0**

Licence ***1453*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,202.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,461.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,465.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,202.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,461.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,465.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,202.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,461.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,465.0**
DAY	1997	1.0	15.0	0.0	4.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,202.0**
H2O	1997	10.2	158.2	0.0	50.7	49.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,461.4**
OIL	1997	0.1	1.5	0.0	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,465.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	24.0	0.0	**14,177.0**
H2O	1996	690.4	630.8	672.8	674.6	619.9	520.0	486.1	493.2	526.9	296.6	199.7	0.0	**51,192.7**
OIL	1996	29.7	27.5	29.2	27.9	28.3	28.6	30.0	30.3	29.7	13.2	2.5	0.0	**13,462.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,850.0**
H2O	1995	628.9	545.9	566.0	530.5	715.7	634.6	581.3	559.4	555.8	659.3	666.6	706.0	**45,381.7**
OIL	1995	27.4	24.2	27.0	25.9	27.1	26.0	27.2	26.7	27.6	30.6	29.3	30.8	**13,185.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,486.0**
H2O	1994	83.2	84.0	93.2	89.1	89.4	82.0	72.0	70.4	514.6	539.5	602.9	553.6	**38,031.7**
OIL	1994	4.2	3.7	4.1	3.9	4.0	4.0	4.0	3.8	30.5	27.4	27.0	27.2	**12,855.8**
DAY	1993	31.0	22.0	30.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,122.0**
H2O	1993	96.8	74.9	92.2	86.0	96.9	60.5	74.4	69.5	63.2	70.5	72.2	76.2	**35,157.8**
OIL	1993	5.1	3.8	5.1	5.0	5.2	3.6	4.3	4.3	4.2	4.3	4.2	4.2	**12,712.0**
DAY	1992	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,770.0**
H2O	1992	139.9	143.6	169.1	156.2	145.7	152.4	142.7	86.1	74.6	81.3	84.6	87.7	**34,224.5**
OIL	1992	19.9	18.1	19.9	19.1	20.2	19.2	21.1	6.4	5.0	5.2	5.0	5.1	**12,658.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,406.0**
H2O	1991	300.3	282.1	312.1	304.4	313.7	266.4	170.5	150.5	151.4	162.7	150.6	169.4	**32,760.6**
OIL	1991	17.1	15.5	17.2	16.3	16.6	15.9	20.2	19.5	20.2	20.6	19.6	20.4	**12,494.5**

Licence ***1465*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,953.0**
H2O	2000	0.0	67.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,530,781.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,095.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	11.0	31.0	0.0	30.0	3.0	0.0	0.0	**13,952.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	2108.7	4821.7	0.0	4376.8	557.9	0.0	0.0	**1,530,714.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	11.8	29.8	0.0	29.7	2.6	0.0	0.0	**34,095.5**
DAY	1998	0.0	0.0	0.0	0.0	1.0	3.0	1.0	0.0	0.0	0.0	0.0	0.0	**13,877.0**
H2O	1998	0.0	0.0	0.0	0.0	302.3	748.7	341.6	0.0	0.0	0.0	0.0	0.0	**1,518,849.2**

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Licence ***1465*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	0.0	0.0	0.0	0.0	1.5	3.6	1.2	0.0	0.0	0.0	0.0	0.0	**34,021.6**
DAY	1997	0.0	0.0	0.0	12.0	31.0	10.0	0.0	0.0	0.0	0.0	2.0	0.0	**13,872.0**
H2O	1997	0.0	0.0	0.0	2110.2	3865.3	2294.5	0.0	0.0	0.0	0.0	507.0	0.0	**1,517,456.6**
OIL	1997	0.0	0.0	0.0	7.3	13.8	14.3	0.0	0.0	0.0	0.0	3.0	0.0	**34,015.3**
DAY	1996	31.0	29.0	31.0	29.0	29.0	29.0	31.0	30.0	6.0	0.0	30.0	0.0	**13,817.0**
H2O	1996	7704.2	7060.5	7473.0	6517.3	6816.0	6500.5	6673.9	6583.0	1295.7	0.0	5195.1	0.0	**1,508,679.6**
OIL	1996	31.5	27.3	31.5	27.9	28.4	29.3	32.8	32.1	7.4	0.0	31.3	0.0	**33,976.9**
DAY	1995	31.0	28.0	31.0	30.0	30.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,542.0**
H2O	1995	7955.7	7473.0	7474.4	7680.3	7420.2	6552.3	7350.8	6984.3	6954.5	7068.3	7158.2	7685.8	**1,446,860.4**
OIL	1995	33.3	27.2	32.2	30.9	31.3	27.5	31.3	30.8	30.2	31.1	29.4	31.3	**33,697.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	13.0	30.0	31.0	**13,183.0**
H2O	1994	7679.6	7055.6	7875.6	7175.1	7463.2	6765.4	6783.0	6627.0	6287.1	3316.6	7363.4	8023.9	**1,359,102.6**
OIL	1994	34.6	31.0	35.6	35.6	35.8	34.5	36.5	35.4	33.0	13.6	32.0	33.2	**33,330.9**
DAY	1993	31.0	28.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	**12,837.0**
H2O	1993	7458.2	6771.0	7412.3	6965.0	7160.3	6540.3	6793.8	6716.7	6569.5	6946.0	6892.6	7193.5	**1,276,687.1**
OIL	1993	40.3	36.9	39.4	38.2	38.3	37.1	38.0	36.9	44.3	36.3	39.0	32.2	**32,940.1**
DAY	1992	31.0	29.0	31.0	24.0	28.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	**12,476.0**
H2O	1992	7174.4	6922.8	7485.7	5889.9	6338.7	6269.4	6728.7	6464.4	6722.3	6778.3	6690.4	7267.1	**1,193,267.9**
OIL	1992	38.1	36.9	38.1	27.1	32.7	33.6	37.9	37.2	38.4	40.7	46.0	42.3	**32,483.2**
DAY	1991	31.0	28.0	31.0	29.0	28.0	29.0	30.0	31.0	27.0	31.0	30.0	31.0	**12,124.0**
H2O	1991	8508.7	7722.6	8834.3	8390.9	7992.6	7964.7	8033.3	7875.4	6572.4	6797.4	6949.8	7280.1	**1,112,535.8**
OIL	1991	51.7	51.9	56.6	51.4	52.1	51.3	52.1	36.0	40.2	33.6	40.2	38.4	**32,034.2**

Licence ***1469*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,801.0**
H2O	1993	920.5	638.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255,043.3**
OIL	1993	18.4	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,350.0**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,748.0**
H2O	1992	815.4	816.2	920.1	842.1	840.8	876.2	814.1	917.1	845.5	857.9	827.2	904.6	**253,484.4**
OIL	1992	13.5	13.0	13.8	13.2	13.4	13.3	14.2	18.8	18.4	18.8	18.1	18.4	**26,319.0**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,384.0**
H2O	1991	259.2	255.6	278.3	273.7	940.3	825.7	831.5	774.4	740.4	820.1	746.6	847.1	**243,207.2**
OIL	1991	38.5	36.5	39.9	38.1	13.7	13.5	13.5	13.9	13.7	14.4	13.5	14.1	**26,132.1**

Licence ***1470*** Well Name ***Virden Roselea Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1228.0	1058.0	503.0	484.0	485.0	484.0	495.0	500.0	486.0	361.0	494.0	482.0	**694,329.0**
WIN	1999	1024.0	1170.0	1275.0	1082.0	607.0	1352.0	1359.0	945.0	988.0	1234.0	1226.0	1267.0	**687,269.0**
WIN	1998	1008.5	893.6	875.9	938.8	967.3	732.6	880.0	1000.0	926.0	1352.0	1164.0	1066.0	**673,740.0**
WIN	1997	761.0	700.0	715.0	607.0	459.0	304.0	537.0	469.0	737.5	1433.7	933.9	967.0	**661,935.3**
WIN	1996	556.0	392.0	434.0	463.0	526.0	430.0	562.0	414.0	397.0	610.0	751.0	774.0	**653,311.2**
WIN	1995	653.0	511.0	550.0	550.0	560.0	255.0	703.0	664.0	645.0	628.0	551.0	534.0	**647,002.2**
WIN	1994	806.0	841.0	1097.0	1256.0	1171.0	1190.0	1170.0	1161.0	1030.0	956.0	878.0	741.0	**640,198.2**
WIN	1993	1353.0	411.0	370.0	437.0	728.0	599.0	492.0	566.0	628.0	510.0	352.0	392.0	**627,901.2**
WIN	1992	1214.0	2069.0	2091.0	1944.0	1397.0	1623.0	1743.0	1316.0	1374.0	1809.0	1838.0	1681.0	**621,063.2**
WIN	1991	1790.0	1615.0	1127.0	1472.0	1539.0	1530.0	1610.0	1723.0	1700.0	2298.0	2140.0	2224.0	**600,964.2**

Licence ***1472*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***1472*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,973.0**
H2O	2000	11.4	12.4	15.3	14.7	15.4	13.7	13.8	13.7	13.5	13.6	13.5	14.1	**80,336.3**
OIL	2000	7.3	7.0	8.1	7.9	7.8	7.3	8.2	7.3	7.5	7.1	7.2	7.3	**26,618.2**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**14,612.0**
H2O	1999	9.1	10.8	11.9	11.0	11.2	9.4	7.6	5.8	7.1	11.7	12.9	13.5	**80,171.2**
OIL	1999	5.9	8.6	8.1	8.7	8.0	7.6	6.8	3.6	7.1	8.0	8.2	9.7	**26,528.2**
DAY	1998	31.0	28.0	31.0	30.0	6.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**14,258.0**
H2O	1998	12.8	11.8	12.3	12.1	3.1	12.5	15.2	17.2	11.9	12.3	13.3	14.4	**80,049.2**
OIL	1998	10.2	8.3	10.6	10.9	2.1	8.9	8.0	9.4	9.2	9.1	8.3	7.7	**26,437.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**13,920.0**
H2O	1997	13.6	12.0	10.8	8.3	6.1	11.7	13.2	12.8	13.4	12.8	11.9	13.1	**79,900.3**
OIL	1997	10.9	9.2	8.5	5.6	4.2	14.3	16.6	9.5	12.8	11.4	13.9	10.8	**26,335.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**13,557.0**
H2O	1996	12.1	11.1	11.7	10.6	11.5	10.9	10.7	10.7	11.1	13.1	8.2	13.5	**79,760.6**
OIL	1996	9.6	8.4	9.7	8.9	9.3	9.5	0.0	10.2	12.4	12.0	9.7	11.0	**26,207.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,193.0**
H2O	1995	12.5	11.7	11.8	12.1	12.0	11.6	11.5	11.3	11.0	11.1	11.3	12.1	**79,625.4**
OIL	1995	10.2	8.4	9.9	9.5	9.9	9.5	9.6	9.7	9.3	9.6	9.0	9.7	**26,096.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,828.0**
H2O	1994	12.1	11.1	12.4	11.3	11.7	10.7	10.7	10.4	10.2	12.4	11.6	12.6	**79,485.4**
OIL	1994	10.6	9.6	11.0	11.0	11.0	10.6	11.2	10.9	10.5	10.0	9.8	10.2	**25,982.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**12,463.0**
H2O	1993	11.7	10.7	12.0	10.9	11.3	10.6	10.7	10.9	10.3	10.9	10.8	11.3	**79,348.2**
OIL	1993	12.4	11.3	12.5	11.8	11.8	11.8	11.7	11.7	13.6	11.2	10.7	9.9	**25,856.1**
DAY	1992	31.0	29.0	31.0	27.0	0.0	0.0	11.0	30.0	14.0	19.0	19.0	31.0	**12,099.0**
H2O	1992	11.3	10.9	11.8	10.4	0.0	0.0	3.9	10.2	4.9	6.8	6.7	11.4	**79,216.1**
OIL	1992	11.7	11.4	11.7	9.4	0.0	0.0	4.3	11.5	5.5	7.9	9.0	13.0	**25,715.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**11,857.0**
H2O	1991	33.5	30.4	34.7	34.1	34.8	32.4	32.6	12.4	10.3	10.7	10.9	11.5	**79,127.8**
OIL	1991	15.5	15.6	17.0	16.0	17.3	17.7	18.0	11.1	12.4	10.3	12.3	11.8	**25,620.3**

Licence ***1476*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,763.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,457.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,011.7**
DAY	1999	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,763.0**
H2O	1999	81.8	75.1	110.1	93.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,457.1**
OIL	1999	5.6	5.1	5.5	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,011.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,643.0**
H2O	1998	100.6	91.3	131.6	97.4	92.2	84.3	88.1	78.4	84.4	82.1	91.1	95.2	**31,097.1**
OIL	1998	8.7	7.3	8.5	7.9	8.1	7.5	8.1	8.1	7.7	8.4	7.0	5.5	**14,990.1**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,279.0**
H2O	1997	93.1	89.5	106.1	114.2	93.2	73.4	84.7	108.8	90.1	87.9	78.4	91.0	**29,980.4**
OIL	1997	5.7	5.5	6.9	6.3	5.9	5.6	5.8	8.9	8.6	8.2	8.5	8.9	**14,897.3**
DAY	1996	0.0	0.0	0.0	0.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,915.0**
H2O	1996	0.0	0.0	0.0	0.0	82.5	71.6	61.2	43.8	85.6	70.2	75.6	88.7	**28,870.0**
OIL	1996	0.0	0.0	0.0	0.0	4.1	4.3	4.2	3.5	5.9	6.0	6.2	5.8	**14,812.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**13,672.0**
H2O	1995	74.7	64.8	67.2	63.0	85.0	75.3	69.0	78.4	76.5	90.7	91.7	0.0	**28,290.8**

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Licence ***1476*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	8.3	7.2	8.1	7.7	8.1	7.8	8.1	4.9	4.2	4.6	4.4	0.0	**14,772.5**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**13,338.0**
H2O	1994	239.9	240.4	268.9	250.8	258.0	149.4	68.7	74.3	61.2	64.0	71.6	65.7	**27,454.5**
OIL	1994	14.2	12.7	14.0	13.0	13.8	10.7	8.1	8.6	9.2	8.2	8.1	8.1	**14,699.1**
DAY	1993	31.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,976.0**
H2O	1993	230.1	177.7	219.0	204.3	230.1	203.9	214.9	200.7	182.3	203.6	208.4	221.8	**25,641.6**
OIL	1993	14.1	10.6	14.0	13.6	14.3	14.2	14.7	14.5	14.2	14.5	13.9	14.4	**14,570.4**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,618.0**
H2O	1992	75.6	80.3	91.4	82.2	78.8	82.3	77.1	85.8	161.1	193.5	201.0	208.5	**23,144.8**
OIL	1992	30.4	28.6	30.4	28.5	30.7	29.5	32.2	30.9	16.8	14.5	14.0	14.2	**14,403.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**12,253.0**
H2O	1991	46.5	44.4	48.8	47.9	50.6	43.7	45.7	78.3	81.8	87.1	81.3	91.5	**21,727.2**
OIL	1991	14.5	13.3	14.7	14.0	14.7	14.3	14.9	28.8	30.9	31.2	30.0	31.2	**14,102.7**

Licence ***1478*** Well Name ***Campbell Tilston SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-06-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,156.3**

Licence ***1479*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,695.0**
H2O	2000	1216.6	1164.0	1198.4	1358.2	1592.7	1413.0	1460.4	1356.3	1324.6	1281.1	1558.9	1333.3	**260,920.6**
OIL	2000	11.9	11.0	10.8	8.8	9.1	11.7	17.7	15.7	17.0	17.7	16.6	18.1	**7,178.2**
DAY	1999	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,332.0**
H2O	1999	1069.5	913.3	752.8	1004.3	916.6	999.3	970.4	913.9	849.2	902.6	1084.3	1186.3	**244,663.1**
OIL	1999	19.5	16.9	13.5	17.3	17.8	20.4	18.5	18.7	17.0	18.4	12.7	11.5	**7,012.1**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,975.0**
H2O	1998	1283.2	1202.6	1320.0	1040.0	1105.1	1056.5	970.8	1039.3	1020.2	1076.4	969.7	988.9	**233,100.6**
OIL	1998	15.5	14.3	15.8	14.6	14.6	14.3	16.5	17.4	17.1	17.7	18.0	19.1	**6,809.9**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,612.0**
H2O	1997	1296.5	1161.2	1276.2	1269.2	1332.6	1248.4	1245.6	1215.8	1154.0	1139.5	1174.2	1254.1	**220,027.9**
OIL	1997	13.9	13.5	15.4	15.3	16.0	14.9	15.6	15.4	15.4	15.2	15.1	16.1	**6,615.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,250.0**
H2O	1996	1097.8	1062.8	1157.3	1127.1	1199.5	1181.6	1296.7	1351.7	1314.4	1394.7	1239.9	1291.7	**205,260.6**
OIL	1996	13.5	13.4	14.0	13.5	13.5	13.9	14.1	14.0	14.8	11.8	14.0	13.7	**6,433.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	30.0	31.0	**8,884.0**
H2O	1995	1423.9	1233.1	1298.9	1262.5	1368.9	1393.0	1482.7	1310.8	1269.8	634.7	971.3	1049.6	**190,545.4**
OIL	1995	9.3	8.1	9.0	8.8	9.2	9.0	8.2	10.4	9.0	4.7	8.7	9.1	**6,269.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	20.0	30.0	30.0	29.0	31.0	30.0	31.0	**8,535.0**
H2O	1994	1047.2	1034.0	1179.0	1089.3	1046.0	551.8	909.5	807.4	833.1	922.8	1139.7	1465.5	**175,846.2**
OIL	1994	9.9	8.8	9.9	9.3	9.7	6.2	9.4	9.2	8.7	9.2	9.0	9.2	**6,165.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**8,183.0**
H2O	1993	1130.8	1002.2	1091.4	1008.1	1154.5	1053.1	1115.3	1038.9	1094.3	1084.6	1106.1	1116.0	**163,820.9**
OIL	1993	12.0	10.7	11.9	10.8	11.7	10.4	11.5	11.2	9.4	9.3	9.7	10.1	**6,057.0**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**7,821.0**
H2O	1992	1055.2	924.2	1237.6	970.2	1067.0	1095.5	858.1	1082.3	962.0	1114.3	1173.1	1161.3	**150,825.6**
OIL	1992	16.8	15.8	17.3	16.7	15.6	19.3	18.6	14.9	10.2	12.1	11.7	12.1	**5,928.3**
DAY	1991	31.0	28.0	31.0	30.0	23.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,461.0**
H2O	1991	1012.1	949.8	1001.2	1006.0	741.7	1095.0	1048.5	1074.2	1104.5	1087.2	1064.5	1111.3	**138,124.8**

Manitoba Production
1991 To 2000

Licence ***1479*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	17.0	15.0	16.7	15.5	11.5	12.9	13.5	13.8	13.8	14.4	14.1	14.3	**5,747.2**

Licence ***1481*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**11,362.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	**108,622.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**21,025.3**
DAY	1999	31.0	28.0	31.0	19.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,361.0**
H2O	1999	274.6	250.8	301.5	270.1	336.3	321.2	0.0	0.0	0.0	0.0	0.0	0.0	**108,612.7**
OIL	1999	13.8	12.7	14.2	12.3	15.6	17.1	0.0	0.0	0.0	0.0	0.0	0.0	**21,024.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,191.0**
H2O	1998	272.8	240.7	319.1	265.9	265.0	233.0	229.2	208.8	227.5	239.6	269.1	296.6	**106,858.2**
OIL	1998	19.8	17.6	19.5	18.9	23.5	14.0	19.1	19.0	18.3	19.0	18.7	15.4	**20,939.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,826.0**
H2O	1997	296.5	277.3	318.1	324.9	287.1	225.5	242.0	241.0	227.9	226.3	212.5	249.6	**103,790.9**
OIL	1997	21.9	18.3	21.2	20.4	21.3	20.7	19.5	20.2	18.9	19.3	19.4	18.9	**20,716.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**10,461.0**
H2O	1996	396.0	390.0	405.3	405.6	377.5	347.8	342.6	387.4	378.0	339.1	327.5	273.3	**100,662.2**
OIL	1996	30.7	28.5	30.7	28.9	29.9	29.8	28.3	26.1	22.2	21.9	21.9	21.1	**20,476.3**
DAY	1995	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,099.0**
H2O	1995	417.2	363.7	337.9	407.8	410.4	383.7	366.9	337.0	349.0	387.1	390.9	404.0	**96,292.1**
OIL	1995	33.9	30.5	33.7	32.5	33.6	30.5	32.2	32.1	30.5	31.7	27.5	31.2	**20,156.3**
DAY	1994	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,736.0**
H2O	1994	348.7	355.6	429.2	388.4	408.8	369.7	297.2	195.9	347.9	376.2	385.8	379.5	**91,736.5**
OIL	1994	30.3	29.4	33.8	31.9	33.5	33.8	38.1	35.4	36.4	37.6	35.1	35.3	**19,776.4**
DAY	1993	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,373.0**
H2O	1993	494.6	431.3	492.1	402.7	423.8	358.2	402.2	346.7	319.0	323.4	357.3	333.1	**87,453.6**
OIL	1993	35.4	30.7	34.6	33.9	35.9	33.4	34.6	33.6	33.2	33.7	32.9	33.0	**19,365.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,011.0**
H2O	1992	451.2	433.4	492.6	443.5	453.1	466.1	455.5	484.9	453.9	461.1	444.7	478.3	**82,769.2**
OIL	1992	37.3	34.6	36.8	34.6	36.0	33.3	34.6	35.7	35.5	36.5	35.0	35.1	**18,960.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,645.0**
H2O	1991	338.5	306.1	351.9	343.0	503.4	434.9	455.0	408.0	402.2	432.1	399.8	449.9	**77,250.9**
OIL	1991	34.5	29.9	34.6	32.7	36.7	35.7	37.1	36.6	37.2	37.8	36.0	37.4	**18,535.9**

Licence ***1485*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,618.0**
H2O	2000	124.7	127.1	134.3	129.5	119.0	104.8	119.8	125.9	118.4	124.0	119.4	156.1	**87,056.4**
OIL	2000	22.6	20.7	22.4	24.6	26.0	24.6	32.0	47.0	33.1	33.1	31.9	18.0	**28,963.7**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**15,254.0**
H2O	1999	124.4	115.7	128.5	124.3	124.7	123.1	126.4	129.2	294.6	124.0	126.3	124.2	**85,553.4**
OIL	1999	19.3	17.9	19.8	19.2	19.5	18.4	18.8	19.3	17.4	18.9	20.0	21.9	**28,627.7**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	29.0	31.0	**14,892.0**
H2O	1998	108.5	100.2	114.5	116.2	119.0	113.9	126.4	130.5	122.0	134.7	122.9	122.3	**83,888.0**
OIL	1998	25.5	23.5	26.2	24.2	24.3	25.6	23.7	24.7	23.2	26.1	21.2	19.7	**28,397.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**14,531.0**
H2O	1997	111.6	93.1	96.7	91.0	91.1	89.2	94.1	105.7	103.1	109.1	97.8	108.0	**82,456.9**
OIL	1997	26.0	22.5	22.5	21.5	21.5	21.6	23.2	27.7	24.3	25.5	24.5	25.6	**28,109.4**

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Licence ***1485*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	7.0	0.0	10.0	30.0	31.0	**14,169.0**
H2O	1996	141.1	131.1	138.0	133.1	135.6	132.3	133.6	32.3	0.0	36.3	113.4	114.9	**81,266.4**
OIL	1996	28.8	26.7	28.2	27.6	27.8	26.9	26.4	6.4	0.0	9.5	26.4	26.4	**27,823.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**13,878.0**
H2O	1995	140.8	129.9	148.2	137.4	142.3	139.2	143.4	139.2	137.6	141.0	125.8	121.3	**80,024.7**
OIL	1995	18.4	16.4	19.0	18.2	19.3	18.0	18.7	18.2	17.8	18.4	16.9	16.6	**27,561.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,514.0**
H2O	1994	138.4	118.5	131.1	123.7	128.2	101.0	141.1	150.2	143.9	147.2	142.5	141.8	**78,378.6**
OIL	1994	20.6	19.0	22.3	22.0	20.9	20.9	20.0	20.6	18.7	21.0	19.2	19.1	**27,346.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,149.0**
H2O	1993	169.9	152.8	171.3	183.8	168.8	166.9	169.7	149.6	133.4	129.3	126.4	129.3	**76,771.0**
OIL	1993	21.4	19.4	21.7	21.3	21.5	21.4	23.1	22.5	22.5	21.9	22.4	21.0	**27,101.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,784.0**
H2O	1992	210.6	214.4	210.3	212.7	206.6	128.9	114.0	175.6	156.6	181.9	169.6	170.9	**74,919.8**
OIL	1992	26.5	24.6	26.0	24.9	26.2	22.6	20.2	21.8	20.7	21.9	21.4	21.8	**26,841.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**12,418.0**
H2O	1991	134.8	126.6	133.4	137.0	140.0	193.3	198.1	191.2	195.5	175.2	188.4	193.5	**72,767.7**
OIL	1991	20.8	18.4	20.4	19.3	20.0	25.7	28.7	27.6	27.6	26.3	28.2	28.1	**26,563.0**

Licence ***1486*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,219.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,352.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,455.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,219.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,352.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,455.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,219.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,352.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,455.9**
DAY	1997	1.0	15.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	**13,219.0**
H2O	1997	0.6	9.3	0.0	0.0	0.0	0.0	3.6	0.0	0.0	0.0	0.0	0.0	**6,352.4**
OIL	1997	0.2	3.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	**9,455.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	15.0	15.0	0.0	0.0	0.0	0.0	**13,196.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	7.4	7.5	0.0	0.0	0.0	0.0	**6,338.9**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	3.0	3.0	0.0	0.0	0.0	0.0	**9,451.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	**13,166.0**
H2O	1995	23.2	20.2	20.9	19.5	26.7	23.5	14.2	0.0	0.0	0.0	0.0	0.0	**6,324.0**
OIL	1995	17.4	15.3	17.0	16.2	17.2	16.4	10.8	0.0	0.0	0.0	0.0	0.0	**9,445.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,964.0**
H2O	1994	26.4	26.4	29.5	28.1	28.4	26.1	22.8	23.1	19.0	19.9	22.3	20.5	**6,175.8**
OIL	1994	19.0	16.8	18.8	17.8	18.5	18.2	18.3	18.2	19.2	17.3	17.1	17.2	**9,335.2**
DAY	1993	31.0	23.0	30.0	30.0	31.0	25.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,599.0**
H2O	1993	13.7	10.6	13.1	12.2	13.7	17.1	23.6	21.8	20.1	22.5	22.9	24.2	**5,883.3**
OIL	1993	9.3	7.0	9.2	9.0	9.5	14.3	19.6	19.1	18.9	19.4	18.6	19.1	**9,118.8**
DAY	1992	30.0	29.0	31.0	29.0	16.0	15.0	14.0	15.0	15.0	16.0	30.0	31.0	**12,246.0**
H2O	1992	10.9	11.8	13.5	12.3	11.5	12.3	10.4	11.2	10.6	11.5	12.0	12.5	**5,667.8**
OIL	1992	23.8	23.2	24.6	23.4	24.5	24.0	23.4	10.0	9.2	9.5	9.2	9.4	**8,945.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,975.0**
H2O	1991	11.8	11.2	12.3	12.1	12.4	10.5	13.5	12.4	12.1	13.2	12.0	13.6	**5,527.3**

Manitoba Production
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Licence ***1486*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	20.7	18.8	20.7	19.7	20.2	19.4	24.8	24.8	25.0	25.6	24.2	25.2	**8,731.6**

Licence ***1488*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,950.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346,839.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,934.7**
DAY	1999	31.0	28.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,950.0**
H2O	1999	682.9	809.8	885.8	826.4	544.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346,839.8**
OIL	1999	13.8	20.0	18.8	20.5	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,934.7**
DAY	1998	31.0	28.0	29.0	30.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,810.0**
H2O	1998	1014.3	933.8	886.7	955.4	214.1	935.2	1249.2	1285.7	888.2	924.4	998.5	1080.0	**343,090.7**
OIL	1998	25.7	20.7	24.4	27.3	5.2	20.8	20.5	21.9	21.5	21.2	19.1	18.0	**15,849.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**13,472.0**
H2O	1997	1072.5	953.5	858.6	655.6	480.3	924.7	1040.0	1011.4	1055.1	1007.4	945.0	1034.1	**331,725.2**
OIL	1997	27.1	22.7	21.2	13.8	10.6	35.6	41.6	24.0	32.1	28.4	34.6	27.3	**15,603.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**13,109.0**
H2O	1996	957.4	877.4	928.6	837.7	905.4	857.8	847.6	845.3	872.5	1027.8	645.5	1068.8	**320,687.0**
OIL	1996	24.2	21.0	24.2	22.1	23.3	23.9	25.8	25.5	30.9	29.9	24.0	27.6	**15,284.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,745.0**
H2O	1995	988.6	928.6	928.8	954.4	952.8	915.0	913.4	896.8	864.1	878.3	889.5	955.2	**310,015.2**
OIL	1995	25.7	20.9	24.7	23.7	24.9	23.8	24.1	24.4	23.2	23.8	22.6	24.2	**14,981.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,380.0**
H2O	1994	954.3	876.7	978.6	891.6	927.4	840.7	842.9	823.5	808.2	982.8	915.0	997.1	**298,949.7**
OIL	1994	26.6	23.9	27.4	27.4	27.6	26.5	28.1	27.2	26.3	24.9	24.6	25.6	**14,695.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,015.0**
H2O	1993	926.8	841.4	951.8	865.5	889.8	840.7	844.2	862.5	816.3	863.1	856.5	923.7	**288,110.9**
OIL	1993	31.0	28.4	31.3	29.4	29.4	29.5	29.2	29.3	34.1	28.0	22.5	25.6	**14,379.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**11,650.0**
H2O	1992	891.5	860.2	930.2	914.9	872.0	834.7	836.2	803.3	835.3	842.3	831.4	903.0	**277,628.6**
OIL	1992	29.3	28.4	29.4	26.1	27.8	27.7	29.2	28.7	29.6	31.3	35.4	32.5	**14,032.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	25.0	6.0	30.0	**11,287.0**
H2O	1991	448.4	406.9	465.5	457.4	466.3	434.2	437.4	978.6	816.7	681.2	172.7	875.5	**267,273.6**
OIL	1991	12.9	13.0	14.1	13.3	14.4	14.7	15.0	27.7	31.0	20.9	6.2	28.6	**13,676.6**

Licence ***1492*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	24.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,811.0**
H2O	2000	31.6	43.8	54.3	52.4	54.5	48.6	48.9	48.8	48.0	48.2	47.8	50.1	**18,469.5**
OIL	2000	6.9	8.3	9.7	9.5	9.4	8.7	9.8	8.7	9.0	8.6	8.7	8.8	**7,529.7**
DAY	1999	29.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**12,456.0**
H2O	1999	29.8	37.7	42.0	39.1	41.6	33.2	26.9	20.4	25.1	41.4	45.5	46.9	**17,892.5**
OIL	1999	7.4	11.5	9.6	10.6	10.0	9.2	8.3	4.4	8.4	9.6	9.7	11.6	**7,423.6**
DAY	1998	31.0	28.0	31.0	30.0	6.0	30.0	31.0	16.0	0.0	19.0	30.0	31.0	**12,103.0**
H2O	1998	45.0	41.4	43.0	42.3	10.1	44.3	59.1	31.5	0.0	26.8	47.3	51.1	**17,462.9**
OIL	1998	12.9	10.3	13.3	13.6	2.6	10.7	10.6	5.9	0.0	6.7	9.8	9.3	**7,313.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**11,820.0**
H2O	1997	47.5	42.3	38.1	29.0	21.3	41.0	46.0	44.3	46.7	44.6	41.9	45.8	**17,021.0**
OIL	1997	13.5	11.3	10.7	6.9	5.3	17.8	20.8	11.9	16.1	14.2	17.3	13.7	**7,207.6**

Manitoba Production
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Licence ***1492*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**11,457.0**
H2O	1996	42.4	38.9	41.2	37.2	40.1	38.0	37.6	37.4	38.6	45.5	27.3	47.3	**16,532.5**
OIL	1996	12.1	10.5	12.1	11.1	11.7	12.0	12.8	12.8	15.4	14.9	11.5	13.9	**7,048.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,094.0**
H2O	1995	43.8	41.2	41.1	42.3	42.2	40.6	40.5	39.8	38.3	38.9	39.4	42.3	**16,061.0**
OIL	1995	12.8	10.5	12.4	11.9	12.4	11.9	12.1	12.3	11.6	11.9	11.3	12.0	**6,897.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,729.0**
H2O	1994	42.3	38.8	43.4	39.5	41.1	37.2	37.3	36.5	35.8	43.5	40.5	44.2	**15,570.6**
OIL	1994	13.3	11.9	13.7	13.7	13.8	13.3	14.0	13.6	13.1	12.4	12.3	12.8	**6,754.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	8.0	10.0	31.0	30.0	30.0	**10,364.0**
H2O	1993	41.1	37.3	42.2	38.3	39.4	37.3	29.0	9.9	12.1	238.2	37.9	39.6	**15,090.5**
OIL	1993	15.5	14.2	15.8	14.7	14.7	14.8	11.3	3.8	5.7	14.0	13.4	12.4	**6,596.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	24.0	24.0	31.0	**10,043.0**
H2O	1992	39.5	38.2	41.2	40.5	38.6	37.0	37.0	35.6	37.0	29.9	29.5	40.0	**14,488.2**
OIL	1992	14.7	14.2	14.7	13.0	13.9	13.8	14.6	14.3	14.8	12.5	14.2	16.3	**6,446.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	**9,692.0**
H2O	1991	53.5	48.6	55.6	54.6	55.7	51.8	52.2	43.4	36.2	37.4	38.3	38.8	**14,044.2**
OIL	1991	7.8	7.8	8.5	8.0	8.7	8.8	9.0	13.8	15.5	12.9	15.4	14.3	**6,275.0**

Licence ***1494*** Well Name ***Ka-Bert Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,312.0**
H2O	2000	1029.0	1029.0	747.0	752.0	876.0	750.0	803.0	814.0	594.0	725.0	501.0	502.0	**363,675.3**
OIL	2000	11.2	11.2	13.0	11.0	12.0	13.0	13.4	13.0	12.5	12.2	11.3	12.1	**14,493.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**14,947.0**
H2O	1999	1073.0	971.0	1081.0	1015.0	1068.0	994.0	971.0	999.0	956.0	1065.0	1006.0	1026.0	**354,553.3**
OIL	1999	14.0	12.0	12.1	13.4	14.8	12.0	12.4	11.0	15.7	12.0	11.0	13.0	**14,347.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,585.0**
H2O	1998	900.0	735.0	889.0	814.0	854.0	800.0	881.0	999.0	947.0	759.0	1074.0	1140.0	**342,328.3**
OIL	1998	13.0	11.0	13.0	10.7	14.2	12.8	13.0	14.0	12.0	16.0	9.5	12.4	**14,194.5**
DAY	1997	31.0	24.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**14,220.0**
H2O	1997	1084.0	716.0	865.0	746.0	839.0	752.0	770.0	825.0	816.0	909.0	896.0	984.0	**331,536.3**
OIL	1997	11.5	11.0	14.0	13.0	13.3	13.4	12.0	12.0	14.7	10.0	13.0	12.7	**14,042.9**
DAY	1996	31.0	29.0	31.0	27.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,866.0**
H2O	1996	1037.0	920.0	987.0	926.0	945.0	870.0	1047.0	925.0	814.0	776.0	969.0	1088.0	**321,334.3**
OIL	1996	13.0	9.8	14.0	12.0	12.0	14.0	16.0	14.0	14.0	14.7	13.0	14.0	**13,892.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,507.0**
H2O	1995	1093.0	929.0	1093.0	1065.0	1061.0	1051.0	1110.0	1049.0	759.0	998.3	504.0	546.0	**310,030.3**
OIL	1995	14.5	12.7	15.9	14.3	16.0	15.3	16.0	13.8	12.8	15.3	14.5	12.8	**13,731.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,142.0**
H2O	1994	1433.0	1246.0	999.0	1098.0	983.0	1074.0	1073.0	1049.0	1000.0	864.0	1032.0	1053.0	**298,772.0**
OIL	1994	18.1	18.5	14.0	14.0	13.0	15.0	15.4	14.8	14.1	12.2	17.0	15.0	**13,557.9**
DAY	1993	16.0	27.0	31.0	27.0	9.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**12,777.0**
H2O	1993	686.0	861.0	999.0	1122.0	343.0	848.0	640.0	961.0	1044.0	1206.0	1322.0	1306.0	**285,868.0**
OIL	1993	9.0	13.2	13.0	14.1	4.3	15.0	14.0	15.0	19.4	15.9	16.0	17.0	**13,376.8**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	18.0	**12,457.0**
H2O	1992	1042.0	986.0	1093.0	989.0	1055.0	1051.0	1093.0	974.0	1064.0	1051.0	1235.0	703.0	**274,530.0**
OIL	1992	9.5	13.0	15.2	13.4	11.6	14.0	12.3	12.0	13.3	15.3	16.7	9.1	**13,210.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**12,108.0**
H2O	1991	824.0	974.0	1170.0	1202.0	1206.0	1097.0	1244.0	1248.0	1230.0	851.0	1478.0	1134.0	**262,194.0**

Manitoba Production
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Licence ***1494*** Well Name ***Ka-Bert Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	19.0	17.5	18.0	17.1	17.0	19.2	16.9	15.4	15.4	15.8	14.5	16.2	**13,055.5**

Licence ***1495*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,233.0**
H2O	2000	68.3	46.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,690.3**
OIL	2000	5.9	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,644.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,185.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	38.3	60.0	50.1	68.8	62.5	73.1	**27,576.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	5.7	5.7	5.7	5.8	5.5	6.1	**7,635.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	26.0	0.0	0.0	**13,001.0**
H2O	1998	58.5	53.0	76.5	57.1	53.6	50.1	51.1	45.5	49.1	39.9	0.0	0.0	**27,223.2**
OIL	1998	5.7	4.8	5.6	5.3	5.4	5.1	5.4	5.4	5.1	4.6	0.0	0.0	**7,600.6**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,703.0**
H2O	1997	103.9	99.8	118.6	128.6	73.6	50.9	58.7	63.2	52.4	51.1	45.6	53.3	**26,688.8**
OIL	1997	5.8	5.4	6.8	6.4	5.8	5.5	5.7	5.9	5.7	5.5	5.6	5.9	**7,548.2**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**12,339.0**
H2O	1996	258.9	236.6	244.1	253.0	232.5	195.0	182.3	185.0	188.9	56.7	68.1	99.0	**25,789.1**
OIL	1996	20.7	19.2	19.7	19.5	19.8	19.9	21.0	21.1	19.9	9.2	7.2	5.8	**7,478.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,977.0**
H2O	1995	235.8	204.7	212.3	199.0	268.4	238.0	218.0	216.8	208.4	247.2	250.0	264.8	**23,589.0**
OIL	1995	19.2	17.0	18.9	18.1	19.0	18.1	19.0	19.2	19.3	21.3	20.5	21.5	**7,275.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,612.0**
H2O	1994	101.0	101.1	111.5	107.4	108.6	99.8	87.4	88.5	193.0	202.3	226.0	207.6	**20,825.6**
OIL	1994	8.1	7.3	7.9	7.7	8.0	7.8	7.9	7.8	21.3	19.1	18.9	19.0	**7,044.1**
DAY	1993	31.0	22.0	30.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,247.0**
H2O	1993	88.2	68.1	84.1	78.4	88.2	68.9	90.5	84.5	76.7	85.6	87.7	92.6	**19,191.4**
OIL	1993	3.9	2.9	3.9	3.8	3.9	6.2	8.5	8.3	8.1	8.3	7.9	8.2	**6,903.3**
DAY	1992	31.0	29.0	31.0	29.0	16.0	15.0	16.0	16.0	15.0	15.0	30.0	31.0	**10,895.0**
H2O	1992	53.1	56.5	64.3	58.4	54.5	57.5	54.2	72.9	68.0	73.6	77.1	79.9	**18,197.9**
OIL	1992	14.0	13.2	14.1	13.3	13.9	13.6	14.9	4.3	3.9	4.0	3.9	3.9	**6,829.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,621.0**
H2O	1991	98.8	92.9	102.7	100.2	104.1	87.0	63.0	58.8	57.5	61.4	57.2	64.4	**17,427.9**
OIL	1991	6.5	5.9	6.5	6.1	6.3	6.0	13.8	14.2	14.3	14.4	13.8	14.4	**6,712.4**

Licence ***1496*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	28.0	0.0	30.0	22.0	9.0	0.0	0.0	0.0	0.0	14.0	**11,710.0**
H2O	2000	1274.8	1298.8	1239.5	0.0	1289.6	948.6	371.9	0.0	0.0	0.0	0.0	798.7	**196,640.1**
OIL	2000	55.1	50.6	49.4	0.0	44.7	28.4	12.6	0.0	0.0	0.0	0.0	11.7	**12,971.3**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,547.0**
H2O	1999	1199.1	1106.0	1228.1	1229.7	1163.0	1176.2	1208.1	1223.6	2992.5	1184.4	1238.5	1268.8	**189,418.2**
OIL	1999	36.0	33.3	36.8	37.0	35.2	34.3	35.0	35.4	34.6	35.1	40.6	53.7	**12,718.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**11,183.0**
H2O	1998	1115.4	1030.2	1167.6	1225.8	1220.8	1167.9	1074.5	1086.7	1022.9	1105.3	1140.1	1168.2	**173,200.2**
OIL	1998	43.8	40.3	44.6	42.8	41.6	43.7	35.0	35.7	34.0	37.4	35.9	36.7	**12,271.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,820.0**
H2O	1997	730.9	847.4	986.1	926.2	934.8	908.2	968.4	1084.6	1048.7	1119.1	1031.9	1100.4	**159,674.8**
OIL	1997	28.0	33.9	38.4	36.6	36.9	36.8	39.9	47.5	41.5	43.8	43.2	43.9	**11,800.3**

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Licence ***1496*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	30.0	30.0	31.0	**10,457.0**
H2O	1996	930.1	856.2	901.1	870.7	886.8	864.3	679.6	935.3	818.3	715.2	753.5	762.6	**147,988.1**
OIL	1996	31.6	28.6	30.3	29.8	29.8	29.0	22.1	30.0	28.0	30.7	28.9	29.0	**11,329.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,099.0**
H2O	1995	1093.4	1006.8	1151.0	1065.1	1103.7	1082.1	1113.4	1038.2	1068.2	1093.8	976.8	988.5	**138,014.4**
OIL	1995	36.5	32.4	37.6	36.0	38.2	35.6	37.0	34.3	35.2	36.4	33.3	34.3	**10,982.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,735.0**
H2O	1994	1076.9	917.8	1016.9	959.7	994.3	784.1	1094.9	1164.8	1117.1	1143.7	1106.3	1100.3	**125,233.4**
OIL	1994	40.8	37.5	43.8	43.3	41.3	41.1	39.6	40.6	36.8	41.4	37.9	37.6	**10,555.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,370.0**
H2O	1993	976.6	860.8	967.6	1037.8	954.1	903.4	958.3	927.0	1028.9	1004.5	981.0	1005.2	**112,756.6**
OIL	1993	40.2	35.8	39.9	39.2	39.6	37.6	42.5	40.7	44.3	43.4	44.1	41.5	**10,073.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,006.0**
H2O	1992	1165.0	1185.9	1163.5	1176.2	1143.3	1171.0	1132.4	990.9	883.6	1026.4	956.5	966.7	**101,151.4**
OIL	1992	39.7	36.9	39.0	37.2	39.4	51.3	49.8	40.1	38.1	40.1	39.2	40.3	**9,584.8**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,640.0**
H2O	1991	984.8	890.2	974.3	1000.9	1022.8	1006.0	1096.2	1054.8	1081.6	968.8	1042.3	1088.5	**88,190.0**
OIL	1991	78.3	66.4	76.7	72.9	75.0	36.3	43.1	41.3	41.5	39.4	42.4	42.7	**9,093.7**

Licence ***1497*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	484.0	462.0	485.0	458.0	229.0	242.0	533.0	458.0	522.0	335.0	419.0	544.0	**382,045.9**
WIN	1999	300.0	0.0	375.0	300.0	314.0	490.0	488.0	472.0	493.0	496.0	512.0	493.0	**376,874.9**
WIN	1998	747.7	0.0	713.0	700.0	599.7	617.9	588.1	515.0	516.0	380.0	388.0	271.0	**372,141.9**
WIN	1997	863.0	777.0	818.2	901.0	706.0	760.4	747.0	575.5	700.9	662.9	547.2	553.0	**366,105.5**
WIN	1996	817.0	752.0	760.0	777.0	844.0	937.0	750.0	715.0	1189.0	740.0	716.0	692.0	**357,493.4**
WIN	1995	1766.0	812.0	876.0	800.0	804.0	855.0	800.0	800.0	671.0	845.0	845.0	817.0	**347,804.4**
WIN	1994	749.3	663.1	717.7	717.0	800.0	509.0	690.3	743.5	719.6	805.8	778.6	0.0	**337,113.4**
WIN	1993	912.8	701.4	922.1	1070.1	1035.8	1050.0	1013.6	1047.2	909.1	894.5	781.2	740.7	**329,219.5**
WIN	1992	1125.5	1145.8	1074.2	1154.1	1150.4	1206.6	1024.5	1037.4	916.5	981.8	960.0	762.3	**318,141.0**
WIN	1991	505.8	447.7	474.9	464.2	403.4	291.0	2507.0	1718.5	1402.1	1519.0	1280.2	1231.8	**305,601.9**

Licence ***1500*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	769.0	733.0	770.0	727.0	973.0	1028.0	1184.0	1018.0	1159.0	744.0	931.0	1208.0	**352,030.9**
WIN	1999	940.0	182.0	322.0	122.0	727.0	778.0	803.0	750.0	782.0	787.0	812.0	782.0	**340,786.9**
WIN	1998	681.0	555.0	1945.0	133.0	400.0	671.0	250.0	173.0	927.0	996.0	1150.0	1143.0	**332,999.9**
WIN	1997	66.0	652.0	569.4	430.0	949.0	205.0	747.0	894.0	570.0	1185.0	821.0	856.0	**323,975.9**
WIN	1996	708.0	1700.0	760.0	764.0	833.0	641.0	650.0	994.0	405.0	999.0	917.0	911.0	**316,031.5**
WIN	1995	986.0	928.0	932.0	837.0	767.0	467.0	620.0	725.0	711.0	785.0	785.0	680.0	**305,749.5**
WIN	1994	437.0	4.0	550.0	553.0	713.6	638.2	1202.5	922.1	990.1	1494.9	1032.0	1007.0	**296,526.5**
WIN	1993	854.8	727.3	814.1	787.7	759.4	719.3	459.0	782.1	800.0	578.3	498.7	535.5	**286,982.1**
WIN	1992	875.3	784.0	934.0	925.6	635.8	680.1	507.7	535.4	363.6	711.0	535.9	683.9	**278,665.9**
WIN	1991	716.4	826.6	947.0	991.0	902.7	778.7	556.3	594.7	237.3	829.5	644.5	836.4	**270,493.6**

Licence ***1502*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***1502*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,677.0**
H2O	2000	455.9	468.1	487.8	443.4	420.7	489.9	549.6	431.7	361.6	375.4	412.2	436.1	**140,009.1**
OIL	2000	62.3	56.9	63.5	60.8	64.0	62.2	64.5	62.8	66.8	68.7	61.3	66.6	**22,854.9**
DAY	1999	31.0	28.0	31.0	19.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**11,312.0**
H2O	1999	430.3	393.1	472.5	423.4	527.0	503.4	375.8	557.1	387.8	492.5	459.8	499.3	**134,676.7**
OIL	1999	63.2	58.4	65.4	56.4	71.8	78.7	68.7	69.9	68.3	62.4	64.8	67.6	**22,094.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,961.0**
H2O	1998	409.2	361.1	478.7	398.7	397.4	349.4	343.9	313.2	341.1	359.3	403.4	460.2	**129,154.7**
OIL	1998	70.9	62.7	69.8	67.4	84.1	50.1	68.2	67.9	65.6	67.7	66.9	65.9	**21,298.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,596.0**
H2O	1997	444.7	415.9	477.2	487.5	430.7	338.4	363.0	361.4	341.7	339.5	318.6	374.3	**124,539.1**
OIL	1997	79.3	66.2	76.9	73.8	77.0	74.6	69.9	72.5	67.6	69.1	69.4	67.6	**20,491.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**10,231.0**
H2O	1996	478.7	471.3	489.8	482.0	463.7	420.4	423.9	524.7	567.1	508.8	491.2	410.1	**119,846.2**
OIL	1996	39.1	36.2	39.1	36.2	38.6	37.9	37.0	62.3	80.5	79.1	79.4	76.6	**19,627.8**
DAY	1995	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,868.0**
H2O	1995	434.5	378.6	351.8	432.0	417.9	392.7	382.0	393.8	421.8	468.0	472.4	488.4	**114,114.5**
OIL	1995	70.4	63.2	70.1	68.9	68.2	62.2	66.8	47.6	38.9	40.4	35.0	39.7	**18,985.8**
DAY	1994	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,505.0**
H2O	1994	376.3	358.9	410.6	391.8	408.9	366.6	300.2	205.6	362.3	391.7	401.8	395.2	**109,080.6**
OIL	1994	73.6	66.7	72.9	72.1	75.2	73.8	76.7	74.1	75.5	78.1	72.8	73.3	**18,314.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,143.0**
H2O	1993	519.1	468.8	520.5	425.9	442.9	361.4	398.8	349.4	319.0	323.3	357.3	341.4	**104,710.7**
OIL	1993	39.8	35.7	39.1	38.4	43.9	75.8	77.3	76.3	74.8	75.7	74.0	76.0	**17,429.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,779.0**
H2O	1992	475.8	457.1	515.4	471.6	474.2	496.2	481.9	505.9	476.1	491.7	466.4	510.1	**99,882.9**
OIL	1992	42.0	38.9	41.3	39.3	40.2	37.8	39.2	39.8	39.8	41.5	39.3	39.8	**16,702.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,414.0**
H2O	1991	498.4	464.7	513.8	509.3	526.5	462.4	475.9	433.6	424.0	459.3	418.0	474.4	**94,060.5**
OIL	1991	43.1	38.6	42.8	41.2	41.1	40.6	41.7	41.6	41.9	43.0	40.3	42.3	**16,223.9**

Licence ***1503*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,804.0**
H2O	2000	1187.9	1304.1	1587.7	1549.8	1622.2	1447.0	1455.8	1453.9	1429.9	1435.8	1425.4	1492.4	**496,386.1**
OIL	2000	26.5	25.6	29.1	29.1	28.4	26.7	30.1	26.6	27.4	26.2	26.5	26.8	**32,890.9**
DAY	1999	29.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**14,443.0**
H2O	1999	900.7	1141.8	1249.6	1165.6	1225.9	980.4	789.4	594.6	749.2	1233.5	1355.5	1399.7	**478,994.2**
OIL	1999	20.4	31.4	29.6	32.1	30.4	27.6	24.7	12.9	25.9	29.2	29.9	35.4	**32,561.9**
DAY	1998	31.0	28.0	28.0	30.0	6.0	30.0	27.0	0.0	8.0	19.0	30.0	31.0	**14,090.0**
H2O	1998	1425.1	1312.1	1231.0	1342.4	301.9	1308.3	1506.5	0.0	334.1	799.3	1408.5	1523.4	**466,208.3**
OIL	1998	28.2	22.7	26.5	30.0	7.6	32.4	27.4	0.0	9.1	20.4	30.1	28.3	**32,232.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	29.0	13.0	20.0	30.0	30.0	30.0	31.0	**13,822.0**
H2O	1997	1507.0	1339.7	1206.3	921.1	674.8	1255.9	633.3	916.8	1482.5	1415.4	1327.8	1453.0	**453,715.7**
OIL	1997	29.9	25.1	23.3	15.3	11.6	37.9	19.8	17.0	35.3	31.2	38.1	29.9	**31,969.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**13,488.0**
H2O	1996	1345.1	1232.7	1304.7	1177.1	1272.1	1205.3	1191.1	1187.7	1226.0	1444.2	866.7	1501.7	**439,582.1**
OIL	1996	26.7	23.0	26.7	24.4	25.7	26.3	28.3	28.0	34.1	32.9	25.2	30.3	**31,655.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,125.0**
H2O	1995	1389.1	1304.7	1305.0	1340.9	1338.7	1285.6	1283.4	1260.0	1214.2	1234.1	1249.8	1341.9	**424,627.7**

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Licence ***1503*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	28.3	23.0	27.2	26.2	27.4	26.1	26.5	26.8	25.6	26.3	24.9	26.5	**31,323.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,760.0**
H2O	1994	1340.8	1231.9	1375.1	1252.7	1303.1	1181.2	1184.3	1157.1	1135.6	1380.9	1285.6	1400.9	**409,080.3**
OIL	1994	29.3	26.2	30.1	30.1	30.3	29.2	30.9	30.0	28.9	27.4	27.0	28.1	**31,008.9**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,395.0**
H2O	1993	1302.2	1182.2	1294.2	1216.1	1250.2	1181.3	1186.2	1211.7	1147.0	1212.8	1203.4	1297.9	**393,851.1**
OIL	1993	34.2	31.2	33.3	32.3	32.4	32.4	32.2	32.3	37.5	30.7	29.4	28.2	**30,661.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	**12,031.0**
H2O	1992	1252.6	1208.7	1307.0	1285.5	1225.3	1172.8	1174.8	1091.0	1173.7	1183.4	1168.0	1268.8	**379,165.9**
OIL	1992	32.3	31.2	32.3	28.7	30.6	30.4	32.0	30.5	32.6	34.4	39.0	35.8	**30,275.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**11,669.0**
H2O	1991	46.8	42.5	48.6	47.8	48.7	45.4	45.7	43.4	36.2	1186.8	1213.4	1271.0	**364,654.3**
OIL	1991	36.3	36.2	39.5	37.2	40.4	35.4	35.9	38.7	43.2	28.5	33.9	32.5	**29,885.5**

Licence ***1506*** Well Name ***Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**569,720.0**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**569,720.0**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**569,720.0**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**569,720.0**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**569,720.0**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**569,720.0**
WIN	1994	2480.0	2240.0	2480.0	2220.0	2480.0	2400.0	2480.0	2480.0	2410.0	2480.0	1040.0	0.0	**569,720.0**
WIN	1993	2325.0	2100.0	2325.0	1912.5	2175.0	2320.0	2320.0	2460.0	2345.0	2480.0	2400.0	2480.0	**544,530.0**
WIN	1992	2290.0	2165.0	2325.0	2200.0	2325.0	2250.0	2325.0	2325.0	1685.0	2316.0	2250.0	2325.0	**516,887.5**
WIN	1991	2325.0	2100.0	2288.0	2225.0	1494.5	2250.0	2237.0	2325.0	2250.0	2250.0	2170.0	2325.0	**490,106.5**

Licence ***1515*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,045.0**
H2O	2000	283.7	288.6	305.8	294.6	233.9	190.8	214.1	223.5	206.9	222.3	213.5	279.8	**98,018.7**
OIL	2000	16.1	14.7	16.0	17.6	13.6	10.9	13.9	20.2	13.9	14.3	13.8	7.8	**23,181.8**
DAY	1999	31.0	28.0	31.0	7.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**14,682.0**
H2O	1999	287.6	263.2	292.2	66.4	286.0	279.9	259.6	281.6	718.1	279.5	289.4	282.3	**95,061.2**
OIL	1999	14.0	12.8	14.2	3.3	14.0	13.1	12.1	13.2	13.4	13.4	14.4	15.7	**23,009.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**14,344.0**
H2O	1998	255.3	236.1	267.3	280.5	279.4	267.6	241.7	243.8	231.4	249.8	264.4	277.9	**91,475.4**
OIL	1998	13.7	12.6	13.9	13.3	12.9	13.7	13.5	14.6	14.0	15.4	14.2	14.2	**22,855.4**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,981.0**
H2O	1997	191.5	200.3	209.8	212.0	215.5	207.8	237.0	245.6	240.3	256.1	236.2	251.8	**88,380.2**
OIL	1997	9.4	10.7	11.1	11.4	11.5	11.4	13.3	14.7	12.9	13.6	13.4	13.6	**22,689.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,618.0**
H2O	1996	246.6	223.1	234.8	227.0	231.0	225.5	227.4	243.7	213.3	195.9	196.6	198.8	**85,676.3**
OIL	1996	10.5	9.4	10.0	9.9	9.9	9.6	9.4	9.9	9.3	10.7	9.6	9.6	**22,542.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**13,252.0**
H2O	1995	396.0	364.7	416.9	385.7	399.8	391.4	403.3	379.2	365.3	396.2	353.8	358.0	**83,012.6**
OIL	1995	13.1	11.7	13.6	13.0	13.8	12.8	13.3	12.5	12.0	13.1	12.1	12.4	**22,424.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**12,889.0**
H2O	1994	390.1	332.5	368.2	347.7	360.1	284.0	370.7	421.9	404.7	414.2	400.7	398.5	**78,402.3**

Manitoba Production
1991 To 2000

Licence ***1515*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	14.9	13.6	15.8	15.7	14.9	14.9	13.4	14.7	13.3	14.9	13.7	13.6	**22,271.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,526.0**
H2O	1993	267.2	235.5	264.3	283.9	261.0	255.0	301.8	362.8	367.3	363.7	355.3	364.0	**73,909.0**
OIL	1993	19.8	17.6	19.5	19.2	19.5	19.1	19.6	16.5	15.8	15.7	15.9	15.0	**22,097.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,163.0**
H2O	1992	385.9	392.8	385.4	389.6	378.7	412.3	405.8	333.9	241.6	280.8	261.6	264.4	**70,227.2**
OIL	1992	18.9	17.6	18.5	17.7	18.7	29.0	29.2	23.5	18.7	19.7	19.3	19.7	**21,884.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,797.0**
H2O	1991	269.1	252.2	266.2	273.4	279.4	354.1	350.3	309.5	358.2	320.9	345.2	360.5	**66,094.4**
OIL	1991	13.2	11.6	12.9	12.2	12.6	18.3	19.8	17.4	19.6	18.7	20.1	20.3	**21,634.1**

Licence ***1516*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.03-11-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**9,795.0**
H2O	2000	444.9	792.0	855.3	855.0	793.2	811.5	687.9	802.5	663.2	695.5	541.4	564.4	**310,790.4**
OIL	2000	9.8	10.0	10.5	10.1	9.8	9.9	8.8	8.5	9.9	10.1	9.5	9.7	**14,416.1**
DAY	1999	31.0	28.0	31.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,431.0**
H2O	1999	471.2	671.2	689.4	182.5	550.1	862.6	888.4	674.0	325.2	374.1	610.7	453.6	**302,283.6**
OIL	1999	11.1	9.9	10.8	2.9	10.1	11.1	11.7	11.4	11.9	12.6	10.0	9.9	**14,299.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	27.0	24.0	31.0	**9,088.0**
H2O	1998	848.4	770.1	871.4	734.9	1268.6	791.6	748.4	609.5	393.7	976.8	508.2	590.1	**295,530.6**
OIL	1998	8.3	7.5	8.2	8.2	8.2	7.9	7.9	7.6	7.5	6.6	7.5	11.0	**14,176.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,734.0**
H2O	1997	746.3	705.9	783.8	893.0	798.6	854.6	826.7	732.9	778.8	886.8	807.9	863.2	**286,418.9**
OIL	1997	8.6	7.6	8.4	8.0	8.5	8.5	8.4	7.4	7.3	8.7	8.2	8.5	**14,079.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,369.0**
H2O	1996	1168.7	1196.5	1237.4	1079.6	1211.6	994.0	1218.1	1335.4	935.2	872.5	739.1	753.1	**276,740.4**
OIL	1996	31.0	27.9	29.9	29.1	30.2	27.1	28.6	25.8	7.7	7.7	8.2	8.6	**13,981.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**8,003.0**
H2O	1995	1226.6	1083.8	1296.1	1140.0	1173.1	1076.6	1307.3	1107.2	1126.6	1236.5	1188.1	1135.9	**263,999.2**
OIL	1995	41.1	37.9	41.0	39.2	41.0	39.7	43.0	32.0	30.2	31.3	30.2	29.5	**13,719.8**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**7,641.0**
H2O	1994	1443.1	1131.5	1146.1	1187.8	1283.4	896.0	836.8	710.5	880.2	873.2	847.6	1103.7	**249,901.4**
OIL	1994	31.3	28.9	30.2	31.3	28.2	30.5	32.1	30.7	29.5	27.9	26.7	38.4	**13,283.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,279.0**
H2O	1993	923.7	1048.9	1186.8	1142.9	1131.4	1205.6	1559.8	1211.2	1244.0	1185.1	1241.1	1285.1	**237,561.5**
OIL	1993	30.2	27.6	32.6	31.3	33.1	30.8	34.6	36.8	33.9	32.0	29.9	30.8	**12,918.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,914.0**
H2O	1992	1223.3	1148.1	1111.5	788.7	1143.2	1213.9	1330.2	1304.0	1136.4	1159.1	1164.8	971.3	**223,195.9**
OIL	1992	16.1	15.0	15.5	14.0	14.8	15.0	19.1	31.1	30.9	34.7	32.4	33.4	**12,534.4**
DAY	1991	31.0	27.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,549.0**
H2O	1991	1075.6	1016.0	1045.9	1125.9	1085.2	1115.7	1153.4	1101.7	1218.8	1201.2	1209.6	1264.1	**209,501.4**
OIL	1991	19.2	16.7	16.5	17.9	18.5	18.2	17.8	17.7	17.2	17.2	17.0	18.3	**12,262.4**

Licence ***1520*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,649.0**
H2O	2000	214.7	217.9	230.8	222.9	201.3	174.1	196.1	205.2	194.8	203.1	195.8	256.6	**99,887.2**
OIL	2000	25.8	23.6	25.6	28.0	19.5	14.3	18.4	26.8	19.0	19.1	18.4	10.3	**26,929.1**

Manitoba Production
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Licence ***1520*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,285.0**
H2O	1999	215.9	199.2	221.1	221.5	216.4	211.8	217.6	220.3	543.5	211.5	219.0	213.7	**97,373.9**
OIL	1999	22.1	20.4	22.6	22.7	22.4	21.1	21.6	21.8	21.5	21.3	23.0	25.1	**26,680.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**14,920.0**
H2O	1998	209.5	193.8	219.3	230.2	229.2	219.7	208.2	213.3	200.7	218.4	213.5	210.4	**94,462.4**
OIL	1998	27.0	24.9	27.4	26.3	25.7	26.9	22.5	23.1	22.0	24.3	22.6	22.5	**26,414.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,557.0**
H2O	1997	250.1	189.3	181.2	173.9	175.5	170.5	194.6	203.6	197.3	210.1	193.7	206.6	**91,896.2**
OIL	1997	25.7	23.1	23.2	22.5	22.7	22.7	26.2	29.3	25.5	27.0	26.6	27.0	**26,119.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,192.0**
H2O	1996	313.7	291.3	306.6	296.4	301.8	294.7	297.0	318.3	278.6	251.8	256.8	259.5	**89,549.8**
OIL	1996	29.1	26.2	27.6	27.1	27.3	26.5	25.8	27.3	25.6	29.0	26.4	26.4	**25,818.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,826.0**
H2O	1995	292.3	269.1	307.7	284.7	295.0	288.8	297.7	279.8	285.5	292.4	261.1	264.2	**86,083.3**
OIL	1995	38.3	33.9	39.4	37.8	40.0	37.4	38.8	36.4	36.9	38.2	35.0	36.0	**25,493.7**
DAY	1994	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,462.0**
H2O	1994	287.8	245.3	271.9	256.5	248.6	209.6	292.7	311.4	298.5	305.7	295.7	294.1	**82,665.0**
OIL	1994	42.8	39.3	46.0	45.5	40.5	43.3	41.5	42.6	38.6	43.5	39.8	39.4	**25,045.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,099.0**
H2O	1993	258.5	227.8	255.8	274.7	252.6	246.8	253.6	254.0	271.8	268.6	262.3	268.7	**79,347.2**
OIL	1993	25.4	22.7	25.3	24.9	25.1	24.5	27.0	34.3	45.9	45.5	46.4	43.5	**24,542.8**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,736.0**
H2O	1992	312.5	318.2	312.2	315.6	300.1	275.1	267.2	267.2	233.9	271.7	253.2	256.0	**76,252.0**
OIL	1992	35.7	33.1	35.1	33.5	34.7	31.8	30.4	27.0	24.2	25.5	24.9	25.5	**24,152.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	29.0	29.0	30.0	31.0	**12,371.0**
H2O	1991	189.0	177.2	186.9	192.0	196.3	248.1	277.4	283.8	278.0	259.9	279.7	292.0	**72,869.1**
OIL	1991	45.9	40.4	44.9	42.7	44.0	30.0	36.5	37.2	35.7	35.4	38.1	38.4	**23,790.9**

Licence ***1522*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-06-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,320.1**
H2O	2000	0.0	0.0	0.0	1.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,005.0**
OIL	2000	5.3	6.6	5.8	4.6	7.1	3.3	5.4	6.1	4.5	5.0	5.8	6.5	**6,625.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,954.1**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,002.0**
OIL	1999	5.7	4.4	5.2	5.3	6.7	3.9	5.1	5.6	6.3	4.5	5.6	5.2	**6,559.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,589.1**
H2O	1998	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,002.0**
OIL	1998	5.8	4.8	6.0	6.7	4.6	4.9	6.1	5.5	5.6	5.5	4.6	5.9	**6,495.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,224.1**
H2O	1997	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**27,001.0**
OIL	1997	5.2	5.6	5.2	6.2	5.1	6.2	5.2	5.0	4.6	6.1	5.1	5.7	**6,429.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,859.1**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,000.8**
OIL	1996	6.2	5.0	5.7	5.0	6.3	5.3	5.8	5.5	4.8	6.3	4.5	5.5	**6,364.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,493.1**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**27,000.8**
OIL	1995	5.2	5.3	6.1	5.2	7.0	4.8	5.2	6.6	4.9	4.9	6.2	5.4	**6,298.5**
DAY	1994	1.0	1.0	1.0	1.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,128.1**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.2	0.0	0.0	0.0	0.0	**27,000.7**

Manitoba Production
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Licence ***1522*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-06-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	4.5	5.6	4.3	12.0	4.2	6.5	3.4	8.1	5.0	5.0	7.5	5.0	**6,231.7**
DAY	1993	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**3,879.1**
OIL	1993	4.5	3.0	6.0	5.5	5.5	3.1	6.5	7.2	5.7	5.2	5.7	5.0	**6,160.6**
DAY	1992	1.0	1.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**3,867.1**
H2O	1992	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,000.1**
OIL	1992	5.9	6.0	3.8	6.0	7.0	4.6	6.0	5.0	5.0	3.9	6.0	7.5	**6,097.7**
DAY	1991	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**3,856.1**
OIL	1991	5.7	6.3	6.0	5.0	5.0	6.5	5.8	5.0	6.9	5.0	5.3	6.3	**6,031.0**

Licence ***1528*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,651.0**
H2O	2000	820.8	836.3	885.0	852.3	470.1	295.1	330.5	344.5	329.9	342.8	329.5	431.4	**148,762.1**
OIL	2000	20.0	18.4	19.9	21.7	17.7	14.4	18.4	26.8	19.2	19.1	18.4	10.4	**29,755.8**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,287.0**
H2O	1999	365.6	337.1	374.4	374.9	354.6	358.5	368.3	373.1	912.2	361.1	493.4	817.0	**142,493.9**
OIL	1999	26.3	24.3	26.8	27.0	25.8	25.1	25.5	25.8	25.2	25.6	24.9	19.4	**29,531.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**14,923.0**
H2O	1998	369.4	341.2	386.7	406.1	404.4	386.9	252.8	233.4	219.7	238.7	302.2	356.1	**137,003.7**
OIL	1998	22.2	20.4	22.6	21.6	21.2	22.1	18.0	18.6	17.6	19.5	22.8	26.7	**29,229.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,560.0**
H2O	1997	307.5	297.9	326.6	306.8	307.5	300.9	343.1	355.3	347.4	370.7	341.8	364.5	**133,106.1**
OIL	1997	21.9	19.3	19.5	18.5	18.6	18.6	21.6	23.8	21.0	22.2	21.9	22.3	**28,976.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,195.0**
H2O	1996	390.7	358.2	377.1	364.3	371.1	361.7	365.2	391.4	342.4	314.6	315.3	319.1	**129,136.1**
OIL	1996	24.5	22.3	23.5	23.0	23.1	22.5	22.0	23.3	21.8	25.1	22.4	22.5	**28,727.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,829.0**
H2O	1995	499.4	459.8	525.7	486.5	504.1	494.3	508.5	478.2	487.9	499.6	446.1	451.5	**124,865.0**
OIL	1995	25.6	22.7	26.4	25.3	26.8	25.1	26.0	24.3	24.7	25.6	23.4	24.1	**28,451.2**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,465.0**
H2O	1994	486.6	414.7	459.4	433.5	434.7	358.1	500.1	532.1	510.4	522.3	505.3	502.6	**119,023.4**
OIL	1994	32.2	29.5	34.6	34.1	31.5	28.9	27.8	28.5	25.8	29.1	26.6	26.5	**28,151.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,101.0**
H2O	1993	476.9	420.4	475.7	506.8	465.9	455.3	468.0	452.5	467.3	453.9	443.2	454.2	**113,363.6**
OIL	1993	35.5	31.5	35.4	34.5	35.0	34.1	37.5	36.0	35.1	34.1	34.8	32.6	**27,796.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,737.0**
H2O	1992	547.9	557.8	547.2	553.3	525.1	458.9	444.1	483.8	431.4	501.2	467.1	472.0	**107,823.5**
OIL	1992	39.9	37.1	39.2	37.5	37.9	40.8	38.6	35.4	33.7	35.4	34.6	35.5	**27,380.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**12,372.0**
H2O	1991	290.9	272.7	287.7	295.6	302.1	121.8	486.3	497.5	508.7	455.7	490.2	512.0	**101,833.7**
OIL	1991	34.1	29.9	33.4	31.7	32.7	6.9	40.9	41.7	41.7	39.6	42.6	43.0	**26,934.4**

Licence ***1533*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	14.0	**15,564.0**
H2O	2000	648.7	641.9	697.4	667.9	581.0	454.1	0.0	0.0	0.0	0.0	0.0	351.1	**165,905.8**
OIL	2000	31.3	27.8	31.0	35.4	44.0	36.9	0.0	0.0	0.0	0.0	0.0	14.0	**48,894.5**
DAY	1999	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,375.0**
H2O	1999	775.7	715.4	794.5	641.8	777.6	760.9	781.5	791.5	1870.0	760.0	760.7	645.7	**161,863.7**

Manitoba Production
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Licence ***1533*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	33.2	30.7	34.0	27.5	33.6	31.7	32.2	32.6	30.8	32.1	33.1	30.4	**48,674.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	22.0	30.0	30.0	31.0	**15,017.0**
H2O	1998	365.3	337.9	382.5	401.6	399.9	383.1	595.8	678.2	472.1	694.6	731.4	755.6	**151,788.4**
OIL	1998	27.3	25.2	27.8	26.6	26.0	27.3	23.5	26.3	18.4	27.7	30.4	33.9	**48,292.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,664.0**
H2O	1997	546.1	360.0	323.0	303.8	306.3	292.5	333.8	351.5	344.0	366.6	338.0	360.5	**145,590.4**
OIL	1997	28.5	24.1	23.9	22.8	22.9	22.6	26.1	29.3	25.8	27.2	26.9	27.4	**47,971.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,299.0**
H2O	1996	681.8	636.3	669.6	647.0	658.9	643.1	648.6	695.0	608.1	558.6	560.6	566.7	**141,364.3**
OIL	1996	31.7	28.9	30.6	30.0	30.1	29.3	28.5	30.2	28.3	32.6	29.2	29.2	**47,664.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**13,933.0**
H2O	1995	560.8	516.3	590.2	546.2	566.0	554.2	549.3	536.9	547.8	560.9	500.9	507.0	**133,790.0**
OIL	1995	29.1	25.9	30.0	28.8	30.6	28.6	28.5	27.7	28.2	29.1	26.8	27.6	**47,305.7**
DAY	1994	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,570.0**
H2O	1994	552.3	470.7	499.5	492.2	509.9	402.1	547.0	597.4	572.9	586.5	567.3	564.3	**127,253.5**
OIL	1994	32.7	30.0	33.7	34.7	33.1	33.0	30.9	32.5	29.5	33.2	30.4	30.1	**46,964.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,208.0**
H2O	1993	623.9	549.9	617.3	663.1	609.6	595.7	612.3	559.8	530.4	506.7	503.1	515.5	**120,891.4**
OIL	1993	36.4	32.3	36.1	35.5	35.8	35.1	38.4	36.7	35.6	34.1	35.4	33.2	**46,581.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	30.0	**12,845.0**
H2O	1992	407.0	418.0	406.5	411.0	588.8	538.0	523.1	469.7	409.5	421.5	611.2	605.2	**114,004.1**
OIL	1992	29.5	27.6	28.9	27.6	27.8	32.3	31.8	37.6	36.6	34.2	35.4	35.6	**46,156.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**12,484.0**
H2O	1991	395.8	371.1	391.6	402.2	411.1	373.6	383.0	369.6	377.9	338.5	364.2	380.3	**108,194.6**
OIL	1991	31.9	28.1	31.3	29.7	30.6	28.6	32.0	30.7	30.7	29.2	31.3	31.7	**45,771.5**

Licence ***1536*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,404.0**
H2O	2000	121.5	104.9	132.2	136.2	150.8	147.1	147.3	139.3	132.3	135.9	133.8	136.3	**77,771.5**
OIL	2000	7.1	6.5	7.1	5.9	6.1	5.8	6.0	6.0	5.6	5.8	5.5	5.5	**11,732.0**
DAY	1999	31.0	28.0	31.0	6.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,038.0**
H2O	1999	114.2	104.4	113.4	22.1	77.6	115.2	116.9	125.2	130.4	135.2	119.5	126.6	**76,153.9**
OIL	1999	14.7	13.5	14.4	2.8	9.5	13.9	14.1	15.0	12.2	7.2	6.8	7.2	**11,659.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,708.0**
H2O	1998	79.9	78.4	82.5	84.4	127.1	122.4	112.8	114.8	80.6	124.2	108.0	112.8	**74,853.2**
OIL	1998	5.8	5.3	5.8	8.0	14.4	13.6	14.2	14.1	13.8	14.0	14.8	15.3	**11,527.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	25.0	31.0	**12,343.0**
H2O	1997	137.5	110.9	135.8	138.0	119.7	122.4	120.2	96.5	74.0	67.0	63.0	75.7	**73,625.3**
OIL	1997	10.8	9.4	10.4	10.0	10.1	9.4	9.5	7.4	6.9	6.1	4.9	6.1	**11,388.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,988.0**
H2O	1996	64.6	61.0	66.4	65.5	68.8	68.5	74.2	86.4	120.9	122.6	140.4	136.0	**72,364.6**
OIL	1996	6.7	6.1	6.6	6.3	6.6	6.5	6.8	7.5	9.8	11.1	10.7	10.9	**11,287.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,622.0**
H2O	1995	102.1	94.3	111.7	102.3	128.1	106.2	133.7	97.6	68.1	61.1	67.3	62.8	**71,289.3**
OIL	1995	19.9	17.7	19.9	19.9	20.4	19.8	20.6	14.6	6.7	6.7	6.6	6.5	**11,192.1**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,257.0**
H2O	1994	135.6	99.2	110.5	113.4	107.6	113.3	110.7	90.6	89.0	116.7	110.1	105.7	**70,154.0**
OIL	1994	20.6	17.9	19.9	19.6	19.5	19.1	19.0	20.9	20.1	21.1	20.6	20.2	**11,012.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,893.0**

Manitoba Production
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Licence ***1536*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1993	174.8	155.3	171.1	172.2	172.0	105.1	100.0	101.2	105.2	111.7	108.0	106.2	**68,851.6**
OIL	1993	8.1	7.8	8.5	8.2	8.3	19.1	19.5	19.7	18.4	19.7	18.9	22.0	**10,774.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,529.0**
H2O	1992	94.2	95.6	107.4	109.3	102.5	125.9	170.2	175.4	166.0	166.9	187.4	181.5	**67,268.8**
OIL	1992	11.1	10.3	11.4	10.5	10.8	11.0	9.8	8.7	8.6	9.1	8.7	8.8	**10,596.1**
DAY	1991	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,163.0**
H2O	1991	91.9	81.4	96.7	97.6	82.0	84.9	80.6	79.3	75.0	86.7	82.2	91.8	**65,586.5**
OIL	1991	10.2	9.2	10.6	10.1	9.5	10.1	10.6	10.5	8.6	10.5	9.9	10.7	**10,477.3**

Licence ***1538*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**14,898.0**
H2O	2000	402.6	461.9	458.5	462.3	449.4	469.8	398.8	369.5	355.0	386.4	368.3	372.0	**135,132.0**
OIL	2000	20.7	18.8	20.1	19.7	21.8	18.9	19.5	18.1	18.5	19.8	16.7	15.0	**23,516.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,534.0**
H2O	1999	309.9	281.8	411.4	352.2	389.3	332.5	225.9	350.7	292.7	404.9	364.8	430.7	**130,177.5**
OIL	1999	19.9	17.8	19.1	18.8	19.7	19.5	19.7	19.6	19.5	19.9	19.0	21.4	**23,288.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,169.0**
H2O	1998	363.6	329.9	475.4	354.9	333.3	310.2	301.1	268.0	288.8	280.7	324.2	360.4	**126,030.7**
OIL	1998	23.2	19.4	22.7	21.2	21.6	20.4	18.8	18.9	18.0	19.6	18.8	19.4	**23,054.5**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,805.0**
H2O	1997	515.9	495.7	588.3	638.3	516.4	406.5	211.9	228.1	225.9	317.7	283.3	328.8	**122,040.2**
OIL	1997	57.8	55.4	69.1	63.8	58.9	55.8	11.6	11.9	14.6	22.0	22.6	23.8	**22,812.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**13,441.0**
H2O	1996	478.9	437.6	466.7	468.0	430.0	376.8	358.6	354.8	388.6	315.9	371.7	491.5	**117,283.4**
OIL	1996	44.4	41.1	43.7	41.7	42.4	26.9	21.0	20.7	20.7	21.2	36.7	58.5	**22,345.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,077.0**
H2O	1995	550.2	477.6	495.2	460.3	631.4	555.3	467.5	401.2	382.4	457.3	462.5	489.8	**112,344.3**
OIL	1995	54.9	48.4	53.9	51.3	54.5	51.9	49.0	41.3	41.1	45.8	43.8	46.0	**21,926.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,712.0**
H2O	1994	665.4	666.5	746.2	707.7	715.7	634.4	541.3	548.2	450.3	472.0	527.5	484.4	**106,513.6**
OIL	1994	78.2	69.6	77.2	73.1	76.4	64.9	58.1	57.6	60.9	54.7	54.0	54.3	**21,344.3**
DAY	1993	31.0	22.0	25.0	30.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,347.0**
H2O	1993	474.7	366.8	376.6	421.7	444.1	458.2	596.0	554.6	505.9	564.5	578.5	610.3	**99,354.0**
OIL	1993	41.2	30.6	34.0	39.4	39.1	56.5	80.9	79.8	78.1	79.7	76.8	78.6	**20,565.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,999.0**
H2O	1992	423.7	450.2	512.2	473.0	441.4	461.5	432.2	426.2	365.6	399.0	414.7	429.9	**93,402.1**
OIL	1992	44.0	41.6	44.3	42.6	44.6	42.8	46.7	42.5	40.5	42.1	40.8	41.4	**19,850.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,633.0**
H2O	1991	484.2	454.9	503.2	490.7	493.0	486.3	516.3	465.3	458.7	492.8	456.1	513.1	**88,172.5**
OIL	1991	40.4	36.5	40.5	38.3	38.3	42.3	44.7	44.2	44.9	45.7	43.5	45.3	**19,336.7**

Licence ***1541*** Well Name ***Enerplus Scallion Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.09-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Devonian Undifferentiated*** Field Code ***5*** Pool Code ***78*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207,854.6**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207,854.6**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207,854.6**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207,854.6**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207,854.6**

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Licence ***1542*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,281.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,158.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,870.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,281.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,158.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,870.1**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,281.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,158.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,870.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	0.0	0.0	0.0	**14,281.0**
H2O	1997	28.1	26.2	29.9	30.7	26.9	21.6	24.1	24.1	18.9	0.0	0.0	0.0	**67,158.8**
OIL	1997	5.5	4.5	5.2	5.0	5.3	5.2	5.6	5.7	4.4	0.0	0.0	0.0	**61,870.1**
DAY	1996	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,013.0**
H2O	1996	121.9	120.0	123.7	124.8	115.2	107.0	115.5	77.9	35.7	31.9	31.0	25.7	**66,928.3**
OIL	1996	8.4	7.8	8.3	7.8	8.1	8.1	8.5	6.8	5.5	5.4	5.4	5.2	**61,823.7**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,649.0**
H2O	1995	98.9	86.2	80.1	98.3	96.5	90.9	87.0	98.0	107.3	119.2	120.3	124.3	**65,898.0**
OIL	1995	28.7	25.7	28.6	28.0	28.1	25.7	27.2	13.5	8.3	8.7	7.5	8.5	**61,738.4**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,285.0**
H2O	1994	78.7	72.4	89.0	80.5	84.0	77.9	69.8	46.4	82.4	89.1	91.4	90.0	**64,691.0**
OIL	1994	19.8	17.3	20.3	19.1	19.9	21.7	32.0	29.9	30.8	31.8	29.6	29.8	**61,499.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	**12,921.0**
H2O	1993	235.5	209.0	234.4	191.7	191.6	74.2	83.4	69.9	66.1	67.6	74.1	69.0	**63,739.4**
OIL	1993	37.0	32.6	36.1	35.4	35.9	20.0	20.7	19.6	20.0	20.3	19.7	19.8	**61,197.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,559.0**
H2O	1992	203.9	195.9	222.6	200.5	204.8	218.6	216.9	222.8	216.1	219.5	211.7	227.6	**62,172.9**
OIL	1992	40.3	37.4	39.8	37.4	38.9	35.2	36.2	35.9	37.0	38.0	36.5	36.5	**60,880.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,194.0**
H2O	1991	126.0	116.4	130.9	127.7	189.6	147.3	377.0	327.0	181.7	195.2	180.7	203.3	**59,612.0**
OIL	1991	35.4	31.4	35.5	33.6	36.7	32.1	60.4	57.6	40.1	40.9	38.9	40.4	**60,431.7**

Licence ***1547*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,312.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,670.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,804.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,312.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,670.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,804.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,312.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,670.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,804.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,312.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,670.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,804.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,312.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,670.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,804.8**
DAY	1995	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	0.0	**13,312.0**
H2O	1995	230.4	212.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.4	0.0	**77,670.1**

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Licence ***1547*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	11.7	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	0.0	**23,804.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	31.0	**13,234.0**
H2O	1994	226.6	193.8	214.5	202.2	209.8	66.1	0.0	0.0	0.0	0.0	0.0	232.1	**77,096.8**
OIL	1994	13.2	12.1	14.2	14.0	13.3	5.3	0.0	0.0	0.0	0.0	0.0	12.2	**23,775.9**
DAY	1993	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,040.0**
H2O	1993	172.9	152.9	171.5	171.7	169.1	167.2	225.1	330.3	337.1	211.6	206.7	211.8	**75,751.7**
OIL	1993	25.3	22.6	25.2	23.0	25.1	24.8	21.9	11.2	11.1	14.0	14.1	13.4	**23,691.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,677.0**
H2O	1992	182.0	185.4	181.8	183.8	178.6	193.2	192.4	175.9	156.9	182.2	169.9	171.1	**73,223.8**
OIL	1992	28.8	26.8	28.3	27.1	28.6	19.9	17.6	25.3	24.1	25.4	24.8	25.3	**23,459.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**12,311.0**
H2O	1991	173.7	162.9	171.8	176.5	180.4	162.8	171.3	165.2	169.0	151.5	162.9	170.0	**71,070.6**
OIL	1991	20.2	17.9	19.8	18.8	19.4	27.3	31.3	30.1	30.1	28.5	30.7	31.0	**23,157.9**

Licence ***1551*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,852.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,579.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,183.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,852.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,579.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,183.0**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,852.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,579.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,183.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,852.0**
H2O	1994	391.9	335.2	371.0	349.7	362.8	114.3	0.0	0.0	0.0	0.0	0.0	0.0	**119,579.6**
OIL	1994	12.8	11.8	13.7	13.6	12.9	5.2	0.0	0.0	0.0	0.0	0.0	0.0	**21,183.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**12,689.0**
H2O	1993	138.2	122.3	137.1	147.1	135.2	133.7	165.5	247.0	263.3	366.0	357.5	366.3	**117,654.7**
OIL	1993	3.2	2.9	3.2	3.1	3.2	3.1	5.9	11.5	11.4	13.6	13.9	13.0	**21,113.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,326.0**
H2O	1992	109.9	111.9	109.8	111.0	135.0	146.1	142.6	140.6	125.4	145.7	135.8	136.8	**115,075.5**
OIL	1992	4.0	3.7	3.9	3.8	3.0	1.6	2.7	3.2	3.1	3.2	3.1	3.2	**21,025.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**11,963.0**
H2O	1991	191.3	179.4	189.3	194.5	198.7	100.1	100.1	99.8	102.1	91.4	98.4	102.7	**113,524.9**
OIL	1991	14.5	12.8	14.2	13.5	13.9	3.9	4.2	4.2	4.2	4.0	4.3	4.3	**20,986.5**

Licence ***1557*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,519.0**
H2O	2000	206.0	197.1	202.7	230.0	276.5	596.3	739.2	664.3	648.8	627.4	762.6	653.0	**68,004.9**
OIL	2000	20.0	18.7	18.3	15.0	15.8	16.9	18.3	15.6	16.9	17.7	16.6	18.1	**14,601.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,153.0**
H2O	1999	225.4	192.5	219.3	211.7	193.3	210.6	204.6	192.7	179.0	190.2	192.6	200.9	**62,201.0**
OIL	1999	19.1	16.7	18.4	17.0	17.4	20.1	18.1	18.3	16.8	18.1	18.3	19.5	**14,393.3**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,788.0**
H2O	1998	77.5	72.6	79.8	63.4	67.3	64.4	131.9	161.7	158.7	167.3	176.6	208.5	**59,788.2**
OIL	1998	15.3	14.2	15.6	14.5	14.6	14.3	18.1	19.1	18.8	19.3	18.6	18.8	**14,175.5**

Manitoba Production
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Licence ***1557*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,425.0**
H2O	1997	172.3	97.4	78.9	76.8	80.6	75.4	75.3	74.4	69.9	71.8	70.9	75.8	**58,358.5**
OIL	1997	16.7	14.3	15.7	15.2	15.8	14.9	15.5	15.6	15.3	15.7	15.0	16.1	**13,974.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,062.0**
H2O	1996	148.5	141.3	153.9	150.0	159.7	157.2	172.4	179.7	177.6	185.7	164.7	171.7	**57,339.0**
OIL	1996	16.3	16.0	16.8	16.3	16.3	16.6	17.0	16.9	18.0	14.3	17.0	16.6	**13,788.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,696.0**
H2O	1995	278.2	240.3	253.7	246.3	267.0	272.5	285.7	258.5	248.0	255.8	189.7	206.4	**55,376.6**
OIL	1995	13.7	11.9	13.2	13.1	13.6	13.4	11.9	15.6	13.3	14.2	12.9	13.5	**13,590.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	20.0	31.0	30.0	29.0	31.0	30.0	31.0	**13,332.0**
H2O	1994	204.9	201.5	230.0	212.7	204.0	106.3	183.3	158.3	162.7	180.3	222.6	285.9	**52,374.5**
OIL	1994	14.7	13.0	14.4	13.9	14.2	9.1	14.5	13.6	13.0	13.7	13.2	13.4	**13,430.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,979.0**
H2O	1993	208.9	184.5	201.4	185.9	213.0	201.0	205.8	203.1	213.5	219.0	216.0	218.1	**50,022.0**
OIL	1993	20.6	18.2	20.4	18.6	20.1	18.4	19.7	18.3	14.0	14.2	14.2	14.9	**13,269.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,615.0**
H2O	1992	178.9	150.4	201.4	157.9	180.3	166.8	139.2	204.7	211.2	205.2	217.6	214.6	**47,551.8**
OIL	1992	26.0	23.4	25.7	25.0	20.3	16.7	16.9	21.5	20.7	20.9	20.3	20.8	**13,057.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,251.0**
H2O	1991	90.9	85.3	90.0	90.4	94.4	178.2	174.5	174.9	179.7	178.4	173.2	180.9	**45,323.6**
OIL	1991	13.9	12.2	13.7	12.7	13.4	19.2	20.5	20.5	20.5	21.6	21.0	21.2	**12,799.6**

Licence ***1559*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,691.0**
H2O	2000	968.7	985.5	1042.9	1005.9	1436.6	1410.3	1484.9	1552.1	1484.2	1544.1	1486.6	1943.5	**375,941.1**
OIL	2000	34.5	31.6	34.2	37.5	36.9	38.3	45.9	67.1	47.9	47.8	46.0	25.8	**46,135.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**15,326.0**
H2O	1999	923.8	852.0	946.1	947.3	926.1	906.1	870.6	927.3	2324.7	897.7	958.3	964.2	**359,595.8**
OIL	1999	31.9	29.4	32.5	32.7	32.2	30.3	29.0	30.8	30.8	30.5	32.8	33.6	**45,641.9**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	24.0	30.0	30.0	31.0	**14,963.0**
H2O	1998	1010.3	933.1	1011.8	1112.0	1105.9	1059.4	960.1	968.4	735.4	990.5	945.5	899.9	**347,151.6**
OIL	1998	41.4	38.0	40.1	40.2	39.2	41.2	26.8	26.0	19.9	27.4	29.4	32.5	**45,265.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,607.0**
H2O	1997	904.6	835.7	893.3	840.1	846.8	822.7	938.3	982.5	949.9	1013.7	934.7	996.8	**335,419.3**
OIL	1997	32.5	33.7	36.2	34.5	34.7	34.6	40.2	44.7	39.1	41.2	40.7	41.2	**44,863.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	23.0	28.0	30.0	30.0	30.0	31.0	**14,242.0**
H2O	1996	1147.2	1065.5	1121.4	1083.6	1103.6	1075.6	810.2	1050.4	1018.4	890.1	937.6	941.4	**324,460.2**
OIL	1996	36.5	33.4	35.3	34.7	34.8	33.7	24.6	31.5	32.7	35.9	33.7	33.4	**44,410.0**
DAY	1995	28.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,888.0**
H2O	1995	977.2	996.9	1139.8	1054.7	1092.9	1070.0	1102.6	1036.7	1057.7	1083.1	967.2	978.8	**312,215.2**
OIL	1995	28.2	27.7	32.2	30.8	32.7	30.5	31.7	29.7	30.1	31.2	28.6	29.4	**44,009.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,527.0**
H2O	1994	1066.4	908.9	1006.9	950.3	984.6	776.4	1078.3	1153.5	1106.3	1132.5	1095.5	1089.5	**299,657.6**
OIL	1994	35.0	32.2	37.6	37.1	35.4	35.3	33.7	34.8	31.5	35.4	32.5	32.3	**43,647.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,162.0**
H2O	1993	995.3	877.4	984.8	1057.7	972.3	920.7	975.4	962.8	1024.1	994.7	971.4	995.3	**287,308.5**
OIL	1993	40.2	35.8	39.8	39.1	39.6	37.6	42.4	40.1	38.2	37.1	37.8	35.5	**43,234.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,798.0**
H2O	1992	1012.5	1030.6	1011.2	1022.3	1219.3	1102.3	1065.4	1009.9	900.4	1046.1	974.9	985.2	**275,576.6**

Manitoba Production
1991 To 2000

Licence ***1559*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	36.0	33.4	35.3	33.8	30.6	35.6	35.4	40.1	38.1	40.1	39.2	40.2	**42,771.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**12,432.0**
H2O	1991	814.6	763.9	805.8	827.9	846.0	929.2	952.6	916.8	937.3	841.8	898.2	945.8	**263,196.5**
OIL	1991	32.4	28.6	31.8	30.2	31.1	35.0	39.0	37.4	37.5	35.7	38.1	38.7	**42,333.2**

Licence ***1561*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	165.0	157.0	165.0	156.0	183.0	193.0	414.0	356.0	406.0	260.0	326.0	423.0	**19,026.0**
WIN	1999	815.0	156.0	765.0	806.0	155.0	167.0	172.0	161.0	168.0	169.0	174.0	168.0	**15,822.0**
WIN	1998	478.0	600.0	1889.0	421.0	739.0	253.0	450.0	647.0	408.0	308.0	663.0	595.0	**11,946.0**
WIN	1997	0.0	0.0	0.0	605.0	698.0	214.0	4.9	423.1	538.0	709.0	825.0	478.0	**4,495.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	7.0	0.0	0.0	0.0	**14,027.0**
H2O	1996	249.2	231.4	267.0	271.4	252.0	224.4	222.7	207.7	48.8	0.0	0.0	0.0	**55,572.3**
OIL	1996	36.2	33.9	36.2	34.8	36.1	39.9	47.1	62.4	14.1	0.0	0.0	0.0	**72,776.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,776.0**
H2O	1995	268.1	226.0	216.5	204.6	268.4	244.1	237.4	239.2	213.8	239.5	255.5	252.0	**53,597.7**
OIL	1995	58.6	51.5	56.8	52.8	53.7	55.0	65.6	62.6	60.1	37.4	39.0	35.5	**72,435.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,411.0**
H2O	1994	304.8	291.7	325.6	318.1	286.2	278.6	265.1	275.0	204.2	259.1	254.5	233.8	**50,732.6**
OIL	1994	81.0	73.3	80.6	75.8	81.3	73.5	58.9	55.3	61.1	61.4	57.6	58.4	**71,806.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,047.0**
H2O	1993	284.3	250.8	278.1	270.7	277.4	284.7	313.7	281.0	272.3	277.7	284.4	284.1	**47,435.9**
OIL	1993	85.4	73.2	84.8	80.8	83.0	79.5	83.7	85.3	83.9	81.7	79.4	80.8	**70,988.5**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,683.0**
H2O	1992	287.9	283.9	318.6	291.0	293.0	292.9	274.9	269.4	251.2	260.2	259.5	272.9	**44,076.7**
OIL	1992	140.9	132.9	140.8	132.0	141.5	137.3	144.3	137.1	95.7	88.0	83.8	83.5	**70,007.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,320.0**
H2O	1991	271.6	255.2	282.3	345.1	346.8	307.8	322.3	295.3	291.1	312.8	289.4	325.6	**40,721.3**
OIL	1991	95.8	86.6	96.1	130.0	130.0	129.9	135.3	136.3	138.2	140.8	134.1	139.4	**68,549.2**

Licence ***1569*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,841.0**
H2O	2000	222.4	226.6	235.8	231.0	336.9	362.3	384.7	401.0	380.2	396.3	381.9	501.4	**184,326.5**
OIL	2000	1.2	1.2	1.3	1.4	3.2	3.9	4.6	6.7	4.8	4.8	4.6	2.6	**48,119.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,475.0**
H2O	1999	387.2	357.1	390.1	397.1	388.3	379.8	390.1	395.1	974.6	376.3	262.9	221.3	**180,266.0**
OIL	1999	31.9	29.4	32.0	32.6	32.3	30.3	31.0	31.3	30.9	30.5	8.8	1.2	**48,079.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**14,110.0**
H2O	1998	331.8	306.4	347.8	364.6	362.6	347.9	357.6	369.1	348.0	377.6	376.6	377.2	**175,346.1**
OIL	1998	34.7	31.7	35.3	33.7	32.9	34.6	34.9	37.2	35.4	39.1	34.4	32.5	**47,757.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,747.0**
H2O	1997	323.7	280.7	293.3	275.8	278.0	270.0	308.1	322.5	312.4	332.4	306.9	327.3	**171,078.9**
OIL	1997	33.4	29.9	30.4	28.9	29.2	28.9	33.6	37.6	32.8	34.5	34.1	34.7	**47,340.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,382.0**
H2O	1996	407.0	377.2	397.0	383.7	390.7	380.7	384.4	412.6	361.0	331.2	331.9	336.0	**167,447.8**
OIL	1996	37.1	34.0	35.8	35.1	35.3	34.3	33.5	35.4	33.2	38.2	34.2	34.3	**46,952.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**13,016.0**
H2O	1995	406.7	374.4	428.1	396.1	410.4	401.8	414.1	389.3	359.5	406.8	363.2	367.6	**162,954.4**

Manitoba Production
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Licence ***1569*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	32.3	28.6	33.3	31.9	33.8	31.6	32.8	30.6	28.2	32.2	29.6	30.4	**46,532.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**12,655.0**
H2O	1994	402.7	341.4	378.1	356.9	369.8	291.5	398.3	433.2	415.6	411.4	411.4	409.1	**158,236.4**
OIL	1994	36.4	33.2	38.8	38.4	36.5	36.5	34.2	35.9	32.6	35.6	33.6	33.3	**46,157.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,292.0**
H2O	1993	422.8	372.7	419.4	449.2	413.0	403.7	414.9	401.2	414.2	355.8	364.7	373.8	**153,617.0**
OIL	1993	51.4	45.7	51.2	50.1	50.6	49.5	54.4	52.1	50.8	38.4	39.2	36.7	**45,732.1**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,930.0**
H2O	1992	425.0	442.1	433.8	438.6	426.2	440.6	428.3	432.1	382.4	444.3	414.0	418.6	**148,811.6**
OIL	1992	44.2	41.9	44.3	42.4	44.8	36.7	36.0	47.6	48.7	51.3	50.1	51.5	**45,162.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,565.0**
H2O	1991	495.2	464.5	489.9	503.4	514.3	398.6	408.7	394.4	403.2	361.2	388.6	405.8	**143,685.6**
OIL	1991	33.2	29.3	32.5	31.0	31.8	43.8	49.0	47.1	47.1	44.7	48.1	48.6	**44,622.5**

Licence ***1570*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,613.0**
H2O	2000	223.6	227.8	240.5	232.2	244.7	241.5	253.4	264.2	252.3	262.5	252.4	330.4	**85,620.2**
OIL	2000	19.7	18.1	19.5	21.4	20.2	19.3	23.0	33.5	24.0	23.8	23.0	12.9	**34,685.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,247.0**
H2O	1999	320.7	295.7	328.4	328.8	321.4	314.5	323.1	327.2	806.8	311.6	276.1	222.6	**82,594.7**
OIL	1999	19.6	18.1	20.0	20.2	19.8	18.8	19.1	19.3	19.0	18.9	19.1	19.2	**34,426.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**14,882.0**
H2O	1998	226.6	209.3	237.5	249.0	247.7	237.6	292.0	309.7	292.0	316.8	313.7	312.4	**78,417.8**
OIL	1998	21.3	19.6	21.7	20.7	20.2	21.3	19.9	20.9	19.9	21.9	20.2	20.0	**34,195.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,519.0**
H2O	1997	192.1	183.9	200.3	188.5	189.9	184.6	210.4	220.4	213.4	227.0	209.7	223.5	**75,173.5**
OIL	1997	19.7	18.2	18.7	17.8	17.8	17.8	20.7	23.1	20.2	21.2	20.9	21.2	**33,948.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**14,154.0**
H2O	1996	242.5	223.8	235.6	227.5	231.7	226.0	228.1	244.7	192.3	196.5	197.0	199.4	**72,729.8**
OIL	1996	22.1	20.0	21.1	20.8	20.9	20.2	19.8	21.0	17.6	22.6	20.2	20.2	**33,710.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,791.0**
H2O	1995	271.7	250.2	286.0	264.6	274.3	268.5	276.7	268.2	265.4	271.8	242.8	245.6	**70,084.7**
OIL	1995	24.3	21.5	25.1	23.9	25.4	23.7	24.6	23.8	23.4	24.2	22.2	22.8	**33,464.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,426.0**
H2O	1994	269.1	228.1	252.7	238.5	247.1	194.9	270.7	289.5	267.8	284.2	274.9	273.4	**66,898.9**
OIL	1994	27.4	25.0	29.1	28.9	27.4	27.5	26.3	27.1	23.7	27.6	25.3	25.1	**33,179.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**13,062.0**
H2O	1993	187.7	165.4	186.2	199.4	183.2	181.1	172.1	207.5	256.9	249.6	243.8	249.8	**63,808.0**
OIL	1993	38.0	33.8	37.7	37.1	37.5	37.1	37.5	35.1	29.7	28.9	29.4	27.7	**32,859.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,699.0**
H2O	1992	182.0	185.3	181.8	185.2	182.7	218.6	212.5	194.1	169.7	197.2	183.7	185.7	**61,325.3**
OIL	1992	28.9	26.7	28.4	27.3	28.1	23.0	22.7	35.8	36.0	37.9	37.0	37.9	**32,449.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,333.0**
H2O	1991	179.8	168.7	177.9	182.8	186.7	93.5	93.4	165.2	168.9	151.3	162.8	170.0	**59,046.8**
OIL	1991	28.9	25.5	28.4	26.9	27.7	15.2	16.6	30.1	30.1	28.5	30.7	31.1	**32,079.8**

Licence ***1572*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence ***1572*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,529.0**
H2O	2000	943.6	994.6	1085.5	1001.5	1263.1	1155.5	1275.9	1148.2	1116.9	1081.7	1316.3	1125.8	**120,370.4**
OIL	2000	31.5	29.3	28.5	45.5	54.0	51.1	54.9	46.9	50.6	53.0	49.8	54.2	**93,656.7**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**15,165.0**
H2O	1999	1045.8	899.6	1019.0	1137.3	1509.4	1492.5	1081.0	1015.5	1156.4	897.5	858.9	859.4	**106,861.8**
OIL	1999	65.0	60.8	65.7	56.2	60.2	57.8	56.3	52.1	55.0	31.6	30.0	32.2	**93,107.4**
DAY	1998	31.0	28.0	31.0	30.0	23.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	**14,804.0**
H2O	1998	456.8	698.7	697.2	709.4	474.7	0.0	562.2	744.0	833.2	743.0	884.8	973.2	**93,889.5**
OIL	1998	26.8	35.3	40.3	33.6	25.8	0.0	40.8	61.6	54.1	62.4	68.8	65.0	**92,484.5**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**14,487.0**
H2O	1997	514.2	528.5	568.2	545.4	596.7	569.8	643.9	729.6	677.1	735.6	607.5	990.7	**86,112.3**
OIL	1997	42.0	40.3	41.5	40.2	39.2	40.8	41.3	42.0	31.7	38.8	34.0	36.8	**91,970.0**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	15.0	23.0	31.0	**14,129.0**
H2O	1996	432.1	454.5	481.1	452.0	434.2	414.3	451.4	611.6	568.8	235.2	573.8	711.5	**78,405.1**
OIL	1996	47.9	40.6	50.6	45.9	44.2	45.7	50.0	57.6	44.5	19.4	38.3	47.8	**91,501.4**
DAY	1995	31.0	27.0	14.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**13,788.0**
H2O	1995	1086.4	925.5	487.6	1056.2	1063.3	1018.7	187.9	178.6	165.8	150.9	147.3	171.5	**72,584.6**
OIL	1995	104.8	93.0	54.7	103.6	101.0	97.4	34.1	38.2	36.9	34.3	37.3	37.8	**90,968.9**
DAY	1994	31.0	28.0	31.0	25.0	26.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**13,444.0**
H2O	1994	1095.1	1017.0	1139.2	962.8	973.2	1278.7	1177.1	1176.9	1038.3	1144.2	1148.1	1136.7	**65,944.9**
OIL	1994	117.1	102.9	114.2	88.1	85.7	110.2	107.0	107.8	96.2	103.9	100.7	105.5	**90,195.8**
DAY	1993	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**13,092.0**
H2O	1993	538.7	452.6	543.8	481.9	566.7	579.7	714.8	1046.5	632.8	1077.6	1080.1	1063.6	**52,657.6**
OIL	1993	66.7	64.5	71.8	68.9	72.6	67.2	73.6	72.5	60.9	112.7	113.5	110.9	**88,956.5**
DAY	1992	31.0	29.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,732.0**
H2O	1992	424.0	400.1	391.5	415.1	705.3	873.7	941.1	953.4	697.9	648.9	639.4	662.3	**43,878.8**
OIL	1992	101.2	93.3	104.2	114.5	127.1	139.4	137.0	130.5	79.9	74.1	70.6	72.0	**88,000.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**12,369.0**
H2O	1991	350.3	328.5	346.6	356.0	363.8	365.8	439.6	424.7	434.2	375.9	419.7	438.2	**36,126.1**
OIL	1991	92.2	80.9	90.5	86.0	88.8	93.4	118.5	114.9	115.0	104.7	117.6	117.0	**86,756.9**

Licence ***1575*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1340.0	1278.0	1342.0	1267.0	1402.0	1481.0	2013.0	1730.0	1971.0	1265.0	1582.0	2054.0	**373,097.1**
WIN	1999	1231.0	0.0	2576.0	1532.0	1214.0	1355.0	1347.0	1306.0	1363.0	1371.0	1416.0	1363.0	**354,372.1**
WIN	1998	920.8	851.6	807.4	919.7	905.3	807.2	787.8	775.0	1050.0	1051.0	1025.0	1121.0	**338,298.1**
WIN	1997	500.0	541.0	543.2	500.0	624.4	500.0	500.0	550.0	600.0	550.0	256.5	799.0	**327,276.3**
WIN	1996	918.0	943.0	972.0	999.0	1033.0	931.0	756.0	573.0	692.0	404.0	491.0	492.0	**320,812.2**
WIN	1995	899.0	831.0	927.0	1005.0	942.0	967.0	886.0	586.0	907.0	1035.0	1035.0	1021.0	**311,608.2**
WIN	1994	655.4	689.6	795.2	732.7	897.6	870.7	763.1	823.4	834.4	968.0	1017.0	896.0	**300,567.2**
WIN	1993	1013.3	803.8	1115.3	1008.7	978.0	984.3	927.9	948.3	538.6	530.0	652.4	835.9	**290,624.1**
WIN	1992	944.5	950.3	872.1	910.7	943.4	974.5	784.6	814.2	710.7	1008.1	1010.8	869.3	**280,287.6**
WIN	1991	1316.6	1051.2	1216.7	1207.6	1211.9	979.0	977.0	1171.4	1134.3	858.7	1222.9	1036.4	**269,494.4**

Licence ***1576*** Well Name ***Enerplus Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	29.0	29.0	28.0	30.0	28.0	31.0	30.0	29.0	27.0	26.0	**7,269.0**
H2O	2000	227.4	6739.0	5.0	9406.4	9804.9	9779.8	9458.0	10375.1	9869.8	9545.9	8874.8	8308.9	**305,102.9**
OIL	2000	140.0	65.1	127.5	131.1	50.6	54.5	91.9	82.8	60.0	37.7	34.9	32.3	**10,407.0**

Manitoba Production
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Licence ***1576*** Well Name ***Enerplus Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	8.0	9.0	0.0	0.0	5.0	0.0	0.0	19.0	31.0	24.0	27.0	**6,923.0**
H2O	1999	0.0	1296.2	1338.8	0.0	0.0	737.7	0.0	0.0	2027.8	5350.1	4691.8	6570.3	**212,707.9**
OIL	1999	0.0	40.2	34.5	0.0	0.0	14.3	0.0	0.0	59.0	101.8	108.7	136.3	**9,498.6**
DAY	1998	0.0	0.0	0.0	0.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,800.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	1453.1	0.0	0.0	0.0	0.0	0.0	0.0	**190,695.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,003.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,789.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189,242.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,993.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,789.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189,242.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,993.8**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,789.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189,242.1**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,993.8**

Licence ***1577*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**15,459.0**
H2O	2000	129.1	148.2	146.1	148.5	143.3	150.7	127.2	117.9	113.9	124.0	117.2	119.3	**41,871.5**
OIL	2000	17.7	16.1	17.2	16.9	18.6	16.2	16.7	15.4	15.9	17.0	14.2	12.8	**25,728.9**
DAY	1999	31.0	28.0	31.0	6.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,095.0**
H2O	1999	99.4	90.4	132.8	22.6	76.5	106.7	72.5	112.5	94.0	129.8	117.1	138.2	**40,286.1**
OIL	1999	17.1	15.3	16.5	3.2	10.4	16.7	16.8	16.8	16.8	17.1	16.3	18.4	**25,534.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,766.0**
H2O	1998	116.8	106.0	151.6	114.1	107.1	89.9	102.2	91.1	98.1	95.3	107.8	115.6	**39,093.6**
OIL	1998	26.1	21.9	25.3	23.8	24.4	20.8	24.3	24.4	23.2	25.2	21.0	16.7	**25,352.8**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	**14,405.0**
H2O	1997	129.0	123.9	147.1	159.6	129.1	101.7	107.8	122.2	104.7	102.9	91.1	101.1	**37,798.0**
OIL	1997	23.1	22.1	27.6	25.6	23.5	22.4	21.4	22.9	24.8	24.9	25.5	25.6	**25,075.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**14,045.0**
H2O	1996	133.7	122.2	130.3	130.7	120.0	101.4	109.4	108.3	118.5	97.1	104.8	122.9	**36,377.8**
OIL	1996	17.9	16.5	17.6	16.7	17.0	18.2	23.9	23.6	23.6	24.4	25.0	23.4	**24,786.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,682.0**
H2O	1995	140.4	123.9	126.3	119.4	161.0	112.9	61.7	112.0	107.7	127.7	129.1	134.6	**34,978.5**
OIL	1995	29.9	26.9	29.4	28.4	29.7	22.2	9.6	16.6	16.6	18.4	17.6	18.2	**24,538.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,317.0**
H2O	1994	191.1	191.4	214.4	203.2	203.9	173.1	135.9	139.8	114.8	122.3	134.5	125.6	**33,521.8**
OIL	1994	32.5	29.0	32.1	30.3	31.4	31.7	31.2	31.3	33.2	30.4	29.5	30.1	**24,275.0**
DAY	1993	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,953.0**
H2O	1993	180.4	173.2	180.4	162.8	183.4	155.7	171.2	159.9	145.4	162.1	166.2	176.8	**31,571.8**
OIL	1993	31.9	29.5	33.3	31.1	33.0	31.2	33.7	33.3	32.4	33.1	31.9	33.0	**23,902.3**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,590.0**
H2O	1992	129.7	136.5	156.7	144.8	131.8	141.3	132.2	148.4	139.8	154.1	160.2	166.1	**29,554.3**
OIL	1992	48.4	45.4	48.7	46.8	47.9	47.1	51.5	49.7	38.8	33.1	32.1	32.6	**23,514.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,225.0**
H2O	1991	163.3	153.5	169.7	165.6	174.8	151.1	158.0	142.3	140.3	150.7	136.4	157.0	**27,812.7**
OIL	1991	52.5	47.4	52.7	49.8	52.3	50.9	53.0	48.6	49.3	50.2	46.8	49.8	**22,992.8**

Licence ***1578*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***1578*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,516.0**
H2O	2000	1171.3	1202.2	1212.2	1138.9	1080.4	1258.2	1411.4	1108.9	928.9	964.2	1058.9	1157.6	**370,552.8**
OIL	2000	38.2	34.9	37.6	37.2	39.3	38.1	39.6	38.5	40.9	42.1	37.6	42.1	**94,732.9**
DAY	1999	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,151.0**
H2O	1999	1061.2	969.6	1156.0	1044.3	1327.6	1293.1	1014.1	1430.7	996.2	1270.5	1181.2	1282.5	**356,859.7**
OIL	1999	57.8	53.4	59.3	51.5	54.5	48.3	44.3	43.0	41.9	38.5	39.8	41.5	**94,266.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,798.0**
H2O	1998	1013.0	894.2	1185.1	987.2	983.9	865.3	851.6	775.6	844.6	889.6	999.0	1145.2	**342,832.7**
OIL	1998	51.0	45.1	50.3	48.6	60.6	36.0	49.1	48.9	47.3	48.7	48.2	57.6	**93,693.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,433.0**
H2O	1997	1121.7	1049.4	1203.8	1229.7	1077.6	817.3	888.9	875.6	846.2	847.4	788.9	927.0	**331,398.4**
OIL	1997	68.4	57.1	66.3	63.6	65.8	52.3	49.9	51.2	48.8	50.1	50.0	48.7	**93,101.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,068.0**
H2O	1996	1433.1	1422.7	1466.7	1410.9	1264.8	1053.5	1165.6	1307.7	1430.7	1337.5	1249.7	1034.5	**319,724.9**
OIL	1996	83.2	77.8	83.2	67.6	60.7	54.9	69.5	68.7	69.5	71.1	69.0	66.0	**92,429.4**
DAY	1995	31.0	28.0	31.0	30.0	27.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,704.0**
H2O	1995	1260.3	1098.4	1020.7	1253.0	1116.8	1139.4	1108.2	1157.2	1273.2	1423.9	1458.6	1474.3	**304,147.5**
OIL	1995	83.4	75.0	83.1	81.6	74.4	73.6	79.2	83.6	83.5	87.3	76.9	85.1	**91,588.2**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,345.0**
H2O	1994	1055.3	1006.5	1193.8	1098.7	1124.9	1011.1	890.4	589.9	1050.9	1136.2	1165.4	1146.4	**289,363.5**
OIL	1994	102.3	92.7	104.9	100.3	102.6	91.2	93.0	86.9	89.6	92.6	86.3	86.8	**90,621.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,982.0**
H2O	1993	1295.6	1170.2	1288.9	1072.2	1112.2	1067.8	1118.6	985.5	887.2	906.8	993.7	957.5	**276,894.0**
OIL	1993	120.9	108.4	117.9	117.5	121.1	112.8	107.4	106.5	103.1	105.2	102.0	105.7	**89,492.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**12,617.0**
H2O	1992	1223.7	1185.3	1336.0	1222.7	1220.2	1244.2	1154.3	1263.1	1188.5	1227.4	1164.3	1273.2	**264,037.8**
OIL	1992	107.4	100.3	106.1	101.3	107.1	112.1	114.2	120.7	120.7	126.2	119.3	121.1	**88,163.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,253.0**
H2O	1991	1219.4	1163.6	1267.4	1223.9	1271.2	1116.4	1149.1	1046.9	1015.2	1165.2	1084.0	1230.0	**249,334.9**
OIL	1991	101.6	93.1	101.8	95.3	98.5	97.4	99.7	99.9	99.7	108.4	103.8	108.8	**86,807.3**

Licence ***1581*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	178.0	153.0	174.0	112.0	140.0	181.0	**372,204.4**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**371,266.4**
WIN	1998	556.1	531.7	592.3	550.0	19.6	500.0	499.6	1000.0	800.0	0.0	0.0	0.0	**371,266.4**
WIN	1997	290.0	400.0	343.8	335.0	445.7	350.0	350.0	400.0	450.0	400.0	334.9	155.0	**366,217.1**
WIN	1996	416.0	421.0	462.0	430.0	515.0	222.0	500.0	149.0	450.0	368.0	290.0	274.0	**361,962.7**
WIN	1995	592.0	542.0	604.0	550.0	600.0	600.0	600.0	343.0	315.0	203.0	203.0	117.0	**357,465.7**
WIN	1994	537.4	432.9	464.8	437.9	486.1	524.3	474.0	272.1	428.5	400.0	499.0	549.7	**352,196.7**
WIN	1993	609.2	577.9	753.8	734.8	700.0	700.0	730.0	600.6	611.5	600.0	600.0	547.0	**346,690.0**
WIN	1992	494.9	541.3	481.0	615.7	801.0	802.1	808.8	769.5	547.3	629.1	636.7	563.1	**338,925.2**
WIN	1991	989.8	815.9	917.2	903.0	956.2	946.1	853.9	925.9	671.6	792.4	683.4	683.1	**331,234.7**

Licence ***1585*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	711.0	678.0	712.0	672.0	515.0	544.0	651.0	560.0	638.0	409.0	512.0	885.0	**655,525.1**
WIN	1999	1100.0	0.0	2152.0	1000.0	1177.0	719.0	72.0	693.0	723.0	727.0	751.0	723.0	**648,038.1**
WIN	1998	843.0	839.6	891.7	934.8	162.2	900.0	900.0	1000.0	1000.0	900.0	1150.0	1222.0	**638,201.1**

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Licence ***1585*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	776.0	897.0	872.3	715.0	109.0	700.0	650.0	800.0	800.0	800.0	206.3	672.0	**627,457.8**
WIN	1996	1382.0	1300.0	1348.0	1404.0	981.0	840.0	1042.0	3000.0	1492.0	744.0	857.0	489.0	**619,460.2**
WIN	1995	1909.0	1806.0	1010.0	1131.0	1830.0	1559.0	1370.0	1400.0	1138.0	1294.0	1294.0	1228.0	**604,581.2**
WIN	1994	2039.1	1636.9	1728.7	1597.1	1776.0	1787.4	1683.7	1500.0	851.4	1531.2	1868.5	1827.1	**587,612.2**
WIN	1993	1295.9	1040.5	1283.0	1234.1	1181.8	1170.0	656.2	1201.5	1099.9	1178.6	1017.9	1766.9	**567,785.1**
WIN	1992	1588.1	1586.2	1461.4	1610.5	1704.2	1570.8	1298.2	1406.7	1305.5	1348.2	1386.7	1226.1	**553,658.8**
WIN	1991	1903.8	1604.0	1753.4	1706.7	1831.3	1609.7	1744.0	1696.8	1613.0	1835.9	1716.0	1718.0	**536,166.2**

Licence ***1586*** Well Name ***Ka-Bert Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-26-009-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole E*** Field Code ***5*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	3851.0	3550.0	3820.0	3600.0	3720.0	3650.0	3720.0	3420.0	3630.0	3500.0	3720.0	3830.0	**1,032,132.0**
WIN	1999	3820.0	3110.0	3770.0	3570.0	3710.0	3589.0	3670.0	3560.0	3790.0	3842.0	3696.0	3779.0	**988,121.0**
WIN	1998	3710.0	3340.0	3750.0	3660.0	3590.0	3700.0	3040.0	3720.0	3560.0	3690.0	3590.0	3680.0	**944,215.0**
WIN	1997	3780.0	3460.0	3770.0	3580.0	3680.0	3550.0	3670.0	3690.0	3540.0	3700.0	3600.0	3400.0	**901,185.0**
WIN	1996	3860.0	3367.0	3690.0	3580.0	3650.0	3500.0	3640.0	2890.0	3260.0	3720.0	3600.0	3710.0	**857,765.0**
WIN	1995	3927.0	3597.0	3330.0	3140.0	3620.0	3780.0	4070.0	4080.0	3610.0	3980.0	3710.0	3760.0	**815,298.0**
WIN	1994	3380.0	3583.0	4094.0	3955.0	4101.0	3375.0	3912.0	3916.0	4087.0	3889.0	3952.0	3984.0	**770,694.0**
WIN	1993	3245.0	2925.0	3414.0	3603.0	3405.0	3234.0	3720.0	3704.0	3962.0	4270.0	3997.0	3999.0	**724,466.0**
WIN	1992	3296.0	2979.0	3213.0	3082.0	2707.0	2306.0	3193.0	3173.0	2920.0	3197.0	3065.0	3253.0	**680,988.0**
WIN	1991	1575.0	1785.0	3107.0	3045.0	1983.0	3447.0	3594.0	3410.0	3190.0	3270.0	3117.0	3299.0	**644,604.0**

Licence ***1588*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,033.0**
H2O	2000	428.7	440.0	458.5	416.8	395.5	460.4	516.7	405.4	340.0	352.9	387.4	423.6	**118,395.0**
OIL	2000	27.1	24.7	27.6	26.5	27.9	27.0	28.0	27.3	29.0	29.8	26.7	29.9	**51,459.8**
DAY	1999	31.0	28.0	30.0	19.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,667.0**
H2O	1999	401.1	369.5	422.7	382.1	475.4	473.2	371.2	523.6	364.5	478.9	432.2	469.4	**113,369.1**
OIL	1999	27.3	25.5	27.1	23.6	30.0	34.3	31.4	30.5	29.7	28.1	28.3	29.4	**51,128.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**14,316.0**
H2O	1998	420.8	371.4	488.3	410.1	408.7	359.4	353.7	322.2	350.8	369.6	412.6	431.2	**108,205.3**
OIL	1998	34.0	30.1	33.3	32.4	40.4	24.0	32.7	32.6	31.5	32.5	32.0	28.7	**50,783.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,952.0**
H2O	1997	412.7	386.0	442.8	452.3	409.4	333.4	373.3	371.7	351.5	352.0	327.7	385.1	**103,506.5**
OIL	1997	38.2	31.9	37.1	35.6	33.3	31.9	33.5	34.9	32.5	33.4	33.3	32.5	**50,398.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,587.0**
H2O	1996	479.1	475.6	490.4	494.8	468.0	424.2	443.9	488.9	526.2	492.0	459.7	380.5	**98,908.6**
OIL	1996	47.1	44.0	47.2	44.8	46.9	46.1	44.5	39.1	38.9	39.8	38.7	36.9	**49,990.8**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**13,221.0**
H2O	1995	494.6	431.0	400.6	491.7	478.5	454.8	396.4	405.0	425.7	476.0	487.7	492.9	**93,285.3**
OIL	1995	49.6	44.5	49.3	48.5	48.3	44.4	40.6	47.9	47.3	49.5	43.6	48.3	**49,476.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,859.0**
H2O	1994	422.5	402.9	477.9	439.8	455.3	397.8	349.4	230.3	412.5	445.9	457.4	450.0	**87,850.4**
OIL	1994	54.5	49.5	55.9	53.4	55.3	52.8	55.3	51.3	53.1	54.9	51.2	51.6	**48,915.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,495.0**
H2O	1993	670.3	605.6	666.9	554.7	579.3	546.7	484.1	426.6	368.5	366.1	397.8	383.3	**82,908.7**
OIL	1993	75.5	67.7	73.7	73.5	76.1	69.8	58.6	58.1	55.6	56.5	54.3	56.3	**48,276.2**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**12,130.0**
H2O	1992	361.8	359.1	404.8	370.5	369.1	370.4	343.6	371.8	476.7	635.1	602.4	658.8	**76,858.8**

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Licence ***1588*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	60.6	58.0	61.3	58.6	59.9	59.3	60.5	63.2	68.2	78.9	74.6	75.8	**47,500.5**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,768.0**
H2O	1991	248.0	233.1	249.3	341.2	354.4	311.2	320.4	291.9	283.0	360.8	328.5	372.7	**71,534.7**
OIL	1991	93.7	84.5	90.8	59.8	61.8	61.1	62.6	62.6	62.5	64.1	60.1	63.0	**46,721.6**

Licence ***1591*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	**15,182.0**
H2O	2000	373.4	383.4	400.0	363.1	345.0	401.2	290.8	0.0	0.0	0.0	0.0	0.0	**124,806.8**
OIL	2000	19.0	17.3	19.3	18.5	19.5	19.0	12.7	0.0	0.0	0.0	0.0	0.0	**24,183.3**
DAY	1999	31.0	28.0	31.0	6.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,980.0**
H2O	1999	346.6	319.1	380.8	109.5	250.6	412.3	323.4	460.0	320.3	431.2	381.9	408.9	**122,249.9**
OIL	1999	19.0	17.7	19.7	5.4	12.7	24.0	22.0	21.5	21.0	20.3	20.0	20.6	**24,058.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**14,652.0**
H2O	1998	206.5	182.3	241.6	201.3	200.6	176.4	173.6	158.1	173.7	181.4	203.6	324.8	**118,105.3**
OIL	1998	17.1	15.1	16.8	16.2	20.2	12.0	16.4	16.3	15.8	16.3	16.1	18.0	**23,834.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,289.0**
H2O	1997	164.2	153.7	176.3	180.1	157.9	145.3	183.3	182.4	172.5	171.4	160.9	189.0	**115,681.4**
OIL	1997	10.9	9.1	10.6	10.2	10.5	13.3	16.8	17.4	16.3	16.6	16.7	16.2	**23,637.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,924.0**
H2O	1996	289.2	287.1	296.0	301.2	282.4	256.1	276.3	249.8	209.6	195.9	183.0	151.5	**113,644.4**
OIL	1996	16.7	15.6	16.6	16.0	16.6	16.3	17.0	13.7	11.1	11.4	11.1	10.6	**23,473.2**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,558.0**
H2O	1995	223.6	195.0	181.2	224.2	214.6	205.7	196.6	225.8	256.9	287.3	294.3	297.5	**110,666.3**
OIL	1995	15.7	14.1	15.5	15.4	15.1	14.1	14.9	16.4	16.7	17.5	15.5	17.0	**23,300.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,195.0**
H2O	1994	183.0	174.6	207.0	190.6	197.2	183.1	158.1	105.9	186.5	201.7	206.9	203.4	**107,863.6**
OIL	1994	16.4	14.8	16.9	16.0	16.6	16.8	17.5	16.5	16.7	17.4	16.2	16.3	**23,112.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,830.0**
H2O	1993	258.3	233.2	257.0	213.7	223.3	192.3	194.0	170.8	153.9	158.5	172.4	166.0	**105,665.6**
OIL	1993	16.2	14.6	15.9	15.8	16.4	14.6	17.2	17.0	16.5	17.0	16.3	16.9	**22,914.5**
DAY	1992	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**12,467.0**
H2O	1992	238.6	231.0	260.5	238.4	224.4	248.0	237.9	257.3	236.0	244.7	232.1	248.3	**103,272.2**
OIL	1992	15.6	14.7	15.5	14.8	14.1	15.1	15.8	16.5	16.1	16.9	16.1	15.9	**22,720.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,104.0**
H2O	1991	186.3	177.8	193.6	191.9	258.5	230.5	235.2	216.2	209.6	224.7	211.4	239.9	**100,375.0**
OIL	1991	15.5	14.2	15.5	14.9	15.0	15.0	15.3	15.3	15.4	15.7	15.2	15.9	**22,533.0**

Licence ***1592*** Well Name ***Enerplus Kirkella Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	29525.5	28575.0	31691.0	29197.0	30807.0	31012.0	6924.1	15526.5	31443.0	32062.0	28485.0	23097.0	**1,521,745.7**
WIN	1999	3417.4	3444.7	9816.0	9926.1	8349.8	8161.6	8297.2	1943.0	19464.0	39768.0	38199.0	31544.0	**1,203,400.6**
WIN	1998	8357.2	6142.0	9454.5	11077.0	10572.0	10723.0	11809.0	666.0	0.0	77.0	2517.7	2342.9	**1,021,069.8**
WIN	1997	3006.5	2432.2	2874.1	2899.4	3436.9	4021.7	3462.3	2977.0	4792.0	9405.0	9277.8	8357.2	**947,331.5**
WIN	1996	2325.0	2785.0	3525.0	3450.0	2863.0	2748.0	3565.0	3061.1	3720.0	3595.0	3421.0	2815.0	**890,389.4**
WIN	1995	3596.0	3205.0	3257.0	2927.7	3266.0	3357.0	3303.4	3220.0	3212.4	3354.1	3421.8	2578.0	**852,516.3**
WIN	1994	3510.0	3010.0	3723.6	3592.0	3413.9	3026.0	3713.0	3637.7	3627.0	3681.0	3618.6	3676.0	**813,817.9**
WIN	1993	3219.0	3320.0	3702.8	3635.0	3844.0	3475.0	3698.0	3613.1	3441.7	3834.9	4391.4	3340.0	**771,589.1**
WIN	1992	3594.0	3413.0	3758.0	3658.9	3751.0	3423.4	3099.5	3848.4	3520.9	4092.0	3256.0	3923.0	**728,074.2**

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Licence ***1592*** Well Name ***Enerplus Kirkella Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1991	3711.0	3427.4	1951.2	1991.5	2328.8	1601.7	1537.3	1653.8	1603.8	1552.6	2299.7	2934.1	**684,736.1**

Licence ***1593*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**14,857.0**
H2O	2000	1975.4	1589.0	1738.8	1705.9	1646.0	1579.3	1672.1	1610.8	1557.4	1768.5	1627.3	1736.0	**512,804.9**
OIL	2000	36.0	31.8	33.2	33.8	38.4	36.7	31.1	33.6	39.7	37.5	33.1	33.9	**33,988.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	1.0	0.0	15.0	31.0	30.0	31.0	**14,494.0**
H2O	1999	2136.9	1436.4	1292.9	978.0	973.5	848.7	28.0	0.0	504.6	1731.9	1583.6	1971.3	**492,598.4**
OIL	1999	37.7	26.4	28.6	23.4	23.6	18.7	0.7	0.0	9.5	37.7	35.3	37.3	**33,569.5**
DAY	1998	31.0	28.0	20.0	11.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**14,205.0**
H2O	1998	1949.5	1737.8	1327.1	712.5	1963.2	1962.1	1981.5	1904.6	1953.7	2009.7	2118.6	2244.0	**479,112.6**
OIL	1998	45.9	41.9	32.4	16.8	44.9	41.8	38.1	35.8	39.9	39.8	39.1	38.9	**33,290.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	0.0	8.0	30.0	31.0	**13,872.0**
H2O	1997	2262.2	2177.2	2133.7	1925.7	2054.1	2037.1	1941.5	66.0	0.0	517.0	2071.7	2078.4	**457,248.3**
OIL	1997	40.9	37.1	40.5	41.1	42.4	40.5	41.3	1.3	0.0	9.8	35.8	47.3	**32,835.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,590.0**
H2O	1996	2143.4	2100.4	2306.2	2200.5	2383.5	2031.9	1998.6	1997.9	1947.1	2003.4	1963.9	2118.7	**437,983.7**
OIL	1996	39.6	37.0	40.2	38.6	39.9	38.0	39.9	42.1	40.4	39.3	40.2	43.1	**32,457.3**
DAY	1995	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**13,225.0**
H2O	1995	2214.8	2326.1	2532.0	2300.6	2289.8	2066.4	2054.4	2029.1	1894.5	2000.4	1969.0	2030.2	**412,788.2**
OIL	1995	40.2	35.5	39.3	37.5	37.7	38.8	39.4	39.4	36.9	37.8	38.0	38.6	**31,979.0**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	28.0	30.0	31.0	**12,864.0**
H2O	1994	2307.3	2065.3	2209.9	2128.6	2185.2	2137.1	2184.2	2128.8	1860.7	2089.7	2329.8	2153.2	**387,080.9**
OIL	1994	50.3	45.8	47.6	47.5	49.0	42.5	43.2	42.4	37.2	37.1	38.3	40.6	**31,519.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,505.0**
H2O	1993	2221.6	2089.8	2394.8	2417.8	1936.4	1935.5	1972.0	1969.0	1897.4	1999.5	2098.4	2301.8	**361,301.1**
OIL	1993	48.0	43.5	47.5	51.5	46.6	43.8	44.5	49.9	46.5	48.4	48.3	50.3	**30,998.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	27.0	28.0	30.0	31.0	30.0	31.0	**12,140.0**
H2O	1992	2099.7	2083.8	2275.3	1743.5	1879.2	1816.3	1683.7	1744.2	1809.6	1890.2	1965.8	2140.3	**336,067.1**
OIL	1992	53.8	48.1	49.5	50.0	50.5	48.1	44.1	45.2	45.8	48.3	47.0	47.9	**30,429.6**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,781.0**
H2O	1991	1593.8	1686.2	1903.6	1894.9	1950.3	1851.8	1888.8	1819.0	1861.4	1905.5	1898.4	1899.0	**312,935.5**
OIL	1991	48.4	46.9	51.0	47.9	58.9	53.5	54.9	51.5	51.9	52.5	49.8	47.9	**29,851.3**

Licence ***1596*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**14,287.0**
H2O	1997	1857.7	2080.7	2331.7	2181.1	2369.9	2262.9	2557.2	0.0	0.0	0.0	0.0	0.0	**834,542.3**
OIL	1997	25.8	29.8	33.0	31.0	30.1	31.3	31.7	0.0	0.0	0.0	0.0	0.0	**51,004.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,075.0**
H2O	1996	1632.7	1642.0	1826.1	1633.1	1569.0	1496.8	1631.1	2209.9	2125.7	1756.5	2703.8	2570.6	**818,901.1**
OIL	1996	29.9	25.0	32.7	28.1	27.2	28.1	30.8	35.4	28.2	24.6	30.6	29.4	**50,791.6**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**13,709.0**
H2O	1995	2211.6	1936.1	2127.1	2150.2	2164.5	2073.8	2125.5	2048.6	1927.1	1707.1	1680.3	1940.5	**796,103.8**
OIL	1995	30.2	27.5	33.7	29.8	29.1	28.0	28.6	32.6	31.8	28.9	31.7	31.8	**50,441.6**
DAY	1994	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**13,348.0**
H2O	1994	2229.1	2070.4	2094.5	2342.3	2342.0	2603.1	2396.0	2395.8	2113.5	2406.8	2337.1	2313.9	**772,011.4**
OIL	1994	33.7	29.6	29.7	30.3	29.2	31.7	30.8	31.1	27.7	30.9	28.9	30.4	**50,077.9**

Manitoba Production
1991 To 2000

Licence ***1596*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,988.0**
H2O	1993	2357.5	1911.6	2241.5	2035.4	2393.5	2112.8	2173.1	3207.1	2167.0	2242.9	2198.8	2156.2	**744,366.9**
OIL	1993	19.0	17.6	19.3	18.9	19.9	25.3	37.0	36.8	34.5	33.2	32.7	31.8	**49,713.9**
DAY	1992	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,625.0**
H2O	1992	2392.4	2258.5	2266.5	2316.8	2530.7	2620.9	2823.0	2783.3	2773.5	2725.9	2700.6	2797.4	**717,169.5**
OIL	1992	20.5	18.8	21.5	22.8	21.2	20.8	20.5	19.0	19.7	20.3	19.4	19.7	**49,387.9**
DAY	1991	31.0	28.0	29.0	30.0	31.0	30.0	31.0	26.0	28.0	27.0	30.0	31.0	**12,261.0**
H2O	1991	2435.0	2285.3	2253.5	2413.5	2522.1	2543.6	2479.9	1950.5	2197.9	2123.7	2348.5	2472.3	**686,180.0**
OIL	1991	47.0	41.4	43.1	42.7	45.0	47.4	24.0	18.8	20.7	21.2	23.4	23.9	**49,143.7**

Licence ***1598*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,931.0**
H2O	2000	1023.9	821.6	900.3	910.0	904.0	843.0	895.6	849.6	850.1	899.0	838.3	864.3	**299,994.5**
OIL	2000	30.9	24.7	25.9	27.0	26.0	26.0	25.5	33.0	32.0	27.4	25.1	24.8	**30,732.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,565.0**
H2O	1999	1221.0	970.8	868.2	763.9	643.2	689.9	955.9	913.0	1121.1	899.8	840.0	1033.6	**289,394.8**
OIL	1999	30.9	28.7	30.8	25.1	20.1	21.8	37.2	32.5	29.8	30.3	29.6	30.9	**30,404.0**
DAY	1998	30.0	14.0	15.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**14,201.0**
H2O	1998	774.9	356.9	408.7	778.8	806.3	805.9	1008.8	1024.9	1051.3	1081.5	1140.3	1215.5	**278,474.4**
OIL	1998	23.4	11.1	12.8	23.7	23.6	22.0	28.3	29.5	32.9	32.8	32.2	29.4	**30,056.3**
DAY	1997	31.0	27.0	31.0	30.0	31.0	30.0	31.0	1.0	0.0	8.0	30.0	31.0	**13,870.0**
H2O	1997	848.9	787.7	800.5	722.6	770.7	764.4	728.5	24.8	0.0	194.5	816.6	853.6	**268,020.6**
OIL	1997	24.8	21.8	24.6	24.9	25.8	24.6	25.0	0.7	0.0	6.3	21.9	25.0	**29,754.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,589.0**
H2O	1996	837.8	821.0	901.5	860.1	931.6	794.2	781.3	749.6	730.6	751.7	736.8	795.0	**260,707.8**
OIL	1996	25.1	23.3	25.4	24.3	25.1	23.9	25.1	25.5	24.6	23.9	24.5	26.1	**29,529.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,224.0**
H2O	1995	865.7	909.3	989.7	899.2	924.9	807.6	803.2	793.1	766.1	781.9	769.7	820.1	**251,016.6**
OIL	1995	25.3	22.5	24.7	23.6	24.6	24.4	24.8	24.9	24.1	23.8	24.0	25.2	**29,232.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**12,860.0**
H2O	1994	889.5	796.2	880.4	820.6	842.5	761.0	777.2	758.0	709.9	904.4	910.7	814.4	**240,886.1**
OIL	1994	29.9	27.1	29.2	28.3	29.0	30.8	31.3	30.7	28.9	25.8	24.1	24.8	**28,940.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,496.0**
H2O	1993	1017.4	957.0	1096.6	918.1	746.6	746.2	760.3	759.1	731.6	770.9	808.9	887.4	**231,021.3**
OIL	1993	38.0	34.4	37.7	30.7	27.6	26.0	26.5	29.6	27.7	28.8	28.8	29.9	**28,600.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**12,131.0**
H2O	1992	931.7	924.7	1009.6	775.2	860.6	831.8	828.1	827.3	828.7	865.6	900.2	980.2	**220,821.2**
OIL	1992	41.3	36.9	37.9	36.1	40.1	38.1	37.6	37.1	36.3	38.4	37.3	37.9	**28,234.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**11,769.0**
H2O	1991	1217.1	1228.8	1387.2	1380.8	959.1	876.6	894.0	883.1	853.3	845.6	800.3	842.6	**210,257.5**
OIL	1991	50.9	46.9	51.0	47.9	43.9	38.9	39.9	38.4	38.7	40.2	36.3	36.7	**27,779.9**

Licence ***1603*** Well Name ***Tundra et al Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	5981.9	4926.6	5252.9	5298.8	5220.5	4854.8	5121.5	5000.1	4923.6	5386.1	5021.0	5246.9	**1,526,686.8**
WIN	1999	6658.0	4998.0	4475.2	4138.3	4152.8	4179.2	3706.4	3561.0	4821.0	5232.3	4917.6	5961.1	**1,464,452.1**
WIN	1998	4450.0	3625.0	4070.0	4753.0	6467.0	6431.0	6548.0	5922.0	6029.0	6235.0	6475.0	6921.0	**1,407,651.2**
WIN	1997	4096.4	3918.0	3863.3	3487.0	3719.4	3688.8	3515.6	978.2	843.0	1450.0	4655.0	4697.0	**1,339,725.2**

Manitoba Production
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Licence ***1603*** Well Name ***Tundra et al Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1996	3821.3	3744.8	4111.7	3923.2	4249.2	3622.5	3581.8	3617.5	3525.7	3627.6	3551.2	3836.5	**1,300,813.5**
WIN	1995	3948.6	4147.3	4514.2	4101.5	4142.2	3683.7	3663.3	3617.5	3365.0	3566.5	3510.5	3663.3	**1,255,600.5**
WIN	1994	4195.0	3755.0	4066.2	3870.0	3973.1	3776.9	3875.0	3776.9	3404.1	3901.0	4153.8	3807.0	**1,209,676.9**
WIN	1993	4082.0	3825.0	4400.0	4060.0	3500.0	3570.0	3615.0	3580.0	3450.0	3625.0	3815.0	4185.0	**1,163,122.9**
WIN	1992	4021.6	3991.2	4358.0	3337.2	3601.0	3390.0	3198.0	3257.0	3325.0	3473.0	3612.0	3928.0	**1,117,415.9**
WIN	1991	3884.9	3999.3	4514.9	4479.5	3820.0	3588.0	3647.8	3593.1	3564.7	3649.8	3594.1	3656.9	**1,073,923.9**

Licence ***1605*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1296.0	1236.0	1298.0	1225.0	858.0	907.0	1184.0	1018.0	1159.0	744.0	931.0	1208.0	**692,415.8**
WIN	1999	1114.0	1180.0	2000.0	1280.0	1223.0	1311.0	1354.0	1264.0	1318.0	1326.0	1369.0	1319.0	**679,351.8**
WIN	1998	1060.0	1100.0	2015.0	1082.0	5820.0	113.0	1000.0	794.0	865.0	805.0	740.0	1172.0	**663,293.8**
WIN	1997	1370.0	1195.0	1271.0	1239.0	1096.0	586.0	0.0	752.0	847.0	970.0	887.0	860.0	**646,727.8**
WIN	1996	1420.0	1420.0	1270.0	1410.0	1414.0	1350.0	0.0	1400.0	0.0	1.1	776.0	1414.0	**635,654.8**
WIN	1995	1100.0	366.0	95.0	507.0	1602.0	1422.0	1094.0	1413.0	1420.0	1420.0	1420.0	1420.0	**623,779.7**
WIN	1994	1887.0	1479.0	1675.9	1474.1	1696.0	1536.0	919.0	943.0	156.0	2332.5	1360.0	1189.0	**610,500.7**
WIN	1993	2296.8	1947.2	2510.0	2338.0	2481.0	2324.5	2327.5	2768.0	2336.0	2285.4	1884.6	1848.0	**593,853.2**
WIN	1992	1046.0	1090.2	728.6	909.3	975.4	867.6	2573.0	3612.8	2807.2	3209.0	3136.5	2430.4	**566,506.2**
WIN	1991	1761.7	1380.2	1465.7	1387.6	1507.2	1536.4	1525.0	1224.8	917.5	1181.1	1124.7	1156.4	**543,120.2**

Licence ***1606*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,509.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,379.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,572.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,509.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,379.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,572.8**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,509.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,379.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,572.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	21.0	0.0	0.0	0.0	0.0	**8,509.0**
H2O	1994	1021.1	873.4	966.8	911.4	945.4	744.6	1018.5	750.2	0.0	0.0	0.0	0.0	**95,379.5**
OIL	1994	5.0	4.6	5.3	5.3	5.0	5.0	4.8	3.4	0.0	0.0	0.0	0.0	**7,572.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,277.0**
H2O	1993	1100.9	973.8	1092.1	1171.7	1076.9	1020.1	1081.7	1019.9	983.4	953.7	931.6	954.4	**88,148.1**
OIL	1993	8.3	7.5	8.2	8.2	8.2	7.9	8.8	7.6	5.4	5.3	5.4	5.0	**7,534.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,913.0**
H2O	1992	463.9	468.4	463.3	505.6	575.4	520.4	505.6	507.2	443.5	627.6	1081.3	1089.6	**75,787.9**
OIL	1992	9.8	9.0	9.7	7.9	4.9	5.7	5.6	5.3	5.2	5.7	8.2	8.3	**7,448.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**7,549.0**
H2O	1991	446.4	419.0	441.6	453.8	463.6	427.1	436.5	421.2	430.8	386.1	415.2	433.4	**68,536.1**
OIL	1991	12.5	11.0	12.2	11.6	12.0	9.5	10.6	10.2	10.2	9.7	10.4	10.5	**7,363.3**

Licence ***1607*** Well Name ***Enerplus Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,847.0**

Manitoba Production
1991 To 2000

Licence ***1607*** Well Name ***Enerplus Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,438.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,653.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,847.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,438.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,653.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,847.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,438.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,653.4**
DAY	1997	30.0	28.0	30.0	28.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,847.0**
H2O	1997	1388.8	1255.2	1249.4	1251.2	1338.0	552.3	0.0	0.0	0.0	0.0	0.0	0.0	**340,438.3**
OIL	1997	17.9	14.6	12.3	12.0	15.3	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,653.4**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	22.0	30.0	30.0	30.0	23.0	**10,688.0**
H2O	1996	1085.0	1100.0	1200.0	1200.0	1240.0	1200.0	1240.0	1100.0	1500.0	1452.5	1337.2	973.4	**333,403.4**
OIL	1996	27.7	27.0	28.6	29.9	30.2	29.3	26.9	18.5	26.9	24.4	21.2	15.2	**16,575.3**
DAY	1995	29.0	27.0	24.0	30.0	31.0	30.0	31.0	28.0	27.0	30.0	30.0	25.0	**10,341.0**
H2O	1995	1015.0	956.0	840.0	1050.0	1085.0	1050.0	1085.0	980.0	945.0	1050.0	1050.0	860.0	**318,775.3**
OIL	1995	27.5	25.0	20.8	25.4	29.4	26.8	26.9	26.3	24.2	26.9	26.9	21.2	**16,269.5**
DAY	1994	31.0	20.0	31.0	30.0	28.0	26.0	30.0	31.0	30.0	31.0	30.0	29.0	**9,999.0**
H2O	1994	1083.0	574.0	1085.0	1050.0	980.0	910.0	1050.0	1074.0	1050.0	1085.0	1050.0	1015.0	**306,809.3**
OIL	1994	30.9	15.9	28.3	27.3	26.5	25.8	30.1	29.5	29.5	30.7	26.2	29.1	**15,962.2**
DAY	1993	10.0	25.0	21.0	30.0	31.0	23.0	29.0	31.0	30.0	31.0	30.0	31.0	**9,652.0**
H2O	1993	350.0	604.0	735.0	1050.0	1085.0	805.0	1015.0	1085.0	1050.0	1085.0	1050.0	1085.0	**294,803.3**
OIL	1993	5.0	15.1	12.5	27.3	26.2	21.9	29.8	28.2	30.0	31.0	29.9	30.9	**15,632.4**
DAY	1992	30.0	25.0	26.0	28.0	30.0	30.0	31.0	31.0	28.0	31.0	28.0	17.0	**9,330.0**
H2O	1992	1200.0	925.0	1035.0	1015.0	1054.0	1050.0	1085.0	1085.0	967.0	1085.0	917.0	616.0	**283,804.3**
OIL	1992	21.0	17.1	29.2	11.0	32.9	29.0	25.3	31.4	27.3	25.6	26.9	17.7	**15,344.6**
DAY	1991	31.0	28.0	14.0	0.0	15.0	30.0	28.0	31.0	30.0	30.0	25.0	24.0	**8,995.0**
H2O	1991	1240.0	1129.6	573.2	0.0	600.0	1200.0	1120.0	1240.0	1200.0	1134.0	968.0	905.0	**271,770.3**
OIL	1991	43.8	15.2	9.0	0.0	10.8	21.3	19.6	19.2	20.7	19.6	16.5	17.1	**15,050.2**

Licence ***1609*** Well Name ***Tundra et al Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,190.0**
H2O	2000	42.7	34.6	37.5	38.2	37.0	22.0	18.8	18.5	14.5	10.0	9.3	9.6	**15,572.9**
OIL	2000	17.0	15.9	16.5	17.4	16.9	15.0	14.1	14.4	9.7	5.0	4.8	4.7	**22,663.1**
DAY	1999	13.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,824.0**
H2O	1999	0.0	0.0	2.0	8.8	9.3	9.3	9.1	7.5	9.3	71.5	35.5	43.0	**15,280.2**
OIL	1999	6.3	14.1	13.0	5.8	6.0	5.5	6.3	7.7	8.0	8.2	16.2	16.7	**22,511.7**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	27.0	**14,478.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,074.9**
OIL	1998	14.7	13.5	15.6	15.0	14.5	13.4	13.5	13.4	14.7	14.7	14.4	12.4	**22,397.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	29.0	31.0	**14,120.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,074.9**
OIL	1997	14.6	13.3	14.4	14.7	15.2	14.5	14.7	13.7	13.9	11.8	12.3	15.2	**22,228.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,761.0**
H2O	1996	10.5	10.3	11.3	10.8	11.6	9.9	9.8	0.0	0.0	0.0	0.0	0.0	**15,074.9**
OIL	1996	14.5	13.4	14.7	14.0	14.5	13.8	14.5	15.0	14.5	14.0	14.4	15.4	**22,059.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,396.0**
H2O	1995	10.8	11.3	12.4	11.2	11.6	10.1	10.0	9.9	9.6	9.8	9.6	10.3	**15,000.7**
OIL	1995	14.6	13.0	14.3	13.6	14.2	14.1	14.3	14.3	13.9	13.7	13.8	14.5	**21,887.1**

Manitoba Production
1991 To 2000

Licence ***1609*** Well Name ***Tundra et al Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,032.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	11.4	11.6	11.3	10.6	11.3	11.4	10.5	**14,874.1**
OIL	1994	15.3	13.9	15.0	14.5	14.9	14.7	14.9	14.6	13.8	14.9	13.9	14.8	**21,718.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,667.0**
OIL	1993	14.6	13.2	14.5	15.7	14.2	13.4	13.6	15.2	14.2	14.7	14.7	15.4	**21,543.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**12,302.0**
OIL	1992	15.5	13.8	14.2	13.9	15.4	14.7	14.4	14.3	14.0	14.8	14.3	14.6	**21,370.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,940.0**
OIL	1991	17.2	15.9	17.3	16.3	16.4	14.6	15.0	14.9	14.5	15.1	14.3	14.1	**21,196.3**

Licence ***1610*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,523.0**
H2O	2000	123.2	125.2	132.5	127.9	201.3	221.6	232.3	242.5	230.6	240.2	231.6	303.2	**119,833.5**
OIL	2000	17.4	15.9	17.3	18.9	19.4	19.4	23.1	33.6	23.8	23.9	23.0	12.9	**31,781.7**
DAY	1999	31.0	28.0	31.0	5.0	6.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**15,157.0**
H2O	1999	123.9	114.3	126.9	21.3	24.3	121.5	124.8	126.5	311.9	121.4	122.5	122.6	**117,421.4**
OIL	1999	15.0	13.8	15.2	2.5	2.9	14.2	14.5	14.7	14.5	14.4	15.1	16.9	**31,533.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**14,843.0**
H2O	1998	95.6	88.5	100.2	105.2	104.6	100.3	122.9	130.3	122.6	133.4	126.2	120.7	**115,959.5**
OIL	1998	13.6	12.6	13.8	13.3	13.0	13.6	15.0	16.3	15.6	17.2	15.6	15.2	**31,379.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,480.0**
H2O	1997	55.1	70.6	82.7	79.4	80.1	77.9	88.8	89.0	90.0	95.9	88.5	94.3	**114,609.0**
OIL	1997	12.6	11.7	11.7	11.4	11.5	11.4	13.3	14.2	12.9	13.6	13.5	13.6	**31,204.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**14,116.0**
H2O	1996	73.0	64.1	67.5	65.2	66.5	64.8	57.9	70.1	61.3	56.4	56.4	57.1	**113,616.7**
OIL	1996	14.0	12.8	13.6	13.3	13.3	12.9	11.2	13.5	12.6	14.5	12.9	13.0	**31,053.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,754.0**
H2O	1995	170.4	157.0	179.4	166.1	172.1	168.4	173.6	167.8	166.3	170.6	152.3	154.1	**112,856.4**
OIL	1995	13.4	12.0	13.8	13.3	14.0	13.1	13.7	13.1	12.9	13.5	12.3	12.6	**30,895.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**13,389.0**
H2O	1994	167.9	143.1	158.5	149.6	155.0	122.2	158.6	181.6	174.2	178.3	172.5	171.6	**110,858.3**
OIL	1994	15.2	13.9	16.2	16.0	15.2	15.1	13.5	14.9	13.6	15.2	14.0	13.9	**30,737.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,026.0**
H2O	1993	183.9	162.1	181.9	195.4	179.6	177.5	180.4	174.5	162.5	156.6	152.9	156.7	**108,925.2**
OIL	1993	18.5	16.5	18.4	18.0	18.3	18.1	19.6	18.8	16.7	16.0	16.3	15.2	**30,561.2**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,661.0**
H2O	1992	444.3	452.1	443.6	448.6	430.1	224.9	206.7	195.4	166.4	193.3	180.2	182.0	**106,861.2**
OIL	1992	24.2	22.5	23.8	22.9	23.8	17.6	16.6	17.8	17.6	18.6	18.1	18.5	**30,350.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,296.0**
H2O	1991	380.6	357.0	376.5	386.8	395.3	407.7	418.0	403.3	412.5	369.5	397.5	415.1	**103,293.6**
OIL	1991	22.8	20.1	22.3	21.2	21.8	23.6	26.3	25.3	25.3	24.1	25.9	26.1	**30,108.8**

Licence ***1611*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,209.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,969.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,828.2**
DAY	1999	31.0	28.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,209.0**

Manitoba Production
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Licence ***1611*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	646.2	555.8	286.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,969.9**
OIL	1999	7.6	7.1	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,828.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**14,136.0**
H2O	1998	356.0	485.3	492.0	500.4	466.6	580.6	352.5	528.4	587.7	506.5	542.8	601.3	**170,481.3**
OIL	1998	8.1	13.6	15.7	13.1	14.1	25.1	14.2	24.3	21.2	16.9	7.9	7.6	**18,810.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,783.0**
H2O	1997	461.9	429.8	460.3	430.5	467.8	446.6	504.2	568.2	526.9	572.9	613.6	776.9	**164,481.2**
OIL	1997	16.0	12.9	12.7	12.0	11.6	12.1	12.2	12.3	9.3	11.4	12.9	10.9	**18,628.2**
DAY	1996	31.0	29.0	14.0	30.0	30.0	30.0	30.0	21.0	29.0	30.0	30.0	31.0	**13,418.0**
H2O	1996	437.8	532.6	258.6	550.4	558.0	511.6	517.2	106.2	501.9	423.3	673.2	639.2	**158,221.6**
OIL	1996	14.8	15.7	8.3	13.6	15.2	14.1	13.8	2.7	16.7	14.9	19.2	18.3	**18,481.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	23.0	31.0	30.0	31.0	**13,083.0**
H2O	1995	559.3	502.4	552.8	521.5	538.0	537.2	541.1	552.8	381.7	498.4	497.3	451.6	**152,511.6**
OIL	1995	29.9	25.4	28.1	26.1	22.2	20.5	20.9	21.5	14.8	16.2	15.6	14.7	**18,314.6**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,726.0**
H2O	1994	569.3	506.7	557.0	547.4	591.0	507.9	501.8	518.9	598.5	564.6	530.5	551.2	**146,377.5**
OIL	1994	31.4	31.5	32.2	31.1	31.8	30.9	30.8	30.7	30.1	30.4	30.0	30.1	**18,058.7**
DAY	1993	31.0	28.0	31.0	30.0	29.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**12,362.0**
H2O	1993	504.6	505.6	489.1	460.4	480.6	560.6	581.8	560.0	526.3	537.9	532.8	568.7	**139,832.7**
OIL	1993	20.9	19.6	20.5	20.7	22.6	30.8	31.3	32.3	31.1	30.9	32.2	35.0	**17,687.7**
DAY	1992	31.0	29.0	16.0	0.0	0.0	0.0	9.0	27.0	28.0	31.0	30.0	31.0	**12,002.0**
H2O	1992	704.9	751.7	408.2	0.0	0.0	0.0	198.7	451.4	480.9	511.5	477.1	505.3	**133,524.3**
OIL	1992	32.7	32.7	15.8	0.0	0.0	0.0	10.0	21.2	19.1	21.6	22.6	21.2	**17,359.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,770.0**
H2O	1991	459.5	430.8	454.6	468.3	477.2	246.1	792.8	801.9	817.7	813.8	790.2	825.2	**129,034.6**
OIL	1991	22.8	20.1	22.3	21.3	21.8	11.8	28.1	28.3	28.2	29.8	29.0	29.2	**17,162.9**

Licence ***1612*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1538.0	1466.0	1540.0	1454.0	1259.0	1330.0	1717.0	1476.0	1681.0	1079.0	1350.0	1752.0	**781,380.6**
WIN	1999	361.0	0.0	3217.0	1802.0	1502.0	1555.0	1607.0	1499.0	1564.0	1574.0	1624.0	1565.0	**763,738.6**
WIN	1998	1973.6	0.0	1988.0	1976.6	393.2	1900.0	1800.0	1000.0	595.0	1674.0	1885.0	1987.0	**745,868.6**
WIN	1997	1726.0	1550.0	1495.0	1700.0	1607.9	1307.1	1300.0	1792.8	1700.0	1600.0	852.9	1557.0	**728,696.2**
WIN	1996	1504.0	1524.0	1520.0	1401.0	730.0	319.0	1500.0	1500.0	1500.0	0.0	1629.0	1523.0	**710,507.5**
WIN	1995	1774.0	1627.0	1807.0	1771.0	1800.0	1528.0	1800.0	1581.0	1800.0	1828.0	1828.0	1824.0	**695,857.5**
WIN	1994	1587.5	1415.9	1539.4	1440.8	1400.0	1570.9	1431.9	1000.0	850.0	1449.6	1569.0	1704.0	**674,889.5**
WIN	1993	1870.7	1591.0	1997.9	2110.6	2103.9	2200.0	947.4	1125.9	1145.0	1314.5	1678.5	1611.0	**657,930.5**
WIN	1992	2675.9	3236.3	3339.0	3219.5	3350.5	3136.6	2769.4	2063.2	2440.3	1859.3	1855.3	1811.6	**638,234.1**
WIN	1991	2400.9	2249.6	2544.7	2572.0	2349.6	1815.3	1808.5	1719.5	1812.8	1900.1	2071.6	2463.2	**606,477.2**

Licence ***1614*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	1430.0	1511.0	1598.0	1374.0	1565.0	1004.0	1257.0	1631.0	**513,592.6**
WIN	1999	2060.0	2152.0	2640.0	2819.0	2216.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,222.6**
WIN	1998	2197.0	2106.0	2214.0	2179.0	2286.0	4346.0	1798.0	1574.0	911.0	1966.0	2320.0	1763.0	**490,335.6**
WIN	1997	377.0	824.0	2093.0	2183.0	1972.0	1374.0	2097.0	2182.0	1426.0	1835.0	1756.0	2023.0	**464,675.6**
WIN	1996	2781.0	1180.0	4616.0	5192.0	4107.0	2094.0	1055.0	0.0	46.0	18.0	266.0	419.0	**444,533.6**
WIN	1995	619.0	621.0	679.0	1120.0	2181.0	2115.0	2199.0	1989.0	1933.0	2205.0	2205.0	2437.0	**422,759.6**
WIN	1994	1000.0	1280.0	1088.1	1368.5	1618.5	1233.6	1207.0	747.0	527.4	387.7	1040.0	671.0	**402,456.6**

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Licence ***1614*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1993	1753.7	1510.5	1663.8	688.6	1626.8	1677.4	1338.0	1608.5	1699.3	938.8	1096.3	951.3	**390,287.8**
WIN	1992	1969.8	1936.1	1876.4	1732.5	1921.4	1994.5	1999.2	1991.8	1905.4	1717.1	1771.3	1646.4	**373,734.8**
WIN	1991	2008.4	1717.4	1914.4	1904.1	2018.6	1934.0	1972.2	1784.7	1885.8	2097.0	1907.8	2112.7	**351,272.9**

Licence ***1619*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,271.0**
H2O	2000	99.9	114.7	113.0	114.9	110.8	116.6	98.3	99.1	85.2	95.8	90.6	92.3	**23,167.8**
OIL	2000	43.8	39.7	42.2	41.7	45.7	39.8	41.0	41.4	37.8	41.9	35.0	31.7	**61,487.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,906.0**
H2O	1999	64.3	58.5	85.9	73.1	82.1	75.6	51.3	79.7	66.5	93.8	90.2	106.8	**21,936.6**
OIL	1999	79.7	71.1	76.9	75.1	73.2	44.0	44.4	44.1	44.2	44.6	39.9	45.4	**61,005.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,541.0**
H2O	1998	97.4	88.3	127.4	94.3	89.3	81.5	85.2	75.9	81.8	76.7	67.3	74.9	**21,008.8**
OIL	1998	63.8	53.5	62.4	57.8	59.5	55.2	59.2	59.6	56.6	63.7	75.4	77.5	**60,323.1**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,177.0**
H2O	1997	78.9	75.8	89.9	97.6	79.0	62.2	94.4	105.3	87.3	85.1	75.9	88.1	**19,968.8**
OIL	1997	52.1	49.8	62.2	57.5	53.0	50.3	62.5	65.3	63.3	60.4	62.2	65.4	**59,578.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,813.0**
H2O	1996	46.7	43.3	45.8	46.3	42.2	35.7	33.4	47.1	72.5	58.9	64.1	75.1	**18,949.3**
OIL	1996	93.2	87.7	92.5	89.1	89.7	91.3	95.9	80.2	53.3	54.5	56.1	52.8	**58,874.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**13,448.0**
H2O	1995	51.0	44.8	46.0	43.1	59.1	51.2	47.6	46.4	38.2	45.3	45.8	47.2	**18,338.2**
OIL	1995	74.1	65.9	72.8	69.8	74.2	69.5	74.0	76.8	88.3	97.7	93.4	95.6	**57,938.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,084.0**
H2O	1994	51.3	51.4	57.5	54.6	55.1	51.1	50.2	50.0	41.8	44.2	49.0	45.3	**17,772.5**
OIL	1994	76.7	68.2	75.7	71.8	74.9	73.0	78.4	76.5	82.2	74.4	72.9	74.0	**56,986.5**
DAY	1993	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,721.0**
H2O	1993	119.1	112.4	117.2	105.8	119.1	103.7	111.2	103.9	51.9	43.6	44.6	47.1	**17,171.0**
OIL	1993	92.0	83.4	94.2	88.0	93.4	90.6	95.2	94.3	80.2	78.2	75.3	77.1	**56,087.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,358.0**
H2O	1992	83.3	87.9	100.8	93.1	86.8	90.8	83.9	95.2	91.7	100.1	102.3	107.8	**16,091.4**
OIL	1992	108.3	101.4	108.8	104.8	109.7	105.2	113.3	106.5	90.4	94.0	89.5	92.4	**55,045.9**
DAY	1991	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**11,992.0**
H2O	1991	119.2	112.1	123.3	114.4	127.6	110.2	108.0	91.5	88.7	96.9	89.7	100.9	**14,967.7**
OIL	1991	139.8	126.2	139.4	125.5	139.2	135.4	132.0	108.7	108.4	112.4	107.0	111.3	**53,821.6**

Licence ***1620*** Well Name ***Shannon Scallion SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-18-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261,843.4**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261,843.4**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261,843.4**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261,843.4**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261,843.4**
WIN	1992	1419.0	1370.0	1370.0	1204.0	306.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261,843.4**
WIN	1991	703.3	636.0	46.0	0.0	0.0	496.0	1265.0	1460.6	1301.0	1361.0	1347.0	1416.0	**256,174.4**

Licence ***1621*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***1621*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,424.0**
H2O	2000	478.5	470.8	509.7	497.0	494.2	498.5	519.4	550.2	520.3	543.7	523.4	688.0	**244,751.5**
OIL	2000	16.8	14.9	16.5	18.3	13.4	11.4	13.7	20.1	14.2	14.3	13.7	7.7	**34,887.7**
DAY	1999	31.0	28.0	31.0	5.0	20.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**15,060.0**
H2O	1999	549.8	507.1	563.1	94.7	354.1	539.3	553.9	524.6	1383.9	534.4	508.9	476.3	**238,457.8**
OIL	1999	12.4	11.5	12.7	2.1	8.2	11.9	12.1	11.4	12.1	11.9	14.7	16.3	**34,712.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**14,733.0**
H2O	1998	540.5	499.2	566.6	594.1	590.8	566.9	576.5	593.9	559.8	607.6	567.1	535.6	**231,867.7**
OIL	1998	15.9	14.6	16.2	15.5	15.2	15.9	14.3	14.9	14.2	15.6	13.6	12.7	**34,575.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,370.0**
H2O	1997	443.1	434.8	477.8	449.5	453.0	440.1	501.9	525.5	509.0	541.5	500.1	533.2	**225,069.1**
OIL	1997	14.8	13.5	14.0	13.2	13.3	13.3	15.4	17.3	15.0	15.8	15.7	15.9	**34,396.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**14,005.0**
H2O	1996	559.0	516.2	543.3	525.0	534.8	521.2	409.8	564.7	494.1	453.4	454.3	459.8	**219,259.6**
OIL	1996	16.9	15.0	15.8	15.5	15.6	15.2	11.5	15.7	14.7	16.9	15.1	15.2	**34,219.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,646.0**
H2O	1995	607.7	559.5	639.8	592.0	613.4	600.5	618.8	599.7	593.7	608.0	542.9	549.4	**213,224.0**
OIL	1995	25.6	22.7	26.4	25.2	26.8	25.0	25.9	25.0	24.6	25.6	23.4	24.1	**34,036.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,281.0**
H2O	1994	601.8	510.1	560.6	533.3	552.6	435.7	605.3	647.4	621.0	635.7	614.8	611.5	**206,098.6**
OIL	1994	28.8	26.3	30.5	30.4	29.0	28.9	27.6	28.6	25.8	29.1	26.6	26.4	**33,736.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,916.0**
H2O	1993	485.3	427.8	481.4	515.8	474.1	448.9	476.3	460.6	337.5	558.3	545.2	558.6	**199,168.8**
OIL	1993	14.0	12.5	13.9	13.7	13.8	13.0	14.8	14.2	14.5	30.4	31.0	29.1	**33,398.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,552.0**
H2O	1992	573.7	584.0	573.0	579.3	559.9	464.8	451.8	491.5	438.9	510.0	475.2	480.3	**193,399.0**
OIL	1992	22.0	20.3	21.6	20.6	21.7	25.4	25.0	14.4	13.4	14.0	13.7	14.0	**33,183.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**12,186.0**
H2O	1991	400.9	376.0	396.6	407.5	416.4	526.6	540.0	521.0	532.7	447.1	513.3	536.2	**187,216.6**
OIL	1991	16.9	14.9	16.6	15.7	16.2	21.3	23.9	23.0	22.9	20.4	23.4	23.7	**32,957.2**

Licence ***1622*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,467.0**
H2O	2000	154.3	151.4	166.2	160.2	102.7	81.0	86.4	90.1	86.1	89.6	86.2	112.7	**90,193.9**
OIL	2000	16.1	14.3	16.1	17.5	8.1	3.7	4.6	6.7	4.8	4.8	4.6	2.5	**28,962.9**
DAY	1999	31.0	28.0	31.0	5.0	20.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**15,103.0**
H2O	1999	152.8	143.2	159.0	26.8	99.9	152.2	156.4	158.4	390.4	150.8	154.7	153.6	**88,827.0**
OIL	1999	13.6	12.8	14.1	2.4	9.0	13.2	13.4	13.6	13.4	13.2	14.1	15.7	**28,859.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**14,775.0**
H2O	1998	58.6	54.1	61.3	64.4	64.2	61.4	122.8	137.3	129.2	140.3	146.0	151.2	**86,928.8**
OIL	1998	13.7	12.5	13.8	13.3	13.0	13.6	14.9	16.1	15.2	16.9	14.9	14.1	**28,710.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,412.0**
H2O	1997	65.4	51.7	51.9	48.7	49.2	47.7	54.5	55.1	55.1	58.7	54.2	57.8	**85,738.0**
OIL	1997	13.5	11.8	12.0	11.4	11.4	11.4	13.3	14.3	12.9	13.6	13.4	13.6	**28,538.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,048.0**
H2O	1996	89.3	76.1	80.2	77.6	79.0	77.0	77.7	83.3	72.9	67.0	67.1	68.4	**85,088.0**
OIL	1996	15.2	13.6	14.4	14.1	14.2	13.8	13.4	14.2	13.3	15.4	13.7	13.9	**28,386.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	**13,682.0**
H2O	1995	269.8	248.4	284.0	262.7	272.2	266.6	261.3	243.1	263.5	269.8	241.0	243.8	**84,172.4**

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Licence ***1622*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	21.4	19.0	22.1	21.2	22.4	21.0	20.7	19.2	20.6	21.4	19.7	20.2	**28,216.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,322.0**
H2O	1994	265.6	228.4	252.9	236.8	245.3	193.5	268.6	287.4	275.6	282.2	272.5	271.5	**81,046.2**
OIL	1994	24.0	22.3	26.0	25.5	24.3	24.3	23.2	23.8	21.6	24.3	22.3	22.1	**27,967.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,957.0**
H2O	1993	133.4	117.6	132.2	141.8	130.4	128.8	130.8	126.7	246.8	247.8	242.1	248.1	**77,965.9**
OIL	1993	24.9	22.1	24.6	24.2	24.5	24.3	26.3	25.2	26.1	25.6	26.0	24.4	**27,684.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,592.0**
H2O	1992	417.0	424.5	416.4	417.5	409.2	231.7	178.8	135.5	120.8	140.3	130.8	132.1	**75,939.4**
OIL	1992	42.0	39.1	41.3	39.1	41.7	24.9	21.3	24.9	23.6	24.9	24.3	24.9	**27,386.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**12,226.0**
H2O	1991	354.6	332.5	350.8	360.3	368.2	382.7	382.8	378.6	387.2	346.8	373.1	389.6	**72,784.8**
OIL	1991	23.6	20.8	23.2	22.0	22.6	40.8	44.5	43.8	43.8	41.6	44.7	45.2	**27,014.0**

Licence ***1623*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,956.0**
H2O	2000	0.0	0.0	0.0	0.0	1238.8	1977.1	2155.9	1940.2	1892.2	1830.1	2227.1	1904.6	**269,680.0**
OIL	2000	0.0	0.0	0.0	0.0	18.7	37.0	39.2	33.6	36.2	37.9	35.6	38.8	**46,817.6**
DAY	1999	31.0	28.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,721.0**
H2O	1999	1976.7	1711.6	977.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254,514.0**
OIL	1999	9.3	8.9	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,540.6**
DAY	1998	31.0	28.0	31.0	30.0	21.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	**14,646.0**
H2O	1998	797.7	1013.3	1018.7	1029.3	631.2	0.0	821.3	1087.0	1208.8	1188.5	1671.8	1851.7	**249,848.4**
OIL	1998	6.5	13.8	15.9	13.1	9.2	0.0	16.1	24.3	21.1	17.7	10.0	9.5	**46,517.6**
DAY	1997	31.0	28.0	31.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,331.0**
H2O	1997	1063.4	978.5	1035.5	975.2	676.6	1003.3	1134.1	1286.9	1193.9	1297.5	1380.4	1759.3	**237,529.1**
OIL	1997	15.1	10.9	10.4	9.8	6.0	9.7	9.8	10.1	7.6	9.3	10.5	8.8	**46,360.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	23.0	14.0	23.0	31.0	**13,977.0**
H2O	1996	935.8	939.4	1045.2	935.9	899.4	856.6	827.4	1265.0	930.2	457.7	1185.3	1471.5	**223,744.5**
OIL	1996	17.4	14.6	19.1	16.4	15.9	16.4	16.0	20.7	12.6	6.6	13.7	17.2	**46,242.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	29.0	30.0	31.0	**13,645.0**
H2O	1995	1207.9	1056.6	1198.9	1172.4	1190.1	1132.4	1148.7	1165.7	1102.1	903.0	954.8	1119.8	**211,995.1**
OIL	1995	36.9	33.7	42.6	36.4	35.9	34.4	41.3	19.0	18.6	15.6	18.4	18.7	**46,055.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	26.0	30.0	31.0	**13,287.0**
H2O	1994	1219.1	1131.6	1264.8	1282.5	1284.3	1331.9	1306.8	1306.7	1151.6	1110.0	1274.4	1262.1	**198,642.7**
OIL	1994	41.4	36.4	40.2	37.3	36.0	36.5	37.8	38.0	33.8	32.0	35.5	37.2	**45,704.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,931.0**
H2O	1993	927.7	753.7	906.4	803.0	944.3	850.8	876.5	1657.1	1191.6	1246.8	1198.9	1176.0	**183,716.9**
OIL	1993	54.8	51.4	57.4	55.0	57.9	53.4	56.2	47.9	42.6	41.4	40.0	39.0	**45,262.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,567.0**
H2O	1992	1279.8	1207.5	1253.0	1242.5	1143.4	1053.4	1171.2	1186.6	1102.6	1078.4	1062.4	1100.7	**171,184.1**
OIL	1992	42.3	39.0	46.2	47.5	46.2	45.1	45.8	43.6	52.2	59.0	56.1	57.2	**44,665.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	**12,202.0**
H2O	1991	954.5	895.0	944.2	970.0	991.2	976.4	1315.8	1269.6	1310.6	1134.7	1266.5	1322.6	**157,302.6**
OIL	1991	72.6	64.0	71.2	67.6	69.6	71.8	49.3	47.4	47.9	43.9	49.0	49.5	**44,085.0**

Licence ***1627*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence ***1627*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,509.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899,908.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,183.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,509.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899,908.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,183.7**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,509.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899,908.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,183.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,509.0**
H2O	1993	1091.0	884.6	1063.0	941.9	1107.6	1000.8	1064.0	1557.5	1062.7	1110.1	1067.8	1051.4	**899,908.0**
OIL	1993	6.5	6.1	6.7	6.4	6.8	6.3	6.8	6.8	6.4	6.2	6.0	5.8	**23,183.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,144.0**
H2O	1992	1179.1	1113.1	1154.4	1145.2	1181.9	1194.2	1286.2	1303.2	1272.9	1268.2	1249.8	1294.5	**886,905.6**
OIL	1992	6.6	6.1	7.2	7.4	6.6	6.5	6.4	6.1	6.4	6.9	6.6	6.7	**23,106.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	27.0	31.0	25.0	30.0	27.0	30.0	31.0	**11,778.0**
H2O	1991	2170.9	2037.4	2147.6	2207.0	1175.8	1091.5	1227.3	955.0	1207.9	1046.8	1167.3	1218.6	**872,262.9**
OIL	1991	16.2	14.3	15.9	15.1	6.8	6.5	7.8	6.0	7.5	6.8	7.7	7.7	**23,027.4**

Licence ***1630*** Well Name ***Routledge Unit No. 1 SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	12496.0	12686.0	15265.0	23102.0	21765.0	25579.0	24814.0	16957.4	21373.2	25074.0	28858.0	33079.0	**8,346,119.4**
WIN	1999	18331.0	15229.0	14889.5	15053.0	15764.0	16609.0	13860.0	14066.0	14250.0	13825.0	11830.0	11110.0	**8,085,070.8**
WIN	1998	28521.0	13267.0	14106.0	15001.0	12969.0	12807.0	14610.0	14783.0	15837.0	14554.0	15010.0	16406.0	**7,910,254.3**
WIN	1997	22822.0	24926.0	27412.0	26344.6	27159.0	25512.0	27416.5	27611.8	26817.9	27754.9	26517.6	27300.7	**7,722,383.3**
WIN	1996	20440.4	18867.5	21296.3	19714.2	17813.8	18274.0	18850.6	25264.0	25264.0	15499.7	22990.0	21086.2	**7,404,788.3**
WIN	1995	22158.4	14186.8	15333.3	21373.5	22006.9	21750.5	22526.7	22115.1	22158.4	21438.7	21355.0	24413.7	**7,159,427.6**
WIN	1994	22322.2	20004.7	22187.3	21667.1	21685.6	22365.4	22217.1	22278.9	19451.6	15870.1	15579.0	16100.2	**6,908,610.6**
WIN	1993	22238.7	5216.1	21942.1	21200.5	22680.6	20848.2	22412.9	22142.9	20681.4	22081.3	21237.0	22390.1	**6,666,881.4**
WIN	1992	28285.4	27417.2	27922.0	28049.0	26040.0	26809.5	27620.4	27927.0	25285.4	23717.1	26831.0	27609.2	**6,421,809.6**
WIN	1991	30165.8	27242.6	30157.7	28765.1	30125.2	28533.7	30003.4	27867.8	28399.7	25878.4	27851.6	29371.3	**6,098,296.4**

Licence ***1631*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,042.0**
H2O	2000	1693.6	1738.6	1811.5	1646.9	1562.4	1819.5	2041.2	1603.5	1343.3	1394.2	1531.2	1646.9	**806,725.1**
OIL	2000	40.7	37.1	41.3	39.7	41.6	40.6	42.0	41.0	43.5	44.8	40.0	44.2	**143,562.0**
DAY	1999	30.0	28.0	18.0	18.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**14,676.0**
H2O	1999	1559.2	1433.7	1004.9	1489.6	1957.4	1869.7	1466.4	2069.1	1440.6	1771.5	1708.1	1854.5	**786,892.3**
OIL	1999	40.2	37.4	24.4	34.8	46.8	51.4	47.2	45.6	44.5	39.4	42.4	44.1	**143,065.5**
DAY	1998	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,339.0**
H2O	1998	1355.2	1279.3	1695.7	1388.7	1407.8	1238.0	1218.4	1109.7	1208.5	1272.9	1429.2	1707.6	**767,267.6**
OIL	1998	37.1	35.2	39.1	37.0	47.1	28.0	38.2	38.0	36.8	37.8	37.4	41.9	**142,567.3**
DAY	1997	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,976.0**
H2O	1997	1546.4	1446.5	1659.5	1581.1	1485.5	1189.5	1330.8	1325.2	1223.7	1202.7	1128.6	1326.3	**750,956.6**
OIL	1997	54.7	45.7	53.0	47.5	52.7	45.1	44.7	46.4	39.5	38.6	38.8	37.8	**142,113.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**13,613.0**
H2O	1996	1958.2	1928.4	2004.1	1972.3	1866.5	1720.0	1097.3	2042.2	2186.9	1934.6	1753.9	1426.1	**734,510.8**
OIL	1996	36.3	33.7	36.3	33.6	35.2	35.3	21.7	38.8	38.8	52.4	55.2	52.8	**141,569.2**

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Licence ***1631*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	31.0	28.0	31.0	28.0	4.0	26.0	31.0	31.0	30.0	31.0	30.0	29.0	**13,259.0**
H2O	1995	2004.3	1762.6	1610.2	1858.9	260.7	1626.4	1717.8	1641.9	1725.9	1930.0	1977.2	1884.5	**712,620.3**
OIL	1995	26.1	23.6	25.8	23.9	3.4	20.7	30.2	36.6	36.2	37.9	33.3	34.8	**141,099.1**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	25.0	31.0	**12,929.0**
H2O	1994	1582.2	1509.0	1770.4	1647.1	1705.0	1613.8	1404.5	899.7	1657.5	1821.7	1562.8	1823.3	**692,619.9**
OIL	1994	66.8	60.5	67.8	65.5	67.7	43.0	28.8	26.0	27.8	29.2	22.7	27.2	**140,766.6**
DAY	1993	31.0	28.0	31.0	30.0	12.0	30.0	31.0	31.0	30.0	30.0	25.0	31.0	**12,572.0**
H2O	1993	2410.7	2177.5	2398.3	1995.0	830.1	1909.0	1773.3	1562.2	1373.1	1315.4	1239.4	1435.5	**673,622.9**
OIL	1993	91.9	82.3	89.6	89.3	36.9	83.3	74.4	73.8	69.7	66.5	55.3	69.1	**140,233.6**
DAY	1992	30.0	29.0	31.0	30.0	26.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**12,232.0**
H2O	1992	1924.3	1926.3	2171.5	1987.4	1722.3	2315.1	2135.8	2350.0	2202.3	2283.8	2166.4	2369.1	**653,203.4**
OIL	1992	85.9	82.9	87.6	83.7	71.7	85.1	86.4	91.7	91.3	95.8	90.6	92.0	**139,351.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,874.0**
H2O	1991	2436.4	2266.2	2532.4	2510.5	2240.5	2143.3	2206.0	2009.9	1935.3	1873.0	1761.9	1999.2	**627,649.1**
OIL	1991	93.7	83.7	93.9	90.2	90.3	89.3	91.5	91.6	90.8	88.6	85.7	90.0	**138,306.8**

Licence ***1632*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	0.0	6.0	30.0	31.0	30.0	30.0	12.0	0.0	0.0	0.0	0.0	**14,647.0**
H2O	2000	83.2	0.0	20.0	84.2	106.6	95.7	101.3	36.8	0.0	0.0	0.0	0.0	**28,862.1**
OIL	2000	12.6	0.0	2.4	5.4	2.6	2.5	2.6	0.8	0.0	0.0	0.0	0.0	**16,269.1**
DAY	1999	3.0	0.0	15.0	5.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,477.0**
H2O	1999	6.9	0.0	33.9	13.4	66.9	101.7	73.6	74.0	78.8	78.7	75.8	75.8	**28,334.3**
OIL	1999	1.2	0.0	6.1	1.9	7.6	11.1	10.9	10.7	10.6	11.5	12.0	12.9	**16,240.2**
DAY	1998	15.0	0.0	0.0	16.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,220.0**
H2O	1998	19.6	0.0	0.0	21.6	38.2	46.8	46.8	43.7	48.3	45.9	60.3	66.3	**27,654.8**
OIL	1998	8.3	0.0	0.0	4.1	8.4	14.7	13.6	14.5	12.7	13.6	13.2	12.6	**16,143.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,945.0**
H2O	1997	214.6	81.6	51.7	48.7	53.0	50.9	56.9	64.8	60.0	65.4	67.5	88.0	**27,217.3**
OIL	1997	19.3	24.0	26.7	25.3	24.5	25.6	25.7	26.3	19.8	24.3	26.6	23.0	**16,028.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,581.0**
H2O	1996	190.4	191.1	209.8	190.4	183.0	174.3	190.0	257.4	247.6	198.2	315.3	297.0	**26,314.2**
OIL	1996	22.6	18.8	24.3	21.3	20.5	21.2	23.2	26.8	21.4	18.0	23.1	22.0	**15,736.9**
DAY	1995	31.0	28.0	31.0	25.0	27.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	**13,216.0**
H2O	1995	52.5	45.9	52.2	42.4	45.1	49.2	207.2	207.8	240.4	200.4	196.0	226.0	**23,669.7**
OIL	1995	19.6	17.9	22.6	16.0	16.5	18.2	21.7	21.5	25.7	22.0	23.9	24.0	**15,473.7**
DAY	1994	31.0	20.0	0.0	30.0	30.0	29.0	31.0	29.0	27.0	30.0	30.0	31.0	**12,866.0**
H2O	1994	49.0	32.6	0.0	56.2	54.0	59.8	56.9	53.8	48.4	55.7	55.5	55.0	**22,104.6**
OIL	1994	8.4	5.3	0.0	19.9	18.4	19.9	20.0	19.0	17.3	19.6	18.8	19.7	**15,224.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**12,548.0**
H2O	1993	111.9	90.9	109.4	96.9	113.9	96.8	48.0	70.3	46.4	50.1	46.9	47.4	**21,527.7**
OIL	1993	35.2	33.0	36.9	35.3	37.3	31.8	9.3	9.2	8.4	8.4	7.9	8.0	**15,037.8**
DAY	1992	31.0	29.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,185.0**
H2O	1992	27.4	25.9	26.1	26.7	67.1	93.9	104.4	105.8	109.4	130.1	128.3	132.7	**20,598.8**
OIL	1992	16.6	15.2	17.6	18.7	44.8	61.6	62.5	59.5	56.6	37.9	36.1	36.8	**14,777.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,821.0**
H2O	1991	64.9	60.9	64.2	66.2	67.4	67.8	28.1	27.6	28.2	24.4	27.3	27.9	**19,621.0**
OIL	1991	32.7	28.8	32.0	30.5	31.3	33.0	19.2	18.7	18.7	17.2	19.1	19.0	**14,313.2**

Licence ***1635*** Well Name ***Routledge Unit No. 1 SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1991 To 2000

Licence ***1635*** Well Name ***Routledge Unit No. 1 SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	5614.0	5879.0	6118.0	4705.0	5956.0	5222.0	4444.0	4260.3	4053.4	4228.0	4070.0	21.0	**4,080,598.1**
WIN	1999	5704.0	5262.0	5839.0	4752.0	5317.0	5596.0	5660.0	5674.0	4321.0	5578.0	5697.0	5787.0	**4,026,027.4**
WIN	1998	5152.0	4760.0	5350.0	5661.0	5637.0	5391.0	5363.0	5533.0	4872.0	5660.0	5602.0	5558.0	**3,960,840.4**
WIN	1997	1829.0	1256.6	1530.5	1432.0	2182.0	2112.0	3562.0	4344.0	4456.0	4994.1	4536.2	5817.0	**3,896,301.4**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2685.0	2071.0	6344.0	6200.0	**3,858,250.0**
WIN	1995	4822.3	4158.2	4432.0	5092.6	4670.1	5024.5	4768.6	5042.3	4693.0	2346.7	61.0	0.0	**3,840,950.0**
WIN	1994	7504.7	6509.9	6941.6	7629.0	8210.7	9073.5	7933.3	8332.5	7561.0	7292.3	7516.2	6657.9	**3,795,838.7**
WIN	1993	6800.2	20004.7	4765.0	4168.9	7485.8	7836.6	7419.5	6237.4	6449.0	8088.0	7942.7	7949.4	**3,704,676.1**
WIN	1992	7321.9	6775.0	6398.8	6232.2	5866.7	5708.6	6558.0	5673.3	6431.1	8482.8	5593.0	5584.5	**3,609,528.9**
WIN	1991	7705.0	5735.8	6778.2	7394.4	7527.6	7963.1	8195.7	8949.2	7465.9	7168.9	8103.9	7420.5	**3,532,903.0**

Licence ***1636*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	11.0	30.0	31.0	28.0	31.0	**12,267.0**
H2O	2000	2033.8	2097.3	2519.2	1891.1	2020.1	2007.1	2182.3	696.9	1910.1	1852.5	2100.9	1928.0	**517,286.6**
OIL	2000	17.0	15.3	16.5	16.1	9.6	9.9	10.4	3.1	9.7	10.1	8.9	10.3	**20,263.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,925.0**
H2O	1999	2275.7	1957.4	2235.2	2559.5	3311.1	3247.4	2352.2	2361.9	2516.1	2512.9	1983.6	1852.4	**494,047.3**
OIL	1999	19.6	18.3	20.0	17.5	18.2	17.5	17.0	16.8	16.5	18.0	16.7	17.3	**20,126.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,560.0**
H2O	1998	1619.8	1678.1	1674.5	1703.8	1588.4	1908.2	1912.5	1786.8	2000.9	1744.5	1925.0	2117.6	**464,881.9**
OIL	1998	14.2	15.8	18.0	15.1	16.2	27.8	25.9	27.7	24.3	24.3	20.8	19.6	**19,913.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**11,197.0**
H2O	1997	1735.3	1898.4	2116.5	1979.9	2151.2	2054.1	2271.4	2206.1	2440.7	2652.0	2826.1	3571.7	**443,221.8**
OIL	1997	15.2	20.2	22.8	21.6	20.9	21.7	21.4	18.7	16.9	20.6	23.3	19.6	**19,663.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,837.0**
H2O	1996	1525.1	1533.8	1705.7	1525.5	1465.6	1398.2	1523.6	2064.3	1985.6	1587.8	2525.6	2401.3	**415,318.4**
OIL	1996	17.6	14.7	19.2	16.7	16.0	16.6	18.2	20.9	16.7	14.1	18.1	17.3	**19,420.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,472.0**
H2O	1995	966.3	842.0	960.3	939.3	945.7	906.0	1623.5	1924.2	1928.7	1594.6	1569.6	1812.6	**394,076.3**
OIL	1995	11.5	10.4	13.3	11.4	11.1	10.7	15.8	19.3	20.2	17.0	18.6	18.7	**19,214.7**
DAY	1994	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,108.0**
H2O	1994	573.4	899.2	1013.2	1023.4	1028.7	1137.3	1046.9	1046.7	923.4	1045.9	1021.1	1011.0	**378,063.5**
OIL	1994	7.6	11.3	12.6	11.6	11.2	12.1	11.8	11.8	10.6	11.8	11.1	11.6	**19,036.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	25.0	**9,758.0**
H2O	1993	889.5	721.2	866.8	768.0	903.1	827.2	949.5	1401.2	902.9	998.7	960.6	759.0	**366,293.3**
OIL	1993	12.7	11.9	13.2	12.7	13.4	12.4	14.1	14.1	12.6	12.9	12.4	9.8	**18,901.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,401.0**
H2O	1992	1488.6	1405.4	1457.4	1441.7	1278.9	1136.7	1224.3	1240.5	1130.5	1024.3	1018.9	1038.5	**355,345.6**
OIL	1992	16.1	14.9	17.7	18.0	13.2	10.7	10.5	10.0	11.6	13.5	13.0	13.0	**18,749.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**9,035.0**
H2O	1991	1674.4	1571.4	1656.4	1659.5	1738.9	1789.0	1518.1	1454.8	1524.9	1321.5	1461.4	1538.4	**340,459.9**
OIL	1991	15.2	13.4	14.9	13.7	14.5	15.6	18.7	17.8	18.2	16.8	18.5	18.9	**18,587.2**

Licence ***1639*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,802.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605,311.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,033.1**

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Licence ***1639*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,802.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605,311.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,033.1**
DAY	1998	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,802.0**
H2O	1998	1510.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605,311.7**
OIL	1998	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,033.1**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	26.0	0.0	**10,771.0**
H2O	1997	1591.6	1770.9	1917.7	1853.7	2014.0	1923.2	2126.5	2065.6	2285.2	2483.0	2293.2	0.0	**603,801.3**
OIL	1997	31.2	24.1	23.0	22.5	21.7	22.6	22.5	19.6	17.5	21.5	21.1	0.0	**17,018.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,447.0**
H2O	1996	1398.8	1406.7	1564.5	1399.1	1344.2	1282.5	1397.4	1893.4	1821.2	1407.8	2316.5	2202.4	**581,476.7**
OIL	1996	36.1	30.2	39.5	34.0	32.8	34.0	37.2	42.9	34.1	27.8	37.0	35.5	**16,771.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,083.0**
H2O	1995	1955.6	1712.0	1943.6	1901.3	1913.9	1833.9	1910.9	1764.9	1724.7	1462.6	1439.6	1662.5	**562,042.2**
OIL	1995	18.6	17.0	21.4	18.4	17.9	17.3	26.6	39.6	40.1	34.9	38.3	38.3	**16,349.9**
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**9,719.0**
H2O	1994	1907.7	1830.7	2050.5	1984.5	2082.0	2301.8	2096.0	2118.5	1869.0	2076.8	2066.7	2046.1	**540,816.7**
OIL	1994	20.1	18.2	20.2	17.9	18.0	19.6	18.8	19.1	17.0	18.6	17.9	18.7	**16,021.5**
DAY	1993	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**9,359.0**
H2O	1993	1814.3	1471.0	1767.8	1462.0	1841.9	1664.3	1869.3	2835.9	1827.5	2021.4	1944.3	1906.7	**516,386.4**
OIL	1993	17.9	16.8	18.7	16.8	18.9	17.5	22.3	22.7	20.4	20.8	20.2	19.6	**15,797.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,999.0**
H2O	1992	2462.9	2325.1	2411.2	2385.2	2239.5	2095.6	2257.1	2286.8	2202.4	2089.4	2078.3	2152.7	**493,960.0**
OIL	1992	16.2	15.0	17.6	18.0	17.4	17.7	17.4	16.6	17.5	19.1	18.3	18.7	**15,564.8**
DAY	1991	31.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	27.0	30.0	31.0	**8,633.0**
H2O	1991	3547.0	3329.0	1873.7	1939.9	2032.6	1863.4	2511.7	2407.0	2522.8	2186.5	2417.8	2545.3	**466,973.8**
OIL	1991	37.1	32.7	17.4	16.7	17.6	16.9	18.7	17.8	18.2	16.8	18.5	18.9	**15,355.3**

Licence ***1640*** Well Name ***Shannon Scallion*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-18-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,527.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,793.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,615.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,527.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,793.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,615.1**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,527.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,793.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,615.1**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,527.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,793.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,615.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,527.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,793.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,615.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,527.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,793.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,615.1**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,527.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,793.0**

Manitoba Production
1991 To 2000

Licence ***1640*** Well Name ***Shannon Scallion*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-18-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,615.1**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,527.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,793.0**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,615.1**
DAY	1992	31.0	29.0	31.0	28.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,527.0**
H2O	1992	939.0	920.0	920.0	800.0	200.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,793.0**
OIL	1992	10.4	9.3	10.3	9.6	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,615.1**
DAY	1991	31.0	28.0	8.0	0.0	0.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,401.0**
H2O	1991	242.3	224.0	40.0	0.0	0.0	336.0	800.0	950.0	851.0	896.0	890.0	936.0	**143,014.0**
OIL	1991	7.0	5.4	1.4	0.0	0.0	12.0	18.3	12.7	11.0	11.0	10.1	10.5	**4,572.9**

Licence ***1646*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	11.0	24.0	31.0	28.0	31.0	**15,081.0**
H2O	2000	2707.3	2857.4	3349.0	2517.4	2892.9	2775.5	2965.3	962.4	2116.3	2558.4	2905.9	2662.6	**793,543.5**
OIL	2000	27.5	25.6	26.7	34.2	37.3	37.1	38.6	11.9	29.0	37.9	33.2	38.8	**60,073.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,744.0**
H2O	1999	2315.7	2007.9	2274.5	2604.0	3369.4	3331.5	2413.0	2403.5	2559.7	2536.4	2472.1	2465.9	**762,273.1**
OIL	1999	21.6	20.4	22.0	19.3	20.1	19.3	18.8	18.5	18.3	19.6	23.7	28.1	**59,695.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**14,379.0**
H2O	1998	1599.9	1687.1	1696.1	1713.8	1598.1	1916.1	1883.0	1809.8	1978.8	1761.7	1961.2	2172.3	**731,519.5**
OIL	1998	19.6	31.8	36.6	30.2	32.5	55.8	51.0	56.0	47.9	40.8	22.9	21.7	**59,446.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,017.0**
H2O	1997	1667.6	1880.1	2078.0	1956.6	2126.4	2027.1	2291.4	2515.7	2412.0	2621.4	2789.0	3506.7	**709,741.6**
OIL	1997	24.4	28.4	30.9	29.4	28.4	29.6	29.9	29.5	23.0	28.1	31.7	26.5	**58,999.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**13,653.0**
H2O	1996	1467.5	1473.1	1639.2	1467.7	1410.4	1286.9	1464.1	1983.8	1907.6	1476.3	2429.9	2307.6	**681,869.6**
OIL	1996	28.3	23.6	30.9	26.6	25.7	25.4	29.1	33.5	26.7	21.8	29.0	27.8	**58,659.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,290.0**
H2O	1995	1870.7	1636.5	1856.7	1815.8	1843.2	1753.8	1892.0	1848.8	1852.9	1544.9	1510.1	1741.9	**661,555.5**
OIL	1995	31.1	28.2	35.9	30.7	30.1	28.8	29.1	30.9	32.3	27.4	29.9	30.0	**58,331.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,926.0**
H2O	1994	1888.1	1763.1	1958.9	1978.1	1989.0	2198.3	2024.1	2023.8	1783.7	2033.2	1973.7	1954.7	**640,388.2**
OIL	1994	34.7	30.7	33.8	31.2	30.1	32.6	31.6	31.9	28.4	31.8	29.9	31.2	**57,966.7**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**12,563.0**
H2O	1993	1927.5	1566.3	1883.2	1612.6	1962.3	1772.8	1839.0	2716.5	1749.6	1931.1	1856.9	1806.5	**616,819.5**
OIL	1993	37.4	34.9	39.0	36.2	39.4	36.4	38.1	37.9	33.9	34.7	33.5	32.5	**57,588.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,202.0**
H2O	1992	2162.2	2040.1	2116.7	2099.2	2189.4	2235.9	2408.9	2440.6	2311.7	2219.5	2207.4	2287.2	**594,195.2**
OIL	1992	31.0	28.6	33.8	34.8	35.3	38.5	37.8	36.0	37.5	39.8	38.1	39.0	**57,154.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,837.0**
H2O	1991	2129.0	1996.4	2106.2	2109.1	2211.1	2222.9	2204.5	2106.6	2214.1	1917.0	2121.7	2234.5	**567,476.4**
OIL	1991	32.7	28.8	32.0	29.7	31.3	33.0	35.8	34.1	35.1	32.2	35.6	36.3	**56,724.7**

Licence ***1648*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,393.0**
H2O	2000	112.5	112.1	120.7	116.5	118.8	116.6	119.6	114.0	127.9	135.6	165.2	193.1	**70,446.5**
OIL	2000	34.3	31.9	33.0	33.1	33.7	31.3	33.7	32.5	30.1	38.1	36.1	32.9	**37,558.0**

Manitoba Production
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Licence ***1648*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,027.0**
H2O	1999	100.6	98.8	140.9	108.0	119.5	112.4	90.0	120.8	83.2	121.0	114.1	116.9	**68,893.9**
OIL	1999	31.8	29.5	30.8	33.1	32.9	30.8	32.4	33.0	30.5	31.4	33.6	35.5	**37,157.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,662.0**
H2O	1998	153.7	147.6	191.0	153.8	137.3	119.7	127.3	117.7	131.3	131.0	140.4	124.5	**67,567.7**
OIL	1998	52.3	46.3	49.4	52.6	51.3	47.9	49.8	49.1	47.5	49.1	46.8	36.3	**36,772.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,298.0**
H2O	1997	144.9	136.4	148.1	134.7	138.6	110.2	131.2	155.5	138.9	145.5	135.1	150.8	**65,892.4**
OIL	1997	33.9	30.5	33.6	32.6	34.5	32.4	34.6	35.2	33.1	51.3	51.0	52.5	**36,193.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**13,933.0**
H2O	1996	87.1	80.8	93.3	94.9	88.1	78.4	83.6	136.5	136.4	117.4	114.3	137.5	**64,222.5**
OIL	1996	31.1	29.0	31.1	29.9	31.0	34.3	38.4	34.3	32.9	39.1	35.5	33.4	**35,738.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,569.0**
H2O	1995	181.8	153.2	146.8	139.9	180.5	165.5	160.9	160.9	142.8	83.7	89.3	88.1	**62,974.2**
OIL	1995	30.7	26.9	29.8	27.8	27.8	28.7	34.2	32.4	31.9	32.1	33.5	30.5	**35,338.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**13,204.0**
H2O	1994	126.7	121.2	135.4	132.3	119.0	153.5	175.8	186.5	138.5	162.9	172.5	158.5	**61,280.8**
OIL	1994	30.3	27.4	30.1	28.4	30.4	29.4	30.1	29.0	32.0	29.9	30.1	30.5	**34,972.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**12,842.0**
H2O	1993	118.2	104.3	115.7	112.5	113.6	118.4	130.4	113.4	113.3	115.5	118.3	118.3	**59,498.0**
OIL	1993	31.9	27.4	31.7	30.2	30.6	29.7	31.3	30.9	31.3	30.5	29.7	30.2	**34,614.5**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,479.0**
H2O	1992	271.6	267.8	300.6	279.9	276.5	276.3	259.5	254.1	144.9	108.2	108.0	113.5	**58,106.1**
OIL	1992	61.7	58.4	61.8	59.0	62.0	60.3	63.3	60.1	41.3	32.8	31.2	31.1	**34,249.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,115.0**
H2O	1991	180.9	180.5	199.7	325.6	335.4	296.2	304.0	278.5	274.6	295.0	273.0	307.3	**55,445.2**
OIL	1991	33.9	32.5	36.1	57.1	58.5	58.1	59.4	59.7	60.6	61.8	58.8	61.1	**33,626.1**

Licence ***1653*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1076.0	1055.0	1208.0	1214.0	1914.0	1757.0	1631.0	1206.0	1389.0	1184.0	1494.0	1640.0	**779,514.6**
WIN	1999	1000.0	0.0	1700.0	901.0	1058.0	1097.0	1134.0	1268.0	1194.0	1166.0	1148.0	967.0	**762,746.6**
WIN	1998	2821.4	2650.4	2801.5	2494.3	1497.7	2534.0	2400.0	1000.0	801.0	850.0	925.0	999.0	**750,113.6**
WIN	1997	2112.0	1999.0	2203.5	2459.0	2400.0	2500.0	712.9	2364.4	2305.1	2530.4	2254.1	2554.0	**728,339.3**
WIN	1996	1352.0	1343.0	1047.6	1275.0	1348.0	272.0	1200.0	1200.0	1200.0	2449.0	1778.0	2007.0	**701,944.9**
WIN	1995	1564.0	1486.0	1560.0	1296.0	1300.0	1300.0	1300.0	1363.0	1423.0	1539.0	1440.0	1597.0	**685,473.3**
WIN	1994	2441.4	2582.6	2780.8	2700.0	2163.4	1886.4	2200.0	1500.0	1285.7	1520.9	1222.7	1106.1	**668,305.3**
WIN	1993	3224.2	3459.8	2997.7	3200.0	3000.0	2500.0	1270.2	2212.3	2200.0	1316.8	1796.3	2198.0	**644,915.3**
WIN	1992	2531.8	2533.7	2861.0	2780.5	3034.7	2811.9	1387.2	2289.0	2070.9	2278.5	2772.9	2886.6	**615,540.0**
WIN	1991	3261.7	2806.6	2562.3	2358.1	2472.9	2338.6	2379.9	2178.1	2195.4	2188.9	2523.6	2601.5	**585,301.3**

Licence ***1655*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**13,326.0**
H2O	2000	136.7	156.9	155.8	157.1	152.7	159.6	135.5	125.5	120.6	131.2	125.1	126.3	**48,332.3**
OIL	2000	24.8	22.6	24.1	23.6	26.1	22.6	23.4	21.8	22.2	23.7	20.1	18.0	**13,926.5**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,962.0**
H2O	1999	105.2	95.6	139.7	119.7	125.8	112.9	76.7	119.1	99.4	137.5	123.9	146.3	**46,649.3**
OIL	1999	23.9	21.3	23.0	22.5	22.5	23.4	23.6	23.4	23.5	23.9	22.7	25.7	**13,653.5**

Manitoba Production
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Licence ***1655*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,598.0**
H2O	1998	113.6	103.1	148.5	110.9	104.2	97.3	99.4	88.4	95.4	93.0	110.3	122.4	**45,247.5**
OIL	1998	26.1	21.9	25.5	23.8	24.3	23.1	24.3	24.4	23.2	25.0	22.6	23.3	**13,374.1**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,234.0**
H2O	1997	86.0	82.7	98.1	106.4	86.1	67.8	78.3	122.8	101.8	99.3	88.5	102.7	**43,961.0**
OIL	1997	14.5	13.9	17.3	16.0	14.7	14.0	14.5	26.7	25.9	24.7	25.5	26.8	**13,086.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**11,870.0**
H2O	1996	95.0	86.8	92.6	92.8	85.3	73.1	72.9	71.5	79.0	64.8	69.9	81.9	**42,840.5**
OIL	1996	11.9	11.0	11.7	11.2	11.3	12.1	15.0	14.6	14.9	15.3	15.6	14.7	**12,852.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,506.0**
H2O	1995	102.1	88.6	92.0	86.2	116.3	103.0	88.8	79.5	75.8	90.7	91.7	97.1	**41,874.9**
OIL	1995	19.3	17.0	18.8	18.1	19.0	18.1	15.8	11.0	10.9	12.2	11.6	12.3	**12,692.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**11,141.0**
H2O	1994	236.8	237.1	265.4	251.8	254.6	165.8	98.3	100.1	83.6	87.6	98.0	89.9	**40,763.1**
OIL	1994	14.1	12.7	14.0	13.2	13.9	17.3	20.0	19.8	21.3	19.2	18.9	19.0	**12,508.7**
DAY	1993	31.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,778.0**
H2O	1993	111.4	86.1	106.1	98.8	111.4	128.9	212.0	198.1	175.5	200.8	205.8	218.9	**38,794.1**
OIL	1993	30.1	22.3	29.7	28.8	30.5	25.0	14.7	14.5	13.8	14.5	13.9	14.4	**12,305.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,421.0**
H2O	1992	123.1	129.7	148.9	137.5	128.3	134.1	125.6	130.3	84.0	93.5	97.3	100.8	**36,940.3**
OIL	1992	18.7	17.5	18.8	18.2	18.9	18.2	19.8	21.1	29.0	30.7	29.7	30.3	**12,053.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,056.0**
H2O	1991	196.8	189.0	209.1	203.8	210.1	185.9	150.9	135.2	133.3	143.2	132.5	149.1	**35,507.2**
OIL	1991	25.7	23.7	26.3	24.9	25.5	25.5	19.0	18.8	19.0	19.4	18.5	19.2	**11,782.2**

Licence ***1658*** Well Name ***Shannon Scallion*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-18-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,685.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,685.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.5**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,685.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,685.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,685.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,685.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.5**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,685.5**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.5**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,685.5**

Manitoba Production
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Licence ***1658*** Well Name ***Shannon Scallion*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-18-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.5**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,685.5**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.5**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,685.5**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.5**

Licence ***1662*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**14,172.0**
H2O	2000	2652.8	2878.5	3457.1	3137.7	3082.2	2383.9	2324.7	3550.3	4252.5	5746.4	3936.1	4652.0	**723,610.7**
OIL	2000	2.9	2.9	3.1	3.0	3.1	3.0	3.1	30.4	134.7	140.9	126.8	138.1	**18,185.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	27.0	23.0	31.0	**13,808.0**
H2O	1999	2151.6	1848.7	2076.7	2066.3	2107.9	2222.5	2244.8	2036.5	1740.3	1845.3	1683.1	1808.6	**681,556.5**
OIL	1999	0.9	0.8	1.0	1.4	3.0	3.0	3.0	3.0	2.4	2.6	2.3	3.0	**17,593.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**13,460.0**
H2O	1998	2256.7	2063.1	2182.2	2517.2	2285.8	2598.9	2957.4	2255.9	2006.9	1756.7	2174.6	1998.3	**657,724.2**
OIL	1998	41.6	36.5	41.3	38.5	43.4	43.0	44.0	43.4	41.3	38.5	11.5	1.0	**17,567.5**
DAY	1997	31.0	28.0	31.0	26.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**13,098.0**
H2O	1997	2676.3	2382.5	2879.3	2655.3	2184.4	2342.7	2255.3	2314.7	2645.5	2397.4	1926.7	2199.7	**630,670.5**
OIL	1997	44.1	45.1	46.9	42.0	48.5	45.6	44.6	35.6	40.8	44.6	42.1	42.9	**17,143.5**
DAY	1996	31.0	27.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**12,742.0**
H2O	1996	2416.9	2057.9	2274.2	2525.6	2525.1	2352.4	2299.5	2227.9	2770.9	1914.8	1830.3	3250.1	**601,810.7**
OIL	1996	57.8	50.8	56.0	56.7	57.3	55.4	56.8	52.5	47.4	47.9	46.1	45.5	**16,620.7**
DAY	1995	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,384.0**
H2O	1995	2739.9	2443.0	2567.0	2407.7	2803.8	2727.2	2928.4	2872.9	2549.2	2366.7	2128.5	2062.9	**573,365.1**
OIL	1995	45.2	41.4	42.5	41.5	44.0	44.3	46.9	47.1	46.2	56.4	56.8	62.2	**15,990.5**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**12,022.0**
H2O	1994	2589.4	2480.8	2763.6	2384.7	2747.0	2873.0	2965.1	2944.9	2491.1	3029.1	2595.3	2847.1	**542,767.9**
OIL	1994	47.2	42.4	46.6	43.9	46.2	45.1	50.4	47.8	44.4	46.6	42.8	44.8	**15,416.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**11,660.0**
H2O	1993	2823.1	2396.9	2662.9	2610.1	2562.1	2495.1	2751.5	2830.8	2854.1	3095.8	2830.2	2876.9	**510,056.8**
OIL	1993	47.7	43.8	48.2	47.2	47.6	43.6	47.2	43.5	45.1	47.5	46.7	48.0	**14,867.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,298.0**
H2O	1992	2408.0	2244.9	2384.0	2434.5	2479.5	2493.4	2596.5	2790.3	2635.1	2897.8	2809.7	2734.3	**477,267.3**
OIL	1992	39.5	36.8	41.2	39.2	40.4	40.5	43.2	47.4	48.6	49.4	46.2	48.0	**14,311.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**10,932.0**
H2O	1991	2604.6	2300.4	2622.1	2527.2	2558.4	2395.3	2356.3	2354.5	2310.0	2292.9	2333.3	2373.6	**446,359.3**
OIL	1991	45.5	41.5	45.1	44.7	44.6	43.4	42.6	41.1	37.4	39.2	41.0	39.9	**13,791.3**

Licence ***1663*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709,126.4**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709,126.4**
WIN	1998	1653.5	1555.1	1740.6	1679.7	312.3	1600.0	1549.7	775.0	881.0	0.0	0.0	0.0	**709,126.4**
WIN	1997	1450.0	1479.0	1571.9	1693.0	469.0	1600.0	1600.0	1650.0	1291.8	1600.0	1244.7	1285.0	**697,379.5**
WIN	1996	1627.0	1573.0	1659.0	1612.0	786.0	0.0	700.0	750.0	1500.0	1160.0	1203.0	1140.0	**680,445.1**
WIN	1995	1315.0	1336.0	1586.0	1400.0	1876.0	1800.0	1400.0	1297.0	1668.0	1869.0	1869.0	1810.0	**666,735.1**

Manitoba Production
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Licence ***1663*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1994	1766.8	1519.2	1831.2	1921.0	1944.0	1498.6	1900.7	1200.0	1782.9	1417.9	1555.1	1409.9	**647,509.1**
WIN	1993	1670.3	1386.0	1859.4	1800.0	1750.0	1700.0	1808.6	1528.4	1500.0	1381.8	1248.0	1773.7	**627,761.8**
WIN	1992	1885.7	1962.2	1717.0	1886.4	2010.7	2064.7	1803.4	1945.9	1186.5	1850.7	1844.0	1508.3	**608,355.6**
WIN	1991	2098.0	1740.6	1933.6	1785.0	1718.6	1794.6	1704.5	1963.5	1803.0	2147.9	2067.3	2061.7	**586,690.1**

Licence ***1664*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,118.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,419.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,118.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,419.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,118.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.1**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,419.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	0.0	0.0	0.0	0.0	**8,118.0**
H2O	1994	45.9	43.7	51.9	47.8	49.4	32.8	15.3	6.9	0.0	0.0	0.0	0.0	**16,235.1**
OIL	1994	3.3	3.0	3.4	3.2	3.3	3.1	2.9	1.8	0.0	0.0	0.0	0.0	**6,419.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,885.0**
H2O	1993	71.9	64.8	71.5	59.4	62.1	52.1	48.6	42.7	38.4	39.7	43.1	41.6	**15,941.4**
OIL	1993	12.3	11.0	11.9	11.9	12.3	7.5	3.5	3.4	3.3	3.4	3.3	3.4	**6,395.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,520.0**
H2O	1992	65.2	63.2	71.2	65.2	65.6	68.8	66.2	71.5	65.9	68.0	64.6	70.6	**15,305.5**
OIL	1992	12.4	11.7	12.3	11.7	12.0	11.5	12.0	12.5	12.2	12.7	12.0	12.3	**6,308.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,154.0**
H2O	1991	67.2	63.2	69.8	69.2	72.7	63.9	65.7	59.8	58.1	63.4	58.2	65.5	**14,499.5**
OIL	1991	12.0	10.8	12.0	11.6	12.2	12.1	12.4	12.4	12.4	12.8	12.1	12.6	**6,163.4**

Licence ***1667*** Well Name ***Enerplus Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,376.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,097.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,856.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,376.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,097.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,856.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,376.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	2026.5	0.0	0.0	0.0	0.0	0.0	0.0	**248,097.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	36.8	0.0	0.0	0.0	0.0	0.0	0.0	**20,856.2**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,368.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,071.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,819.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,368.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,071.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,819.4**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,368.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,071.1**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,819.4**

Manitoba Production
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Licence ***1673*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,777.0**
H2O	2000	932.0	891.9	829.3	1006.0	1271.6	1188.9	1289.1	1160.1	1130.0	1094.3	1331.7	1138.9	**307,156.5**
OIL	2000	20.4	19.1	16.8	14.7	16.3	17.4	18.2	15.6	17.0	17.7	16.6	18.1	**27,353.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**14,415.0**
H2O	1999	1011.7	871.0	992.2	957.8	860.0	953.0	925.4	871.6	803.0	867.7	666.1	908.8	**293,892.7**
OIL	1999	19.3	17.0	18.7	17.3	17.4	20.4	18.4	18.6	17.0	18.5	14.3	19.8	**27,145.5**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,057.0**
H2O	1998	905.0	847.8	931.2	740.8	784.9	738.8	773.6	837.3	822.0	867.2	850.2	943.1	**283,204.4**
OIL	1998	23.6	21.8	24.0	22.4	22.5	21.7	24.7	25.2	24.7	25.6	21.7	19.1	**26,928.8**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,694.0**
H2O	1997	1174.1	894.1	921.1	902.7	941.4	880.5	878.7	868.4	813.9	804.8	828.1	886.0	**273,162.5**
OIL	1997	26.5	22.2	24.1	23.5	24.4	22.8	23.8	23.9	23.4	23.2	23.1	24.6	**26,651.8**
DAY	1996	25.0	29.0	31.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,332.0**
H2O	1996	797.1	953.6	1048.0	1013.3	1087.8	638.2	1174.2	1234.0	1210.2	1273.4	1122.5	1169.8	**262,368.7**
OIL	1996	20.8	25.2	26.7	25.7	25.9	15.8	27.0	27.0	28.6	22.7	26.9	26.3	**26,366.3**
DAY	1995	31.0	28.0	2.0	0.0	0.0	0.0	19.0	27.0	30.0	15.0	30.0	31.0	**12,984.0**
H2O	1995	1112.4	961.1	76.9	0.0	0.0	0.0	706.9	899.2	991.8	490.9	758.6	818.8	**249,646.6**
OIL	1995	22.7	19.6	1.7	0.0	0.0	0.0	12.1	22.4	21.9	11.3	21.3	22.2	**26,067.7**
DAY	1994	31.0	28.0	31.0	30.0	30.0	20.0	30.0	29.0	30.0	31.0	30.0	31.0	**12,771.0**
H2O	1994	823.6	805.9	919.7	850.8	789.5	429.5	709.4	617.2	673.2	720.9	890.2	1143.3	**242,830.0**
OIL	1994	24.3	21.4	23.8	22.8	22.8	15.1	23.1	21.9	22.1	22.5	21.9	22.2	**25,912.5**
DAY	1993	30.0	28.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	**12,420.0**
H2O	1993	913.5	820.1	893.7	817.3	946.7	874.5	857.7	896.2	913.3	875.6	864.0	854.0	**233,456.8**
OIL	1993	30.2	27.2	30.4	27.3	29.9	26.8	27.5	30.2	26.3	23.5	23.5	24.1	**25,648.6**
DAY	1992	31.0	29.0	30.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,061.0**
H2O	1992	881.3	746.7	967.7	731.3	827.5	990.6	857.2	1021.5	938.8	912.5	967.1	953.5	**222,930.2**
OIL	1992	27.6	25.1	26.6	24.9	27.2	28.0	29.2	29.0	30.7	31.0	30.2	31.0	**25,321.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	23.0	30.0	31.0	**11,700.0**
H2O	1991	723.5	687.7	725.4	728.6	754.4	882.3	860.5	868.2	742.6	651.8	860.2	898.3	**212,134.5**
OIL	1991	23.3	20.8	23.2	21.5	22.4	20.6	21.8	21.9	18.3	17.0	22.5	22.8	**24,981.2**

Licence ***1674*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,359.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,267.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,169.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,359.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,267.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,169.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	0.0	0.0	0.0	**12,359.0**
H2O	1998	148.0	130.7	174.6	144.2	143.7	126.4	124.5	113.3	78.8	0.0	0.0	0.0	**35,267.3**
OIL	1998	11.4	10.0	11.2	10.8	13.5	8.0	10.9	10.8	6.7	0.0	0.0	0.0	**11,169.3**
DAY	1997	31.0	0.0	0.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,097.0**
H2O	1997	148.3	0.0	0.0	113.4	142.5	116.6	129.9	130.7	123.6	123.8	115.3	135.4	**34,083.1**
OIL	1997	5.5	0.0	0.0	3.5	5.2	9.4	11.1	11.6	10.9	11.2	11.1	10.8	**11,076.0**
DAY	1996	0.0	0.0	0.0	0.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,800.0**
H2O	1996	0.0	0.0	0.0	0.0	87.3	107.0	115.6	171.5	189.1	176.8	165.1	136.8	**32,803.6**
OIL	1996	0.0	0.0	0.0	0.0	6.1	8.1	8.5	5.8	5.5	5.7	5.5	5.2	**10,985.7**
DAY	1995	31.0	28.0	31.0	26.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**11,563.0**
H2O	1995	146.3	127.5	118.4	127.1	140.3	134.5	128.6	107.1	107.4	120.1	121.7	24.3	**31,654.4**

Manitoba Production
1991 To 2000

Licence ***1674*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	15.7	14.1	15.6	13.4	15.1	14.1	14.9	10.3	8.3	8.7	7.6	1.7	**10,935.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,228.0**
H2O	1994	116.4	110.9	131.6	121.0	125.4	118.1	103.3	69.2	122.0	131.9	135.3	133.1	**30,251.1**
OIL	1994	13.6	12.3	14.0	13.4	13.8	16.3	17.5	16.5	16.8	17.4	16.3	16.2	**10,795.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,863.0**
H2O	1993	50.7	45.8	50.4	42.0	43.7	46.7	123.4	105.1	97.9	100.8	109.6	105.5	**28,832.9**
OIL	1993	12.3	11.0	11.9	11.9	12.3	11.7	14.3	13.7	13.8	14.1	13.6	14.1	**10,611.7**
DAY	1992	30.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,499.0**
H2O	1992	46.2	45.4	51.7	46.8	41.2	48.7	46.7	50.6	46.5	48.1	45.6	49.9	**27,911.3**
OIL	1992	11.8	11.0	11.8	11.1	10.1	11.3	12.0	12.5	12.3	12.8	12.0	12.3	**10,457.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,138.0**
H2O	1991	92.6	87.0	96.2	95.4	52.2	45.9	47.2	43.0	41.7	45.5	41.8	47.0	**27,343.9**
OIL	1991	16.9	15.4	17.0	16.4	11.7	11.5	11.8	11.8	11.8	12.2	11.5	12.0	**10,316.0**

Licence ***1677*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,097.0**
H2O	2000	1196.5	1228.3	1279.6	1163.4	1103.7	1285.3	1441.9	1129.8	948.8	985.0	1081.6	1182.5	**297,718.4**
OIL	2000	56.7	51.7	57.6	55.2	58.1	56.6	58.5	56.9	60.7	62.4	55.7	62.5	**89,875.7**
DAY	1999	30.0	28.0	30.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,731.0**
H2O	1999	483.6	456.6	531.3	485.3	786.4	1320.8	1035.9	1461.6	1017.6	1360.9	1206.5	1310.2	**283,692.0**
OIL	1999	48.0	45.8	49.5	43.6	58.2	71.5	65.7	63.7	62.1	59.7	59.0	61.5	**89,183.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,379.0**
H2O	1998	510.4	450.5	597.1	497.3	495.8	435.9	429.1	390.7	421.9	448.2	503.2	543.6	**272,235.3**
OIL	1998	22.6	20.1	22.3	21.5	26.9	16.0	21.8	21.7	20.8	21.7	21.4	44.2	**88,494.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,014.0**
H2O	1997	584.9	547.1	627.6	641.1	561.8	408.3	442.5	440.5	423.4	423.5	397.4	467.0	**266,511.6**
OIL	1997	62.9	52.5	60.9	58.6	60.5	59.2	61.6	63.9	33.3	22.1	22.2	21.7	**88,213.8**
DAY	1996	31.0	29.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	21.0	27.0	31.0	**13,649.0**
H2O	1996	613.6	604.3	622.9	628.6	449.5	538.9	581.5	674.9	716.7	448.1	580.9	539.3	**260,546.5**
OIL	1996	92.3	85.4	91.5	86.9	68.9	89.5	93.2	88.3	87.4	49.4	56.6	60.7	**87,634.4**
DAY	1995	31.0	28.0	31.0	30.0	30.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**13,303.0**
H2O	1995	696.8	612.7	559.8	692.8	674.2	628.2	612.8	498.4	540.8	604.8	619.5	626.1	**253,547.3**
OIL	1995	73.1	66.1	72.1	71.4	71.2	64.3	69.3	83.5	91.8	96.0	84.5	93.6	**86,684.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,942.0**
H2O	1994	1017.7	970.6	1151.2	1059.5	1096.8	725.8	492.3	323.5	576.3	633.3	644.4	633.8	**246,180.4**
OIL	1994	143.2	129.8	147.0	140.4	145.2	102.3	81.4	75.4	77.7	81.7	75.5	75.9	**85,747.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,578.0**
H2O	1993	737.5	666.2	733.7	610.4	633.1	687.9	1078.8	950.4	862.8	874.6	958.3	923.4	**236,855.2**
OIL	1993	98.2	88.1	95.8	95.5	98.4	103.9	150.3	149.0	145.5	147.3	142.7	147.9	**84,471.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**12,214.0**
H2O	1992	790.3	765.4	862.8	789.7	794.9	723.4	653.4	719.1	677.6	698.7	662.8	724.9	**227,138.1**
OIL	1992	118.4	110.5	116.8	111.6	114.2	94.1	92.3	98.1	98.3	102.5	96.9	98.4	**83,009.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,850.0**
H2O	1991	802.4	746.4	834.0	826.8	915.1	803.7	827.2	753.7	737.0	769.1	700.1	794.4	**218,275.1**
OIL	1991	108.3	96.7	108.5	104.3	119.5	118.1	121.0	121.1	121.9	122.1	114.4	120.0	**81,757.2**

Licence ***1678*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***1678*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	**15,191.0**
H2O	2000	537.3	616.6	612.1	618.0	599.9	627.2	515.1	493.2	466.1	515.7	491.6	480.5	**99,133.6**
OIL	2000	20.4	18.5	19.9	19.4	21.5	18.5	18.6	17.9	18.0	19.6	16.4	14.3	**61,057.3**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,829.0**
H2O	1999	342.0	310.9	454.0	388.8	404.4	367.1	245.3	387.1	323.1	446.9	425.3	574.8	**92,560.3**
OIL	1999	93.9	83.9	90.2	88.5	87.4	92.0	91.3	92.2	92.4	94.2	70.3	21.1	**60,834.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	30.0	30.0	31.0	**14,465.0**
H2O	1998	301.9	273.9	394.8	294.7	276.8	241.1	264.1	235.1	253.4	233.5	314.4	397.8	**87,890.6**
OIL	1998	78.2	65.6	76.5	71.4	73.0	64.7	72.8	73.1	69.4	71.7	79.2	91.3	**59,836.9**
DAY	1997	30.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,104.0**
H2O	1997	292.4	285.7	339.1	367.9	273.8	257.5	303.1	326.3	270.6	265.9	235.2	273.1	**84,409.1**
OIL	1997	93.8	91.3	114.0	105.4	83.8	73.8	78.5	80.0	77.6	74.7	76.2	80.2	**58,950.0**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**13,743.0**
H2O	1996	345.1	307.3	336.5	337.3	309.9	303.1	300.8	297.7	325.9	267.3	272.7	283.3	**80,918.5**
OIL	1996	109.6	98.7	107.9	103.0	104.6	101.6	104.8	103.3	103.6	106.8	106.9	96.6	**57,920.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**13,380.0**
H2O	1995	408.8	354.9	367.9	344.8	465.2	412.4	339.1	279.8	277.9	329.7	333.4	352.9	**77,231.6**
OIL	1995	120.7	106.5	118.7	113.8	118.9	114.2	110.5	98.7	102.1	113.1	108.1	113.7	**56,673.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,017.0**
H2O	1994	446.6	444.7	500.8	474.9	480.3	435.9	393.4	407.2	334.5	350.7	391.8	359.8	**72,964.8**
OIL	1994	132.4	117.0	130.6	123.7	129.2	122.4	125.0	126.7	134.1	120.3	118.8	119.5	**55,334.3**
DAY	1993	31.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,654.0**
H2O	1993	410.8	388.0	404.2	364.9	384.4	367.0	383.7	365.8	339.5	378.8	388.2	406.3	**67,944.2**
OIL	1993	123.7	112.5	126.8	118.7	117.7	125.1	128.2	131.2	132.1	135.0	129.9	131.9	**53,834.6**
DAY	1992	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**12,292.0**
H2O	1992	306.9	323.3	362.0	342.5	317.0	334.3	313.0	251.7	281.8	333.2	359.0	372.1	**63,362.6**
OIL	1992	123.5	115.6	121.0	119.4	124.2	120.1	131.1	198.4	142.1	122.2	122.5	124.4	**52,321.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,929.0**
H2O	1991	420.9	405.3	437.5	437.3	450.5	398.9	375.9	336.9	332.2	359.8	322.9	371.6	**59,465.8**
OIL	1991	135.3	125.1	135.6	131.4	134.8	134.3	125.8	124.0	125.7	129.1	119.3	126.8	**50,757.3**

Licence ***1679*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,319.0**
H2O	2000	910.8	840.0	880.1	825.3	853.8	852.0	887.6	887.6	858.9	872.3	844.2	875.0	**330,511.1**
OIL	2000	7.0	8.0	8.6	8.4	8.8	8.8	8.9	8.9	8.7	8.9	8.7	8.9	**13,361.9**
DAY	1999	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**9,955.0**
H2O	1999	604.0	845.6	906.0	906.0	936.2	906.0	901.0	928.0	899.3	929.4	902.6	902.6	**320,123.5**
OIL	1999	4.6	6.4	7.1	7.2	7.4	7.2	7.1	7.1	6.4	6.8	7.0	7.0	**13,259.3**
DAY	1998	31.0	28.0	31.0	29.0	31.0	29.0	31.0	15.0	30.0	31.0	30.0	15.0	**9,593.0**
H2O	1998	963.6	875.0	969.8	907.4	969.7	907.4	973.4	470.5	914.5	952.6	920.9	460.5	**309,556.8**
OIL	1998	9.6	9.1	10.6	10.2	11.1	10.4	10.3	5.0	8.0	8.5	9.0	4.2	**13,178.0**
DAY	1997	31.0	28.0	22.0	28.0	28.0	15.0	24.0	31.0	15.0	30.0	26.0	31.0	**9,262.0**
H2O	1997	961.6	868.6	682.5	870.8	875.9	469.4	751.2	970.3	469.5	930.1	806.3	963.6	**299,271.5**
OIL	1997	12.4	11.2	8.8	10.0	10.0	5.4	8.5	11.1	5.4	9.4	8.3	9.6	**13,072.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	29.0	29.0	**8,953.0**
H2O	1996	1102.7	1031.5	1102.7	1067.1	1102.7	1067.1	1031.5	1001.0	1006.2	1039.7	972.7	899.7	**289,651.7**
OIL	1996	14.5	13.1	14.0	13.5	14.0	13.5	13.0	12.5	13.5	13.6	12.6	11.5	**12,961.9**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,593.0**
H2O	1995	1096.2	1023.1	1102.7	1067.1	1102.7	1067.1	1102.6	1102.6	1067.0	1102.7	1067.1	1102.7	**277,227.1**

Manitoba Production
1991 To 2000

Licence ***1679*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	15.0	14.0	15.0	14.5	14.6	14.1	14.5	14.5	14.0	14.5	14.0	14.5	**12,802.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,229.0**
H2O	1994	1133.6	1023.9	1133.6	1097.0	1133.6	1097.0	1133.7	1135.7	1099.1	1129.1	1098.0	1132.6	**264,223.5**
OIL	1994	15.5	14.0	15.5	15.2	15.7	15.2	15.8	16.0	15.4	16.0	15.4	15.6	**12,629.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,864.0**
H2O	1993	1133.3	1023.3	1133.0	1096.5	1133.1	1059.9	1133.0	1133.9	1097.3	1133.9	1097.0	1133.6	**250,876.6**
OIL	1993	16.8	15.1	16.5	15.8	16.3	15.2	16.2	16.1	15.6	16.1	15.6	15.5	**12,444.1**
DAY	1992	31.0	29.0	28.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**7,500.0**
H2O	1992	1116.0	1044.0	1008.0	1080.0	1087.0	1087.0	1090.0	1090.0	1096.0	1132.5	1096.1	1132.5	**237,568.8**
OIL	1992	16.9	15.8	15.1	16.0	17.0	17.0	16.8	16.8	16.8	17.0	16.4	17.0	**12,253.3**
DAY	1991	0.0	0.0	0.0	0.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,140.0**
H2O	1991	0.0	0.0	0.0	0.0	756.0	1080.0	1116.0	1116.0	1080.0	1116.0	1080.0	1116.0	**224,509.7**
OIL	1991	0.0	0.0	0.0	0.0	14.3	18.0	18.0	17.9	17.4	17.4	16.8	16.9	**12,054.7**

Licence ***1680*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,874.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**672,548.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,514.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,874.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**672,548.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,514.8**
DAY	1998	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,874.0**
H2O	1998	1848.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**672,548.3**
OIL	1998	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,514.8**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	26.0	0.0	**13,843.0**
H2O	1997	1850.0	2141.7	2339.1	2216.9	2456.6	2306.7	2650.7	2713.2	2787.2	3028.5	2797.0	0.0	**670,699.5**
OIL	1997	22.5	26.9	28.8	27.5	27.1	27.7	28.5	26.3	21.9	26.9	26.3	0.0	**31,495.7**
DAY	1996	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,517.0**
H2O	1996	1521.0	1635.1	1774.5	1626.3	1562.5	1490.7	1624.3	2200.8	2116.9	1692.8	2692.6	2560.0	**643,411.9**
OIL	1996	24.4	21.9	27.9	24.6	23.7	24.6	26.9	31.0	24.7	20.9	26.8	25.7	**31,205.3**
DAY	1995	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**13,154.0**
H2O	1995	1859.4	1627.6	1728.7	1807.6	1819.7	1743.5	1988.0	2034.4	1902.0	1700.1	1673.3	1932.4	**620,914.4**
OIL	1995	31.4	28.7	34.1	31.1	30.3	29.3	30.3	28.5	27.6	25.3	27.7	27.8	**30,902.2**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	22.0	30.0	31.0	**12,794.0**
H2O	1994	1874.1	1740.6	1886.6	1969.2	1979.6	2188.5	2014.4	2014.1	1776.8	1457.9	1964.8	1945.4	**599,097.7**
OIL	1994	35.1	30.9	33.2	31.6	30.6	33.1	32.1	32.4	28.9	23.2	30.3	31.6	**30,550.1**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	27.0	29.0	30.0	31.0	**12,441.0**
H2O	1993	1920.2	1557.0	1810.6	1657.9	1949.5	1761.6	1778.5	2696.2	1655.7	1818.5	1848.5	1812.8	**576,285.7**
OIL	1993	35.4	33.0	35.6	35.2	37.2	34.3	37.6	38.4	32.8	33.4	34.0	33.2	**30,177.1**
DAY	1992	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,083.0**
H2O	1992	2364.2	2231.9	2246.1	2289.6	2074.1	1777.0	1914.1	1939.3	2079.4	2211.3	2199.7	2278.5	**554,018.7**
OIL	1992	30.4	28.0	32.3	34.1	24.1	16.7	16.5	15.7	32.0	37.6	36.1	36.9	**29,757.0**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,720.0**
H2O	1991	2254.0	2115.5	2139.9	2234.1	2340.9	2408.4	2411.1	2304.2	2337.5	2098.8	2320.9	2443.3	**528,413.5**
OIL	1991	36.8	32.4	34.6	33.4	35.3	38.0	35.2	33.5	33.3	31.6	35.0	35.6	**29,416.6**

Licence ***1681*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***1681*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**11,502.0**
H2O	1993	7.7	6.3	7.5	6.7	7.8	7.2	7.5	11.0	0.0	0.0	0.0	0.0	**477,370.5**
OIL	1993	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.0	0.0	0.0	0.0	**19,552.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,259.0**
H2O	1992	8.3	7.8	8.1	8.2	8.4	8.5	9.1	9.2	9.1	9.0	8.9	9.2	**477,308.8**
OIL	1992	0.5	0.6	0.6	0.6	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.5	**19,549.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**10,893.0**
H2O	1991	853.4	800.9	844.2	867.6	886.3	916.9	8.8	8.5	8.6	7.4	8.3	8.7	**477,205.0**
OIL	1991	16.2	14.3	15.9	15.1	15.5	16.8	0.6	0.6	0.6	0.5	0.6	0.6	**19,542.6**

Licence ***1686*** Well Name ***Enerplus Kirkella Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Crinoidal C*** Field Code ***9*** Pool Code ***55C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	18609.0	15676.0	0.0	0.0	0.0	0.0	**34,285.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,589.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,395.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,934.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	10.0	0.0	0.0	0.0	0.0	**13,589.0**
H2O	1998	120.5	104.9	54.6	49.1	39.2	28.2	31.9	9.7	0.0	0.0	0.0	0.0	**78,395.3**
OIL	1998	8.5	7.4	4.2	3.1	2.0	0.7	0.6	0.2	0.0	0.0	0.0	0.0	**28,934.1**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,367.0**
H2O	1997	169.5	158.8	170.4	168.8	151.4	156.3	159.1	158.4	130.6	119.0	114.9	119.5	**77,957.2**
OIL	1997	5.3	4.6	4.9	5.2	7.7	7.5	11.2	12.1	8.7	7.6	7.4	8.4	**28,907.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,003.0**
H2O	1996	21.7	20.3	21.7	21.0	21.7	21.0	21.7	21.7	21.0	245.8	163.0	172.2	**76,180.5**
OIL	1996	12.3	11.7	12.3	11.9	12.3	12.0	12.5	12.4	12.0	11.7	6.8	6.9	**28,816.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**12,637.0**
H2O	1995	21.7	19.6	21.7	21.0	21.2	21.0	21.7	19.6	21.0	21.7	21.0	21.7	**75,407.7**
OIL	1995	12.4	11.5	12.3	12.0	12.4	11.9	12.5	11.7	12.0	12.4	11.9	12.4	**28,682.0**
DAY	1994	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,275.0**
H2O	1994	22.0	19.6	21.6	21.0	19.6	21.0	21.7	21.7	21.0	21.7	21.0	21.7	**75,154.8**
OIL	1994	12.4	10.8	12.2	10.9	10.6	11.9	12.5	11.6	11.8	12.0	11.4	12.5	**28,536.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,913.0**
H2O	1993	21.7	19.6	21.7	21.0	21.7	21.0	21.7	21.7	21.0	21.7	21.0	21.0	**74,901.2**
OIL	1993	12.3	11.1	13.2	11.9	13.7	11.4	12.8	11.8	12.0	12.4	12.0	12.4	**28,396.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**11,548.0**
H2O	1992	21.7	20.3	21.7	21.0	21.7	21.0	21.7	21.7	20.5	21.7	19.5	21.7	**74,646.4**
OIL	1992	12.4	11.6	16.8	7.0	13.7	11.8	12.5	12.6	11.6	10.3	11.4	12.3	**28,249.0**
DAY	1991	31.0	28.0	14.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,184.0**
H2O	1991	21.7	19.8	11.2	20.5	21.2	21.0	21.7	21.7	21.0	21.7	21.0	21.7	**74,392.2**
OIL	1991	12.3	10.4	6.0	12.0	12.5	12.2	12.4	11.0	11.8	12.4	12.0	12.9	**28,105.0**

Licence ***1687*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	30.0	30.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	**14,812.0**
H2O	2000	629.3	638.5	746.0	589.8	701.1	659.9	718.5	230.4	610.4	612.5	742.2	637.5	**363,182.9**
OIL	2000	7.6	6.8	7.1	7.8	8.2	7.4	7.9	2.4	7.0	7.6	7.2	7.7	**26,243.7**
DAY	1999	31.0	28.0	31.0	5.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,469.0**
H2O	1999	909.0	788.2	900.1	171.8	849.5	1307.7	947.2	943.4	1004.7	1003.7	862.1	573.2	**355,666.8**
OIL	1999	14.7	13.9	15.2	2.2	8.8	13.2	12.8	12.7	12.5	13.6	12.4	7.8	**26,159.0**

Manitoba Production
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Licence ***1687*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,140.0**
H2O	1998	557.9	601.3	599.9	606.2	569.1	690.5	685.2	640.2	711.8	643.2	769.8	852.7	**345,406.2**
OIL	1998	11.4	13.3	15.2	12.7	13.7	23.7	21.9	23.3	20.3	19.5	15.7	14.9	**26,019.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**13,776.0**
H2O	1997	605.8	654.7	727.9	680.9	739.8	706.4	798.2	817.0	839.3	912.0	971.9	1228.3	**337,478.4**
OIL	1997	13.2	16.5	18.5	17.5	16.9	17.5	17.8	16.3	13.7	16.7	18.8	15.8	**25,813.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,414.0**
H2O	1996	532.4	535.4	595.4	532.5	511.7	488.1	531.9	720.7	693.2	554.3	881.7	838.3	**327,796.2**
OIL	1996	15.4	12.8	16.8	14.5	13.9	14.5	15.8	18.2	14.5	12.3	15.7	15.1	**25,614.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,049.0**
H2O	1995	881.9	772.0	876.4	857.4	863.1	827.0	759.8	666.2	673.3	556.7	548.0	632.8	**320,380.6**
OIL	1995	18.8	17.2	21.7	18.6	18.1	17.5	17.6	16.7	17.6	14.8	16.3	16.2	**25,434.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,685.0**
H2O	1994	888.9	825.6	924.7	937.9	938.9	1038.0	955.4	955.3	842.8	959.7	932.0	922.7	**311,466.0**
OIL	1994	21.0	18.5	20.5	19.0	18.3	19.8	19.2	19.3	17.2	19.3	18.1	18.9	**25,223.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,322.0**
H2O	1993	948.6	769.2	924.3	819.0	963.1	863.7	873.6	1278.8	824.1	911.5	876.8	863.3	**300,344.1**
OIL	1993	29.8	27.9	31.1	29.8	31.4	28.1	23.3	23.0	20.6	21.1	20.4	19.9	**24,994.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,959.0**
H2O	1992	1316.0	1242.4	1288.4	1278.0	1319.0	1029.5	1027.2	1079.5	1106.7	1102.8	1086.7	1125.6	**289,428.1**
OIL	1992	27.0	24.9	29.5	30.3	27.3	19.0	16.9	21.1	29.6	32.0	30.5	31.1	**24,688.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**11,593.0**
H2O	1991	1220.3	1145.3	1207.2	1209.4	1267.3	1303.8	1342.1	1321.7	1351.8	1168.2	1302.7	1360.0	**275,426.3**
OIL	1991	32.2	28.3	31.5	29.2	30.8	33.2	31.3	30.6	30.7	28.0	31.3	31.6	**24,369.1**

Licence ***1688*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,224.0**
H2O	2000	275.9	281.1	297.6	283.6	244.7	239.3	250.5	261.1	249.7	259.4	249.7	326.5	**149,040.3**
OIL	2000	27.4	25.2	27.3	28.5	22.1	23.2	27.6	40.2	28.7	28.7	27.5	15.6	**43,959.3**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,859.0**
H2O	1999	277.5	256.0	286.6	277.4	280.6	272.2	279.6	285.6	704.4	265.3	286.3	274.7	**145,821.2**
OIL	1999	23.5	21.8	24.2	23.6	24.1	22.4	22.9	23.4	22.9	22.2	24.9	26.8	**43,637.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**14,496.0**
H2O	1998	465.2	430.0	486.9	511.3	508.5	478.4	431.7	438.4	416.2	452.3	352.4	270.5	**142,075.0**
OIL	1998	27.6	25.3	28.0	26.9	26.2	26.9	27.4	29.5	28.3	31.2	26.4	24.0	**43,354.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,133.0**
H2O	1997	395.3	377.6	411.3	386.3	389.3	378.9	432.0	451.7	437.4	466.1	430.5	458.3	**136,833.2**
OIL	1997	28.7	24.4	24.2	23.0	23.2	23.0	26.8	29.8	26.1	27.5	27.2	27.5	**43,026.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,768.0**
H2O	1996	489.0	460.9	480.8	467.9	476.5	465.1	469.5	503.2	440.4	404.0	405.5	410.3	**131,818.5**
OIL	1996	31.9	29.1	30.6	30.2	30.3	29.5	28.9	30.5	28.5	32.8	29.5	29.4	**42,715.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	29.0	27.0	30.0	31.0	30.0	31.0	**13,402.0**
H2O	1995	298.4	275.5	314.2	291.2	296.8	285.2	284.3	260.7	291.6	299.0	266.7	270.2	**126,345.4**
OIL	1995	29.9	26.6	30.8	29.6	30.9	28.2	28.3	25.9	28.8	29.9	27.4	28.1	**42,354.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**13,044.0**
H2O	1994	293.5	251.1	278.0	262.0	271.8	206.9	299.2	318.4	305.0	312.1	293.6	300.7	**122,911.6**
OIL	1994	33.4	30.8	35.9	35.6	33.8	32.6	32.4	33.3	30.2	33.9	30.2	30.9	**42,009.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**12,681.0**
H2O	1993	442.9	391.8	439.4	471.3	433.2	428.2	376.1	273.8	226.2	274.2	267.8	274.3	**119,519.3**

Manitoba Production
1991 To 2000

Licence ***1688*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	38.8	34.7	38.6	37.9	38.3	37.9	40.3	37.4	29.3	35.5	36.3	34.0	**41,616.9**
DAY	1992	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,322.0**
H2O	1992	481.8	490.6	481.2	483.7	433.0	416.2	410.2	443.7	393.5	466.8	435.0	438.4	**115,220.1**
OIL	1992	27.4	25.5	26.9	27.8	29.7	36.8	36.6	38.1	36.1	38.9	38.0	38.8	**41,177.9**
DAY	1991	31.0	28.0	31.0	30.0	22.0	16.0	31.0	31.0	30.0	28.0	30.0	31.0	**11,960.0**
H2O	1991	324.1	304.2	320.6	330.4	238.9	235.3	453.3	437.4	447.4	401.0	431.2	450.1	**109,846.0**
OIL	1991	34.1	30.0	33.4	31.8	23.1	14.1	29.6	28.5	28.6	27.1	29.2	29.4	**40,777.3**

Licence ***1689*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	220.0	209.0	220.0	208.0	229.0	242.0	178.0	153.0	174.0	112.0	140.0	181.0	**337,442.8**
WIN	1999	207.0	307.0	300.3	207.0	207.0	222.0	230.0	214.0	223.0	225.0	232.0	224.0	**335,176.8**
WIN	1998	52.0	325.0	500.0	502.0	75.0	127.0	300.0	65.0	240.0	60.0	400.0	5857.0	**332,378.5**
WIN	1997	117.0	115.0	105.0	175.0	63.0	47.0	0.0	0.0	23.0	304.0	85.0	305.0	**323,875.5**
WIN	1996	750.0	750.0	250.0	250.0	250.0	250.0	200.0	0.0	0.0	100.0	332.0	414.0	**322,536.5**
WIN	1995	433.0	380.0	417.0	156.0	400.0	2095.0	500.0	400.0	750.0	750.0	750.0	750.0	**318,990.5**
WIN	1994	100.0	34.4	344.0	19.4	46.3	26.4	100.0	100.0	162.5	1122.2	232.0	316.0	**311,209.5**
WIN	1993	251.4	107.3	134.5	4.8	15.1	140.0	140.0	44.0	140.0	100.0	175.0	99.6	**308,606.3**
WIN	1992	354.7	414.1	429.1	445.7	433.7	365.7	410.0	231.9	236.6	226.1	257.8	114.7	**307,254.6**
WIN	1991	332.1	383.3	456.5	386.1	491.5	456.1	389.2	450.1	387.2	573.9	601.6	676.2	**303,334.5**

Licence ***1690*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	0.0	0.0	**11,738.0**
H2O	1991	808.0	757.7	799.3	802.8	834.5	232.0	229.5	236.2	241.6	0.0	0.0	0.0	**180,884.9**
OIL	1991	17.2	15.1	16.8	15.6	16.4	8.3	9.0	9.2	9.2	0.0	0.0	0.0	**26,446.8**

Licence ***1694*** Well Name ***Routledge Unit No. 1 Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864,544.4**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864,544.4**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864,544.4**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864,544.4**
WIN	1996	3700.8	4339.8	2100.6	4716.0	4780.8	4381.2	4789.0	919.0	0.0	0.0	0.0	0.0	**2,864,544.4**
WIN	1995	8475.3	7615.8	8207.1	7731.9	7925.4	7876.8	8054.1	7742.7	5482.8	4501.5	4261.0	3880.8	**2,834,817.2**
WIN	1994	8631.9	7682.4	8334.0	8277.3	8960.5	7711.2	7617.6	8606.0	9010.0	8440.2	6153.0	6361.0	**2,753,062.0**
WIN	1993	8509.5	8509.5	8088.3	7746.3	7483.5	7686.9	8618.4	8677.8	8256.6	8047.8	8002.8	8631.9	**2,657,276.9**
WIN	1992	8659.8	9239.0	9156.0	7486.2	7296.3	7964.1	8307.9	7964.1	8109.0	8619.3	8041.5	8494.2	**2,559,017.6**
WIN	1991	9020.0	6973.2	7727.4	7087.6	7578.9	3874.4	8408.7	9579.6	9430.2	8323.2	8415.0	8735.4	**2,459,680.2**

Licence ***1695*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,617.0**
H2O	2000	395.8	350.1	377.3	462.4	321.1	328.2	329.5	345.6	331.6	373.6	336.5	337.3	**150,017.8**
OIL	2000	18.7	16.9	18.4	16.9	15.9	15.1	16.1	17.2	16.5	17.8	16.4	16.4	**26,691.9**

Manitoba Production
1991 To 2000

Licence ***1695*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	11.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,251.0**
H2O	1999	731.2	621.0	752.5	244.6	330.6	803.6	839.7	269.9	405.4	436.8	399.2	370.1	**145,728.8**
OIL	1999	31.5	27.5	30.6	9.8	17.5	27.8	26.9	19.5	19.9	20.3	19.3	18.3	**26,489.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,918.0**
H2O	1998	405.4	342.2	384.4	568.8	758.5	733.3	743.6	808.4	650.0	744.6	611.7	777.8	**139,524.2**
OIL	1998	18.3	16.0	17.6	25.6	32.1	31.2	33.1	33.2	32.7	32.6	31.4	31.5	**26,220.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,553.0**
H2O	1997	405.1	381.1	415.3	392.4	401.1	444.1	397.7	374.7	390.0	389.1	393.9	396.2	**131,995.5**
OIL	1997	28.8	26.1	28.4	26.8	28.1	18.7	18.9	19.4	17.8	18.7	17.9	18.5	**25,885.4**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,188.0**
H2O	1996	363.2	341.1	365.1	343.2	356.7	386.9	408.1	421.4	384.8	405.6	390.3	419.8	**127,214.8**
OIL	1996	10.2	9.4	10.1	9.4	10.0	20.3	29.6	29.9	29.1	29.9	28.6	29.3	**25,617.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,823.0**
H2O	1995	597.3	327.5	371.8	388.9	382.2	254.0	288.6	319.3	359.8	364.1	351.0	359.6	**122,628.6**
OIL	1995	34.1	30.5	33.7	32.7	31.3	11.5	11.6	11.6	10.2	10.4	9.9	10.5	**25,371.5**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,458.0**
H2O	1994	350.0	298.3	339.3	305.8	343.8	331.7	512.3	525.5	558.1	396.8	386.6	598.0	**118,264.5**
OIL	1994	19.1	19.1	20.5	19.6	20.9	20.0	21.1	20.6	33.6	35.7	35.0	34.7	**25,133.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,094.0**
H2O	1993	383.4	363.6	379.6	297.8	352.7	290.0	314.0	381.4	356.4	353.3	340.5	360.5	**113,318.3**
OIL	1993	12.6	11.2	12.8	12.1	22.9	21.7	21.9	21.8	20.5	20.3	20.1	19.5	**24,833.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,729.0**
H2O	1992	439.2	404.5	490.4	464.7	508.2	491.4	493.4	442.6	447.0	380.6	365.5	397.7	**109,145.1**
OIL	1992	31.8	29.1	32.3	30.5	32.7	31.5	22.5	14.6	14.2	13.4	12.8	12.8	**24,616.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,363.0**
H2O	1991	364.2	359.1	421.3	396.4	375.7	476.6	524.5	477.4	393.2	419.8	398.3	427.1	**103,819.9**
OIL	1991	32.6	29.3	32.1	30.2	30.4	32.1	32.4	33.3	30.1	32.1	30.8	32.0	**24,338.0**

Licence ***1703*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**9,663.0**
H2O	2000	506.9	465.2	475.3	455.9	471.2	450.1	401.2	478.3	462.9	474.3	459.0	474.3	**124,895.0**
OIL	2000	16.6	17.0	18.9	18.2	18.9	18.7	16.2	19.1	18.6	19.3	18.6	18.9	**6,622.6**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**9,302.0**
H2O	1999	490.1	442.7	490.1	489.0	489.0	489.0	505.3	506.1	408.3	506.3	489.9	506.2	**119,320.4**
OIL	1999	18.8	17.1	18.9	17.8	17.8	17.8	18.1	18.2	15.0	16.5	16.1	16.5	**6,403.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	30.0	**8,943.0**
H2O	1998	468.7	423.4	469.1	454.2	469.4	424.2	473.4	478.4	475.4	498.4	481.4	492.6	**113,508.4**
OIL	1998	18.9	17.2	19.8	19.2	19.3	18.2	19.2	19.0	19.3	19.9	19.0	18.7	**6,195.0**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	28.0	28.0	30.0	**8,583.0**
H2O	1997	437.7	395.4	430.7	403.1	430.9	417.0	430.9	389.2	417.0	430.9	430.9	461.7	**107,899.8**
OIL	1997	23.7	21.3	23.0	20.5	22.0	20.3	20.7	18.8	19.9	18.8	18.6	19.2	**5,967.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	29.0	29.0	**8,228.0**
H2O	1996	449.0	419.9	448.9	434.4	448.9	434.4	434.4	350.0	435.0	448.6	419.6	409.6	**102,824.4**
OIL	1996	24.7	23.0	24.5	23.7	24.5	23.7	23.7	21.0	23.8	24.2	23.1	22.1	**5,720.5**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,870.0**
H2O	1995	434.4	405.4	448.8	434.3	448.9	434.4	434.4	448.9	434.4	448.9	434.4	448.9	**97,691.7**
OIL	1995	21.9	20.4	22.3	21.6	22.0	21.3	21.3	22.0	21.3	22.1	24.0	24.8	**5,438.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,507.0**
H2O	1994	449.7	406.2	449.7	435.2	449.7	435.3	449.8	450.2	435.7	438.7	434.9	449.0	**92,435.6**

Manitoba Production
1991 To 2000

Licence ***1703*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	21.5	19.5	21.7	21.3	22.0	21.3	22.0	22.9	22.1	22.1	22.1	22.6	**5,173.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,142.0**
H2O	1993	455.6	411.5	455.7	441.0	455.7	426.3	455.7	449.7	435.2	449.7	435.2	449.7	**87,151.5**
OIL	1993	21.4	19.3	21.4	20.7	21.4	20.0	21.3	21.3	20.6	21.3	20.6	21.3	**4,912.4**
DAY	1992	0.0	29.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**6,778.0**
H2O	1992	0.0	435.0	435.0	450.0	440.0	440.0	440.0	440.0	440.0	454.6	439.9	440.0	**81,830.5**
OIL	1992	0.0	24.0	23.9	23.0	21.0	21.0	21.0	21.0	21.0	21.7	21.0	21.0	**4,661.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	24.0	29.0	**6,449.0**
H2O	1991	280.0	224.0	248.0	255.0	264.0	255.6	270.0	273.0	264.3	273.1	211.4	240.5	**76,976.0**
OIL	1991	27.5	25.2	27.9	27.0	28.0	24.0	26.0	26.3	25.5	26.4	20.4	23.6	**4,422.2**

Licence ***1705*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	30.0	30.0	29.0	28.0	29.0	11.0	24.0	31.0	28.0	31.0	**12,057.0**
H2O	2000	2032.6	2071.4	2429.9	1904.7	2177.3	1928.3	2118.7	730.6	1606.5	1939.5	2202.5	2021.3	**394,990.9**
OIL	2000	20.8	18.6	19.5	21.5	22.2	20.4	21.7	7.2	17.4	22.8	19.9	23.3	**15,303.3**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**11,727.0**
H2O	1999	2071.9	1796.6	2035.0	2329.9	2916.7	2980.7	2159.0	2150.6	2290.2	2288.0	1942.6	1851.3	**371,827.6**
OIL	1999	23.5	22.1	23.9	21.0	21.2	21.0	20.5	20.2	19.8	21.6	20.3	21.3	**15,068.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**11,364.0**
H2O	1998	1156.6	1219.7	1217.0	1229.8	1154.4	1374.9	1380.3	1298.6	1395.7	1355.8	1754.8	1943.7	**345,015.1**
OIL	1998	16.0	16.6	19.0	15.7	17.0	28.9	27.1	29.1	24.5	26.6	24.9	23.7	**14,811.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**11,002.0**
H2O	1997	1154.4	1338.1	1510.4	1413.0	1535.2	1441.6	1576.5	1665.3	1741.8	1892.6	2016.8	2549.0	**328,533.8**
OIL	1997	14.9	22.2	25.7	24.3	23.4	24.0	23.5	22.3	19.0	23.1	26.1	22.0	**14,542.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,641.0**
H2O	1996	1014.5	1020.3	1134.7	1014.8	954.1	891.4	994.5	1373.3	1298.9	1021.1	1680.1	1597.4	**308,699.1**
OIL	1996	17.4	14.5	19.0	16.3	15.4	15.6	17.4	20.5	16.1	13.3	17.8	17.0	**14,272.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	**10,278.0**
H2O	1995	1257.7	1096.1	1250.0	1222.7	1230.9	1179.4	1277.3	1223.6	1283.0	1015.1	1044.1	1186.4	**294,704.0**
OIL	1995	12.2	11.0	14.0	12.0	11.7	11.4	15.8	18.1	19.8	16.0	18.4	18.2	**14,071.7**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	18.0	23.0	28.0	31.0	29.0	31.0	**9,917.0**
H2O	1994	1267.7	1177.4	1318.8	1309.7	1339.0	1455.7	784.0	1029.2	1201.9	1368.8	1295.9	1315.9	**280,437.7**
OIL	1994	13.6	12.0	13.2	12.0	11.8	12.6	7.2	9.5	11.2	12.4	11.4	12.3	**13,893.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	29.0	29.0	28.0	31.0	30.0	31.0	**9,577.0**
H2O	1993	1423.9	1154.5	1387.4	1229.3	1445.5	1280.7	1173.4	1725.8	1175.3	1300.1	1250.4	1231.2	**265,573.7**
OIL	1993	20.3	18.9	21.1	20.3	21.3	19.3	14.3	14.0	13.3	13.6	13.2	12.9	**13,753.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	28.0	**9,219.0**
H2O	1992	1467.7	1385.6	1436.9	1421.3	1399.8	1296.7	1440.7	1412.6	1488.6	1639.6	1631.0	1539.5	**249,796.2**
OIL	1992	16.2	14.9	17.6	18.1	21.6	25.6	25.9	23.8	24.4	21.6	20.7	19.2	**13,551.4**
DAY	1991	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**8,858.0**
H2O	1991	1426.7	1339.0	1411.4	1414.0	1386.0	1524.3	1496.8	1434.3	1503.3	1302.8	1440.7	1516.7	**232,236.2**
OIL	1991	9.2	8.1	9.0	8.3	8.3	9.4	18.7	17.8	18.2	16.8	18.5	18.9	**13,301.8**

Licence ***1707*** Well Name ***Enerplus Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,278.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,819.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,401.1**

Manitoba Production
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Licence ***1707*** Well Name ***Enerplus Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,278.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,819.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,401.1**
DAY	1998	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,278.0**
H2O	1998	2696.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,819.5**
OIL	1998	55.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,401.1**
DAY	1997	30.0	28.0	30.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**11,248.0**
H2O	1997	772.9	715.6	754.8	715.4	754.5	778.8	789.9	816.8	1345.8	5003.5	2695.1	2672.0	**332,123.4**
OIL	1997	15.9	14.7	15.4	14.6	13.9	13.1	17.1	18.0	24.8	113.3	54.7	44.8	**17,345.6**
DAY	1996	0.0	15.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**10,891.0**
H2O	1996	0.0	525.0	1085.0	1050.0	1085.0	1050.0	1085.0	1040.0	1200.0	1202.3	1205.8	856.9	**314,308.3**
OIL	1996	0.0	13.6	29.5	29.9	30.5	29.4	28.9	22.7	26.9	25.3	18.7	20.0	**16,985.3**
DAY	1995	31.0	28.0	24.0	30.0	31.0	30.0	31.0	28.0	27.0	30.0	30.0	16.0	**10,575.0**
H2O	1995	1240.0	1120.0	960.0	1200.0	1240.0	1200.0	1240.0	1120.0	1080.0	1200.0	1200.0	640.0	**302,923.3**
OIL	1995	29.6	20.1	21.4	25.6	29.4	26.9	23.0	26.3	24.2	26.9	26.9	14.5	**16,709.9**
DAY	1994	17.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,239.0**
H2O	1994	679.0	1120.0	1240.0	1200.0	1120.0	1200.0	1240.0	1227.0	1200.0	1200.0	1200.0	1240.0	**289,483.3**
OIL	1994	15.2	18.8	21.3	27.2	26.5	29.7	31.1	29.5	29.5	30.0	27.6	31.1	**16,415.1**
DAY	1993	31.0	28.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	25.0	**9,892.0**
H2O	1993	930.0	840.0	930.0	665.0	930.0	900.0	894.0	930.0	900.0	930.0	870.0	750.0	**275,617.3**
OIL	1993	30.7	27.8	33.0	18.9	15.2	20.0	21.5	19.3	20.7	21.7	20.3	17.4	**16,097.6**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**9,548.0**
H2O	1992	912.0	870.0	930.0	900.0	930.0	900.0	930.0	930.0	860.0	930.0	789.0	930.0	**265,148.3**
OIL	1992	52.3	33.5	42.4	16.2	34.3	29.4	31.1	31.4	28.3	25.6	26.9	30.8	**15,831.1**
DAY	1991	17.0	28.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**9,186.0**
H2O	1991	340.0	564.9	287.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	502.0	**254,337.3**
OIL	1991	10.1	15.6	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.3	**15,448.9**

Licence ***1708*** Well Name ***Enerplus Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Crinoidal C*** Field Code ***9*** Pool Code ***55C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,594.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,366.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,315.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,594.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,366.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,315.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,594.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,366.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,315.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,594.0**
H2O	1997	32.1	28.5	31.6	31.4	35.8	18.9	0.0	0.0	0.0	0.0	0.0	0.0	**3,366.5**
OIL	1997	12.6	11.2	12.6	12.7	11.6	5.9	0.0	0.0	0.0	0.0	0.0	0.0	**6,315.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,428.0**
H2O	1996	9.3	8.7	9.3	9.0	9.3	9.0	9.3	8.4	9.0	20.2	30.2	31.0	**3,188.2**
OIL	1996	15.4	14.6	15.4	14.9	15.4	15.0	15.7	14.0	15.0	14.2	12.3	14.0	**6,248.8**
DAY	1995	31.0	28.0	31.0	9.0	30.0	30.0	29.0	28.0	30.0	28.0	26.0	31.0	**7,065.0**
H2O	1995	9.3	8.4	9.3	2.7	9.8	9.0	8.7	8.4	8.4	8.4	7.8	9.3	**3,025.5**
OIL	1995	15.5	14.3	14.9	5.8	17.7	15.0	13.8	14.6	14.1	13.9	12.9	15.5	**6,072.9**
DAY	1994	14.0	28.0	30.0	30.0	21.0	30.0	31.0	30.0	30.0	21.0	12.0	31.0	**6,734.0**
H2O	1994	4.0	8.4	9.0	9.0	6.3	9.0	9.3	9.0	9.0	6.3	3.6	9.3	**2,926.0**

Manitoba Production
1991 To 2000

Licence ***1708*** Well Name ***Enerplus Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Crinoidal C*** Field Code ***9*** Pool Code ***55C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	7.0	13.4	14.7	13.6	10.0	14.9	15.6	14.0	14.7	10.5	5.7	15.6	**5,904.9**
DAY	1993	31.0	28.0	27.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	28.0	**6,426.0**
H2O	1993	9.3	8.4	8.1	9.0	9.3	9.0	9.3	8.4	8.7	0.0	9.0	8.0	**2,833.8**
OIL	1993	16.0	13.9	14.4	14.9	17.1	14.3	15.9	13.3	14.5	15.5	15.0	13.7	**5,755.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	27.0	16.0	19.0	23.0	31.0	28.0	31.0	**6,072.0**
H2O	1992	9.3	8.7	9.3	8.9	9.3	8.4	4.8	5.7	6.8	9.3	8.4	9.3	**2,737.3**
OIL	1992	12.4	11.6	16.8	6.9	13.7	10.6	6.4	9.9	11.0	12.8	11.6	15.3	**5,576.7**
DAY	1991	31.0	28.0	14.0	30.0	27.0	23.0	31.0	24.0	30.0	31.0	29.0	22.0	**5,745.0**
H2O	1991	9.3	8.5	4.3	8.8	8.1	6.9	9.3	7.2	9.0	9.3	8.7	6.4	**2,639.1**
OIL	1991	12.3	10.4	6.0	12.0	11.5	9.3	12.4	8.6	11.8	12.3	11.6	8.9	**5,437.7**

Licence ***1709*** Well Name ***Enerplus Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	10.0	0.0	0.0	0.0	0.0	19.0	19.0	31.0	29.0	31.0	29.0	1.0	**11,943.0**
H2O	2000	49.2	0.0	0.0	0.0	0.0	3034.7	3289.1	5318.6	4942.9	4945.6	4587.6	161.9	**435,887.2**
OIL	2000	27.6	0.0	0.0	0.0	0.0	46.0	44.9	79.7	69.0	49.3	45.5	1.6	**31,461.2**
DAY	1999	0.0	0.0	0.0	0.0	22.0	8.0	0.0	0.0	19.0	31.0	30.0	4.0	**11,774.0**
H2O	1999	0.0	0.0	0.0	0.0	3204.9	1061.0	0.0	0.0	3455.7	5739.1	5250.2	520.2	**409,557.6**
OIL	1999	0.0	0.0	0.0	0.0	126.9	36.8	0.0	0.0	108.5	94.6	114.3	9.2	**31,097.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	17.0	27.0	0.0	0.0	0.0	0.0	0.0	**11,660.0**
H2O	1998	6424.3	5956.2	4878.2	4274.9	4828.4	2435.2	4265.6	0.0	0.0	0.0	0.0	0.0	**390,326.5**
OIL	1998	272.0	254.2	190.2	132.6	159.6	53.1	53.3	0.0	0.0	0.0	0.0	0.0	**30,607.3**
DAY	1997	31.0	12.0	31.0	30.0	31.0	30.0	29.0	24.0	26.0	31.0	30.0	25.0	**11,465.0**
H2O	1997	643.2	274.1	728.2	738.1	886.6	2181.2	2162.9	1674.4	3107.8	4304.4	6240.8	5407.0	**357,263.7**
OIL	1997	6.7	4.1	5.4	4.7	20.6	92.9	113.7	88.4	194.4	261.7	333.8	277.7	**29,492.3**
DAY	1996	31.0	29.0	31.0	30.0	5.0	4.0	31.0	23.0	30.0	31.0	29.0	31.0	**11,135.0**
H2O	1996	837.0	783.0	837.0	810.0	135.0	108.0	837.0	621.0	810.0	538.8	684.8	781.5	**328,915.0**
OIL	1996	21.7	20.3	23.6	24.8	4.1	0.0	3.5	7.6	15.0	9.9	5.7	7.8	**28,088.2**
DAY	1995	29.0	23.0	31.0	14.0	19.0	27.0	24.0	28.0	30.0	26.0	29.0	25.0	**10,830.0**
H2O	1995	986.0	765.0	1054.0	378.0	538.0	729.0	648.0	756.0	810.0	702.0	783.0	675.0	**321,131.9**
OIL	1995	29.0	22.3	27.8	6.9	12.4	18.4	16.4	19.9	20.4	17.6	19.5	17.4	**27,944.2**
DAY	1994	24.0	28.0	30.0	28.0	28.0	25.0	30.0	28.0	29.0	30.0	29.0	31.0	**10,525.0**
H2O	1994	815.0	952.0	1020.0	952.0	952.0	850.0	1020.0	940.0	986.0	1020.0	984.0	1054.0	**312,307.9**
OIL	1994	23.9	26.9	29.4	25.4	26.6	24.8	30.1	25.8	28.4	29.9	27.5	31.1	**27,716.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	29.0	26.0	25.0	31.0	30.0	31.0	**10,185.0**
H2O	1993	1426.0	1288.0	1426.0	1380.0	1426.0	1380.0	1389.0	1196.0	1146.0	1426.0	1380.0	1054.0	**300,762.9**
OIL	1993	30.7	27.8	33.0	29.8	34.2	28.6	30.8	21.4	23.6	31.0	30.0	30.9	**27,386.4**
DAY	1992	24.0	27.0	31.0	30.0	30.0	25.0	16.0	31.0	26.0	31.0	28.0	31.0	**9,832.0**
H2O	1992	1079.0	1241.0	1426.0	1380.0	1380.0	1150.0	752.0	1426.0	1180.0	1426.0	1272.0	1426.0	**284,845.9**
OIL	1992	30.7	16.6	42.1	15.4	33.2	24.5	16.4	31.4	25.3	25.6	29.4	30.8	**27,034.6**
DAY	1991	28.0	23.0	14.0	27.0	29.0	30.0	31.0	28.0	30.0	30.0	27.0	28.0	**9,502.0**
H2O	1991	1680.0	1371.7	860.3	1560.3	1333.5	13.8	14.3	12.9	13.8	18.4	1242.0	1265.0	**269,707.9**
OIL	1991	68.2	52.2	39.1	63.8	29.0	30.5	30.9	24.8	29.5	30.0	31.7	38.4	**26,713.2**

Licence ***1710*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,985.0**
H2O	2000	349.4	401.0	397.9	401.3	390.0	407.7	346.1	349.3	308.2	335.3	319.6	322.8	**87,659.5**
OIL	2000	23.7	21.5	23.0	22.5	24.9	21.5	22.3	22.6	21.2	22.6	19.1	17.2	**36,374.4**

Manitoba Production
1991 To 2000

Licence ***1710*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,619.0**
H2O	1999	264.5	244.4	358.9	305.7	338.0	288.6	196.0	304.3	254.0	351.5	315.7	373.8	**83,330.9**
OIL	1999	22.4	20.3	22.0	21.5	22.5	22.3	22.5	22.3	22.4	22.8	21.6	24.5	**36,112.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,254.0**
H2O	1998	295.4	268.0	386.2	288.4	270.7	252.9	258.5	230.1	247.8	241.2	281.3	312.8	**79,735.5**
OIL	1998	26.1	21.9	25.6	23.9	24.3	23.1	24.2	24.3	23.1	24.8	21.5	22.1	**35,845.2**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**13,890.0**
H2O	1997	322.5	309.9	367.7	399.0	322.8	254.1	274.3	319.2	264.7	258.1	230.1	267.1	**76,402.2**
OIL	1997	29.0	27.7	34.6	31.9	29.5	28.0	27.3	26.7	25.9	24.8	25.5	26.7	**35,560.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**13,528.0**
H2O	1996	444.3	406.0	433.1	434.3	399.0	334.8	252.0	273.0	296.4	243.0	262.2	307.3	**72,812.7**
OIL	1996	20.7	19.2	20.3	19.4	19.8	20.0	26.0	29.8	29.6	30.5	31.2	29.4	**35,222.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**13,166.0**
H2O	1995	322.3	279.9	290.0	269.7	369.9	325.2	297.9	289.1	350.4	424.3	429.1	439.6	**68,727.3**
OIL	1995	27.5	24.2	27.0	25.7	27.3	26.0	27.2	26.9	20.1	21.3	20.4	20.8	**34,926.8**
DAY	1994	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,803.0**
H2O	1994	357.3	357.8	400.6	373.5	384.2	342.7	317.0	321.1	263.7	276.6	309.0	283.8	**64,639.9**
OIL	1994	21.1	18.7	20.8	19.3	20.5	21.2	29.0	28.9	30.5	27.4	27.0	27.2	**34,632.4**
DAY	1993	31.0	22.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**12,440.0**
H2O	1993	405.4	318.3	385.9	366.0	412.1	365.1	384.8	343.9	284.4	303.1	310.6	327.7	**60,652.6**
OIL	1993	29.5	22.4	29.3	28.8	30.6	30.2	31.1	29.5	23.1	21.4	20.7	21.2	**34,340.8**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,084.0**
H2O	1992	247.6	272.4	312.6	288.7	269.4	281.7	263.8	307.0	317.4	346.4	360.1	373.2	**56,445.3**
OIL	1992	31.5	30.9	33.1	31.9	33.4	32.0	35.0	32.4	29.6	30.7	29.8	30.3	**34,023.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**11,719.0**
H2O	1991	342.5	321.7	354.0	347.1	366.5	316.6	331.3	267.9	280.0	300.8	278.4	313.2	**52,805.0**
OIL	1991	28.6	25.8	28.5	27.2	28.5	27.8	28.9	31.3	33.6	34.2	32.6	33.9	**33,642.4**

Licence ***1713*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,861.0**
H2O	2000	714.9	754.6	866.5	638.2	572.2	531.5	576.4	518.7	505.9	489.3	595.4	509.2	**363,289.0**
OIL	2000	19.3	17.9	18.4	18.2	10.3	9.9	10.5	9.0	9.7	10.1	9.5	10.4	**45,623.2**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,495.0**
H2O	1999	612.4	526.7	601.5	665.8	891.0	873.8	632.9	635.6	677.0	659.9	650.8	651.2	**356,016.2**
OIL	1999	19.2	18.0	19.5	16.6	17.9	17.0	16.5	16.4	16.2	17.1	18.4	19.8	**45,470.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,131.0**
H2O	1998	376.3	464.4	463.3	471.4	439.5	547.0	529.2	494.4	553.7	478.9	518.0	569.8	**347,937.6**
OIL	1998	12.4	16.7	19.0	15.8	17.1	30.3	27.3	29.2	25.5	24.8	20.2	19.2	**45,257.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**13,767.0**
H2O	1997	586.1	475.3	488.6	457.0	496.6	474.2	535.8	607.3	563.4	612.2	505.6	824.5	**342,031.7**
OIL	1997	21.1	19.1	19.7	18.6	18.0	18.7	18.9	19.2	14.6	17.8	15.6	16.9	**44,999.9**
DAY	1996	31.0	29.0	14.0	30.0	30.0	30.0	31.0	21.0	29.0	30.0	30.0	31.0	**13,408.0**
H2O	1996	554.6	676.1	330.4	697.5	707.0	648.2	667.3	135.4	637.1	536.2	853.0	811.0	**335,405.1**
OIL	1996	19.3	20.6	10.9	17.9	19.9	18.4	18.3	3.6	22.0	19.5	25.1	24.0	**44,781.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	**13,072.0**
H2O	1995	595.9	535.7	587.5	556.5	669.8	679.8	695.8	670.1	464.6	632.4	630.2	572.9	**328,151.3**
OIL	1995	16.0	13.6	15.0	14.0	27.5	26.8	27.8	26.9	18.6	21.3	20.4	19.3	**44,562.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,716.0**
H2O	1994	607.4	539.6	594.2	584.0	630.6	542.0	535.4	553.6	632.5	602.3	566.0	588.1	**320,860.1**

Manitoba Production
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Licence ***1713*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	16.8	16.8	17.3	16.7	17.0	16.6	16.5	16.5	15.9	16.3	16.1	16.1	**44,315.0**
DAY	1993	31.0	28.0	29.0	30.0	29.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,351.0**
H2O	1993	862.7	862.5	780.0	787.2	734.8	532.0	668.3	610.6	581.2	573.8	568.6	606.6	**313,884.4**
OIL	1993	31.8	29.7	29.0	31.4	29.4	23.7	21.4	17.7	17.3	16.6	17.2	18.8	**44,116.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	**11,998.0**
H2O	1992	856.7	914.2	953.6	832.9	817.6	762.2	793.5	804.7	822.8	874.4	815.7	863.8	**305,716.1**
OIL	1992	20.9	20.8	19.4	19.7	29.5	31.0	32.5	31.7	29.1	32.8	34.3	32.3	**43,832.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,636.0**
H2O	1991	1229.2	1156.7	1219.3	1256.5	1280.0	513.3	1010.1	974.7	994.1	989.2	960.7	1003.0	**295,604.0**
OIL	1991	51.8	45.8	50.8	48.5	49.7	8.7	18.8	18.0	17.9	19.0	18.4	18.6	**43,498.4**

Licence ***1714*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	25.0	20.0	31.0	30.0	31.0	30.0	31.0	**9,213.0**
H2O	2000	760.1	720.8	725.8	702.3	725.7	698.1	560.2	857.3	829.5	859.2	831.6	859.3	**321,160.7**
OIL	2000	15.0	15.1	16.8	16.5	17.0	13.8	10.3	14.6	14.1	14.5	14.1	14.6	**13,162.9**
DAY	1999	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**8,864.0**
H2O	1999	750.0	682.3	731.1	735.1	759.6	735.0	759.5	760.9	736.5	761.0	692.3	741.9	**312,030.8**
OIL	1999	14.4	12.8	14.1	15.8	14.4	13.8	14.2	14.1	13.5	14.1	13.9	14.9	**12,986.5**
DAY	1998	31.0	28.0	31.0	28.0	31.0	0.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,503.0**
H2O	1998	738.2	667.1	740.2	668.6	740.3	0.0	748.9	750.0	731.2	730.1	726.4	750.5	**303,185.6**
OIL	1998	12.0	11.0	12.9	11.7	13.0	0.0	13.0	13.0	12.8	13.1	14.4	14.6	**12,816.5**
DAY	1997	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	16.0	29.0	30.0	31.0	**8,171.0**
H2O	1997	749.0	676.5	748.9	676.5	749.2	725.1	749.3	740.8	382.4	693.1	717.0	740.9	**295,194.1**
OIL	1997	13.9	12.6	13.9	12.5	13.9	13.5	13.9	15.0	6.1	11.3	11.5	12.1	**12,675.0**
DAY	1996	31.0	20.0	31.0	30.0	31.0	30.0	28.0	10.0	15.0	30.0	28.0	29.0	**7,824.0**
H2O	1996	951.6	614.0	965.7	934.5	965.7	934.5	872.2	301.0	430.0	740.0	725.2	700.0	**286,845.4**
OIL	1996	18.8	12.2	18.9	18.3	18.9	18.3	17.1	7.0	10.5	13.1	13.0	12.8	**12,524.8**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,511.0**
H2O	1995	919.8	858.5	952.4	920.7	951.4	920.7	951.4	951.4	920.7	951.4	920.7	951.4	**277,711.0**
OIL	1995	18.6	17.3	18.9	18.3	18.9	18.3	18.9	19.0	18.3	18.9	18.3	18.9	**12,345.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,147.0**
H2O	1994	933.2	842.9	933.2	903.1	933.2	903.1	933.1	950.2	919.5	921.8	919.5	950.5	**266,540.5**
OIL	1994	18.7	16.9	18.6	18.2	18.8	18.2	18.9	19.4	18.7	18.7	18.7	19.1	**12,123.3**
DAY	1993	1.0	0.0	0.0	7.0	21.0	29.0	31.0	31.0	30.0	30.0	28.0	31.0	**6,782.0**
H2O	1993	1.0	0.0	0.0	60.0	630.0	870.0	930.0	932.1	902.0	903.1	842.9	933.2	**255,497.2**
OIL	1993	6.0	0.0	0.0	2.0	20.0	18.0	19.2	19.3	18.7	18.7	17.4	18.6	**11,900.4**
DAY	1992	1.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	1.0	0.0	0.0	1.0	**6,543.0**
OIL	1992	0.2	0.0	0.0	0.0	2.0	0.0	0.0	0.0	3.0	0.0	0.0	3.0	**11,742.5**
DAY	1991	30.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	**6,539.0**
H2O	1991	1907.0	1736.0	1500.0	1380.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,492.9**
OIL	1991	19.0	17.6	19.4	10.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	**11,734.3**

Licence ***1715*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,718.0**
H2O	2000	260.2	243.3	245.8	239.4	247.4	231.2	254.8	254.8	246.6	248.3	240.3	252.3	**143,726.9**
OIL	2000	18.1	17.6	19.3	18.9	19.5	18.6	19.0	19.3	18.6	19.6	18.9	19.3	**14,929.7**
DAY	1999	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**8,352.0**

Manitoba Production
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Licence ***1715*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	247.3	223.4	239.4	245.4	247.3	249.3	257.6	258.0	232.9	257.9	235.0	242.7	**140,762.5**
OIL	1999	18.9	17.0	18.8	18.7	18.8	18.6	19.1	18.9	17.0	18.3	18.0	18.2	**14,703.0**
DAY	1998	31.0	28.0	31.0	28.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,991.0**
H2O	1998	212.0	194.5	215.5	194.8	208.8	194.9	219.0	220.0	210.0	218.0	201.0	207.7	**137,826.3**
OIL	1998	19.0	17.9	20.7	18.9	18.0	16.8	17.9	17.8	17.3	17.9	18.2	19.0	**14,482.7**
DAY	1997	30.0	28.0	31.0	30.0	31.0	15.0	20.0	31.0	28.0	30.0	30.0	31.0	**7,631.0**
H2O	1997	220.8	206.1	209.9	203.4	214.0	103.7	138.4	214.5	193.8	207.9	206.4	213.3	**135,330.1**
OIL	1997	18.0	16.8	18.3	18.0	19.1	9.2	12.4	19.2	17.3	18.6	18.5	19.1	**14,263.3**
DAY	1996	31.0	24.0	31.0	30.0	31.0	30.0	29.0	28.0	29.0	31.0	29.0	29.0	**7,296.0**
H2O	1996	237.8	184.1	237.8	230.1	237.8	230.1	222.4	210.0	220.1	240.2	224.8	204.8	**132,997.9**
OIL	1996	21.0	15.0	19.5	19.3	20.0	19.5	18.8	18.2	18.6	18.8	18.0	17.0	**14,058.8**
DAY	1995	30.0	28.0	30.0	30.0	0.0	14.0	10.0	25.0	30.0	31.0	30.0	31.0	**6,944.0**
H2O	1995	271.8	253.7	271.8	550.0	0.0	50.0	60.2	162.5	238.5	246.5	230.0	237.8	**130,317.9**
OIL	1995	27.6	25.7	27.5	13.5	0.0	0.0	0.8	10.5	15.5	16.1	20.0	21.0	**13,835.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	26.0	30.0	31.0	**6,655.0**
H2O	1994	288.9	260.9	288.9	279.6	288.9	279.6	288.9	287.0	129.6	103.6	277.7	280.9	**127,745.1**
OIL	1994	23.3	21.0	23.2	23.5	24.3	23.5	24.2	25.0	13.0	10.0	27.8	28.4	**13,656.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	28.0	31.0	**6,311.0**
H2O	1993	163.1	250.6	277.4	268.5	277.5	259.6	277.5	279.3	270.3	279.6	260.9	288.9	**124,690.6**
OIL	1993	22.5	20.3	22.5	21.9	22.6	21.1	22.6	22.6	21.9	22.6	21.0	23.2	**13,389.7**
DAY	1992	6.0	29.0	31.0	20.0	21.0	27.0	26.0	26.0	29.0	31.0	28.0	31.0	**5,951.0**
H2O	1992	36.1	150.6	160.9	103.8	110.3	142.0	136.7	136.7	152.6	163.1	147.3	163.1	**121,537.4**
OIL	1992	3.0	9.6	10.2	5.0	15.0	20.0	19.2	19.2	21.4	22.2	20.0	22.2	**13,124.9**
DAY	1991	28.0	28.0	31.0	28.0	31.0	25.0	31.0	31.0	30.0	31.0	21.0	31.0	**5,646.0**
H2O	1991	334.0	280.0	300.0	280.0	280.0	269.3	300.0	296.0	286.0	295.5	200.2	161.0	**119,934.2**
OIL	1991	28.0	28.0	31.0	28.0	26.0	10.0	21.0	20.7	20.1	20.7	14.0	10.3	**12,937.9**

Licence ***1717*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700,194.7**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700,194.7**
WIN	1998	171.1	144.4	117.7	140.4	157.3	135.5	99.0	500.0	0.0	0.0	0.0	0.0	**700,194.7**
WIN	1997	271.0	250.0	216.0	149.0	145.4	241.3	222.5	225.5	263.1	274.9	139.4	163.0	**698,729.3**
WIN	1996	163.0	184.0	258.0	120.0	210.0	102.0	110.0	221.0	200.0	254.0	301.0	270.0	**696,168.2**
WIN	1995	246.0	200.0	194.0	0.0	0.0	0.0	81.0	218.0	211.0	193.0	191.0	199.0	**693,775.2**
WIN	1994	222.0	159.0	279.0	545.0	161.0	283.0	136.0	202.0	227.0	192.0	135.0	251.0	**692,042.2**
WIN	1993	690.0	600.0	772.0	936.0	1483.0	1229.0	1097.0	622.0	982.0	918.0	625.0	421.0	**689,250.2**
WIN	1992	2229.0	2031.0	2123.0	1976.0	2049.0	1943.0	2247.0	2561.0	2521.0	1983.0	2476.0	1884.0	**678,875.2**
WIN	1991	2427.0	2397.0	2400.0	2460.0	1791.0	1649.0	940.0	1939.0	1840.0	2171.0	1942.0	2206.0	**652,852.2**

Licence ***1718*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	15.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,067.0**
H2O	1992	670.2	0.0	0.0	1251.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**530,709.5**
OIL	1992	7.7	0.0	0.0	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,335.8**
DAY	1991	31.0	28.0	19.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	30.0	**11,022.0**
H2O	1991	1225.8	1058.8	790.6	1290.4	1327.3	1407.8	1336.7	1313.8	930.1	1436.7	1374.8	1462.1	**528,788.2**
OIL	1991	15.1	13.3	9.6	14.8	8.7	13.1	13.8	13.6	8.4	13.7	13.0	13.4	**74,312.0**

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1991 To 2000

Licence ***1720*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1318.0	1257.0	1320.0	1246.0	1144.0	1209.0	1243.0	1069.0	1217.0	781.0	977.0	1269.0	**545,304.8**
WIN	1999	1122.0	1590.0	1897.5	938.0	1243.0	1333.0	1377.0	1285.0	1341.0	1349.0	1392.0	1341.0	**531,254.8**
WIN	1998	1635.0	1622.0	1693.0	1662.0	897.0	1797.0	600.0	284.0	284.0	1027.0	775.0	1639.0	**515,046.3**
WIN	1997	1815.0	1739.0	1880.0	1761.0	1094.0	783.0	4418.0	0.0	1418.0	359.0	1189.0	1400.0	**501,131.3**
WIN	1996	1885.0	1108.0	1668.0	1697.0	876.0	1073.0	720.0	1768.0	1777.0	1520.0	1492.0	1640.0	**483,275.3**
WIN	1995	1975.0	1800.0	1953.0	1182.0	1891.0	1688.0	1329.0	1069.0	1602.0	1939.0	1939.0	1426.0	**466,051.3**
WIN	1994	1726.4	1571.2	1714.1	1591.5	1747.7	1744.4	1743.3	1633.6	1704.3	500.0	1917.0	1965.0	**446,258.3**
WIN	1993	1974.8	1703.7	1894.7	1925.1	1900.8	1924.7	1860.6	1841.0	1881.0	1747.5	1821.8	1701.1	**426,699.8**
WIN	1992	2137.1	2184.1	1668.6	2182.3	2196.1	2180.1	1225.7	1054.2	1704.3	2068.8	1942.5	1845.4	**404,523.0**
WIN	1991	2152.5	1863.1	2091.4	2057.1	2136.8	1875.6	1893.7	1576.2	2064.8	2204.7	1161.4	2234.9	**382,133.8**

Licence ***1722*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**10,618.0**
H2O	2000	718.0	671.6	671.0	653.8	675.5	630.9	660.1	666.1	644.7	665.2	643.8	0.0	**245,664.0**
OIL	2000	19.1	18.0	19.2	19.0	19.5	18.8	19.2	19.1	18.6	19.4	18.9	0.0	**10,708.0**
DAY	1999	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	28.0	**10,283.0**
H2O	1999	703.0	641.4	687.3	688.3	711.2	688.2	711.1	721.8	695.3	718.6	556.3	649.1	**238,363.3**
OIL	1999	18.1	16.2	17.9	18.0	18.6	18.0	18.4	18.0	16.5	17.2	16.0	18.3	**10,499.2**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,928.0**
H2O	1998	692.6	625.8	692.9	648.4	693.2	671.1	696.0	721.0	697.8	703.8	681.3	704.0	**230,191.7**
OIL	1998	16.4	14.9	17.4	16.5	17.6	16.5	17.3	17.6	17.2	18.0	17.7	18.0	**10,288.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,565.0**
H2O	1997	698.3	630.8	698.4	675.9	698.4	675.9	698.4	700.4	678.0	700.6	678.0	700.6	**221,963.8**
OIL	1997	17.2	15.4	16.8	16.4	17.1	16.0	16.7	17.0	16.5	17.0	16.2	16.7	**10,082.9**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	28.0	31.0	29.0	29.0	**9,200.0**
H2O	1996	750.0	677.0	749.6	725.4	749.5	725.4	701.2	620.0	640.2	708.6	662.9	650.9	**213,730.1**
OIL	1996	17.1	15.8	17.4	16.8	17.4	16.8	16.2	15.7	15.8	17.3	17.0	16.0	**9,883.9**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,845.0**
H2O	1995	728.1	679.6	750.4	726.2	750.5	726.3	750.5	750.5	726.3	750.5	726.3	750.5	**205,369.4**
OIL	1995	16.8	15.6	17.2	16.6	17.0	16.5	17.0	17.0	16.5	17.0	16.5	17.0	**9,684.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,481.0**
H2O	1994	754.1	681.1	754.1	729.8	754.1	729.8	754.2	756.2	731.8	603.8	732.0	752.4	**196,553.7**
OIL	1994	17.5	15.8	17.4	17.0	17.6	17.0	17.7	17.9	17.3	8.0	17.3	17.5	**9,483.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,116.0**
H2O	1993	743.9	671.9	744.0	720.0	744.0	696.0	744.0	754.0	729.7	754.0	729.7	754.0	**187,820.3**
OIL	1993	17.7	15.9	17.4	16.8	17.4	16.3	17.4	17.5	16.9	17.5	16.9	17.5	**9,285.9**
DAY	1992	30.0	29.0	31.0	28.0	30.0	30.0	28.0	28.0	30.0	31.0	30.0	31.0	**7,752.0**
H2O	1992	699.2	694.3	742.2	670.4	718.3	718.3	670.0	670.0	717.9	741.8	717.9	741.8	**179,035.1**
OIL	1992	9.6	15.0	16.0	14.4	15.0	15.0	14.0	14.0	17.0	17.5	16.6	17.5	**9,080.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**7,396.0**
H2O	1991	680.0	614.0	679.0	677.0	700.0	699.9	720.0	742.0	718.2	742.1	718.2	694.3	**170,533.0**
OIL	1991	27.0	16.8	18.0	17.4	18.5	15.0	16.0	16.4	15.9	16.4	15.8	15.0	**8,899.1**

Licence ***1723*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	4.0	4.0	0.0	0.0	30.0	0.0	10.0	15.0	5.0	0.0	0.0	0.0	**5,593.0**
H2O	1997	10.0	9.5	0.0	0.0	152.3	0.0	50.8	70.0	50.0	0.0	0.0	0.0	**170,489.4**
OIL	1997	2.3	2.0	0.0	0.0	12.0	0.0	4.0	3.0	1.9	0.0	0.0	0.0	**5,593.3**

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Licence ***1723*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	1.0	10.0	12.0	14.0	14.0	8.0	0.0	5.0	8.0	10.0	0.0	**5,525.0**
H2O	1996	11.0	0.9	0.0	1.0	2.0	3.0	1.5	0.0	1.0	2.0	10.0	0.0	**170,146.8**
OIL	1996	4.6	0.7	9.2	10.3	12.0	11.4	6.5	0.0	3.3	5.0	6.0	0.0	**5,568.1**
DAY	1995	0.0	5.0	0.0	6.0	2.0	7.0	5.0	7.0	6.0	7.0	3.0	5.0	**5,412.0**
H2O	1995	0.0	162.5	0.0	2.0	0.5	10.0	9.0	12.0	10.3	12.0	6.0	9.0	**170,114.4**
OIL	1995	0.0	4.4	0.0	5.0	1.3	5.0	4.0	5.3	5.0	5.9	3.3	4.3	**5,499.1**
DAY	1994	31.0	0.0	2.0	3.0	0.0	4.0	0.0	4.0	2.0	0.0	5.0	0.0	**5,359.0**
H2O	1994	1299.3	0.0	0.0	0.0	0.0	0.0	0.0	130.0	70.0	0.0	120.0	0.0	**169,881.1**
OIL	1994	11.6	0.0	2.0	3.0	0.0	4.1	0.0	6.0	3.1	0.0	7.5	0.0	**5,455.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,308.0**
H2O	1993	730.1	1159.4	1283.7	1242.3	1283.7	1200.9	1283.7	1299.3	1257.4	1299.3	1257.4	1299.3	**168,261.8**
OIL	1993	16.0	10.0	11.1	10.8	11.2	10.5	11.2	11.3	10.9	11.3	10.9	11.3	**5,418.3**
DAY	1992	31.0	29.0	31.0	30.0	30.0	10.0	14.0	24.0	30.0	31.0	30.0	2.0	**4,944.0**
H2O	1992	1261.6	1276.1	1364.1	1320.1	708.8	440.1	616.5	900.1	1226.3	1267.2	1226.3	81.9	**153,665.3**
OIL	1992	16.2	16.5	17.6	11.0	15.0	3.7	5.2	7.2	12.0	12.4	12.1	0.8	**5,281.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**4,652.0**
H2O	1991	760.0	686.5	1050.0	760.0	1250.0	759.0	1250.0	1252.0	756.9	1252.4	1212.0	1131.4	**141,976.2**
OIL	1991	28.0	19.6	21.7	21.0	22.0	15.0	17.0	16.7	16.2	16.7	16.1	15.8	**5,152.1**

Licence ***1726*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**14,567.0**
H2O	2000	73.8	75.8	78.5	71.8	67.4	79.3	88.3	61.4	56.6	60.7	64.6	73.0	**29,650.7**
OIL	2000	40.7	37.2	41.1	39.7	41.3	40.6	41.7	35.9	42.1	44.8	38.7	44.8	**41,499.2**
DAY	1999	31.0	28.0	31.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,205.0**
H2O	1999	69.0	63.0	74.6	43.3	84.7	81.5	63.9	89.3	62.2	85.2	74.2	80.8	**28,799.5**
OIL	1999	40.9	37.8	41.6	23.2	46.4	51.4	47.1	45.3	44.2	43.6	42.2	44.1	**41,010.6**
DAY	1998	30.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**13,858.0**
H2O	1998	64.1	58.5	75.0	63.9	63.7	53.7	55.7	50.7	54.7	58.1	64.8	72.6	**27,927.8**
OIL	1998	41.1	37.6	40.5	40.1	50.1	28.5	40.9	40.7	39.2	40.5	39.9	41.1	**40,502.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	**13,497.0**
H2O	1997	100.2	92.9	106.6	109.0	95.5	76.6	85.8	58.9	53.4	55.0	49.8	58.7	**27,192.3**
OIL	1997	49.2	40.7	47.3	45.4	47.0	47.4	49.9	43.5	39.3	41.4	40.1	39.2	**40,022.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,135.0**
H2O	1996	204.6	203.1	207.5	209.5	195.0	179.6	161.2	118.7	127.8	119.4	111.6	91.7	**26,249.9**
OIL	1996	67.1	62.7	66.5	63.2	65.1	65.1	61.7	50.3	50.0	51.1	49.7	47.1	**39,492.2**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**12,769.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	181.7	203.3	208.2	208.7	**24,320.2**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.3	70.4	62.0	68.1	**38,792.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	17.0	**12,647.0**
H2O	1994	103.4	97.9	117.0	106.8	111.5	102.4	51.0	40.5	71.7	78.2	80.2	43.6	**23,518.3**
OIL	1994	38.5	34.6	39.5	37.4	39.0	38.5	32.1	38.2	39.2	40.8	38.1	21.0	**38,524.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,303.0**
H2O	1993	99.9	89.3	99.3	81.8	98.9	100.5	109.7	95.8	87.0	88.9	97.4	93.1	**22,514.1**
OIL	1993	48.2	42.8	47.0	46.4	45.3	40.1	40.4	39.8	38.7	39.6	38.4	39.5	**38,087.9**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,938.0**
H2O	1992	78.0	75.5	85.7	77.8	77.0	80.9	78.7	98.7	91.5	93.8	89.7	97.3	**21,372.5**
OIL	1992	56.8	53.0	56.5	53.6	53.9	54.3	57.6	48.8	48.1	49.9	47.5	47.8	**37,581.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,573.0**
H2O	1991	73.6	69.7	76.5	75.2	87.7	76.3	79.2	71.6	70.0	75.8	69.6	78.3	**20,347.9**

Manitoba Production
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Licence ***1726*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	55.5	50.5	55.6	53.0	56.4	55.3	57.1	56.7	57.1	58.6	55.4	57.6	**36,953.9**

Licence ***1731*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,197.9**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,197.9**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,197.9**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,197.9**
WIN	1996	0.0	0.0	51.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,197.9**
WIN	1995	277.0	207.0	206.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,146.9**
WIN	1994	383.0	198.0	145.0	98.0	249.0	298.0	255.0	184.0	286.0	282.0	274.0	217.0	**168,456.9**
WIN	1993	483.0	312.0	211.0	136.0	114.0	301.0	290.0	148.0	314.0	496.0	448.0	453.0	**165,587.9**
WIN	1992	660.0	624.0	646.0	623.0	610.0	577.0	579.0	616.0	598.0	553.0	603.0	601.0	**161,881.9**
WIN	1991	678.0	613.0	615.0	623.0	660.0	625.0	648.0	660.0	578.0	705.0	660.0	721.0	**154,591.9**

Licence ***1737*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1598.0	1422.0	1709.0	2109.0	1640.0	1795.0	1814.0	1897.0	1834.0	1875.0	1852.0	1863.0	**1,373,073.5**
WIN	1999	2652.0	2083.0	2185.0	1943.0	1535.0	2341.0	2349.0	1037.0	1551.0	1630.0	1529.0	1500.0	**1,351,665.5**
WIN	1998	3345.2	3151.2	3153.2	3260.2	3375.7	3431.9	3059.9	3109.9	2110.4	2449.7	2108.4	2550.0	**1,329,330.5**
WIN	1997	2979.0	2810.0	3271.0	2968.0	2988.0	3225.4	3211.6	3109.6	3013.6	3280.9	3284.8	3432.0	**1,294,224.8**
WIN	1996	2843.0	2613.0	2878.0	3363.0	3796.0	3191.0	2998.0	3002.0	2622.0	3065.0	2908.0	3000.0	**1,256,650.9**
WIN	1995	4350.0	2400.0	2810.0	2839.0	3350.0	1920.0	3196.0	2549.0	2843.0	2914.0	2805.0	2962.0	**1,220,371.9**
WIN	1994	3303.0	3213.0	2650.0	1601.0	1517.0	1500.0	1096.0	3365.0	3000.0	2748.0	2763.0	3446.0	**1,185,433.9**
WIN	1993	0.0	0.0	0.0	763.0	2702.0	3157.0	3035.0	3251.0	3307.0	3458.0	3235.0	3447.0	**1,155,231.9**
WIN	1992	2238.0	2178.0	2343.0	2240.0	2052.0	1932.0	1785.0	2088.0	2240.0	2066.0	0.0	0.0	**1,128,876.9**
WIN	1991	3741.0	3600.0	3418.0	2701.0	2449.0	1934.0	2400.0	2400.0	1823.0	2036.0	2061.0	2229.0	**1,107,714.9**

Licence ***1746*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,821.0**
H2O	2000	516.6	592.7	584.3	594.0	576.5	602.8	511.6	515.1	455.5	495.7	472.4	477.2	**121,128.7**
OIL	2000	29.0	26.3	28.0	27.6	30.5	26.3	27.3	27.6	25.9	27.8	23.4	21.0	**65,659.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,455.0**
H2O	1999	391.6	356.0	522.8	445.3	492.2	420.4	282.2	449.9	375.5	519.5	466.8	552.5	**114,734.3**
OIL	1999	28.5	25.4	27.5	26.8	28.1	27.9	27.5	27.4	27.4	28.0	26.5	30.0	**65,338.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**14,090.0**
H2O	1998	409.0	371.1	534.9	399.3	374.9	351.7	380.7	338.8	365.0	354.6	395.9	455.5	**109,459.6**
OIL	1998	34.8	29.2	34.1	31.8	32.4	30.4	27.0	27.1	25.8	28.0	26.1	27.7	**65,007.7**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,727.0**
H2O	1997	501.6	482.0	572.0	610.1	502.0	388.6	456.3	489.6	366.5	357.4	318.7	370.0	**104,728.2**
OIL	1997	46.2	44.2	55.3	50.2	47.1	43.9	46.6	47.0	34.5	33.0	33.9	35.6	**64,653.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,363.0**
H2O	1996	530.6	484.9	517.2	518.6	476.5	399.8	378.7	431.6	461.0	377.9	407.8	477.9	**99,313.4**
OIL	1996	53.4	49.3	52.6	50.2	50.9	51.4	53.4	48.4	47.4	48.9	49.9	46.8	**64,135.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**12,998.0**
H2O	1995	444.1	385.6	399.8	374.7	505.4	448.2	410.5	411.7	399.9	506.8	512.5	511.8	**93,850.9**

Manitoba Production
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Licence ***1746*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	41.1	36.3	40.5	38.8	40.6	38.9	40.7	41.7	44.1	55.0	52.6	52.2	**63,533.2**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**12,635.0**
H2O	1994	544.9	545.6	610.9	569.6	586.0	537.9	471.7	457.0	363.5	381.0	425.8	357.0	**88,539.9**
OIL	1994	60.1	53.6	59.4	55.3	58.7	57.6	58.1	49.2	45.7	41.0	40.5	37.2	**63,010.7**
DAY	1993	31.0	22.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,274.0**
H2O	1993	446.4	344.9	418.0	396.5	446.5	388.8	442.1	454.1	414.3	462.1	473.7	499.6	**82,689.0**
OIL	1993	59.5	44.2	57.9	57.0	60.4	58.6	61.8	61.3	60.0	61.4	59.1	60.4	**62,394.3**
DAY	1992	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,917.0**
H2O	1992	385.5	406.1	466.0	433.9	367.1	419.9	393.2	437.5	346.1	375.1	390.1	404.3	**77,502.0**
OIL	1992	68.8	64.5	69.1	67.2	63.7	67.0	72.9	70.1	58.9	60.8	58.8	59.8	**61,692.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**11,554.0**
H2O	1991	395.8	414.2	455.7	446.8	471.8	407.6	413.9	399.2	417.3	448.3	414.9	466.9	**72,677.2**
OIL	1991	56.4	56.7	62.7	59.6	62.6	60.9	61.5	65.2	70.1	71.5	68.1	70.8	**60,911.1**

Licence ***1750*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,684.0**
H2O	2000	1502.5	1583.7	1856.2	1400.5	1622.6	1505.2	1566.3	1473.0	1430.7	1385.7	1686.1	1446.0	**451,224.7**
OIL	2000	7.4	6.9	7.2	9.6	20.6	19.8	20.0	17.9	19.3	20.2	18.9	20.7	**36,847.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**14,319.0**
H2O	1999	1813.4	1570.2	1764.2	2036.3	2634.9	2605.3	1887.0	1849.0	2001.8	1999.7	1584.5	1368.5	**432,766.2**
OIL	1999	40.4	38.0	40.8	36.1	37.6	36.1	35.3	33.9	34.1	37.0	21.4	7.5	**36,658.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,955.0**
H2O	1998	1117.3	572.6	580.6	590.6	550.0	685.2	663.0	623.7	698.4	833.6	1533.6	1698.8	**409,651.4**
OIL	1998	13.8	10.8	12.5	10.5	11.2	20.0	18.0	19.3	17.0	28.4	42.7	40.6	**36,260.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,591.0**
H2O	1997	931.6	1274.0	1465.1	1389.0	1509.6	1441.1	1626.7	1833.4	1724.3	1861.1	1979.9	2506.5	**399,504.0**
OIL	1997	20.6	20.8	22.1	21.2	20.5	21.4	21.5	21.8	16.6	20.2	22.7	19.2	**36,015.5**
DAY	1996	31.0	29.0	14.0	30.0	30.0	30.0	31.0	21.0	29.0	30.0	30.0	31.0	**13,226.0**
H2O	1996	882.6	1074.1	521.6	1109.9	1125.2	1031.4	1081.0	214.3	1012.0	853.4	1357.3	1289.1	**379,961.7**
OIL	1996	19.1	20.3	10.6	17.6	19.5	18.1	18.3	3.5	21.5	19.1	24.5	23.5	**35,766.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**12,890.0**
H2O	1995	1410.9	1267.4	1394.8	1315.4	1170.6	1083.3	1108.9	1114.6	769.8	1005.2	1002.8	918.0	**368,409.8**
OIL	1995	45.3	38.7	42.8	39.7	33.6	26.3	27.3	27.6	18.9	20.9	20.0	19.0	**35,551.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,532.0**
H2O	1994	1447.9	1286.2	1416.5	1392.3	1503.1	1292.0	1276.2	1319.6	1497.0	1424.2	1338.1	1390.5	**354,848.1**
OIL	1994	48.2	48.1	49.3	47.6	48.8	47.3	47.1	47.0	45.4	46.2	45.6	45.7	**35,191.2**
DAY	1993	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,167.0**
H2O	1993	1280.5	1280.1	1237.6	1168.4	1217.6	1422.1	1486.0	1455.8	1385.3	1367.8	1332.8	1446.2	**338,264.5**
OIL	1993	33.3	31.0	32.4	32.8	35.2	47.0	48.2	50.6	49.3	47.4	48.4	53.6	**34,624.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**11,804.0**
H2O	1992	1181.1	1260.3	1314.6	1148.4	1379.6	1347.3	1367.2	1230.1	1221.0	1297.9	1210.8	1282.2	**322,184.3**
OIL	1992	43.1	43.1	40.1	40.7	37.2	38.5	39.3	34.9	30.5	34.2	36.0	33.7	**34,115.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	15.0	31.0	31.0	30.0	31.0	29.0	31.0	**11,441.0**
H2O	1991	1269.5	1194.6	1259.2	1297.6	1321.9	658.5	1392.6	1343.7	1370.4	1363.7	1280.3	1382.7	**306,943.8**
OIL	1991	32.9	29.1	32.3	30.8	31.6	16.8	38.7	37.2	37.2	39.1	36.8	38.4	**33,664.4**

Licence ***1751*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence ***1751*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,288.0**
H2O	2000	549.1	513.6	515.3	498.6	515.2	498.2	503.0	518.2	501.6	518.3	501.6	521.4	**253,842.7**
OIL	2000	14.8	14.4	15.5	15.1	15.5	16.0	16.2	16.5	15.9	16.2	15.6	16.0	**7,481.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,923.0**
H2O	1999	555.2	500.2	553.7	535.8	553.7	535.8	553.7	550.7	531.2	549.1	513.3	530.4	**247,688.6**
OIL	1999	15.2	13.7	15.2	14.9	15.4	15.0	15.5	15.6	14.4	14.8	14.5	14.8	**7,294.1**
DAY	1998	31.0	28.0	31.0	30.0	0.0	0.0	21.0	30.0	30.0	31.0	30.0	31.0	**9,558.0**
H2O	1998	516.4	466.5	516.0	499.5	0.0	0.0	383.0	547.2	548.2	552.3	534.6	552.4	**241,225.8**
OIL	1998	15.9	14.7	16.9	15.9	0.0	0.0	10.1	14.7	14.6	14.9	15.1	15.4	**7,115.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,265.0**
H2O	1997	513.3	463.7	513.4	497.1	513.7	497.4	514.0	514.3	498.0	514.6	498.0	514.6	**236,109.7**
OIL	1997	16.5	14.8	16.1	15.3	15.8	15.1	15.8	15.9	15.6	16.1	15.8	16.1	**6,966.9**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	29.0	**8,900.0**
H2O	1996	499.0	450.8	499.1	483.0	499.1	483.0	485.0	490.0	490.1	510.0	492.0	480.2	**230,057.6**
OIL	1996	18.5	16.5	18.3	17.7	18.3	17.7	17.6	17.1	17.3	17.5	16.0	15.0	**6,778.0**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,540.0**
H2O	1995	482.4	450.2	498.4	482.3	498.5	482.4	498.5	498.5	482.4	498.5	482.4	498.5	**224,196.3**
OIL	1995	15.3	14.3	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	18.0	18.6	**6,570.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,176.0**
H2O	1994	487.0	439.9	487.0	471.3	487.0	471.3	487.0	497.2	481.2	481.2	480.3	498.4	**218,343.3**
OIL	1994	15.3	13.9	15.5	15.2	15.8	15.3	15.8	16.2	15.6	15.6	15.6	15.9	**6,381.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,812.0**
H2O	1993	467.5	422.2	467.5	452.4	467.5	437.3	467.5	486.5	470.8	486.5	470.8	486.5	**212,574.5**
OIL	1993	15.1	13.6	15.1	14.7	15.2	14.2	15.3	15.4	14.9	15.4	14.9	15.3	**6,196.1**
DAY	1992	31.0	7.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	7.0	31.0	**7,448.0**
H2O	1992	1152.7	105.0	405.0	450.0	450.0	450.0	465.0	465.0	450.0	465.0	105.0	465.0	**206,991.5**
OIL	1992	16.6	3.8	14.6	15.0	15.0	15.0	15.5	15.6	15.0	15.3	3.5	15.3	**6,017.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	14.0	30.0	26.0	**7,132.0**
H2O	1991	1170.0	1057.0	1170.0	1135.0	1200.0	1161.3	1200.0	1200.0	1161.3	541.9	1161.2	963.4	**201,563.8**
OIL	1991	24.8	16.8	19.0	18.3	19.0	18.0	19.0	18.9	18.0	8.4	18.0	15.6	**5,856.8**

Licence ***1753*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***103.02-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,857.0**
H2O	2000	63.6	112.8	122.4	122.1	113.0	116.1	97.7	144.8	403.3	419.4	351.2	340.4	**102,431.1**
OIL	2000	14.6	14.9	15.7	15.1	14.6	14.6	13.2	12.4	13.7	13.7	14.0	13.2	**34,309.1**
DAY	1999	31.0	28.0	31.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,492.0**
H2O	1999	73.3	104.4	106.5	28.3	85.5	134.0	138.0	104.8	49.7	57.3	89.1	64.9	**100,024.3**
OIL	1999	11.9	10.8	11.6	3.3	10.9	12.0	12.7	12.4	12.6	13.5	13.6	14.7	**34,139.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,149.0**
H2O	1998	256.1	232.4	263.0	221.7	382.8	238.9	225.8	147.8	80.1	236.7	118.7	91.7	**98,988.5**
OIL	1998	7.1	6.4	7.0	6.9	7.1	6.6	6.7	6.8	6.5	6.8	9.2	12.0	**33,999.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,784.0**
H2O	1997	181.4	171.1	190.0	216.4	193.7	248.1	249.4	221.2	235.0	267.5	243.8	260.5	**96,492.8**
OIL	1997	17.3	15.4	17.0	16.2	17.2	10.2	8.4	7.4	7.1	7.3	6.9	7.2	**33,910.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,419.0**
H2O	1996	276.7	283.3	293.0	255.6	287.0	196.7	235.8	271.0	226.7	211.6	179.2	181.1	**93,814.7**
OIL	1996	10.0	9.0	9.7	9.3	9.8	12.7	13.9	15.1	15.6	15.7	16.8	17.2	**33,772.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,053.0**
H2O	1995	337.8	298.5	357.0	305.2	277.8	254.9	309.6	273.3	266.8	294.4	281.3	286.0	**90,917.0**

Manitoba Production
1991 To 2000

Licence ***1753*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***103.02-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	21.5	19.9	21.5	18.9	13.2	12.8	13.9	10.7	9.7	10.2	9.7	10.1	**33,617.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,688.0**
H2O	1994	360.9	280.4	288.9	297.0	326.2	315.0	289.3	251.7	317.7	302.0	293.2	306.4	**87,374.4**
OIL	1994	20.2	18.5	19.7	20.2	18.5	20.0	20.7	20.3	19.8	18.0	17.2	20.3	**33,445.8**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,323.0**
H2O	1993	249.0	282.8	319.9	303.0	305.0	322.3	404.1	302.9	305.8	296.3	310.3	321.3	**83,745.7**
OIL	1993	21.9	20.1	23.7	22.3	24.1	22.1	23.6	23.8	21.5	20.7	19.3	19.9	**33,212.4**
DAY	1992	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,959.0**
H2O	1992	120.3	112.8	107.0	78.2	311.4	333.6	363.2	348.6	309.0	312.5	314.0	261.9	**80,023.0**
OIL	1992	6.9	6.4	6.5	6.0	20.4	20.8	21.8	22.4	22.7	25.3	23.5	24.3	**32,949.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,594.0**
H2O	1991	532.6	517.0	589.1	557.4	543.2	554.7	583.9	113.0	119.8	110.2	118.1	124.2	**77,050.5**
OIL	1991	17.0	15.3	16.7	15.9	16.7	16.2	18.2	7.8	7.3	6.9	7.2	7.7	**32,742.4**

Licence ***1754*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	27.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**14,379.0**
H2O	2000	1850.0	1735.4	1978.6	1798.9	1706.6	1987.4	2157.4	1577.3	1467.2	1522.9	1653.9	1798.9	**627,926.5**
OIL	2000	59.7	49.7	60.6	58.2	61.2	59.5	59.7	54.1	63.9	65.7	58.1	64.7	**54,320.6**
DAY	1999	24.0	28.0	31.0	12.0	0.0	0.0	31.0	31.0	29.0	26.0	28.0	0.0	**14,019.0**
H2O	1999	1319.9	1594.9	1901.6	1062.3	0.0	0.0	1601.7	2260.1	1533.8	1748.4	1755.3	0.0	**606,692.0**
OIL	1999	45.8	55.9	62.1	33.4	0.0	0.0	69.2	67.0	63.7	52.2	58.4	0.0	**53,605.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,779.0**
H2O	1998	1722.3	1520.1	2014.7	1678.3	1672.7	1446.2	1447.6	1318.4	1435.9	1512.4	1669.7	1882.8	**591,914.0**
OIL	1998	73.6	65.2	72.6	70.0	87.4	51.1	70.9	70.6	68.2	70.3	68.4	64.4	**53,097.8**
DAY	1997	31.0	28.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,414.0**
H2O	1997	1742.7	1630.2	1824.6	1717.7	1693.3	1341.8	1527.9	1488.4	1438.6	1429.0	1341.1	1575.9	**572,592.9**
OIL	1997	54.7	45.6	51.7	45.8	63.8	67.9	72.7	73.8	70.3	71.7	72.0	70.3	**52,265.1**
DAY	1996	31.0	25.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,053.0**
H2O	1996	1671.0	1388.0	1696.3	1481.6	1592.6	1438.9	1681.5	2153.8	2294.6	1954.0	1928.1	1607.2	**553,841.7**
OIL	1996	44.7	34.9	44.3	36.5	43.4	42.5	49.3	56.3	55.7	56.1	56.5	52.8	**51,504.8**
DAY	1995	27.0	24.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**12,696.0**
H2O	1995	1560.3	1352.0	1440.9	1783.2	1735.2	1649.4	1484.8	1287.1	1472.7	1647.0	1687.1	1677.4	**532,954.1**
OIL	1995	61.2	54.8	69.5	68.9	68.6	63.1	46.6	41.3	44.5	46.6	41.0	44.6	**50,931.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,343.0**
H2O	1994	1548.0	1476.4	1751.0	1611.5	1668.1	1448.6	1267.2	832.7	1483.3	1630.2	1658.7	1631.7	**514,177.0**
OIL	1994	50.5	45.7	51.7	49.4	51.2	69.6	78.4	72.7	74.8	78.7	72.8	73.3	**50,281.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	20.0	31.0	**11,979.0**
H2O	1993	1824.8	1648.2	1830.1	1497.6	1566.5	1352.5	1631.9	1437.6	1308.1	1286.9	955.4	1404.3	**496,169.6**
OIL	1993	73.4	65.9	72.2	70.8	73.5	61.7	68.7	68.1	59.9	50.2	33.0	52.2	**49,512.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,628.0**
H2O	1992	1737.1	1668.8	1881.2	1709.7	1730.7	1764.1	1685.1	1778.8	1674.1	1728.7	1639.9	1792.5	**478,425.7**
OIL	1992	72.8	67.4	71.3	67.6	69.6	68.5	72.0	73.4	73.4	76.7	72.5	72.8	**48,762.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,263.0**
H2O	1991	1905.0	1769.3	1980.1	1962.9	1945.3	1708.4	1758.4	1602.0	1555.7	1676.7	1526.3	1731.9	**457,635.0**
OIL	1991	76.4	68.1	76.6	73.6	71.4	70.6	72.3	72.3	72.3	74.5	69.8	73.1	**47,904.7**

Licence ***1755*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***1755*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,190.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,346.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,933.6**
DAY	1999	31.0	28.0	31.0	29.0	20.0	30.0	31.0	31.0	30.0	31.0	14.0	0.0	**13,190.0**
H2O	1999	92.7	87.9	97.9	97.0	70.7	102.4	100.8	104.2	104.0	112.8	48.3	0.0	**42,346.7**
OIL	1999	18.0	15.8	17.8	15.5	10.8	17.5	16.4	16.6	17.0	16.9	8.6	0.0	**21,933.6**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**12,884.0**
H2O	1998	114.9	112.0	122.1	115.4	114.9	112.2	94.0	96.2	60.1	93.5	90.9	92.3	**41,328.0**
OIL	1998	41.9	42.2	46.7	44.2	45.7	43.5	47.2	47.0	21.8	18.0	17.4	17.7	**21,762.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,521.0**
H2O	1997	119.1	95.6	114.5	115.5	113.2	141.2	144.0	116.9	113.5	117.8	108.6	110.2	**40,109.5**
OIL	1997	27.8	24.9	26.8	25.4	26.4	29.1	36.9	43.1	41.3	41.8	39.3	40.7	**21,329.4**
DAY	1996	31.0	29.0	31.0	14.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,156.0**
H2O	1996	135.8	117.5	131.5	57.5	119.0	100.8	122.2	131.0	124.3	115.4	122.5	121.5	**38,699.4**
OIL	1996	12.4	10.9	12.0	5.1	11.9	13.5	27.8	32.8	30.8	31.7	29.0	29.3	**20,925.9**
DAY	1995	31.0	28.0	31.0	8.0	0.0	11.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,836.0**
H2O	1995	105.0	98.1	110.8	25.4	0.0	43.4	137.0	125.6	142.2	145.8	141.0	131.9	**37,300.4**
OIL	1995	38.9	32.7	37.5	10.2	0.0	19.1	46.3	17.3	13.8	13.7	13.0	12.9	**20,678.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	27.0	31.0	30.0	31.0	**11,544.0**
H2O	1994	125.5	99.4	114.1	115.1	108.3	102.3	103.5	102.6	89.0	100.5	97.3	107.2	**36,094.2**
OIL	1994	35.5	32.3	35.5	33.6	34.5	31.0	31.7	31.7	37.6	31.8	30.6	43.3	**20,423.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,185.0**
H2O	1993	138.0	125.2	133.2	133.2	131.1	105.4	96.6	96.4	102.2	99.3	99.7	113.3	**34,829.4**
OIL	1993	74.0	65.0	75.8	70.4	77.9	49.3	38.1	34.5	35.1	35.8	34.2	35.5	**20,014.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,821.0**
H2O	1992	147.5	151.0	163.2	133.5	164.4	155.1	151.4	132.7	127.0	119.5	138.8	136.4	**33,455.8**
OIL	1992	61.0	62.3	66.0	62.0	67.1	40.3	50.7	66.6	73.9	77.7	70.8	74.2	**19,388.6**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,456.0**
H2O	1991	109.0	96.8	107.2	115.7	107.8	102.8	138.4	140.2	141.0	153.3	145.5	162.4	**31,735.3**
OIL	1991	37.4	33.9	36.2	36.9	38.2	37.2	51.4	52.5	45.9	52.7	49.6	53.6	**18,616.0**

Licence ***1758*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,758.0**
H2O	2000	330.5	379.2	375.8	380.0	367.7	385.6	326.4	329.0	291.4	317.1	301.4	305.3	**68,942.3**
OIL	2000	38.5	35.0	37.3	36.6	40.3	35.0	36.1	36.5	34.3	36.8	30.9	27.8	**60,121.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,392.0**
H2O	1999	213.3	194.0	284.8	242.5	268.2	229.0	155.7	287.7	240.2	332.4	298.6	353.5	**64,852.9**
OIL	1999	39.8	35.5	38.4	37.6	39.4	39.0	36.7	36.3	36.4	37.1	35.1	39.8	**59,696.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,028.0**
H2O	1998	278.1	250.3	360.9	269.4	252.9	233.9	207.4	184.6	198.9	193.3	223.2	248.3	**61,753.0**
OIL	1998	23.3	19.5	22.7	21.2	21.6	21.5	37.7	37.9	36.0	39.1	37.7	38.7	**59,245.7**
DAY	1997	30.0	28.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,664.0**
H2O	1997	265.0	254.6	302.2	283.8	265.3	208.9	228.2	275.8	247.2	241.1	215.0	249.6	**58,851.8**
OIL	1997	46.2	44.2	55.3	44.2	47.1	44.7	44.0	34.2	23.0	21.9	22.6	23.8	**58,888.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,305.0**
H2O	1996	258.9	236.5	252.3	253.0	232.5	195.0	186.4	228.1	239.5	199.7	215.5	252.5	**55,815.1**
OIL	1996	56.2	52.1	55.4	52.9	53.6	54.2	56.0	48.4	46.6	48.9	49.9	46.9	**58,437.6**
DAY	1995	31.0	27.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**12,940.0**
H2O	1995	231.9	197.7	208.7	181.0	263.9	234.0	214.3	214.9	206.4	247.2	250.0	249.7	**53,065.2**

Manitoba Production
1991 To 2000

Licence ***1758*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	46.6	40.4	45.9	40.6	45.9	44.1	46.3	47.3	49.2	58.0	55.4	55.1	**57,816.5**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,580.0**
H2O	1994	191.6	192.0	214.9	200.4	206.1	302.5	259.5	246.6	189.7	198.9	222.3	204.1	**50,365.5**
OIL	1994	55.1	49.0	54.4	50.7	53.8	73.0	72.1	59.0	51.8	46.6	45.9	46.1	**57,241.7**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,217.0**
H2O	1993	180.9	173.6	180.8	163.3	183.9	162.9	171.6	160.4	145.7	162.6	166.5	175.9	**47,736.9**
OIL	1993	54.2	50.0	56.4	52.7	55.9	55.2	57.0	56.5	55.0	56.2	54.1	55.3	**56,584.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,853.0**
H2O	1992	157.7	166.1	190.6	177.4	164.3	171.7	160.8	178.9	140.1	154.6	160.6	166.6	**45,708.8**
OIL	1992	63.6	59.6	63.9	62.1	64.5	61.8	67.5	64.7	53.6	56.2	54.4	55.2	**55,925.7**
DAY	1991	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,487.0**
H2O	1991	210.7	201.2	221.3	217.0	210.6	199.6	207.1	173.1	170.6	183.3	168.2	190.9	**43,719.4**
OIL	1991	81.6	74.9	82.6	78.6	75.9	81.0	83.6	63.8	64.8	66.0	62.4	65.4	**55,198.6**

Licence ***1760*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	0.0	0.0	10.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,803.0**
H2O	2000	798.0	748.4	0.0	0.0	0.0	30.0	42.1	45.6	44.1	46.0	44.6	46.1	**182,765.4**
OIL	2000	14.0	13.7	0.0	0.0	1.5	4.1	6.2	6.4	6.3	10.9	10.5	11.3	**4,051.6**
DAY	1999	31.0	28.0	31.0	10.0	29.0	0.0	31.0	31.0	30.0	31.0	30.0	0.0	**6,525.0**
H2O	1999	798.3	728.0	806.0	260.0	754.0	0.0	798.0	798.0	772.2	797.9	772.2	0.0	**180,920.5**
OIL	1999	15.0	13.4	14.8	5.2	14.8	0.0	15.0	15.0	14.1	14.3	14.0	0.0	**3,966.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,243.0**
H2O	1998	815.0	736.4	815.3	789.0	815.3	789.0	814.3	788.1	788.1	798.0	772.5	798.3	**173,635.9**
OIL	1998	13.5	12.4	14.6	14.4	14.8	14.4	14.9	14.8	14.8	15.0	14.8	15.0	**3,831.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,879.0**
H2O	1997	813.3	734.7	813.4	787.2	813.4	787.2	813.4	813.4	787.2	813.4	787.2	813.4	**164,116.6**
OIL	1997	13.6	12.3	13.4	13.1	13.6	13.0	13.6	13.8	13.5	13.9	13.5	13.9	**3,657.7**
DAY	1996	31.0	24.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	29.0	29.0	**5,514.0**
H2O	1996	791.4	612.7	791.4	765.9	793.4	767.7	742.0	710.0	767.7	789.6	770.6	760.6	**154,539.4**
OIL	1996	14.8	10.0	13.1	12.6	13.5	13.2	12.7	12.7	13.3	13.6	13.0	12.5	**3,496.5**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,161.0**
H2O	1995	763.8	712.9	792.3	766.7	792.4	766.8	792.4	791.4	765.9	791.4	765.8	791.4	**145,476.4**
OIL	1995	15.0	14.0	15.3	14.7	15.0	14.3	14.8	14.9	14.3	14.9	14.4	14.8	**3,341.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,797.0**
H2O	1994	761.5	687.8	761.5	736.9	761.5	736.9	761.4	781.4	756.2	756.2	756.2	789.4	**136,183.2**
OIL	1994	14.5	13.3	14.9	14.6	15.0	14.5	14.9	15.9	15.3	15.3	15.3	15.5	**3,165.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,432.0**
H2O	1993	732.0	661.1	731.9	708.3	731.9	684.7	731.9	736.9	736.9	761.5	736.9	761.5	**127,136.3**
OIL	1993	15.9	13.0	14.4	13.8	14.2	13.3	14.2	14.0	14.0	14.5	14.0	14.4	**2,986.1**
DAY	1992	10.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,069.0**
H2O	1992	238.3	667.8	713.8	690.8	680.0	680.0	702.7	712.7	702.3	725.7	702.3	725.7	**118,420.8**
OIL	1992	5.7	16.6	17.7	17.0	15.3	15.3	15.8	15.7	15.1	15.4	14.9	15.4	**2,816.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**3,725.0**
H2O	1991	690.0	623.0	670.0	690.0	713.0	690.0	715.0	715.0	691.0	714.0	690.9	322.4	**110,478.7**
OIL	1991	25.0	16.8	18.6	18.0	18.6	15.1	18.0	17.9	17.4	17.9	17.3	8.0	**2,636.5**

Licence ***1763*** Well Name ***Virden Roselea Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***1763*** Well Name ***Virden Roselea Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,506,378.8**
WIN	1999	1976.0	673.0	2399.0	886.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,506,378.8**
WIN	1998	2014.0	1387.0	1295.0	1198.0	1222.0	1149.0	1124.0	1143.0	1683.0	4081.0	2178.0	2262.0	**1,500,444.8**
WIN	1997	1670.0	1614.0	1463.0	1214.0	1179.0	1503.0	1363.0	1890.0	2511.0	2058.0	1704.0	2038.0	**1,479,708.8**
WIN	1996	1984.0	1886.0	2042.0	2075.0	1947.0	1852.0	1943.0	2012.0	2258.0	2193.0	1890.0	1876.0	**1,459,501.8**
WIN	1995	1731.0	1284.0	1641.0	1397.0	1357.0	1621.0	1500.0	1856.0	1732.0	1835.0	1819.0	1968.0	**1,435,543.8**
WIN	1994	409.0	174.0	339.0	330.0	333.0	133.0	215.0	117.0	348.0	309.0	249.0	644.0	**1,415,802.8**
WIN	1993	0.0	0.0	0.0	268.0	553.0	407.0	405.0	2864.0	1397.0	1000.0	172.0	121.0	**1,412,202.8**
WIN	1992	2284.0	1860.0	2212.0	1155.0	2004.0	2052.0	2246.0	2245.0	2379.0	2190.0	0.0	0.0	**1,405,015.8**
WIN	1991	4913.0	4390.0	4016.0	2885.0	2394.0	2932.0	3604.0	2167.0	606.0	1593.0	1756.0	2187.0	**1,384,388.8**

Licence ***1764*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,506.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,170.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.0**
DAY	1999	31.0	28.0	31.0	0.0	19.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,506.0**
H2O	1999	880.0	741.5	898.3	0.0	142.0	35.3	0.0	0.0	0.0	0.0	0.0	0.0	**143,170.1**
OIL	1999	7.4	6.3	7.1	0.0	11.7	22.9	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	**10,367.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	641.1	736.4	928.7	**140,473.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	7.4	7.3	**10,820.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,284.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,166.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,800.4**
DAY	1996	0.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,284.0**
H2O	1996	0.0	0.0	0.0	249.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,166.8**
OIL	1996	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,800.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	3.0	0.0	0.0	0.0	0.0	0.0	**10,275.0**
H2O	1995	1895.1	1039.0	1179.7	1094.0	865.8	801.7	88.9	0.0	0.0	0.0	0.0	0.0	**137,917.4**
OIL	1995	34.1	30.4	33.8	23.6	8.5	9.0	0.8	0.0	0.0	0.0	0.0	0.0	**10,798.2**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,091.0**
H2O	1994	1475.6	1257.2	1430.5	1289.1	1448.8	1398.0	2159.5	2196.9	1748.6	1258.8	1216.3	1897.2	**130,953.2**
OIL	1994	29.8	29.8	31.9	30.5	32.7	31.3	32.9	32.0	33.2	35.7	34.7	34.7	**10,658.0**
DAY	1993	30.0	28.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	30.0	30.0	30.0	**9,728.0**
H2O	1993	1324.6	1276.9	1311.7	1016.6	1426.4	1195.1	1238.4	1607.5	1502.4	1465.0	1435.6	1495.0	**112,176.7**
OIL	1993	27.3	24.4	27.5	25.8	38.4	33.0	31.9	34.0	32.1	31.3	31.3	30.0	**10,268.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,370.0**
H2O	1992	511.9	475.6	571.6	546.2	597.7	584.3	624.4	560.5	1182.7	1347.7	1283.8	1396.7	**95,881.5**
OIL	1992	29.1	26.9	29.5	28.2	23.8	14.5	14.6	13.6	24.5	29.8	28.0	28.0	**9,901.8**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,006.0**
H2O	1991	594.6	561.6	688.0	652.7	626.2	560.2	611.2	560.9	472.0	493.3	464.2	501.9	**86,198.4**
OIL	1991	22.4	19.3	22.0	20.9	21.3	29.7	29.7	30.7	28.4	29.7	28.2	29.6	**9,611.3**

Licence ***1765*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	302.0	260.0	1007.0	968.0	971.0	968.0	990.0	1000.0	973.0	721.0	988.0	965.0	**294,791.4**
WIN	1999	825.0	900.0	985.0	843.0	704.0	332.0	336.0	232.0	243.0	303.0	301.0	312.0	**284,678.4**
WIN	1998	628.9	676.2	711.0	732.2	705.2	180.6	266.0	822.0	0.0	1399.0	750.0	266.0	**278,362.4**

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Licence ***1765*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	678.0	487.0	830.0	785.0	624.0	680.1	808.5	1020.1	1109.9	1106.1	855.9	758.0	**271,225.3**
WIN	1996	759.0	813.0	488.0	417.0	178.0	749.0	390.0	430.0	189.0	674.0	569.0	317.0	**261,482.7**
WIN	1995	816.0	751.0	676.0	660.0	793.0	750.0	862.0	864.0	806.0	698.0	915.0	912.0	**255,509.7**
WIN	1994	917.0	990.0	246.0	1314.0	1257.0	1257.0	743.0	962.0	1315.0	1281.0	1129.0	984.0	**246,006.7**
WIN	1993	1138.0	1145.0	1111.0	1142.0	1218.0	1175.0	1196.0	347.0	1168.0	1165.0	1055.0	1043.0	**233,611.7**
WIN	1992	1037.0	1028.0	1175.0	1142.0	1117.0	1318.0	1469.0	1025.0	1347.0	1377.0	1404.0	1307.0	**220,708.7**
WIN	1991	899.0	913.0	757.0	804.0	812.0	927.0	918.0	927.0	1309.0	1179.0	1070.0	1168.0	**205,962.7**

Licence ***1766*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	0.0	0.0	0.0	0.0	**11,533.0**
H2O	1992	1744.2	1606.6	1937.0	1845.7	1990.3	1758.2	1531.2	1043.0	0.0	0.0	0.0	0.0	**483,372.6**
OIL	1992	15.1	13.8	15.2	14.5	15.9	11.8	5.0	3.6	0.0	0.0	0.0	0.0	**25,767.9**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,298.0**
H2O	1991	1930.0	1813.1	2217.9	2085.8	1999.6	2157.0	2000.7	1895.9	1608.4	1667.3	1581.8	1696.4	**469,916.4**
OIL	1991	17.1	14.6	16.7	15.7	16.0	18.5	14.8	15.8	14.7	15.2	14.6	15.2	**25,673.0**

Licence ***1767*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,576.0**
H2O	2000	1748.9	1546.8	1665.0	2096.3	1527.1	1533.1	1461.3	1487.9	1429.8	1528.8	1449.0	1452.4	**679,985.3**
OIL	2000	61.0	55.2	60.2	55.6	53.2	49.8	40.4	37.3	35.8	36.5	35.7	35.7	**54,613.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,211.0**
H2O	1999	2033.5	1727.2	2076.0	1898.2	1570.5	2235.0	2584.7	1192.8	1791.6	1929.7	1763.9	1634.9	**661,058.9**
OIL	1999	62.7	54.7	60.5	54.8	59.4	55.2	59.6	63.6	65.0	66.1	63.1	59.4	**54,056.6**
DAY	1998	31.0	28.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,846.0**
H2O	1998	2323.0	2015.3	2064.5	2266.0	2390.7	2031.4	2000.1	2211.7	1792.5	2087.8	1701.1	2146.0	**638,620.9**
OIL	1998	40.3	35.9	36.1	39.2	39.0	56.7	63.5	65.2	64.6	65.4	62.6	62.2	**53,332.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,485.0**
H2O	1997	2176.7	2028.9	2231.5	2108.6	1871.8	1889.2	2103.2	2147.6	2235.0	2229.7	2256.8	2295.7	**613,590.8**
OIL	1997	44.9	40.3	44.4	41.7	41.2	35.3	38.8	42.6	39.2	41.2	39.5	40.8	**52,701.8**
DAY	1996	31.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,122.0**
H2O	1996	1927.0	1751.6	1903.8	1820.2	1892.1	1640.7	2192.6	2264.3	2067.2	2161.0	2096.8	2256.1	**588,016.1**
OIL	1996	89.9	79.2	87.1	82.7	87.1	76.5	46.3	46.6	45.4	46.3	44.6	45.6	**52,211.9**
DAY	1995	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,761.0**
H2O	1995	3211.8	1761.0	1999.3	2091.6	2060.2	1933.2	2228.3	2110.5	1908.6	1947.3	1861.8	1907.8	**564,042.7**
OIL	1995	47.6	42.5	47.1	45.5	45.7	48.9	50.0	56.5	89.6	91.9	86.6	91.9	**51,434.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	30.0	30.0	31.0	**12,398.0**
H2O	1994	2472.5	2108.5	2396.6	2160.5	2467.5	2277.9	3501.6	3681.1	2963.3	2063.9	2078.8	3215.4	**539,021.3**
OIL	1994	141.9	141.4	151.9	145.0	157.9	144.5	151.3	152.1	46.2	48.0	48.9	48.4	**50,690.8**
DAY	1993	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,037.0**
H2O	1993	2215.9	2101.4	2194.1	1721.2	2223.3	1844.0	2176.5	2671.7	2496.9	2495.2	2385.9	2546.1	**507,633.7**
OIL	1993	58.1	51.1	58.7	55.7	62.6	144.5	159.3	160.2	151.4	150.9	147.7	144.8	**49,313.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,676.0**
H2O	1992	2025.5	1865.6	2255.3	2143.3	2354.7	2217.2	2402.7	2382.4	2583.7	2200.0	2112.8	2298.7	**480,561.5**
OIL	1992	66.2	60.7	67.0	63.7	58.1	54.2	55.6	61.0	65.3	62.0	58.5	58.6	**47,968.3**
DAY	1991	31.0	27.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,312.0**
H2O	1991	1831.9	1732.0	2059.4	2002.3	1905.6	2198.3	2418.4	2201.4	1867.4	1933.5	1836.9	1970.0	**453,719.6**
OIL	1991	94.2	81.3	90.0	87.6	88.3	67.2	67.6	69.1	64.5	67.3	64.1	66.9	**47,237.4**

Manitoba Production
1991 To 2000

Licence ***1768*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,634.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,716.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,480.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,634.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,716.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,480.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	22.0	0.0	**13,634.0**
H2O	1998	84.3	76.6	110.3	82.4	76.8	70.0	39.8	35.4	32.8	37.0	35.2	0.0	**42,716.2**
OIL	1998	14.6	12.2	14.3	13.3	13.4	12.1	2.7	2.7	2.2	3.0	3.8	0.0	**12,480.2**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,313.0**
H2O	1997	75.2	72.9	85.8	91.5	75.3	72.4	84.7	91.2	75.6	73.7	65.7	76.3	**42,035.6**
OIL	1997	8.7	8.3	10.3	9.4	8.9	13.6	14.5	14.8	14.4	13.7	14.1	14.9	**12,385.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,949.0**
H2O	1996	172.6	157.7	168.2	168.7	155.0	130.0	121.5	94.7	69.2	56.7	61.2	71.7	**41,095.3**
OIL	1996	11.9	11.0	11.7	11.2	11.3	11.4	12.0	10.6	8.9	9.1	9.3	8.8	**12,240.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,584.0**
H2O	1995	204.4	177.4	183.9	172.4	232.7	206.2	188.9	187.9	133.5	164.8	166.6	176.5	**39,668.1**
OIL	1995	24.7	21.8	24.3	23.3	24.4	23.3	24.5	24.8	17.1	12.3	11.7	12.3	**12,113.1**
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**12,220.0**
H2O	1994	403.3	417.3	467.3	435.7	448.3	130.2	103.0	190.0	167.3	175.3	192.7	177.0	**37,472.9**
OIL	1994	40.7	37.4	41.6	38.7	41.1	18.7	17.1	24.8	27.4	24.6	23.9	24.0	**11,868.6**
DAY	1993	31.0	24.0	27.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,861.0**
H2O	1993	393.3	336.3	336.3	355.0	374.0	354.1	373.3	348.7	316.8	353.5	362.2	382.2	**34,165.5**
OIL	1993	41.4	34.0	36.8	40.3	40.0	42.1	43.6	43.1	42.0	42.9	41.3	42.3	**11,508.6**
DAY	1992	31.0	29.0	31.0	29.0	16.0	15.0	16.0	15.0	15.0	15.0	29.0	31.0	**11,506.0**
H2O	1992	443.6	471.3	536.3	474.4	454.6	486.6	452.6	499.3	318.7	333.2	342.5	362.0	**29,879.8**
OIL	1992	26.5	25.1	26.7	24.6	26.5	26.0	28.2	26.8	40.4	42.6	40.8	42.2	**11,018.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**11,234.0**
H2O	1991	78.7	74.0	81.8	80.5	84.3	73.4	76.2	26.1	480.2	511.7	450.9	537.3	**24,704.7**
OIL	1991	5.9	5.3	5.9	5.6	5.9	5.8	6.0	7.2	27.0	27.4	24.8	27.3	**10,642.4**

Licence ***1769*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,561.0**
H2O	2000	310.6	274.3	295.3	372.3	279.8	318.9	320.1	335.2	322.2	362.9	326.9	327.7	**173,088.8**
OIL	2000	21.5	19.4	21.3	19.6	17.9	14.5	15.5	16.5	15.9	17.1	15.8	15.9	**38,309.0**
DAY	1999	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,195.0**
H2O	1999	208.5	177.1	214.5	193.0	151.8	229.1	385.2	208.4	318.2	342.6	313.2	290.3	**169,242.6**
OIL	1999	26.2	23.0	25.5	22.7	23.5	23.2	22.1	22.1	23.0	23.2	22.2	21.0	**38,098.1**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,832.0**
H2O	1998	394.3	339.1	368.9	384.6	405.8	269.1	206.8	230.5	183.8	214.0	172.9	220.0	**166,210.7**
OIL	1998	33.2	29.3	31.3	32.2	32.1	27.8	26.9	27.8	27.0	27.4	26.1	26.1	**37,820.4**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**13,469.0**
H2O	1997	410.8	395.9	435.3	411.4	382.7	432.0	386.8	364.6	379.4	316.9	383.1	387.6	**162,820.9**
OIL	1997	27.3	25.3	27.8	26.3	33.4	33.9	34.0	35.0	32.3	28.4	32.5	33.4	**37,473.2**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,110.0**
H2O	1996	411.4	386.2	413.4	388.5	440.8	435.3	427.7	445.4	403.3	428.6	409.1	440.1	**158,134.4**
OIL	1996	32.7	29.9	32.2	30.1	27.4	27.5	29.0	29.5	28.5	29.5	27.9	28.6	**37,103.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**12,745.0**
H2O	1995	509.5	279.3	317.2	331.9	335.9	311.1	424.6	400.7	407.4	412.3	397.5	374.2	**153,104.6**

Manitoba Production
1991 To 2000

Licence ***1769*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	31.3	27.9	30.9	29.9	30.9	32.5	36.8	35.9	32.6	33.2	31.5	30.7	**36,750.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,383.0**
H2O	1994	345.9	294.7	335.2	302.1	345.1	324.3	506.0	502.2	474.0	338.4	329.8	510.1	**148,603.0**
OIL	1994	20.6	20.4	22.0	21.0	22.8	21.3	22.6	21.5	30.7	32.8	32.1	31.8	**36,366.7**
DAY	1993	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**12,020.0**
H2O	1993	335.1	315.9	331.8	260.2	337.3	281.6	310.2	376.7	352.2	349.0	325.3	356.1	**143,995.2**
OIL	1993	30.4	26.5	30.6	29.0	28.8	22.9	23.6	23.4	22.1	21.9	20.8	21.0	**36,067.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**11,658.0**
H2O	1992	420.2	387.2	469.3	444.7	470.5	430.4	448.8	442.6	410.9	332.6	319.5	347.6	**140,063.8**
OIL	1992	45.0	41.3	45.7	43.3	42.4	36.1	35.7	36.6	33.9	32.3	30.5	30.5	**35,766.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,294.0**
H2O	1991	499.1	479.6	571.3	540.2	525.6	456.1	501.8	456.8	387.5	401.7	381.1	408.8	**135,139.5**
OIL	1991	54.3	47.6	52.8	50.0	51.6	45.5	46.0	47.1	43.9	45.5	43.6	45.4	**35,312.8**

Licence ***1770*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,403.0**
H2O	2000	1437.0	1271.0	1368.0	1722.4	1291.7	1456.1	1461.5	1532.7	1472.8	1659.4	1492.5	1496.1	**403,532.7**
OIL	2000	46.5	42.1	46.0	42.5	45.6	59.6	63.4	67.8	65.2	70.1	64.9	65.0	**26,543.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	28.0	25.0	31.0	**14,037.0**
H2O	1999	1670.8	1419.1	1719.6	1546.7	1300.9	1836.3	2123.7	919.4	1472.1	1430.8	1193.4	1343.3	**385,871.5**
OIL	1999	47.9	41.8	46.5	41.4	45.7	42.2	45.6	45.6	49.7	45.6	39.7	45.4	**25,864.7**
DAY	1998	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,681.0**
H2O	1998	1927.7	1657.3	1803.3	1748.0	1723.3	1614.3	1643.5	1817.1	1472.9	1715.4	1385.9	1763.2	**367,895.4**
OIL	1998	58.4	51.5	55.2	52.7	48.9	45.7	48.5	49.8	49.2	50.0	47.4	47.6	**25,327.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,319.0**
H2O	1997	1821.2	1697.6	1867.1	1764.3	1790.3	2111.9	1890.9	1782.1	1854.6	1850.1	1872.7	1894.7	**347,623.5**
OIL	1997	64.5	57.7	63.7	59.9	62.2	59.7	59.9	61.7	56.8	59.6	57.2	58.8	**24,722.7**
DAY	1996	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,954.0**
H2O	1996	1254.6	1171.2	1229.0	1644.0	1907.9	1866.5	1834.5	1909.8	1729.7	1838.0	1754.3	1887.6	**325,426.0**
OIL	1996	45.8	41.5	43.9	53.8	61.8	62.8	66.3	67.3	65.2	67.4	64.0	65.5	**24,001.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**12,590.0**
H2O	1995	3344.3	1833.7	2081.7	2177.9	2111.4	1120.1	1309.7	1256.4	1242.5	1257.5	1212.1	1164.6	**305,398.9**
OIL	1995	93.5	83.6	92.6	89.6	87.9	50.1	51.9	51.7	45.6	46.4	44.2	43.8	**23,295.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,228.0**
H2O	1994	1952.6	1663.7	1892.8	1696.3	1948.8	1831.9	2857.7	2907.1	3125.1	2221.3	2164.5	3348.1	**285,287.0**
OIL	1994	54.4	54.1	58.2	55.2	60.5	56.4	60.0	58.3	92.2	97.7	96.1	95.2	**22,514.8**
DAY	1993	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**11,864.0**
H2O	1993	2004.5	1889.5	1984.8	1504.8	1896.9	1617.7	1751.7	2127.2	1988.0	1970.7	1836.3	2010.8	**257,677.1**
OIL	1993	98.4	86.2	99.4	91.3	73.6	61.5	62.2	61.9	58.6	57.9	55.2	55.4	**21,676.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,502.0**
H2O	1992	1027.0	954.1	1146.6	1095.8	1105.6	1008.1	1077.2	1036.5	1302.5	2006.4	1911.2	2079.6	**235,094.2**
OIL	1992	32.0	29.7	32.5	31.1	33.9	34.9	35.4	35.5	51.0	106.0	99.3	99.5	**20,814.9**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,137.0**
H2O	1991	1059.9	1007.4	1213.0	1163.4	1093.6	1123.8	1226.2	1125.3	947.0	989.6	909.3	1006.9	**219,343.6**
OIL	1991	37.3	32.4	36.3	34.9	34.8	32.7	32.7	33.8	31.3	32.6	30.3	32.5	**20,194.1**

Licence ***1772*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***1772*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,628.0**
H2O	2000	722.7	639.2	687.9	866.2	722.8	738.8	741.6	776.7	743.3	842.0	756.2	759.1	**455,266.7**
OIL	2000	17.5	15.8	17.3	15.9	14.4	13.6	14.5	15.5	14.8	16.0	14.9	14.9	**66,875.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,262.0**
H2O	1999	840.3	713.7	857.8	784.3	654.2	923.4	1068.1	492.8	740.3	797.3	728.9	675.5	**446,270.2**
OIL	1999	17.9	15.6	17.3	15.6	17.1	15.8	17.1	18.3	18.6	18.9	18.0	17.0	**66,690.5**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**13,897.0**
H2O	1998	934.3	803.2	874.0	911.4	961.5	929.5	926.9	1024.7	787.9	785.5	702.9	886.7	**436,993.6**
OIL	1998	18.9	16.6	17.8	18.3	18.3	17.8	18.5	18.9	18.7	17.1	17.9	17.8	**66,483.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,536.0**
H2O	1997	901.6	840.4	924.3	873.4	900.7	1062.5	920.8	863.8	898.9	896.7	907.7	923.3	**426,465.1**
OIL	1997	19.9	17.8	19.5	18.5	20.1	19.3	19.4	20.0	18.4	19.3	18.5	19.1	**66,266.7**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**13,171.0**
H2O	1996	965.2	900.9	969.8	909.9	944.5	923.9	908.2	838.7	856.2	902.5	868.4	934.5	**415,551.0**
OIL	1996	21.4	19.3	21.0	18.8	19.1	19.5	20.5	18.4	20.2	20.7	19.7	20.3	**66,036.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,809.0**
H2O	1995	1668.2	914.7	1038.4	1086.4	1100.0	1018.4	1157.5	1077.6	955.9	967.3	932.4	955.5	**404,628.3**
OIL	1995	24.5	21.9	24.3	23.5	24.2	25.6	25.8	25.4	21.2	21.7	20.6	21.8	**65,798.0**
DAY	1994	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	31.0	**12,444.0**
H2O	1994	1030.6	855.1	990.9	893.0	1020.2	954.9	1495.9	1521.8	1539.3	1108.0	1035.9	1670.1	**391,756.0**
OIL	1994	21.8	21.2	23.2	22.1	24.1	22.3	23.9	23.2	23.9	25.6	24.1	25.0	**65,517.5**
DAY	1993	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,083.0**
H2O	1993	1053.7	969.0	1043.3	797.8	1089.3	873.9	912.1	1113.6	1023.3	1031.6	994.3	1052.7	**377,640.3**
OIL	1993	23.2	19.9	23.5	21.7	25.8	23.6	24.6	24.6	22.9	23.0	22.7	22.1	**65,237.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,720.0**
H2O	1992	1286.1	1184.5	1435.9	1360.9	1380.2	1182.6	1274.3	1216.4	1228.5	1046.1	1004.6	1093.1	**365,685.7**
OIL	1992	30.5	28.0	30.8	29.3	29.8	26.4	26.9	26.8	26.1	24.8	23.4	23.5	**64,959.5**
DAY	1991	31.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,354.0**
H2O	1991	1313.3	1100.6	1509.2	1435.4	1388.6	1395.6	1535.6	1397.9	1185.9	1229.3	1166.3	1250.7	**350,992.5**
OIL	1991	34.2	26.1	33.4	31.9	32.7	30.8	31.1	31.9	29.7	30.8	29.5	30.7	**64,633.2**

Licence ***1773*** Well Name ***Virden Roselea Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	724.0	645.0	467.0	577.0	448.0	491.0	496.0	519.0	501.0	513.0	506.0	509.0	**350,738.8**
WIN	1999	828.0	807.0	898.0	882.0	724.0	1061.0	1067.0	470.0	703.0	739.0	693.0	680.0	**344,342.8**
WIN	1998	1026.0	944.0	965.0	1032.0	1047.0	990.0	935.0	1027.0	872.0	1002.0	782.0	940.0	**334,790.8**
WIN	1997	905.0	791.0	927.0	913.0	912.0	963.0	924.0	892.0	929.0	957.0	925.0	1018.0	**323,228.8**
WIN	1996	1048.0	979.0	1042.0	1013.0	1056.0	1029.0	1039.0	1098.0	1095.0	1060.0	1031.0	982.0	**312,172.8**
WIN	1995	995.0	835.0	929.0	927.0	981.0	906.0	1074.0	1105.0	1079.0	1138.0	1134.0	1086.0	**299,700.8**
WIN	1994	997.0	890.0	932.0	865.0	1022.0	1035.0	1003.0	900.0	969.0	1061.0	951.0	1000.0	**287,511.8**
WIN	1993	1338.0	1368.0	1405.0	1303.0	1775.0	1320.0	1305.0	1116.0	1194.0	704.0	1023.0	1066.0	**275,886.8**
WIN	1992	1009.0	871.0	1041.0	1129.0	1233.0	1131.0	1285.0	1558.0	1255.0	1284.0	1301.0	1306.0	**260,969.8**
WIN	1991	1461.0	1395.0	1429.0	1380.0	1247.0	1239.0	1112.0	1228.0	1135.0	1108.0	1003.0	1008.0	**246,566.8**

Licence ***1775*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,103.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**419,652.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,135.8**

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Licence ***1775*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,103.0**
H2O	1999	1362.9	1157.6	1391.4	1272.2	1052.7	1498.0	0.0	0.0	0.0	0.0	0.0	0.0	**419,652.6**
OIL	1999	13.5	11.8	13.1	11.8	12.8	11.9	0.0	0.0	0.0	0.0	0.0	0.0	**44,135.8**
DAY	1998	31.0	28.0	30.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**13,922.0**
H2O	1998	1409.5	1211.8	1318.5	1374.9	1445.7	1332.5	1306.7	1506.8	1211.6	1399.3	1140.2	1438.3	**411,917.8**
OIL	1998	17.3	15.2	16.3	16.8	16.4	13.1	13.4	14.3	14.1	14.1	13.5	13.4	**44,060.9**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,561.0**
H2O	1997	1310.3	1221.4	1299.6	1258.6	1309.0	1544.2	1382.6	1292.4	1356.1	1352.8	1369.3	1385.3	**395,822.0**
OIL	1997	11.2	10.1	10.7	10.3	11.4	10.9	16.2	18.1	16.8	17.7	16.9	17.4	**43,883.0**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,197.0**
H2O	1996	1471.7	1381.7	1478.8	1390.1	1445.0	1413.6	1389.5	1356.6	1234.0	1311.6	1262.2	1358.1	**379,740.4**
OIL	1996	14.5	13.2	14.3	13.4	14.1	14.3	15.1	11.7	11.2	11.7	11.1	11.4	**43,715.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,832.0**
H2O	1995	2192.8	1202.2	1365.0	1433.2	1460.0	1351.8	1536.4	1473.7	1457.5	1475.1	1421.9	1457.0	**363,247.5**
OIL	1995	16.2	14.5	16.0	15.3	15.4	16.3	16.5	16.4	14.5	14.8	14.0	14.8	**43,559.3**
DAY	1994	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**12,467.0**
H2O	1994	1210.3	1090.8	1241.1	1118.5	1277.7	1213.0	1873.7	1906.0	2040.4	1456.5	1361.7	2195.3	**345,420.9**
OIL	1994	11.4	12.0	12.9	12.3	13.4	12.6	13.2	12.9	16.0	17.0	16.0	16.6	**43,374.6**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,105.0**
H2O	1993	1249.8	1196.1	1237.6	970.3	1213.1	1069.6	1148.5	1406.0	1303.4	1292.1	1245.5	1318.5	**327,435.9**
OIL	1993	20.2	17.9	20.4	18.2	15.7	13.7	13.8	13.8	12.8	12.7	12.6	12.3	**43,208.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,741.0**
H2O	1992	1399.9	1300.6	1562.9	1493.7	1472.7	1414.8	1511.7	1454.6	1457.3	1251.0	1191.7	1307.1	**312,785.4**
OIL	1992	22.8	21.0	23.1	22.1	22.1	23.1	23.3	23.5	22.7	21.7	20.3	20.5	**43,024.2**
DAY	1991	30.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,375.0**
H2O	1991	1310.2	1282.8	1569.2	1492.5	1459.2	1519.1	1671.5	1521.5	1290.8	1303.7	1269.4	1372.5	**295,967.4**
OIL	1991	17.8	15.9	18.2	17.3	14.6	23.0	23.3	23.8	22.2	22.5	22.1	23.2	**42,758.0**

Licence ***1776*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	0.0	**13,755.0**
H2O	1998	181.6	156.3	174.2	177.2	187.0	180.8	180.3	199.3	158.8	136.5	14.5	0.0	**115,471.3**
OIL	1998	3.5	3.1	3.4	3.5	3.4	3.4	3.4	3.6	3.5	4.0	2.4	0.0	**28,361.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,436.0**
H2O	1997	276.5	257.7	283.4	270.1	276.2	308.8	178.2	167.9	174.8	174.4	176.5	177.5	**113,724.8**
OIL	1997	3.2	2.9	3.1	3.0	3.2	3.1	3.7	3.8	3.5	3.7	3.5	3.6	**28,324.5**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,071.0**
H2O	1996	93.9	88.2	94.4	96.9	289.6	283.4	278.5	287.6	262.6	279.0	266.3	286.6	**111,002.8**
OIL	1996	4.8	4.4	4.8	4.3	3.0	3.1	3.3	3.3	3.2	3.3	3.2	3.2	**28,284.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,706.0**
H2O	1995	220.0	120.6	137.0	143.3	95.0	86.3	98.1	94.1	93.1	94.2	90.8	93.0	**108,395.8**
OIL	1995	1.5	1.4	1.5	1.4	5.1	5.5	5.5	5.4	4.9	4.9	4.7	4.9	**28,240.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,341.0**
H2O	1994	147.8	126.0	143.3	129.2	147.6	140.1	216.4	222.0	205.7	142.5	142.5	220.3	**107,030.3**

Manitoba Production
1991 To 2000

Licence ***1776*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	1.2	1.3	1.3	1.3	1.4	1.3	1.4	1.3	1.5	1.5	1.6	1.5	**28,193.6**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,977.0**
H2O	1993	187.1	176.5	185.4	145.3	151.0	120.9	132.7	161.1	150.6	149.3	143.8	152.3	**105,046.9**
OIL	1993	7.3	6.5	7.4	7.0	19.0	5.3	1.4	1.4	1.3	1.3	1.3	1.3	**28,177.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,613.0**
H2O	1992	274.9	253.2	306.9	290.9	305.0	210.1	226.4	217.9	218.2	185.8	178.5	194.1	**103,190.9**
OIL	1992	9.1	8.2	9.2	8.6	9.4	8.4	8.4	8.5	8.3	7.8	7.4	7.4	**28,116.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	30.0	27.0	16.0	31.0	30.0	31.0	**11,247.0**
H2O	1991	268.0	265.1	310.1	286.9	276.6	285.7	328.2	255.1	133.7	262.8	249.3	267.3	**100,329.0**
OIL	1991	8.4	7.6	8.3	7.7	7.9	8.7	9.2	8.0	4.7	9.1	8.7	9.1	**28,015.8**

Licence ***1777*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,506.0**
H2O	2000	520.4	597.0	592.5	597.4	580.7	607.2	515.3	520.2	458.9	499.4	475.9	480.8	**145,129.3**
OIL	2000	20.7	18.8	20.1	19.7	21.8	18.8	19.5	19.8	18.5	19.8	16.6	15.0	**36,451.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,140.0**
H2O	1999	400.5	364.1	534.5	455.2	503.3	429.8	291.9	453.3	378.3	523.3	466.2	556.6	**138,683.6**
OIL	1999	19.9	17.7	19.2	18.8	19.6	19.5	19.6	19.5	19.6	20.0	18.8	21.5	**36,222.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,775.0**
H2O	1998	415.5	376.9	543.3	405.6	380.8	343.7	363.6	323.7	348.6	335.4	418.9	465.8	**133,326.6**
OIL	1998	34.7	29.2	34.0	31.8	32.5	29.8	32.3	32.5	30.8	31.1	18.8	19.3	**35,988.9**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**13,412.0**
H2O	1997	293.9	282.3	335.1	357.4	294.1	231.5	232.5	287.7	319.5	363.0	323.7	375.8	**128,604.8**
OIL	1997	37.6	36.0	44.9	40.7	38.3	36.3	33.0	38.5	35.7	32.9	33.8	35.6	**35,632.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,052.0**
H2O	1996	345.1	315.4	336.4	337.4	309.9	260.1	248.0	252.9	270.1	221.4	238.9	279.9	**124,908.3**
OIL	1996	35.5	32.9	35.0	33.4	33.9	34.3	38.4	39.3	38.5	39.7	40.5	38.1	**35,188.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,687.0**
H2O	1995	471.6	409.5	424.5	397.9	536.8	475.9	435.9	437.2	291.9	329.6	333.4	353.0	**121,492.8**
OIL	1995	32.9	29.0	32.3	31.1	32.4	31.2	32.6	33.3	33.1	36.6	35.1	36.8	**34,749.3**
DAY	1994	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,322.0**
H2O	1994	513.6	514.3	575.9	537.0	552.3	494.6	464.0	462.2	386.0	404.6	452.2	415.2	**116,595.6**
OIL	1994	49.7	44.2	49.0	45.6	48.5	43.4	34.9	34.0	36.6	32.8	32.4	32.6	**34,352.9**
DAY	1993	31.0	22.0	27.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,960.0**
H2O	1993	547.9	430.3	477.3	494.7	521.1	493.4	520.0	483.9	402.4	435.7	446.5	471.0	**110,823.7**
OIL	1993	28.1	21.2	25.5	27.4	27.2	28.6	29.6	29.1	44.7	50.7	48.7	50.0	**33,869.2**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,607.0**
H2O	1992	327.9	352.9	405.1	377.3	349.0	365.1	341.9	403.2	429.0	468.1	486.6	504.5	**105,099.5**
OIL	1992	30.6	29.3	31.4	30.5	31.7	30.3	33.2	30.8	28.1	29.2	28.2	28.7	**33,458.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**11,242.0**
H2O	1991	542.4	509.7	560.8	554.4	580.6	501.6	524.8	344.1	362.8	389.8	360.7	405.9	**100,288.9**
OIL	1991	45.1	40.8	45.0	43.1	44.9	43.7	45.5	29.3	31.8	32.4	30.9	32.1	**33,096.4**

Licence ***1779*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,558.0**
H2O	2000	824.6	729.5	785.1	988.5	722.7	737.9	788.5	846.2	813.2	916.3	825.1	827.1	**478,273.6**
OIL	2000	36.7	33.2	36.2	33.5	35.4	33.6	34.3	36.0	34.6	37.2	34.5	34.5	**55,313.7**

Manitoba Production
1991 To 2000

Licence ***1779*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,192.0**
H2O	1999	801.8	675.5	811.9	742.4	614.2	874.1	783.3	333.3	500.7	539.3	588.2	770.9	**468,468.9**
OIL	1999	29.4	25.5	28.1	25.4	27.6	25.6	17.8	15.3	15.7	15.9	21.5	35.7	**54,894.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,828.0**
H2O	1998	935.9	804.7	872.2	782.0	825.1	797.6	795.5	879.3	701.1	816.5	665.3	839.2	**460,433.3**
OIL	1998	36.5	32.1	34.2	29.9	29.7	28.8	30.0	30.7	30.0	30.4	29.1	28.9	**54,610.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	24.0	30.0	30.0	**13,463.0**
H2O	1997	904.6	843.3	927.3	883.6	877.5	875.8	784.2	739.0	536.5	620.3	909.3	894.8	**450,718.9**
OIL	1997	31.4	28.1	30.9	29.5	32.5	33.9	34.0	35.0	22.5	27.0	35.8	35.8	**54,240.2**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,115.0**
H2O	1996	1199.1	1125.8	1204.9	948.8	947.6	927.1	911.2	941.0	859.1	913.0	871.4	937.6	**440,922.7**
OIL	1996	37.6	34.2	37.0	29.6	30.0	30.6	32.3	32.4	31.7	32.8	31.1	31.8	**53,863.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,750.0**
H2O	1995	1411.8	774.0	878.8	962.4	1189.6	1101.4	1251.8	1200.8	1187.6	1202.0	1158.5	1187.2	**429,136.1**
OIL	1995	35.8	32.0	35.5	35.1	39.9	42.2	42.6	42.4	37.4	38.1	36.2	38.4	**53,472.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	**12,385.0**
H2O	1994	855.0	728.4	828.7	746.9	853.2	810.0	1251.2	1222.3	1302.5	914.7	906.0	1413.4	**415,630.2**
OIL	1994	25.2	25.0	27.0	25.7	28.1	26.4	27.8	26.0	35.0	36.6	36.7	36.5	**53,017.1**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,024.0**
H2O	1993	978.2	922.0	968.5	759.8	1005.4	708.3	767.0	931.4	870.4	862.9	831.8	880.4	**403,797.9**
OIL	1993	40.4	35.4	40.8	38.8	44.5	28.5	28.9	28.7	27.1	26.8	26.4	25.7	**52,661.1**
DAY	1992	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,660.0**
H2O	1992	850.3	1054.9	1284.2	1217.1	1263.4	1098.0	1183.0	1129.3	1140.5	971.1	932.6	1009.3	**393,311.8**
OIL	1992	32.7	40.4	44.9	42.6	45.6	45.9	46.8	46.6	45.4	43.2	40.7	40.6	**52,269.1**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,302.0**
H2O	1991	1310.3	1234.8	1522.1	1432.1	1385.4	1464.2	1373.3	1250.2	1031.2	1099.4	1043.1	1118.6	**380,178.1**
OIL	1991	47.1	40.5	46.5	43.8	45.0	50.9	45.1	46.3	42.0	44.7	42.8	44.6	**51,753.7**

Licence ***1780*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,929.0**
H2O	2000	557.1	492.8	530.4	656.4	463.2	464.4	475.3	497.9	478.4	539.1	485.4	486.6	**90,900.3**
OIL	2000	10.6	9.6	10.5	18.5	32.2	30.1	32.6	34.8	33.5	36.1	33.4	33.5	**16,782.2**
DAY	1999	31.0	28.0	31.0	30.0	19.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**13,563.0**
H2O	1999	647.8	550.2	666.7	599.7	298.2	712.0	796.7	367.7	570.8	604.8	551.0	520.9	**84,773.3**
OIL	1999	10.9	9.6	10.6	9.5	6.2	9.6	10.1	10.8	11.3	11.3	10.8	10.3	**16,466.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,212.0**
H2O	1998	958.5	824.1	919.1	924.9	672.1	649.7	637.2	722.0	575.8	665.2	541.9	683.6	**77,886.8**
OIL	1998	29.6	26.1	28.6	28.1	11.2	10.8	11.1	11.7	11.4	11.4	10.9	10.9	**16,345.8**
DAY	1997	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,848.0**
H2O	1997	808.4	693.6	828.8	783.1	842.6	1050.2	940.2	886.1	922.2	920.0	931.2	937.0	**69,112.7**
OIL	1997	34.6	28.6	34.1	32.1	33.6	30.2	30.4	31.2	28.8	30.3	29.0	29.7	**16,144.0**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,485.0**
H2O	1996	1199.6	1126.2	1205.3	1133.0	1016.3	828.6	814.3	841.0	767.8	809.2	778.8	838.0	**58,569.3**
OIL	1996	32.9	30.0	32.5	30.3	32.5	33.7	35.6	35.8	34.9	35.9	34.2	35.1	**15,771.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,120.0**
H2O	1995	1278.5	701.0	795.8	832.6	843.0	780.5	887.1	999.0	1168.1	1202.2	1158.9	1168.2	**47,211.2**
OIL	1995	31.0	27.7	30.6	29.8	30.6	32.4	32.6	34.4	32.3	33.5	31.8	33.2	**15,368.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,755.0**
H2O	1994	850.5	724.7	824.4	743.0	848.8	805.8	1244.6	1266.2	1179.7	849.2	820.6	1280.0	**35,396.3**

Manitoba Production
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Licence ***1780*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	19.8	19.7	21.2	20.3	21.9	20.7	21.8	21.2	30.2	32.4	31.6	31.6	**14,988.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,391.0**
H2O	1993	890.0	843.9	881.2	691.3	841.1	704.6	763.0	926.5	865.9	858.3	827.4	875.8	**23,958.8**
OIL	1993	39.2	34.5	39.6	37.5	29.3	22.4	22.7	22.4	21.3	21.0	20.7	20.1	**14,695.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**11,026.0**
H2O	1992	82.2	75.6	91.7	86.9	92.1	84.7	91.3	87.1	88.0	74.9	87.7	923.3	**13,989.8**
OIL	1992	10.6	9.8	10.7	10.2	8.6	5.7	5.9	5.8	5.6	5.4	5.5	39.6	**14,365.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,664.0**
H2O	1991	31.2	31.4	36.7	34.5	33.4	89.1	98.1	89.2	75.8	78.5	74.5	79.9	**12,124.3**
OIL	1991	17.1	15.7	17.1	16.1	16.6	10.7	10.8	11.1	10.3	10.7	10.3	10.7	**14,241.6**

Licence ***1782*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	29.0	31.0	30.0	31.0	**14,534.0**
H2O	2000	201.3	230.9	229.3	231.2	224.7	234.9	199.4	162.3	171.6	193.2	184.1	186.0	**56,832.4**
OIL	2000	25.7	23.3	24.9	24.5	27.0	23.3	24.3	19.9	22.2	24.6	20.7	18.7	**39,168.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,175.0**
H2O	1999	154.9	140.9	206.9	176.2	194.7	166.3	112.9	175.3	146.3	202.5	181.8	215.4	**54,383.5**
OIL	1999	24.8	22.1	23.9	23.3	24.5	24.2	24.5	24.4	24.4	24.9	23.5	26.7	**38,889.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,810.0**
H2O	1998	178.5	162.0	233.4	174.3	163.6	152.8	156.3	139.1	149.8	144.9	162.1	180.2	**52,309.4**
OIL	1998	26.1	21.9	25.5	23.9	24.4	23.1	24.2	24.4	23.2	25.1	23.5	24.2	**38,597.9**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**13,446.0**
H2O	1997	189.9	182.5	216.6	234.9	190.1	149.7	166.5	193.0	159.9	157.3	139.0	161.4	**50,312.4**
OIL	1997	29.0	27.7	34.6	32.0	29.4	27.9	25.0	26.7	25.9	24.9	25.4	26.8	**38,308.4**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**13,084.0**
H2O	1996	233.0	207.4	227.1	227.8	209.3	175.6	164.1	165.3	174.5	143.1	154.4	181.0	**48,171.6**
OIL	1996	26.6	24.0	26.2	25.1	25.5	25.7	27.0	28.4	29.6	30.6	31.2	29.3	**37,973.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,720.0**
H2O	1995	180.8	157.0	162.8	152.5	205.7	182.5	167.2	171.4	187.6	222.5	225.1	238.3	**45,909.0**
OIL	1995	21.9	19.4	21.5	20.7	21.6	20.8	21.7	22.6	24.9	27.5	26.3	27.7	**37,643.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,355.0**
H2O	1994	261.4	261.7	293.1	278.0	281.1	229.7	177.9	180.2	147.9	155.1	173.3	159.2	**43,655.6**
OIL	1994	31.6	28.1	31.2	29.6	30.9	26.8	23.3	23.0	24.3	21.8	21.6	21.8	**37,367.3**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,992.0**
H2O	1993	250.7	236.8	246.7	222.6	250.8	222.1	226.4	218.7	198.7	221.6	227.1	239.6	**41,057.0**
OIL	1993	31.6	28.7	32.3	30.3	32.1	31.7	31.6	32.4	31.5	32.2	31.0	31.7	**37,053.3**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,629.0**
H2O	1992	168.9	181.8	208.7	192.6	179.7	188.0	176.1	197.9	193.1	210.6	219.0	227.0	**38,295.2**
OIL	1992	39.7	38.0	40.8	39.2	41.2	39.5	43.0	39.3	31.0	32.3	31.2	31.7	**36,676.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**11,264.0**
H2O	1991	210.1	197.5	217.2	213.1	224.9	194.4	190.3	189.5	186.8	200.7	185.7	208.9	**35,951.8**
OIL	1991	38.4	34.6	38.2	36.4	38.2	37.2	36.2	40.7	41.3	42.1	40.1	41.7	**36,229.3**

Licence ***1784*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-31-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,499.0**
H2O	2000	235.5	208.7	222.7	282.4	307.8	368.2	369.6	387.6	372.5	419.7	377.5	378.4	**139,849.5**
OIL	2000	15.7	14.3	15.4	14.3	25.9	30.4	32.4	34.7	33.3	35.8	33.2	33.2	**13,755.8**

Manitoba Production
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Licence ***1784*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-31-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**12,133.0**
H2O	1999	311.1	264.2	317.6	290.4	240.2	341.9	381.6	150.3	241.3	259.9	237.5	220.1	**135,918.9**
OIL	1999	18.9	16.6	18.3	16.5	18.0	16.7	17.3	15.4	16.7	17.1	16.2	15.3	**13,437.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,770.0**
H2O	1998	339.5	289.2	325.5	325.5	349.4	326.5	300.8	343.9	274.2	319.4	260.3	328.3	**132,662.8**
OIL	1998	20.6	18.0	19.9	19.6	20.0	19.2	19.0	20.0	19.6	19.8	19.0	18.8	**13,234.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,406.0**
H2O	1997	410.5	382.7	420.8	397.6	406.7	440.7	333.0	313.8	326.6	325.8	329.8	331.8	**128,880.3**
OIL	1997	27.9	25.1	27.5	26.0	28.1	24.8	21.1	21.8	20.0	21.0	20.2	20.6	**13,000.7**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,041.0**
H2O	1996	442.6	415.5	444.6	418.0	434.5	425.1	417.8	430.4	386.6	411.0	395.5	425.5	**124,460.5**
OIL	1996	19.7	17.9	19.4	18.1	19.0	19.5	20.5	22.5	28.0	29.0	27.6	28.3	**12,716.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,676.0**
H2O	1995	671.5	368.2	418.0	437.3	441.7	406.5	462.0	439.5	438.3	443.5	427.5	438.1	**119,413.4**
OIL	1995	21.5	19.1	21.2	20.5	21.0	22.1	22.3	22.0	19.6	20.0	19.0	20.2	**12,447.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,311.0**
H2O	1994	491.9	419.0	476.8	429.7	490.8	460.5	636.5	652.8	627.5	446.0	434.6	672.2	**114,021.3**
OIL	1994	39.9	39.7	42.7	40.8	44.3	39.2	17.4	17.1	21.1	22.4	22.1	21.8	**12,198.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,946.0**
H2O	1993	576.6	546.7	570.9	447.9	596.2	403.1	441.1	535.7	500.6	496.3	478.4	506.4	**107,783.0**
OIL	1993	50.5	44.4	51.0	48.4	56.1	44.7	45.7	45.4	42.9	42.5	41.8	40.7	**11,830.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,581.0**
H2O	1992	413.9	381.3	462.2	438.0	472.3	454.7	492.9	470.5	1006.6	740.2	549.7	598.2	**101,683.1**
OIL	1992	21.2	19.4	21.5	20.4	22.4	27.1	28.7	28.5	48.5	52.7	50.9	51.0	**11,276.0**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**9,215.0**
H2O	1991	573.9	530.5	666.6	627.1	596.9	641.2	663.9	435.3	381.7	395.7	375.4	402.6	**95,202.6**
OIL	1991	36.5	30.8	36.0	33.9	34.2	39.3	37.4	21.5	20.7	21.4	20.5	21.3	**10,883.7**

Licence ***1785*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	770.0	686.0	570.0	703.0	547.0	598.0	605.0	632.0	611.0	625.0	617.0	621.0	**962,252.0**
WIN	1999	1083.0	927.0	970.0	895.0	761.0	1129.0	1134.0	500.0	748.0	786.0	737.0	723.0	**954,667.0**
WIN	1998	862.0	745.0	822.0	835.0	814.0	822.0	768.0	933.0	681.0	301.0	927.0	1186.0	**944,274.0**
WIN	1997	871.0	675.0	509.0	319.0	532.0	772.0	831.0	666.0	302.0	701.0	743.0	856.0	**934,578.0**
WIN	1996	579.0	541.0	577.0	483.0	462.0	346.0	287.0	233.0	200.0	445.0	673.0	747.0	**926,801.0**
WIN	1995	645.0	768.0	839.0	485.0	368.0	743.0	814.0	364.0	432.0	535.0	585.0	596.0	**921,228.0**
WIN	1994	1076.0	1018.0	1145.0	1099.0	1399.0	1494.0	1307.0	1476.0	1313.0	1479.0	1491.0	605.0	**914,054.0**
WIN	1993	2925.0	2716.0	2811.0	1816.0	869.0	550.0	771.0	856.0	769.0	1053.0	1370.0	1270.0	**899,152.0**
WIN	1992	2032.0	1908.0	2574.0	2611.0	2609.0	2432.0	2655.0	1769.0	1509.0	1579.0	2475.0	2967.0	**881,376.0**
WIN	1991	2943.0	2667.0	2397.0	1755.0	2061.0	2177.0	2030.0	2242.0	2452.0	2285.0	1811.0	2020.0	**854,256.0**

Licence ***1787*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	883.0	761.0	3295.0	3167.0	3177.0	3167.0	3241.0	3273.0	3184.0	2360.0	3234.0	3157.0	**397,461.5**
WIN	1999	1245.0	1287.0	1418.0	1278.0	1047.0	973.0	969.0	680.0	711.0	888.0	882.0	912.0	**364,562.5**
WIN	1998	465.0	698.0	951.6	669.1	671.2	493.8	435.0	900.0	0.0	623.0	919.0	1308.0	**352,272.5**
WIN	1997	795.0	811.0	941.0	794.0	881.8	924.0	903.8	840.4	413.6	440.9	261.4	399.0	**344,138.8**
WIN	1996	560.0	892.0	1133.0	888.0	883.0	230.0	793.0	746.0	1074.0	1104.0	839.0	647.0	**335,732.9**
WIN	1995	1166.0	1038.0	1080.0	858.0	838.0	741.0	926.0	753.0	971.0	1050.0	1134.0	1046.0	**325,943.9**

Manitoba Production
1991 To 2000

Licence ***1787*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1994	1798.0	1804.0	864.0	1826.0	529.0	2216.0	1109.0	1112.0	1000.0	773.0	815.0	943.0	**314,342.9**
WIN	1993	473.0	641.0	747.0	792.0	483.0	454.0	545.0	1107.0	671.0	1785.0	1974.0	2029.0	**299,553.9**
WIN	1992	1200.0	1043.0	998.0	1058.0	746.0	530.0	723.0	600.0	558.0	560.0	541.0	556.0	**287,852.9**
WIN	1991	1681.0	1422.0	1372.0	1296.0	1320.0	1240.0	1271.0	1240.0	1178.0	1371.0	1245.0	1297.0	**278,739.9**

Licence ***1788*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,595.0**
H2O	2000	33.9	30.1	32.1	40.7	29.6	30.2	86.5	114.4	110.2	124.1	111.6	111.9	**84,578.2**
OIL	2000	31.2	28.2	30.5	28.4	27.2	25.8	24.0	24.1	23.2	24.9	23.1	23.1	**33,932.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**14,229.0**
H2O	1999	39.4	33.4	40.3	36.8	30.5	43.3	46.9	22.4	34.7	37.4	34.2	31.7	**83,722.9**
OIL	1999	31.9	27.9	30.8	27.9	30.3	28.2	28.5	31.4	33.2	33.8	32.2	30.3	**33,618.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,867.0**
H2O	1998	123.8	106.5	118.7	120.8	127.4	123.1	40.1	43.9	34.8	40.8	33.0	41.6	**83,291.9**
OIL	1998	44.2	38.9	42.7	43.0	42.7	41.5	33.5	34.0	32.9	33.6	31.9	31.7	**33,252.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,502.0**
H2O	1997	186.3	173.6	190.9	182.0	121.2	135.5	121.5	114.5	119.1	118.8	120.3	121.0	**82,337.4**
OIL	1997	44.6	39.9	44.0	41.8	46.9	45.2	45.3	46.7	42.9	45.0	43.2	44.2	**32,801.4**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**13,137.0**
H2O	1996	136.6	128.3	137.2	144.9	195.1	190.9	187.7	189.1	173.9	188.0	179.4	193.1	**80,632.7**
OIL	1996	49.0	44.6	48.2	43.8	42.8	43.5	45.9	45.0	44.3	46.7	44.3	45.3	**32,271.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**12,773.0**
H2O	1995	198.7	109.0	123.7	129.5	135.0	125.4	142.6	127.9	135.2	136.9	132.0	135.3	**78,588.5**
OIL	1995	52.5	46.9	51.9	50.3	51.9	55.0	55.5	51.7	48.7	49.6	47.1	50.0	**31,728.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,410.0**
H2O	1994	172.3	146.8	167.0	150.5	172.0	163.2	252.1	258.5	185.8	132.0	128.7	199.0	**76,957.3**
OIL	1994	32.8	32.6	35.1	33.5	36.5	34.3	36.1	35.4	51.8	54.8	53.9	53.4	**31,117.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,045.0**
H2O	1993	166.0	157.4	164.4	128.9	169.0	142.6	154.5	187.7	175.4	173.9	167.6	177.4	**74,829.4**
OIL	1993	32.9	28.9	33.1	31.5	39.9	37.0	37.5	37.4	35.2	34.8	34.4	33.4	**30,627.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,680.0**
H2O	1992	259.1	238.7	289.3	274.2	263.7	231.7	255.5	191.7	193.6	164.8	158.3	172.2	**72,864.6**
OIL	1992	51.6	47.4	52.4	49.6	49.4	47.6	49.6	37.9	36.9	35.1	33.0	33.2	**30,211.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**11,316.0**
H2O	1991	259.7	256.9	300.5	278.0	260.7	259.9	283.2	281.6	238.9	247.6	235.0	251.9	**70,171.8**
OIL	1991	46.8	42.2	46.0	42.6	45.2	48.3	48.2	54.1	50.4	52.2	50.0	52.1	**29,687.3**

Licence ***1789*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,439.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**425,000.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,242.8**
DAY	1999	31.0	28.0	14.0	0.0	20.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,439.0**
H2O	1999	1820.3	1578.4	814.0	0.0	1701.0	2618.7	0.0	0.0	0.0	0.0	0.0	0.0	**425,000.7**
OIL	1999	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,242.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	3.0	0.0	0.0	11.0	31.0	30.0	31.0	**13,316.0**
H2O	1998	303.5	922.6	921.2	937.1	873.8	109.5	0.0	0.0	406.3	1084.4	1541.5	1707.5	**416,468.3**
OIL	1998	8.7	16.8	19.1	16.0	17.2	3.1	0.0	0.0	9.5	16.7	16.7	15.9	**35,227.1**

Manitoba Production
1991 To 2000

Licence ***1789*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,059.0**
H2O	1997	699.1	411.4	369.8	340.0	375.9	351.8	405.0	459.7	426.3	463.5	492.9	624.1	**407,660.9**
OIL	1997	25.1	15.3	13.7	12.7	12.4	12.7	13.1	13.4	10.1	12.4	14.0	11.7	**35,087.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,694.0**
H2O	1996	609.5	623.0	692.9	619.6	582.5	544.3	618.9	819.3	786.3	640.5	1018.8	967.5	**402,241.4**
OIL	1996	28.8	24.5	32.0	27.6	26.0	26.4	30.2	34.0	27.0	23.3	29.8	28.6	**34,920.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	**12,330.0**
H2O	1995	1118.1	978.8	1111.2	1087.1	1094.3	1048.5	917.2	781.7	731.2	647.8	637.6	736.2	**393,718.3**
OIL	1995	29.0	26.5	33.6	28.7	28.0	26.9	30.5	32.1	31.2	28.3	31.0	31.0	**34,582.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**11,969.0**
H2O	1994	1127.0	1046.7	1172.4	1189.2	1190.4	1316.1	1211.4	1211.2	1068.6	1216.8	1181.6	1113.3	**382,828.6**
OIL	1994	32.4	28.6	31.6	29.3	28.2	30.5	29.7	29.9	26.7	29.7	27.9	27.8	**34,225.8**
DAY	1993	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,607.0**
H2O	1993	986.0	909.5	1093.1	968.5	1138.9	1030.8	1098.7	1621.4	1069.4	1155.7	1111.7	1094.5	**368,783.9**
OIL	1993	29.7	31.6	35.2	33.7	35.6	32.9	35.7	35.4	32.5	32.5	31.4	30.7	**33,873.5**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**11,247.0**
H2O	1992	1308.6	1235.3	1281.1	1270.8	1283.3	1225.9	1284.9	1345.2	1311.5	1219.9	1263.5	1331.0	**355,505.7**
OIL	1992	55.4	51.1	60.5	62.1	54.7	30.3	29.0	28.5	31.7	33.9	33.9	35.2	**33,476.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**10,885.0**
H2O	1991	1333.4	1247.6	1319.1	1355.6	1384.8	1402.8	1266.8	1307.1	1344.2	1161.6	1284.6	1352.4	**340,144.7**
OIL	1991	40.3	35.4	39.5	37.5	38.6	40.9	60.8	62.4	62.8	57.5	63.7	64.8	**32,970.3**

Licence ***1790*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,823.5**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,823.5**
WIN	1998	527.0	414.0	429.0	302.0	432.0	237.0	190.0	476.0	0.0	0.0	0.0	0.0	**220,823.5**
WIN	1997	343.0	433.0	200.0	154.0	78.0	105.0	153.0	156.0	155.0	150.0	171.0	437.0	**217,816.5**
WIN	1996	369.0	278.0	252.0	279.0	322.0	212.0	184.0	234.0	249.0	234.0	472.0	403.0	**215,281.5**
WIN	1995	636.0	517.0	727.0	608.0	319.0	550.0	479.0	660.0	326.0	500.0	318.0	340.0	**211,793.5**
WIN	1994	758.0	400.0	900.0	795.0	978.0	900.0	174.0	900.0	870.0	892.0	744.0	232.0	**205,813.5**
WIN	1993	910.0	515.0	527.0	423.0	770.0	835.0	848.0	748.0	819.0	691.0	894.0	742.0	**197,270.5**
WIN	1992	596.0	556.0	630.0	702.0	724.0	694.0	691.0	704.0	983.0	810.0	1122.0	1015.0	**188,548.5**
WIN	1991	880.0	730.0	810.0	976.0	950.0	763.0	694.0	719.0	716.0	645.0	543.0	600.0	**179,321.5**

Licence ***1791*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,362.0**
H2O	2000	77.7	81.7	88.3	85.8	85.5	84.5	89.4	85.8	78.7	82.0	77.3	79.0	**22,305.5**
OIL	2000	10.0	10.0	10.1	9.4	9.9	9.1	9.3	9.2	9.0	9.8	8.9	9.2	**12,610.0**
DAY	1999	31.0	28.0	31.0	6.0	0.0	0.0	31.0	31.0	30.0	31.0	23.0	31.0	**12,997.0**
H2O	1999	76.6	72.6	80.8	16.8	0.0	0.0	83.3	86.1	85.9	104.5	73.9	85.1	**21,309.8**
OIL	1999	6.0	5.4	6.0	1.1	0.0	0.0	5.5	5.7	5.8	9.6	8.6	10.5	**12,496.1**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**12,724.0**
H2O	1998	61.9	60.4	65.8	62.3	62.0	65.0	73.3	75.1	49.3	77.2	75.1	76.2	**20,544.2**
OIL	1998	11.3	11.3	12.6	11.9	12.3	10.6	5.6	5.6	6.0	6.1	6.0	6.0	**12,431.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,361.0**
H2O	1997	52.9	42.2	50.9	51.4	50.4	62.3	64.1	63.0	61.3	63.5	58.6	59.4	**19,740.6**
OIL	1997	14.3	12.7	13.9	13.1	13.5	12.8	11.8	11.6	11.2	11.3	10.6	11.0	**12,326.6**

Manitoba Production
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Licence ***1791*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,996.0**
H2O	1996	66.4	58.6	64.3	60.2	58.2	49.7	57.7	58.2	55.2	51.4	54.5	54.0	**19,060.6**
OIL	1996	10.4	9.4	10.0	9.2	10.0	11.9	17.7	16.8	15.8	16.3	14.9	15.0	**12,178.8**
DAY	1995	31.0	28.0	30.0	20.0	0.0	11.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,630.0**
H2O	1995	66.0	61.7	67.3	40.6	0.0	27.3	86.1	63.3	69.0	70.8	69.0	64.6	**18,372.2**
OIL	1995	20.7	17.3	19.3	13.7	0.0	10.1	24.6	12.9	11.6	11.5	11.1	10.9	**12,021.4**
DAY	1994	30.0	26.0	31.0	30.0	31.0	27.0	30.0	31.0	25.0	31.0	30.0	31.0	**11,327.0**
H2O	1994	43.9	33.9	41.2	41.5	39.1	37.0	36.8	37.1	29.9	36.3	35.2	66.3	**17,686.5**
OIL	1994	23.7	21.1	24.6	23.4	23.9	21.4	21.7	21.8	24.2	22.0	21.1	22.7	**11,857.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**10,974.0**
H2O	1993	72.4	65.7	70.0	70.0	68.9	45.4	35.0	34.9	36.3	35.9	36.0	40.9	**17,208.3**
OIL	1993	29.5	26.1	30.4	28.2	31.2	26.1	26.3	23.9	23.8	24.9	23.8	24.5	**11,586.1**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,611.0**
H2O	1992	51.3	52.6	56.7	46.4	56.5	62.7	70.8	71.2	66.7	62.8	72.9	71.6	**16,596.9**
OIL	1992	33.5	34.3	36.2	34.1	36.5	28.3	27.0	27.3	29.7	31.0	28.3	29.6	**11,267.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,246.0**
H2O	1991	119.6	108.9	129.0	130.1	121.2	117.6	49.2	48.8	49.0	53.3	49.8	56.5	**15,854.7**
OIL	1991	19.5	18.1	20.6	19.7	20.4	20.2	28.8	28.9	25.2	29.0	26.8	29.5	**10,891.6**

Licence ***1792*** Well Name ***Virden Roselea Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1921.0	1710.0	1453.0	1793.0	1394.0	1526.0	1542.0	1612.0	1559.0	1594.0	1574.0	1583.0	**781,060.7**
WIN	1999	2166.0	2132.0	2348.0	2379.0	2049.0	2815.0	2819.0	1247.0	1865.0	1960.0	1839.0	1804.0	**761,799.7**
WIN	1998	2337.0	2232.0	2355.0	2555.0	2511.0	2288.0	2281.0	2281.0	1726.0	760.0	2008.0	2261.0	**736,376.7**
WIN	1997	1917.0	1812.0	2182.0	2185.0	2066.0	2240.0	2011.0	1927.0	1980.0	2280.0	2253.0	2293.0	**710,781.7**
WIN	1996	2118.0	2045.0	2083.0	2139.0	2186.0	2074.0	2084.0	1981.0	1722.0	1843.0	1692.0	1848.0	**685,635.7**
WIN	1995	2473.0	2111.0	2178.0	2535.0	3023.0	2003.0	1993.0	1945.0	2364.0	2214.0	1959.0	2209.0	**661,820.7**
WIN	1994	1712.0	1585.0	1938.0	1780.0	2112.0	1138.0	1349.0	1342.0	1719.0	1920.0	2108.0	2518.0	**634,813.7**
WIN	1993	1344.0	1225.0	1275.0	455.0	804.0	1161.0	1433.0	1368.0	1503.0	1512.0	1542.0	1663.0	**613,592.7**
WIN	1992	763.0	996.0	1130.0	1102.0	1291.0	1096.0	1201.0	1239.0	1469.0	1308.0	1429.0	1320.0	**598,307.7**
WIN	1991	1699.0	1179.0	1184.0	1407.0	1198.0	1120.0	1208.0	1373.0	984.0	845.0	771.0	779.0	**583,963.7**

Licence ***1793*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1173.0	1044.0	1242.0	1533.0	1192.0	1305.0	1318.0	1379.0	1333.0	1363.0	1346.0	1354.0	**859,293.5**
WIN	1999	1001.0	1011.0	881.0	663.0	1092.0	1718.0	1721.0	761.0	1138.0	1197.0	1122.0	1101.0	**843,711.5**
WIN	1998	877.0	827.0	770.0	805.0	776.0	745.0	700.0	1009.0	882.0	979.0	105.0	1082.0	**830,305.5**
WIN	1997	447.0	427.0	766.0	812.0	673.0	676.0	1025.0	852.0	928.0	888.0	835.0	914.0	**820,748.5**
WIN	1996	860.0	790.0	943.0	729.0	761.0	762.0	833.0	810.0	714.0	651.0	596.0	347.0	**811,505.5**
WIN	1995	746.0	439.0	997.0	1054.0	917.0	709.0	1052.0	1014.0	787.0	684.0	660.0	868.0	**802,709.5**
WIN	1994	701.0	656.0	742.0	685.0	763.0	822.0	921.0	535.0	681.0	1133.0	1330.0	851.0	**792,782.5**
WIN	1993	1653.0	1894.0	1836.0	1155.0	418.0	689.0	881.0	905.0	947.0	662.0	683.0	754.0	**782,962.5**
WIN	1992	939.0	898.0	1082.0	947.0	897.0	791.0	922.0	1124.0	897.0	1103.0	1226.0	1728.0	**770,485.5**
WIN	1991	1643.0	1315.0	1294.0	1665.0	1512.0	1804.0	1937.0	1551.0	1845.0	1405.0	1005.0	1085.0	**757,931.5**

Licence ***1795*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***1795*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	2196.0	1955.0	1994.0	2461.0	1914.0	2095.0	2116.0	2213.0	2139.0	2188.0	2161.0	2173.0	**1,612,775.1**
WIN	1999	2175.0	2114.0	2488.0	2374.0	2250.0	3217.0	3213.0	1426.0	2132.0	2241.0	2101.0	2062.0	**1,587,170.1**
WIN	1998	1493.0	1356.0	2228.0	1591.0	1727.0	1846.0	1869.0	1936.0	1639.0	2056.0	1865.0	2299.0	**1,559,377.1**
WIN	1997	1518.0	1337.0	1501.0	1430.0	1274.0	1548.0	1463.0	1428.0	1353.0	1556.0	1565.0	1404.0	**1,537,472.1**
WIN	1996	1305.0	1169.0	1165.0	1309.0	1283.0	968.0	1141.0	1104.0	703.0	748.0	1930.0	1500.0	**1,520,095.1**
WIN	1995	1723.0	1842.0	2126.0	2832.0	1755.0	1489.0	1003.0	924.0	1232.0	1106.0	1033.0	865.0	**1,505,770.1**
WIN	1994	2479.0	2347.0	2812.0	2672.0	2664.0	2429.0	2369.0	2380.0	2300.0	2381.0	2334.0	1333.0	**1,487,840.1**
WIN	1993	2215.0	2267.0	2402.0	1659.0	1519.0	725.0	975.0	1208.0	1406.0	1827.0	2117.0	2395.0	**1,459,340.1**
WIN	1992	2239.0	2132.0	2698.0	2888.0	2794.0	2433.0	2528.0	1717.0	2154.0	1681.0	2330.0	2441.0	**1,438,625.1**
WIN	1991	4459.0	4056.0	4728.0	2075.0	2027.0	2594.0	2324.0	2076.0	1776.0	1800.0	2137.0	2184.0	**1,410,590.1**

Licence ***1796*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,515.0**
H2O	2000	319.4	282.9	303.2	382.8	183.4	190.3	190.6	202.9	194.6	220.5	197.3	198.9	**326,231.8**
OIL	2000	17.5	15.8	17.2	15.9	6.2	6.0	6.3	6.9	6.6	7.2	6.5	6.7	**34,031.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,150.0**
H2O	1999	371.3	315.4	379.1	346.6	286.8	408.1	472.1	217.9	327.2	352.4	322.1	298.6	**323,365.0**
OIL	1999	17.9	15.6	17.3	15.7	17.0	15.8	17.0	18.2	18.6	18.9	18.0	17.1	**33,912.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,785.0**
H2O	1998	461.0	396.3	442.1	449.7	474.4	458.6	465.0	509.7	359.8	384.4	310.7	391.9	**319,267.4**
OIL	1998	23.5	20.9	22.8	23.0	22.7	22.2	23.4	23.9	20.5	18.8	17.9	17.8	**33,705.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,420.0**
H2O	1997	536.7	500.3	550.3	524.3	536.2	542.6	452.2	426.2	443.5	442.4	447.8	450.6	**314,163.8**
OIL	1997	8.3	7.6	8.2	7.8	8.5	19.4	24.2	24.9	23.0	24.0	23.1	23.6	**33,447.8**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,055.0**
H2O	1996	644.5	605.1	647.6	608.8	632.8	570.4	540.7	553.9	509.9	537.3	517.1	556.3	**308,310.7**
OIL	1996	27.3	24.9	26.9	25.1	26.4	13.7	8.5	8.7	8.5	8.7	8.3	8.5	**33,245.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,690.0**
H2O	1995	962.0	531.7	603.7	631.5	639.4	592.0	672.9	627.8	638.3	646.0	622.7	638.0	**301,386.3**
OIL	1995	29.2	26.3	29.1	28.2	29.1	30.7	31.0	30.0	27.3	27.7	26.4	27.9	**33,049.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**12,326.0**
H2O	1994	591.4	503.9	573.3	516.6	590.2	552.5	865.6	880.5	894.7	644.2	622.4	970.9	**293,580.3**
OIL	1994	20.6	20.4	22.0	21.0	22.9	21.2	22.7	22.1	28.7	30.8	30.0	29.9	**32,706.8**
DAY	1993	31.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,963.0**
H2O	1993	637.0	604.1	627.3	494.8	632.0	450.9	538.9	644.2	602.1	596.8	575.4	609.0	**285,374.1**
OIL	1993	31.8	28.1	32.0	30.6	34.0	24.9	25.3	23.4	22.2	21.9	21.6	21.0	**32,414.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,603.0**
H2O	1992	774.2	713.1	864.4	819.2	883.4	719.0	770.5	735.4	742.7	632.4	607.3	660.8	**278,361.6**
OIL	1992	38.1	34.9	38.7	36.6	40.2	36.3	36.8	36.6	35.8	33.9	32.1	32.1	**32,097.7**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**11,237.0**
H2O	1991	859.2	817.4	998.1	939.1	908.4	816.7	869.7	841.5	690.1	736.0	702.1	752.9	**269,439.2**
OIL	1991	36.5	31.6	36.0	33.9	34.8	37.4	36.6	39.9	36.0	38.3	36.9	38.4	**31,665.6**

Licence ***1797*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,395.0**
H2O	2000	347.5	307.4	330.4	416.5	378.3	376.6	387.7	406.6	390.7	440.2	395.9	396.9	**267,635.5**
OIL	2000	18.5	16.7	18.2	16.9	19.3	17.7	19.5	20.8	19.9	21.5	19.9	20.0	**21,842.4**

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Licence ***1797*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,029.0**
H2O	1999	404.1	343.2	412.5	377.1	312.1	444.1	513.7	237.0	356.0	383.5	353.4	324.9	**263,060.8**
OIL	1999	19.0	16.5	18.3	16.6	18.0	16.7	18.1	19.2	19.7	20.0	19.2	18.0	**21,613.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,664.0**
H2O	1998	417.1	358.6	396.7	406.8	429.2	412.0	410.8	450.4	356.3	418.2	338.0	426.5	**258,599.2**
OIL	1998	24.7	21.8	23.7	24.0	23.9	21.9	20.0	20.2	19.5	20.0	18.9	18.9	**21,394.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,299.0**
H2O	1997	507.9	473.5	520.7	496.1	437.1	456.9	409.1	385.6	401.3	400.3	405.1	412.2	**253,778.6**
OIL	1997	33.1	29.7	32.7	31.1	29.3	25.3	25.3	26.1	24.0	25.2	24.2	25.0	**21,136.7**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	15.0	31.0	30.0	31.0	**12,934.0**
H2O	1996	519.5	487.7	522.0	491.3	532.1	520.5	511.7	528.3	239.2	516.7	489.2	526.5	**248,472.8**
OIL	1996	39.2	35.8	38.7	35.9	31.7	32.3	34.1	34.3	16.6	34.9	32.8	33.7	**20,805.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	21.0	31.0	**12,584.0**
H2O	1995	824.0	451.9	512.9	536.7	529.6	477.2	542.3	503.3	514.5	520.6	347.3	514.3	**242,588.1**
OIL	1995	24.5	21.9	24.3	23.5	32.8	44.2	44.4	42.9	39.1	39.8	26.2	40.1	**20,405.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	29.0	31.0	29.0	31.0	**12,229.0**
H2O	1994	627.4	535.0	608.2	548.1	626.1	594.5	760.1	934.0	744.2	547.3	511.7	825.0	**236,313.5**
OIL	1994	21.9	21.8	23.3	22.3	24.2	22.9	19.9	23.4	23.4	25.7	24.2	25.0	**20,002.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,871.0**
H2O	1993	643.0	609.8	636.7	499.5	434.2	407.8	558.2	677.9	633.5	633.2	605.4	646.1	**228,451.9**
OIL	1993	30.5	26.9	30.8	29.3	23.8	20.8	24.8	24.6	23.2	23.2	22.7	22.2	**19,724.0**
DAY	1992	31.0	29.0	31.0	26.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,506.0**
H2O	1992	654.1	602.4	730.3	599.0	586.0	721.7	777.7	742.4	749.8	638.5	613.1	667.1	**221,466.6**
OIL	1992	30.4	27.9	30.9	25.4	25.7	34.7	35.4	35.2	34.4	32.6	30.8	30.8	**19,421.2**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**11,151.0**
H2O	1991	715.0	671.7	830.6	781.5	658.1	709.8	734.9	710.9	586.3	625.2	593.2	636.1	**213,384.5**
OIL	1991	24.3	20.8	24.0	22.6	26.6	30.8	29.3	31.9	28.9	30.8	29.5	30.7	**19,047.0**

Licence ***1801*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	0.0	0.0	13.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,997.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.8**
OIL	2000	17.7	0.0	0.0	8.1	19.1	18.7	19.0	17.8	16.5	6.9	6.7	6.7	**3,098.4**
DAY	1999	31.0	28.0	31.0	7.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,708.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.8**
OIL	1999	17.6	15.7	17.3	3.9	18.6	18.7	18.8	18.5	17.5	18.2	17.9	17.8	**2,961.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,367.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.8**
OIL	1998	11.1	9.8	11.0	10.8	15.9	15.8	16.2	15.9	15.1	15.7	16.8	17.5	**2,760.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,002.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.8**
OIL	1997	11.9	12.3	12.7	13.1	13.0	12.6	12.2	12.2	11.5	12.3	11.2	11.5	**2,589.1**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,637.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.8**
OIL	1996	12.8	12.1	12.9	12.4	12.5	12.2	12.4	13.1	12.7	12.7	12.4	12.2	**2,442.6**
DAY	1995	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,276.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.8**
OIL	1995	10.3	9.4	10.5	9.6	10.0	9.1	10.7	11.8	12.6	12.7	12.4	13.6	**2,292.2**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,915.0**
H2O	1994	1.3	1.2	1.5	1.2	1.4	1.4	1.5	1.6	1.3	0.0	0.0	0.0	**177.8**

Manitoba Production
1991 To 2000

Licence ***1801*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	13.2	11.4	13.1	12.6	13.0	12.7	14.2	13.9	10.5	10.6	10.1	10.4	**2,159.5**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,551.0**
H2O	1993	1.2	1.0	1.1	1.0	0.9	1.0	1.4	1.5	1.4	1.6	1.4	1.5	**165.4**
OIL	1993	17.6	16.1	17.8	17.4	17.5	15.3	13.5	13.1	12.6	13.4	13.1	13.6	**2,013.8**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	30.0	30.0	**4,231.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.1	1.1	1.1	1.1	1.0	**150.4**
OIL	1992	6.0	5.5	6.1	5.9	6.1	6.1	8.8	18.7	18.2	18.3	17.0	17.2	**1,832.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,971.0**
H2O	1991	0.7	0.7	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.8**
OIL	1991	13.0	11.8	12.9	12.8	6.2	6.0	6.4	6.2	6.0	6.1	6.1	6.0	**1,698.9**

Licence ***1803*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,396.0**
H2O	2000	58.4	51.8	55.3	70.0	64.2	71.8	72.1	75.6	72.6	81.9	73.5	73.8	**36,533.6**
OIL	2000	7.9	7.1	7.7	7.2	10.9	12.0	12.8	13.7	13.1	14.2	13.1	13.2	**14,678.9**
DAY	1999	31.0	28.0	31.0	30.0	19.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**14,030.0**
H2O	1999	18.2	15.6	18.6	17.0	8.7	20.1	37.8	39.9	59.9	64.5	59.0	54.7	**35,712.6**
OIL	1999	11.6	10.2	11.3	10.2	6.7	10.3	9.4	8.1	8.3	8.5	8.1	7.6	**14,546.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,679.0**
H2O	1998	18.4	15.8	17.6	17.8	18.9	18.3	18.6	20.2	16.1	18.7	15.3	19.3	**35,298.6**
OIL	1998	12.3	10.9	11.9	11.8	11.9	11.6	12.3	12.3	12.1	12.2	11.7	11.6	**14,435.7**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,314.0**
H2O	1997	3.0	2.9	3.0	2.9	3.0	3.5	7.3	14.9	17.8	17.7	18.0	17.9	**35,083.6**
OIL	1997	14.7	13.2	14.0	13.7	14.9	14.1	12.1	9.9	12.0	12.5	12.1	12.4	**14,293.1**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**12,950.0**
H2O	1996	35.3	33.0	35.4	33.3	34.6	11.1	3.1	3.2	2.7	3.1	2.9	3.2	**34,971.7**
OIL	1996	8.3	7.5	8.1	7.5	7.9	12.8	15.1	15.2	13.8	15.3	14.5	14.9	**14,137.5**
DAY	1995	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,587.0**
H2O	1995	77.7	41.3	48.3	50.6	38.7	32.4	36.8	35.3	34.9	35.3	34.0	34.9	**34,770.8**
OIL	1995	9.7	8.5	9.6	9.4	8.9	9.2	9.4	9.3	8.2	8.4	7.9	8.4	**13,996.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,223.0**
H2O	1994	55.6	47.3	53.9	48.6	55.5	52.8	81.4	83.5	72.6	51.6	50.3	77.8	**34,270.6**
OIL	1994	10.7	10.7	11.5	10.9	12.0	11.3	11.8	11.6	9.7	10.2	10.0	9.9	**13,889.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,858.0**
H2O	1993	75.5	71.7	74.8	58.6	64.0	46.1	49.9	60.6	56.7	56.1	54.1	57.3	**33,539.7**
OIL	1993	13.1	11.6	13.3	12.7	14.5	12.2	12.2	12.3	11.5	11.4	11.3	10.9	**13,759.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,493.0**
H2O	1992	101.1	93.1	112.9	107.0	92.6	82.4	91.3	87.2	88.0	75.0	72.0	78.3	**32,814.3**
OIL	1992	23.8	21.9	24.2	22.9	15.6	14.6	15.2	15.1	14.7	14.0	13.2	13.3	**13,612.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**11,128.0**
H2O	1991	109.3	108.2	126.5	119.0	101.7	109.7	113.6	109.9	93.2	96.7	91.7	98.3	**31,733.4**
OIL	1991	18.4	16.6	18.1	17.1	20.8	24.1	22.9	25.0	23.3	24.1	23.1	24.0	**13,403.9**

Licence ***1805*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	287.0	255.0	632.0	780.0	607.0	664.0	671.0	702.0	678.0	694.0	685.0	669.0	**157,899.7**
WIN	1999	334.0	318.0	349.0	312.0	290.0	421.0	427.0	186.0	279.0	293.0	275.0	269.0	**150,575.7**
WIN	1998	312.0	262.0	257.0	257.0	276.0	0.0	257.0	351.0	251.0	252.0	167.0	396.0	**146,822.7**

Manitoba Production
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Licence ***1805*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	409.0	344.0	281.0	272.0	288.0	317.0	278.0	254.0	114.0	272.0	214.0	380.0	**143,784.7**
WIN	1996	168.0	191.0	211.0	105.0	153.0	189.0	408.0	497.0	436.0	485.0	398.0	443.0	**140,361.7**
WIN	1995	181.0	148.0	180.0	102.0	150.0	291.0	131.0	268.0	254.0	189.0	146.0	230.0	**136,677.7**
WIN	1994	585.0	574.0	628.0	525.0	845.0	869.0	521.0	374.0	453.0	474.0	462.0	179.0	**134,407.7**
WIN	1993	689.0	641.0	668.0	506.0	724.0	501.0	573.0	514.0	479.0	511.0	474.0	549.0	**127,918.7**
WIN	1992	425.0	406.0	456.0	446.0	437.0	412.0	432.0	328.0	397.0	471.0	696.0	737.0	**121,089.7**
WIN	1991	440.0	380.0	348.0	235.0	346.0	321.0	320.0	299.0	446.0	463.0	414.0	406.0	**115,446.7**

Licence ***1807*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	247.0	220.0	302.0	373.0	290.0	317.0	320.0	335.0	324.0	331.0	327.0	329.0	**384,729.3**
WIN	1999	371.0	333.0	374.0	338.0	279.0	361.0	368.0	160.0	239.0	252.0	236.0	232.0	**381,014.3**
WIN	1998	511.0	432.0	456.0	542.0	407.0	382.0	365.0	541.0	435.0	211.0	0.0	307.0	**377,471.3**
WIN	1997	520.0	468.0	337.0	275.0	485.0	360.0	323.0	341.0	173.0	377.0	429.0	490.0	**372,882.3**
WIN	1996	397.0	364.0	326.0	331.0	282.0	279.0	358.0	481.0	311.0	438.0	419.0	520.0	**368,304.3**
WIN	1995	641.0	427.0	527.0	388.0	427.0	386.0	600.0	574.0	444.0	799.0	547.0	429.0	**363,798.3**
WIN	1994	344.0	328.0	293.0	303.0	239.0	367.0	552.0	489.0	420.0	464.0	369.0	487.0	**357,609.3**
WIN	1993	470.0	367.0	520.0	411.0	558.0	356.0	398.0	421.0	494.0	471.0	387.0	512.0	**352,954.3**
WIN	1992	220.0	212.0	258.0	239.0	271.0	242.0	253.0	262.0	268.0	259.0	423.0	504.0	**347,589.3**
WIN	1991	645.0	665.0	656.0	335.0	359.0	362.0	264.0	252.0	280.0	272.0	209.0	220.0	**344,178.3**

Licence ***1808*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,429.0**
H2O	2000	319.9	283.0	304.2	383.5	325.1	359.5	363.1	381.2	366.3	413.3	371.3	372.6	**158,311.1**
OIL	2000	36.1	32.7	35.7	33.1	31.8	30.6	30.1	31.0	29.7	32.1	29.6	29.7	**43,735.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,063.0**
H2O	1999	372.0	316.0	379.8	347.2	289.7	408.8	472.8	218.2	327.8	341.5	322.6	299.0	**154,068.1**
OIL	1999	37.2	32.5	36.0	32.4	35.5	32.8	35.4	37.7	38.6	37.9	37.4	35.3	**43,353.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,699.0**
H2O	1998	2.6	2.2	2.5	2.5	2.7	2.6	2.4	2.9	319.8	381.9	311.2	392.6	**149,972.7**
OIL	1998	30.7	27.1	29.7	29.4	29.7	28.9	29.0	30.7	38.1	38.8	37.1	36.9	**42,924.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,335.0**
H2O	1997	5.4	5.1	5.5	5.3	5.4	2.7	2.6	2.4	2.5	2.5	2.5	2.5	**148,546.8**
OIL	1997	37.7	33.8	37.3	35.1	38.2	31.0	31.5	32.4	29.9	31.3	30.0	30.8	**42,538.6**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,970.0**
H2O	1996	346.2	325.1	348.0	327.1	307.4	5.5	5.4	5.5	5.2	5.5	5.2	5.5	**148,502.4**
OIL	1996	45.5	41.5	44.9	41.9	43.3	36.9	38.8	38.8	38.1	39.2	37.5	38.3	**42,139.6**
DAY	1995	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,605.0**
H2O	1995	690.5	371.8	429.8	449.7	455.3	421.5	380.6	346.8	342.9	347.1	334.6	342.9	**146,810.8**
OIL	1995	46.9	41.2	46.5	45.0	46.3	48.9	51.3	51.4	45.4	46.2	43.9	46.5	**41,654.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**12,241.0**
H2O	1994	401.7	342.4	386.2	351.0	401.0	364.6	578.4	589.9	645.3	458.6	446.9	691.3	**141,897.3**
OIL	1994	26.5	26.4	28.1	27.1	29.5	26.5	28.7	28.0	46.4	49.1	48.3	47.8	**41,095.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,879.0**
H2O	1993	392.5	372.2	388.6	304.9	390.1	332.9	360.4	437.7	409.1	405.6	390.8	413.8	**136,240.0**
OIL	1993	65.5	57.6	66.0	62.7	35.4	30.0	30.3	30.1	28.5	28.1	27.7	26.9	**40,683.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**11,514.0**
H2O	1992	461.4	424.9	515.1	488.1	526.4	454.6	459.4	442.0	446.2	389.7	374.2	407.2	**131,641.4**

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Licence ***1808*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	61.0	55.9	61.8	58.5	64.4	69.7	73.3	73.6	71.6	69.7	65.9	66.0	**40,194.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**11,152.0**
H2O	1991	579.2	556.6	670.1	630.5	610.0	486.7	485.7	485.1	425.4	440.9	418.4	448.6	**126,252.2**
OIL	1991	73.2	64.2	71.9	67.8	69.5	59.9	54.8	61.7	59.4	61.5	59.0	61.3	**39,402.8**

Licence ***1809*** Well Name ***Virden Roselea Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-31-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**
WIN	1999	971.0	694.0	758.0	239.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**
WIN	1998	780.0	488.0	553.0	358.0	605.0	467.0	485.0	433.0	433.0	572.0	534.0	770.0	**481,234.9**
WIN	1997	497.0	490.0	942.0	1098.0	789.0	880.0	557.0	664.0	619.0	532.0	1276.0	906.0	**474,756.9**
WIN	1996	1017.0	998.0	1100.0	642.0	488.0	622.0	573.0	543.0	344.0	543.0	375.0	560.0	**465,506.9**
WIN	1995	888.0	914.0	753.0	943.0	850.0	1079.0	1162.0	1054.0	814.0	889.0	932.0	910.0	**457,701.9**
WIN	1994	1108.0	135.0	303.0	1205.0	1471.0	1331.0	1484.0	1726.0	1728.0	1337.0	1179.0	841.0	**446,513.9**
WIN	1993	1627.0	1691.0	1703.0	1387.0	1466.0	471.0	675.0	757.0	838.0	1116.0	1103.0	1148.0	**432,665.9**
WIN	1992	1255.0	1249.0	1566.0	1552.0	1590.0	1264.0	1466.0	1163.0	1522.0	1449.0	1038.0	1359.0	**418,683.9**
WIN	1991	1826.0	1648.0	1548.0	1152.0	1306.0	872.0	1343.0	1356.0	1259.0	1243.0	1148.0	1220.0	**402,210.9**

Licence ***1812*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,725.0**
H2O	2000	341.3	357.9	389.0	377.1	377.5	371.3	392.5	377.5	358.2	361.0	339.9	347.3	**140,588.5**
OIL	2000	13.7	13.7	13.9	13.1	13.6	12.7	12.9	12.7	12.9	13.6	12.4	12.7	**13,766.0**
DAY	1999	31.0	28.0	31.0	6.0	6.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**13,359.0**
H2O	1999	391.8	371.3	413.7	85.6	89.6	432.8	426.2	440.6	439.7	470.4	316.3	374.1	**136,198.0**
OIL	1999	10.8	9.5	10.6	2.0	1.9	10.5	9.8	10.0	10.1	13.7	11.5	14.5	**13,608.1**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**13,051.0**
H2O	1998	407.9	398.0	433.2	409.8	407.9	398.2	333.7	341.6	246.7	395.2	364.6	390.0	**131,945.9**
OIL	1998	17.5	17.7	19.4	18.5	19.1	18.3	19.7	19.6	12.5	10.8	10.0	10.6	**13,493.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,689.0**
H2O	1997	407.2	327.4	391.9	395.4	387.6	452.1	421.9	415.1	402.8	418.2	385.5	391.3	**127,419.1**
OIL	1997	10.2	9.1	9.8	9.4	9.6	12.3	18.2	18.0	17.3	17.4	16.6	16.9	**13,299.5**
DAY	1996	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,324.0**
H2O	1996	532.0	469.7	515.4	433.4	466.6	394.8	434.7	448.2	425.3	394.9	418.9	415.5	**122,622.7**
OIL	1996	22.2	20.0	21.5	17.6	21.3	24.4	15.2	12.1	11.3	11.6	10.7	10.8	**13,134.7**
DAY	1995	31.0	28.0	31.0	20.0	0.0	11.0	31.0	30.0	30.0	29.0	30.0	31.0	**11,961.0**
H2O	1995	483.5	451.7	511.7	297.0	0.0	200.0	630.6	525.7	552.9	532.4	552.8	517.2	**117,273.3**
OIL	1995	15.9	13.4	15.4	10.6	0.0	7.8	18.9	25.9	24.7	23.0	23.5	23.1	**12,936.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	27.0	31.0	29.0	31.0	**11,659.0**
H2O	1994	401.1	317.7	364.4	367.6	345.9	326.7	330.6	327.8	284.3	321.0	307.4	485.5	**112,017.8**
OIL	1994	51.8	47.2	51.8	49.2	50.4	45.3	46.3	46.2	54.9	46.5	44.2	17.4	**12,733.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**11,301.0**
H2O	1993	479.4	434.9	463.1	462.9	455.7	338.1	308.8	307.9	326.4	317.2	305.9	361.8	**107,837.8**
OIL	1993	17.8	15.6	18.2	16.9	18.7	44.2	55.5	50.4	51.1	52.4	48.1	51.9	**12,182.6**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,938.0**
H2O	1992	378.3	387.4	418.6	342.5	416.7	447.8	481.1	471.7	441.3	415.5	482.5	474.0	**103,275.7**
OIL	1992	24.4	24.9	26.4	24.8	26.5	24.1	22.5	16.4	17.8	18.6	17.0	17.8	**11,741.8**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,573.0**
H2O	1991	463.6	417.3	462.4	498.8	464.6	450.8	363.0	359.7	361.6	393.3	373.2	416.5	**98,118.3**

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Licence ***1812*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	31.9	29.4	31.4	32.0	33.2	32.9	21.0	21.0	18.4	21.1	19.8	21.4	**11,480.6**

Licence ***1813*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	135.0	120.0	741.0	914.0	711.0	778.0	786.0	822.0	795.0	813.0	803.0	807.0	**145,586.2**
WIN	1999	260.0	274.0	277.0	312.0	252.0	197.0	189.0	87.0	131.0	137.0	129.0	126.0	**137,361.2**
WIN	1998	259.0	237.0	292.0	295.0	291.0	296.0	290.0	443.0	393.0	450.0	334.0	299.0	**134,990.2**
WIN	1997	269.0	292.0	300.0	369.0	344.0	372.0	333.0	274.0	310.0	330.0	258.0	267.0	**131,111.2**
WIN	1996	338.0	282.0	250.0	210.0	352.0	340.0	359.0	382.0	354.0	350.0	271.0	358.0	**127,393.2**
WIN	1995	372.0	300.0	134.0	478.0	496.0	306.0	219.0	224.0	163.0	155.0	185.0	240.0	**123,547.2**
WIN	1994	374.0	356.0	445.0	355.0	359.0	428.0	388.0	445.0	400.0	393.0	281.0	271.0	**120,275.2**
WIN	1993	463.0	428.0	430.0	258.0	347.0	378.0	334.0	360.0	381.0	1378.0	361.0	409.0	**115,780.2**
WIN	1992	246.0	220.0	260.0	250.0	274.0	271.0	277.0	290.0	291.0	254.0	432.0	497.0	**110,253.2**
WIN	1991	424.0	375.0	368.0	285.0	327.0	270.0	265.0	253.0	308.0	289.0	224.0	243.0	**106,691.2**

Licence ***1814*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**14,330.0**
H2O	2000	417.9	368.6	396.8	492.5	364.9	363.1	386.2	408.6	394.2	358.2	399.5	400.5	**216,912.2**
OIL	2000	24.3	21.9	23.9	21.8	21.3	19.7	23.5	26.0	25.0	21.8	24.9	25.0	**52,174.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,970.0**
H2O	1999	547.1	464.7	558.5	510.7	422.5	601.3	695.4	320.9	482.0	468.6	421.4	390.7	**212,161.2**
OIL	1999	23.4	20.5	22.6	20.4	22.2	20.6	22.3	23.8	24.3	26.1	25.2	23.7	**51,895.8**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	30.0	**13,605.0**
H2O	1998	519.1	446.4	477.7	506.5	545.1	548.6	556.3	604.9	482.2	561.7	353.8	558.5	**206,277.4**
OIL	1998	57.3	50.6	53.2	55.7	45.2	23.2	24.5	24.8	24.1	24.5	18.1	22.5	**51,620.7**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,249.0**
H2O	1997	641.6	598.1	657.8	600.6	506.8	568.8	509.2	480.0	499.5	498.3	504.4	513.0	**200,116.6**
OIL	1997	68.2	61.2	67.4	61.3	62.3	58.6	58.8	60.5	55.8	58.5	56.1	58.1	**51,197.0**
DAY	1996	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,885.0**
H2O	1996	602.8	562.6	581.9	569.3	591.9	631.9	625.3	667.5	609.4	647.6	618.0	665.0	**193,538.5**
OIL	1996	59.5	53.9	56.3	54.7	57.6	64.0	67.9	70.7	69.0	71.4	67.7	69.3	**50,470.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**12,522.0**
H2O	1995	883.8	484.6	550.1	575.5	582.8	539.5	613.1	550.4	597.1	609.2	582.3	596.8	**186,165.3**
OIL	1995	32.5	29.0	32.1	31.2	32.1	34.0	34.2	36.1	59.2	60.8	57.3	60.8	**49,708.2**
DAY	1994	31.0	27.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**12,159.0**
H2O	1994	437.1	367.9	410.0	381.9	436.3	414.2	598.1	656.2	825.9	587.0	572.0	884.8	**179,000.1**
OIL	1994	54.6	53.6	56.6	55.8	60.7	57.1	56.3	59.0	32.2	34.0	33.4	33.1	**49,208.9**
DAY	1993	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	**11,798.0**
H2O	1993	461.9	438.0	457.4	343.8	476.2	356.0	392.2	460.7	437.7	441.2	425.3	442.8	**172,428.7**
OIL	1993	45.5	40.1	45.9	41.7	50.4	60.7	62.5	60.1	57.8	58.0	57.2	54.8	**48,622.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	30.0	**11,437.0**
H2O	1992	502.4	462.8	561.0	531.6	532.3	484.5	479.3	491.8	538.5	458.6	440.4	463.7	**167,295.5**
OIL	1992	58.3	53.5	59.0	56.0	65.6	68.8	64.4	55.0	51.1	48.5	45.8	44.5	**47,987.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,077.0**
H2O	1991	646.8	624.1	751.4	707.0	683.9	545.2	581.4	546.1	463.3	480.2	455.6	488.6	**161,348.6**
OIL	1991	92.3	81.2	91.0	85.8	88.0	58.9	57.6	60.9	56.9	58.8	56.4	58.6	**47,317.3**

Licence ***1817*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

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Licence ***1817*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,400.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330,702.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,240.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,400.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330,702.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,240.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	0.0	0.0	**13,400.0**
H2O	1998	975.6	854.1	852.7	867.5	808.9	1006.5	973.9	916.2	1018.8	787.1	0.0	0.0	**330,702.9**
OIL	1998	10.2	13.3	15.1	12.7	13.6	24.2	21.8	23.3	20.4	15.8	0.0	0.0	**18,240.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,102.0**
H2O	1997	977.8	1134.6	1281.8	1198.7	1302.7	1243.6	1404.0	1593.0	1477.7	1606.1	1708.7	2163.0	**321,641.6**
OIL	1997	11.5	14.7	16.4	15.5	15.0	15.7	15.9	16.1	12.2	14.8	16.8	14.2	**18,070.5**
DAY	1996	31.0	29.0	11.0	30.0	30.0	30.0	31.0	21.0	29.0	29.0	30.0	31.0	**12,737.0**
H2O	1996	926.5	1127.5	428.4	1165.1	1181.1	1081.2	1122.4	225.4	1062.2	865.7	1424.8	1353.2	**304,549.9**
OIL	1996	10.5	11.2	4.6	9.8	10.8	10.0	10.0	1.9	11.9	10.2	13.6	13.0	**17,891.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**12,405.0**
H2O	1995	1138.6	1022.7	1125.5	1061.5	1130.6	1137.1	1164.1	1168.5	808.0	1055.1	1052.7	955.9	**292,586.4**
OIL	1995	18.7	16.0	17.7	16.5	16.8	14.5	15.1	15.3	10.5	11.6	11.1	10.5	**17,774.2**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,047.0**
H2O	1994	1158.9	1031.6	1133.7	1114.0	1202.9	1034.0	1021.5	1056.3	1208.0	1158.6	1079.7	1122.1	**279,766.1**
OIL	1994	19.7	19.7	20.3	19.6	20.0	19.5	19.3	19.4	18.7	19.2	18.9	18.9	**17,599.9**
DAY	1993	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,683.0**
H2O	1993	1091.9	1093.8	1058.1	998.7	753.1	399.7	858.5	1168.3	1111.7	1094.8	1084.5	1157.5	**266,444.8**
OIL	1993	22.6	21.2	22.1	22.4	16.4	8.6	15.2	20.8	20.2	19.5	20.2	22.0	**17,366.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**11,321.0**
H2O	1992	1144.5	1220.7	1273.9	1112.4	1160.5	1167.5	1185.2	1062.1	1040.5	1106.6	1032.1	1093.3	**254,574.2**
OIL	1992	33.8	33.7	31.4	31.8	33.9	18.9	19.3	21.6	20.7	23.4	24.4	23.0	**17,135.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	16.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,959.0**
H2O	1991	1250.1	1172.3	1236.7	1274.2	1298.3	692.1	1298.1	1302.0	1327.6	1321.4	1293.8	1339.8	**240,974.9**
OIL	1991	18.2	16.1	17.9	17.0	17.5	9.7	29.2	29.2	29.2	30.7	30.1	30.1	**16,819.6**

Licence ***1819*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,762.0**
H2O	2000	179.4	188.1	204.3	198.3	194.9	195.2	206.3	198.5	188.5	190.1	179.0	182.9	**53,420.6**
OIL	2000	7.7	7.6	7.8	7.3	7.5	7.1	7.2	7.1	5.0	5.1	4.6	4.8	**12,294.7**
DAY	1999	31.0	28.0	31.0	6.0	6.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**13,397.0**
H2O	1999	143.6	136.0	151.6	31.4	32.9	158.5	156.2	16.5	161.2	235.1	170.7	196.7	**51,115.1**
OIL	1999	5.4	4.8	5.3	1.0	0.9	5.3	4.9	5.1	5.1	7.6	6.6	8.0	**12,215.9**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**13,088.0**
H2O	1998	142.2	138.7	150.9	142.8	142.2	140.6	137.5	140.8	92.4	144.8	140.6	143.0	**49,524.7**
OIL	1998	19.9	20.0	22.1	21.0	21.7	19.7	5.0	4.9	5.3	5.4	5.2	5.3	**12,155.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,725.0**
H2O	1997	119.6	95.3	115.1	116.1	113.8	141.6	147.0	144.7	140.4	145.8	134.3	136.4	**47,868.2**
OIL	1997	18.1	16.1	17.4	16.5	17.1	18.0	20.7	20.5	19.6	19.9	18.6	19.3	**12,000.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,360.0**
H2O	1996	233.7	206.3	226.4	211.7	204.9	166.8	130.2	131.6	124.9	116.0	123.0	122.1	**46,318.1**
OIL	1996	5.3	4.8	5.2	4.6	5.1	7.9	22.4	21.3	19.9	20.7	18.7	19.0	**11,778.6**
DAY	1995	31.0	28.0	31.0	20.0	0.0	11.0	31.0	30.0	30.0	29.0	30.0	31.0	**11,994.0**
H2O	1995	195.9	183.0	206.8	120.3	0.0	81.1	255.6	220.6	242.8	232.9	242.9	227.2	**44,320.5**

Manitoba Production
1991 To 2000

Licence ***1819*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	23.0	19.2	22.1	15.2	0.0	11.2	27.2	7.2	5.9	5.5	5.6	5.5	**11,623.7**
DAY	1994	31.0	27.0	31.0	30.0	31.0	27.0	20.0	28.0	27.0	31.0	30.0	31.0	**11,692.0**
H2O	1994	195.4	151.9	177.5	179.0	168.5	159.0	103.4	144.2	138.3	156.2	151.3	196.8	**42,111.4**
OIL	1994	27.3	24.4	27.3	25.9	26.5	23.8	15.7	22.0	28.9	24.5	23.5	25.2	**11,476.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**11,348.0**
H2O	1993	193.2	175.1	186.7	186.4	183.6	157.1	145.4	149.8	159.0	154.4	155.0	176.2	**40,189.9**
OIL	1993	8.9	7.8	9.1	8.4	9.4	23.2	28.4	26.6	27.0	27.5	26.3	27.3	**11,181.1**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,985.0**
H2O	1992	189.1	193.6	209.3	171.3	206.1	222.6	221.5	190.0	177.7	167.4	194.4	191.0	**38,168.0**
OIL	1992	21.3	21.8	23.1	21.8	23.1	24.7	20.8	8.1	8.8	9.4	8.5	8.9	**10,951.2**
DAY	1991	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,620.0**
H2O	1991	207.8	184.5	204.4	220.5	205.4	191.0	181.5	179.8	180.8	196.7	186.4	208.3	**35,834.0**
OIL	1991	29.9	27.1	28.9	29.5	30.6	29.1	18.3	18.4	16.0	18.4	17.3	18.8	**10,750.9**

Licence ***1822*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-31-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,362.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,857.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.3**
DAY	1999	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,362.0**
H2O	1999	165.8	140.9	169.3	154.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,857.3**
OIL	1999	9.4	8.2	9.1	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,242.0**
H2O	1998	200.4	173.8	193.8	192.3	206.2	184.9	168.6	184.8	146.1	170.2	138.7	175.0	**32,226.5**
OIL	1998	15.6	13.9	15.3	15.0	15.1	12.3	9.8	10.1	9.6	9.8	9.3	9.3	**5,037.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,877.0**
H2O	1997	127.5	118.8	130.7	124.4	128.3	156.7	196.6	186.8	194.5	192.4	196.3	195.9	**30,091.7**
OIL	1997	10.1	9.0	10.0	9.4	10.2	10.8	16.0	16.7	15.3	15.9	15.4	15.6	**4,892.3**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**9,515.0**
H2O	1996	128.2	120.5	128.9	121.2	127.0	124.2	121.1	107.4	121.1	128.6	123.8	132.1	**28,142.8**
OIL	1996	13.2	11.8	12.9	12.0	12.8	13.0	13.7	10.9	10.2	10.6	10.1	10.3	**4,737.9**
DAY	1995	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,155.0**
H2O	1995	390.8	214.3	243.3	254.5	110.7	117.8	133.9	128.5	127.0	128.6	123.9	128.0	**26,658.7**
OIL	1995	18.1	16.2	18.0	17.4	12.1	14.7	14.9	14.9	13.1	13.3	12.6	13.5	**4,596.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,794.0**
H2O	1994	161.0	138.5	156.1	140.7	160.8	135.0	370.2	379.7	365.2	259.6	253.0	391.3	**24,557.4**
OIL	1994	11.0	11.0	11.7	11.2	12.2	10.0	14.6	14.3	17.9	19.0	18.6	18.5	**4,417.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,433.0**
H2O	1993	229.5	217.7	227.2	179.7	174.7	133.5	144.5	175.5	164.0	162.6	156.7	165.9	**21,646.3**
OIL	1993	7.6	6.7	7.6	7.3	13.2	12.4	12.5	12.4	11.8	11.6	11.5	11.2	**4,247.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,068.0**
H2O	1992	56.5	52.4	63.5	60.2	64.9	36.7	40.2	38.3	113.5	227.8	218.8	238.0	**19,514.8**
OIL	1992	10.5	9.7	10.7	10.2	11.2	2.6	1.5	1.4	3.7	8.1	7.6	7.6	**4,121.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**7,706.0**
H2O	1991	64.7	64.0	74.9	70.5	68.1	72.0	74.5	61.8	52.4	54.3	51.6	55.8	**18,304.0**
OIL	1991	3.7	3.4	3.6	3.5	3.5	4.1	3.8	11.1	10.3	10.7	10.3	10.8	**4,037.0**

Licence ***1841*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-09-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***1841*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-09-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,785.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,653.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,466.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,785.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,653.2**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,466.9**
DAY	1995	31.0	28.0	29.0	30.0	30.0	30.0	31.0	28.0	22.0	1.0	0.0	0.0	**11,785.0**
H2O	1995	1290.2	1159.7	1194.7	1204.8	1123.0	1167.0	1194.5	1088.8	797.5	35.0	0.0	0.0	**348,653.2**
OIL	1995	27.8	23.7	24.6	24.3	17.2	16.8	17.4	16.0	11.7	0.4	0.0	0.0	**18,466.9**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,525.0**
H2O	1994	1315.1	1168.1	1245.0	1264.5	1365.2	1173.5	1159.2	1198.6	1367.3	1262.0	1225.5	1273.3	**338,398.0**
OIL	1994	29.3	29.3	29.1	29.0	29.7	28.8	28.7	28.7	27.8	27.4	28.0	28.1	**18,287.0**
DAY	1993	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,162.0**
H2O	1993	1332.3	1331.9	1246.1	1195.4	1174.5	1291.7	1371.8	1322.2	1258.3	1202.3	1231.0	1313.5	**323,380.7**
OIL	1993	18.1	16.9	17.1	17.6	20.7	28.6	29.9	30.8	30.0	27.9	29.9	32.7	**17,943.1**
DAY	1992	31.0	29.0	30.0	29.0	31.0	30.0	30.0	28.0	29.0	31.0	30.0	31.0	**10,801.0**
H2O	1992	826.5	882.0	890.3	767.9	1179.0	1146.1	1189.4	1218.4	1270.5	1350.3	1259.7	1312.5	**308,109.7**
OIL	1992	20.9	20.8	18.8	18.8	18.2	19.0	21.6	18.8	16.6	18.7	19.6	18.1	**17,642.9**
DAY	1991	31.0	28.0	30.0	30.0	31.0	16.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,442.0**
H2O	1991	1348.1	1268.6	1261.7	1378.1	1403.8	770.6	974.5	940.3	894.9	892.7	926.8	967.6	**294,817.1**
OIL	1991	20.7	18.4	19.2	19.4	20.0	11.5	18.8	18.0	16.7	17.7	18.4	18.6	**17,413.0**

Licence ***1847*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,313.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528,731.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,806.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,313.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528,731.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,806.6**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	22.0	3.0	0.0	0.0	**11,313.0**
H2O	1995	2106.9	1893.9	2007.0	1967.5	2092.7	2104.4	2154.0	1963.6	1438.1	189.4	0.0	0.0	**528,731.8**
OIL	1995	38.9	33.2	35.4	34.2	34.1	32.5	33.7	30.7	22.5	2.5	0.0	0.0	**16,806.6**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,049.0**
H2O	1994	2147.6	1907.6	2033.2	2065.0	2229.4	1916.4	1892.9	1957.3	2251.7	2060.9	2001.3	2079.2	**510,814.3**
OIL	1994	41.1	40.9	40.8	40.7	41.6	40.4	40.2	40.2	39.2	38.4	39.2	39.2	**16,508.9**
DAY	1993	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,686.0**
H2O	1993	1918.4	1917.8	1809.2	1750.4	1817.8	2109.2	2240.3	2159.1	2054.8	1963.3	1976.7	2145.0	**486,271.8**
OIL	1993	30.6	28.6	29.1	30.1	31.1	40.1	41.8	43.2	42.1	39.2	41.4	45.7	**16,027.0**
DAY	1992	31.0	29.0	30.0	27.0	18.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**10,325.0**
H2O	1992	2137.5	2281.0	2302.3	1870.4	1258.5	2112.2	2109.6	1754.5	1829.4	1944.4	1813.9	1920.9	**462,409.8**
OIL	1992	39.9	39.8	35.9	33.9	23.3	39.5	41.3	31.8	28.0	31.5	33.0	31.1	**15,584.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	16.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,980.0**
H2O	1991	2179.1	2050.6	2103.4	2227.5	2269.2	1245.5	2520.1	2314.1	2314.4	3467.9	2396.9	2502.3	**439,075.2**
OIL	1991	27.5	24.3	26.3	25.7	26.4	15.1	35.9	32.9	32.2	36.3	35.3	35.6	**15,175.0**

Licence ***1857*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**13,696.0**

Manitoba Production
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Licence ***1857*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	376.1	431.5	427.1	432.3	418.6	438.8	371.5	345.6	331.7	360.8	342.5	347.4	**101,863.5**
OIL	2000	32.6	29.5	31.6	31.0	34.2	29.6	30.6	28.5	29.1	31.1	26.1	23.6	**63,044.5**
DAY	1999	31.0	28.0	31.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,332.0**
H2O	1999	284.7	263.1	386.2	65.8	363.7	310.6	210.9	327.5	273.3	378.2	340.7	402.3	**97,239.6**
OIL	1999	30.8	27.9	30.2	5.9	31.0	30.7	30.9	30.7	30.7	31.4	29.7	33.7	**62,687.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**12,991.0**
H2O	1998	243.4	220.8	318.3	237.7	223.2	208.4	213.0	189.7	204.3	198.5	243.8	336.6	**93,632.6**
OIL	1998	29.0	24.4	28.4	26.6	27.1	25.7	27.0	27.1	25.8	28.0	26.3	30.5	**62,343.4**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,629.0**
H2O	1997	311.7	299.4	355.4	385.6	311.9	245.6	283.5	305.3	232.1	214.5	189.7	220.2	**90,794.9**
OIL	1997	31.8	30.4	37.9	35.0	32.3	30.7	32.0	32.5	30.0	27.7	28.3	29.8	**62,017.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**12,265.0**
H2O	1996	392.6	358.8	382.6	383.7	352.6	291.4	264.3	261.6	286.5	229.6	253.4	297.0	**87,440.0**
OIL	1996	35.5	32.9	35.0	33.5	33.9	33.3	32.9	32.5	32.6	32.9	34.2	32.2	**61,639.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,901.0**
H2O	1995	389.9	344.3	350.9	331.6	447.3	396.2	381.6	328.9	316.1	374.9	379.1	401.5	**83,685.9**
OIL	1995	40.8	36.6	40.1	38.8	40.6	37.6	37.6	33.1	33.1	36.6	35.0	36.9	**61,237.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,537.0**
H2O	1994	394.2	401.3	449.2	426.1	430.9	421.6	377.2	394.7	319.0	339.9	373.7	348.8	**79,243.6**
OIL	1994	46.8	42.2	46.9	44.4	46.4	44.1	42.5	43.6	45.3	41.3	40.1	41.0	**60,790.9**
DAY	1993	31.0	27.0	31.0	30.0	29.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,173.0**
H2O	1993	384.3	362.9	378.1	341.3	359.7	335.7	358.8	331.7	304.5	340.0	348.2	370.4	**74,567.0**
OIL	1993	47.4	43.2	48.6	45.5	45.1	46.9	49.1	48.1	47.4	48.5	46.6	48.1	**60,266.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,813.0**
H2O	1992	290.4	308.6	351.1	324.1	302.5	316.3	296.3	332.2	303.0	323.1	335.8	348.2	**70,351.4**
OIL	1992	55.8	52.7	56.0	53.9	56.6	54.1	59.1	57.2	52.2	48.6	47.0	47.7	**59,701.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,447.0**
H2O	1991	359.0	337.3	373.1	366.9	378.1	331.9	357.2	318.8	314.3	337.7	312.5	351.6	**66,519.8**
OIL	1991	76.1	68.7	76.3	72.7	74.6	73.8	57.1	55.9	56.8	57.8	55.1	57.3	**59,060.9**

Licence ***1859*** Well Name ***Tundra Souris Hartney*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,828.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,315.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,620.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,828.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,315.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,620.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,828.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,315.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,620.4**
DAY	1997	31.0	28.0	15.0	20.0	31.0	27.0	25.0	0.0	0.0	0.0	0.0	0.0	**11,828.0**
H2O	1997	3.4	3.1	1.7	2.4	250.7	196.4	175.8	0.0	0.0	0.0	0.0	0.0	**12,315.1**
OIL	1997	8.3	8.4	4.4	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,620.4**
DAY	1996	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,651.0**
H2O	1996	58.5	53.3	59.9	5.4	6.6	3.2	3.5	3.3	3.3	3.5	3.3	3.4	**11,681.6**
OIL	1996	18.8	17.9	19.3	19.1	20.6	8.4	8.3	9.0	8.8	9.2	8.9	9.3	**32,593.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,288.0**
H2O	1995	53.4	47.9	53.1	53.5	62.0	59.0	58.0	59.6	56.1	58.5	55.9	56.4	**11,474.4**
OIL	1995	21.4	18.9	20.3	19.5	20.8	19.6	20.3	20.0	20.3	20.5	18.9	19.2	**32,435.9**

Manitoba Production
1991 To 2000

Licence ***1859*** Well Name ***Tundra Souris Hartney*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	15.0	31.0	30.0	31.0	30.0	31.0	**10,923.0**
H2O	1994	80.8	60.8	68.9	85.7	90.5	70.1	48.6	82.7	82.6	72.2	70.8	58.2	**10,801.0**
OIL	1994	26.1	23.4	25.7	24.6	25.7	21.5	19.4	35.9	36.1	36.9	34.5	15.1	**32,196.2**
DAY	1993	31.0	28.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	**10,574.0**
H2O	1993	76.5	73.8	79.3	79.1	100.6	97.6	96.4	92.3	103.0	112.5	75.4	94.4	**9,929.1**
OIL	1993	38.7	35.5	36.4	40.3	43.0	37.7	37.8	35.4	36.2	33.4	30.0	30.3	**31,871.3**
DAY	1992	30.0	28.0	30.0	26.0	27.0	30.0	31.0	28.0	30.0	28.0	27.0	31.0	**10,218.0**
H2O	1992	83.7	75.6	87.0	80.5	76.1	112.4	79.7	69.2	66.6	87.2	71.6	83.5	**8,848.2**
OIL	1992	32.1	27.5	32.0	27.9	32.2	33.1	32.9	31.9	29.0	37.1	37.6	39.0	**31,436.6**
DAY	1991	29.0	26.0	23.0	28.0	24.0	29.0	28.0	29.0	29.0	27.0	27.0	30.0	**9,872.0**
H2O	1991	68.5	60.3	60.5	58.1	48.4	59.6	58.7	59.6	54.9	60.7	96.2	84.1	**7,875.1**
OIL	1991	34.5	29.7	33.0	30.4	29.0	32.5	31.5	28.4	32.3	29.7	30.9	31.0	**31,044.3**

Licence ***1861*** Well Name ***Tancam Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-001-24W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1*** Field Code ***3*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278,018.0**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278,018.0**
WIN	1998	1038.0	832.6	878.2	334.2	469.8	469.8	502.2	0.0	0.0	0.0	0.0	0.0	**278,018.0**
WIN	1997	0.0	137.7	769.2	1093.4	567.0	924.4	944.1	1072.6	1007.8	1072.6	1038.0	966.6	**273,493.2**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263,899.8**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263,899.8**
WIN	1994	148.5	135.0	108.0	67.5	108.0	405.0	418.5	418.5	405.0	121.5	0.0	0.0	**263,899.8**
WIN	1993	0.0	0.0	270.0	324.0	0.0	0.0	0.0	0.0	0.0	418.5	405.0	324.0	**261,564.3**
WIN	1992	351.0	312.0	260.0	0.0	208.0	312.0	364.0	351.0	299.0	39.0	325.0	364.0	**259,822.8**
WIN	1991	456.0	494.0	475.0	498.0	590.0	528.0	631.0	390.0	156.0	299.0	299.0	182.0	**256,637.8**

Licence ***1869*** Well Name ***Souris Hartney Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-16-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,444.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,227.5**
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853.0	1528.0	1553.0	1572.0	1934.0	**7,440.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,444.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,227.5**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,444.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,227.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,444.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,227.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,444.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,227.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,444.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,227.5**

Licence ***1877*** Well Name ***Souris Hartney Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,966.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,219.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,980.7**

Manitoba Production
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Licence ***1877*** Well Name ***Souris Hartney Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,966.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,219.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,980.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,966.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,219.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,980.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	0.0	4.0	**11,966.0**
H2O	1997	269.4	245.4	273.2	288.7	283.2	206.5	206.3	203.4	206.7	134.4	0.0	22.2	**76,219.6**
OIL	1997	13.8	14.0	15.2	14.4	14.5	11.7	12.5	12.2	11.9	7.2	0.0	1.6	**25,980.7**
DAY	1996	30.0	29.0	31.0	30.0	23.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**11,669.0**
H2O	1996	418.3	393.9	442.5	457.8	201.3	255.8	273.7	265.7	262.4	280.5	267.0	273.9	**73,880.2**
OIL	1996	28.6	28.1	30.3	30.1	11.3	13.9	13.4	14.9	14.7	15.4	14.8	15.6	**25,851.7**
DAY	1995	27.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**11,315.0**
H2O	1995	343.8	354.8	392.8	395.8	413.6	436.4	429.0	440.4	414.6	432.1	385.7	416.6	**70,087.4**
OIL	1995	29.3	29.6	32.0	30.6	29.5	30.8	31.9	31.5	32.0	32.2	27.7	30.1	**25,620.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	14.0	11.0	31.0	30.0	31.0	30.0	31.0	**10,959.0**
H2O	1994	362.3	325.1	356.4	366.5	378.8	174.6	202.0	468.4	468.1	408.9	401.4	412.4	**65,231.8**
OIL	1994	25.7	23.6	24.1	25.2	24.2	10.7	13.1	32.9	33.1	33.8	31.6	33.3	**25,253.4**
DAY	1993	31.0	28.0	31.0	27.0	31.0	30.0	31.0	27.0	30.0	28.0	30.0	31.0	**10,630.0**
H2O	1993	251.2	233.0	255.0	243.5	274.1	261.3	280.8	235.1	284.8	211.7	263.7	370.8	**60,906.9**
OIL	1993	27.1	27.7	27.7	37.7	42.5	40.7	42.1	40.2	36.7	35.8	23.8	27.7	**24,942.1**
DAY	1992	31.0	27.0	31.0	27.0	29.0	27.0	31.0	29.0	28.0	28.0	27.0	31.0	**10,275.0**
H2O	1992	220.2	188.6	226.9	194.5	216.2	191.0	207.0	191.7	188.2	197.5	193.5	242.1	**57,741.9**
OIL	1992	38.9	33.5	39.6	33.3	29.7	26.8	30.1	26.9	26.2	22.9	24.2	28.7	**24,532.4**
DAY	1991	0.0	21.0	30.0	30.0	28.0	29.0	30.0	31.0	25.0	28.0	30.0	31.0	**9,929.0**
H2O	1991	0.0	165.7	220.3	387.7	237.3	244.9	256.0	262.1	222.0	199.9	222.7	217.3	**55,284.5**
OIL	1991	0.0	24.1	36.0	35.5	31.8	32.6	34.4	35.1	25.8	37.1	40.8	40.0	**24,171.6**

Licence ***1882*** Well Name ***Souris Hartney Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1510.0	1413.0	1517.0	1459.0	1496.0	1500.0	1541.0	1516.0	1270.0	1480.0	1392.0	1373.0	**18,897.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,759.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,991.5**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	311.0	1119.0	**1,430.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,759.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,991.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	0.0	5.0	0.0	4.0	**11,759.0**
H2O	1997	336.7	306.8	341.5	360.8	354.0	229.9	229.7	182.6	0.0	37.4	0.0	24.8	**95,991.5**
OIL	1997	8.3	8.4	9.1	8.6	8.7	5.8	6.3	4.9	0.0	0.9	0.0	0.8	**22,293.9**
DAY	1996	31.0	29.0	31.0	30.0	20.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**11,513.0**
H2O	1996	472.9	431.0	484.2	500.8	218.8	319.8	353.9	332.1	317.1	350.7	333.8	342.4	**93,587.3**
OIL	1996	16.1	15.3	16.5	16.4	5.9	8.4	8.3	9.0	8.5	9.2	8.9	9.3	**22,232.1**
DAY	1995	31.0	28.0	30.0	26.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,161.0**
H2O	1995	431.9	387.7	415.9	375.3	468.7	477.4	469.3	466.3	453.6	472.8	452.1	455.9	**89,129.8**
OIL	1995	18.3	16.2	16.9	14.5	16.6	16.8	17.4	16.6	17.4	17.5	16.2	16.4	**22,100.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	14.0	11.0	31.0	30.0	31.0	23.0	31.0	**10,804.0**
H2O	1994	396.4	355.7	389.9	401.0	414.5	191.1	221.0	512.5	512.2	447.4	336.7	451.2	**83,802.9**
OIL	1994	14.0	12.9	13.1	13.7	13.2	5.8	7.1	17.9	18.0	18.4	13.2	18.1	**21,899.5**
DAY	1993	31.0	28.0	31.0	27.0	31.0	30.0	29.0	26.0	28.0	31.0	30.0	31.0	**10,482.0**
H2O	1993	344.1	319.2	349.3	322.7	363.3	346.3	348.1	300.1	352.3	525.1	397.9	405.7	**79,173.3**

Manitoba Production
1991 To 2000

Licence ***1882*** Well Name ***Souris Hartney Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	24.1	21.1	24.6	8.9	10.0	9.6	9.3	9.1	8.1	17.0	13.0	15.1	**21,734.1**
DAY	1992	31.0	27.0	31.0	30.0	26.0	27.0	31.0	31.0	29.0	28.0	27.0	31.0	**10,129.0**
H2O	1992	300.4	258.5	312.3	295.0	265.4	262.0	292.0	283.3	266.8	271.5	264.6	331.7	**74,799.2**
OIL	1992	21.9	19.0	22.5	20.9	21.2	21.5	24.1	23.2	21.7	20.3	21.5	25.5	**21,564.2**
DAY	1991	0.0	21.0	31.0	30.0	28.0	30.0	31.0	30.0	25.0	31.0	27.0	31.0	**9,780.0**
H2O	1991	0.0	236.6	331.6	3.3	279.2	297.5	307.8	288.1	261.2	301.9	264.6	296.7	**71,395.7**
OIL	1991	0.0	10.3	16.2	15.3	15.2	16.1	16.8	15.7	13.0	23.1	19.9	22.5	**21,300.9**

Licence ***1884*** Well Name ***Souris Hartney Unit No. 1 SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-16-006-22W1.02*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Crinoidal*** Field Code ***10*** Pool Code ***55*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	2568.0	2426.0	2645.0	2516.0	2413.0	2978.0	2791.0	1856.0	1220.0	1028.0	908.0	0.0	**560,577.3**
WIN	1999	2071.0	1754.0	2589.0	3672.0	3371.0	3188.0	3472.0	3513.0	3441.0	3523.0	1733.0	2849.0	**537,228.3**
WIN	1998	2126.0	1846.0	1924.0	1944.0	3929.0	2014.0	2191.0	2039.0	2040.0	2072.0	1981.0	2089.0	**502,052.3**
WIN	1997	2674.0	2482.0	2725.0	3212.0	3522.0	3258.0	3162.0	2677.0	2529.0	2422.0	2026.0	2183.0	**475,857.3**
WIN	1996	2594.0	2429.0	2637.0	2559.0	2341.0	2398.0	2649.0	2723.0	2666.0	2794.0	2662.0	2770.0	**442,985.3**
WIN	1995	2532.0	2321.0	2543.0	2532.0	2586.0	2499.0	2531.0	2562.0	2513.0	2631.0	2496.0	2571.0	**411,763.3**
WIN	1994	1273.7	1096.4	1210.7	1304.7	1355.6	738.5	1129.2	2181.0	2732.0	2699.0	2499.0	690.3	**381,446.3**
WIN	1993	1187.3	1143.9	1262.8	1082.2	1281.1	1236.7	1267.1	1137.9	1333.8	1359.9	1267.6	1350.3	**362,536.2**
WIN	1992	1179.3	1011.5	1215.3	1079.0	1007.0	1109.0	1135.9	1058.5	1037.2	1021.3	926.2	1186.3	**347,625.6**
WIN	1991	663.7	1004.0	1160.1	1132.2	1013.7	1111.5	1147.4	1145.4	1033.5	1124.4	1113.2	1172.4	**334,659.1**

Licence ***1887*** Well Name ***Centoba Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,805.0**
H2O	2000	2.6	10.5	9.1	7.0	6.4	4.8	5.7	7.0	4.4	4.9	5.0	4.2	**1,209.9**
OIL	2000	27.1	26.6	34.1	36.2	37.4	36.3	37.5	37.6	34.5	35.6	35.5	36.3	**21,058.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,439.0**
H2O	1999	1.5	5.8	5.2	5.2	7.1	4.5	6.6	3.3	5.9	4.6	4.7	4.0	**1,138.3**
OIL	1999	30.2	28.7	32.2	31.1	28.3	28.7	29.6	29.8	29.1	29.5	29.6	26.9	**20,643.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**12,074.0**
H2O	1998	4.9	4.2	4.3	4.2	4.3	4.0	6.8	4.7	4.7	3.1	2.6	5.4	**1,079.9**
OIL	1998	34.9	31.5	34.9	32.2	31.9	31.0	29.5	32.4	31.1	31.2	28.9	33.1	**20,290.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,711.0**
H2O	1997	4.8	4.3	8.3	4.8	3.8	3.9	4.7	4.3	4.2	4.3	4.2	8.0	**1,026.7**
OIL	1997	33.2	29.9	32.6	31.6	33.8	33.9	34.5	34.4	35.1	34.8	34.1	36.1	**19,907.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,346.0**
H2O	1996	1.6	7.8	7.0	7.1	5.0	4.4	5.0	6.0	6.0	5.0	4.5	4.9	**967.1**
OIL	1996	32.1	32.3	33.7	33.8	35.9	32.3	37.3	34.6	32.5	32.6	33.1	34.2	**19,503.6**
DAY	1995	31.0	25.0	24.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,980.0**
H2O	1995	7.0	12.4	9.5	8.7	7.0	7.1	7.2	7.3	7.4	5.5	4.0	1.5	**902.8**
OIL	1995	39.4	36.6	29.8	37.7	36.6	42.8	39.8	35.8	39.9	34.8	33.3	36.0	**19,099.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**10,627.0**
H2O	1994	7.7	7.0	7.7	7.3	7.3	7.5	7.8	8.0	7.7	8.0	6.8	7.5	**818.2**
OIL	1994	47.4	41.7	45.7	43.7	45.2	40.9	41.2	46.0	39.8	40.1	36.1	44.2	**18,656.7**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**10,266.0**
H2O	1993	7.2	6.0	6.1	7.5	7.9	7.6	6.8	6.3	6.3	7.4	7.3	7.4	**727.9**
OIL	1993	52.7	49.3	49.6	49.5	44.2	44.1	46.9	43.5	50.1	48.6	46.6	47.3	**18,144.7**
DAY	1992	31.0	29.0	1.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,907.0**
H2O	1992	6.3	7.3	5.8	7.6	6.5	6.8	5.8	5.9	5.2	6.5	5.2	5.5	**644.1**

Manitoba Production
1991 To 2000

Licence ***1887*** Well Name ***Centoba Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	50.8	47.1	50.5	48.9	49.8	47.2	44.3	57.8	48.9	49.9	55.1	55.8	**17,572.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,575.0**
H2O	1991	5.5	4.7	7.2	5.6	5.1	6.1	6.5	6.0	6.6	6.2	7.3	5.5	**569.7**
OIL	1991	51.3	46.0	51.3	49.2	50.9	48.1	45.1	55.6	53.1	51.6	49.6	51.5	**16,966.2**

Licence ***1892*** Well Name ***Souris Hartney Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	1.0	0.0	0.0	**12,843.0**
H2O	2000	170.0	153.6	167.1	173.7	178.4	181.1	173.3	166.8	158.7	3.2	0.0	0.0	**76,298.1**
OIL	2000	18.2	18.7	11.9	11.0	9.7	10.2	11.8	12.6	12.3	0.2	0.0	0.0	**23,603.7**
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.0	772.0	**834.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**12,572.0**
H2O	1999	194.4	180.1	163.9	131.2	145.6	145.6	142.2	152.7	160.5	158.0	101.6	173.5	**74,772.2**
OIL	1999	16.8	14.3	15.6	12.8	13.9	17.1	16.5	17.9	15.8	15.2	14.4	17.1	**23,487.1**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,209.0**
H2O	1998	117.6	102.3	102.2	101.3	199.3	101.7	111.2	101.2	103.0	104.9	139.2	178.5	**72,922.9**
OIL	1998	22.4	20.0	20.7	23.0	25.0	23.6	23.9	23.0	22.0	22.6	18.4	16.3	**23,299.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,846.0**
H2O	1997	195.3	177.9	198.1	209.3	205.3	66.2	66.2	65.2	66.3	66.8	91.3	113.2	**71,460.5**
OIL	1997	16.6	16.8	18.2	17.3	17.4	23.4	25.0	24.3	23.9	22.1	23.0	22.2	**23,038.8**
DAY	1996	30.0	29.0	31.0	30.0	9.0	0.0	25.0	31.0	28.0	31.0	30.0	31.0	**11,482.0**
H2O	1996	147.6	139.0	156.2	12.6	4.6	0.0	14.7	192.6	177.6	203.4	196.6	198.6	**69,939.4**
OIL	1996	26.0	25.5	27.6	10.9	3.5	0.0	9.3	17.9	16.4	18.4	17.7	18.7	**22,788.6**
DAY	1995	31.0	27.0	31.0	28.0	28.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	**11,177.0**
H2O	1995	139.3	120.6	138.6	130.4	146.0	154.0	151.4	100.3	146.3	152.5	145.8	147.1	**68,495.9**
OIL	1995	30.5	26.0	29.1	26.0	26.8	28.0	29.0	18.5	29.1	29.2	27.0	27.4	**22,596.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	15.0	30.0	30.0	31.0	30.0	31.0	**10,829.0**
H2O	1994	180.4	136.0	154.0	191.6	201.9	156.5	108.6	178.6	184.5	161.2	158.2	145.5	**66,823.6**
OIL	1994	29.4	26.4	28.8	27.8	28.9	24.1	21.9	39.1	40.6	41.5	38.8	30.2	**22,270.1**
DAY	1993	31.0	28.0	31.0	25.0	26.0	27.0	31.0	30.0	30.0	28.0	30.0	31.0	**10,481.0**
H2O	1993	178.6	172.1	191.1	146.3	168.8	175.7	192.9	184.6	205.9	203.2	194.3	210.8	**64,866.6**
OIL	1993	38.7	35.5	37.7	22.1	21.4	25.1	28.1	26.2	26.8	22.3	38.9	34.1	**21,892.6**
DAY	1992	31.0	28.0	31.0	30.0	25.0	28.0	31.0	28.0	30.0	28.0	20.0	31.0	**10,133.0**
H2O	1992	314.6	274.9	327.3	278.5	183.9	273.6	207.7	180.3	186.3	203.4	123.9	194.8	**62,642.3**
OIL	1992	44.4	36.8	44.2	40.2	34.3	35.8	37.9	36.9	36.0	37.1	27.8	39.0	**21,535.7**
DAY	1991	30.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**9,792.0**
H2O	1991	353.8	326.2	325.0	312.4	253.3	309.9	321.7	319.8	285.6	328.7	298.0	316.3	**59,893.1**
OIL	1991	44.6	40.3	44.3	41.0	38.0	42.4	43.2	38.2	42.0	42.6	35.3	42.9	**21,085.3**

Licence ***1896*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,316.0**
H2O	2000	598.1	571.5	574.9	667.8	802.8	741.0	773.5	732.5	712.5	690.0	839.6	719.1	**161,369.9**
OIL	2000	16.7	15.7	14.9	12.5	13.3	12.5	12.4	11.2	12.1	12.6	11.9	13.0	**16,935.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,951.0**
H2O	1999	672.9	574.5	654.5	631.8	576.7	628.6	610.5	575.0	534.2	567.7	566.3	583.2	**152,946.6**
OIL	1999	24.8	21.5	23.9	22.1	22.5	26.0	23.5	23.7	21.7	23.4	19.4	16.3	**16,776.2**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,586.0**
H2O	1998	669.6	628.1	689.9	548.0	581.6	556.8	533.0	565.4	555.9	586.5	567.1	622.1	**145,770.7**

Manitoba Production
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Licence ***1896*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	23.0	21.2	23.5	21.8	21.9	21.5	22.2	22.1	21.7	22.5	22.9	24.4	**16,507.4**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,223.0**
H2O	1997	686.5	609.4	681.5	663.2	696.5	651.5	650.1	642.5	603.0	594.6	612.7	655.5	**138,666.7**
OIL	1997	21.2	20.3	23.4	22.6	23.8	22.2	23.2	23.2	22.8	22.5	22.6	24.0	**16,238.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,861.0**
H2O	1996	575.0	562.4	612.7	592.3	635.9	625.4	686.5	716.6	708.5	739.3	656.3	683.9	**130,919.7**
OIL	1996	20.5	20.4	21.4	20.5	20.7	21.1	21.5	21.5	22.9	18.0	21.5	21.0	**15,966.9**
DAY	1995	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	17.0	30.0	31.0	**11,495.0**
H2O	1995	493.4	416.7	450.1	436.7	473.6	482.6	513.8	453.5	425.1	247.3	336.4	363.2	**123,124.9**
OIL	1995	14.5	12.3	14.0	13.8	14.3	14.1	12.8	16.3	13.5	8.2	13.7	14.2	**15,715.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	19.0	30.0	29.0	27.0	31.0	18.0	23.0	**11,147.0**
H2O	1994	363.3	357.5	407.9	377.4	361.9	185.7	314.6	279.2	268.4	319.8	240.7	386.2	**118,032.5**
OIL	1994	15.5	13.7	15.2	14.7	15.0	9.4	14.8	14.3	12.7	14.3	8.5	10.8	**15,554.2**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,819.0**
H2O	1993	367.0	324.1	354.1	323.0	374.2	356.2	360.9	354.2	374.6	384.1	383.2	386.6	**114,169.9**
OIL	1993	15.9	14.0	15.7	14.0	15.4	14.3	15.0	15.6	14.5	14.8	15.1	15.7	**15,395.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,456.0**
H2O	1992	541.8	455.2	609.9	478.0	504.5	498.4	395.9	479.0	371.0	360.7	379.5	376.9	**109,827.7**
OIL	1992	28.7	25.8	28.3	27.4	28.0	26.4	24.9	23.6	15.9	16.0	15.5	16.0	**15,215.3**
DAY	1991	28.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,090.0**
H2O	1991	516.9	552.0	582.4	584.9	605.6	539.5	524.7	529.4	544.3	540.1	518.6	547.7	**104,376.9**
OIL	1991	28.5	28.6	31.8	29.5	30.8	21.1	22.4	22.5	22.6	23.9	22.9	23.4	**14,938.8**

Licence ***1899*** Well Name ***Kiwi Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-20-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	2880.0	2758.1	2997.4	2981.1	2899.0	2741.0	2452.0	2935.1	2887.0	2938.2	2850.9	0.0	**1,011,307.9**
WIN	1999	2809.2	2666.4	2987.7	2780.8	2982.6	2839.4	2911.3	2930.9	2810.2	2914.0	2815.2	2880.3	**979,988.1**
WIN	1998	3146.6	2849.6	3207.6	2987.1	3027.4	1598.3	2768.6	2783.0	2767.8	2843.8	2831.2	2635.5	**945,660.1**
WIN	1997	3228.2	2956.9	2792.7	1649.5	3721.7	3679.1	3784.6	3665.1	3680.7	3178.8	2850.7	3174.2	**912,213.6**
WIN	1996	2316.6	1411.7	2491.8	968.1	680.4	1466.5	2105.8	1877.5	2341.8	2114.4	2918.2	3548.9	**873,851.4**
WIN	1995	2300.3	2570.5	2636.4	1776.2	1995.3	2106.8	2236.5	1724.2	1780.8	1897.5	1738.8	1654.2	**849,609.7**
WIN	1994	3637.3	3329.6	4420.5	3366.9	2531.6	3426.7	3790.3	3650.1	3431.5	2646.0	2338.8	1994.0	**825,192.2**
WIN	1993	3015.2	3420.2	2984.9	1910.0	2391.6	2063.4	2841.4	3137.8	3017.1	2702.6	3268.8	3606.8	**786,628.9**
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1395.1	1796.9	2104.6	2222.3	1579.7	**752,269.1**
WIN	1991	2921.7	471.2	0.0	0.0	0.0	300.9	2607.8	3023.0	3364.2	1257.7	1900.5	41.5	**743,170.5**

Licence ***1901*** Well Name ***Souris Hartney Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,557.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,703.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,553.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,557.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,703.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,553.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,557.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,703.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,553.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	0.0	4.0	**11,557.0**
H2O	1997	202.0	184.1	204.9	216.5	212.5	194.9	194.7	192.0	195.0	126.7	0.0	21.0	**86,703.2**

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Licence ***1901*** Well Name ***Souris Hartney Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	8.4	8.4	9.2	8.7	8.7	8.7	9.4	9.1	9.0	5.3	0.0	1.2	**10,553.4**
DAY	1996	30.0	29.0	31.0	30.0	20.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**11,260.0**
H2O	1996	221.5	208.5	234.2	242.3	131.2	185.1	198.3	199.2	196.7	210.4	200.3	205.5	**84,758.9**
OIL	1996	15.7	15.2	16.5	16.5	5.9	8.0	7.9	9.0	8.7	9.2	8.9	9.4	**10,467.3**
DAY	1995	26.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**10,911.0**
H2O	1995	175.2	187.2	208.2	209.6	226.8	231.0	219.8	233.2	219.5	228.8	204.2	220.5	**82,325.7**
OIL	1995	15.3	16.2	17.3	16.7	16.6	16.8	16.9	17.2	17.4	17.6	15.2	16.4	**10,336.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	14.0	11.0	31.0	30.0	31.0	28.0	31.0	**10,556.0**
H2O	1994	191.9	172.1	188.6	194.1	200.6	92.5	106.9	248.0	247.8	216.5	198.4	218.3	**79,761.7**
OIL	1994	14.1	12.8	13.1	13.7	13.1	5.8	7.1	18.0	18.0	18.4	16.1	18.2	**10,136.8**
DAY	1993	31.0	28.0	31.0	23.0	31.0	30.0	28.0	27.0	30.0	28.0	26.0	31.0	**10,229.0**
H2O	1993	306.7	287.8	314.4	224.8	297.2	283.4	275.0	255.0	308.9	229.5	166.9	196.2	**77,486.0**
OIL	1993	17.7	18.3	18.4	13.8	18.2	17.4	16.3	17.3	15.7	15.4	11.2	15.2	**9,968.4**
DAY	1992	31.0	26.0	30.0	27.0	26.0	28.0	31.0	31.0	30.0	25.0	24.0	28.0	**9,885.0**
H2O	1992	260.4	213.9	261.8	230.5	265.4	270.0	292.0	283.0	276.0	218.0	208.9	269.3	**74,340.2**
OIL	1992	5.9	4.8	5.8	5.0	13.9	13.9	15.3	14.5	14.1	13.7	14.4	17.5	**9,773.5**
DAY	1991	31.0	28.0	31.0	30.0	28.0	29.0	29.0	31.0	25.0	28.0	27.0	31.0	**9,548.0**
H2O	1991	239.0	222.7	232.1	380.0	195.5	199.6	203.2	215.8	182.8	236.2	231.7	258.0	**71,291.0**
OIL	1991	14.9	13.4	15.6	14.3	14.6	14.8	15.2	16.1	13.0	5.6	5.8	6.0	**9,634.7**

Licence ***1902*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,443.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,109.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,853.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,443.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,109.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,853.7**
DAY	1998	0.0	0.0	0.0	2.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	**9,443.0**
H2O	1998	0.0	0.0	0.0	0.5	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	**199,109.5**
OIL	1998	0.0	0.0	0.0	1.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	**9,853.7**
DAY	1997	2.0	0.0	3.0	0.0	0.0	3.0	0.0	3.0	0.0	3.0	0.0	0.0	**9,438.0**
H2O	1997	0.4	0.0	0.5	0.0	0.0	0.4	0.0	0.6	0.0	0.5	0.0	0.0	**199,108.1**
OIL	1997	0.5	0.0	0.5	0.0	0.0	0.6	0.0	0.5	0.0	0.5	0.0	0.0	**9,851.5**
DAY	1996	2.0	1.0	0.0	2.0	3.0	4.0	0.0	3.0	0.0	3.0	0.0	0.0	**9,424.0**
H2O	1996	0.8	0.6	0.0	0.8	1.0	1.1	0.0	0.8	0.0	0.7	0.0	0.0	**199,105.7**
OIL	1996	3.0	2.1	0.0	2.3	2.0	2.2	0.0	1.2	0.0	1.0	0.0	0.0	**9,848.9**
DAY	1995	0.0	1.0	0.0	0.0	0.0	1.0	0.0	0.0	2.0	2.0	0.0	0.0	**9,406.0**
H2O	1995	0.0	0.6	0.0	0.0	0.0	1.4	0.0	0.0	0.8	0.5	0.0	0.0	**199,099.9**
OIL	1995	0.0	0.4	0.0	0.0	0.0	0.6	0.0	0.0	3.1	2.9	0.0	0.0	**9,835.1**
DAY	1994	1.0	0.0	0.0	2.0	1.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	**9,400.0**
H2O	1994	1.4	0.0	0.0	1.7	1.4	0.0	0.0	0.6	0.0	0.0	0.7	0.0	**199,096.6**
OIL	1994	0.6	0.0	0.0	0.8	0.5	0.0	0.0	0.4	0.0	0.0	0.5	0.0	**9,828.1**
DAY	1993	1.0	0.0	0.0	1.0	1.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	**9,394.0**
H2O	1993	0.8	0.0	0.0	1.1	0.6	0.0	0.0	1.3	0.0	0.0	1.3	0.0	**199,090.8**
OIL	1993	1.2	0.0	0.0	0.9	1.4	0.0	0.0	0.7	0.0	0.0	0.4	0.0	**9,825.3**
DAY	1992	0.0	1.0	1.0	0.0	1.0	1.0	1.0	0.0	0.0	1.0	0.0	0.0	**9,389.0**
H2O	1992	0.0	0.4	0.4	0.0	0.6	0.9	0.8	0.0	0.0	1.6	0.0	0.0	**199,085.7**
OIL	1992	0.0	0.6	0.6	0.0	0.9	1.1	1.3	0.0	0.0	1.4	0.0	0.0	**9,820.7**
DAY	1991	1.0	2.0	1.0	1.0	1.0	0.0	1.0	1.0	1.0	0.0	1.0	0.0	**9,383.0**

Manitoba Production
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Licence ***1902*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	1.6	2.1	1.5	1.0	1.5	0.0	1.2	0.9	0.1	0.0	1.0	0.0	**199,081.0**
OIL	1991	2.9	4.1	2.7	2.1	1.9	0.0	1.3	1.0	1.0	0.0	0.9	0.0	**9,814.8**

Licence ***1906*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,387.0**
H2O	2000	1566.6	1651.3	1935.3	1469.5	1757.7	1630.6	1770.6	1595.7	1549.8	1501.1	1829.2	1566.4	**434,452.5**
OIL	2000	18.8	17.6	18.3	19.0	18.0	17.3	18.3	15.6	16.8	17.6	16.6	18.1	**35,108.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,021.0**
H2O	1999	1641.2	1421.0	1596.7	1842.9	2384.5	2357.8	1707.8	1701.0	1811.6	1795.1	1568.1	1427.0	**414,628.7**
OIL	1999	34.1	32.1	34.3	30.4	31.8	30.4	29.7	29.1	28.8	30.8	24.7	19.2	**34,896.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,656.0**
H2O	1998	1113.3	1168.0	1165.6	1177.7	1096.7	1339.8	1320.0	1243.6	1373.4	1221.0	1382.2	1537.5	**393,374.0**
OIL	1998	12.8	19.9	22.8	18.8	20.2	35.3	32.4	34.8	30.1	34.1	35.8	34.3	**34,541.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,292.0**
H2O	1997	1123.2	1290.6	1454.1	1337.5	1478.0	1411.2	1594.7	1807.2	1676.8	1822.0	1941.6	2453.9	**378,235.2**
OIL	1997	16.5	18.5	20.3	18.9	18.6	19.3	19.5	19.9	15.0	18.4	20.8	17.3	**34,210.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,927.0**
H2O	1996	987.0	992.7	1104.0	987.3	948.5	867.2	986.1	1314.5	1285.1	993.4	1634.6	1554.1	**358,844.4**
OIL	1996	19.0	15.8	20.8	18.0	17.4	17.2	19.7	22.2	18.1	14.7	19.6	18.8	**33,987.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,564.0**
H2O	1995	1284.4	1124.5	1276.6	1248.7	1257.1	1204.5	1284.1	1235.1	1248.3	1032.1	1015.9	1173.2	**345,189.9**
OIL	1995	21.1	19.2	24.4	20.8	20.3	19.5	21.9	20.7	21.8	18.4	20.2	20.2	**33,765.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,200.0**
H2O	1994	1294.7	1202.5	1346.8	1360.5	1367.5	1511.8	1391.6	1391.5	1227.5	1397.9	1357.4	1343.9	**330,805.4**
OIL	1994	23.5	20.7	22.9	21.2	20.5	22.2	21.5	21.7	19.3	21.6	20.2	21.2	**33,517.3**
DAY	1993	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,837.0**
H2O	1993	1175.5	953.1	1080.6	1014.9	1193.4	1149.6	1262.1	1862.7	1228.6	1327.6	1277.0	1252.4	**314,611.8**
OIL	1993	42.0	39.3	41.3	42.0	44.2	30.7	25.8	25.8	23.6	23.7	22.7	22.1	**33,260.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,475.0**
H2O	1992	1432.2	1352.1	1402.1	1390.8	1369.4	1367.7	1473.1	1492.5	1403.1	1366.6	1346.5	1394.8	**299,834.3**
OIL	1992	40.0	36.9	43.7	44.9	38.0	36.5	35.9	34.1	39.6	45.2	43.0	43.9	**32,877.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**10,109.0**
H2O	1991	1497.9	1401.6	1481.8	1522.8	1530.6	1604.9	1424.5	1399.6	1467.0	1271.3	1405.9	1480.1	**283,043.4**
OIL	1991	31.0	27.3	30.4	28.9	29.3	32.2	45.1	44.2	45.3	41.6	46.0	46.8	**32,395.9**

Licence ***1907*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,285.0**
H2O	2000	1279.2	1222.3	1258.5	1428.2	1740.4	1458.7	1384.1	1247.3	1213.1	1174.9	1429.7	1224.4	**309,263.4**
OIL	2000	37.4	35.0	34.2	27.9	30.0	21.9	13.0	11.2	12.1	12.6	11.9	12.9	**17,449.4**
DAY	1999	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,919.0**
H2O	1999	1169.7	998.7	1137.8	1098.5	937.3	1092.9	1061.3	999.5	928.7	987.1	1149.3	1247.3	**293,202.6**
OIL	1999	29.5	25.7	28.3	26.3	25.1	30.9	28.0	28.1	25.9	28.0	32.9	36.4	**17,189.3**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,556.0**
H2O	1998	1187.9	1113.4	1222.0	952.0	1023.2	979.6	833.1	851.9	837.5	883.5	929.2	1081.5	**280,394.5**
OIL	1998	30.4	28.1	30.9	28.2	28.7	28.2	27.4	26.9	26.4	27.2	27.6	29.0	**16,844.2**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,193.0**
H2O	1997	1031.4	1026.4	1181.6	1175.1	1233.6	1155.8	1153.2	1137.9	1068.5	1055.1	1087.1	1161.0	**268,499.7**

Manitoba Production
1991 To 2000

Licence ***1907*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	31.5	27.7	30.2	30.0	31.3	29.4	30.6	30.7	30.2	29.7	29.7	31.7	**16,505.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,831.0**
H2O	1996	877.4	845.5	920.6	896.7	954.2	940.0	1031.5	1075.3	1063.4	1109.4	986.3	1027.5	**255,033.0**
OIL	1996	30.8	30.3	31.8	30.7	30.7	31.4	32.1	31.9	34.0	26.8	31.9	31.2	**16,142.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	30.0	31.0	**11,465.0**
H2O	1995	1285.0	1112.7	1172.2	1139.4	1235.3	1257.1	1337.9	1182.9	1146.0	572.7	876.5	947.1	**243,305.2**
OIL	1995	28.1	24.5	27.1	26.7	27.9	27.4	24.8	31.6	27.2	14.1	26.4	27.6	**15,768.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	19.0	30.0	29.0	29.0	31.0	18.0	24.0	**11,116.0**
H2O	1994	939.8	924.8	1055.3	976.2	936.3	480.3	813.9	722.5	751.9	832.7	622.8	1009.6	**230,040.4**
OIL	1994	29.8	26.5	29.4	28.1	29.0	18.2	28.5	27.6	26.7	28.0	16.5	21.0	**15,455.5**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,785.0**
H2O	1993	901.0	795.8	869.6	793.0	918.6	874.3	886.3	869.7	903.4	919.1	991.3	1000.3	**219,974.3**
OIL	1993	34.8	30.9	34.7	31.2	34.1	31.4	33.4	34.3	31.5	29.4	29.1	30.4	**15,146.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,423.0**
H2O	1992	743.1	629.6	843.4	661.1	697.7	1052.7	819.2	1003.1	914.7	885.4	931.9	925.3	**209,251.9**
OIL	1992	33.3	30.1	33.1	32.1	32.8	37.2	35.4	34.0	34.9	35.2	34.1	35.2	**14,761.0**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,057.0**
H2O	1991	1141.9	1070.8	1092.9	1134.4	1174.7	746.1	744.2	732.1	752.6	747.0	717.1	757.4	**199,144.7**
OIL	1991	38.6	34.0	36.6	35.2	36.7	24.8	26.9	26.4	26.5	27.9	26.8	27.4	**14,353.6**

Licence ***1909*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**13,248.0**
H2O	2000	2620.9	2766.4	3246.5	2461.9	2970.0	2759.2	2895.3	2692.4	2626.0	2539.7	3090.7	2643.1	**611,954.2**
OIL	2000	8.1	7.6	7.9	11.1	25.7	24.7	25.3	22.4	24.1	25.2	23.7	25.9	**36,110.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,883.0**
H2O	1999	2249.2	1934.5	2209.1	2529.8	3272.6	3209.6	2187.2	2334.5	2466.1	2483.7	2386.8	2387.3	**578,642.1**
OIL	1999	19.4	18.2	19.7	17.4	18.0	17.2	15.8	16.6	16.2	17.7	10.2	8.2	**35,878.8**
DAY	1998	31.0	28.0	31.0	30.0	27.0	6.0	30.0	31.0	30.0	29.0	30.0	31.0	**12,519.0**
H2O	1998	1443.6	1635.1	1631.7	1660.2	1348.1	385.3	1863.6	1741.0	1936.1	1597.1	1902.6	2092.9	**548,991.7**
OIL	1998	16.7	15.1	17.2	14.4	13.4	5.5	24.9	26.5	23.1	22.0	20.5	19.4	**35,684.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,185.0**
H2O	1997	1567.8	1691.7	1880.2	1758.7	1911.0	1824.7	2062.0	2336.7	2168.1	2355.9	2510.4	3172.8	**529,754.4**
OIL	1997	17.6	23.8	27.0	25.4	24.6	25.6	25.9	26.4	19.8	24.3	27.5	23.2	**35,465.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,820.0**
H2O	1996	1377.8	1385.7	1541.1	1378.2	1324.1	1263.2	1376.5	1834.9	1764.0	1386.7	2281.8	2169.4	**504,514.4**
OIL	1996	20.5	17.2	22.3	19.3	18.6	19.3	21.1	23.9	19.0	15.8	21.0	20.1	**35,174.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,456.0**
H2O	1995	1768.5	1548.1	1757.6	1719.3	1730.8	1658.3	1776.3	1738.5	1742.5	1440.7	1418.0	1637.6	**485,431.0**
OIL	1995	17.1	15.6	19.7	16.9	16.4	15.9	20.5	22.5	23.3	19.8	21.7	21.8	**34,936.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**11,092.0**
H2O	1994	1782.6	1655.5	1854.3	1880.8	1882.8	2081.6	1916.0	1915.8	1690.0	1924.7	1868.9	1850.2	**465,494.8**
OIL	1994	19.1	16.7	18.6	17.2	16.6	17.9	17.4	17.6	15.6	17.5	16.4	17.2	**34,705.1**
DAY	1993	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**10,729.0**
H2O	1993	1868.0	1514.6	1702.6	1612.8	1896.5	1704.8	1695.3	2564.6	1691.5	1828.0	1758.2	1731.3	**443,191.6**
OIL	1993	17.6	16.4	17.1	17.7	18.6	17.5	20.4	20.9	19.0	19.2	18.5	18.1	**34,497.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,368.0**
H2O	1992	2047.8	1933.2	2004.8	1983.1	2028.5	2041.0	2198.4	2227.3	2177.6	2171.6	2139.9	2216.5	**421,623.4**
OIL	1992	18.8	17.3	20.5	21.1	16.6	15.4	15.2	14.4	16.5	19.0	18.1	18.4	**34,276.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	27.0	30.0	31.0	**10,002.0**

Manitoba Production
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Licence ***1909*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	1917.7	1794.4	1897.1	1949.6	1991.6	2017.6	1856.3	2001.3	2085.8	1817.8	2010.2	2116.3	**396,453.7**
OIL	1991	29.2	25.6	28.6	27.2	28.0	29.6	19.4	20.7	21.1	19.6	21.6	22.0	**34,065.0**

Licence ***1910*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,850.0**
H2O	2000	2032.3	2141.8	2513.9	1907.6	2292.9	2124.3	2272.6	2078.7	2021.8	1958.2	2382.9	2040.6	**510,090.8**
OIL	2000	24.6	22.8	23.9	27.2	38.6	37.1	38.6	33.5	36.2	37.9	35.5	38.7	**31,928.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,484.0**
H2O	1999	1819.6	1575.7	1770.4	2043.3	2644.0	2614.3	1893.6	1886.0	2008.6	1990.4	1879.7	1851.0	**484,323.2**
OIL	1999	23.0	21.6	23.2	20.6	21.4	20.6	20.1	19.6	19.5	20.9	22.6	25.1	**31,533.7**
DAY	1998	31.0	28.0	31.0	30.0	19.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,119.0**
H2O	1998	1108.7	1076.2	1073.8	1085.0	624.3	1234.2	1216.2	1145.9	1265.4	1192.0	1532.6	1704.7	**460,346.6**
OIL	1998	13.0	22.7	25.9	21.4	14.2	40.2	36.9	39.6	34.3	32.2	24.2	23.1	**31,275.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,767.0**
H2O	1997	1167.0	1297.6	1451.9	1358.1	1475.6	1409.0	1592.3	1804.4	1674.2	1819.1	1938.6	2450.1	**446,087.6**
OIL	1997	17.7	19.1	20.7	19.5	18.9	19.7	19.9	20.2	15.3	18.7	21.0	17.7	**30,947.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,402.0**
H2O	1996	1025.6	1031.4	1147.1	1025.9	985.6	901.2	1024.6	1365.8	1335.4	1032.1	1698.4	1614.9	**426,649.7**
OIL	1996	20.5	17.1	22.4	19.3	18.6	18.4	21.0	23.9	19.4	15.8	21.0	20.1	**30,719.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,039.0**
H2O	1995	1249.0	1093.3	1241.2	1214.2	1222.3	1171.1	1256.1	1272.5	1297.0	1055.0	1055.5	1219.0	**412,461.7**
OIL	1995	30.2	27.5	34.8	29.7	29.1	28.0	35.4	22.1	23.4	19.4	21.7	21.7	**30,481.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,675.0**
H2O	1994	1258.9	1169.1	1309.5	1328.2	1329.7	1470.1	1353.1	1352.9	1193.5	1359.2	1319.8	1306.7	**398,115.5**
OIL	1994	33.7	29.6	32.9	30.4	29.3	31.7	30.8	31.0	27.7	30.9	29.0	30.4	**30,158.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,312.0**
H2O	1993	853.6	679.8	831.8	737.0	866.6	992.0	1227.3	1811.1	1194.5	1291.0	1241.7	1222.6	**382,364.8**
OIL	1993	16.9	15.4	17.6	16.8	17.7	26.7	37.0	36.8	33.8	33.8	32.6	32.0	**29,791.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,948.0**
H2O	1992	1415.4	1336.1	1385.7	1374.6	1267.7	1244.1	1340.1	1357.8	1116.9	992.3	950.7	1012.9	**369,415.8**
OIL	1992	23.4	21.5	25.5	26.1	21.3	20.0	19.7	18.9	17.9	18.1	16.7	17.5	**29,474.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**9,583.0**
H2O	1991	1343.2	1256.9	1328.7	1365.5	1394.9	1439.1	1473.2	1383.2	1449.8	1256.5	1389.4	1462.7	**354,621.5**
OIL	1991	25.1	22.1	24.6	23.4	24.1	26.0	27.5	25.7	26.3	24.3	26.8	27.3	**29,227.8**

Licence ***1911*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-20-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	5.0	0.0	0.0	0.0	0.0	23.0	25.0	11.0	0.0	0.0	0.0	**9,162.0**
H2O	1991	2921.7	471.2	0.0	0.0	0.0	0.0	1460.0	1587.0	715.0	0.0	0.0	0.0	**686,210.4**
OIL	1991	14.5	2.5	0.0	0.0	0.0	0.0	11.0	12.5	5.0	0.0	0.0	0.0	**11,297.9**

Licence ***1916*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,992.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,004.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,530.3**

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Licence ***1916*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,992.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,004.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,530.3**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	**10,992.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,004.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,530.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,961.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,004.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,530.3**
DAY	1995	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,961.0**
H2O	1995	248.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,004.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,530.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,930.0**
H2O	1994	24.8	22.4	22.0	24.0	24.8	24.0	24.8	24.8	24.0	132.8	240.0	248.0	**14,756.6**
OIL	1994	24.3	23.6	22.7	22.3	23.7	20.6	22.0	20.0	16.0	1.3	0.0	0.0	**9,530.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,565.0**
H2O	1993	27.1	24.0	27.9	27.0	27.9	26.0	24.8	24.9	24.1	24.8	24.0	24.8	**13,920.2**
OIL	1993	19.2	21.8	23.6	23.2	23.8	25.0	23.3	22.1	22.7	24.1	23.6	24.0	**9,333.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**10,200.0**
H2O	1992	25.2	23.0	25.0	22.7	21.7	21.0	21.8	22.4	27.0	27.9	25.6	23.0	**13,612.9**
OIL	1992	16.6	17.0	15.9	14.6	18.1	18.9	23.8	29.1	27.1	28.0	24.1	19.2	**9,057.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,836.0**
H2O	1991	24.8	22.4	24.8	24.0	24.8	24.0	24.8	24.8	24.0	24.8	24.0	24.8	**13,326.6**
OIL	1991	15.5	14.1	15.5	15.0	15.5	15.1	15.6	15.6	15.1	15.5	15.0	15.6	**8,805.0**

UWI ***100.02-36-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken N*** Field Code ***1*** Pool Code ***60N*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**550.0**
H2O	2000	3.8	3.7	3.7	3.7	4.1	4.3	4.3	4.3	3.7	3.7	3.6	3.7	**70.6**
OIL	2000	19.5	18.4	22.3	22.1	32.2	29.8	30.2	29.7	27.8	29.7	27.8	28.9	**427.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**184.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	4.0	4.0	4.0	4.0	4.0	4.0	**24.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	16.8	12.7	12.7	28.6	18.6	19.7	**109.1**

Licence ***1918*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,884.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,431.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,002.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,884.0**
H2O	1999	233.1	161.1	203.3	200.2	192.5	182.8	0.0	0.0	0.0	0.0	0.0	0.0	**209,431.8**
OIL	1999	9.3	7.5	8.7	8.4	8.5	7.5	0.0	0.0	0.0	0.0	0.0	0.0	**37,002.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,703.0**
H2O	1998	266.0	220.6	251.0	251.9	279.1	267.9	255.1	263.6	264.3	284.8	205.2	220.5	**208,258.8**
OIL	1998	9.1	8.1	9.3	8.7	8.9	8.9	9.0	9.3	8.8	9.3	9.1	9.2	**36,952.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,338.0**
H2O	1997	207.6	185.0	216.2	203.8	210.6	181.0	188.8	249.1	264.9	273.4	13.9	259.7	**205,228.8**
OIL	1997	8.9	7.8	8.9	8.8	9.3	8.4	8.3	10.0	9.4	9.3	9.0	9.4	**36,844.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,973.0**
H2O	1996	366.0	330.0	370.7	368.5	318.1	286.5	292.2	16.9	295.2	279.1	212.6	212.7	**202,774.8**

Manitoba Production
1991 To 2000

Licence ***1918*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	13.7	13.1	13.9	13.7	13.1	11.6	11.0	10.8	10.1	10.3	9.1	9.2	**36,737.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,607.0**
H2O	1995	443.6	428.3	460.9	447.8	430.3	386.2	416.1	457.7	430.3	453.8	448.3	397.3	**199,426.3**
OIL	1995	16.8	17.2	18.5	18.3	19.2	16.5	18.9	19.7	18.1	17.9	17.6	13.9	**36,597.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,242.0**
H2O	1994	554.7	457.0	512.5	481.8	593.4	595.5	580.5	539.0	498.6	521.5	457.9	510.0	**194,225.7**
OIL	1994	22.6	21.1	22.5	21.0	19.0	18.8	18.8	18.5	16.8	18.5	17.3	17.2	**36,384.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,877.0**
H2O	1993	627.6	537.3	591.2	572.6	596.5	297.5	615.9	556.7	552.1	613.5	544.3	536.7	**187,923.3**
OIL	1993	32.4	23.5	26.9	27.0	27.3	26.8	26.8	27.9	25.8	27.3	26.2	26.3	**36,152.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,512.0**
H2O	1992	657.7	541.4	529.8	496.9	481.1	579.1	618.2	595.8	528.2	545.0	541.8	406.7	**181,281.4**
OIL	1992	30.2	27.7	29.9	31.0	28.6	30.2	33.4	33.2	31.3	31.2	30.5	30.6	**35,828.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,146.0**
H2O	1991	796.4	618.8	707.0	707.1	682.9	682.7	731.9	779.6	677.2	669.2	601.3	602.8	**174,759.7**
OIL	1991	34.3	28.5	28.5	25.9	26.4	25.4	26.1	26.7	26.2	24.7	30.9	32.2	**35,460.8**

Licence ***1920*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,822.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,648.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,615.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,822.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,648.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,615.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,822.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,648.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,615.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**10,822.0**
H2O	1994	926.4	832.1	938.9	900.5	907.2	864.4	838.5	937.0	0.0	0.0	0.0	0.0	**272,648.4**
OIL	1994	18.9	16.5	23.0	21.4	22.1	21.5	19.4	11.2	0.0	0.0	0.0	0.0	**10,615.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,579.0**
H2O	1993	853.5	749.5	753.0	817.6	951.4	756.8	752.4	601.5	876.0	912.0	869.7	926.0	**265,503.4**
OIL	1993	17.4	15.5	17.0	17.9	19.4	16.7	16.7	12.5	19.5	20.4	22.4	21.6	**10,461.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,215.0**
H2O	1992	1008.3	934.3	1008.5	928.8	931.2	892.9	1034.1	721.4	808.4	816.9	784.7	831.7	**255,684.0**
OIL	1992	17.6	16.0	17.6	16.6	15.8	15.5	21.2	13.8	16.8	18.1	16.5	15.8	**10,244.1**
DAY	1991	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,851.0**
H2O	1991	836.4	778.2	762.3	749.7	812.5	887.8	903.2	890.4	846.1	732.1	830.9	1046.0	**244,982.8**
OIL	1991	22.0	19.2	22.0	16.6	18.6	22.7	23.0	22.3	21.5	23.8	21.9	18.9	**10,042.8**

Licence ***1922*** Well Name ***Souris Hartney Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,172.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,658.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,134.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,172.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,658.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,134.1**

Manitoba Production
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Licence ***1922*** Well Name ***Souris Hartney Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,172.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,658.7**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,134.1**
DAY	1997	31.0	28.0	15.0	26.0	31.0	29.0	31.0	1.0	0.0	0.0	0.0	0.0	**11,172.0**
H2O	1997	47.1	43.0	23.1	43.8	208.9	222.2	233.6	7.4	0.0	0.0	0.0	0.0	**12,658.7**
OIL	1997	13.8	14.0	7.3	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,134.1**
DAY	1996	30.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	29.0	31.0	**10,980.0**
H2O	1996	56.6	53.3	52.1	53.9	67.8	44.8	49.5	46.5	45.9	49.1	45.2	47.9	**11,829.6**
OIL	1996	33.8	33.2	16.5	16.4	18.2	13.9	13.9	14.9	14.7	15.4	14.3	15.6	**32,086.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**10,618.0**
H2O	1995	53.4	47.9	53.1	53.5	62.0	59.0	54.3	59.6	56.1	58.5	54.0	56.4	**11,217.0**
OIL	1995	39.7	35.0	37.8	36.2	38.5	36.4	35.3	37.2	37.8	38.0	33.9	35.7	**31,865.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	13.0	31.0	30.0	31.0	27.0	31.0	**10,256.0**
H2O	1994	61.9	46.7	52.9	65.8	69.3	53.7	32.3	63.4	63.3	55.3	48.9	55.8	**10,549.2**
OIL	1994	30.5	27.3	29.9	28.8	29.9	25.0	19.7	41.9	42.1	43.0	36.2	39.3	**31,424.2**
DAY	1993	31.0	28.0	31.0	25.0	31.0	29.0	31.0	30.0	30.0	28.0	28.0	31.0	**9,912.0**
H2O	1993	68.9	66.4	73.7	65.8	77.1	72.4	73.9	70.8	78.9	77.9	62.2	72.4	**9,879.9**
OIL	1993	28.5	26.1	27.6	27.3	34.4	36.4	37.8	35.3	36.3	35.1	37.7	35.4	**31,030.6**
DAY	1992	31.0	27.0	31.0	26.0	28.0	30.0	30.0	28.0	30.0	25.0	30.0	31.0	**9,559.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	67.0	60.1	62.1	51.9	71.7	75.1	**9,019.5**
OIL	1992	38.5	30.5	38.3	32.5	35.9	35.8	34.3	34.4	33.6	30.8	30.6	28.5	**30,632.7**
DAY	1991	30.0	28.0	31.0	30.0	24.0	30.0	30.0	27.0	26.0	28.0	27.0	31.0	**9,212.0**
OIL	1991	41.4	37.2	40.8	37.8	33.6	39.2	38.9	30.7	33.5	35.7	35.9	37.1	**30,229.0**

Licence ***1924*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,180.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708,014.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,284.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,180.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708,014.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,284.3**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	**11,180.0**
H2O	1995	2172.0	1901.3	2088.9	2111.5	2125.6	2036.7	2157.4	2056.5	2061.3	1074.3	0.0	0.0	**708,014.8**
OIL	1995	27.7	25.3	30.9	27.3	26.7	25.7	33.6	36.5	38.0	32.1	0.0	0.0	**46,284.3**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	**10,878.0**
H2O	1994	2189.2	2033.3	2203.9	2309.9	2312.3	2556.4	2353.1	2352.8	2075.6	2230.3	2295.3	2272.5	**688,229.3**
OIL	1994	31.0	27.1	29.2	28.0	27.0	29.2	28.3	28.5	25.4	26.8	26.6	27.9	**45,980.5**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**10,518.0**
H2O	1993	2221.8	1801.5	2094.9	1918.2	2255.0	2023.9	2134.1	3149.6	2077.4	2184.6	2159.3	2126.2	**661,044.7**
OIL	1993	25.7	24.0	25.9	25.6	27.3	31.5	34.0	33.9	31.0	30.2	30.0	29.4	**45,645.5**
DAY	1992	31.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,156.0**
H2O	1992	2863.6	2703.4	2713.1	2773.3	2574.1	2420.2	2689.0	2636.5	2624.3	2555.1	2545.1	2636.3	**634,898.2**
OIL	1992	31.3	28.8	33.0	35.0	26.4	23.2	23.5	21.8	24.7	27.4	26.3	26.8	**45,297.0**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**9,793.0**
H2O	1991	2726.8	2467.7	2625.1	2772.4	2832.0	2913.2	2920.4	2798.4	2835.0	2542.3	2811.3	2959.4	**603,164.2**
OIL	1991	34.4	29.2	32.7	32.0	32.9	35.4	36.1	34.5	34.2	32.5	35.9	36.6	**44,968.8**

Licence ***1925*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Manitoba Production
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Licence ***1925*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,358.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367,435.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,608.9**
DAY	1996	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,358.0**
H2O	1996	978.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367,435.3**
OIL	1996	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,608.9**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,327.0**
H2O	1995	1345.9	1173.0	1294.5	1308.5	1317.2	1262.1	1308.3	1235.2	1238.0	1023.6	1007.5	1163.4	**366,456.4**
OIL	1995	16.2	14.6	18.1	16.0	15.6	15.1	18.6	20.0	20.8	17.6	19.3	19.3	**28,590.6**
DAY	1994	31.0	28.0	28.0	30.0	29.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	**10,964.0**
H2O	1994	1356.6	1259.9	1274.6	1431.4	1340.5	1584.2	1458.2	1458.0	1286.2	1378.1	1422.3	1408.2	**351,779.2**
OIL	1994	18.0	15.9	15.9	16.3	14.7	17.0	16.5	16.6	14.8	15.6	15.6	16.3	**28,379.4**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**10,608.0**
H2O	1993	1320.5	1070.7	1245.2	1140.1	1342.2	1254.1	1322.5	1951.7	1287.3	1353.7	1338.1	1312.2	**335,121.0**
OIL	1993	21.8	20.4	22.0	21.8	22.8	18.5	19.8	19.7	18.1	17.6	17.5	17.0	**28,186.2**
DAY	1992	31.0	29.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,246.0**
H2O	1992	1500.2	1416.3	1421.4	1452.9	1432.9	1422.9	1532.6	1476.0	1540.7	1526.8	1512.7	1566.9	**319,182.7**
OIL	1992	24.1	22.3	25.5	27.0	20.0	18.0	17.7	16.9	21.6	23.3	22.3	22.7	**27,949.2**
DAY	1991	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	26.0	27.0	30.0	31.0	**9,883.0**
H2O	1991	1357.3	1228.3	1299.4	1379.8	1409.6	1450.2	1561.4	1502.6	1297.0	1331.8	1472.8	1550.4	**301,380.4**
OIL	1991	24.1	20.4	22.8	22.4	23.1	24.9	28.4	27.2	23.0	25.1	27.7	28.2	**27,687.8**

Licence ***1930*** Well Name ***Gale Force Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1992	10877.0	10590.4	10580.4	9184.0	10117.8	10620.2	11179.6	0.0	0.0	0.0	0.0	0.0	**2,083,402.2**
WIN	1991	10729.1	11344.6	11403.0	9832.5	10455.9	9393.5	10893.2	11027.9	11145.2	11603.0	10873.0	10481.2	**2,010,252.8**

Licence ***1931*** Well Name ***E. Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	739.3	691.6	739.3	715.4	739.3	715.4	739.3	739.3	715.4	739.3	715.4	739.3	**227,175.9**
WIN	1999	739.3	667.7	739.3	715.4	739.3	715.4	739.3	739.3	715.4	739.3	715.4	739.3	**218,447.6**
WIN	1998	739.3	667.7	739.3	715.4	739.3	715.4	739.3	739.3	715.4	739.3	715.4	739.3	**209,743.2**
WIN	1997	739.3	667.7	739.3	715.4	739.3	715.4	739.3	715.4	715.4	739.3	715.4	739.3	**201,038.8**
WIN	1996	739.3	691.6	739.3	715.4	739.3	715.4	739.3	739.3	715.4	739.3	715.4	739.3	**192,358.3**
WIN	1995	739.3	667.7	739.3	715.4	739.3	715.4	739.3	739.3	715.4	739.3	715.4	739.3	**183,630.0**
WIN	1994	739.3	667.7	739.3	715.4	739.3	715.4	739.3	739.3	715.4	739.3	715.4	739.3	**174,925.6**
WIN	1993	739.3	667.7	739.3	715.4	739.3	715.4	739.3	739.3	715.4	739.3	715.4	739.3	**166,221.2**
WIN	1992	739.3	691.6	739.3	715.4	739.3	715.4	739.3	739.3	715.4	739.3	715.4	739.3	**157,516.8**
WIN	1991	739.3	667.7	739.3	715.4	739.3	715.4	739.3	739.3	715.4	739.3	715.4	739.3	**148,788.5**

Licence ***1932*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,645.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,743.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,575.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,645.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,743.5**

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Licence ***1932*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,575.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,645.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,743.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,575.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	0.0	**9,645.0**
H2O	1992	730.9	687.7	672.9	631.1	611.0	1336.4	1426.6	1374.9	1219.0	0.0	1250.3	0.0	**141,743.5**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	**9,341.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.2	743.7	668.3	669.9	**131,802.7**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,452.5**

Licence ***1934*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,910.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397,796.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,831.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,910.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397,796.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,831.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,910.0**
H2O	1998	936.2	930.0	928.0	944.2	880.2	949.5	0.0	0.0	0.0	0.0	0.0	0.0	**397,796.2**
OIL	1998	12.7	16.4	18.7	15.6	16.7	25.9	0.0	0.0	0.0	0.0	0.0	0.0	**24,831.7**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,733.0**
H2O	1997	944.6	1086.9	1185.5	1146.0	1245.2	1189.0	1343.5	1522.5	1412.7	1535.0	1635.8	2067.4	**392,228.1**
OIL	1997	15.8	18.5	19.8	19.2	18.6	19.4	19.5	19.9	15.1	18.3	20.7	17.3	**24,725.7**
DAY	1996	31.0	29.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,369.0**
H2O	1996	830.1	834.9	898.5	830.3	797.8	697.6	829.3	1105.4	1080.8	835.4	1374.6	1306.9	**375,914.0**
OIL	1996	18.3	15.2	19.3	17.2	16.6	15.7	18.8	21.2	17.3	14.0	18.6	18.0	**24,503.6**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	**11,008.0**
H2O	1995	1119.4	1008.0	1149.6	1124.5	1132.0	1084.6	1136.2	1047.3	673.6	867.9	854.3	986.5	**364,492.4**
OIL	1995	19.3	18.1	23.0	19.7	19.2	18.5	22.7	20.0	13.3	17.6	19.3	19.4	**24,293.4**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,655.0**
H2O	1994	1128.2	1082.8	1212.9	1225.0	1231.5	1361.4	1246.4	1253.0	1105.4	1258.8	1222.3	1210.3	**352,308.5**
OIL	1994	21.6	19.6	21.8	20.0	19.4	21.0	20.3	20.5	18.4	20.5	19.2	20.1	**24,063.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**10,293.0**
H2O	1993	1176.1	953.6	1146.0	1015.4	1194.0	1078.2	1108.9	1677.3	1106.2	1195.6	1149.9	1127.6	**337,770.5**
OIL	1993	19.0	17.7	19.8	18.9	19.9	21.1	23.9	24.3	22.3	22.3	21.6	21.1	**23,820.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,930.0**
H2O	1992	1579.6	1491.1	1546.5	1534.0	1301.6	1205.2	1335.6	1359.9	1372.2	1354.3	1347.2	1361.8	**323,841.7**
OIL	1992	16.4	15.2	17.9	18.5	13.8	12.3	15.2	17.7	18.8	20.2	19.3	19.3	**23,569.0**
DAY	1991	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	27.0	31.0	**9,566.0**
H2O	1991	1434.0	873.2	1376.8	1415.0	1445.4	1491.3	1644.1	1543.8	1622.5	1402.2	1394.3	1632.5	**307,052.7**
OIL	1991	23.3	13.3	26.0	24.6	25.4	27.4	19.4	18.1	18.6	17.0	17.0	19.2	**23,364.4**

Licence ***1935*** Well Name ***E. Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278,534.7**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278,534.7**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278,534.7**
WIN	1993	985.7	890.3	985.7	953.9	985.7	953.9	985.7	985.7	953.9	0.0	0.0	0.0	**278,534.7**

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Licence ***1935*** Well Name ***E. Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1992	985.7	922.1	985.7	953.9	985.7	953.9	985.7	985.7	1192.4	1232.1	1192.4	985.7	**269,854.2**
WIN	1991	985.7	890.3	985.7	953.9	985.7	953.9	985.7	985.7	953.9	985.7	953.9	985.7	**257,493.2**

Licence ***1938*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,247.0**
H2O	2000	464.6	444.5	457.7	518.6	608.2	563.9	594.0	534.6	521.4	504.2	613.6	524.8	**106,757.4**
OIL	2000	39.7	37.2	36.3	29.6	30.7	28.0	26.1	22.3	24.2	25.3	23.7	25.8	**21,543.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,882.0**
H2O	1999	570.4	487.1	554.9	540.2	489.0	533.0	517.7	487.6	456.7	481.3	473.4	453.0	**100,407.3**
OIL	1999	23.5	20.5	22.7	21.1	21.5	24.7	22.4	22.4	20.8	22.3	26.3	38.6	**21,195.0**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,517.0**
H2O	1998	625.4	586.7	644.5	511.3	539.6	520.1	437.6	445.8	438.2	462.4	467.7	527.5	**94,363.0**
OIL	1998	38.6	35.7	39.4	36.6	36.6	36.1	37.4	37.4	36.7	38.0	29.8	23.2	**20,908.2**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,154.0**
H2O	1997	453.7	514.7	636.5	619.5	650.5	608.5	607.4	600.2	563.3	555.4	572.3	612.3	**88,156.2**
OIL	1997	41.1	35.7	39.4	38.1	39.9	37.4	38.9	39.1	38.4	37.8	37.9	40.4	**20,482.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,792.0**
H2O	1996	385.5	371.7	404.9	394.9	420.3	413.3	453.7	473.7	468.4	472.7	433.7	452.0	**81,161.9**
OIL	1996	40.3	39.5	41.4	40.1	40.1	40.8	41.8	41.6	44.3	33.8	41.6	40.7	**20,018.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,427.0**
H2O	1995	526.4	454.8	480.2	466.0	505.4	514.9	548.1	483.8	469.3	484.2	358.9	387.5	**76,017.1**
OIL	1995	40.9	35.4	39.4	38.8	40.5	39.7	35.9	46.0	39.5	42.4	38.4	40.0	**19,532.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	29.0	31.0	30.0	31.0	**11,063.0**
H2O	1994	387.7	381.3	435.2	402.7	386.1	300.8	335.7	297.9	307.8	341.1	421.2	541.1	**70,337.6**
OIL	1994	43.7	38.7	43.1	41.2	42.4	40.3	41.6	40.3	38.6	40.6	39.5	40.1	**19,055.7**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**10,703.0**
H2O	1993	549.2	485.0	530.1	483.3	560.0	532.9	540.1	530.0	550.7	502.4	395.1	412.6	**65,799.0**
OIL	1993	80.3	71.0	79.6	71.5	78.2	72.2	76.5	78.8	72.1	60.6	40.9	44.3	**18,565.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**10,340.0**
H2O	1992	374.9	315.0	422.0	330.8	349.1	334.9	258.9	307.9	464.9	539.7	568.0	564.0	**59,727.6**
OIL	1992	71.3	64.0	70.2	68.3	69.7	60.8	55.0	51.3	68.1	81.0	78.4	81.1	**17,739.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,977.0**
H2O	1991	267.8	251.1	264.9	266.1	278.1	373.3	363.1	366.3	376.6	373.8	358.9	379.0	**54,897.5**
OIL	1991	38.4	33.8	37.6	34.9	36.8	52.5	55.8	56.0	56.3	59.2	56.9	58.1	**16,920.4**

Licence ***1939*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,248.0**
H2O	2000	2214.6	1722.4	2049.3	2141.6	1953.4	2278.9	2073.3	2017.2	1907.3	2428.8	1975.0	2026.2	**355,720.6**
OIL	2000	23.8	19.4	23.1	24.0	22.6	25.2	27.1	23.6	23.9	27.8	26.9	28.3	**33,584.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,882.0**
H2O	1999	2664.4	1841.0	2323.8	2287.6	2200.0	2088.8	2161.6	2290.6	1994.8	2226.8	2115.4	2237.1	**330,932.6**
OIL	1999	35.0	28.2	32.7	31.6	31.8	27.9	23.1	23.5	22.8	25.6	23.7	25.3	**33,288.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,517.0**
H2O	1998	2011.9	1668.7	1898.3	1876.2	2079.5	1995.8	1900.8	1964.0	1969.2	2121.6	2345.5	2519.5	**304,500.7**
OIL	1998	29.6	26.3	30.2	24.4	24.9	24.9	25.2	26.1	24.9	26.2	34.3	34.4	**32,957.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,152.0**
H2O	1997	2718.2	2421.8	2830.9	2667.8	2756.9	2370.1	2470.8	1883.8	2003.4	2067.7	1708.7	1964.5	**280,149.7**

Manitoba Production
1991 To 2000

Licence ***1939*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	35.4	30.9	35.3	34.8	37.0	33.5	33.0	32.4	30.5	30.3	29.3	30.4	**32,626.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,787.0**
H2O	1996	2702.8	2436.8	2737.2	2721.2	2349.3	2606.6	2658.4	2633.9	2686.0	2539.3	2783.4	2783.9	**252,285.1**
OIL	1996	31.6	30.2	32.1	31.7	30.3	39.2	37.3	36.3	34.1	34.7	36.0	36.7	**32,233.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	2.0	31.0	30.0	31.0	**11,421.0**
H2O	1995	1965.7	2062.7	2219.7	2156.5	2419.4	2171.6	2339.6	2573.6	2419.4	2551.7	2520.7	2934.0	**220,646.3**
OIL	1995	58.6	46.9	50.5	49.9	51.6	44.5	50.8	52.9	48.8	48.2	47.5	32.1	**31,823.1**
DAY	1994	6.0	28.0	28.0	24.0	12.0	30.0	21.0	24.0	30.0	31.0	30.0	31.0	**11,084.0**
H2O	1994	352.8	1748.0	2208.0	1862.0	850.0	2181.2	1558.0	1850.8	2332.0	2410.0	2328.0	2259.6	**192,311.7**
OIL	1994	7.8	50.5	60.0	50.0	24.0	60.1	45.9	55.3	66.8	69.0	67.0	59.8	**31,240.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**10,789.0**
H2O	1993	738.7	589.3	648.4	628.0	654.3	655.4	675.5	610.6	605.6	672.9	597.0	574.1	**170,371.3**
OIL	1993	25.4	15.8	18.1	18.2	18.4	18.0	18.1	18.8	17.4	18.3	17.7	14.6	**30,624.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,432.0**
H2O	1992	760.0	618.7	605.4	567.9	549.8	681.6	727.6	701.2	621.7	641.4	637.7	478.7	**162,721.5**
OIL	1992	19.3	21.8	23.4	24.3	22.5	23.7	26.2	26.0	24.6	24.5	23.9	24.0	**30,405.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,066.0**
H2O	1991	540.8	420.1	462.2	462.3	446.5	446.3	478.5	509.7	442.8	437.5	694.9	696.6	**155,129.8**
OIL	1991	17.3	14.4	9.6	8.7	8.8	8.6	8.8	8.9	8.8	8.4	19.8	20.6	**30,121.6**

Licence ***1943*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**13,202.0**
H2O	2000	170.8	132.9	158.1	149.8	136.6	159.3	145.0	141.0	133.4	0.0	0.0	0.0	**82,037.4**
OIL	2000	12.8	10.5	12.5	8.1	7.6	8.5	9.1	8.0	8.0	0.0	0.0	0.0	**23,887.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,928.0**
H2O	1999	133.2	92.0	116.2	114.4	110.0	104.4	166.7	176.7	153.9	171.8	163.2	172.6	**80,710.5**
OIL	1999	16.3	13.1	15.2	14.7	14.9	13.0	12.5	12.7	12.3	13.8	12.8	13.7	**23,802.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,563.0**
H2O	1998	204.0	169.2	192.5	242.3	268.6	257.7	245.5	253.6	254.3	274.0	117.3	126.0	**79,035.4**
OIL	1998	14.3	12.7	14.6	13.5	13.7	13.8	13.9	14.4	13.7	14.4	16.0	16.1	**23,637.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,198.0**
H2O	1997	147.8	131.7	153.9	145.1	149.9	128.9	134.4	191.0	203.2	209.7	173.3	199.2	**76,430.4**
OIL	1997	15.6	13.6	15.6	15.4	16.3	14.8	14.6	15.6	14.7	14.6	14.1	14.7	**23,466.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,833.0**
H2O	1996	168.9	152.3	171.1	170.1	146.8	136.1	138.9	137.6	140.3	132.6	151.4	151.4	**74,462.3**
OIL	1996	18.2	17.4	18.5	18.3	17.5	16.2	15.5	15.0	14.1	14.4	15.9	16.2	**23,286.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,467.0**
H2O	1995	158.5	207.9	223.8	217.4	153.5	137.8	148.4	163.3	153.5	161.9	159.9	183.4	**72,664.8**
OIL	1995	27.1	23.3	25.1	24.8	19.2	16.5	18.9	19.7	18.1	17.9	17.6	18.5	**23,089.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,102.0**
H2O	1994	334.8	275.8	309.2	290.8	206.6	207.4	207.3	192.5	178.1	186.3	163.6	182.1	**70,595.5**
OIL	1994	29.4	27.4	29.4	27.4	30.6	30.3	30.2	29.7	27.1	29.8	27.9	27.6	**22,842.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,737.0**
H2O	1993	579.3	550.3	605.5	586.5	611.0	612.0	630.8	570.2	565.5	628.4	557.5	549.6	**67,861.0**
OIL	1993	23.0	19.6	22.4	22.5	22.7	22.3	22.3	23.2	21.5	22.6	21.8	21.9	**22,495.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,372.0**
H2O	1992	282.5	421.1	412.1	386.5	374.2	534.6	570.6	549.9	487.6	503.1	500.1	375.4	**60,814.4**
OIL	1992	34.5	35.7	38.5	39.9	36.9	21.6	23.8	23.7	22.4	22.3	21.7	21.7	**22,230.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,006.0**

Manitoba Production
1991 To 2000

Licence ***1943*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	275.2	213.8	268.0	268.1	258.9	258.8	277.5	295.6	256.7	253.7	258.4	259.0	**55,416.7**
OIL	1991	36.4	30.3	42.8	38.9	39.7	38.2	39.2	40.1	39.4	37.2	35.3	36.9	**21,887.4**

Licence ***1944*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,826.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366,571.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,723.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,826.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366,571.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,723.0**
DAY	1998	30.0	28.0	27.0	28.0	27.0	27.0	29.0	15.0	27.0	26.0	26.0	27.0	**11,826.0**
H2O	1998	1520.0	1469.0	1287.0	1335.0	1285.0	1282.0	1348.0	699.0	794.0	791.0	698.0	940.7	**366,571.0**
OIL	1998	45.1	43.6	40.4	41.9	40.1	40.1	43.3	22.4	24.2	24.0	18.2	25.9	**16,723.0**
DAY	1997	29.0	27.0	30.0	21.0	30.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	**11,509.0**
H2O	1997	1314.0	1272.0	1413.0	9841.0	1530.0	1556.0	1500.0	1560.0	1592.0	1654.0	1503.0	1500.0	**353,122.3**
OIL	1997	37.9	35.4	39.3	21.0	41.1	42.9	41.1	43.4	44.9	46.1	45.7	45.1	**16,313.8**
DAY	1996	31.0	29.0	30.0	29.0	30.0	30.0	30.0	29.0	29.0	30.0	29.0	30.0	**11,162.0**
H2O	1996	1521.0	1420.0	1470.0	1431.0	1467.0	1469.0	1466.0	1413.0	1421.0	1471.0	1419.0	1459.0	**326,887.3**
OIL	1996	34.9	35.7	37.2	36.1	37.8	39.1	40.2	39.1	39.2	41.5	40.2	41.9	**15,829.9**
DAY	1995	26.0	25.0	27.0	28.0	25.0	28.0	25.0	28.0	30.0	30.0	28.0	31.0	**10,806.0**
H2O	1995	1355.0	1251.0	1230.0	1271.0	1147.0	1269.0	1138.0	1267.0	1404.0	1359.0	1268.0	1395.0	**309,460.3**
OIL	1995	22.8	21.8	23.6	24.5	21.6	24.5	21.6	24.5	32.1	31.1	29.7	38.2	**15,367.0**
DAY	1994	28.0	26.0	28.0	25.0	26.0	11.0	20.0	20.0	19.0	21.0	30.0	22.0	**10,475.0**
H2O	1994	2014.0	1431.0	1511.0	1314.0	1429.0	605.0	1100.0	1051.0	991.0	1095.0	1564.0	1147.0	**294,106.3**
OIL	1994	24.1	20.1	21.6	19.2	20.2	8.5	15.6	14.9	13.8	14.4	26.7	18.2	**15,051.0**
DAY	1993	27.0	26.0	27.0	27.0	28.0	27.0	29.0	28.0	29.0	27.0	27.0	29.0	**10,199.0**
H2O	1993	1971.0	1898.0	1963.0	1949.0	2051.0	1978.0	2125.0	2051.0	2125.0	1951.0	1949.0	2093.0	**278,854.3**
OIL	1993	23.1	22.2	23.1	23.1	24.6	23.8	25.6	24.8	25.6	23.4	23.1	24.9	**14,833.7**
DAY	1992	28.0	26.0	28.0	27.0	27.0	29.0	30.0	6.0	11.0	28.0	28.0	28.0	**9,868.0**
H2O	1992	2044.0	1898.0	2011.0	1939.0	1890.0	2011.0	2078.0	371.0	761.0	2044.0	2044.0	2044.0	**254,750.3**
OIL	1992	26.9	24.8	25.6	24.7	22.9	24.9	26.8	5.1	9.8	23.8	24.3	24.1	**14,546.4**
DAY	1991	27.0	27.0	28.0	20.0	22.0	24.0	27.0	21.0	26.0	30.0	28.0	27.0	**9,572.0**
H2O	1991	1971.0	1988.0	2061.0	1504.0	1606.0	1344.0	1971.0	1533.0	1898.0	2190.0	2044.0	1971.0	**233,615.3**
OIL	1991	24.6	25.2	26.9	19.2	19.8	15.3	25.1	19.8	24.3	28.7	26.8	25.9	**14,282.7**

Licence ***1947*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,045.0**
H2O	1992	1948.8	1985.4	1942.7	1822.2	1764.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162,940.5**
OIL	1992	0.0	12.0	12.9	13.4	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,346.0**
DAY	1991	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,893.0**
H2O	1991	0.0	1317.5	2033.3	2033.5	1963.8	1963.3	2104.9	2242.1	1947.5	1924.4	1781.8	1786.2	**153,477.4**
OIL	1991	0.0	23.1	33.3	30.3	30.8	29.7	30.4	31.2	30.6	28.9	0.0	0.0	**19,295.3**

Licence ***1948*** Well Name ***E. Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***1948*** Well Name ***E. Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	3375.9	2830.8	3090.1	2537.3	2419.8	2208.2	2828.9	2878.2	2742.4	2469.1	2265.5	2592.3	**677,455.4**
WIN	1999	2306.5	1655.9	2055.1	2255.9	2469.1	2217.8	2262.1	2572.6	2437.2	2552.9	2446.7	3366.1	**645,216.9**
WIN	1998	2469.1	2158.9	2400.1	2260.7	2400.1	2508.7	2168.5	2109.3	1793.3	2005.9	2122.4	2365.6	**616,619.0**
WIN	1997	2419.8	2212.4	2464.2	2346.5	2710.6	2217.8	2631.8	2251.2	2251.2	2355.8	2294.1	2272.0	**589,856.4**
WIN	1996	2538.1	2462.0	2809.2	2575.5	2439.5	2418.1	2528.3	2119.2	2871.2	2523.3	2432.4	2469.1	**561,429.0**
WIN	1995	2015.7	1829.5	2429.7	2203.5	2459.3	1960.2	2237.5	2163.6	2127.2	2853.5	1936.4	2237.5	**531,243.1**
WIN	1994	1961.5	2230.2	2848.6	2236.8	1897.4	2537.3	2631.8	2345.9	2608.9	2188.2	2236.8	2158.6	**504,789.5**
WIN	1993	1508.1	1807.3	1946.7	1788.5	1808.7	1688.4	2296.6	1611.6	1621.6	2572.6	2189.2	1902.4	**476,907.5**
WIN	1992	1833.4	1881.1	1212.4	1182.8	1631.3	1254.4	1483.4	1621.4	1554.8	966.0	1211.4	1621.4	**454,165.8**
WIN	1991	1660.9	1406.7	1626.4	1674.1	2439.5	1597.7	2513.5	1848.1	1564.4	1631.3	1640.7	1715.1	**436,712.0**

Licence ***1951*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-01-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,050.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453,504.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,157.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,050.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453,504.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,157.7**
DAY	1998	15.0	12.0	25.0	25.0	21.0	2.0	27.0	24.0	10.0	18.0	24.0	22.0	**12,050.0**
H2O	1998	427.0	942.0	1949.0	1949.0	1637.0	149.0	2105.0	924.0	100.0	640.0	724.0	821.0	**453,504.3**
OIL	1998	15.7	17.6	36.7	36.7	30.8	2.1	39.6	21.2	2.1	17.2	16.4	18.6	**15,157.7**
DAY	1997	30.0	27.0	25.0	20.0	29.0	30.0	29.0	30.0	30.0	30.0	30.0	15.0	**11,825.0**
H2O	1997	1797.0	891.0	1071.0	8561.0	2175.0	2281.0	2201.0	2297.0	2301.0	2310.0	2211.0	480.0	**441,137.3**
OIL	1997	37.1	20.1	25.5	20.4	39.8	41.4	40.1	43.1	43.7	44.2	40.1	11.2	**14,903.0**
DAY	1996	31.0	29.0	31.0	28.0	30.0	30.0	30.0	24.0	26.0	30.0	30.0	30.0	**11,500.0**
H2O	1996	2811.0	2630.0	2806.0	2455.0	2514.0	2511.0	2517.0	1728.0	2236.0	2580.0	2576.0	2540.0	**412,561.3**
OIL	1996	49.9	49.2	52.7	48.1	51.6	52.2	53.1	35.6	48.2	58.6	58.9	58.1	**14,496.3**
DAY	1995	30.0	26.0	28.0	27.0	26.0	28.0	26.0	28.0	30.0	30.0	28.0	30.0	**11,151.0**
H2O	1995	2791.0	2411.0	2499.0	2409.0	2319.0	2489.0	2301.0	2483.0	2775.0	2685.0	2501.0	2690.0	**382,657.3**
OIL	1995	38.9	33.7	36.2	34.9	33.6	36.4	33.6	36.5	45.2	43.7	40.8	47.4	**13,880.1**
DAY	1994	30.0	27.0	28.0	29.0	27.0	22.0	25.0	24.0	25.0	26.0	30.0	29.0	**10,814.0**
H2O	1994	2830.0	2547.0	2641.0	2731.0	2511.0	2046.0	2325.0	2232.0	2325.0	2418.0	2790.0	2697.0	**352,304.3**
OIL	1994	39.7	35.7	37.1	38.3	35.1	29.3	32.5	31.2	32.5	32.9	38.1	36.8	**13,419.2**
DAY	1993	27.0	24.0	26.0	20.0	30.0	28.0	29.0	30.0	30.0	27.0	30.0	30.0	**10,492.0**
H2O	1993	2511.0	2184.0	2262.0	1158.0	2910.0	2716.0	2813.0	2909.0	2817.0	2587.1	2833.0	2831.0	**322,211.3**
OIL	1993	38.1	32.1	33.4	20.8	39.6	36.9	38.2	39.5	39.7	35.1	39.5	39.7	**13,000.0**
DAY	1992	25.0	27.0	26.0	21.0	26.0	28.0	31.0	6.0	16.0	29.0	28.0	29.0	**10,161.0**
H2O	1992	2601.0	2781.0	2678.0	2058.0	2548.0	2744.0	3038.0	488.0	1520.0	2646.0	2604.0	2697.0	**291,680.2**
OIL	1992	45.8	44.2	44.7	31.1	33.8	36.4	40.3	4.2	24.6	40.6	39.2	40.9	**12,567.4**
DAY	1991	27.0	28.0	27.0	25.0	28.0	25.0	30.0	29.0	29.0	30.0	28.0	26.0	**9,869.0**
H2O	1991	2437.0	2940.0	2835.0	2625.0	2912.0	2600.0	3120.0	3015.0	3012.0	3114.0	2906.0	2652.0	**263,277.2**
OIL	1991	51.3	60.3	58.1	53.8	53.2	47.5	54.1	52.3	53.1	66.1	61.7	54.6	**12,141.6**

Licence ***1952*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,790.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150,506.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,224.0**

Manitoba Production
1991 To 2000

Licence ***1952*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**12,790.0**
H2O	1999	319.7	220.9	278.9	274.5	264.0	250.7	294.3	311.8	271.5	0.0	0.0	0.0	**150,506.2**
OIL	1999	18.7	15.0	17.4	16.8	17.0	14.9	8.2	8.4	8.1	0.0	0.0	0.0	**31,224.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,517.0**
H2O	1998	418.4	347.0	394.8	465.5	515.9	495.1	471.6	487.2	488.6	526.3	281.5	302.4	**148,019.9**
OIL	1998	20.8	18.4	21.2	22.5	22.9	22.9	23.2	24.0	22.9	24.1	18.3	18.4	**31,099.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,152.0**
H2O	1997	493.7	439.9	514.2	484.5	500.7	430.5	448.8	391.7	416.6	430.0	355.3	408.5	**142,825.6**
OIL	1997	22.0	19.2	22.0	21.7	23.1	20.9	20.6	22.8	21.4	21.2	20.5	21.4	**30,839.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,787.0**
H2O	1996	553.7	499.2	560.7	557.4	481.3	504.9	514.9	510.1	520.3	491.8	505.5	505.6	**137,511.2**
OIL	1996	24.8	23.7	25.1	24.9	23.7	25.2	24.0	23.4	22.0	22.3	22.4	22.8	**30,583.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,421.0**
H2O	1995	340.7	370.1	398.3	387.0	421.3	378.1	407.4	448.1	421.3	444.3	438.9	601.1	**131,305.8**
OIL	1995	20.7	21.2	22.8	22.5	23.6	20.3	23.2	24.2	22.3	22.0	21.7	25.1	**30,298.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,056.0**
H2O	1994	459.1	378.2	424.1	398.8	455.6	457.2	445.7	413.9	382.8	400.5	351.6	391.6	**126,249.2**
OIL	1994	24.9	23.2	24.8	23.1	23.5	23.2	23.1	22.8	20.8	22.8	21.4	21.2	**30,029.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,691.0**
H2O	1993	574.5	520.0	572.1	554.2	577.3	578.3	596.0	538.8	534.3	593.8	526.7	519.3	**121,290.1**
OIL	1993	39.4	31.4	36.0	36.1	36.5	35.8	35.9	37.3	34.8	36.4	35.1	35.2	**29,754.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,326.0**
H2O	1992	560.2	481.4	471.1	441.8	427.7	530.1	565.9	545.4	483.5	498.9	496.0	372.3	**114,604.8**
OIL	1992	34.5	27.7	29.9	31.0	28.6	36.7	40.5	40.3	38.0	37.8	37.0	37.2	**29,324.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,960.0**
H2O	1991	540.8	420.1	531.4	531.5	513.3	513.1	550.2	586.0	509.0	503.0	512.2	513.5	**108,730.5**
OIL	1991	38.6	32.1	38.1	34.6	35.3	33.9	34.8	35.7	35.0	33.0	35.3	36.9	**28,905.3**

Licence ***1953*** Well Name ***E. Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	4504.6	4038.7	4529.1	3949.1	4277.8	1697.9	3952.5	3878.5	2775.8	2735.2	2446.6	3839.2	**1,041,086.6**
WIN	1999	3927.9	2630.8	3849.0	2947.5	3863.8	3987.1	3666.7	3922.9	3867.9	4149.6	4435.5	4465.1	**998,461.6**
WIN	1998	3858.8	2920.2	3297.0	3438.7	3055.5	3114.4	2493.6	3302.0	3219.3	3563.1	3371.9	4031.3	**952,747.8**
WIN	1997	3095.0	3200.5	3927.8	3076.3	3006.2	2947.4	2996.3	2060.3	2060.2	2799.3	1883.8	2577.4	**913,082.0**
WIN	1996	3765.2	3586.9	3499.0	3500.7	3469.5	3252.7	3474.4	3681.4	3152.5	3045.7	3662.8	3499.1	**879,451.5**
WIN	1995	3513.9	3645.7	3642.0	3433.8	3469.5	3028.5	3814.5	4001.7	3228.8	3090.0	3949.0	4075.7	**837,861.6**
WIN	1994	1665.7	2937.9	3183.7	3219.3	3242.8	3605.6	3508.9	3518.8	3324.1	3646.9	3133.4	3642.1	**794,968.5**
WIN	1993	2355.7	2822.1	3765.2	3295.6	1833.3	1354.4	1453.8	3287.1	3643.7	3632.2	3309.8	1591.8	**756,339.3**
WIN	1992	3523.7	2982.9	3287.1	3119.1	2626.7	2842.4	3099.9	3099.9	2360.7	3021.0	2751.8	630.8	**723,994.6**
WIN	1991	2217.6	2626.2	3316.7	3348.0	1813.6	3386.2	2395.1	3794.8	2828.1	3001.3	2766.1	3090.0	**690,648.6**

Licence ***1955*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,578.0**
H2O	1993	2.2	2.0	2.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,874.1**
OIL	1993	0.5	0.5	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,477.0**
H2O	1992	60.2	50.6	67.8	53.1	56.1	32.4	7.9	9.7	3.0	2.2	2.4	2.2	**58,867.1**
OIL	1992	10.2	9.2	10.1	9.8	9.9	7.4	4.9	4.7	1.0	0.6	0.6	0.6	**5,116.0**

Manitoba Production
1991 To 2000

Licence ***1955*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,111.0**
H2O	1991	53.7	48.5	53.1	53.3	55.7	58.5	58.3	59.2	60.4	60.0	57.6	60.9	**58,519.5**
OIL	1991	7.5	6.4	7.3	6.8	7.2	7.3	8.0	8.0	8.0	8.5	8.1	8.3	**5,047.0**

Licence ***1956*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,314.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,985.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,220.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,314.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,985.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,220.5**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,314.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,985.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,220.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,314.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,985.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,220.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,314.0**
H2O	1996	92.3	89.6	97.5	95.0	101.1	89.6	0.0	0.0	0.0	0.0	0.0	0.0	**43,985.3**
OIL	1996	10.7	10.5	11.0	10.7	10.7	9.8	0.0	0.0	0.0	0.0	0.0	0.0	**10,220.5**
DAY	1995	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**11,135.0**
H2O	1995	112.0	97.0	102.2	99.3	0.0	0.0	0.0	0.0	0.0	0.0	76.4	82.6	**43,420.2**
OIL	1995	10.9	9.5	10.5	10.4	0.0	0.0	0.0	0.0	0.0	0.0	10.2	10.6	**10,157.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	19.0	30.0	31.0	29.0	31.0	30.0	31.0	**10,954.0**
H2O	1994	82.4	80.7	92.1	85.1	82.3	41.9	71.0	65.7	65.0	72.2	89.7	115.3	**42,850.7**
OIL	1994	11.6	10.2	11.3	10.9	11.3	7.0	11.0	11.1	10.2	10.7	10.6	10.6	**10,095.0**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,602.0**
H2O	1993	212.4	189.2	204.6	186.9	216.4	205.1	165.1	82.2	85.4	86.6	86.5	87.8	**41,907.3**
OIL	1993	12.0	10.6	11.7	10.6	11.6	10.7	11.5	12.0	11.0	11.1	11.3	11.8	**9,968.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,239.0**
H2O	1992	23.2	19.5	26.1	20.5	21.6	24.5	24.6	30.2	140.4	208.6	221.2	218.1	**40,099.1**
OIL	1992	5.7	5.1	5.5	5.5	5.5	4.7	3.3	3.3	8.3	12.1	11.7	12.1	**9,832.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,873.0**
H2O	1991	34.6	32.4	34.2	34.4	36.0	23.1	22.5	22.8	23.3	23.1	22.2	23.4	**39,120.6**
OIL	1991	26.8	23.6	26.2	24.4	25.7	4.2	4.4	4.5	4.5	4.7	4.5	4.6	**9,749.8**

Licence ***1961*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,014.0**
H2O	2000	372.7	348.8	357.7	332.4	336.9	303.5	303.0	311.0	300.1	344.4	347.4	342.7	**111,256.8**
OIL	2000	61.8	57.4	62.1	58.7	59.6	58.7	61.5	59.1	56.1	56.2	57.6	59.4	**42,300.7**
DAY	1999	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,648.0**
H2O	1999	449.6	384.1	462.0	441.5	446.6	428.1	437.2	412.2	377.1	336.1	341.0	364.7	**107,256.2**
OIL	1999	60.7	52.1	62.9	60.6	61.6	59.4	61.2	61.6	55.7	57.0	59.4	63.0	**41,592.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,285.0**
H2O	1998	450.2	406.0	450.3	435.6	453.9	456.9	461.3	454.5	480.3	456.3	455.3	467.4	**102,376.0**
OIL	1998	64.0	60.6	64.0	63.0	66.0	62.9	64.6	62.1	62.0	62.5	62.4	62.7	**40,877.3**
DAY	1997	31.0	28.0	31.0	30.0	28.0	30.0	26.0	30.0	28.0	31.0	30.0	31.0	**10,920.0**

Manitoba Production
1991 To 2000

Licence ***1961*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	430.7	359.0	405.2	419.6	423.2	441.5	368.3	426.1	422.9	431.8	414.3	427.0	**96,948.0**
OIL	1997	70.1	62.3	68.9	62.0	61.8	65.1	50.1	62.8	60.6	67.4	66.8	64.2	**40,120.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,566.0**
H2O	1996	448.0	410.2	441.8	428.1	437.7	491.7	518.2	514.4	462.8	506.2	454.4	445.4	**91,978.4**
OIL	1996	72.4	68.4	68.7	68.5	67.5	69.2	71.7	68.0	65.9	67.0	66.4	65.6	**39,358.4**
DAY	1995	29.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	22.0	28.0	30.0	30.0	**10,200.0**
H2O	1995	434.5	435.9	470.5	484.5	493.2	475.3	506.1	398.2	308.9	446.9	431.3	428.6	**86,419.5**
OIL	1995	68.2	66.6	71.3	74.4	71.9	72.4	74.9	58.5	49.4	65.6	66.7	69.0	**38,539.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,852.0**
H2O	1994	492.5	425.0	480.1	486.3	513.0	456.1	525.4	522.2	522.7	540.8	532.6	418.1	**81,105.6**
OIL	1994	79.0	74.3	79.7	75.9	75.5	68.4	77.6	76.5	75.8	77.3	75.3	75.2	**37,730.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,487.0**
H2O	1993	400.2	373.8	425.9	432.4	452.6	422.0	449.9	459.9	480.9	495.5	490.0	512.6	**75,190.8**
OIL	1993	79.4	69.3	75.2	81.9	80.1	78.7	79.8	75.3	80.4	80.8	76.2	80.6	**36,819.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,122.0**
H2O	1992	429.4	406.7	440.1	435.0	430.5	532.9	427.7	405.9	409.7	437.0	407.9	426.2	**69,795.1**
OIL	1992	84.0	82.3	79.2	78.5	80.2	74.9	74.6	77.8	77.2	77.9	70.4	77.5	**35,882.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,756.0**
H2O	1991	461.0	419.2	445.9	440.4	449.4	435.0	456.0	458.2	443.6	433.5	428.9	403.0	**64,606.1**
OIL	1991	87.8	81.6	84.3	86.5	84.3	78.5	86.5	85.9	77.9	78.9	82.7	77.2	**34,947.5**

Licence ***1967*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**12,640.0**
H2O	2000	385.7	300.0	356.9	139.7	127.5	148.7	135.3	131.6	124.4	0.0	0.0	0.0	**178,325.5**
OIL	2000	17.2	14.1	16.7	6.0	5.7	6.3	6.9	6.0	6.0	0.0	0.0	0.0	**14,518.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,366.0**
H2O	1999	579.5	400.4	505.4	497.5	478.5	454.3	376.4	398.9	347.4	387.8	368.4	389.6	**176,475.7**
OIL	1999	16.3	13.1	15.2	14.7	14.8	13.0	16.7	17.0	16.5	18.5	17.2	18.3	**14,434.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,001.0**
H2O	1998	275.0	228.1	259.5	403.6	447.4	429.4	408.9	422.5	423.6	456.4	510.2	548.0	**171,291.6**
OIL	1998	16.6	14.8	16.9	18.0	18.3	18.4	18.5	19.2	18.3	19.2	16.0	16.1	**14,242.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,636.0**
H2O	1997	512.3	456.4	533.5	502.8	519.6	446.7	465.7	257.5	273.9	282.7	233.6	268.6	**166,479.0**
OIL	1997	17.8	15.5	17.8	17.6	18.7	16.9	16.7	18.2	17.1	17.0	16.4	17.1	**14,032.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,271.0**
H2O	1996	553.7	499.2	560.7	557.4	481.3	519.0	529.4	524.5	534.9	505.7	524.5	524.7	**161,725.7**
OIL	1996	18.2	17.4	18.5	18.3	17.5	18.6	17.7	17.2	16.1	16.4	18.2	18.5	**13,825.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,905.0**
H2O	1995	423.8	549.0	590.7	573.9	574.8	515.9	555.8	611.4	574.8	606.2	598.8	601.1	**155,410.7**
OIL	1995	16.8	17.2	18.5	18.3	19.2	16.5	18.9	19.7	18.1	17.9	17.6	18.5	**13,613.0**
DAY	1994	31.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,540.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	554.6	514.9	476.3	498.2	437.5	487.2	**148,634.5**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	18.7	18.7	16.9	18.5	17.3	17.1	**13,395.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,295.0**
H2O	1993	531.1	446.3	491.0	475.7	495.5	496.3	511.6	462.4	458.6	509.6	452.1	445.8	**145,665.8**
OIL	1993	21.0	13.9	15.9	15.9	16.1	15.8	15.8	16.4	15.2	16.1	15.5	15.5	**13,288.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,930.0**
H2O	1992	414.0	206.2	201.8	189.3	183.3	490.0	523.1	504.1	447.0	461.1	458.5	344.1	**139,889.8**
OIL	1992	15.2	16.0	17.2	17.8	16.5	19.4	21.5	21.3	20.1	20.0	19.6	19.8	**13,095.5**

Manitoba Production
1991 To 2000

Licence ***1967*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,564.0**
H2O	1991	604.7	469.8	577.7	577.7	557.9	557.8	598.0	637.0	553.3	546.7	378.6	379.5	**135,467.3**
OIL	1991	19.4	16.2	19.2	17.4	17.8	17.1	17.6	18.0	17.6	16.6	15.6	16.3	**12,871.1**

Licence ***1968*** Well Name ***Heather Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,238.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,950.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,854.8**
DAY	1999	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,238.0**
H2O	1999	47.3	34.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,950.9**
OIL	1999	11.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,854.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,184.0**
H2O	1998	74.4	66.5	75.2	52.3	54.0	45.7	54.7	53.4	47.3	47.1	47.7	46.2	**21,869.2**
OIL	1998	25.8	23.1	23.7	21.7	14.0	11.5	11.9	12.0	11.2	11.9	10.5	9.9	**24,836.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**11,819.0**
H2O	1997	78.8	69.9	78.2	72.3	73.8	73.7	53.4	80.4	71.2	75.5	80.0	78.1	**21,204.7**
OIL	1997	29.6	23.6	27.1	25.1	25.0	24.5	17.0	26.8	24.4	25.0	26.9	28.8	**24,648.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,463.0**
H2O	1996	73.0	68.3	71.8	76.0	83.5	87.6	92.7	102.3	85.5	81.3	78.2	83.3	**20,319.4**
OIL	1996	32.0	26.9	28.8	28.5	30.6	29.6	30.2	27.9	27.1	27.3	27.2	31.0	**24,345.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**11,097.0**
H2O	1995	73.6	65.0	74.2	71.9	74.3	71.8	76.6	73.5	67.1	76.5	72.4	75.1	**19,335.9**
OIL	1995	31.9	28.5	32.3	30.2	30.9	30.3	31.1	31.0	26.0	31.0	30.1	31.0	**23,997.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,735.0**
H2O	1994	75.6	68.3	82.9	79.7	83.9	80.4	83.8	84.9	76.3	77.3	75.6	77.2	**18,463.9**
OIL	1994	33.7	29.9	33.8	33.9	34.3	33.2	34.5	33.4	27.9	32.8	31.7	33.2	**23,633.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,371.0**
H2O	1993	76.7	67.7	75.2	71.7	74.0	71.8	76.1	79.8	76.3	75.9	77.9	78.7	**17,518.0**
OIL	1993	35.9	31.9	34.6	32.4	32.0	30.5	32.6	33.8	30.7	33.9	33.3	33.9	**23,241.3**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**10,006.0**
H2O	1992	80.2	74.0	77.3	73.3	77.3	74.3	79.2	76.4	76.9	77.6	72.2	77.4	**16,616.2**
OIL	1992	37.1	34.9	37.9	35.2	37.0	35.3	37.0	34.3	36.1	35.6	32.3	36.1	**22,845.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,673.0**
H2O	1991	79.1	70.3	78.6	76.1	79.0	75.4	79.0	78.4	82.4	81.6	78.8	80.6	**15,700.1**
OIL	1991	39.3	35.7	38.9	37.3	39.2	37.4	38.7	37.0	38.1	38.6	36.8	38.2	**22,417.0**

Licence ***1971*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,344.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285,502.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,961.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,344.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285,502.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,961.1**
DAY	1998	21.0	20.0	21.0	25.0	21.0	20.0	27.0	11.0	15.0	18.0	18.0	0.0	**11,344.0**
H2O	1998	539.0	403.0	527.0	621.0	511.0	487.0	648.0	261.0	374.0	0.0	370.0	0.0	**285,502.7**
OIL	1998	18.1	17.2	14.4	19.2	14.0	13.0	17.6	5.2	7.1	0.0	5.4	0.0	**16,961.1**
DAY	1997	28.0	24.0	26.0	21.0	27.0	29.0	24.0	30.0	30.0	30.0	30.0	25.0	**11,127.0**

Manitoba Production
1991 To 2000

Licence ***1971*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	741.0	79.0	879.0	698.0	897.0	963.0	789.0	972.0	1011.0	1014.0	973.0	749.0	**280,761.7**
OIL	1997	15.2	5.1	21.5	17.4	22.4	24.1	19.9	25.1	27.2	27.2	26.4	23.2	**16,829.9**
DAY	1996	28.0	28.0	27.0	27.0	30.0	24.0	25.0	22.0	20.0	27.0	27.0	29.0	**10,803.0**
H2O	1996	36.0	34.0	27.0	26.5	18.2	19.0	19.3	17.2	409.0	1239.0	1236.0	1003.0	**270,996.7**
OIL	1996	13.2	13.4	12.8	12.6	11.3	11.8	11.9	10.1	12.4	24.9	25.1	21.2	**16,575.2**
DAY	1995	10.0	12.0	14.0	17.0	13.0	12.0	13.0	13.0	24.0	28.0	26.0	24.0	**10,489.0**
H2O	1995	24.0	25.0	31.0	36.0	25.0	19.0	21.0	24.0	32.0	37.0	34.0	32.0	**266,912.5**
OIL	1995	1.9	2.1	3.5	4.2	2.4	1.9	2.4	2.6	11.3	13.2	12.9	11.8	**16,394.5**
DAY	1994	5.0	6.0	26.0	24.0	26.0	13.0	10.0	15.0	17.0	19.0	0.0	15.0	**10,283.0**
H2O	1994	20.1	29.0	121.0	87.0	102.0	51.0	47.0	61.0	57.0	59.0	0.0	43.0	**266,572.5**
OIL	1994	4.6	5.2	7.0	5.9	7.0	3.5	3.1	3.7	3.9	4.1	0.0	2.8	**16,324.3**
DAY	1993	26.0	25.0	26.0	28.0	27.0	28.0	29.0	29.0	27.0	30.0	15.0	17.0	**10,107.0**
H2O	1993	2339.0	2219.0	2289.0	2465.0	2411.0	2513.0	2491.0	1881.0	2432.0	2532.0	1065.0	884.0	**265,895.4**
OIL	1993	39.1	37.1	35.7	36.1	39.1	38.1	37.9	25.6	36.2	34.5	9.3	7.1	**16,273.5**
DAY	1992	23.0	25.0	27.0	24.0	31.0	30.0	31.0	8.0	12.0	27.0	26.0	27.0	**9,800.0**
H2O	1992	2070.0	2225.0	2429.0	1959.0	2666.0	2589.0	2666.0	731.0	1106.0	2431.0	2339.0	2429.0	**240,374.4**
OIL	1992	36.8	37.7	42.8	31.7	45.9	44.4	49.6	8.4	13.6	40.5	39.0	40.2	**15,897.7**
DAY	1991	29.0	28.0	28.0	20.0	27.0	26.0	28.0	30.0	29.0	30.0	28.0	27.0	**9,509.0**
H2O	1991	2842.0	2754.0	2754.0	1967.0	2030.4	1954.0	1848.0	1980.0	1914.0	2701.0	2519.0	2430.0	**214,734.4**
OIL	1991	34.8	35.2	35.2	25.5	33.9	32.6	29.1	30.9	29.9	48.1	44.9	43.2	**15,467.1**

Licence ***1972*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**
DAY	1998	21.0	15.0	21.0	15.0	15.0	15.0	16.0	10.0	18.0	20.0	20.0	20.0	**11,627.0**
H2O	1998	311.0	250.0	411.0	249.0	237.0	219.0	234.0	97.0	142.0	150.0	127.0	212.0	**369,523.2**
OIL	1998	9.2	7.1	10.1	7.7	7.1	7.0	7.9	3.1	4.2	4.1	3.7	6.2	**13,041.2**
DAY	1997	27.0	25.0	27.0	20.0	29.0	29.0	26.0	30.0	30.0	31.0	30.0	30.0	**11,421.0**
H2O	1997	890.0	712.0	691.0	476.0	703.0	701.0	611.0	714.0	702.0	714.0	697.0	502.0	**366,884.2**
OIL	1997	14.9	13.1	13.4	9.9	13.9	13.9	13.2	14.4	14.4	15.3	14.4	14.4	**12,963.8**
DAY	1996	31.0	29.0	30.0	29.0	30.0	30.0	30.0	27.0	27.0	29.0	28.0	28.0	**11,087.0**
H2O	1996	976.0	911.0	974.0	908.0	911.0	806.0	798.0	601.0	945.0	1015.0	971.0	921.0	**358,771.2**
OIL	1996	14.4	13.1	13.5	13.2	13.5	13.1	12.0	9.7	15.2	16.7	16.1	15.6	**12,798.6**
DAY	1995	21.0	20.0	29.0	30.0	26.0	28.0	26.0	26.0	30.0	30.0	28.0	30.0	**10,739.0**
H2O	1995	841.0	781.0	1011.0	1011.0	876.0	931.0	876.0	876.0	1039.0	1006.0	891.0	932.0	**348,034.2**
OIL	1995	9.1	8.7	12.6	13.1	11.4	12.3	16.4	11.4	14.2	13.7	12.9	13.7	**12,632.5**
DAY	1994	27.0	25.0	27.0	27.0	27.0	10.0	24.0	23.0	26.0	28.0	26.0	24.0	**10,415.0**
H2O	1994	1106.0	1024.0	1106.0	1104.0	1101.0	407.0	1017.0	936.0	1061.0	1103.0	1058.0	976.0	**336,963.2**
OIL	1994	12.4	11.5	12.4	12.5	12.4	4.6	11.0	10.5	11.9	12.8	11.9	10.9	**12,483.0**
DAY	1993	27.0	25.0	27.0	26.0	28.0	27.0	30.0	27.0	30.0	27.0	28.0	29.0	**10,121.0**
H2O	1993	1104.0	1001.0	1101.0	1053.0	1147.0	1146.0	1273.0	1139.0	1271.0	1121.0	1162.0	1189.0	**324,964.2**
OIL	1993	13.3	12.1	13.3	12.8	13.7	13.1	14.6	13.0	14.4	12.7	13.1	13.9	**12,348.2**
DAY	1992	29.0	28.0	27.0	26.0	26.0	27.0	30.0	0.0	10.0	27.0	28.0	27.0	**9,790.0**
H2O	1992	1218.0	1176.0	1134.0	1092.0	1014.0	1053.0	1170.0	0.0	372.0	1107.0	1148.0	1107.0	**311,257.2**
OIL	1992	18.8	18.1	17.0	15.6	13.4	13.9	16.4	0.0	6.9	13.5	14.0	13.5	**12,188.2**

Manitoba Production
1991 To 2000

Licence ***1972*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	29.0	28.0	28.0	27.0	29.0	26.0	26.0	30.0	29.0	30.0	28.0	27.0	**9,505.0**
H2O	1991	1218.0	1172.0	1172.0	1127.0	1204.0	1079.0	1079.0	1246.0	1204.0	1245.0	1162.0	1118.0	**299,666.2**
OIL	1991	18.7	18.1	18.1	17.5	18.7	16.8	16.8	19.4	18.9	19.5	18.2	17.6	**12,027.1**

Licence ***1976*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,534.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,197.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,948.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,534.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,197.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,948.9**
DAY	1998	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,534.0**
H2O	1998	191.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,197.8**
OIL	1998	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,948.9**
DAY	1997	31.0	28.0	31.0	30.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,503.0**
H2O	1997	198.8	226.9	255.3	238.9	134.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,006.5**
OIL	1997	22.6	9.6	6.5	6.2	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,944.9**
DAY	1996	31.0	29.0	14.0	30.0	30.0	30.0	31.0	22.0	29.0	30.0	30.0	31.0	**11,367.0**
H2O	1996	188.1	229.3	112.1	236.6	239.9	219.9	230.8	48.1	216.1	182.0	285.4	275.1	**138,952.6**
OIL	1996	20.7	22.1	11.8	19.1	21.3	19.7	20.0	4.0	23.5	20.8	26.4	25.7	**11,896.8**
DAY	1995	31.0	28.0	31.0	12.0	27.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	**11,030.0**
H2O	1995	315.0	283.2	310.5	117.6	224.7	230.7	236.0	221.0	157.6	211.2	213.8	191.3	**136,489.2**
OIL	1995	13.7	11.7	12.9	4.9	21.1	28.7	29.8	27.9	19.9	22.4	21.8	20.3	**11,661.7**
DAY	1994	30.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,697.0**
H2O	1994	308.1	283.5	311.5	306.1	319.8	284.1	280.7	276.0	333.9	318.3	299.1	310.9	**133,776.6**
OIL	1994	14.0	14.4	14.7	14.2	14.0	14.1	14.0	13.4	13.7	14.0	13.8	13.8	**11,426.6**
DAY	1993	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**10,337.0**
H2O	1993	277.1	277.0	267.8	252.8	266.2	313.6	333.1	321.1	305.5	300.8	268.0	318.1	**130,144.6**
OIL	1993	34.5	32.2	33.6	34.0	22.8	14.0	14.6	15.1	14.7	14.2	13.2	15.9	**11,258.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**9,977.0**
H2O	1992	350.9	374.2	390.5	341.1	289.8	276.8	280.8	263.3	263.4	280.1	261.2	276.7	**126,643.5**
OIL	1992	23.1	23.1	21.5	21.8	16.9	17.5	20.0	37.3	31.6	35.6	37.2	35.0	**10,999.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,615.0**
H2O	1991	269.7	252.8	266.8	274.8	280.1	152.5	413.7	399.2	410.5	405.1	393.4	410.8	**122,994.7**
OIL	1991	37.8	33.3	37.1	35.2	36.3	20.7	20.8	20.0	20.0	21.0	20.4	20.6	**10,679.1**

Licence ***1979*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,418.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378,059.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,952.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,418.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378,059.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,952.5**
DAY	1998	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,418.0**
H2O	1998	1183.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378,059.9**
OIL	1998	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,952.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	0.0	**11,387.0**

Manitoba Production
1991 To 2000

Licence ***1979*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	802.8	1290.8	1543.7	1443.7	1569.1	1495.8	1690.8	1905.6	1779.8	1821.8	0.0	0.0	**376,876.8**
OIL	1997	17.3	20.7	23.1	21.6	21.0	21.8	22.1	22.4	16.9	19.6	0.0	0.0	**16,938.2**
DAY	1996	29.0	22.0	14.0	30.0	30.0	30.0	31.0	22.0	29.0	30.0	30.0	31.0	**11,085.0**
H2O	1996	711.2	700.2	449.5	956.5	969.6	888.9	916.4	193.6	873.3	735.4	1161.5	1110.9	**361,532.9**
OIL	1996	14.8	12.9	8.9	14.7	16.4	15.1	15.1	3.1	18.0	16.0	20.4	19.6	**16,731.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**10,757.0**
H2O	1995	970.5	871.7	955.5	904.8	940.7	933.5	955.7	959.3	663.4	866.2	864.2	791.1	**351,865.9**
OIL	1995	12.0	10.2	11.3	10.5	19.2	22.0	22.9	23.0	15.9	17.5	16.8	15.9	**16,556.7**
DAY	1994	31.0	28.0	31.0	29.0	30.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**10,399.0**
H2O	1994	987.9	879.4	966.4	917.7	1025.4	881.2	870.8	783.2	1026.7	979.6	920.3	956.4	**341,189.3**
OIL	1994	12.7	12.7	13.1	12.1	12.8	12.5	12.4	10.7	12.1	12.2	12.1	12.1	**16,359.5**
DAY	1993	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,041.0**
H2O	1993	1187.7	1186.5	1147.9	1083.4	975.6	972.7	1033.3	990.4	947.6	933.2	924.4	986.6	**329,994.3**
OIL	1993	15.1	14.1	14.7	14.9	12.4	12.4	13.0	13.2	13.0	12.5	12.9	14.2	**16,212.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**9,678.0**
H2O	1992	1416.2	1510.5	1576.3	1372.7	1167.8	1115.3	1134.2	1127.9	1128.7	1200.4	1119.6	1186.0	**317,625.0**
OIL	1992	23.9	23.8	22.2	22.4	23.9	24.9	25.5	16.2	13.8	15.5	16.2	15.2	**16,049.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	16.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,316.0**
H2O	1991	1461.2	1373.9	1449.4	1493.3	1521.6	828.9	1610.9	1611.2	1642.9	1635.2	1587.7	1658.0	**302,569.4**
OIL	1991	24.1	21.3	23.7	22.5	23.1	13.2	20.7	20.6	20.5	21.6	21.0	21.2	**15,806.1**

Licence ***1991*** Well Name ***Gale Force Daly Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**
WIN	1998	2801.0	3066.8	4178.0	4167.9	3671.5	2138.8	4342.1	1981.5	1411.7	1582.5	1919.0	1976.9	**809,375.3**
WIN	1997	4730.0	2961.6	4058.6	19577.6	5307.6	5504.6	5103.7	5549.4	5611.2	5696.8	5388.0	3235.0	**776,137.6**
WIN	1996	5410.2	5048.0	5344.9	4860.7	4946.7	4837.7	4829.4	3772.4	5024.3	6316.3	6210.0	5930.0	**703,413.5**
WIN	1995	5814.0	5274.7	4826.8	4771.2	4418.1	4745.5	4371.6	4695.6	5317.6	5151.6	4755.0	5103.0	**640,882.9**
WIN	1994	7861.8	6759.0	7031.5	6922.6	6818.8	4948.2	8377.0	6382.9	6313.4	6618.0	7279.5	6464.0	**581,638.2**
WIN	1993	9802.1	8366.0	9378.2	7783.5	10303.5	10074.0	10641.3	9949.3	10613.5	10015.1	8905.1	18901.1	**499,861.5**
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6405.8	10257.7	10202.3	10202.3	**375,128.8**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338,060.7**

Licence ***1992*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-05-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	29.0	29.0	31.0	29.0	31.0	30.0	31.0	**13,062.0**
H2O	2000	344.8	327.1	339.2	385.0	439.5	435.7	493.2	475.1	448.0	447.6	545.4	466.4	**100,867.7**
OIL	2000	16.1	14.9	14.7	12.0	12.1	11.8	12.2	11.2	11.7	12.6	11.9	12.9	**13,769.2**
DAY	1999	31.0	28.0	31.0	29.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,702.0**
H2O	1999	377.4	322.2	367.0	345.4	207.7	352.5	342.4	322.4	297.0	323.6	319.5	336.2	**95,720.7**
OIL	1999	15.4	13.3	14.8	13.4	9.0	16.1	14.6	14.7	13.4	14.8	14.7	15.7	**13,615.1**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**12,349.0**
H2O	1998	365.7	343.1	376.2	300.2	317.6	304.1	314.0	346.6	329.3	359.6	334.7	348.9	**91,807.4**
OIL	1998	16.0	14.7	16.3	15.2	15.1	14.9	15.7	16.1	15.2	16.4	15.3	15.1	**13,445.2**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,987.0**
H2O	1997	401.7	336.5	372.2	362.2	380.4	355.8	355.0	350.9	329.4	338.4	334.6	358.0	**87,767.4**
OIL	1997	15.5	14.1	16.2	15.8	16.5	15.4	16.0	16.1	15.8	16.3	15.6	16.6	**13,259.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**11,624.0**

Manitoba Production
1991 To 2000

Licence ***1992*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-05-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1996	339.9	326.5	355.7	346.8	369.1	363.1	398.6	416.0	410.7	401.1	381.0	397.0	**83,492.3**
OIL	1996	15.3	14.8	15.6	15.0	15.0	15.3	15.7	15.7	16.7	12.2	15.6	15.3	**13,069.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	**11,260.0**
H2O	1995	512.6	442.9	467.6	453.7	492.0	501.4	533.7	460.8	441.7	471.5	349.6	368.1	**78,986.8**
OIL	1995	23.2	20.1	22.4	22.0	23.0	22.5	20.5	25.5	21.7	24.1	21.8	22.1	**12,887.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,898.0**
H2O	1994	377.5	374.7	423.8	392.0	376.0	297.9	337.8	302.8	310.2	332.2	410.2	526.8	**73,491.2**
OIL	1994	24.8	22.2	24.5	23.4	24.1	23.2	24.5	23.9	22.7	23.0	22.4	22.7	**12,618.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	29.0	31.0	**10,533.0**
H2O	1993	215.7	190.5	208.2	190.3	219.9	206.1	207.6	208.2	297.3	403.4	384.8	404.4	**69,029.3**
OIL	1993	17.3	15.3	17.2	15.5	16.9	15.4	16.2	17.1	19.3	24.1	23.3	25.4	**12,336.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,171.0**
H2O	1992	311.4	261.7	350.7	274.8	290.1	261.1	189.1	232.5	221.1	212.0	224.6	221.6	**65,892.9**
OIL	1992	12.0	10.8	11.8	11.5	11.7	15.2	17.9	17.2	17.2	17.5	17.1	17.5	**12,113.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,805.0**
H2O	1991	224.4	208.8	220.2	226.9	231.2	310.1	297.3	305.9	312.8	309.2	301.5	314.8	**62,842.2**
OIL	1991	24.8	21.7	24.2	23.1	23.7	8.9	9.3	9.5	9.5	10.0	9.7	9.8	**11,936.4**

Licence ***1993*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,177.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,381.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,050.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,177.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,381.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,050.9**
DAY	1995	31.0	28.0	28.0	30.0	29.0	30.0	31.0	31.0	18.0	30.0	0.0	0.0	**11,177.0**
H2O	1995	88.0	79.1	78.8	82.3	35.3	3.8	4.0	4.0	2.1	3.5	0.0	0.0	**55,381.1**
OIL	1995	9.0	7.7	7.7	7.8	4.8	2.2	2.3	2.3	1.3	1.7	0.0	0.0	**22,050.9**
DAY	1994	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	30.0	**10,891.0**
H2O	1994	89.7	79.7	76.5	86.3	93.1	80.1	79.1	81.9	94.4	69.7	83.7	84.8	**55,000.2**
OIL	1994	9.4	9.5	8.4	9.3	9.5	9.3	9.3	9.2	9.0	7.2	9.0	8.9	**22,004.1**
DAY	1993	31.0	28.0	31.0	30.0	29.0	29.0	15.0	31.0	30.0	27.0	30.0	31.0	**10,538.0**
H2O	1993	54.3	54.3	52.5	49.6	63.3	85.3	45.3	90.3	85.9	73.9	84.0	89.7	**54,001.2**
OIL	1993	17.9	16.7	17.4	17.7	12.9	8.9	4.7	9.9	9.7	8.1	9.6	10.6	**21,896.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	26.0	31.0	29.0	29.0	30.0	30.0	31.0	**10,196.0**
H2O	1992	41.5	44.4	46.3	40.4	43.5	36.7	49.3	51.7	51.8	53.7	51.4	53.5	**53,172.8**
OIL	1992	20.1	20.1	18.8	19.0	18.0	16.2	23.4	19.3	16.3	18.0	19.3	17.8	**21,752.0**
DAY	1991	31.0	23.0	29.0	30.0	31.0	16.0	31.0	31.0	30.0	31.0	23.0	31.0	**9,838.0**
H2O	1991	305.1	232.8	284.6	313.6	319.5	175.3	49.1	47.3	48.4	48.1	35.8	48.7	**52,608.6**
OIL	1991	23.4	16.7	21.5	22.0	22.6	12.9	18.2	17.4	17.4	18.4	13.6	18.0	**21,525.7**

Licence ***1997*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,859.0**
H2O	2000	390.7	371.2	384.9	436.3	520.2	372.1	228.1	213.9	205.1	200.1	243.5	209.8	**202,057.0**
OIL	2000	13.4	12.5	12.3	10.1	10.5	7.0	2.5	2.2	2.4	2.5	2.4	2.5	**16,238.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,494.0**
H2O	1999	663.6	566.5	645.4	623.1	568.7	619.9	582.6	567.0	526.8	559.8	412.7	381.0	**198,281.1**

Manitoba Production
1991 To 2000

Licence ***1997*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	29.5	25.7	28.4	26.3	26.8	30.9	27.1	28.1	26.0	27.9	16.1	13.1	**16,158.2**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**12,130.0**
H2O	1998	574.1	538.6	591.6	469.3	498.7	477.5	493.8	545.5	518.1	565.7	553.4	613.5	**191,564.0**
OIL	1998	20.0	18.5	20.4	18.9	19.0	18.8	20.2	20.9	19.6	21.1	24.4	29.0	**15,852.3**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,768.0**
H2O	1997	709.3	561.1	584.3	568.7	597.2	558.6	557.5	551.0	517.2	509.9	525.3	562.1	**185,124.2**
OIL	1997	21.9	18.9	20.3	19.8	20.7	19.4	20.2	20.3	20.0	19.7	19.6	20.9	**15,601.5**
DAY	1996	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,406.0**
H2O	1996	613.6	590.8	643.6	627.7	646.4	657.0	721.2	752.7	744.3	776.7	689.4	718.4	**178,322.0**
OIL	1996	21.7	21.4	22.4	21.7	21.0	22.1	22.6	22.6	24.0	18.9	22.6	22.1	**15,359.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	15.0	30.0	31.0	**11,041.0**
H2O	1995	870.9	752.5	794.4	771.0	836.1	851.8	879.7	763.2	776.5	384.2	593.9	641.0	**170,140.2**
OIL	1995	19.0	16.4	18.3	18.0	18.8	18.5	16.2	20.3	18.3	9.5	17.9	18.5	**15,096.7**
DAY	1994	31.0	28.0	31.0	30.0	30.0	20.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,695.0**
H2O	1994	641.3	630.9	720.1	666.1	625.0	336.3	555.4	511.8	527.0	564.4	697.0	895.1	**161,225.0**
OIL	1994	20.2	18.0	20.0	19.2	19.3	12.6	19.3	19.4	18.6	18.9	18.4	18.6	**14,887.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,342.0**
H2O	1993	834.9	740.0	805.8	736.0	852.4	808.0	823.5	808.0	763.0	682.7	681.1	691.9	**153,854.6**
OIL	1993	18.9	16.8	18.8	16.9	18.5	17.0	18.2	18.6	18.2	19.7	19.8	20.9	**14,664.5**
DAY	1992	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,977.0**
H2O	1992	998.1	844.2	1170.7	917.9	968.5	884.3	639.5	789.5	842.4	822.7	866.1	857.4	**144,627.3**
OIL	1992	17.1	15.5	17.6	17.1	17.4	18.2	18.5	18.0	18.8	19.2	18.6	19.2	**14,442.2**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,613.0**
H2O	1991	924.0	841.4	914.1	855.6	950.6	1035.8	1007.5	1016.2	1044.9	1036.8	1007.0	1051.2	**134,026.0**
OIL	1991	30.3	25.9	29.6	25.7	28.7	13.2	14.0	14.1	14.1	14.9	14.4	14.6	**14,227.0**

Licence ***1999*** Well Name ***Murphy Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-20-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745,003.5**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745,003.5**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745,003.5**
WIN	1994	1927.0	1727.0	1953.0	1873.0	1887.0	1798.0	1744.0	1949.0	586.0	0.0	0.0	0.0	**1,745,003.5**
WIN	1993	3687.0	3238.0	2912.0	2649.0	3082.0	2452.0	2438.0	1949.0	1822.0	1897.0	1809.0	1926.0	**1,729,559.5**
WIN	1992	3529.0	3270.0	3530.0	3251.0	3259.0	3103.0	4251.0	4291.0	4192.0	3529.0	3390.0	3593.0	**1,699,698.5**
WIN	1991	4467.0	3938.0	3908.0	3794.0	3786.0	3851.0	4571.0	4506.0	3943.0	3217.0	3651.0	3661.0	**1,656,510.5**

Licence ***2004*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,671.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**294,667.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,323.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,671.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**294,667.9**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,323.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,671.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**294,667.9**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,323.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	0.0	0.0	0.0	**10,671.0**
H2O	1994	1000.6	898.6	1014.1	972.5	979.8	933.6	905.5	1012.0	596.4	0.0	0.0	0.0	**294,667.9**

Manitoba Production
1991 To 2000

Licence ***2004*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	12.6	11.0	15.3	14.2	14.7	14.4	12.9	7.5	10.9	0.0	0.0	0.0	**10,323.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,411.0**
H2O	1993	921.8	809.5	813.3	883.0	1027.3	817.3	812.7	649.7	946.0	985.0	939.3	1000.0	**286,354.8**
OIL	1993	11.5	10.3	11.3	12.0	12.9	11.2	11.1	8.3	13.0	13.6	14.9	14.4	**10,209.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,047.0**
H2O	1992	756.2	700.7	756.5	696.7	698.3	669.7	775.5	867.5	873.1	882.3	847.5	898.3	**275,749.9**
OIL	1992	14.1	12.8	14.1	13.3	12.7	12.4	17.0	11.8	11.2	12.0	11.0	10.5	**10,065.3**
DAY	1991	31.0	28.0	31.0	30.0	21.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,681.0**
H2O	1991	1110.8	966.8	962.5	931.4	683.8	723.0	1122.2	1106.2	1051.1	909.7	1032.3	784.5	**266,327.6**
OIL	1991	11.8	9.5	11.1	8.2	6.4	7.4	11.4	11.2	10.7	11.9	10.9	15.2	**9,912.4**

Licence ***2006*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-20-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,244.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264,315.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,801.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,244.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264,315.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,801.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,244.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264,315.3**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,801.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	0.0	0.0	0.0	0.0	**10,244.0**
H2O	1993	990.0	869.5	873.5	948.4	1103.4	877.9	872.9	697.8	0.0	0.0	0.0	0.0	**264,315.3**
OIL	1993	23.1	20.7	22.6	24.0	25.9	22.4	22.2	16.6	0.0	0.0	0.0	0.0	**11,801.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,002.0**
H2O	1992	1008.3	934.3	1008.6	928.9	931.1	803.7	1034.0	901.7	937.8	947.6	910.3	964.8	**257,081.9**
OIL	1992	17.7	16.0	17.6	16.7	15.9	13.9	21.2	22.9	22.3	24.1	22.0	21.0	**11,624.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,640.0**
H2O	1991	975.4	848.9	845.1	817.9	886.3	968.4	985.4	971.4	922.9	798.7	906.5	1046.0	**245,770.8**
OIL	1991	14.8	12.0	13.9	10.3	11.6	14.2	14.3	13.9	13.4	14.8	13.7	18.9	**11,393.1**

Licence ***2012*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**
DAY	1998	0.0	0.0	0.0	2.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	1998	0.0	0.0	0.0	1.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	1998	0.0	0.0	0.0	0.5	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	**9,712.5**
DAY	1997	0.0	2.0	0.0	0.0	3.0	0.0	0.0	3.0	0.0	3.0	0.0	0.0	**9,631.0**
H2O	1997	0.0	0.4	0.0	0.0	0.5	0.0	0.0	0.2	0.0	0.3	0.0	0.0	**215,870.1**
OIL	1997	0.0	0.6	0.0	0.0	0.8	0.0	0.0	0.4	0.0	0.5	0.0	0.0	**9,711.1**
DAY	1996	2.0	1.0	0.0	2.0	3.0	4.0	0.0	2.0	0.0	3.0	0.0	0.0	**9,620.0**
H2O	1996	0.6	0.4	0.0	0.6	0.9	0.5	0.0	0.3	0.0	0.5	0.0	0.0	**215,868.7**
OIL	1996	2.4	1.7	0.0	2.1	2.2	2.8	0.0	1.0	0.0	1.1	0.0	0.0	**9,708.8**

Manitoba Production
1991 To 2000

Licence ***2012*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-06-009-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	0.0	1.0	0.0	0.0	2.0	0.0	0.0	1.0	3.0	2.0	0.0	0.0	**9,603.0**
H2O	1995	0.0	0.5	0.0	0.0	0.6	0.0	0.0	0.4	1.2	1.0	0.0	0.0	**215,864.9**
OIL	1995	0.0	0.3	0.0	0.0	0.4	0.0	0.0	0.6	2.1	2.2	0.0	0.0	**9,695.5**
DAY	1994	1.0	0.0	0.0	2.0	1.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	**9,594.0**
H2O	1994	1.3	0.0	0.0	1.9	0.4	0.0	0.0	0.3	0.0	0.0	0.3	0.0	**215,861.2**
OIL	1994	0.7	0.0	0.0	1.1	0.6	0.0	0.0	0.4	0.0	0.0	0.7	0.0	**9,689.9**
DAY	1993	0.0	0.0	1.0	0.0	1.0	0.0	1.0	0.0	1.0	0.0	1.0	0.0	**9,588.0**
H2O	1993	0.0	0.0	1.2	0.0	0.8	0.0	1.3	0.0	1.4	0.0	1.5	0.0	**215,857.0**
OIL	1993	0.0	0.0	0.6	0.0	1.1	0.0	0.8	0.0	0.6	0.0	0.5	0.0	**9,686.4**
DAY	1992	24.0	10.0	1.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	0.0	1.0	**9,583.0**
H2O	1992	648.0	267.0	0.6	0.0	0.0	0.5	0.0	0.0	1.8	0.0	0.0	0.6	**215,850.8**
OIL	1992	2.9	0.9	0.4	0.0	0.0	1.5	0.0	0.0	0.2	0.0	0.0	0.4	**9,682.8**
DAY	1991	28.0	28.0	29.0	28.0	29.0	27.0	26.0	29.0	24.0	0.0	0.0	10.0	**9,545.0**
H2O	1991	868.0	868.0	899.0	868.0	928.0	864.0	832.0	927.0	766.0	0.0	0.0	265.0	**214,932.3**
OIL	1991	17.7	17.7	18.3	17.7	17.9	16.7	16.1	18.0	15.1	0.0	0.0	1.2	**9,676.5**

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UWI ***100.10-17-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,640.1**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,356.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,814.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,640.1**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,356.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,814.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,640.1**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,356.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,814.9**
DAY	1992	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	26.0	0.0	0.0	0.0	**9,640.1**
H2O	1992	0.0	0.0	0.0	0.0	0.0	122.8	631.9	932.8	728.7	0.0	0.0	0.0	**168,356.4**
OIL	1992	0.0	0.0	0.0	0.0	0.0	2.8	17.0	8.6	4.8	0.0	0.0	0.0	**8,814.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	12.0	0.0	0.0	0.0	**9,546.1**
H2O	1991	596.1	518.8	516.5	499.8	541.7	591.8	602.2	593.6	225.6	0.0	0.0	0.0	**165,940.2**
OIL	1991	11.8	9.6	11.2	8.3	9.3	11.3	11.5	11.1	4.3	0.0	0.0	0.0	**8,781.7**

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UWI ***100.14-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	228.0	203.0	199.0	246.0	191.0	209.0	212.0	221.0	214.0	219.0	216.0	217.0	**128,914.2**
WIN	1999	229.0	261.0	260.0	298.0	248.0	335.0	338.0	148.0	222.0	233.0	219.0	214.0	**126,339.2**
WIN	1998	315.0	320.0	263.0	344.0	338.0	341.0	362.0	347.0	292.0	308.0	228.0	238.0	**123,334.2**
WIN	1997	202.0	217.0	170.0	100.0	205.0	208.0	333.0	245.0	280.0	291.0	263.0	303.0	**119,638.2**
WIN	1996	117.0	158.0	196.0	194.0	364.0	288.0	340.0	438.0	381.0	367.0	232.0	276.0	**116,821.2**
WIN	1995	164.0	216.0	188.0	152.0	164.0	241.0	192.0	168.0	173.0	193.0	214.0	132.0	**113,470.2**
WIN	1994	322.0	383.0	476.0	452.0	488.0	414.0	420.0	326.0	407.0	513.0	467.0	226.0	**111,273.2**
WIN	1993	483.0	459.0	449.0	258.0	245.0	217.0	268.0	440.0	417.0	380.0	398.0	468.0	**106,379.2**
WIN	1992	233.0	214.0	256.0	268.0	277.0	264.0	277.0	294.0	293.0	340.0	515.0	506.0	**101,897.2**
WIN	1991	392.0	350.0	380.0	273.0	303.0	266.0	267.0	215.0	306.0	278.0	217.0	232.0	**98,160.2**

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Manitoba Production
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Licence ***2020*** Well Name ***Murphy Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,788.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231,081.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,122.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,788.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231,081.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,122.4**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,788.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231,081.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,122.4**
DAY	1993	31.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,788.0**
H2O	1993	921.7	809.5	472.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231,081.6**
OIL	1993	14.5	12.9	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,122.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,711.0**
H2O	1992	756.2	700.7	756.4	696.6	698.4	613.9	775.5	867.6	844.0	882.2	847.5	898.2	**228,878.2**
OIL	1992	17.7	16.0	17.6	16.7	15.9	14.1	21.2	14.8	13.5	15.1	13.8	13.1	**9,086.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,348.0**
H2O	1991	948.3	825.3	821.6	795.2	861.7	680.0	958.0	944.4	897.3	776.5	881.3	784.5	**219,541.0**
OIL	1991	26.6	21.6	25.1	18.6	20.9	18.5	25.8	25.1	24.2	26.7	24.6	18.9	**8,897.3**

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UWI ***100.16-31-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,756.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274,362.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,757.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,756.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274,362.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,757.8**
DAY	1998	0.0	3.0	0.0	3.0	0.0	2.0	0.0	0.0	0.0	3.0	0.0	3.0	**10,756.0**
H2O	1998	0.0	0.8	0.0	0.9	0.0	1.2	0.0	0.0	0.0	1.0	0.0	1.7	**274,362.2**
OIL	1998	0.0	0.9	0.0	2.3	0.0	0.8	0.0	0.0	0.0	0.6	0.0	1.4	**9,757.8**
DAY	1997	2.0	2.0	0.0	3.0	0.0	0.0	0.0	3.0	3.0	0.0	0.0	0.0	**10,742.0**
H2O	1997	0.6	0.6	0.0	0.7	0.0	0.0	0.0	0.7	0.9	0.0	0.0	0.0	**274,356.6**
OIL	1997	0.4	0.4	0.0	0.5	0.0	0.0	0.0	0.9	1.0	0.0	0.0	0.0	**9,751.8**
DAY	1996	2.0	1.0	0.0	2.0	4.0	5.0	2.0	0.0	3.0	3.0	0.0	0.0	**10,729.0**
H2O	1996	1.0	0.4	0.0	0.0	0.5	0.8	0.4	0.0	0.8	0.4	0.0	0.0	**274,353.1**
OIL	1996	4.1	3.4	0.0	2.6	2.4	2.6	0.9	0.0	1.1	0.8	0.0	0.0	**9,748.6**
DAY	1995	15.0	16.0	3.0	5.0	13.0	7.0	1.0	0.0	2.0	2.0	0.0	0.0	**10,707.0**
H2O	1995	766.0	773.0	4.8	5.2	8.7	2.1	0.6	0.0	1.5	1.1	0.0	0.0	**274,348.8**
OIL	1995	6.2	6.1	2.2	1.6	4.1	0.6	0.4	0.0	4.2	4.0	0.0	0.0	**9,730.7**
DAY	1994	30.0	28.0	27.0	28.0	28.0	14.0	30.0	29.0	28.0	29.0	28.0	24.0	**10,643.0**
H2O	1994	1702.0	1588.0	1531.0	1571.0	1540.0	1771.0	3794.0	2030.0	1810.0	1871.0	1791.0	1535.0	**272,785.8**
OIL	1994	17.9	17.1	16.2	16.8	17.1	6.2	13.9	13.4	12.9	13.4	12.7	10.9	**9,701.3**
DAY	1993	29.0	19.0	30.0	20.0	29.0	28.0	30.0	30.0	30.0	28.0	29.0	30.0	**10,320.0**
H2O	1993	1617.0	1064.0	1762.0	1120.0	1711.0	1652.0	1764.0	1764.0	1765.0	1631.0	1681.0	1702.0	**250,251.8**
OIL	1993	16.6	8.6	17.5	9.2	17.1	16.6	17.8	17.9	17.9	16.2	17.2	17.9	**9,532.8**
DAY	1992	28.0	28.0	29.0	27.0	27.0	30.0	30.0	5.0	17.0	29.0	29.0	30.0	**9,988.0**
H2O	1992	1568.0	1568.0	1624.0	1512.0	1431.0	1591.0	1593.0	243.0	697.0	1702.0	1703.0	1762.0	**231,018.8**
OIL	1992	16.9	16.9	17.5	16.3	14.6	16.7	17.6	1.8	8.5	16.7	16.9	17.5	**9,342.3**
DAY	1991	19.0	27.0	28.0	29.0	30.0	25.0	23.0	29.0	29.0	30.0	28.0	24.0	**9,679.0**
H2O	1991	646.0	918.0	952.0	986.0	1020.0	850.0	1288.0	1624.0	1623.0	1677.0	1565.0	1342.0	**214,024.8**

Manitoba Production
1991 To 2000

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UWI ***100.16-31-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	11.5	16.3	16.9	17.5	18.1	15.1	13.7	17.3	17.5	18.1	16.3	14.2	**9,164.4**

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UWI ***100.13-32-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,945.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196,345.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,469.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,945.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196,345.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,469.6**
DAY	1998	20.0	20.0	20.0	25.0	5.0	0.0	10.0	2.0	6.0	0.0	0.0	0.0	**10,945.0**
H2O	1998	4.0	1.8	40.0	10.5	1.5	0.0	5.0	0.5	1.7	0.0	0.0	0.0	**196,345.2**
OIL	1998	2.4	1.2	2.5	5.1	0.0	0.0	3.9	0.6	0.9	0.0	0.0	0.0	**6,469.6**
DAY	1997	14.0	15.0	16.0	0.0	10.0	12.0	13.0	20.0	20.0	20.0	20.0	20.0	**10,837.0**
H2O	1997	6.4	6.2	4.1	0.0	2.1	3.2	2.7	4.5	4.1	4.0	4.0	4.0	**196,280.2**
OIL	1997	2.0	2.1	1.8	0.0	1.1	1.4	1.1	2.1	2.4	2.4	2.5	2.3	**6,453.0**
DAY	1996	29.0	27.0	31.0	24.0	19.0	15.0	17.0	10.0	12.0	14.0	15.0	16.0	**10,657.0**
H2O	1996	63.0	51.0	67.0	38.0	33.0	29.0	28.0	12.1	11.4	9.1	8.0	7.0	**196,234.9**
OIL	1996	9.3	8.6	10.2	7.9	6.8	6.2	6.4	4.8	3.9	2.7	2.3	2.1	**6,431.8**
DAY	1995	18.0	19.0	13.0	11.0	17.0	15.0	16.0	18.0	28.0	28.0	28.0	27.0	**10,428.0**
H2O	1995	37.0	32.0	51.0	39.0	41.0	34.0	35.0	44.0	63.0	61.0	61.0	54.0	**195,878.3**
OIL	1995	3.8	3.6	3.2	2.8	3.3	2.4	2.4	3.8	9.1	9.1	9.1	8.4	**6,360.6**
DAY	1994	28.0	25.0	26.0	26.0	28.0	14.0	25.0	25.0	27.0	28.0	29.0	27.0	**10,190.0**
H2O	1994	187.0	140.0	121.0	112.0	134.0	67.0	94.0	72.0	69.0	72.0	75.0	66.0	**195,326.3**
OIL	1994	8.0	7.1	6.9	6.1	7.6	3.8	6.8	5.9	5.8	5.9	6.0	5.8	**6,299.6**
DAY	1993	30.0	0.0	0.0	5.0	6.0	5.0	20.0	24.0	25.0	23.0	27.0	28.0	**9,882.0**
H2O	1993	257.0	0.0	0.0	36.0	71.0	69.0	173.0	204.0	201.0	193.0	211.0	201.0	**194,117.3**
OIL	1993	6.6	0.0	0.0	3.2	4.8	4.3	7.1	7.7	7.8	4.1	8.1	8.2	**6,223.9**
DAY	1992	28.0	27.0	27.0	26.0	27.0	30.0	30.0	12.0	0.0	27.0	30.0	29.0	**9,689.0**
H2O	1992	728.0	675.0	702.0	624.0	567.0	630.0	633.0	104.0	0.0	324.0	361.0	349.0	**192,501.3**
OIL	1992	18.2	17.1	17.6	16.9	13.5	15.0	15.8	3.2	0.0	5.4	6.9	6.0	**6,162.0**
DAY	1991	29.0	27.0	28.0	29.0	29.0	27.0	29.0	27.0	28.0	26.0	26.0	27.0	**9,396.0**
H2O	1991	754.0	702.0	728.0	754.0	754.0	702.0	754.0	702.0	728.0	676.0	676.0	702.0	**186,804.3**
OIL	1991	18.2	17.1	17.7	18.3	18.9	17.6	18.9	17.5	18.2	16.7	16.6	17.6	**6,026.4**

Licence ***2025*** Well Name ***Heather Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,607.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,285.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,420.7**
DAY	1999	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,607.0**
H2O	1999	75.6	54.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,285.4**
OIL	1999	10.9	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,420.7**
DAY	1998	31.0	28.0	18.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,553.0**
H2O	1998	110.8	99.2	60.9	84.3	74.5	63.1	75.5	73.8	75.6	75.3	76.3	73.9	**25,154.9**
OIL	1998	17.9	16.2	10.4	7.0	10.5	8.6	9.0	9.0	11.2	11.9	10.4	9.8	**14,402.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	28.0	31.0	**11,207.0**
H2O	1997	119.4	105.5	116.9	108.3	110.5	110.6	80.7	120.5	106.0	113.3	110.4	117.5	**24,211.7**
OIL	1997	19.4	16.3	18.0	17.4	17.4	17.5	12.2	18.1	17.3	17.8	15.0	19.4	**14,270.2**

Manitoba Production
1991 To 2000

Licence ***2025*** Well Name ***Heather Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	16.0	31.0	30.0	31.0	30.0	14.0	31.0	29.0	29.0	**10,853.0**
H2O	1996	132.2	125.1	131.0	59.2	79.8	83.2	88.9	87.4	64.6	122.2	111.7	117.2	**22,892.1**
OIL	1996	23.5	23.0	24.8	11.2	20.4	19.6	19.6	15.6	8.2	18.5	16.9	19.5	**14,064.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	30.0	31.0	**10,521.0**
H2O	1995	106.6	104.2	126.2	129.1	134.3	120.0	113.6	132.5	122.6	134.7	132.4	137.1	**21,689.6**
OIL	1995	25.1	17.8	23.8	26.3	26.8	22.9	19.2	18.1	19.3	24.7	23.4	24.8	**13,843.6**
DAY	1994	31.0	28.0	4.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	**10,161.0**
H2O	1994	134.7	121.1	14.7	0.0	0.0	0.0	0.0	0.0	55.2	156.6	137.2	139.9	**20,196.3**
OIL	1994	29.2	26.6	3.4	0.0	0.0	0.0	0.0	0.0	7.1	29.4	28.3	29.2	**13,571.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	26.0	0.0	19.0	31.0	11.0	31.0	**9,997.0**
H2O	1993	131.0	115.8	72.0	5.4	7.6	7.5	7.1	0.0	91.0	140.5	54.9	142.9	**19,436.9**
OIL	1993	28.6	26.0	25.9	21.6	21.9	19.8	17.6	0.0	14.0	29.4	9.0	30.3	**13,418.2**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	18.0	29.0	30.0	31.0	29.0	31.0	**9,698.0**
H2O	1992	136.0	125.8	131.5	127.6	132.0	127.6	92.6	129.2	130.8	133.0	123.5	133.5	**18,661.2**
OIL	1992	29.9	27.4	29.8	28.7	29.1	27.7	16.7	27.0	27.9	28.8	25.8	28.7	**13,174.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	**9,378.0**
H2O	1991	134.5	120.3	133.7	129.6	135.3	129.1	135.1	89.6	133.6	138.4	134.6	137.4	**17,138.1**
OIL	1991	31.9	29.0	31.7	30.3	31.8	30.0	31.5	16.5	29.3	31.2	29.6	30.7	**12,846.6**

Licence ***2029*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**12,751.0**
H2O	2000	632.2	666.7	720.5	698.6	697.3	687.8	703.7	709.0	720.5	726.2	683.8	687.5	**229,743.4**
OIL	2000	42.0	42.0	42.7	39.9	41.5	38.5	38.1	39.2	40.3	42.6	38.9	39.5	**31,865.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	16.0	31.0	**12,386.0**
H2O	1999	721.0	683.1	761.3	780.4	852.3	796.2	784.1	810.6	809.0	360.9	422.8	693.0	**221,409.6**
OIL	1999	47.1	41.5	46.5	42.1	43.7	45.7	42.9	43.6	44.4	18.2	25.3	44.3	**31,380.6**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**12,053.0**
H2O	1998	1088.8	1061.9	1156.1	1093.6	1088.7	1022.7	667.8	701.0	456.0	727.2	682.5	717.7	**212,934.9**
OIL	1998	80.5	81.1	89.6	85.1	87.8	76.4	42.4	43.3	45.1	47.2	44.0	46.2	**30,895.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,692.0**
H2O	1997	676.0	533.8	650.6	656.3	643.4	1000.9	1125.9	1083.9	1075.0	1116.4	1028.6	1044.4	**202,470.9**
OIL	1997	65.8	57.7	63.4	60.0	62.1	67.9	83.9	81.0	79.4	80.4	75.6	78.0	**30,126.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,327.0**
H2O	1996	991.5	867.7	960.6	898.3	869.6	735.9	743.1	744.0	706.0	655.5	695.5	689.9	**191,835.7**
OIL	1996	41.5	37.0	40.1	36.6	39.9	45.4	74.6	77.4	72.5	74.8	68.3	69.0	**29,271.4**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**10,961.0**
H2O	1995	593.1	572.7	647.0	567.1	719.7	685.7	777.0	920.1	1030.5	1057.3	1030.3	964.0	**182,278.1**
OIL	1995	46.1	40.0	45.9	47.7	46.5	62.8	54.1	49.4	46.1	45.7	43.9	43.1	**28,594.3**
DAY	1994	30.0	28.0	31.0	30.0	31.0	27.0	30.0	27.0	25.0	31.0	29.0	31.0	**10,599.0**
H2O	1994	627.8	514.0	589.4	594.5	559.5	528.3	526.7	461.8	428.2	519.1	497.1	625.7	**172,713.6**
OIL	1994	63.3	59.6	65.5	62.2	63.7	57.2	57.7	50.8	64.6	58.8	55.8	52.9	**28,023.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**10,249.0**
H2O	1993	834.6	757.0	806.4	805.8	793.4	532.0	499.5	497.9	528.1	513.0	500.5	585.2	**166,241.5**
OIL	1993	71.0	62.4	72.7	67.6	74.7	66.5	70.2	63.6	64.6	66.2	61.4	65.6	**27,310.9**
DAY	1992	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,886.0**
H2O	1992	570.7	561.6	631.5	508.1	612.2	774.8	879.2	821.2	768.3	723.4	840.0	825.3	**158,588.1**
OIL	1992	42.6	41.9	46.2	42.7	45.2	58.5	72.8	65.4	71.0	74.5	67.9	71.2	**26,504.4**
DAY	1991	31.0	28.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,524.0**
H2O	1991	1028.5	913.3	915.2	1091.6	1016.9	970.0	520.6	542.6	545.5	593.3	553.5	628.4	**150,071.8**

Manitoba Production
1991 To 2000

Licence ***2029*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	82.3	74.6	72.0	81.2	84.2	82.0	35.0	36.7	32.1	36.9	34.1	37.5	**25,804.5**

Licence ***2031*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-19-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,252.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,159.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,913.2**
DAY	1999	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,252.0**
H2O	1999	17.5	15.9	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,159.5**
OIL	1999	1.4	1.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,913.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,162.0**
H2O	1998	23.2	22.6	24.0	20.1	19.2	18.6	17.2	17.5	12.2	18.6	16.5	17.3	**47,108.7**
OIL	1998	1.3	1.3	1.4	1.4	1.4	1.3	1.3	1.3	1.3	1.3	1.4	1.4	**11,909.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,797.0**
H2O	1997	25.7	20.7	25.5	25.8	22.3	22.6	22.2	24.3	21.2	22.1	22.2	21.7	**46,881.7**
OIL	1997	1.3	1.1	1.2	1.2	1.2	1.4	1.5	1.5	1.7	1.6	1.5	1.4	**11,893.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,433.0**
H2O	1996	9.5	8.8	9.8	9.4	10.0	11.4	22.9	23.2	22.8	22.9	26.2	25.4	**46,605.4**
OIL	1996	5.9	5.4	5.9	5.6	5.8	5.1	1.2	1.2	1.1	1.4	1.3	1.4	**11,876.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	**11,067.0**
H2O	1995	60.7	56.2	66.2	60.8	76.1	63.1	62.0	25.7	9.8	8.8	9.7	9.3	**46,403.1**
OIL	1995	4.7	4.2	4.8	4.8	4.8	4.8	3.9	5.8	5.9	5.8	5.9	5.9	**11,835.1**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,710.0**
H2O	1994	102.5	74.2	82.9	85.0	80.7	84.2	83.1	53.8	52.9	69.4	65.0	62.8	**45,894.7**
OIL	1994	2.6	2.2	2.5	2.4	2.5	2.4	2.4	5.1	4.8	5.1	4.9	4.9	**11,773.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,346.0**
H2O	1993	94.9	84.8	93.3	93.9	93.4	75.4	75.0	75.9	80.2	83.8	81.0	79.6	**44,998.2**
OIL	1993	2.7	2.6	2.8	2.7	2.8	2.5	2.4	2.4	2.3	2.5	2.4	2.8	**11,732.0**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,981.0**
H2O	1992	123.3	125.0	140.7	142.9	120.0	84.5	98.7	95.8	90.5	91.1	102.2	99.0	**43,987.0**
OIL	1992	13.9	12.9	14.3	13.2	13.3	3.5	2.9	2.9	2.9	3.0	3.0	2.9	**11,701.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,616.0**
H2O	1991	78.3	69.1	82.4	83.1	77.4	75.1	105.4	103.6	98.0	113.3	107.5	120.0	**42,673.3**
OIL	1991	4.9	4.5	5.1	4.9	5.1	5.1	13.3	13.1	10.8	13.2	12.4	13.4	**11,612.4**

Licence ***2036*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-31-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,509.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,453.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,084.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,509.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,453.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,084.7**
DAY	1998	0.0	3.0	0.0	3.0	0.0	2.0	0.0	0.0	0.0	3.0	0.0	3.0	**8,509.0**
H2O	1998	0.0	0.2	0.0	1.0	0.0	0.6	0.0	0.0	0.0	0.5	0.0	1.5	**98,453.6**
OIL	1998	0.0	0.8	0.0	2.6	0.0	0.4	0.0	0.0	0.0	0.5	0.0	1.2	**3,084.7**
DAY	1997	2.0	2.0	0.0	3.0	0.0	0.0	0.0	3.0	3.0	0.0	0.0	0.0	**8,495.0**
H2O	1997	0.6	0.4	0.0	0.9	0.0	0.0	0.0	0.4	0.2	0.0	0.0	0.0	**98,449.8**
OIL	1997	0.5	0.6	0.0	0.7	0.0	0.0	0.0	0.7	0.9	0.0	0.0	0.0	**3,079.2**

Manitoba Production
1991 To 2000

Licence ***2036*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-31-008-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	2.0	1.0	1.0	2.0	4.0	5.0	2.0	0.0	3.0	3.0	0.0	0.0	**8,482.0**
H2O	1996	0.8	0.6	0.9	0.8	1.1	1.3	0.7	0.0	1.1	0.6	0.0	0.0	**98,447.3**
OIL	1996	3.3	2.2	2.0	2.7	2.8	2.9	1.0	0.0	1.2	0.9	0.0	0.0	**3,075.8**
DAY	1995	0.0	1.0	0.0	0.0	2.0	0.0	0.0	2.0	2.0	2.0	0.0	0.0	**8,459.0**
H2O	1995	0.0	0.6	0.0	0.0	0.8	0.0	0.0	1.2	1.1	1.0	0.0	0.0	**98,439.4**
OIL	1995	0.0	0.5	0.0	0.0	0.6	0.0	0.0	0.5	3.8	3.2	0.0	0.0	**3,056.8**
DAY	1994	0.0	0.0	1.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	1.0	0.0	**8,450.0**
H2O	1994	0.0	0.0	0.5	0.0	0.0	1.2	0.0	0.0	0.4	0.0	0.5	0.0	**98,434.7**
OIL	1994	0.0	0.0	0.5	0.0	0.0	0.8	0.0	0.0	0.6	0.0	0.7	0.0	**3,048.2**
DAY	1993	3.0	0.0	0.0	1.0	1.0	0.0	1.0	0.0	1.0	0.0	2.0	2.0	**8,446.0**
H2O	1993	2.3	0.0	0.0	1.4	1.1	0.0	1.0	0.0	1.1	0.0	1.3	1.1	**98,432.1**
OIL	1993	1.7	0.0	0.0	0.9	0.8	0.0	0.7	0.0	0.6	0.0	1.1	0.9	**3,045.6**
DAY	1992	0.0	0.0	1.0	0.0	1.0	1.0	1.0	0.0	2.0	1.0	2.0	2.0	**8,435.0**
H2O	1992	0.0	0.0	1.4	0.0	1.2	0.8	0.8	0.0	11.0	2.1	3.3	2.7	**98,422.8**
OIL	1992	0.0	0.0	0.6	0.0	0.8	1.2	1.2	0.0	4.0	1.9	2.7	1.3	**3,038.9**
DAY	1991	1.0	1.0	1.0	1.0	0.0	1.0	0.0	0.0	1.0	0.0	0.0	1.0	**8,424.0**
H2O	1991	0.5	0.5	0.5	0.5	0.0	0.5	0.0	0.0	0.1	0.0	0.0	1.2	**98,399.5**
OIL	1991	2.9	2.7	2.4	1.9	0.0	1.6	0.0	0.0	1.3	0.0	0.0	0.8	**3,025.2**

Licence ***2041*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,200.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118,108.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,115.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,200.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118,108.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,115.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	0.0	0.0	**12,200.0**
H2O	1998	196.4	171.9	227.9	189.8	189.2	166.3	163.7	149.2	163.8	137.6	0.0	0.0	**118,108.7**
OIL	1998	5.7	5.0	5.6	5.3	6.6	3.9	5.4	5.5	5.3	4.3	0.0	0.0	**24,115.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,902.0**
H2O	1997	272.4	254.9	292.4	298.6	261.7	181.9	171.0	172.1	162.7	161.6	151.6	178.2	**116,352.9**
OIL	1997	10.9	9.1	10.6	10.2	10.5	8.0	5.6	5.8	5.3	5.4	5.5	5.4	**24,062.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,537.0**
H2O	1996	267.6	265.6	273.8	276.3	261.4	236.9	255.6	320.1	347.5	324.8	303.5	251.2	**113,793.8**
OIL	1996	13.8	13.0	13.8	13.2	13.8	13.5	14.1	11.4	11.1	11.4	11.0	10.6	**23,970.2**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,171.0**
H2O	1995	275.3	242.1	221.2	273.6	266.3	253.2	242.1	227.6	237.7	265.8	272.3	277.5	**110,409.5**
OIL	1995	18.2	16.6	18.0	17.8	17.8	16.3	17.3	15.2	14.0	14.6	12.8	14.3	**23,819.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,807.0**
H2O	1994	225.9	215.3	255.5	235.1	243.4	225.7	194.5	127.1	227.7	250.2	254.5	250.4	**107,354.8**
OIL	1994	10.9	9.9	11.2	10.7	11.1	15.4	20.4	18.8	19.4	20.4	18.9	19.0	**23,626.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,443.0**
H2O	1993	259.5	234.4	258.2	214.8	224.3	215.8	239.4	210.9	189.9	195.6	212.7	204.8	**104,649.5**
OIL	1993	12.2	11.0	11.9	11.9	12.3	11.5	11.4	11.3	11.0	11.3	10.9	11.2	**23,440.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,078.0**
H2O	1992	239.7	232.2	261.8	239.5	241.1	249.2	239.0	258.5	238.8	245.9	233.2	255.0	**101,989.2**
OIL	1992	11.8	11.1	11.7	11.1	11.4	11.3	11.9	12.5	12.4	12.8	12.1	12.3	**23,302.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,712.0**
H2O	1991	137.1	132.1	146.1	144.8	226.5	198.9	204.8	186.5	182.4	233.3	212.4	241.0	**99,055.3**

Manitoba Production
1991 To 2000

Licence ***2041*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	4.3	3.9	4.4	4.2	8.7	8.6	8.8	8.9	8.9	12.2	11.4	12.0	**23,160.2**

Licence ***2042*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,941.0**
H2O	2000	16.6	14.6	15.7	19.8	23.3	54.8	55.0	57.6	55.3	62.4	56.2	56.3	**25,257.8**
OIL	2000	17.7	16.1	17.4	16.2	14.3	10.5	11.2	12.0	11.4	12.3	11.4	11.5	**14,155.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,575.0**
H2O	1999	19.3	16.4	19.7	18.0	15.0	21.2	24.1	11.3	16.9	18.3	16.7	15.4	**24,770.2**
OIL	1999	18.2	15.9	17.6	15.9	17.4	16.1	17.1	18.5	18.8	19.1	18.3	17.3	**13,993.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,210.0**
H2O	1998	22.6	19.4	21.7	21.7	23.3	22.2	22.8	24.8	17.8	19.8	16.1	20.4	**24,557.9**
OIL	1998	20.8	18.4	20.2	19.8	20.2	19.3	20.8	21.0	19.3	19.0	18.2	18.1	**13,782.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,845.0**
H2O	1997	61.9	57.6	63.5	60.5	48.6	24.0	22.1	20.9	21.7	21.7	21.9	22.1	**24,305.3**
OIL	1997	26.4	23.7	26.2	24.8	25.3	20.6	21.4	22.0	20.3	21.3	20.4	20.9	**13,547.8**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,481.0**
H2O	1996	21.4	20.0	21.5	20.1	39.7	63.4	62.8	64.9	58.8	61.9	59.6	64.1	**23,858.8**
OIL	1996	37.8	34.5	37.3	34.8	32.0	25.7	27.4	27.7	26.7	27.4	26.2	26.9	**13,274.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,116.0**
H2O	1995	52.5	28.8	32.7	34.2	32.1	19.4	22.1	21.2	21.2	21.3	20.6	21.1	**23,300.6**
OIL	1995	35.9	32.0	35.5	34.4	36.3	42.2	42.6	42.4	37.8	38.4	36.5	38.7	**12,910.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,751.0**
H2O	1994	66.2	56.4	64.2	57.9	66.1	62.7	96.9	99.3	49.1	35.0	34.0	52.6	**22,973.4**
OIL	1994	18.0	18.0	19.3	18.4	20.0	18.9	19.8	19.5	35.4	37.6	36.8	36.5	**12,457.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,386.0**
H2O	1993	93.5	88.8	92.7	72.7	69.5	54.8	59.3	72.1	67.4	66.7	64.5	68.1	**22,233.0**
OIL	1993	24.7	21.7	25.0	23.7	24.6	20.5	20.6	20.5	19.4	19.2	19.0	18.4	**12,159.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,021.0**
H2O	1992	91.6	84.4	102.3	97.8	104.6	101.5	113.2	108.0	109.1	92.9	89.2	97.1	**21,362.9**
OIL	1992	21.1	19.4	21.5	20.6	22.4	25.4	28.7	28.5	27.8	26.4	24.9	25.0	**11,901.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,655.0**
H2O	1991	104.8	102.7	121.2	114.0	108.1	99.5	102.9	99.6	82.1	87.6	83.1	89.1	**20,171.2**
OIL	1991	27.4	24.4	26.9	25.4	25.5	21.4	20.3	22.2	20.1	21.4	20.5	21.3	**11,610.2**

Licence ***2044*** Well Name ***Tancam Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-33-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 K*** Field Code ***3*** Pool Code ***44K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,688.1**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,544.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,344.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,688.1**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,544.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,344.3**
DAY	1998	30.0	23.0	19.0	7.0	29.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,688.1**
H2O	1998	486.0	372.6	307.8	113.4	469.8	469.8	502.3	0.0	0.0	0.0	0.0	0.0	**44,544.4**
OIL	1998	18.0	14.0	11.2	4.2	17.4	17.9	19.3	0.0	0.0	0.0	0.0	0.0	**3,344.3**
DAY	1997	0.0	3.0	20.0	30.0	16.0	28.0	27.0	31.0	27.0	31.0	30.0	29.0	**3,520.1**
H2O	1997	0.0	57.6	384.0	506.4	260.8	456.4	440.1	502.2	437.4	502.2	486.0	469.8	**41,822.7**
OIL	1997	0.0	3.6	24.5	26.4	14.1	23.8	21.3	18.6	16.0	18.6	19.8	17.0	**3,242.3**

Manitoba Production
1991 To 2000

Licence ***2044*** Well Name ***Tancam Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-33-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 K*** Field Code ***3*** Pool Code ***44K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,248.1**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,319.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,038.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,248.1**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,319.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,038.6**
DAY	1994	11.0	10.0	8.0	5.0	8.0	30.0	31.0	31.0	30.0	9.0	0.0	0.0	**3,248.1**
H2O	1994	148.5	135.0	108.0	67.5	108.0	405.0	418.5	418.5	405.0	121.5	0.0	0.0	**37,319.8**
OIL	1994	6.6	6.0	4.8	3.0	4.8	18.0	18.6	18.6	18.0	5.4	0.0	0.0	**3,038.6**
DAY	1993	0.0	0.0	20.0	24.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	24.0	**3,075.1**
H2O	1993	0.0	0.0	270.0	324.0	0.0	0.0	0.0	0.0	0.0	418.5	405.0	324.0	**34,984.3**
OIL	1993	0.0	0.0	11.3	14.4	0.0	0.0	0.0	0.0	0.0	18.6	18.0	14.4	**2,934.8**
DAY	1992	27.0	24.0	20.0	0.0	16.0	24.0	28.0	27.0	23.0	3.0	25.0	28.0	**2,946.1**
H2O	1992	351.0	312.0	260.0	0.0	208.0	312.0	364.0	351.0	299.0	39.0	325.0	364.0	**33,242.8**
OIL	1992	21.6	19.2	16.0	0.0	12.6	19.1	19.6	18.9	16.2	2.1	14.9	19.2	**2,858.1**
DAY	1991	0.0	0.0	0.0	2.0	22.0	26.0	31.0	30.0	12.0	23.0	23.0	14.0	**2,701.1**
H2O	1991	0.0	0.0	0.0	23.0	286.0	338.0	403.0	390.0	156.0	299.0	299.0	182.0	**30,057.8**
OIL	1991	0.0	0.0	0.0	1.0	18.0	20.8	24.8	24.0	9.6	18.8	18.5	11.4	**2,678.7**

Licence ***2053*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,701.9**
H2O	2000	4.0	3.7	3.9	3.8	4.0	4.2	4.2	4.2	3.9	3.9	3.7	3.9	**6,743.2**
OIL	2000	14.6	12.8	13.6	12.9	18.2	13.5	13.7	13.4	13.2	13.4	13.2	13.4	**10,648.2**
DAY	1999	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,335.9**
H2O	1999	4.2	3.5	3.7	3.8	3.7	3.6	4.1	4.1	4.3	4.1	3.9	4.1	**6,695.8**
OIL	1999	14.8	13.2	14.5	12.7	13.0	13.5	15.4	14.7	14.6	16.2	14.5	15.2	**10,482.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,974.9**
H2O	1998	6.6	6.7	5.9	6.6	6.4	5.9	6.3	2.1	1.9	1.8	1.7	1.7	**6,648.7**
OIL	1998	14.1	14.1	13.9	13.9	14.2	13.6	13.9	18.6	13.2	13.3	12.9	13.1	**10,310.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,609.9**
H2O	1997	6.7	5.9	6.8	6.4	5.9	6.1	6.9	6.9	6.0	7.2	6.6	5.9	**6,595.1**
OIL	1997	16.1	14.1	16.0	15.8	17.2	15.7	15.3	14.9	15.1	14.1	13.8	14.3	**10,141.2**
DAY	1996	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,244.9**
H2O	1996	120.4	112.2	6.2	82.0	6.4	5.2	6.6	5.1	6.7	5.2	6.6	6.8	**6,517.8**
OIL	1996	15.5	14.3	15.6	17.8	16.1	15.2	16.2	16.1	17.7	16.2	15.7	16.1	**9,958.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,881.9**
H2O	1995	31.0	28.9	136.4	132.1	136.7	4.1	126.4	136.4	132.6	136.4	132.1	134.5	**6,148.4**
OIL	1995	19.6	18.6	15.6	15.2	15.7	18.0	16.4	17.9	15.0	15.7	15.3	14.4	**9,766.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,516.9**
H2O	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,880.8**
OIL	1994	22.5	22.6	25.2	23.0	25.4	21.2	22.3	21.3	24.6	17.2	15.2	18.4	**9,568.9**
DAY	1993	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,151.9**
H2O	1993	29.8	26.4	31.0	30.0	31.0	30.0	32.2	40.0	30.0	31.0	30.0	31.0	**4,515.8**
OIL	1993	22.9	23.7	24.5	21.9	23.6	25.2	25.0	26.0	23.2	24.3	24.3	25.0	**9,310.0**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,787.9**
H2O	1992	25.5	23.3	23.7	24.3	18.2	24.0	24.8	24.6	30.0	31.0	28.4	28.5	**4,143.4**
OIL	1992	27.9	24.0	25.4	23.2	21.6	19.3	24.3	27.8	25.6	24.9	20.3	20.5	**9,020.4**
DAY	1991	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,451.9**
H2O	1991	21.7	19.6	21.7	20.2	21.7	18.8	23.1	36.4	30.1	24.9	24.0	24.8	**3,837.1**

Manitoba Production
1991 To 2000

Licence ***2053*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	18.6	16.9	18.7	17.3	18.6	18.2	25.5	39.3	29.0	25.7	27.1	28.0	**8,735.6**

Licence ***2057*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,568.0**
H2O	2000	3.4	3.1	3.3	3.2	3.4	3.5	3.5	3.5	3.3	3.3	3.1	3.3	**6,306.4**
OIL	2000	16.7	14.7	15.7	14.8	17.5	15.1	15.4	15.2	14.9	15.2	14.9	15.2	**12,071.0**
DAY	1999	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,202.0**
H2O	1999	3.5	3.0	3.2	3.2	3.1	3.1	3.4	3.4	3.7	3.5	3.3	3.4	**6,266.5**
OIL	1999	17.0	15.2	16.3	14.6	14.9	15.5	17.7	16.9	16.8	18.6	16.7	17.5	**11,885.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,841.0**
H2O	1998	7.1	7.2	6.8	7.2	6.9	6.1	6.7	1.2	1.3	1.2	1.2	1.2	**6,226.7**
OIL	1998	18.1	17.8	18.0	17.9	19.1	18.1	18.7	19.9	17.9	17.7	17.1	17.1	**11,688.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,476.0**
H2O	1997	7.2	7.1	7.2	7.1	6.9	7.1	7.2	7.2	6.9	7.4	7.1	6.9	**6,172.6**
OIL	1997	19.8	16.9	18.7	18.1	19.6	18.2	16.9	17.1	17.8	18.1	17.6	18.0	**11,470.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,111.0**
H2O	1996	62.1	48.1	6.4	36.1	6.7	6.4	6.9	6.2	7.1	0.4	7.0	7.1	**6,087.3**
OIL	1996	18.6	17.5	18.6	19.8	18.4	17.8	18.3	18.4	15.1	18.3	19.8	19.7	**11,253.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,745.0**
H2O	1995	18.6	16.8	62.0	62.4	65.1	132.7	61.4	62.0	62.1	62.7	58.6	58.7	**5,886.8**
OIL	1995	18.1	16.2	18.6	18.2	18.6	18.0	18.6	19.2	18.2	18.6	18.9	16.9	**11,033.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,380.0**
H2O	1994	18.6	16.8	18.6	18.0	18.6	18.0	18.6	18.6	18.0	18.6	18.0	18.6	**5,163.7**
OIL	1994	19.0	17.7	19.7	18.8	19.4	15.9	15.9	15.4	21.2	15.0	14.9	20.0	**10,815.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,015.0**
H2O	1993	35.8	21.6	18.6	18.0	18.6	18.0	18.6	18.6	18.0	18.6	18.0	18.6	**4,944.7**
OIL	1993	20.8	20.2	19.4	18.2	20.7	20.3	21.0	20.3	18.8	19.8	20.4	19.9	**10,602.5**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,650.0**
H2O	1992	21.8	20.3	21.0	19.5	16.4	18.0	18.6	19.8	27.0	27.9	26.8	24.3	**4,703.7**
OIL	1992	24.6	23.1	23.6	21.0	22.8	19.4	24.7	26.6	26.7	27.4	23.7	18.2	**10,362.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,314.0**
H2O	1991	18.6	16.8	18.6	18.0	18.6	18.0	19.6	27.2	23.7	21.8	20.5	21.7	**4,442.3**
OIL	1991	18.6	16.9	18.7	18.0	18.6	18.2	19.8	28.2	25.8	23.5	23.5	24.9	**10,080.9**

Licence ***2078*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,682.0**
H2O	2000	201.4	178.1	191.5	241.3	154.8	149.5	150.1	157.0	150.8	170.4	152.8	153.6	**66,453.0**
OIL	2000	32.9	29.7	32.5	30.0	20.5	16.0	17.0	18.1	17.4	18.8	17.3	17.4	**34,588.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**12,316.0**
H2O	1999	234.2	198.9	239.0	218.5	182.3	257.3	297.6	137.3	206.3	222.2	198.0	188.2	**64,401.7**
OIL	1999	33.8	29.5	32.7	29.5	32.2	29.8	32.2	34.3	35.1	35.6	33.2	32.0	**34,320.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**11,952.0**
H2O	1998	197.2	169.6	189.1	189.2	202.9	230.1	239.7	260.5	207.8	155.4	196.7	247.1	**61,821.9**
OIL	1998	29.6	26.1	28.6	28.4	28.7	8.6	5.1	5.2	5.1	3.3	16.6	33.6	**33,930.7**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,598.0**
H2O	1997	174.2	167.8	184.6	174.4	181.4	213.0	193.5	182.3	189.8	189.3	191.6	192.7	**59,336.6**
OIL	1997	32.0	29.6	32.7	30.7	32.6	29.8	30.4	31.3	28.8	30.2	29.0	29.7	**33,711.8**

Manitoba Production
1991 To 2000

Licence ***2078*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,234.0**
H2O	1996	178.3	167.5	179.1	168.4	175.1	178.8	181.3	185.8	170.9	180.3	173.4	186.6	**57,102.0**
OIL	1996	40.7	37.0	40.1	37.4	39.5	35.5	34.1	34.0	33.5	34.4	32.9	33.6	**33,345.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,869.0**
H2O	1995	268.3	147.0	167.0	174.7	176.9	163.7	186.2	178.6	176.5	178.7	172.2	176.5	**54,976.5**
OIL	1995	43.9	39.2	43.4	42.1	43.2	45.7	46.2	46.0	40.6	41.3	39.2	41.6	**32,912.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,504.0**
H2O	1994	170.3	145.1	165.2	148.8	170.0	156.5	174.0	172.7	250.6	178.2	173.7	268.6	**52,810.2**
OIL	1994	44.1	43.9	47.2	45.1	49.1	46.3	48.7	46.2	43.3	45.8	45.1	44.7	**32,399.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**10,140.0**
H2O	1993	166.1	157.4	164.4	128.9	171.7	139.9	152.9	185.6	173.4	171.9	165.8	165.9	**50,636.5**
OIL	1993	22.7	20.0	23.0	21.8	25.3	49.7	50.5	50.2	47.5	47.0	46.3	42.6	**31,850.4**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,777.0**
H2O	1992	202.2	186.3	225.8	214.0	222.4	176.2	191.6	191.7	193.6	164.8	158.3	172.2	**48,692.6**
OIL	1992	42.3	38.8	43.0	40.7	43.0	34.4	33.6	26.2	25.6	24.3	22.9	22.9	**31,403.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,412.0**
H2O	1991	187.9	185.9	217.4	204.6	193.9	219.5	217.4	219.8	186.5	193.3	183.4	196.7	**46,393.5**
OIL	1991	37.1	33.4	36.5	34.3	34.6	42.8	38.9	44.3	41.3	42.8	41.0	42.7	**31,006.1**

Licence ***2081*** Well Name ***Tancam Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 K*** Field Code ***3*** Pool Code ***44K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,082.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,082.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.2**
DAY	1998	30.0	25.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.0**
H2O	1998	552.0	460.0	570.4	220.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,082.6**
OIL	1998	13.2	10.0	13.2	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.2**
DAY	1997	0.0	4.0	18.0	30.0	16.0	26.0	28.0	31.0	30.0	31.0	30.0	27.0	**2,422.0**
H2O	1997	0.0	85.6	385.2	587.0	307.2	468.0	504.0	570.4	570.4	570.4	552.0	496.8	**85,279.4**
OIL	1997	0.0	6.4	28.8	31.3	17.7	19.5	19.6	13.3	13.3	13.6	14.0	12.0	**2,598.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,182.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,408.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	24.0	0.0	0.0	0.0	0.0	0.0	**2,151.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,182.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	**2,408.9**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,127.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,182.4**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,407.6**
DAY	1991	24.0	26.0	25.0	26.0	16.0	10.0	12.0	0.0	0.0	0.0	0.0	0.0	**2,127.0**
H2O	1991	456.0	494.0	475.0	475.0	304.0	190.0	228.0	0.0	0.0	0.0	0.0	0.0	**80,182.4**
OIL	1991	10.6	11.4	11.0	11.0	7.0	4.4	5.2	0.0	0.0	0.0	0.0	0.0	**2,407.6**

Licence ***2082*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,489.0**

Manitoba Production
1991 To 2000

Licence ***2082*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	22.0	23.1	24.9	24.3	24.2	23.9	25.3	24.3	23.0	23.3	22.0	22.4	**38,755.6**
OIL	2000	15.4	15.2	15.6	14.6	15.2	14.2	14.4	14.3	14.3	15.1	13.8	14.3	**16,557.9**
DAY	1999	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,123.0**
H2O	1999	25.1	23.8	26.5	24.5	29.7	27.8	27.5	28.2	28.2	30.4	27.9	24.1	**38,472.9**
OIL	1999	17.3	15.2	17.1	13.8	16.0	16.7	15.8	16.0	16.3	16.1	17.5	16.3	**16,381.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,761.0**
H2O	1998	41.0	40.0	43.5	42.0	40.9	38.8	24.0	24.6	16.1	25.3	24.6	25.0	**38,149.2**
OIL	1998	14.0	14.0	15.6	15.1	15.2	14.5	16.1	16.0	16.8	17.4	16.7	16.9	**16,187.4**
DAY	1997	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,397.0**
H2O	1997	58.7	46.8	56.5	39.8	56.3	69.7	52.8	40.8	40.4	42.1	38.7	39.3	**37,763.4**
OIL	1997	14.8	13.1	14.3	9.5	14.0	15.4	16.2	14.1	13.8	14.0	13.2	13.6	**15,999.1**
DAY	1996	31.0	29.0	31.0	14.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,041.0**
H2O	1996	29.5	26.5	28.9	12.7	17.9	59.5	64.4	64.7	61.3	57.0	60.4	60.0	**37,181.5**
OIL	1996	21.1	19.2	20.6	8.8	14.0	18.3	18.4	17.4	16.2	16.8	15.3	15.4	**15,833.1**
DAY	1995	31.0	28.0	31.0	7.0	0.0	11.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,701.0**
H2O	1995	78.0	72.8	82.6	16.3	0.0	32.3	101.7	51.2	31.1	32.1	31.1	29.1	**36,638.7**
OIL	1995	25.6	21.4	24.7	5.8	0.0	12.4	30.3	27.7	23.8	23.7	22.7	22.2	**15,631.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,410.0**
H2O	1994	265.1	211.9	240.8	243.0	228.6	234.9	218.5	216.6	210.2	212.1	205.5	79.6	**36,080.4**
OIL	1994	36.0	33.1	36.0	34.2	35.1	34.2	32.2	32.1	42.7	32.3	31.1	28.5	**15,391.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	30.0	31.0	**10,045.0**
H2O	1993	190.5	172.1	183.3	183.1	82.0	148.5	200.7	203.5	215.7	209.6	210.4	239.1	**33,513.6**
OIL	1993	23.8	20.8	24.3	22.6	7.2	23.9	37.9	35.0	35.6	36.4	34.8	36.1	**14,983.8**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,685.0**
H2O	1992	333.4	341.4	368.9	301.9	292.9	196.2	198.1	186.6	174.6	159.8	190.9	187.6	**31,275.1**
OIL	1992	22.5	23.0	24.3	23.0	25.4	24.1	25.0	21.8	23.6	24.2	22.6	23.7	**14,645.4**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,321.0**
H2O	1991	480.2	426.4	457.3	509.7	396.4	392.0	319.9	317.0	318.7	346.7	329.0	367.1	**28,342.8**
OIL	1991	17.2	15.6	16.1	17.0	23.6	23.8	19.5	19.4	17.0	19.5	18.3	19.8	**14,362.2**

Licence ***2087*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	455.0	405.0	234.0	288.0	224.0	245.0	248.0	259.0	251.0	256.0	253.0	255.0	**230,097.0**
WIN	1999	412.0	483.0	483.0	545.0	455.0	667.0	663.0	295.0	442.0	464.0	435.0	427.0	**226,724.0**
WIN	1998	532.4	529.0	537.0	625.0	593.0	609.0	636.0	622.0	582.0	662.0	517.0	458.0	**220,953.0**
WIN	1997	689.0	505.0	574.0	517.0	629.0	701.9	607.2	402.8	485.5	162.5	603.2	180.5	**214,050.6**
WIN	1996	505.0	500.0	535.0	500.0	541.0	609.0	535.0	573.0	562.0	587.0	707.0	700.0	**207,993.0**
WIN	1995	597.0	476.0	483.0	477.0	650.0	549.0	644.0	626.0	606.0	639.0	620.0	551.0	**201,139.0**
WIN	1994	679.0	611.0	715.0	272.0	246.0	630.0	759.0	610.0	713.0	658.0	596.0	653.0	**194,221.0**
WIN	1993	862.0	608.0	839.0	680.0	1009.0	581.0	613.0	725.0	794.0	763.0	674.0	748.0	**187,079.0**
WIN	1992	444.0	380.0	524.0	495.0	485.0	403.0	507.0	451.0	466.0	525.0	843.0	1166.0	**178,183.0**
WIN	1991	655.0	626.0	661.0	520.0	357.0	579.0	494.0	435.0	607.0	480.0	445.0	419.0	**171,494.0**

Licence ***2091*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,590.0**
H2O	2000	672.9	638.4	662.8	751.2	887.1	721.3	606.3	546.5	531.5	514.1	626.3	536.4	**173,946.3**
OIL	2000	7.8	7.3	7.2	5.9	6.1	15.4	31.3	26.8	29.0	30.3	28.4	31.0	**24,506.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,225.0**

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Licence ***2091*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	769.1	656.8	748.1	722.1	659.1	718.5	697.8	657.2	605.5	659.6	644.1	656.2	**166,251.5**
OIL	1999	26.6	23.2	25.6	23.8	24.2	28.0	25.4	25.5	23.2	25.7	20.6	7.7	**24,279.6**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,860.0**
H2O	1998	557.6	527.5	579.3	460.2	491.7	467.5	441.5	471.8	463.8	488.7	563.7	711.1	**158,057.4**
OIL	1998	14.1	13.0	14.5	13.4	13.6	13.2	11.6	11.1	10.8	11.2	18.3	26.3	**24,000.1**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**11,497.0**
H2O	1997	620.3	524.5	572.3	556.9	584.9	542.5	519.3	539.5	506.4	500.1	514.6	550.4	**151,833.0**
OIL	1997	14.1	12.7	14.5	14.0	14.7	13.6	13.6	14.4	14.1	13.9	13.9	14.8	**23,829.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,136.0**
H2O	1996	523.0	508.1	553.7	539.9	574.6	565.2	590.1	647.5	634.8	663.5	593.0	623.1	**145,301.3**
OIL	1996	13.9	13.4	14.2	13.7	13.7	14.0	13.6	14.3	15.1	11.9	14.2	14.1	**23,660.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	15.0	30.0	31.0	**10,771.0**
H2O	1995	575.6	497.4	525.2	509.6	552.7	563.1	596.1	517.5	513.3	254.0	392.7	423.8	**138,284.8**
OIL	1995	17.1	14.9	16.5	16.2	16.9	16.7	15.1	18.8	16.6	8.6	16.2	16.8	**23,494.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,423.0**
H2O	1994	426.2	417.1	476.0	440.3	422.3	222.3	367.1	340.1	348.4	373.0	460.7	591.7	**132,363.8**
OIL	1994	18.5	16.2	18.1	17.4	17.8	11.4	17.4	17.7	16.7	17.0	16.6	16.7	**23,304.2**
DAY	1993	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,069.0**
H2O	1993	463.4	409.2	446.7	407.9	472.5	444.7	456.5	438.9	441.7	448.2	447.1	454.2	**127,478.6**
OIL	1993	17.3	15.3	17.2	15.4	17.0	15.5	16.6	17.7	17.5	17.6	17.9	18.8	**23,102.7**
DAY	1992	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,707.0**
H2O	1992	634.1	524.8	719.7	564.0	587.2	555.9	416.7	509.1	468.5	455.4	482.7	476.0	**122,147.6**
OIL	1992	7.1	6.3	7.0	6.8	7.0	7.1	7.6	8.1	17.3	17.5	17.0	17.5	**22,898.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,343.0**
H2O	1991	522.3	489.8	516.6	518.9	537.3	633.1	582.0	624.6	642.1	637.4	611.9	646.3	**115,753.5**
OIL	1991	12.0	10.6	11.8	10.9	11.4	5.2	5.2	5.6	5.7	5.9	5.7	5.8	**22,772.6**

Licence ***2103*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,514.0**
H2O	2000	128.8	113.6	122.3	154.3	111.5	114.8	129.6	142.1	136.6	153.9	138.4	138.7	**50,751.4**
OIL	2000	25.3	22.8	25.0	23.1	21.9	21.0	22.4	23.9	22.9	24.7	22.8	22.9	**13,903.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**12,148.0**
H2O	1999	149.7	127.3	154.1	138.6	113.9	164.7	192.0	85.0	132.0	142.1	129.9	120.4	**49,166.8**
OIL	1999	26.0	22.7	25.3	22.5	24.2	22.9	24.9	25.5	27.0	27.4	26.2	24.6	**13,625.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,784.0**
H2O	1998	151.0	129.8	144.8	144.8	155.3	150.1	152.3	165.5	132.0	153.8	124.2	158.0	**47,517.1**
OIL	1998	27.5	24.2	26.6	26.2	26.6	25.9	27.3	27.5	26.8	27.1	25.7	25.8	**13,325.9**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,419.0**
H2O	1997	212.5	203.1	223.4	211.1	217.6	163.1	149.3	139.6	145.2	144.9	146.7	147.5	**45,755.5**
OIL	1997	39.8	36.6	40.4	37.9	41.5	27.6	28.3	29.0	26.7	28.0	26.9	27.4	**13,008.7**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,055.0**
H2O	1996	165.2	155.0	165.9	156.0	162.2	202.0	219.4	226.6	206.9	219.9	209.9	225.8	**43,651.5**
OIL	1996	29.1	26.4	28.5	26.7	28.2	36.2	42.0	42.4	41.4	42.8	40.6	41.6	**12,618.6**
DAY	1995	31.0	28.0	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,690.0**
H2O	1995	248.5	136.3	154.7	157.2	161.1	151.7	172.4	159.9	163.5	165.5	159.5	163.5	**41,336.7**
OIL	1995	31.3	27.9	31.0	29.1	30.4	32.5	32.9	31.7	28.8	29.4	27.9	29.7	**12,192.7**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,328.0**
H2O	1994	144.7	123.2	140.2	126.4	142.0	137.1	211.7	217.2	232.2	165.0	160.8	244.7	**39,342.9**
OIL	1994	21.0	20.9	22.5	21.5	23.0	22.0	23.2	22.7	30.8	32.8	32.1	31.3	**11,830.1**

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Licence ***2103*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	30.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,965.0**
H2O	1993	136.6	131.7	125.7	107.9	141.3	120.2	129.7	158.9	147.3	146.0	140.7	148.9	**37,297.7**
OIL	1993	24.9	22.3	23.3	24.2	27.6	23.8	24.0	24.1	22.6	22.4	22.0	21.5	**11,526.3**
DAY	1992	30.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,604.0**
H2O	1992	135.0	127.4	154.6	146.5	161.9	195.2	207.6	160.4	161.9	137.9	132.4	144.1	**35,662.8**
OIL	1992	31.5	29.7	32.7	31.1	33.1	34.2	34.6	29.1	28.4	27.0	25.5	25.6	**11,243.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**9,241.0**
H2O	1991	163.3	160.3	187.4	177.8	172.0	150.2	155.5	150.5	127.6	132.3	125.5	128.0	**33,797.9**
OIL	1991	37.3	33.4	36.4	34.6	35.5	32.7	31.0	33.8	31.5	32.6	31.3	31.0	**10,881.1**

Licence ***2104*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,272.0**
H2O	2000	156.2	137.9	148.5	187.1	134.5	139.1	146.1	155.6	149.6	168.8	151.9	152.3	**68,625.2**
OIL	2000	18.5	16.7	18.2	16.9	15.9	15.3	17.7	19.6	18.7	20.2	18.8	18.8	**14,020.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,906.0**
H2O	1999	181.5	154.1	186.8	168.0	140.2	199.5	232.6	103.0	159.9	172.2	157.4	146.0	**66,797.6**
OIL	1999	18.9	16.6	18.4	16.4	17.9	16.8	18.2	18.7	19.7	20.0	19.1	17.9	**13,805.0**
DAY	1998	31.0	28.0	12.0	0.0	0.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,542.0**
H2O	1998	332.6	286.0	121.9	0.0	0.0	243.0	335.5	364.8	211.7	186.3	150.6	191.5	**64,796.4**
OIL	1998	31.9	28.0	11.7	0.0	0.0	22.0	31.6	31.9	24.0	19.8	18.7	18.8	**13,586.4**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,265.0**
H2O	1997	152.2	145.4	159.9	151.1	155.9	359.3	329.0	307.5	320.0	319.3	323.1	325.2	**62,372.5**
OIL	1997	17.7	16.2	18.0	16.8	18.4	32.1	32.9	33.6	30.9	32.5	31.1	31.9	**13,348.0**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,901.0**
H2O	1996	184.7	173.4	185.6	174.5	181.3	165.7	157.1	162.2	148.1	157.5	150.2	161.7	**59,324.6**
OIL	1996	13.4	12.1	13.2	12.3	13.0	16.2	18.7	18.8	18.3	19.0	18.0	18.4	**13,035.9**
DAY	1995	31.0	28.0	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,536.0**
H2O	1995	277.9	152.3	173.0	176.0	177.3	169.7	192.7	179.0	182.9	188.2	179.9	181.4	**57,322.6**
OIL	1995	14.5	13.0	14.3	13.4	13.7	15.0	15.2	14.6	13.3	13.8	13.0	13.5	**12,844.5**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,174.0**
H2O	1994	160.7	135.2	155.7	140.3	160.3	152.2	235.1	241.2	259.7	184.5	179.9	273.6	**55,092.3**
OIL	1994	27.4	26.8	29.3	28.0	30.4	28.6	30.2	29.5	14.2	15.1	14.9	14.5	**12,677.2**
DAY	1993	31.0	25.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,811.0**
H2O	1993	154.0	129.7	152.4	119.6	148.7	132.4	144.2	176.5	163.6	162.2	156.3	165.5	**52,813.9**
OIL	1993	20.2	15.9	20.4	19.3	21.9	30.7	31.3	31.3	29.4	29.0	28.6	27.9	**12,388.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,451.0**
H2O	1992	271.8	250.3	303.4	287.5	287.4	158.0	173.0	177.7	179.5	152.8	146.8	159.7	**51,008.8**
OIL	1992	34.5	31.6	34.9	33.1	35.5	31.2	31.3	23.3	22.8	21.6	20.4	20.4	**12,082.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,086.0**
H2O	1991	194.1	192.0	224.6	211.3	204.4	294.9	305.3	295.3	250.6	259.7	246.4	264.2	**48,460.9**
OIL	1991	17.4	15.7	17.1	16.1	16.6	34.8	33.0	36.1	33.6	34.8	33.4	34.7	**11,741.8**

Licence ***2105*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	29.0	29.0	30.0	30.0	29.0	28.0	29.0	31.0	28.0	29.0	24.0	29.0	**12,168.0**
H2O	2000	11.9	59.6	62.3	53.8	53.5	51.4	46.9	48.7	43.4	48.0	39.7	47.9	**20,164.3**
OIL	2000	26.8	30.6	31.3	30.5	28.9	28.0	32.0	32.9	29.6	30.3	26.1	31.4	**29,094.6**
DAY	1999	30.0	28.0	30.0	28.0	28.0	27.0	18.0	31.0	30.0	27.0	11.0	25.0	**11,823.0**

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Licence ***2105*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	37.4	28.2	32.2	28.0	12.3	5.2	3.4	5.9	5.7	4.9	2.1	5.0	**19,597.2**
OIL	1999	23.9	22.5	23.8	20.3	24.9	24.4	16.5	31.3	28.2	24.8	10.5	21.3	**28,736.2**
DAY	1998	31.0	14.0	30.0	28.0	31.0	30.0	31.0	23.0	30.0	30.0	26.0	30.0	**11,510.0**
H2O	1998	45.0	18.9	42.8	53.4	56.5	52.0	63.4	42.2	53.1	39.3	40.8	49.0	**19,426.9**
OIL	1998	30.0	15.5	30.1	29.7	32.2	32.3	32.5	23.3	30.0	29.6	30.0	28.0	**28,463.8**
DAY	1997	31.0	28.0	28.0	30.0	31.0	27.0	29.0	31.0	29.0	27.0	29.0	28.0	**11,176.0**
H2O	1997	23.9	22.5	31.3	43.6	41.7	33.2	23.3	25.3	27.3	27.3	28.4	39.1	**18,870.5**
OIL	1997	30.1	26.9	28.1	31.2	34.6	17.9	11.0	19.1	32.9	33.1	33.8	27.1	**28,120.6**
DAY	1996	14.0	28.0	29.0	30.0	31.0	29.0	30.0	30.0	28.0	31.0	30.0	30.0	**10,828.0**
H2O	1996	33.5	66.0	71.4	72.1	66.1	46.3	25.6	25.5	24.5	28.4	26.6	25.1	**18,503.6**
OIL	1996	32.6	67.8	69.1	65.8	39.4	32.5	28.3	27.0	26.2	30.3	29.5	28.6	**27,794.8**
DAY	1995	31.0	27.0	31.0	28.0	31.0	0.0	30.0	31.0	30.0	24.0	23.0	0.0	**10,488.0**
H2O	1995	56.9	52.8	57.7	57.7	60.6	56.3	74.6	78.0	75.3	60.7	53.5	0.0	**17,992.5**
OIL	1995	77.1	65.8	74.7	62.5	62.1	55.5	70.7	72.8	70.1	56.3	50.7	0.0	**27,317.7**
DAY	1994	30.0	28.0	30.0	29.0	31.0	27.0	30.0	31.0	29.0	28.0	29.0	31.0	**10,202.0**
H2O	1994	67.2	60.4	61.6	50.3	55.2	56.2	74.7	63.1	47.8	45.0	54.7	58.3	**17,308.4**
OIL	1994	46.5	43.7	72.2	70.2	77.7	69.9	74.4	73.5	68.1	71.9	77.7	84.4	**26,599.4**
DAY	1993	31.0	27.0	31.0	26.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	30.0	**9,849.0**
H2O	1993	115.1	63.2	65.4	66.5	75.0	77.8	72.4	70.1	65.8	61.4	60.8	63.0	**16,613.9**
OIL	1993	55.0	63.7	68.7	48.2	73.1	65.9	64.7	65.7	61.1	70.1	63.0	58.2	**25,769.2**
DAY	1992	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	22.0	29.0	31.0	**9,493.0**
H2O	1992	95.4	84.4	87.0	47.9	49.9	49.5	51.2	17.9	51.2	66.1	124.5	118.1	**15,757.4**
OIL	1992	38.4	34.6	41.9	46.4	54.8	53.6	52.2	51.0	49.3	28.8	52.9	53.5	**25,011.8**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	7.0	**9,141.0**
H2O	1991	87.1	85.3	91.5	87.9	82.7	84.9	82.0	84.9	85.4	94.8	83.5	21.1	**14,914.3**
OIL	1991	56.6	47.5	36.5	35.3	36.1	39.4	39.0	38.8	36.2	36.9	34.1	32.9	**24,454.4**

Licence ***2112*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,060.0**
H2O	1997	236.1	222.3	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,204.3**
OIL	1997	14.6	13.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,487.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,998.0**
H2O	1996	273.2	251.1	280.5	271.1	279.9	276.5	262.3	260.3	260.5	280.4	263.0	256.0	**46,722.1**
OIL	1996	20.8	20.2	21.3	20.4	20.2	15.4	14.2	13.5	13.6	14.6	14.3	14.4	**13,458.6**
DAY	1995	31.0	28.0	30.0	29.0	31.0	0.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,632.0**
H2O	1995	311.0	289.7	298.8	337.7	334.9	288.6	280.4	286.4	276.3	287.7	247.9	276.1	**43,507.3**
OIL	1995	22.9	19.7	20.6	21.8	22.4	20.9	20.7	21.0	20.2	20.9	18.4	19.5	**13,255.7**
DAY	1994	29.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,300.0**
H2O	1994	299.5	282.7	265.4	303.7	327.3	303.9	357.3	355.7	349.5	341.5	314.1	324.2	**39,991.8**
OIL	1994	21.6	20.2	17.0	23.2	25.1	24.9	24.6	24.6	24.0	27.1	24.4	25.6	**13,006.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	27.0	30.0	30.0	**8,946.0**
H2O	1993	346.0	291.7	291.2	297.2	267.9	293.3	321.2	310.9	260.6	237.0	269.7	281.2	**36,167.0**
OIL	1993	24.6	23.7	24.5	25.0	21.3	20.4	22.7	23.1	19.1	21.4	22.0	21.4	**12,724.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	30.0	**8,591.0**
H2O	1992	283.1	250.3	281.8	280.9	284.5	237.3	215.5	300.1	284.2	312.3	335.7	343.6	**32,699.1**
OIL	1992	38.4	34.6	24.8	23.4	22.6	22.0	20.7	25.2	21.3	20.7	22.0	23.3	**12,455.2**
DAY	1991	31.0	27.0	30.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**8,229.0**
H2O	1991	287.1	268.7	281.5	279.3	262.9	269.8	260.5	269.8	251.4	281.2	256.2	267.9	**29,289.8**
OIL	1991	33.9	32.0	35.3	35.3	36.1	39.4	39.0	38.8	35.0	36.9	35.2	32.9	**12,156.2**

Manitoba Production
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Licence ***2118*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,286.0**
H2O	2000	94.5	75.9	79.6	71.3	66.7	63.5	57.7	57.9	58.4	62.4	57.0	60.2	**19,323.8**
OIL	2000	11.8	11.0	11.1	10.4	9.9	10.1	8.4	8.7	8.0	8.4	7.7	7.9	**39,377.8**
DAY	1999	4.0	0.0	0.0	9.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,921.0**
H2O	1999	16.3	0.0	0.0	28.5	72.8	67.1	71.7	63.6	75.3	61.2	75.2	95.6	**18,518.7**
OIL	1999	2.0	0.0	0.0	4.7	10.2	8.2	8.8	9.4	9.5	9.5	10.2	11.5	**39,264.4**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**11,665.0**
H2O	1998	69.7	62.0	71.1	68.9	70.0	70.4	71.3	73.3	104.2	113.7	118.4	127.0	**17,891.4**
OIL	1998	47.2	43.1	49.9	47.0	46.2	43.3	43.2	35.9	14.5	15.2	14.9	14.9	**39,180.4**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**11,305.0**
H2O	1997	159.5	164.2	185.3	199.0	192.4	192.9	198.2	210.3	205.1	223.2	212.0	74.2	**16,871.4**
OIL	1997	57.2	53.3	59.2	56.8	57.1	59.2	50.1	62.3	58.8	60.2	57.8	48.8	**38,765.1**
DAY	1996	17.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,945.0**
H2O	1996	39.1	72.1	77.8	69.6	65.2	67.2	81.1	79.2	83.9	76.5	145.5	177.8	**14,655.1**
OIL	1996	26.7	45.6	47.5	47.8	47.8	45.6	51.6	46.5	46.5	40.6	52.6	58.9	**38,084.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	14.0	11.0	31.0	**10,595.0**
H2O	1995	64.9	58.3	64.1	60.8	61.8	60.7	64.0	64.5	65.3	30.5	23.6	68.2	**13,620.1**
OIL	1995	49.4	44.8	49.4	47.7	48.7	47.0	48.7	47.7	45.6	21.0	17.9	45.3	**37,526.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,296.0**
H2O	1994	65.4	59.3	64.1	66.1	65.6	64.1	65.8	67.0	64.4	66.2	65.1	67.9	**12,933.4**
OIL	1994	52.8	47.8	52.0	50.1	52.0	49.1	51.0	51.1	48.9	45.8	47.1	50.2	**37,013.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**9,931.0**
H2O	1993	63.8	57.9	63.2	60.9	66.4	61.9	63.5	60.8	58.4	64.0	64.7	65.6	**12,152.4**
OIL	1993	56.0	50.5	55.1	54.2	51.2	51.8	52.8	50.4	49.2	49.1	51.5	53.0	**36,415.5**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,570.0**
H2O	1992	62.2	60.3	62.9	60.3	59.6	56.9	60.8	61.0	60.7	62.7	59.6	63.6	**11,401.3**
OIL	1992	56.3	54.9	57.9	55.4	57.6	54.9	56.5	54.6	53.4	59.9	54.7	56.4	**35,790.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,207.0**
H2O	1991	65.3	59.5	61.3	60.7	64.6	67.6	65.8	62.9	61.9	61.9	60.6	63.1	**10,670.7**
OIL	1991	60.4	55.2	59.9	57.3	60.2	57.0	59.1	56.9	57.1	58.0	57.2	59.2	**35,118.2**

Licence ***2119*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,878.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,335.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,380.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,878.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,335.7**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,380.7**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,878.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,335.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,380.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	6.0	0.0	**8,878.0**
H2O	1994	246.2	195.1	223.6	223.7	212.3	216.5	202.9	199.6	195.3	195.3	38.4	0.0	**106,335.7**
OIL	1994	6.3	5.9	6.3	6.0	6.1	6.0	5.7	5.6	7.5	5.6	1.1	0.0	**5,380.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**8,568.0**
H2O	1993	387.9	350.5	373.2	372.9	367.2	318.5	305.1	304.1	322.5	313.2	255.3	220.3	**104,186.8**
OIL	1993	11.9	10.4	12.1	11.2	12.4	4.7	5.0	4.5	4.6	4.7	5.0	6.2	**5,318.6**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,205.0**
H2O	1992	250.1	256.0	276.7	226.4	370.8	399.4	403.5	380.1	355.5	334.8	388.8	381.9	**100,296.1**

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Licence ***2119*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	14.0	14.4	15.3	14.3	13.7	12.0	12.4	10.9	11.9	12.4	11.3	11.8	**5,225.9**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**7,840.0**
H2O	1991	487.0	432.5	479.1	516.9	323.3	254.8	240.0	237.8	169.7	260.0	246.7	275.3	**96,272.1**
OIL	1991	12.7	11.5	12.3	12.5	13.3	11.6	12.1	12.1	7.5	12.2	11.4	12.4	**5,071.5**

Licence ***2122*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-19-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,831.0**
H2O	2000	270.5	232.9	292.0	274.9	297.0	296.4	290.3	275.1	260.9	267.7	263.8	268.8	**92,437.9**
OIL	2000	8.7	7.7	8.5	7.8	7.9	7.8	9.9	9.7	9.3	9.4	9.0	9.1	**13,613.7**
DAY	1999	31.0	28.0	31.0	6.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,465.0**
H2O	1999	211.7	193.5	210.2	41.1	43.1	213.6	216.8	232.0	259.2	301.1	266.0	281.8	**89,147.6**
OIL	1999	8.2	7.6	8.0	1.5	1.6	7.7	7.9	8.4	8.8	8.7	8.4	8.7	**13,508.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,149.0**
H2O	1998	287.9	280.1	298.0	249.9	239.6	229.5	209.1	212.8	148.1	228.5	200.2	209.0	**86,677.5**
OIL	1998	31.9	28.9	31.6	31.8	31.5	19.3	7.9	7.9	7.6	7.7	8.2	8.5	**13,423.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,784.0**
H2O	1997	249.7	201.5	248.6	250.7	217.3	271.1	275.5	302.3	264.4	274.7	273.2	270.3	**83,884.8**
OIL	1997	18.7	16.4	18.2	17.4	17.4	29.0	32.0	35.1	37.7	37.9	32.3	32.8	**13,200.6**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,420.0**
H2O	1996	210.1	198.3	211.9	213.0	223.7	219.9	221.9	225.9	221.4	222.6	255.0	247.0	**80,785.5**
OIL	1996	13.7	12.6	13.2	12.9	13.5	13.7	16.9	16.8	17.1	19.2	18.7	18.8	**12,875.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,055.0**
H2O	1995	185.0	171.1	201.6	185.5	232.2	192.6	242.4	218.8	221.6	198.8	218.7	210.2	**78,114.8**
OIL	1995	21.4	19.0	21.3	21.4	21.8	21.2	22.1	17.3	13.7	13.6	13.6	13.6	**12,688.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,691.0**
H2O	1994	341.8	256.6	276.2	283.5	269.0	280.7	276.8	164.0	161.4	211.7	196.2	191.7	**75,636.3**
OIL	1994	28.6	25.5	27.4	27.0	26.8	26.0	26.0	22.4	21.5	22.6	21.8	21.7	**12,468.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,327.0**
H2O	1993	360.0	321.4	353.7	356.1	353.1	251.5	250.1	248.8	267.5	279.2	269.8	265.4	**72,726.7**
OIL	1993	16.2	15.5	17.2	16.4	17.1	27.7	26.8	26.7	25.8	27.1	26.0	30.1	**12,171.3**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,962.0**
H2O	1992	286.4	290.4	326.7	332.0	278.5	323.2	383.8	362.6	343.3	345.3	387.5	375.3	**69,150.1**
OIL	1992	36.1	33.5	37.1	34.1	34.6	26.5	22.0	17.3	17.3	18.2	17.5	17.4	**11,898.7**
DAY	1991	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,597.0**
H2O	1991	309.9	273.6	304.9	328.9	270.7	297.2	245.0	240.8	227.8	263.3	246.8	278.9	**65,115.1**
OIL	1991	32.4	29.2	31.4	32.0	29.3	32.9	34.4	34.1	28.1	34.2	31.8	34.7	**11,587.1**

Licence ***2125*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,513.0**
H2O	2000	316.8	304.0	304.4	311.5	328.2	343.2	547.9	526.9	528.5	520.9	534.2	519.1	**129,672.2**
OIL	2000	28.7	25.9	28.6	31.9	33.1	26.9	7.8	7.8	7.4	7.4	5.9	5.6	**9,201.4**
DAY	1999	29.0	0.0	25.0	6.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,148.0**
H2O	1999	316.8	0.0	258.7	64.2	219.8	331.5	326.0	352.7	325.7	318.8	302.8	296.9	**124,586.6**
OIL	1999	27.9	0.0	23.3	6.1	19.0	26.3	27.2	30.3	28.7	29.8	27.4	28.2	**8,984.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,854.0**
H2O	1998	790.3	716.3	793.7	780.8	783.8	677.3	336.1	343.8	322.3	342.4	331.4	342.6	**121,472.7**
OIL	1998	47.4	42.1	46.9	45.2	44.8	40.8	27.4	26.3	27.6	30.1	31.2	32.2	**8,710.2**

Manitoba Production
1991 To 2000

Licence ***2125*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,489.0**
H2O	1997	599.6	535.1	591.4	583.3	581.9	579.4	741.9	855.7	793.1	807.7	783.2	770.9	**114,911.9**
OIL	1997	38.2	34.3	37.1	35.8	34.5	35.5	40.2	50.2	46.9	47.5	47.0	47.5	**8,268.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,124.0**
H2O	1996	664.9	597.4	679.5	685.5	692.3	670.1	636.9	625.7	599.3	583.8	594.4	609.9	**106,688.7**
OIL	1996	36.6	34.6	37.7	37.1	37.5	36.6	36.5	37.2	36.6	38.7	38.3	38.7	**7,773.5**
DAY	1995	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**9,758.0**
H2O	1995	596.4	527.2	599.3	558.8	559.8	580.0	563.7	637.7	636.3	584.8	619.3	666.4	**99,049.0**
OIL	1995	24.9	22.7	24.2	22.8	22.0	24.2	23.0	34.6	35.9	33.3	37.0	36.9	**7,327.4**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**9,399.0**
H2O	1994	588.2	488.1	571.2	532.3	532.8	556.1	574.3	593.6	570.7	567.0	578.4	603.1	**91,919.3**
OIL	1994	48.4	43.4	49.0	45.9	45.6	42.6	42.2	44.3	24.1	24.1	25.0	25.3	**6,985.9**
DAY	1993	31.0	28.0	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,038.0**
H2O	1993	376.7	336.7	874.5	848.7	988.3	539.1	590.5	566.2	548.8	572.3	535.8	566.6	**85,163.5**
OIL	1993	11.7	9.1	22.3	22.3	25.4	46.0	50.7	49.3	50.9	47.8	47.5	49.4	**6,526.0**
DAY	1992	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**8,678.0**
H2O	1992	434.1	380.7	373.8	380.1	437.2	360.5	374.1	379.6	371.6	384.7	368.9	366.5	**77,819.3**
OIL	1992	19.0	17.9	18.4	18.0	17.5	11.3	10.3	10.9	10.7	11.5	10.9	10.7	**6,093.6**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**8,317.0**
H2O	1991	320.6	311.2	330.3	332.8	329.6	353.2	368.8	361.6	360.8	406.2	351.1	397.6	**73,207.5**
OIL	1991	10.7	9.6	9.7	9.9	10.5	14.2	15.8	16.2	14.2	16.2	13.7	16.0	**5,926.5**

Licence ***2131*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,542.0**
H2O	2000	54.0	56.8	61.2	59.7	59.5	58.6	62.2	65.6	92.3	93.2	87.8	89.7	**31,115.7**
OIL	2000	6.1	6.1	6.2	5.8	5.9	5.6	5.7	7.1	14.9	15.8	14.4	14.8	**16,364.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,176.0**
H2O	1999	118.2	111.9	124.9	127.9	139.7	130.5	113.0	69.4	69.2	74.3	68.3	59.3	**30,275.1**
OIL	1999	9.3	8.2	9.2	8.3	8.7	9.1	8.0	6.4	6.5	6.4	7.0	6.4	**16,256.0**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,811.0**
H2O	1998	92.2	89.9	97.8	92.4	92.2	111.1	112.2	115.9	76.0	119.2	115.8	117.7	**29,068.5**
OIL	1998	24.9	25.1	27.7	26.4	27.2	17.5	8.6	8.6	9.1	9.4	8.9	9.2	**16,162.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,448.0**
H2O	1997	68.7	54.7	66.2	66.8	65.9	85.6	95.2	91.0	90.8	94.5	87.0	88.4	**27,836.1**
OIL	1997	15.7	13.9	15.2	14.3	15.0	18.3	25.9	25.0	24.6	24.9	23.5	24.1	**15,959.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,084.0**
H2O	1996	75.9	67.0	73.5	68.7	66.5	56.2	69.8	75.6	71.8	66.7	70.7	70.2	**26,881.3**
OIL	1996	11.0	9.9	10.6	9.7	10.5	12.0	17.2	18.5	17.4	17.9	16.3	16.5	**15,719.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,718.0**
H2O	1995	93.6	58.9	66.5	58.3	74.0	70.5	72.4	70.3	78.7	82.3	78.8	72.6	**26,048.7**
OIL	1995	10.1	18.4	21.1	21.9	21.3	28.8	20.8	13.0	12.2	12.2	11.7	11.2	**15,552.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	27.0	30.0	27.0	21.0	31.0	29.0	31.0	**10,354.0**
H2O	1994	62.9	49.8	57.1	57.5	54.2	51.1	49.8	44.7	35.9	50.3	48.4	95.6	**25,171.8**
OIL	1994	16.4	14.9	16.4	15.5	16.0	14.3	14.1	12.7	14.0	14.7	14.1	11.2	**15,349.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,007.0**
H2O	1993	100.1	90.7	96.7	96.6	95.1	52.5	48.4	48.2	51.1	49.7	50.3	56.6	**24,514.5**
OIL	1993	23.7	20.7	24.3	22.5	24.9	17.0	17.6	15.9	16.2	16.5	15.9	16.4	**15,175.0**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,643.0**
H2O	1992	86.5	88.6	95.7	78.3	95.4	93.4	96.1	98.4	92.1	86.7	100.7	98.9	**23,678.5**

Manitoba Production
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Licence ***2131*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	24.3	25.0	26.4	24.8	26.6	33.4	34.6	21.8	23.7	24.9	22.6	23.8	**14,943.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,278.0**
H2O	1991	64.7	57.5	68.1	68.7	62.7	62.1	58.4	82.3	82.8	90.0	85.4	95.3	**22,567.7**
OIL	1991	19.9	18.1	20.6	19.7	20.0	20.2	21.0	21.0	18.4	21.1	19.8	21.4	**14,631.5**

Licence ***2136*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,212.0**
H2O	2000	55.4	47.2	54.6	54.5	53.2	68.1	74.2	73.4	71.5	75.0	69.9	72.2	**28,691.3**
OIL	2000	13.2	13.1	14.4	14.9	14.4	18.1	18.0	18.6	16.4	16.8	15.9	15.7	**32,143.3**
DAY	1999	13.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,846.0**
H2O	1999	41.2	52.7	46.1	48.4	49.7	67.4	83.6	82.0	98.6	79.6	71.1	55.8	**27,922.1**
OIL	1999	6.7	12.6	13.4	13.4	13.6	16.5	20.1	19.9	19.0	18.8	17.5	12.9	**31,953.8**
DAY	1998	31.0	27.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	27.0	**11,500.0**
H2O	1998	104.4	89.8	106.7	105.7	105.8	103.4	106.6	91.2	84.9	87.8	92.6	84.8	**27,145.9**
OIL	1998	40.7	36.0	43.1	41.4	40.0	36.4	37.1	23.4	15.6	15.7	15.4	13.2	**31,769.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	27.0	25.0	30.0	**11,143.0**
H2O	1997	161.3	155.2	152.1	137.7	146.5	145.3	138.4	141.3	143.7	124.4	123.1	137.7	**25,982.2**
OIL	1997	49.7	45.2	49.1	49.9	51.5	49.2	50.1	45.0	47.3	40.1	36.2	48.6	**31,411.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**10,790.0**
H2O	1996	136.1	133.4	146.5	139.8	151.4	129.1	127.0	142.4	138.8	142.8	135.3	151.1	**24,275.5**
OIL	1996	52.1	48.4	52.8	50.4	52.2	49.7	52.2	51.0	49.3	47.6	47.3	52.3	**30,849.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,426.0**
H2O	1995	140.7	147.8	160.8	146.1	150.3	131.2	130.5	128.9	124.5	127.1	125.1	133.3	**22,601.8**
OIL	1995	52.6	46.7	51.4	49.1	51.1	50.7	51.5	51.6	50.0	49.4	49.8	52.3	**30,244.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,062.0**
H2O	1994	179.5	160.7	177.7	165.6	170.0	132.9	150.9	147.1	137.7	147.0	148.0	132.3	**20,955.5**
OIL	1994	50.5	45.9	49.4	47.8	49.1	47.6	53.6	52.7	49.5	53.7	50.1	51.5	**29,638.0**
DAY	1993	31.0	27.0	31.0	26.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,701.0**
H2O	1993	149.5	135.6	161.1	11.7	129.9	191.6	195.2	153.2	147.6	155.6	163.2	179.1	**19,106.1**
OIL	1993	39.2	34.3	38.9	30.0	49.9	69.4	70.6	50.1	46.8	48.7	48.7	50.7	**29,036.6**
DAY	1992	31.0	29.0	31.0	30.0	28.0	30.0	29.0	29.0	30.0	31.0	30.0	30.0	**9,351.0**
H2O	1992	173.8	172.5	188.4	143.1	114.1	122.2	121.7	121.6	121.8	127.2	132.4	139.4	**17,332.8**
OIL	1992	50.1	44.8	46.1	44.3	37.3	39.2	38.7	38.3	37.4	39.6	38.5	37.8	**28,459.3**
DAY	1991	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**8,993.0**
H2O	1991	286.3	289.0	326.3	324.8	169.1	153.9	157.0	156.3	139.0	157.8	157.2	160.7	**15,654.6**
OIL	1991	44.2	40.8	44.5	41.7	40.6	47.3	48.4	47.0	42.3	48.9	46.4	45.6	**27,967.2**

Licence ***2137*** Well Name ***Tundra et al Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179,596.6**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179,596.6**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179,596.6**
WIN	1997	518.0	927.0	1108.0	1127.0	1076.0	789.0	829.1	1258.0	1167.0	1307.0	217.1	0.0	**179,596.6**
WIN	1996	565.0	480.0	507.0	627.0	628.0	565.0	894.0	813.0	894.0	1115.0	549.0	795.0	**169,273.4**
WIN	1995	629.0	568.0	621.0	590.0	584.0	590.0	630.0	0.0	626.0	531.0	545.0	613.0	**160,841.4**
WIN	1994	634.0	577.0	634.0	642.0	636.0	623.0	638.0	636.0	626.0	642.0	619.0	359.0	**154,314.4**
WIN	1993	616.0	566.0	607.0	600.0	535.0	601.0	613.0	605.0	581.0	615.0	577.0	648.0	**147,048.4**
WIN	1992	623.0	585.0	607.0	589.0	570.0	553.0	602.0	587.0	585.0	614.0	578.0	613.0	**139,884.4**

Manitoba Production
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Licence ***2137*** Well Name ***Tundra et al Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1991	601.0	579.0	605.0	588.0	632.0	612.0	635.0	616.0	600.0	599.0	595.0	608.0	**132,778.4**

Licence ***2138*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-07-010-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**12,047.0**
H2O	2000	30.9	33.2	39.8	36.2	35.9	26.9	26.8	32.6	20.7	27.9	17.6	22.8	**8,947.1**
OIL	2000	10.2	10.2	10.8	10.7	11.1	10.5	11.0	10.3	9.5	10.0	8.3	9.8	**14,122.2**
DAY	1999	31.0	28.0	31.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,685.0**
H2O	1999	26.7	23.1	25.9	5.8	24.2	25.8	25.6	23.6	25.4	24.4	25.3	21.0	**8,595.8**
OIL	1999	10.2	9.1	10.0	2.2	10.7	10.8	10.7	10.6	10.5	10.5	10.2	10.3	**13,999.8**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,343.0**
H2O	1998	15.8	13.3	15.3	18.2	16.1	18.4	20.6	15.9	14.1	13.7	25.0	24.1	**8,319.0**
OIL	1998	25.8	20.9	25.6	24.6	27.0	26.9	27.3	26.9	25.7	26.6	14.2	9.8	**13,884.0**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,981.0**
H2O	1997	19.5	17.5	21.1	22.5	15.3	17.5	16.5	19.8	18.6	16.8	13.5	15.5	**8,108.5**
OIL	1997	29.3	30.1	31.3	32.3	31.1	30.8	29.0	27.0	25.3	27.7	26.1	26.6	**13,602.7**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**10,617.0**
H2O	1996	21.8	20.0	21.4	22.7	22.6	21.4	20.6	17.4	20.3	13.9	13.4	23.5	**7,894.4**
OIL	1996	31.3	29.6	31.6	30.5	30.8	30.1	30.5	32.2	31.5	31.7	30.5	30.1	**13,256.1**
DAY	1995	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,256.0**
H2O	1995	19.8	17.4	20.0	17.6	20.1	19.6	21.0	21.2	18.8	20.5	18.9	18.4	**7,655.4**
OIL	1995	38.4	34.5	39.1	35.6	37.1	37.4	39.0	31.8	31.0	31.1	30.5	33.4	**12,885.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,893.0**
H2O	1994	15.8	15.1	16.8	15.0	16.7	17.9	20.3	20.7	18.1	21.9	19.6	21.0	**7,422.1**
OIL	1994	38.6	34.5	38.0	36.9	37.8	33.9	40.3	39.4	38.0	39.6	37.9	38.7	**12,466.8**
DAY	1993	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,530.0**
H2O	1993	12.7	11.5	12.9	12.7	12.4	12.6	13.2	15.9	17.4	18.9	17.3	17.6	**7,203.2**
OIL	1993	37.6	37.2	41.0	40.1	40.4	38.7	39.8	38.6	36.9	38.8	38.2	39.3	**12,013.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,167.0**
H2O	1992	10.9	10.1	10.7	11.0	11.2	11.3	11.8	11.7	11.4	14.1	13.6	13.2	**7,028.1**
OIL	1992	38.8	35.9	40.4	38.4	39.5	39.6	42.3	43.3	42.2	42.3	39.3	40.9	**11,546.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,801.0**
H2O	1991	17.3	15.2	17.4	16.7	10.7	10.2	10.7	10.5	11.1	10.8	10.4	10.7	**6,887.1**
OIL	1991	44.4	40.4	44.0	43.6	40.6	39.9	42.0	39.4	39.0	39.8	39.8	39.1	**11,063.7**

Licence ***2141*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.02-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	702.0	650.0	1147.0	1154.0	1107.0	1140.0	1015.0	1139.0	1133.0	1101.0	1050.0	1035.0	**511,822.5**
WIN	1999	1254.0	1246.0	1150.0	282.0	0.0	1141.0	2389.0	961.0	628.0	638.0	600.0	689.0	**499,449.5**
WIN	1998	1263.0	1185.0	1210.0	1331.0	1453.0	1363.0	1312.0	1448.0	1160.0	1440.0	1350.0	1200.0	**488,471.5**
WIN	1997	1422.0	1185.0	1337.0	1261.0	1314.0	1744.0	1502.0	1200.0	1250.0	1374.0	1267.0	1200.0	**472,756.5**
WIN	1996	1579.0	1485.0	1530.0	1467.0	1601.0	1457.0	1342.0	1596.0	1452.0	1630.0	1506.0	1480.0	**456,700.5**
WIN	1995	1288.0	982.0	3900.0	211.0	1056.0	827.0	955.0	1149.0	1023.0	1443.0	1506.0	1531.0	**438,575.5**
WIN	1994	738.0	886.0	859.0	1134.0	1157.0	964.0	1041.0	1255.0	1177.0	696.0	1033.0	1210.0	**422,704.5**
WIN	1993	621.0	980.0	1343.0	1223.0	952.0	1086.0	776.0	1097.0	991.0	1059.0	1082.0	862.0	**410,554.5**
WIN	1992	0.0	0.0	0.0	0.0	1691.0	2329.0	2410.0	1945.0	1877.0	2253.0	1737.0	1401.0	**398,482.5**
WIN	1991	1418.0	1319.0	1466.0	1479.0	1443.0	1353.0	1349.0	1330.0	1225.0	962.0	1120.0	233.0	**382,839.5**

Licence ***2142*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***2142*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,347.0**
H2O	2000	160.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,663.5**
OIL	2000	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,197.8**
DAY	1999	31.0	28.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**11,316.0**
H2O	1999	182.8	173.2	193.0	39.9	0.0	0.0	0.0	0.0	0.0	0.0	109.0	175.7	**76,503.2**
OIL	1999	5.8	5.1	5.7	1.1	0.0	0.0	0.0	0.0	0.0	0.0	3.2	5.4	**9,192.7**
DAY	1998	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,173.0**
H2O	1998	174.7	170.5	185.5	175.6	169.0	187.3	175.0	179.2	117.6	184.4	179.1	182.0	**75,629.6**
OIL	1998	8.0	8.1	8.9	8.4	8.5	6.9	5.3	5.3	5.6	5.7	5.6	5.6	**9,166.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,811.0**
H2O	1997	110.4	88.0	106.2	107.2	105.2	161.4	180.7	177.7	172.6	179.2	165.1	167.6	**73,549.7**
OIL	1997	9.8	8.7	9.4	8.9	9.2	7.8	8.4	8.3	7.9	8.0	7.6	7.8	**9,084.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,446.0**
H2O	1996	192.6	170.1	186.6	174.6	168.9	143.0	125.8	121.6	115.4	107.1	113.7	112.7	**71,828.4**
OIL	1996	5.4	4.7	5.1	4.7	5.1	5.8	10.9	11.4	10.7	11.1	10.1	10.3	**8,982.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,080.0**
H2O	1995	172.6	161.3	182.1	159.6	202.6	193.1	153.0	178.8	200.2	205.4	200.2	187.2	**70,096.3**
OIL	1995	10.2	8.6	9.9	10.4	10.1	13.6	6.6	6.3	5.9	5.8	5.7	5.5	**8,887.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	27.0	30.0	27.0	25.0	31.0	30.0	31.0	**9,716.0**
H2O	1994	219.7	174.0	199.7	201.4	189.5	179.0	178.4	156.5	144.9	175.8	170.3	176.2	**67,900.2**
OIL	1994	16.4	15.0	16.4	15.6	15.9	14.2	14.4	12.7	16.2	14.6	14.2	11.5	**8,788.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,364.0**
H2O	1993	293.1	265.9	283.2	283.0	278.7	191.2	169.1	168.6	178.8	173.7	174.4	198.2	**65,734.8**
OIL	1993	11.8	10.5	12.1	11.3	12.5	14.6	17.5	15.9	16.2	16.5	15.9	16.3	**8,611.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,001.0**
H2O	1992	182.7	187.2	202.2	165.5	204.6	225.0	250.6	288.4	269.8	254.1	295.1	289.8	**63,076.9**
OIL	1992	21.4	21.8	23.0	21.7	23.6	30.3	29.3	10.9	11.8	12.4	11.3	11.8	**8,440.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,635.0**
H2O	1991	168.6	149.7	177.4	178.9	166.7	161.7	175.3	173.1	174.7	190.0	180.3	201.2	**60,261.9**
OIL	1991	32.7	29.6	33.8	32.2	33.4	33.1	18.3	18.3	16.0	18.4	17.3	18.8	**8,211.3**

Licence ***2152*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**12,296.0**
H2O	2000	210.6	168.8	187.8	184.9	187.7	185.4	197.1	194.1	166.4	177.6	165.4	165.6	**123,977.3**
OIL	2000	30.4	29.6	31.7	32.4	31.2	31.4	30.9	31.5	29.4	30.6	29.0	27.7	**20,367.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,931.0**
H2O	1999	404.5	214.8	162.1	183.5	216.4	221.9	181.9	159.8	194.8	151.2	177.3	215.3	**121,785.9**
OIL	1999	40.9	33.4	36.2	34.7	34.0	32.2	31.9	30.7	31.5	35.6	29.3	30.2	**20,001.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**11,566.0**
H2O	1998	487.4	434.5	514.2	485.0	493.5	490.5	453.5	347.7	350.9	360.6	382.2	402.7	**119,302.4**
OIL	1998	35.7	32.6	39.1	35.7	35.1	32.5	34.0	36.4	39.9	39.7	39.3	38.9	**19,601.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	25.0	30.0	**11,203.0**
H2O	1997	455.7	438.5	429.7	387.5	413.7	410.3	391.1	412.6	406.0	351.5	347.7	415.6	**114,099.7**
OIL	1997	33.6	30.6	33.2	33.8	34.9	33.3	33.9	31.4	33.4	28.4	25.6	35.3	**19,162.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,849.0**
H2O	1996	394.5	386.6	424.4	405.0	438.6	373.9	367.8	402.4	392.2	403.5	395.5	426.8	**109,239.8**
OIL	1996	33.3	30.9	33.7	32.2	33.3	31.8	33.3	34.5	33.3	32.3	33.1	35.4	**18,774.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,484.0**
H2O	1995	407.6	428.1	466.0	423.4	435.5	380.3	378.2	373.4	360.7	368.2	362.4	386.1	**104,428.6**

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Licence ***2152*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	33.6	29.8	32.8	31.4	32.6	32.4	32.9	33.0	31.9	31.6	31.8	33.4	**18,377.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,120.0**
H2O	1994	442.2	395.8	437.6	407.9	418.8	427.8	437.2	426.2	399.1	425.8	428.8	396.2	**99,658.7**
OIL	1994	36.7	33.4	35.9	34.8	35.7	33.8	34.2	33.6	31.7	34.3	32.0	34.0	**17,990.6**
DAY	1993	31.0	27.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,755.0**
H2O	1993	290.7	263.7	313.3	274.1	371.1	370.9	365.7	377.4	363.7	383.2	402.1	441.1	**94,615.3**
OIL	1993	35.4	30.9	35.1	33.0	37.0	32.0	31.6	36.4	34.0	35.4	35.4	36.9	**17,580.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**9,396.0**
H2O	1992	410.1	407.0	444.4	339.4	245.9	237.6	236.6	236.4	236.8	247.3	257.2	280.0	**90,398.3**
OIL	1992	36.1	32.2	33.2	33.3	37.3	35.5	35.0	34.6	33.8	35.7	34.7	35.3	**17,167.4**
DAY	1991	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,034.0**
H2O	1991	290.4	293.2	330.9	314.8	339.0	346.0	353.0	360.3	350.1	372.2	370.8	379.1	**86,819.6**
OIL	1991	40.1	37.1	40.3	36.2	39.9	36.1	37.0	36.8	35.6	35.2	33.4	32.9	**16,750.7**

Licence ***2155*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.03-27-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,283.0**
H2O	2000	192.9	221.1	220.1	221.6	215.4	225.2	191.1	192.7	170.1	185.1	176.2	178.3	**63,838.8**
OIL	2000	24.0	21.7	23.3	22.8	25.2	21.8	22.6	22.9	21.4	23.0	19.3	17.4	**21,785.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**15,917.0**
H2O	1999	219.2	199.2	292.6	249.2	255.4	159.4	108.3	168.0	140.2	187.8	174.8	206.4	**61,449.0**
OIL	1999	42.6	38.1	41.2	40.3	37.8	22.6	22.7	22.7	22.7	22.4	21.9	24.8	**21,520.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,553.0**
H2O	1998	227.3	206.2	297.2	221.9	220.7	208.4	213.0	189.6	204.3	200.1	229.3	255.0	**59,088.5**
OIL	1998	43.5	36.5	42.5	39.7	40.5	38.4	40.4	40.7	38.6	42.2	40.3	41.5	**21,160.5**
DAY	1997	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,189.0**
H2O	1997	179.1	159.7	204.2	221.6	179.2	141.1	163.0	241.1	203.7	198.6	177.1	205.6	**56,415.5**
OIL	1997	40.4	35.9	48.3	44.6	41.2	39.0	40.7	44.3	43.1	41.1	42.4	44.6	**20,675.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**14,827.0**
H2O	1996	239.2	216.8	231.2	231.9	213.1	171.3	151.8	154.1	164.6	134.9	145.6	170.6	**54,141.5**
OIL	1996	47.7	43.8	46.7	44.6	45.2	42.9	41.9	42.3	41.4	42.7	43.6	40.9	**20,170.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	25.0	31.0	30.0	29.0	31.0	30.0	31.0	**14,462.0**
H2O	1995	214.4	189.4	193.0	180.9	250.1	185.2	199.8	195.6	184.6	226.5	229.2	242.6	**51,916.4**
OIL	1995	43.5	39.1	42.8	41.0	43.9	35.2	43.5	43.4	42.7	48.9	46.7	49.2	**19,646.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**14,104.0**
H2O	1994	265.8	270.8	298.1	287.4	265.1	244.6	211.0	217.1	135.6	186.9	205.5	191.8	**49,425.1**
OIL	1994	36.8	33.3	36.3	34.9	45.2	46.4	46.1	46.4	37.3	44.1	42.9	43.8	**19,126.5**
DAY	1993	30.0	25.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,746.0**
H2O	1993	271.7	236.6	271.9	239.8	255.1	229.7	238.1	218.8	200.3	229.2	231.0	247.8	**46,645.4**
OIL	1993	24.9	20.8	25.9	24.6	37.3	37.4	38.0	37.0	36.3	38.1	36.0	37.6	**18,633.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**13,386.0**
H2O	1992	181.9	193.3	219.9	203.1	194.1	221.7	204.5	231.2	212.8	235.9	241.3	254.2	**43,775.4**
OIL	1992	33.0	31.2	33.1	31.9	27.4	24.3	26.1	25.4	24.9	26.3	25.1	25.8	**18,239.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,021.0**
H2O	1991	203.5	192.3	261.8	255.3	269.6	232.9	243.7	218.5	215.4	211.5	195.7	220.2	**41,181.5**
OIL	1991	30.6	27.7	34.0	32.1	33.7	32.8	34.2	33.7	34.2	34.2	32.6	33.9	**17,904.6**

Licence ***2156*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***104.02-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***2156*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***104.02-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,198.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,832.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,823.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,198.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,832.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,823.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**8,198.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	7.1	0.0	0.0	0.0	0.0	0.0	**91,832.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**14,823.7**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,197.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,825.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,823.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,197.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,825.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,823.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	0.0	0.0	**8,197.0**
H2O	1995	300.1	265.0	317.0	272.7	271.4	249.0	302.4	267.0	260.6	259.6	0.0	0.0	**91,825.5**
OIL	1995	13.3	12.2	13.3	9.4	4.8	4.7	5.0	4.0	3.7	3.4	0.0	0.0	**14,823.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,896.0**
H2O	1994	378.4	294.1	302.9	311.4	342.1	330.5	298.6	264.2	333.1	316.7	307.4	272.2	**89,060.7**
OIL	1994	2.5	2.3	2.4	2.5	2.3	2.5	2.5	2.5	2.5	2.2	2.1	12.5	**14,749.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,532.0**
H2O	1993	255.8	290.5	328.7	321.9	313.4	326.5	412.4	317.6	326.3	310.8	315.9	337.0	**85,309.1**
OIL	1993	5.8	5.3	6.2	6.1	6.4	5.0	2.7	3.0	2.8	2.6	2.3	2.5	**14,710.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,168.0**
H2O	1992	264.5	248.2	238.4	171.0	313.7	318.5	373.2	358.3	314.8	321.1	322.7	269.0	**81,452.3**
OIL	1992	19.5	18.3	18.8	16.9	6.5	5.1	5.8	6.0	5.9	6.7	6.2	6.5	**14,660.2**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**6,804.0**
H2O	1991	307.6	293.2	334.1	316.1	308.0	314.6	331.1	246.2	263.5	255.2	257.1	273.3	**77,938.9**
OIL	1991	13.0	22.9	25.0	23.9	25.0	24.4	27.3	22.2	20.9	20.5	20.3	22.2	**14,538.0**

Licence ***2158*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,104.0**
H2O	2000	176.6	140.4	153.1	152.2	140.3	145.0	173.9	175.7	171.8	182.9	165.1	174.5	**193,600.1**
OIL	2000	12.3	11.6	12.7	13.3	12.2	13.6	14.8	15.3	13.7	14.3	12.8	13.1	**19,302.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,740.0**
H2O	1999	236.7	186.3	169.5	189.7	185.1	171.6	170.4	148.7	182.5	156.6	148.8	186.6	**191,648.6**
OIL	1999	18.3	15.5	14.8	11.9	14.2	15.9	15.6	13.5	13.9	18.4	19.3	14.4	**19,143.0**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**11,375.0**
H2O	1998	313.3	279.3	320.0	313.5	317.2	315.4	266.8	242.7	245.3	253.6	251.4	235.5	**189,516.1**
OIL	1998	18.0	16.5	19.1	18.1	17.7	16.4	15.3	15.6	17.2	17.3	17.2	17.4	**18,957.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	30.0	31.0	**11,014.0**
H2O	1997	368.3	354.4	347.3	313.5	334.4	331.7	316.1	333.5	327.0	283.0	336.1	335.2	**186,162.1**
OIL	1997	20.5	18.6	20.2	20.5	21.2	20.3	20.6	19.1	19.5	16.5	17.9	19.5	**18,751.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,654.0**
H2O	1996	299.0	293.1	321.8	307.0	332.5	283.5	297.3	325.2	317.0	326.2	319.7	344.9	**182,181.6**
OIL	1996	25.1	23.3	25.4	24.3	25.1	23.9	20.3	21.0	20.3	19.7	20.1	21.5	**18,517.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,289.0**
H2O	1995	309.0	324.6	353.3	321.0	330.1	288.3	286.7	283.1	273.5	279.1	274.7	283.3	**178,414.4**

Manitoba Production
1991 To 2000

Licence ***2158*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	25.3	22.5	24.7	23.6	24.6	24.4	24.8	24.9	24.1	23.8	24.0	24.4	**18,247.1**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,926.0**
H2O	1994	376.5	337.0	360.6	347.3	356.6	306.7	313.9	305.5	286.1	322.8	325.1	300.4	**174,807.7**
OIL	1994	26.3	23.9	24.9	24.9	25.6	25.3	25.6	25.2	23.7	25.8	24.1	25.6	**17,956.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,562.0**
H2O	1993	402.8	378.9	434.2	438.3	316.0	315.8	321.8	321.3	309.7	315.8	342.4	375.6	**170,869.2**
OIL	1993	25.2	22.8	24.9	27.1	24.4	23.0	23.4	26.1	24.4	24.5	25.4	26.4	**17,655.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**9,198.0**
H2O	1992	406.3	403.2	440.3	336.0	340.7	329.3	327.9	327.5	328.1	342.7	356.4	388.1	**166,596.6**
OIL	1992	29.5	26.3	27.1	27.8	26.5	25.2	24.8	24.6	24.0	25.4	24.7	25.1	**17,357.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,836.0**
H2O	1991	497.3	502.1	566.9	564.2	402.5	359.7	355.0	374.4	360.9	368.7	367.4	375.5	**162,270.1**
OIL	1991	29.5	27.2	29.6	27.8	30.9	27.8	27.6	28.3	27.6	28.7	27.3	26.8	**17,046.5**

Licence ***2159*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,246.0**
H2O	2000	51.1	43.5	47.4	48.0	36.3	34.6	36.1	36.0	36.2	38.9	36.1	37.3	**23,869.4**
OIL	2000	23.7	22.0	22.9	24.0	18.7	19.3	18.7	19.9	18.7	19.5	18.5	18.3	**36,899.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,881.0**
H2O	1999	0.0	0.0	35.5	43.4	56.2	55.7	53.2	46.8	56.8	43.1	40.9	49.7	**23,387.9**
OIL	1999	20.7	19.1	21.1	23.2	30.7	28.1	25.2	20.6	21.8	22.9	22.4	23.0	**36,654.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**11,517.0**
H2O	1998	69.6	62.1	73.4	68.8	70.0	70.5	67.9	67.2	0.0	0.0	0.0	0.0	**22,906.6**
OIL	1998	30.6	28.1	33.5	30.4	29.9	28.1	26.7	27.5	20.2	20.3	19.9	19.9	**36,376.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**11,155.0**
H2O	1997	65.9	65.7	74.2	79.7	76.9	77.2	61.6	84.1	82.0	89.2	84.9	75.9	**22,357.1**
OIL	1997	29.6	26.7	29.7	28.4	28.5	29.6	19.5	31.2	29.5	30.1	28.9	31.3	**36,060.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,800.0**
H2O	1996	78.5	79.4	85.6	76.6	71.7	73.9	89.2	87.0	92.3	89.9	78.0	71.2	**21,439.8**
OIL	1996	32.5	30.4	31.7	31.8	31.9	30.5	34.4	31.1	31.0	29.0	29.3	29.4	**35,717.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	29.0	28.0	8.0	**10,434.0**
H2O	1995	73.5	66.0	72.2	67.7	68.3	68.4	72.3	71.0	71.9	69.5	66.0	19.3	**20,466.5**
OIL	1995	34.1	30.9	33.7	32.7	33.5	32.5	33.6	31.8	30.5	29.1	30.4	7.8	**35,344.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,126.0**
H2O	1994	74.1	67.3	72.5	75.6	74.4	72.7	74.8	72.2	73.2	75.0	73.9	77.7	**19,680.4**
OIL	1994	35.7	32.2	35.3	33.5	34.4	33.2	34.2	33.8	32.9	31.2	32.4	34.5	**34,984.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,761.0**
H2O	1993	71.7	65.3	70.8	68.0	75.4	69.7	71.2	70.4	65.8	72.2	73.6	74.5	**18,797.0**
OIL	1993	38.2	34.1	37.2	36.6	35.3	35.3	36.2	35.7	33.6	33.6	34.7	36.1	**34,581.0**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**9,398.0**
H2O	1992	70.0	68.1	70.4	67.4	65.9	63.3	68.1	64.5	67.5	69.8	66.7	71.8	**17,948.4**
OIL	1992	38.2	37.2	39.3	37.5	39.1	37.2	38.3	35.5	35.8	40.5	36.8	38.3	**34,154.4**
DAY	1991	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,036.0**
H2O	1991	74.1	67.3	68.4	68.1	68.3	77.3	74.8	71.4	69.8	69.1	67.6	70.6	**17,134.9**
OIL	1991	41.1	37.6	40.7	38.8	38.4	38.7	39.8	38.8	38.7	39.2	39.1	40.1	**33,700.7**

Licence ***2174*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***2174*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**12,303.0**
H2O	2000	195.4	200.4	209.3	189.7	180.3	210.0	235.5	184.5	155.0	155.4	176.6	193.1	**52,454.5**
OIL	2000	16.3	14.8	16.6	15.8	16.7	16.3	16.8	16.4	17.4	17.4	16.0	17.9	**16,118.4**
DAY	1999	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,938.0**
H2O	1999	184.5	168.5	202.5	181.4	225.9	215.7	169.2	238.8	166.2	223.9	198.2	214.0	**50,169.3**
OIL	1999	16.6	15.3	17.0	14.7	18.7	20.5	18.9	18.3	17.8	17.3	17.1	17.6	**15,920.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,584.0**
H2O	1998	175.4	154.7	205.1	170.9	170.4	149.7	147.4	134.2	147.5	154.0	173.1	197.3	**47,780.5**
OIL	1998	22.6	20.1	22.3	21.5	26.9	16.0	21.9	21.7	21.2	21.7	21.4	18.0	**15,710.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,219.0**
H2O	1997	176.3	166.4	189.2	193.3	169.4	135.8	152.1	151.4	143.2	144.9	136.5	159.2	**45,800.8**
OIL	1997	19.1	16.1	18.5	17.8	18.4	18.5	19.5	20.3	19.0	21.5	22.1	21.5	**15,454.9**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,854.0**
H2O	1996	188.9	197.2	203.3	206.8	194.0	175.8	177.0	208.9	224.8	210.2	196.4	162.5	**43,883.1**
OIL	1996	21.1	20.7	22.1	21.3	22.1	21.7	19.7	19.5	19.4	19.9	19.3	18.5	**15,222.6**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,490.0**
H2O	1995	193.6	168.7	156.7	192.5	187.3	178.0	162.2	167.9	176.5	197.3	202.2	204.3	**41,537.3**
OIL	1995	20.9	18.7	20.8	20.4	20.4	18.7	18.5	22.5	22.2	23.3	20.5	22.7	**14,977.3**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,128.0**
H2O	1994	180.8	176.2	209.0	192.3	199.2	187.5	164.2	108.7	193.7	178.0	180.5	174.7	**39,350.1**
OIL	1994	29.4	27.2	30.8	29.4	30.4	30.8	31.9	29.8	30.8	24.0	21.8	21.5	**14,727.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,765.0**
H2O	1993	339.5	306.6	337.7	280.9	293.3	280.4	268.5	172.5	155.4	160.0	175.4	164.9	**37,205.3**
OIL	1993	11.7	10.4	11.3	11.3	11.7	10.8	17.5	31.3	30.2	31.1	30.1	30.4	**14,389.9**
DAY	1992	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,400.0**
H2O	1992	203.4	200.3	225.7	206.5	200.0	214.9	206.8	223.8	207.8	317.9	305.0	333.6	**34,270.2**
OIL	1992	9.0	8.5	9.0	8.7	8.6	8.8	10.5	11.0	10.8	12.2	11.4	11.6	**14,152.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,036.0**
H2O	1991	216.5	201.9	223.2	221.3	229.8	202.6	208.5	190.0	184.2	201.2	177.0	207.8	**31,424.5**
OIL	1991	10.3	9.2	10.3	9.9	10.2	8.9	9.1	9.1	9.1	9.5	8.6	9.3	**14,032.0**

Licence ***2182*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,973.0**
H2O	2000	51.8	41.5	45.4	44.5	39.9	36.8	41.3	41.9	42.3	45.2	42.1	43.6	**8,264.4**
OIL	2000	11.8	11.0	11.5	12.0	11.6	11.5	11.6	12.2	11.2	11.7	11.1	11.0	**10,045.3**
DAY	1999	0.0	0.0	0.0	10.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,607.0**
H2O	1999	0.0	0.0	0.0	11.6	36.9	43.0	47.2	39.0	45.1	35.5	39.4	51.8	**7,748.1**
OIL	1999	0.0	0.0	0.0	3.5	10.8	10.9	12.1	10.5	10.4	10.0	10.7	11.5	**9,907.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	15.0	30.0	31.0	30.0	29.0	**11,354.0**
H2O	1998	20.6	18.3	21.7	20.3	20.7	20.8	21.1	10.7	34.6	41.6	43.5	43.5	**7,398.6**
OIL	1998	10.4	9.4	11.3	10.3	10.1	9.5	9.4	4.9	10.1	10.3	10.0	9.4	**9,816.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	4.0	0.0	31.0	30.0	31.0	30.0	31.0	**11,007.0**
H2O	1997	18.0	17.9	20.2	21.7	21.0	2.8	0.0	23.7	23.1	25.1	23.9	22.3	**7,081.2**
OIL	1997	11.8	10.7	11.8	11.4	11.4	1.6	0.0	13.1	12.4	12.6	12.1	11.5	**9,701.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,699.0**
H2O	1996	21.4	21.6	23.3	20.9	19.5	20.2	24.3	23.7	25.2	24.5	21.3	19.4	**6,861.5**
OIL	1996	13.0	12.2	12.7	12.7	12.8	12.2	13.8	12.4	12.4	11.6	11.7	11.8	**9,581.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	29.0	30.0	31.0	**10,333.0**
H2O	1995	19.1	16.9	18.8	17.9	18.2	17.7	18.5	19.4	19.6	19.0	19.3	20.4	**6,596.2**

Manitoba Production
1991 To 2000

Licence ***2182*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	12.5	11.4	12.5	12.0	12.4	12.0	12.2	12.7	12.2	11.6	13.0	12.1	**9,431.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,000.0**
H2O	1994	19.5	17.7	19.1	20.5	20.1	19.5	19.6	20.6	19.7	20.2	20.3	21.0	**6,371.4**
OIL	1994	13.3	12.0	12.9	12.2	12.4	12.3	12.5	12.4	12.0	11.3	11.7	12.8	**9,285.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,635.0**
H2O	1993	18.6	16.8	18.6	17.8	20.2	18.1	18.5	18.2	16.9	18.5	19.6	19.5	**6,133.6**
OIL	1993	15.0	13.9	14.5	14.1	13.7	13.7	13.9	14.0	12.7	12.6	12.9	13.3	**9,137.5**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,272.0**
H2O	1992	18.5	17.7	18.4	17.7	16.2	15.6	17.6	17.8	17.8	18.3	17.5	18.5	**5,912.3**
OIL	1992	15.3	14.7	15.5	14.8	14.8	14.7	15.1	14.4	14.6	15.8	14.6	15.0	**8,973.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,909.0**
H2O	1991	19.2	17.6	18.0	18.0	19.3	20.1	19.6	18.5	18.1	18.2	17.8	18.4	**5,700.7**
OIL	1991	16.4	14.7	15.9	15.1	15.9	14.9	15.3	14.9	14.9	15.4	15.2	15.8	**8,793.9**

Licence ***2183*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	3.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,049.0**
H2O	2000	0.0	0.0	0.0	0.0	61.7	651.1	581.1	578.5	555.8	626.3	563.3	564.7	**148,675.5**
OIL	2000	0.0	0.0	0.0	0.0	1.2	11.6	9.5	8.9	8.5	9.1	8.4	8.5	**7,576.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**10,832.0**
H2O	1999	849.2	721.2	874.0	786.1	661.3	933.3	974.0	0.0	0.0	0.0	0.0	0.0	**144,493.0**
OIL	1999	14.3	12.5	14.0	12.5	13.7	12.6	12.3	0.0	0.0	0.0	0.0	0.0	**7,510.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,623.0**
H2O	1998	916.4	781.5	878.7	886.7	911.2	851.7	835.3	946.5	748.6	871.8	710.4	896.2	**138,693.9**
OIL	1998	17.7	15.6	17.1	17.1	15.7	14.2	14.5	15.3	14.7	14.9	14.4	14.2	**7,418.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,259.0**
H2O	1997	1088.5	1015.6	1115.9	1054.8	988.4	1004.3	898.9	847.2	882.0	879.6	890.5	905.6	**128,458.9**
OIL	1997	10.5	9.4	10.4	9.7	14.1	18.1	18.2	18.6	17.3	18.0	17.4	17.9	**7,233.1**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,894.0**
H2O	1996	1129.0	1054.5	1134.8	1066.7	1124.0	1115.9	1096.5	1132.4	1016.9	1098.6	1048.9	1128.2	**116,887.6**
OIL	1996	10.3	9.4	10.2	9.5	10.0	10.2	10.8	10.9	10.3	10.9	10.4	10.6	**7,053.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,529.0**
H2O	1995	1353.5	742.8	842.5	856.1	795.0	736.2	836.5	940.1	1118.5	1131.8	1091.2	1117.8	**103,741.2**
OIL	1995	24.2	21.5	23.9	21.0	15.5	16.4	16.5	14.5	10.3	10.5	9.9	10.6	**6,930.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**9,164.0**
H2O	1994	247.3	210.8	239.7	216.1	246.7	234.3	361.8	368.1	1249.4	899.0	841.1	1355.0	**92,179.2**
OIL	1994	4.9	4.8	5.2	5.0	5.3	5.1	5.3	5.3	23.5	25.2	23.9	24.6	**6,735.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,800.0**
H2O	1993	824.2	788.7	816.1	645.5	337.2	204.9	220.0	269.3	249.7	249.5	238.6	254.6	**85,709.9**
OIL	1993	17.7	15.7	17.8	17.1	8.6	5.5	5.5	5.5	5.2	5.2	5.1	5.0	**6,597.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,435.0**
H2O	1992	470.8	437.4	525.7	502.4	531.2	495.5	529.5	509.4	640.1	824.9	785.8	861.9	**80,611.6**
OIL	1992	18.5	17.2	18.8	18.0	14.9	8.7	8.8	8.8	11.9	19.1	17.8	18.0	**6,483.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,070.0**
H2O	1991	484.9	470.4	561.0	532.3	510.6	506.6	540.0	515.9	434.1	453.7	427.0	461.6	**73,497.0**
OIL	1991	38.9	34.3	38.2	36.3	36.9	18.5	18.2	19.6	18.1	18.9	18.0	18.8	**6,302.7**

Licence ***2184*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***2184*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	31.0	28.0	8.0	**10,676.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	10.5	9.3	9.4	2.8	**6,544.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	22.9	20.1	15.7	4.6	**26,683.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,570.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,508.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,607.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,570.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,508.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,607.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,570.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,508.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,607.8**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	7.0	0.0	0.0	**10,570.0**
H2O	1996	22.0	19.7	20.4	20.2	19.4	18.7	19.4	19.2	18.7	5.1	0.0	0.0	**6,508.5**
OIL	1996	18.4	17.1	16.1	18.7	15.3	15.1	16.6	16.7	15.2	4.8	0.0	0.0	**26,607.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	24.0	29.0	31.0	**10,290.0**
H2O	1995	21.4	19.6	20.4	21.0	21.4	21.0	21.7	21.1	17.8	20.0	20.4	20.5	**6,325.7**
OIL	1995	18.9	18.2	19.3	18.4	19.8	18.1	19.2	17.8	16.9	16.0	18.2	19.9	**26,453.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,963.0**
H2O	1994	23.5	20.9	22.4	21.5	22.4	20.6	20.9	21.5	16.1	20.7	20.2	21.7	**6,079.4**
OIL	1994	24.2	20.4	22.6	21.7	22.5	20.2	18.9	19.0	16.1	19.5	17.9	19.8	**26,233.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,598.0**
H2O	1993	23.2	20.6	23.0	22.1	22.2	21.8	23.1	22.2	20.8	23.0	22.1	24.0	**5,827.0**
OIL	1993	25.8	22.3	25.3	24.4	25.3	24.6	25.2	25.4	21.6	24.3	22.6	23.2	**25,990.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,234.0**
H2O	1992	23.8	22.3	23.4	22.0	21.7	21.0	21.7	21.0	22.4	23.7	22.2	23.3	**5,558.9**
OIL	1992	27.4	25.1	26.7	26.3	27.8	25.7	27.2	24.2	25.6	26.3	24.8	25.0	**25,700.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,869.0**
H2O	1991	22.6	19.9	22.4	22.5	24.0	23.2	24.0	23.0	23.1	24.0	23.0	23.5	**5,290.4**
OIL	1991	30.4	26.2	29.7	28.0	29.8	27.8	29.7	27.0	27.5	29.0	25.8	28.6	**25,388.2**

Licence ***2194*** Well Name ***Waskada Unit No. 3 WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-30-001-25W1.03*** Field Name ***Waskada*** Pool Name ***Swan River*** Field Code ***3*** Pool Code ***15*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554,315.6**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554,315.6**
H2O	1998	5102.3	4997.6	5505.3	4269.9	4425.4	5251.5	4343.8	5406.8	2693.0	0.0	0.0	0.0	**554,315.6**
H2O	1997	0.0	7473.8	10765.0	10422.4	6853.8	5032.6	4948.0	4948.0	4948.0	4478.0	4185.5	3285.9	**512,320.0**
H2O	1996	7048.3	8561.0	7249.3	8762.5	8750.4	6516.3	650.4	255.0	79.1	7327.0	6726.0	989.5	**444,979.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	1444.2	2215.5	2708.6	3682.4	5073.2	4389.5	**382,064.2**
H2O	1994	3032.9	2712.3	3192.4	2977.7	2876.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362,550.8**
H2O	1993	6855.4	6326.1	6556.5	7037.3	7109.7	6189.5	6056.8	5866.7	6287.8	4205.1	611.1	2449.2	**347,758.6**
H2O	1992	6771.0	4909.0	5694.0	6694.9	6328.4	6303.6	6386.0	6414.0	4493.5	6638.7	6407.6	6454.1	**282,207.4**
H2O	1991	5364.8	5358.0	6121.0	5419.0	4423.3	4702.5	5551.8	6043.4	2342.8	4462.4	4785.9	5299.2	**208,712.6**

Licence ***2195*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**11,710.5**
H2O	2000	419.9	335.5	366.6	363.9	351.5	320.9	332.2	322.8	347.4	370.9	336.7	348.0	**77,094.4**
OIL	2000	56.2	52.1	56.4	61.5	59.1	59.9	58.6	59.1	56.6	58.5	54.0	53.6	**21,326.8**

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Licence ***2195*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,345.5**
H2O	1999	495.6	390.0	338.5	332.8	343.6	351.8	375.9	358.2	433.2	335.3	309.1	398.0	**72,878.1**
OIL	1999	58.4	54.8	61.3	57.0	58.1	55.1	57.5	55.2	57.1	54.7	51.8	53.5	**20,641.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,981.5**
H2O	1998	452.6	403.4	477.4	447.9	455.8	458.0	462.9	424.7	429.9	443.9	468.1	495.7	**68,416.1**
OIL	1998	57.2	52.3	62.5	56.8	56.0	52.5	52.2	51.8	57.0	57.1	56.1	55.9	**19,966.7**
DAY	1997	10.0	28.0	31.0	28.0	30.0	30.0	17.0	31.0	30.0	31.0	30.0	31.0	**10,618.5**
H2O	1997	140.1	433.0	488.6	489.8	490.8	508.7	328.9	554.2	540.6	588.2	532.2	482.4	**62,995.8**
OIL	1997	17.5	49.1	54.5	48.7	50.8	54.5	29.1	57.3	54.2	55.5	54.7	59.1	**19,299.3**
DAY	1996	31.0	29.0	30.0	30.0	31.0	22.0	31.0	28.0	30.0	31.0	17.0	31.0	**10,291.5**
H2O	1996	199.8	201.9	210.9	194.8	182.4	138.0	391.6	366.7	430.4	419.2	236.4	468.9	**57,418.3**
OIL	1996	26.0	24.3	24.5	25.4	25.5	17.9	52.7	46.0	50.9	47.5	28.3	54.3	**18,714.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.5	29.0	29.0	31.0	**9,950.5**
H2O	1995	182.3	163.5	179.9	170.4	173.0	170.2	179.6	180.7	183.0	177.1	174.2	190.8	**53,977.3**
OIL	1995	25.5	23.7	26.0	25.2	25.5	24.7	25.0	25.5	24.4	23.3	25.2	24.2	**18,291.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,596.0**
H2O	1994	183.8	166.4	180.2	186.1	184.3	180.3	185.0	188.6	181.2	186.2	183.3	191.5	**51,852.6**
OIL	1994	27.7	25.2	27.5	26.8	27.5	26.1	27.2	27.1	25.9	24.2	24.7	26.2	**17,992.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,231.0**
H2O	1993	178.3	162.3	177.4	170.6	186.5	173.7	177.6	177.0	163.6	179.2	181.4	183.8	**49,655.7**
OIL	1993	29.4	26.2	28.5	28.4	26.9	27.1	27.7	28.2	25.6	25.8	26.9	27.6	**17,676.7**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,868.0**
H2O	1992	178.8	168.5	175.8	168.6	161.8	159.5	170.1	170.9	169.7	175.0	166.6	178.3	**47,544.3**
OIL	1992	29.4	27.9	29.7	28.4	28.7	28.0	29.2	28.2	27.9	31.0	28.1	29.1	**17,348.4**
DAY	1991	26.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,505.0**
H2O	1991	157.3	167.2	172.5	170.9	181.8	172.3	184.7	176.3	173.6	173.4	169.3	176.3	**45,500.7**
OIL	1991	27.6	27.8	30.7	29.4	30.8	27.7	30.1	29.3	29.4	29.5	29.6	30.2	**17,002.8**

Licence ***2196*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**9,345.0**
H2O	2000	108.6	111.4	116.1	105.6	100.2	116.6	130.8	102.5	86.1	86.4	98.1	103.8	**42,700.4**
OIL	2000	13.5	12.4	13.8	13.2	13.9	13.5	14.0	13.7	14.6	14.5	13.3	14.5	**5,940.2**
DAY	1999	31.0	28.0	31.0	6.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,981.0**
H2O	1999	102.5	93.7	112.5	31.8	72.9	119.9	94.0	132.6	92.4	124.4	110.1	118.9	**41,434.2**
OIL	1999	13.7	12.7	14.2	3.9	9.1	17.1	15.7	15.3	14.9	14.4	14.2	14.7	**5,775.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,653.0**
H2O	1998	97.4	85.9	113.9	95.7	94.7	83.2	81.9	74.5	81.9	85.6	96.0	110.4	**40,228.5**
OIL	1998	14.2	12.6	13.9	13.6	16.8	10.1	13.6	13.6	13.3	13.6	13.4	14.1	**5,615.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,288.0**
H2O	1997	96.2	90.0	103.2	105.4	92.4	74.1	82.9	82.6	78.1	80.2	75.9	89.2	**39,127.4**
OIL	1997	11.0	9.1	10.6	10.2	10.5	10.7	11.2	11.6	10.8	13.3	13.9	13.5	**5,452.6**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,923.0**
H2O	1996	135.5	141.4	145.9	148.3	139.2	126.1	103.0	113.9	122.6	114.6	107.1	88.6	**38,077.2**
OIL	1996	8.0	7.8	8.3	8.0	8.3	8.1	10.4	11.2	11.1	11.3	11.0	10.6	**5,316.2**
DAY	1995	31.0	27.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,559.0**
H2O	1995	150.5	128.0	121.9	150.9	144.3	138.4	118.0	120.4	126.6	141.6	143.4	146.5	**36,591.0**
OIL	1995	15.7	13.8	15.6	15.4	15.2	14.1	8.2	8.4	8.3	8.7	7.6	8.5	**5,202.1**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,198.0**
H2O	1994	153.4	148.8	176.5	162.4	168.1	156.3	136.7	89.1	161.4	135.6	140.3	135.8	**34,960.5**

Manitoba Production
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Licence ***2196*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	12.1	11.2	12.6	12.0	12.5	11.2	11.6	10.7	11.2	17.4	16.3	16.2	**5,062.6**
DAY	1993	30.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,835.0**
H2O	1993	181.8	161.0	170.5	153.0	159.8	152.7	165.3	145.8	131.1	135.2	146.9	141.5	**33,196.1**
OIL	1993	13.5	12.0	12.5	13.4	13.9	12.9	13.0	12.8	12.4	12.7	12.3	12.7	**4,907.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,474.0**
H2O	1992	378.6	369.7	416.8	381.4	383.9	396.9	272.9	184.3	169.9	175.3	166.2	181.8	**31,351.5**
OIL	1992	22.4	21.1	22.2	21.2	21.7	21.5	18.0	14.1	13.8	14.4	13.6	13.9	**4,753.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,108.0**
H2O	1991	135.7	126.6	140.0	138.8	145.4	127.7	131.4	119.8	340.1	371.4	338.2	383.7	**27,873.8**
OIL	1991	6.8	6.0	6.8	6.5	7.0	6.9	7.1	7.1	22.4	23.2	21.7	22.8	**4,535.6**

Licence ***2200*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	868.0	773.0	553.0	682.0	530.0	581.0	586.0	613.0	593.0	606.0	599.0	602.0	**596,678.6**
WIN	1999	1003.0	1004.0	1048.0	1045.0	853.0	1272.0	1269.0	564.0	843.0	886.0	831.0	815.0	**589,092.6**
WIN	1998	1308.0	737.0	595.0	1258.4	1294.2	1296.2	1346.9	1403.5	1219.6	1472.1	1130.2	1164.0	**577,659.6**
WIN	1997	1159.0	1167.0	1315.0	1260.0	1315.0	1470.0	1345.0	1033.0	1248.0	961.0	1322.0	1306.0	**563,434.5**
WIN	1996	1518.0	1306.0	1480.0	1450.0	1457.0	1442.0	1492.0	1511.0	1477.0	1477.0	1500.0	1383.0	**548,533.5**
WIN	1995	2189.0	1973.0	2123.0	2026.0	2118.0	1982.0	1933.0	1937.0	1830.0	1500.0	1592.0	1566.0	**531,040.5**
WIN	1994	1666.0	1407.0	1687.0	1557.0	1942.0	1944.0	1754.0	1175.0	1500.0	1647.0	1737.0	2076.0	**508,271.5**
WIN	1993	2000.0	1900.0	1928.0	1749.0	2381.0	1634.0	1650.0	1781.0	1640.0	1675.0	1578.0	1696.0	**488,179.5**
WIN	1992	1053.0	926.0	1116.0	1126.0	1143.0	1071.0	1154.0	1115.0	1125.0	948.0	1578.0	2081.0	**466,567.5**
WIN	1991	1893.0	1727.0	1664.0	1266.0	1234.0	1225.0	1110.0	1025.0	1124.0	1114.0	986.0	1009.0	**452,131.5**

Licence ***2207*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-30-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,111.1**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,111.1**
WIN	1998	143.3	107.2	142.7	51.2	52.2	60.5	53.6	54.1	59.0	35.2	0.0	0.0	**97,111.1**
WIN	1997	81.8	212.6	170.2	139.2	142.2	146.3	148.6	175.2	236.2	128.0	123.6	217.1	**96,352.1**
WIN	1996	374.9	313.6	287.4	285.1	302.2	178.1	218.3	276.2	77.9	235.6	67.8	166.0	**94,431.1**
WIN	1995	212.8	190.9	206.5	208.0	199.0	156.7	224.5	547.3	298.4	160.8	248.0	362.4	**91,648.0**
WIN	1994	183.9	181.2	322.1	310.3	181.9	95.0	68.5	152.7	177.2	0.0	276.2	267.7	**88,632.7**
WIN	1993	250.6	620.9	670.0	487.4	533.9	510.3	488.4	500.2	524.6	494.0	146.6	156.3	**86,416.0**
WIN	1992	368.2	309.4	306.4	326.7	339.4	340.5	344.1	315.1	391.1	251.2	210.6	225.3	**81,032.8**
WIN	1991	771.1	631.5	52.6	478.2	557.5	390.3	324.6	315.6	193.3	295.5	243.6	263.5	**77,304.8**

Licence ***2209*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,241.0**
H2O	2000	302.9	235.5	280.2	421.5	384.5	448.6	408.1	397.1	375.4	478.1	335.3	344.0	**95,976.2**
OIL	2000	8.8	7.1	8.5	18.2	17.1	19.1	20.6	17.9	18.1	21.1	9.1	9.6	**23,404.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,875.0**
H2O	1999	296.4	204.8	258.5	254.5	244.7	232.4	295.6	313.2	272.8	304.5	289.3	305.9	**91,565.0**
OIL	1999	9.3	7.5	8.7	8.4	8.5	7.4	8.5	8.6	8.4	9.4	8.7	9.3	**23,229.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,510.0**
H2O	1998	246.6	204.6	232.7	285.0	315.9	303.2	288.7	298.4	299.2	322.3	260.9	280.3	**88,292.4**

Manitoba Production
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Licence ***2209*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	8.3	7.4	8.5	9.0	9.1	9.2	9.3	9.6	9.1	9.6	9.1	9.2	**23,127.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,145.0**
H2O	1997	290.7	259.0	302.8	285.3	294.8	253.5	264.2	230.9	245.6	253.5	209.5	240.8	**84,954.6**
OIL	1997	8.9	7.8	8.9	8.8	9.3	8.5	8.3	9.1	8.5	8.5	8.2	8.5	**23,019.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,780.0**
H2O	1996	267.5	241.1	270.9	269.3	232.5	269.4	274.8	272.3	277.7	262.5	297.7	297.7	**81,824.0**
OIL	1996	16.0	15.2	16.2	16.0	15.3	16.3	15.5	15.0	14.1	14.4	9.1	9.3	**22,916.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,414.0**
H2O	1995	336.7	324.4	349.1	339.1	273.8	245.8	264.8	291.3	273.8	288.8	285.3	290.3	**78,590.6**
OIL	1995	12.6	12.9	13.9	13.7	14.2	12.2	13.9	14.5	13.4	13.2	13.0	16.2	**22,743.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,049.0**
H2O	1994	344.3	283.7	318.1	299.1	460.9	462.6	440.5	409.1	378.4	395.8	347.5	387.0	**75,027.4**
OIL	1994	9.1	8.5	9.1	8.5	35.4	35.0	14.1	13.9	12.6	13.9	13.0	12.9	**22,580.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,684.0**
H2O	1993	328.3	381.3	419.5	406.4	423.4	424.1	437.1	395.1	391.9	435.4	386.3	380.9	**70,500.4**
OIL	1993	14.0	15.8	18.1	18.2	18.4	18.0	18.1	18.8	17.4	18.3	17.7	17.8	**22,394.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,319.0**
H2O	1992	331.3	283.5	277.4	260.2	251.9	302.9	323.4	311.6	276.3	285.1	283.4	212.7	**65,690.7**
OIL	1992	25.8	12.0	12.9	13.4	12.4	12.9	14.3	14.2	13.4	13.4	13.1	13.2	**22,183.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,953.0**
H2O	1991	344.1	267.4	314.3	314.3	303.5	303.5	325.4	346.5	301.0	297.4	302.9	303.6	**62,291.0**
OIL	1991	15.1	12.6	14.4	13.1	13.3	12.8	13.2	13.5	13.2	12.5	26.4	27.6	**22,012.6**

Licence ***2211*** Well Name ***Tundra et al Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,721.0**
H2O	2000	38.9	43.1	45.0	41.6	53.1	43.0	42.8	47.7	47.9	53.1	42.0	40.8	**7,670.5**
OIL	2000	26.1	15.5	16.5	18.9	9.0	18.0	21.0	15.8	12.8	7.4	17.1	20.0	**15,713.7**
DAY	1999	31.0	28.0	30.0	30.0	19.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,356.0**
H2O	1999	35.1	43.7	51.4	39.3	27.6	38.4	55.5	38.0	39.4	40.2	38.5	46.4	**7,131.5**
OIL	1999	25.8	9.8	5.2	19.0	11.9	25.5	12.5	28.2	20.2	19.3	20.5	15.3	**15,515.6**
DAY	1998	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,016.0**
H2O	1998	54.6	47.9	49.1	43.5	48.4	46.1	43.1	43.2	44.2	38.1	41.7	41.8	**6,638.0**
OIL	1998	16.2	14.2	19.5	21.7	17.9	16.2	20.7	17.3	16.2	23.2	16.7	18.3	**15,302.4**
DAY	1997	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,652.0**
H2O	1997	21.8	94.7	65.0	54.1	62.7	50.2	47.2	48.9	47.2	47.3	51.0	44.1	**6,096.3**
OIL	1997	28.1	14.0	13.9	14.4	12.0	18.9	24.1	23.8	20.2	19.7	15.7	23.9	**15,084.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,292.0**
H2O	1996	22.0	19.7	21.1	20.1	19.4	18.6	19.3	19.2	18.7	31.3	24.2	21.9	**5,462.1**
OIL	1996	15.3	14.2	13.9	15.5	12.7	12.5	13.9	14.0	12.7	23.2	24.7	26.9	**14,855.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	24.0	30.0	31.0	**9,928.0**
H2O	1995	19.6	19.3	19.4	19.1	20.0	19.2	19.9	21.1	17.8	20.0	21.2	20.4	**5,206.6**
OIL	1995	13.9	13.9	14.3	13.5	14.4	13.2	13.8	14.9	14.1	13.4	15.6	16.5	**14,656.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,600.0**
H2O	1994	21.7	19.6	21.7	19.2	21.6	18.8	18.6	19.4	15.7	18.8	18.0	21.3	**4,969.6**
OIL	1994	17.1	15.7	17.8	16.9	16.7	14.7	14.0	14.0	12.4	14.3	12.7	14.8	**14,484.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,235.0**
H2O	1993	21.7	19.6	21.7	20.5	21.3	20.7	21.7	20.6	19.6	21.3	21.0	21.8	**4,735.2**
OIL	1993	18.5	15.7	17.1	17.4	17.0	16.8	17.2	17.3	15.8	18.2	17.4	18.1	**14,303.5**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,871.0**

Manitoba Production
1991 To 2000

Licence ***2211*** Well Name ***Tundra et al Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	22.0	20.9	22.4	20.5	18.9	19.2	19.9	19.3	21.1	22.4	21.0	21.7	**4,483.7**
OIL	1992	18.6	17.2	18.7	17.7	17.5	17.5	17.9	17.1	17.0	18.0	17.1	16.9	**14,097.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,507.0**
H2O	1991	20.3	19.1	20.7	21.4	22.4	21.4	22.4	21.1	21.6	22.1	21.5	22.5	**4,234.4**
OIL	1991	20.4	17.3	19.8	18.4	19.6	18.0	19.4	17.9	17.9	19.2	17.9	19.0	**13,885.8**

Licence ***2214*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,146.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,858.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,258.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,146.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,858.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,258.3**
DAY	1998	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,146.0**
H2O	1998	410.6	340.6	387.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,858.0**
OIL	1998	16.6	14.8	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,258.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,056.0**
H2O	1997	530.6	472.7	552.6	520.7	538.1	462.6	482.3	384.5	408.9	422.0	348.8	401.0	**148,719.3**
OIL	1997	20.1	17.5	20.0	19.7	21.0	19.0	18.7	18.2	17.1	17.0	16.4	17.1	**15,209.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,691.0**
H2O	1996	563.1	507.7	570.3	566.9	489.5	536.1	546.7	541.7	552.4	522.2	543.3	543.4	**143,194.5**
OIL	1996	20.5	19.6	20.8	20.6	19.7	20.9	19.9	19.3	18.2	18.5	20.4	20.8	**14,988.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,325.0**
H2O	1995	514.9	532.3	572.8	556.5	601.9	540.2	582.0	640.2	601.9	634.7	627.0	611.2	**136,711.2**
OIL	1995	18.9	19.3	20.8	20.6	21.2	18.3	20.9	21.8	20.1	19.8	19.5	20.8	**14,748.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,960.0**
H2O	1994	693.4	571.3	640.6	602.3	688.7	691.2	673.8	625.6	578.7	605.3	531.5	591.9	**129,695.6**
OIL	1994	24.9	23.2	24.8	23.2	21.4	21.2	21.1	20.8	19.0	20.8	19.5	19.3	**14,506.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,595.0**
H2O	1993	593.8	606.6	667.4	646.5	673.5	674.6	695.4	628.6	623.4	692.7	614.5	605.9	**122,201.3**
OIL	1993	23.0	21.5	24.6	24.7	25.0	24.5	24.6	25.6	23.7	24.9	24.0	24.1	**14,247.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,230.0**
H2O	1992	584.4	601.7	588.8	552.2	534.6	548.0	584.9	563.7	499.8	515.6	512.6	384.8	**114,478.4**
OIL	1992	30.2	27.7	29.9	31.0	28.6	21.6	23.8	23.7	22.4	22.3	21.7	21.7	**13,957.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,864.0**
H2O	1991	501.5	389.6	540.7	540.8	522.3	522.1	559.8	596.3	517.9	511.8	534.4	535.7	**108,007.3**
OIL	1991	30.0	24.9	33.3	30.3	30.8	29.7	30.4	31.2	30.6	28.9	30.9	32.2	**13,652.9**

Licence ***2215*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,130.0**
H2O	2000	699.6	544.1	647.4	707.5	645.3	752.8	684.9	666.4	630.1	802.3	650.8	667.6	**153,488.8**
OIL	2000	23.8	19.4	23.1	21.9	20.7	23.0	24.8	21.7	21.9	25.5	27.4	28.8	**32,038.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,764.0**
H2O	1999	662.8	458.0	578.0	569.0	547.2	519.6	682.9	723.6	630.2	703.5	668.3	706.7	**145,390.0**
OIL	1999	25.6	20.7	24.0	23.2	23.3	20.5	23.1	23.5	22.8	25.6	23.7	25.3	**31,756.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,399.0**
H2O	1998	521.7	432.7	492.2	627.1	695.0	667.1	635.3	656.4	658.2	709.1	583.4	626.7	**137,940.2**

Manitoba Production
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Licence ***2215*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	25.0	22.1	25.4	26.7	27.1	27.2	27.5	28.5	27.2	28.6	25.1	25.2	**31,474.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,034.0**
H2O	1997	609.3	542.8	634.5	598.0	618.0	531.2	553.8	488.5	519.5	536.2	443.1	509.4	**130,635.3**
OIL	1997	33.2	28.9	33.1	32.6	34.7	31.4	31.0	27.3	25.6	25.5	24.6	25.6	**31,159.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,669.0**
H2O	1996	595.9	537.3	603.5	600.0	518.0	652.3	665.3	659.2	672.2	635.5	623.9	624.0	**124,051.0**
OIL	1996	29.4	28.0	29.8	29.4	28.1	39.2	37.3	36.3	34.1	34.7	33.8	34.4	**30,805.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,303.0**
H2O	1995	495.1	628.0	675.8	656.5	622.9	559.1	602.3	662.6	622.9	657.0	649.0	646.9	**116,663.9**
OIL	1995	27.0	25.5	27.4	27.1	30.7	26.4	30.2	31.4	29.0	28.6	28.2	29.7	**30,411.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,938.0**
H2O	1994	602.5	496.4	556.6	523.4	662.2	664.6	647.8	601.6	556.5	582.1	511.1	569.1	**109,185.8**
OIL	1994	29.4	27.4	29.4	27.4	30.7	30.3	30.2	29.7	27.1	29.8	27.9	27.6	**30,069.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,573.0**
H2O	1993	516.6	455.0	500.6	484.9	505.1	506.0	521.5	471.4	467.5	519.5	460.9	454.4	**102,211.9**
OIL	1993	34.7	23.5	26.9	27.0	27.3	26.8	26.8	27.9	25.8	27.2	26.3	26.3	**29,723.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,208.0**
H2O	1992	536.0	494.1	483.5	453.5	439.0	476.7	508.8	490.4	434.8	448.6	445.9	334.8	**96,348.5**
OIL	1992	30.2	29.7	32.1	33.2	30.7	32.4	35.7	35.5	33.5	33.4	32.6	32.8	**29,396.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,842.0**
H2O	1991	604.7	469.8	554.4	554.4	535.5	535.3	573.9	611.3	531.0	524.7	490.1	491.3	**90,802.4**
OIL	1991	38.6	32.1	38.1	34.6	35.3	33.9	34.8	35.7	35.0	33.0	30.9	32.3	**29,004.7**

Licence ***2216*** Well Name ***E. Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	2464.2	2305.2	2464.2	2384.7	2464.2	2384.7	2464.2	2464.2	2384.7	2464.2	2384.7	2464.2	**847,118.6**
WIN	1999	2464.2	2225.7	2464.2	2384.7	2464.2	2384.7	2464.2	2464.2	2384.7	2464.2	2384.7	2464.2	**818,025.2**
WIN	1998	2464.2	2225.7	2464.2	2384.7	2464.2	2384.7	2464.2	2464.2	2384.7	2464.2	2384.7	2464.2	**789,011.3**
WIN	1997	2464.2	2225.7	2464.2	2384.7	2464.2	2384.7	2464.2	2384.7	2384.7	2464.2	2384.7	2464.2	**759,997.4**
WIN	1996	2464.2	2305.2	2464.2	2384.7	2464.2	2384.7	2464.2	2464.2	2384.7	2464.2	2384.7	2464.2	**731,063.0**
WIN	1995	2464.2	2225.7	2464.2	2384.7	2464.2	2384.7	2464.2	2464.2	2384.7	2464.2	2384.7	2464.2	**701,969.6**
WIN	1994	2464.2	2225.7	2464.2	2384.7	2464.2	2384.7	2464.2	2464.2	2384.7	2464.2	2384.7	2464.2	**672,955.7**
WIN	1993	2464.2	2225.7	2464.2	2384.7	2464.2	2384.7	2464.2	2464.2	2384.7	2464.2	2384.7	2464.2	**643,941.8**
WIN	1992	2464.2	2305.2	2464.2	2384.7	2464.2	2384.7	2464.2	2464.2	2384.7	2464.2	2384.7	1724.9	**614,927.9**
WIN	1991	2464.2	2225.7	2464.2	2384.7	2464.2	2384.7	2464.2	2464.2	2384.7	2464.2	2384.7	2464.2	**586,573.8**

Licence ***2224*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,677.0**
H2O	2000	661.9	514.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152,588.6**
OIL	2000	22.0	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,508.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,617.0**
H2O	1999	669.4	462.6	583.8	574.8	552.8	524.8	646.0	684.6	596.2	665.5	632.2	668.6	**151,411.9**
OIL	1999	23.3	18.8	21.8	21.0	21.2	18.6	21.2	21.6	20.9	23.5	21.8	23.3	**24,468.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,252.0**
H2O	1998	452.0	374.9	426.4	503.4	558.0	535.5	510.0	527.0	528.4	569.2	589.3	633.0	**144,150.6**
OIL	1998	20.8	18.4	21.2	22.5	22.9	22.9	23.2	24.0	22.9	24.1	22.9	22.9	**24,211.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,887.0**
H2O	1997	507.6	452.3	528.7	498.2	514.9	442.6	461.4	423.2	450.1	464.5	383.9	441.3	**137,943.5**

Manitoba Production
1991 To 2000

Licence ***2224*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	24.2	21.1	24.2	23.9	25.4	23.0	22.6	22.8	21.4	21.2	20.5	21.4	**23,942.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,522.0**
H2O	1996	553.7	499.2	560.7	557.5	481.3	527.6	538.0	533.1	543.6	513.9	519.8	519.9	**132,374.8**
OIL	1996	24.8	23.7	25.1	24.9	23.7	27.6	26.2	25.5	24.0	24.4	24.7	25.2	**23,671.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,156.0**
H2O	1995	487.2	540.6	581.8	565.2	565.7	507.8	547.1	601.8	565.7	596.7	589.4	601.1	**126,026.5**
OIL	1995	27.0	27.6	29.7	29.4	25.9	22.4	25.5	26.6	24.5	24.2	23.9	25.1	**23,371.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,791.0**
H2O	1994	616.9	508.2	569.9	535.8	651.7	654.0	637.5	592.0	547.5	572.7	502.9	560.0	**119,276.4**
OIL	1994	27.1	25.3	27.1	25.3	30.7	30.3	30.2	29.7	27.1	29.8	27.9	27.6	**23,059.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,426.0**
H2O	1993	608.3	541.6	595.9	577.3	601.4	602.4	620.9	561.2	556.6	618.5	548.7	541.0	**112,327.3**
OIL	1993	30.0	23.5	26.9	27.0	27.3	26.8	26.8	27.9	25.8	27.2	26.3	26.3	**22,721.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,061.0**
H2O	1992	550.7	537.1	525.5	492.9	477.2	561.3	599.2	577.4	512.0	528.2	525.1	394.2	**105,353.5**
OIL	1992	25.8	29.7	32.1	33.2	30.7	28.1	31.1	30.8	29.1	28.9	28.3	28.4	**22,399.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,695.0**
H2O	1991	614.3	477.3	573.0	573.0	553.4	553.3	593.2	631.9	548.8	542.3	503.5	504.8	**99,072.7**
OIL	1991	32.1	26.7	42.8	38.9	39.7	38.2	39.2	40.1	39.4	37.2	26.4	27.6	**22,043.5**

Licence ***2233*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,956.0**
H2O	2000	22.3	19.6	21.1	26.8	17.4	10.6	10.6	11.1	10.6	11.9	10.9	10.8	**14,234.7**
OIL	2000	6.0	5.4	6.0	5.5	6.7	10.9	11.6	12.3	11.9	12.8	11.9	11.9	**12,175.3**
DAY	1999	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**11,590.0**
H2O	1999	29.2	24.9	29.1	27.1	22.7	32.1	35.9	15.2	23.1	24.4	21.9	20.9	**14,051.0**
OIL	1999	11.7	10.2	11.1	10.2	11.2	10.3	9.7	6.3	6.5	6.5	6.1	5.9	**12,062.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,227.0**
H2O	1998	42.7	36.6	40.9	41.9	35.9	29.3	29.8	32.2	25.8	30.0	24.6	31.1	**13,744.5**
OIL	1998	6.6	5.8	6.4	6.4	9.7	11.6	12.3	12.4	12.1	12.2	11.8	11.8	**11,956.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,862.0**
H2O	1997	54.1	50.5	55.5	52.5	47.0	46.8	41.8	39.5	41.1	41.0	41.5	42.2	**13,343.7**
OIL	1997	8.0	7.3	7.9	7.5	7.6	6.7	6.8	7.0	6.4	6.7	6.4	6.7	**11,837.6**
DAY	1996	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,497.0**
H2O	1996	336.5	339.8	363.8	344.8	326.3	55.5	54.2	56.8	51.4	54.6	52.2	56.1	**12,790.2**
OIL	1996	22.4	22.0	23.8	22.4	21.9	8.0	8.3	8.4	8.3	8.5	8.1	8.2	**11,752.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,134.0**
H2O	1995	544.7	298.6	339.1	354.7	356.2	332.5	378.0	362.5	358.6	365.8	349.8	352.5	**10,698.2**
OIL	1995	26.0	23.3	25.8	25.0	25.5	27.2	27.3	27.3	24.1	24.7	23.3	24.3	**11,582.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,769.0**
H2O	1994	27.2	23.2	26.2	23.6	26.9	25.6	39.5	40.5	26.1	19.8	218.1	545.4	**6,305.2**
OIL	1994	3.3	3.5	3.6	3.4	3.7	3.6	3.6	3.6	4.3	4.8	17.9	26.5	**11,278.5**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,406.0**
H2O	1993	34.2	32.6	33.7	26.1	29.1	22.3	24.2	29.4	27.5	27.2	26.2	27.7	**5,263.1**
OIL	1993	10.1	8.9	10.2	9.5	6.7	3.9	3.8	3.8	3.6	3.5	3.5	3.5	**11,196.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,042.0**
H2O	1992	19.0	17.5	21.2	20.1	27.6	31.9	34.4	25.0	19.9	27.3	32.5	35.5	**4,922.9**
OIL	1992	7.9	7.2	8.1	7.6	5.7	3.4	3.4	5.0	5.3	8.5	10.2	10.2	**11,125.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,678.0**

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Licence ***2233*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	16.0	15.8	18.5	17.5	16.9	27.5	32.9	20.6	17.5	18.1	17.2	18.4	**4,611.0**
OIL	1991	8.7	7.9	8.5	8.1	8.2	4.7	5.1	8.3	7.8	8.0	7.7	8.0	**11,043.2**

Licence ***2234*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,162.0**
H2O	2000	567.3	441.2	524.9	562.1	512.8	598.2	544.2	529.5	500.6	637.5	508.7	521.8	**145,069.0**
OIL	2000	17.5	14.3	17.0	15.9	14.9	16.7	18.0	15.7	15.8	18.5	18.0	19.0	**26,968.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,796.0**
H2O	1999	546.2	377.4	476.4	469.0	451.0	428.2	553.7	586.7	510.9	570.4	541.9	573.0	**138,620.2**
OIL	1999	18.7	15.0	17.4	16.8	17.0	14.9	17.0	17.3	16.7	18.8	17.4	18.6	**26,767.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,431.0**
H2O	1998	433.9	359.9	409.4	522.6	579.2	555.9	529.4	547.0	548.4	590.9	480.8	516.5	**132,535.4**
OIL	1998	22.6	20.1	23.0	26.7	27.2	27.2	27.5	28.6	27.2	28.6	18.3	18.4	**26,561.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,066.0**
H2O	1997	507.6	452.3	528.7	498.2	514.9	442.6	461.4	406.3	432.1	445.9	368.5	423.6	**126,461.5**
OIL	1997	26.5	23.1	26.4	26.1	27.7	25.1	24.7	24.7	23.2	23.1	22.3	23.2	**26,266.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,701.0**
H2O	1996	497.4	448.4	503.7	500.8	432.3	476.5	486.0	481.5	491.0	464.2	519.8	519.9	**120,979.4**
OIL	1996	27.1	25.8	27.4	27.1	25.9	27.9	26.5	25.8	24.2	24.6	26.9	27.5	**25,970.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,335.0**
H2O	1995	443.6	457.5	492.3	478.3	502.5	451.1	486.0	534.6	502.6	530.0	523.6	539.9	**115,157.9**
OIL	1995	29.2	25.5	27.4	27.1	28.3	24.4	27.8	29.0	26.8	26.4	26.0	27.4	**25,653.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,970.0**
H2O	1994	593.0	488.6	547.8	515.1	593.4	595.5	580.5	539.0	498.6	521.5	457.9	510.0	**109,215.9**
OIL	1994	29.4	27.4	29.4	27.4	33.0	32.6	32.5	32.1	29.2	32.1	30.0	29.7	**25,328.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,605.0**
H2O	1993	555.2	502.6	553.0	535.7	558.1	559.0	576.2	520.8	516.5	574.0	509.2	502.0	**102,775.0**
OIL	1993	34.7	29.4	33.7	33.8	34.2	33.6	33.6	35.0	32.4	34.1	32.9	33.0	**24,963.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,240.0**
H2O	1992	579.8	498.4	487.7	457.5	442.9	17.7	546.9	527.0	467.3	482.1	479.3	359.8	**96,312.7**
OIL	1992	38.8	29.7	32.1	33.2	30.7	32.4	35.7	35.5	33.5	33.4	32.6	32.8	**24,562.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,874.0**
H2O	1991	550.5	427.8	550.0	550.1	531.2	531.1	569.4	606.5	526.8	520.6	530.1	531.5	**90,966.3**
OIL	1991	36.4	30.3	42.8	38.9	39.7	38.2	39.2	40.1	39.4	37.2	39.8	41.5	**24,162.5**

Licence ***2238*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,933.0**
H2O	2000	11.0	9.7	10.5	13.2	9.6	9.8	21.6	27.7	26.6	30.0	26.7	27.0	**33,499.2**
OIL	2000	24.6	22.2	24.3	22.4	21.4	20.4	12.3	9.1	8.7	9.4	8.6	8.8	**24,511.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,567.0**
H2O	1999	12.8	10.9	13.1	12.0	10.0	14.1	16.3	7.5	11.3	12.1	11.2	10.4	**33,275.8**
OIL	1999	25.2	22.0	24.3	22.1	24.1	22.2	24.0	25.6	26.2	26.5	25.4	23.9	**24,319.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**11,202.0**
H2O	1998	24.6	21.1	23.6	23.9	25.3	22.2	12.5	14.3	11.3	13.1	10.7	13.5	**33,134.1**
OIL	1998	27.4	24.2	26.6	26.6	26.5	25.6	25.2	27.0	26.0	26.3	25.2	25.0	**24,027.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,838.0**
H2O	1997	108.2	100.8	110.9	93.7	22.9	26.9	24.3	22.8	23.6	23.6	23.9	24.0	**32,918.0**

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Licence ***2238*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	26.4	23.7	26.1	25.0	29.3	28.1	28.4	29.0	26.7	28.0	26.9	27.5	**23,716.1**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,473.0**
H2O	1996	60.9	57.2	61.2	57.5	99.8	110.0	109.0	112.6	102.8	109.1	104.2	112.2	**32,312.4**
OIL	1996	40.7	37.0	40.1	37.5	28.9	25.5	27.2	27.4	26.7	27.7	26.2	26.9	**23,391.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,108.0**
H2O	1995	129.3	70.9	80.5	84.3	68.5	55.9	63.6	60.9	60.3	61.1	58.8	59.0	**31,215.9**
OIL	1995	39.8	35.6	39.4	38.2	42.0	45.8	46.2	46.0	40.6	41.2	39.2	40.6	**23,019.2**
DAY	1994	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,743.0**
H2O	1994	99.7	83.9	96.5	87.8	99.4	91.2	145.8	149.5	120.9	85.9	83.8	129.4	**30,362.8**
OIL	1994	29.4	28.9	31.5	30.3	32.7	29.7	32.4	31.8	39.3	41.7	41.0	40.6	**22,524.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,380.0**
H2O	1993	81.6	77.4	80.7	63.3	84.1	82.6	89.4	108.5	101.5	100.5	96.9	102.6	**29,089.0**
OIL	1993	40.4	35.7	40.8	38.7	44.8	33.3	33.6	33.4	31.7	31.3	30.9	30.0	**22,115.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**9,015.0**
H2O	1992	135.8	125.2	151.7	143.8	114.1	91.5	95.4	89.7	95.0	80.9	77.7	84.5	**28,019.9**
OIL	1992	37.1	34.0	37.6	35.6	43.2	45.9	45.2	44.5	45.4	43.1	40.7	40.8	**21,690.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,652.0**
H2O	1991	138.6	137.2	160.4	151.0	143.1	147.4	159.5	147.7	125.3	129.7	123.2	132.1	**26,734.6**
OIL	1991	47.3	42.7	46.5	43.8	44.0	37.4	37.2	38.8	36.2	37.4	35.9	37.3	**21,197.6**

Licence ***2239*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,908.0**
H2O	2000	18.5	16.2	17.6	22.2	17.9	24.6	24.7	25.7	24.7	27.8	25.2	25.3	**14,863.9**
OIL	2000	9.6	8.7	9.4	8.7	7.9	5.9	6.2	6.6	6.5	6.9	6.4	6.4	**19,137.9**
DAY	1999	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,542.0**
H2O	1999	43.6	37.0	43.5	40.5	34.0	47.9	47.4	12.6	18.9	20.2	18.6	17.3	**14,593.5**
OIL	1999	17.4	15.3	16.4	15.1	16.7	15.4	14.5	10.1	10.2	10.4	10.0	9.4	**19,048.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**11,178.0**
H2O	1998	29.1	25.0	27.9	28.5	39.2	43.8	44.5	48.1	38.5	45.2	18.2	46.0	**14,212.0**
OIL	1998	11.2	9.9	10.9	11.0	15.0	17.2	18.3	18.4	18.0	18.4	8.7	17.3	**18,887.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,828.0**
H2O	1997	13.6	12.6	13.8	13.1	20.2	31.9	28.6	26.9	28.0	27.9	28.3	28.8	**13,778.0**
OIL	1997	13.6	12.2	13.4	12.6	12.9	11.5	11.6	11.8	11.0	11.5	11.0	11.4	**18,713.5**
DAY	1996	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,463.0**
H2O	1996	43.9	44.3	47.5	44.6	43.2	13.9	13.6	14.3	12.7	13.7	13.1	14.0	**13,504.3**
OIL	1996	4.7	4.7	5.1	4.7	5.7	13.2	13.9	14.1	13.5	14.2	13.4	13.7	**18,569.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,100.0**
H2O	1995	70.9	38.9	44.1	46.2	46.5	43.3	49.2	47.2	46.8	47.7	45.6	44.4	**13,185.5**
OIL	1995	5.5	4.9	5.4	5.3	5.4	5.8	5.8	5.7	5.2	5.2	5.0	5.0	**18,448.1**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,736.0**
H2O	1994	57.0	47.6	54.9	49.4	56.5	53.5	82.8	84.8	66.4	47.1	46.0	71.0	**12,614.7**
OIL	1994	7.2	7.1	7.7	7.3	8.0	7.5	7.9	7.7	5.5	5.7	5.7	5.6	**18,383.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,372.0**
H2O	1993	36.4	34.6	35.8	28.2	47.0	46.9	50.6	61.6	57.6	57.0	55.0	58.3	**11,897.7**
OIL	1993	30.4	26.8	30.6	29.0	20.5	8.1	8.2	8.1	7.7	7.6	7.5	7.3	**18,301.0**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,007.0**
H2O	1992	49.6	46.6	56.4	53.5	47.4	40.7	43.8	41.8	42.2	35.9	34.5	37.6	**11,328.7**
OIL	1992	23.3	21.9	24.2	22.9	31.1	34.4	35.1	34.9	34.1	32.3	30.5	30.6	**18,109.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	23.0	31.0	30.0	31.0	**8,642.0**

Manitoba Production
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Licence ***2239*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	23.5	23.3	27.1	25.7	24.7	20.7	21.9	55.4	35.4	48.3	45.8	49.2	**10,798.7**
OIL	1991	60.2	54.8	59.2	56.3	57.2	35.1	33.9	25.1	17.7	24.1	23.1	24.0	**17,753.9**

Licence ***2240*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,145.0**
H2O	2000	440.8	342.8	407.9	333.1	303.8	354.4	322.5	313.8	296.6	377.8	332.5	341.1	**135,217.8**
OIL	2000	21.9	17.9	21.3	15.9	15.0	16.7	18.0	15.7	15.8	18.5	13.1	13.7	**23,190.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,779.0**
H2O	1999	439.6	303.8	383.4	377.4	363.0	344.7	430.2	455.9	397.0	443.2	421.0	445.3	**131,050.7**
OIL	1999	25.4	20.4	23.7	22.9	23.1	20.2	21.2	21.6	20.9	23.5	21.8	23.2	**22,987.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,414.0**
H2O	1998	390.0	323.5	368.0	451.1	500.0	479.9	457.0	472.2	473.5	510.1	387.0	415.7	**126,246.2**
OIL	1998	25.0	22.1	25.4	24.4	24.9	24.9	25.2	26.1	24.9	26.2	24.9	25.0	**22,719.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,049.0**
H2O	1997	392.3	349.6	408.6	385.1	397.9	342.1	356.6	365.1	388.3	400.8	331.2	380.8	**121,018.2**
OIL	1997	24.3	21.1	24.2	23.9	25.4	23.0	22.6	27.3	25.6	25.5	24.6	25.6	**22,420.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,684.0**
H2O	1996	469.3	423.1	475.2	472.4	407.9	405.6	413.7	409.8	418.0	395.1	401.7	401.8	**116,519.8**
OIL	1996	27.1	25.8	27.5	27.2	25.9	29.9	28.5	27.7	26.0	26.4	24.7	25.2	**22,127.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,318.0**
H2O	1995	435.7	478.3	514.6	500.0	454.4	407.8	439.4	483.3	454.4	479.2	473.4	509.4	**111,426.2**
OIL	1995	29.2	29.8	32.1	31.7	28.3	24.4	27.8	29.0	26.8	26.4	26.0	27.4	**21,805.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,953.0**
H2O	1994	545.2	449.2	503.6	473.5	582.8	584.9	570.1	529.4	489.7	512.2	449.8	500.8	**105,796.3**
OIL	1994	34.0	31.7	33.9	31.7	33.0	32.7	32.5	32.1	29.2	32.1	30.0	29.7	**21,466.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,588.0**
H2O	1993	593.8	520.0	572.1	554.2	577.3	578.3	596.0	538.8	534.3	593.8	526.8	519.3	**99,605.1**
OIL	1993	34.7	33.4	38.2	38.4	38.9	38.1	38.2	39.7	36.7	38.7	37.3	37.4	**21,083.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,223.0**
H2O	1992	570.0	515.7	504.6	473.4	458.2	548.0	584.9	563.7	499.8	515.6	512.6	384.8	**92,900.4**
OIL	1992	38.8	21.8	23.4	24.3	22.4	32.4	35.7	35.5	33.5	33.4	32.6	32.8	**20,634.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,857.0**
H2O	1991	580.0	450.6	554.4	554.4	535.5	535.3	573.9	611.3	531.0	524.7	521.2	522.5	**86,769.1**
OIL	1991	36.4	30.3	42.8	38.9	39.7	38.2	39.2	40.1	39.4	37.2	39.8	41.5	**20,267.6**

Licence ***2241*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,793.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118,461.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,958.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,793.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118,461.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,958.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,793.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118,461.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,958.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,793.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118,461.6**

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Licence ***2241*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,958.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**10,642.0**
H2O	1996	295.6	266.5	299.4	297.6	257.0	292.1	297.9	295.2	301.0	284.6	0.0	0.0	**118,461.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,958.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,306.0**
H2O	1995	435.7	374.3	402.8	391.3	436.3	391.6	421.9	464.1	436.3	460.2	454.6	320.9	**115,574.7**
OIL	1995	14.7	12.9	13.9	13.7	9.4	8.1	9.3	9.7	8.9	8.8	8.7	0.0	**16,958.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,941.0**
H2O	1994	559.5	461.0	516.9	486.0	582.8	584.9	570.1	529.4	489.7	512.2	449.8	500.9	**110,584.7**
OIL	1994	16.0	14.9	16.0	14.9	16.7	16.5	16.4	16.2	14.7	16.2	15.1	15.0	**16,840.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,576.0**
H2O	1993	337.9	511.3	562.6	544.9	567.7	568.6	586.1	529.8	525.4	583.8	518.0	510.7	**104,341.5**
OIL	1993	9.3	15.8	18.1	18.2	18.4	18.0	18.1	18.8	17.4	18.3	17.7	17.8	**16,651.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,211.0**
H2O	1992	375.1	360.9	353.1	331.2	320.6	311.8	332.9	320.8	284.4	293.4	291.7	219.0	**97,994.7**
OIL	1992	15.2	12.0	12.9	13.4	12.4	8.6	9.5	9.5	8.9	8.9	8.7	8.8	**16,445.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,845.0**
H2O	1991	373.5	290.2	392.8	392.8	379.3	379.2	406.6	433.1	376.2	371.7	343.0	343.8	**94,199.8**
OIL	1991	13.0	10.8	14.4	13.1	13.3	12.8	13.2	13.5	13.2	12.5	15.6	16.3	**16,316.8**

Licence ***2242*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**2,654.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	554.2	568.5	**10,724.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,417.0**
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366,332.6**
WIN	1999	1232.1	1112.9	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	834.6	0.0	**366,332.6**
WIN	1998	1232.1	1112.9	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	1232.1	**353,415.3**
WIN	1997	1232.1	1112.9	1232.1	1192.4	1232.1	1192.4	1232.1	1192.4	1192.4	1232.1	1192.4	1232.1	**338,908.1**
WIN	1996	1232.1	1152.6	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	1232.1	**324,440.6**
WIN	1995	1232.1	1112.9	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	1232.1	**309,893.7**
WIN	1994	1232.1	1112.9	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	1232.1	**295,386.5**
WIN	1993	1232.1	1112.9	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	1232.1	**280,879.3**
WIN	1992	1232.1	1152.6	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	985.7	**266,372.1**
WIN	1991	1232.1	1112.9	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	1232.1	**252,071.6**

Licence ***2243*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-12-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,938.0**
H2O	2000	269.2	238.0	256.3	322.6	222.8	185.9	186.6	195.4	187.8	211.5	190.5	191.0	**101,872.8**
OIL	2000	18.7	16.9	18.5	17.1	18.4	24.3	25.9	27.6	26.6	28.6	26.5	26.6	**23,076.2**
DAY	1999	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**11,572.0**
H2O	1999	313.0	265.9	311.7	292.1	241.8	344.0	397.8	183.6	275.8	287.8	270.3	251.6	**99,215.2**
OIL	1999	19.3	16.8	18.1	16.8	18.3	17.0	18.4	19.5	20.0	19.6	19.2	18.2	**22,800.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,209.0**
H2O	1998	251.5	216.2	241.1	246.4	297.4	314.0	317.0	344.6	276.0	321.3	264.0	330.3	**95,779.8**
OIL	1998	27.8	24.3	26.9	27.0	22.6	19.1	20.2	20.3	19.8	20.1	19.4	19.2	**22,579.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,844.0**
H2O	1997	194.7	179.9	199.6	188.7	217.3	275.6	246.7	232.5	242.1	241.3	244.4	248.5	**92,360.0**

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Licence ***2243*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-12-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	28.5	25.4	28.0	26.6	29.2	28.3	28.5	29.3	26.9	28.2	27.1	28.1	**22,312.6**
DAY	1996	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,479.0**
H2O	1996	270.1	272.7	291.8	274.4	285.2	202.3	195.4	204.2	181.8	196.6	187.6	201.9	**89,648.7**
OIL	1996	32.8	32.2	34.8	32.4	34.3	28.1	29.2	29.7	28.4	29.8	28.3	29.0	**21,978.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**10,116.0**
H2O	1995	322.9	177.0	201.0	210.3	211.1	197.1	218.0	232.1	287.6	293.5	280.7	287.6	**86,884.7**
OIL	1995	23.0	20.6	22.8	22.0	22.5	23.9	23.6	27.7	35.2	36.1	34.0	36.2	**21,609.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,752.0**
H2O	1994	293.0	249.1	281.6	253.9	290.0	275.3	425.2	436.2	301.7	214.5	209.0	323.2	**83,965.8**
OIL	1994	47.9	47.5	50.8	48.6	52.8	49.8	52.3	51.4	22.7	24.1	23.7	23.4	**21,281.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,387.0**
H2O	1993	257.6	244.8	254.1	199.3	274.1	240.7	260.8	316.5	295.9	293.3	282.7	299.2	**80,413.1**
OIL	1993	48.2	42.5	48.4	46.0	58.5	53.7	54.3	54.1	51.1	50.5	49.8	48.4	**20,786.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**9,022.0**
H2O	1992	245.1	227.1	275.2	260.9	301.7	291.3	303.9	296.4	299.2	250.6	244.7	266.2	**77,194.1**
OIL	1992	63.2	58.2	64.5	61.1	47.3	40.1	39.6	54.8	54.0	50.4	48.3	48.4	**20,181.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,658.0**
H2O	1991	342.6	338.4	396.4	372.9	360.8	267.4	291.8	268.0	227.3	235.6	223.5	239.8	**73,931.8**
OIL	1991	56.8	51.1	55.8	52.6	54.0	64.3	64.3	66.5	62.0	64.2	61.6	64.0	**19,551.5**

Licence ***2244*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,050.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,278.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,279.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,050.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,278.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,279.4**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	23.0	0.0	9.0	0.0	0.0	0.0	**11,050.0**
H2O	1998	135.4	125.8	138.4	109.9	116.6	111.6	68.0	0.0	25.2	0.0	0.0	0.0	**40,278.8**
OIL	1998	12.5	11.5	12.6	11.8	11.8	11.6	7.6	0.0	2.7	0.0	0.0	0.0	**9,279.4**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,838.0**
H2O	1997	133.3	120.9	136.5	132.9	139.6	131.6	130.3	128.8	120.8	124.4	122.8	131.4	**39,447.9**
OIL	1997	13.5	11.6	12.6	12.2	12.7	12.1	12.5	12.5	12.4	12.6	12.1	13.0	**9,197.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,475.0**
H2O	1996	112.3	109.3	119.1	116.0	123.6	121.5	133.4	139.0	138.5	144.6	127.5	132.8	**37,894.6**
OIL	1996	13.2	13.1	13.6	13.2	13.2	13.5	13.7	13.7	14.7	11.6	13.7	13.4	**9,047.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,109.0**
H2O	1995	115.4	99.7	105.2	102.1	110.7	112.9	120.2	106.0	103.0	106.0	78.7	84.9	**36,377.0**
OIL	1995	10.0	8.6	9.6	9.6	10.0	9.8	8.8	11.2	9.7	10.4	9.4	9.8	**8,886.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	20.0	27.0	31.0	29.0	31.0	30.0	31.0	**9,745.0**
H2O	1994	84.9	83.6	95.3	88.3	84.6	44.6	66.2	68.2	67.4	74.8	92.3	118.5	**35,132.2**
OIL	1994	10.7	9.5	10.5	10.0	10.4	6.7	9.1	10.3	9.5	10.0	9.7	9.9	**8,770.0**
DAY	1993	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,395.0**
H2O	1993	122.9	108.5	118.4	108.1	125.2	118.1	120.8	104.7	88.6	90.9	89.6	91.1	**34,163.5**
OIL	1993	14.9	13.2	14.7	13.3	14.5	13.2	14.2	13.1	10.1	10.4	10.4	10.9	**8,653.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,032.0**
H2O	1992	118.4	99.5	133.3	104.5	110.3	98.5	72.2	88.8	118.5	120.7	128.0	126.1	**32,876.6**
OIL	1992	16.2	14.6	16.0	15.5	15.8	19.6	21.5	20.8	15.8	15.1	14.7	15.0	**8,500.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,666.0**

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Licence ***2244*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	104.4	97.9	103.2	103.7	108.4	117.9	114.7	115.7	119.0	118.1	113.4	119.7	**31,557.8**
OIL	1991	13.2	11.6	12.9	11.9	12.6	12.0	12.7	12.8	12.8	13.5	12.9	13.2	**8,300.2**

Licence ***2247*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-24-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,264.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,136.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,169.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,264.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,136.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,169.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,264.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,136.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,169.5**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	13.0	0.0	0.0	**9,264.0**
H2O	1994	275.6	246.9	263.8	234.3	175.1	168.2	142.1	65.2	95.5	42.1	0.0	0.0	**28,136.6**
OIL	1994	20.2	17.8	21.3	21.6	9.1	6.7	5.7	4.9	5.0	2.2	0.0	0.0	**19,169.5**
DAY	1993	31.0	28.0	31.0	14.0	0.0	18.0	30.0	31.0	30.0	27.0	30.0	30.0	**8,980.0**
H2O	1993	185.6	182.9	191.6	57.3	0.0	159.7	227.4	228.0	230.5	238.0	248.3	259.4	**26,427.8**
OIL	1993	22.9	21.7	22.2	10.2	0.0	22.0	21.1	19.5	20.5	20.8	20.1	22.6	**19,055.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	16.0	30.0	31.0	30.0	31.0	**8,680.0**
H2O	1992	212.7	207.7	245.1	236.7	243.2	232.5	249.3	111.2	137.8	128.7	131.7	170.1	**24,219.1**
OIL	1992	28.5	26.3	28.7	28.0	27.6	25.3	26.8	13.6	25.1	25.6	23.4	22.6	**18,831.4**
DAY	1991	31.0	28.0	28.0	30.0	31.0	29.0	22.0	31.0	14.0	31.0	30.0	31.0	**8,329.0**
H2O	1991	202.4	181.0	180.3	192.5	226.9	204.1	159.3	224.4	111.8	213.4	205.8	219.5	**21,912.4**
OIL	1991	8.6	7.6	7.3	7.8	7.9	7.1	7.5	13.4	15.6	30.5	28.7	30.0	**18,529.9**

Licence ***2251*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-12-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,041.0**
H2O	2000	181.9	141.5	168.3	3.5	98.4	114.8	104.4	101.6	96.1	122.4	105.1	107.9	**72,411.1**
OIL	2000	8.8	7.1	8.5	8.6	8.1	9.0	9.7	8.5	8.5	10.0	9.4	9.9	**11,356.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,675.0**
H2O	1999	176.5	122.0	153.9	151.6	145.7	138.4	177.6	188.2	163.9	182.9	173.8	183.8	**71,065.2**
OIL	1999	9.3	7.5	8.7	8.4	8.5	7.5	8.5	8.6	8.4	9.4	8.7	9.3	**11,250.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,310.0**
H2O	1998	167.9	139.2	158.4	175.7	194.7	186.9	178.0	183.9	184.4	198.6	155.4	166.9	**69,106.9**
OIL	1998	10.4	9.2	10.6	9.0	9.1	9.2	9.3	9.6	9.1	9.6	9.1	9.2	**11,147.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,945.0**
H2O	1997	175.4	156.3	182.7	172.2	177.9	152.9	159.4	157.2	167.2	172.5	142.6	163.9	**67,016.9**
OIL	1997	8.9	7.8	8.9	8.8	9.3	8.4	8.3	11.4	10.7	10.6	10.3	10.7	**11,034.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,580.0**
H2O	1996	154.9	139.6	156.8	155.9	134.6	209.9	214.1	212.1	216.3	204.5	179.6	179.7	**65,036.7**
OIL	1996	11.4	10.9	11.6	11.4	10.9	11.6	11.0	10.8	10.1	10.3	9.1	9.3	**10,920.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,214.0**
H2O	1995	118.8	133.1	143.2	139.1	153.5	137.8	148.4	163.3	153.5	161.9	159.9	168.1	**62,878.7**
OIL	1995	8.4	10.7	11.6	11.4	11.8	10.2	11.6	12.1	11.2	11.0	10.9	11.6	**10,791.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,849.0**
H2O	1994	258.2	212.8	238.6	224.3	148.3	148.9	155.5	144.4	133.5	139.7	122.7	136.6	**61,098.1**

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Licence ***2251*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-12-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	22.6	21.1	22.5	21.0	9.5	9.4	9.4	9.2	8.4	9.2	8.7	8.6	**10,659.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,484.0**
H2O	1993	212.4	195.0	214.5	207.8	216.5	216.9	223.5	202.0	200.4	222.7	197.5	194.8	**59,034.6**
OIL	1993	14.0	11.9	13.6	13.7	13.8	13.5	13.8	14.1	13.1	13.8	13.3	13.3	**10,499.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,119.0**
H2O	1992	180.5	163.3	159.7	149.8	145.1	196.0	209.2	201.6	178.8	184.5	183.4	137.7	**56,530.6**
OIL	1992	15.2	14.0	15.1	15.6	14.5	13.0	14.3	14.2	13.4	13.4	13.1	13.2	**10,337.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,753.0**
H2O	1991	245.8	191.0	254.1	254.1	245.4	245.3	263.1	280.2	243.4	240.5	165.0	165.4	**54,441.0**
OIL	1991	21.3	17.8	19.2	17.4	17.8	17.1	17.6	18.0	17.6	16.6	15.6	16.3	**10,168.8**

Licence ***2253*** Well Name ***E. Routledge Unit No. 1 Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,089.0**
H2O	2000	211.4	164.4	195.6	159.5	145.5	169.7	154.4	150.2	142.0	180.9	147.8	151.6	**59,961.5**
OIL	2000	15.0	12.3	14.6	15.9	14.9	16.7	18.0	15.7	15.8	18.5	14.6	15.4	**17,446.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,723.0**
H2O	1999	186.5	128.9	162.7	160.1	154.0	146.2	206.3	218.6	10.2	212.5	201.9	213.5	**57,988.5**
OIL	1999	16.3	13.1	15.2	14.7	14.8	13.0	14.6	14.9	14.4	16.2	15.0	16.0	**17,259.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,358.0**
H2O	1998	162.7	135.0	153.5	161.6	179.1	171.9	163.7	169.2	169.6	182.8	164.2	176.4	**55,987.1**
OIL	1998	16.6	14.8	16.9	18.0	18.3	18.4	18.5	19.2	18.3	19.3	16.0	16.1	**17,081.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,993.0**
H2O	1997	258.5	230.3	269.2	253.7	262.2	225.4	234.9	152.3	162.0	167.2	138.2	158.9	**53,997.4**
OIL	1997	17.8	15.5	17.8	17.6	18.7	16.9	16.7	18.2	17.1	17.0	16.4	17.1	**16,870.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,628.0**
H2O	1996	192.4	173.5	194.8	193.7	167.2	263.8	269.0	266.5	271.8	257.0	264.7	264.7	**51,484.6**
OIL	1996	20.5	19.6	20.8	20.6	19.7	20.9	19.9	19.3	18.2	18.5	18.1	18.5	**16,664.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,262.0**
H2O	1995	166.4	178.8	192.4	187.0	192.6	172.9	186.2	204.9	192.6	203.1	200.7	208.8	**48,705.5**
OIL	1995	16.8	17.1	18.5	18.3	21.2	18.3	20.9	21.8	20.1	19.8	19.5	20.8	**16,429.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,897.0**
H2O	1994	215.2	177.3	198.8	186.9	222.5	223.3	217.7	202.1	187.0	195.6	171.7	191.2	**46,419.1**
OIL	1994	20.6	19.2	20.5	19.2	19.0	18.8	18.8	18.5	16.8	18.5	17.3	17.2	**16,196.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,532.0**
H2O	1993	178.6	164.7	181.2	175.5	182.8	183.1	188.7	170.6	169.2	188.0	166.8	164.5	**44,029.8**
OIL	1993	23.0	23.5	26.9	27.0	27.3	26.8	26.8	27.9	25.8	27.2	26.2	26.3	**15,972.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**9,167.0**
H2O	1992	228.9	180.6	176.7	165.7	160.4	164.8	175.9	169.6	150.3	155.1	154.2	115.8	**41,916.1**
OIL	1992	21.5	23.8	25.6	26.5	24.5	21.6	23.8	23.7	22.4	22.3	21.7	21.7	**15,657.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,811.0**
H2O	1991	196.6	152.8	217.2	217.2	209.7	209.7	224.8	239.5	208.0	205.5	209.3	209.8	**39,918.1**
OIL	1991	27.8	23.2	28.5	25.9	26.4	25.4	26.1	26.7	26.2	24.7	22.0	23.0	**15,378.2**

Licence ***2262*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,583.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,202.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,829.4**

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Licence ***2262*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,583.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,202.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,829.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**10,583.0**
H2O	1998	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.4	36.3	44.2	35.3	0.0	**15,202.4**
OIL	1998	5.5	4.8	5.3	5.3	9.1	11.6	12.3	12.3	6.4	6.3	5.9	0.0	**4,829.4**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,249.0**
H2O	1997	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,085.4**
OIL	1997	4.0	3.6	4.0	3.6	5.1	5.6	5.6	5.7	5.3	5.5	5.3	5.5	**4,744.6**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,885.0**
H2O	1996	39.8	37.3	40.0	37.6	35.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**15,084.1**
OIL	1996	4.8	4.4	4.8	4.5	4.6	3.9	4.1	4.2	4.0	4.2	3.9	4.1	**4,685.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	3.0	30.0	31.0	**9,520.0**
H2O	1995	59.9	32.8	37.3	39.0	39.1	36.6	41.5	39.9	39.4	3.9	38.8	39.5	**14,892.1**
OIL	1995	5.2	4.6	5.1	5.1	5.2	5.5	5.5	5.4	4.9	0.4	4.7	4.9	**4,634.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,183.0**
H2O	1994	38.9	33.0	37.3	33.7	38.5	36.6	56.4	57.9	55.9	39.8	38.7	60.0	**14,444.4**
OIL	1994	6.4	6.2	6.7	6.4	7.0	6.5	7.0	6.8	5.2	5.4	5.4	5.3	**4,577.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,818.0**
H2O	1993	45.4	43.2	44.9	35.1	46.8	31.9	34.7	42.0	39.2	39.0	37.6	39.7	**13,917.7**
OIL	1993	8.9	7.8	9.0	8.5	9.9	7.1	7.2	7.2	6.8	6.7	6.6	6.4	**4,503.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,453.0**
H2O	1992	42.8	39.5	48.1	45.5	56.0	58.6	63.1	54.9	52.8	45.0	43.2	46.9	**13,438.2**
OIL	1992	5.2	4.8	5.4	5.1	6.6	7.8	7.9	9.5	9.9	9.5	8.9	8.9	**4,411.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,087.0**
H2O	1991	40.1	39.5	46.3	43.6	42.2	46.7	51.3	46.7	39.6	41.1	39.0	41.8	**12,841.8**
OIL	1991	14.9	13.4	14.7	13.8	14.2	5.3	5.4	5.5	5.2	5.3	5.1	5.3	**4,321.9**

Licence ***2265*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,845.0**
H2O	2000	964.0	749.8	892.1	857.8	782.5	912.8	830.4	808.0	764.0	972.8	790.0	810.5	**230,763.3**
OIL	2000	47.9	39.0	46.5	39.1	36.8	41.0	44.2	38.6	39.0	45.4	41.5	43.7	**21,648.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,479.0**
H2O	1999	902.6	623.6	787.2	774.9	745.3	707.6	940.9	997.1	868.3	969.3	920.9	973.8	**220,628.6**
OIL	1999	46.6	37.6	43.5	42.1	42.4	37.2	46.4	47.2	45.8	51.5	47.6	50.9	**21,145.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,114.0**
H2O	1998	697.3	578.4	657.9	873.9	968.6	929.6	885.3	914.7	917.2	988.2	794.5	853.5	**210,417.1**
OIL	1998	45.5	40.4	46.3	44.6	45.4	45.6	46.0	47.8	45.5	47.8	45.7	45.9	**20,606.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,749.0**
H2O	1997	876.7	781.1	913.1	860.5	889.2	764.5	796.9	652.9	694.4	716.6	592.2	680.9	**200,358.0**
OIL	1997	55.5	48.4	55.3	54.6	58.0	52.5	51.8	49.8	46.7	46.4	44.9	46.7	**20,060.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,384.0**
H2O	1996	854.0	770.0	864.9	859.8	742.3	848.1	864.9	856.9	873.9	826.2	897.7	897.9	**191,139.0**
OIL	1996	54.4	52.0	55.2	54.6	52.1	60.1	57.2	55.6	52.2	53.2	56.4	57.5	**19,449.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,018.0**
H2O	1995	744.7	761.0	819.0	795.7	875.7	786.0	846.8	931.5	875.7	923.6	912.3	927.1	**180,982.4**
OIL	1995	46.0	42.6	45.9	45.4	51.6	44.5	50.8	52.9	48.8	48.2	47.4	55.2	**18,788.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,653.0**
H2O	1994	836.9	689.5	773.1	726.9	996.0	999.6	974.4	904.8	836.9	875.4	768.7	856.0	**170,783.3**

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Licence ***2265*** Well Name ***E. Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	43.2	40.2	43.0	40.2	52.1	51.5	51.3	50.6	46.1	50.6	47.3	46.9	**18,209.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,288.0**
H2O	1993	748.3	728.0	800.9	775.8	808.2	809.6	834.4	754.3	748.1	831.3	737.4	727.1	**160,545.1**
OIL	1993	37.0	39.3	45.0	45.2	45.8	44.8	44.9	46.7	43.3	45.6	43.9	44.1	**17,646.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,923.0**
H2O	1992	828.4	696.3	681.3	639.1	618.7	690.5	737.1	710.3	629.8	649.8	646.0	484.9	**151,241.7**
OIL	1992	38.8	33.8	36.4	37.6	34.8	34.5	38.1	37.9	35.8	35.6	34.8	35.0	**17,121.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,557.0**
H2O	1991	761.8	591.9	818.1	818.1	790.1	789.9	846.9	902.1	783.6	774.3	757.4	759.3	**143,229.5**
OIL	1991	40.8	33.9	42.8	38.9	39.7	38.2	39.2	40.1	39.4	37.2	39.8	41.5	**16,687.9**

Licence ***2266*** Well Name ***Waskada Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,443.2**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,443.2**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,443.2**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,443.2**
WIN	1996	51.9	71.8	83.5	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,443.2**
WIN	1995	149.9	109.0	139.6	132.8	136.7	57.5	178.3	188.3	164.7	158.3	99.9	15.0	**132,228.7**
GIN	1994	165.5	90.5	101.1	134.9	133.3	169.1	194.0	201.1	216.9	222.7	184.8	174.8	**32,087.5**
GIN	1993	269.3	119.7	132.8	193.1	112.9	138.3	148.0	160.0	161.8	164.1	150.7	155.0	**30,098.8**
GIN	1992	368.7	356.8	375.2	336.8	303.0	358.3	313.0	322.9	257.9	359.5	363.7	342.1	**28,193.1**
GIN	1991	0.0	0.0	217.0	206.9	469.9	104.7	93.8	294.0	342.3	385.8	394.9	377.0	**24,135.2**
WIN	1991	0.0	0.0	0.0	0.0	0.0	4766.6	427.5	0.0	0.0	0.0	0.0	0.0	**130,698.7**

Licence ***2267*** Well Name ***Waskada Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,077.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,590.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,552.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,077.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,590.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,552.0**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,077.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,590.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,552.0**
DAY	1993	0.0	23.0	28.0	25.0	26.0	15.0	7.0	0.0	0.0	0.0	0.0	0.0	**8,077.0**
H2O	1993	0.0	69.3	54.5	26.4	117.1	21.2	6.6	0.0	0.0	0.0	0.0	0.0	**13,590.4**
OIL	1993	0.0	5.0	1.6	1.2	9.0	1.3	0.6	0.0	0.0	0.0	0.0	0.0	**15,552.0**
DAY	1992	26.0	26.0	28.0	27.0	28.0	26.0	17.0	12.0	27.0	11.0	14.0	15.0	**7,953.0**
H2O	1992	227.0	286.1	318.5	188.7	153.0	117.7	26.0	0.8	308.9	62.9	154.9	186.4	**13,295.3**
OIL	1992	18.9	15.7	13.3	12.4	12.8	7.2	4.1	3.6	25.9	7.1	3.0	13.7	**15,533.3**
DAY	1991	28.0	5.0	14.0	0.0	22.0	27.0	28.0	28.0	27.0	31.0	30.0	28.0	**7,696.0**
H2O	1991	18.7	2.6	4.3	0.0	218.3	213.8	157.9	162.7	158.0	170.6	30.7	190.3	**11,264.4**
OIL	1991	1.8	0.3	0.2	0.0	3.8	3.8	7.5	7.9	10.0	16.0	3.1	19.5	**15,395.6**

Licence ***2273*** Well Name ***Waskada Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***1***

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Licence ***2273*** Well Name ***Waskada Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	22.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	30.0	31.0	**10,325.0**
H2O	2000	44.5	40.0	0.0	0.0	0.0	0.0	0.0	31.9	66.9	52.0	49.9	44.7	**29,374.1**
OIL	2000	25.0	21.0	0.0	0.0	0.0	0.0	0.0	18.9	38.7	35.7	27.1	24.9	**20,911.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	31.0	**10,130.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	45.2	46.4	**29,044.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.3	42.2	28.5	**20,720.1**
DAY	1998	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,042.0**
H2O	1998	52.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,939.3**
OIL	1998	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,578.1**
DAY	1997	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,024.0**
H2O	1997	28.2	59.0	85.1	86.8	100.1	83.6	81.7	85.4	71.1	71.2	86.0	96.8	**28,886.4**
OIL	1997	31.5	32.3	23.4	27.8	26.2	18.4	23.9	33.1	24.1	22.8	24.5	27.5	**20,562.9**
DAY	1996	31.0	29.0	31.0	28.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**9,664.0**
H2O	1996	41.6	24.0	33.0	45.6	37.6	56.2	64.7	61.2	65.7	62.5	46.8	0.0	**27,951.4**
OIL	1996	13.5	12.2	18.9	20.3	31.3	53.5	49.5	46.7	56.4	63.4	55.2	0.0	**20,247.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,337.0**
H2O	1995	137.3	131.7	113.0	86.9	54.5	39.7	43.5	98.1	72.0	43.1	28.8	23.4	**27,412.5**
OIL	1995	24.4	26.2	28.3	24.4	19.3	17.1	19.7	21.6	22.8	18.1	14.7	15.2	**19,826.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**8,972.0**
H2O	1994	57.8	38.2	80.3	81.6	37.9	40.4	48.0	88.3	99.8	100.8	99.3	116.0	**26,540.5**
OIL	1994	32.7	20.5	43.6	38.6	18.7	22.6	35.6	35.4	45.0	42.9	31.2	17.2	**19,574.7**
DAY	1993	31.0	28.0	31.0	8.0	19.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,609.0**
H2O	1993	74.2	87.5	54.1	8.7	27.3	70.5	67.9	70.8	52.9	62.4	68.7	75.4	**25,652.1**
OIL	1993	31.4	33.8	29.4	4.0	9.2	86.5	96.2	69.2	77.2	43.8	39.0	45.8	**19,190.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,286.0**
H2O	1992	77.5	47.4	62.5	37.1	50.3	42.5	22.2	40.4	43.1	56.5	52.9	62.2	**24,931.7**
OIL	1992	19.2	20.1	8.7	6.3	6.8	10.6	5.3	17.4	17.3	27.1	22.7	22.5	**18,625.2**
DAY	1991	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,920.0**
H2O	1991	117.6	90.4	122.1	109.6	150.0	146.0	114.0	107.0	77.9	92.1	66.8	74.5	**24,337.1**
OIL	1991	25.8	19.0	23.2	18.6	23.8	11.3	16.4	17.1	22.5	26.6	23.9	21.7	**18,441.2**

Licence ***2274*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	6.0	0.0	16.0	30.0	31.0	21.0	2.0	0.0	0.0	0.0	**7,290.0**
H2O	1991	186.3	63.4	11.9	0.0	146.8	248.6	116.1	76.5	5.8	0.0	0.0	0.0	**56,278.5**
OIL	1991	18.2	6.2	1.1	0.0	54.0	38.8	31.6	23.2	1.9	0.0	0.0	0.0	**23,250.4**

Licence ***2280*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,710.0**
H2O	2000	49.0	39.3	42.9	41.5	45.0	42.8	45.5	45.7	47.0	50.3	46.8	48.5	**22,092.8**
OIL	2000	17.7	16.5	17.2	17.9	19.7	20.2	19.9	20.1	18.5	19.3	18.3	18.1	**23,937.9**
DAY	1999	31.0	27.0	26.0	30.0	31.0	29.0	31.0	31.0	28.0	25.0	30.0	31.0	**11,348.0**
H2O	1999	68.7	53.3	40.7	50.9	52.2	49.5	51.4	50.6	57.9	33.7	38.4	47.1	**21,548.5**
OIL	1999	23.7	21.3	18.7	21.4	21.6	19.1	19.9	19.8	19.2	13.6	15.9	16.6	**23,714.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**10,998.0**
H2O	1998	62.6	55.8	66.2	62.0	63.2	63.4	64.3	59.6	59.6	59.3	65.0	68.7	**20,954.1**
OIL	1998	26.6	24.2	29.1	26.4	26.1	24.3	24.3	21.5	23.2	22.3	22.8	22.7	**23,483.7**
DAY	1997	31.0	28.0	31.0	30.0	26.0	1.0	27.0	31.0	30.0	31.0	30.0	31.0	**10,636.0**

Manitoba Production
1991 To 2000

Licence ***2280*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	53.9	53.8	60.6	65.1	52.8	2.1	64.9	68.8	67.1	73.0	69.4	66.8	**20,204.4**
OIL	1997	26.6	24.0	26.6	25.6	21.6	0.9	22.5	28.0	26.4	27.1	26.1	27.5	**23,190.2**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,309.0**
H2O	1996	64.2	64.9	67.8	62.6	58.6	60.5	73.0	71.3	75.5	73.5	63.9	58.2	**19,506.1**
OIL	1996	29.2	27.3	27.5	28.6	28.7	27.4	30.9	27.9	27.9	26.1	26.3	26.5	**22,907.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	29.0	30.0	31.0	**9,944.0**
H2O	1995	58.7	52.7	57.9	54.8	55.6	54.8	57.8	58.0	58.9	56.9	57.9	61.4	**18,712.1**
OIL	1995	29.2	26.7	29.9	28.4	29.1	27.7	28.6	28.6	27.4	26.1	29.3	27.2	**22,573.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,611.0**
H2O	1994	59.2	53.7	58.0	60.1	59.5	58.1	59.6	60.8	58.4	60.0	59.1	61.7	**18,026.7**
OIL	1994	31.3	28.5	30.7	29.8	30.9	28.8	30.6	30.6	29.1	27.3	28.4	29.4	**22,234.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,246.0**
H2O	1993	57.5	52.3	57.2	54.9	60.2	55.9	57.3	57.2	52.6	57.8	58.3	59.4	**17,318.5**
OIL	1993	33.0	29.7	32.3	32.2	30.0	30.3	31.2	31.4	28.9	28.9	30.2	31.1	**21,879.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,883.0**
H2O	1992	57.8	54.5	56.8	54.4	53.5	51.3	54.8	55.2	54.6	56.4	53.8	57.4	**16,637.9**
OIL	1992	33.8	32.3	34.0	32.5	33.9	32.2	33.7	32.4	32.2	35.6	32.2	33.3	**21,510.2**
DAY	1991	29.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,519.0**
H2O	1991	55.6	54.0	55.6	55.0	58.8	55.6	59.4	56.7	55.7	55.8	54.6	56.9	**15,977.4**
OIL	1991	34.7	32.7	35.6	33.9	35.8	32.0	35.1	33.5	34.0	34.1	33.6	34.6	**21,112.1**

Licence ***2281*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,741.0**
H2O	2000	771.0	599.7	713.5	749.9	684.0	798.0	726.0	706.4	667.9	850.5	1040.1	1067.0	**246,662.0**
OIL	2000	21.6	17.6	21.0	19.4	18.3	20.4	22.0	19.2	19.4	22.6	25.9	27.2	**31,404.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,375.0**
H2O	1999	769.3	531.6	671.0	660.5	635.3	603.1	752.6	797.5	694.5	775.2	736.5	778.9	**237,288.0**
OIL	1999	25.6	20.7	23.9	23.2	23.3	20.5	20.9	21.3	20.7	23.2	21.5	23.0	**31,149.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,010.0**
H2O	1998	934.9	775.4	882.1	532.1	589.7	566.0	539.1	557.0	558.5	601.7	677.3	727.5	**228,882.0**
OIL	1998	29.1	25.8	29.7	20.2	20.6	20.6	20.8	21.6	20.6	21.7	25.1	25.2	**30,881.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,645.0**
H2O	1997	941.5	838.8	980.5	924.1	954.9	820.9	855.8	875.4	931.0	960.8	794.1	912.9	**220,940.7**
OIL	1997	30.9	27.0	30.8	30.5	32.4	29.3	28.9	31.9	29.9	29.7	28.8	29.9	**30,600.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,280.0**
H2O	1996	1004.2	905.3	1017.0	1011.0	872.8	1018.2	1038.5	1028.9	1049.3	992.0	964.1	964.3	**210,150.0**
OIL	1996	38.5	36.7	39.0	38.6	36.8	37.1	35.4	34.4	32.3	32.9	31.5	32.1	**30,240.8**
DAY	1995	31.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,914.0**
H2O	1995	610.0	0.0	0.0	0.0	0.0	939.9	1012.7	1113.9	1047.2	1104.5	1091.1	1090.1	**198,284.4**
OIL	1995	22.8	0.0	0.0	0.0	0.0	38.4	43.8	45.7	42.1	41.5	40.9	39.0	**29,815.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,669.0**
H2O	1994	884.7	728.9	817.3	768.5	815.9	818.8	798.2	741.1	685.5	717.1	629.7	701.2	**190,275.0**
OIL	1994	43.2	40.2	43.1	40.2	25.9	25.6	25.5	25.1	22.9	25.1	23.5	23.3	**29,501.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,304.0**
H2O	1993	835.2	897.0	986.8	955.9	995.8	997.5	1028.2	929.4	921.7	1024.2	908.6	895.9	**181,168.1**
OIL	1993	48.7	37.4	42.7	42.9	43.5	42.8	42.7	44.4	41.1	43.3	41.7	41.9	**29,137.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,939.0**
H2O	1992	1028.2	863.9	845.3	792.9	767.6	770.7	822.7	792.8	702.9	725.2	721.0	541.3	**169,791.9**
OIL	1992	45.4	41.7	45.0	46.6	43.1	45.3	50.0	49.7	47.0	46.8	45.7	46.0	**28,624.6**

Manitoba Production
1991 To 2000

Licence ***2281*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,573.0**
H2O	1991	1056.8	821.0	993.7	993.8	959.7	959.5	1028.7	1095.7	951.8	940.4	940.1	942.4	**160,417.4**
OIL	1991	51.5	42.9	57.2	52.1	53.0	51.1	52.4	53.6	52.5	49.7	46.5	48.5	**28,072.3**

Licence ***2288*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,296.0**
H2O	2000	74.1	70.4	57.1	41.3	57.9	68.3	70.1	67.0	62.4	58.6	47.5	48.9	**20,019.7**
OIL	2000	10.9	9.9	12.3	12.4	15.6	17.9	19.0	17.8	16.8	14.9	13.0	13.5	**20,665.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	7.0	31.0	31.0	29.0	31.0	29.0	31.0	**10,932.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	14.4	60.1	62.2	56.8	58.9	58.9	65.5	**19,296.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	2.6	11.1	12.3	10.7	11.2	10.9	10.4	**20,491.5**
DAY	1998	30.0	14.0	31.0	0.0	0.0	1.0	30.0	22.0	0.0	0.0	0.0	0.0	**10,743.0**
H2O	1998	83.2	36.1	85.9	0.0	0.0	1.8	95.6	62.8	0.0	0.0	0.0	0.0	**18,919.3**
OIL	1998	10.6	5.7	10.8	0.0	0.0	0.2	9.8	7.1	0.0	0.0	0.0	0.0	**20,422.3**
DAY	1997	31.0	28.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	30.0	29.0	31.0	**10,615.0**
H2O	1997	57.8	54.5	57.4	49.6	46.7	67.0	66.7	65.3	63.2	68.0	74.9	82.6	**18,553.9**
OIL	1997	21.1	18.9	19.1	13.9	23.2	22.9	23.5	24.1	21.7	23.8	14.6	11.0	**20,378.1**
DAY	1996	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**10,256.0**
H2O	1996	65.0	59.8	66.8	62.3	66.6	67.2	64.2	63.7	61.6	66.5	64.4	62.7	**17,800.2**
OIL	1996	20.6	19.9	21.1	19.6	20.1	19.8	20.6	19.7	19.1	20.6	20.8	20.8	**20,140.3**
DAY	1995	29.0	26.0	31.0	0.0	0.0	22.0	31.0	30.0	21.0	31.0	29.0	31.0	**9,893.0**
H2O	1995	80.8	69.0	73.6	0.0	0.0	62.3	65.6	63.3	54.8	68.5	59.0	65.7	**17,029.4**
OIL	1995	20.9	17.3	20.1	0.0	0.0	15.0	19.5	18.8	13.0	20.8	18.2	19.4	**19,897.6**
DAY	1994	31.0	27.0	24.0	30.0	7.0	29.0	30.0	30.0	29.0	31.0	30.0	27.0	**9,612.0**
H2O	1994	71.3	61.6	54.7	60.7	13.9	56.6	50.5	51.7	72.4	76.3	70.1	72.4	**16,366.8**
OIL	1994	19.8	16.9	16.7	21.2	5.8	27.9	24.3	23.4	22.9	23.6	19.3	20.5	**19,714.6**
DAY	1993	31.0	27.0	31.0	30.0	23.0	15.0	30.0	31.0	30.0	27.0	30.0	30.0	**9,287.0**
H2O	1993	144.3	137.1	149.0	95.5	70.3	56.2	106.3	52.5	59.7	61.6	64.3	67.2	**15,654.6**
OIL	1993	22.9	20.9	22.2	21.9	19.8	15.4	27.8	23.4	20.1	20.3	19.7	22.2	**19,472.3**
DAY	1992	31.0	28.0	30.0	29.0	29.0	29.0	29.0	30.0	29.0	31.0	29.0	31.0	**8,952.0**
H2O	1992	165.4	156.0	184.4	178.0	177.0	174.8	181.4	162.1	103.6	100.1	99.0	132.4	**14,590.6**
OIL	1992	28.6	25.4	27.8	27.1	25.8	24.5	25.1	25.5	24.2	25.6	22.6	22.6	**19,215.7**
DAY	1991	31.0	27.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	24.0	30.0	**8,597.0**
H2O	1991	99.0	85.3	97.6	90.9	107.4	99.8	106.2	109.1	146.5	160.6	128.1	165.2	**12,776.4**
OIL	1991	17.1	14.7	16.1	15.1	15.2	14.2	20.5	20.0	26.5	29.5	23.0	29.1	**18,910.9**

Licence ***2292*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**11,609.0**
H2O	2000	94.0	92.5	101.0	83.3	84.3	89.8	92.0	84.6	75.8	83.3	78.1	80.7	**22,768.3**
OIL	2000	10.6	9.9	11.5	11.8	11.4	11.9	12.7	11.5	10.5	10.8	14.0	15.0	**20,373.2**
DAY	1999	31.0	25.0	29.0	30.0	24.0	0.0	21.0	30.0	30.0	31.0	29.0	31.0	**11,246.0**
H2O	1999	98.6	78.5	97.9	91.4	64.8	0.0	52.8	78.5	77.9	77.2	77.3	86.5	**21,728.9**
OIL	1999	7.4	6.2	7.1	7.1	8.3	0.0	7.5	11.8	11.1	11.2	10.8	10.6	**20,231.6**
DAY	1998	30.0	14.0	31.0	29.0	2.0	26.0	30.0	23.0	30.0	31.0	30.0	31.0	**10,935.0**
H2O	1998	104.2	45.1	105.9	104.3	6.8	68.3	73.2	50.4	100.9	89.1	86.8	91.6	**20,847.5**
OIL	1998	13.8	7.4	13.3	10.8	0.8	7.3	5.8	4.2	8.9	10.4	10.3	7.8	**20,132.5**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**10,628.0**

Manitoba Production
1991 To 2000

Licence ***2292*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	75.9	71.5	72.0	65.7	82.4	46.7	73.3	105.2	101.8	105.9	105.9	103.4	**19,920.9**
OIL	1997	25.1	22.5	17.2	16.5	13.3	7.7	11.2	15.1	13.5	14.2	13.9	14.3	**20,031.7**
DAY	1996	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,267.0**
H2O	1996	93.1	85.5	95.6	89.2	95.4	92.9	89.3	74.9	72.4	85.4	84.6	82.3	**18,911.2**
OIL	1996	16.4	15.9	16.8	15.7	16.0	15.3	17.1	19.5	19.1	23.1	24.6	24.6	**19,847.2**
DAY	1995	31.0	28.0	30.0	22.0	31.0	27.0	31.0	30.0	29.0	30.0	29.0	31.0	**9,904.0**
H2O	1995	152.5	131.1	125.6	98.0	130.2	104.1	88.3	86.6	107.1	94.9	84.4	94.1	**17,870.6**
OIL	1995	18.5	15.4	16.1	12.1	23.7	26.5	25.1	19.3	14.3	16.0	14.6	15.4	**19,623.1**
DAY	1994	31.0	28.0	29.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	27.0	29.0	**9,555.0**
H2O	1994	106.1	105.4	125.2	115.0	113.0	110.5	123.4	110.8	127.7	134.6	111.3	137.1	**16,573.7**
OIL	1994	21.1	15.8	13.2	13.7	16.5	18.7	20.3	19.6	19.1	19.6	14.4	18.3	**19,406.1**
DAY	1993	31.0	28.0	31.0	30.0	24.0	18.0	30.0	18.0	30.0	27.0	30.0	29.0	**9,202.0**
H2O	1993	100.6	92.2	96.2	62.2	48.0	44.2	89.7	51.0	88.8	91.7	95.7	96.7	**15,153.6**
OIL	1993	24.8	21.9	22.3	22.3	21.3	18.9	22.6	11.8	21.4	21.8	21.0	22.7	**19,195.8**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,876.0**
H2O	1992	126.0	111.0	131.6	127.1	126.4	124.9	135.4	117.0	74.8	69.8	71.5	92.3	**14,196.6**
OIL	1992	17.1	24.3	31.5	30.8	29.4	27.8	29.2	28.7	27.1	27.7	25.3	24.4	**18,943.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**8,511.0**
H2O	1991	107.9	96.5	106.5	102.6	117.1	108.9	145.3	142.8	144.6	126.4	122.0	130.1	**12,888.8**
OIL	1991	25.6	22.9	24.1	23.4	23.5	22.0	22.5	50.1	17.3	18.3	17.2	18.0	**18,619.7**

Licence ***2303*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	25.0	17.0	30.0	31.0	30.0	31.0	**11,092.0**
H2O	2000	371.7	336.3	299.4	384.7	477.6	508.4	383.7	253.7	362.7	292.9	324.4	246.0	**61,472.8**
OIL	2000	77.7	68.6	66.1	62.4	63.0	66.0	45.2	36.9	68.5	82.4	71.1	55.8	**37,755.6**
DAY	1999	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,746.0**
H2O	1999	372.3	350.1	194.4	175.6	215.4	447.1	451.2	536.4	448.2	416.1	355.2	392.8	**57,231.3**
OIL	1999	72.9	71.3	63.3	54.2	65.9	96.0	102.3	85.1	92.4	87.0	64.5	93.2	**36,991.9**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**10,382.0**
H2O	1998	554.7	487.1	522.7	476.8	498.3	462.3	466.5	497.0	494.7	387.5	479.2	407.0	**52,876.5**
OIL	1998	99.3	106.6	102.5	93.2	92.0	93.0	87.7	85.2	92.4	77.5	81.1	82.7	**36,043.8**
DAY	1997	31.0	27.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	30.0	30.0	19.0	**10,025.0**
H2O	1997	341.5	319.2	363.3	349.7	424.9	635.3	447.9	476.0	450.5	446.1	561.2	353.9	**47,142.7**
OIL	1997	89.0	75.7	81.9	80.9	92.3	90.9	98.1	92.4	87.9	97.8	95.1	61.9	**34,950.6**
DAY	1996	31.0	28.0	31.0	30.0	30.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	**9,678.0**
H2O	1996	373.0	452.2	509.4	471.8	465.9	434.4	486.9	512.9	605.8	480.8	407.8	384.6	**41,973.2**
OIL	1996	103.5	87.8	91.1	90.4	92.7	76.4	85.6	88.0	98.1	103.2	96.8	87.5	**33,906.7**
DAY	1995	30.0	28.0	30.0	28.0	30.0	28.0	30.0	30.0	29.0	31.0	29.0	30.0	**9,321.0**
H2O	1995	343.4	330.9	349.6	318.4	354.4	315.5	364.1	344.3	340.1	352.4	335.8	374.8	**36,387.7**
OIL	1995	110.3	94.2	104.1	98.7	102.4	94.5	96.2	98.8	93.6	95.4	92.2	95.2	**32,805.6**
DAY	1994	30.0	28.0	30.0	28.0	29.0	29.0	30.0	29.0	30.0	30.0	29.0	28.0	**8,968.0**
H2O	1994	186.9	147.1	211.9	281.7	325.1	317.8	318.3	294.2	311.5	298.5	307.2	300.6	**32,264.0**
OIL	1994	99.4	91.8	113.0	111.2	117.5	113.7	113.6	108.2	109.5	114.8	117.9	116.1	**31,630.0**
DAY	1993	30.0	26.0	29.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	30.0	**8,618.0**
H2O	1993	299.8	248.8	304.2	319.4	391.7	325.1	346.0	363.9	347.4	380.6	349.5	227.0	**28,963.2**
OIL	1993	115.1	109.9	121.7	113.3	123.2	125.4	123.5	124.2	124.3	123.2	117.8	100.1	**30,303.3**
DAY	1992	29.0	27.0	29.0	28.0	30.0	28.0	29.0	27.0	28.0	30.0	29.0	29.0	**8,265.0**
H2O	1992	169.6	202.6	223.4	135.6	184.7	215.3	232.8	180.6	202.7	214.6	196.3	300.4	**25,059.8**
OIL	1992	71.5	74.6	79.7	78.9	103.2	101.8	100.1	95.5	105.2	117.7	111.9	123.1	**28,881.6**

Manitoba Production
1991 To 2000

Licence ***2303*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	0.0	0.0	1.0	0.0	19.0	29.0	8.0	16.0	29.0	29.0	28.0	30.0	**7,922.0**
H2O	1991	0.0	0.0	11.6	0.0	138.5	194.8	85.1	165.2	216.3	246.4	220.8	203.8	**22,601.2**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	8.6	23.9	49.9	62.7	66.9	73.0	**27,718.4**

Licence ***2309*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,577.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,755.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,663.3**
DAY	1999	31.0	28.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,577.0**
H2O	1999	207.8	176.5	207.0	192.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,755.7**
OIL	1999	3.6	3.2	3.5	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,663.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,458.0**
H2O	1998	221.4	190.4	212.3	217.0	220.6	208.4	209.8	228.9	183.2	215.1	175.3	219.4	**109,972.1**
OIL	1998	12.1	10.6	11.6	11.8	7.0	3.6	3.8	3.9	3.8	3.8	3.7	3.6	**6,649.8**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,093.0**
H2O	1997	204.1	190.2	209.2	191.0	204.7	242.6	217.1	204.7	213.1	210.8	215.1	218.8	**107,470.3**
OIL	1997	11.5	10.3	11.4	10.4	12.2	12.4	12.3	12.7	11.8	12.2	11.8	12.1	**6,570.5**
DAY	1996	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,729.0**
H2O	1996	202.1	204.0	218.4	205.3	213.6	209.1	204.6	212.2	195.5	205.9	198.2	211.6	**104,948.9**
OIL	1996	9.5	9.3	10.1	9.4	10.3	11.3	11.9	11.9	11.8	12.0	11.5	11.7	**6,429.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,366.0**
H2O	1995	333.9	183.0	207.8	217.4	218.2	203.7	231.6	220.2	215.3	219.7	210.0	211.8	**102,468.4**
OIL	1995	8.0	7.1	7.9	7.6	7.8	8.3	8.4	9.7	10.2	10.5	9.8	10.3	**6,298.7**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,001.0**
H2O	1994	340.3	284.0	327.2	294.8	336.8	319.8	494.0	506.6	311.8	221.8	216.0	334.2	**99,795.8**
OIL	1994	21.3	20.6	22.5	21.5	23.4	22.0	23.2	22.8	7.8	8.4	8.1	8.1	**6,193.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,637.0**
H2O	1993	272.8	259.3	269.0	211.1	312.6	279.7	302.7	367.7	343.6	340.6	328.4	347.6	**95,808.5**
OIL	1993	7.7	6.7	7.6	7.3	21.7	23.8	24.1	24.0	22.6	22.4	22.1	21.4	**5,983.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,272.0**
H2O	1992	345.6	320.1	388.1	367.7	268.0	138.5	149.4	248.8	316.8	269.8	254.7	281.9	**92,173.4**
OIL	1992	26.4	24.4	26.9	25.5	15.2	3.2	3.3	6.7	8.5	8.0	7.5	7.6	**5,772.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,907.0**
H2O	1991	348.2	343.8	402.8	379.0	366.6	377.2	415.1	377.7	320.5	332.2	315.2	338.0	**88,824.0**
OIL	1991	34.8	31.4	34.3	32.3	33.1	26.7	27.0	27.7	25.8	26.7	25.7	26.6	**5,608.8**

Licence ***2310*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1101.0	1049.0	1102.0	1041.0	1774.0	1874.0	888.0	763.0	869.0	558.0	698.0	906.0	**279,314.5**
WIN	1999	364.0	589.8	572.1	1112.0	1583.0	1113.0	1121.0	1073.0	1119.0	1126.0	1163.0	1120.0	**266,691.5**
WIN	1998	449.0	594.0	373.0	376.0	94.0	402.0	100.0	251.0	404.0	164.0	245.0	256.0	**254,635.6**
WIN	1997	319.0	588.0	545.0	770.0	493.0	761.0	1135.0	1672.0	1311.0	547.0	446.0	175.0	**250,927.6**
WIN	1996	2375.0	1600.0	0.0	0.0	0.0	2368.0	1127.0	0.0	0.0	739.0	325.0	119.0	**242,165.6**
WIN	1995	2266.0	1909.0	2128.0	2580.0	2760.0	1600.0	1656.0	1993.0	2065.0	2339.0	2339.0	2305.0	**233,512.6**
WIN	1994	514.2	464.6	566.5	529.0	608.3	513.1	658.5	569.0	751.3	1082.1	2220.0	2215.0	**207,572.6**
WIN	1993	694.6	581.1	682.7	733.0	689.6	697.0	488.3	871.3	557.5	618.7	900.0	525.6	**196,881.0**
WIN	1992	966.8	1047.9	900.8	865.2	969.5	1044.6	938.3	899.8	625.3	848.4	914.2	709.9	**188,841.6**
WIN	1991	1229.2	2093.0	924.0	973.0	942.8	976.8	1115.1	1159.7	1005.5	1334.7	1072.7	1055.9	**178,110.9**

Manitoba Production
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Licence ***2311*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-12-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,579.0**
H2O	2000	104.3	91.9	99.0	124.9	90.7	85.6	85.9	90.0	86.5	97.6	87.7	88.0	**46,783.5**
OIL	2000	7.9	7.1	7.8	7.2	6.9	8.0	8.5	9.1	8.7	9.4	8.7	8.7	**16,882.5**
DAY	1999	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**11,213.0**
H2O	1999	106.2	90.1	105.7	98.3	82.0	116.7	127.3	62.3	99.7	114.1	104.7	97.4	**45,651.4**
OIL	1999	22.9	19.9	21.5	19.8	21.7	20.1	20.5	23.2	17.7	8.5	8.1	7.6	**16,784.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,851.0**
H2O	1998	100.8	86.8	96.7	98.7	105.8	106.5	108.4	116.9	93.6	109.0	88.8	112.0	**44,446.9**
OIL	1998	8.4	7.5	8.2	8.2	13.1	22.7	24.1	24.1	23.6	23.9	22.9	22.7	**16,573.0**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,486.0**
H2O	1997	93.1	86.8	95.5	87.2	93.5	110.5	99.8	93.2	97.0	96.7	98.0	99.6	**43,222.9**
OIL	1997	14.4	12.9	14.2	12.9	11.4	8.6	8.8	8.9	8.2	8.7	8.4	8.6	**16,363.6**
DAY	1996	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,122.0**
H2O	1996	68.9	69.6	74.5	70.0	73.3	89.1	93.6	97.7	87.0	94.0	89.7	96.5	**42,072.0**
OIL	1996	13.6	13.3	14.3	13.4	14.1	14.1	14.7	15.0	14.2	15.1	14.3	14.6	**16,237.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,759.0**
H2O	1995	103.2	56.6	64.3	67.3	68.1	63.1	71.6	70.0	73.4	74.9	71.6	73.4	**41,068.1**
OIL	1995	7.1	6.3	7.0	6.8	7.0	7.4	7.5	9.5	14.5	14.8	14.0	14.8	**16,066.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,394.0**
H2O	1994	87.5	74.4	84.1	75.8	86.6	82.2	123.9	130.2	96.5	68.6	66.9	103.4	**40,210.6**
OIL	1994	19.1	18.9	20.3	19.3	21.1	19.8	20.3	20.5	7.0	7.4	7.3	7.2	**15,950.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,030.0**
H2O	1993	118.2	112.3	116.6	91.4	121.7	71.9	77.9	94.5	88.4	87.6	84.4	89.3	**39,130.5**
OIL	1993	38.0	33.6	38.2	36.3	42.1	21.4	21.6	21.5	20.3	20.1	19.8	19.3	**15,762.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,665.0**
H2O	1992	103.8	96.1	116.4	110.4	126.3	122.0	127.2	135.6	137.3	116.9	112.3	122.1	**37,976.3**
OIL	1992	29.0	26.7	29.5	28.0	25.1	22.9	22.6	43.0	42.6	40.4	38.2	38.2	**15,429.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,300.0**
H2O	1991	123.2	121.7	142.6	134.2	129.8	108.9	123.4	113.4	96.2	99.7	94.6	101.4	**36,549.9**
OIL	1991	19.9	18.0	19.6	18.5	18.9	28.4	29.5	30.5	28.4	29.4	28.2	29.3	**15,043.6**

Licence ***2321*** Well Name ***E. Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1232.1	1152.6	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	1232.1	**387,388.7**
WIN	1999	1232.1	1112.9	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	1232.1	**372,841.8**
WIN	1998	1232.1	1112.9	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	1232.1	**358,334.6**
WIN	1997	1232.1	1112.9	1232.1	1192.4	1232.1	1192.4	1232.1	1192.4	1192.4	1232.1	1192.4	1232.1	**343,827.4**
WIN	1996	1232.1	1152.6	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	1232.1	**329,359.9**
WIN	1995	1232.1	1112.9	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	1232.1	**314,813.0**
WIN	1994	1232.1	1112.9	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	1232.1	**300,305.8**
WIN	1993	1232.1	1112.9	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	1232.1	**285,798.6**
WIN	1992	1232.1	1152.6	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	985.7	**271,291.4**
WIN	1991	1232.1	1112.9	1232.1	1192.4	1232.1	1192.4	1232.1	1232.1	1192.4	1232.1	1192.4	1232.1	**256,990.9**

Licence ***2324*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-21-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,091.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,475.9**

Manitoba Production
1991 To 2000

Licence ***2324*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-21-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,091.7**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,475.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,091.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,475.9**

Licence ***2325*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,372.0**
H2O	2000	24.4	43.3	46.9	46.9	44.3	44.5	37.4	43.5	32.3	33.9	28.3	27.4	**31,715.0**
OIL	2000	9.8	10.0	10.5	10.2	10.0	9.9	8.9	8.0	5.0	5.2	5.3	5.0	**12,231.5**
DAY	1999	31.0	28.0	31.0	7.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,006.0**
H2O	1999	28.1	39.9	41.1	9.6	21.1	51.4	52.9	40.2	19.4	22.3	34.1	24.9	**31,261.9**
OIL	1999	8.1	7.3	7.9	1.8	4.7	8.1	8.5	8.3	8.6	9.2	9.2	9.9	**12,133.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,675.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.3	35.1	**30,876.9**
OIL	1998	12.0	10.8	11.9	11.8	12.0	11.5	11.4	10.5	11.0	11.3	9.1	8.1	**12,042.1**
DAY	1997	31.0	28.0	31.0	30.0	25.0	30.0	31.0	6.0	23.0	31.0	30.0	31.0	**10,312.0**
H2O	1997	71.0	66.9	74.4	84.7	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,821.5**
OIL	1997	8.6	7.7	8.5	8.1	9.3	14.6	14.3	2.3	9.3	12.7	11.8	12.2	**11,910.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,985.0**
H2O	1996	48.8	50.1	51.8	45.1	50.7	41.6	50.9	69.4	88.7	82.8	70.1	70.9	**30,495.5**
OIL	1996	10.7	9.6	10.2	9.9	10.3	9.2	9.9	9.9	7.7	7.7	8.3	8.5	**11,791.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	20.0	30.0	31.0	**9,619.0**
H2O	1995	56.5	49.9	59.7	52.4	54.0	49.6	60.6	45.3	47.2	33.5	49.7	50.5	**29,774.6**
OIL	1995	6.3	5.9	6.4	6.0	6.3	6.1	6.6	8.6	10.3	6.9	10.4	10.7	**11,679.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,268.0**
H2O	1994	183.3	143.6	145.5	150.8	165.6	159.9	147.0	126.9	161.3	153.3	148.9	51.2	**29,165.7**
OIL	1994	16.3	15.0	15.7	16.3	14.9	16.1	16.8	16.2	16.0	14.5	13.9	6.0	**11,588.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,903.0**
H2O	1993	117.3	133.2	150.7	147.6	143.7	151.9	194.8	155.0	156.6	150.4	157.6	163.1	**27,428.4**
OIL	1993	15.7	14.3	16.9	16.5	17.2	15.9	17.7	19.3	17.5	16.6	15.6	16.1	**11,411.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**8,539.0**
H2O	1992	36.0	33.9	32.5	23.5	34.0	36.4	34.0	14.4	12.5	12.9	12.0	83.4	**25,606.5**
OIL	1992	16.1	15.1	15.5	14.1	15.0	15.2	12.6	0.8	0.8	1.0	0.8	11.6	**11,211.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**8,175.0**
H2O	1991	23.3	22.8	25.6	23.6	23.8	22.5	34.9	33.9	35.9	35.4	35.7	37.3	**25,241.0**
OIL	1991	6.8	6.2	6.6	6.2	6.6	6.0	18.2	18.5	17.2	17.2	17.0	18.3	**11,093.3**

Licence ***2329*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a B*** Field Code ***3*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,719.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**854.2**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,775.0**
DAY	1992	28.0	29.0	0.0	1.0	0.0	0.0	21.0	26.0	27.0	31.0	11.0	0.0	**6,719.0**
H2O	1992	7.9	3.7	0.3	9.3	0.0	0.0	7.7	9.6	8.9	12.8	0.0	0.0	**854.2**
OIL	1992	24.7	19.3	1.1	0.0	0.0	0.0	17.7	18.4	17.1	24.6	14.3	0.0	**8,775.0**
DAY	1991	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,545.0**

Manitoba Production
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Licence ***2329*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a B*** Field Code ***3*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	2.5	7.8	7.6	6.2	5.8	6.7	5.2	6.7	4.5	8.5	7.2	6.0	**794.0**
OIL	1991	23.1	26.0	28.1	24.8	21.4	24.9	27.6	24.8	26.0	23.8	22.8	23.4	**8,637.8**

Licence ***2331*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,716.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,948.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,111.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,716.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,948.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,111.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,716.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,948.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,111.8**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	2.0	13.0	31.0	**9,716.0**
H2O	1997	19.1	17.9	19.8	18.0	17.2	23.5	23.5	23.2	22.6	1.6	10.2	23.1	**10,948.8**
OIL	1997	9.0	8.0	9.2	8.8	9.5	8.5	8.7	8.6	7.4	0.5	3.3	7.9	**16,111.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	24.0	28.0	31.0	29.0	31.0	30.0	31.0	**9,399.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	21.9	23.7	26.1	25.2	27.6	22.0	21.4	**10,729.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	8.9	10.4	11.1	10.7	11.7	9.7	9.8	**16,022.4**
DAY	1995	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,195.0**
H2O	1995	39.9	30.1	29.8	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,561.2**
OIL	1995	14.0	10.3	11.1	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,950.1**
DAY	1994	0.0	0.0	0.0	0.0	0.0	29.0	28.0	29.0	29.0	31.0	29.0	28.0	**9,094.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	45.0	37.7	33.9	34.9	36.8	32.7	36.2	**10,450.1**
OIL	1994	0.0	0.0	0.0	0.0	0.0	18.5	15.0	15.5	15.0	15.5	12.2	13.9	**15,910.7**
DAY	1993	31.0	28.0	30.0	30.0	24.0	0.0	18.0	27.0	29.0	27.0	30.0	12.0	**8,891.0**
H2O	1993	33.1	31.8	32.0	21.2	16.3	0.0	26.7	41.0	46.0	49.2	51.3	21.5	**10,192.9**
OIL	1993	11.9	11.0	10.7	11.0	10.4	0.0	8.0	11.0	12.9	13.6	13.0	5.9	**15,805.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	15.0	30.0	31.0	30.0	31.0	**8,605.0**
H2O	1992	51.2	41.1	36.3	35.1	36.0	36.8	41.8	17.5	23.8	23.0	23.4	30.3	**9,822.8**
OIL	1992	20.0	15.5	11.5	11.2	11.1	11.7	13.1	6.2	12.6	13.3	12.2	11.7	**15,685.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	2.0	31.0	28.0	28.0	30.0	31.0	**8,255.0**
H2O	1991	22.5	20.1	22.2	21.4	25.2	23.5	1.6	25.6	23.6	44.2	49.6	52.8	**9,426.5**
OIL	1991	19.9	17.8	18.7	18.2	18.3	17.3	1.6	24.2	19.6	19.3	20.1	21.0	**15,535.6**

Licence ***2332*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	0.0	0.0	0.0	0.0	**7,643.0**
H2O	1993	30.4	28.8	29.9	23.5	35.0	21.8	35.5	43.5	0.0	0.0	0.0	0.0	**8,813.4**
OIL	1993	5.1	4.5	5.1	4.8	5.1	2.7	4.2	4.1	0.0	0.0	0.0	0.0	**3,923.1**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,410.0**
H2O	1992	37.7	35.0	42.3	39.5	37.7	34.0	36.5	34.9	35.2	30.0	28.8	31.4	**8,565.0**
OIL	1992	2.7	2.5	2.6	2.5	4.7	5.7	5.9	5.8	5.7	5.4	5.1	5.1	**3,887.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,045.0**
H2O	1991	73.3	72.4	84.9	79.8	77.2	41.5	45.2	41.2	35.0	36.2	34.4	36.9	**8,142.0**
OIL	1991	10.0	9.0	9.8	9.2	9.5	2.7	2.7	2.8	2.6	2.7	2.6	2.7	**3,833.8**

Licence ***2333*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1991 To 2000

Licence ***2333*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-12-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,437.0**
H2O	2000	193.3	169.7	183.6	231.7	170.3	234.8	235.8	246.9	237.1	267.3	240.7	241.3	**180,930.0**
OIL	2000	38.9	35.0	38.4	35.6	33.8	29.4	31.2	33.3	32.1	34.5	32.0	32.1	**20,773.3**
DAY	1999	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**10,071.0**
H2O	1999	224.8	191.0	214.0	208.0	173.6	247.1	288.0	131.9	191.4	211.6	188.4	180.7	**178,277.5**
OIL	1999	40.1	35.0	36.0	34.7	38.0	35.3	38.4	40.6	40.2	41.9	39.0	37.9	**20,367.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,710.0**
H2O	1998	285.1	245.2	273.4	279.3	273.8	225.4	223.9	247.5	198.1	230.8	189.6	237.3	**175,827.0**
OIL	1998	26.6	23.4	25.8	26.0	30.7	39.7	41.1	42.3	41.2	41.8	40.3	39.8	**19,909.9**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,346.0**
H2O	1997	275.0	256.3	281.9	257.4	269.1	312.4	281.9	263.6	274.4	273.7	277.0	281.8	**172,917.6**
OIL	1997	26.8	24.0	26.5	24.0	27.8	27.3	27.5	28.1	25.9	27.1	26.1	26.9	**19,491.2**
DAY	1996	29.0	29.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,982.0**
H2O	1996	238.8	241.1	258.1	242.6	254.2	272.4	259.0	283.8	256.8	277.6	264.9	285.1	**169,613.1**
OIL	1996	40.2	39.4	42.5	39.8	42.2	30.7	25.8	27.5	26.6	28.0	26.6	27.1	**19,173.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,621.0**
H2O	1995	1053.3	577.5	655.6	685.9	688.7	642.9	730.7	577.1	254.4	259.6	248.2	254.3	**166,478.7**
OIL	1995	51.2	45.8	50.7	49.1	50.1	53.3	54.0	50.7	43.1	44.2	41.6	44.2	**18,776.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,257.0**
H2O	1994	298.1	253.4	286.7	258.3	295.1	280.2	432.8	443.9	973.2	699.5	677.8	1054.4	**159,850.5**
OIL	1994	26.6	26.6	28.3	27.1	29.4	27.7	29.2	28.5	49.9	53.6	52.3	52.2	**18,198.8**
DAY	1993	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,893.0**
H2O	1993	733.6	697.0	723.4	567.5	657.9	402.7	265.2	322.2	301.0	286.7	287.7	304.6	**153,897.1**
OIL	1993	27.9	24.6	28.1	26.6	26.9	28.5	30.4	30.1	28.5	27.1	27.8	27.0	**17,767.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,533.0**
H2O	1992	313.3	290.1	351.8	333.3	592.3	660.9	689.1	838.0	851.8	725.3	696.5	757.9	**148,347.6**
OIL	1992	35.0	32.3	35.7	33.9	46.2	51.7	51.0	32.6	31.2	29.6	28.0	28.1	**17,433.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,168.0**
H2O	1991	375.9	371.2	434.9	409.1	392.6	341.9	373.0	342.5	290.5	301.2	285.7	306.4	**141,247.3**
OIL	1991	22.9	20.6	22.5	21.2	21.6	35.6	35.7	36.9	34.4	35.6	34.1	35.5	**16,998.6**

Licence ***2335*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,816.0**
H2O	2000	17.3	15.4	16.2	20.8	15.1	15.4	36.1	46.6	44.5	50.3	45.4	45.5	**17,203.2**
OIL	2000	29.7	26.8	28.6	27.0	25.9	24.6	17.8	15.5	14.8	16.0	14.8	14.8	**5,094.5**
DAY	1999	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,450.0**
H2O	1999	19.1	17.1	20.6	18.8	15.6	22.2	25.7	11.8	17.8	19.2	17.5	16.2	**16,834.6**
OIL	1999	28.7	26.6	29.4	26.5	28.8	26.8	28.9	30.9	31.5	32.1	30.6	28.8	**4,838.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,087.0**
H2O	1998	37.8	32.6	36.0	36.9	33.1	19.8	20.5	22.4	17.8	20.8	16.8	21.3	**16,613.0**
OIL	1998	14.5	12.8	13.9	14.1	19.6	29.3	31.9	32.2	31.4	31.8	30.4	30.2	**4,488.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,723.0**
H2O	1997	47.5	44.2	48.7	46.0	40.2	41.4	37.1	35.0	36.4	36.3	36.8	37.4	**16,297.2**
OIL	1997	11.7	10.6	11.6	11.0	14.0	14.9	15.0	15.3	14.2	14.9	14.3	14.7	**4,196.5**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**7,358.0**
H2O	1996	22.7	21.3	22.8	21.5	22.3	41.6	47.9	49.5	45.1	48.0	36.1	49.3	**15,810.2**
OIL	1996	7.9	7.3	8.0	7.4	7.7	10.6	12.1	12.2	11.9	12.4	9.2	11.9	**4,034.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,999.0**
H2O	1995	34.2	18.7	21.3	22.3	22.5	20.9	23.7	20.7	22.6	23.0	22.0	22.5	**15,382.1**

Manitoba Production
1991 To 2000

Licence ***2335*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	8.5	7.7	8.5	8.3	8.5	9.0	9.0	8.2	8.0	8.2	7.7	8.2	**3,915.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,637.0**
H2O	1994	46.9	39.9	45.5	41.0	46.8	44.5	67.4	70.4	32.0	22.7	22.2	34.2	**15,107.7**
OIL	1994	11.3	11.3	12.1	11.7	12.6	11.9	12.3	12.3	8.6	9.0	8.9	8.7	**3,815.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,273.0**
H2O	1993	57.4	54.4	56.8	44.5	53.4	38.8	42.0	51.1	47.7	47.4	45.7	48.3	**14,594.2**
OIL	1993	12.6	11.1	12.7	12.1	14.4	12.9	13.0	12.9	12.2	12.1	11.9	11.5	**3,685.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,908.0**
H2O	1992	44.0	40.5	49.1	46.9	63.2	64.4	69.3	65.1	66.9	56.9	54.6	59.5	**14,006.7**
OIL	1992	12.5	11.4	12.7	12.1	17.7	20.1	20.5	15.9	14.2	13.5	12.8	12.8	**3,535.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,543.0**
H2O	1991	70.9	70.1	82.0	77.1	74.6	47.7	52.0	47.7	40.5	41.9	39.8	42.7	**13,326.3**
OIL	1991	17.4	15.7	17.1	16.1	16.6	12.6	12.6	13.1	12.1	12.5	12.1	12.6	**3,359.6**

Licence ***2336*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,643.0**
H2O	2000	65.6	65.4	69.9	67.8	69.1	68.0	69.6	66.4	74.6	79.0	96.1	112.7	**21,683.2**
OIL	2000	71.4	66.5	68.3	68.8	70.0	65.2	69.9	67.5	62.7	79.2	75.2	68.5	**32,975.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**11,277.0**
H2O	1999	58.7	57.6	82.2	63.1	69.7	65.6	50.1	70.5	48.6	70.5	64.4	68.2	**20,779.0**
OIL	1999	66.5	61.4	64.2	68.9	68.5	64.2	64.3	68.9	63.5	65.4	67.7	74.0	**32,142.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,914.0**
H2O	1998	57.7	55.3	71.7	57.7	51.5	44.9	47.7	44.2	49.3	49.2	52.6	65.3	**20,009.8**
OIL	1998	69.7	61.8	65.8	69.9	68.4	63.8	66.3	65.4	63.4	65.5	62.5	67.3	**31,345.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,550.0**
H2O	1997	85.0	80.1	86.9	79.1	81.4	46.7	51.3	60.8	54.4	54.6	50.7	56.6	**19,362.7**
OIL	1997	114.2	102.8	113.4	109.7	115.8	76.8	75.4	76.9	72.2	73.4	68.0	70.0	**30,555.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**10,185.0**
H2O	1996	48.0	44.6	51.5	52.3	48.6	43.3	46.6	80.1	80.0	68.3	67.0	80.6	**18,575.1**
OIL	1996	64.9	60.5	64.8	62.2	64.5	71.4	84.6	115.6	111.0	130.3	119.7	112.6	**29,486.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,821.0**
H2O	1995	59.6	50.2	47.4	45.5	60.1	52.9	52.8	52.8	47.7	46.9	49.2	48.5	**17,864.2**
OIL	1995	69.7	61.3	66.5	62.8	64.4	63.9	78.0	73.9	72.3	66.8	69.9	63.5	**28,424.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**9,457.0**
H2O	1994	64.4	61.8	68.9	67.4	60.6	60.4	58.9	61.2	45.4	55.3	56.5	51.5	**17,250.6**
OIL	1994	65.7	59.4	65.4	61.4	65.9	64.4	70.3	65.9	72.7	70.2	68.6	68.9	**27,611.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**9,095.0**
H2O	1993	60.1	53.1	58.9	57.3	58.7	60.2	66.3	59.6	57.6	58.8	59.2	57.6	**16,538.3**
OIL	1993	69.2	59.3	68.6	65.5	67.2	64.3	67.8	69.1	67.9	66.2	63.2	62.8	**26,812.9**
DAY	1992	30.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,732.0**
H2O	1992	57.6	56.8	61.6	58.0	58.6	60.1	57.2	57.2	53.0	55.1	54.9	56.5	**15,830.9**
OIL	1992	59.4	56.1	57.3	55.4	59.7	64.6	71.3	69.1	70.0	71.3	67.8	66.1	**26,021.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,370.0**
H2O	1991	55.5	51.7	57.7	67.9	69.9	61.2	64.7	58.1	57.2	62.6	57.9	65.1	**15,144.3**
OIL	1991	52.8	47.2	52.9	54.5	55.9	55.1	58.0	57.2	58.0	59.4	56.5	58.8	**25,253.7**

Licence ***2340*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***2340*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,022.0**
H2O	2000	117.6	94.0	103.5	136.9	129.6	119.4	126.9	122.3	120.3	128.7	120.2	124.2	**60,909.0**
OIL	2000	28.2	26.0	27.4	23.8	27.5	27.5	27.0	30.6	31.2	32.6	30.9	30.6	**17,876.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,656.0**
H2O	1999	160.7	128.4	119.1	127.5	131.9	121.1	94.9	91.3	111.3	77.8	105.2	124.6	**59,465.4**
OIL	1999	28.9	26.7	31.1	33.3	34.0	32.8	35.0	34.1	35.1	25.6	27.1	27.7	**17,532.8**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**10,292.0**
H2O	1998	146.2	125.7	154.2	144.7	147.2	148.0	149.8	139.0	139.3	143.9	150.0	160.7	**58,071.6**
OIL	1998	32.1	28.4	35.2	32.0	31.4	29.4	29.4	26.2	28.1	28.3	27.4	27.6	**17,161.4**
DAY	1997	7.0	22.0	31.0	30.0	26.0	1.0	24.0	31.0	30.0	31.0	30.0	31.0	**9,930.0**
H2O	1997	81.2	206.6	279.7	300.4	243.5	9.7	265.8	317.2	309.5	336.8	277.9	155.8	**56,322.9**
OIL	1997	0.0	22.6	37.1	35.4	29.9	1.3	27.9	38.9	36.8	37.7	34.9	33.2	**16,805.9**
DAY	1996	21.0	0.0	0.0	24.0	31.0	30.0	31.0	26.0	13.0	29.0	0.0	0.0	**9,636.0**
H2O	1996	140.2	0.0	0.0	161.4	189.0	194.9	235.2	192.5	218.1	458.7	0.0	0.0	**53,538.8**
OIL	1996	19.8	0.0	0.0	22.9	28.7	27.4	30.9	23.5	0.0	0.0	0.0	0.0	**16,470.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	29.0	29.0	31.0	**9,431.0**
H2O	1995	188.5	169.1	186.1	176.4	179.1	176.2	185.8	187.1	189.5	183.4	180.4	197.7	**51,748.8**
OIL	1995	28.2	25.6	28.2	27.4	27.6	27.1	27.6	28.7	27.4	26.2	28.3	27.2	**16,317.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,099.0**
H2O	1994	190.0	172.1	186.4	192.1	190.6	186.3	191.2	194.8	187.1	192.4	189.3	197.7	**49,549.5**
OIL	1994	30.0	26.8	30.0	28.1	28.6	27.6	28.4	28.6	27.3	25.7	26.7	28.5	**15,987.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	24.0	31.0	**8,734.0**
H2O	1993	184.5	167.9	183.6	176.6	194.8	179.7	183.9	183.4	169.5	185.5	152.9	190.2	**47,279.5**
OIL	1993	31.6	28.1	30.7	30.4	29.0	29.6	30.4	30.8	28.0	28.3	26.0	30.4	**15,651.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,377.0**
H2O	1992	185.0	174.3	182.0	174.6	172.4	164.8	176.2	176.9	175.8	181.2	172.6	184.5	**45,127.0**
OIL	1992	31.7	30.1	31.8	30.6	31.7	30.3	31.5	30.7	29.7	33.4	30.2	31.7	**15,297.9**
DAY	1991	29.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,013.0**
H2O	1991	177.5	172.7	178.2	176.6	187.6	178.3	190.9	182.3	179.7	179.4	175.3	182.4	**43,006.7**
OIL	1991	32.5	30.4	33.2	32.0	33.6	30.4	33.2	32.2	32.0	32.2	32.4	32.6	**14,924.5**

Licence ***2341*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-04-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	29.0	30.0	25.0	31.0	31.0	28.0	31.0	30.0	19.0	**5,341.0**
H2O	2000	6522.3	6048.0	5703.0	6885.0	6480.0	5404.5	6077.7	6696.0	6626.3	6243.0	5400.0	2484.0	**546,474.6**
OIL	2000	50.0	43.6	42.0	46.9	46.2	36.4	44.4	43.1	44.1	41.4	36.6	28.2	**6,335.8**
DAY	1999	30.0	28.0	31.0	29.0	30.0	30.0	30.0	29.0	26.0	31.0	28.0	30.0	**4,997.0**
H2O	1999	6913.3	6287.8	7488.0	7003.5	6075.0	6484.5	6277.5	6480.0	6113.2	6705.5	6038.5	6480.0	**475,904.8**
OIL	1999	58.0	58.5	62.4	60.5	60.5	54.5	55.1	53.0	45.3	54.2	49.2	51.9	**5,832.9**
DAY	1998	29.0	28.0	31.0	28.0	18.0	20.0	23.0	26.0	29.0	28.0	29.0	27.0	**4,645.0**
H2O	1998	2856.0	2603.0	3020.0	3765.4	4348.1	4684.0	3698.6	5610.0	6295.2	7201.7	7276.4	6278.6	**397,558.0**
OIL	1998	39.1	30.7	32.7	52.8	58.3	63.4	49.7	63.9	74.7	61.0	59.4	57.3	**5,169.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	**4,329.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	391.0	3212.0	3402.0	**339,921.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	46.9	49.0	**4,526.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,263.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**332,916.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,424.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,263.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**332,916.0**

Manitoba Production
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Licence ***2341*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-04-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,424.6**
DAY	1994	28.0	26.0	25.0	29.0	23.0	30.0	23.0	19.0	0.0	0.0	0.0	0.0	**4,263.0**
H2O	1994	2380.0	2210.0	275.0	3190.0	2254.0	2940.0	2254.0	1862.0	0.0	0.0	0.0	0.0	**332,916.0**
OIL	1994	22.4	18.2	5.9	9.5	7.1	9.4	1.8	2.0	0.0	0.0	0.0	0.0	**4,424.6**
DAY	1993	28.0	26.0	28.0	27.0	28.0	27.0	27.0	23.0	26.0	26.0	24.0	29.0	**4,060.0**
H2O	1993	2939.0	2729.0	2921.0	2808.0	2884.0	2781.0	2777.0	2106.0	2761.0	2862.0	2641.0	3132.0	**315,551.0**
OIL	1993	36.6	34.1	36.1	34.8	35.4	34.1	34.1	26.4	32.3	31.2	27.1	31.9	**4,348.3**
DAY	1992	23.0	26.0	22.0	26.0	27.0	30.0	28.0	30.0	25.0	27.0	29.0	27.0	**3,741.0**
H2O	1992	2277.0	2574.0	2178.0	2646.0	2727.0	3030.0	2828.0	3030.0	2626.0	2836.0	3046.0	2834.0	**282,210.0**
OIL	1992	32.6	35.9	30.4	30.2	29.7	33.0	30.8	33.3	32.2	34.6	37.1	34.4	**3,954.2**
DAY	1991	30.0	26.0	30.0	29.0	28.0	26.0	22.0	29.0	26.0	22.0	29.0	27.0	**3,421.0**
H2O	1991	2925.0	2548.0	2940.0	2870.0	2772.0	2577.0	2191.0	2901.0	2602.0	2215.0	2901.0	2673.0	**249,578.0**
OIL	1991	39.1	37.5	43.3	41.9	40.3	37.2	31.9	42.4	38.0	32.3	42.4	37.7	**3,560.0**

Licence ***2342*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-10-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,193.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,962.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,081.3**
DAY	1996	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**9,193.0**
H2O	1996	1076.1	1118.1	1243.4	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	**268,962.2**
OIL	1996	9.7	9.5	9.8	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0	**8,081.3**
DAY	1995	31.0	19.0	31.0	2.0	0.0	0.0	0.0	11.0	13.0	8.0	4.0	31.0	**9,101.0**
H2O	1995	1687.1	874.0	1428.9	74.3	0.0	0.0	0.0	529.4	590.7	303.8	108.6	882.7	**265,521.6**
OIL	1995	14.0	6.2	8.9	0.6	0.0	0.0	0.0	4.6	6.4	3.0	1.3	11.4	**8,048.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	27.0	31.0	**8,951.0**
H2O	1994	1883.9	1699.3	1719.7	1454.0	1578.6	1552.2	1678.5	1596.2	1205.5	1189.0	1426.8	1627.1	**259,042.1**
OIL	1994	16.0	15.5	15.0	15.0	16.9	16.1	16.5	15.7	17.2	14.0	13.7	15.9	**7,992.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	28.0	26.0	30.0	30.0	31.0	30.0	31.0	**8,592.0**
H2O	1993	1268.9	1117.8	1199.5	1148.8	1134.6	954.4	715.8	1572.0	1819.5	1905.6	1804.6	1857.6	**240,431.3**
OIL	1993	17.7	16.6	15.0	16.0	15.6	16.4	14.0	18.3	16.5	17.8	15.3	15.8	**7,804.5**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	31.0	26.0	27.0	29.0	31.0	**8,235.0**
H2O	1992	1135.6	288.7	269.0	269.2	232.1	669.2	717.3	647.8	614.9	588.6	1138.8	1256.8	**223,932.2**
OIL	1992	11.6	6.0	5.9	7.7	5.8	11.8	12.9	13.3	10.6	11.2	16.0	15.8	**7,609.5**
DAY	1991	31.0	28.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**7,908.0**
H2O	1991	1019.3	893.1	948.4	351.5	376.0	1481.7	1453.9	1537.2	1428.0	1252.8	1127.7	1108.1	**216,104.2**
OIL	1991	14.8	15.7	14.2	6.8	16.1	15.2	16.4	15.4	14.3	14.9	11.4	11.8	**7,480.9**

Licence ***2347*** Well Name ***4478429 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	30.0	30.0	29.0	30.0	16.0	29.0	23.0	16.0	0.0	**9,181.0**
H2O	2000	68.2	59.5	91.4	41.0	11.0	9.0	24.0	20.0	23.0	30.5	20.0	0.0	**40,285.0**
OIL	2000	15.1	25.5	27.4	15.9	27.1	22.9	24.2	12.8	27.8	24.6	15.2	0.0	**9,602.5**
DAY	1999	30.0	28.0	31.0	30.0	30.0	30.0	0.0	0.0	30.0	30.0	30.0	0.0	**8,888.0**
H2O	1999	422.5	356.4	400.4	390.4	439.5	410.0	0.0	0.0	313.0	422.0	384.0	0.0	**39,887.4**
OIL	1999	16.0	16.0	15.9	15.9	15.8	14.5	0.0	0.0	15.9	12.0	11.8	0.0	**9,364.0**
DAY	1998	28.0	26.0	27.0	9.0	10.0	0.0	30.0	30.0	30.0	30.0	30.0	31.0	**8,619.0**
H2O	1998	140.0	36.0	37.3	12.6	12.1	0.0	424.8	341.6	335.0	376.7	394.5	390.5	**36,349.2**
OIL	1998	14.6	21.7	22.0	7.2	14.9	0.0	15.9	22.0	27.9	21.0	17.5	16.2	**9,230.2**

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Licence ***2347*** Well Name ***4478429 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	**8,338.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.1	150.0	**33,848.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.7	15.9	**9,029.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,282.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,640.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,973.7**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,282.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,640.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,973.7**
DAY	1994	30.0	28.0	29.0	28.0	27.0	24.0	30.0	29.0	20.0	0.0	0.0	0.0	**8,282.0**
H2O	1994	71.4	66.6	69.6	76.3	74.2	65.1	84.9	68.1	32.1	0.0	0.0	0.0	**33,640.0**
OIL	1994	20.6	26.9	21.1	20.4	19.3	12.2	20.0	21.1	8.6	0.0	0.0	0.0	**8,973.7**
DAY	1993	27.0	26.0	30.0	29.0	29.0	29.0	29.0	25.0	27.0	29.0	30.0	30.0	**8,037.0**
H2O	1993	51.1	48.1	63.1	62.1	61.2	60.9	59.2	52.1	56.1	59.1	66.9	70.1	**33,031.7**
OIL	1993	21.3	18.5	23.8	22.4	22.6	22.5	22.6	19.4	20.1	20.9	19.5	19.7	**8,803.5**
DAY	1992	30.0	29.0	31.0	30.0	30.0	29.0	30.0	30.0	12.0	27.0	30.0	28.0	**7,697.0**
H2O	1992	69.9	66.7	59.0	57.2	58.3	56.3	58.3	61.4	31.2	56.7	63.0	58.2	**32,321.7**
OIL	1992	21.4	20.9	24.0	23.2	20.6	19.8	20.4	20.1	14.4	20.0	23.7	22.0	**8,550.2**
DAY	1991	30.0	28.0	27.0	26.0	28.0	26.0	27.0	27.0	28.0	29.0	21.0	31.0	**7,361.0**
H2O	1991	36.1	42.8	37.8	51.9	55.6	49.4	50.4	51.1	52.9	54.8	39.9	72.2	**31,625.5**
OIL	1991	18.3	23.3	22.5	21.8	23.7	21.2	21.6	21.4	22.1	22.6	16.3	21.5	**8,299.7**

Licence ***2360*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,318.0**
H2O	2000	109.4	109.0	116.4	113.2	114.5	113.3	115.3	110.6	124.3	131.9	159.2	187.7	**99,291.4**
OIL	2000	68.6	63.8	65.5	66.1	66.8	62.7	66.6	64.7	60.2	76.1	71.8	65.7	**62,061.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,952.0**
H2O	1999	97.8	96.0	137.0	105.0	115.3	109.3	87.5	116.4	80.2	117.6	110.0	113.6	**97,786.6**
OIL	1999	63.7	59.0	61.6	66.2	65.2	61.6	64.9	65.5	60.4	62.8	66.7	71.0	**61,262.8**
DAY	1998	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,587.0**
H2O	1998	89.8	89.2	111.7	92.9	82.3	72.3	76.9	71.2	78.6	79.2	84.2	108.1	**96,500.9**
OIL	1998	70.2	64.4	66.3	72.9	70.7	66.5	69.1	68.1	65.5	68.3	64.7	65.9	**60,494.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**10,225.0**
H2O	1997	90.6	86.8	92.5	84.9	87.6	70.5	81.9	98.0	84.6	88.6	78.9	91.1	**95,464.5**
OIL	1997	67.3	61.7	66.8	65.3	69.0	69.9	77.9	80.2	72.7	77.0	68.5	73.0	**59,681.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**9,862.0**
H2O	1996	100.5	94.8	108.5	111.3	102.4	92.0	92.3	86.8	86.0	73.4	72.1	85.8	**94,428.5**
OIL	1996	66.3	62.9	66.8	64.7	66.5	74.1	83.5	69.3	66.0	77.5	71.2	66.3	**58,832.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,498.0**
H2O	1995	110.3	92.9	89.0	84.2	110.3	100.3	97.6	97.6	87.9	98.2	104.7	103.3	**93,322.6**
OIL	1995	69.7	61.3	67.6	62.8	63.8	65.5	78.1	73.9	72.5	69.4	72.6	66.0	**57,997.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	29.0	31.0	**9,133.0**
H2O	1994	89.5	85.7	95.6	93.5	84.1	100.3	107.5	113.1	84.0	102.3	102.0	95.6	**92,146.3**
OIL	1994	91.3	82.6	90.9	85.4	91.7	77.9	71.3	65.9	72.7	70.3	66.8	69.1	**57,174.0**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,772.0**
H2O	1993	83.5	73.7	81.7	76.8	80.2	83.7	92.1	82.9	80.0	81.7	83.5	83.5	**90,993.1**
OIL	1993	96.2	82.5	95.5	88.0	92.0	89.5	94.4	96.3	94.5	92.0	89.5	91.1	**56,238.1**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,409.0**
H2O	1992	84.9	83.8	94.0	87.5	86.4	85.1	79.4	79.4	73.5	76.5	76.3	78.4	**90,009.8**

Manitoba Production
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Licence ***2360*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	90.9	85.7	90.8	86.8	91.2	92.7	99.3	96.2	97.4	99.2	94.3	92.0	**55,136.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,045.0**
H2O	1991	70.9	65.8	73.6	101.4	104.4	91.4	96.7	86.7	85.5	92.2	85.3	95.9	**89,024.6**
OIL	1991	81.1	72.5	81.3	83.7	85.7	84.5	89.0	87.6	88.9	90.8	86.5	90.0	**54,020.1**

Licence ***2365*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-10-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,060.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474,248.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,341.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,060.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474,248.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,341.7**
DAY	1995	31.0	14.0	31.0	2.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	**9,060.0**
H2O	1995	1717.3	922.9	2094.7	108.8	0.0	0.0	23.8	0.0	0.0	0.0	0.0	0.0	**474,248.1**
OIL	1995	16.8	9.7	19.9	1.3	0.0	0.0	5.5	0.0	0.0	0.0	0.0	0.0	**18,341.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	27.0	31.0	**8,980.0**
H2O	1994	1946.6	1755.9	1750.4	1479.9	1606.8	1579.9	1708.4	1624.7	1227.1	1210.3	1452.3	1656.1	**469,380.6**
OIL	1994	19.2	18.5	17.4	17.4	19.6	18.7	19.1	18.2	20.0	16.3	15.9	18.4	**18,288.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	28.0	26.0	30.0	30.0	31.0	30.0	31.0	**8,621.0**
H2O	1993	2003.6	1764.9	1893.9	1813.3	1791.5	1539.3	1154.5	1624.5	1880.1	1969.1	1864.8	1919.4	**450,382.2**
OIL	1993	25.1	23.5	21.2	22.6	22.1	19.2	16.4	21.9	19.7	21.2	18.3	18.8	**18,069.8**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	31.0	26.0	27.0	29.0	31.0	**8,264.0**
H2O	1992	1613.8	1703.5	1587.4	1588.2	1369.6	1794.6	1923.6	1737.2	1648.9	1578.6	1798.1	1984.5	**429,163.3**
OIL	1992	20.6	21.3	20.7	27.2	20.7	21.4	23.6	24.3	19.4	20.4	22.7	22.4	**17,819.8**
DAY	1991	31.0	28.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**7,937.0**
H2O	1991	2308.5	2022.6	2148.0	1926.5	2060.4	2046.3	2007.9	2122.9	1972.1	1748.3	1602.6	1574.7	**408,835.3**
OIL	1991	25.5	27.1	24.6	26.4	25.2	26.6	28.6	27.0	25.1	23.6	20.0	20.8	**17,555.1**

Licence ***2371*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	547.0	536.0	614.0	617.0	1149.0	1054.0	1101.0	814.0	938.0	799.0	1008.0	1107.0	**530,023.7**
WIN	1999	1918.0	0.0	3805.0	2165.0	1725.0	557.0	562.0	644.0	607.0	592.0	583.0	491.0	**519,739.7**
WIN	1998	1225.0	1250.0	2367.0	1016.0	374.0	1223.0	1253.0	1352.0	1379.0	1388.0	1519.0	1575.0	**506,090.7**
WIN	1997	1264.0	1264.0	1512.0	1466.0	1500.0	1579.0	1641.0	1605.0	1491.0	1707.0	1225.0	1208.0	**490,169.7**
WIN	1996	629.0	597.0	590.0	696.0	718.0	462.0	823.0	1431.0	1382.0	317.0	1525.0	1264.0	**472,707.7**
WIN	1995	1181.0	1311.0	1555.0	1303.0	1164.0	1140.0	1293.0	0.0	1200.0	551.0	664.0	727.0	**462,273.7**
WIN	1994	2225.0	1990.0	2491.0	2324.0	2350.0	1767.7	1702.3	1802.6	144.4	1235.0	808.0	857.0	**450,184.7**
WIN	1993	1138.9	982.0	1027.0	878.0	960.0	579.0	643.7	1300.3	1698.0	1737.0	1793.0	1834.0	**430,487.7**
WIN	1992	1286.3	1171.6	1311.9	1223.4	1226.9	1306.7	1288.1	1419.0	1368.4	1500.0	1095.0	1124.0	**415,916.8**
WIN	1991	1518.7	1392.7	1538.3	1599.0	1206.6	1398.2	1493.2	1398.6	1305.2	2306.9	1201.8	1260.4	**400,595.5**

Licence ***2372*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-10-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	26.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**10,631.0**
H2O	2000	872.1	804.5	881.7	827.6	735.1	819.8	898.1	930.3	868.1	865.9	690.6	838.2	**301,085.3**
OIL	2000	35.8	48.9	69.1	57.1	36.4	29.0	27.1	27.9	26.6	27.6	22.5	22.8	**24,461.4**

Manitoba Production
1991 To 2000

Licence ***2372*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-10-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	27.0	18.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,274.0**
H2O	1999	966.7	804.7	565.3	313.1	400.7	532.9	863.3	825.7	858.1	873.2	804.7	851.2	**291,053.3**
OIL	1999	45.0	41.4	40.7	26.3	42.2	44.6	47.3	44.7	44.9	44.9	38.0	37.0	**24,030.6**
DAY	1998	30.0	28.0	30.0	29.0	31.0	29.0	31.0	30.0	29.0	23.0	30.0	31.0	**9,926.0**
H2O	1998	962.6	890.4	928.6	963.4	942.2	909.7	918.0	918.5	929.1	713.0	968.5	931.9	**282,393.7**
OIL	1998	33.5	31.4	32.2	32.9	37.2	36.5	35.9	36.9	35.7	30.0	46.0	46.1	**23,533.6**
DAY	1997	30.0	27.0	30.0	7.0	30.0	30.0	30.0	28.0	28.0	22.0	0.0	31.0	**9,575.0**
H2O	1997	1446.0	1027.0	1168.7	215.8	742.3	437.5	734.6	21.1	880.4	328.2	0.0	626.3	**271,417.8**
OIL	1997	38.3	28.3	34.1	12.9	46.7	28.8	29.9	27.6	34.6	21.5	0.0	36.0	**23,099.3**
DAY	1996	31.0	28.0	27.0	0.0	0.0	0.0	0.0	30.0	29.0	29.0	29.0	31.0	**9,282.0**
H2O	1996	1952.0	1958.3	1964.5	0.0	0.0	0.0	0.0	1012.5	1185.7	1135.7	1011.5	1413.5	**263,789.9**
OIL	1996	22.9	21.8	20.3	0.0	0.0	0.0	0.0	61.6	40.5	34.4	35.6	34.2	**22,760.6**
DAY	1995	26.0	28.0	30.0	17.0	31.0	30.0	28.0	13.0	30.0	6.0	4.0	29.0	**9,048.0**
H2O	1995	1162.8	816.9	886.9	374.4	828.8	819.2	820.5	804.2	2403.5	413.4	196.9	1498.0	**252,156.2**
OIL	1995	14.1	23.3	24.0	18.3	30.1	26.3	29.4	26.4	37.4	5.2	3.0	25.4	**22,489.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	27.0	31.0	**8,776.0**
H2O	1994	1538.5	1387.8	1535.5	1298.1	1409.6	1385.9	1498.6	1425.1	1076.4	1061.7	1273.9	1452.8	**241,130.7**
OIL	1994	21.4	20.8	19.1	19.2	21.6	20.7	21.1	20.0	22.0	18.0	17.5	20.4	**22,226.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	28.0	26.0	30.0	30.0	31.0	30.0	31.0	**8,417.0**
H2O	1993	1869.9	1647.3	1767.6	1692.5	1672.0	1477.7	1108.3	1283.9	1485.9	1556.3	1473.8	1517.0	**224,786.8**
OIL	1993	25.7	24.2	21.8	23.3	22.6	23.9	20.4	24.4	22.0	23.8	20.5	21.1	**21,984.6**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	31.0	26.0	27.0	29.0	31.0	**8,060.0**
H2O	1992	747.2	1212.6	1130.0	1130.5	975.0	1642.5	1760.6	1590.0	1509.2	1444.9	1678.3	1852.2	**206,234.6**
OIL	1992	16.6	20.6	20.1	26.4	20.2	22.6	24.9	25.6	20.5	21.5	23.3	22.9	**21,710.9**
DAY	1991	31.0	28.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**7,733.0**
H2O	1991	1259.2	1103.3	1171.6	900.0	962.6	956.0	938.0	991.8	921.3	816.5	742.0	729.2	**189,561.6**
OIL	1991	22.8	24.2	22.0	22.1	21.1	22.9	24.5	23.1	21.5	19.6	16.2	16.7	**21,445.7**

Licence ***2381*** Well Name ***Tundra Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1014.3	579.3	196.0	237.3	579.5	661.7	686.2	658.1	557.3	592.9	421.9	623.5	**1,046,112.0**
WIN	1999	774.0	588.3	328.0	178.0	88.4	322.6	792.0	582.1	462.8	815.2	738.7	969.7	**1,039,304.0**
WIN	1998	1116.5	989.5	1020.9	1069.6	1065.4	1034.3	1039.0	1044.5	1029.2	844.9	1109.3	1063.9	**1,032,664.2**
WIN	1997	1448.1	1026.7	1168.6	215.8	996.1	838.3	1216.1	1540.7	1125.6	342.0	84.4	723.9	**1,020,237.2**
WIN	1996	3061.7	3084.2	3192.0	0.0	0.0	0.0	0.0	1012.4	1185.6	1135.6	1011.4	1413.4	**1,009,510.9**
WIN	1995	4578.0	2572.8	4410.3	557.3	828.7	819.0	820.4	1362.5	3627.8	948.4	275.6	2380.6	**994,414.6**
WIN	1994	5379.0	4850.0	5080.0	4253.0	4618.0	4596.0	4918.0	4668.0	3546.0	3484.0	4234.0	4749.0	**971,233.2**
WIN	1993	5148.1	4536.0	4876.6	4683.0	4606.0	3979.0	3002.0	4505.0	5207.0	5452.0	5161.0	5313.0	**916,858.2**
WIN	1992	3522.0	3225.0	3012.0	3010.0	2608.0	4130.0	4564.0	4232.0	3792.0	3645.0	4637.0	5099.0	**860,389.5**
WIN	1991	4592.5	4029.8	4275.3	3178.1	3404.7	4491.6	4410.0	4658.0	4328.0	3826.0	3481.0	3419.0	**814,913.5**

Licence ***2384*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,304.0**
H2O	2000	96.9	96.6	103.9	100.3	102.3	100.4	103.0	97.9	110.1	116.8	142.3	166.2	**47,697.0**
OIL	2000	14.3	13.3	13.8	13.8	14.1	13.0	14.0	13.5	12.6	15.8	15.0	13.7	**13,629.6**
DAY	1999	31.0	28.0	29.0	6.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,938.0**
H2O	1999	86.6	84.9	113.4	18.6	59.8	96.8	77.6	104.0	71.6	104.2	98.3	100.6	**46,360.3**
OIL	1999	13.3	12.3	12.0	2.8	7.9	12.8	13.6	13.8	12.7	13.1	14.0	14.8	**13,462.7**

Manitoba Production
1991 To 2000

Licence ***2384*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,612.0**
H2O	1998	96.1	92.3	119.5	96.2	85.9	74.8	79.5	73.6	82.1	82.0	87.7	98.9	**45,343.9**
OIL	1998	14.5	12.8	13.7	14.6	14.3	13.3	13.8	13.6	13.2	13.7	13.0	13.6	**13,319.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,248.0**
H2O	1997	91.3	86.8	93.4	84.9	88.3	71.7	85.5	101.4	90.7	91.0	84.5	94.3	**44,275.3**
OIL	1997	18.6	16.8	18.4	17.8	19.1	16.4	15.8	16.0	15.1	15.3	14.2	14.6	**13,155.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**9,883.0**
H2O	1996	87.1	80.9	93.4	94.9	88.1	78.5	79.1	86.0	86.1	73.3	72.1	86.6	**43,211.5**
OIL	1996	13.0	12.1	13.0	12.5	12.9	14.3	18.9	18.8	18.0	21.2	19.5	18.3	**12,957.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,519.0**
H2O	1995	142.9	120.5	115.5	109.1	144.3	130.1	126.6	126.6	112.8	83.7	89.3	88.1	**42,205.4**
OIL	1995	16.7	14.8	16.3	15.2	15.5	15.7	18.8	17.8	17.3	13.3	14.0	12.7	**12,764.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**9,154.0**
H2O	1994	150.5	144.0	160.7	157.0	141.2	145.1	134.4	146.6	108.9	137.0	135.7	124.7	**40,815.9**
OIL	1994	17.1	15.6	17.0	16.0	17.1	16.4	16.0	15.8	17.4	17.4	16.4	16.7	**12,576.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,791.0**
H2O	1993	140.3	123.8	137.2	133.6	136.9	134.6	154.8	139.1	134.4	137.1	140.4	140.3	**39,130.1**
OIL	1993	18.1	15.5	17.9	17.1	17.5	16.1	17.7	18.1	17.7	17.3	16.8	17.1	**12,377.9**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,428.0**
H2O	1992	136.4	134.6	151.0	140.7	138.9	141.8	133.6	133.4	123.6	128.4	128.1	134.7	**37,477.6**
OIL	1992	13.6	12.9	13.7	13.1	13.7	17.2	18.6	18.0	18.2	18.6	17.7	17.7	**12,171.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,063.0**
H2O	1991	180.3	167.7	187.4	159.3	162.8	142.5	150.9	135.2	133.3	148.3	137.2	154.4	**35,852.4**
OIL	1991	19.8	17.7	19.8	12.4	12.6	12.4	13.1	12.9	13.1	13.6	13.0	13.4	**11,978.0**

Licence ***2408*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	0.0	0.0	**8,658.0**
H2O	1993	70.5	63.7	70.2	58.4	56.1	50.3	54.4	48.0	43.1	14.3	0.0	0.0	**16,056.5**
OIL	1993	7.9	7.2	7.8	7.8	5.2	2.9	2.8	2.9	2.8	0.9	0.0	0.0	**9,993.0**
DAY	1992	31.0	29.0	31.0	30.0	15.0	15.0	15.0	16.0	15.0	16.0	30.0	31.0	**8,375.0**
H2O	1992	47.5	46.4	52.2	47.9	47.9	49.8	63.3	70.2	64.4	66.8	63.4	69.2	**15,527.5**
OIL	1992	9.4	8.8	9.3	8.9	9.0	9.0	7.6	8.2	7.9	8.4	7.8	7.9	**9,944.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,101.0**
H2O	1991	62.5	59.6	64.9	64.4	53.0	45.9	47.9	44.1	42.4	46.7	42.5	48.2	**14,838.5**
OIL	1991	8.8	8.1	8.8	8.5	9.3	9.0	9.4	9.4	9.3	9.8	9.1	9.6	**9,842.6**

Licence ***2435*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,835.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,336.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,609.6**
DAY	1999	31.0	28.0	5.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	**9,835.0**
H2O	1999	634.9	579.0	74.0	0.0	0.0	0.0	0.0	72.4	0.0	0.0	0.0	0.0	**95,336.0**
OIL	1999	17.2	15.6	2.4	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	**23,609.6**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,766.0**
H2O	1998	893.7	837.0	950.8	857.7	940.7	890.5	908.5	729.8	780.2	824.9	785.1	648.6	**93,975.7**
OIL	1998	24.4	24.4	24.3	21.9	22.6	23.1	22.0	22.6	19.4	20.7	16.7	16.5	**23,572.0**
DAY	1997	31.0	27.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	**9,403.0**

Manitoba Production
1991 To 2000

Licence ***2435*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	751.1	702.0	798.7	763.1	710.3	407.8	689.3	732.6	722.6	718.8	904.2	900.5	**83,928.2**
OIL	1997	28.3	24.1	26.1	24.4	24.1	22.9	27.3	25.7	21.8	24.1	23.4	24.0	**23,313.4**
DAY	1996	31.0	28.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	**9,045.0**
H2O	1996	783.9	857.5	924.9	888.5	970.9	908.4	988.3	896.9	896.0	812.7	790.6	791.4	**75,127.2**
OIL	1996	30.7	25.9	26.2	26.5	26.5	21.2	24.4	24.1	21.5	24.0	25.5	26.9	**23,017.2**
DAY	1995	30.0	28.0	29.0	28.0	30.0	28.0	30.0	30.0	29.0	31.0	29.0	31.0	**8,686.0**
H2O	1995	809.4	758.2	804.1	735.8	765.5	682.7	793.8	757.2	737.8	759.1	719.8	780.4	**64,617.2**
OIL	1995	34.4	28.8	31.9	31.5	32.4	28.9	29.6	29.1	28.9	29.2	26.5	30.4	**22,713.8**
DAY	1994	31.0	27.0	22.0	2.0	30.0	29.0	30.0	29.0	30.0	27.0	29.0	28.0	**8,333.0**
H2O	1994	850.0	734.2	613.3	48.1	816.6	812.9	820.6	758.3	800.6	690.4	788.3	776.9	**55,513.4**
OIL	1994	35.8	30.7	28.4	2.7	36.4	38.0	38.7	36.9	33.9	31.4	34.5	34.5	**22,352.2**
DAY	1993	30.0	26.0	29.0	28.0	11.0	29.0	30.0	30.0	29.0	31.0	23.0	30.0	**8,019.0**
H2O	1993	758.7	611.8	769.5	778.1	319.5	734.2	780.3	820.5	783.5	871.7	624.9	841.7	**47,003.2**
OIL	1993	51.6	46.4	47.0	40.1	13.9	37.7	37.0	37.2	37.2	37.9	28.9	35.1	**21,970.3**
DAY	1992	30.0	28.0	30.0	30.0	30.0	29.0	20.0	30.0	29.0	30.0	30.0	29.0	**7,693.0**
H2O	1992	614.7	700.1	537.4	477.3	591.2	526.5	370.2	462.7	513.8	534.9	513.8	759.8	**38,308.8**
OIL	1992	53.4	58.0	55.6	51.5	50.7	49.0	35.2	54.0	50.1	51.9	51.9	55.2	**21,520.3**
DAY	1991	30.0	27.0	28.0	29.0	30.0	28.0	29.0	30.0	29.0	30.0	29.0	30.0	**7,348.0**
H2O	1991	404.0	389.1	561.8	591.3	637.0	593.1	650.3	633.2	672.0	734.0	700.9	730.3	**31,706.4**
OIL	1991	38.3	40.9	76.9	50.4	50.0	44.9	50.0	46.7	46.7	53.0	53.2	51.8	**20,903.8**

Licence ***2456*** Well Name ***Tundra et al Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,601.5**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,601.5**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,601.5**
WIN	1997	1116.0	922.0	1094.0	1167.0	1061.0	1102.0	1091.0	1147.0	700.0	159.0	0.0	0.0	**180,601.5**
WIN	1996	721.0	1136.0	1250.0	1121.0	1126.0	1156.0	1479.0	1389.0	1244.0	942.0	1107.0	1044.0	**171,042.5**
WIN	1995	833.0	719.0	777.0	816.0	833.0	706.0	924.0	954.0	868.0	804.0	615.0	618.0	**157,327.5**
WIN	1994	857.0	709.0	641.0	420.0	948.0	909.0	976.0	826.0	948.0	742.0	1068.0	870.0	**147,860.5**
WIN	1993	1130.0	835.0	1040.0	1054.0	705.0	1032.0	1029.0	1076.0	904.0	940.0	731.0	869.0	**137,946.5**
WIN	1992	1001.3	1150.8	1015.3	938.9	1090.4	1065.1	1029.2	956.7	1092.3	1262.2	933.3	1285.9	**126,601.5**
WIN	1991	824.5	746.7	1049.0	1127.5	1331.1	1295.0	1451.0	1463.2	1533.0	1577.7	1457.6	1463.6	**113,780.1**

Licence ***2458*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	15.0	30.0	31.0	30.0	31.0	**10,779.0**
H2O	2000	379.8	435.8	432.0	435.6	423.4	443.2	375.7	177.1	335.0	364.4	347.0	350.9	**87,258.0**
OIL	2000	14.8	13.4	14.4	14.1	15.6	13.4	14.0	6.5	13.2	14.2	11.9	10.7	**21,818.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,429.0**
H2O	1999	292.3	265.8	390.2	332.3	367.4	313.7	213.1	330.8	278.4	378.9	344.1	406.3	**82,758.1**
OIL	1999	14.3	12.7	13.7	13.4	14.1	14.0	14.1	14.0	14.1	14.2	13.6	15.3	**21,662.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**10,064.0**
H2O	1998	308.4	279.7	403.2	306.9	297.5	277.9	284.1	252.9	272.3	264.7	305.8	339.9	**78,844.8**
OIL	1998	17.5	14.6	17.1	15.0	13.6	12.9	13.4	13.5	12.9	14.0	13.5	13.8	**21,494.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,700.0**
H2O	1997	344.4	320.2	380.0	412.3	333.5	262.5	303.1	333.2	276.3	269.4	240.3	278.9	**75,251.5**
OIL	1997	18.1	16.8	21.1	19.4	18.0	16.9	17.8	17.8	17.3	16.6	17.0	17.8	**21,322.9**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,335.0**

Manitoba Production
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Licence ***2458*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1996	401.3	357.2	391.1	392.2	360.4	302.3	282.6	286.7	306.3	251.1	270.9	317.5	**71,497.4**
OIL	1996	18.0	16.2	17.7	16.9	17.2	17.3	18.3	18.4	18.0	18.5	18.9	17.8	**21,108.3**
DAY	1995	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,971.0**
H2O	1995	331.4	292.6	298.3	279.6	373.4	360.6	337.9	336.2	323.0	383.2	387.5	410.4	**67,577.8**
OIL	1995	16.3	14.7	16.1	15.5	15.4	15.5	16.5	16.8	16.8	18.6	17.8	18.7	**20,895.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**8,609.0**
H2O	1994	398.8	406.2	447.1	431.0	419.6	378.0	326.1	335.5	209.6	288.9	317.6	296.4	**63,463.7**
OIL	1994	14.9	13.5	14.7	14.2	15.7	17.5	17.3	17.5	14.1	16.6	16.1	16.4	**20,696.4**
DAY	1993	30.0	25.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,251.0**
H2O	1993	434.8	378.6	434.9	398.9	355.2	344.5	357.2	337.8	303.1	343.7	346.5	371.7	**59,208.9**
OIL	1993	16.7	14.0	17.5	16.5	14.0	15.2	15.5	15.4	15.0	15.4	14.6	15.2	**20,507.9**
DAY	1992	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,895.0**
H2O	1992	322.2	345.1	383.2	356.6	335.6	354.7	327.1	369.9	340.3	377.5	386.0	406.8	**54,802.0**
OIL	1992	20.1	19.0	19.8	19.1	19.2	16.2	17.5	17.1	16.8	17.7	16.9	17.4	**20,322.9**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,531.0**
H2O	1991	402.8	384.6	425.5	388.9	436.6	380.3	397.9	356.7	351.7	377.8	349.7	393.4	**50,497.0**
OIL	1991	17.4	15.9	17.7	18.0	20.1	19.7	20.5	20.2	20.5	20.9	19.9	20.7	**20,106.1**

Licence ***2460*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,509.0**
H2O	2000	125.3	143.3	142.9	144.2	139.6	146.3	124.0	124.9	110.5	120.2	114.2	115.8	**35,495.9**
OIL	2000	44.4	40.2	43.2	42.2	46.6	40.3	41.8	42.2	39.7	42.5	35.6	32.1	**15,343.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,143.0**
H2O	1999	96.4	87.7	128.8	109.6	121.3	103.5	70.3	109.2	91.1	126.0	113.6	134.1	**33,944.7**
OIL	1999	42.6	38.1	41.2	40.2	42.2	41.9	42.2	41.9	42.0	42.8	40.6	46.0	**14,852.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,778.0**
H2O	1998	113.6	103.1	148.6	110.8	103.2	97.3	99.5	88.5	95.4	92.6	107.9	113.8	**32,653.1**
OIL	1998	43.4	36.5	42.5	39.7	40.3	38.5	40.4	40.6	38.6	41.9	40.7	41.5	**14,350.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,414.0**
H2O	1997	99.9	93.8	110.3	119.6	95.8	75.7	88.0	88.6	94.7	99.3	88.5	102.7	**31,378.8**
OIL	1997	35.8	33.5	41.4	38.3	35.0	33.2	34.9	33.3	40.5	41.1	42.4	44.5	**13,866.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**9,051.0**
H2O	1996	125.1	114.4	120.9	122.3	112.4	94.3	83.3	89.4	95.6	74.3	78.6	92.2	**30,221.9**
OIL	1996	35.6	32.9	34.7	33.5	33.9	34.3	34.0	36.3	35.5	36.6	37.4	35.1	**13,412.4**
DAY	1995	31.0	28.0	30.0	30.0	31.0	27.0	31.0	28.0	30.0	24.0	30.0	31.0	**8,687.0**
H2O	1995	128.6	113.6	113.9	109.5	147.7	118.7	119.9	107.6	100.8	92.3	120.8	128.0	**29,019.1**
OIL	1995	40.8	36.6	39.4	38.8	40.6	35.3	40.7	37.3	33.1	28.3	35.0	36.8	**12,992.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**8,336.0**
H2O	1994	133.0	135.4	149.1	143.7	143.0	133.4	112.6	117.5	102.1	112.2	123.3	115.1	**27,617.7**
OIL	1994	50.8	46.0	50.1	48.2	49.5	49.3	47.9	48.9	45.4	41.4	40.2	41.0	**12,549.9**
DAY	1993	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**7,973.0**
H2O	1993	115.5	99.0	113.7	104.4	115.5	104.1	107.9	99.2	93.0	114.5	115.2	123.9	**26,097.3**
OIL	1993	41.6	34.4	42.7	40.6	42.3	42.5	43.1	42.1	46.0	52.6	49.6	51.9	**11,991.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,614.0**
H2O	1992	103.3	110.7	124.9	117.2	108.5	114.2	105.4	119.2	98.7	98.7	100.9	106.4	**24,791.4**
OIL	1992	48.1	45.8	48.3	47.3	49.1	47.4	51.0	49.8	44.7	43.3	41.2	42.7	**11,461.8**
DAY	1991	31.0	28.0	31.0	25.0	8.0	29.0	30.0	31.0	30.0	29.0	30.0	31.0	**7,248.0**
H2O	1991	106.6	104.8	99.4	85.4	40.9	111.7	118.0	112.8	148.0	118.7	100.5	103.9	**23,483.3**
OIL	1991	43.2	28.0	51.2	34.8	17.1	34.6	33.7	51.7	37.9	42.5	49.8	51.5	**10,903.1**

Manitoba Production
1991 To 2000

Licence ***2478*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1992	281.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475,800.0**
WIN	1991	500.0	494.0	567.0	520.0	474.0	456.0	438.0	390.0	310.0	383.0	316.0	323.0	**475,519.0**

Licence ***2479*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	3796.0	2938.0	3135.0	2567.0	3244.0	3093.0	3180.0	2730.0	2339.0	2393.0	2343.0	2176.0	**1,161,880.2**
WIN	1999	3644.0	1741.0	1737.0	1420.0	1321.0	3403.0	3577.0	3439.0	3288.0	3143.0	3094.0	3185.0	**1,127,946.2**
WIN	1998	4493.0	3582.0	3442.0	4718.0	4829.0	4342.0	4418.0	4444.0	4262.0	4371.0	4218.0	4298.0	**1,094,954.2**
WIN	1997	4046.0	3275.0	3928.0	4880.0	3637.0	4338.0	4483.0	2523.0	2762.0	3204.0	5218.0	4470.0	**1,043,537.2**
WIN	1996	3333.0	2722.0	3153.0	3066.0	3557.0	3670.0	4588.0	3585.0	3895.0	3319.0	3444.0	3960.0	**996,773.2**
WIN	1995	2849.0	2512.0	2554.0	2239.0	2115.0	2608.0	2750.0	2787.0	2744.0	2807.0	2643.0	2693.0	**954,481.2**
WIN	1994	3269.0	2985.0	3382.0	2998.0	3006.0	2900.0	2928.0	2984.0	2727.0	2912.0	2795.0	2928.0	**923,180.2**
WIN	1993	3334.0	3353.0	3488.0	3423.0	3522.0	3231.0	0.0	3130.0	3059.0	3000.0	2961.0	3309.0	**887,366.2**
WIN	1992	3547.0	3388.0	3868.0	3558.0	3636.0	3597.0	3534.0	3560.0	3360.0	3618.0	3293.0	3554.0	**851,556.2**
WIN	1991	3901.0	3821.0	4143.0	4004.0	4148.0	3644.0	3791.0	2629.0	3139.0	3503.0	3381.0	3774.0	**809,043.2**

Licence ***2480*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.12-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	4945.0	3827.0	2337.0	1914.0	2418.0	2305.0	2370.0	2310.0	1979.0	2025.0	1983.0	1841.0	**1,453,639.4**
WIN	1999	4888.0	2434.0	2386.0	1939.0	1878.0	4433.0	4430.0	4481.0	4284.0	4094.0	4031.0	4149.0	**1,423,385.4**
WIN	1998	5783.0	4439.0	3933.0	5750.0	5794.0	5255.0	5321.0	5313.0	5214.0	5482.0	5437.0	5749.0	**1,379,958.4**
WIN	1997	5252.0	4123.0	4804.0	6244.0	4982.0	5884.0	5377.0	3808.0	3638.0	4015.0	6078.0	5641.0	**1,316,488.4**
WIN	1996	4001.0	3268.0	3476.0	3460.0	3564.0	3658.0	4878.0	4114.0	4732.0	4141.0	4359.0	5355.0	**1,256,642.4**
WIN	1995	3375.0	2984.0	3062.0	2861.0	2790.0	3053.0	1925.0	1925.0	3067.0	2334.0	3200.0	3363.0	**1,207,636.4**
WIN	1994	3525.0	3217.0	3675.0	3294.0	3361.0	3248.0	3312.0	3334.0	3019.0	3331.0	3240.0	3413.0	**1,173,697.4**
WIN	1993	4820.0	4571.0	4959.0	4853.0	5109.0	4711.0	5038.0	4604.0	4520.0	4443.0	3979.0	3688.0	**1,133,728.4**
WIN	1992	5109.0	4956.0	5285.0	5047.0	5202.0	5139.0	4981.0	5030.0	4813.0	4922.0	4609.0	5003.0	**1,078,433.4**
WIN	1991	4969.0	4374.0	4614.0	4184.0	4393.0	4448.0	3818.0	4540.0	3512.0	5002.0	5031.0	5402.0	**1,018,337.4**

Licence ***2484*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	350.0	271.0	1494.0	1223.0	1545.0	1473.0	1515.0	1391.0	1192.0	1219.0	1194.0	1109.0	**691,528.1**
WIN	1999	875.0	530.0	760.0	653.0	700.0	314.0	324.0	317.0	303.0	290.0	285.0	293.0	**677,552.1**
WIN	1998	836.0	690.0	1453.0	1016.0	1051.0	1060.0	917.0	1015.0	950.0	995.0	981.0	1033.0	**671,908.1**
WIN	1997	1051.0	769.0	871.0	1055.0	850.0	880.0	932.0	927.0	912.0	941.0	2061.0	850.0	**659,911.1**
WIN	1996	988.0	780.0	837.0	811.0	891.0	886.0	1133.0	963.0	1096.0	970.0	920.0	1077.0	**647,812.1**
WIN	1995	943.0	869.0	840.0	921.0	976.0	897.0	924.0	974.0	977.0	905.0	791.0	932.0	**636,460.1**
WIN	1994	1059.0	931.0	948.0	888.0	1003.0	991.0	1010.0	1001.0	924.0	1011.0	934.0	1000.0	**625,511.1**
WIN	1993	1386.0	1316.0	1448.0	1431.0	1537.0	1519.0	1730.0	1648.0	1577.0	1513.0	1400.0	1144.0	**613,811.1**
WIN	1992	1298.0	1272.0	1445.0	1315.0	1408.0	3194.0	1433.0	1479.0	1452.0	1480.0	1330.0	1439.0	**596,162.1**
WIN	1991	1833.0	1617.0	3854.0	1693.0	1783.0	1516.0	1576.0	1448.0	1325.0	1369.0	1263.0	1416.0	**577,617.1**

Licence ***2485*** Well Name ***Daly Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.15-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1977.0	1530.0	2776.0	2273.0	2872.0	2738.0	2816.0	3254.0	2789.0	2853.0	2794.0	2595.0	**1,339,746.4**

Manitoba Production
1991 To 2000

Licence ***2485*** Well Name ***Daly Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.15-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1999	4733.0	988.0	97.0	70.0	159.0	1772.0	1784.0	1791.0	1712.0	1637.0	1612.0	1658.0	**1,308,479.4**
WIN	1998	5968.0	4508.0	3783.0	5901.0	6034.0	5332.0	5682.0	5818.0	5605.0	5296.0	5476.0	5500.0	**1,290,466.4**
WIN	1997	6082.0	4636.0	5680.0	7233.0	5710.0	6247.0	5908.0	3690.0	3341.0	4302.0	6538.0	5894.0	**1,225,563.4**
WIN	1996	6581.0	5653.0	5940.0	6003.0	6207.0	6082.0	6961.0	6205.0	6846.0	5764.0	5500.0	0.0	**1,160,302.4**
WIN	1995	5291.0	4606.0	3334.0	3450.0	2684.0	3000.0	3280.0	5102.0	5443.0	5464.0	5180.0	5470.0	**1,092,560.4**
WIN	1994	5497.0	5076.0	5390.0	4944.0	5223.0	5000.0	5000.0	8500.0	4723.0	3010.0	4550.0	4600.0	**1,040,256.4**
WIN	1993	5578.0	5472.0	6012.0	3122.0	5772.0	5149.0	5395.0	5048.0	4678.0	4452.0	4000.0	5038.0	**978,743.4**
WIN	1992	5229.0	5110.0	6053.0	5869.0	6027.0	5746.0	5512.0	5668.0	5452.0	5739.0	5405.0	5727.0	**919,027.4**
WIN	1991	4878.0	5039.0	5835.0	5421.0	5444.0	4717.0	4949.0	4646.0	4284.0	4535.0	4821.0	5524.0	**851,490.4**

Licence ***2487*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,474.0**
H2O	2000	107.0	94.3	101.6	128.2	93.4	95.4	88.4	89.4	86.0	96.9	87.2	87.4	**49,670.2**
OIL	2000	16.2	14.7	15.9	14.8	14.1	13.4	13.9	14.8	14.2	15.3	14.2	14.1	**15,745.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,108.0**
H2O	1999	124.4	105.6	127.0	116.1	96.1	136.8	158.1	73.0	109.6	118.1	107.9	100.1	**48,515.0**
OIL	1999	16.7	14.5	16.1	14.5	15.8	14.6	15.9	16.8	17.2	17.6	16.8	15.8	**15,569.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,743.0**
H2O	1998	73.1	62.8	69.5	71.4	75.2	111.9	126.5	137.5	109.7	127.8	104.0	131.3	**47,142.2**
OIL	1998	18.6	16.4	17.9	18.1	18.0	16.0	17.5	17.6	17.2	17.4	16.5	16.6	**15,377.3**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,379.0**
H2O	1997	82.1	76.5	84.1	76.8	70.1	80.0	71.7	67.5	70.2	70.1	71.0	72.2	**45,941.5**
OIL	1997	26.7	24.0	26.4	24.0	21.0	19.0	19.1	19.7	18.1	19.0	18.2	18.9	**15,169.5**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,015.0**
H2O	1996	92.4	86.7	92.8	88.0	90.8	85.3	82.7	85.4	78.0	82.8	79.1	85.1	**45,049.2**
OIL	1996	33.6	30.5	33.0	31.1	32.6	28.0	27.5	27.7	27.1	28.0	26.6	27.2	**14,915.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,650.0**
H2O	1995	147.2	80.7	91.6	95.8	97.0	89.8	102.1	97.2	91.5	93.3	89.2	89.4	**44,020.1**
OIL	1995	31.3	27.9	30.9	30.0	30.9	32.6	33.0	33.4	33.4	34.3	32.4	33.6	**14,562.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,285.0**
H2O	1994	135.0	115.1	130.9	117.9	134.8	127.9	197.7	202.7	137.4	97.7	95.2	147.4	**42,855.3**
OIL	1994	25.2	25.1	27.0	25.7	28.1	26.4	27.8	27.2	30.8	32.7	32.0	31.9	**14,178.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,920.0**
H2O	1993	132.7	125.9	131.5	103.2	137.0	111.9	121.1	147.1	137.5	136.2	131.3	139.1	**41,215.6**
OIL	1993	32.8	29.0	33.2	31.5	36.4	28.5	28.8	28.7	27.2	26.8	26.4	25.7	**13,838.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,555.0**
H2O	1992	164.3	151.4	183.4	173.0	177.2	162.7	175.3	157.4	154.8	131.9	126.7	137.8	**39,661.1**
OIL	1992	26.5	24.3	26.8	25.3	18.0	14.2	14.6	31.2	37.0	35.0	33.0	33.1	**13,483.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**7,189.0**
H2O	1991	280.4	277.3	324.4	305.2	295.2	178.3	194.5	178.6	139.8	156.9	149.0	159.8	**37,765.2**
OIL	1991	38.3	34.6	37.7	35.5	36.4	26.7	26.8	27.7	23.9	26.7	25.7	26.6	**13,164.9**

Licence ***2519*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,628.0**
H2O	2000	924.9	887.8	888.9	909.5	958.2	877.0	875.4	841.8	843.0	857.6	853.4	828.1	**246,806.0**
OIL	2000	23.2	20.9	23.1	25.8	26.8	24.1	21.5	21.7	20.1	21.2	16.4	15.5	**12,306.9**
DAY	1999	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,262.0**

Manitoba Production
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Licence ***2519*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	997.1	872.3	754.7	935.2	1007.3	967.9	944.2	1029.7	959.2	930.8	884.1	867.1	**236,260.4**
OIL	1999	24.1	25.6	18.6	24.7	24.0	21.4	21.7	24.5	23.3	24.1	22.1	22.8	**12,046.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,903.0**
H2O	1998	769.2	697.2	772.6	759.9	762.9	849.5	948.3	1019.6	940.2	998.8	983.3	999.5	**225,110.8**
OIL	1998	19.0	16.8	18.8	18.1	17.9	19.6	21.2	21.4	22.1	24.0	25.4	25.8	**11,769.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,539.0**
H2O	1997	852.4	760.7	840.7	829.2	820.4	793.9	842.8	832.8	772.0	786.2	762.3	738.1	**214,609.8**
OIL	1997	22.7	20.4	22.2	21.5	20.4	20.6	19.2	20.1	18.7	19.0	18.8	18.7	**11,519.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,174.0**
H2O	1996	840.0	754.7	858.5	865.8	879.3	846.4	804.7	790.5	757.0	746.5	845.0	867.1	**204,978.3**
OIL	1996	16.1	15.2	16.5	16.3	16.5	16.1	16.0	16.3	16.1	17.6	22.9	23.1	**11,277.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,808.0**
H2O	1995	894.8	790.8	899.2	838.4	898.1	870.0	845.6	833.0	803.9	840.3	782.3	848.7	**195,122.8**
OIL	1995	18.4	16.8	18.1	17.0	17.5	17.9	17.0	16.7	15.8	16.6	16.3	16.3	**11,068.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,443.0**
H2O	1994	884.8	734.2	852.3	800.7	823.6	850.6	887.8	900.2	863.2	850.7	867.6	904.7	**184,977.7**
OIL	1994	18.8	16.9	18.9	17.9	18.2	16.9	16.8	17.3	18.3	17.8	18.5	18.8	**10,864.2**
DAY	1993	31.0	28.0	30.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,080.0**
H2O	1993	948.8	848.3	864.6	811.1	906.8	819.5	895.6	872.8	818.6	860.8	806.1	852.2	**174,757.3**
OIL	1993	33.8	26.2	30.3	29.7	32.4	19.6	20.0	19.7	19.6	18.6	18.5	19.2	**10,649.1**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**6,719.0**
H2O	1992	624.0	544.2	543.3	543.4	625.1	601.5	624.7	655.2	827.1	969.0	929.1	992.3	**164,452.1**
OIL	1992	16.4	15.3	16.1	15.4	15.1	15.1	15.1	16.3	21.2	32.9	31.2	32.6	**10,361.5**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	28.0	31.0	**6,356.0**
H2O	1991	682.5	668.5	694.1	714.3	696.1	710.9	742.2	516.9	515.8	486.2	502.0	568.4	**155,973.2**
OIL	1991	31.9	28.9	28.7	29.9	31.2	30.5	33.9	13.8	12.2	11.6	11.8	13.7	**10,118.8**

Licence ***2521*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,374.0**
H2O	2000	10.8	8.4	10.3	9.3	10.4	8.7	9.2	10.1	0.8	0.8	0.9	0.7	**7,262.3**
OIL	2000	5.9	5.3	5.9	5.7	5.7	6.1	6.2	5.9	2.1	2.1	2.0	2.1	**7,964.2**
DAY	1999	31.0	28.0	31.0	6.0	6.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,008.0**
H2O	1999	27.6	11.5	62.0	11.0	6.1	27.6	27.9	27.9	25.0	25.1	24.0	9.1	**7,181.9**
OIL	1999	10.7	8.0	11.3	2.2	2.3	10.3	11.4	12.3	11.6	11.7	10.7	6.0	**7,909.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,694.0**
H2O	1998	28.8	25.3	27.0	29.3	30.3	29.8	30.8	32.6	30.8	30.4	32.2	30.0	**6,897.1**
OIL	1998	11.3	10.1	11.2	10.9	10.7	10.4	10.3	10.4	10.0	10.5	10.5	10.7	**7,800.7**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,329.0**
H2O	1997	48.1	37.7	44.9	58.4	44.4	56.5	50.7	39.6	29.7	26.0	32.1	28.2	**6,539.8**
OIL	1997	9.9	8.9	9.5	9.3	9.8	9.4	9.8	10.3	10.9	11.2	10.9	11.0	**7,673.7**
DAY	1996	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	30.0	**7,965.0**
H2O	1996	65.1	50.1	57.1	56.1	48.4	46.5	60.1	49.3	55.6	43.7	42.6	34.8	**6,043.5**
OIL	1996	11.7	10.7	11.1	11.0	11.0	11.3	11.5	11.4	11.3	10.4	10.2	9.9	**7,552.8**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,609.0**
H2O	1995	37.5	33.7	30.1	30.5	29.8	37.9	35.1	40.7	46.2	48.4	50.8	54.1	**5,434.1**
OIL	1995	12.6	11.3	12.5	11.9	12.2	10.1	11.1	11.8	11.3	11.2	11.2	11.0	**7,421.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,246.0**
H2O	1994	40.8	37.8	42.7	38.5	38.9	41.8	41.7	48.8	35.9	34.6	34.0	37.0	**4,959.3**
OIL	1994	15.0	12.9	14.9	14.1	14.4	14.7	15.2	15.4	13.2	12.6	12.3	12.6	**7,283.1**

Manitoba Production
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Licence ***2521*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,881.0**
H2O	1993	39.3	39.4	41.1	37.2	47.8	43.9	47.2	44.5	45.1	42.9	40.8	40.2	**4,486.8**
OIL	1993	17.7	15.4	17.7	15.5	14.7	14.0	14.1	13.0	14.0	15.2	15.4	15.3	**7,115.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	26.0	27.0	27.0	31.0	30.0	31.0	**6,516.0**
H2O	1992	30.1	28.7	32.5	30.5	30.8	12.6	10.4	10.8	11.6	42.7	38.4	41.0	**3,977.4**
OIL	1992	11.6	10.5	11.3	10.9	11.7	9.9	8.2	8.6	8.5	17.5	17.4	17.5	**6,933.8**
DAY	1991	31.0	28.0	31.0	28.0	28.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**6,162.0**
H2O	1991	22.2	20.8	21.3	9.3	32.9	23.5	21.8	30.3	26.5	29.9	29.1	31.9	**3,657.3**
OIL	1991	5.1	4.5	5.2	3.0	8.0	10.4	9.6	11.8	10.1	11.3	12.1	11.6	**6,790.2**

Licence ***2524*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,543.0**
H2O	2000	414.0	474.2	472.0	475.4	462.0	471.0	410.0	412.8	365.1	397.3	378.6	382.5	**55,518.0**
OIL	2000	168.7	153.0	164.0	160.3	177.4	149.4	158.9	160.5	150.6	161.4	135.9	122.1	**71,501.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,177.0**
H2O	1999	318.5	289.7	425.3	362.2	400.4	342.0	232.3	360.6	301.0	416.3	375.2	442.9	**50,403.1**
OIL	1999	162.2	144.7	156.5	152.9	160.4	158.9	160.2	159.1	159.6	162.7	154.3	174.7	**69,638.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,812.0**
H2O	1998	292.2	265.0	382.1	285.3	312.7	300.1	306.8	273.0	294.2	285.8	330.2	369.9	**46,136.7**
OIL	1998	159.3	133.8	155.9	145.6	155.2	148.9	156.2	157.0	149.3	162.2	156.2	158.3	**67,732.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,448.0**
H2O	1997	370.3	344.2	408.6	443.2	358.6	282.3	326.0	350.9	288.9	255.3	227.7	264.3	**42,439.4**
OIL	1997	146.4	135.6	169.3	156.4	144.3	136.7	142.6	145.2	142.1	151.0	155.2	163.3	**65,894.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**8,083.0**
H2O	1996	388.4	354.9	378.5	379.6	348.8	292.6	273.4	268.4	296.4	243.0	222.4	306.6	**38,519.1**
OIL	1996	103.6	95.8	102.0	97.4	98.9	90.0	89.9	87.8	88.9	91.6	115.5	140.5	**64,106.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,719.0**
H2O	1995	222.3	196.3	200.0	187.5	288.2	261.8	239.9	238.6	274.1	370.9	375.1	397.2	**34,766.1**
OIL	1995	117.1	105.0	115.0	110.2	116.1	109.0	114.1	115.8	105.5	106.8	102.2	107.6	**62,904.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**7,354.0**
H2O	1994	327.8	333.9	367.5	354.4	279.5	253.5	218.6	225.0	140.6	193.7	213.0	198.2	**31,514.2**
OIL	1994	139.4	126.2	137.5	132.4	126.3	124.8	123.8	124.8	100.4	118.6	115.2	117.5	**61,580.4**
DAY	1993	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,996.0**
H2O	1993	292.7	285.9	292.8	269.0	314.5	281.2	293.5	276.5	249.1	282.7	284.8	305.6	**28,408.5**
OIL	1993	151.9	142.6	158.1	149.9	141.4	140.8	144.1	143.9	139.0	144.5	136.7	142.4	**60,093.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,632.0**
H2O	1992	222.2	236.1	268.6	246.9	225.3	238.7	217.3	248.9	229.5	254.1	259.9	273.8	**24,980.2**
OIL	1992	151.2	142.8	151.8	146.2	152.2	147.9	156.8	155.1	152.1	160.4	152.7	157.7	**58,358.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,267.0**
H2O	1991	251.9	236.7	235.6	235.4	248.6	214.7	217.2	201.4	198.6	213.3	239.2	269.1	**22,058.9**
OIL	1991	152.8	137.9	164.4	159.4	167.5	162.9	164.0	167.0	169.4	172.7	149.4	155.4	**56,531.3**

Licence ***2527*** Well Name ***Tundra Pierson COM SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-003-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1104.2	1036.5	1193.9	1161.9	1195.4	1162.5	1346.3	1514.4	1372.5	1301.2	1112.5	1354.6	**109,115.5**
WIN	1999	1068.3	1004.4	1181.4	1301.1	1146.8	1065.4	1087.4	1110.3	1004.5	1105.7	1066.1	1113.9	**94,259.6**
WIN	1998	1361.3	1184.7	1536.2	1224.9	1555.6	1454.9	1563.5	1524.5	1345.0	1177.0	1418.0	1528.0	**81,004.3**
WIN	1997	1250.9	1482.2	1510.4	1649.4	1755.9	1645.4	1675.6	1684.7	1324.8	1535.2	1498.9	1547.3	**64,130.7**

Manitoba Production
1991 To 2000

Licence ***2527*** Well Name ***Tundra Pierson COM SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-003-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1996	1135.8	1168.3	1346.4	1279.6	1277.1	1344.7	1494.2	1422.6	1312.9	1441.4	1333.4	1339.4	**45,570.0**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,282.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,102.2**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.3**
WIN	1995	1160.1	1172.1	1287.1	1164.6	1117.1	1075.4	1207.8	1317.7	1199.8	1304.8	1185.4	1237.0	**29,674.2**
WIN	1994	728.9	740.8	858.5	771.2	907.8	1133.0	1134.6	1079.6	1018.0	970.5	1090.7	1023.3	**15,245.3**
WIN	1993	0.0	0.0	0.0	0.0	0.0	0.0	571.5	0.0	209.1	765.1	1216.3	1026.4	**3,788.4**

UWI ***100.05-15-003-29W1.03*** Field Name ***Pierson*** Pool Name ***Mission Canyon 1*** Field Code ***7*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267,745.1**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267,745.1**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267,745.1**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267,745.1**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267,745.1**
WIN	1994	324.3	151.3	269.2	241.9	284.7	355.4	355.8	338.9	166.0	158.0	0.0	0.0	**267,745.1**
WIN	1993	1378.8	1285.2	1415.9	1397.5	1539.3	1421.2	1015.9	1644.1	1301.5	814.5	736.6	621.6	**265,099.6**
WIN	1992	1401.1	1269.8	1322.3	1279.8	1556.0	1386.0	1640.4	1399.6	1426.3	1500.4	1435.5	1407.7	**250,527.5**
WIN	1991	1464.9	1404.1	1605.0	1271.7	1464.6	1533.8	1602.7	1606.0	1574.7	1544.1	1505.0	1465.2	**233,502.6**

Licence ***2533*** Well Name ***Kiwi Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	2623.7	2263.0	2282.9	2096.1	2313.4	2327.0	2636.0	2700.1	2683.1	2743.9	2781.5	333.3	**499,895.0**
WIN	1999	2831.8	2426.1	2632.0	2664.7	2526.4	2587.4	2696.9	2721.8	2612.2	2957.3	2933.1	2806.4	**472,111.0**
WIN	1998	1722.9	1856.5	1872.6	1811.1	2439.7	2063.4	2377.3	3111.3	2885.8	1886.0	3176.3	2923.7	**439,714.9**
WIN	1997	2024.3	2467.5	2643.0	2393.4	2699.8	2906.6	2371.9	2874.9	2763.9	2294.9	1719.8	1900.3	**411,588.3**
WIN	1996	2962.2	1947.4	2270.3	1417.6	1893.6	2187.8	2422.3	2821.8	2441.8	2622.4	2683.7	2561.1	**382,528.0**
WIN	1995	2536.5	2237.9	2472.9	1380.6	1658.9	2780.1	2875.2	2628.7	2039.2	2690.2	2524.3	1406.6	**354,296.0**
WIN	1994	2446.9	2174.1	2781.6	1719.3	2413.4	2387.3	2616.9	2339.8	2234.0	2467.5	2621.3	2333.5	**327,064.9**
WIN	1993	1937.2	2944.3	2898.6	2369.0	3053.5	2773.1	2683.5	2811.9	2483.5	2663.5	2489.7	2503.5	**298,529.3**
WIN	1992	2791.5	3127.6	2168.3	1575.1	1956.3	2913.3	2755.8	3047.5	2829.6	2622.9	2006.0	1996.9	**266,918.0**
WIN	1991	63.5	57.0	63.0	60.0	64.5	0.0	0.0	0.0	495.9	2234.9	2682.0	2872.0	**237,127.2**

Licence ***2544*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-16-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	30.0	31.0	30.0	31.0	**7,913.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	125.4	272.4	270.5	277.8	267.3	281.5	**33,150.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	3.1	8.8	7.3	7.2	6.6	7.7	**4,725.1**
DAY	1999	0.0	0.0	0.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,747.0**
H2O	1999	0.0	0.0	0.0	236.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,655.8**
OIL	1999	0.0	0.0	0.0	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,684.4**
DAY	1998	31.0	24.0	29.0	0.0	29.0	29.0	30.0	30.0	0.0	0.0	19.0	31.0	**7,722.0**
H2O	1998	139.8	106.9	144.1	0.0	319.5	286.0	314.2	307.7	0.0	0.0	200.1	326.5	**31,419.7**
OIL	1998	4.9	3.9	4.9	0.0	8.0	8.1	8.0	8.2	0.0	0.0	4.9	7.5	**4,678.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,470.0**
H2O	1997	142.9	143.4	156.4	163.6	169.8	171.0	179.9	181.6	164.8	140.1	152.8	157.3	**29,274.9**
OIL	1997	8.1	6.5	8.0	7.1	7.4	6.3	7.3	7.1	6.8	5.0	5.0	5.4	**4,619.7**
DAY	1996	30.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	**7,107.0**
H2O	1996	131.7	137.8	142.0	140.7	139.8	139.6	157.0	142.1	127.4	147.7	137.7	129.1	**27,351.3**

Manitoba Production
1991 To 2000

Licence ***2544*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-16-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	5.5	5.0	5.2	5.1	5.1	4.5	8.5	8.1	7.9	7.9	7.4	7.2	**4,539.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,750.0**
H2O	1995	120.1	122.8	137.8	119.3	114.1	112.8	125.8	116.4	111.1	136.1	127.8	134.7	**25,678.7**
OIL	1995	5.2	4.5	5.1	4.6	4.5	4.4	4.8	13.4	13.0	6.1	5.5	5.7	**4,462.3**
DAY	1994	0.0	0.0	0.0	0.0	0.0	20.0	29.0	30.0	30.0	31.0	30.0	31.0	**6,385.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	215.3	276.3	279.7	123.1	116.8	116.3	109.7	**24,199.9**
OIL	1994	0.0	0.0	0.0	0.0	0.0	5.4	7.7	7.7	6.0	5.9	5.5	5.5	**4,385.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,184.0**
H2O	1993	120.6	108.0	119.0	127.4	119.5	114.5	120.4	120.8	123.9	123.5	126.0	129.1	**22,962.7**
OIL	1993	11.6	9.6	10.6	10.7	12.1	11.4	11.1	10.6	6.3	6.5	6.0	6.0	**4,341.8**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,819.0**
H2O	1992	114.8	112.5	139.2	150.9	130.0	122.0	134.3	109.3	112.1	116.1	114.1	115.9	**21,510.0**
OIL	1992	13.7	9.3	10.0	9.7	9.4	9.3	12.5	13.0	11.9	12.4	11.5	11.3	**4,229.3**
DAY	1991	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	0.0	13.0	31.0	**5,455.0**
H2O	1991	123.8	120.3	132.7	113.5	129.5	119.3	115.6	118.9	108.0	0.0	53.4	117.4	**20,038.8**
OIL	1991	10.5	9.6	9.8	10.1	10.1	13.7	13.9	13.8	12.9	0.0	6.0	13.2	**4,095.3**

Licence ***2545*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,177.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,172.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,177.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,172.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,177.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,172.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.5**
DAY	1994	0.0	0.0	0.0	0.0	0.0	27.0	31.0	17.0	0.0	0.0	0.0	0.0	**6,177.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	202.0	205.2	110.2	0.0	0.0	0.0	0.0	**21,172.5**
OIL	1994	0.0	0.0	0.0	0.0	0.0	5.7	6.5	3.4	0.0	0.0	0.0	0.0	**3,285.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**6,102.0**
H2O	1993	162.8	145.9	160.7	172.1	181.1	173.6	182.5	183.2	176.3	158.7	179.2	183.6	**20,655.1**
OIL	1993	11.8	9.9	10.8	10.9	5.0	4.6	4.5	4.3	7.7	7.0	7.2	7.3	**3,269.9**
DAY	1992	31.0	19.0	0.0	0.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,740.0**
H2O	1992	180.0	108.1	0.0	0.0	171.2	160.6	181.4	147.6	151.4	156.8	154.2	156.5	**18,595.4**
OIL	1992	12.2	7.5	0.0	0.0	12.7	12.6	12.7	13.3	12.2	12.7	11.8	11.6	**3,178.9**
DAY	1991	30.0	28.0	30.0	30.0	29.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	**5,446.0**
H2O	1991	180.7	175.5	193.6	165.7	176.9	178.0	184.9	183.9	178.8	189.9	187.0	178.2	**17,027.6**
OIL	1991	9.0	8.2	8.4	8.7	8.1	14.1	15.3	14.7	14.7	12.4	11.8	11.3	**3,059.6**

Licence ***2551*** Well Name ***Enerplus Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	30.0	29.0	31.0	30.0	27.0	29.0	27.0	30.0	28.0	25.0	**7,530.0**
H2O	2000	104.4	3369.4	2.0	3287.4	3538.2	3311.6	2887.6	2513.3	2258.4	2486.3	2285.0	2025.0	**128,118.1**
OIL	2000	128.2	99.7	80.1	76.1	105.7	111.4	146.1	153.0	149.6	156.6	143.3	125.7	**15,634.2**
DAY	1999	31.0	17.0	22.0	30.0	31.0	23.0	0.0	0.0	21.0	31.0	29.0	28.0	**7,185.0**
H2O	1999	3421.6	1747.3	2486.8	3586.2	3597.1	2636.9	0.0	0.0	2216.9	3344.3	3125.5	3192.2	**100,049.5**
OIL	1999	159.8	83.6	85.3	105.2	128.5	96.0	0.0	0.0	56.5	88.7	89.7	117.7	**14,158.7**

Manitoba Production
1991 To 2000

Licence ***2551*** Well Name ***Enerplus Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	31.0	20.0	31.0	30.0	31.0	27.0	28.0	19.0	29.0	29.0	**6,922.0**
H2O	1998	154.7	125.8	108.9	72.3	99.8	70.5	184.8	168.5	187.2	225.3	3292.9	3244.7	**70,694.7**
OIL	1998	44.6	35.7	30.7	20.6	28.5	23.9	46.5	42.6	36.2	25.1	256.2	174.6	**13,147.7**
DAY	1997	0.0	0.0	0.0	0.0	24.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**6,588.0**
H2O	1997	0.0	0.0	0.0	0.0	268.0	336.8	344.9	327.4	231.7	241.3	216.8	215.2	**62,759.3**
OIL	1997	0.0	0.0	0.0	0.0	87.8	105.8	102.8	92.5	61.4	66.3	54.8	65.5	**12,382.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	0.0	0.0	**6,351.0**
H2O	1996	372.0	348.0	372.0	360.0	372.0	360.0	372.0	270.0	180.0	135.4	0.0	0.0	**60,577.2**
OIL	1996	30.8	29.4	30.9	29.9	30.9	30.1	31.3	24.1	19.7	13.7	0.0	0.0	**11,745.6**
DAY	1995	27.0	28.0	31.0	23.0	31.0	30.0	25.0	28.0	29.0	31.0	30.0	31.0	**6,054.0**
H2O	1995	324.0	336.0	372.0	276.0	372.0	348.0	300.0	336.0	348.0	372.0	360.0	372.0	**57,435.8**
OIL	1995	27.1	28.3	27.8	22.8	32.6	28.9	25.1	29.2	28.9	30.8	29.8	31.1	**11,474.8**
DAY	1994	31.0	28.0	29.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	28.0	**5,710.0**
H2O	1994	371.0	336.0	348.0	360.0	336.0	36.0	372.0	366.0	361.0	348.0	360.0	336.0	**53,319.8**
OIL	1994	50.7	39.1	26.7	36.9	28.7	33.1	31.2	28.5	29.7	28.9	28.6	29.6	**11,132.4**
DAY	1993	24.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	29.0	**5,355.0**
H2O	1993	482.0	560.0	582.0	510.0	372.0	360.0	369.0	372.0	316.0	372.0	360.0	342.0	**49,389.8**
OIL	1993	43.8	45.3	36.1	37.8	37.6	39.2	39.1	36.9	35.4	51.4	36.5	40.2	**10,740.7**
DAY	1992	31.0	29.0	28.0	28.0	30.0	25.0	27.0	25.0	25.0	31.0	12.0	31.0	**5,006.0**
H2O	1992	372.0	348.0	336.0	334.0	356.0	294.0	306.0	380.0	486.0	620.0	250.0	620.0	**44,392.8**
OIL	1992	74.3	69.5	85.2	28.4	47.9	38.6	67.5	41.1	48.7	47.5	16.4	49.5	**10,261.4**
DAY	1991	28.0	21.0	14.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	5.0	20.0	**4,684.0**
H2O	1991	420.0	332.9	215.1	350.7	366.0	360.0	372.0	372.0	360.0	369.2	60.0	234.0	**39,690.8**
OIL	1991	54.8	33.7	22.6	80.6	88.0	70.1	79.1	77.0	63.9	56.7	9.3	48.1	**9,646.8**

Licence ***2560*** Well Name ***Penn West Waskada Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.01-30-001-25W1.03*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 A*** Field Code ***3*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	858.3	975.1	849.1	910.6	722.0	948.7	936.3	810.1	1200.5	975.9	570.4	881.5	**524,894.8**
WIN	1999	598.2	604.0	108.0	168.5	82.4	0.1	53.8	0.1	710.0	1.3	328.6	622.6	**514,256.3**
WIN	1998	3170.2	1500.9	2185.5	5302.7	6848.3	5886.0	5180.4	5755.3	3782.9	1090.0	854.8	29.2	**510,978.7**
WIN	1997	6582.0	3479.9	6175.0	6150.0	2402.2	2121.8	95.4	1645.8	1609.3	2474.6	5102.7	3852.9	**469,392.5**
WIN	1996	10176.0	2590.9	910.5	0.0	0.0	2462.9	431.9	944.9	754.8	0.0	3354.5	1266.3	**427,700.9**
WIN	1995	5775.6	5253.3	3725.7	4446.0	4595.2	320.4	4762.4	0.0	5621.3	8874.3	8024.2	8002.4	**404,808.2**
WIN	1994	6549.7	8120.0	5354.6	0.0	3401.2	3418.3	3184.5	1996.1	474.3	3365.7	3072.0	2861.4	**345,407.4**
WIN	1993	1922.4	0.0	0.0	391.3	0.0	9.8	0.0	0.0	948.7	1722.4	7446.9	9085.5	**303,609.6**
WIN	1992	69.4	743.7	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	999.9	1149.4	**282,082.6**
WIN	1991	83.8	836.4	2360.7	3348.9	2608.6	114.6	922.7	636.0	1984.3	1503.6	998.9	907.6	**279,095.4**

Licence ***2573*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,325.0**
H2O	2000	37.5	37.4	40.3	38.8	39.7	38.8	39.9	36.8	42.7	45.2	55.0	64.4	**13,645.6**
OIL	2000	71.4	66.5	68.8	68.9	70.3	65.3	70.1	65.4	62.8	79.3	75.4	68.5	**36,989.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,960.0**
H2O	1999	33.6	33.2	47.3	36.0	39.8	37.5	29.6	40.6	28.0	40.4	38.4	38.9	**13,129.1**
OIL	1999	66.5	61.9	64.7	68.9	68.5	64.2	66.6	69.4	63.9	65.4	70.7	74.0	**36,156.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,595.0**
H2O	1998	44.8	43.0	55.7	44.8	40.0	34.8	37.1	34.4	38.6	38.5	41.2	40.4	**12,685.8**
OIL	1998	84.2	74.7	79.5	84.6	82.7	77.1	80.2	79.0	77.3	79.8	76.0	71.0	**35,352.2**

Manitoba Production
1991 To 2000

Licence ***2573*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,231.0**
H2O	1997	44.0	41.9	45.0	40.9	42.6	34.0	40.2	47.3	42.2	42.8	39.4	43.9	**12,192.5**
OIL	1997	40.2	36.5	39.8	38.5	41.2	38.8	41.2	43.4	87.2	89.4	82.2	84.5	**34,406.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	30.0	**6,866.0**
H2O	1996	60.1	54.5	64.8	65.5	60.3	54.1	53.9	41.5	41.5	33.0	34.7	41.8	**11,688.3**
OIL	1996	83.0	75.9	83.6	79.6	81.9	91.3	101.4	40.6	39.0	42.7	42.1	39.5	**33,743.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,504.0**
H2O	1995	82.7	70.9	67.3	63.6	83.5	75.9	73.9	73.8	55.3	57.2	61.6	61.2	**11,082.6**
OIL	1995	66.4	59.3	64.9	60.3	61.3	62.8	74.9	70.9	83.3	84.8	89.4	81.8	**32,942.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,139.0**
H2O	1994	62.1	60.5	66.4	66.0	58.4	85.6	83.6	86.3	63.0	80.6	78.5	73.3	**10,255.7**
OIL	1994	96.3	88.6	95.8	91.5	96.7	70.7	68.2	63.7	69.2	70.2	65.3	67.2	**32,082.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,774.0**
H2O	1993	93.5	83.3	91.5	89.8	91.3	92.7	103.3	74.7	57.5	57.5	58.0	58.9	**9,391.4**
OIL	1993	126.3	109.3	125.4	120.6	122.8	116.3	123.9	113.3	103.0	98.6	94.4	97.6	**31,139.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,411.0**
H2O	1992	68.2	65.7	72.4	69.2	67.8	81.8	89.0	88.0	82.4	86.3	85.4	90.5	**8,439.4**
OIL	1992	155.3	142.9	148.9	145.9	152.1	136.7	130.3	124.8	127.8	131.3	123.8	124.5	**29,787.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,046.0**
H2O	1991	58.5	55.8	60.8	60.3	85.6	76.2	79.4	72.3	67.3	72.9	66.9	75.3	**7,492.7**
OIL	1991	131.7	120.7	132.0	126.9	139.3	139.7	144.7	144.7	148.6	152.7	144.2	150.0	**28,143.3**

Licence ***2582*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	**7,442.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	34.5	35.7	39.2	42.9	**9,771.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	2.9	3.0	2.6	2.9	**7,784.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,311.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,607.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,772.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	0.0	0.0	0.0	**7,311.0**
H2O	1998	39.0	34.4	45.7	38.1	37.9	33.3	32.8	29.8	29.3	0.0	0.0	0.0	**9,607.4**
OIL	1998	2.9	2.5	2.8	2.7	3.4	2.0	2.8	2.7	2.4	0.0	0.0	0.0	**7,772.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,041.0**
H2O	1997	36.1	33.8	38.7	39.6	34.6	27.9	31.3	31.2	30.0	32.0	30.6	35.7	**9,287.1**
OIL	1997	2.8	2.3	2.7	2.5	2.6	2.7	2.8	2.9	2.8	2.8	2.8	2.7	**7,748.5**
DAY	1996	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,676.0**
H2O	1996	21.6	14.0	22.2	22.5	21.2	19.3	20.9	25.6	46.0	43.0	40.2	33.0	**8,885.6**
OIL	1996	8.3	5.0	8.3	8.0	8.3	8.2	8.6	7.8	2.8	2.8	2.8	2.7	**7,716.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,320.0**
H2O	1995	81.7	71.8	66.2	81.2	81.7	75.2	71.9	62.6	19.2	21.4	22.0	22.2	**8,556.1**
OIL	1995	7.8	7.1	7.8	7.6	7.8	7.0	7.4	8.4	8.3	8.7	7.7	8.5	**7,642.5**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,955.0**
H2O	1994	62.0	61.3	66.8	63.3	64.8	63.2	62.8	139.9	67.5	74.2	75.5	74.4	**7,879.0**
OIL	1994	22.2	20.1	22.0	20.8	21.3	21.9	19.9	15.0	8.3	8.7	8.1	8.1	**7,548.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,591.0**
H2O	1993	64.0	62.4	70.2	65.8	66.5	64.3	73.6	62.1	57.4	57.9	57.0	61.0	**7,003.3**
OIL	1993	9.0	7.9	8.6	8.2	8.5	8.3	15.0	24.6	23.0	23.8	22.5	23.0	**7,352.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,226.0**
H2O	1992	58.7	55.4	61.3	57.6	60.1	56.4	52.9	58.7	55.1	57.0	55.4	60.5	**6,241.1**

Manitoba Production
1991 To 2000

Licence ***2582*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	15.3	14.0	14.6	14.3	14.7	14.1	14.8	12.6	7.8	10.4	9.0	8.9	**7,169.6**
DAY	1991	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,860.0**
H2O	1991	46.9	44.6	48.7	48.3	44.4	44.0	52.1	46.5	45.4	50.3	45.8	52.0	**5,552.0**
OIL	1991	14.7	13.4	14.7	14.1	12.9	14.4	18.3	17.9	18.0	18.9	17.7	18.6	**7,019.1**

Licence ***2583*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,267.0**
H2O	2000	540.9	539.1	579.7	559.1	571.0	560.6	574.7	547.0	614.7	651.7	794.2	928.4	**91,777.3**
OIL	2000	84.0	78.2	80.8	80.9	82.4	76.7	82.3	79.4	73.8	93.2	88.6	80.6	**38,426.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,901.0**
H2O	1999	277.2	276.4	391.4	300.1	353.0	516.7	426.7	580.9	400.2	581.9	548.9	562.0	**84,316.2**
OIL	1999	47.5	44.6	46.2	49.6	53.2	84.1	82.5	81.0	74.6	76.8	82.4	86.9	**37,445.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,536.0**
H2O	1998	352.1	338.3	437.7	352.5	304.4	249.2	265.2	245.3	273.6	273.0	294.5	321.4	**79,100.8**
OIL	1998	52.3	46.3	49.4	52.5	51.3	47.9	49.8	49.0	47.6	49.1	47.2	48.9	**36,635.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,172.0**
H2O	1997	314.8	299.3	321.9	292.8	304.5	248.7	313.4	371.7	332.1	333.4	309.5	345.6	**75,393.6**
OIL	1997	46.2	42.1	46.0	44.5	47.5	46.8	56.6	57.8	54.2	55.1	51.1	52.5	**36,044.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**6,807.0**
H2O	1996	270.3	251.0	291.9	294.5	273.3	237.5	230.5	252.2	247.7	215.0	211.2	258.5	**71,605.9**
OIL	1996	36.3	33.9	36.6	34.8	36.1	39.9	45.0	43.6	41.3	49.3	45.2	42.9	**35,444.0**
DAY	1995	31.0	28.0	31.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,443.0**
H2O	1995	312.8	266.0	252.6	234.7	306.3	280.0	277.0	277.0	229.4	259.7	277.1	268.8	**68,572.3**
OIL	1995	36.2	32.2	35.2	32.1	32.5	33.4	40.6	38.4	38.8	37.4	39.0	34.9	**34,959.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,081.0**
H2O	1994	358.1	345.8	382.6	373.8	336.3	366.0	370.3	375.8	279.2	348.5	307.1	272.8	**65,330.9**
OIL	1994	62.8	57.3	62.5	58.8	63.0	55.5	54.5	50.0	55.3	54.7	38.9	36.1	**34,528.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,716.0**
H2O	1993	434.2	383.1	424.9	413.5	423.8	365.1	368.6	328.4	331.0	326.3	334.3	333.9	**61,214.6**
OIL	1993	69.2	59.3	68.7	65.4	67.2	62.0	64.9	65.6	67.2	63.4	61.5	62.7	**33,879.0**
DAY	1992	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,351.0**
H2O	1992	385.8	374.2	416.6	394.4	384.6	440.2	413.3	412.7	382.6	388.8	396.5	416.8	**56,747.5**
OIL	1992	61.6	57.1	60.0	58.3	60.8	67.9	71.3	69.1	70.0	69.7	67.8	67.6	**33,101.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,988.0**
H2O	1991	460.9	450.9	491.1	474.6	434.9	407.4	419.3	375.8	370.4	415.5	378.2	429.2	**51,941.0**
OIL	1991	62.8	59.0	64.5	60.4	54.7	57.6	59.0	58.1	59.0	61.1	57.2	60.0	**32,320.7**

Licence ***2584*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1576.0	1546.0	1770.0	1779.0	2198.0	2017.0	951.0	704.0	810.0	691.0	871.0	857.0	**249,530.7**
WIN	1999	1529.0	0.0	2844.0	1357.0	1097.0	1607.0	1612.0	1857.0	1750.0	1708.0	1682.0	1416.0	**233,760.7**
WIN	1998	1349.0	1257.0	2541.0	680.0	484.0	887.0	1376.0	1507.0	1603.0	1567.0	1529.0	1545.0	**215,301.7**
WIN	1997	1052.0	1052.0	1208.0	1169.0	1238.0	1192.0	524.0	870.0	697.0	705.0	1053.0	1311.0	**198,976.7**
WIN	1996	1050.0	1050.0	866.0	893.0	860.0	799.0	766.0	1327.0	1241.0	1584.0	1020.0	1052.0	**186,905.7**
WIN	1995	1122.0	1114.0	1180.0	950.0	1021.0	549.0	852.0	56.0	1050.0	1050.0	1050.0	1050.0	**174,397.7**
WIN	1994	1509.0	1499.0	1811.8	1799.2	1039.0	1535.0	1423.0	1353.0	944.0	1089.0	894.0	841.0	**163,353.7**
WIN	1993	3337.9	3316.5	3741.0	3943.0	4336.0	1324.0	3500.0	743.0	896.0	585.0	860.0	1324.0	**147,616.7**
WIN	1992	3019.6	2722.6	3345.5	3127.3	2755.4	2930.4	2847.7	3006.9	2367.1	2814.4	3203.2	3591.0	**119,710.3**

Manitoba Production
1991 To 2000

Licence ***2584*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1991	1965.0	2397.6	1857.8	2330.0	1767.0	1346.0	1850.0	1548.0	1567.7	1986.2	2279.0	2834.5	**83,979.2**

Licence ***2585*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,299.0**
H2O	2000	151.9	174.0	173.2	174.7	169.5	177.3	150.4	151.7	134.0	145.7	139.0	140.4	**19,986.7**
OIL	2000	32.5	29.5	31.6	30.9	34.3	29.6	30.8	31.1	29.1	31.2	26.2	23.6	**27,945.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,933.0**
H2O	1999	116.9	105.3	156.1	132.9	147.0	125.5	85.2	132.3	110.4	152.8	137.6	162.6	**18,104.9**
OIL	1999	31.3	27.7	30.2	29.5	30.9	30.7	30.9	30.7	30.8	31.4	29.7	33.7	**27,585.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,568.0**
H2O	1998	107.2	97.2	140.2	105.4	112.2	111.2	113.6	10.2	109.0	105.9	122.3	136.0	**16,540.3**
OIL	1998	29.1	24.3	28.4	26.7	28.8	28.3	29.6	29.8	28.3	30.7	29.6	30.4	**27,217.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,204.0**
H2O	1997	33.3	31.0	36.8	40.0	93.2	93.1	107.6	115.8	96.0	94.4	83.4	97.7	**15,269.9**
OIL	1997	35.8	33.2	41.5	38.3	31.2	27.9	29.1	29.7	28.8	27.7	28.3	29.9	**26,873.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,839.0**
H2O	1996	129.5	119.4	126.2	126.5	116.3	98.3	91.2	92.6	98.8	51.7	32.1	32.8	**14,347.6**
OIL	1996	38.5	35.9	37.9	36.2	36.8	37.4	39.0	39.4	38.5	36.2	34.3	34.3	**26,492.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,474.0**
H2O	1995	161.2	139.9	145.0	134.9	184.9	162.7	110.4	108.5	104.2	121.7	125.1	132.4	**13,232.2**
OIL	1995	41.2	36.3	40.4	38.5	40.9	39.0	35.5	35.9	35.9	39.0	37.9	40.0	**26,048.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,109.0**
H2O	1994	187.6	187.9	210.3	199.5	199.6	180.9	158.5	160.6	131.8	138.3	154.5	141.9	**11,601.3**
OIL	1994	48.1	42.8	47.5	45.0	45.6	43.2	43.6	43.2	45.6	41.0	40.5	40.7	**25,587.5**
DAY	1993	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,744.0**
H2O	1993	102.8	97.1	101.2	91.3	139.3	159.5	166.8	157.0	142.7	159.2	163.0	172.1	**9,549.9**
OIL	1993	70.5	64.1	72.2	67.7	57.6	48.2	49.5	49.3	48.0	49.1	47.2	48.4	**25,060.7**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,381.0**
H2O	1992	87.1	91.7	105.2	97.1	87.8	94.8	88.8	92.4	80.1	86.4	89.9	93.2	**7,897.9**
OIL	1992	63.3	59.4	63.7	61.2	62.1	61.5	67.1	60.2	69.1	72.2	69.8	71.1	**24,388.9**
DAY	1991	31.0	28.0	31.0	30.0	30.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,018.0**
H2O	1991	86.6	81.3	90.0	88.5	111.3	81.4	106.6	96.4	94.2	101.2	93.7	105.4	**6,803.4**
OIL	1991	76.4	69.0	76.6	73.0	60.2	49.5	64.6	64.1	64.5	65.7	62.6	65.1	**23,608.2**

Licence ***2586*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**8,089.0**
H2O	2000	8.0	7.8	8.0	6.9	8.1	8.2	8.4	8.7	8.5	8.7	8.5	6.5	**3,758.0**
OIL	2000	14.0	12.6	12.8	10.0	11.9	12.0	12.4	12.4	12.3	12.5	11.3	8.5	**5,167.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,731.0**
H2O	1999	7.9	7.4	8.0	7.8	8.0	8.5	9.0	8.4	8.0	8.1	7.8	8.6	**3,661.7**
OIL	1999	14.4	11.1	14.1	13.9	14.1	14.4	14.8	15.0	14.5	14.4	14.0	14.3	**5,025.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,366.0**
H2O	1998	7.2	6.5	7.5	7.3	7.6	7.2	7.5	7.8	7.2	7.5	7.3	7.6	**3,564.2**
OIL	1998	14.5	13.0	14.4	14.0	14.4	14.0	14.1	14.4	14.1	14.3	14.1	14.3	**4,856.0**
DAY	1997	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	29.0	**7,001.0**
H2O	1997	9.1	8.2	6.8	7.0	8.9	8.6	8.8	8.7	8.5	8.7	6.5	7.0	**3,476.0**
OIL	1997	14.0	12.5	10.5	14.0	15.3	14.8	14.5	14.1	13.8	13.6	10.5	16.1	**4,686.4**

Manitoba Production
1991 To 2000

Licence ***2586*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-03-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	30.0	29.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,649.0**
H2O	1996	9.0	8.4	8.9	9.0	7.9	9.0	9.2	8.8	8.6	8.8	8.5	9.0	**3,379.2**
OIL	1996	14.0	14.0	15.0	14.5	12.4	15.5	15.4	14.8	15.5	15.1	15.0	14.0	**4,522.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,291.0**
H2O	1995	9.3	8.4	9.3	9.0	9.3	9.0	9.3	9.3	9.0	9.3	9.0	9.3	**3,274.1**
OIL	1995	15.5	13.8	15.5	15.0	15.5	15.0	15.5	15.1	15.0	13.5	12.2	12.4	**4,347.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,927.0**
H2O	1994	9.3	8.4	9.3	9.0	9.3	9.0	9.3	9.3	9.0	8.7	9.0	9.3	**3,164.6**
OIL	1994	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.4	15.1	14.8	12.4	14.9	**4,173.5**
DAY	1993	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,564.0**
H2O	1993	8.0	8.5	9.3	5.6	9.3	8.9	9.3	9.3	9.0	9.0	9.0	9.3	**3,055.7**
OIL	1993	14.7	13.9	15.7	9.9	16.3	14.8	15.6	15.5	15.0	14.9	14.9	15.5	**3,994.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,212.0**
H2O	1992	6.2	5.8	6.2	6.0	6.2	5.9	6.2	6.2	5.9	6.0	6.0	6.2	**2,951.2**
OIL	1992	16.0	14.5	15.9	15.4	15.8	14.9	15.5	15.3	14.7	14.9	15.0	15.0	**3,818.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,848.0**
H2O	1991	6.2	5.6	6.2	6.0	6.2	6.0	6.2	6.2	5.8	6.2	6.0	6.2	**2,878.4**
OIL	1991	18.6	17.8	19.6	19.5	18.5	17.1	19.4	19.7	18.9	18.5	18.0	18.6	**3,635.3**

Licence ***2594*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,662.0**
H2O	2000	702.0	585.3	627.4	623.0	640.6	570.1	607.9	595.4	550.4	610.9	633.2	675.6	**316,236.6**
OIL	2000	16.5	14.3	14.8	17.1	14.8	13.8	15.1	16.0	14.5	20.2	15.4	16.2	**9,221.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,300.0**
H2O	1999	888.6	799.2	788.5	878.9	909.2	884.5	914.0	918.2	884.7	915.7	655.9	723.2	**308,814.8**
OIL	1999	10.4	15.2	14.1	20.2	20.4	15.0	15.7	15.8	15.7	16.3	15.4	16.3	**9,032.9**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,935.0**
H2O	1998	992.0	880.7	926.2	959.4	942.8	908.3	969.3	967.8	813.4	926.3	878.6	879.5	**298,654.2**
OIL	1998	18.9	17.6	18.3	20.1	20.9	21.1	21.6	19.2	17.4	18.2	16.6	17.3	**8,842.4**
DAY	1997	31.0	28.0	3.0	0.0	16.0	28.0	31.0	31.0	13.0	31.0	26.0	31.0	**6,574.0**
H2O	1997	1202.6	999.5	108.0	0.0	588.7	945.2	1046.4	1037.6	364.9	450.1	494.9	969.5	**287,609.9**
OIL	1997	34.3	24.3	2.3	0.0	14.3	19.2	22.1	21.6	3.9	21.8	26.3	17.3	**8,615.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	26.0	31.0	14.0	30.0	30.0	31.0	**6,305.0**
H2O	1996	5002.2	4582.4	4892.7	4716.2	4835.9	4464.7	3972.1	4822.1	2245.7	1106.3	997.5	1017.6	**279,402.5**
OIL	1996	22.9	20.4	21.7	18.7	19.3	17.4	16.8	28.9	15.3	50.8	31.2	28.1	**8,407.8**
DAY	1995	22.0	27.0	9.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,962.0**
H2O	1995	6035.7	7154.1	2559.4	5845.5	5866.5	5662.4	5794.2	5945.2	5251.6	5286.2	4890.7	5026.6	**236,747.1**
OIL	1995	51.1	58.5	19.7	42.1	35.7	31.4	31.4	26.5	19.2	20.9	20.8	21.1	**8,116.3**
DAY	1994	26.0	0.0	14.0	27.0	15.0	22.0	31.0	31.0	30.0	31.0	30.0	27.0	**5,630.0**
H2O	1994	5274.0	0.0	2780.4	5195.5	2999.6	3730.1	4499.6	9965.5	9190.1	8741.5	8562.8	7974.9	**171,429.0**
OIL	1994	53.3	0.0	43.9	84.9	51.4	47.8	64.4	116.4	80.2	83.3	79.4	58.8	**7,737.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	15.0	19.0	30.0	31.0	27.0	31.0	**5,346.0**
H2O	1993	710.9	636.8	675.2	650.1	661.5	548.7	242.0	340.7	512.0	574.2	567.8	3901.3	**102,515.0**
OIL	1993	37.2	33.0	36.6	34.7	35.4	22.0	9.9	13.8	27.6	22.4	74.9	65.5	**6,974.1**
DAY	1992	31.0	29.0	1.0	10.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,012.0**
H2O	1992	611.3	580.4	606.7	185.6	216.1	630.2	675.4	662.2	624.8	700.3	657.8	715.4	**92,493.8**
OIL	1992	23.3	22.7	25.3	6.5	10.1	44.6	40.7	35.1	33.9	36.1	36.8	34.4	**6,561.1**
DAY	1991	31.0	25.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,716.0**
H2O	1991	767.5	645.8	714.6	621.2	686.1	679.5	679.1	621.0	599.0	560.8	603.7	616.3	**85,627.6**

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Licence ***2594*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	11.4	20.2	43.4	43.4	44.9	43.6	35.1	18.7	17.8	19.0	23.9	24.6	**6,211.6**

Licence ***2596*** Well Name ***Sun Bow Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	12.0	11.0	12.0	7.0	9.0	9.0	**1,362.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,865.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	2.9	2.7	2.9	1.9	2.4	2.4	**729.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	3.0	0.0	0.0	**1,302.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,865.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.0	0.0	0.0	**713.8**
DAY	1998	16.0	10.0	10.0	10.0	7.0	7.0	7.0	7.0	5.0	7.0	6.0	1.0	**1,294.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,865.3**
OIL	1998	3.3	2.1	2.2	2.1	1.3	1.4	1.3	1.3	1.0	1.4	1.2	0.5	**711.7**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,865.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	0.0	0.0	0.0	0.0	**1,201.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,865.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	**692.6**
DAY	1995	0.0	28.0	10.0	10.0	4.0	4.0	31.0	5.0	5.0	0.0	0.0	0.0	**1,184.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,865.3**
OIL	1995	0.0	2.9	1.4	1.4	0.8	0.8	0.8	0.8	1.1	0.0	0.0	0.0	**691.5**
DAY	1994	0.0	0.0	0.0	0.0	0.0	30.0	12.0	9.0	8.0	9.0	8.0	7.0	**1,087.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	60.1	10.3	0.0	0.0	0.0	0.0	0.0	**23,865.3**
OIL	1994	0.0	0.0	0.0	0.0	0.0	6.3	2.5	1.8	1.7	1.7	1.7	1.4	**681.5**

Licence ***2597*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,408.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,408.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,408.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.2**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,408.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,408.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.2**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,408.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.2**

Licence ***2598*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***2598*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,283.0**
H2O	2000	2516.6	2956.9	3169.2	3147.1	3235.8	3199.8	3173.4	2975.5	2780.2	3086.1	3198.6	3412.7	**357,686.5**
OIL	2000	14.0	17.2	17.7	20.5	17.8	18.4	18.8	18.9	17.4	24.2	18.5	19.4	**4,238.1**
DAY	1999	18.0	23.0	17.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	28.0	**4,926.0**
H2O	1999	3901.6	2869.1	1881.2	0.0	0.0	0.0	0.0	4669.2	4469.1	4625.6	3313.2	3299.6	**320,834.6**
OIL	1999	7.0	14.9	9.3	0.0	0.0	0.0	0.0	18.9	18.8	19.5	18.5	17.7	**4,015.3**
DAY	1998	29.0	27.0	31.0	30.0	16.0	30.0	31.0	8.0	26.0	30.0	4.0	19.0	**4,718.0**
H2O	1998	6968.9	6538.3	7320.3	7315.7	3814.4	7296.9	7504.2	1998.0	6386.0	7280.6	869.2	4378.1	**291,806.0**
OIL	1998	20.5	20.1	20.9	23.0	12.3	24.1	24.7	5.7	19.1	23.5	2.7	14.2	**3,890.7**
DAY	1997	0.0	0.0	0.0	7.0	17.0	28.0	7.0	7.0	14.0	28.0	2.0	20.0	**4,437.0**
H2O	1997	0.0	0.0	0.0	1682.4	4288.8	6616.3	1535.8	1587.6	2751.0	5691.9	287.8	4527.7	**224,135.4**
OIL	1997	0.0	0.0	0.0	5.3	15.2	19.2	4.7	4.7	4.2	19.7	2.1	12.5	**3,679.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	27.0	26.0	31.0	30.0	29.0	30.0	2.0	**4,307.0**
H2O	1996	5157.5	4724.8	5044.7	4758.2	4851.4	4168.4	4063.0	4837.5	4827.6	4489.7	4544.1	291.4	**195,166.1**
OIL	1996	20.1	17.9	19.0	18.7	19.3	16.2	17.1	28.9	32.8	14.0	17.0	1.2	**3,592.3**
DAY	1995	31.0	24.0	31.0	24.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,980.0**
H2O	1995	7483.3	5651.4	7508.2	5678.5	7489.2	7228.6	7203.6	4597.9	5869.1	5227.5	5042.5	5182.7	**143,407.8**
OIL	1995	74.7	54.5	68.0	33.6	38.7	34.0	31.4	7.4	17.3	20.9	18.2	18.4	**3,370.1**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	25.0	31.0	30.0	30.0	**3,628.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	12.0	740.2	6055.5	7501.5	7348.2	7013.3	**69,245.3**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.2	7.9	49.2	77.1	73.5	76.2	**2,953.0**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	**3,480.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3	0.0	0.0	**40,574.6**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	**2,668.9**

Licence ***2599*** Well Name ***Enerplus OGL Kirkella SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807,511.4**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807,511.4**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807,511.4**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807,511.4**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807,511.4**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807,511.4**
WIN	1994	9141.6	12142.0	7432.6	8033.1	973.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807,511.4**
WIN	1993	5380.0	4688.0	5110.0	4920.0	4934.0	4641.0	2769.0	3183.0	5125.0	5703.7	4280.0	6730.7	**769,789.1**
WIN	1992	4621.0	4349.0	4518.0	3736.9	39640.0	4452.0	5220.0	4877.0	4490.0	4981.0	4956.0	5414.0	**712,324.7**
WIN	1991	6906.6	5860.6	6678.3	5429.0	5573.1	4627.0	3549.6	4316.0	4627.0	4661.0	4737.0	4692.0	**621,069.8**

Licence ***2601*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	2649.0	2050.0	3535.0	2894.0	3656.0	3486.0	3584.0	3045.0	2609.0	2669.0	2613.0	2427.0	**696,504.7**
WIN	1999	2004.0	1010.0	1329.0	994.0	1129.0	2375.0	2595.0	2400.0	2295.0	2193.0	2160.0	2223.0	**661,287.7**
WIN	1998	2485.0	1792.0	1752.0	2338.0	2427.0	2415.0	2500.0	2656.3	2368.0	2389.0	2282.0	2352.0	**638,580.7**
WIN	1997	2400.0	1958.0	2245.0	2906.0	2190.0	2565.0	2513.0	1884.0	1950.0	1460.0	2330.0	2508.0	**610,824.4**
WIN	1996	2643.0	1229.0	2710.0	2330.0	2047.0	2270.0	3400.0	2491.0	2857.0	2489.0	2340.0	2500.0	**583,915.4**
WIN	1995	2652.0	2318.0	2227.0	1974.0	1962.0	2247.0	2313.0	2417.0	2374.0	2420.0	2162.0	2159.0	**554,609.4**
WIN	1994	2788.0	2628.0	3040.0	2451.0	1559.0	2752.0	2829.0	2860.0	2595.0	2771.0	1035.0	2750.0	**527,384.4**
WIN	1993	3120.0	3153.0	3249.0	3223.0	3276.0	3061.0	3320.0	3179.0	3192.0	3273.0	3187.0	2082.0	**497,326.4**
WIN	1992	2783.0	2763.0	3231.0	3030.0	3094.0	1440.0	3177.0	3447.0	3399.0	3434.0	3095.0	3295.0	**460,011.4**

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Licence ***2601*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1991	4182.0	3476.0	1704.0	3713.0	3715.0	3437.0	3430.0	3403.0	2577.0	2843.0	2657.0	3057.0	**423,823.4**

Licence ***2602*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-05-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789,513.6**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789,513.6**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789,513.6**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8008.0	6524.0	4622.0	0.0	0.0	**789,513.6**
WIN	1996	5525.0	4534.0	4835.0	4848.0	1284.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770,359.6**
WIN	1995	4590.0	4106.0	1972.0	1700.0	1111.0	4123.0	2838.0	2860.0	4146.0	4757.0	4404.0	4645.0	**749,333.6**
WIN	1994	4195.0	3889.0	4496.0	4109.0	4465.0	4331.0	4475.0	4524.0	4256.0	4616.0	4469.0	4668.0	**708,081.6**
WIN	1993	4070.0	3990.0	4370.0	4441.0	4527.0	4098.0	4470.0	4173.0	3996.0	4021.0	4066.0	4193.0	**655,588.6**
WIN	1992	4427.0	4220.0	4787.0	4492.0	4650.0	4646.0	4401.0	4499.0	4333.0	4552.0	4147.0	4365.0	**605,173.6**
WIN	1991	4007.0	3880.0	4501.0	4526.0	4597.0	4374.0	4750.0	4754.0	4310.0	4448.0	4305.0	4731.0	**551,654.6**

Licence ***2603*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-04-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1856.0	1436.0	1112.0	910.0	1150.0	1096.0	1127.0	1522.0	1304.0	1335.0	1307.0	1214.0	**759,236.4**
WIN	1999	2479.0	753.0	293.0	82.0	104.0	1664.0	1775.0	1682.0	1608.0	1537.0	1513.0	1557.0	**743,867.4**
WIN	1998	3156.0	2261.0	1845.0	2943.0	3050.0	2763.0	2805.0	2876.0	2761.0	2940.0	3007.0	3069.0	**728,820.4**
WIN	1997	3000.0	2336.0	2537.0	3123.0	2508.0	2828.0	2920.0	1948.0	2036.0	2183.0	3478.0	3094.0	**695,344.4**
WIN	1996	3112.0	2541.0	2568.0	2554.0	2091.0	2100.0	3352.0	2794.0	3025.0	2711.0	2628.0	2960.0	**663,353.4**
WIN	1995	2801.0	2303.0	2114.0	1673.0	1375.0	1947.0	2419.0	2652.0	2667.0	2765.0	2578.0	2620.0	**630,917.4**
WIN	1994	3176.0	2872.0	3174.0	2807.0	1622.0	2748.0	2835.0	2910.0	2699.0	2866.0	2708.0	2866.0	**603,003.4**
WIN	1993	3784.0	3564.0	3868.0	3806.0	3863.0	3382.0	3726.0	3382.0	3260.0	3247.0	3260.0	3290.0	**569,720.4**
WIN	1992	4050.0	3852.0	4320.0	3953.0	3934.0	3802.0	3661.0	3719.0	3520.0	3824.0	3727.0	4006.0	**527,288.4**
WIN	1991	4551.0	4195.0	4737.0	4681.0	4687.0	4227.0	4262.0	4189.0	3676.0	4292.0	4126.0	4346.0	**480,920.4**

Licence ***2605*** Well Name ***Tundra Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	9077.3	9439.7	10931.4	11062.9	10741.4	10008.2	11683.5	10878.3	10288.6	10211.2	10181.5	10447.9	**2,238,360.9**
WIN	1999	8115.0	10535.0	11525.0	10750.0	10990.0	10450.0	11640.0	7175.0	9335.0	9360.0	7940.0	6598.0	**2,113,409.0**
WIN	1998	11400.0	10620.0	10960.0	10760.0	9615.0	10305.0	14395.0	14870.0	10585.0	10420.0	10420.0	12330.0	**1,998,996.0**
WIN	1997	12150.0	10745.0	9920.0	5120.0	9055.0	9780.0	10770.0	10550.0	12005.0	11590.0	10520.0	11825.0	**1,862,316.0**
WIN	1996	9740.0	9100.0	9515.0	8380.0	8790.0	8410.0	8540.0	8605.0	10085.0	11570.0	11533.0	11975.0	**1,738,286.0**
WIN	1995	10040.0	9400.0	9455.0	9735.0	9290.0	8485.0	9140.0	8930.0	8900.0	9000.0	9100.0	9770.0	**1,622,043.0**
WIN	1994	9895.0	9230.0	10195.0	9270.0	9720.0	8830.0	8840.0	8650.0	8785.0	6080.0	9300.0	10140.0	**1,510,798.0**
WIN	1993	9575.0	8695.0	9590.0	9005.0	9165.0	923.0	8685.0	9305.0	9325.0	9885.0	9025.0	9295.0	**1,401,863.0**
WIN	1992	9355.0	8990.0	9760.0	8215.0	762.0	8335.0	8720.0	8325.0	8685.0	8745.0	8660.0	9335.0	**1,299,390.0**
WIN	1991	9175.0	8310.0	9410.0	8740.0	8705.0	8665.0	8780.0	8945.0	7455.0	8700.0	8480.0	9450.0	**1,201,503.0**

Licence ***2606*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.13-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,732.0**
H2O	2000	175.0	174.4	187.6	181.2	184.7	181.4	186.0	177.0	198.8	210.9	257.0	300.3	**39,265.8**

Manitoba Production
1991 To 2000

Licence ***2606*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.13-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	60.1	55.8	57.7	57.8	58.9	54.8	58.8	56.6	52.7	66.6	63.3	57.6	**39,110.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,366.0**
H2O	1999	156.5	152.0	219.2	168.0	186.0	175.0	140.0	187.9	130.5	188.2	177.5	181.8	**36,851.5**
OIL	1999	55.8	51.2	53.9	57.9	57.6	53.8	56.8	57.8	53.8	54.9	58.8	62.1	**38,409.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,001.0**
H2O	1998	176.1	169.1	218.9	176.2	157.3	137.1	145.9	134.9	150.5	151.5	160.9	179.2	**34,788.9**
OIL	1998	63.9	56.7	60.4	64.1	62.8	58.5	60.9	60.0	58.2	60.5	57.3	57.7	**37,734.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,637.0**
H2O	1997	157.4	151.0	160.9	147.6	153.5	125.5	162.5	192.4	166.1	166.7	154.7	172.8	**32,831.3**
OIL	1997	21.5	19.8	21.4	20.9	22.3	29.9	62.9	64.3	66.2	67.3	62.4	64.2	**37,013.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**6,272.0**
H2O	1996	139.3	128.3	148.0	150.6	140.8	124.4	122.4	148.2	148.3	127.6	125.2	149.4	**30,920.2**
OIL	1996	54.9	50.9	54.5	52.3	54.6	60.0	61.3	21.9	21.0	24.9	22.9	21.3	**36,490.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,909.0**
H2O	1995	96.7	81.6	78.2	73.9	97.6	88.2	85.7	85.7	77.8	132.7	141.7	139.7	**29,267.7**
OIL	1995	14.0	12.3	13.5	12.6	12.9	13.1	15.6	14.8	15.9	56.2	58.7	53.3	**35,990.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,544.0**
H2O	1994	128.9	123.3	137.7	134.5	121.1	102.4	97.8	100.1	73.7	91.0	91.9	84.3	**28,088.2**
OIL	1994	57.1	51.7	56.8	53.4	57.3	12.9	14.3	13.3	14.6	14.2	13.7	13.9	**35,697.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**5,181.0**
H2O	1993	120.2	106.1	117.7	114.5	117.4	120.4	132.7	115.3	115.2	117.4	120.4	120.2	**26,801.5**
OIL	1993	60.2	51.6	59.7	56.9	58.5	56.0	59.0	58.2	59.1	57.6	56.0	57.0	**35,324.2**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,818.0**
H2O	1992	137.2	135.2	151.8	141.4	139.6	139.6	131.0	130.8	110.6	110.0	109.8	115.4	**25,384.0**
OIL	1992	67.5	63.7	67.4	64.5	67.8	65.8	69.2	67.0	63.0	62.0	59.0	58.8	**34,634.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,453.0**
H2O	1991	160.1	150.1	86.7	164.4	113.9	148.3	156.9	140.7	138.7	149.0	137.9	155.1	**23,831.6**
OIL	1991	70.2	63.2	6.8	62.3	5.1	63.0	66.3	65.4	66.3	67.6	64.3	66.9	**33,858.7**

Licence ***2609*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,299.0**
H2O	2000	450.2	421.1	458.2	443.4	458.2	431.2	454.0	454.0	439.5	448.2	433.8	448.3	**203,376.1**
OIL	2000	8.4	8.0	8.1	8.0	8.2	8.0	8.4	8.4	8.1	8.3	8.1	8.3	**3,518.7**
DAY	1999	31.0	28.0	30.0	30.0	30.0	10.0	26.0	20.0	10.0	30.0	30.0	25.0	**5,933.0**
H2O	1999	635.5	574.0	615.0	615.0	618.0	206.0	535.6	413.2	206.9	420.8	410.9	400.1	**198,036.0**
OIL	1999	5.1	4.5	5.0	5.0	5.1	2.0	3.5	2.7	1.3	4.6	5.8	8.3	**3,420.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	10.0	10.0	30.0	30.0	31.0	**5,633.0**
H2O	1998	596.8	539.3	597.4	578.4	597.7	559.4	629.0	206.0	200.6	600.2	610.3	630.5	**192,385.0**
OIL	1998	7.6	7.0	8.3	8.1	8.3	8.0	4.8	1.4	1.2	3.8	5.2	5.3	**3,367.5**
DAY	1997	2.0	4.0	0.0	0.0	30.0	0.0	10.0	10.0	4.0	14.0	25.0	30.0	**5,311.0**
H2O	1997	8.0	15.0	0.0	0.0	450.0	0.0	150.0	145.0	79.0	276.5	493.8	592.8	**186,039.4**
OIL	1997	1.0	1.5	0.0	0.0	6.0	0.0	2.0	2.5	1.0	3.4	6.2	7.5	**3,298.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	8.0	2.0	0.0	5.0	4.0	16.0	0.0	**5,182.0**
H2O	1996	1167.5	1092.1	1167.5	1129.8	1167.4	250.0	0.0	0.0	1.0	1.0	12.6	0.0	**183,829.3**
OIL	1996	9.3	8.6	9.3	9.0	9.3	3.0	1.0	0.0	3.0	1.7	7.9	0.0	**3,267.4**
DAY	1995	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,995.0**
H2O	1995	0.0	0.0	0.0	1129.7	1167.5	1129.8	1167.5	1167.5	1129.8	1167.5	1129.8	1167.5	**177,840.4**
OIL	1995	0.0	0.0	0.0	8.0	8.3	8.1	8.3	8.3	8.1	8.4	9.1	9.3	**3,205.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**4,720.0**

Manitoba Production
1991 To 2000

Licence ***2609*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	1042.8	941.9	1042.8	1010.2	1043.9	1010.2	1043.8	1049.8	1015.9	502.3	1019.9	0.0	**167,483.8**
OIL	1994	16.8	15.2	16.5	16.1	16.6	16.1	16.7	16.9	16.2	4.0	8.0	0.0	**3,129.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,386.0**
H2O	1993	1964.8	940.2	1040.9	1007.4	1041.0	973.8	1040.9	1042.8	975.5	1042.8	1009.2	1042.8	**156,760.3**
OIL	1993	19.3	16.1	17.1	16.5	17.0	15.9	16.9	16.8	15.8	16.9	16.3	16.8	**2,970.3**
DAY	1992	31.0	29.0	29.0	20.0	30.0	30.0	27.0	28.0	30.0	31.0	30.0	31.0	**4,023.0**
H2O	1992	1830.4	1685.7	1685.7	1162.6	1743.9	1743.9	1743.9	1756.9	1884.0	1946.8	1884.0	1946.8	**143,638.2**
OIL	1992	21.7	20.5	20.1	13.3	20.0	20.0	17.8	18.0	19.2	19.7	18.8	19.7	**2,768.9**
DAY	1991	0.0	0.0	0.0	0.0	19.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,677.0**
H2O	1991	0.0	0.0	0.0	0.0	1254.0	1980.0	2050.0	2052.0	1985.7	1919.5	1985.7	1842.6	**122,623.6**
OIL	1991	0.0	0.0	0.0	0.0	20.0	24.0	26.0	25.7	24.9	23.2	24.0	23.5	**2,540.1**

Licence ***2611*** Well Name ***Kiwi Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	7285.7	6567.8	5549.7	5338.2	5579.9	5493.6	5401.3	5884.8	5662.3	5617.0	5621.2	4532.1	**1,610,204.2**
WIN	1999	5542.8	6201.8	6018.2	6280.6	6729.3	6109.2	7427.8	7238.6	6557.3	7047.3	6748.0	6222.9	**1,541,670.6**
WIN	1998	7455.0	6830.8	7243.8	6906.4	7069.5	5907.9	7381.1	6081.4	6356.1	7494.6	7400.3	5594.3	**1,463,546.8**
WIN	1997	7958.1	7180.2	7165.7	5597.3	8016.5	6756.9	7508.6	9927.2	7235.5	7666.4	7442.0	7596.4	**1,381,825.6**
WIN	1996	8593.0	7602.8	8583.5	8307.0	8638.2	7489.8	8059.2	7732.5	7665.2	7768.7	7672.1	8027.4	**1,291,774.8**
WIN	1995	8321.8	7208.4	7806.0	9120.0	9143.5	9089.3	9759.1	10105.0	9373.4	8911.6	8415.4	8690.7	**1,195,635.4**
WIN	1994	9809.6	7660.1	8573.3	8314.2	8576.8	8288.1	8556.9	8754.4	8274.4	8048.3	9678.6	9349.6	**1,089,691.2**
WIN	1993	10297.0	7999.6	9013.0	9708.2	10730.6	9969.1	10683.2	10662.6	10179.1	10363.7	9726.1	9804.6	**985,806.9**
WIN	1992	11059.6	11170.9	11235.7	9053.9	11050.0	10544.2	10508.8	9763.4	9873.3	10033.6	9314.6	9494.0	**866,670.1**
WIN	1991	9852.3	8941.2	9026.0	8118.2	10078.7	11480.1	11020.9	11074.9	10649.3	10113.9	9890.4	10499.5	**743,568.1**

Licence ***2615*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,756.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,179.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,334.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,756.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,179.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,334.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,756.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,179.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,334.3**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,756.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,179.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,334.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,756.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,179.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,334.3**
DAY	1995	30.0	23.0	22.0	30.0	29.0	30.0	31.0	13.0	0.0	5.0	0.0	0.0	**4,756.0**
H2O	1995	11.5	4.8	7.2	12.7	13.0	8.3	4.6	3.5	0.0	1.4	0.0	0.0	**9,179.1**
OIL	1995	1.2	0.9	1.0	1.0	1.0	1.1	0.9	0.4	0.0	0.2	0.0	0.0	**5,334.3**
DAY	1994	30.0	1.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	30.0	30.0	**4,543.0**
H2O	1994	181.8	158.4	175.6	151.7	119.1	15.3	17.9	17.6	15.2	15.0	16.9	15.5	**9,112.1**
OIL	1994	9.5	8.2	9.4	10.4	9.1	1.4	1.5	1.5	1.2	1.3	1.3	1.3	**5,326.6**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	30.0	29.0	30.0	**4,215.0**

Manitoba Production
1991 To 2000

Licence ***2615*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.6	181.2	175.5	176.8	**8,212.1**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	6.8	8.5	9.7	9.1	**5,270.5**
DAY	1992	30.0	27.0	30.0	28.0	28.0	29.0	27.0	0.0	0.0	0.0	0.0	0.0	**4,102.0**
H2O	1992	9.4	9.0	9.6	8.7	8.8	9.1	8.6	0.0	0.0	0.0	0.0	0.0	**7,539.0**
OIL	1992	7.9	7.6	7.9	7.4	7.1	7.5	7.0	0.0	0.0	0.0	0.0	0.0	**5,235.6**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	20.0	29.0	28.0	29.0	**3,903.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	13.1	10.0	10.0	8.0	**7,475.8**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	4.7	8.8	8.3	8.6	**5,183.2**

Licence ***2616*** Well Name ***Centoba Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-05-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	21.0	22.0	14.0	0.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,143.0**
H2O	2000	9.2	10.2	7.8	0.0	15.0	8.4	11.8	10.0	8.7	10.1	7.0	12.5	**2,384.9**
OIL	2000	5.1	6.4	3.9	0.0	4.7	7.4	5.3	5.5	4.8	5.3	3.0	3.5	**1,204.0**
DAY	1999	24.0	18.0	18.0	25.0	21.0	18.0	17.0	18.0	9.0	15.0	18.0	24.0	**3,851.0**
H2O	1999	13.2	14.2	7.6	10.0	12.3	10.2	8.1	10.0	9.7	6.3	11.0	6.6	**2,274.2**
OIL	1999	6.0	4.4	4.8	6.1	5.2	4.3	4.2	4.9	2.1	3.3	4.7	5.9	**1,149.1**
DAY	1998	31.0	28.0	31.0	30.0	28.0	21.0	0.0	4.0	23.0	31.0	14.0	31.0	**3,626.0**
H2O	1998	12.6	8.3	13.4	12.4	8.8	6.7	0.0	4.3	21.5	17.8	10.4	11.0	**2,155.0**
OIL	1998	8.1	5.5	6.3	7.2	6.1	4.5	0.0	0.0	5.8	8.2	3.0	8.1	**1,093.2**
DAY	1997	31.0	18.0	27.0	18.0	24.0	30.0	31.0	30.0	24.0	22.0	28.0	21.0	**3,354.0**
H2O	1997	11.5	6.6	13.3	6.9	16.4	10.7	11.5	10.8	7.2	8.9	11.3	14.0	**2,027.8**
OIL	1997	9.1	4.1	6.7	4.5	8.3	6.4	7.5	5.2	4.8	4.1	6.2	4.6	**1,030.4**
DAY	1996	21.0	29.0	29.0	28.0	31.0	30.0	26.0	21.0	24.0	22.0	24.0	8.0	**3,050.0**
H2O	1996	12.7	12.6	9.4	9.8	9.3	10.9	9.6	11.0	10.0	6.0	8.0	3.3	**1,898.7**
OIL	1996	8.2	11.5	9.8	4.4	5.2	7.2	5.4	6.7	6.0	5.4	6.0	1.9	**958.9**
DAY	1995	26.0	24.0	25.0	30.0	14.0	30.0	31.0	31.0	13.0	29.0	8.0	8.0	**2,757.0**
H2O	1995	18.5	5.0	18.0	7.8	3.1	15.6	11.3	8.0	7.0	10.0	6.4	3.9	**1,786.1**
OIL	1995	5.1	4.9	4.9	8.3	3.2	9.9	6.4	7.1	1.8	10.1	2.5	3.8	**881.2**
DAY	1994	0.0	0.0	31.0	30.0	31.0	30.0	26.0	31.0	20.0	25.0	26.0	25.0	**2,488.0**
H2O	1994	0.0	0.0	6.6	13.7	15.7	10.2	14.4	0.0	27.0	23.0	14.2	5.5	**1,671.5**
OIL	1994	0.0	0.0	11.1	7.0	7.4	9.6	5.5	8.8	4.4	5.5	6.2	6.2	**813.2**
DAY	1993	0.0	0.0	21.0	29.0	0.0	0.0	31.0	29.0	26.0	9.0	21.0	31.0	**2,213.0**
H2O	1993	0.0	0.0	7.9	21.2	0.0	0.0	16.6	18.3	15.2	13.6	10.4	11.6	**1,541.2**
OIL	1993	0.0	0.0	18.4	14.1	0.0	0.0	16.5	13.6	14.3	2.3	5.6	5.8	**741.5**
DAY	1992	22.0	29.0	1.0	21.0	31.0	26.0	31.0	21.0	24.0	19.0	21.0	0.0	**2,016.0**
H2O	1992	17.7	11.4	18.6	12.6	23.7	15.9	11.4	12.3	13.7	12.6	11.6	0.0	**1,426.4**
OIL	1992	34.6	28.9	29.6	8.6	13.3	8.4	8.0	7.3	10.8	8.3	9.3	0.0	**650.9**

Licence ***2617*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,804.0**
H2O	2000	410.1	342.0	366.5	363.9	374.2	370.0	367.0	347.8	321.5	356.9	369.9	394.7	**76,110.0**
OIL	2000	16.5	14.3	14.8	17.1	14.8	15.4	15.7	16.0	14.5	20.2	15.4	16.2	**6,873.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,438.0**
H2O	1999	524.5	480.6	481.4	526.1	544.9	529.5	549.7	542.1	516.8	534.9	383.2	422.5	**71,725.5**
OIL	1999	10.4	15.2	14.1	20.2	20.4	15.0	15.7	15.8	15.7	16.3	15.4	16.3	**6,682.1**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,073.0**
H2O	1998	493.0	437.6	481.0	479.7	501.8	520.8	531.5	532.3	463.2	519.5	497.0	502.2	**65,689.3**

Manitoba Production
1991 To 2000

Licence ***2617*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	18.9	17.6	15.7	17.2	17.9	18.1	18.5	16.5	14.9	18.2	16.6	17.3	**6,491.6**
DAY	1997	8.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	26.0	31.0	**4,712.0**
H2O	1997	132.9	438.7	489.8	480.7	504.6	447.5	495.5	499.4	398.8	211.8	249.0	481.8	**59,729.7**
OIL	1997	8.8	24.3	23.7	25.6	30.0	19.2	22.1	21.9	8.9	21.8	26.3	17.3	**6,284.2**
DAY	1996	31.0	29.0	31.0	30.0	17.0	29.0	25.0	31.0	2.0	28.0	30.0	31.0	**4,377.0**
H2O	1996	469.1	429.8	458.9	438.3	301.8	508.1	434.3	548.8	547.7	388.7	410.1	418.2	**54,899.2**
OIL	1996	8.6	7.6	8.1	8.0	6.1	9.9	9.2	16.5	18.8	62.1	45.3	28.1	**6,034.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	30.0	31.0	30.0	31.0	**4,063.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	206.5	476.7	447.3	475.0	458.7	471.4	**49,545.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	3.8	7.2	7.2	7.9	7.8	7.9	**5,806.0**
DAY	1991	31.0	25.0	31.0	28.0	30.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	**3,897.0**
H2O	1991	268.2	222.7	640.7	531.4	629.0	622.8	20.1	0.0	0.0	0.0	0.0	0.0	**47,009.8**
OIL	1991	23.0	18.8	5.8	5.6	6.0	5.8	0.2	0.0	0.0	0.0	0.0	0.0	**5,764.2**

Licence ***2619*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,028.0**
H2O	2000	643.3	603.0	610.2	592.3	611.9	600.3	608.0	628.4	608.1	626.8	606.6	626.8	**151,690.7**
OIL	2000	17.4	17.0	18.0	17.3	17.9	17.8	18.1	18.3	17.7	18.3	17.7	18.0	**4,975.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,663.0**
H2O	1999	630.1	569.2	630.2	609.9	630.2	609.9	630.3	634.1	581.2	643.6	629.0	648.0	**144,325.0**
OIL	1999	19.5	17.6	19.2	18.6	19.3	18.6	19.2	19.0	16.0	17.5	17.1	17.4	**4,762.4**
DAY	1998	29.0	28.0	31.0	25.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**5,300.0**
H2O	1998	660.0	637.3	706.0	569.5	706.2	660.9	708.3	709.2	686.4	698.6	658.9	636.8	**136,879.3**
OIL	1998	22.0	21.2	23.8	19.3	20.9	19.7	20.8	20.6	20.1	20.5	19.9	19.0	**4,543.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	22.0	27.0	31.0	30.0	30.0	30.0	30.0	**4,945.0**
H2O	1997	752.0	697.0	771.7	747.0	771.9	547.0	671.5	702.0	679.5	680.6	681.0	682.0	**128,841.2**
OIL	1997	17.8	16.0	17.0	16.3	17.1	16.4	20.3	23.6	23.0	22.8	22.6	22.4	**4,295.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	28.0	25.0	26.0	31.0	29.0	29.0	**4,594.0**
H2O	1996	730.0	680.9	728.9	705.3	765.7	741.0	716.3	630.0	665.0	732.8	700.0	704.2	**120,458.0**
OIL	1996	16.1	15.0	19.1	18.6	18.9	18.2	17.0	16.0	16.0	19.2	18.4	16.4	**4,060.3**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,244.0**
H2O	1995	706.5	659.4	730.0	706.5	730.0	706.5	730.0	730.0	706.5	730.0	706.5	730.0	**111,957.9**
OIL	1995	15.6	14.5	16.0	15.5	16.0	15.6	16.1	16.1	15.6	16.1	15.6	16.1	**3,851.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,880.0**
H2O	1994	728.0	657.5	727.9	704.4	727.9	704.4	727.9	727.9	704.4	703.4	704.4	729.9	**103,386.0**
OIL	1994	16.2	14.6	16.1	15.6	16.2	15.7	16.1	16.0	15.5	15.5	15.5	16.0	**3,662.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,515.0**
H2O	1993	1269.3	659.3	730.1	706.5	730.1	682.9	729.9	728.1	704.6	728.1	704.6	728.1	**94,838.0**
OIL	1993	22.5	14.5	16.0	15.6	16.1	15.1	16.2	16.3	15.8	16.3	15.7	16.2	**3,473.6**
DAY	1992	31.0	29.0	31.0	20.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**3,151.0**
H2O	1992	738.9	685.1	732.3	472.5	1320.1	708.8	708.8	708.8	710.2	733.8	710.1	733.8	**85,736.4**
OIL	1992	15.2	14.8	15.8	10.0	11.0	15.0	15.0	15.0	16.0	16.5	15.5	16.5	**3,277.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,798.0**
H2O	1991	1101.0	995.0	760.0	1015.0	785.0	1209.6	785.0	782.0	1212.0	782.1	756.9	732.3	**76,773.2**
OIL	1991	24.8	19.6	21.7	21.0	21.7	15.0	17.0	16.7	16.2	16.7	16.2	15.1	**3,101.0**

Licence ***2620*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***2620*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	20.0	20.0	25.0	30.0	20.0	29.0	25.0	31.0	30.0	31.0	**4,617.0**
H2O	2000	773.0	723.3	300.2	294.1	367.8	401.2	309.4	452.6	411.2	510.1	493.5	509.1	**109,269.1**
OIL	2000	15.0	14.8	10.1	10.8	13.5	15.0	10.0	14.5	13.7	15.9	15.3	15.5	**2,763.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,296.0**
H2O	1999	752.0	679.3	752.0	740.2	764.9	740.1	764.8	764.7	748.1	773.1	748.2	748.2	**103,723.6**
OIL	1999	16.4	14.8	16.4	15.8	16.3	15.9	16.3	16.2	14.9	15.2	14.9	14.8	**2,599.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,932.0**
H2O	1998	750.2	677.6	750.2	726.0	750.2	701.8	750.2	748.2	740.2	750.0	725.0	749.2	**94,748.0**
OIL	1998	14.6	14.0	15.8	15.3	15.6	14.7	15.6	15.2	15.6	16.0	16.3	16.6	**2,411.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,569.0**
H2O	1997	753.9	680.9	745.8	721.8	745.9	722.1	746.2	750.0	726.0	750.2	726.0	750.2	**85,929.2**
OIL	1997	14.1	12.6	13.8	13.5	14.0	13.6	14.3	14.6	14.4	14.8	14.2	14.8	**2,225.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	28.0	30.0	29.0	31.0	29.0	29.0	**3,204.0**
H2O	1996	785.9	735.2	785.9	760.5	785.9	760.5	734.1	730.0	735.0	785.5	734.8	704.3	**77,110.2**
OIL	1996	15.8	14.7	15.8	15.3	15.9	15.3	14.8	14.5	14.4	13.5	12.7	11.9	**2,057.2**
DAY	1995	30.0	20.0	15.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,847.0**
H2O	1995	756.0	504.0	380.0	759.9	785.2	785.1	787.1	786.0	760.6	785.9	760.5	785.9	**68,072.6**
OIL	1995	15.6	10.4	7.8	15.6	16.1	15.6	15.4	15.5	15.4	15.8	15.2	15.8	**1,882.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,508.0**
H2O	1994	778.0	702.7	778.0	752.9	778.0	752.9	778.1	778.1	753.0	764.9	755.1	781.3	**59,436.4**
OIL	1994	15.0	13.6	15.2	15.1	15.6	15.1	15.5	15.9	15.3	16.0	15.7	16.0	**1,708.4**
DAY	1993	31.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	21.0	31.0	**2,143.0**
H2O	1993	1278.3	650.0	775.0	750.0	775.0	725.0	775.0	778.0	752.9	778.0	527.0	778.0	**50,283.4**
OIL	1993	26.1	12.8	15.2	14.7	15.2	14.2	15.3	15.2	14.7	15.2	10.2	15.0	**1,524.4**
DAY	1992	31.0	29.0	29.0	26.0	30.0	28.0	28.0	28.0	30.0	31.0	30.0	31.0	**1,790.0**
H2O	1992	670.8	1200.0	1200.0	1075.9	1241.4	1158.6	1158.6	1158.6	1246.4	1287.9	1246.4	1287.9	**40,941.2**
OIL	1992	26.6	26.1	24.6	22.0	25.3	23.6	23.6	23.6	25.2	26.0	25.1	26.0	**1,340.6**
DAY	1991	31.0	28.0	31.0	25.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	13.0	**1,439.0**
H2O	1991	625.0	588.0	652.0	525.0	651.0	630.0	660.0	429.6	644.4	665.9	644.4	279.2	**27,008.7**
OIL	1991	31.0	28.2	31.5	25.0	31.0	30.0	29.0	18.0	27.0	27.9	27.0	11.3	**1,042.9**

Licence ***2623*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,124.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,966.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,552.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,124.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,966.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,552.0**
DAY	1998	31.0	10.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,124.0**
H2O	1998	505.0	165.0	502.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,966.0**
OIL	1998	18.9	6.5	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,552.0**
DAY	1997	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**4,052.0**
H2O	1997	126.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0	493.6	**45,794.0**
OIL	1997	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	17.3	**7,508.3**
DAY	1996	31.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	5.0	0.0	0.0	0.0	**4,000.0**
H2O	1996	497.1	366.7	486.2	495.3	519.5	479.6	518.7	509.6	86.2	0.0	0.0	0.0	**45,036.4**
OIL	1996	22.9	16.5	21.7	18.7	19.3	17.4	20.4	28.5	5.5	0.0	0.0	0.0	**7,471.0**
DAY	1995	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,758.0**
H2O	1995	541.1	476.8	542.9	405.6	561.7	542.1	532.5	558.3	490.5	469.9	486.0	499.5	**41,077.5**

Manitoba Production
1991 To 2000

Licence ***2623*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	14.9	12.7	13.6	24.0	29.8	26.2	28.6	24.7	21.6	20.9	20.8	21.1	**7,300.1**
DAY	1994	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**3,399.0**
H2O	1994	470.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.1	518.3	**34,970.6**
OIL	1994	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	15.6	**7,041.2**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	11.0	2.0	**3,339.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369.4	158.3	32.4	**33,928.7**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	27.7	1.0	**7,014.0**
DAY	1991	31.0	21.0	31.0	22.0	26.0	30.0	31.0	9.0	30.0	31.0	14.0	0.0	**3,298.0**
H2O	1991	968.1	654.5	920.9	589.3	26.2	29.8	28.9	114.7	359.5	452.0	182.8	0.0	**33,368.6**
OIL	1991	41.9	22.8	34.7	32.7	39.1	43.6	34.0	44.6	70.1	62.3	25.4	0.0	**6,964.3**

Licence ***2624*** Well Name ***Neutrino Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	15.0	18.0	30.0	23.0	10.0	0.0	**4,716.0**
H2O	1993	1316.4	1179.2	1250.3	1203.8	1205.2	1169.8	515.9	688.1	1091.5	908.2	422.0	0.0	**87,421.6**
OIL	1993	12.4	11.0	12.2	11.6	11.6	12.6	5.6	7.5	15.8	8.9	6.1	0.0	**5,341.0**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,439.0**
H2O	1992	1122.1	1065.4	1113.6	1057.5	1163.8	1148.2	1230.6	1206.7	1156.9	1291.5	1218.0	1324.7	**76,471.2**
OIL	1992	13.3	13.0	14.5	11.4	16.3	14.9	13.6	11.7	11.3	12.0	12.3	11.5	**5,225.7**
DAY	1991	31.0	28.0	31.0	28.0	29.0	30.0	21.0	31.0	30.0	30.0	30.0	31.0	**4,103.0**
H2O	1991	1146.2	1066.3	1053.4	912.1	968.2	986.4	836.6	1118.9	1050.8	1005.2	1077.3	1131.2	**62,372.2**
OIL	1991	24.6	22.6	28.9	11.0	8.8	8.7	6.3	10.7	10.1	10.6	13.3	14.0	**5,069.9**

Licence ***2625*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	26.0	31.0	30.0	28.0	28.0	20.0	31.0	30.0	31.0	30.0	31.0	**6,743.0**
H2O	2000	3906.5	3276.5	3401.6	3389.0	2290.0	2290.0	1635.8	2488.0	2390.2	2399.1	2301.0	2590.0	**567,355.6**
OIL	2000	42.0	34.5	31.6	38.4	22.5	22.5	12.4	13.1	19.8	19.9	14.4	23.7	**6,600.5**
DAY	1999	31.0	25.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**6,396.0**
H2O	1999	4406.5	3411.6	4205.3	4069.5	4205.2	4009.5	3601.2	3858.4	3808.4	3935.3	3808.5	3935.5	**534,997.9**
OIL	1999	34.9	25.7	31.8	30.8	41.2	32.7	33.1	35.5	37.1	42.0	39.0	39.8	**6,305.7**
DAY	1998	31.0	28.0	30.0	30.0	29.0	29.0	15.0	10.0	29.0	30.0	30.0	28.0	**6,038.0**
H2O	1998	4518.5	4081.3	3990.0	3990.0	3857.0	3857.0	1960.0	1306.7	3740.3	3810.6	4019.0	3980.1	**487,743.0**
OIL	1998	24.8	22.4	24.8	24.8	23.3	23.3	10.4	8.0	40.7	36.5	40.0	30.0	**5,882.1**
DAY	1997	27.0	26.0	28.0	30.0	29.0	30.0	24.0	31.0	28.0	27.0	26.0	25.0	**5,719.0**
H2O	1997	3766.5	3700.0	3984.6	4275.3	4132.8	4205.6	3330.6	4506.2	4070.4	3925.3	3800.1	3644.0	**444,632.5**
OIL	1997	27.0	23.9	24.7	25.2	24.3	24.0	15.0	26.3	23.8	23.1	22.4	20.4	**5,573.1**
DAY	1996	30.0	29.0	31.0	30.0	31.0	29.0	30.0	27.0	29.0	28.0	26.0	28.0	**5,388.0**
H2O	1996	5225.7	5151.0	5506.2	5350.6	5528.9	5172.0	5201.0	4681.0	5027.7	4855.0	3796.0	3906.0	**397,291.1**
OIL	1996	29.0	29.0	31.0	28.6	30.0	28.0	28.5	25.2	26.9	25.0	24.4	29.4	**5,293.0**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	16.0	30.0	31.0	**5,040.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	800.0	2800.0	5250.0	5400.0	**337,890.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	26.6	30.0	29.4	**4,958.0**
DAY	1994	13.0	28.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,953.0**
H2O	1994	939.8	3008.2	2024.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323,640.0**
OIL	1994	16.8	24.1	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,850.0**
DAY	1993	31.0	16.0	31.0	30.0	31.0	28.0	23.0	30.0	30.0	29.0	30.0	31.0	**4,896.0**
H2O	1993	1344.6	394.5	982.0	920.1	892.3	466.4	354.7	421.0	420.2	981.9	1315.0	2613.8	**317,667.2**
OIL	1993	9.6	0.0	12.0	11.7	14.6	15.0	19.7	20.5	14.0	18.9	11.6	19.4	**4,795.3**

Manitoba Production
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Licence ***2625*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,556.0**
H2O	1992	2078.3	1734.5	1856.5	1798.6	1729.8	1703.9	1719.4	1709.2	1539.8	1546.6	1687.0	1321.0	**306,560.7**
OIL	1992	14.9	12.9	13.9	13.6	19.3	13.0	15.8	14.8	10.6	11.2	10.7	10.4	**4,628.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**4,193.0**
H2O	1991	2183.5	1916.8	2107.5	1587.8	2073.0	1678.1	1698.3	1602.1	2023.1	2158.7	1956.9	1978.9	**286,136.1**
OIL	1991	19.5	17.4	17.7	15.0	25.0	14.6	14.9	17.9	11.9	12.8	14.6	15.3	**4,467.2**

Licence ***2629*** Well Name ***Ka-Bert Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-26-009-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole E*** Field Code ***5*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,591.0**
H2O	2000	3410.0	3190.0	3410.0	3300.0	3410.0	3300.0	3410.0	3410.0	3300.0	3100.0	3300.0	3410.0	**692,281.9**
OIL	2000	35.1	35.6	35.0	35.0	32.0	35.0	34.2	35.2	35.0	35.1	36.6	32.0	**9,433.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,226.0**
H2O	1999	3410.0	3080.0	3410.0	3300.0	3410.0	3300.0	3410.0	3410.0	3300.0	3410.0	3300.0	3410.0	**652,331.9**
OIL	1999	35.0	30.2	35.4	36.0	35.2	35.0	35.6	32.6	35.1	44.4	31.5	35.0	**9,018.1**
DAY	1998	31.0	28.0	31.0	30.0	29.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**5,862.0**
H2O	1998	3410.0	3080.0	3410.0	3300.0	3190.0	3300.0	2700.0	3410.0	3300.0	3300.0	3300.0	3410.0	**612,181.9**
OIL	1998	38.1	39.0	35.2	35.4	34.6	35.2	35.1	35.5	35.3	35.6	33.7	30.8	**8,597.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,505.0**
H2O	1997	3410.0	3080.0	3410.0	3300.0	3410.0	3300.0	3410.0	3410.0	3300.0	3410.0	3300.0	3100.0	**573,071.9**
OIL	1997	38.4	37.2	34.6	34.9	34.9	34.4	32.5	35.4	38.0	37.9	34.8	40.5	**8,173.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	27.0	31.0	30.0	31.0	**5,141.0**
H2O	1996	3410.0	3190.0	3410.0	3300.0	3410.0	3300.0	3410.0	2640.0	2970.0	3410.0	3300.0	3410.0	**533,231.9**
OIL	1996	37.4	34.8	34.9	32.2	34.6	35.5	33.0	25.4	34.0	35.5	34.1	35.8	**7,740.1**
DAY	1995	30.0	28.0	25.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,785.0**
H2O	1995	3587.0	3287.0	3000.0	2880.0	3310.0	3410.0	3710.0	3720.0	3300.0	3720.0	3300.0	3410.0	**494,071.9**
OIL	1995	37.7	41.8	30.9	30.3	41.4	37.4	37.7	35.6	37.1	37.3	31.5	32.7	**7,332.9**
DAY	1994	26.0	28.0	31.0	30.0	28.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,433.0**
H2O	1994	3180.0	3313.0	3765.0	3660.0	3813.0	3165.0	3642.0	3586.0	3747.0	3749.0	3652.0	3624.0	**453,437.9**
OIL	1994	41.1	35.8	51.5	40.0	35.0	34.1	41.3	42.0	38.4	38.3	40.9	38.0	**6,901.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,080.0**
H2O	1993	3245.0	2925.0	3199.0	3373.0	3295.0	3094.0	3435.0	3425.0	3683.0	4000.0	3727.0	3729.0	**410,541.9**
OIL	1993	37.8	46.7	49.1	37.3	43.0	44.5	38.9	45.5	42.1	40.7	41.8	41.3	**6,425.1**
DAY	1992	31.0	29.0	31.0	30.0	23.0	22.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,717.0**
H2O	1992	3296.0	2979.0	3213.0	3067.0	2707.0	2306.0	3193.0	3173.0	2920.0	3197.0	3065.0	3253.0	**369,411.9**
OIL	1992	43.6	41.9	39.3	39.1	33.4	29.7	47.5	40.6	34.0	38.6	50.6	38.2	**5,916.4**
DAY	1991	15.0	17.0	30.0	29.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,372.0**
H2O	1991	1575.0	1785.0	3107.0	3045.0	1983.0	3447.0	3594.0	3410.0	3190.0	3270.0	3117.0	3299.0	**333,042.9**
OIL	1991	21.8	24.7	42.4	39.0	28.2	50.5	46.4	45.4	42.1	49.5	43.8	48.0	**5,439.9**

Licence ***2635*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-13-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	6.0	19.0	29.0	31.0	30.0	31.0	**4,592.0**
H2O	2000	78.6	78.5	79.5	77.0	89.3	71.6	13.8	38.4	66.6	64.3	72.8	87.2	**19,398.1**
OIL	2000	41.4	43.6	37.3	35.2	30.0	37.2	7.4	28.3	24.3	31.7	22.9	24.4	**9,121.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,264.0**
H2O	1999	95.4	97.1	106.6	103.3	101.5	103.7	118.2	106.4	90.9	102.9	95.2	80.7	**18,580.5**
OIL	1999	49.3	39.9	43.1	42.8	38.6	39.0	42.7	37.6	44.9	42.3	36.6	36.5	**8,757.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,899.0**

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Licence ***2635*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-13-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	115.9	94.1	110.8	112.4	144.9	113.3	107.7	95.2	115.9	139.7	109.9	84.7	**17,378.6**
OIL	1998	35.9	31.1	35.2	27.2	27.4	25.9	35.2	41.7	40.4	35.9	41.9	44.8	**8,264.2**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,534.0**
H2O	1997	96.9	100.9	102.2	92.6	112.0	93.9	103.0	105.8	109.1	108.9	124.2	134.6	**16,034.1**
OIL	1997	56.6	42.4	44.7	40.2	39.9	32.0	34.2	35.7	25.5	25.2	23.8	24.9	**7,841.6**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,170.0**
H2O	1996	198.4	92.8	94.7	95.4	116.1	122.3	126.8	122.5	90.6	93.9	88.1	91.0	**14,750.0**
OIL	1996	54.7	61.0	65.3	69.1	63.0	55.1	50.8	48.3	55.7	58.4	55.4	59.9	**7,416.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,808.0**
H2O	1995	177.3	129.4	177.5	163.5	148.2	112.8	173.5	176.6	129.5	154.8	116.6	98.2	**13,417.4**
OIL	1995	77.6	62.8	85.8	83.9	96.8	72.8	77.4	70.2	89.5	68.6	61.5	67.6	**6,719.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,443.0**
H2O	1994	99.6	92.1	176.3	141.6	140.3	104.5	76.0	80.5	111.7	151.8	140.8	184.1	**11,659.5**
OIL	1994	79.1	81.1	75.8	70.2	63.4	79.4	82.7	61.3	67.2	64.6	82.4	80.0	**5,805.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,078.0**
H2O	1993	131.5	170.9	193.5	208.0	225.7	156.0	46.0	103.9	133.0	133.0	120.1	91.6	**10,160.2**
OIL	1993	67.6	37.7	51.8	39.0	22.3	41.0	41.9	71.3	87.5	86.7	83.5	60.3	**4,918.1**
DAY	1992	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,713.0**
H2O	1992	256.5	172.8	227.7	209.0	220.9	172.9	213.5	170.6	167.5	76.9	35.5	85.7	**8,447.0**
OIL	1992	21.5	22.3	34.6	31.8	51.8	64.0	61.9	47.7	38.0	30.5	19.4	48.5	**4,227.5**
DAY	1991	24.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,348.0**
H2O	1991	181.5	206.1	238.2	220.8	177.3	209.5	233.2	233.1	211.1	226.0	184.3	205.2	**6,437.5**
OIL	1991	16.6	29.1	34.2	32.5	72.9	73.1	37.5	37.6	35.0	48.3	42.1	34.0	**3,755.5**

Licence ***2636*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-13-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.9**
DAY	1991	31.0	28.0	31.0	25.0	16.0	30.0	31.0	31.0	30.0	8.0	0.0	0.0	**358.0**
H2O	1991	3.7	3.4	5.5	4.6	5.3	8.4	6.6	6.5	5.3	0.1	0.0	0.0	**134.5**
OIL	1991	56.9	43.0	54.3	45.9	25.8	29.8	34.8	33.3	20.8	0.2	0.0	0.0	**720.9**

Licence ***2638*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,253.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,732.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,107.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,253.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,732.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,107.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,253.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,732.0**

Manitoba Production
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Licence ***2638*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,107.0**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,253.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,732.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,107.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,253.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,732.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,107.0**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,253.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,732.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,107.0**

Licence ***2642*** Well Name ***Rundle Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-15-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,138.5**

Licence ***2647*** Well Name ***Crescent Point Tilston SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	14036.7	11797.4	14493.2	14178.1	13229.6	10172.5	12718.6	13694.9	13148.5	12114.4	12641.6	13035.6	**670,174.2**
WIN	1999	3055.5	2484.1	3000.6	2816.8	2365.3	0.0	0.0	498.1	2453.0	5924.0	6494.4	10184.6	**514,913.1**
WIN	1998	6443.1	5129.8	5529.1	5133.2	5313.7	5097.5	4991.3	4570.0	3903.2	3844.0	3627.3	3441.2	**475,636.7**
WIN	1997	4173.9	4671.8	6215.5	5633.1	5641.5	6210.3	6971.3	6735.0	6829.5	6883.0	6579.4	7136.7	**418,613.3**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2614.1	**344,932.3**
WIN	1995	4145.8	3196.1	5176.0	6670.8	5639.7	5669.4	5521.5	6192.8	4309.3	5418.5	506.9	0.0	**342,318.2**
WIN	1994	1736.1	1513.1	1606.3	1464.0	2064.5	2157.0	2307.6	2285.0	2195.6	2442.6	3549.6	3517.3	**289,871.4**
WIN	1993	1959.5	1271.6	1530.0	1432.7	1483.2	1278.6	2125.1	1631.5	1656.6	2353.7	1676.6	2257.4	**263,032.7**
WIN	1992	2135.2	1950.3	2162.1	1980.1	2110.1	2067.7	1986.5	2008.8	1580.9	1915.5	2040.3	2097.7	**242,376.2**
WIN	1991	2043.4	1852.0	1752.5	2085.9	1968.4	1944.1	2039.3	2457.3	2337.5	2446.0	2186.2	1873.5	**218,341.0**

Licence ***2651*** Well Name ***Enerplus OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,797.0**
H2O	2000	4566.2	4111.6	4557.3	4417.2	4318.4	4367.9	4276.7	4198.0	4055.0	4352.6	4299.7	4155.0	**450,494.5**
OIL	2000	17.4	15.9	16.4	14.6	14.7	15.1	15.2	14.8	14.6	11.9	15.1	14.9	**15,808.8**
DAY	1999	14.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,431.0**
H2O	1999	2237.9	3347.7	4886.5	4773.0	4633.3	4545.6	4669.6	4474.1	4381.0	4807.1	4521.2	4685.4	**398,818.9**
OIL	1999	8.8	16.5	16.4	12.2	12.6	15.0	16.1	14.6	14.6	18.8	18.2	18.4	**15,628.2**
DAY	1998	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,084.0**
H2O	1998	4460.8	3926.5	4786.6	4627.9	4813.4	4623.5	4800.4	4863.4	4732.4	4901.8	4748.4	4976.2	**346,856.5**
OIL	1998	25.2	22.2	23.8	23.4	24.2	22.2	22.2	21.3	20.8	22.1	21.2	18.7	**15,446.0**
DAY	1997	31.0	28.0	3.0	0.0	25.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,721.0**
H2O	1997	4846.2	4283.1	550.3	0.0	3145.2	3492.4	4865.2	3790.1	4711.5	4853.7	4371.2	4730.4	**290,595.2**
OIL	1997	29.4	24.6	2.7	0.0	20.9	24.1	35.1	24.0	32.1	24.9	16.7	24.6	**15,178.7**
DAY	1996	28.0	26.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	30.0	30.0	31.0	**4,428.0**
H2O	1996	4452.2	4160.1	4747.8	4725.8	4857.5	4658.9	4479.9	4456.4	4582.6	4685.1	4044.8	4863.4	**246,955.9**
OIL	1996	31.6	27.0	33.6	33.0	33.7	31.1	30.6	30.1	32.0	30.6	26.0	30.7	**14,919.6**
DAY	1995	31.0	17.0	31.0	15.0	0.0	10.0	30.0	21.0	21.0	29.0	30.0	31.0	**4,073.0**
H2O	1995	9432.2	5504.1	9485.7	3982.7	0.0	2640.6	9658.8	5839.4	5898.4	4654.4	4686.3	4850.4	**192,241.4**

Manitoba Production
1991 To 2000

Licence ***2651*** Well Name ***Enerplus OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	67.9	34.2	61.7	29.0	0.0	22.2	49.0	30.4	29.5	38.1	32.9	30.5	**14,549.6**
DAY	1994	0.0	0.0	2.0	2.0	14.0	23.0	12.0	28.0	28.0	31.0	25.0	30.0	**3,807.0**
H2O	1994	0.0	0.0	53.6	800.5	6098.1	10737.0	5891.4	13356.0	9739.9	9857.4	7931.8	7953.2	**125,608.4**
OIL	1994	0.0	0.0	1.9	15.6	103.5	118.2	76.3	181.3	94.4	96.2	81.1	67.9	**14,124.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	26.0	0.0	0.0	27.0	31.0	20.0	1.0	**3,612.0**
H2O	1993	1051.0	948.2	1074.5	1046.8	1037.9	898.0	0.0	0.0	480.3	1115.6	4340.9	12.4	**53,189.5**
OIL	1993	71.4	64.3	70.0	63.5	62.5	59.5	0.0	0.0	26.5	34.1	24.8	0.9	**13,287.8**
DAY	1992	31.0	29.0	1.0	28.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,356.0**
H2O	1992	981.5	943.5	961.2	755.3	877.0	871.3	969.7	952.8	893.5	921.9	846.6	1001.7	**41,183.9**
OIL	1992	89.4	88.1	100.1	76.8	77.1	81.9	84.5	83.5	83.9	88.4	78.6	73.3	**12,810.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,025.0**
H2O	1991	550.3	550.4	546.6	536.5	556.8	757.4	916.2	852.3	752.1	830.7	924.7	995.2	**30,207.9**
OIL	1991	112.7	99.3	105.3	103.3	107.5	100.8	109.5	97.9	103.0	110.6	95.8	98.2	**11,804.7**

Licence ***2660*** Well Name ***Kiwi Mustang Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,137.0**
H2O	2000	105.0	103.0	103.0	97.0	31.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,005.0**
OIL	2000	7.5	8.0	8.0	7.3	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934.3**
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2361.9	**2,361.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,008.0**
H2O	1999	108.5	97.5	117.0	110.0	114.0	110.0	114.0	110.0	105.0	108.0	104.0	108.0	**8,565.5**
OIL	1999	8.9	8.2	8.8	9.0	9.1	9.5	9.6	9.5	9.2	8.9	8.5	8.6	**901.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,643.0**
H2O	1998	136.0	110.0	124.0	120.0	130.0	126.0	129.0	130.0	124.0	129.0	118.0	108.0	**7,259.5**
OIL	1998	9.0	7.9	9.5	9.0	9.4	10.1	9.0	8.7	8.9	9.0	8.5	8.0	**793.6**
DAY	1997	28.0	27.0	25.0	24.0	31.0	30.0	31.0	25.0	25.0	31.0	25.0	31.0	**1,280.0**
H2O	1997	142.2	142.6	79.0	184.5	165.3	137.0	122.9	183.2	100.9	130.0	125.5	135.0	**5,775.5**
OIL	1997	7.9	7.5	7.8	9.5	7.0	7.0	6.7	7.5	8.0	9.1	8.4	10.0	**686.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	30.0	30.0	**947.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	20.2	148.0	109.5	96.2	79.0	114.7	**4,127.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	2.0	10.0	10.4	10.7	10.5	9.0	**590.2**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,559.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**537.6**

Licence ***2661*** Well Name ***Waskada Unit No. 12 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,827.8**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,827.8**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,827.8**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,827.8**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,827.8**
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,827.8**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,827.8**

Licence ***2662*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Manitoba Production
1991 To 2000

Licence ***2662*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	161.8	168.2	150.9	158.7	125.8	133.1	134.6	126.2	136.9	0.0	0.0	17.2	**70,285.7**
WIN	1999	163.0	219.5	294.1	276.8	293.1	244.0	284.0	276.3	176.2	278.6	260.1	168.8	**68,972.3**
WIN	1998	59.7	184.4	200.5	208.1	167.3	232.3	167.5	210.6	209.1	241.9	273.0	246.8	**66,037.8**
WIN	1997	95.7	287.5	261.4	217.1	245.4	265.0	276.4	216.0	384.4	82.1	0.0	0.0	**63,636.6**
WIN	1996	0.0	389.3	371.7	260.0	184.9	320.6	311.3	167.9	0.0	121.8	224.7	309.0	**61,305.6**
WIN	1995	0.0	0.0	0.0	435.0	400.9	351.9	372.1	0.0	0.0	197.6	361.9	559.7	**58,644.4**
WIN	1994	463.8	524.1	729.6	831.6	556.2	291.0	238.4	462.0	0.0	0.0	0.0	0.0	**55,965.3**
WIN	1993	237.3	865.2	701.3	919.4	933.5	767.2	895.6	877.3	963.8	752.0	399.9	496.6	**51,868.6**
WIN	1992	853.1	545.2	691.4	888.6	948.5	904.5	901.5	919.3	787.9	191.9	65.4	0.0	**43,059.5**
WIN	1991	61.7	433.7	546.5	396.3	610.0	367.3	909.5	713.8	416.1	621.8	559.5	614.1	**35,362.2**

Licence ***2663*** Well Name ***Gerrand Maples*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-08-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,543.0**
H2O	1997	868.0	781.0	871.0	903.0	576.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,632.0**
OIL	1997	12.5	12.6	13.8	12.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,472.3**
DAY	1996	29.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	30.0	30.0	31.0	**4,406.0**
H2O	1996	981.0	920.0	1032.0	948.0	936.0	951.0	1008.0	725.0	1002.0	900.0	854.0	861.0	**90,633.0**
OIL	1996	15.3	14.4	15.5	14.4	14.5	14.0	14.5	16.0	14.0	13.1	12.8	12.4	**2,419.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**4,048.0**
H2O	1995	1098.0	1036.0	1118.0	1119.0	1227.0	1020.0	497.0	1076.0	984.0	1011.0	983.0	997.0	**79,515.0**
OIL	1995	23.7	18.7	23.8	18.9	19.1	19.2	9.3	18.2	17.6	17.6	17.5	17.6	**2,248.1**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**3,692.0**
H2O	1994	916.0	812.0	870.0	919.0	891.0	832.0	1008.0	900.0	1110.0	1147.0	1118.0	1117.0	**67,349.0**
OIL	1994	9.8	7.4	9.4	8.4	9.8	9.0	7.8	16.4	19.0	24.8	23.0	24.8	**2,026.9**
DAY	1993	31.0	25.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	22.0	30.0	31.0	**3,335.0**
H2O	1993	891.0	725.0	899.0	870.0	889.0	580.0	899.0	919.0	870.0	638.0	870.0	907.0	**55,709.0**
OIL	1993	7.7	5.0	6.2	6.0	6.0	7.0	10.4	11.1	10.0	8.1	10.1	10.9	**1,857.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,992.0**
H2O	1992	899.0	841.0	899.0	871.0	899.0	871.0	881.0	868.0	783.0	899.0	812.0	899.0	**45,752.0**
OIL	1992	9.3	8.7	9.8	9.0	9.9	9.8	9.0	8.9	8.1	8.2	7.3	7.8	**1,758.8**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,627.0**
H2O	1991	619.0	549.0	713.0	720.0	870.0	870.0	899.0	899.0	870.0	899.0	871.0	899.0	**35,330.0**
OIL	1991	12.4	12.2	12.4	12.0	10.0	6.0	8.4	11.4	10.0	10.1	9.4	9.7	**1,653.0**

Licence ***2668*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,556.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,305.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,556.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,305.5**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,556.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,305.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,556.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,305.5**

Manitoba Production
1991 To 2000

Licence ***2668*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,556.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,305.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,556.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,305.5**
DAY	1991	31.0	25.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.0**
H2O	1991	15.6	12.8	14.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,556.0**
OIL	1991	4.9	4.0	8.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,305.5**

Licence ***2669*** Well Name ***Enerplus OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,791.0**
H2O	2000	697.1	627.7	695.7	674.4	659.3	666.8	652.9	640.9	619.1	664.5	656.4	634.3	**225,458.5**
OIL	2000	17.3	15.9	16.4	14.6	14.7	15.1	15.2	14.8	14.6	11.9	15.1	14.9	**11,691.3**
DAY	1999	24.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,425.0**
H2O	1999	539.1	393.8	823.7	718.3	691.0	683.1	700.0	675.3	668.8	710.2	690.2	715.3	**217,569.4**
OIL	1999	12.6	11.2	18.8	12.2	12.6	15.0	13.4	14.6	14.6	18.2	18.2	18.4	**11,510.8**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	29.0	31.0	**6,075.0**
H2O	1998	729.1	559.1	670.7	623.0	674.5	681.7	707.8	590.8	712.9	738.4	686.1	733.7	**209,560.6**
OIL	1998	16.4	13.8	14.9	14.6	15.1	15.8	15.8	12.3	14.9	15.8	14.8	15.6	**11,331.0**
DAY	1997	31.0	28.0	31.0	30.0	30.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,718.0**
H2O	1997	726.9	649.4	862.2	709.6	535.7	540.8	753.3	590.7	673.1	697.9	640.6	734.0	**201,452.8**
OIL	1997	14.7	12.3	14.2	13.2	12.6	12.1	17.6	15.0	20.1	15.6	10.4	15.4	**11,151.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	23.0	27.0	**5,362.0**
H2O	1996	757.4	715.5	738.2	734.8	755.3	724.4	745.2	712.6	712.5	695.2	460.8	618.8	**193,338.6**
OIL	1996	14.4	12.4	14.0	13.8	14.1	13.0	13.6	12.9	13.3	15.3	9.9	13.2	**10,978.0**
DAY	1995	31.0	24.0	22.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,009.0**
H2O	1995	8405.6	7106.9	6065.3	7595.3	8040.6	7257.8	471.0	803.0	776.8	792.8	736.4	754.2	**184,967.9**
OIL	1995	28.1	20.5	10.4	14.1	15.1	15.4	13.9	13.2	12.6	13.5	12.7	12.7	**10,818.1**
DAY	1994	31.0	28.0	31.0	11.0	13.0	27.0	20.0	25.0	26.0	31.0	30.0	30.0	**4,659.0**
H2O	1994	642.3	535.9	642.3	263.9	2778.5	6115.2	4934.9	5711.4	8837.9	8720.0	8676.9	9061.5	**136,162.2**
OIL	1994	25.5	10.1	21.7	8.3	87.2	124.5	118.3	143.3	24.4	26.2	29.4	29.1	**10,635.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	22.0	22.0	31.0	**4,356.0**
H2O	1993	799.3	734.7	849.8	780.9	774.2	747.1	630.9	584.0	380.8	574.0	371.8	651.3	**79,241.5**
OIL	1993	25.2	23.7	24.2	20.5	20.2	21.4	23.9	18.8	19.7	16.5	18.2	45.8	**9,987.9**
DAY	1992	31.0	29.0	1.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,009.0**
H2O	1992	739.8	704.8	718.0	634.7	714.8	646.5	654.8	643.5	680.3	701.8	892.7	715.9	**71,362.7**
OIL	1992	28.0	25.6	29.0	33.3	29.8	32.2	33.2	32.8	29.9	31.6	25.3	29.5	**9,709.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,674.0**
H2O	1991	723.1	608.7	756.8	768.3	801.7	714.8	675.5	813.3	853.0	671.1	697.0	750.2	**62,915.1**
OIL	1991	41.5	38.6	35.1	41.3	30.9	27.2	36.2	37.4	37.2	26.4	29.9	30.7	**9,349.6**

Licence ***2671*** Well Name ***Enerplus OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**

Manitoba Production
1991 To 2000

Licence ***2671*** Well Name ***Enerplus OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	1991	4.0	16.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	1991	112.9	446.6	275.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	1991	1.8	7.8	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**

Licence ***2674*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	27.0	30.0	4.0	27.0	19.0	0.0	18.0	27.0	29.0	29.0	31.0	**5,943.0**
H2O	2000	80.5	70.9	70.3	9.2	71.6	44.9	0.0	68.9	99.9	56.0	43.4	58.2	**6,482.8**
OIL	2000	23.3	21.5	23.0	2.6	19.6	10.7	0.0	20.5	25.3	28.8	32.2	25.4	**28,506.7**
DAY	1999	29.0	25.0	29.0	29.0	30.0	28.0	30.0	28.0	30.0	29.0	27.0	29.0	**5,672.0**
H2O	1999	38.5	17.0	26.2	36.9	38.7	48.4	59.2	50.2	54.1	53.4	82.6	99.5	**5,809.0**
OIL	1999	27.7	11.8	15.8	26.3	31.2	26.7	34.4	26.0	26.2	23.6	26.5	31.1	**28,273.8**
DAY	1998	30.0	26.0	29.0	28.0	29.0	27.0	30.0	29.0	29.0	26.0	28.0	31.0	**5,329.0**
H2O	1998	84.3	51.5	48.4	47.9	49.8	48.6	57.9	58.9	67.7	48.3	43.2	48.5	**5,204.3**
OIL	1998	28.0	26.7	26.0	27.9	27.7	23.2	21.0	23.6	30.1	20.1	25.0	39.0	**27,966.5**
DAY	1997	28.0	26.0	30.0	29.0	30.0	28.0	30.0	28.0	29.0	28.0	28.0	30.0	**4,987.0**
H2O	1997	38.4	29.7	37.1	32.5	46.1	34.6	36.8	43.4	39.2	36.1	39.3	36.2	**4,549.3**
OIL	1997	35.1	30.1	32.0	31.5	30.7	34.3	35.8	35.0	33.0	26.8	31.2	30.3	**27,648.2**
DAY	1996	31.0	25.0	28.0	24.0	27.0	28.0	29.0	29.0	29.0	29.0	29.0	31.0	**4,643.0**
H2O	1996	70.4	27.0	16.8	10.6	26.9	60.5	78.9	57.8	53.3	60.5	51.9	40.8	**4,099.9**
OIL	1996	56.0	46.2	50.2	32.2	48.7	54.8	43.0	61.7	44.5	44.6	40.9	41.7	**27,262.4**
DAY	1995	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	28.0	25.0	29.0	**4,304.0**
H2O	1995	29.3	27.5	35.0	32.5	32.4	33.7	61.0	35.0	15.6	13.9	15.7	29.2	**3,544.5**
OIL	1995	45.8	38.3	44.6	31.2	35.2	43.5	71.4	41.9	19.9	24.9	26.6	49.6	**26,697.9**
DAY	1994	27.0	25.0	27.0	25.0	25.0	26.0	27.0	27.0	30.0	27.0	27.0	26.0	**3,957.0**
H2O	1994	40.0	48.8	63.1	50.5	25.0	53.6	36.9	23.2	9.4	19.9	16.3	26.2	**3,183.7**
OIL	1994	40.2	42.9	39.9	41.4	66.5	108.9	92.9	50.7	42.0	41.8	25.3	35.3	**26,225.0**
DAY	1993	26.0	17.0	26.0	23.0	20.0	26.0	29.0	27.0	25.0	26.0	27.0	27.0	**3,638.0**
H2O	1993	19.6	10.7	11.3	21.1	37.3	67.4	82.3	88.8	92.7	140.1	73.3	39.2	**2,770.8**
OIL	1993	106.1	33.1	45.3	61.3	75.2	193.0	175.4	120.0	108.6	90.9	78.2	40.9	**25,597.2**
DAY	1992	25.0	25.0	30.0	27.0	28.0	27.0	28.0	25.0	27.0	27.0	26.0	25.0	**3,339.0**
H2O	1992	74.1	79.5	101.5	45.8	16.0	12.2	17.6	18.0	21.8	24.2	20.9	22.1	**2,087.0**
OIL	1992	72.6	56.1	20.5	9.7	47.4	89.5	96.4	103.9	36.8	69.2	97.8	100.5	**24,469.2**
DAY	1991	28.0	25.0	28.0	25.0	26.0	27.0	27.0	29.0	23.0	31.0	27.0	31.0	**3,019.0**
H2O	1991	7.4	7.5	8.1	8.0	4.9	4.6	6.4	8.4	12.3	29.0	9.4	28.3	**1,633.3**
OIL	1991	142.2	106.8	119.8	109.1	109.0	118.5	141.1	141.8	102.4	99.9	40.8	103.6	**23,668.8**

Manitoba Production
1991 To 2000

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UWI ***100.12-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,045.0**
H2O	2000	0.0	298.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,388.7**
OIL	2000	0.0	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,101.5**
DAY	1999	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,016.0**
H2O	1999	229.8	185.8	83.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,090.6**
OIL	1999	17.6	18.9	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,080.4**
DAY	1998	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,944.0**
GAS	1998	0.4	0.2	0.3	0.4	0.7	2.0	5.1	4.5	2.0	2.2	0.0	0.0	**25.8**
H2O	1998	180.3	123.4	299.2	221.2	208.3	201.4	212.4	216.4	211.5	216.4	209.2	256.2	**47,591.6**
OIL	1998	23.7	12.2	29.0	28.2	26.6	19.4	21.2	26.3	18.1	19.9	15.2	21.2	**11,033.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**5,582.0**
GAS	1997	0.1	0.5	0.7	0.1	0.3	0.7	0.4	0.1	0.2	0.4	0.3	0.5	**8.0**
H2O	1997	186.8	166.7	192.6	198.1	180.8	120.6	213.1	284.9	250.1	113.3	238.1	232.1	**45,035.7**
OIL	1997	26.0	24.3	24.8	27.2	28.0	14.1	18.3	22.1	19.8	7.3	32.2	29.2	**10,772.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**5,227.0**
GAS	1996	0.1	0.2	0.1	0.0	0.0	0.1	0.2	0.1	0.1	0.5	0.6	0.1	**3.7**
H2O	1996	236.8	189.5	214.0	184.4	188.5	166.2	177.3	210.9	234.5	230.8	217.3	162.2	**42,658.5**
OIL	1996	40.0	20.4	27.2	24.9	28.9	24.1	14.4	13.6	14.8	56.0	56.9	31.2	**10,499.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,868.0**
GAS	1995	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.2	0.3	0.2	0.1	0.1	**1.6**
H2O	1995	249.0	222.6	242.1	254.2	220.9	201.8	194.8	192.1	159.6	188.9	201.9	220.3	**40,246.1**
OIL	1995	37.6	38.0	35.1	44.2	32.9	25.2	26.9	25.8	18.9	26.5	31.8	37.9	**10,147.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,503.0**
H2O	1994	263.8	238.3	254.8	239.3	243.0	255.3	263.8	257.1	257.1	263.8	245.0	253.4	**37,697.9**
OIL	1994	41.9	35.5	44.9	30.8	40.8	44.0	44.1	52.0	34.7	44.3	39.6	38.7	**9,766.3**
DAY	1993	29.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**4,139.0**
H2O	1993	246.8	238.3	263.8	255.3	263.8	255.3	263.8	238.3	255.3	255.3	255.3	254.6	**34,663.2**
OIL	1993	49.9	36.2	43.4	41.8	46.9	51.6	45.7	40.1	45.2	36.3	37.7	46.0	**9,275.0**
DAY	1992	31.0	22.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,780.0**
H2O	1992	257.1	186.4	263.8	255.3	263.8	229.8	263.8	263.8	255.3	235.5	255.3	263.8	**31,617.3**
OIL	1992	41.5	35.6	50.9	46.3	53.3	43.5	53.3	48.5	43.7	29.2	51.6	53.3	**8,754.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	19.0	26.0	30.0	29.0	30.0	31.0	**3,424.0**
H2O	1991	271.5	224.5	254.0	260.4	268.7	262.0	180.2	221.3	255.3	246.8	255.3	263.8	**28,623.6**
OIL	1991	49.7	53.0	61.5	50.7	50.8	46.5	24.5	40.5	51.6	49.9	51.6	46.8	**8,203.5**

UWI ***100.12-30-002-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	0.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,304.0**
H2O	2000	328.4	0.0	306.8	306.8	292.3	255.1	151.2	217.5	202.0	167.8	156.0	172.9	**9,361.6**
OIL	2000	24.1	0.0	30.7	32.4	31.1	29.0	19.6	21.8	19.9	17.9	14.3	18.3	**2,302.4**
DAY	1999	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	**2,968.0**
H2O	1999	54.6	61.9	36.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.7	398.8	**6,804.8**
OIL	1999	10.5	12.3	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	28.1	**2,043.3**
DAY	1998	31.0	21.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,857.0**
GAS	1998	0.8	0.5	1.3	1.2	0.8	0.1	0.0	12.5	4.5	4.6	0.0	0.0	**40.4**
H2O	1998	57.4	41.5	53.5	49.5	64.7	59.4	55.8	49.6	51.6	50.1	63.6	61.4	**6,165.4**
OIL	1998	10.7	9.6	10.6	9.3	12.1	10.8	11.0	9.5	10.3	9.5	11.2	11.4	**1,971.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**2,500.0**
GAS	1997	0.2	0.7	0.7	0.9	0.9	0.7	0.5	0.4	0.2	0.4	1.2	1.3	**14.1**
H2O	1997	63.7	60.6	57.7	57.1	64.1	63.5	64.9	66.4	72.9	51.8	53.3	52.2	**5,507.3**
OIL	1997	11.7	11.6	11.1	9.6	8.6	10.0	12.4	12.2	13.1	9.8	10.2	10.4	**1,845.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	23.0	31.0	30.0	31.0	**2,145.0**

Manitoba Production
1991 To 2000

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UWI ***100.12-30-002-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	1996	0.3	0.3	0.3	0.2	0.3	0.1	0.1	0.0	0.3	0.3	0.2	0.2	**6.0**
H2O	1996	49.1	204.5	76.1	53.9	49.8	61.7	81.5	56.4	68.8	69.6	75.0	135.2	**4,779.1**
OIL	1996	9.4	23.7	11.8	9.7	9.4	10.8	19.9	11.7	10.9	10.1	11.7	38.1	**1,714.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**1,796.0**
GAS	1995	0.0	0.0	0.0	0.0	0.0	0.9	0.6	0.5	0.3	0.6	0.3	0.2	**3.4**
H2O	1995	0.0	0.0	0.0	0.0	0.0	50.6	48.8	59.1	74.6	52.6	58.4	48.4	**3,797.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	9.8	8.9	11.1	14.3	9.8	10.9	8.4	**1,537.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,436.0**
H2O	1994	14.2	9.6	0.0	0.0	0.0	15.4	0.4	0.8	12.7	1.0	0.0	0.0	**3,405.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0	0.0	0.0	0.0	**1,463.9**
DAY	1993	29.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**1,072.0**
H2O	1993	50.5	25.1	15.5	32.0	13.1	9.9	1.4	18.4	1.6	5.6	12.3	0.0	**3,350.9**
OIL	1993	0.8	0.0	0.0	0.0	0.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.8**
DAY	1992	31.0	22.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	0.0	30.0	31.0	**713.0**
H2O	1992	0.0	0.0	29.3	17.9	9.2	21.1	32.0	22.7	37.8	0.0	25.2	26.7	**3,165.5**
OIL	1992	0.0	0.0	0.0	0.0	13.1	0.0	4.2	0.0	0.0	0.0	19.7	5.6	**1,453.8**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	5.0	26.0	30.0	29.0	30.0	31.0	**388.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	47.4	28.8	27.1	52.1	8.2	10.2	**2,943.6**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	6.5	0.0	1.5	1.5	15.7	0.0	**1,411.2**

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UWI ***100.12-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,814.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,985.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,814.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,985.5**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,814.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,985.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,814.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,985.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,814.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,985.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,814.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,985.5**
DAY	1994	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.0**
H2O	1994	361.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,814.6**
OIL	1994	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,985.5**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	15.0	15.0	16.0	0.0	0.0	14.0	**3,370.0**
H2O	1993	472.9	423.6	449.2	432.5	418.8	420.3	185.4	206.0	209.1	0.0	0.0	213.6	**37,453.4**
OIL	1993	6.2	5.5	6.2	5.8	5.6	6.3	2.8	3.1	4.2	0.0	0.0	8.6	**1,977.3**
DAY	1992	0.0	0.0	0.0	0.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,130.0**
H2O	1992	0.0	0.0	0.0	0.0	336.2	429.8	449.3	440.6	415.6	464.0	437.6	475.9	**34,022.0**
OIL	1992	0.0	0.0	0.0	0.0	6.3	7.4	6.8	5.8	5.6	6.1	6.1	5.7	**1,923.0**
DAY	1991	31.0	25.0	31.0	29.0	30.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	**2,892.0**

Manitoba Production
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UWI ***100.12-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	562.7	464.9	0.0	414.1	484.5	479.8	15.5	0.0	0.0	0.0	0.0	0.0	**30,573.0**
OIL	1991	6.6	5.4	5.7	7.2	6.1	5.8	0.2	0.0	0.0	0.0	0.0	0.0	**1,873.2**

UWI ***100.12-08-012-29W1.02*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**

Licence ***2679*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-03-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,662.0**
H2O	2000	372.0	356.5	381.2	361.4	341.4	327.6	330.8	332.4	329.2	343.4	328.4	341.0	**72,340.9**
OIL	2000	29.2	27.6	28.9	27.9	31.0	27.5	30.8	28.3	27.4	28.3	27.4	28.3	**9,644.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,296.0**
H2O	1999	332.1	325.5	379.9	371.7	378.2	368.2	374.3	373.4	364.0	371.1	360.7	373.4	**68,195.6**
OIL	1999	33.2	31.4	33.2	32.2	32.7	34.0	35.4	32.1	31.4	29.9	30.4	30.9	**9,302.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,931.0**
H2O	1998	333.7	304.2	330.5	313.7	349.1	279.6	324.8	326.5	325.8	312.2	316.4	342.6	**63,823.1**
OIL	1998	35.0	35.1	38.2	35.3	35.5	29.9	32.1	33.5	31.4	31.9	31.1	34.2	**8,915.4**
DAY	1997	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,571.0**
H2O	1997	345.7	320.7	354.9	345.7	317.1	327.4	343.0	326.8	317.0	321.6	316.3	318.3	**59,964.0**
OIL	1997	41.3	38.5	41.9	43.0	40.3	39.2	39.8	38.2	36.9	37.0	36.8	36.6	**8,512.2**

Manitoba Production
1991 To 2000

Licence ***2679*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-03-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	28.0	27.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,209.0**
H2O	1996	403.7	369.9	385.5	411.9	400.7	348.9	358.8	366.6	356.2	354.9	341.1	352.3	**56,009.5**
OIL	1996	47.3	41.7	37.3	39.9	44.5	41.0	44.1	41.1	39.8	41.1	39.9	41.7	**8,042.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,852.0**
H2O	1995	449.7	367.1	408.6	391.3	392.9	386.4	403.4	411.7	419.9	421.0	411.7	415.3	**51,559.0**
OIL	1995	86.9	72.0	68.8	66.5	60.8	61.9	64.4	60.8	50.3	48.9	46.1	51.0	**7,543.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,488.0**
H2O	1994	612.9	533.5	549.5	529.4	525.2	513.4	474.0	468.7	524.7	501.3	490.7	475.3	**46,680.0**
OIL	1994	133.2	126.1	122.9	116.9	116.7	111.7	96.2	111.7	101.1	88.4	88.0	85.8	**6,804.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	28.0	31.0	28.0	30.0	28.0	30.0	31.0	**2,125.0**
H2O	1993	1085.9	901.6	977.3	937.0	897.5	805.9	884.0	683.2	712.5	724.5	652.6	659.2	**40,481.4**
OIL	1993	174.2	168.7	178.0	169.7	183.1	157.1	185.8	142.9	165.3	142.1	132.9	132.7	**5,506.2**
DAY	1992	31.0	29.0	1.0	22.0	26.0	30.0	31.0	31.0	26.0	20.0	30.0	30.0	**1,768.0**
H2O	1992	488.0	415.0	406.5	344.0	363.0	476.8	479.0	438.0	396.5	341.0	767.0	1034.1	**30,560.2**
OIL	1992	51.9	48.5	48.7	30.2	27.2	59.4	58.8	53.2	45.7	34.2	112.5	190.8	**3,573.7**
DAY	1991	31.0	28.0	27.0	26.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	24.0	**1,461.0**
H2O	1991	376.0	465.5	425.5	378.5	477.0	478.0	434.5	415.5	416.0	352.5	397.0	378.0	**24,611.3**
OIL	1991	40.1	56.6	44.3	42.7	51.1	55.6	42.0	52.9	53.1	48.0	43.7	30.2	**2,812.6**

Licence ***2684*** Well Name ***Enerplus OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	1991	0.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	1991	0.0	0.0	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**

Licence ***2686*** Well Name ***Waskada Unit No. 12 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**4,186.0**
H2O	2000	31.5	20.1	31.1	34.9	24.4	20.6	25.3	27.8	41.0	27.8	32.4	23.8	**1,840.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,825.0**
H2O	1999	19.4	13.3	9.1	11.2	23.1	24.1	23.2	18.8	22.8	45.2	36.4	34.3	**1,499.8**

Manitoba Production
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Licence ***2686*** Well Name ***Waskada Unit No. 12 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,461.0**
H2O	1998	10.3	20.8	31.7	27.2	35.4	17.0	22.2	16.0	20.6	14.5	15.2	16.9	**1,218.9**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**3,097.0**
H2O	1997	0.0	16.4	32.8	21.8	19.4	11.0	6.5	11.4	0.0	0.0	0.0	9.2	**971.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.6**
DAY	1996	31.0	29.0	31.0	28.0	29.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	**2,762.0**
H2O	1996	2.8	3.3	11.6	5.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**842.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,584.0**
H2O	1995	39.3	10.0	15.6	7.5	7.6	17.1	12.5	8.8	1.4	0.0	0.4	0.6	**818.5**
OIL	1995	53.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.6**
DAY	1994	31.0	28.0	0.0	0.0	31.0	30.0	29.0	31.0	30.0	0.0	30.0	31.0	**2,220.0**
H2O	1994	0.0	0.4	0.0	0.0	0.0	0.0	0.7	7.5	29.1	0.0	2.6	16.1	**697.7**
OIL	1994	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.2	0.0	0.0	0.0	**1,701.2**
DAY	1993	28.0	28.0	25.0	30.0	30.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	**1,949.0**
H2O	1993	0.0	8.0	5.7	0.0	0.0	9.0	0.0	4.5	1.3	28.9	0.0	13.0	**641.3**
DAY	1992	31.0	29.0	31.0	30.0	25.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,625.0**
H2O	1992	0.0	0.0	0.5	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.9**
OIL	1992	0.0	0.0	0.0	0.0	0.0	21.8	15.3	50.6	0.0	0.0	0.0	0.0	**1,673.2**
DAY	1991	30.0	25.0	31.0	13.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,271.0**
H2O	1991	0.0	0.0	0.0	4.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.9**
OIL	1991	41.4	24.0	89.4	57.8	72.7	15.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,585.5**

UWI ***100.04-25-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**6,440.0**
H2O	2000	6.8	8.0	9.9	7.6	9.7	8.2	11.8	9.4	14.6	9.8	6.7	6.2	**4,047.4**
OIL	2000	16.9	18.0	26.8	18.2	25.5	21.2	30.0	27.2	35.5	28.2	19.3	19.8	**27,094.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,079.0**
H2O	1999	12.7	15.8	15.4	10.7	11.8	14.2	17.1	15.0	10.6	11.1	8.8	5.7	**3,938.7**
OIL	1999	38.1	47.8	42.4	30.0	37.8	41.1	43.3	37.9	30.6	28.2	20.6	15.0	**26,808.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,715.0**
H2O	1998	8.0	8.8	9.6	12.9	13.5	12.0	21.2	16.6	17.4	24.5	19.3	11.4	**3,789.8**
OIL	1998	30.3	34.2	37.8	46.0	40.8	42.2	74.6	63.6	54.7	70.3	60.6	38.7	**26,395.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,351.0**
H2O	1997	18.0	26.0	23.1	22.8	25.4	21.7	22.5	21.6	16.6	11.6	17.3	10.7	**3,614.6**
OIL	1997	122.5	96.3	89.1	95.2	96.7	97.3	85.7	81.5	85.4	77.0	85.3	35.5	**25,801.4**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,986.0**
H2O	1996	27.8	16.2	16.7	17.3	6.1	25.2	12.6	7.2	8.3	5.4	11.1	11.4	**3,377.3**
OIL	1996	57.5	61.3	67.5	69.3	22.1	100.3	122.7	112.2	117.2	126.2	121.6	119.0	**24,753.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,625.0**
H2O	1995	77.8	44.0	43.0	15.6	24.2	36.9	34.2	19.9	14.1	14.5	14.2	9.7	**3,212.0**
OIL	1995	128.8	79.6	79.7	29.6	52.3	115.3	75.7	44.4	37.9	47.5	48.4	42.4	**23,657.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	29.0	30.0	31.0	**4,261.0**
H2O	1994	21.7	29.5	25.9	30.4	19.2	4.1	12.8	22.2	41.7	24.1	31.5	39.7	**2,863.9**
OIL	1994	139.8	130.9	130.1	136.6	86.3	88.5	61.6	76.8	137.0	92.3	71.4	64.9	**22,875.4**
DAY	1993	28.0	28.0	25.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,902.0**
H2O	1993	19.6	22.6	17.2	13.3	24.8	36.0	31.1	36.0	30.3	32.5	28.2	25.9	**2,561.1**
OIL	1993	126.9	73.8	60.1	50.0	83.1	93.4	123.5	107.1	105.5	93.4	116.7	92.8	**21,659.2**
DAY	1992	31.0	29.0	31.0	30.0	25.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,547.0**

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Licence ***2686*** Well Name ***Waskada Unit No. 12 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	27.7	20.4	29.9	34.1	14.4	13.0	26.7	27.9	21.2	22.9	17.9	17.0	**2,243.6**
OIL	1992	130.1	103.7	93.3	115.3	94.4	115.5	134.5	152.1	137.8	137.7	129.4	128.3	**20,532.9**
DAY	1991	30.0	25.0	31.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,193.0**
H2O	1991	11.6	19.6	0.0	13.3	21.1	19.0	19.8	18.8	17.5	21.5	14.7	19.2	**1,970.5**
OIL	1991	131.4	104.0	138.2	43.4	149.8	151.6	163.5	154.2	148.1	117.9	131.9	129.5	**19,060.8**

Licence ***2687*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-25-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**6,372.0**
H2O	2000	21.5	24.6	18.1	25.3	23.2	17.7	22.8	19.7	31.3	16.3	25.0	8.6	**3,318.8**
OIL	2000	17.7	17.5	13.7	18.6	17.7	14.8	24.6	24.4	33.9	16.8	6.0	10.9	**26,716.3**
DAY	1999	31.0	28.0	30.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,011.0**
H2O	1999	6.0	9.2	10.5	6.4	7.1	6.7	6.5	28.9	7.9	51.3	35.1	16.2	**3,064.7**
OIL	1999	40.9	45.1	39.5	25.2	34.1	32.6	29.5	16.9	30.3	21.7	12.5	9.0	**26,499.7**
DAY	1998	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,653.0**
H2O	1998	2.2	0.6	1.1	2.2	1.6	4.6	20.2	13.5	7.2	10.4	9.5	5.8	**2,872.9**
OIL	1998	20.1	4.8	11.7	16.7	10.8	24.7	61.4	67.0	63.7	65.0	57.5	41.1	**26,162.4**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,290.0**
H2O	1997	2.9	4.0	3.3	3.3	7.8	3.3	4.1	5.7	8.0	2.7	3.9	3.3	**2,794.0**
OIL	1997	80.4	89.3	93.5	80.9	100.0	91.3	93.3	97.9	85.4	77.9	73.7	42.9	**25,717.9**
DAY	1996	31.0	28.0	31.0	17.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,926.0**
H2O	1996	53.1	28.0	33.7	7.6	4.4	4.5	3.1	2.9	4.1	4.6	4.0	4.2	**2,741.7**
OIL	1996	62.6	64.2	54.2	14.7	119.3	109.2	108.0	103.2	108.1	112.1	106.3	104.6	**24,711.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,577.0**
H2O	1995	61.0	140.6	44.7	46.0	53.2	51.2	75.9	55.7	21.4	40.3	35.8	24.1	**2,587.5**
OIL	1995	118.6	69.3	67.2	68.3	56.5	47.0	50.9	45.0	37.1	62.3	60.6	55.8	**23,644.9**
DAY	1994	31.0	28.0	31.0	27.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**4,212.0**
H2O	1994	8.1	12.8	12.8	8.6	9.0	23.4	29.4	125.4	114.6	7.5	22.4	46.7	**1,937.6**
OIL	1994	53.5	95.6	86.3	55.0	54.2	32.6	17.7	43.0	46.3	26.7	50.7	166.9	**22,906.3**
DAY	1993	31.0	11.0	25.0	30.0	28.0	30.0	31.0	31.0	29.0	26.0	30.0	31.0	**3,853.0**
H2O	1993	15.5	2.2	5.7	15.1	8.8	9.1	13.2	12.0	9.6	13.5	8.5	5.7	**1,516.9**
OIL	1993	112.8	8.1	38.0	62.7	60.4	138.5	111.7	77.2	51.8	76.0	105.5	37.9	**22,177.8**
DAY	1992	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,520.0**
H2O	1992	22.4	19.7	19.0	12.2	12.0	12.0	14.3	12.4	11.8	14.2	21.0	19.7	**1,398.0**
OIL	1992	125.8	124.0	138.1	81.6	96.8	135.9	133.0	155.1	120.2	129.9	126.9	128.8	**21,297.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,157.0**
H2O	1991	15.1	15.7	17.3	15.3	6.2	13.3	14.3	14.1	17.2	19.9	16.9	21.5	**1,207.3**
OIL	1991	118.5	105.2	127.3	115.3	140.1	124.1	148.9	148.4	145.6	135.6	134.1	139.4	**19,801.1**

Licence ***2688*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	341.0	464.8	363.9	408.4	324.5	313.0	360.7	262.4	373.8	268.4	382.7	279.5	**239,799.5**
WIN	1999	585.2	471.9	644.7	613.6	674.6	531.4	553.5	588.4	534.6	729.5	571.1	323.8	**235,656.4**
WIN	1998	1306.1	1307.3	1364.9	453.2	418.0	523.5	425.6	499.1	441.7	523.4	576.9	561.7	**228,834.1**
WIN	1997	880.3	1912.6	1636.5	1374.5	1562.6	1190.9	1648.3	1460.1	2233.7	1148.3	1531.4	1639.2	**220,432.7**
WIN	1996	856.5	2069.9	1962.2	2172.9	2051.2	1597.9	1830.3	2362.3	1040.5	2448.9	1712.2	1875.7	**202,214.3**
WIN	1995	486.1	372.2	567.8	597.9	611.7	1104.3	1887.4	3761.5	2068.2	1147.2	2209.9	2388.5	**180,233.8**
WIN	1994	509.0	633.2	1029.3	1208.0	759.8	342.2	63.1	0.0	461.4	453.2	473.2	568.0	**163,031.1**
WIN	1993	808.9	2208.4	2415.6	1612.7	1781.3	1977.1	1730.7	1954.5	1630.7	922.5	582.4	620.8	**156,530.7**

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Licence ***2688*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1992	1320.4	908.0	1173.1	1181.6	1269.7	1094.1	1304.1	1112.6	1172.8	1288.6	823.6	844.1	**138,285.1**
WIN	1991	1143.0	1049.5	110.1	849.4	811.0	622.5	1144.0	1181.8	728.3	113.5	909.9	1034.1	**124,792.4**

Licence ***2691*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	29.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	**6,544.0**
H2O	2000	56.4	64.9	59.2	87.8	64.5	63.5	62.3	53.0	52.2	41.5	47.1	51.3	**21,517.2**
OIL	2000	52.8	51.6	64.2	95.8	76.9	61.8	70.9	64.6	64.9	69.8	58.1	72.8	**26,339.3**
DAY	1999	31.0	28.0	26.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**6,190.0**
H2O	1999	129.0	109.4	111.6	119.7	91.2	100.0	109.6	71.8	89.0	79.0	72.0	69.8	**20,813.5**
OIL	1999	46.1	38.3	32.4	50.8	78.0	69.7	62.3	55.4	67.5	71.1	63.0	66.2	**25,535.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,835.0**
H2O	1998	126.6	122.2	132.5	132.7	158.4	137.0	133.6	125.2	151.6	139.8	109.1	103.5	**19,661.4**
OIL	1998	74.3	55.7	57.1	62.4	59.2	50.3	48.4	46.4	39.5	48.5	49.2	56.1	**24,834.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,470.0**
H2O	1997	126.4	129.9	118.1	133.9	139.8	111.1	126.8	187.3	122.7	102.2	124.7	139.6	**18,089.2**
OIL	1997	60.0	56.4	56.6	52.6	56.7	56.0	42.6	71.5	95.0	93.2	84.7	74.4	**24,187.2**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,107.0**
H2O	1996	159.5	86.7	55.8	61.1	90.2	83.8	121.5	172.6	138.8	95.0	83.3	112.1	**16,526.7**
OIL	1996	130.5	125.9	161.1	166.2	105.1	84.3	79.3	55.8	72.2	84.0	78.7	77.7	**23,387.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,746.0**
H2O	1995	84.2	76.9	81.3	75.2	79.7	35.9	80.4	68.6	44.7	61.9	96.1	80.8	**15,266.3**
OIL	1995	100.8	92.7	107.6	99.7	85.7	123.0	92.8	97.8	108.6	102.3	134.3	143.7	**22,166.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**4,382.0**
H2O	1994	137.5	131.8	162.7	156.6	36.3	97.4	114.8	95.7	66.7	29.2	46.4	84.1	**14,400.6**
OIL	1994	39.1	38.3	33.6	50.3	100.6	46.0	39.7	81.1	72.6	145.3	120.6	101.6	**20,877.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**4,019.0**
H2O	1993	73.4	137.0	153.5	168.2	205.6	153.4	168.2	161.8	150.7	207.8	147.7	137.6	**13,241.4**
OIL	1993	85.4	33.0	33.8	28.8	33.3	23.6	31.9	42.5	58.1	98.1	66.8	49.1	**20,008.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,658.0**
H2O	1992	48.8	126.3	77.7	57.4	52.7	42.4	38.2	55.5	41.3	47.8	50.1	72.8	**11,376.5**
OIL	1992	89.3	17.0	25.6	73.9	63.8	72.9	70.4	103.2	78.4	85.0	96.3	75.3	**19,424.5**
DAY	1991	27.0	15.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,295.0**
H2O	1991	44.7	40.7	45.0	54.2	43.4	41.7	41.2	47.3	38.5	34.7	31.3	37.0	**10,665.5**
OIL	1991	78.6	67.4	72.0	99.2	101.2	104.7	112.6	138.4	108.8	90.2	99.2	93.0	**18,573.4**

Licence ***2692*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	29.0	**6,776.8**
H2O	2000	147.5	175.9	149.2	158.0	136.3	133.2	133.9	109.2	151.6	107.7	87.9	91.0	**33,985.2**
OIL	2000	38.2	38.8	39.8	39.5	37.6	36.5	42.3	39.9	37.7	55.2	59.2	39.8	**45,486.6**
DAY	1999	31.0	28.0	25.0	30.0	31.0	30.0	31.0	28.0	21.0	31.0	30.0	31.0	**6,422.8**
H2O	1999	124.7	125.3	113.4	142.1	157.5	143.6	153.1	117.1	133.1	233.6	228.4	198.1	**32,403.8**
OIL	1999	64.1	51.5	37.9	43.2	45.6	36.3	34.0	28.1	39.3	55.0	47.6	48.3	**44,982.1**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,075.8**
H2O	1998	155.0	135.0	127.8	214.1	193.4	146.4	149.8	130.7	146.3	165.2	126.4	114.3	**30,533.8**
OIL	1998	63.3	58.8	54.5	77.0	55.7	44.1	47.4	53.6	41.9	40.9	44.9	63.5	**44,451.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,711.8**
H2O	1997	139.4	122.7	119.7	115.3	135.0	116.1	143.4	203.4	156.3	132.8	174.3	174.7	**28,729.4**

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Licence ***2692*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	68.8	61.6	53.1	72.7	68.1	52.5	59.4	79.5	67.2	49.8	57.4	64.1	**43,805.6**
DAY	1996	31.0	28.0	31.0	28.0	29.0	26.0	30.0	31.0	30.0	31.0	30.0	30.0	**5,349.8**
H2O	1996	157.2	81.2	120.2	127.9	161.6	216.1	152.2	218.1	190.2	154.8	140.1	144.3	**26,996.3**
OIL	1996	115.3	86.7	115.4	148.3	95.7	83.6	95.6	70.8	64.8	58.6	76.7	69.5	**43,051.4**
DAY	1995	31.0	28.0	27.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,994.8**
H2O	1995	180.8	101.3	84.8	159.9	120.8	57.8	54.4	70.7	81.4	71.9	73.6	71.2	**25,132.4**
OIL	1995	159.6	98.0	92.0	127.3	141.0	173.1	121.4	118.4	142.0	150.8	114.8	109.7	**41,970.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**4,634.8**
H2O	1994	121.2	122.1	170.2	184.8	117.9	96.7	106.2	166.7	69.9	77.7	101.6	147.2	**24,003.8**
OIL	1994	116.5	102.4	98.3	105.2	137.3	106.4	103.6	105.4	138.3	153.8	129.5	157.7	**40,422.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,272.8**
H2O	1993	158.3	154.0	161.9	149.9	152.1	118.6	84.4	48.5	276.3	321.9	189.8	86.5	**22,521.6**
OIL	1993	102.4	85.8	107.7	95.6	89.3	110.6	89.6	56.0	82.7	82.2	66.4	25.7	**38,967.9**
DAY	1992	31.0	29.0	31.0	26.0	31.0	29.0	29.0	31.0	30.0	28.0	30.0	31.0	**3,908.8**
H2O	1992	63.7	68.3	79.7	89.5	175.6	201.6	148.1	177.3	191.0	244.5	122.0	135.2	**20,619.4**
OIL	1992	88.0	55.9	58.2	57.8	152.0	179.7	104.1	63.2	65.1	125.3	135.7	125.2	**37,973.9**
DAY	1991	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**3,552.8**
H2O	1991	97.7	71.7	92.8	70.4	48.5	63.3	64.5	72.5	70.3	67.8	52.5	57.0	**18,922.9**
OIL	1991	100.1	159.2	146.1	108.9	118.8	100.7	108.2	107.4	140.8	108.9	104.8	98.2	**36,763.7**

Licence ***2693*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	179.2	173.9	175.2	208.6	183.6	157.7	183.2	116.1	163.2	148.8	155.6	114.0	**122,223.6**
WIN	1999	0.0	184.5	315.0	274.4	261.5	243.4	287.9	294.4	257.9	277.5	270.9	168.8	**120,264.5**
WIN	1998	301.1	347.6	408.6	187.4	199.7	105.7	175.5	219.2	203.8	233.7	116.5	248.1	**117,428.3**
WIN	1997	60.1	367.3	226.3	4.3	33.6	153.0	56.2	105.5	249.6	75.7	0.0	71.6	**114,681.4**
WIN	1996	0.0	86.8	50.6	545.3	109.3	0.0	0.0	666.2	402.0	567.1	123.3	438.0	**113,278.2**
WIN	1995	0.0	0.0	0.0	0.0	0.0	457.0	753.6	562.5	664.4	1055.1	1020.7	172.4	**110,289.6**
WIN	1994	231.6	232.1	57.9	1.3	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**105,603.9**
WIN	1993	707.0	1480.2	1789.7	1508.1	963.0	1251.7	1391.4	1332.1	1528.3	2.4	354.7	332.3	**105,080.9**
WIN	1992	276.9	256.2	182.0	0.0	155.0	151.9	160.7	196.9	737.3	756.4	586.5	579.9	**92,440.0**
WIN	1991	1.0	216.9	123.0	122.4	430.4	333.6	51.0	292.7	328.2	381.8	219.1	260.1	**88,400.3**

Licence ***2694*** Well Name ***Waskada Unit No. 4 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	280.3	319.4	288.4	293.8	279.2	224.3	317.8	219.5	284.3	241.6	143.2	210.7	**131,863.1**
WIN	1999	451.1	343.0	500.3	456.7	482.4	416.2	489.1	459.6	328.7	605.4	470.8	307.1	**128,760.6**
WIN	1998	512.3	391.9	467.4	323.6	337.0	385.6	355.7	345.5	354.1	409.5	400.6	403.6	**123,450.2**
WIN	1997	644.4	674.0	682.1	610.1	647.6	668.9	701.3	404.1	236.4	223.9	478.4	493.4	**118,763.4**
WIN	1996	742.8	725.0	193.4	0.0	929.6	757.8	783.1	958.7	435.9	1070.6	0.0	775.9	**112,298.8**
WIN	1995	535.1	411.0	637.3	785.8	832.7	643.5	783.9	81.0	0.0	0.0	0.0	1057.8	**104,926.0**
WIN	1994	772.7	781.5	1317.9	1491.2	848.3	452.1	375.8	764.9	540.0	413.6	561.9	754.2	**99,157.9**
WIN	1993	655.2	1389.2	1014.8	2206.8	1719.4	1777.2	1594.9	1570.6	1436.4	1395.3	665.2	811.4	**90,083.8**
WIN	1992	931.7	665.7	825.9	1086.3	1275.8	1104.4	1495.9	1479.6	1291.0	667.6	809.0	778.2	**73,847.4**
WIN	1991	491.0	441.7	467.5	346.1	370.4	455.1	804.1	858.2	0.0	752.2	696.0	728.3	**61,436.3**

Licence ***2698*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Manitoba Production
1991 To 2000

Licence ***2698*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	24.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,295.0**
H2O	2000	72.2	53.7	56.5	45.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,675.6**
OIL	2000	10.2	6.5	4.4	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,551.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	26.0	30.0	27.0	30.0	29.0	29.0	26.0	**6,185.0**
H2O	1999	98.8	87.6	103.7	93.4	91.0	82.9	88.4	84.3	91.1	70.2	44.4	52.3	**40,448.2**
OIL	1999	20.2	19.2	21.1	18.7	24.0	14.7	15.7	16.1	16.5	16.0	14.4	9.0	**7,526.7**
DAY	1998	31.0	24.0	30.0	30.0	31.0	28.0	30.0	25.0	20.0	30.0	30.0	30.0	**5,837.0**
H2O	1998	162.3	102.0	158.9	127.2	120.3	125.4	102.3	84.2	71.9	87.7	88.3	88.3	**39,460.1**
OIL	1998	20.3	16.1	15.7	13.8	18.1	18.6	19.2	15.7	14.4	20.9	21.4	20.4	**7,321.1**
DAY	1997	30.0	28.0	30.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	30.0	**5,498.0**
H2O	1997	148.1	133.7	136.1	133.7	144.9	167.9	171.8	159.9	154.5	164.0	159.1	154.1	**38,141.3**
OIL	1997	22.9	20.7	28.1	22.0	17.3	15.6	19.3	24.9	25.2	23.3	20.4	19.8	**7,106.5**
DAY	1996	31.0	26.0	14.0	0.0	0.0	0.0	30.0	29.0	30.0	31.0	30.0	31.0	**5,139.0**
H2O	1996	145.4	118.2	62.9	0.0	0.0	0.0	143.3	144.9	158.9	165.9	155.4	154.8	**36,313.5**
OIL	1996	41.4	34.7	20.3	0.0	0.0	0.0	40.4	38.7	26.8	27.8	25.0	26.4	**6,847.0**
DAY	1995	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	29.0	31.0	**4,887.0**
H2O	1995	153.1	134.2	145.1	137.7	170.3	157.4	157.9	159.9	145.8	150.2	138.5	133.4	**35,063.8**
OIL	1995	50.0	44.8	47.0	43.6	48.7	44.7	46.6	47.7	42.6	41.5	39.2	36.5	**6,565.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	29.0	**4,528.0**
H2O	1994	220.5	199.6	227.6	180.7	159.8	157.1	165.7	177.0	156.4	153.2	145.9	146.0	**33,280.3**
OIL	1994	50.3	44.3	51.6	47.2	43.4	46.0	50.9	52.9	48.5	50.7	48.7	45.1	**6,032.6**
DAY	1993	30.0	28.0	31.0	25.0	16.0	30.0	17.0	29.0	30.0	30.0	30.0	30.0	**4,169.0**
H2O	1993	187.7	161.0	159.8	135.2	140.0	256.1	151.7	244.0	237.3	234.5	226.2	220.8	**31,190.8**
OIL	1993	42.4	37.8	36.4	28.0	19.5	36.0	18.7	34.7	40.8	57.2	48.0	49.1	**5,453.0**
DAY	1992	30.0	29.0	29.0	28.0	30.0	30.0	30.0	29.0	29.0	31.0	29.0	31.0	**3,843.0**
H2O	1992	166.6	175.0	177.4	174.0	188.4	180.7	178.3	175.2	175.5	198.6	185.0	197.1	**28,836.5**
OIL	1992	43.8	47.1	46.5	44.2	51.6	48.5	45.1	35.4	40.8	41.6	38.6	44.9	**5,004.4**
DAY	1991	19.0	27.0	30.0	29.0	29.0	30.0	30.0	30.0	28.0	22.0	30.0	31.0	**3,488.0**
H2O	1991	136.7	166.3	181.8	167.1	56.4	167.4	186.5	158.0	148.2	122.1	165.7	167.6	**26,664.7**
OIL	1991	29.5	62.6	68.3	69.6	54.0	63.0	60.0	40.1	27.0	18.3	25.1	24.1	**4,476.3**

Licence ***2699*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	27.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,492.0**
H2O	2000	141.2	144.7	135.7	127.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,942.6**
OIL	2000	8.2	6.5	6.0	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,225.1**
DAY	1999	31.0	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	14.0	**5,375.0**
H2O	1999	431.6	384.5	396.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1	0.0	79.2	**46,393.2**
OIL	1999	37.2	35.7	34.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	6.6	**5,197.7**
DAY	1998	30.0	23.0	29.0	26.0	31.0	28.0	30.0	25.0	20.0	29.0	29.0	31.0	**5,273.0**
H2O	1998	494.2	363.8	580.8	461.5	542.4	568.1	491.9	387.3	315.4	371.3	374.4	400.8	**45,077.8**
OIL	1998	48.7	36.4	43.1	31.9	40.7	46.2	46.7	34.8	26.7	37.4	38.4	39.1	**5,081.1**
DAY	1997	30.0	28.0	26.0	0.0	0.0	30.0	30.0	31.0	30.0	30.0	28.0	28.0	**4,942.0**
H2O	1997	467.8	427.2	398.6	0.0	0.0	494.2	492.7	477.4	449.2	480.0	483.0	445.7	**39,725.9**
OIL	1997	8.4	13.4	25.5	0.0	0.0	49.6	53.1	54.7	52.7	48.1	47.3	46.0	**4,611.0**
DAY	1996	31.0	29.0	15.0	0.0	0.0	25.0	30.0	30.0	30.0	31.0	30.0	31.0	**4,651.0**
H2O	1996	484.9	439.9	224.8	0.0	0.0	412.8	478.0	491.0	502.1	524.3	491.2	489.3	**35,110.1**
OIL	1996	36.9	34.4	19.3	0.0	0.0	31.4	35.9	29.4	9.8	10.1	9.1	9.6	**4,212.2**
DAY	1995	31.0	28.0	19.0	0.0	0.0	8.0	31.0	30.0	29.0	31.0	29.0	31.0	**4,369.0**
H2O	1995	459.0	407.7	270.1	0.0	0.0	136.6	482.9	510.5	485.8	500.6	461.5	444.7	**30,571.8**

Manitoba Production
1991 To 2000

Licence ***2699*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	22.1	20.1	12.9	0.0	0.0	5.7	21.1	30.7	37.8	37.0	34.8	32.5	**3,986.3**
DAY	1994	31.0	28.0	16.0	11.0	31.0	29.0	30.0	27.0	28.0	31.0	30.0	30.0	**4,102.0**
H2O	1994	291.6	263.9	155.4	101.1	281.3	276.5	291.6	332.3	493.9	499.7	475.9	464.3	**26,412.4**
OIL	1994	28.2	24.9	14.9	9.5	23.6	25.0	27.6	25.1	26.8	30.9	29.6	23.2	**3,731.6**
DAY	1993	31.0	27.0	31.0	30.0	30.0	30.0	30.0	29.0	29.0	23.0	30.0	30.0	**3,780.0**
H2O	1993	327.1	285.8	316.0	325.9	354.5	336.8	354.0	322.6	303.5	237.9	299.1	292.1	**22,484.9**
OIL	1993	25.9	23.4	25.2	22.9	20.4	20.1	18.5	19.5	22.2	24.6	26.9	27.6	**3,442.3**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	**3,430.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.0	329.4	**18,729.6**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6	26.1	**3,165.1**
DAY	1991	30.0	26.0	29.0	30.0	30.0	30.0	31.0	30.0	28.0	29.0	30.0	29.0	**3,373.0**
H2O	1991	205.7	157.4	172.9	170.1	185.0	164.7	221.1	263.4	243.1	263.4	271.1	256.6	**18,146.2**
OIL	1991	17.5	13.1	14.7	16.0	12.4	14.0	17.7	20.0	20.3	24.1	25.1	22.6	**3,122.4**

Licence ***2706*** Well Name ***Tundra et al Deloraine*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,191.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,864.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,015.9**
DAY	1999	0.0	0.0	0.0	0.0	28.0	30.0	31.0	31.0	30.0	31.0	4.0	0.0	**5,191.0**
H2O	1999	0.0	0.0	0.0	0.0	103.1	112.4	105.6	50.6	47.9	69.5	8.5	0.0	**17,864.0**
OIL	1999	0.0	0.0	0.0	0.0	14.4	12.4	11.2	4.0	3.1	6.1	1.2	0.0	**6,015.9**
DAY	1998	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	30.0	25.0	15.0	**5,006.0**
H2O	1998	115.1	104.2	111.0	101.0	109.9	103.0	109.4	101.4	105.5	101.2	80.8	60.6	**17,366.4**
OIL	1998	15.9	14.1	15.3	13.5	14.3	13.0	14.5	12.4	13.1	13.6	8.4	6.5	**5,963.5**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	24.0	30.0	31.0	29.0	30.0	**4,666.0**
H2O	1997	286.8	279.2	276.4	235.9	253.0	263.0	271.7	171.3	117.2	117.0	110.3	110.8	**16,163.3**
OIL	1997	17.7	15.3	18.8	16.0	17.1	16.2	17.8	12.5	16.8	16.4	15.8	16.1	**5,808.9**
DAY	1996	31.0	29.0	31.0	24.0	27.0	29.0	25.0	31.0	29.0	30.0	29.0	30.0	**4,311.0**
H2O	1996	76.5	68.4	81.9	66.6	72.3	69.7	141.3	256.0	237.6	259.0	256.5	268.5	**13,670.7**
OIL	1996	20.4	18.1	19.2	13.7	14.6	15.8	15.1	21.3	17.7	18.0	17.6	17.1	**5,612.4**
DAY	1995	30.0	21.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	30.0	29.0	30.0	**3,966.0**
H2O	1995	53.6	39.9	60.5	61.2	66.4	52.4	57.3	55.9	64.7	88.1	89.6	82.6	**11,816.4**
OIL	1995	13.0	9.8	12.9	12.5	12.4	12.4	13.9	12.1	13.6	20.4	18.3	19.7	**5,403.8**
DAY	1994	31.0	24.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	30.0	31.0	**3,615.0**
H2O	1994	79.4	61.2	79.8	75.3	79.8	83.4	88.8	88.8	87.5	46.9	54.4	54.5	**11,044.2**
OIL	1994	23.5	18.2	21.8	23.1	21.4	21.3	20.8	20.4	19.2	11.5	13.3	13.0	**5,232.8**
DAY	1993	31.0	28.0	30.0	29.0	31.0	28.0	30.0	30.0	28.0	30.0	29.0	30.0	**3,261.0**
H2O	1993	71.9	83.6	91.3	86.9	80.9	73.7	79.0	79.4	79.4	83.6	74.2	77.8	**10,164.4**
OIL	1993	27.3	22.6	26.6	25.6	25.5	23.0	24.7	23.9	22.3	23.4	21.4	22.6	**5,005.3**
DAY	1992	28.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	**2,907.0**
H2O	1992	88.7	87.9	82.0	79.8	88.9	88.1	87.9	82.7	81.9	88.7	87.7	80.6	**9,202.7**
OIL	1992	27.6	20.1	28.9	30.6	31.9	28.2	29.5	28.1	27.7	26.4	26.3	27.2	**4,716.4**
DAY	1991	30.0	27.0	31.0	29.0	29.0	28.0	30.0	29.0	29.0	30.0	30.0	27.0	**2,550.0**
H2O	1991	141.0	134.2	140.9	135.8	144.7	139.2	141.5	132.1	56.7	68.5	69.5	59.7	**8,177.8**
OIL	1991	29.8	26.8	29.3	26.3	25.9	25.0	25.4	25.2	23.4	25.6	24.8	21.5	**4,383.9**

Licence ***2710*** Well Name ***Enerplus OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***2710*** Well Name ***Enerplus OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,553.0**
H2O	2000	624.0	561.9	622.8	603.7	590.2	596.9	584.5	573.7	554.2	594.9	587.6	567.8	**115,796.3**
OIL	2000	17.3	15.9	16.4	14.6	14.7	15.1	15.2	14.8	14.6	11.9	15.1	14.9	**2,141.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,187.0**
H2O	1999	647.8	471.3	671.1	654.5	635.5	619.6	631.5	612.8	598.7	657.0	615.3	640.4	**108,734.1**
OIL	1999	16.2	14.2	16.4	12.2	12.6	15.0	13.4	14.6	14.6	18.8	18.1	18.4	**1,961.0**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,822.0**
H2O	1998	683.6	587.1	731.7	652.7	674.5	622.4	646.2	654.7	637.1	691.3	665.4	701.8	**101,278.6**
OIL	1998	16.4	13.6	14.9	14.6	15.1	15.8	15.8	15.2	14.9	15.8	14.8	15.6	**1,776.5**
DAY	1997	31.0	28.0	31.0	30.0	30.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,459.0**
H2O	1997	739.5	663.2	880.5	724.7	584.4	518.2	721.9	566.1	703.7	729.6	685.3	702.9	**93,330.1**
OIL	1997	14.7	12.3	14.2	13.2	12.6	12.1	17.6	15.0	20.1	15.6	10.4	15.4	**1,594.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	14.0	27.0	**1,103.0**
H2O	1996	729.1	688.8	710.6	707.4	727.1	697.3	717.4	704.9	685.9	725.4	296.4	637.7	**85,110.1**
OIL	1996	14.4	12.4	14.0	13.8	14.1	13.0	13.6	13.3	13.3	15.3	6.3	13.2	**1,420.8**
DAY	1995	31.0	27.0	8.0	0.0	0.0	0.0	24.0	31.0	29.0	31.0	30.0	31.0	**758.0**
H2O	1995	8439.3	7909.3	2576.0	0.0	0.0	0.0	274.2	734.2	700.6	742.0	699.9	726.0	**77,082.1**
OIL	1995	27.8	22.5	7.0	0.0	0.0	0.0	10.7	13.2	12.6	13.5	12.7	12.7	**1,264.1**
DAY	1994	0.0	0.0	0.0	0.0	0.0	2.0	4.0	24.0	28.0	31.0	22.0	30.0	**516.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	1015.9	1951.3	12632.8	10435.5	9415.1	6672.4	9746.0	**54,280.6**
OIL	1994	0.0	0.0	0.0	0.0	0.0	3.5	7.8	52.6	40.9	29.2	23.6	29.1	**1,131.4**
DAY	1991	0.0	0.0	23.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.0**
H2O	1991	0.0	0.0	197.1	336.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,411.6**

Licence ***2711*** Well Name ***Enerplus OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	27.0	15.0	31.0	**6,091.0**
H2O	2000	724.5	6523.8	7230.9	6074.1	6851.9	6930.4	6785.8	6660.9	6433.9	6015.0	3411.1	6592.5	**601,620.3**
OIL	2000	20.8	19.0	19.6	15.1	17.7	18.2	18.2	17.7	17.6	12.4	9.0	17.9	**15,091.3**
DAY	1999	31.0	22.0	31.0	15.0	0.0	0.0	0.0	31.0	30.0	24.0	30.0	31.0	**5,748.0**
H2O	1999	7838.0	4371.6	7720.7	3767.3	0.0	0.0	0.0	7139.6	6951.1	5905.0	7143.7	7434.1	**531,385.5**
OIL	1999	19.5	13.4	16.4	6.1	0.0	0.0	0.0	17.5	17.8	17.5	21.8	22.1	**14,888.1**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	26.0	28.0	29.0	29.0	13.0	**5,503.0**
H2O	1998	8233.0	6840.9	8140.3	7891.2	8124.5	7824.4	8123.8	6746.0	7304.9	7378.1	7363.6	3332.9	**473,114.4**
OIL	1998	23.0	21.8	23.8	23.4	24.2	25.3	25.4	20.4	22.2	23.6	23.7	10.6	**14,736.0**
DAY	1997	31.0	28.0	1.0	0.0	25.0	22.0	8.0	8.0	15.0	31.0	30.0	31.0	**5,167.0**
H2O	1997	7678.4	6797.7	291.1	0.0	4991.7	5520.3	1984.5	1556.1	3685.4	7772.3	7660.9	8434.5	**385,810.8**
OIL	1997	26.5	22.2	0.8	0.0	18.8	21.7	8.2	7.0	17.8	28.0	14.6	21.5	**14,468.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	16.0	30.0	30.0	18.0	27.0	**4,937.0**
H2O	1996	7605.4	7184.3	7412.7	7378.4	7583.9	7273.9	7482.5	3834.6	7154.7	7254.3	3755.0	6592.0	**329,437.9**
OIL	1996	31.7	27.3	30.8	30.3	30.9	28.6	30.0	15.2	29.3	27.6	13.9	23.7	**14,281.5**
DAY	1995	31.0	27.0	31.0	24.0	31.0	30.0	31.0	27.0	22.0	31.0	30.0	31.0	**4,603.0**
H2O	1995	8346.2	8168.0	8919.4	6272.2	8105.0	7271.6	8364.1	6908.3	5736.5	7801.0	7425.1	7572.8	**248,926.2**
OIL	1995	61.7	51.1	58.7	45.3	57.5	60.4	41.7	32.2	24.9	35.1	30.4	27.9	**13,962.2**
DAY	1994	28.0	0.0	15.0	19.0	23.0	28.0	23.0	28.0	23.0	31.0	30.0	30.0	**4,257.0**
H2O	1994	7540.2	0.0	4128.9	5436.6	8850.0	11477.9	10128.9	11757.6	7831.3	8909.6	8614.5	8051.0	**158,036.0**
OIL	1994	103.5	0.0	48.2	124.0	163.8	137.9	143.3	174.0	81.3	99.2	97.9	74.4	**13,435.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	19.0	25.0	**3,979.0**
H2O	1993	991.2	940.4	1041.9	1016.9	1008.2	972.8	821.5	760.5	495.9	32.7	2344.1	6917.5	**65,309.5**
OIL	1993	36.3	29.0	29.6	34.3	33.8	36.0	40.0	31.4	33.1	20.1	14.1	32.7	**12,187.8**

Manitoba Production
1991 To 2000

Licence ***2711*** Well Name ***Enerplus OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	8.0	1.0	20.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	**3,632.0**
H2O	1992	933.7	217.9	883.0	507.4	0.0	0.0	0.0	0.0	0.0	241.3	792.9	887.2	**47,965.9**
OIL	1992	30.7	7.8	38.7	21.7	0.0	0.0	0.0	0.0	0.0	15.2	36.5	36.0	**11,817.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,503.0**
H2O	1991	707.5	770.1	764.7	784.5	880.5	776.3	841.8	816.0	855.7	900.6	879.7	946.8	**43,502.5**
OIL	1991	35.6	33.1	35.1	35.4	40.2	35.2	30.7	31.6	31.5	32.2	32.8	33.7	**11,630.8**

Licence ***2712*** Well Name ***Tundra Daly Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1251.6	1263.1	1132.6	1098.9	993.5	1182.3	1299.6	1377.8	1196.7	1379.4	1291.9	1397.3	**372,616.0**
WIN	1999	883.0	731.0	754.0	818.0	774.0	1007.0	1160.2	1204.3	1014.5	1342.0	1127.9	1131.1	**357,751.3**
WIN	1998	2571.0	981.0	949.0	817.0	913.0	819.0	846.0	1194.0	896.0	1035.0	1291.0	906.0	**345,804.3**
WIN	1997	3299.0	3060.0	3089.0	3057.0	3177.0	2992.0	3112.0	2978.0	2912.0	3381.0	2886.0	3031.0	**332,586.3**
WIN	1996	3368.5	3156.0	3252.0	2896.0	3144.0	3576.0	3873.0	3819.0	3627.0	3619.0	3228.0	3198.0	**295,612.3**
WIN	1995	3199.0	3443.0	3591.0	3478.0	3630.0	3670.0	4151.0	3461.0	3166.0	3216.0	3052.0	3121.0	**254,855.8**
WIN	1994	2244.0	2023.0	2024.0	1790.0	2000.0	2038.0	2557.0	3092.0	3801.0	3435.0	3311.0	3460.0	**213,677.8**
WIN	1993	3395.0	3049.0	2947.0	3418.0	3590.0	3405.0	3098.0	2810.0	3255.0	2824.0	2859.0	2506.5	**181,902.8**
WIN	1992	4135.0	3760.0	3533.0	3675.0	3907.3	3598.7	3372.0	2280.8	3029.0	3499.0	3388.0	3464.0	**144,746.3**
WIN	1991	2021.0	1983.0	2796.7	2567.3	2293.0	2495.0	2802.0	2619.0	2996.3	3572.7	3585.0	3064.0	**103,104.5**

Licence ***2714*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	29.0	27.0	29.0	28.0	29.0	28.0	29.0	26.0	28.0	30.0	28.0	31.0	**5,524.2**
H2O	2000	38.2	52.1	34.3	34.4	26.3	21.3	30.8	28.5	29.2	35.1	38.5	46.8	**9,895.4**
OIL	2000	11.2	17.4	19.4	21.0	18.9	14.2	17.4	17.0	13.6	14.1	12.5	15.3	**12,130.3**
DAY	1999	30.0	26.0	31.0	28.0	27.0	27.0	29.0	29.0	28.0	29.0	30.0	28.0	**5,182.2**
H2O	1999	59.3	57.9	68.1	58.7	50.3	68.5	66.5	59.0	52.4	69.1	77.2	51.3	**9,479.9**
OIL	1999	12.6	11.3	12.9	18.7	17.6	21.7	20.2	20.0	17.9	19.5	19.5	13.7	**11,938.3**
DAY	1998	30.0	25.0	29.0	27.0	25.0	28.0	29.0	29.0	29.0	26.0	29.0	27.0	**4,840.2**
H2O	1998	69.7	57.2	58.7	61.1	71.4	70.5	74.1	67.5	74.4	61.5	52.3	47.0	**8,741.6**
OIL	1998	14.1	10.7	12.9	17.3	14.1	13.3	10.1	14.6	15.9	11.8	14.1	10.8	**11,732.7**
DAY	1997	23.0	24.0	30.0	27.0	29.0	28.0	29.0	29.0	28.0	28.0	28.0	28.0	**4,507.2**
H2O	1997	59.3	74.1	65.6	53.5	39.2	36.1	63.5	68.4	48.5	55.2	64.7	64.8	**7,976.2**
OIL	1997	16.0	18.5	21.3	19.1	10.1	8.4	11.0	14.3	12.9	12.7	12.2	11.9	**11,573.0**
DAY	1996	31.0	26.0	29.0	28.0	26.0	26.0	26.0	28.0	29.0	29.0	28.0	24.0	**4,176.2**
H2O	1996	72.8	31.5	25.7	29.9	59.8	46.5	34.6	38.3	62.3	57.5	51.3	48.3	**7,283.3**
OIL	1996	71.9	57.3	55.5	65.3	24.6	24.5	24.7	31.6	33.2	26.2	16.8	11.0	**11,404.6**
DAY	1995	28.0	25.0	27.0	26.0	28.0	27.0	28.0	28.0	25.0	26.0	27.0	31.0	**3,846.2**
H2O	1995	157.2	98.9	96.7	122.1	74.5	55.4	57.7	54.2	40.7	45.4	37.5	35.0	**6,724.8**
OIL	1995	66.2	60.7	60.6	56.7	49.4	47.6	39.9	41.1	38.6	52.1	63.7	76.2	**10,962.0**
DAY	1994	23.0	25.0	20.0	21.0	28.0	27.0	28.0	28.0	25.0	28.0	28.0	26.0	**3,520.2**
H2O	1994	86.3	71.8	110.6	72.8	48.7	105.8	53.9	65.4	52.0	61.1	90.6	107.4	**5,849.5**
OIL	1994	47.1	50.1	33.7	34.2	98.8	91.4	59.0	66.5	46.6	59.6	63.9	46.7	**10,309.2**
DAY	1993	27.0	22.0	27.0	23.0	22.0	23.0	29.0	25.0	24.0	22.0	27.0	29.0	**3,213.2**
H2O	1993	84.1	100.7	105.8	83.9	56.1	64.7	73.1	79.2	88.2	73.2	112.0	94.2	**4,923.1**
OIL	1993	83.4	41.9	61.6	33.6	80.8	63.1	88.2	61.1	53.3	57.8	63.5	57.3	**9,611.6**
DAY	1992	29.0	26.0	29.0	23.0	29.0	27.0	25.0	28.0	27.0	25.0	25.0	25.0	**2,913.2**
H2O	1992	91.4	70.4	134.3	64.2	80.4	101.2	99.2	94.3	89.8	77.5	25.4	76.8	**3,907.9**
OIL	1992	29.2	21.9	12.3	21.7	57.9	27.0	22.3	25.2	22.4	21.6	19.3	64.3	**8,866.0**

Manitoba Production
1991 To 2000

Licence ***2714*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	13.0	19.0	20.0	0.0	18.0	21.0	28.0	28.0	27.0	28.0	26.0	27.0	**2,595.2**
H2O	1991	0.1	0.2	0.3	0.0	35.7	55.0	77.6	81.1	68.1	80.9	72.0	78.4	**2,903.0**
OIL	1991	0.1	0.2	0.2	0.0	0.0	43.5	54.4	51.2	46.6	42.0	34.3	31.3	**8,520.9**

Licence ***2715*** Well Name ***Waskada Unit No. 12 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	27.0	30.0	28.0	11.0	6.0	2.0	0.0	17.0	29.0	30.0	9.0	**5,517.0**
H2O	2000	101.9	109.2	77.9	78.1	23.7	11.7	1.9	0.0	10.1	149.2	125.1	31.9	**17,398.9**
OIL	2000	25.3	30.0	27.8	24.4	8.6	4.2	0.7	0.0	35.7	58.6	54.4	16.2	**8,823.0**
DAY	1999	6.0	0.0	0.0	0.0	0.0	0.0	6.0	29.0	29.0	28.0	26.0	29.0	**5,298.0**
H2O	1999	12.3	0.0	0.0	0.0	0.0	0.0	23.7	207.4	160.2	136.2	129.9	116.7	**16,678.2**
OIL	1999	5.1	0.0	0.0	0.0	0.0	0.0	22.9	27.0	23.0	21.7	19.1	25.2	**8,537.1**
DAY	1998	29.0	26.0	30.0	28.0	26.0	28.0	30.0	29.0	28.0	29.0	28.0	23.0	**5,145.0**
H2O	1998	58.6	41.1	57.3	68.6	69.7	68.2	64.2	58.8	62.5	77.5	55.6	41.1	**15,891.8**
OIL	1998	17.6	14.3	16.3	13.1	10.2	14.7	14.4	16.9	18.7	18.6	20.3	18.9	**8,393.1**
DAY	1997	0.0	26.0	26.0	28.0	27.0	28.0	29.0	30.0	29.0	28.0	27.0	29.0	**4,811.0**
H2O	1997	0.0	68.5	57.4	62.5	64.3	52.3	60.0	57.8	59.1	60.1	62.8	73.9	**15,168.6**
OIL	1997	0.0	24.0	18.8	17.1	17.3	14.5	13.3	30.1	14.4	19.6	17.6	18.6	**8,199.1**
DAY	1996	30.0	28.0	29.0	25.0	27.0	27.0	27.0	25.0	29.0	30.0	28.0	3.0	**4,504.0**
H2O	1996	158.8	76.7	67.5	59.1	67.3	58.8	58.1	51.3	62.1	65.3	42.6	5.1	**14,489.9**
OIL	1996	21.2	19.5	21.3	19.0	15.9	18.3	21.5	18.5	21.3	14.8	12.8	1.5	**7,993.8**
DAY	1995	11.0	26.0	24.0	27.0	29.0	28.0	29.0	24.0	28.0	29.0	27.0	21.0	**4,196.0**
H2O	1995	94.2	207.1	215.9	180.1	222.8	165.3	100.0	86.1	83.3	106.5	96.7	55.4	**13,717.2**
OIL	1995	4.6	11.2	18.1	10.3	13.6	14.5	30.0	28.0	24.9	39.2	27.3	15.6	**7,788.2**
DAY	1994	28.0	25.0	29.0	18.0	0.0	26.0	29.0	29.0	30.0	25.0	17.0	6.0	**3,893.0**
H2O	1994	125.9	97.1	122.5	45.1	0.0	71.1	73.2	78.1	72.3	97.3	91.8	36.4	**12,103.8**
OIL	1994	13.4	15.0	16.1	6.5	0.0	15.1	30.2	45.8	40.4	49.3	6.3	2.6	**7,550.9**
DAY	1993	29.0	24.0	25.0	26.0	29.0	28.0	12.0	26.0	24.0	25.0	26.0	29.0	**3,631.0**
H2O	1993	94.5	119.5	208.0	140.8	105.9	104.0	50.4	124.0	132.8	143.2	144.7	136.4	**11,193.0**
OIL	1993	5.0	10.0	16.1	12.9	7.0	14.1	12.6	18.5	20.2	15.4	13.7	13.7	**7,310.2**
DAY	1992	7.0	28.0	29.0	30.0	5.0	25.0	27.0	26.0	27.0	28.0	27.0	27.0	**3,328.0**
H2O	1992	30.4	117.3	65.6	76.4	14.9	201.5	195.4	126.2	158.4	189.9	159.9	107.0	**9,688.8**
OIL	1992	2.4	38.8	16.9	21.7	3.8	16.7	18.0	17.4	13.5	15.4	0.2	0.8	**7,151.0**
DAY	1991	24.0	18.0	26.0	28.0	25.0	30.0	27.0	29.0	26.0	26.0	9.0	0.0	**3,042.0**
H2O	1991	89.5	60.7	97.6	40.8	99.0	156.0	58.0	83.2	70.4	131.6	36.8	0.0	**8,245.9**
OIL	1991	22.0	17.6	29.7	69.6	36.3	1.8	2.7	6.0	6.1	5.8	2.1	0.0	**6,985.4**

Licence ***2716*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-19-012-29W1.02*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite B*** Field Code ***9*** Pool Code ***51B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,113.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,113.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.5**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,113.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774.0**

Manitoba Production
1991 To 2000

Licence ***2716*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-19-012-29W1.02*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite B*** Field Code ***9*** Pool Code ***51B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,113.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**774.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,113.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**1,072.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,113.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.4**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	16.0	0.0	0.0	0.0	**773.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	347.2	259.3	0.0	0.0	0.0	**7,113.8**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.2	14.5	0.0	0.0	0.0	**1,072.4**

Licence ***2717*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,045.6**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,876.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,342.0**
DAY	1999	31.0	28.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,045.6**
H2O	1999	80.6	72.7	41.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,876.7**
OIL	1999	2.2	2.9	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,342.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,971.6**
H2O	1998	87.2	78.0	84.9	81.7	94.5	76.9	67.0	73.5	88.8	121.8	85.7	72.6	**36,681.7**
OIL	1998	2.3	1.5	2.3	1.5	1.0	1.5	2.7	4.2	3.7	3.7	3.0	2.8	**36,335.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,606.6**
H2O	1997	118.3	111.1	120.2	113.2	107.4	82.0	96.8	107.2	91.2	106.9	102.6	91.4	**35,669.1**
OIL	1997	10.9	11.4	13.0	13.4	7.2	5.6	4.6	4.9	4.8	5.0	2.6	2.4	**36,305.2**
DAY	1996	23.0	26.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**5,241.6**
H2O	1996	207.0	139.6	165.2	156.6	155.2	164.5	148.3	152.5	151.6	148.7	134.1	125.1	**34,420.8**
OIL	1996	36.4	46.5	107.2	73.9	48.0	34.2	30.5	13.6	7.8	15.0	13.6	10.8	**36,219.4**
DAY	1995	31.0	28.0	7.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	20.0	**4,893.6**
H2O	1995	220.8	178.9	38.1	179.0	160.0	172.8	257.8	251.4	218.3	215.4	143.4	75.4	**32,572.4**
OIL	1995	57.9	40.1	9.8	55.7	59.6	112.5	97.9	93.4	92.0	67.0	59.7	31.1	**35,781.9**
DAY	1994	30.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,570.6**
H2O	1994	243.0	222.0	278.4	253.6	207.6	190.1	157.0	206.4	138.4	209.2	188.9	226.8	**30,461.1**
OIL	1994	40.1	34.6	37.0	30.3	43.1	41.1	43.8	41.5	43.9	39.0	50.4	58.3	**35,005.2**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,208.6**
H2O	1993	305.7	338.6	383.9	397.4	412.4	414.4	447.9	476.6	366.3	358.6	300.0	292.8	**27,939.7**
OIL	1993	16.1	13.3	4.3	10.7	10.8	12.8	20.6	19.2	61.1	65.4	57.5	53.1	**34,502.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,844.6**
H2O	1992	243.4	236.6	265.5	251.6	268.9	496.6	338.1	284.2	259.1	307.8	294.3	327.4	**23,445.1**
OIL	1992	60.0	59.9	70.6	72.0	67.4	73.7	40.0	40.0	31.3	58.4	58.8	23.2	**34,157.2**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,483.6**
H2O	1991	222.7	180.4	215.2	226.4	187.2	207.0	197.7	231.9	209.9	233.1	175.6	209.1	**19,871.6**
OIL	1991	45.4	39.2	43.7	47.3	80.1	74.6	76.8	90.5	76.6	67.5	63.3	64.5	**33,501.9**

Licence ***2718*** Well Name ***Waskada Unit No. 12 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**753.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,032.3**

Manitoba Production
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Licence ***2718*** Well Name ***Waskada Unit No. 12 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**753.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,032.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**753.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,032.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.3**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**753.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,032.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**753.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,032.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**753.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,032.3**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.3**
DAY	1992	0.0	0.0	0.0	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**753.0**
H2O	1992	0.0	0.0	0.0	0.0	92.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,032.3**
OIL	1992	0.0	0.0	0.0	0.0	84.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.3**
DAY	1991	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**725.0**
H2O	1991	0.0	0.0	40.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.6	**1,939.7**

UWI ***100.12-24-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**6,082.0**
H2O	2000	147.7	159.4	148.4	150.9	129.9	134.9	115.9	87.8	94.4	86.6	86.5	89.3	**17,697.4**
OIL	2000	59.7	59.4	61.5	68.4	64.1	59.3	57.9	57.2	64.2	65.1	68.6	78.2	**21,131.9**
DAY	1999	31.0	28.0	30.0	13.0	0.0	20.0	31.0	31.0	30.0	31.0	27.0	31.0	**5,723.0**
H2O	1999	83.1	67.4	66.6	49.9	0.0	52.3	179.1	146.8	133.1	133.8	139.5	150.9	**16,265.7**
OIL	1999	40.8	38.4	50.3	25.1	0.0	55.0	52.8	53.6	60.0	52.5	52.6	66.7	**20,368.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,420.0**
H2O	1998	95.1	67.8	78.3	90.4	89.4	37.5	78.5	77.5	92.4	91.0	74.7	62.1	**15,063.2**
OIL	1998	51.5	41.4	46.4	45.7	45.3	20.5	38.4	47.6	37.9	38.9	35.4	43.3	**19,820.5**
DAY	1997	31.0	28.0	31.0	14.0	31.0	30.0	30.0	31.0	21.0	31.0	30.0	31.0	**5,067.0**
H2O	1997	57.9	69.7	63.7	49.1	88.5	50.9	105.7	106.3	65.9	124.4	127.1	123.1	**14,128.5**
OIL	1997	27.3	35.2	33.4	34.1	65.2	45.3	67.4	48.1	27.0	53.4	56.2	58.9	**19,328.2**
DAY	1996	30.0	29.0	31.0	18.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,728.0**
H2O	1996	113.7	69.2	72.6	64.6	128.9	82.3	81.4	56.2	25.5	49.4	53.0	46.6	**13,096.2**
OIL	1996	63.2	69.7	66.5	47.2	80.5	71.1	67.3	45.0	10.9	32.6	36.4	32.4	**18,776.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,378.0**
H2O	1995	107.6	75.5	73.4	106.3	77.0	53.7	89.9	46.4	31.3	54.2	55.9	51.3	**12,252.8**
OIL	1995	26.4	23.0	27.7	33.1	27.9	32.0	39.5	47.2	26.0	37.0	40.3	39.1	**18,153.9**
DAY	1994	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,013.0**
H2O	1994	44.9	2.3	54.9	118.1	64.1	46.7	46.6	36.0	25.3	39.1	110.1	115.6	**11,430.3**
OIL	1994	50.8	102.4	68.0	68.9	35.8	32.4	60.5	31.6	24.1	33.4	22.4	26.4	**17,754.7**
DAY	1993	31.0	24.0	31.0	0.0	25.0	30.0	31.0	13.0	30.0	31.0	30.0	31.0	**3,656.0**
H2O	1993	81.6	111.4	83.7	0.0	34.6	103.7	48.4	121.1	233.5	150.2	151.7	164.5	**10,726.6**
OIL	1993	45.2	109.4	65.4	0.0	25.9	25.3	43.1	20.3	89.3	92.2	98.8	117.0	**17,198.0**
DAY	1992	31.0	29.0	31.0	30.0	0.0	22.0	31.0	31.0	30.0	31.0	29.0	18.0	**3,349.0**
H2O	1992	80.6	71.1	78.9	84.8	0.0	87.5	150.4	118.4	111.6	99.0	65.8	38.4	**9,442.2**
OIL	1992	91.2	83.2	87.7	92.2	0.0	80.2	123.4	115.4	102.0	66.0	34.5	18.5	**16,466.1**
DAY	1991	30.0	22.0	31.0	30.0	27.0	29.0	24.0	6.0	27.0	31.0	0.0	31.0	**3,036.0**

Manitoba Production
1991 To 2000

Licence ***2718*** Well Name ***Waskada Unit No. 12 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-24-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	84.9	89.6	113.8	126.3	82.4	199.7	206.7	20.2	69.0	48.3	0.0	37.7	**8,455.7**
OIL	1991	71.1	102.8	105.4	105.4	56.8	108.6	125.1	12.3	125.1	70.5	0.0	64.1	**15,571.8**

Licence ***2719*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,929.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,238.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,266.4**
DAY	1999	31.0	28.0	2.0	0.0	0.0	0.0	0.0	31.0	30.0	28.0	29.0	0.0	**4,929.0**
H2O	1999	712.5	482.8	45.2	0.0	0.0	0.0	0.0	642.6	619.2	613.7	617.7	0.0	**96,238.2**
OIL	1999	16.2	14.2	1.1	0.0	0.0	0.0	0.0	14.6	14.6	17.0	17.6	0.0	**4,266.4**
DAY	1998	31.0	11.0	29.0	30.0	24.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**4,750.0**
H2O	1998	698.7	313.1	869.9	872.2	678.8	844.7	877.0	691.4	834.2	722.7	665.4	669.9	**92,504.5**
OIL	1998	16.4	6.5	19.5	20.5	16.4	15.8	15.8	12.3	14.9	15.8	15.1	15.6	**4,171.1**
DAY	1997	18.0	5.0	31.0	30.0	30.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,417.0**
H2O	1997	420.3	113.5	843.8	694.5	560.0	495.7	690.5	541.4	673.1	697.9	655.5	709.1	**83,766.5**
OIL	1997	8.5	2.2	14.2	13.2	12.6	12.1	17.6	15.0	20.1	15.6	10.4	15.4	**3,986.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	17.0	27.0	**4,097.0**
H2O	1996	726.0	685.8	707.6	704.3	723.9	694.4	714.2	701.9	683.0	695.2	337.9	632.3	**76,671.2**
OIL	1996	17.3	14.9	16.8	16.5	16.9	15.6	16.4	15.9	16.0	15.3	7.3	13.2	**3,829.6**
DAY	1995	19.0	27.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,749.0**
H2O	1995	3002.9	257.9	355.9	220.5	289.5	271.9	346.6	694.8	729.0	713.5	693.8	722.9	**68,664.7**
OIL	1995	18.8	17.6	20.7	15.8	21.2	22.2	16.7	15.8	15.6	16.2	15.2	15.3	**3,647.5**
DAY	1994	31.0	28.0	31.0	11.0	5.0	28.0	16.0	29.0	20.0	30.0	30.0	30.0	**3,403.0**
H2O	1994	517.2	431.5	517.1	212.5	405.8	2422.3	1474.1	2562.2	1481.1	4859.9	4962.7	5182.7	**60,365.5**
OIL	1994	18.1	7.2	15.4	5.9	13.6	52.8	37.9	68.9	51.0	28.2	32.6	32.3	**3,436.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	19.0	12.0	**3,114.0**
H2O	1993	626.7	523.0	625.2	628.8	623.4	601.6	491.6	470.2	306.6	643.9	264.9	203.0	**35,336.4**
OIL	1993	11.2	10.6	10.8	14.5	14.3	15.2	18.1	13.3	14.0	16.3	11.4	12.6	**3,072.5**
DAY	1992	31.0	29.0	1.0	0.0	2.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,781.0**
H2O	1992	551.9	525.7	505.8	0.0	304.6	482.8	489.1	519.2	507.5	523.6	480.9	538.1	**29,327.5**
OIL	1992	19.6	19.9	11.7	0.0	12.3	14.7	15.1	14.9	15.0	15.8	14.0	13.9	**2,910.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,505.0**
H2O	1991	550.3	463.1	459.9	458.7	447.3	444.9	525.4	501.5	525.9	510.6	542.4	583.8	**23,898.3**
OIL	1991	14.8	13.8	14.7	14.4	15.4	14.8	16.8	11.5	11.4	10.8	12.0	12.3	**2,743.3**

Licence ***2720*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	21.0	**6,403.4**
H2O	2000	33.5	31.4	24.5	23.6	22.9	26.9	27.2	23.3	27.0	18.7	21.6	11.1	**8,135.3**
OIL	2000	30.2	28.9	30.3	28.3	25.8	28.2	34.7	28.3	27.9	32.4	30.1	19.3	**11,867.7**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	27.0	31.0	**6,052.4**
H2O	1999	18.6	17.1	22.0	20.2	22.8	20.0	27.5	24.1	22.2	26.7	27.3	31.0	**7,843.6**
OIL	1999	24.9	22.9	27.4	22.0	18.8	17.2	19.2	22.4	22.8	25.8	25.4	30.4	**11,523.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	27.0	**5,692.4**
H2O	1998	31.5	20.1	27.9	32.3	43.4	27.0	30.9	30.4	25.8	34.2	24.4	17.2	**7,564.1**
OIL	1998	27.6	21.7	32.1	34.7	30.7	25.1	28.6	36.2	20.1	38.1	32.7	24.8	**11,244.1**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**5,341.4**
H2O	1997	27.7	24.8	30.3	30.4	31.9	30.1	48.8	47.9	37.6	35.1	32.1	33.1	**7,219.0**

Manitoba Production
1991 To 2000

Licence ***2720*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	25.6	22.4	29.2	30.4	25.8	23.5	37.4	49.7	39.4	30.5	37.9	35.3	**10,891.7**
DAY	1996	31.0	25.0	29.0	28.0	29.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	**4,980.4**
H2O	1996	62.5	26.6	36.0	33.2	49.7	48.4	49.7	39.4	36.9	35.3	27.9	34.6	**6,809.2**
OIL	1996	63.0	44.3	114.6	60.6	45.8	36.6	32.9	29.3	44.0	50.2	39.0	36.3	**10,504.6**
DAY	1995	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,628.4**
H2O	1995	121.5	74.4	82.1	57.8	44.0	30.5	40.8	41.3	33.5	43.4	47.8	38.7	**6,329.0**
OIL	1995	42.6	29.8	32.5	29.1	27.2	39.6	30.9	51.9	44.9	62.3	66.8	90.5	**9,908.0**
DAY	1994	31.0	28.0	22.0	30.0	31.0	30.0	29.0	29.0	28.0	31.0	23.0	14.0	**4,272.4**
H2O	1994	87.9	70.0	98.1	75.6	65.9	57.3	38.5	40.0	28.8	69.1	54.1	81.7	**5,673.2**
OIL	1994	32.4	24.8	15.3	37.2	37.5	26.4	31.7	28.3	19.7	37.6	25.3	21.4	**9,359.9**
DAY	1993	31.0	26.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	24.0	29.0	13.0	**3,946.4**
H2O	1993	85.9	127.2	152.0	146.7	165.5	145.4	269.2	161.9	131.0	120.3	78.0	52.0	**4,906.2**
OIL	1993	36.9	40.5	29.4	28.8	21.6	29.0	50.6	25.1	23.8	19.8	16.6	28.6	**9,022.3**
DAY	1992	31.0	23.0	30.0	30.0	31.0	26.0	14.0	31.0	28.0	28.0	30.0	31.0	**3,615.4**
H2O	1992	56.7	25.0	32.1	55.8	57.5	35.8	43.0	83.6	73.0	74.4	58.7	70.2	**3,271.1**
OIL	1992	22.7	13.2	20.1	31.2	55.7	50.3	44.3	68.8	54.7	56.4	46.7	30.4	**8,671.6**
DAY	1991	31.0	27.0	31.0	22.0	23.0	30.0	31.0	31.0	30.0	27.0	9.0	31.0	**3,282.4**
H2O	1991	10.5	8.8	10.6	6.1	8.4	3.4	4.7	10.4	13.6	24.8	8.5	46.4	**2,605.3**
OIL	1991	50.4	43.5	48.2	28.6	44.1	20.7	22.4	29.6	20.7	11.6	4.9	23.2	**8,177.1**

Licence ***2721*** Well Name ***Waskada Unit No. 12*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,507.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,238.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,924.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,507.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,238.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,924.6**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,507.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,238.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,924.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,507.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,238.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,924.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,507.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,238.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,924.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,507.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,238.1**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,924.6**

Licence ***2722*** Well Name ***Waskada LAm Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	**6,405.0**
H2O	2000	59.8	65.5	74.7	60.3	48.7	43.5	36.8	29.6	80.1	43.9	55.4	56.0	**15,101.2**
OIL	2000	62.6	65.8	69.2	57.0	62.3	50.7	57.8	54.6	51.5	47.8	56.0	70.4	**21,701.9**
DAY	1999	31.0	28.0	27.0	9.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,049.0**
H2O	1999	70.8	60.5	66.2	34.9	95.3	74.1	63.7	58.7	56.1	49.5	68.8	53.0	**14,446.9**
OIL	1999	69.3	59.4	69.8	26.6	90.1	73.6	64.4	58.6	69.2	61.3	81.9	61.3	**20,996.2**

Manitoba Production
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Licence ***2722*** Well Name ***Waskada LAm Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,709.0**
H2O	1998	66.7	54.5	86.0	71.7	84.8	70.9	60.2	48.6	48.6	70.4	44.3	54.9	**13,695.3**
OIL	1998	68.6	57.2	78.5	79.2	87.5	76.1	55.6	60.0	67.5	62.4	62.0	61.5	**20,210.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,344.0**
H2O	1997	62.8	51.9	88.3	64.3	63.5	56.6	65.2	65.9	67.7	79.1	76.8	89.7	**12,933.7**
OIL	1997	88.1	66.8	87.0	68.3	53.4	68.4	65.9	63.5	60.3	58.4	66.9	66.4	**19,394.6**
DAY	1996	31.0	29.0	31.0	19.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,979.0**
H2O	1996	84.4	54.0	70.3	46.2	75.6	61.9	83.6	93.0	98.0	73.7	51.0	63.6	**12,101.9**
OIL	1996	93.6	83.6	88.7	66.0	91.7	78.7	78.6	77.8	76.5	69.2	58.4	83.1	**18,581.2**
DAY	1995	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,628.0**
H2O	1995	182.4	133.0	132.8	102.7	73.9	31.4	28.6	38.6	55.4	53.0	48.4	28.2	**11,246.6**
OIL	1995	83.9	72.8	76.2	65.1	66.4	62.0	56.8	68.0	56.1	73.7	85.3	70.1	**17,635.3**
DAY	1994	27.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	3.0	27.0	30.0	31.0	**4,267.0**
H2O	1994	31.9	42.0	31.3	42.8	52.8	0.5	0.0	0.0	3.5	173.9	108.7	188.1	**10,338.2**
OIL	1994	24.0	35.9	19.2	25.7	47.4	0.4	0.0	0.0	15.8	125.5	212.5	74.5	**16,798.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,029.0**
H2O	1993	13.0	13.3	57.8	48.1	48.2	33.4	34.2	76.0	37.8	37.3	29.5	57.5	**9,662.7**
OIL	1993	26.7	8.4	39.2	18.2	18.0	11.2	13.6	24.9	34.3	34.4	31.1	43.6	**16,218.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	15.0	29.0	29.0	26.0	31.0	30.0	31.0	**3,665.0**
H2O	1992	18.5	14.7	27.4	13.1	14.1	1.6	3.0	2.7	14.3	34.3	21.2	8.1	**9,176.6**
OIL	1992	20.5	24.5	41.8	31.3	33.7	8.9	6.8	7.7	26.2	61.0	41.2	12.2	**15,914.4**
DAY	1991	31.0	28.0	3.0	3.0	27.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	**3,322.0**
H2O	1991	42.7	36.3	1.5	3.7	39.4	48.5	24.6	16.7	11.6	11.5	11.8	18.5	**9,003.6**
OIL	1991	55.3	44.2	2.8	4.3	48.3	57.2	31.0	21.2	25.5	23.3	26.2	28.6	**15,598.6**

UWI ***100.02-26-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
DAY	1991	31.0	28.0	3.0	3.0	22.0	30.0	31.0	28.0	27.0	0.0	0.0	0.0	**705.0**
H2O	1991	6.8	4.5	0.0	0.8	15.8	63.1	13.8	5.3	0.0	0.0	0.0	0.0	**493.7**
OIL	1991	42.2	26.4	0.0	3.8	53.6	19.5	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**

Licence ***2723*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Manitoba Production
1991 To 2000

Licence ***2723*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	30.0	31.0	29.0	31.0	27.0	29.0	31.0	30.0	31.0	**6,281.4**
H2O	2000	28.2	29.6	17.9	13.8	4.8	5.3	10.7	9.4	11.1	11.4	14.7	16.5	**5,960.6**
OIL	2000	58.5	61.9	48.9	33.4	21.7	15.5	30.2	32.0	32.8	32.7	36.9	41.1	**8,664.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,922.4**
H2O	1999	32.8	29.8	30.4	21.5	20.7	15.6	11.9	10.0	2.7	1.9	26.0	16.1	**5,787.2**
OIL	1999	59.8	58.8	60.2	56.9	56.7	35.1	21.0	22.5	19.0	23.6	183.7	120.7	**8,218.7**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,558.4**
H2O	1998	38.4	60.7	87.3	80.2	77.9	60.1	42.4	37.1	40.7	46.5	38.6	31.0	**5,567.8**
OIL	1998	41.5	120.6	166.4	97.8	78.8	67.9	71.3	71.5	61.9	59.8	57.5	60.1	**7,500.7**
DAY	1997	23.0	28.0	31.0	30.0	31.0	30.0	31.0	12.0	27.0	31.0	30.0	31.0	**5,195.4**
H2O	1997	8.1	14.4	10.9	11.0	13.4	11.3	10.6	4.6	61.2	53.7	48.9	46.0	**4,926.9**
OIL	1997	4.1	8.0	7.3	6.9	6.6	10.8	11.4	4.2	103.4	67.4	63.2	59.5	**6,545.6**
DAY	1996	31.0	26.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**4,860.4**
H2O	1996	52.1	23.1	21.3	21.6	21.6	20.3	17.7	14.5	12.5	12.3	16.0	10.9	**4,632.8**
OIL	1996	5.8	4.6	7.0	7.2	8.2	11.6	11.3	13.5	14.2	11.7	7.6	4.5	**6,192.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,511.4**
H2O	1995	44.0	29.1	30.6	43.8	35.7	23.1	53.4	84.6	45.9	12.4	14.3	25.4	**4,388.9**
OIL	1995	12.3	10.4	12.3	20.5	19.7	11.5	8.8	9.5	6.5	3.4	2.8	6.7	**6,085.6**
DAY	1994	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,146.4**
H2O	1994	9.2	16.0	13.1	17.7	16.9	10.3	7.6	28.7	25.5	12.7	11.9	56.3	**3,946.6**
OIL	1994	8.3	15.6	17.8	14.7	22.7	10.4	3.8	12.6	11.4	8.7	5.8	10.3	**5,961.2**
DAY	1993	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**3,786.4**
H2O	1993	8.9	16.3	11.2	8.1	3.3	5.0	1.5	4.6	8.7	20.8	20.5	10.6	**3,720.7**
OIL	1993	26.7	15.1	21.9	13.3	4.7	4.1	1.6	4.2	9.7	7.9	10.5	8.2	**5,819.1**
DAY	1992	31.0	29.0	31.0	30.0	26.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,428.4**
H2O	1992	54.0	18.2	10.7	8.6	29.6	19.1	8.3	7.9	5.4	7.6	3.4	4.8	**3,601.2**
OIL	1992	20.4	32.6	31.0	27.8	79.7	45.7	27.2	35.7	19.8	20.3	8.9	15.8	**5,691.2**
DAY	1991	31.0	28.0	20.0	0.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,074.4**
H2O	1991	12.9	11.2	6.3	0.0	2.1	11.4	15.9	4.9	23.1	45.6	35.2	31.3	**3,423.6**
OIL	1991	19.7	20.9	12.3	0.0	1.8	9.6	17.2	5.5	13.0	21.5	20.7	15.8	**5,326.3**

Licence ***2726*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**847.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**847.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.9**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.2**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**847.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**847.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.9**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.2**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**847.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.9**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.2**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**847.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.9**

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Licence ***2726*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.2**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**847.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.9**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.2**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**847.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.9**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.2**
DAY	1991	14.0	0.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**847.0**
H2O	1991	9.6	0.0	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	**464.9**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.2**

UWI ***100.09-24-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**6,144.0**
H2O	2000	56.2	62.6	60.3	60.9	59.8	57.0	54.3	56.2	67.6	59.6	66.9	59.8	**11,620.8**
OIL	2000	28.3	29.7	28.8	27.0	30.6	29.3	24.8	14.5	14.0	19.1	13.1	15.0	**11,755.6**
DAY	1999	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,783.0**
H2O	1999	35.3	64.9	66.7	52.1	47.8	49.0	71.2	66.3	62.6	64.6	70.3	61.6	**10,899.6**
OIL	1999	15.2	27.8	27.3	37.9	30.4	24.2	27.3	23.5	26.3	25.4	30.2	28.2	**11,481.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**5,428.0**
H2O	1998	60.5	51.8	59.2	62.9	67.5	57.6	47.8	44.7	60.4	62.6	48.2	22.5	**10,187.2**
OIL	1998	21.9	18.6	18.1	17.5	18.7	20.4	25.1	24.5	21.3	18.4	21.6	13.5	**11,157.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,077.0**
H2O	1997	56.7	42.7	54.7	47.8	57.3	44.9	52.3	62.9	64.5	52.5	68.4	79.5	**9,541.5**
OIL	1997	28.4	18.8	20.4	28.9	28.1	29.3	24.5	38.8	25.4	27.1	21.3	18.8	**10,918.1**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	29.0	25.0	31.0	30.0	31.0	**4,714.0**
H2O	1996	115.8	71.6	57.2	49.1	70.1	64.8	68.4	57.6	72.9	65.1	58.3	56.5	**8,857.3**
OIL	1996	43.6	40.8	39.7	36.5	24.7	23.4	28.2	24.6	31.1	34.3	27.9	27.7	**10,608.3**
DAY	1995	31.0	28.0	13.0	11.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**4,359.0**
H2O	1995	178.0	113.9	58.5	18.1	143.1	60.1	118.0	115.7	96.6	88.9	73.6	48.1	**8,049.9**
OIL	1995	37.8	32.8	13.9	5.7	46.6	37.8	33.4	60.0	55.1	38.0	33.4	34.5	**10,225.8**
DAY	1994	31.0	28.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	26.0	**4,036.0**
H2O	1994	127.1	113.3	92.4	141.9	107.5	71.5	73.5	117.7	100.0	76.3	89.8	117.7	**6,937.3**
OIL	1994	38.4	28.3	50.2	46.8	60.1	31.9	30.6	35.3	47.0	31.4	35.9	32.0	**9,796.8**
DAY	1993	31.0	28.0	28.0	0.0	28.0	30.0	31.0	15.0	30.0	31.0	23.0	28.0	**3,680.0**
H2O	1993	118.1	131.5	108.0	0.0	197.0	177.5	140.8	71.7	143.9	191.6	89.6	55.3	**5,708.6**
OIL	1993	50.2	48.3	51.0	0.0	48.6	52.7	75.6	26.1	38.7	46.6	25.4	22.4	**9,328.9**
DAY	1992	27.0	29.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	25.0	31.0	**3,377.0**
H2O	1992	78.2	66.4	130.4	127.0	132.8	103.7	139.9	151.5	184.1	168.4	102.4	111.8	**4,283.6**
OIL	1992	75.3	21.6	27.2	28.3	24.9	24.5	31.2	34.8	26.4	45.9	36.2	40.6	**8,843.3**
DAY	1991	0.0	19.0	31.0	24.0	31.0	14.0	19.0	0.0	14.0	31.0	30.0	21.0	**3,029.0**
H2O	1991	0.0	36.2	70.2	48.8	58.1	15.2	16.7	0.0	31.5	50.4	39.6	28.0	**2,787.0**
OIL	1991	0.0	47.2	85.8	60.3	45.9	10.4	10.1	0.0	43.8	65.3	64.4	72.4	**8,426.4**

Licence ***2727*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	17.0	31.0	30.0	20.0	0.0	0.0	0.0	**5,815.0**

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Licence ***2727*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	314.7	282.6	339.9	323.1	326.4	172.9	336.4	342.0	211.9	0.0	0.0	0.0	**80,002.4**
OIL	1999	48.5	30.1	35.7	27.1	28.3	12.3	22.1	22.0	14.4	0.0	0.0	0.0	**10,858.6**
DAY	1998	31.0	21.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,566.0**
GAS	1998	1.5	1.0	1.9	2.1	2.2	2.4	6.1	4.2	6.4	7.4	0.0	0.0	**68.7**
H2O	1998	320.8	209.8	358.2	340.0	354.1	328.0	324.4	332.0	311.8	330.2	317.6	302.9	**77,352.5**
OIL	1998	34.5	24.0	36.8	29.7	29.5	27.8	31.2	41.2	39.9	33.5	30.1	44.1	**10,618.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,209.0**
GAS	1997	0.3	1.1	1.4	1.7	1.8	2.2	2.6	2.4	1.9	2.1	2.0	2.0	**33.5**
H2O	1997	320.4	300.1	339.5	348.7	340.4	347.8	330.8	324.2	316.7	364.0	331.6	334.8	**73,522.7**
OIL	1997	34.5	34.1	32.2	37.9	38.7	37.5	35.8	36.1	37.1	37.5	32.4	32.4	**10,215.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**4,844.0**
GAS	1996	0.4	0.6	0.4	0.3	0.3	0.2	0.3	0.3	0.8	2.1	2.2	1.0	**12.0**
H2O	1996	413.2	328.1	335.7	345.0	346.7	324.1	357.0	2.2	1.7	364.2	366.9	327.2	**69,523.7**
OIL	1996	29.4	30.0	48.6	37.9	35.1	26.5	24.2	21.5	15.3	21.0	24.5	40.8	**9,789.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	25.0	31.0	**4,485.0**
GAS	1995	0.0	0.0	0.0	0.0	0.0	0.1	0.5	0.8	0.5	0.6	0.3	0.3	**3.1**
H2O	1995	330.5	300.1	315.1	356.9	297.7	335.8	332.6	352.4	336.0	354.1	301.8	346.1	**66,011.7**
OIL	1995	40.9	38.0	41.5	28.7	39.8	42.1	32.4	36.2	29.8	35.9	32.7	37.3	**9,434.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,127.0**
H2O	1994	430.3	335.3	368.0	358.2	362.4	373.2	366.3	372.0	371.9	368.0	359.9	337.8	**62,052.6**
OIL	1994	41.0	44.1	40.9	46.3	37.1	38.2	35.6	34.6	22.4	30.2	28.8	38.1	**8,999.5**
DAY	1993	24.0	27.0	18.0	30.0	31.0	30.0	31.0	28.0	27.0	11.0	30.0	31.0	**3,763.0**
H2O	1993	354.4	339.6	217.1	373.6	342.3	333.0	331.9	331.1	305.3	187.4	380.6	394.1	**57,649.3**
OIL	1993	32.8	25.8	22.3	33.1	38.5	29.1	48.3	25.6	32.4	4.0	31.4	34.2	**8,562.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	20.0	**3,445.0**
H2O	1992	364.2	359.2	370.2	342.4	382.8	346.3	376.5	382.9	373.9	394.8	368.1	222.6	**53,758.9**
OIL	1992	48.7	38.6	53.9	52.9	36.6	33.5	63.5	55.1	46.6	55.5	46.7	42.0	**8,204.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,093.0**
H2O	1991	415.0	355.5	415.9	388.0	414.2	393.2	428.9	398.4	384.1	400.3	379.6	384.4	**49,475.0**
OIL	1991	40.4	50.2	49.8	50.1	47.4	42.0	44.5	59.7	47.6	50.9	48.4	48.9	**7,631.1**

Licence ***2728*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	19.0	**6,163.0**
H2O	2000	1680.3	1513.1	1677.1	1625.5	1589.2	1607.4	1573.8	1544.9	1392.8	1601.8	1582.3	937.1	**153,325.8**
OIL	2000	17.3	15.9	16.4	14.6	14.7	15.1	15.2	14.8	13.7	11.9	15.1	9.1	**7,090.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	27.0	31.0	**5,811.0**
H2O	1999	2034.0	1425.5	1964.4	1890.0	1813.9	1771.1	1819.9	1954.5	1182.3	1769.0	1497.4	1724.2	**135,000.5**
OIL	1999	16.2	14.2	16.4	12.2	12.6	15.0	13.4	14.6	10.7	18.8	16.4	18.4	**6,916.4**
DAY	1998	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,457.0**
H2O	1998	1731.7	1663.2	1859.8	1839.3	1900.8	1837.5	1907.9	1995.2	1941.5	2011.0	1935.7	2025.6	**114,154.3**
OIL	1998	30.2	25.3	26.7	26.3	27.2	22.2	22.2	21.3	20.8	22.1	21.2	18.7	**6,737.5**
DAY	1997	6.0	0.0	0.0	0.0	28.0	6.0	0.0	0.0	30.0	31.0	30.0	31.0	**5,094.0**
H2O	1997	383.7	0.0	0.0	0.0	1386.3	374.8	0.0	0.0	1805.1	1951.0	1832.5	1897.1	**91,505.1**
OIL	1997	4.6	0.0	0.0	0.0	18.7	4.6	0.0	0.0	28.1	18.7	12.5	18.5	**6,453.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	4.0	25.0	31.0	30.0	25.0	7.0	27.0	**4,932.0**
H2O	1996	1995.6	1885.1	1945.1	1936.1	1990.0	226.5	1622.0	1929.4	1877.4	1563.4	386.4	1722.0	**81,874.6**
OIL	1996	31.7	27.3	30.7	30.3	30.9	3.4	24.9	29.2	29.3	23.0	5.5	21.1	**6,347.6**
DAY	1995	31.0	27.0	21.0	0.0	14.0	30.0	27.0	31.0	26.0	31.0	30.0	31.0	**4,631.0**
H2O	1995	972.3	1066.6	771.4	0.0	464.8	975.5	1378.2	2032.1	1721.3	1982.0	1917.1	1987.1	**62,795.6**

Manitoba Production
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Licence ***2728*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	31.2	25.4	20.0	0.0	13.7	35.0	26.6	29.0	24.8	29.7	27.9	28.0	**6,060.3**
DAY	1994	0.0	0.0	14.0	30.0	31.0	27.0	1.0	28.0	29.0	20.0	6.0	30.0	**4,332.0**
H2O	1994	0.0	0.0	265.9	584.0	605.1	522.7	15.4	820.2	696.0	761.3	231.0	999.4	**47,527.2**
OIL	1994	0.0	0.0	19.2	38.6	39.2	32.5	0.7	39.3	42.8	28.5	9.8	32.0	**5,769.0**
DAY	1993	31.0	19.0	31.0	30.0	31.0	30.0	31.0	26.0	28.0	29.0	30.0	20.0	**4,116.0**
H2O	1993	583.5	353.7	576.1	549.3	491.7	455.0	491.0	415.0	502.2	598.3	612.0	623.7	**42,026.2**
OIL	1993	55.3	31.8	52.8	45.0	43.6	38.3	41.5	32.3	39.9	41.1	43.7	33.8	**5,486.4**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**3,780.0**
H2O	1992	517.1	501.4	521.1	511.7	554.3	609.0	633.0	627.9	597.1	584.3	519.4	568.6	**35,774.7**
OIL	1992	49.0	53.2	53.0	49.3	51.5	51.7	44.5	50.4	44.7	52.8	48.1	50.3	**4,987.3**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	27.0	31.0	30.0	15.0	30.0	31.0	**3,447.0**
H2O	1991	481.7	438.2	492.6	448.1	468.4	438.1	486.2	535.4	518.1	244.0	547.2	562.5	**29,029.8**
OIL	1991	44.0	40.1	42.8	39.2	43.1	39.3	42.4	50.0	46.4	22.9	46.2	48.5	**4,388.8**

Licence ***2729*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,390.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,390.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,390.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.7**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,390.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,390.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.7**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,390.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.7**
DAY	1994	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.0**
H2O	1994	338.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,390.0**
OIL	1994	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	15.0	0.0	0.0	31.0	14.0	31.0	**3,817.0**
H2O	1993	352.4	310.1	334.8	322.3	327.9	313.2	138.1	0.0	0.0	327.7	162.5	407.7	**37,051.7**
OIL	1993	12.4	10.8	12.2	11.6	11.8	12.6	5.6	0.0	0.0	12.0	13.3	7.8	**3,192.6**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	11.0	0.0	0.0	28.0	31.0	**3,545.0**
H2O	1992	399.4	379.2	396.4	376.4	343.7	336.5	360.6	125.5	0.0	0.0	304.3	354.7	**34,055.0**
OIL	1992	13.3	13.0	14.5	11.3	12.3	11.1	10.2	3.1	0.0	0.0	11.5	11.5	**3,082.5**
DAY	1991	29.0	28.0	31.0	28.0	29.0	30.0	1.0	0.0	21.0	31.0	30.0	31.0	**3,292.0**
H2O	1991	463.0	464.6	458.9	357.7	409.5	438.1	14.1	0.0	265.7	376.0	383.5	402.6	**30,678.3**
OIL	1991	12.2	12.1	23.1	5.6	5.8	11.6	0.3	0.0	7.1	11.2	13.3	14.0	**2,970.7**

Licence ***2730*** Well Name ***Waskada Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***2730*** Well Name ***Waskada Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,708.8**
H2O	1991	73.1	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,496.0**
OIL	1991	3.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,928.1**

Licence ***2731*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,304.8**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,684.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,790.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,304.8**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,684.7**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,790.2**
DAY	1995	31.0	25.0	29.0	3.0	1.0	30.0	29.0	31.0	13.0	0.0	0.0	0.0	**4,304.8**
H2O	1995	32.8	22.5	25.2	0.9	0.7	14.1	18.5	10.8	1.8	0.0	0.0	0.0	**1,684.7**
OIL	1995	18.3	14.4	16.0	0.7	0.6	16.0	14.1	8.8	1.9	0.0	0.0	0.0	**5,790.2**
DAY	1994	29.0	27.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,112.8**
H2O	1994	5.6	3.0	7.4	7.4	8.1	6.0	4.0	5.3	13.9	8.9	16.5	22.4	**1,557.4**
OIL	1994	6.3	3.8	4.6	6.2	11.4	6.8	6.4	6.9	8.1	8.0	22.5	19.7	**5,699.4**
DAY	1993	30.0	0.0	8.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,753.8**
H2O	1993	5.2	0.0	2.9	8.4	4.2	5.3	9.6	13.0	17.5	9.4	16.7	6.5	**1,448.9**
OIL	1993	10.7	0.0	5.4	9.4	12.1	9.4	14.7	8.7	6.8	13.0	12.1	7.9	**5,588.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,444.8**
H2O	1992	3.9	11.5	11.5	16.0	18.2	7.7	3.1	5.0	4.6	3.2	9.8	5.0	**1,350.2**
OIL	1992	6.7	5.8	6.0	9.2	9.0	8.1	7.2	16.9	10.0	9.6	5.8	7.8	**5,478.5**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,081.8**
H2O	1991	14.8	8.0	13.0	5.8	15.4	10.7	10.4	14.8	12.1	10.0	7.3	5.7	**1,250.7**
OIL	1991	20.8	11.7	16.1	7.3	10.7	12.6	14.5	51.8	16.5	12.7	11.6	11.9	**5,376.4**

Licence ***2732*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	27.0	30.0	23.0	28.0	30.0	**6,687.6**
H2O	2000	186.3	228.9	190.2	208.4	198.3	212.1	196.6	160.8	200.2	144.3	226.7	255.4	**46,962.8**
OIL	2000	46.8	50.1	48.9	46.2	46.5	52.6	61.0	50.1	59.7	31.7	58.8	65.3	**41,622.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,338.6**
H2O	1999	124.2	124.3	135.5	106.2	182.5	190.9	227.4	162.7	216.9	235.0	180.9	205.9	**44,554.6**
OIL	1999	54.4	52.1	47.6	44.8	65.4	62.7	71.0	59.2	80.6	70.0	62.3	70.2	**41,004.7**
DAY	1998	31.0	28.0	31.0	26.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,974.6**
H2O	1998	265.3	228.4	259.3	193.1	259.1	255.4	258.5	201.6	177.4	189.9	174.3	121.7	**42,462.2**
OIL	1998	44.8	45.3	56.4	43.7	44.2	52.0	69.1	65.7	54.5	61.0	52.0	57.9	**40,264.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,618.6**
H2O	1997	301.4	277.2	295.3	284.3	300.8	225.3	288.5	273.5	249.0	219.4	177.5	233.0	**39,878.2**
OIL	1997	58.9	54.1	58.5	52.8	76.6	86.6	103.2	69.3	65.2	55.7	49.6	52.9	**39,617.8**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,254.6**
H2O	1996	515.6	278.8	214.0	180.1	265.1	287.1	329.1	305.1	263.7	273.1	453.0	277.7	**36,753.0**
OIL	1996	66.8	52.7	64.8	96.8	135.3	124.0	93.3	118.1	143.7	140.4	144.4	114.8	**38,834.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**4,893.6**
H2O	1995	391.6	205.9	287.3	286.0	374.3	307.1	460.8	410.2	317.3	305.2	290.4	232.8	**33,110.6**
OIL	1995	89.4	33.8	58.3	61.2	86.3	87.7	76.7	59.4	50.6	65.3	54.1	65.2	**37,539.3**
DAY	1994	31.0	28.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,530.6**

Manitoba Production
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Licence ***2732*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	160.0	178.3	160.1	214.1	257.3	272.6	159.7	349.8	331.7	249.6	295.7	426.5	**29,241.7**
OIL	1994	214.0	194.8	318.8	234.0	140.2	90.0	89.0	131.8	94.4	69.3	71.1	59.3	**36,751.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,169.6**
H2O	1993	325.9	331.8	377.0	327.4	310.8	348.5	564.3	626.4	466.8	286.6	202.7	166.9	**26,186.3**
OIL	1993	126.1	54.2	67.5	57.7	98.4	105.0	39.3	18.1	41.9	211.2	264.6	228.1	**35,044.6**
DAY	1992	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,807.6**
H2O	1992	236.5	254.8	246.1	222.0	275.9	162.6	201.8	223.2	177.3	134.5	122.5	182.2	**21,851.2**
OIL	1992	91.0	67.8	65.6	66.5	115.5	157.7	139.3	143.4	158.2	226.3	253.2	240.4	**33,732.5**
DAY	1991	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	31.0	30.0	31.0	**3,444.6**
H2O	1991	150.0	146.4	197.0	141.3	201.5	205.1	197.1	221.8	104.2	185.6	146.9	196.0	**19,411.8**
OIL	1991	136.7	129.1	161.5	117.3	93.8	105.7	119.1	111.7	52.6	86.4	85.3	93.7	**32,007.6**

Licence ***2733*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,708.4**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,343.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,221.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,708.4**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,343.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,221.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,708.4**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,343.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,221.9**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,708.4**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,343.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,221.9**
DAY	1996	28.0	29.0	30.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	27.0	2.0	**4,708.4**
H2O	1996	7.7	3.6	3.4	3.4	2.3	2.1	1.2	2.4	1.2	1.2	1.2	0.1	**1,343.0**
OIL	1996	14.9	13.4	12.3	13.0	14.0	12.5	13.9	15.0	12.3	13.4	11.2	0.7	**4,221.9**
DAY	1995	28.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,382.4**
H2O	1995	10.2	10.4	11.4	15.6	6.5	2.9	2.8	4.1	4.8	6.6	3.7	3.7	**1,313.2**
OIL	1995	9.6	11.4	12.6	16.7	11.4	8.6	14.6	13.9	17.1	15.9	14.3	15.1	**4,075.3**
DAY	1994	11.0	26.0	18.0	30.0	26.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,024.4**
H2O	1994	4.7	13.4	1.9	12.2	2.2	5.6	4.6	8.7	3.9	6.2	5.8	7.6	**1,230.5**
OIL	1994	9.5	20.8	3.6	19.2	3.8	8.8	10.7	13.1	8.8	14.4	9.5	8.4	**3,914.1**
DAY	1993	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,702.4**
H2O	1993	2.2	6.1	6.1	9.3	7.7	9.7	9.2	7.9	4.4	8.5	7.5	6.6	**1,153.7**
OIL	1993	15.2	15.6	20.4	19.2	13.1	10.3	11.1	7.3	7.2	9.3	10.5	9.8	**3,783.5**
DAY	1992	20.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	28.0	**3,353.4**
H2O	1992	32.0	10.8	11.9	40.9	43.9	9.0	5.8	10.1	12.1	8.9	5.6	1.5	**1,068.5**
OIL	1992	0.0	17.3	19.3	53.4	63.9	18.0	19.0	26.2	26.9	30.5	33.0	10.0	**3,634.5**
DAY	1991	31.0	17.0	31.0	30.0	29.0	30.0	31.0	27.0	0.0	0.0	0.0	0.0	**3,012.4**
H2O	1991	20.2	14.5	26.4	16.4	10.3	0.7	1.4	3.9	0.0	0.0	0.0	0.0	**876.0**
OIL	1991	22.3	6.8	11.9	9.0	11.5	5.6	4.0	2.5	0.0	0.0	0.0	0.0	**3,317.0**

Licence ***2734*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	3.0	31.0	27.0	29.0	31.0	29.0	31.0	**5,653.9**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.8	91.0	63.1	61.2	47.7	47.4	61.6	**17,550.6**

Manitoba Production
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Licence ***2734*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	1.6	17.0	9.7	9.3	4.8	8.6	10.4	**12,583.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,472.9**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,177.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,522.0**
DAY	1998	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,472.9**
H2O	1998	39.0	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,177.8**
OIL	1998	5.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,522.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	4.0	0.0	27.0	31.0	30.0	31.0	**5,435.9**
H2O	1997	33.7	26.9	28.8	30.5	36.3	27.6	3.1	0.0	43.7	35.9	36.2	46.2	**17,132.5**
OIL	1997	9.9	8.3	9.3	10.9	11.6	10.5	0.9	0.0	15.2	14.0	10.8	8.3	**12,515.4**
DAY	1996	31.0	28.0	31.0	23.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,131.9**
H2O	1996	90.6	39.7	49.9	52.4	63.1	40.4	36.0	35.8	43.5	39.1	27.9	32.2	**16,783.6**
OIL	1996	19.4	15.6	30.0	13.6	14.4	11.0	12.1	11.0	4.2	4.9	5.6	11.4	**12,405.7**
DAY	1995	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,775.9**
H2O	1995	13.4	92.6	89.9	69.8	54.8	18.9	63.7	39.2	17.2	40.5	74.8	48.3	**16,233.0**
OIL	1995	6.6	21.2	16.2	15.8	16.4	8.8	2.9	5.3	5.8	16.8	25.5	22.8	**12,252.5**
DAY	1994	28.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,415.9**
H2O	1994	43.8	27.0	30.8	27.2	45.3	31.4	20.3	12.0	14.1	29.9	45.1	35.6	**15,609.9**
OIL	1994	23.9	17.0	27.5	24.6	29.3	25.6	24.0	18.1	20.6	19.9	8.4	5.6	**12,088.4**
DAY	1993	26.0	27.0	31.0	30.0	15.0	19.0	25.0	30.0	30.0	31.0	30.0	14.0	**4,061.9**
H2O	1993	66.5	56.2	66.7	56.0	34.2	44.0	41.1	72.7	57.9	63.6	51.6	31.1	**15,247.4**
OIL	1993	21.4	23.4	21.8	15.7	8.5	9.8	11.2	18.4	14.6	20.9	26.9	15.9	**11,843.9**
DAY	1992	31.0	29.0	31.0	25.0	31.0	30.0	16.0	30.0	29.0	31.0	30.0	28.0	**3,753.9**
H2O	1992	112.7	73.1	70.6	69.6	129.9	56.8	34.1	105.6	102.1	89.4	52.7	72.2	**14,605.8**
OIL	1992	15.2	10.0	10.1	23.6	47.7	81.7	22.6	27.9	55.8	63.2	34.7	10.6	**11,635.4**
DAY	1991	31.0	27.0	22.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,412.9**
H2O	1991	124.1	109.3	102.4	151.9	106.8	99.4	92.5	65.2	61.7	66.7	57.1	126.8	**13,637.0**
OIL	1991	27.4	24.0	20.9	31.6	16.5	37.9	35.9	25.3	21.2	6.4	6.9	12.8	**11,232.3**

Licence ***2738*** Well Name ***Enerplus OGL Kirkella SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,876.9**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,876.9**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,876.9**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,876.9**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,876.9**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,876.9**
WIN	1994	7911.4	4461.0	6395.6	7498.3	2961.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,876.9**
WIN	1993	4955.0	4504.0	5112.0	4964.0	5048.0	4621.0	4496.0	4109.5	2901.0	3997.1	3453.8	8025.7	**363,649.6**
WIN	1992	4621.0	3730.4	4348.9	3171.9	3314.0	3229.0	3415.0	3394.0	3323.0	3697.7	4182.0	4517.0	**307,462.5**
WIN	1991	3508.0	3606.6	3960.6	3991.1	3703.4	3538.0	4133.5	4078.9	4203.0	4306.9	4352.8	4667.4	**262,518.6**

Licence ***2740*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,221.0**
H2O	2000	520.5	468.7	519.5	503.6	492.3	497.9	487.5	478.6	477.7	496.2	490.2	473.7	**35,895.4**
OIL	2000	17.3	15.9	16.4	14.6	14.7	15.1	15.2	14.8	15.1	11.9	15.1	14.9	**1,584.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,855.0**
H2O	1999	553.8	393.2	537.5	523.6	509.0	495.7	513.3	496.8	499.4	548.0	515.4	534.2	**29,989.0**

Manitoba Production
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Licence ***2740*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	16.2	14.2	19.7	12.2	12.6	15.0	13.4	14.6	14.6	18.8	18.2	18.4	**1,403.8**
DAY	1998	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,490.0**
H2O	1998	444.5	427.8	518.3	534.0	521.2	509.8	529.3	548.7	533.9	540.5	514.2	548.7	**23,869.1**
OIL	1998	23.7	19.3	20.8	20.5	21.1	19.0	19.0	18.3	17.9	18.9	18.2	15.6	**1,215.9**
DAY	1997	10.0	0.0	0.0	0.0	28.0	22.0	31.0	31.0	30.0	31.0	30.0	16.0	**1,129.0**
H2O	1997	186.8	0.0	0.0	0.0	340.9	360.5	502.2	393.8	504.8	475.9	447.0	246.2	**17,698.2**
OIL	1997	5.7	0.0	0.0	0.0	14.1	14.5	21.1	18.0	24.1	15.6	10.4	7.8	**983.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**900.0**
H2O	1996	653.7	617.5	637.1	634.2	651.8	625.2	650.1	632.0	615.0	604.5	507.5	580.5	**14,240.1**
OIL	1996	17.3	14.9	16.8	16.5	16.9	15.6	16.6	15.9	16.0	18.4	15.8	18.4	**852.3**
DAY	1995	30.0	28.0	30.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**535.0**
H2O	1995	212.5	215.1	309.9	196.0	289.5	269.0	467.2	649.0	625.3	634.2	620.8	650.9	**6,831.0**
OIL	1995	33.2	29.0	20.0	15.8	21.2	22.2	19.4	18.5	15.6	16.2	15.2	15.3	**653.2**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	29.0	31.0	**178.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	19.4	213.9	221.0	111.6	241.4	266.5	**1,691.6**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	11.7	64.9	141.2	67.7	53.6	56.2	**411.6**
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,775.1**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,775.1**

Licence ***2742*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	228.3	404.9	242.6	243.9	271.7	234.1	237.6	191.8	239.6	226.9	345.7	189.2	**160,497.0**
WIN	1999	364.1	307.2	256.6	204.9	191.4	322.7	376.5	361.6	283.9	461.9	359.7	260.1	**157,440.7**
WIN	1998	413.0	1125.8	1135.9	291.1	263.0	324.0	286.9	276.0	289.9	311.0	327.0	310.4	**153,690.1**
WIN	1997	765.3	0.0	1328.4	1206.2	1279.3	1085.0	1404.2	1211.3	1865.2	1006.4	1316.1	1376.4	**148,336.1**
WIN	1996	647.4	1475.6	1280.2	1890.8	1847.4	1052.8	1431.0	1360.9	706.4	1046.4	1255.8	1688.8	**134,492.3**
WIN	1995	367.5	276.1	445.2	400.9	564.2	999.9	1420.8	2956.9	1733.1	901.5	1648.2	1809.4	**118,808.8**
WIN	1994	577.0	534.6	835.8	909.6	528.6	249.5	155.7	318.4	368.0	379.9	375.0	503.3	**105,285.1**
WIN	1993	526.4	1069.6	1364.1	1120.3	1047.9	959.4	1028.9	1030.7	1077.2	398.0	441.3	479.0	**99,549.7**
WIN	1992	302.8	285.6	171.1	153.0	497.7	1190.2	1262.9	1269.1	556.2	616.3	422.0	445.8	**89,006.9**
WIN	1991	272.4	86.6	48.7	274.0	81.8	19.6	41.6	133.5	321.7	356.4	215.9	305.5	**81,834.2**

Licence ***2745*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,393.7**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,111.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,393.7**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,111.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,393.7**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,111.4**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,393.7**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,111.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,393.7**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,111.4**

Manitoba Production
1991 To 2000

Licence ***2745*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**4,393.7**
H2O	1995	15.4	7.2	13.0	20.5	16.4	11.9	9.1	7.4	10.9	5.2	0.0	0.0	**740.5**
OIL	1995	13.9	7.3	13.7	17.3	15.4	16.8	5.9	5.2	9.0	6.3	0.0	0.0	**5,111.4**
DAY	1994	17.0	27.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,096.7**
H2O	1994	2.8	19.0	3.5	4.9	4.6	5.8	7.7	13.9	12.4	6.8	13.3	12.5	**623.5**
OIL	1994	2.8	16.7	3.1	9.7	10.1	10.6	15.9	16.7	17.0	9.3	13.6	10.2	**5,000.6**
DAY	1993	10.0	15.0	0.0	12.0	31.0	30.0	31.0	31.0	7.0	31.0	30.0	31.0	**3,751.7**
H2O	1993	0.8	3.9	0.0	4.2	3.8	3.9	1.7	3.9	2.2	13.5	6.2	12.0	**516.3**
OIL	1993	7.5	30.7	0.0	56.2	68.5	62.7	32.7	18.3	1.4	11.6	6.8	13.7	**4,864.9**
DAY	1992	31.0	18.0	0.0	12.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**3,492.7**
H2O	1992	3.9	1.3	0.0	0.9	2.3	2.1	1.5	2.7	6.6	3.0	1.1	1.1	**460.2**
OIL	1992	32.5	11.6	0.0	6.7	12.5	11.0	7.6	18.0	17.6	7.1	8.2	7.3	**4,554.8**
DAY	1991	31.0	26.0	17.0	30.0	20.0	30.0	28.0	27.0	16.0	31.0	30.0	31.0	**3,191.7**
H2O	1991	5.1	3.8	4.1	9.4	3.1	6.4	6.6	6.5	4.1	5.8	0.9	1.8	**433.7**
OIL	1991	12.1	8.8	10.0	23.2	8.3	14.2	15.9	17.7	41.5	64.8	8.7	14.9	**4,414.7**

Licence ***2746*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150,904.4**
WIN	1999	0.0	0.0	0.0	0.0	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**150,891.8**
WIN	1998	379.5	401.8	417.5	296.2	232.0	218.8	218.3	84.2	56.7	23.7	0.0	0.0	**150,891.2**
WIN	1997	933.9	1130.0	1072.5	777.9	425.6	435.0	335.1	467.7	484.6	299.9	486.4	493.2	**148,562.5**
WIN	1996	958.7	858.8	1036.9	1512.6	1768.0	736.3	618.5	286.4	701.6	744.0	880.6	1324.1	**141,220.7**
WIN	1995	544.1	352.8	679.5	477.3	143.3	835.4	1135.0	2088.3	1332.9	694.0	1367.9	1615.0	**129,794.2**
WIN	1994	562.8	497.8	753.3	948.2	517.2	244.7	58.5	0.0	285.2	0.0	400.5	606.6	**118,528.7**
WIN	1993	407.1	986.0	778.8	1464.1	1422.0	1371.3	1268.9	1034.5	1263.7	699.1	429.4	492.2	**113,653.9**
WIN	1992	754.2	579.9	369.3	100.5	26.5	18.2	29.1	41.3	67.0	616.6	532.2	554.8	**102,036.8**
WIN	1991	413.0	282.6	746.4	326.0	55.9	193.1	120.7	42.1	0.0	285.8	398.7	663.2	**98,347.2**

Licence ***2747*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	26.0	29.0	31.0	29.0	31.0	28.0	31.0	27.0	29.0	27.0	30.0	31.0	**6,381.9**
H2O	2000	38.0	43.6	25.2	10.8	24.0	12.1	9.9	13.4	15.4	15.6	23.5	22.4	**7,316.6**
OIL	2000	15.3	21.1	17.3	6.6	15.9	8.9	19.8	24.1	29.7	23.6	26.1	20.1	**19,973.5**
DAY	1999	31.0	20.0	31.0	29.0	31.0	19.0	31.0	31.0	19.0	31.0	21.0	30.0	**6,032.9**
H2O	1999	20.9	17.0	21.2	20.9	47.4	14.4	40.1	28.5	18.5	32.5	51.4	30.3	**7,062.7**
OIL	1999	25.0	21.4	23.4	15.8	23.4	20.9	24.9	17.0	12.4	18.8	18.1	13.8	**19,745.0**
DAY	1998	25.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	28.0	**5,708.9**
H2O	1998	21.3	22.9	28.6	26.1	57.1	34.4	36.3	36.4	32.0	15.6	24.1	13.5	**6,719.6**
OIL	1998	10.6	14.8	18.9	16.4	17.7	13.8	15.3	19.8	17.7	12.3	24.7	17.2	**19,510.1**
DAY	1997	31.0	16.0	28.0	30.0	30.0	27.0	31.0	31.0	30.0	17.0	27.0	17.0	**5,365.9**
H2O	1997	86.4	34.5	63.8	72.4	54.1	54.6	56.9	54.2	44.5	22.5	47.4	23.6	**6,371.3**
OIL	1997	79.8	32.5	75.8	70.5	41.7	54.1	74.8	52.4	51.8	17.8	51.9	18.1	**19,310.9**
DAY	1996	22.0	28.0	31.0	24.0	16.0	26.0	31.0	22.0	28.0	31.0	27.0	30.0	**5,050.9**
H2O	1996	143.2	61.7	45.1	42.3	49.8	158.0	156.4	103.9	117.2	109.6	88.2	83.3	**5,756.4**
OIL	1996	96.3	125.8	128.6	69.4	43.4	79.0	65.1	73.0	91.9	97.0	106.8	87.6	**18,689.7**
DAY	1995	14.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	23.0	23.0	**4,734.9**
H2O	1995	12.0	88.0	70.8	52.1	43.9	30.6	39.1	23.8	14.1	10.4	68.8	143.3	**4,597.7**
OIL	1995	8.4	59.9	46.5	31.7	29.0	30.7	29.5	20.9	18.6	23.2	36.9	81.9	**17,625.8**

Manitoba Production
1991 To 2000

Licence ***2747*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	31.0	25.0	31.0	23.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**4,414.9**
H2O	1994	18.8	18.4	40.3	28.4	39.6	41.2	23.1	39.9	3.9	24.9	35.0	40.6	**4,000.8**
OIL	1994	38.1	36.9	37.9	24.0	36.0	35.0	32.9	35.2	4.0	33.9	30.7	31.7	**17,208.6**
DAY	1993	26.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**4,062.9**
H2O	1993	33.9	28.1	14.3	12.1	17.6	40.5	42.3	38.5	30.7	39.5	51.6	33.3	**3,646.7**
OIL	1993	50.1	35.3	38.2	26.6	37.3	29.8	41.2	31.9	23.3	40.3	40.6	45.9	**16,832.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	25.0	29.0	12.0	30.0	27.0	**3,713.9**
H2O	1992	18.8	38.8	39.4	41.9	43.8	40.2	31.9	18.3	22.4	8.8	34.1	35.0	**3,264.3**
OIL	1992	54.1	33.0	31.5	32.1	26.7	39.3	39.3	49.9	51.4	33.6	65.8	40.7	**16,391.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	26.0	16.0	**3,378.9**
H2O	1991	12.1	11.0	8.8	7.3	9.5	9.7	11.9	10.6	11.9	13.9	9.6	12.8	**2,890.9**
OIL	1991	40.5	31.4	26.7	24.0	24.9	20.5	29.5	28.0	19.0	17.9	15.7	40.5	**15,894.4**

Licence ***2748*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	26.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**5,826.2**
H2O	2000	0.0	109.5	111.2	123.5	108.2	89.9	96.1	96.1	118.5	85.3	67.8	61.9	**15,715.1**
OIL	2000	0.0	65.7	43.4	36.9	36.3	32.4	37.6	35.3	44.2	49.8	40.0	42.2	**20,025.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,499.2**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,647.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,561.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,499.2**
H2O	1998	39.1	56.1	52.0	32.4	96.2	46.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,647.1**
OIL	1998	12.5	23.4	19.5	12.1	22.4	14.3	0.0	0.0	0.0	0.0	0.0	0.0	**19,561.3**
DAY	1997	12.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	28.0	31.0	**5,326.2**
H2O	1997	29.3	70.9	71.0	78.2	78.2	56.9	59.4	63.5	56.8	24.7	44.7	49.3	**14,325.3**
OIL	1997	5.9	14.4	14.9	15.6	19.2	23.9	23.7	26.1	23.4	10.6	16.0	14.9	**19,457.1**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,994.2**
H2O	1996	155.9	74.5	73.5	63.2	50.3	76.5	81.5	73.6	100.8	104.9	91.9	76.2	**13,642.4**
OIL	1996	14.9	13.5	12.5	15.2	46.5	38.5	37.9	33.6	18.3	13.7	17.8	15.8	**19,248.5**
DAY	1995	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	22.0	31.0	**4,633.2**
H2O	1995	94.9	77.9	65.9	159.6	137.2	111.3	149.4	123.5	122.9	70.4	26.6	61.6	**12,619.6**
OIL	1995	93.5	84.6	72.8	43.4	31.3	32.4	31.5	29.8	18.8	13.5	6.0	29.9	**18,970.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,285.2**
H2O	1994	127.2	113.9	155.2	137.4	106.5	113.2	42.6	39.9	50.0	57.5	73.5	84.2	**11,418.4**
OIL	1994	54.8	66.0	56.8	45.9	44.1	41.4	25.9	69.4	81.8	141.4	103.2	81.1	**18,482.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	21.0	18.0	11.0	31.0	30.0	31.0	**3,923.2**
H2O	1993	101.6	79.0	71.0	114.8	100.4	77.2	17.6	50.2	33.4	117.4	123.7	119.2	**10,317.3**
OIL	1993	62.8	65.9	49.3	64.6	71.8	51.1	5.4	6.8	16.4	76.9	62.3	54.3	**17,671.0**
DAY	1992	31.0	16.0	25.0	30.0	31.0	26.0	25.0	31.0	12.0	30.0	30.0	31.0	**3,600.2**
H2O	1992	57.8	29.3	25.0	96.6	48.4	133.2	153.0	233.6	30.6	112.4	71.2	89.5	**9,311.8**
OIL	1992	44.6	23.4	20.4	5.5	36.3	44.0	42.7	32.8	4.1	15.1	17.6	32.0	**17,083.4**
DAY	1991	27.0	27.0	31.0	29.0	26.0	30.0	31.0	23.0	30.0	31.0	30.0	20.0	**3,282.2**
H2O	1991	63.8	64.9	78.4	61.5	38.9	68.4	92.1	74.4	79.2	59.4	43.4	33.6	**8,231.2**
OIL	1991	43.6	41.0	42.4	34.2	25.5	38.8	55.6	45.1	57.6	42.2	38.6	35.6	**16,764.9**

Licence ***2749*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-14-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,940.4**

Manitoba Production
1991 To 2000

Licence ***2749*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-14-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,744.8**
OIL	1991	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,246.4**

Licence ***2750*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,654.1**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,713.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,063.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,654.1**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,713.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,063.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,654.1**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,713.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,063.0**
DAY	1997	25.0	28.0	31.0	1.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**4,654.1**
H2O	1997	36.1	44.0	24.7	0.6	34.3	19.3	17.6	22.3	17.9	13.5	21.3	9.3	**2,713.1**
OIL	1997	16.3	21.6	8.5	0.3	14.6	14.1	11.5	13.5	10.9	9.0	7.8	2.6	**5,063.0**
DAY	1996	29.0	20.0	31.0	9.0	24.0	29.0	29.0	21.0	0.0	30.0	30.0	27.0	**4,343.1**
H2O	1996	18.5	19.3	29.8	4.6	33.7	22.7	15.4	20.2	0.0	134.4	69.0	29.9	**2,452.2**
OIL	1996	13.5	19.7	33.3	6.3	27.7	17.3	8.3	8.3	0.0	7.2	14.6	10.2	**4,932.3**
DAY	1995	31.0	28.0	29.0	21.0	31.0	30.0	4.0	27.0	29.0	31.0	5.0	0.0	**4,064.1**
H2O	1995	31.9	24.1	21.3	12.7	18.5	21.3	10.1	53.3	38.6	42.7	3.9	0.0	**2,054.7**
OIL	1995	21.5	15.2	14.5	8.9	16.1	14.9	2.2	60.0	30.3	16.6	2.1	0.0	**4,765.9**
DAY	1994	31.0	28.0	12.0	0.0	28.0	30.0	25.0	31.0	30.0	29.0	30.0	31.0	**3,798.1**
H2O	1994	34.1	27.4	12.2	0.0	20.1	16.9	7.9	16.9	16.7	30.3	30.4	48.6	**1,776.3**
OIL	1994	42.3	34.0	13.8	0.0	94.1	66.5	28.6	28.9	27.9	25.8	23.5	24.2	**4,563.6**
DAY	1993	10.0	0.0	0.0	0.0	0.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,493.1**
H2O	1993	0.9	0.0	0.0	0.0	0.0	10.5	17.5	49.8	46.0	39.8	32.5	31.3	**1,514.8**
OIL	1993	0.3	0.0	0.0	0.0	0.0	12.3	17.2	38.6	48.3	42.4	39.6	42.8	**4,154.0**
DAY	1992	23.0	0.0	12.0	0.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	2.0	**3,294.1**
H2O	1992	6.0	1.8	49.1	0.0	23.4	27.0	58.0	22.6	19.1	9.4	3.2	0.8	**1,286.5**
OIL	1992	4.1	1.2	32.5	0.0	96.7	39.3	27.1	22.8	10.0	4.8	1.3	0.6	**3,912.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,054.1**
H2O	1991	8.0	4.5	5.5	4.8	3.3	3.3	4.0	5.6	18.1	29.0	22.4	20.8	**1,066.1**
OIL	1991	56.2	35.1	34.7	29.6	27.5	21.1	27.4	31.8	16.9	17.7	20.0	17.1	**3,672.1**

Licence ***2752*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	9.0	26.0	31.0	26.0	31.0	**6,518.8**
H2O	2000	36.7	30.8	24.4	23.5	23.4	22.5	18.4	5.5	27.5	24.1	19.5	13.4	**4,974.4**
OIL	2000	43.8	37.0	35.9	35.6	36.7	35.2	36.7	11.7	68.9	64.5	53.9	57.5	**13,408.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**6,182.8**
H2O	1999	16.3	14.6	18.7	16.9	20.2	22.8	26.7	19.5	20.8	24.3	27.0	24.2	**4,704.7**
OIL	1999	36.9	35.0	36.1	33.1	32.5	26.3	31.9	30.5	33.0	31.2	29.5	28.9	**12,890.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,820.8**
H2O	1998	27.6	18.1	19.6	22.5	30.1	19.0	14.0	10.8	15.2	12.4	11.4	13.5	**4,452.7**
OIL	1998	49.3	42.3	43.6	38.3	40.1	38.6	42.4	42.6	38.7	41.0	38.4	36.7	**12,505.7**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,455.8**
H2O	1997	10.0	14.9	14.9	12.7	21.7	23.4	20.1	18.6	14.2	14.6	16.2	26.0	**4,238.5**

Manitoba Production
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Licence ***2752*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	53.7	47.4	47.7	49.0	54.0	57.7	50.5	52.2	50.0	46.5	49.6	47.9	**12,013.7**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,092.8**
H2O	1996	31.8	18.2	21.7	15.9	15.6	18.4	17.3	15.3	15.1	12.3	14.1	12.3	**4,031.2**
OIL	1996	44.2	38.4	48.0	48.3	49.9	87.3	68.6	53.4	55.1	51.0	51.9	65.6	**11,407.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	17.0	31.0	20.0	30.0	31.0	30.0	31.0	**4,731.8**
H2O	1995	44.8	32.4	40.1	49.4	29.8	17.0	23.8	40.0	37.9	24.6	23.2	4.4	**3,823.2**
OIL	1995	45.1	23.9	28.0	36.3	50.5	30.3	73.8	41.7	55.4	39.4	38.9	42.4	**10,745.8**
DAY	1994	31.0	22.0	31.0	28.0	24.0	30.0	31.0	27.0	30.0	31.0	28.0	31.0	**4,390.8**
H2O	1994	28.7	18.8	50.9	37.4	43.9	45.9	33.0	37.6	28.6	36.7	40.8	54.0	**3,455.8**
OIL	1994	48.2	30.9	43.6	31.6	43.8	40.3	43.0	37.8	49.8	55.0	47.3	53.1	**10,240.1**
DAY	1993	31.0	28.0	23.0	20.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	25.0	**4,046.8**
H2O	1993	16.7	24.1	20.5	29.6	69.5	45.3	39.3	61.3	38.7	24.8	36.7	22.0	**2,999.5**
OIL	1993	67.1	56.0	93.3	53.6	53.4	43.7	40.2	48.5	66.0	64.0	58.3	44.1	**9,715.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	26.0	30.0	27.0	**3,710.8**
H2O	1992	20.3	29.5	37.5	33.2	69.8	33.1	46.0	35.9	35.3	23.4	16.5	15.3	**2,571.0**
OIL	1992	63.5	43.7	45.0	44.3	57.8	37.3	63.6	47.4	42.9	41.1	63.2	59.2	**9,027.5**
DAY	1991	27.0	28.0	31.0	30.0	26.0	28.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,360.8**
H2O	1991	18.2	23.8	28.2	23.6	10.1	16.4	15.1	14.6	25.0	19.8	13.5	12.9	**2,175.2**
OIL	1991	43.1	48.4	53.8	43.4	51.3	76.5	63.9	47.3	68.3	67.7	69.9	51.8	**8,418.5**

Licence ***2754*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	28.0	24.0	0.0	26.0	31.0	30.0	31.0	30.0	31.0	**6,496.0**
H2O	2000	963.6	898.3	952.9	784.3	6.6	0.0	1.5	1.5	1.5	1.6	1.4	1.2	**156,058.5**
OIL	2000	19.4	17.8	18.7	24.4	35.4	0.0	47.3	44.4	31.4	32.2	31.1	29.5	**7,335.2**
DAY	1999	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,174.0**
H2O	1999	917.9	841.7	881.4	908.5	942.8	896.9	942.9	958.6	940.5	971.4	923.1	974.5	**152,444.1**
OIL	1999	20.2	17.1	18.5	18.7	18.9	18.3	19.4	19.0	18.2	19.5	18.3	20.0	**7,003.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,814.0**
H2O	1998	884.9	811.7	925.5	906.1	920.0	901.2	945.6	982.0	911.1	927.4	904.9	905.5	**141,343.9**
OIL	1998	17.5	16.0	19.0	18.4	19.0	18.2	18.9	19.5	18.2	18.2	18.7	18.7	**6,777.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,449.0**
H2O	1997	888.9	805.0	922.5	859.2	892.0	897.4	923.2	1014.6	929.5	921.9	890.5	935.3	**130,418.0**
OIL	1997	27.2	24.3	27.0	26.0	27.4	26.0	19.6	17.6	17.1	17.5	17.6	18.0	**6,557.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,084.0**
H2O	1996	915.8	863.8	960.6	865.7	949.5	862.3	904.0	964.7	879.3	885.1	931.9	951.0	**119,538.0**
OIL	1996	28.0	27.2	29.2	26.8	28.3	25.8	26.2	28.2	25.7	26.2	26.4	27.9	**6,291.9**
DAY	1995	31.0	28.0	31.0	29.0	0.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,722.0**
H2O	1995	899.7	878.5	968.8	906.3	989.9	975.5	893.3	835.8	790.7	643.3	857.0	952.3	**108,604.3**
OIL	1995	27.7	25.9	28.9	27.6	30.0	29.2	26.4	24.5	23.3	18.4	25.6	28.2	**5,966.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,390.0**
H2O	1994	871.5	765.8	856.9	825.2	868.2	774.0	815.5	813.3	947.4	944.2	897.2	974.3	**98,013.2**
OIL	1994	27.7	24.7	26.3	25.9	25.9	25.6	25.9	25.2	29.8	29.5	27.5	28.8	**5,650.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	**4,028.0**
H2O	1993	837.3	735.9	818.7	784.7	861.2	792.5	798.5	886.4	807.8	861.5	826.5	837.5	**87,659.7**
OIL	1993	17.3	15.6	24.7	24.2	30.8	25.4	29.6	30.6	28.6	26.6	24.5	25.5	**5,327.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,667.0**
H2O	1992	834.7	793.2	845.4	785.0	806.6	779.8	788.8	805.5	768.7	817.2	802.8	821.2	**77,811.2**
OIL	1992	15.3	24.6	18.6	15.7	18.0	18.7	24.8	28.3	25.3	24.9	19.8	18.8	**5,024.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**3,301.0**

Manitoba Production
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Licence ***2754*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	823.8	741.0	843.4	824.5	908.8	778.1	831.8	774.9	804.9	807.6	755.8	818.3	**68,162.3**
OIL	1991	14.9	8.0	8.9	8.7	16.1	13.6	9.3	12.0	12.4	16.3	17.7	20.0	**4,771.3**

Licence ***2756*** Well Name ***Kiwi Mustang Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-32-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,364.0**
H2O	2000	650.0	640.0	660.0	680.0	659.0	652.0	646.0	640.0	680.0	570.0	570.0	590.8	**199,157.7**
OIL	2000	14.0	15.5	16.5	15.5	15.7	16.0	16.2	16.4	16.2	16.5	15.0	15.5	**6,643.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,999.0**
H2O	1999	650.0	587.0	653.2	677.0	680.0	658.0	678.0	675.0	645.0	650.0	630.0	640.0	**191,519.9**
OIL	1999	17.0	16.0	17.5	17.8	18.0	18.5	17.0	16.7	16.3	16.0	15.5	15.7	**6,454.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**5,634.0**
H2O	1998	838.7	764.0	845.0	820.0	882.8	812.0	821.0	768.0	670.0	660.0	640.0	640.0	**183,696.7**
OIL	1998	16.6	16.0	17.1	16.5	17.5	18.2	16.0	15.5	15.7	16.0	15.0	15.5	**6,252.3**
DAY	1997	24.0	28.0	29.0	0.0	13.0	30.0	31.0	31.0	29.0	31.0	25.0	31.0	**5,272.0**
H2O	1997	519.3	584.5	473.0	0.0	272.0	650.0	665.0	660.0	805.5	1054.0	1015.0	931.0	**174,535.2**
OIL	1997	8.8	11.1	12.4	0.0	5.7	17.5	16.1	15.0	15.2	16.5	15.0	18.5	**6,056.7**
DAY	1996	22.0	28.0	31.0	30.0	30.0	26.0	25.0	26.0	30.0	30.0	28.0	31.0	**4,970.0**
H2O	1996	421.2	480.0	588.0	590.0	603.0	624.0	619.0	662.0	751.0	760.0	640.2	617.4	**166,905.9**
OIL	1996	9.3	15.0	15.3	15.3	10.7	10.8	8.5	12.5	17.1	16.1	15.4	14.5	**5,904.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	27.0	29.0	**4,633.0**
H2O	1995	750.0	737.0	875.0	850.0	872.0	829.5	739.7	819.5	800.7	827.4	627.2	735.0	**159,550.1**
OIL	1995	13.5	13.4	15.5	15.1	14.5	14.2	10.2	13.3	13.5	13.9	11.5	12.5	**5,744.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,280.0**
H2O	1994	754.7	659.2	751.6	754.7	809.3	751.0	833.2	869.2	808.3	911.2	855.1	708.0	**150,087.1**
OIL	1994	12.0	12.5	13.2	13.0	16.0	16.0	15.0	15.2	15.0	16.0	15.3	13.5	**5,583.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,915.0**
H2O	1993	802.0	725.0	803.0	780.0	600.0	450.6	692.3	775.4	726.0	754.7	536.9	702.0	**140,621.6**
OIL	1993	15.3	15.3	15.2	14.1	14.1	14.1	14.1	15.1	13.5	14.5	14.0	13.2	**5,410.6**
DAY	1992	12.0	0.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,560.0**
H2O	1992	498.0	0.0	27.0	30.0	212.6	618.7	809.4	809.5	759.7	784.0	759.0	801.4	**132,273.7**
OIL	1992	10.6	0.0	8.0	7.0	9.0	15.0	14.5	14.5	14.5	14.5	16.5	15.3	**5,238.1**
DAY	1991	31.0	28.0	30.0	30.0	30.0	25.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,246.0**
H2O	1991	1364.2	1224.4	1318.5	1312.6	1294.3	1067.1	1339.3	1243.7	1177.0	1273.0	1242.0	1296.0	**126,164.4**
OIL	1991	27.7	25.4	27.8	26.0	27.4	20.8	28.5	27.9	29.3	25.2	25.8	25.4	**5,098.7**

Licence ***2758*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b C*** Field Code ***3*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,179.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,885.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,822.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,179.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,885.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,822.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,179.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,885.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,822.3**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,179.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,885.6**

Manitoba Production
1991 To 2000

Licence ***2758*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b C*** Field Code ***3*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,822.3**

Licence ***2759*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,919.0**
H2O	2000	517.6	465.9	516.6	500.4	489.4	495.0	484.8	475.6	459.4	493.2	487.4	470.9	**55,952.6**
OIL	2000	17.5	15.5	16.0	14.3	14.8	15.4	15.2	14.6	14.9	11.8	15.0	15.2	**4,726.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,553.0**
H2O	1999	525.0	372.4	534.3	526.8	512.1	501.5	525.7	511.8	496.7	544.8	512.5	531.1	**50,096.4**
OIL	1999	19.7	17.4	19.4	14.6	15.4	17.9	16.4	17.2	14.6	19.1	18.5	18.8	**4,545.9**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,188.0**
H2O	1998	440.3	415.0	457.6	459.8	475.2	459.3	476.8	483.1	470.3	486.8	468.8	503.8	**44,001.7**
OIL	1998	26.2	22.2	23.6	23.4	23.9	22.3	22.4	21.3	20.8	25.1	24.1	22.0	**4,336.9**
DAY	1997	31.0	19.0	1.0	28.0	30.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,824.0**
H2O	1997	415.4	253.2	0.1	380.5	340.9	315.4	439.6	344.5	428.2	444.1	417.3	450.9	**38,404.9**
OIL	1997	29.5	16.7	0.1	24.5	22.4	21.4	31.5	24.3	32.2	24.7	16.7	24.7	**4,059.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,509.0**
H2O	1996	386.7	365.3	376.7	374.9	385.4	369.7	384.4	373.9	363.6	392.8	360.6	407.8	**34,174.8**
OIL	1996	28.7	25.0	27.9	27.6	28.1	26.0	27.6	26.5	26.7	30.7	26.5	30.6	**3,790.9**
DAY	1995	31.0	28.0	29.0	24.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,144.0**
H2O	1995	407.7	392.2	399.6	294.0	377.7	396.1	470.9	419.4	399.2	418.5	377.4	384.8	**29,633.0**
OIL	1995	37.5	31.2	33.1	27.2	32.7	38.2	33.3	31.6	31.1	32.4	25.4	25.4	**3,459.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	28.0	0.0	6.0	30.0	31.0	29.0	30.0	**3,790.0**
H2O	1994	281.5	372.9	426.1	417.2	432.2	387.2	0.0	123.6	502.7	408.3	422.5	419.0	**24,895.5**
OIL	1994	20.6	27.3	30.9	27.6	28.0	24.1	0.0	5.9	31.0	41.3	31.5	38.4	**3,079.9**
DAY	1993	5.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	18.0	**3,485.0**
H2O	1993	17.3	199.2	271.5	252.2	225.8	212.4	225.5	230.1	230.6	271.6	281.0	257.2	**20,702.3**
OIL	1993	14.3	43.7	24.6	22.6	21.8	19.5	20.7	19.5	19.9	20.2	21.8	15.1	**2,773.3**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	**3,163.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	8.9	0.0	0.0	**18,027.9**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.1	0.0	0.0	**2,509.6**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**3,161.0**
H2O	1991	321.1	292.2	328.5	298.8	284.9	271.0	259.2	243.4	235.5	231.8	248.7	57.7	**18,009.6**
OIL	1991	14.7	13.4	14.3	13.2	30.8	28.5	29.2	29.4	27.3	28.1	27.2	6.4	**2,507.5**

Licence ***2760*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b C*** Field Code ***3*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,570.8**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,988.0**

Licence ***2761*** Well Name ***Tundra et al Waskada WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Swan River*** Field Code ***3*** Pool Code ***15*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**944,175.3**
H2O	1998	5128.0	5179.0	5904.0	5292.0	5824.0	6423.0	4186.0	3353.0	546.3	5636.0	5499.0	3177.0	**944,175.3**
H2O	1997	3505.0	3502.0	3844.0	3646.0	5285.0	4313.0	5922.0	6663.0	5668.0	6618.0	6837.0	7581.0	**888,028.0**
H2O	1996	6324.0	5757.0	6154.0	5700.0	5594.0	4667.0	4837.0	4853.0	4532.0	4868.0	5567.0	4013.0	**824,644.0**

Manitoba Production
1991 To 2000

Licence ***2761*** Well Name ***Tundra et al Waskada WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Swan River*** Field Code ***3*** Pool Code ***15*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1995	5311.0	4065.0	5491.0	5385.0	5850.0	5361.0	5411.0	5421.0	5301.0	5728.0	5618.0	5969.0	**761,778.0**
H2O	1994	6030.4	6248.9	6680.4	6810.7	5660.4	6188.4	6029.9	5547.0	4638.0	5530.0	5013.0	5705.0	**696,867.0**
H2O	1993	3094.7	3590.2	2917.1	2141.7	2208.0	2534.3	2684.6	3596.7	2837.1	4808.2	5595.5	5402.5	**626,784.9**
H2O	1992	9044.5	8494.5	11106.3	10191.5	17683.2	4028.6	4034.2	2787.1	1407.3	2435.4	2380.2	2684.4	**585,374.3**
H2O	1991	9944.3	9272.4	15910.2	10547.1	9278.6	9065.9	9624.6	9157.4	12599.5	9311.3	8854.7	8989.9	**509,097.1**

Licence ***2762*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	27.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	15.0	31.0	**6,508.0**
H2O	2000	3719.9	3118.6	2634.8	3598.5	3518.1	3558.4	3484.1	3364.8	3303.5	2287.7	1751.4	3384.9	**375,066.6**
OIL	2000	17.3	14.8	11.6	14.6	14.7	15.1	15.2	14.6	14.6	7.7	7.5	14.9	**7,806.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,179.0**
H2O	1999	3821.8	2713.0	3909.2	3863.1	3763.4	3702.4	3814.1	3614.4	3569.0	3916.2	3683.2	3817.0	**337,341.9**
OIL	1999	19.5	17.1	16.4	12.2	12.6	15.0	13.4	14.6	14.6	18.8	18.2	18.4	**7,643.7**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**5,814.0**
H2O	1998	3797.5	3214.5	3750.0	3619.3	3740.3	3615.8	3754.2	3834.6	3731.3	3802.1	3659.6	1898.8	**293,155.1**
OIL	1998	26.3	22.1	23.8	23.4	24.2	19.0	19.0	18.3	17.9	18.9	18.2	9.3	**7,452.9**
DAY	1997	31.0	19.0	0.0	24.0	30.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,466.0**
H2O	1997	3807.8	2287.6	0.0	2946.9	2970.7	2771.4	3860.7	3027.2	3701.9	3933.7	3694.9	3887.6	**250,737.1**
OIL	1997	26.5	15.0	0.0	21.0	25.1	24.1	35.1	24.0	32.1	24.9	16.7	24.6	**7,212.5**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,156.0**
H2O	1996	3849.8	3541.6	3752.3	3734.9	3839.0	3682.1	3828.8	3722.1	3621.7	3657.4	3205.2	3796.6	**213,846.7**
OIL	1996	28.8	24.2	27.9	27.5	28.1	25.9	27.6	26.5	26.7	27.6	23.8	27.6	**6,943.4**
DAY	1995	31.0	28.0	30.0	24.0	27.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,792.0**
H2O	1995	3889.1	3809.7	4339.2	3038.1	3529.6	3547.1	4445.8	3998.6	3686.0	3805.4	3712.6	3833.3	**169,615.2**
OIL	1995	37.4	31.6	28.6	22.6	26.4	31.8	27.8	26.4	25.2	27.0	25.4	25.4	**6,621.2**
DAY	1994	31.0	25.0	31.0	30.0	31.0	22.0	8.0	28.0	29.0	28.0	29.0	30.0	**4,439.0**
H2O	1994	3440.5	2651.1	3348.0	3277.8	3395.7	2372.3	1365.6	4603.0	3906.0	4990.2	3560.3	3930.7	**123,980.7**
OIL	1994	94.2	51.9	64.8	57.9	58.8	39.5	16.6	59.1	64.1	63.5	37.9	37.7	**6,285.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	27.0	30.0	29.0	**4,117.0**
H2O	1993	843.2	753.1	832.4	773.5	692.5	651.6	691.5	682.9	707.2	785.1	861.8	1280.1	**83,139.5**
OIL	1993	25.8	21.9	24.6	22.5	28.1	25.1	26.7	24.3	25.6	24.6	28.1	31.7	**5,639.6**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**3,761.0**
H2O	1992	720.7	698.9	726.4	713.3	772.6	848.9	895.9	907.3	862.8	847.8	701.6	808.4	**73,584.6**
OIL	1992	17.3	18.8	18.7	17.4	18.2	18.2	20.5	20.2	20.9	24.7	21.0	23.2	**5,330.6**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,429.0**
H2O	1991	807.0	730.4	821.2	753.8	873.5	831.1	794.8	746.3	722.3	710.9	762.7	784.1	**64,080.0**
OIL	1991	29.5	26.7	28.5	26.4	18.5	17.2	17.6	17.6	16.4	16.9	16.3	17.1	**5,091.5**

Licence ***2763*** Well Name ***EOG et al Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-26-001-26W1.03*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1*** Field Code ***3*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	273.6	274.0	336.1	340.5	413.3	401.9	630.1	428.6	1030.9	581.6	439.3	331.8	**80,377.3**
WIN	1999	380.7	321.5	362.3	171.2	360.7	395.0	356.0	343.3	349.5	300.9	326.1	282.7	**74,895.6**
WIN	1998	229.6	392.6	209.4	205.0	238.4	205.4	222.0	280.6	318.3	373.6	383.6	494.6	**70,945.7**
WIN	1997	230.8	227.0	248.4	306.9	215.3	316.9	165.0	244.1	266.8	281.4	166.4	339.3	**67,392.6**
WIN	1996	230.4	186.6	212.3	220.7	203.8	298.6	307.5	268.3	291.5	214.8	182.3	212.1	**64,384.3**
WIN	1995	66.0	87.9	163.6	172.5	193.0	234.2	300.4	279.8	258.2	279.1	211.1	207.2	**61,555.4**
WIN	1994	115.2	0.0	108.5	177.0	203.5	155.3	144.4	173.7	152.2	131.0	79.7	0.0	**59,102.4**
WIN	1993	155.7	139.3	118.6	98.7	158.6	1145.0	228.8	220.5	185.7	162.8	138.9	156.2	**57,661.9**

Manitoba Production
1991 To 2000

Licence ***2763*** Well Name ***EOG et al Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-26-001-26W1.03*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1*** Field Code ***3*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1992	149.3	101.6	118.6	123.8	213.3	150.8	160.8	342.3	227.0	394.4	394.6	225.4	**54,753.1**
WIN	1991	149.9	190.0	511.6	449.4	445.5	231.2	202.2	363.0	238.3	223.3	158.8	155.3	**52,151.2**

Licence ***2768*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	30.0	15.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,237.0**
H2O	1992	147.0	122.3	125.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,232.8**
OIL	1992	5.6	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,862.2**
DAY	1991	29.0	28.0	20.0	30.0	20.0	27.0	30.0	31.0	6.0	27.0	30.0	31.0	**3,169.0**
H2O	1991	253.6	243.6	193.3	434.6	339.9	505.8	418.2	319.6	89.7	380.7	321.7	345.6	**38,837.9**
OIL	1991	74.6	70.7	52.3	94.9	67.7	55.4	84.5	32.9	1.7	13.6	18.3	16.8	**16,849.2**

Licence ***2769*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,091.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,103.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,516.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,091.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,103.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,516.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,091.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,103.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,516.3**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,091.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,103.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,516.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,091.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,103.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,516.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,091.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,103.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,516.3**
DAY	1994	31.0	28.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,091.0**
H2O	1994	576.8	538.4	125.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,103.6**
OIL	1994	15.1	11.3	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,516.3**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,026.0**
H2O	1993	617.5	667.3	646.7	707.9	494.2	636.0	491.5	600.2	538.9	618.7	540.1	573.0	**70,862.9**
OIL	1993	13.8	28.8	63.9	59.6	39.6	36.1	25.0	12.6	16.3	28.9	4.9	10.9	**9,486.0**
DAY	1992	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,663.0**
H2O	1992	0.0	465.4	484.4	356.9	416.4	405.6	514.7	685.1	452.6	309.6	661.0	645.3	**63,730.9**
OIL	1992	0.4	3.3	15.8	6.4	3.3	41.9	20.7	28.6	44.0	15.1	6.8	23.2	**9,145.6**
DAY	1991	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,298.0**
H2O	1991	350.4	568.9	441.3	449.9	491.7	213.4	346.4	397.7	459.4	494.6	397.8	435.3	**58,333.9**
OIL	1991	49.8	58.7	39.9	29.1	22.7	7.8	23.1	24.5	22.7	8.8	6.8	4.3	**8,936.1**

Licence ***2770*** Well Name ***Waskada Unit No. 9*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***2770*** Well Name ***Waskada Unit No. 9*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,799.0**
H2O	1991	164.9	192.9	242.7	66.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,800.9**
OIL	1991	1.6	1.6	3.4	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,801.5**

Licence ***2771*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,231.0**
H2O	1992	10.7	10.8	4.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,446.8**
OIL	1992	35.7	6.7	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,203.7**
DAY	1991	23.0	21.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,135.0**
H2O	1991	74.8	61.7	47.9	7.6	25.2	27.2	66.6	52.6	63.2	65.0	46.8	47.3	**34,419.7**
OIL	1991	1.4	0.9	0.0	0.0	1.3	1.1	0.2	0.0	1.7	0.2	0.0	0.0	**9,160.1**

Licence ***2774*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-16-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	26.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,427.0**
H2O	2000	3116.3	3321.6	3777.9	3476.7	3530.3	3428.3	2897.3	3564.6	3260.2	3340.2	3264.6	3373.5	**296,160.4**
OIL	2000	29.2	31.7	34.7	33.5	34.1	33.1	27.3	34.3	25.6	33.1	38.3	38.6	**30,866.6**
DAY	1999	29.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,067.0**
H2O	1999	3190.4	2895.2	3287.4	3154.8	3187.4	3111.6	3126.2	2027.7	3656.6	3711.0	3693.9	3828.3	**255,808.9**
OIL	1999	45.0	41.7	32.8	44.7	49.5	47.4	48.6	20.9	40.8	37.4	35.8	36.6	**30,473.1**
DAY	1998	25.0	28.0	31.0	15.0	23.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**5,707.0**
H2O	1998	1699.9	1906.8	2146.6	1033.8	1829.5	3066.7	3082.2	3228.8	3220.9	3259.3	3236.6	3344.7	**216,938.4**
OIL	1998	24.3	27.6	31.0	13.9	25.6	43.8	44.5	47.0	45.4	46.1	44.7	44.1	**29,991.9**
DAY	1997	30.0	22.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**5,374.0**
H2O	1997	1684.5	1342.4	1718.2	1776.9	1033.6	1834.3	1665.0	1670.0	1675.0	1836.3	1818.5	2220.0	**185,882.6**
OIL	1997	95.6	81.2	108.0	100.5	106.3	95.8	60.6	58.2	47.6	49.2	32.0	29.9	**29,553.9**
DAY	1996	29.0	29.0	21.0	29.0	31.0	30.0	24.0	29.0	30.0	31.0	30.0	31.0	**5,022.0**
H2O	1996	1634.3	1578.7	1129.0	1641.7	1717.7	1635.7	1326.7	1591.9	1643.7	1626.0	1625.7	1687.1	**165,607.9**
OIL	1996	153.6	149.7	109.2	161.3	173.2	164.8	129.4	314.3	132.4	127.5	128.3	130.6	**28,689.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,678.0**
H2O	1995	1783.4	1569.6	1743.7	1693.6	1744.4	1677.9	1662.1	1707.1	1654.7	1761.5	1667.5	1806.2	**146,769.7**
OIL	1995	178.7	154.8	169.3	163.8	169.6	157.9	158.9	164.4	158.3	145.2	168.1	186.0	**26,814.7**
DAY	1994	31.0	28.0	30.0	30.0	27.0	24.0	30.0	30.0	30.0	31.0	30.0	31.0	**4,314.0**
H2O	1994	1728.9	1251.3	1629.6	1666.8	1492.0	1365.5	1671.7	1648.5	1658.1	1764.3	1707.8	1785.0	**126,298.0**
OIL	1994	191.6	144.8	190.3	180.3	165.7	150.3	189.7	182.0	179.0	180.6	174.7	179.0	**24,839.7**
DAY	1993	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,962.0**
H2O	1993	1406.8	1281.1	1407.1	1376.7	1143.3	1319.5	1378.2	1378.6	1470.8	1656.6	1586.8	1586.1	**106,928.5**
OIL	1993	132.6	120.4	127.1	129.8	107.3	122.4	153.1	153.4	163.2	226.0	216.3	180.8	**22,731.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,604.0**
H2O	1992	1499.5	1394.1	1489.6	1.4	1407.5	1446.3	1482.6	1507.2	1441.8	1458.1	1389.7	1445.6	**89,936.9**
OIL	1992	176.3	159.5	154.1	178.7	160.9	156.9	180.2	144.6	128.0	134.8	124.9	133.7	**20,899.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**3,238.0**
H2O	1991	1360.4	1244.1	1337.8	1383.4	1450.3	1408.6	1436.2	1314.6	1403.5	1280.4	1450.8	1385.0	**73,973.5**
OIL	1991	229.5	218.6	191.3	198.8	182.0	174.0	181.2	172.0	163.9	144.9	164.9	160.4	**19,066.7**

Licence ***2778*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-14-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

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Licence ***2778*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-14-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,956.2**
H2O	2000	0.0	0.0	0.0	0.0	0.0	12.5	0.0	0.0	0.0	0.0	0.0	0.0	**12,918.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**7,314.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,948.2**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,905.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,313.9**
DAY	1998	17.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,948.2**
H2O	1998	39.2	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,905.6**
OIL	1998	5.1	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,313.9**
DAY	1997	15.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,923.2**
H2O	1997	26.9	57.1	70.1	61.2	45.2	33.1	43.5	49.3	56.4	65.7	64.2	74.9	**12,850.6**
OIL	1997	10.6	19.4	23.1	20.8	16.6	13.8	12.9	11.5	10.9	10.9	8.8	9.0	**7,306.6**
DAY	1996	31.0	25.0	31.0	28.0	13.0	30.0	31.0	12.0	0.0	26.0	30.0	25.0	**4,579.2**
H2O	1996	77.5	24.6	35.4	38.3	27.2	68.3	69.1	21.4	0.0	47.7	58.0	43.3	**12,203.0**
OIL	1996	45.2	28.1	40.8	48.0	8.6	17.8	17.3	5.5	0.0	13.6	17.8	17.2	**7,138.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,297.2**
H2O	1995	67.7	43.8	57.2	66.8	65.6	53.5	71.3	57.3	52.2	50.1	44.1	38.8	**11,692.2**
OIL	1995	34.7	26.7	35.2	39.0	45.5	53.4	47.9	45.3	51.4	50.7	44.8	48.4	**6,878.4**
DAY	1994	15.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**3,933.2**
H2O	1994	21.0	28.6	30.8	52.5	39.9	35.4	28.4	33.9	40.4	37.7	35.0	50.1	**11,023.8**
OIL	1994	18.0	23.3	21.0	26.4	38.0	32.6	34.7	32.0	33.8	38.6	30.9	30.5	**6,355.4**
DAY	1993	27.0	28.0	27.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,586.2**
H2O	1993	49.2	44.1	65.9	60.3	65.1	55.7	55.1	63.1	57.7	52.4	44.6	44.0	**10,590.1**
OIL	1993	23.8	16.8	25.0	19.8	20.6	17.9	19.1	20.6	21.8	19.5	20.3	36.2	**5,995.6**
DAY	1992	17.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,230.2**
H2O	1992	44.3	93.6	86.0	89.4	93.9	86.4	99.8	67.2	77.5	95.9	61.0	65.1	**9,932.9**
OIL	1992	12.1	15.2	52.6	26.6	30.1	24.1	28.6	34.3	20.0	24.3	31.0	29.9	**5,734.2**
DAY	1991	27.0	28.0	31.0	11.0	0.0	0.0	0.0	20.0	6.0	31.0	30.0	30.0	**2,882.2**
H2O	1991	19.6	40.7	51.3	17.3	0.0	0.0	0.0	50.9	14.2	101.3	76.8	85.6	**8,972.8**
OIL	1991	5.7	11.7	13.8	4.7	0.0	0.0	0.0	0.0	4.5	28.1	27.7	26.3	**5,405.4**

Licence ***2779*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-07-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,088.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,605.5**
DAY	1993	30.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	29.0	31.0	**3,086.0**
H2O	1993	182.0	142.7	181.5	185.4	138.9	47.5	59.7	168.4	183.0	166.3	197.2	192.1	**28,593.5**
OIL	1993	2.1	1.9	2.3	2.1	2.1	1.7	1.6	0.0	0.0	0.0	0.0	0.0	**774.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	23.0	31.0	29.0	31.0	**2,728.0**
H2O	1992	170.1	168.5	144.6	140.1	189.5	145.2	132.5	143.6	145.4	189.7	168.3	184.7	**26,748.8**
OIL	1992	7.1	5.4	5.5	6.9	6.1	5.1	5.5	6.2	5.0	3.3	2.2	1.9	**760.6**
DAY	1991	31.0	28.0	31.0	30.0	21.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,371.0**
H2O	1991	237.1	164.2	133.6	124.9	89.1	0.0	251.9	287.3	253.7	184.2	154.6	168.8	**24,826.6**
OIL	1991	3.4	5.7	7.0	6.0	4.5	0.0	6.2	7.1	6.6	5.3	6.3	7.2	**700.4**

Licence ***2782*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,882.4**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,748.0**

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Licence ***2782*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,291.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,882.4**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,748.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,291.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,882.4**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,748.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,291.4**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,882.4**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,748.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,291.4**
DAY	1996	31.0	29.0	31.0	28.0	29.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,882.4**
H2O	1996	87.6	43.5	43.1	47.6	42.3	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,748.0**
OIL	1996	0.6	0.2	1.0	1.8	9.6	2.9	0.0	0.0	0.0	0.0	0.0	0.0	**5,291.4**
DAY	1995	29.0	27.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,727.4**
H2O	1995	63.2	66.3	43.2	36.8	68.9	42.8	57.7	59.2	55.3	56.1	48.1	43.5	**9,473.9**
OIL	1995	1.0	1.3	1.5	1.3	3.3	2.2	6.7	16.1	13.8	3.6	1.5	0.4	**5,275.3**
DAY	1994	31.0	28.0	20.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,376.4**
H2O	1994	49.7	41.3	54.3	66.5	51.9	39.7	38.0	44.9	17.3	36.2	52.9	99.6	**8,832.8**
OIL	1994	7.4	7.1	7.7	9.9	5.3	3.6	3.8	2.0	4.4	8.5	1.8	2.1	**5,222.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,025.4**
H2O	1993	53.0	33.0	37.1	55.6	48.4	41.1	31.1	43.5	72.1	100.7	57.5	52.1	**8,240.5**
OIL	1993	5.7	1.7	1.2	0.5	0.2	1.0	1.9	1.5	8.1	20.3	12.1	9.6	**5,159.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	19.0	30.0	31.0	**2,662.4**
H2O	1992	37.7	22.4	26.0	30.8	70.2	80.3	32.3	61.8	60.8	37.0	48.8	60.3	**7,615.3**
OIL	1992	9.3	10.5	15.2	12.6	11.7	37.0	14.2	4.2	3.4	23.0	27.1	9.7	**5,095.2**
DAY	1991	31.0	26.0	25.0	30.0	31.0	30.0	31.0	31.0	2.0	29.0	30.0	31.0	**2,310.4**
H2O	1991	28.2	33.2	36.2	28.7	30.8	33.4	21.8	0.0	0.0	114.2	69.3	37.5	**7,046.9**
OIL	1991	13.6	16.1	19.6	16.3	18.1	12.1	8.4	0.0	0.0	13.7	14.0	10.4	**4,917.3**

Licence ***2783*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	63.6	105.5	48.5	94.0	65.4	189.8	74.4	47.9	65.8	51.2	113.6	43.0	**59,232.0**
WIN	1999	58.2	55.9	82.3	76.6	85.9	73.4	71.0	74.9	71.2	99.3	77.3	96.8	**58,269.3**
WIN	1998	109.6	89.2	84.9	57.7	57.4	65.4	64.1	67.7	65.5	68.4	74.5	71.0	**57,346.5**
WIN	1997	88.1	165.9	143.1	136.8	130.4	118.3	134.4	122.4	194.6	92.7	161.8	154.6	**56,471.1**
WIN	1996	186.5	97.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.3	184.9	**54,828.0**
WIN	1995	105.9	95.2	154.1	122.4	82.2	107.1	156.3	322.6	175.7	93.3	185.9	264.5	**54,213.6**
WIN	1994	177.1	160.6	274.0	381.2	171.0	88.3	83.4	162.2	111.0	0.0	164.6	144.5	**52,348.4**
WIN	1993	184.0	318.2	244.2	624.7	637.4	427.3	482.8	386.7	429.2	400.8	258.0	275.5	**50,430.5**
WIN	1992	347.1	315.9	337.7	367.8	347.3	314.0	373.4	387.9	273.7	164.8	229.4	218.7	**45,761.7**
WIN	1991	218.3	0.0	0.0	268.3	84.1	56.4	832.7	251.6	0.0	0.0	292.4	323.8	**42,084.0**

Licence ***2784*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,614.4**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,788.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,876.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,614.4**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,788.7**

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Licence ***2784*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,876.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,614.4**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,788.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,876.9**

Licence ***2785*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	6.0	0.0	2.0	1.0	0.0	10.0	29.0	31.0	30.0	8.0	**2,901.8**
H2O	1991	4.0	7.5	1.8	0.0	0.2	0.3	0.0	33.3	55.7	17.1	13.4	3.8	**3,615.0**
OIL	1991	9.3	19.6	4.5	0.0	0.3	0.4	0.0	0.0	13.0	3.5	3.4	0.8	**3,054.3**

Licence ***2786*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-06-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1068.0	1006.0	1124.0	1152.0	1242.0	1008.0	1335.0	1253.0	1164.0	1156.0	1052.0	1081.0	**273,786.0**
WIN	1999	962.0	765.0	788.0	670.0	963.0	1036.0	913.0	851.0	1134.0	1181.0	1052.0	990.0	**260,145.0**
WIN	1998	47.0	1697.0	1404.0	1896.0	2006.0	1828.0	1950.0	864.0	1623.0	1765.0	1727.0	1535.0	**248,840.0**
WIN	1997	1198.0	1159.0	1032.0	1170.0	1285.0	1408.0	1511.0	1539.0	1707.0	1713.0	1816.0	1688.0	**230,498.0**
WIN	1996	1769.0	1498.0	1559.0	1577.0	1425.0	1588.0	1551.0	1349.0	1724.0	1839.0	1660.0	1440.0	**213,272.0**
WIN	1995	1789.0	1363.0	1587.0	1894.0	1861.0	1979.0	1728.0	1661.0	1193.0	1482.0	1682.0	1824.0	**194,293.0**
WIN	1994	1831.0	1848.0	2001.0	1903.0	1933.0	2042.0	1879.0	1894.0	1362.0	1696.0	1527.0	1640.0	**174,250.0**
WIN	1993	971.0	855.0	903.0	546.0	674.0	703.0	975.0	1732.0	1773.0	1991.0	1951.0	2068.0	**152,694.0**
WIN	1992	2043.0	1858.0	1960.0	1904.0	1964.0	1798.0	1743.0	1516.0	1082.0	1449.0	1078.0	1026.0	**137,552.0**
WIN	1991	2332.0	2127.0	2458.0	2424.0	2319.0	1996.0	2327.0	2294.0	2158.0	2207.0	2111.0	2189.0	**118,131.0**

Licence ***2790*** Well Name ***Waskada Unit No. 3 Prov. WSW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-30-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Swan River*** Field Code ***3*** Pool Code ***15*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,730.6**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,730.6**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	0.0	0.0	0.0	**200,730.6**
H2O	1997	7724.7	0.0	0.0	0.0	0.0	1580.1	17.4	0.0	5544.2	0.0	5366.3	5473.3	**200,722.2**
H2O	1996	3881.0	0.0	0.0	0.0	0.0	0.0	4788.1	7503.8	7745.6	274.4	881.9	6555.2	**175,016.2**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	4422.5	7580.3	7203.1	3679.7	7209.3	8429.3	**143,386.2**
H2O	1994	1867.5	7237.7	7504.7	6612.7	1556.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,862.0**
H2O	1993	0.0	6956.0	6675.5	7727.6	7986.0	7716.9	7878.8	7477.9	7660.2	5594.4	6883.8	7525.7	**80,082.8**

Licence ***2791*** Well Name ***Waskada Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-30-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,449.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,854.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,571.0**
DAY	1996	31.0	29.0	31.0	28.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,449.0**
H2O	1996	19.7	8.8	8.7	8.2	5.1	5.5	0.0	0.0	0.0	0.0	0.0	0.0	**14,854.7**
OIL	1996	0.0	0.0	0.1	0.7	1.4	1.9	0.0	0.0	0.0	0.0	0.0	0.0	**4,571.0**
DAY	1995	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,273.0**
H2O	1995	46.2	22.9	28.3	28.7	37.4	27.7	20.6	13.7	26.4	41.9	17.3	13.0	**14,798.7**

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Licence ***2791*** Well Name ***Waskada Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-30-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	2.3	1.4	1.9	1.2	1.2	1.1	0.9	0.4	0.8	0.9	0.1	0.0	**4,566.9**
DAY	1994	31.0	20.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,912.0**
H2O	1994	7.8	3.7	1.1	17.3	20.0	6.8	5.4	6.2	5.8	28.2	60.7	80.6	**14,474.6**
OIL	1994	4.4	3.3	1.0	2.6	13.6	1.2	0.8	0.7	2.2	2.9	4.2	6.0	**4,554.7**
DAY	1993	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,572.0**
H2O	1993	21.0	23.9	28.2	33.1	43.7	29.5	33.1	15.2	17.9	22.6	32.9	7.0	**14,231.0**
OIL	1993	13.8	19.9	9.0	20.8	15.2	7.9	7.9	3.1	4.0	22.0	16.0	4.3	**4,511.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,214.0**
H2O	1992	37.4	31.4	61.9	53.6	51.1	42.4	49.7	52.8	35.4	50.7	44.7	42.1	**13,922.9**
OIL	1992	27.7	23.6	8.9	10.9	24.8	21.4	22.0	23.5	17.5	23.8	24.0	23.9	**4,367.9**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,849.0**
H2O	1991	33.3	20.1	16.5	12.0	33.1	37.7	57.4	49.9	19.1	20.3	21.6	32.1	**13,369.7**
OIL	1991	21.5	17.2	13.5	9.9	29.0	30.6	38.1	34.3	27.6	27.9	28.6	30.4	**4,115.9**

Licence ***2793*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	12.0	27.0	27.0	28.0	30.0	31.0	**6,559.6**
H2O	2000	28.9	31.1	25.7	30.6	24.4	24.6	29.1	75.6	47.3	67.9	43.7	37.8	**11,125.9**
OIL	2000	20.5	17.1	17.5	18.1	18.2	17.0	6.3	66.8	45.3	43.1	39.6	38.4	**9,420.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,222.6**
H2O	1999	35.0	28.8	33.2	33.9	32.8	27.1	26.9	29.4	31.2	35.2	38.7	35.8	**10,659.2**
OIL	1999	17.4	17.1	21.7	23.6	26.1	25.1	19.9	19.3	19.7	16.1	17.8	23.1	**9,073.0**
DAY	1998	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,857.6**
H2O	1998	17.9	16.3	18.6	25.5	32.1	29.2	27.7	20.7	28.5	34.8	26.3	28.2	**10,271.2**
OIL	1998	8.1	7.9	9.5	10.4	15.1	15.0	11.0	13.3	18.4	15.1	12.3	16.4	**8,826.1**
DAY	1997	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,499.6**
H2O	1997	11.9	18.2	16.3	13.6	19.1	15.6	12.7	28.2	25.6	26.1	29.5	28.5	**9,965.4**
OIL	1997	7.2	4.9	6.3	5.3	6.3	6.1	4.5	9.1	10.9	8.3	5.7	5.6	**8,673.6**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,142.6**
H2O	1996	56.0	23.0	20.7	21.3	24.7	29.2	22.7	21.8	21.4	21.4	23.1	19.0	**9,720.1**
OIL	1996	15.8	16.0	18.6	17.2	14.5	18.1	19.4	17.2	17.2	13.0	13.1	10.8	**8,593.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,780.6**
H2O	1995	61.4	52.8	58.7	37.9	30.1	32.9	63.9	59.3	57.1	48.1	29.9	48.3	**9,415.8**
OIL	1995	11.2	13.3	15.7	11.3	22.2	23.9	16.3	13.5	19.4	17.8	13.9	24.0	**8,402.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,415.6**
H2O	1994	34.5	22.6	26.9	31.9	30.0	42.9	30.2	47.3	28.6	40.6	84.4	57.3	**8,835.4**
OIL	1994	21.5	12.3	10.8	14.2	32.9	28.1	21.8	25.2	15.8	13.9	29.2	12.0	**8,200.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	29.0	**4,050.6**
H2O	1993	53.3	25.6	52.7	49.5	51.6	41.8	51.3	78.1	74.1	67.1	50.1	43.3	**8,358.2**
OIL	1993	22.7	31.8	13.4	18.0	13.3	10.4	14.3	19.9	30.2	32.4	30.5	28.8	**7,962.3**
DAY	1992	31.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,696.6**
H2O	1992	62.9	65.9	36.4	41.6	66.1	80.7	40.2	35.4	48.1	56.9	51.6	52.3	**7,719.7**
OIL	1992	15.6	24.3	21.5	15.8	28.7	25.0	22.0	25.3	24.1	28.8	21.6	18.9	**7,696.6**
DAY	1991	17.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,337.6**
H2O	1991	43.3	58.5	61.2	55.6	47.1	46.8	35.2	47.5	52.9	56.6	46.9	50.6	**7,081.6**
OIL	1991	13.2	17.0	16.5	15.4	11.8	24.4	11.1	16.9	16.4	16.4	16.9	15.8	**7,425.0**

Licence ***2794*** Well Name ***Waskada Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence ***2794*** Well Name ***Waskada Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	141.6	171.1	148.3	152.8	145.9	138.0	117.4	194.3	158.0	144.0	163.0	144.0	**118,894.2**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.1	179.0	159.2	185.4	**117,075.8**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,494.1**
WIN	1997	278.8	78.7	1.0	0.0	0.0	0.0	65.9	44.1	0.0	0.0	0.0	0.0	**116,494.1**
WIN	1996	913.1	599.0	515.2	511.5	526.6	383.0	406.2	469.4	212.8	488.6	210.2	53.2	**116,025.6**
WIN	1995	518.3	311.4	499.7	407.9	392.7	215.4	381.6	811.6	477.7	244.2	517.9	626.9	**110,736.8**
WIN	1994	483.1	455.3	626.3	826.9	392.7	240.8	216.8	422.7	503.9	344.1	457.7	486.0	**105,331.5**
WIN	1993	179.6	392.5	494.0	753.9	695.2	736.3	682.6	723.7	664.1	728.4	387.9	401.6	**99,875.2**
WIN	1992	837.5	533.2	343.0	829.7	820.7	914.8	860.1	803.6	721.8	173.7	693.6	217.6	**93,035.4**
WIN	1991	28.0	312.6	203.4	216.1	356.1	424.0	862.7	756.9	473.9	851.9	578.7	662.8	**85,286.1**

Licence ***2795*** Well Name ***Waskada Unit No. 4 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,209.7**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,264.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,714.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,209.7**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,264.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,714.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,209.7**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,264.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,714.0**
DAY	1997	26.0	27.0	28.0	26.0	28.0	25.0	27.0	28.0	5.0	0.0	0.0	0.0	**4,209.7**
H2O	1997	82.6	109.7	72.6	19.4	17.6	9.7	6.4	13.2	1.3	0.0	0.0	0.0	**9,264.1**
OIL	1997	50.7	76.0	61.0	25.1	22.5	11.8	6.2	12.7	1.9	0.0	0.0	0.0	**13,714.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	26.0	29.0	**3,989.7**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.6	157.2	96.5	**8,931.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	60.3	64.2	**13,446.1**
DAY	1995	0.0	0.0	20.0	25.0	29.0	11.0	12.0	19.0	30.0	31.0	16.0	0.0	**3,913.7**
H2O	1995	0.0	0.0	2.9	21.9	58.9	18.0	11.7	13.5	3.7	9.1	0.9	0.0	**8,653.3**
OIL	1995	0.0	0.0	7.7	64.6	137.3	56.8	24.3	45.1	19.8	31.7	5.3	0.0	**13,295.1**
DAY	1994	19.0	25.0	20.0	26.0	25.0	28.0	28.0	24.0	0.0	0.0	0.0	0.0	**3,720.7**
H2O	1994	13.7	48.1	32.7	44.3	21.1	7.1	9.7	0.9	0.0	0.0	0.0	0.0	**8,512.7**
OIL	1994	4.7	13.3	15.0	12.5	6.3	2.6	4.2	0.2	0.0	0.0	0.0	0.0	**12,902.5**
DAY	1993	28.0	25.0	22.0	23.0	26.0	21.0	27.0	12.0	22.0	17.0	10.0	28.0	**3,525.7**
H2O	1993	96.6	59.9	20.6	91.5	125.0	100.3	71.1	43.6	84.2	32.2	12.4	32.0	**8,335.1**
OIL	1993	125.6	141.3	120.0	136.8	107.5	81.1	71.2	19.6	45.8	12.6	4.9	12.4	**12,843.7**
DAY	1992	27.0	22.0	27.0	30.0	28.0	22.0	31.0	15.0	27.0	26.0	23.0	28.0	**3,264.7**
H2O	1992	7.4	6.8	17.1	14.1	26.8	5.5	35.5	16.1	108.1	128.9	63.6	99.9	**7,565.7**
OIL	1992	48.2	37.0	38.6	25.2	54.5	3.4	30.0	15.8	82.9	90.8	66.6	102.6	**11,964.9**
DAY	1991	31.0	0.0	10.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	22.0	**2,958.7**
H2O	1991	12.7	0.1	18.1	6.4	46.7	7.6	7.6	9.5	12.2	10.6	7.0	5.4	**7,035.9**
OIL	1991	41.4	0.2	25.0	12.3	129.0	61.9	60.5	78.0	84.2	71.0	63.3	41.9	**11,369.3**

UWI ***100.01-23-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.0**

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Licence ***2795*** Well Name ***Waskada Unit No. 4 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.5**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.1**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.5**
DAY	1991	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.0**
H2O	1991	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.1**
OIL	1991	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.5**

Licence ***2797*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**5,933.3**
H2O	2000	1.7	1.7	2.3	5.8	1.5	1.8	1.7	1.1	1.3	1.6	2.0	1.5	**1,526.2**
OIL	2000	24.4	25.1	22.3	27.7	21.6	26.3	27.4	21.2	22.1	29.8	32.0	32.6	**7,886.0**
DAY	1999	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,573.3**
H2O	1999	3.7	2.9	3.4	3.2	2.1	2.2	2.5	11.1	1.5	1.8	2.6	1.7	**1,502.2**
OIL	1999	43.3	35.4	27.9	36.2	39.2	28.8	30.1	28.7	29.5	33.0	31.5	26.1	**7,573.5**
DAY	1998	31.0	28.0	6.0	10.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,213.3**
H2O	1998	2.2	2.1	0.3	2.5	5.2	2.8	1.3	1.2	2.3	1.9	2.1	3.0	**1,463.5**
OIL	1998	33.2	25.6	4.7	33.2	92.8	58.4	34.5	34.7	40.4	32.5	37.2	38.6	**7,183.8**
DAY	1997	0.0	25.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,894.3**
H2O	1997	0.0	4.8	4.5	1.3	1.8	0.8	0.8	1.5	1.6	1.5	1.5	0.9	**1,436.6**
OIL	1997	0.0	104.3	91.3	49.4	49.0	20.1	15.6	23.4	20.9	19.9	23.3	10.0	**6,718.0**
DAY	1996	31.0	29.0	29.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,568.3**
H2O	1996	11.8	4.1	2.9	5.7	2.5	1.0	2.1	1.9	1.5	1.2	1.2	1.1	**1,415.6**
OIL	1996	17.5	14.2	11.7	23.8	37.0	25.0	29.0	27.2	23.2	19.9	20.3	22.7	**6,290.8**
DAY	1995	31.0	27.0	31.0	30.0	17.0	30.0	31.0	21.0	30.0	31.0	8.0	31.0	**4,213.3**
H2O	1995	12.9	14.5	24.1	18.2	6.1	7.1	15.5	6.1	6.1	8.4	1.9	18.2	**1,378.6**
OIL	1995	33.5	26.1	37.3	25.9	22.6	33.0	33.8	25.9	16.3	19.2	5.5	26.5	**6,019.3**
DAY	1994	31.0	28.0	31.0	29.0	30.0	16.0	31.0	27.0	30.0	31.0	22.0	31.0	**3,895.3**
H2O	1994	23.8	17.4	10.9	14.5	8.4	10.5	12.0	25.2	11.7	11.2	7.2	21.5	**1,239.5**
OIL	1994	33.6	28.6	30.9	23.0	27.9	13.1	39.7	31.8	31.1	35.8	16.8	36.1	**5,713.7**
DAY	1993	4.0	28.0	27.0	30.0	27.0	25.0	0.0	26.0	29.0	31.0	30.0	31.0	**3,558.3**
H2O	1993	2.3	5.1	3.8	3.7	2.1	11.3	0.0	2.8	3.0	44.3	19.5	22.0	**1,065.2**
OIL	1993	16.5	60.8	51.9	45.0	25.4	71.9	0.0	18.0	23.2	40.3	28.6	32.9	**5,365.3**
DAY	1992	23.0	28.0	28.0	30.0	31.0	23.0	30.0	24.0	29.0	31.0	30.0	24.0	**3,270.3**
H2O	1992	7.6	5.3	4.6	5.2	5.8	2.9	5.1	3.3	1.6	0.7	0.8	0.4	**945.3**
OIL	1992	34.9	24.8	38.0	30.1	22.5	19.8	36.8	32.7	16.2	6.1	6.0	5.4	**4,950.8**
DAY	1991	31.0	28.0	27.0	30.0	24.0	26.0	31.0	23.0	30.0	14.0	17.0	31.0	**2,939.3**
H2O	1991	17.1	12.8	13.3	10.6	3.2	7.9	7.7	5.0	5.5	2.4	3.3	9.5	**902.0**
OIL	1991	121.2	85.2	79.6	73.7	28.7	62.0	69.7	41.7	45.2	18.1	26.5	58.8	**4,677.5**

Manitoba Production
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Licence ***2799*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	69.4	42.8	32.3	32.3	32.7	39.4	34.4	30.3	23.7	24.4	42.0	47.3	**78,304.6**
WIN	1999	153.4	247.6	261.1	130.7	129.2	211.0	296.9	146.3	21.6	30.5	196.5	146.7	**77,853.6**
WIN	1998	224.7	187.0	174.7	201.6	202.9	230.8	214.8	210.1	207.6	242.2	97.5	260.1	**75,882.1**
WIN	1997	0.0	297.0	243.1	199.4	263.5	185.9	266.4	210.3	402.6	203.0	314.0	293.8	**73,428.1**
WIN	1996	1000.7	381.9	388.5	333.7	398.7	230.6	314.5	394.1	160.0	401.9	285.8	326.5	**70,549.1**
WIN	1995	568.0	402.1	681.5	0.0	0.0	0.0	0.0	0.0	0.0	186.7	361.7	429.2	**65,932.2**
WIN	1994	334.9	337.7	505.8	841.7	512.2	336.6	262.1	404.7	575.6	435.6	607.7	846.4	**63,303.0**
WIN	1993	346.2	491.3	200.5	1168.2	1073.7	927.4	1009.1	963.7	967.9	1124.6	334.5	325.0	**57,302.0**
WIN	1992	169.6	582.3	754.4	1118.7	1518.4	1426.1	1542.2	1516.2	1295.9	445.4	733.9	679.3	**48,369.9**
WIN	1991	212.7	207.1	1.2	387.2	306.0	484.5	283.1	388.2	459.5	255.8	84.4	244.7	**36,587.5**

Licence ***2802*** Well Name ***Waskada Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	26.0	29.0	28.0	30.0	29.0	25.0	21.0	29.0	27.0	29.0	31.0	**5,842.8**
H2O	2000	0.0	2.9	2.0	5.8	2.6	2.5	2.5	2.8	4.2	1.0	1.9	3.0	**14,658.1**
OIL	2000	0.0	39.4	25.7	19.9	21.0	19.1	13.1	14.8	19.0	6.8	7.3	9.2	**14,420.2**
DAY	1999	29.0	27.0	25.0	10.0	28.0	29.0	29.0	28.0	18.0	0.0	0.0	0.0	**5,538.8**
H2O	1999	2.2	1.9	1.6	0.7	1.7	1.8	2.0	1.3	0.6	0.0	0.0	0.0	**14,626.9**
OIL	1999	21.4	18.6	16.5	7.8	48.5	29.5	26.4	23.0	15.9	0.0	0.0	0.0	**14,224.9**
DAY	1998	31.0	28.0	31.0	22.0	27.0	20.0	28.0	30.0	25.0	30.0	29.0	29.0	**5,315.8**
H2O	1998	4.2	5.1	4.0	2.7	6.3	3.7	4.0	2.0	1.3	1.4	1.4	1.9	**14,613.1**
OIL	1998	33.8	31.6	31.3	22.7	34.2	20.9	24.7	27.3	23.6	25.1	20.2	21.1	**14,017.3**
DAY	1997	31.0	28.0	31.0	10.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,985.8**
H2O	1997	1.5	1.6	1.7	0.5	2.3	2.1	6.2	3.9	2.0	1.7	3.4	4.4	**14,575.1**
OIL	1997	38.5	36.4	33.3	13.0	34.8	32.0	65.9	38.1	32.6	28.5	31.0	36.4	**13,700.8**
DAY	1996	31.0	29.0	31.0	9.0	18.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,642.8**
H2O	1996	7.5	6.3	6.9	3.0	2.1	2.3	1.0	1.2	2.3	1.8	0.9	1.3	**14,543.8**
OIL	1996	31.7	28.9	29.4	10.5	31.2	40.4	34.9	35.6	31.9	34.4	32.9	39.8	**13,280.3**
DAY	1995	31.0	28.0	22.0	25.0	19.0	30.0	31.0	18.0	29.0	31.0	30.0	31.0	**4,312.8**
H2O	1995	10.9	17.0	10.8	17.1	40.4	35.3	11.6	3.8	12.4	15.3	6.9	5.2	**14,507.2**
OIL	1995	17.8	25.9	18.0	27.9	46.9	65.4	26.0	14.9	53.8	95.9	37.6	36.9	**12,898.7**
DAY	1994	31.0	28.0	29.0	27.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,987.8**
H2O	1994	26.0	21.5	21.5	22.5	3.9	7.9	3.2	6.9	7.4	5.9	4.3	11.3	**14,320.5**
OIL	1994	27.1	20.2	19.5	20.9	21.0	45.2	24.7	19.1	16.2	33.2	10.7	18.9	**12,431.7**
DAY	1993	31.0	23.0	31.0	30.0	31.0	27.0	30.0	27.0	25.0	31.0	30.0	31.0	**3,630.8**
H2O	1993	1.5	13.0	3.3	7.4	10.0	53.2	29.0	3.4	4.3	7.6	2.2	20.7	**14,178.2**
OIL	1993	27.4	46.5	44.0	56.8	54.9	35.3	27.1	2.5	10.6	7.7	1.9	20.5	**12,155.0**
DAY	1992	31.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**3,283.8**
H2O	1992	4.5	2.1	0.9	1.2	3.1	2.9	0.2	0.8	2.3	3.3	3.7	0.5	**14,022.6**
OIL	1992	9.5	11.6	8.1	11.4	18.0	31.3	5.2	12.9	32.9	32.4	40.3	4.4	**11,819.8**
DAY	1991	25.0	28.0	31.0	30.0	27.0	18.0	9.0	20.0	27.0	22.0	30.0	31.0	**2,930.8**
H2O	1991	8.0	14.6	16.7	13.7	10.0	4.5	0.9	3.5	3.3	7.1	1.6	11.6	**13,997.1**
OIL	1991	31.0	47.0	49.7	44.7	45.4	16.8	3.3	13.2	20.9	34.5	7.7	29.1	**11,601.8**

Licence ***2804*** Well Name ***Waskada Unit No. 12*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	30.0	27.0	31.0	16.0	27.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,780.0**
H2O	1993	51.2	26.4	23.1	9.5	20.4	23.5	21.4	18.8	27.4	46.2	0.0	0.0	**3,424.3**
OIL	1993	3.9	2.0	1.6	0.2	0.5	0.4	0.8	0.7	0.6	0.0	0.0	0.0	**2,608.3**

Manitoba Production
1991 To 2000

Licence ***2804*** Well Name ***Waskada Unit No. 12*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,496.0**
H2O	1992	27.4	57.7	91.8	95.8	84.8	56.0	66.2	8.8	81.7	89.8	76.0	80.1	**3,156.4**
OIL	1992	3.8	15.3	10.3	4.6	18.3	8.3	17.7	0.4	3.2	3.8	5.3	7.3	**2,597.6**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	20.0	**2,138.0**
H2O	1991	26.9	21.1	24.7	25.9	49.6	83.5	101.6	85.7	94.6	46.7	14.7	3.3	**2,340.3**
OIL	1991	36.1	32.7	35.6	40.0	19.4	23.4	20.4	9.2	10.0	3.1	0.0	0.7	**2,499.3**

Licence ***2807*** Well Name ***Waskada Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	219.6	233.8	213.0	229.2	166.0	165.1	203.3	176.7	189.5	178.1	185.2	159.1	**111,737.7**
WIN	1999	297.2	198.6	48.2	5.6	82.5	37.5	74.9	293.8	228.2	317.3	321.6	210.3	**109,419.1**
WIN	1998	0.0	230.9	228.9	243.6	203.3	174.6	255.1	219.6	161.1	295.6	56.2	309.7	**107,303.4**
WIN	1997	4.4	0.0	0.0	148.4	261.1	228.3	222.3	176.8	266.8	158.0	291.4	233.4	**104,924.8**
WIN	1996	561.7	376.4	360.6	390.8	418.0	303.1	63.8	0.0	0.0	0.0	0.0	0.0	**102,933.9**
WIN	1995	318.8	230.1	314.6	419.2	357.8	371.7	315.1	405.8	347.3	170.2	357.2	285.7	**100,459.5**
WIN	1994	510.6	421.3	750.3	624.6	365.2	190.5	143.3	372.7	293.5	248.4	313.2	458.0	**96,566.0**
WIN	1993	236.8	339.2	274.2	879.6	1097.1	1125.8	1015.3	737.8	752.6	754.4	358.6	425.0	**91,874.4**
WIN	1992	849.8	589.7	606.7	287.6	191.9	124.9	393.2	371.5	492.1	293.2	372.8	356.9	**83,878.0**
WIN	1991	1108.2	744.2	1046.9	802.2	610.0	614.9	582.6	735.6	499.7	677.8	568.5	686.6	**78,947.7**

Licence ***2808*** Well Name ***Tundra Lulu Lake Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-23-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL A*** Field Code ***4*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**
DAY	1996	31.0	29.0	31.0	30.0	29.0	30.0	29.0	13.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	1996	62.4	58.2	60.5	58.4	55.7	55.8	54.6	26.2	0.0	0.0	0.0	0.0	**4,459.5**
OIL	1996	15.3	14.9	14.9	14.9	14.9	14.0	14.7	7.6	0.0	0.0	0.0	0.0	**7,285.9**
DAY	1995	31.0	28.0	31.0	23.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**4,659.0**
H2O	1995	44.5	40.0	44.5	47.4	56.8	54.0	57.3	56.6	54.7	56.5	53.7	55.8	**4,027.7**
OIL	1995	14.9	13.7	15.7	11.8	16.2	15.0	15.8	15.9	15.0	14.8	14.0	14.7	**7,174.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	22.0	8.0	29.0	26.0	31.0	30.0	31.0	**4,304.0**
H2O	1994	49.6	44.8	49.6	48.0	49.6	36.3	11.7	58.0	46.6	49.7	42.5	44.3	**3,405.9**
OIL	1994	25.4	23.3	25.9	24.8	26.0	17.0	7.2	20.7	8.8	18.2	15.5	15.0	**6,997.2**
DAY	1993	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	30.0	26.0	28.0	31.0	**3,976.0**
H2O	1993	37.1	33.6	37.2	36.0	37.2	44.3	47.6	48.7	47.2	60.7	46.4	49.6	**2,875.2**
OIL	1993	30.3	27.3	30.3	29.9	30.1	18.4	20.1	20.5	19.5	26.4	24.6	26.0	**6,769.4**
DAY	1992	30.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	**3,626.0**
H2O	1992	24.8	23.1	25.8	24.0	24.8	24.0	24.8	24.7	24.0	24.8	24.0	23.9	**2,349.6**
OIL	1992	39.0	37.0	41.1	40.1	40.5	38.5	40.7	40.5	39.4	40.2	38.4	33.2	**6,466.0**

Manitoba Production
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Licence ***2808*** Well Name ***Tundra Lulu Lake Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-23-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL A*** Field Code ***4*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	29.0	**3,271.0**
H2O	1991	24.8	72.8	24.9	28.5	24.8	23.9	24.8	24.8	24.0	24.8	24.0	24.9	**2,056.9**
OIL	1991	41.9	28.0	41.4	41.2	40.2	32.0	40.0	40.5	38.2	40.2	38.2	27.9	**5,997.4**

Licence ***2810*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	0.0	0.0	0.0	**6,486.0**
H2O	2000	122.3	107.6	97.5	121.1	119.0	103.9	156.6	122.4	92.4	0.0	0.0	0.0	**51,993.4**
OIL	2000	56.6	48.9	45.6	49.9	47.6	31.5	60.8	58.2	36.0	0.0	0.0	0.0	**20,555.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,223.0**
H2O	1999	152.1	117.8	122.7	141.8	134.9	119.8	134.7	118.3	107.2	129.0	146.4	122.2	**50,950.6**
OIL	1999	63.6	60.4	68.2	63.1	56.8	65.4	64.6	58.4	63.9	66.2	59.5	56.6	**20,120.4**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,858.0**
H2O	1998	162.4	130.2	141.6	141.9	225.5	163.2	158.9	150.3	195.1	191.7	149.0	133.0	**49,403.7**
OIL	1998	54.9	54.3	60.4	57.2	77.2	62.4	52.6	42.3	45.7	57.3	55.8	61.9	**19,373.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,494.0**
H2O	1997	189.1	192.2	185.9	199.4	232.8	195.9	204.9	232.9	187.3	183.4	202.9	207.2	**47,460.9**
OIL	1997	36.3	43.0	36.4	24.4	38.0	27.3	30.0	29.8	29.3	29.4	32.1	42.0	**18,691.7**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,129.0**
H2O	1996	278.3	148.0	153.3	167.2	195.9	217.3	236.0	240.8	214.1	179.0	170.0	186.6	**45,047.0**
OIL	1996	104.5	89.9	90.9	77.9	53.3	45.6	38.3	45.1	54.4	52.7	65.5	56.7	**18,293.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,768.0**
H2O	1995	341.5	213.0	262.8	287.9	257.5	188.9	242.6	161.0	163.2	220.4	158.1	145.7	**42,660.5**
OIL	1995	64.9	61.0	83.0	86.6	62.9	84.6	104.8	150.8	138.9	112.1	109.3	96.4	**17,518.9**
DAY	1994	31.0	28.0	29.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,403.0**
H2O	1994	313.8	258.2	299.4	243.6	227.6	210.5	125.1	163.7	168.1	215.0	222.2	297.2	**40,017.9**
OIL	1994	29.9	34.2	28.3	28.3	45.9	34.7	91.9	82.7	66.2	79.9	77.9	60.6	**16,363.6**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**4,045.0**
H2O	1993	294.1	229.3	346.1	312.6	373.9	354.6	321.8	372.8	344.1	323.8	306.0	304.2	**37,273.5**
OIL	1993	27.6	82.0	9.5	22.5	8.1	15.3	37.6	39.2	32.7	48.2	51.6	40.3	**15,703.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,685.0**
H2O	1992	297.9	277.1	335.0	330.3	314.4	282.2	302.1	279.5	267.4	239.8	294.0	283.2	**33,390.2**
OIL	1992	74.0	71.8	51.1	40.9	45.5	52.2	67.7	64.0	50.1	45.5	39.2	38.0	**15,288.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,319.0**
H2O	1991	184.2	223.5	221.4	204.3	187.0	211.9	181.3	182.1	222.6	233.5	183.2	216.2	**29,887.3**
OIL	1991	71.2	74.3	77.1	76.4	94.6	109.0	96.4	100.8	89.3	86.5	72.7	66.3	**14,648.5**

Licence ***2812*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	63.6	48.5	70.1	120.5	67.9	130.6	0.0	0.0	0.0	80.5	76.5	43.0	**42,351.0**
WIN	1999	75.4	56.9	102.2	103.4	97.5	84.6	90.1	104.6	73.7	110.1	96.1	149.4	**41,649.8**
WIN	1998	90.0	112.9	115.1	70.9	69.9	86.3	66.3	70.0	71.4	83.2	84.7	2.9	**40,505.8**
WIN	1997	64.8	206.7	148.0	126.2	133.6	133.4	149.3	123.2	193.6	104.2	164.0	157.0	**39,582.2**
WIN	1996	324.8	0.0	193.8	186.1	141.7	155.2	157.8	145.5	89.2	207.8	142.9	169.8	**37,878.2**
WIN	1995	184.4	128.8	163.8	151.8	154.7	137.3	141.6	319.2	170.7	102.3	183.4	199.1	**35,963.6**
WIN	1994	146.2	0.0	189.2	233.7	141.7	69.2	64.0	141.5	142.6	124.2	148.8	203.2	**33,926.5**
WIN	1993	111.4	239.9	241.8	214.9	219.5	196.6	215.4	231.5	253.6	187.0	119.0	127.4	**32,322.2**
WIN	1992	131.6	110.1	0.0	0.0	142.2	173.1	144.1	136.5	121.8	96.6	81.7	86.1	**29,964.2**
WIN	1991	197.2	191.1	369.7	224.3	230.6	211.8	133.6	134.6	71.7	107.5	106.7	131.7	**28,740.4**

Manitoba Production
1991 To 2000

Licence ***2813*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,724.6**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,101.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,216.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,724.6**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,101.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,216.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,724.6**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,101.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,216.9**
DAY	1997	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	0.0	0.0	0.0	**3,724.6**
H2O	1997	2.9	3.5	3.6	1.4	1.3	0.7	0.9	0.5	0.2	0.0	0.0	0.0	**2,101.8**
OIL	1997	18.9	42.2	39.1	18.7	15.1	9.6	10.4	7.6	2.7	0.0	0.0	0.0	**4,216.9**
DAY	1996	31.0	29.0	31.0	22.0	2.0	30.0	31.0	20.0	27.0	6.0	30.0	31.0	**3,473.6**
H2O	1996	38.2	18.9	21.5	10.7	0.7	8.7	7.0	0.7	1.7	0.6	6.7	2.1	**2,086.8**
OIL	1996	33.2	25.0	21.2	13.1	0.8	9.2	6.1	0.5	3.4	5.5	50.8	21.7	**4,052.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	22.0	26.0	29.0	29.0	31.0	30.0	31.0	**3,183.6**
H2O	1995	0.0	0.0	0.0	0.0	0.0	42.0	32.0	34.9	17.3	25.4	19.0	8.8	**1,969.3**
OIL	1995	0.0	0.0	0.0	0.0	0.0	34.1	72.6	70.3	28.0	25.9	31.0	44.8	**3,862.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	10.0	0.0	**2,985.6**
H2O	1994	15.3	7.2	17.0	15.3	25.7	1.8	16.6	4.6	12.1	7.8	2.0	0.0	**1,789.9**
OIL	1994	34.2	11.9	21.9	19.1	45.8	8.1	22.0	4.7	12.4	6.8	1.3	0.0	**3,555.4**
DAY	1993	5.0	13.0	0.0	30.0	27.0	26.0	24.0	31.0	20.0	31.0	30.0	31.0	**2,673.6**
H2O	1993	3.0	2.4	0.0	66.8	15.2	1.8	1.4	1.3	2.6	17.1	6.4	6.5	**1,664.5**
OIL	1993	4.2	24.8	0.0	169.5	62.6	37.1	14.6	11.7	23.4	20.2	7.9	25.3	**3,367.2**

Licence ***2815*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	89.6	77.0	91.6	88.1	83.0	56.7	0.0	0.0	0.0	0.0	0.0	0.0	**29,143.7**
WIN	1999	81.4	125.3	144.4	59.6	0.0	95.1	131.4	130.9	117.3	153.8	124.0	83.0	**28,657.7**
WIN	1998	76.9	99.1	89.1	97.8	83.0	123.3	95.3	104.8	102.2	107.3	133.5	74.8	**27,411.5**
WIN	1997	6.6	71.7	133.5	115.2	118.7	138.7	134.4	123.2	181.0	101.3	156.5	140.3	**26,224.4**
WIN	1996	17.5	124.3	202.0	186.3	181.8	155.0	156.5	205.4	84.2	218.1	133.8	113.4	**24,803.3**
WIN	1995	9.9	0.0	97.9	75.2	107.7	101.2	105.6	301.8	167.2	86.4	175.2	27.3	**23,025.0**
WIN	1994	83.5	0.0	84.2	112.3	94.2	42.8	26.0	63.1	69.6	63.4	74.3	96.0	**21,769.6**
WIN	1993	3.7	139.3	175.0	155.3	157.6	153.5	149.6	165.2	144.6	117.9	56.7	61.4	**20,960.2**
WIN	1992	132.0	177.8	102.2	101.7	137.9	111.1	105.5	101.8	116.5	71.2	79.7	69.7	**19,480.4**
WIN	1991	12.5	8.1	13.5	11.4	0.0	0.0	0.9	0.0	0.0	0.0	0.5	136.8	**18,173.3**

Licence ***2816*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,398.0**
H2O	2000	481.8	478.6	535.1	506.4	552.5	452.1	500.4	389.9	452.3	398.9	426.5	401.8	**89,372.9**
OIL	2000	2.8	3.5	6.1	2.5	7.5	14.6	10.1	2.5	2.6	2.8	1.7	1.2	**7,430.9**
DAY	1999	31.0	27.0	31.0	29.0	31.0	30.0	13.0	26.0	30.0	31.0	0.0	7.0	**6,037.0**
H2O	1999	775.6	667.5	683.0	762.2	731.5	658.4	219.7	376.3	384.7	428.1	0.0	102.6	**83,796.6**
OIL	1999	0.0	0.0	0.0	1.9	0.8	2.0	1.8	3.7	2.8	2.8	0.0	0.6	**7,373.0**
DAY	1998	30.0	27.0	25.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**5,751.0**
H2O	1998	449.3	543.2	360.4	504.8	419.8	358.3	537.2	391.6	395.2	414.9	489.2	623.8	**78,007.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,356.6**

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Licence ***2816*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	29.0	27.0	30.0	30.0	21.0	29.0	31.0	25.0	28.0	27.0	29.0	30.0	**5,400.0**
H2O	1997	359.1	266.5	447.8	453.5	361.2	512.6	451.5	521.2	724.8	579.5	565.3	512.2	**72,519.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,356.6**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	30.0	30.0	27.0	**5,064.0**
H2O	1996	636.5	633.8	750.7	739.5	689.9	541.0	579.2	427.3	442.6	532.5	580.5	481.4	**66,764.1**
OIL	1996	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,356.6**
DAY	1995	27.0	27.0	31.0	30.0	30.0	30.0	24.0	23.0	29.0	30.0	28.0	31.0	**4,708.0**
H2O	1995	592.9	561.5	720.5	707.7	652.2	596.5	506.9	497.2	588.3	541.7	582.9	684.2	**59,729.2**
OIL	1995	7.3	6.0	7.6	7.5	8.1	8.8	7.5	7.6	10.0	9.7	9.1	9.7	**7,347.7**
DAY	1994	31.0	27.0	31.0	29.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	30.0	**4,368.0**
H2O	1994	546.8	505.4	525.4	498.9	646.5	665.0	527.0	569.9	552.4	669.1	681.5	638.3	**52,496.7**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	7.2	**7,248.8**
DAY	1993	0.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**4,009.0**
H2O	1993	577.3	558.7	635.5	598.6	641.3	434.6	415.9	619.4	533.9	586.9	573.1	575.4	**45,470.5**
OIL	1993	0.0	0.0	0.0	0.0	0.0	1.4	1.8	0.0	0.0	0.0	0.0	0.0	**7,234.0**
DAY	1992	31.0	29.0	31.0	30.0	18.0	30.0	30.0	31.0	24.0	31.0	30.0	31.0	**3,680.0**
H2O	1992	588.7	516.5	487.7	563.1	354.9	562.1	555.8	615.6	487.9	607.4	568.5	591.2	**38,719.9**
OIL	1992	3.8	2.9	4.9	5.9	0.9	1.4	1.4	0.2	0.7	2.4	1.4	0.0	**7,230.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,334.0**
H2O	1991	560.4	523.2	587.4	568.6	571.3	548.9	598.1	558.5	572.8	583.4	565.3	585.5	**32,220.5**
OIL	1991	13.3	9.1	18.6	10.8	10.4	19.5	10.1	8.2	7.9	6.9	5.0	6.8	**7,204.9**

Licence ***2817*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,087.0**
H2O	2000	535.6	183.5	194.7	198.0	210.4	172.9	200.1	131.5	152.1	133.8	156.3	154.3	**38,926.5**
OIL	2000	8.4	29.7	35.3	25.8	22.8	18.8	21.1	26.6	27.2	29.3	29.3	29.4	**23,091.2**
DAY	1999	31.0	27.0	31.0	29.0	31.0	10.0	0.0	26.0	30.0	28.0	30.0	31.0	**5,724.0**
H2O	1999	121.0	104.1	159.1	406.1	330.4	90.5	0.0	157.1	249.6	249.4	477.5	513.0	**36,503.3**
OIL	1999	59.8	46.7	45.3	6.8	3.9	0.8	0.0	1.9	15.4	13.8	4.5	6.4	**22,787.5**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**5,420.0**
H2O	1998	276.8	334.7	287.0	322.0	267.8	256.3	422.3	306.2	310.6	326.6	117.7	97.2	**33,645.5**
OIL	1998	65.3	51.0	70.6	75.9	67.6	42.2	22.1	17.4	21.7	20.1	47.4	53.3	**22,582.2**
DAY	1997	29.0	27.0	30.0	30.0	31.0	29.0	31.0	30.0	28.0	27.0	30.0	30.0	**5,062.0**
H2O	1997	156.1	115.8	194.6	197.2	231.7	222.8	202.8	311.4	359.7	310.3	334.4	276.2	**30,320.3**
OIL	1997	78.5	82.1	81.8	79.5	83.9	81.9	83.0	76.3	63.5	65.7	69.0	60.8	**22,027.6**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**4,710.0**
H2O	1996	304.1	270.5	330.9	327.7	305.6	234.6	250.2	194.2	244.2	254.6	257.3	232.5	**27,407.3**
OIL	1996	75.1	73.9	78.9	68.7	70.2	69.6	72.3	83.0	71.8	65.6	84.2	77.6	**21,121.6**
DAY	1995	31.0	22.0	27.0	26.0	26.0	27.0	27.0	28.0	27.0	25.0	27.0	29.0	**4,347.0**
H2O	1995	214.3	163.5	236.9	231.4	239.5	264.4	280.8	298.1	269.8	222.2	276.9	315.3	**24,200.9**
OIL	1995	91.6	54.4	75.7	73.5	62.6	53.6	57.2	62.4	63.3	54.4	59.6	61.3	**20,230.7**
DAY	1994	29.0	26.0	28.0	27.0	28.0	26.0	28.0	27.0	26.0	28.0	27.0	27.0	**4,025.0**
H2O	1994	131.4	128.1	125.0	122.3	153.8	157.0	125.4	130.6	135.1	159.2	239.7	198.6	**21,187.8**
OIL	1994	104.2	92.0	87.1	88.2	88.1	83.0	83.8	72.3	76.4	90.3	61.7	67.0	**19,461.1**
DAY	1993	29.0	26.0	27.0	29.0	28.0	27.0	28.0	30.0	28.0	28.0	26.0	28.0	**3,698.0**
H2O	1993	223.2	190.2	206.2	215.8	208.9	219.6	275.3	235.5	159.6	164.2	159.2	91.9	**19,381.6**
OIL	1993	124.2	107.6	111.1	111.5	113.0	102.0	99.2	98.7	92.7	92.9	98.7	93.4	**18,467.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	30.0	29.0	24.0	30.0	29.0	29.0	**3,364.0**
H2O	1992	215.5	188.4	178.5	201.6	331.7	288.5	318.0	240.4	209.6	269.9	230.4	219.9	**17,032.0**

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Licence ***2817*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	118.5	107.3	125.6	110.7	103.2	144.4	131.8	131.7	112.4	129.7	118.9	125.5	**17,222.0**
DAY	1991	31.0	28.0	31.0	30.0	21.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,012.0**
H2O	1991	195.8	168.1	198.8	167.2	119.1	114.6	187.5	209.8	178.0	184.3	173.0	220.0	**14,139.6**
OIL	1991	123.5	117.4	125.0	113.9	86.1	68.2	120.2	111.8	113.3	123.1	114.8	116.6	**15,762.3**

Licence ***2818*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	54.9	105.5	43.9	52.9	57.9	59.1	77.3	85.8	60.5	117.1	106.2	43.0	**80,156.5**
WIN	1999	64.7	58.0	69.3	54.9	69.6	57.5	44.4	66.8	56.2	81.4	68.0	66.4	**79,292.4**
WIN	1998	43.8	92.5	70.1	50.3	49.3	55.5	46.3	40.9	52.2	58.2	54.2	57.8	**78,535.2**
WIN	1997	105.5	89.6	65.8	37.0	83.7	74.6	77.0	66.2	93.0	51.5	90.9	92.9	**77,864.1**
WIN	1996	187.8	114.8	117.2	15.2	122.4	93.7	92.0	121.3	54.6	126.4	90.8	50.4	**76,936.4**
WIN	1995	106.6	77.7	87.2	115.9	105.2	63.9	89.2	191.5	98.1	53.2	111.6	119.1	**75,749.8**
WIN	1994	113.4	98.6	137.7	183.2	98.8	57.5	47.9	103.6	73.3	71.4	81.1	100.3	**74,530.6**
WIN	1993	346.8	703.9	769.9	187.2	182.1	188.3	188.8	188.8	187.8	202.5	91.1	93.7	**73,363.8**
WIN	1992	434.0	363.8	390.9	405.8	398.1	484.7	438.7	414.5	448.4	308.7	325.9	290.2	**70,032.9**
WIN	1991	339.6	287.0	442.7	236.1	289.3	203.4	399.2	352.4	292.0	423.1	304.5	407.2	**65,329.2**

Licence ***2820*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	43.4	42.8	43.1	47.0	40.2	37.0	40.1	35.3	39.5	34.2	37.0	32.3	**33,226.9**
WIN	1999	66.9	50.6	11.4	11.1	31.1	37.5	8.3	24.3	29.8	47.3	76.2	47.0	**32,755.0**
WIN	1998	41.8	135.1	116.2	71.5	89.4	85.3	93.3	95.4	85.8	100.9	74.9	57.2	**32,313.5**
WIN	1997	1.5	2.1	0.0	27.3	90.6	91.5	80.6	76.0	116.7	20.9	0.0	0.0	**31,266.7**
WIN	1996	32.3	66.2	3.2	1.0	1.6	0.0	3.3	0.0	0.0	0.0	1.4	0.0	**30,759.5**
WIN	1995	18.3	19.4	24.2	24.2	14.5	21.4	0.0	160.1	6.8	11.8	19.8	8.9	**30,650.5**
WIN	1994	56.4	1.7	91.6	10.8	11.9	8.2	4.1	18.9	0.0	0.0	50.6	9.5	**30,321.1**
WIN	1993	11.3	9.6	1.7	212.1	404.5	252.4	237.0	265.1	121.7	143.0	16.6	10.3	**30,057.4**
WIN	1992	175.0	135.6	73.5	102.0	0.0	0.0	0.0	9.5	19.5	3.2	12.7	24.4	**28,372.1**
WIN	1991	16.8	1.6	0.0	0.0	0.0	0.0	225.1	152.0	107.8	141.7	49.9	236.4	**27,816.7**

Licence ***2821*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	28.9	28.5	27.0	29.4	25.2	22.2	25.8	25.2	26.3	24.4	24.7	19.3	**65,812.9**
WIN	1999	13.6	26.2	4.1	26.1	25.2	9.0	3.4	0.0	19.3	34.3	48.7	33.2	**65,506.0**
WIN	1998	57.8	55.6	76.1	24.5	65.7	58.6	68.1	69.3	61.2	76.1	25.0	50.3	**65,262.9**
WIN	1997	0.0	0.0	0.0	24.4	73.9	83.6	62.1	79.9	42.4	52.1	44.9	64.1	**64,574.6**
WIN	1996	250.8	96.7	28.8	217.3	150.1	29.6	21.0	0.0	0.0	0.0	0.0	0.0	**64,047.2**
WIN	1995	142.4	111.7	202.8	180.0	168.5	128.8	166.0	0.0	212.5	109.6	217.4	157.3	**63,252.9**
WIN	1994	130.7	128.4	221.4	236.9	117.6	71.4	57.0	133.5	145.5	140.5	278.4	212.4	**61,455.9**
WIN	1993	252.4	254.9	211.9	279.5	865.4	702.4	775.2	670.9	537.9	232.1	107.2	123.0	**59,582.2**
WIN	1992	0.0	138.1	567.9	656.3	449.3	355.8	400.0	536.1	227.3	85.3	0.0	344.0	**54,569.4**
WIN	1991	1.6	0.0	0.0	0.0	436.5	245.1	183.8	350.7	435.3	300.1	494.9	353.1	**50,809.3**

Licence ***2824*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

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Licence ***2824*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,117.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,515.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,468.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,117.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,515.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,468.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,117.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,515.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,468.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,117.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,515.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,468.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,117.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,515.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,468.8**
DAY	1995	22.0	28.0	31.0	20.0	16.0	22.0	0.0	14.0	1.0	0.0	0.0	0.0	**4,117.0**
H2O	1995	70.9	123.7	78.7	32.7	150.3	144.5	0.0	102.6	1.1	0.0	0.0	0.0	**10,515.6**
OIL	1995	3.2	6.2	6.1	2.6	7.1	1.8	0.0	1.2	0.0	0.0	0.0	0.0	**2,468.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	0.0	0.0	0.0	**3,963.0**
H2O	1994	99.9	85.6	100.4	99.7	63.6	18.4	49.4	79.8	88.9	0.0	0.0	0.0	**9,811.1**
OIL	1994	4.2	3.9	6.1	4.3	8.4	17.4	21.3	17.3	18.5	0.0	0.0	0.0	**2,440.6**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	31.0	26.0	28.0	31.0	30.0	31.0	**3,694.0**
H2O	1993	111.7	114.1	134.1	102.1	112.7	106.8	131.0	101.8	43.2	184.1	114.1	115.2	**9,125.4**
OIL	1993	1.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	1.7	13.8	6.8	4.1	**2,339.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	31.0	**3,337.0**
H2O	1992	121.3	98.3	101.6	101.8	136.2	94.3	62.3	130.3	126.5	103.2	130.7	124.6	**7,754.5**
OIL	1992	9.1	19.6	22.6	21.8	9.5	3.4	12.7	23.5	10.7	8.4	0.1	0.0	**2,310.5**
DAY	1991	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,986.0**
H2O	1991	119.2	92.6	109.1	111.4	105.2	148.6	149.5	131.8	136.8	147.6	103.1	105.9	**6,423.4**
OIL	1991	11.7	8.9	10.0	11.1	16.2	14.0	15.1	13.4	14.4	14.0	12.1	8.6	**2,169.1**

Licence ***2825*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b C*** Field Code ***3*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,381.0**
H2O	2000	469.4	489.5	572.9	442.1	575.7	484.3	561.4	426.0	500.2	438.7	512.6	501.9	**46,689.5**
OIL	2000	6.8	6.1	6.7	4.4	11.0	7.8	7.8	7.3	7.5	8.9	9.5	9.4	**7,451.2**
DAY	1999	31.0	27.0	26.0	0.0	0.0	0.0	19.0	30.0	30.0	31.0	30.0	31.0	**6,018.0**
H2O	1999	904.2	773.8	669.6	0.0	0.0	0.0	406.2	480.4	414.1	458.2	466.1	484.6	**40,714.8**
OIL	1999	6.8	5.3	5.2	0.0	0.0	0.0	3.4	5.4	4.5	4.5	4.3	4.9	**7,358.0**
DAY	1998	31.0	27.0	31.0	23.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**5,763.0**
H2O	1998	477.6	606.2	502.1	431.3	470.8	402.1	606.3	439.6	446.0	468.9	570.3	723.1	**35,657.6**
OIL	1998	23.0	16.6	20.6	16.9	17.3	17.7	21.5	16.9	21.1	19.7	5.8	6.1	**7,313.7**
DAY	1997	29.0	27.0	30.0	24.0	31.0	29.0	31.0	30.0	28.0	27.0	30.0	30.0	**5,412.0**
H2O	1997	321.4	238.6	400.9	325.0	477.2	459.0	404.1	558.3	644.9	515.6	511.5	380.1	**29,513.3**
OIL	1997	17.5	18.4	18.2	14.1	18.8	18.2	19.6	22.1	18.5	19.8	21.3	21.3	**7,110.5**
DAY	1996	31.0	28.0	31.0	18.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	**5,066.0**
H2O	1996	564.2	531.1	627.6	372.6	574.4	446.1	477.6	340.9	407.1	461.7	529.8	478.9	**24,276.7**
OIL	1996	16.0	21.5	26.3	14.6	22.2	17.8	18.3	21.0	18.7	18.4	18.7	17.3	**6,882.7**
DAY	1995	31.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	28.0	31.0	**4,716.0**
H2O	1995	391.9	426.6	567.9	576.2	545.9	541.3	574.9	608.0	533.9	491.6	529.0	620.7	**18,464.7**

Manitoba Production
1991 To 2000

Licence ***2825*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b C*** Field Code ***3*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	32.4	31.0	41.9	42.1	28.5	12.1	12.9	14.0	13.8	13.3	12.6	13.3	**6,651.9**
DAY	1994	28.0	27.0	31.0	29.0	31.0	29.0	31.0	31.0	28.0	31.0	22.0	30.0	**4,358.0**
H2O	1994	44.3	211.0	395.9	375.9	487.2	501.0	397.1	429.4	416.2	508.1	361.4	367.8	**12,056.8**
OIL	1994	1.5	3.7	24.6	24.2	24.8	23.6	23.6	21.1	21.0	25.4	18.2	28.3	**6,384.0**
DAY	1993	30.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**4,010.0**
H2O	1993	31.8	20.3	9.3	22.0	29.6	73.5	106.4	97.4	83.9	48.2	48.6	47.2	**7,561.5**
OIL	1993	1.7	4.1	7.6	6.0	5.6	6.2	4.0	0.0	0.0	1.4	1.6	1.6	**6,144.0**
DAY	1992	31.0	29.0	26.0	21.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**3,650.0**
H2O	1992	58.8	52.6	29.1	32.0	85.0	79.3	73.8	56.6	26.9	45.8	51.3	34.1	**6,943.3**
OIL	1992	6.6	4.4	5.9	5.3	14.3	9.5	9.1	7.0	7.8	7.8	7.1	4.3	**6,104.2**
DAY	1991	31.0	28.0	31.0	30.0	21.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,300.0**
H2O	1991	51.2	60.6	61.3	80.5	44.9	60.1	70.7	80.2	61.5	63.6	55.6	65.1	**6,318.0**
OIL	1991	12.5	9.1	16.8	10.8	8.3	19.2	10.1	9.6	6.5	5.1	9.9	8.7	**6,015.1**

Licence ***2826*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	395.9	501.9	363.9	390.8	304.4	283.4	355.0	305.3	358.0	314.7	313.6	262.3	**103,347.2**
WIN	1999	110.0	159.7	594.9	552.2	531.1	515.2	605.6	514.2	499.6	432.2	537.0	354.2	**99,198.0**
WIN	1998	457.0	460.9	431.0	367.9	447.2	463.7	398.4	423.2	406.3	48.9	242.7	0.0	**93,792.1**
WIN	1997	201.5	476.6	445.3	437.3	508.4	372.5	580.6	359.3	728.0	403.9	473.1	673.1	**89,644.9**
WIN	1996	835.8	715.9	755.1	836.5	762.1	640.6	596.6	598.8	276.2	701.4	391.9	402.6	**83,985.3**
WIN	1995	474.4	412.7	586.9	574.2	385.5	401.0	607.6	1271.4	713.8	391.8	737.8	765.8	**76,471.8**
WIN	1994	488.2	453.9	614.4	913.8	469.9	246.2	298.2	395.7	520.6	869.4	581.0	810.6	**69,148.9**
WIN	1993	359.0	1094.4	1000.3	1026.0	928.8	774.8	886.4	731.4	774.1	738.3	416.6	481.6	**62,487.0**
WIN	1992	376.4	160.1	358.7	567.1	590.9	377.2	637.9	602.8	615.0	524.6	466.7	390.9	**53,275.3**
WIN	1991	143.6	164.5	349.0	196.7	235.7	248.3	320.1	383.1	244.2	49.8	276.8	146.5	**47,607.0**

Licence ***2827*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**6,274.3**
H2O	2000	5.6	6.0	2.5	2.7	1.3	1.4	1.2	0.7	0.7	1.5	1.7	1.5	**1,428.4**
OIL	2000	30.8	40.9	35.0	36.8	29.1	26.7	21.7	10.9	12.7	30.3	37.1	40.8	**8,718.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,913.3**
H2O	1999	5.3	6.1	5.6	3.2	1.9	2.7	3.5	3.0	2.6	2.1	4.2	7.2	**1,401.6**
OIL	1999	52.1	48.8	50.4	45.2	41.4	47.9	54.6	44.4	55.5	49.7	33.7	37.5	**8,365.8**
DAY	1998	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,549.3**
H2O	1998	7.2	5.3	4.7	4.9	8.3	6.9	3.2	2.6	4.1	6.6	3.9	2.9	**1,354.2**
OIL	1998	57.4	50.9	43.2	48.5	61.6	59.3	52.2	53.6	61.2	63.5	57.3	51.0	**7,804.6**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,188.3**
H2O	1997	3.0	4.5	3.1	3.1	2.1	2.8	4.8	3.3	2.6	1.6	5.0	9.2	**1,293.6**
OIL	1997	45.2	37.8	53.9	54.8	50.6	52.4	58.6	50.6	58.6	45.7	55.9	59.6	**7,144.9**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,824.3**
H2O	1996	15.7	20.0	17.6	11.2	3.1	2.5	1.7	1.8	1.6	1.4	2.3	2.0	**1,248.5**
OIL	1996	31.4	46.3	53.2	64.6	73.0	57.9	60.0	53.7	60.4	59.1	55.3	51.7	**6,521.2**
DAY	1995	31.0	25.0	31.0	30.0	31.0	30.0	31.0	18.0	0.0	11.0	30.0	27.0	**4,467.3**
H2O	1995	27.8	19.0	19.3	14.2	9.5	5.6	4.1	7.6	0.0	3.1	8.5	6.1	**1,167.6**
OIL	1995	57.5	42.6	45.8	36.5	32.0	24.2	20.6	22.8	0.0	19.8	63.6	27.6	**5,854.6**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	24.0	15.0	**4,172.3**
H2O	1994	6.7	5.3	7.2	13.2	4.7	4.4	3.6	3.7	3.0	8.9	4.2	6.7	**1,042.8**

Manitoba Production
1991 To 2000

Licence ***2827*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	30.5	23.0	25.7	23.1	27.3	22.4	33.2	35.0	31.7	36.0	24.4	20.5	**5,461.6**
DAY	1993	31.0	0.0	10.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**3,830.3**
H2O	1993	1.6	0.0	1.7	4.9	5.6	5.8	1.4	4.7	5.7	9.9	6.3	11.9	**971.2**
OIL	1993	25.8	0.0	26.1	73.0	84.1	43.2	12.6	34.7	45.1	38.2	58.2	66.7	**5,128.8**
DAY	1992	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,523.3**
H2O	1992	6.7	8.2	11.6	11.5	15.5	17.4	10.4	3.0	14.0	13.6	6.3	0.9	**911.7**
OIL	1992	27.7	48.3	50.9	38.5	41.0	30.3	42.1	47.2	21.3	17.6	16.2	9.6	**4,621.1**
DAY	1991	31.0	28.0	31.0	8.0	0.0	30.0	15.0	2.0	30.0	31.0	30.0	31.0	**3,167.3**
H2O	1991	1.9	1.3	1.1	0.4	0.0	26.8	13.9	0.4	12.1	7.9	8.5	7.6	**792.6**
OIL	1991	34.7	28.2	15.3	3.3	0.1	25.9	18.0	9.5	52.3	35.8	49.6	39.8	**4,230.4**

Licence ***2828*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,597.1**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,982.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,597.1**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,982.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,597.1**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,982.4**
DAY	1997	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,597.1**
H2O	1997	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.6**
OIL	1997	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,982.4**
DAY	1996	31.0	18.0	24.0	28.0	29.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,574.1**
H2O	1996	34.6	7.2	1.1	7.7	7.2	5.0	2.2	1.0	0.4	2.4	59.4	21.2	**1,124.5**
OIL	1996	56.7	22.3	3.5	28.9	23.7	22.3	21.4	20.8	15.6	10.2	1.2	1.3	**2,981.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	0.0	10.0	30.0	14.0	**2,233.1**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	1.7	14.0	0.0	11.1	13.8	5.9	**975.1**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	46.3	58.5	0.0	17.3	34.9	19.9	**2,753.6**
DAY	1993	24.0	25.0	16.0	9.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,135.1**
H2O	1993	0.9	3.7	3.9	8.2	5.0	8.7	0.0	0.0	0.0	0.0	0.0	0.0	**928.6**
OIL	1993	5.2	3.4	3.4	16.8	28.5	8.5	0.0	0.0	0.0	0.0	0.0	0.0	**2,576.7**
DAY	1992	31.0	29.0	31.0	30.0	0.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	**2,002.1**
H2O	1992	3.8	3.0	2.9	1.8	0.0	0.0	0.0	3.0	4.1	1.5	1.3	0.9	**898.2**
OIL	1992	4.6	8.9	12.0	9.0	0.0	0.0	0.0	13.5	17.0	6.4	5.3	3.9	**2,510.9**
DAY	1991	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	11.0	31.0	**1,741.1**
H2O	1991	2.8	6.3	5.6	4.9	5.4	3.5	4.3	5.8	6.6	6.7	1.1	4.0	**875.9**
OIL	1991	7.4	12.3	10.6	9.4	10.2	5.0	6.0	8.4	9.4	7.3	1.2	6.1	**2,430.3**

Licence ***2829*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,807.8**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,240.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,111.6**
DAY	1996	31.0	29.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,807.8**
H2O	1996	87.4	53.8	45.8	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,240.4**
OIL	1996	0.3	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,111.6**

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Licence ***2829*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,698.8**
H2O	1995	167.1	131.3	132.6	125.9	112.1	87.2	106.6	105.1	87.5	79.8	60.4	46.4	**14,024.0**
OIL	1995	9.9	5.9	6.1	4.3	8.5	8.0	6.7	2.7	3.5	1.0	0.4	0.0	**10,110.2**
DAY	1994	31.0	20.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,333.8**
H2O	1994	101.7	53.4	108.7	88.2	126.8	85.7	67.6	83.3	53.3	57.1	107.8	140.5	**12,782.0**
OIL	1994	26.3	13.6	37.8	32.1	29.4	18.6	20.8	18.1	3.8	21.9	21.9	15.4	**10,053.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**3,977.8**
H2O	1993	114.8	123.4	129.0	116.8	118.9	115.5	69.4	56.6	113.8	151.7	88.2	113.2	**11,707.9**
OIL	1993	20.5	18.4	25.1	20.2	22.2	19.6	20.0	16.9	11.8	7.4	20.0	13.5	**9,793.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	28.0	6.0	30.0	21.0	30.0	31.0	**3,620.8**
H2O	1992	95.9	89.2	88.0	91.0	102.6	104.3	94.2	12.7	89.2	84.2	110.9	111.0	**10,396.6**
OIL	1992	38.1	22.2	26.1	26.0	25.8	26.2	21.3	1.8	14.1	15.0	22.7	22.7	**9,577.9**
DAY	1991	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,292.8**
H2O	1991	42.2	45.6	52.5	78.0	68.4	88.9	86.8	105.3	89.4	90.6	68.2	81.4	**9,323.4**
OIL	1991	85.4	76.9	74.0	34.0	52.3	51.2	48.0	51.6	45.0	42.1	39.7	36.3	**9,315.9**

Licence ***2830*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.8**
H2O	2000	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	**3,534.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,799.8**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,529.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	2.0	0.0	0.0	0.0	0.0	0.0	**4,799.8**
H2O	1998	1.5	0.6	0.5	0.7	1.6	1.4	0.1	0.0	0.0	0.0	0.0	0.0	**1,614.0**
OIL	1998	13.0	6.9	6.7	8.0	10.5	9.8	0.4	0.0	0.0	0.0	0.0	0.0	**3,529.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	28.0	28.0	28.0	29.0	31.0	30.0	31.0	**4,616.8**
H2O	1997	0.4	1.6	0.7	0.7	1.8	1.7	2.0	1.7	2.5	2.1	2.2	1.8	**1,607.6**
OIL	1997	14.0	20.4	8.9	9.6	13.6	15.9	19.1	17.8	22.1	24.7	21.4	16.3	**3,474.2**
DAY	1996	31.0	23.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,260.8**
H2O	1996	24.9	11.7	12.9	10.7	0.9	0.5	0.4	0.6	0.9	0.7	1.3	0.6	**1,588.4**
OIL	1996	17.4	14.3	17.3	19.0	8.1	10.5	11.3	10.0	9.2	10.8	12.1	10.8	**3,270.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	29.0	21.0	30.0	31.0	30.0	31.0	**3,905.8**
H2O	1995	40.0	39.4	43.2	34.8	15.2	18.7	19.8	22.8	29.3	22.9	17.1	13.8	**1,522.3**
OIL	1995	26.3	27.4	30.7	25.0	12.5	21.3	16.1	19.7	25.6	20.4	20.1	23.3	**3,119.6**
DAY	1994	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,552.8**
H2O	1994	19.7	26.7	31.3	34.6	22.7	14.4	19.5	16.5	11.0	28.1	31.5	31.9	**1,205.3**
OIL	1994	17.6	19.3	19.1	19.1	13.7	10.1	14.8	7.7	5.6	35.4	23.3	18.5	**2,851.2**
DAY	1993	31.0	28.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**3,191.8**
H2O	1993	2.7	7.4	17.4	7.2	0.0	5.3	6.3	8.4	4.8	4.5	11.3	13.0	**917.4**
OIL	1993	14.7	5.6	21.9	18.8	0.0	8.2	11.4	11.5	8.7	7.4	11.4	12.6	**2,647.0**
DAY	1992	12.0	21.0	29.0	30.0	30.0	30.0	22.0	0.0	9.0	31.0	30.0	31.0	**2,870.8**
H2O	1992	7.6	11.7	2.0	2.0	3.0	3.1	2.7	0.0	0.2	0.7	0.9	2.4	**829.1**
OIL	1992	18.3	28.8	6.9	7.4	7.7	9.9	7.3	0.0	0.6	4.3	6.1	14.3	**2,514.8**
DAY	1991	31.0	11.0	21.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	14.0	**2,595.8**
H2O	1991	1.3	0.4	3.4	2.7	1.0	22.8	7.2	0.7	2.2	3.6	0.6	0.3	**792.8**
OIL	1991	12.5	3.9	25.9	23.1	10.4	29.1	18.2	3.8	5.0	4.1	4.5	1.9	**2,403.2**

Licence ***2832*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***2832*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	23.0	24.0	23.0	27.0	4.0	25.0	29.0	27.0	25.0	28.0	27.0	18.0	**3,040.2**
H2O	1991	55.7	58.8	59.0	11.7	1.6	42.5	67.3	70.8	46.0	67.9	50.5	39.2	**10,452.7**
OIL	1991	3.9	2.7	2.7	0.0	0.1	6.5	10.9	11.6	7.6	10.5	9.6	6.5	**2,720.8**

Licence ***2833*** Well Name ***Waskada Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,312.7**
WIN	1999	0.0	0.0	56.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,312.7**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,255.8**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,255.8**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,255.8**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,255.8**
WIN	1993	522.1	127.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,255.8**
WIN	1992	553.2	490.6	567.3	668.7	692.6	633.7	666.0	637.3	603.1	494.2	291.3	0.0	**101,605.8**
WIN	1991	631.5	447.4	610.7	427.8	407.6	317.0	576.7	666.1	352.0	666.7	481.8	517.1	**95,307.8**

Licence ***2838*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,650.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,773.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,358.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,650.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,773.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,358.2**
DAY	1995	31.0	28.0	27.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**4,650.0**
H2O	1995	134.5	76.9	90.3	95.5	135.4	101.3	95.5	51.2	50.6	52.2	30.3	10.8	**11,773.5**
OIL	1995	2.9	2.6	2.8	3.1	5.0	5.2	3.6	4.1	3.4	3.1	2.1	0.9	**4,358.2**
DAY	1994	28.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,312.0**
H2O	1994	45.7	39.9	53.7	52.5	40.2	40.3	44.0	57.4	48.3	57.9	67.0	65.4	**10,849.0**
OIL	1994	1.8	1.9	4.3	4.5	4.9	3.1	4.1	3.2	3.2	2.2	2.1	2.5	**4,319.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,957.0**
H2O	1993	48.4	56.2	74.1	79.1	48.4	72.4	60.4	61.7	56.0	52.0	53.0	55.4	**10,236.7**
OIL	1993	8.4	5.5	7.7	3.4	2.4	3.5	5.5	2.8	2.7	7.9	1.1	0.9	**4,281.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,592.0**
H2O	1992	26.3	41.8	19.8	7.4	37.7	39.1	35.5	119.8	94.9	70.3	52.6	47.7	**9,519.6**
OIL	1992	6.7	100.1	52.5	19.7	8.3	44.9	65.1	26.8	12.5	4.5	6.5	7.4	**4,229.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,226.0**
H2O	1991	21.0	25.0	41.0	145.3	38.9	25.6	32.2	38.6	32.4	32.2	26.2	28.2	**8,926.7**
OIL	1991	7.6	9.1	10.5	39.5	9.8	5.4	7.2	8.6	12.0	11.8	9.9	8.9	**3,874.8**

Licence ***2839*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.7**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,663.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,116.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.7**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,663.9**

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Licence ***2839*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,116.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.7**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,663.9**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,116.1**
DAY	1993	26.0	22.0	26.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.7**
H2O	1993	76.3	78.8	80.2	49.2	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,663.9**
OIL	1993	1.7	0.2	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,116.1**
DAY	1992	25.0	26.0	28.0	26.0	24.0	26.0	28.0	28.0	25.0	31.0	27.0	27.0	**2,928.7**
H2O	1992	94.1	105.8	117.2	68.5	34.7	15.0	9.5	9.0	5.3	2.1	66.4	54.3	**27,355.9**
OIL	1992	16.8	13.7	7.2	3.2	2.3	5.3	4.9	5.1	2.1	1.4	2.0	1.0	**8,113.2**
DAY	1991	29.0	25.0	26.0	25.0	29.0	28.0	19.0	28.0	27.0	26.0	26.0	30.0	**2,607.7**
H2O	1991	88.9	79.2	94.9	76.6	82.6	6.5	12.2	169.7	136.0	98.7	83.2	113.7	**26,774.0**
OIL	1991	60.2	49.8	55.8	40.7	48.4	1.5	8.7	12.1	15.6	28.4	24.1	18.7	**8,048.2**

Licence ***2842*** Well Name ***Waskada Unit No. 12*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,548.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,452.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.0**
DAY	1996	21.0	29.0	28.0	27.0	18.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,548.0**
H2O	1996	329.2	230.6	324.6	343.3	233.4	27.8	0.0	0.0	0.0	0.0	0.0	0.0	**44,452.3**
OIL	1996	1.7	2.3	3.3	5.7	4.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,423.0**
H2O	1995	485.4	314.3	339.9	733.7	545.4	369.5	451.3	313.3	231.7	250.4	134.1	256.7	**42,963.4**
OIL	1995	8.0	6.5	7.9	14.4	18.7	13.5	4.1	1.3	1.7	0.1	0.0	2.7	**5,605.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,060.0**
H2O	1994	457.9	334.9	423.5	374.7	263.4	248.3	170.3	239.2	202.3	246.0	284.5	462.1	**38,537.7**
OIL	1994	4.7	6.4	11.2	14.0	23.4	16.3	10.0	6.6	19.4	17.5	43.1	22.2	**5,526.2**
DAY	1993	24.0	24.0	25.0	26.0	26.0	28.0	28.0	31.0	25.0	22.0	20.0	27.0	**3,696.0**
H2O	1993	426.2	445.2	529.3	504.9	419.0	668.6	500.4	463.5	455.6	493.2	344.4	532.8	**34,830.6**
OIL	1993	15.7	7.7	32.2	47.4	16.3	20.4	13.1	2.1	3.9	2.0	0.0	0.0	**5,331.4**
DAY	1992	23.0	24.0	24.0	22.0	27.0	22.0	24.0	26.0	28.0	24.0	24.0	31.0	**3,390.0**
H2O	1992	110.9	185.8	198.7	120.9	269.5	417.8	477.7	336.4	522.9	350.5	329.8	444.2	**29,047.5**
OIL	1992	20.7	61.9	146.5	11.8	15.3	10.4	30.6	27.4	43.2	29.4	32.1	51.0	**5,170.6**
DAY	1991	18.0	0.0	31.0	30.0	15.0	22.0	31.0	31.0	30.0	31.0	27.0	26.0	**3,091.0**
H2O	1991	180.6	0.0	617.1	394.5	232.2	343.9	431.2	174.5	137.0	161.7	108.1	102.6	**25,282.4**
OIL	1991	8.5	0.0	38.5	25.9	4.8	30.6	51.5	26.4	31.5	35.0	29.3	23.8	**4,690.3**

Licence ***2843*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.6**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,367.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,594.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.6**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,367.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,594.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.6**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,367.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,594.8**

Manitoba Production
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Licence ***2843*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	12.0	31.0	30.0	31.0	21.0	1.0	0.0	0.0	0.0	**5,128.6**
H2O	1997	58.9	56.9	53.7	24.2	65.9	53.7	58.0	39.9	0.2	0.0	0.0	0.0	**13,367.4**
OIL	1997	8.2	4.0	1.2	0.3	2.7	2.5	4.4	3.7	0.0	0.0	0.0	0.0	**4,594.8**
DAY	1996	31.0	29.0	31.0	20.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,912.6**
H2O	1996	57.3	27.8	39.3	33.8	62.0	64.2	62.1	59.3	60.1	57.8	51.8	53.3	**12,956.0**
OIL	1996	17.3	15.9	9.4	2.8	3.9	5.1	6.9	9.2	7.3	6.4	6.5	6.1	**4,567.8**
DAY	1995	31.0	28.0	21.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,558.6**
H2O	1995	66.4	64.7	63.3	68.6	70.4	49.9	62.2	66.5	46.6	55.6	38.0	33.7	**12,327.2**
OIL	1995	14.4	14.9	12.6	13.2	16.6	24.4	20.7	21.3	18.8	21.8	20.7	18.0	**4,471.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,210.6**
H2O	1994	55.9	52.0	62.1	46.7	28.7	36.2	37.3	39.1	46.1	62.9	63.0	65.2	**11,641.3**
OIL	1994	12.5	14.0	16.8	16.5	10.0	11.2	15.2	11.4	14.1	16.3	14.9	12.4	**4,253.6**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,845.6**
H2O	1993	64.6	66.2	68.4	70.7	76.6	78.0	69.5	61.3	52.7	71.5	45.3	50.7	**11,046.1**
OIL	1993	11.3	8.0	22.5	22.0	17.3	16.3	18.7	15.6	15.6	10.7	6.7	7.7	**4,088.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,481.6**
H2O	1992	47.6	54.4	77.1	80.2	94.3	78.0	81.8	52.7	43.8	52.2	67.4	55.8	**10,270.6**
OIL	1992	7.9	3.5	3.2	3.0	2.2	0.3	13.9	29.9	30.2	29.8	9.8	10.9	**3,915.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,115.6**
H2O	1991	66.1	69.9	90.2	62.8	66.4	76.7	71.4	80.2	77.0	68.3	56.3	54.6	**9,485.3**
OIL	1991	13.5	13.0	15.4	13.0	14.7	16.0	16.0	18.2	11.9	7.6	9.6	10.1	**3,771.3**

Licence ***2844*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	27.0	28.0	27.0	31.0	30.0	26.0	30.0	29.0	**5,937.0**
H2O	2000	363.5	268.0	291.2	271.9	354.2	182.7	215.7	248.0	239.3	208.3	247.5	242.6	**45,901.5**
OIL	2000	20.4	17.8	17.7	14.1	15.8	14.4	10.9	10.1	8.8	7.9	8.2	8.5	**7,881.9**
DAY	1999	31.0	28.0	31.0	30.0	27.0	0.0	0.0	12.0	29.0	31.0	29.0	30.0	**5,588.0**
H2O	1999	237.1	191.4	236.1	263.9	195.2	0.0	0.0	57.0	317.0	430.9	289.4	324.4	**42,768.6**
OIL	1999	32.6	27.7	30.3	22.4	19.7	0.0	0.0	32.5	42.4	42.0	25.1	24.6	**7,727.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	7.0	31.0	30.0	31.0	**5,310.0**
H2O	1998	296.0	260.4	308.1	277.8	273.4	290.6	268.3	271.5	49.5	239.8	254.5	217.0	**40,226.2**
OIL	1998	31.3	27.7	30.7	30.0	27.6	32.8	31.5	30.8	6.9	28.0	36.9	34.4	**7,428.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	29.0	31.0	**4,968.0**
H2O	1997	321.4	330.3	397.1	363.2	373.7	351.4	401.9	284.4	396.9	404.0	386.3	426.9	**37,219.3**
OIL	1997	14.4	15.4	38.8	35.0	36.6	37.3	38.3	24.0	32.1	31.4	32.6	38.9	**7,079.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	29.0	**4,612.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.9	**32,781.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	0.0	0.0	18.9	**6,704.6**
DAY	1995	31.0	25.0	27.0	30.0	29.0	30.0	31.0	30.0	29.0	29.0	0.0	0.0	**4,582.0**
H2O	1995	270.8	126.1	202.6	293.7	298.8	181.0	100.1	177.9	188.5	248.9	0.0	0.0	**32,584.9**
OIL	1995	20.8	15.5	18.7	16.8	16.7	24.0	19.5	18.9	16.1	15.1	0.0	0.0	**6,680.2**
DAY	1994	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	30.0	30.0	**4,291.0**
H2O	1994	376.2	327.9	364.4	314.6	370.0	346.9	401.8	397.2	345.1	337.7	391.3	360.6	**30,496.5**
OIL	1994	26.9	23.3	26.4	21.7	28.6	26.2	26.8	25.8	23.5	22.0	20.8	21.1	**6,498.1**
DAY	1993	29.0	28.0	30.0	29.0	30.0	28.0	30.0	30.0	29.0	30.0	29.0	30.0	**3,937.0**
H2O	1993	322.5	321.3	381.8	357.5	365.9	323.0	361.3	383.5	364.3	375.1	363.3	366.0	**26,162.8**
OIL	1993	22.0	20.0	22.9	21.6	21.4	20.2	20.1	24.0	24.5	24.3	27.9	25.9	**6,205.0**
DAY	1992	30.0	27.0	30.0	28.0	30.0	29.0	28.0	29.0	30.0	31.0	29.0	30.0	**3,585.0**
H2O	1992	363.3	347.0	370.0	338.3	363.0	352.3	344.0	349.2	240.1	280.0	351.0	363.0	**21,877.3**

Manitoba Production
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Licence ***2844*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	26.4	25.4	26.3	24.5	25.5	25.1	24.0	26.1	21.4	24.9	22.9	23.8	**5,930.2**
DAY	1991	30.0	27.0	30.0	29.0	29.0	29.0	30.0	30.0	28.0	29.0	28.0	29.0	**3,234.0**
H2O	1991	315.0	286.3	263.2	310.9	298.5	301.3	348.9	407.8	369.9	387.1	387.4	309.9	**17,816.1**
OIL	1991	17.0	16.3	17.6	17.0	18.1	17.6	22.5	24.5	25.2	29.1	27.6	28.7	**5,633.9**

Licence ***2845*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	27.0	29.0	27.0	31.0	30.0	26.0	30.0	31.0	**5,309.0**
H2O	2000	688.5	534.7	596.9	536.1	498.8	365.1	410.7	546.2	530.1	399.5	445.2	479.9	**65,494.4**
OIL	2000	23.7	9.8	16.2	17.7	18.6	19.6	12.2	20.6	19.9	11.6	13.4	13.1	**5,392.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	2.0	30.0	**4,957.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	752.7	38.3	614.2	**59,462.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.1	2.0	28.5	**5,196.1**
DAY	1998	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,897.0**
H2O	1998	174.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,057.5**
OIL	1998	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,120.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	27.0	**4,886.0**
H2O	1997	428.8	437.8	669.3	604.6	622.0	584.9	669.1	637.9	564.4	499.0	476.3	463.3	**57,883.3**
OIL	1997	7.4	7.8	36.4	32.1	33.6	34.3	35.2	29.7	25.2	21.7	22.1	23.1	**5,113.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	29.0	**4,526.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.9	**51,225.9**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	0.0	0.0	9.6	**4,804.6**
DAY	1995	6.0	22.0	27.0	30.0	29.0	30.0	31.0	21.0	6.0	17.0	0.0	0.0	**4,496.0**
H2O	1995	89.1	188.2	341.6	495.0	510.2	323.6	179.0	224.3	64.8	185.4	0.0	0.0	**50,965.0**
OIL	1995	2.2	7.4	10.1	9.0	8.8	9.8	8.0	5.4	1.5	4.3	0.0	0.0	**4,789.5**
DAY	1994	30.0	27.0	27.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	18.0	20.0	**4,277.0**
H2O	1994	615.8	536.9	542.2	540.1	635.3	595.4	689.9	682.0	592.6	579.9	390.6	391.3	**48,363.8**
OIL	1994	38.1	32.9	27.8	12.0	15.5	14.4	14.6	14.1	12.9	12.0	6.6	7.3	**4,723.0**
DAY	1993	30.0	28.0	30.0	29.0	30.0	28.0	31.0	30.0	29.0	30.0	29.0	30.0	**3,948.0**
H2O	1993	537.8	517.9	615.4	576.3	589.7	520.8	596.7	627.9	596.4	614.0	594.8	599.0	**41,571.8**
OIL	1993	22.8	20.0	22.9	21.6	21.5	20.1	25.6	34.1	34.6	34.5	39.4	36.6	**4,514.8**
DAY	1992	30.0	27.0	30.0	28.0	30.0	1.0	28.0	29.0	30.0	31.0	29.0	29.0	**3,594.0**
H2O	1992	585.7	559.5	596.4	545.3	585.2	568.0	554.6	562.8	387.1	451.3	565.9	565.6	**34,585.1**
OIL	1992	26.4	25.4	26.3	24.5	25.5	25.1	24.1	26.1	21.4	24.9	22.9	23.0	**4,181.1**
DAY	1991	30.0	27.0	30.0	28.0	29.0	29.0	30.0	30.0	27.0	29.0	28.0	29.0	**3,272.0**
H2O	1991	501.8	456.1	419.3	478.4	475.5	480.1	555.9	649.7	569.0	624.1	624.5	499.6	**28,057.7**
OIL	1991	21.3	20.3	22.0	20.6	22.6	22.1	28.2	30.6	29.1	29.1	27.6	28.7	**3,885.5**

Licence ***2846*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.4**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,964.0**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,356.5**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.4**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,964.0**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,356.5**

Licence ***2847*** Well Name ***Waskada Unit No. 12*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***2847*** Well Name ***Waskada Unit No. 12*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.03-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	28.0	27.0	30.0	30.0	27.0	28.0	31.0	22.0	28.0	28.0	29.0	29.0	**5,695.0**
H2O	2000	103.1	110.9	99.1	111.2	81.2	89.5	96.5	66.2	101.2	88.1	91.6	79.9	**13,718.8**
OIL	2000	27.1	23.7	22.5	22.4	18.3	19.4	24.0	16.5	27.1	28.8	27.0	31.4	**8,779.6**
DAY	1999	29.0	26.0	27.0	27.0	30.0	16.0	4.0	30.0	28.0	25.0	21.0	28.0	**5,358.0**
H2O	1999	57.0	57.5	71.5	80.7	87.5	57.1	10.7	126.3	107.5	103.2	91.8	108.6	**12,600.3**
OIL	1999	22.2	21.4	23.9	24.6	27.0	14.1	7.4	29.1	26.5	18.6	23.8	33.0	**8,491.4**
DAY	1998	18.0	27.0	29.0	29.0	29.0	28.0	30.0	29.0	29.0	28.0	28.0	29.0	**5,067.0**
H2O	1998	48.4	63.0	72.9	89.9	100.0	80.5	87.0	82.0	88.0	83.8	64.6	60.8	**11,640.9**
OIL	1998	9.7	11.0	11.7	12.7	17.1	18.7	21.2	20.2	22.1	21.8	22.2	25.9	**8,219.8**
DAY	1997	30.0	25.0	30.0	27.0	30.0	28.0	30.0	29.0	28.0	27.0	27.0	24.0	**4,734.0**
H2O	1997	81.9	80.6	91.9	90.9	106.8	80.5	95.2	116.9	100.7	92.6	93.1	83.5	**10,720.0**
OIL	1997	21.4	24.1	20.5	18.0	23.5	26.2	19.7	19.1	17.6	16.0	13.8	11.1	**8,005.5**
DAY	1996	31.0	28.0	29.0	24.0	27.0	28.0	29.0	30.0	29.0	29.0	29.0	30.0	**4,399.0**
H2O	1996	180.7	75.7	66.0	72.7	116.4	16.3	114.9	107.3	89.9	100.6	100.1	104.6	**9,605.4**
OIL	1996	1.0	12.2	6.2	8.1	13.9	3.1	22.3	26.7	31.8	33.9	25.4	24.2	**7,774.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	25.0	28.0	**4,056.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.4	78.0	81.6	79.1	**8,460.2**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	4.9	5.6	3.7	**7,565.7**
DAY	1994	27.0	22.0	28.0	26.0	23.0	26.0	29.0	27.0	30.0	26.0	26.0	24.0	**3,964.0**
H2O	1994	56.0	79.9	122.1	75.2	55.9	62.1	68.6	82.0	54.8	32.9	61.1	51.1	**8,177.1**
OIL	1994	65.2	105.4	128.6	71.3	57.7	60.2	63.3	38.4	24.7	10.5	45.6	41.7	**7,550.0**
DAY	1993	28.0	22.0	28.0	26.0	25.0	12.0	26.0	27.0	25.0	27.0	24.0	27.0	**3,650.0**
H2O	1993	66.4	39.6	108.3	104.8	81.9	27.4	85.7	109.7	52.2	70.6	48.3	68.6	**7,375.4**
OIL	1993	80.6	24.1	32.5	37.6	32.0	12.1	39.6	45.0	25.2	63.1	61.6	84.4	**6,837.4**
DAY	1992	31.0	25.0	27.0	26.0	25.0	27.0	29.0	28.0	24.0	28.0	27.0	26.0	**3,353.0**
H2O	1992	183.9	69.5	45.1	38.3	45.2	59.7	79.2	76.5	85.9	87.3	76.4	53.9	**6,511.9**
OIL	1992	47.7	24.7	44.3	26.8	33.0	59.6	55.1	58.3	34.6	54.9	79.9	100.4	**6,299.6**
DAY	1991	28.0	25.0	28.0	27.0	28.0	27.0	29.0	29.0	26.0	23.0	11.0	28.0	**3,030.0**
H2O	1991	55.6	44.7	55.5	56.3	87.8	88.1	56.8	45.7	77.4	75.6	61.3	172.3	**5,611.0**
OIL	1991	51.0	42.6	44.3	44.6	77.8	74.2	56.9	63.5	27.0	26.5	22.3	53.2	**5,680.3**

Licence ***2849*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	57.8	59.9	51.2	55.8	42.8	46.8	48.7	47.9	55.3	43.9	46.9	30.1	**118,438.8**
WIN	1999	75.8	63.6	26.7	75.2	119.6	97.9	127.1	78.1	60.0	65.6	72.1	58.1	**117,851.7**
WIN	1998	104.9	170.2	229.5	232.7	234.4	155.5	131.3	182.8	216.6	113.4	42.8	112.0	**116,931.9**
WIN	1997	131.5	116.0	431.5	344.8	321.1	272.9	191.3	264.4	342.8	195.0	176.8	212.2	**115,005.8**
WIN	1996	0.0	129.8	28.8	79.2	14.0	0.0	0.0	336.7	165.6	117.8	336.2	449.0	**112,005.5**
WIN	1995	0.0	0.0	0.0	0.0	0.0	372.0	877.8	147.3	716.2	855.1	456.9	59.8	**110,348.4**
WIN	1994	69.9	102.3	140.5	37.0	247.6	237.6	62.6	0.0	317.0	384.4	0.0	0.0	**106,863.3**
WIN	1993	722.6	1379.9	1417.2	1836.8	1765.2	1606.1	1659.2	1531.3	1685.3	41.9	76.5	54.2	**105,264.4**
WIN	1992	0.0	94.3	414.5	281.1	294.2	5.3	0.0	0.0	520.0	705.1	533.4	758.9	**91,488.2**
WIN	1991	63.5	55.7	180.1	138.4	90.3	23.9	4.8	107.0	249.7	182.9	0.7	152.7	**87,881.4**

Licence ***2855*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1839.0	818.0	1847.0	1845.0	1983.0	1508.0	2026.0	1848.0	1653.0	1537.0	1422.0	1410.0	**362,479.0**
WIN	1999	2439.0	1970.0	2103.0	1979.0	2310.0	2278.0	1027.0	1793.0	1975.0	1953.0	1839.0	1780.0	**342,743.0**
WIN	1998	2465.0	2480.0	2493.0	2334.0	2420.0	2431.0	2416.0	1907.0	2321.0	2518.0	2400.0	2563.0	**319,297.0**

Manitoba Production
1991 To 2000

Licence ***2855*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	2625.0	1546.0	1476.0	2412.0	2259.0	1611.0	1745.0	2372.0	2089.0	2434.0	2449.0	2490.0	**290,549.0**
WIN	1996	2707.0	2000.0	3029.0	2674.0	2872.0	2412.0	2734.0	1682.0	2828.0	3040.0	2972.0	2747.0	**265,041.0**
WIN	1995	2716.0	1990.0	1705.0	2368.0	2606.0	2583.0	2833.0	2688.0	1958.0	2376.0	2920.0	2909.0	**233,344.0**
WIN	1994	2865.0	2850.0	3124.0	2875.0	2890.0	3186.0	2136.0	2643.0	2519.0	2759.0	2631.0	2532.0	**203,692.0**
WIN	1993	1985.0	1730.0	1724.0	1661.0	1694.0	1841.0	1827.0	1665.0	1605.0	1522.0	2724.0	2883.0	**170,682.0**
WIN	1992	3034.0	2914.0	3114.0	2947.0	2941.0	2116.0	1636.0	380.0	1466.0	1954.0	1902.0	1956.0	**147,821.0**
WIN	1991	2928.0	2741.0	3172.0	3045.0	1564.0	2603.0	2702.0	2679.0	2643.0	2894.0	2834.0	3082.0	**121,461.0**

Licence ***2857*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-23-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	104.0	42.8	43.1	38.2	45.3	46.8	40.1	47.9	36.9	34.2	39.5	36.6	**85,143.5**
WIN	1999	51.4	42.0	0.0	32.8	46.1	45.4	38.1	45.0	43.2	62.9	45.9	94.1	**84,588.1**
WIN	1998	97.3	101.3	96.4	33.6	21.7	11.9	0.7	31.4	37.3	45.9	47.3	43.9	**84,041.2**
WIN	1997	31.9	174.8	119.3	108.7	112.5	109.8	162.9	109.2	136.7	93.1	143.5	137.7	**83,472.5**
WIN	1996	321.3	123.3	383.6	244.0	223.7	157.3	164.8	208.8	96.5	235.3	182.6	129.7	**82,032.4**
WIN	1995	182.3	94.3	0.0	0.0	0.0	77.3	145.4	185.7	48.6	99.7	177.7	197.5	**79,561.5**
WIN	1994	345.3	192.7	265.5	302.9	164.3	96.7	69.6	162.2	181.7	181.4	202.7	238.7	**78,353.0**
WIN	1993	277.9	508.0	389.7	588.5	517.0	547.6	544.5	508.0	507.0	504.3	177.4	166.5	**75,949.3**
WIN	1992	314.1	246.6	88.1	281.9	420.2	499.7	416.6	426.8	282.2	296.1	309.4	305.2	**70,712.9**
WIN	1991	313.0	0.0	306.3	204.8	319.0	174.3	264.0	359.8	190.4	266.5	209.9	235.7	**66,826.0**

Licence ***2861*** Well Name ***Tundra Corvair Waskada WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1996	733.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**733.0**

UWI ***102.14-19-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a K*** Field Code ***3*** Pool Code ***43K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	880.0	801.0	745.0	903.0	947.0	1031.0	926.0	730.0	795.0	857.0	843.0	580.0	**89,859.0**
WIN	1999	1407.0	1356.0	664.0	648.0	760.0	913.0	1017.0	1187.0	1171.0	1348.0	1314.0	1227.0	**79,821.0**
WIN	1998	2208.0	1794.0	2021.0	1807.0	1931.0	1873.0	1907.0	1786.0	1740.0	0.0	1798.0	1376.0	**66,809.0**
WIN	1997	747.0	671.0	774.0	564.0	695.0	767.0	682.0	728.0	1195.0	1637.0	2233.0	2091.0	**46,568.0**
WIN	1996	733.0	596.0	781.0	757.0	821.0	844.0	946.0	933.0	1019.0	1182.0	849.0	828.0	**33,784.0**
WIN	1995	735.0	747.0	764.0	579.0	652.0	618.0	661.0	570.0	657.0	721.0	807.0	861.0	**23,495.0**
WIN	1994	657.0	677.0	626.0	271.0	590.0	598.0	605.0	517.0	548.0	376.0	366.0	666.0	**15,123.0**
WIN	1993	551.0	503.0	631.0	606.0	542.0	481.0	544.0	591.0	645.0	741.0	570.0	648.0	**8,626.0**
WIN	1992	180.7	130.9	138.3	115.4	92.0	81.2	63.5	70.6	52.9	9.4	215.0	408.8	**1,573.0**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	**14.3**

Licence ***2862*** Well Name ***Waskada Unit No. 5 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,389.2**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,389.2**
WIN	1998	109.4	113.6	113.9	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,389.2**
WIN	1997	127.7	169.1	142.6	136.1	136.5	138.3	150.2	134.7	209.1	100.7	163.6	171.2	**24,025.1**
WIN	1996	189.4	231.1	244.2	190.3	250.8	154.5	197.7	190.7	89.1	211.7	157.0	171.2	**22,245.3**
WIN	1995	107.5	81.0	73.2	125.8	170.4	108.6	161.8	335.4	175.9	92.9	193.3	191.0	**19,967.6**
WIN	1994	0.0	112.1	153.7	167.3	97.6	55.2	46.6	92.2	109.8	85.9	112.6	146.5	**18,150.8**

Manitoba Production
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Licence ***2862*** Well Name ***Waskada Unit No. 5 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1993	31.0	151.1	39.6	196.2	151.3	151.3	144.0	162.7	154.5	165.1	163.4	182.5	**16,971.3**
WIN	1992	104.6	83.0	127.0	92.9	95.8	92.2	59.1	0.0	0.0	25.7	63.3	77.6	**15,278.6**
WIN	1991	175.9	112.3	139.9	88.4	124.4	65.5	107.6	103.7	61.2	79.5	69.7	84.8	**14,457.4**

Licence ***2863*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,732.0**
H2O	2000	661.0	551.2	590.7	586.6	609.7	596.4	591.5	554.6	518.2	575.2	596.2	636.1	**123,532.4**
OIL	2000	16.5	14.3	14.8	17.1	15.0	15.4	15.7	15.8	14.5	20.2	15.4	16.2	**4,735.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,366.0**
H2O	1999	820.7	734.9	722.1	814.0	828.2	806.3	848.1	861.8	833.0	862.2	617.6	680.9	**116,465.0**
OIL	1999	10.4	15.2	14.1	20.2	20.4	15.0	15.7	15.8	15.7	16.3	15.4	16.3	**4,544.3**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	5.0	11.0	30.0	30.0	31.0	**5,001.0**
H2O	1998	721.5	640.5	782.8	788.5	805.9	793.3	816.1	135.8	293.2	802.6	792.8	793.4	**107,035.2**
OIL	1998	16.2	15.1	13.1	14.4	14.9	15.1	15.5	2.2	6.1	17.6	16.6	17.3	**4,353.8**
DAY	1997	0.0	0.0	0.0	0.0	13.0	29.0	31.0	31.0	30.0	31.0	26.0	31.0	**4,683.0**
H2O	1997	0.0	0.0	0.0	0.0	352.6	719.5	784.8	790.9	619.2	661.9	402.1	734.5	**98,868.8**
OIL	1997	0.0	0.0	0.0	0.0	7.3	16.7	19.0	18.8	7.7	18.7	22.6	14.9	**4,189.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,461.0**
H2O	1996	814.0	745.7	796.2	795.5	800.8	739.4	799.7	785.7	796.9	690.1	725.9	719.3	**93,803.3**
OIL	1996	22.9	20.4	21.7	21.5	22.1	19.9	23.3	32.5	37.5	18.7	15.4	15.6	**4,064.0**
DAY	1995	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,098.0**
H2O	1995	906.1	798.3	909.0	596.5	748.9	722.9	783.0	821.1	735.8	845.8	795.9	818.0	**84,594.1**
OIL	1995	38.8	33.0	35.4	24.0	29.8	26.2	28.6	24.7	19.2	20.9	20.8	21.1	**3,792.5**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	**3,739.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.0	844.5	**75,112.8**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	39.4	**3,470.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	15.0	21.0	30.0	31.0	11.0	2.0	**3,706.0**
H2O	1993	882.6	790.6	838.3	807.1	821.2	784.3	345.9	538.3	731.8	820.7	317.7	34.0	**74,179.3**
OIL	1993	40.3	35.8	39.7	37.6	38.3	40.8	18.3	28.4	51.2	39.0	22.5	2.0	**3,426.8**
DAY	1992	31.0	29.0	1.0	30.0	20.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,415.0**
H2O	1992	877.5	833.2	870.8	827.1	564.0	366.5	864.3	833.9	775.7	869.4	816.6	888.2	**66,466.8**
OIL	1992	43.2	42.2	47.0	37.1	34.2	20.6	44.1	37.4	36.7	39.1	39.9	37.3	**3,032.9**
DAY	1991	31.0	28.0	31.0	28.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**3,107.0**
H2O	1991	741.3	685.9	677.6	683.7	763.4	846.3	912.9	854.2	806.2	821.6	866.6	884.7	**57,079.6**
OIL	1991	44.5	40.7	20.3	38.9	40.7	37.7	28.9	34.3	31.8	36.1	44.3	45.6	**2,574.1**

Licence ***2866*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	10.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**5,296.0**
H2O	2000	140.9	380.4	375.3	455.6	326.5	330.8	354.6	274.0	305.4	299.7	294.1	138.0	**41,196.5**
OIL	2000	9.4	22.8	21.1	20.8	21.1	19.8	20.0	20.5	19.8	20.3	19.2	11.9	**9,197.0**
DAY	1999	17.0	27.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**4,957.0**
H2O	1999	256.4	319.5	344.9	546.5	448.1	374.5	398.5	583.6	525.9	444.5	342.5	231.3	**37,521.2**
OIL	1999	27.3	28.6	26.6	33.3	32.6	30.7	31.5	32.0	33.2	33.7	32.7	20.8	**8,970.3**
DAY	1998	31.0	28.0	29.0	29.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,624.0**
H2O	1998	226.8	190.0	187.7	202.0	103.3	204.5	499.8	378.7	365.9	359.0	342.4	262.2	**32,705.0**
OIL	1998	36.2	30.4	31.9	32.4	17.3	31.8	37.3	38.7	35.6	36.7	34.0	34.1	**8,607.3**
DAY	1997	8.0	28.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	31.0	25.0	29.0	**4,278.0**

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Licence ***2866*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	46.6	161.2	202.3	188.7	215.3	170.7	106.5	183.3	191.8	192.6	156.8	218.2	**29,382.7**
OIL	1997	10.4	38.6	44.8	36.8	31.5	27.6	17.1	28.8	32.5	32.9	25.7	36.2	**8,210.9**
DAY	1996	31.0	24.0	31.0	26.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	4.0	**3,949.0**
H2O	1996	132.4	106.0	152.4	125.0	153.3	150.0	156.6	144.7	173.8	174.1	170.6	23.4	**27,348.7**
OIL	1996	31.4	24.1	36.6	29.4	35.8	34.9	35.3	33.4	40.2	38.8	37.9	5.2	**7,848.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,623.0**
H2O	1995	134.7	122.4	129.8	134.1	139.8	134.3	158.9	147.1	139.0	140.2	131.4	133.1	**25,686.4**
OIL	1995	32.7	29.7	32.7	30.8	31.1	22.8	37.3	34.8	33.1	34.1	30.5	31.1	**7,465.0**
DAY	1994	31.0	28.0	3.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**3,263.0**
H2O	1994	149.4	126.7	141.8	132.3	116.3	171.9	154.5	146.4	131.9	138.5	103.6	148.1	**24,041.6**
OIL	1994	35.0	29.9	32.8	29.9	23.8	41.7	36.0	34.9	30.9	33.1	24.8	35.0	**7,084.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	16.0	30.0	31.0	**2,942.0**
H2O	1993	142.8	133.2	139.2	128.4	138.5	142.3	130.1	138.0	128.6	111.9	139.3	155.4	**22,380.2**
OIL	1993	35.2	31.4	32.2	30.9	32.3	30.5	32.8	33.9	30.6	27.4	41.6	38.1	**6,696.5**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	24.0	**2,596.0**
H2O	1992	172.8	164.9	157.5	139.4	156.3	141.5	139.9	148.3	130.6	136.3	113.2	133.3	**20,752.5**
OIL	1992	43.7	38.1	38.6	35.1	39.0	35.2	34.5	34.4	31.5	31.1	28.5	25.1	**6,299.6**
DAY	1991	19.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	22.0	**2,239.0**
H2O	1991	354.5	464.9	309.3	180.1	161.8	149.8	159.4	143.1	132.1	124.0	131.0	148.1	**19,018.5**
OIL	1991	46.8	55.3	43.9	43.4	41.5	36.8	38.2	33.7	31.5	30.7	31.0	30.7	**5,884.8**

Licence ***2869*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,312.0**
H2O	2000	415.5	413.5	443.2	414.2	437.7	359.7	417.1	316.0	368.9	289.6	319.9	315.7	**60,032.9**
OIL	2000	26.7	24.9	29.0	31.9	32.0	26.5	29.7	27.7	28.2	25.3	23.0	23.1	**12,845.0**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,949.0**
H2O	1999	687.1	606.7	603.6	603.9	604.3	565.2	439.4	388.2	332.0	367.4	373.8	399.6	**55,521.9**
OIL	1999	36.9	29.2	32.8	40.4	40.3	44.3	41.0	31.3	27.0	26.9	25.6	25.5	**12,517.0**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	29.0	30.0	31.0	**5,586.0**
H2O	1998	477.5	585.1	484.8	522.9	432.5	360.1	511.0	370.5	375.7	369.4	465.3	593.2	**49,550.7**
OIL	1998	49.9	38.4	47.8	42.7	37.9	39.2	46.4	36.5	45.4	39.5	42.8	44.4	**12,115.8**
DAY	1997	29.0	27.0	30.0	30.0	31.0	29.0	31.0	30.0	19.0	27.0	30.0	30.0	**5,230.0**
H2O	1997	256.7	185.6	311.8	308.3	300.5	299.2	265.6	357.9	274.2	323.1	472.9	434.1	**44,002.7**
OIL	1997	49.6	56.0	55.8	52.1	38.1	40.0	43.5	46.1	24.4	38.5	52.0	43.4	**11,604.9**
DAY	1996	31.0	28.0	31.0	24.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	**4,887.0**
H2O	1996	204.4	181.0	215.7	282.9	420.3	328.3	371.9	333.6	353.8	400.2	434.9	393.0	**40,212.8**
OIL	1996	25.3	24.8	25.6	26.5	45.6	44.2	48.7	70.7	51.0	46.6	48.7	44.8	**11,065.4**
DAY	1995	27.0	17.0	29.0	26.0	26.0	27.0	27.0	28.0	28.0	30.0	29.0	31.0	**4,532.0**
H2O	1995	311.6	185.6	340.8	273.4	264.5	278.9	296.2	330.8	311.5	297.1	308.4	226.4	**36,292.8**
OIL	1995	39.8	20.0	38.2	34.5	34.7	34.2	36.6	40.0	42.0	41.7	37.5	22.0	**10,562.9**
DAY	1994	30.0	25.0	27.0	27.0	28.0	26.0	28.0	27.0	26.0	28.0	27.0	27.0	**4,207.0**
H2O	1994	318.3	293.9	292.7	280.9	327.4	343.3	274.0	285.8	247.6	266.8	320.7	307.0	**32,867.6**
OIL	1994	36.2	36.5	37.6	36.7	47.2	47.0	47.4	40.8	39.3	44.3	43.6	41.2	**10,141.7**
DAY	1993	30.0	26.0	29.0	28.0	29.0	27.0	29.0	29.0	27.0	28.0	26.0	29.0	**3,881.0**
H2O	1993	454.0	247.4	307.6	303.4	326.1	302.3	321.6	246.2	299.2	304.4	346.7	352.2	**29,309.2**
OIL	1993	53.2	37.6	43.5	39.4	43.7	42.0	46.8	48.8	41.0	37.9	31.7	35.0	**9,643.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	24.0	30.0	29.0	30.0	**3,544.0**
H2O	1992	378.0	352.7	292.1	283.0	382.8	298.9	271.4	294.0	287.9	452.1	419.7	446.2	**25,498.1**
OIL	1992	65.8	61.7	62.3	68.5	61.3	53.3	57.4	63.4	42.3	52.7	51.5	49.0	**9,143.3**

Manitoba Production
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Licence ***2869*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,188.0**
H2O	1991	348.0	283.0	315.4	339.5	354.7	399.3	340.5	377.1	333.1	358.4	355.1	375.2	**21,339.3**
OIL	1991	85.9	68.6	84.0	71.0	77.7	76.1	68.2	76.1	71.8	74.0	65.0	66.5	**8,454.1**

Licence ***2876*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a F*** Field Code ***3*** Pool Code ***43F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	28.0	29.0	31.0	30.0	31.0	30.0	22.0	6.0	16.0	24.0	30.0	31.0	**4,915.0**
H2O	2000	49.7	46.5	46.7	43.5	44.8	41.6	32.9	13.8	32.1	55.7	50.0	45.6	**4,727.8**
OIL	2000	12.4	11.7	11.8	10.9	11.3	10.4	8.2	3.5	8.0	13.9	12.6	11.4	**3,821.7**
DAY	1999	0.0	0.0	20.0	9.0	15.0	0.0	0.0	25.0	30.0	16.0	30.0	31.0	**4,607.0**
H2O	1999	0.0	0.0	54.4	22.5	38.6	0.0	0.0	73.7	61.2	44.7	59.7	52.0	**4,224.9**
OIL	1999	0.0	0.0	23.3	9.7	16.5	0.0	0.0	22.1	15.3	11.1	14.9	13.1	**3,695.6**
DAY	1998	29.0	28.0	29.0	13.0	30.0	13.0	0.0	6.0	8.0	0.0	10.0	26.0	**4,431.0**
H2O	1998	37.7	33.5	33.5	5.9	44.7	15.4	0.0	12.9	10.2	0.0	27.7	58.9	**3,818.1**
OIL	1998	25.2	22.3	22.3	19.1	30.4	10.3	0.0	8.6	6.8	0.0	9.2	23.7	**3,569.6**
DAY	1997	14.0	27.0	2.0	0.0	11.0	30.0	8.0	30.0	30.0	22.0	29.0	27.0	**4,239.0**
H2O	1997	21.6	60.0	0.9	0.0	24.7	50.6	12.3	42.9	37.5	38.4	38.2	38.3	**3,537.7**
OIL	1997	8.8	39.3	0.6	0.0	16.5	33.7	8.2	28.9	25.0	25.6	25.4	25.6	**3,391.7**
DAY	1996	9.0	29.0	21.0	0.0	29.0	30.0	31.0	31.0	30.0	8.0	1.0	11.0	**4,009.0**
H2O	1996	19.8	45.2	30.6	0.0	57.3	39.1	40.2	35.8	35.2	9.0	0.5	12.8	**3,172.3**
OIL	1996	13.2	30.1	20.4	0.0	38.4	26.0	26.8	24.2	23.5	5.8	0.0	13.7	**3,154.1**
DAY	1995	20.0	0.0	9.0	0.0	22.0	30.0	31.0	31.0	30.0	6.0	22.0	29.0	**3,779.0**
H2O	1995	30.1	0.0	25.6	0.0	50.3	46.6	43.5	42.8	38.3	6.0	45.5	40.8	**2,846.8**
OIL	1995	20.0	0.0	17.0	0.0	33.5	30.8	29.4	28.5	25.7	4.1	30.2	27.3	**2,932.0**
DAY	1994	0.0	0.0	0.0	0.0	26.0	30.0	31.0	26.0	10.0	31.0	30.0	28.0	**3,549.0**
H2O	1994	0.0	0.0	0.0	0.0	58.4	52.4	43.8	34.6	25.8	50.2	41.8	34.8	**2,477.3**
OIL	1994	0.0	0.0	0.0	0.0	39.1	34.9	29.5	23.1	17.3	33.5	27.9	23.1	**2,685.5**
DAY	1993	28.0	28.0	16.0	0.0	28.0	29.0	31.0	31.0	20.0	31.0	30.0	15.0	**3,337.0**
H2O	1993	33.9	31.1	16.0	0.0	53.0	43.9	44.6	41.8	30.8	41.6	30.4	1.9	**2,135.5**
OIL	1993	22.9	20.9	10.7	0.0	35.3	29.2	29.6	28.0	20.5	27.6	20.2	8.0	**2,457.1**
DAY	1992	31.0	29.0	31.0	20.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**3,050.0**
H2O	1992	38.4	36.5	36.8	30.4	36.5	34.1	37.0	37.8	33.8	35.3	34.2	36.4	**1,766.5**
OIL	1992	25.6	24.7	24.4	20.6	24.8	23.2	24.5	24.9	22.7	23.7	23.0	24.4	**2,204.2**
DAY	1991	0.0	25.0	31.0	30.0	9.0	0.0	0.0	0.0	0.0	7.0	26.0	30.0	**2,699.0**
H2O	1991	0.0	14.0	12.4	10.8	3.1	0.0	0.0	0.0	0.0	17.1	39.7	40.1	**1,339.3**
OIL	1991	0.0	20.9	17.9	16.1	4.4	0.0	0.0	0.0	0.0	7.6	27.5	27.2	**1,917.7**

Licence ***2878*** Well Name ***Waskada Unit No. 7 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,758.5**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,758.5**
WIN	1998	150.3	68.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,758.5**
WIN	1997	0.0	0.0	0.0	0.0	322.4	308.6	256.6	212.5	311.6	172.4	246.7	264.3	**36,539.6**
WIN	1996	412.1	0.0	52.5	0.0	0.0	442.6	443.3	431.3	0.0	0.0	314.8	346.7	**34,444.5**
WIN	1995	233.9	165.7	251.5	378.1	382.7	252.6	191.1	0.0	71.6	208.9	295.2	27.9	**32,001.2**
WIN	1994	168.1	167.5	62.2	384.1	231.4	97.1	85.3	187.9	172.5	218.5	219.1	287.9	**29,542.0**
WIN	1993	36.2	56.3	43.8	131.6	220.8	293.9	253.7	127.7	208.4	213.7	173.2	164.1	**27,260.4**
WIN	1992	0.0	0.0	132.7	138.3	139.4	80.2	72.6	73.4	54.5	33.4	32.7	49.0	**25,337.0**
WIN	1991	67.3	367.8	541.4	219.0	83.1	80.9	100.8	48.4	0.0	0.0	0.0	0.0	**24,530.8**

Manitoba Production
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Licence ***2883*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,705.7**
H2O	1993	56.9	55.5	33.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,720.4**
OIL	1993	6.3	4.0	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,307.5**
DAY	1992	0.0	0.0	5.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,628.7**
H2O	1992	0.0	0.0	33.2	215.2	139.2	120.0	113.6	95.5	86.9	93.2	58.0	70.3	**9,574.6**
OIL	1992	0.0	0.0	4.7	20.3	9.1	4.9	1.4	0.1	2.5	3.7	5.0	6.6	**2,294.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	9.0	**2,349.7**
H2O	1991	74.6	39.5	41.6	40.8	17.6	19.6	10.8	17.9	5.5	10.0	6.4	0.9	**8,549.5**
OIL	1991	7.4	4.0	3.9	3.8	1.7	2.5	2.5	4.2	0.8	1.0	0.8	0.0	**2,236.3**

Licence ***2885*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b C*** Field Code ***3*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,407.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,529.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,407.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,529.7**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,407.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,529.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.6**

Licence ***2887*** Well Name ***Waskada Unit No. 14*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.03-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,727.6**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,047.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,052.0**
DAY	1996	31.0	29.0	31.0	22.0	29.0	30.0	31.0	31.0	10.0	0.0	0.0	0.0	**4,727.6**
H2O	1996	51.7	26.9	30.0	26.2	36.2	30.6	36.9	35.3	11.5	0.0	0.0	0.0	**9,047.1**
OIL	1996	5.2	4.7	3.8	2.4	3.8	7.0	4.3	6.6	2.3	0.0	0.0	0.0	**4,052.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,483.6**
H2O	1995	56.6	51.7	58.3	47.6	49.4	38.5	44.5	49.9	49.7	46.7	37.5	30.7	**8,761.8**
OIL	1995	12.0	12.9	20.9	16.0	15.7	12.3	16.5	6.4	7.2	7.7	5.7	6.0	**4,011.9**
DAY	1994	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,118.6**
H2O	1994	27.6	18.9	41.5	27.9	11.6	19.9	24.7	31.9	21.8	26.6	47.1	58.7	**8,200.7**
OIL	1994	12.7	9.1	20.1	15.7	8.1	11.2	16.9	16.0	12.2	11.4	14.8	12.7	**3,872.6**
DAY	1993	31.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,758.6**
H2O	1993	40.6	15.1	57.7	54.7	55.9	43.5	41.9	42.2	51.9	50.9	32.8	22.0	**7,842.5**
OIL	1993	10.3	4.6	24.8	20.7	17.8	21.2	22.8	21.4	6.2	8.8	14.6	10.9	**3,711.7**
DAY	1992	31.0	29.0	31.0	30.0	18.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	**3,409.6**
H2O	1992	19.4	12.5	54.0	54.8	39.3	0.0	44.2	48.8	28.8	46.5	37.6	40.7	**7,333.3**
OIL	1992	9.6	5.7	2.5	2.5	1.5	0.0	7.3	12.5	7.2	11.7	12.4	9.3	**3,527.6**
DAY	1991	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,096.6**
H2O	1991	30.5	31.0	45.2	37.5	37.9	34.5	37.6	37.3	34.3	38.1	29.6	30.9	**6,906.7**
OIL	1991	17.8	18.0	20.1	16.8	19.4	23.1	22.9	22.7	21.5	22.0	21.4	19.2	**3,445.4**

Licence ***2888*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

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Licence ***2888*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,990.0**
H2O	2000	1249.6	1041.9	1116.7	1108.9	1152.7	1127.6	1118.3	1042.8	914.5	1087.6	1127.0	1202.5	**182,227.5**
OIL	2000	16.3	14.5	14.5	16.8	14.7	15.2	15.5	15.6	13.6	20.2	15.5	16.1	**5,388.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,626.0**
H2O	1999	1635.3	1425.1	1424.6	1587.7	1622.3	1561.4	1623.8	1613.8	1574.9	1630.0	1167.4	1287.2	**168,937.4**
OIL	1999	10.2	15.0	14.2	20.0	20.1	15.1	15.9	15.5	15.7	16.0	15.3	16.6	**5,200.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,261.0**
H2O	1998	1533.1	1386.1	1553.8	1619.2	1672.8	1695.6	1782.3	1790.2	1522.3	1714.9	1615.3	1634.2	**150,783.9**
OIL	1998	16.1	15.6	15.7	17.2	17.9	18.2	18.6	16.5	14.7	18.4	16.5	17.4	**5,010.8**
DAY	1997	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	26.0	31.0	**4,899.0**
H2O	1997	1710.8	1432.7	1599.6	1532.2	1608.4	1438.8	1569.6	1581.9	1263.3	1350.4	788.9	1498.3	**131,264.1**
OIL	1997	22.9	16.3	15.8	16.9	20.1	16.9	19.0	18.9	7.6	18.6	22.7	14.8	**4,808.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,540.0**
H2O	1996	1597.1	1463.0	1562.0	1536.9	1589.2	1467.3	1587.0	1559.2	1581.5	1441.4	1413.2	1435.8	**113,889.2**
OIL	1996	20.1	17.8	19.1	18.8	19.3	17.3	20.4	28.4	32.9	17.3	17.0	18.6	**4,597.5**
DAY	1995	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,176.0**
H2O	1995	1128.8	994.4	1132.5	1216.9	1622.7	1566.2	1691.3	1773.4	1538.0	1530.2	1561.4	1604.8	**95,655.6**
OIL	1995	14.9	12.7	13.6	24.1	29.7	26.2	28.5	24.7	21.5	20.7	18.2	18.5	**4,350.5**
DAY	1994	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**3,817.0**
H2O	1994	981.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.9	1080.9	**78,295.0**
OIL	1994	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	15.6	**4,097.2**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	15.0	18.0	30.0	29.0	10.0	13.0	**3,757.0**
H2O	1993	1126.6	1009.2	1070.1	1030.4	1017.3	1001.0	441.7	589.0	934.2	980.1	361.2	476.1	**76,121.8**
OIL	1993	24.8	22.0	24.4	23.2	22.9	25.0	11.3	15.0	31.6	22.5	12.4	9.2	**4,070.0**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,462.0**
H2O	1992	1027.0	975.1	1019.2	967.9	1023.1	1070.8	1147.6	1125.4	1061.6	1109.8	1042.4	1133.7	**66,084.9**
OIL	1992	26.6	26.0	28.9	22.8	32.6	29.7	27.2	23.4	22.6	24.1	24.5	23.0	**3,825.7**
DAY	1991	31.0	28.0	31.0	28.0	29.0	0.0	14.0	31.0	30.0	31.0	30.0	31.0	**3,126.0**
H2O	1991	1209.7	1119.3	1105.8	956.2	1059.9	0.0	488.4	999.6	959.7	943.4	1014.2	1035.4	**53,381.3**
OIL	1991	33.0	30.2	20.3	22.2	22.6	0.0	8.2	21.1	20.0	21.8	27.3	28.0	**3,514.3**

Licence ***2889*** Well Name ***NVS Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,269.0**
H2O	2000	15.6	14.1	13.9	11.9	10.2	10.5	10.9	11.0	13.5	13.9	13.5	13.2	**6,019.2**
OIL	2000	11.4	10.3	10.3	11.1	10.1	8.9	8.7	8.9	9.7	10.7	10.7	11.4	**6,042.8**
DAY	1999	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	**5,903.0**
H2O	1999	11.9	10.4	11.5	11.8	0.0	0.0	0.0	0.0	7.2	15.1	13.6	15.0	**5,867.0**
OIL	1999	13.8	12.7	13.7	13.0	0.0	0.0	0.0	0.0	5.5	11.0	11.1	11.5	**5,920.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,676.0**
H2O	1998	33.2	29.1	30.2	26.5	24.4	26.8	32.7	13.7	12.5	11.5	13.4	11.5	**5,770.5**
OIL	1998	24.8	22.0	24.7	26.4	26.8	24.4	24.8	15.2	14.1	14.5	13.7	14.2	**5,828.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,312.0**
H2O	1997	27.0	27.8	30.1	29.8	31.1	27.9	28.1	31.5	31.1	32.7	31.4	32.5	**5,505.0**
OIL	1997	29.1	26.0	27.5	26.9	28.7	27.4	25.5	25.3	24.2	24.8	24.7	24.8	**5,582.7**
DAY	1996	0.0	0.0	0.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,947.0**
H2O	1996	0.0	0.0	0.0	27.5	29.2	30.9	32.5	32.9	30.0	31.8	28.4	26.9	**5,144.0**
OIL	1996	0.0	0.0	0.0	27.3	29.3	29.2	30.3	29.7	29.1	29.0	29.2	29.7	**5,267.8**
DAY	1995	28.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,674.0**
H2O	1995	215.1	222.4	250.0	195.3	161.9	59.8	44.0	31.7	31.0	30.9	28.9	2.6	**4,873.9**

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Licence ***2889*** Well Name ***NVS Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	26.6	26.6	29.3	24.0	24.4	29.2	29.0	30.0	30.3	30.6	29.5	3.0	**5,005.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	14.0	30.0	30.0	31.0	**4,316.0**
H2O	1994	28.3	26.2	29.0	28.5	32.7	28.3	29.0	24.6	124.1	264.8	245.1	254.5	**3,600.3**
OIL	1994	27.8	25.6	27.9	27.3	28.8	27.7	28.9	21.8	13.0	27.2	28.5	30.1	**4,692.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**3,975.0**
H2O	1993	26.1	26.3	29.3	27.4	26.7	27.8	26.8	24.4	18.2	29.9	32.8	32.7	**2,485.2**
OIL	1993	21.1	16.2	17.6	20.0	20.0	19.7	19.4	17.5	12.8	18.0	25.1	26.8	**4,377.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,617.0**
H2O	1992	26.1	24.4	25.6	24.1	25.7	26.1	23.8	29.8	27.7	25.6	24.2	25.4	**2,156.8**
OIL	1992	27.0	25.0	26.0	24.6	24.8	23.7	25.2	22.4	22.2	21.7	20.9	21.6	**4,143.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,251.0**
H2O	1991	31.2	26.4	29.9	28.8	30.4	29.2	30.3	29.6	29.1	29.4	27.8	27.2	**1,848.3**
OIL	1991	33.3	29.9	33.6	28.9	30.1	28.9	29.5	29.2	27.6	27.9	27.1	27.4	**3,858.6**

Licence ***2891*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-36-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,809.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,124.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,635.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,809.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,124.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,635.9**
DAY	1995	31.0	28.0	25.0	17.0	0.0	0.0	0.0	22.0	16.0	26.0	7.0	0.0	**3,809.0**
H2O	1995	390.5	302.7	244.6	287.4	0.0	0.0	0.0	372.1	46.5	385.6	50.7	0.0	**31,124.0**
OIL	1995	27.0	15.6	12.9	15.4	0.0	0.0	0.0	28.0	4.1	31.0	2.2	0.0	**6,635.9**
DAY	1994	22.0	28.0	31.0	9.0	16.0	17.0	0.0	27.0	30.0	31.0	30.0	31.0	**3,637.0**
H2O	1994	186.0	234.4	342.2	55.2	100.1	209.9	0.0	4.4	130.2	350.2	413.9	503.6	**29,043.9**
OIL	1994	16.6	22.8	7.9	0.0	5.6	4.4	0.0	0.5	22.0	28.1	12.5	21.0	**6,499.7**
DAY	1993	29.0	28.0	31.0	30.0	30.0	22.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,365.0**
H2O	1993	225.2	395.5	344.6	334.3	358.9	202.2	231.3	334.4	282.9	358.3	302.3	265.2	**26,513.8**
OIL	1993	24.8	36.8	41.5	59.0	49.6	33.4	29.0	53.2	45.3	22.1	24.4	26.9	**6,358.3**
DAY	1992	12.0	29.0	31.0	29.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,018.0**
H2O	1992	85.8	425.8	380.0	262.4	182.0	391.7	317.6	304.6	272.9	331.7	296.6	270.0	**22,878.7**
OIL	1992	11.2	45.8	42.3	32.1	35.6	59.6	22.8	23.3	13.9	20.5	17.2	25.4	**5,912.3**
DAY	1991	14.0	28.0	19.0	0.0	8.0	1.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,687.0**
H2O	1991	125.1	205.7	148.0	0.0	75.8	5.3	331.8	184.0	221.7	216.7	192.9	219.2	**19,357.6**
OIL	1991	12.2	20.0	13.4	0.0	4.6	0.5	33.4	24.5	28.8	31.2	36.7	35.9	**5,562.6**

Licence ***2894*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,324.2**
H2O	2000	32.2	30.6	25.9	26.7	31.4	25.4	26.5	27.5	28.2	38.8	41.2	35.7	**13,165.3**
OIL	2000	105.6	100.2	100.5	101.0	98.3	99.3	98.1	92.7	85.7	79.8	75.5	81.4	**21,468.9**
DAY	1999	31.0	26.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,960.2**
H2O	1999	13.8	12.5	12.4	12.9	16.6	12.0	35.1	30.6	29.8	42.8	68.3	28.7	**12,795.2**
OIL	1999	74.9	60.2	77.8	68.7	70.8	45.0	168.6	149.7	126.1	108.9	71.2	114.9	**20,350.8**
DAY	1998	31.0	28.0	30.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	29.0	**5,607.2**
H2O	1998	9.8	9.5	8.9	9.5	10.8	8.1	9.8	11.0	10.8	11.1	11.0	10.8	**12,479.7**
OIL	1998	91.1	82.0	90.2	89.0	93.8	80.3	98.2	96.0	91.2	110.9	88.8	79.0	**19,214.0**

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Licence ***2894*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	17.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,251.2**
H2O	1997	3.6	13.7	8.1	6.8	10.4	12.2	13.3	11.1	12.8	14.9	17.1	11.4	**12,358.6**
OIL	1997	23.8	117.8	107.6	97.8	90.5	92.0	91.8	90.6	85.4	88.0	78.7	91.9	**18,123.5**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,902.2**
H2O	1996	51.7	57.8	62.5	60.3	45.6	34.9	19.9	10.9	14.1	15.3	18.4	19.7	**12,223.2**
OIL	1996	31.4	31.4	30.2	23.6	41.2	54.1	68.8	81.8	74.8	74.4	69.2	69.5	**17,067.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,540.2**
H2O	1995	47.7	42.8	51.8	52.5	54.1	55.9	28.7	58.4	46.4	51.7	53.3	57.4	**11,812.1**
OIL	1995	50.2	42.8	49.4	43.3	42.8	40.6	65.9	43.1	47.4	42.8	34.1	35.8	**16,417.2**
DAY	1994	31.0	28.0	31.0	25.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,175.2**
H2O	1994	22.1	18.9	25.3	67.4	82.9	60.9	75.5	45.9	14.3	34.5	38.5	48.1	**11,211.4**
OIL	1994	78.4	78.0	70.5	17.8	16.7	26.1	30.0	58.3	83.0	66.4	55.9	51.6	**15,879.0**
DAY	1993	31.0	28.0	17.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,816.2**
H2O	1993	32.9	30.9	16.8	34.6	35.3	30.2	31.6	30.6	29.5	24.6	24.7	23.4	**10,677.1**
OIL	1993	61.2	62.3	31.5	98.1	76.1	70.9	73.6	73.1	73.1	81.8	77.6	78.6	**15,246.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,466.2**
H2O	1992	47.5	39.3	42.2	41.6	44.5	40.4	44.7	44.3	40.1	40.0	39.1	34.0	**10,332.0**
OIL	1992	55.3	48.4	50.5	50.8	54.7	51.6	55.9	54.2	53.7	58.4	57.3	60.5	**14,388.4**
DAY	1991	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,100.2**
H2O	1991	57.6	53.8	66.0	64.4	57.5	52.2	50.7	54.0	51.3	48.6	52.2	48.3	**9,834.3**
OIL	1991	76.4	47.5	74.7	67.4	66.8	64.5	61.7	66.3	62.9	60.2	62.9	53.5	**13,737.1**

Licence ***2897*** Well Name ***Waskada Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,339.0**
H2O	1991	46.5	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.1**

Licence ***2898*** Well Name ***Penn West et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,797.2**
H2O	2000	6.1	5.6	5.5	4.5	5.4	4.3	3.6	3.7	3.5	3.3	2.9	2.9	**2,546.2**
OIL	2000	21.3	17.0	17.7	16.6	15.0	15.4	15.5	14.9	14.5	14.7	13.4	14.4	**5,684.6**
DAY	1999	3.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	2.0	6.0	0.0	24.0	**5,431.2**
H2O	1999	0.4	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.2	0.7	0.0	0.0	**2,494.9**
OIL	1999	2.1	0.0	0.0	0.0	0.0	0.0	0.0	7.5	2.1	5.2	0.0	30.9	**5,494.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,391.2**
H2O	1998	1.0	1.2	0.7	1.3	1.7	1.1	2.1	1.3	1.3	1.4	2.3	3.5	**2,492.6**
OIL	1998	19.3	17.2	20.7	17.3	17.5	18.1	16.5	17.9	16.5	20.0	15.9	11.9	**5,446.4**
DAY	1997	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,027.2**
H2O	1997	0.8	1.4	1.8	1.9	1.8	1.2	1.4	1.3	1.4	1.4	0.9	1.9	**2,473.7**
OIL	1997	17.7	16.6	20.2	17.1	19.5	18.4	19.3	19.2	18.5	19.3	18.4	18.5	**5,237.6**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,664.2**
H2O	1996	7.6	10.6	11.5	11.3	6.1	4.2	2.6	1.0	0.1	0.8	2.0	3.0	**2,456.5**
OIL	1996	8.7	13.0	12.8	9.7	15.0	17.2	20.2	20.2	18.9	18.1	19.1	19.2	**5,014.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,303.2**
H2O	1995	11.2	9.3	9.9	8.6	7.6	5.6	7.3	8.0	8.7	9.0	8.8	11.5	**2,395.7**
OIL	1995	19.3	16.8	17.6	18.0	17.0	18.6	16.0	17.3	13.6	13.6	13.0	12.7	**4,822.8**
DAY	1994	31.0	27.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,938.2**
H2O	1994	1.7	3.9	7.0	6.1	6.9	5.3	5.8	5.4	22.0	16.9	11.9	11.8	**2,290.2**

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Licence ***2898*** Well Name ***Penn West et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	24.9	18.7	19.1	16.0	18.2	16.9	19.2	19.7	8.9	17.2	18.1	19.4	**4,629.3**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,577.2**
H2O	1993	3.2	1.4	2.1	4.1	2.9	4.6	5.0	4.6	4.0	4.2	4.7	2.4	**2,185.5**
OIL	1993	25.4	24.1	25.4	21.8	21.6	21.7	21.0	19.7	21.3	21.0	21.2	21.9	**4,413.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	30.0	**3,213.2**
H2O	1992	8.8	3.1	3.4	8.7	6.9	6.3	7.6	12.9	14.3	12.9	2.5	3.0	**2,142.3**
OIL	1992	20.7	25.2	26.4	21.5	24.6	20.7	21.8	15.1	13.4	15.7	26.8	27.1	**4,146.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,852.2**
H2O	1991	3.7	9.6	11.5	11.5	9.6	10.5	9.4	8.1	8.5	10.1	9.2	8.8	**2,051.9**
OIL	1991	30.4	21.4	21.9	21.8	22.3	20.7	21.7	25.4	20.4	23.2	21.8	19.8	**3,887.9**

Licence ***2901*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,552.0**
H2O	2000	1872.1	1685.8	1868.5	1811.0	1770.5	1790.8	1753.5	1721.2	1662.5	1784.6	1762.9	1703.5	**182,457.2**
OIL	2000	17.3	15.9	16.4	14.6	14.7	15.1	15.2	14.8	14.6	11.9	15.1	14.9	**4,491.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,186.0**
H2O	1999	2072.9	1471.4	2062.1	2011.4	1958.8	1919.2	1959.9	1850.3	1796.2	1970.9	1853.7	1921.1	**161,270.3**
OIL	1999	16.2	14.2	16.4	12.2	12.6	15.0	13.4	14.6	14.6	18.8	18.2	18.4	**4,310.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,821.0**
H2O	1998	2035.5	1768.9	2073.2	1987.6	2054.1	1926.5	2000.2	2057.6	2002.2	2058.1	1981.0	2047.9	**138,422.4**
OIL	1998	16.4	14.0	14.9	14.6	15.1	15.8	15.8	15.2	14.9	15.8	15.1	15.6	**4,126.1**
DAY	1997	31.0	19.0	0.0	24.0	30.0	22.0	12.0	12.0	30.0	31.0	30.0	31.0	**4,456.0**
H2O	1997	2297.2	1331.3	0.0	1715.0	1704.5	1577.2	850.5	666.9	2141.6	2157.2	2026.2	2083.8	**114,429.6**
OIL	1997	20.6	11.7	0.0	16.8	12.6	12.1	6.8	5.8	20.1	15.6	10.4	15.4	**3,942.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,184.0**
H2O	1996	2319.4	2190.9	2260.5	2250.1	2312.8	2067.8	2306.7	2242.4	2181.9	2267.0	1976.6	2259.1	**95,878.2**
OIL	1996	23.0	20.0	22.3	22.0	22.5	19.3	22.1	21.2	21.3	21.4	18.5	21.5	**3,795.0**
DAY	1995	31.0	28.0	31.0	24.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,821.0**
H2O	1995	1756.3	1720.5	2455.4	1666.1	2016.9	2069.2	2449.0	2458.2	2325.4	2330.8	2254.9	2309.3	**69,243.0**
OIL	1995	28.1	23.8	23.6	18.1	21.1	25.4	22.2	21.1	20.8	21.6	20.3	20.4	**3,539.9**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	28.0	20.0	6.0	30.0	**3,466.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	556.4	536.6	1378.8	418.3	1805.2	**43,431.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	11.8	28.5	9.8	28.8	**3,273.4**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**3,358.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.1	**38,735.7**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	**3,184.9**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	2.0	0.0	0.0	**3,351.0**
H2O	1992	415.2	402.6	418.6	410.9	445.1	489.1	516.1	512.8	487.7	31.0	0.0	0.0	**38,550.6**
OIL	1992	14.4	15.6	15.6	14.5	15.1	15.2	17.1	13.4	11.9	1.0	0.0	0.0	**3,181.3**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,105.0**
H2O	1991	484.2	438.2	492.7	452.3	503.2	478.8	457.8	429.9	416.1	396.3	439.4	451.7	**34,421.5**
OIL	1991	20.6	18.6	20.0	18.5	15.4	14.3	14.6	14.7	13.7	13.6	13.6	14.4	**3,047.5**

Licence ***2904*** Well Name ***Tundra Pierson SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-24-003-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 1*** Field Code ***7*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,008.9**
WIN	1996	0.0	0.0	0.0	0.0	440.0	220.5	82.8	0.0	0.0	0.0	0.0	0.0	**109,008.9**
WIN	1995	900.0	693.0	625.0	494.0	688.0	738.0	742.0	770.0	603.0	454.0	1122.5	187.0	**108,265.6**

Manitoba Production
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Licence ***2904*** Well Name ***Tundra Pierson SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-24-003-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 1*** Field Code ***7*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1994	995.0	914.0	843.0	805.0	646.0	890.0	927.0	702.0	702.0	817.0	725.0	841.0	**100,249.1**
WIN	1993	951.7	835.8	890.8	495.5	370.6	493.4	920.0	1055.0	1056.0	957.0	1057.0	842.0	**90,442.1**
WIN	1992	1143.2	1110.6	1194.2	1172.6	1149.8	1106.8	1150.2	919.4	688.2	602.0	559.7	936.8	**80,517.3**
WIN	1991	925.3	863.7	991.4	906.3	1124.1	1043.7	1085.4	1164.9	1047.0	1124.9	1082.4	1163.4	**68,783.8**

Licence ***2909*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,816.1**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,473.7**
DAY	1999	25.0	28.0	31.0	30.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,816.1**
H2O	1999	1.7	1.9	2.0	1.4	1.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.4**
OIL	1999	6.4	6.8	8.6	8.4	8.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**5,473.7**
DAY	1998	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,666.1**
H2O	1998	2.2	2.0	2.3	3.0	3.7	2.5	2.8	3.5	3.4	2.7	2.0	1.6	**1,902.3**
OIL	1998	7.1	7.5	9.1	9.3	9.6	7.8	7.7	7.4	7.1	7.6	8.6	8.8	**5,433.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**5,306.1**
H2O	1997	2.5	3.7	3.3	2.0	2.6	2.9	2.6	2.4	2.4	2.7	2.5	2.7	**1,870.6**
OIL	1997	7.0	8.1	7.9	5.8	8.9	7.2	7.0	8.0	10.9	9.5	9.7	8.0	**5,335.8**
DAY	1996	28.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,947.1**
H2O	1996	3.6	2.9	3.4	1.6	3.0	2.6	3.9	3.1	2.9	5.3	2.2	2.4	**1,838.3**
OIL	1996	4.8	6.4	7.3	3.6	6.4	7.3	6.0	7.0	7.6	13.0	7.6	8.4	**5,237.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,588.1**
H2O	1995	0.9	0.6	0.7	3.2	3.8	12.2	4.9	6.0	4.9	4.7	3.4	2.5	**1,801.4**
OIL	1995	4.0	6.2	7.4	7.8	7.3	13.1	9.0	8.8	8.3	8.4	7.8	6.8	**5,152.4**
DAY	1994	31.0	28.0	22.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,224.1**
H2O	1994	2.6	2.4	0.8	11.5	12.2	6.1	2.0	1.3	1.5	0.0	1.6	1.8	**1,753.6**
OIL	1994	8.8	8.7	9.3	12.6	2.6	5.3	5.0	4.2	3.3	0.3	4.8	4.3	**5,057.5**
DAY	1993	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**3,869.1**
H2O	1993	3.9	4.2	0.0	6.1	8.8	8.9	3.1	4.4	3.0	6.6	3.4	2.9	**1,709.8**
OIL	1993	17.0	13.4	0.0	13.1	8.7	8.0	13.1	11.7	9.6	15.7	11.3	10.9	**4,988.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	28.0	21.0	31.0	30.0	30.0	**3,538.1**
H2O	1992	7.2	6.6	5.6	6.1	5.9	4.6	4.1	7.9	17.7	9.4	6.0	4.2	**1,654.5**
OIL	1992	10.6	10.0	8.7	9.7	9.9	8.5	10.2	13.5	10.8	16.5	9.8	13.1	**4,855.8**
DAY	1991	27.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**3,186.1**
H2O	1991	7.5	7.5	8.4	7.3	8.9	6.4	7.2	7.2	4.2	5.4	4.1	6.1	**1,569.2**
OIL	1991	12.7	11.8	13.0	11.4	11.1	12.2	11.4	9.7	9.6	11.4	10.8	11.6	**4,724.5**

Licence ***2912*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,210.0**
H2O	2000	228.0	190.9	212.6	201.5	216.6	173.1	193.4	146.5	171.1	130.9	153.0	149.8	**121,849.6**
OIL	2000	22.1	17.7	20.2	17.2	13.3	13.6	19.4	21.3	21.8	21.2	21.3	21.2	**24,119.4**
DAY	1999	31.0	27.0	30.0	11.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,847.0**
H2O	1999	772.7	659.6	622.2	227.1	611.1	574.2	393.3	347.1	232.9	235.3	221.9	226.0	**119,682.2**
OIL	1999	57.3	43.9	49.4	22.5	40.5	19.5	18.4	18.0	7.9	7.3	15.3	21.7	**23,889.1**
DAY	1998	31.0	27.0	31.0	23.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**5,504.0**
H2O	1998	440.1	533.0	441.6	379.1	429.5	382.6	576.9	418.2	424.4	446.1	525.4	666.2	**114,558.8**
OIL	1998	73.5	52.3	65.1	53.5	65.0	70.3	85.3	67.2	83.7	77.9	78.8	81.5	**23,567.4**

Manitoba Production
1991 To 2000

Licence ***2912*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	29.0	27.0	30.0	30.0	31.0	29.0	31.0	30.0	28.0	27.0	30.0	30.0	**5,153.0**
H2O	1997	307.3	228.1	383.2	388.2	456.3	438.7	386.3	480.3	550.4	440.1	458.0	411.6	**108,895.7**
OIL	1997	33.2	34.8	34.6	33.5	35.5	34.6	37.0	37.9	31.2	33.5	49.2	65.8	**22,713.3**
DAY	1996	31.0	28.0	31.0	18.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	**4,801.0**
H2O	1996	771.2	567.2	674.6	401.7	798.0	533.3	586.2	418.4	516.8	538.9	585.7	457.8	**103,967.2**
OIL	1996	76.8	31.0	49.5	25.9	41.4	54.6	59.2	67.9	62.8	57.4	59.9	32.8	**22,252.5**
DAY	1995	31.0	27.0	31.0	30.0	30.0	29.0	30.0	31.0	29.0	30.0	28.0	30.0	**4,451.0**
H2O	1995	1205.5	768.5	986.1	968.4	906.2	770.1	846.1	894.9	785.7	723.5	778.6	884.2	**97,117.4**
OIL	1995	38.7	63.6	81.6	79.6	80.4	75.4	83.3	90.6	89.1	85.4	81.1	83.1	**21,633.3**
DAY	1994	31.0	27.0	31.0	29.0	31.0	29.0	31.0	31.0	28.0	31.0	23.0	30.0	**4,095.0**
H2O	1994	1051.0	984.9	1024.0	972.3	1260.0	1295.9	1027.0	1110.8	1076.5	1178.9	596.9	1357.9	**86,599.6**
OIL	1994	96.9	83.0	83.7	82.2	84.7	80.3	80.6	72.0	71.4	76.8	18.1	22.4	**20,701.4**
DAY	1993	30.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**3,743.0**
H2O	1993	1058.3	990.7	1126.7	1097.7	1100.4	1199.6	1192.7	943.7	808.4	856.8	813.9	1012.1	**73,663.5**
OIL	1993	97.5	98.6	107.7	100.5	105.5	98.9	109.2	109.5	99.5	99.8	101.5	92.3	**19,849.3**
DAY	1992	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	24.0	31.0	30.0	31.0	**3,384.0**
H2O	1992	990.5	907.0	814.2	963.0	1179.6	1109.2	1094.4	1127.2	918.1	1203.1	1071.0	1095.7	**61,462.5**
OIL	1992	112.5	97.2	117.1	110.1	141.7	117.8	95.3	94.5	83.8	117.3	103.5	106.6	**18,628.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,026.0**
H2O	1991	1050.4	981.7	1086.3	1048.6	1071.1	1024.0	1048.2	1030.7	1067.8	1046.4	1008.8	1011.9	**48,989.5**
OIL	1991	135.0	129.7	136.1	135.7	136.9	136.6	128.4	124.9	115.0	121.3	116.2	114.8	**17,331.4**

Licence ***2914*** Well Name ***Waskada Unit No. 9*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,523.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,342.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,442.7**
DAY	1996	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,523.0**
H2O	1996	208.9	45.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,342.1**
OIL	1996	3.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,442.7**
DAY	1995	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,477.0**
H2O	1995	36.1	176.4	422.1	487.9	493.1	369.3	533.2	760.5	325.7	241.0	179.5	119.0	**63,088.1**
OIL	1995	0.8	7.0	16.5	7.0	5.5	6.0	15.2	18.2	7.6	5.6	4.9	4.9	**11,437.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,129.0**
H2O	1994	278.3	255.0	325.9	310.7	177.5	145.8	127.1	120.4	63.7	60.9	56.5	86.0	**58,944.3**
OIL	1994	26.5	25.0	27.2	26.4	13.9	6.6	10.6	5.8	2.9	2.5	1.7	1.9	**11,338.5**
DAY	1993	31.0	28.0	31.0	29.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,766.0**
H2O	1993	425.7	549.2	555.9	456.2	496.2	417.4	430.5	381.1	351.5	377.5	298.2	308.3	**56,936.5**
OIL	1993	45.6	24.9	52.7	31.2	37.0	30.7	31.6	32.1	33.1	30.6	28.1	31.3	**11,187.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,406.0**
H2O	1992	628.3	614.6	669.3	564.4	641.8	592.0	645.3	543.5	540.3	635.1	552.8	528.4	**51,888.8**
OIL	1992	5.4	6.3	8.4	52.2	57.5	55.5	74.7	132.3	98.2	66.2	50.6	41.4	**10,778.6**
DAY	1991	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,040.0**
H2O	1991	483.5	293.7	520.7	480.7	537.9	585.7	578.5	602.4	591.3	557.1	450.7	543.2	**44,733.0**
OIL	1991	22.5	13.5	22.3	21.1	25.0	6.0	25.0	28.8	18.0	25.0	25.5	16.4	**10,129.9**

Licence ***2915*** Well Name ***Waskada Unit No. 9*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	27.0	24.0	31.0	30.0	31.0	**6,347.0**

Manitoba Production
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Licence ***2915*** Well Name ***Waskada Unit No. 9*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	364.4	373.2	328.3	387.0	365.8	358.5	331.7	303.3	307.1	316.5	324.9	306.0	**33,289.4**
OIL	2000	13.7	13.3	12.3	12.4	12.8	11.9	11.6	10.4	9.0	12.6	11.9	13.5	**10,786.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,992.0**
H2O	1999	280.1	292.3	345.8	341.6	312.0	321.3	375.4	339.6	325.3	353.3	376.4	367.8	**29,222.7**
OIL	1999	11.5	9.0	7.4	14.3	12.8	10.8	12.6	16.0	16.3	18.4	12.9	10.4	**10,641.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,627.0**
H2O	1998	277.7	218.7	258.3	279.4	350.4	283.2	284.6	265.3	322.3	355.7	302.3	261.7	**25,191.8**
OIL	1998	8.5	5.6	5.4	4.0	8.7	10.4	11.1	13.7	11.9	14.3	13.7	10.4	**10,489.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,262.0**
H2O	1997	227.2	225.7	196.5	187.4	247.8	216.3	241.7	285.6	247.1	243.5	282.1	317.5	**21,732.2**
OIL	1997	23.2	23.6	21.5	33.0	32.0	13.0	19.9	30.5	27.0	23.4	19.8	11.0	**10,371.3**
DAY	1996	31.0	29.0	27.0	19.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,897.0**
H2O	1996	320.6	173.6	163.5	141.6	224.2	233.2	242.0	257.1	246.0	250.2	222.2	209.2	**18,813.8**
OIL	1996	0.0	0.0	0.0	0.0	5.7	20.0	20.2	21.6	18.8	22.1	23.2	24.3	**10,093.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,548.0**
H2O	1995	325.3	281.2	308.7	315.1	279.6	209.4	263.5	233.4	231.8	222.4	146.0	112.2	**16,130.4**
OIL	1995	8.0	11.5	8.2	10.6	11.7	12.7	9.1	8.1	4.7	3.4	1.3	0.0	**9,937.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,183.0**
H2O	1994	163.2	155.7	201.6	199.4	178.3	174.5	128.5	176.3	140.7	183.1	236.0	320.6	**13,201.8**
OIL	1994	10.4	6.1	11.1	8.4	12.0	13.2	13.4	16.7	28.2	30.8	19.3	9.7	**9,848.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,818.0**
H2O	1993	140.6	148.0	137.1	127.4	142.3	115.0	181.2	191.3	173.2	187.5	160.7	161.4	**10,943.9**
OIL	1993	7.1	11.6	13.0	12.1	11.8	4.5	7.1	7.5	8.0	10.4	7.3	9.8	**9,668.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,453.0**
H2O	1992	114.9	49.5	24.1	17.8	22.4	20.4	86.6	48.5	24.6	43.6	163.0	152.0	**9,078.2**
OIL	1992	4.5	21.0	29.0	22.9	25.5	10.6	41.1	26.0	12.8	14.7	8.6	13.4	**9,558.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,087.0**
H2O	1991	126.4	113.8	133.9	121.5	123.1	104.8	147.7	158.9	149.1	160.3	122.2	135.1	**8,310.8**
OIL	1991	5.9	5.2	5.7	5.0	19.2	6.0	7.0	7.5	7.4	7.5	7.0	6.0	**9,328.6**

Licence ***2917*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,450.0**
H2O	2000	564.2	555.1	632.4	583.9	618.8	509.5	598.6	454.8	533.3	466.4	545.5	537.8	**77,437.8**
OIL	2000	21.9	30.1	34.9	23.7	24.0	20.8	24.9	23.2	24.2	26.1	26.2	26.2	**9,921.9**
DAY	1999	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,087.0**
H2O	1999	869.9	744.5	758.2	845.0	833.4	773.1	608.9	531.9	452.3	500.3	509.0	544.3	**70,837.5**
OIL	1999	27.5	21.4	22.2	23.4	28.8	25.6	22.0	24.2	19.0	18.9	17.9	17.9	**9,615.7**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**5,724.0**
H2O	1998	505.3	617.2	510.3	571.3	481.2	411.3	620.1	451.9	478.8	513.8	605.0	739.2	**62,866.7**
OIL	1998	20.4	15.6	18.5	18.9	16.9	17.6	21.4	16.7	17.3	14.5	14.7	18.8	**9,346.9**
DAY	1997	29.0	27.0	30.0	30.0	31.0	29.0	31.0	30.0	27.0	27.0	30.0	30.0	**5,366.0**
H2O	1997	309.1	229.4	392.2	401.3	474.2	456.4	398.7	547.1	609.4	505.2	520.0	463.4	**56,361.3**
OIL	1997	18.3	19.1	20.9	21.4	22.7	22.2	20.7	20.6	16.5	18.4	21.0	17.7	**9,135.6**
DAY	1996	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**5,015.0**
H2O	1996	566.9	526.4	626.7	601.3	577.2	450.1	481.9	355.5	424.8	458.2	510.6	461.5	**51,054.9**
OIL	1996	27.2	23.6	24.4	20.5	21.8	20.1	20.7	24.5	22.0	20.9	22.6	20.8	**8,896.1**
DAY	1995	31.0	27.0	31.0	28.0	30.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**4,654.0**
H2O	1995	617.3	509.2	653.4	598.9	620.7	557.3	203.2	495.3	612.6	529.6	569.3	645.1	**45,013.8**
OIL	1995	39.3	27.9	35.7	32.6	35.1	30.4	17.0	23.8	27.2	26.9	25.6	26.2	**8,627.0**

Manitoba Production
1991 To 2000

Licence ***2917*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	30.0	24.0	30.0	18.0	31.0	29.0	31.0	31.0	28.0	23.0	30.0	30.0	**4,296.0**
H2O	1994	367.8	405.4	467.4	465.5	871.4	741.1	435.7	471.2	456.7	410.5	546.6	565.8	**38,401.9**
OIL	1994	21.6	35.4	42.2	12.6	20.0	25.7	34.2	30.5	30.2	27.3	34.1	33.8	**8,279.3**
DAY	1993	30.0	27.0	30.0	28.0	30.0	29.0	22.0	30.0	29.0	30.0	29.0	30.0	**3,961.0**
H2O	1993	448.7	339.2	420.2	393.9	438.3	471.9	374.3	390.9	439.3	307.8	281.8	421.1	**32,196.8**
OIL	1993	26.7	24.0	24.0	19.9	22.8	25.0	19.5	27.7	27.0	21.3	13.2	22.3	**7,931.7**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	24.0	30.0	30.0	30.0	**3,617.0**
H2O	1992	433.6	406.8	341.9	366.2	515.4	425.7	341.4	336.3	352.8	438.5	421.1	440.4	**27,469.4**
OIL	1992	43.3	42.3	45.6	47.5	42.9	40.0	37.0	36.2	26.5	26.2	26.5	24.5	**7,658.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,261.0**
H2O	1991	366.3	340.9	383.3	358.5	383.0	431.2	469.1	427.4	377.6	432.1	428.2	428.4	**22,649.3**
OIL	1991	59.1	53.0	65.4	56.2	52.6	51.4	54.4	52.9	50.0	45.0	39.5	37.8	**7,219.8**

Licence ***2918*** Well Name ***Tundra Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-23-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL A*** Field Code ***4*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,681.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,398.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,467.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,681.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,398.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,467.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,681.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,398.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,467.0**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,681.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,398.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,467.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	25.0	13.0	0.0	0.0	0.0	0.0	**4,681.0**
H2O	1996	53.9	50.5	55.8	54.1	60.5	56.7	47.0	26.7	0.0	0.0	0.0	0.0	**10,398.1**
OIL	1996	14.9	14.4	15.0	15.1	16.1	14.1	12.6	7.8	0.0	0.0	0.0	0.0	**4,467.0**
DAY	1995	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,461.0**
H2O	1995	83.4	75.1	83.4	50.0	60.0	57.0	57.5	59.7	57.8	60.5	57.3	60.5	**9,992.9**
OIL	1995	14.9	13.8	15.7	11.1	15.2	14.1	14.1	14.9	14.1	14.9	14.1	14.7	**4,357.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	26.0	30.0	30.0	31.0	**4,105.0**
H2O	1994	93.0	84.0	93.0	90.0	93.0	92.9	85.3	112.6	87.3	90.3	79.7	83.2	**9,230.7**
OIL	1994	25.4	23.2	25.9	24.8	25.9	23.3	27.8	21.5	8.9	17.6	15.5	15.0	**4,185.4**
DAY	1993	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	30.0	27.0	28.0	31.0	**3,746.0**
H2O	1993	80.5	72.8	80.6	78.0	80.6	83.1	89.2	87.5	84.8	81.7	87.0	93.0	**8,146.4**
OIL	1993	30.3	27.2	30.3	29.8	30.0	18.4	20.1	20.4	19.6	18.2	24.6	26.0	**3,930.6**
DAY	1992	30.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	**3,395.0**
H2O	1992	80.6	75.1	83.8	78.0	80.8	78.0	80.6	92.7	78.0	80.6	78.0	77.5	**7,147.6**
OIL	1992	29.2	27.7	30.7	30.0	30.3	28.7	30.5	30.3	29.4	30.6	28.7	24.8	**3,635.7**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	29.0	**3,040.0**
H2O	1991	80.6	22.4	81.1	73.5	80.6	77.7	80.6	80.6	78.0	80.8	78.2	81.1	**6,183.9**
OIL	1991	31.3	37.6	31.1	31.0	30.1	24.0	30.0	30.0	28.6	30.0	28.6	27.9	**3,284.8**

Licence ***2921*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.5**

Manitoba Production
1991 To 2000

Licence ***2921*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,752.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,515.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.5**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,752.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,515.1**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.5**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,752.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,515.1**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.5**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,752.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,515.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.5**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,752.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,515.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.5**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,752.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,515.1**
DAY	1991	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.5**
H2O	1991	68.8	100.1	89.4	37.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,752.0**
OIL	1991	1.2	1.7	3.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,515.1**

Licence ***2922*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,725.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,725.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,725.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.7**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,725.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,725.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.7**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,725.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.7**
DAY	1994	0.0	0.0	0.0	0.0	0.0	22.0	26.0	30.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	165.6	167.6	199.8	0.0	0.0	0.0	0.0	**3,725.4**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.9	14.5	8.7	0.0	0.0	0.0	0.0	**807.7**

Licence ***2923*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	0.0	17.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	**5,192.2**
H2O	2000	1.7	1.6	1.2	0.0	0.7	0.9	3.8	4.8	0.0	0.0	0.0	0.0	**1,363.9**

Manitoba Production
1991 To 2000

Licence ***2923*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	5.8	4.7	4.6	0.0	3.4	2.4	17.4	10.8	0.0	0.0	0.0	0.0	**2,892.8**
DAY	1999	31.0	27.0	31.0	19.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,994.2**
H2O	1999	1.4	1.3	1.7	1.0	1.3	0.7	1.2	1.1	0.8	1.7	0.8	0.9	**1,349.2**
OIL	1999	5.8	5.6	6.5	4.2	7.7	6.7	5.8	6.1	6.1	6.4	3.0	4.0	**2,843.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,645.2**
H2O	1998	1.8	2.1	2.0	1.8	1.7	1.7	0.7	0.3	1.5	1.8	1.6	0.6	**1,335.3**
OIL	1998	9.0	7.3	9.4	7.1	8.0	7.0	6.5	6.0	7.1	7.2	5.5	6.4	**2,775.8**
DAY	1997	31.0	26.0	29.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,280.2**
H2O	1997	1.4	1.5	1.3	0.8	2.1	1.1	1.5	2.2	1.1	0.9	1.1	1.9	**1,317.7**
OIL	1997	8.7	7.8	6.7	2.4	6.3	7.2	9.4	11.8	8.9	6.8	6.3	7.3	**2,689.3**
DAY	1996	30.0	21.0	25.0	25.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,939.2**
H2O	1996	11.8	9.0	9.0	7.8	4.9	6.2	4.8	2.1	1.6	2.4	2.1	0.8	**1,300.8**
OIL	1996	10.8	11.9	10.7	12.4	8.9	9.4	9.4	10.6	8.1	11.1	12.2	6.6	**2,599.7**
DAY	1995	29.0	28.0	27.0	4.0	26.0	29.0	17.0	0.0	30.0	31.0	30.0	31.0	**3,595.2**
H2O	1995	7.7	4.4	3.5	1.1	15.6	1.8	0.8	0.0	0.6	5.9	5.7	6.9	**1,238.3**
OIL	1995	33.9	20.5	20.6	3.3	32.7	6.4	0.9	0.0	0.6	10.9	9.1	15.4	**2,477.6**
DAY	1994	31.0	22.0	31.0	30.0	29.0	30.0	31.0	23.0	30.0	31.0	30.0	24.0	**3,313.2**
H2O	1994	1.6	1.3	3.3	5.9	3.5	2.7	0.6	0.4	0.4	1.6	2.1	1.5	**1,184.3**
OIL	1994	23.4	22.3	16.9	24.4	24.5	20.4	10.7	7.8	3.4	13.4	9.2	5.1	**2,323.3**
DAY	1993	17.0	14.0	4.0	0.0	13.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,971.2**
H2O	1993	0.3	0.2	0.2	0.0	1.2	2.7	1.2	0.3	0.4	0.6	1.0	1.1	**1,159.4**
OIL	1993	5.4	4.7	4.1	0.0	15.6	20.2	13.0	7.7	12.3	9.9	3.6	18.3	**2,141.8**
DAY	1992	30.0	29.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,709.2**
H2O	1992	1.8	1.5	1.5	1.7	1.0	1.1	1.1	0.1	0.3	0.8	0.3	0.8	**1,150.2**
OIL	1992	18.7	15.8	14.4	12.6	11.1	14.9	11.9	2.6	7.1	13.9	4.3	7.9	**2,027.0**
DAY	1991	31.0	24.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,352.2**
H2O	1991	0.6	0.3	0.7	0.5	0.5	0.4	0.4	0.4	0.4	0.9	0.5	1.4	**1,138.2**
OIL	1991	3.6	3.1	6.4	6.0	3.8	2.4	2.6	2.6	2.5	10.5	11.4	21.0	**1,891.8**

Licence ***2926*** Well Name ***Tundra et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	**241.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	66.2	0.0	0.0	0.0	0.0	0.0	**715.1**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	40.0	0.0	0.0	0.0	0.0	0.0	**81.7**

Licence ***2928*** Well Name ***NVS Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	228.9	169.1	247.2	426.9	520.2	528.2	513.0	488.7	557.0	559.4	575.5	627.9	**27,966.1**
WIN	1999	149.3	116.0	118.6	137.2	18.3	0.0	0.0	0.0	0.0	0.0	0.0	105.9	**22,524.1**
WIN	1998	193.7	93.0	221.1	186.9	170.4	195.7	212.2	76.3	0.0	0.0	200.8	113.1	**21,878.8**
WIN	1997	162.8	105.2	125.3	160.2	164.8	249.5	158.3	258.7	222.2	224.4	223.4	225.4	**20,215.6**
WIN	1996	277.6	258.5	286.9	280.7	303.0	321.6	421.6	454.2	344.9	422.8	335.2	230.2	**17,935.4**
WIN	1995	293.6	260.3	287.1	265.0	266.1	217.4	268.5	358.5	273.2	337.4	308.3	269.6	**13,998.2**
WIN	1994	178.6	177.7	194.8	177.0	227.3	253.2	301.7	349.1	287.9	288.7	291.6	304.8	**10,593.2**
WIN	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	375.3	344.3	11.9	328.3	276.5	**7,560.8**
WIN	1992	209.1	185.1	191.3	183.6	189.5	166.8	160.6	192.3	177.5	107.9	0.0	0.0	**6,224.5**
WIN	1991	144.7	219.2	220.3	199.0	206.1	193.9	197.7	189.1	203.9	199.2	144.6	216.6	**4,460.8**

Licence ***2932*** Well Name ***NVS Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
1991 To 2000

Licence ***2932*** Well Name ***NVS Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	309.4	288.5	443.1	464.8	475.2	460.9	446.1	373.6	383.0	381.0	365.5	369.9	**39,492.5**
WIN	1999	369.2	331.4	351.1	312.2	330.6	336.4	308.8	370.0	552.3	567.2	512.7	452.4	**34,731.5**
WIN	1998	221.9	100.6	192.0	184.4	217.0	237.4	255.8	325.0	373.8	464.7	436.5	418.1	**29,937.2**
WIN	1997	120.2	109.3	147.5	154.5	162.0	184.6	101.4	172.1	219.4	234.0	220.6	222.2	**26,510.0**
WIN	1996	242.7	227.6	302.5	332.3	321.9	325.5	487.3	515.8	368.6	420.8	305.1	181.6	**24,462.2**
WIN	1995	336.4	280.1	296.1	260.7	242.3	195.2	246.8	314.3	279.8	361.3	343.0	246.5	**20,430.5**
WIN	1994	367.3	335.1	368.4	366.6	398.2	347.7	387.0	409.0	350.9	346.4	362.4	366.9	**17,028.0**
WIN	1993	46.5	42.0	46.5	45.0	34.0	45.0	35.2	0.0	0.0	857.8	683.5	496.7	**12,622.1**
WIN	1992	190.0	136.0	96.4	56.7	57.5	43.1	38.1	43.0	42.3	50.6	59.9	52.3	**10,289.9**
WIN	1991	538.8	411.3	443.7	391.8	395.9	350.1	312.9	261.1	221.8	190.8	144.3	261.4	**9,424.0**

Licence ***2933*** Well Name ***EOG Whitewater Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,105.0**
H2O	2000	770.9	718.1	770.4	728.8	744.2	747.7	738.6	723.5	712.1	734.8	714.8	708.0	**134,180.9**
OIL	2000	7.4	6.9	7.3	7.2	7.4	7.1	7.8	7.3	6.7	7.1	7.0	7.1	**3,480.4**
DAY	1999	2.0	0.0	9.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,739.0**
H2O	1999	57.0	0.0	209.0	749.8	767.9	738.7	750.1	755.2	721.3	751.7	724.9	760.3	**125,369.0**
OIL	1999	0.6	0.0	2.2	7.6	7.5	7.5	7.5	7.3	6.9	7.5	7.1	7.7	**3,394.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,453.0**
H2O	1998	789.1	716.2	788.5	684.4	783.7	764.5	782.0	760.8	772.8	758.4	751.8	753.6	**118,383.1**
OIL	1998	7.7	6.9	8.0	6.8	8.1	7.8	7.7	7.6	7.7	7.3	7.7	7.7	**3,324.7**
DAY	1997	31.0	28.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,088.0**
H2O	1997	751.2	536.9	457.6	657.0	804.1	794.3	821.6	892.8	839.0	820.4	778.5	806.1	**109,277.3**
OIL	1997	7.5	5.3	4.3	6.5	8.0	7.5	8.3	7.7	7.5	7.7	7.6	7.6	**3,233.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,735.0**
H2O	1996	798.8	783.8	833.5	723.1	706.8	687.6	733.7	758.8	687.7	695.4	641.5	776.4	**100,317.8**
OIL	1996	7.8	8.0	8.2	7.2	6.8	6.7	7.0	7.4	6.7	6.7	6.1	7.5	**3,148.2**
DAY	1995	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,371.0**
H2O	1995	788.5	745.9	724.2	752.0	753.2	722.4	736.7	731.7	652.6	699.0	663.9	815.7	**91,490.7**
OIL	1995	7.9	7.3	7.0	7.3	7.3	7.1	7.1	7.0	6.3	6.6	6.5	7.8	**3,062.1**
DAY	1994	4.0	0.0	0.0	20.0	31.0	29.0	31.0	28.0	30.0	31.0	27.0	31.0	**4,010.0**
H2O	1994	122.9	0.0	0.0	569.9	859.0	773.9	852.7	795.0	793.9	804.8	662.8	750.6	**82,704.9**
OIL	1994	1.3	0.0	0.0	5.8	8.4	8.4	9.0	8.0	8.2	8.2	6.6	7.3	**2,976.9**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**3,748.0**
H2O	1993	893.6	747.1	884.7	840.1	680.1	865.3	878.0	969.7	876.5	818.6	871.8	908.5	**75,719.4**
OIL	1993	10.4	8.6	9.3	9.1	8.4	9.0	8.9	10.0	10.2	8.1	8.4	9.1	**2,905.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,389.0**
H2O	1992	897.7	859.5	911.9	840.8	870.1	850.1	857.2	869.6	837.0	879.6	864.2	847.3	**65,485.4**
OIL	1992	9.2	9.2	9.3	9.4	10.8	9.3	9.3	10.6	9.5	9.3	8.5	9.8	**2,796.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**3,023.0**
H2O	1991	884.0	791.5	906.6	873.0	929.1	839.3	881.3	806.6	846.9	856.6	807.1	880.1	**55,100.4**
OIL	1991	8.9	8.0	8.9	8.8	9.7	8.3	9.3	15.0	12.4	13.1	8.8	10.0	**2,682.0**

Licence ***2935*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	1.0	0.0	0.0	8.0	30.0	31.0	30.0	1.0	**6,230.0**
H2O	2000	999.6	907.7	996.0	756.1	18.4	0.0	0.0	277.7	1069.4	1079.4	1049.4	35.3	**165,281.9**
OIL	2000	20.0	18.0	19.6	9.0	0.1	0.0	0.0	3.0	11.4	11.6	11.5	0.4	**6,845.6**

Manitoba Production
1991 To 2000

Licence ***2935*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,008.0**
H2O	1999	1194.4	940.7	944.8	1010.6	1040.4	963.6	1020.6	1047.3	999.4	998.3	951.1	1020.2	**158,092.9**
OIL	1999	26.2	19.0	19.8	20.6	20.9	19.7	20.9	20.7	19.4	20.1	19.0	20.6	**6,741.0**
DAY	1998	31.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,644.0**
H2O	1998	623.9	400.7	918.6	1013.1	1026.3	1031.8	1007.1	987.6	1003.3	1042.5	982.9	993.9	**145,961.5**
OIL	1998	18.7	11.9	19.4	20.5	21.0	20.7	20.0	19.7	20.1	20.4	20.1	20.3	**6,494.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,291.0**
H2O	1997	1041.9	930.3	1075.1	999.7	1043.6	1015.6	1042.4	1203.2	1126.6	1100.2	1013.4	773.1	**134,929.8**
OIL	1997	31.9	28.1	31.6	30.2	32.0	29.5	32.6	31.9	31.3	31.5	30.5	22.5	**6,261.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,927.0**
H2O	1996	981.9	1014.6	1092.1	1034.9	1113.3	1095.2	1113.8	1109.7	981.6	985.0	1058.0	1071.3	**122,564.7**
OIL	1996	29.8	31.7	33.0	32.0	33.1	32.9	32.2	32.5	28.8	29.0	30.1	31.7	**5,897.7**
DAY	1995	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,561.0**
H2O	1995	1078.2	966.5	1133.0	934.0	1030.4	937.0	992.9	959.1	814.1	848.0	936.5	977.8	**109,913.3**
OIL	1995	44.4	38.4	45.5	38.2	41.9	37.7	39.5	37.9	32.2	32.7	37.5	29.0	**5,520.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**4,199.0**
H2O	1994	1159.5	1015.2	1170.4	1142.6	1122.7	971.2	1016.1	964.8	963.9	949.7	907.3	1052.6	**98,305.8**
OIL	1994	49.7	44.1	48.7	48.5	45.3	43.3	43.8	40.4	40.8	39.8	37.6	41.9	**5,066.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**3,838.0**
H2O	1993	834.2	739.8	832.7	790.2	851.5	835.9	815.1	896.4	818.6	1005.8	962.2	1083.7	**85,869.8**
OIL	1993	31.1	23.7	24.7	28.0	30.8	28.7	34.2	37.9	38.9	41.8	38.6	44.7	**4,542.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,477.0**
H2O	1992	844.2	808.3	854.9	787.9	815.7	773.9	788.8	820.8	778.8	827.4	807.8	824.3	**75,403.7**
OIL	1992	18.3	18.4	18.6	28.2	32.5	24.9	27.8	28.3	26.3	25.7	23.6	28.6	**4,139.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,111.0**
H2O	1991	855.5	760.6	865.5	830.6	915.6	782.0	850.4	780.5	813.9	817.2	807.0	830.7	**65,670.9**
OIL	1991	14.9	13.4	14.9	17.4	16.1	13.4	9.3	20.8	18.6	19.5	15.4	20.0	**3,837.8**

Licence ***2936*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	23.0	31.0	**6,198.0**
H2O	2000	15.0	13.8	15.3	14.5	14.7	15.1	11.6	13.7	14.1	14.7	10.9	15.8	**3,686.9**
OIL	2000	34.3	31.2	34.2	32.7	33.2	33.2	28.2	32.3	31.6	33.4	24.8	36.6	**11,492.3**
DAY	1999	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,845.0**
H2O	1999	9.3	13.0	12.9	11.9	12.5	11.2	12.6	12.8	13.0	15.3	14.8	15.4	**3,517.7**
OIL	1999	23.3	30.1	30.8	27.5	28.5	26.3	29.5	29.0	29.0	35.0	33.8	35.9	**11,106.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,495.0**
H2O	1998	15.3	13.6	15.5	14.9	15.0	15.6	15.8	15.3	15.4	15.8	14.9	14.6	**3,363.0**
OIL	1998	34.5	30.7	36.2	34.2	35.1	36.1	35.5	34.7	35.2	35.4	34.9	34.1	**10,747.9**
DAY	1997	31.0	28.0	31.0	16.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,130.0**
H2O	1997	15.4	13.7	17.9	8.6	20.3	16.6	17.1	17.7	17.2	17.0	16.1	15.6	**3,181.3**
OIL	1997	35.7	31.2	39.8	19.6	46.8	36.2	40.1	35.4	36.2	36.6	36.0	34.2	**10,331.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,780.0**
H2O	1996	16.0	13.7	13.8	14.6	16.0	15.7	16.3	16.2	15.3	14.7	14.4	15.4	**2,988.1**
OIL	1996	36.8	32.6	31.6	33.8	35.9	35.4	35.6	35.9	33.6	32.9	30.8	34.6	**9,903.5**
DAY	1995	31.0	27.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,414.0**
H2O	1995	10.1	10.1	11.5	9.9	9.2	9.3	10.1	9.6	9.4	10.1	9.9	13.5	**2,806.0**
OIL	1995	40.1	38.2	44.0	38.9	35.7	36.0	38.8	36.6	35.9	36.9	37.8	35.0	**9,494.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,052.0**
H2O	1994	12.6	10.5	12.4	10.9	10.8	10.5	11.1	10.4	11.4	10.3	9.7	10.7	**2,683.3**

Manitoba Production
1991 To 2000

Licence ***2936*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	52.1	43.9	49.3	44.4	41.7	45.3	45.7	41.9	46.1	41.7	38.0	40.4	**9,040.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	**3,690.0**
H2O	1993	3.1	2.8	3.1	3.8	6.5	4.9	8.5	12.7	11.9	13.0	12.2	12.4	**2,552.0**
OIL	1993	65.7	54.9	57.7	58.3	66.2	58.9	54.2	51.8	54.3	51.3	46.9	48.9	**8,509.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,329.0**
H2O	1992	6.3	6.0	6.3	5.9	6.0	2.9	3.0	3.1	3.0	3.1	4.0	3.1	**2,457.1**
OIL	1992	55.0	58.3	55.9	59.4	64.9	62.3	58.9	67.3	62.1	59.9	53.8	62.1	**7,840.5**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,963.0**
H2O	1991	3.2	5.5	6.3	0.9	10.2	6.0	6.2	6.2	6.0	6.0	6.0	6.2	**2,404.4**
OIL	1991	47.7	44.7	56.5	49.4	58.1	53.0	59.0	60.8	55.8	61.9	55.5	63.3	**7,120.6**

Licence ***2938*** Well Name ***EOG Whitewater Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,831.0**
H2O	2000	791.9	732.7	793.6	773.3	806.0	793.3	784.4	787.0	766.7	790.6	769.0	795.2	**133,481.2**
OIL	2000	7.8	7.2	7.8	7.5	8.0	7.7	8.1	7.9	7.4	7.8	7.6	7.9	**3,757.7**
DAY	1999	3.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**5,465.0**
H2O	1999	89.2	0.0	732.4	0.0	0.0	0.0	0.0	0.0	0.0	672.0	764.4	800.6	**124,097.5**
OIL	1999	1.0	0.0	7.6	0.0	0.0	0.0	0.0	0.0	0.0	6.8	7.5	7.9	**3,665.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,344.0**
H2O	1998	783.1	702.0	776.1	759.4	780.5	759.0	824.9	803.0	772.9	774.6	755.0	718.8	**121,038.9**
OIL	1998	7.7	6.9	8.1	7.7	8.0	7.6	8.1	8.0	7.9	7.7	7.7	7.1	**3,634.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,979.0**
H2O	1997	730.3	654.2	792.5	729.9	772.8	761.7	767.4	890.1	824.5	805.1	734.4	787.9	**111,829.6**
OIL	1997	7.2	6.4	7.8	7.2	7.9	7.3	8.0	7.7	7.6	7.5	7.2	7.6	**3,541.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**4,615.0**
H2O	1996	789.1	744.5	786.5	777.4	833.5	802.4	838.8	783.4	700.1	754.5	790.1	779.6	**102,578.8**
OIL	1996	8.0	7.6	7.8	7.8	8.0	7.9	8.0	7.6	6.7	7.3	7.2	7.4	**3,452.3**
DAY	1995	31.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,253.0**
H2O	1995	803.3	738.1	743.0	749.1	856.7	765.5	763.9	771.7	679.6	708.6	713.3	799.8	**93,198.9**
OIL	1995	8.1	7.1	7.3	7.4	8.5	7.4	7.3	7.4	6.6	6.6	7.0	7.8	**3,361.0**
DAY	1994	4.0	0.0	0.0	20.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,894.0**
H2O	1994	123.2	0.0	0.0	592.3	845.3	790.5	842.7	774.6	797.5	847.0	709.8	826.8	**84,106.3**
OIL	1994	1.3	0.0	0.0	6.2	8.2	8.5	8.7	7.8	8.2	8.7	6.9	7.9	**3,272.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**3,629.0**
H2O	1993	846.7	743.5	838.9	807.3	864.5	830.6	843.5	931.4	826.0	871.1	843.7	868.5	**76,956.6**
OIL	1993	10.4	8.9	9.3	9.1	11.2	12.2	16.6	9.6	9.4	8.9	8.3	8.8	**3,200.1**
DAY	1992	31.0	29.0	31.0	12.0	0.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,267.0**
H2O	1992	579.6	536.8	595.3	239.4	0.0	338.3	812.6	829.9	793.4	833.4	816.3	832.7	**66,840.9**
OIL	1992	6.1	6.1	6.2	2.5	0.0	4.1	9.3	10.6	9.5	11.4	8.5	9.8	**3,077.4**
DAY	1991	31.0	28.0	28.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,967.0**
H2O	1991	830.2	752.2	766.3	824.5	915.5	792.7	834.9	777.6	804.9	816.6	801.1	824.5	**59,633.2**
OIL	1991	6.0	8.0	8.0	8.8	9.7	8.2	9.3	12.0	9.3	9.9	9.2	10.0	**2,993.3**

Licence ***2939*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-20-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	29.0	20.0	31.0	**6,344.0**
H2O	2000	26.5	25.2	24.1	17.1	19.4	22.0	21.1	20.5	19.0	18.5	12.4	19.3	**4,352.2**
OIL	2000	32.1	29.1	34.4	35.5	37.3	40.9	41.0	39.0	36.8	33.5	23.8	36.8	**8,578.8**

Manitoba Production
1991 To 2000

Licence ***2939*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-20-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,993.0**
H2O	1999	21.9	19.6	23.1	20.6	20.5	18.3	17.5	18.2	17.4	18.0	19.6	23.1	**4,107.1**
OIL	1999	28.6	27.5	30.3	26.6	34.7	35.4	36.9	41.1	37.2	36.6	33.8	31.0	**8,158.6**
DAY	1998	30.0	14.0	31.0	29.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**5,628.0**
H2O	1998	23.4	10.0	23.8	24.1	20.8	18.7	28.3	18.8	27.0	21.7	19.8	20.3	**3,869.3**
OIL	1998	31.7	16.6	31.4	28.3	26.2	25.8	29.7	21.3	30.3	31.9	30.6	30.2	**7,758.9**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**5,287.0**
H2O	1997	12.1	11.5	11.9	10.8	14.5	23.5	23.2	22.9	22.1	23.8	23.0	22.9	**3,612.6**
OIL	1997	42.5	38.1	41.2	39.6	36.2	31.4	32.6	34.6	31.0	33.7	32.0	32.6	**7,424.9**
DAY	1996	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,925.0**
H2O	1996	18.3	16.8	18.8	17.5	18.8	18.3	18.1	16.9	13.0	14.4	13.6	13.2	**3,390.4**
OIL	1996	39.5	38.5	40.5	37.6	38.5	36.9	39.5	38.1	38.3	42.6	41.7	41.8	**6,999.4**
DAY	1995	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	29.0	31.0	**4,562.0**
H2O	1995	25.6	21.8	21.6	21.6	29.5	28.3	21.9	17.6	21.1	19.3	16.6	18.5	**3,192.7**
OIL	1995	37.5	32.1	34.5	33.0	29.6	29.8	29.5	35.6	34.2	39.8	35.0	37.2	**6,525.9**
DAY	1994	30.0	27.0	29.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	30.0	**4,202.0**
H2O	1994	28.9	25.8	27.3	27.3	26.9	25.5	22.8	20.4	22.2	23.3	21.3	24.5	**2,929.3**
OIL	1994	38.1	33.6	39.2	34.3	41.3	45.4	39.6	40.2	33.3	34.1	27.7	32.8	**6,118.1**
DAY	1993	31.0	27.0	30.0	20.0	17.0	18.0	30.0	31.0	30.0	27.0	30.0	30.0	**3,847.0**
H2O	1993	6.9	5.8	4.9	2.1	8.4	11.4	24.7	24.7	25.0	25.7	27.0	28.2	**2,633.1**
OIL	1993	42.2	37.3	36.4	24.5	24.9	32.3	41.2	38.1	40.1	40.6	39.3	44.0	**5,678.5**
DAY	1992	31.0	29.0	31.0	28.0	1.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**3,526.0**
H2O	1992	39.4	38.5	27.9	24.5	27.0	26.8	9.4	5.7	3.5	4.7	4.8	6.3	**2,438.3**
OIL	1992	28.6	26.3	34.3	31.4	33.1	31.9	42.1	43.3	41.1	46.7	41.8	41.6	**5,237.6**
DAY	1991	31.0	26.0	31.0	29.0	30.0	30.0	30.0	30.0	28.0	31.0	30.0	30.0	**3,194.0**
H2O	1991	22.5	18.7	22.2	20.7	24.4	23.5	32.0	49.6	43.6	39.5	38.1	39.3	**2,219.8**
OIL	1991	56.9	47.3	53.6	50.3	50.6	48.9	54.3	33.4	27.9	30.4	28.7	29.1	**4,795.4**

Licence ***2941*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-30-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,659.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,464.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.3**
DAY	1999	31.0	28.0	31.0	4.0	1.0	6.0	1.0	31.0	30.0	31.0	0.0	0.0	**4,659.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,464.1**
OIL	1999	2.0	2.0	2.6	1.8	2.2	2.1	1.4	1.5	0.4	0.2	0.0	0.0	**2,623.3**
DAY	1998	31.0	21.0	31.0	30.0	31.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**4,465.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	**11,464.1**
OIL	1998	2.0	0.9	4.1	4.1	0.3	0.0	0.0	2.7	2.6	2.3	3.5	2.5	**2,607.1**
DAY	1997	0.0	0.0	7.0	14.0	24.0	23.0	31.0	28.0	28.0	24.0	30.0	31.0	**4,168.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,463.3**
OIL	1997	0.0	0.0	1.7	1.0	2.0	3.6	4.3	2.0	3.8	2.7	2.9	2.0	**2,582.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	4.0	30.0	31.0	0.0	31.0	**3,928.0**
H2O	1996	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,463.3**
OIL	1996	3.4	2.9	4.2	2.6	3.2	2.5	2.9	0.2	4.1	5.8	0.0	0.5	**2,556.1**
DAY	1995	31.0	28.0	31.0	30.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	**3,619.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**11,463.0**
OIL	1995	3.6	5.0	1.5	6.4	0.0	0.0	5.0	2.2	3.4	1.3	1.3	1.8	**2,523.8**
DAY	1994	0.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,333.0**
H2O	1994	0.0	0.0	0.0	0.3	0.0	0.5	0.0	0.9	0.0	0.0	0.0	0.3	**11,462.7**

Manitoba Production
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Licence ***2941*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-30-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	0.0	3.4	2.1	2.9	4.9	6.6	5.2	4.0	4.6	3.8	1.1	5.8	**2,492.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**3,013.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**11,460.7**
OIL	1993	3.6	5.7	6.8	5.1	5.2	6.7	4.6	4.7	6.0	0.8	0.0	4.1	**2,447.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,678.0**
H2O	1992	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.0	0.0	**11,460.6**
OIL	1992	7.9	5.4	5.6	7.0	4.8	5.4	6.3	4.4	6.4	4.8	5.5	7.0	**2,394.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,312.0**
H2O	1991	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,460.3**
OIL	1991	9.0	7.5	6.4	6.4	8.4	5.9	6.0	7.1	5.0	7.1	5.7	6.0	**2,324.1**

Licence ***2945*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,724.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,759.3**
DAY	1996	31.0	29.0	31.0	29.0	31.0	30.0	31.0	30.0	26.0	0.0	0.0	0.0	**4,675.0**
H2O	1996	49.6	47.3	54.3	52.2	35.2	25.3	26.9	18.4	16.5	0.0	0.0	0.0	**4,724.5**
OIL	1996	13.5	14.2	14.3	12.0	8.1	6.7	6.9	6.1	0.0	0.0	0.0	0.0	**3,759.3**
DAY	1995	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**4,407.0**
H2O	1995	38.8	31.9	41.0	40.3	36.9	27.2	30.8	31.6	25.7	20.3	22.7	24.1	**4,398.8**
OIL	1995	18.7	13.3	17.0	16.6	14.7	7.6	8.7	9.1	7.9	5.4	5.3	5.1	**3,677.5**
DAY	1994	12.0	15.0	31.0	30.0	31.0	7.0	31.0	31.0	27.0	31.0	30.0	30.0	**4,046.0**
H2O	1994	0.5	0.7	1.2	1.2	1.2	0.3	37.6	69.1	49.5	10.4	52.6	40.6	**4,027.5**
OIL	1994	4.6	6.8	13.4	12.7	13.6	3.1	30.9	39.1	27.7	1.0	20.9	17.5	**3,548.1**
DAY	1993	30.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**3,740.0**
H2O	1993	20.5	16.1	20.6	20.9	7.5	1.4	1.5	1.1	1.4	1.3	1.5	1.3	**3,762.6**
OIL	1993	8.7	8.2	9.6	9.0	11.4	12.1	12.3	13.2	12.5	13.1	11.8	12.1	**3,356.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	18.0	0.0	24.0	31.0	30.0	31.0	**3,381.0**
H2O	1992	23.0	21.6	15.1	11.2	15.2	12.7	7.5	0.0	8.1	20.8	19.7	20.9	**3,667.5**
OIL	1992	10.5	10.0	10.8	10.3	9.2	6.6	0.0	0.0	2.0	9.6	8.7	8.3	**3,222.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,065.0**
H2O	1991	29.8	24.2	16.3	15.2	15.9	24.3	26.6	27.3	19.9	21.1	20.9	22.8	**3,491.7**
OIL	1991	19.9	15.9	15.5	13.3	14.6	7.3	7.7	8.0	9.9	10.6	9.3	10.6	**3,136.8**

Licence ***2948*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.04-28-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,482.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,313.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,347.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,482.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,313.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,347.7**
DAY	1998	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,482.0**
H2O	1998	411.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,313.5**
OIL	1998	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,347.7**
DAY	1997	31.0	27.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	30.0	**4,469.0**
H2O	1997	955.2	875.8	951.6	937.5	984.4	933.3	1006.0	950.3	903.0	940.4	904.0	929.1	**112,902.5**
OIL	1997	10.2	8.2	9.2	9.5	9.4	10.6	14.5	15.0	7.1	5.1	4.8	4.9	**4,345.5**

Manitoba Production
1991 To 2000

Licence ***2948*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.04-28-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	28.0	30.0	29.0	29.0	30.0	30.0	30.0	29.0	31.0	30.0	29.0	**4,116.0**
H2O	1996	1049.8	957.9	1028.4	944.6	958.9	973.8	987.7	972.9	962.1	1042.6	935.3	950.6	**101,631.9**
OIL	1996	8.5	8.4	8.4	7.9	8.7	8.7	9.0	10.1	9.6	9.9	10.1	9.5	**4,237.0**
DAY	1995	27.0	25.0	30.0	29.0	30.0	29.0	30.0	30.0	30.0	29.0	30.0	31.0	**3,760.0**
H2O	1995	819.0	890.4	1005.6	999.5	1008.1	916.1	936.4	888.9	858.1	851.3	929.4	960.2	**89,867.3**
OIL	1995	24.5	22.9	27.9	26.0	26.4	24.0	25.1	25.1	26.7	24.3	10.5	8.9	**4,128.2**
DAY	1994	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	27.0	30.0	**3,410.0**
H2O	1994	1098.6	801.2	880.5	805.8	880.3	943.4	810.6	861.7	902.9	853.1	856.3	990.3	**78,804.3**
OIL	1994	20.6	18.3	19.7	18.5	20.3	20.1	19.7	15.7	13.9	20.1	24.4	27.3	**3,855.9**
DAY	1993	30.0	27.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	25.0	29.0	28.0	**3,059.0**
H2O	1993	914.0	815.7	868.7	869.5	859.2	893.2	865.9	832.1	862.7	752.8	899.5	969.0	**68,119.6**
OIL	1993	28.5	24.7	27.0	25.6	25.5	20.6	21.8	20.8	20.5	18.4	21.4	19.2	**3,617.3**
DAY	1992	30.0	24.0	9.0	29.0	31.0	29.0	30.0	31.0	28.0	30.0	29.0	30.0	**2,712.0**
H2O	1992	910.6	657.2	252.1	829.4	820.7	861.7	923.5	642.6	866.5	963.3	914.0	928.9	**57,717.3**
OIL	1992	16.2	13.7	5.5	17.8	17.7	21.2	26.9	26.3	22.3	26.8	24.5	27.3	**3,343.3**
DAY	1991	31.0	26.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	28.0	29.0	30.0	**2,382.0**
H2O	1991	820.2	689.9	831.7	760.6	672.4	792.0	890.5	918.6	894.8	882.7	855.0	890.2	**48,146.8**
OIL	1991	60.2	50.0	59.4	54.7	60.1	53.5	54.9	50.5	48.4	27.1	14.8	16.2	**3,097.1**

Licence ***2950*** Well Name ***Antler River et al Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-20-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth A*** Field Code ***11*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**295.0**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.0	0.0	0.0	0.0	0.0	**74.8**

Licence ***2952*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,410.0**
H2O	2000	62.5	56.8	52.6	40.8	43.6	49.5	51.4	50.6	55.2	60.2	58.0	48.3	**15,966.8**
OIL	2000	19.9	18.0	12.8	4.7	5.1	11.0	20.8	20.8	20.7	8.8	8.9	14.2	**4,977.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,044.0**
H2O	1999	88.9	75.4	83.1	85.6	93.8	66.6	64.6	64.6	60.9	60.2	54.5	60.2	**15,337.3**
OIL	1999	19.3	17.8	19.1	18.2	20.2	19.5	19.8	20.5	19.3	19.3	19.5	20.1	**4,811.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,679.0**
H2O	1998	83.0	72.7	75.4	60.9	61.1	74.4	90.9	99.5	90.4	83.3	80.6	83.2	**14,478.9**
OIL	1998	16.6	14.7	16.5	17.6	17.9	9.1	9.3	21.3	19.8	20.3	19.1	19.8	**4,579.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,315.0**
H2O	1997	67.4	69.5	75.4	74.5	77.8	69.8	70.1	78.7	77.7	81.7	78.5	81.4	**13,523.5**
OIL	1997	17.5	15.6	16.5	16.2	17.2	16.4	17.0	16.9	16.2	16.5	16.5	16.5	**4,377.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,950.0**
H2O	1996	68.5	63.7	83.7	73.6	73.0	77.3	81.2	82.3	74.9	79.4	70.9	67.1	**12,621.0**
OIL	1996	18.3	16.6	18.1	17.5	17.6	17.5	18.2	17.8	17.5	17.4	17.5	17.8	**4,178.3**
DAY	1995	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,584.0**
H2O	1995	79.1	79.2	89.1	82.7	77.1	89.7	88.8	86.4	76.0	77.2	72.2	67.2	**11,725.4**
OIL	1995	22.0	21.2	23.4	20.6	21.4	20.5	20.3	19.1	16.5	18.4	17.7	18.5	**3,966.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	30.0	31.0	**4,221.0**
H2O	1994	65.1	60.3	66.6	62.8	72.0	69.1	67.7	74.8	60.8	24.9	87.3	90.7	**10,760.7**
OIL	1994	19.5	17.9	19.5	19.1	20.2	19.4	17.3	17.1	16.8	7.6	22.8	24.1	**3,726.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,874.0**
H2O	1993	85.7	78.9	87.8	82.1	80.0	83.5	83.9	73.3	71.2	89.7	72.1	71.9	**9,958.6**

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Licence ***2952*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	23.7	13.5	14.7	20.0	20.0	19.7	16.2	14.0	13.3	14.4	20.1	21.4	**3,505.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,509.0**
H2O	1992	86.0	80.4	84.5	79.4	84.9	86.3	78.6	98.3	91.4	84.1	79.5	83.5	**8,998.5**
OIL	1992	21.6	20.0	20.8	19.7	19.8	19.0	20.1	18.0	17.8	24.5	23.5	24.3	**3,294.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,143.0**
H2O	1991	115.4	92.6	104.7	97.8	103.5	96.5	99.9	97.6	93.1	97.1	91.7	90.0	**7,981.6**
OIL	1991	27.2	24.5	24.4	23.2	24.1	23.1	23.6	23.3	21.4	22.3	21.7	21.9	**3,045.5**

Licence ***2956*** Well Name ***Antler River et al Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth A*** Field Code ***11*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**93.0**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	0.0	0.0	0.0	0.0	**30.1**

Licence ***2963*** Well Name ***NVS Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,340.0**
H2O	2000	100.0	90.9	88.8	75.4	80.7	88.4	92.2	91.7	99.0	101.3	94.5	93.3	**21,092.7**
OIL	2000	34.1	30.9	31.2	33.0	33.4	30.4	30.1	30.4	29.9	32.2	32.4	31.8	**12,505.5**
DAY	1999	31.0	28.0	31.0	30.0	30.0	21.0	27.0	27.0	30.0	31.0	30.0	31.0	**5,974.0**
H2O	1999	106.7	93.6	91.7	94.5	98.5	71.1	86.2	85.3	92.8	96.3	87.3	96.3	**19,996.5**
OIL	1999	41.4	38.0	35.5	33.9	35.8	25.3	32.0	33.1	33.2	33.1	33.4	34.4	**12,125.7**
DAY	1998	31.0	28.0	5.0	0.0	15.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,627.0**
H2O	1998	136.2	119.2	20.0	0.0	56.6	116.1	141.8	133.8	121.6	103.4	120.9	103.3	**18,896.2**
OIL	1998	44.2	39.1	7.0	0.0	26.9	39.6	40.3	45.6	42.3	43.5	41.0	42.5	**11,716.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,335.0**
H2O	1997	116.0	119.5	129.6	128.1	127.6	114.5	115.0	129.1	127.4	134.0	128.7	133.4	**17,723.3**
OIL	1997	52.4	46.7	49.5	48.5	46.0	43.8	45.4	44.9	43.1	44.1	43.9	44.1	**11,304.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,970.0**
H2O	1996	115.1	107.0	140.6	123.7	122.7	133.0	139.7	141.5	128.9	136.6	122.0	115.5	**16,220.4**
OIL	1996	58.1	52.6	57.3	55.5	55.7	52.5	54.5	53.5	52.4	52.2	52.5	53.4	**10,752.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,604.0**
H2O	1995	114.9	107.4	120.7	113.0	105.4	122.7	121.4	118.1	123.9	129.7	121.3	113.0	**14,694.1**
OIL	1995	61.9	55.8	61.5	58.9	61.1	58.5	58.0	54.5	60.6	58.2	56.0	58.5	**10,102.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,239.0**
H2O	1994	118.8	110.2	121.6	117.0	134.1	132.0	135.3	149.6	127.7	132.8	118.3	122.8	**13,282.6**
OIL	1994	61.2	56.3	61.4	54.7	57.9	58.2	60.6	62.7	61.6	69.0	59.9	63.2	**9,398.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,874.0**
H2O	1993	134.1	117.0	130.0	147.1	143.3	149.6	144.3	124.9	121.3	152.8	137.6	137.2	**11,762.4**
OIL	1993	68.5	67.7	73.4	59.9	60.1	59.2	64.7	62.9	60.0	64.9	50.2	53.5	**8,671.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,509.0**
H2O	1992	106.9	99.9	105.0	98.7	105.6	107.1	97.6	122.1	113.4	131.6	124.4	130.7	**10,123.2**
OIL	1992	67.6	62.4	65.1	61.5	62.0	59.3	62.9	56.1	55.6	70.7	67.9	70.2	**7,926.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,143.0**
H2O	1991	143.5	124.3	140.7	135.3	134.0	128.7	133.1	130.2	124.2	120.6	114.0	111.8	**8,780.2**
OIL	1991	84.6	70.8	79.3	75.3	84.2	80.9	82.6	81.6	74.9	69.7	67.7	68.5	**7,165.5**

Licence ***2965*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

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Licence ***2965*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	29.0	30.0	31.0	**6,011.0**
H2O	2000	450.2	422.1	440.3	431.4	446.0	425.9	421.0	456.9	432.8	427.0	468.4	479.4	**71,919.9**
OIL	2000	24.4	22.2	23.2	22.7	23.5	22.4	22.2	24.0	22.8	22.5	24.6	25.3	**17,520.7**
DAY	1999	0.0	0.0	23.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,651.0**
H2O	1999	0.0	0.0	366.5	451.2	452.1	462.1	462.5	465.0	446.9	463.3	448.8	460.1	**66,618.5**
OIL	1999	0.0	0.0	23.4	28.8	28.8	29.5	29.6	29.7	28.5	25.9	23.7	24.1	**17,240.9**
DAY	1998	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	14.0	**5,356.0**
H2O	1998	463.8	415.4	448.3	441.8	443.0	446.8	448.9	461.2	434.5	461.1	436.7	166.0	**62,140.0**
OIL	1998	41.2	36.4	41.4	38.9	39.8	39.3	42.1	40.1	38.0	40.9	36.9	14.5	**16,968.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**5,011.0**
H2O	1997	382.8	336.6	357.7	337.3	348.2	315.7	225.3	371.7	369.0	472.3	451.4	458.3	**57,072.5**
OIL	1997	68.0	60.0	63.6	62.6	61.7	55.8	40.8	65.6	65.2	52.6	39.7	41.3	**16,519.4**
DAY	1996	25.0	16.0	31.0	18.0	29.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,657.0**
H2O	1996	140.6	197.9	383.0	221.2	362.0	338.5	348.3	390.7	370.0	384.0	367.6	366.3	**52,646.2**
OIL	1996	27.4	35.0	67.7	39.1	63.8	60.3	62.5	69.2	65.9	68.4	67.0	64.5	**15,842.5**
DAY	1995	26.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,330.0**
H2O	1995	301.8	303.9	339.6	317.0	340.6	325.5	336.9	339.1	314.6	332.7	320.2	326.4	**48,776.1**
OIL	1995	54.1	53.9	60.8	57.0	60.2	58.1	59.3	60.4	56.1	59.1	56.9	58.3	**15,151.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,972.0**
H2O	1994	366.8	334.6	375.7	361.7	375.0	363.8	373.4	368.9	353.8	362.4	347.9	259.0	**44,877.8**
OIL	1994	64.7	59.0	66.4	64.2	67.0	64.6	67.1	66.2	63.6	64.3	62.1	46.5	**14,457.5**
DAY	1993	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,616.0**
H2O	1993	334.9	322.8	371.4	358.4	368.1	352.9	372.1	366.5	353.1	364.3	348.5	365.8	**40,634.8**
OIL	1993	59.4	57.1	65.4	63.0	64.6	62.1	65.6	64.3	62.1	64.3	61.3	64.8	**13,701.8**
DAY	1992	31.0	29.0	27.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	11.0	**3,256.0**
H2O	1992	353.7	350.7	322.2	362.5	374.1	359.2	368.3	354.9	369.2	375.4	366.4	128.4	**36,356.0**
OIL	1992	62.4	62.2	56.3	64.2	66.5	64.1	64.5	62.1	65.0	66.2	64.6	23.4	**12,947.8**
DAY	1991	31.0	28.0	8.0	28.0	16.0	20.0	16.0	30.0	30.0	31.0	30.0	30.0	**2,917.0**
H2O	1991	386.1	341.4	94.2	356.9	192.9	258.3	198.0	366.2	340.7	358.7	361.2	364.7	**32,271.0**
OIL	1991	68.5	60.2	18.3	63.8	33.9	45.7	34.1	64.5	60.3	63.2	63.5	64.3	**12,226.3**

Licence ***2966*** Well Name ***Antler River et al Coulter Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-30-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth A*** Field Code ***11*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	10.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	0.0	**4,919.0**
H2O	2000	6.7	21.3	23.7	20.3	15.7	17.7	15.0	16.3	19.8	18.2	11.2	0.0	**572.0**
OIL	2000	2.9	8.7	9.7	8.7	6.0	2.1	4.4	2.6	1.2	1.2	1.4	0.0	**2,537.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	16.0	30.0	31.0	**4,615.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	12.7	24.0	18.6	**386.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.2	12.7	15.0	12.4	**2,488.9**
DAY	1998	31.0	28.0	31.0	30.0	0.0	0.0	0.0	22.0	30.0	31.0	30.0	31.0	**4,508.0**
H2O	1998	1.5	1.4	1.0	0.6	0.0	0.0	0.0	1.1	1.5	1.5	2.0	2.1	**327.5**
OIL	1998	10.9	9.8	11.4	8.4	0.0	0.0	0.0	14.3	13.5	14.0	10.0	10.4	**2,417.6**
DAY	1997	26.0	28.0	31.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,244.0**
H2O	1997	1.3	1.4	1.5	0.0	0.0	0.0	1.0	1.5	1.5	0.3	0.6	1.5	**314.8**
OIL	1997	9.1	12.6	10.8	0.0	0.0	0.0	20.6	13.9	13.5	12.2	14.4	10.9	**2,314.9**
DAY	1996	27.0	29.0	13.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,975.0**
H2O	1996	1.0	1.1	0.5	1.2	1.2	0.9	3.1	3.1	1.5	0.1	1.5	1.5	**304.2**
OIL	1996	12.4	14.6	5.7	13.8	20.4	14.1	12.4	9.3	13.0	13.9	12.0	10.9	**2,196.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	31.0	**3,632.0**
H2O	1995	0.3	0.3	0.3	0.3	0.3	0.6	0.4	5.0	3.3	2.8	2.4	1.2	**287.5**

Manitoba Production
1991 To 2000

Licence ***2966*** Well Name ***Antler River et al Coulter Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-30-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth A*** Field Code ***11*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	7.8	7.8	8.3	7.8	7.8	7.2	7.5	17.9	14.7	14.7	14.4	14.8	**2,044.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,282.0**
H2O	1994	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.2	0.3	0.6	0.3	0.3	**270.3**
OIL	1994	9.6	8.1	9.9	8.5	8.7	8.4	8.0	8.2	8.1	8.3	8.7	9.0	**1,913.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,917.0**
H2O	1993	1.5	0.6	0.7	0.6	0.6	0.6	0.6	0.6	0.9	0.6	0.6	0.8	**265.4**
OIL	1993	10.0	9.8	9.8	9.3	9.0	11.4	10.5	11.5	9.9	11.1	9.6	10.0	**1,810.2**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,552.0**
H2O	1992	0.6	0.6	1.4	0.9	1.1	1.3	1.1	0.9	0.9	0.9	0.9	0.9	**256.7**
OIL	1992	14.8	12.4	11.0	11.7	11.2	10.7	11.7	11.5	11.1	11.5	11.1	11.4	**1,688.3**
DAY	1991	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,216.0**
H2O	1991	0.5	0.6	0.6	0.3	0.6	0.3	0.5	0.6	0.7	0.9	0.9	1.1	**245.2**
OIL	1991	9.1	10.6	10.7	9.7	10.4	10.9	9.7	9.2	12.7	14.6	14.1	14.4	**1,548.2**

Licence ***2968*** Well Name ***Antler River et al Coulter Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-29-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth A*** Field Code ***11*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	29.0	0.0	0.0	31.0	0.0	31.0	0.0	30.0	0.0	0.0	31.0	**2,868.0**
H2O	2000	0.0	2.3	0.0	0.0	0.2	0.0	0.1	0.0	0.3	0.0	0.0	0.1	**488.2**
OIL	2000	0.0	4.3	0.0	0.0	2.9	0.0	1.9	0.0	3.6	0.0	0.0	0.8	**1,020.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	21.0	0.0	8.0	0.0	23.0	0.0	**2,716.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0	0.2	0.0	1.6	0.0	**485.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	4.2	0.0	2.2	0.0	2.9	0.0	**1,006.9**
DAY	1998	31.0	0.0	29.0	0.0	31.0	0.0	31.0	0.0	24.0	0.0	30.0	0.0	**2,664.0**
H2O	1998	2.1	0.0	1.9	0.0	1.8	0.0	3.1	0.0	2.4	0.0	2.6	0.0	**481.3**
OIL	1998	7.7	0.0	6.8	0.0	4.3	0.0	6.2	0.0	4.4	0.0	3.4	0.0	**997.6**
DAY	1997	29.0	0.0	28.0	0.0	31.0	0.0	31.0	0.0	28.0	0.0	30.0	0.0	**2,488.0**
H2O	1997	2.9	0.0	2.8	0.0	1.1	0.0	2.6	0.0	1.8	0.0	1.8	0.0	**467.4**
OIL	1997	8.7	0.0	5.6	0.0	5.1	0.0	6.7	0.0	6.6	0.0	7.2	0.0	**964.8**
DAY	1996	13.0	0.0	0.0	30.0	31.0	0.0	27.0	0.0	30.0	0.0	30.0	0.0	**2,311.0**
H2O	1996	0.4	0.0	0.0	2.2	3.8	0.0	3.7	0.0	0.3	0.0	3.0	0.0	**454.4**
OIL	1996	2.8	0.0	0.0	9.0	5.5	0.0	4.3	0.0	10.7	0.0	6.0	0.0	**924.9**
DAY	1995	19.0	0.0	0.0	0.0	31.0	30.0	0.0	31.0	4.0	31.0	30.0	27.0	**2,150.0**
H2O	1995	0.1	0.0	0.0	0.0	4.9	3.6	0.0	3.1	0.0	5.0	1.7	1.3	**441.0**
OIL	1995	9.0	0.0	0.0	0.0	8.1	4.8	0.0	4.9	1.3	6.0	5.8	5.4	**886.6**
DAY	1994	0.0	0.0	0.0	30.0	31.0	0.0	31.0	0.0	30.0	0.0	30.0	0.0	**1,947.0**
H2O	1994	0.0	0.0	0.0	5.2	2.8	0.0	2.9	0.0	2.4	0.0	0.4	0.0	**421.3**
OIL	1994	0.0	0.0	0.0	9.0	5.3	0.0	7.0	0.0	8.1	0.0	10.4	0.0	**841.3**
DAY	1993	0.0	0.0	31.0	0.0	0.0	30.0	0.0	31.0	0.0	31.0	0.0	31.0	**1,795.0**
H2O	1993	0.0	0.0	5.2	0.0	0.0	4.5	0.0	4.3	0.0	3.0	0.0	3.2	**407.6**
OIL	1993	0.0	0.0	8.2	0.0	0.0	9.0	0.0	8.6	0.0	9.0	0.0	8.5	**801.5**
DAY	1992	10.0	26.0	1.0	30.0	31.0	30.0	31.0	0.0	0.0	31.0	30.0	0.0	**1,641.0**
H2O	1992	2.2	1.9	3.0	3.5	2.9	3.7	3.2	0.0	0.0	3.4	4.0	0.0	**387.4**
OIL	1992	3.8	6.4	11.0	7.0	5.1	3.7	3.5	0.0	0.0	10.4	3.8	0.0	**758.2**
DAY	1991	0.0	0.0	0.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	3.0	0.0	**1,421.0**
H2O	1991	0.0	0.0	0.0	0.7	0.6	2.3	2.7	2.5	2.7	2.8	0.4	0.0	**359.6**
OIL	1991	0.0	0.0	0.0	14.8	11.2	7.2	6.0	4.9	4.5	4.6	0.6	0.0	**703.5**

Licence ***2969*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***2969*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	15.0	18.0	30.0	15.0	**6,034.0**
H2O	2000	6.8	7.2	7.8	7.3	7.7	6.4	7.3	5.7	1.8	1.6	3.3	1.5	**1,500.8**
OIL	2000	10.2	10.0	9.9	4.8	4.8	4.0	4.4	4.2	4.0	5.2	9.0	4.2	**5,374.4**
DAY	1999	2.0	2.0	0.0	15.0	31.0	30.0	23.0	18.0	17.0	31.0	30.0	31.0	**5,716.0**
H2O	1999	0.7	0.7	0.0	5.4	10.4	9.6	5.7	3.9	3.3	6.3	6.5	6.8	**1,436.4**
OIL	1999	0.9	0.8	0.0	7.3	14.2	12.7	8.3	7.3	6.0	10.8	10.2	10.2	**5,299.7**
DAY	1998	29.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	27.0	10.0	**5,486.0**
H2O	1998	1.8	2.7	3.7	4.3	3.5	3.0	4.5	3.4	3.3	3.5	5.3	2.8	**1,377.1**
OIL	1998	19.1	16.2	15.0	16.0	14.1	14.8	18.0	14.7	17.5	16.5	11.6	3.9	**5,211.0**
DAY	1997	29.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	28.0	27.0	30.0	30.0	**5,152.0**
H2O	1997	0.9	0.6	1.1	2.8	3.0	2.9	2.5	5.1	15.8	12.7	12.8	7.4	**1,335.3**
OIL	1997	21.4	22.5	23.2	16.6	14.6	14.5	14.6	15.5	17.1	18.4	19.9	16.7	**5,033.6**
DAY	1996	17.0	24.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	23.0	**4,799.0**
H2O	1996	1.7	2.3	3.0	3.3	3.9	3.0	1.6	1.1	1.3	1.3	1.4	0.9	**1,267.7**
OIL	1996	15.8	24.2	28.4	23.7	23.2	21.3	22.7	26.2	24.1	22.8	22.3	16.3	**4,818.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,464.0**
H2O	1995	13.8	11.8	14.6	14.3	14.3	14.0	15.4	15.8	20.9	22.7	2.9	3.2	**1,242.9**
OIL	1995	18.6	13.7	17.0	16.6	17.2	14.5	15.7	16.5	20.4	21.5	25.4	25.1	**4,547.6**
DAY	1994	31.0	27.0	31.0	30.0	30.0	7.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,099.0**
H2O	1994	4.2	1.8	1.9	1.7	2.3	1.2	7.3	11.9	11.6	14.0	13.8	13.3	**1,079.2**
OIL	1994	22.2	22.2	24.3	23.0	23.0	4.2	17.4	15.6	15.5	18.8	17.4	16.9	**4,325.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**3,761.0**
H2O	1993	1.4	1.0	1.4	1.2	2.2	2.2	2.3	1.8	4.6	4.2	5.1	4.8	**994.2**
OIL	1993	22.8	20.8	24.9	22.7	20.1	18.5	18.7	20.1	23.3	24.7	22.3	22.9	**4,104.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,399.0**
H2O	1992	2.3	2.0	1.8	24.5	5.6	2.0	3.4	16.7	44.7	9.9	7.5	1.4	**962.0**
OIL	1992	30.5	28.7	31.3	30.8	27.5	24.7	24.6	16.9	4.6	19.8	22.8	21.1	**3,843.1**
DAY	1991	31.0	28.0	31.0	30.0	21.0	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,038.0**
H2O	1991	7.4	6.0	6.7	3.6	2.5	0.5	1.0	1.0	1.0	2.1	2.0	2.2	**840.2**
OIL	1991	24.9	19.9	24.3	22.5	16.8	3.2	39.2	40.6	38.4	30.6	27.1	30.6	**3,559.8**

Licence ***2973*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	30.0	14.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,310.0**
H2O	2000	54.5	53.7	53.1	36.9	16.7	49.1	54.6	53.2	49.9	42.6	33.3	34.5	**8,634.8**
OIL	2000	26.7	25.0	25.5	22.0	9.5	30.6	36.3	34.9	33.2	28.5	25.1	25.9	**7,898.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,963.0**
H2O	1999	31.3	41.2	51.7	45.9	45.7	43.1	47.8	49.7	39.6	38.7	38.8	48.2	**8,102.7**
OIL	1999	10.9	20.2	23.9	20.9	27.5	18.6	13.9	15.5	23.4	24.1	23.2	25.3	**7,575.7**
DAY	1998	30.0	14.0	31.0	29.0	31.0	30.0	30.0	23.0	28.0	30.0	30.0	31.0	**5,601.0**
H2O	1998	67.6	29.2	69.2	69.1	68.6	55.2	43.7	30.2	34.9	28.0	28.1	29.1	**7,581.0**
OIL	1998	23.1	12.3	22.9	20.6	21.1	18.5	12.1	9.0	10.7	11.4	11.7	11.4	**7,328.3**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	30.0	24.0	20.0	29.0	30.0	31.0	**5,264.0**
H2O	1997	34.5	32.5	35.8	35.2	33.7	47.7	54.8	63.3	40.9	63.7	63.8	66.8	**7,028.1**
OIL	1997	40.1	36.1	38.8	39.6	42.6	41.1	34.3	24.6	14.7	23.1	22.7	23.7	**7,143.5**
DAY	1996	31.0	29.0	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**4,920.0**
H2O	1996	40.7	37.4	41.8	39.2	41.7	40.7	40.1	36.8	36.8	40.9	38.4	37.4	**6,455.4**
OIL	1996	39.3	38.3	40.3	37.4	38.3	36.6	39.3	36.0	36.3	40.4	39.4	39.6	**6,762.1**
DAY	1995	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	29.0	31.0	**4,558.0**
H2O	1995	54.0	46.4	45.9	45.5	52.3	50.7	40.6	39.1	46.8	42.9	37.0	41.1	**5,983.5**

Manitoba Production
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Licence ***2973*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	42.3	35.4	38.0	37.0	37.3	37.1	36.4	35.3	33.9	39.5	34.8	37.0	**6,300.9**
DAY	1994	30.0	27.0	30.0	30.0	30.0	25.0	30.0	30.0	29.0	31.0	30.0	30.0	**4,198.0**
H2O	1994	61.9	62.2	68.8	62.5	62.6	51.3	53.1	46.3	50.9	50.1	46.1	51.7	**5,441.2**
OIL	1994	31.8	30.4	37.7	35.1	39.0	37.0	37.4	41.6	47.5	47.3	38.4	44.6	**5,856.9**
DAY	1993	31.0	27.0	31.0	30.0	23.0	18.0	29.0	31.0	30.0	27.0	29.0	30.0	**3,846.0**
H2O	1993	50.9	48.4	54.5	35.0	23.1	21.7	45.3	47.0	47.5	49.0	49.5	53.4	**4,773.7**
OIL	1993	32.6	29.7	32.8	32.4	27.1	25.0	30.8	29.5	31.1	31.5	29.3	34.1	**5,389.1**
DAY	1992	31.0	28.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	29.0	31.0	**3,510.0**
H2O	1992	86.6	71.5	64.6	63.6	65.4	64.4	63.9	57.1	36.5	35.3	34.9	46.6	**4,248.4**
OIL	1992	60.0	50.2	41.8	40.6	40.1	37.6	35.7	36.3	34.4	36.3	32.2	32.0	**5,023.2**
DAY	1991	31.0	27.0	31.0	29.0	30.0	24.0	9.0	30.0	29.0	30.0	30.0	30.0	**3,153.0**
H2O	1991	72.0	62.1	71.0	66.1	78.1	60.1	23.2	79.3	73.8	84.1	83.8	86.5	**3,558.0**
OIL	1991	45.5	39.3	42.9	40.2	40.5	31.3	16.4	53.4	51.8	61.9	60.3	61.0	**4,546.0**

Licence ***2974*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,646.5**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,646.5**
WIN	1998	44.3	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,646.5**
WIN	1997	45.1	67.9	133.3	77.5	77.7	71.0	57.8	74.0	94.2	59.0	78.2	72.4	**57,599.3**
WIN	1996	193.6	154.0	107.3	192.4	206.2	108.5	96.6	68.2	78.0	178.0	109.6	126.3	**56,691.2**
WIN	1995	109.9	92.1	127.7	211.4	212.4	139.6	194.0	312.5	174.6	127.5	75.5	206.3	**55,072.5**
WIN	1994	7.6	165.9	251.4	303.5	180.3	74.4	77.4	154.2	117.9	88.9	163.8	173.1	**53,089.0**
WIN	1993	100.5	124.4	70.9	264.9	255.9	272.0	246.9	231.3	214.6	227.8	201.3	155.0	**51,330.6**
WIN	1992	232.6	70.6	284.3	315.2	160.9	156.2	146.8	206.7	138.0	76.0	97.7	129.4	**48,965.1**
WIN	1991	250.8	229.9	272.3	182.4	167.4	123.0	331.9	364.6	220.7	223.6	271.0	330.4	**46,950.7**

Licence ***2975*** Well Name ***Waskada Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	15.0	31.0	**6,068.4**
H2O	2000	5.1	5.2	3.2	3.2	4.6	4.8	3.8	2.2	1.4	1.9	1.2	3.0	**1,780.9**
OIL	2000	49.4	46.0	41.5	34.1	47.2	46.9	46.1	45.4	37.3	44.9	25.0	60.7	**10,369.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	26.0	7.0	30.0	31.0	30.0	31.0	**5,727.4**
H2O	1999	5.8	5.8	7.4	3.8	4.5	4.4	3.8	0.7	3.2	3.1	3.4	3.5	**1,741.3**
OIL	1999	53.5	48.8	52.1	39.3	46.8	39.2	30.4	6.1	41.1	42.1	45.4	47.6	**9,844.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,391.4**
H2O	1998	7.1	6.7	7.2	6.4	9.1	8.7	7.8	6.4	7.5	8.0	7.0	6.6	**1,691.9**
OIL	1998	67.3	60.4	69.2	68.2	69.3	63.7	66.4	66.5	60.6	60.2	54.8	55.7	**9,352.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,026.4**
H2O	1997	3.7	6.7	6.5	3.6	2.8	2.2	4.0	4.4	4.2	4.0	6.2	5.5	**1,603.4**
OIL	1997	81.9	72.5	66.3	72.9	75.9	74.2	58.1	77.0	71.0	66.1	69.4	69.7	**8,589.9**
DAY	1996	30.0	29.0	31.0	25.0	29.0	30.0	31.0	31.0	30.0	21.0	24.0	31.0	**4,661.4**
H2O	1996	16.1	21.7	20.2	16.7	1.9	2.2	3.4	3.8	3.7	1.6	1.1	3.9	**1,549.6**
OIL	1996	18.3	44.1	50.2	54.7	84.0	74.2	66.7	67.3	69.0	42.2	31.3	88.4	**7,734.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	17.0	15.0	22.0	31.0	30.0	31.0	**4,319.4**
H2O	1995	19.7	21.9	26.9	22.5	11.1	6.5	3.8	3.4	10.5	23.7	18.5	16.7	**1,453.3**
OIL	1995	48.0	50.7	66.8	57.3	52.2	43.5	12.8	9.4	35.0	58.1	49.7	53.8	**7,044.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,992.4**
H2O	1994	18.3	7.0	22.6	7.6	3.8	7.8	0.6	0.2	7.5	13.4	17.0	24.9	**1,268.1**

Manitoba Production
1991 To 2000

Licence ***2975*** Well Name ***Waskada Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	50.4	22.4	28.1	10.1	30.5	51.7	7.2	2.1	28.1	52.1	45.8	44.5	**6,507.2**
DAY	1993	31.0	28.0	30.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,627.4**
H2O	1993	4.2	10.5	12.8	14.2	13.3	11.8	10.6	11.7	11.4	19.4	14.2	14.4	**1,137.4**
OIL	1993	51.0	24.8	79.0	68.1	60.1	65.0	70.1	67.1	64.4	66.4	49.2	48.9	**6,134.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	0.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,266.4**
H2O	1992	16.4	16.9	7.8	9.5	8.0	0.0	4.4	5.0	5.1	12.7	5.7	5.0	**988.9**
OIL	1992	23.5	31.5	41.8	48.1	49.3	0.0	39.1	54.4	50.7	52.2	54.2	54.6	**5,420.1**
DAY	1991	31.0	28.0	26.0	30.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,935.4**
H2O	1991	2.6	2.8	4.3	8.0	4.4	9.9	7.3	3.5	15.8	22.4	12.1	4.1	**892.4**
OIL	1991	9.6	10.4	13.0	19.4	12.8	26.8	16.2	7.1	43.8	46.8	30.4	8.7	**4,920.7**

Licence ***2978*** Well Name ***Antler River et al Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-16-001-27W1.00*** Field Name ***Coulter*** Pool Name ***Lower Amaranth A*** Field Code ***11*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**4,937.0**
H2O	2000	0.6	0.5	1.2	1.2	0.4	0.9	0.4	0.8	0.3	1.2	0.9	0.3	**434.3**
OIL	2000	14.9	13.9	13.0	12.7	11.9	13.8	13.2	12.2	12.3	13.6	12.0	4.1	**2,734.7**
DAY	1999	0.0	0.0	0.0	15.0	25.0	30.0	28.0	31.0	28.0	31.0	30.0	31.0	**4,591.0**
H2O	1999	0.0	0.0	0.0	0.7	1.5	3.0	2.8	2.1	2.3	3.1	1.5	0.6	**425.6**
OIL	1999	0.0	0.0	0.0	11.1	13.5	21.0	14.0	12.9	11.7	15.5	13.5	14.9	**2,587.1**
DAY	1998	31.0	18.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,342.0**
H2O	1998	1.5	0.9	1.9	1.3	3.1	3.0	2.2	1.0	0.6	1.5	1.5	2.1	**408.0**
OIL	1998	14.0	8.1	17.5	11.7	12.4	12.0	13.3	14.5	11.4	14.0	10.5	10.4	**2,459.0**
DAY	1997	30.0	26.0	11.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,991.0**
H2O	1997	2.9	0.2	0.1	3.0	1.9	3.0	3.1	1.5	0.5	0.3	0.6	0.6	**387.4**
OIL	1997	12.7	7.5	3.1	15.0	9.5	15.0	12.4	13.9	14.5	15.1	14.4	14.9	**2,309.2**
DAY	1996	11.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	30.0	**3,661.0**
H2O	1996	1.6	4.5	3.4	1.7	0.3	2.3	2.4	3.1	3.0	1.0	3.0	1.5	**369.7**
OIL	1996	8.3	23.7	18.6	15.8	18.3	15.7	12.0	15.5	12.0	17.6	12.0	10.5	**2,161.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	15.0	31.0	20.0	31.0	**3,323.0**
H2O	1995	0.3	0.6	0.3	0.7	1.2	0.6	0.6	0.6	0.3	1.7	7.6	5.2	**341.9**
OIL	1995	10.9	9.0	9.9	9.8	9.6	9.6	8.1	9.3	4.0	12.5	7.2	23.8	**1,981.2**
DAY	1994	31.0	20.0	25.0	25.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,992.0**
H2O	1994	1.1	1.6	0.2	0.1	0.6	0.3	0.6	0.2	0.3	0.1	0.3	0.1	**322.2**
OIL	1994	10.7	6.4	9.8	9.9	10.9	9.8	11.1	10.3	10.5	11.0	10.5	10.7	**1,857.5**
DAY	1993	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,651.0**
H2O	1993	3.6	2.4	3.1	3.0	0.5	1.0	0.2	0.2	0.9	1.6	0.3	0.6	**316.7**
OIL	1993	10.7	7.2	9.3	9.9	9.7	11.0	11.3	10.3	9.9	9.5	10.7	11.2	**1,735.9**
DAY	1992	27.0	23.0	1.0	30.0	31.0	30.0	20.0	31.0	28.0	31.0	21.0	16.0	**2,290.0**
H2O	1992	53.4	2.1	1.3	2.0	2.4	3.4	2.7	3.1	2.5	0.3	1.8	1.3	**299.3**
OIL	1992	12.1	9.4	12.0	11.5	10.6	9.8	7.3	10.8	8.7	12.1	7.3	5.1	**1,615.2**
DAY	1991	31.0	20.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,001.0**
H2O	1991	0.7	0.6	0.9	0.6	0.6	0.7	0.8	0.9	0.5	0.8	0.9	1.1	**223.0**
OIL	1991	13.8	9.4	14.1	11.4	11.9	12.8	14.4	14.4	10.0	13.2	14.1	14.4	**1,498.5**

Licence ***2981*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,365.0**
H2O	2000	59.4	54.0	53.5	49.8	53.2	43.1	31.1	31.0	31.3	30.4	31.7	32.6	**9,011.4**
OIL	2000	42.7	38.6	34.9	7.9	8.7	14.5	19.7	20.0	18.3	18.7	20.4	22.9	**10,550.1**

Manitoba Production
1991 To 2000

Licence ***2981*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,999.0**
H2O	1999	88.9	78.0	86.0	59.1	59.5	63.5	61.8	61.3	58.0	57.2	51.8	57.2	**8,510.3**
OIL	1999	41.4	38.0	41.0	39.1	39.9	41.7	42.3	43.9	41.4	41.4	41.7	43.1	**10,282.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,636.0**
H2O	1998	83.0	72.7	75.4	66.2	61.1	65.5	80.0	85.7	78.0	86.2	67.2	86.1	**7,728.0**
OIL	1998	38.6	34.3	38.4	41.1	41.7	30.5	31.0	48.6	45.2	43.5	41.0	42.5	**9,787.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,272.0**
H2O	1997	70.1	72.3	78.4	77.5	80.9	69.8	70.1	78.7	77.7	81.7	78.5	81.4	**6,820.9**
OIL	1997	43.7	38.9	41.2	40.4	43.1	38.3	39.7	39.3	37.7	38.6	38.5	38.6	**9,311.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,907.0**
H2O	1996	76.7	71.4	93.7	82.5	81.8	80.4	84.5	85.6	77.9	82.0	73.8	69.8	**5,903.8**
OIL	1996	48.9	44.3	48.2	46.7	46.9	43.8	45.4	44.6	43.6	43.5	43.8	44.5	**8,833.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**4,541.0**
H2O	1995	46.5	43.5	48.8	44.1	41.1	47.9	47.4	71.3	90.1	86.5	80.9	75.3	**4,943.7**
OIL	1995	53.1	47.8	52.7	50.0	51.9	49.7	49.3	34.8	49.6	49.0	47.2	49.2	**8,289.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**4,184.0**
H2O	1994	50.9	44.6	49.2	45.7	57.6	56.6	54.8	60.5	51.7	52.5	38.7	20.0	**4,220.3**
OIL	1994	50.1	46.0	50.2	46.5	50.7	49.9	52.0	51.3	50.4	56.5	41.5	21.8	**7,705.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**3,825.0**
H2O	1993	48.4	46.8	52.0	51.3	50.0	52.2	53.7	43.5	32.3	53.2	45.9	45.7	**3,637.5**
OIL	1993	50.1	51.5	55.8	51.4	51.5	50.8	51.8	55.9	40.9	57.7	52.7	56.2	**7,138.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,467.0**
H2O	1992	36.5	34.1	35.8	33.7	36.0	36.6	33.4	41.7	38.8	47.5	44.9	47.2	**3,062.5**
OIL	1992	54.0	49.9	52.0	49.2	49.6	47.4	50.3	44.9	44.5	51.6	49.6	51.3	**6,511.8**
DAY	1991	17.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,101.0**
H2O	1991	24.0	39.7	41.9	40.3	42.6	40.9	42.4	41.4	40.8	41.2	38.9	38.2	**2,596.3**
OIL	1991	34.8	59.9	67.1	60.8	63.1	60.7	59.0	58.3	55.2	55.8	54.2	54.8	**5,917.5**

Licence ***2982*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**4,545.0**
H2O	2000	169.1	152.8	147.9	132.4	131.6	115.8	112.5	109.8	92.7	80.3	70.9	45.1	**28,933.0**
OIL	2000	19.3	13.4	12.4	11.6	11.7	10.1	9.6	9.5	8.2	11.5	12.1	7.6	**8,454.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**4,189.0**
H2O	1999	270.0	223.5	257.1	249.0	245.7	230.4	228.9	229.1	203.2	180.9	155.8	144.0	**27,572.1**
OIL	1999	37.4	31.5	30.9	29.7	30.9	28.3	28.9	26.6	24.9	22.3	18.5	16.8	**8,317.5**
DAY	1998	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,831.0**
H2O	1998	370.7	332.2	368.5	359.2	340.7	342.8	329.9	320.4	285.9	299.3	284.0	284.2	**24,954.5**
OIL	1998	66.5	60.3	57.6	51.7	50.9	52.3	47.1	45.7	39.6	41.4	38.3	36.6	**7,990.8**
DAY	1997	28.0	27.0	31.0	29.0	30.0	30.0	23.0	31.0	30.0	29.0	20.0	31.0	**3,471.0**
H2O	1997	372.6	375.9	384.3	384.8	396.0	391.6	307.9	370.7	370.1	365.5	260.3	401.9	**21,036.7**
OIL	1997	80.0	89.0	94.6	85.1	89.8	80.1	54.4	74.3	69.9	64.6	45.9	67.9	**7,402.8**
DAY	1996	29.0	25.0	21.0	27.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,132.0**
H2O	1996	507.7	424.2	357.8	436.0	423.0	450.2	480.7	476.8	428.4	413.1	371.6	380.2	**16,655.1**
OIL	1996	152.4	128.6	110.3	137.0	136.2	145.0	127.4	253.1	98.8	106.0	97.6	97.7	**6,507.2**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.0	29.0	24.0	30.0	30.0	**2,788.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	237.4	547.3	497.6	403.4	513.3	523.1	**11,505.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	80.2	170.8	160.8	137.1	165.4	172.1	**4,917.1**
DAY	1993	0.0	5.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,631.0**
H2O	1993	0.0	7.9	0.0	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,783.3**

Manitoba Production
1991 To 2000

Licence ***2982*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	0.0	2.6	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,030.7**
DAY	1992	4.0	0.0	0.0	3.0	3.0	3.0	2.0	3.0	2.0	1.0	0.0	2.0	**2,618.0**
H2O	1992	0.4	0.0	0.5	1.4	7.2	1.1	2.9	1.7	3.6	2.9	0.0	0.6	**8,765.0**
OIL	1992	0.1	0.0	0.2	0.5	0.1	0.4	0.8	0.5	0.9	0.8	0.0	0.2	**4,024.3**
DAY	1991	4.0	4.0	4.0	3.0	3.0	2.0	3.0	3.0	1.0	7.0	3.0	4.0	**2,595.0**
H2O	1991	7.2	3.4	9.2	3.4	5.0	2.5	5.1	3.8	3.3	4.6	5.9	3.5	**8,742.7**
OIL	1991	2.5	1.2	3.3	1.1	1.7	0.8	1.6	1.3	1.1	1.6	2.0	1.2	**4,019.8**

Licence ***2983*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	0.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	**5,349.0**
H2O	2000	81.1	63.3	44.8	0.0	5.7	14.6	53.7	37.6	84.5	32.4	41.5	27.3	**7,157.8**
OIL	2000	0.0	48.0	67.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,257.6**
DAY	1999	31.0	28.0	0.0	0.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,019.0**
H2O	1999	14.7	6.0	0.0	0.0	0.0	28.0	12.6	20.2	24.5	11.0	0.9	31.6	**6,671.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,142.3**
DAY	1998	31.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	22.0	0.0	30.0	31.0	**4,748.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	12.7	**6,521.8**
OIL	1998	1.8	0.0	0.0	20.3	0.0	0.0	0.0	0.0	8.8	0.0	0.0	0.0	**9,142.3**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,604.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,495.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,111.4**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**4,604.0**
H2O	1996	22.9	0.0	8.2	4.1	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	**6,495.7**
OIL	1996	55.7	39.5	51.0	47.3	52.9	3.8	32.3	35.1	26.2	0.0	0.0	3.8	**9,111.4**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	31.0	**4,272.0**
H2O	1995	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	4.6	**6,459.8**
OIL	1995	50.6	59.1	65.1	69.7	51.5	5.9	70.3	49.7	44.1	66.6	82.5	89.9	**8,763.8**
DAY	1994	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,912.0**
H2O	1994	75.7	184.4	102.8	30.5	13.5	76.5	88.4	66.5	8.4	0.0	4.2	25.1	**6,448.4**
OIL	1994	36.9	0.8	40.0	53.6	68.8	82.3	91.7	152.7	137.6	44.3	62.6	56.6	**8,058.8**
DAY	1993	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	**3,550.0**
H2O	1993	22.3	28.8	51.0	65.1	71.0	116.5	63.9	0.0	66.7	92.8	74.6	50.2	**5,772.4**
OIL	1993	23.1	25.4	32.2	35.1	37.9	55.3	20.8	57.9	55.5	82.0	62.6	36.8	**7,230.9**
DAY	1992	26.0	0.0	25.0	29.0	11.0	30.0	29.0	27.0	30.0	23.0	30.0	31.0	**3,201.0**
H2O	1992	65.6	0.0	64.5	42.4	40.7	9.9	27.3	33.7	56.3	17.1	68.7	31.2	**5,069.5**
OIL	1992	90.2	0.0	78.6	56.8	90.3	28.9	39.2	48.2	52.6	5.2	61.8	28.3	**6,706.3**
DAY	1991	30.0	24.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,910.0**
H2O	1991	32.4	45.5	64.3	33.3	41.9	29.8	38.7	55.4	54.2	61.9	53.9	59.1	**4,612.1**
OIL	1991	62.3	82.2	101.8	58.4	73.3	50.9	66.6	100.1	97.9	100.2	107.8	101.1	**6,126.2**

UWI ***100.12-36-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	**4,120.0**
H2O	2000	50.9	51.2	44.7	46.8	36.1	30.6	21.0	15.0	22.8	17.0	20.4	18.4	**6,036.0**
OIL	2000	52.5	69.4	67.1	50.5	39.5	31.8	22.3	17.3	23.1	20.3	23.6	24.8	**8,803.3**
DAY	1999	31.0	28.0	31.0	30.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,760.0**
H2O	1999	52.4	48.2	49.4	25.5	21.4	39.7	40.6	40.6	39.4	49.4	50.5	51.1	**5,661.1**
OIL	1999	66.2	60.5	57.3	54.0	45.9	47.6	42.4	42.6	47.5	52.6	48.4	54.7	**8,361.1**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	23.0	0.0	22.0	31.0	30.0	31.0	**3,402.0**

Manitoba Production
1991 To 2000

Licence ***2983*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-36-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	35.2	39.9	40.9	58.1	55.4	32.6	34.9	0.0	42.3	47.3	49.3	45.7	**5,152.9**
OIL	1998	103.7	65.4	88.0	99.3	91.7	83.8	52.4	0.0	69.2	65.1	63.5	64.2	**7,741.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,085.0**
H2O	1997	45.4	15.2	24.0	28.6	31.2	14.2	11.0	24.0	30.1	39.1	39.9	23.5	**4,671.3**
OIL	1997	98.2	64.3	80.2	97.2	79.3	56.8	67.0	81.5	74.6	69.9	76.2	90.4	**6,895.1**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,720.0**
H2O	1996	185.1	51.2	55.1	57.9	36.0	33.9	32.4	28.7	41.7	28.8	19.0	32.6	**4,345.1**
OIL	1996	159.1	84.6	91.4	95.9	95.3	86.3	86.0	86.5	77.9	40.8	72.2	100.7	**5,959.5**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	0.0	**2,361.0**
H2O	1995	102.5	102.7	115.5	93.9	62.8	38.2	55.7	93.9	76.3	33.2	56.3	0.0	**3,742.7**
OIL	1995	81.0	77.0	96.4	96.1	96.4	104.1	97.3	95.5	98.8	99.3	79.8	0.0	**4,882.8**
DAY	1994	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,032.0**
H2O	1994	66.7	56.9	78.3	76.1	70.6	67.6	51.6	69.1	66.8	80.4	96.6	118.5	**2,911.7**
OIL	1994	92.5	81.2	95.3	103.8	104.1	93.2	102.1	98.2	90.5	100.7	90.6	79.2	**3,861.1**
DAY	1993	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	**1,670.0**
H2O	1993	63.9	71.6	67.0	79.3	86.6	89.3	81.8	75.4	47.2	83.8	68.3	67.5	**2,012.5**
OIL	1993	102.6	97.2	96.0	108.7	103.5	95.7	107.0	103.2	67.6	98.9	94.2	99.7	**2,729.7**
DAY	1992	16.0	29.0	0.0	0.0	0.0	30.0	29.0	27.0	30.0	23.0	30.0	31.0	**1,321.0**
H2O	1992	1.9	84.5	0.0	0.0	0.0	75.7	79.4	68.3	75.1	59.3	70.3	69.2	**1,130.8**
OIL	1992	2.8	106.6	0.0	0.0	0.0	91.7	86.4	88.2	91.1	72.8	93.4	94.8	**1,555.4**
DAY	1991	30.0	23.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,076.0**
H2O	1991	3.0	2.3	3.4	3.1	2.8	3.7	3.6	3.8	3.4	3.7	2.9	3.1	**547.1**
OIL	1991	5.2	3.9	5.5	5.1	4.8	6.2	6.6	6.9	6.4	6.4	6.2	5.8	**827.6**

Licence ***2985*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,892.5**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,892.5**
WIN	1998	93.6	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,892.5**
WIN	1997	28.3	141.3	108.9	104.9	124.6	102.6	110.4	109.5	157.9	78.2	124.1	126.8	**41,786.3**
WIN	1996	217.5	141.9	168.9	242.6	205.3	130.0	137.0	170.4	82.4	164.3	147.3	144.9	**40,468.8**
WIN	1995	123.5	94.7	167.5	125.4	236.0	89.2	131.9	317.4	224.0	107.2	156.1	156.1	**38,516.3**
WIN	1994	135.4	136.1	153.3	191.1	97.8	83.3	51.0	101.3	105.1	92.0	194.0	201.3	**36,587.3**
WIN	1993	135.9	328.2	337.2	276.4	346.8	283.6	281.2	280.2	245.0	333.7	108.4	130.4	**35,045.6**
WIN	1992	182.4	198.3	204.9	163.1	176.0	167.5	175.7	183.6	155.1	138.9	104.8	158.2	**31,958.6**
WIN	1991	276.4	318.1	83.7	125.5	122.2	182.2	142.5	183.9	89.8	58.0	122.5	135.8	**29,950.1**

Licence ***2988*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,156.0**
H2O	2000	180.5	160.2	195.2	198.3	215.6	202.8	195.8	201.9	150.1	171.9	158.3	180.6	**41,190.6**
OIL	2000	27.8	21.9	23.6	25.3	26.3	18.7	26.0	27.8	26.1	29.1	23.8	26.9	**11,544.6**
DAY	1999	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**5,792.0**
H2O	1999	202.6	176.0	192.2	107.4	208.9	194.4	194.6	197.8	191.9	160.0	161.6	160.7	**38,979.4**
OIL	1999	24.7	22.4	28.1	14.6	27.6	27.5	27.3	26.2	31.6	30.2	27.4	25.0	**11,241.3**
DAY	1998	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,444.0**
H2O	1998	222.9	199.3	211.9	210.4	215.4	211.0	217.4	281.0	191.5	198.0	209.1	211.1	**36,831.3**
OIL	1998	29.5	25.9	27.7	25.0	27.4	26.7	25.6	25.3	23.8	27.9	29.7	29.4	**10,928.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**5,082.0**

Manitoba Production
1991 To 2000

Licence ***2988*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	224.5	185.5	249.6	322.3	214.3	303.9	221.3	216.8	214.9	255.3	194.8	216.6	**34,252.3**
OIL	1997	28.5	21.8	23.5	28.6	27.2	27.1	31.4	27.0	25.2	26.3	23.5	27.0	**10,604.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,720.0**
H2O	1996	223.8	192.8	233.0	231.4	224.8	240.2	249.2	250.3	211.4	218.3	198.9	220.5	**31,432.5**
OIL	1996	28.1	26.6	29.3	28.3	29.6	30.1	27.6	29.8	28.6	27.6	29.7	30.5	**10,287.7**
DAY	1995	31.0	27.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,355.0**
H2O	1995	165.4	99.6	170.6	172.2	188.6	210.5	193.6	199.4	203.8	210.0	224.4	220.9	**28,737.9**
OIL	1995	33.7	29.5	32.6	32.7	33.1	39.3	38.5	36.7	36.0	34.3	31.6	29.2	**9,941.9**
DAY	1994	16.0	0.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,994.0**
H2O	1994	120.6	0.0	69.1	177.1	198.1	154.1	144.6	142.8	142.7	133.7	120.4	206.1	**26,478.9**
OIL	1994	17.0	0.0	18.2	37.4	41.6	36.2	35.8	35.4	34.2	31.0	33.2	32.1	**9,534.7**
DAY	1993	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,693.0**
H2O	1993	162.9	138.9	120.0	100.6	157.1	146.7	168.1	219.3	189.3	159.7	135.6	195.8	**24,869.6**
OIL	1993	20.0	31.6	35.8	29.8	38.5	32.1	33.0	45.0	28.6	34.0	34.8	37.2	**9,182.6**
DAY	1992	31.0	29.0	31.0	30.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,341.0**
H2O	1992	149.3	100.1	114.7	127.3	136.9	149.9	161.1	184.7	202.9	180.8	396.0	185.0	**22,975.6**
OIL	1992	40.9	37.2	38.4	39.3	31.3	32.6	40.6	38.5	33.6	35.4	33.6	34.8	**8,782.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,981.0**
H2O	1991	128.9	136.6	144.3	143.8	161.7	165.0	165.7	155.6	164.2	163.8	158.1	148.9	**20,886.9**
OIL	1991	47.5	42.4	45.8	45.1	44.1	42.4	44.0	45.3	38.7	41.3	38.6	36.5	**8,346.0**

Licence ***2990*** Well Name ***Waskada Unit No. 5 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	0.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	**3,751.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.2**
OIL	2000	2.4	0.0	2.9	3.2	2.2	2.0	1.5	0.8	0.2	1.7	3.4	3.1	**1,466.5**
DAY	1999	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**3,424.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.2**
OIL	1999	3.7	2.8	3.6	4.7	4.3	2.4	2.2	1.3	1.2	3.7	6.3	2.7	**1,443.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,067.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.2**
OIL	1998	1.4	2.7	3.8	2.0	2.4	2.2	5.6	6.6	2.2	2.5	1.8	3.0	**1,404.2**
DAY	1997	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,702.0**
H2O	1997	0.0	0.0	89.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.2**
OIL	1997	3.6	2.5	47.1	2.8	9.6	4.2	2.8	4.2	3.1	2.2	3.4	1.1	**1,368.0**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**2,342.0**
H2O	1996	0.0	0.0	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**527.8**
OIL	1996	9.9	9.1	8.6	5.3	2.2	5.7	2.9	1.7	0.6	0.0	1.8	4.7	**1,281.4**
DAY	1995	9.0	28.0	31.0	30.0	31.0	30.0	10.0	31.0	30.0	31.0	30.0	31.0	**2,011.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**525.1**
OIL	1995	0.3	1.0	0.6	0.3	0.3	0.3	5.0	7.7	5.0	5.7	9.3	25.1	**1,228.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	18.0	31.0	30.0	0.0	**1,689.0**
OIL	1994	17.0	22.3	28.7	40.7	17.5	21.9	17.1	13.1	8.7	3.2	0.0	0.0	**1,168.3**
DAY	1993	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,379.0**
H2O	1993	2.1	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**525.1**
OIL	1993	21.3	26.2	17.6	12.0	16.4	18.2	21.9	17.8	28.7	9.5	10.5	14.6	**978.1**
DAY	1992	31.0	29.0	31.0	19.0	0.0	7.0	31.0	27.0	30.0	21.0	16.0	31.0	**1,023.0**
H2O	1992	0.4	0.4	0.0	0.0	0.0	37.7	12.9	40.1	30.6	3.8	4.4	15.8	**499.4**
OIL	1992	15.8	15.2	10.3	9.4	0.0	27.7	19.5	31.9	32.1	16.1	20.6	31.1	**763.4**
DAY	1991	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**750.0**

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Licence ***2990*** Well Name ***Waskada Unit No. 5 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	0.3	19.5	19.9	1.7	7.9	0.0	2.1	7.0	0.0	0.0	0.0	1.1	**353.3**
OIL	1991	4.9	11.2	11.7	12.0	16.0	22.8	30.3	32.2	8.9	22.8	23.4	24.2	**533.7**

UWI ***100.14-34-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	**5,525.2**
H2O	2000	4.1	3.8	2.9	7.2	3.6	4.9	4.7	4.1	3.9	5.3	9.8	8.1	**3,647.6**
OIL	2000	4.4	4.1	4.4	4.4	4.5	4.2	4.3	3.9	3.3	4.1	4.0	4.6	**2,081.0**
DAY	1999	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**5,169.2**
H2O	1999	2.6	2.9	2.9	3.3	2.3	2.0	2.5	2.1	1.2	4.6	7.3	4.5	**3,585.2**
OIL	1999	4.3	4.2	4.5	4.4	4.7	4.5	4.6	4.2	3.5	4.6	4.3	4.4	**2,030.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,812.2**
H2O	1998	1.5	1.9	2.4	2.2	2.7	2.9	5.0	4.4	3.0	3.4	1.9	2.4	**3,547.0**
OIL	1998	5.3	4.6	5.3	5.1	5.3	4.9	4.9	4.9	4.8	4.8	4.4	4.4	**1,978.6**
DAY	1997	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,447.2**
H2O	1997	2.1	2.2	1.7	2.3	2.6	2.7	3.5	2.3	2.4	2.3	2.6	2.0	**3,513.3**
OIL	1997	4.2	4.9	4.9	5.1	5.4	5.2	5.1	5.7	5.2	4.7	5.0	5.1	**1,919.9**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,087.2**
H2O	1996	28.2	15.1	21.2	19.1	7.2	11.5	7.2	5.4	6.0	2.8	0.6	1.9	**3,484.6**
OIL	1996	4.8	4.3	4.7	4.9	4.9	4.3	4.3	4.3	4.5	4.8	4.6	5.1	**1,859.4**
DAY	1995	29.0	28.0	31.0	30.0	31.0	30.0	10.0	31.0	30.0	31.0	30.0	31.0	**3,725.2**
H2O	1995	1.9	5.7	4.6	4.8	8.2	10.2	8.2	8.3	3.4	7.3	16.3	16.7	**3,358.4**
OIL	1995	1.2	3.9	4.8	4.8	4.9	5.3	1.6	4.8	5.0	5.0	4.6	4.9	**1,803.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	23.0	31.0	30.0	4.0	**3,383.2**
H2O	1994	15.2	21.9	10.5	18.6	16.4	25.5	13.7	13.0	10.4	7.4	9.4	1.5	**3,262.8**
OIL	1994	4.7	4.4	4.9	5.3	5.3	4.8	5.2	3.0	2.8	5.1	4.3	0.5	**1,753.1**
DAY	1993	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,060.2**
H2O	1993	24.7	19.3	28.5	20.1	29.7	23.2	22.2	10.0	15.6	8.1	9.6	11.7	**3,099.3**
OIL	1993	5.2	3.5	5.7	5.5	5.2	4.8	5.4	5.1	5.4	4.9	4.7	5.0	**1,702.8**
DAY	1992	31.0	29.0	31.0	19.0	0.0	27.0	31.0	27.0	30.0	21.0	16.0	31.0	**2,704.2**
H2O	1992	21.9	23.8	19.4	15.2	0.0	25.8	32.6	26.1	29.0	20.7	14.6	26.7	**2,876.6**
OIL	1992	4.5	4.5	5.0	3.2	0.0	4.1	4.7	4.4	4.6	3.4	2.6	4.8	**1,642.4**
DAY	1991	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,411.2**
H2O	1991	24.3	19.8	26.8	24.4	26.9	28.1	28.7	29.5	15.1	26.4	21.7	24.3	**2,620.8**
OIL	1991	4.6	3.7	4.6	4.3	5.0	5.2	5.5	5.7	5.4	5.4	5.2	4.7	**1,596.6**

Licence ***2994*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-31-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	0.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	5.0	0.0	0.0	0.0	**1,777.0**
H2O	1991	0.0	345.0	439.5	407.0	437.2	368.6	220.2	279.3	76.5	0.0	0.0	0.0	**16,750.5**

Licence ***2996*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,248.0**
H2O	2000	52.0	47.2	57.8	61.9	58.4	50.9	40.8	66.2	53.4	58.2	51.9	60.1	**8,656.2**
OIL	2000	15.4	21.5	15.7	5.2	9.9	17.8	30.4	4.7	12.9	8.9	11.7	20.6	**6,015.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,884.0**
H2O	1999	54.4	43.6	46.5	64.5	62.0	60.0	47.7	58.9	41.8	58.9	57.0	55.8	**7,997.4**
OIL	1999	27.4	33.7	20.3	18.0	18.6	18.0	18.2	18.6	13.2	18.6	18.0	18.6	**5,840.3**

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Licence ***2996*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,519.0**
H2O	1998	72.9	64.4	71.3	68.4	55.2	63.8	68.2	68.2	66.0	68.2	68.2	65.1	**7,346.3**
OIL	1998	24.4	19.6	23.3	21.0	15.6	20.3	22.4	21.7	21.0	21.7	21.0	29.7	**5,599.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,160.0**
H2O	1997	79.7	73.2	83.3	86.9	83.7	78.0	80.6	79.2	70.6	83.2	69.0	71.3	**6,546.4**
OIL	1997	30.0	26.8	27.2	25.5	26.3	25.5	26.3	26.4	24.8	23.3	22.2	27.3	**5,337.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,795.0**
H2O	1996	49.6	48.6	52.9	53.1	52.9	43.2	46.4	49.6	48.0	49.6	68.6	73.7	**5,607.7**
OIL	1996	23.3	21.7	22.5	19.9	20.2	17.7	18.2	18.6	19.4	18.6	23.2	29.5	**5,025.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,430.0**
H2O	1995	55.8	52.0	59.6	54.7	57.0	56.3	57.4	57.3	55.5	60.2	55.8	52.0	**4,971.5**
OIL	1995	27.3	25.0	27.2	26.0	25.6	23.3	23.3	23.2	22.5	23.3	26.9	23.2	**4,773.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	27.0	31.0	**4,065.0**
H2O	1994	50.2	45.6	49.1	45.5	53.4	45.0	49.2	48.2	44.3	18.8	50.8	56.4	**4,297.9**
OIL	1994	31.6	27.3	30.0	28.3	29.0	28.0	28.9	24.8	22.3	9.5	26.1	27.7	**4,476.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,721.0**
H2O	1993	48.5	40.1	46.5	37.8	21.7	14.2	46.9	58.2	50.6	50.4	48.6	52.6	**3,741.4**
OIL	1993	15.1	19.4	19.7	18.3	9.4	5.9	17.3	24.8	27.1	26.4	27.6	31.5	**4,162.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,369.0**
H2O	1992	37.0	32.5	34.9	28.3	27.9	27.9	24.1	19.7	16.5	17.3	18.4	19.6	**3,225.3**
OIL	1992	24.8	22.9	21.9	14.6	14.5	14.0	10.9	8.2	7.8	7.8	8.7	8.5	**3,920.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,003.0**
H2O	1991	49.6	44.8	48.2	47.4	50.6	49.1	50.0	48.6	38.8	39.7	36.4	37.2	**2,921.2**
OIL	1991	34.7	31.3	34.0	32.9	33.2	31.1	30.4	30.4	25.1	25.3	23.5	25.1	**3,755.6**

Licence ***2997*** Well Name ***Tundra et al Pierson Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,096.0**
H2O	1998	246.2	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,885.5**
OIL	1998	5.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,123.6**
DAY	1997	31.0	28.0	30.0	29.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	**5,061.0**
H2O	1997	238.2	224.3	233.7	166.1	164.2	238.5	253.4	239.9	235.4	250.0	241.8	228.9	**27,609.8**
OIL	1997	19.8	17.8	18.3	5.1	5.7	5.1	5.3	5.3	4.8	5.2	5.0	5.0	**4,117.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	29.0	27.0	29.0	30.0	29.0	31.0	**4,703.0**
H2O	1996	243.5	223.6	250.0	197.8	178.8	169.2	221.0	314.8	254.0	273.8	256.5	258.2	**24,895.4**
OIL	1996	11.9	11.6	12.2	3.9	0.0	0.0	6.2	15.8	17.9	19.2	18.8	19.5	**4,015.3**
DAY	1995	31.0	27.0	31.0	28.0	31.0	0.0	31.0	30.0	30.0	30.0	29.0	31.0	**4,347.0**
H2O	1995	289.0	268.0	293.1	276.3	261.1	244.1	252.4	246.9	246.3	248.1	220.9	245.9	**22,054.2**
OIL	1995	9.9	8.4	9.6	10.8	13.3	11.8	12.1	11.7	11.6	11.6	10.6	11.2	**3,878.3**
DAY	1994	30.0	28.0	23.0	29.0	30.0	30.0	30.0	31.0	28.0	30.0	30.0	31.0	**4,018.0**
H2O	1994	196.4	179.3	168.3	179.6	190.9	221.4	256.8	264.1	260.0	265.3	252.1	264.8	**18,962.1**
OIL	1994	18.7	16.9	14.3	18.1	19.3	18.5	17.7	18.2	16.5	17.8	16.6	16.5	**3,745.7**
DAY	1993	30.0	27.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**3,668.0**
H2O	1993	196.9	163.0	157.6	166.2	187.1	201.5	197.1	190.7	191.7	172.5	171.0	184.3	**16,263.1**
OIL	1993	19.4	18.1	17.8	18.7	19.6	18.4	18.3	18.6	18.5	20.5	18.4	18.4	**3,536.6**
DAY	1992	31.0	28.0	30.0	29.0	30.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**3,311.0**
H2O	1992	184.5	176.0	182.4	182.0	190.6	191.4	205.0	187.8	193.6	212.7	219.9	208.7	**14,083.5**
OIL	1992	19.2	16.9	20.3	19.4	20.1	21.3	21.5	20.6	19.2	18.6	19.3	19.5	**3,311.9**
DAY	1991	31.0	26.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	30.0	**2,952.0**
H2O	1991	193.6	174.5	183.0	182.0	171.3	169.9	164.3	170.2	163.9	183.2	167.0	174.6	**11,748.9**

Manitoba Production
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Licence ***2997*** Well Name ***Tundra et al Pierson Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	25.5	23.1	18.5	17.6	18.1	19.0	18.9	18.7	17.5	18.5	17.6	16.4	**3,076.0**

UWI ***100.02-18-003-28W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 1*** Field Code ***7*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	6814.0	6461.0	6439.0	6273.0	6049.0	5617.0	5880.0	6309.0	6120.0	6501.0	6086.0	6155.0	**147,141.0**
WIN	1999	3536.0	3070.0	3441.0	3134.0	3349.0	4053.0	4456.0	4581.0	6537.0	7930.0	7059.0	6636.0	**72,437.0**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3981.0	3715.0	3454.0	3505.0	**14,655.0**

Licence ***2998*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	29.0	29.0	31.0	30.0	29.0	30.0	29.0	31.0	29.0	29.0	24.0	29.0	**5,672.0**
H2O	2000	16.4	19.0	20.8	16.8	16.9	18.2	17.5	18.0	16.8	46.6	57.7	69.2	**7,234.1**
OIL	2000	19.2	9.6	10.6	10.0	9.6	10.2	10.2	10.4	9.8	8.2	6.3	7.5	**10,331.1**
DAY	1999	0.0	0.0	0.0	0.0	9.0	30.0	28.0	31.0	30.0	28.0	28.0	31.0	**5,323.0**
H2O	1999	0.0	0.0	0.0	0.0	18.2	60.2	53.7	60.7	58.9	88.8	12.9	15.3	**6,900.2**
OIL	1999	0.0	0.0	0.0	0.0	5.1	18.0	16.7	20.2	18.6	21.8	21.0	21.2	**10,209.5**
DAY	1998	30.0	14.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,108.0**
H2O	1998	16.0	7.0	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,531.5**
OIL	1998	9.0	4.8	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,066.9**
DAY	1997	31.0	28.0	29.0	29.0	31.0	28.0	28.0	29.0	30.0	27.0	29.0	29.0	**5,039.0**
H2O	1997	23.0	21.6	33.2	42.4	41.9	32.4	22.4	20.3	16.9	16.3	17.0	14.9	**6,495.4**
OIL	1997	28.9	26.0	28.4	30.0	34.3	18.9	10.5	10.8	10.3	10.2	10.3	8.7	**10,045.3**
DAY	1996	14.0	29.0	28.0	30.0	31.0	29.0	30.0	30.0	28.0	31.0	30.0	31.0	**4,691.0**
H2O	1996	19.2	39.0	39.3	42.1	43.5	35.6	24.6	24.5	23.6	27.3	25.5	24.9	**6,193.1**
OIL	1996	19.3	41.6	39.5	42.0	41.6	34.2	27.2	26.0	25.3	29.0	28.4	28.5	**9,818.0**
DAY	1995	31.0	27.0	31.0	26.0	31.0	0.0	28.0	31.0	30.0	30.0	25.0	0.0	**4,350.0**
H2O	1995	67.6	62.7	68.6	50.0	38.1	51.7	68.2	76.3	73.7	70.1	33.2	0.0	**5,824.0**
OIL	1995	66.2	56.5	64.1	35.4	27.6	34.6	44.1	48.6	46.8	46.2	32.6	0.0	**9,435.4**
DAY	1994	30.0	26.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	29.0	30.0	31.0	**4,060.0**
H2O	1994	39.5	42.1	76.1	58.1	66.2	47.0	46.5	47.8	46.9	48.2	67.1	69.3	**5,163.8**
OIL	1994	56.4	40.7	37.0	33.5	38.5	38.1	36.3	37.4	36.6	45.6	69.0	72.5	**8,932.7**
DAY	1993	31.0	27.0	30.0	20.0	25.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,704.0**
H2O	1993	44.9	36.5	36.5	25.2	32.7	40.5	40.9	39.6	63.2	96.4	95.5	90.2	**4,509.0**
OIL	1993	43.0	49.7	52.6	32.0	55.7	68.5	69.1	70.2	62.7	67.7	60.8	59.8	**8,391.1**
DAY	1992	31.0	28.0	27.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,360.0**
H2O	1992	28.6	24.4	22.7	42.4	49.9	47.8	51.2	46.2	53.2	51.7	48.6	46.0	**3,866.9**
OIL	1992	76.8	66.7	73.1	61.0	51.6	48.8	49.1	46.2	47.4	42.9	41.4	41.8	**7,699.3**
DAY	1991	30.0	26.0	30.0	30.0	29.0	25.0	30.0	30.0	29.0	31.0	28.0	30.0	**3,002.0**
H2O	1991	46.8	33.8	28.5	28.3	25.7	22.7	25.5	26.4	25.4	28.4	24.2	27.1	**3,354.2**
OIL	1991	62.9	60.6	70.7	70.6	69.8	65.6	75.4	75.0	70.0	73.8	65.8	65.8	**7,052.5**

Licence ***2999*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,551.0**
H2O	2000	422.2	315.6	377.3	374.7	385.2	380.9	377.8	358.1	331.0	367.4	380.8	406.3	**97,082.9**
OIL	2000	16.5	12.8	14.8	17.1	14.8	15.4	15.7	16.0	14.5	20.2	15.4	16.2	**3,995.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,188.0**
H2O	1999	533.8	477.8	464.8	523.0	532.4	508.5	534.0	539.0	532.0	550.7	394.4	434.9	**92,605.6**
OIL	1999	10.4	15.2	14.1	20.2	20.4	15.0	15.7	15.8	15.7	16.3	15.4	16.3	**3,805.6**

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Licence ***2999*** Well Name ***Enerplus OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,823.0**
H2O	1998	481.0	434.9	496.0	503.7	501.8	514.7	547.2	554.9	477.0	547.7	508.8	520.0	**86,580.3**
OIL	1998	16.2	15.4	18.3	20.1	20.9	21.1	21.6	19.2	17.4	18.2	16.6	17.3	**3,615.1**
DAY	1997	0.0	0.0	0.0	29.0	30.0	28.0	31.0	31.0	30.0	31.0	26.0	31.0	**4,461.0**
H2O	1997	0.0	0.0	0.0	464.7	504.6	439.2	486.3	490.1	391.3	3150.8	1840.4	470.1	**80,492.6**
OIL	1997	0.0	0.0	0.0	22.0	26.8	16.5	19.0	18.8	7.7	18.7	22.6	14.9	**3,392.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	22.0	**4,194.0**
H2O	1996	546.8	500.9	534.9	534.4	553.5	511.0	552.7	551.9	550.8	492.3	498.7	336.4	**72,255.1**
OIL	1996	22.9	20.4	21.7	18.7	19.3	17.4	20.4	28.9	32.8	14.5	17.0	13.3	**3,225.8**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	30.0	31.0	**3,839.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	247.7	591.2	519.4	549.2	534.6	549.5	**66,090.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	12.6	24.7	24.1	21.1	20.8	21.1	**2,978.5**
DAY	1994	25.0	28.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,672.0**
H2O	1994	413.6	446.0	499.2	470.5	62.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,099.2**
OIL	1994	15.5	22.9	30.0	23.8	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,854.1**
DAY	1993	31.0	21.0	31.0	30.0	31.0	26.0	15.0	16.0	29.0	28.0	10.0	23.0	**3,554.0**
H2O	1993	518.2	338.5	492.1	473.8	482.1	403.7	205.4	243.5	420.1	443.5	168.0	579.8	**61,207.5**
OIL	1993	12.4	8.1	12.2	11.6	11.8	10.9	5.6	6.7	15.2	10.9	6.1	20.4	**2,758.6**
DAY	1992	31.0	26.0	1.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,263.0**
H2O	1992	616.7	515.7	445.8	329.4	317.1	470.0	492.2	482.7	455.4	508.4	479.3	521.4	**56,438.8**
OIL	1992	16.7	14.2	13.2	8.1	10.5	14.9	13.6	11.7	11.3	12.0	12.3	11.5	**2,626.7**
DAY	1991	30.0	24.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,945.0**
H2O	1991	776.9	523.8	603.7	505.9	548.0	554.3	554.0	607.6	586.1	580.6	609.0	621.8	**50,804.7**
OIL	1991	21.8	5.2	11.6	10.9	17.6	17.4	14.0	13.3	12.7	13.8	17.0	17.5	**2,476.7**

Licence ***3001*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,638.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,927.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,638.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,927.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,638.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,927.0**
DAY	1997	8.0	2.0	0.0	0.0	30.0	30.0	31.0	31.0	30.0	31.0	10.0	0.0	**3,638.0**
H2O	1997	4.0	1.4	0.0	0.0	7.5	12.7	15.1	1.3	0.4	0.6	0.2	0.0	**1,053.6**
OIL	1997	11.1	5.1	0.0	0.0	68.1	41.1	22.0	19.4	21.9	9.7	3.3	0.0	**3,927.0**
DAY	1996	31.0	29.0	31.0	28.0	26.0	0.0	0.0	0.0	22.0	31.0	6.0	0.0	**3,435.0**
H2O	1996	28.6	14.2	15.5	9.3	1.9	0.0	0.0	0.0	2.0	8.6	0.2	0.0	**1,010.4**
OIL	1996	29.1	22.0	24.0	18.2	5.5	0.0	0.0	0.0	38.3	41.2	1.3	0.0	**3,725.3**
DAY	1995	31.0	28.0	15.0	0.0	16.0	29.0	31.0	19.0	18.0	31.0	30.0	31.0	**3,231.0**
H2O	1995	3.3	1.6	1.1	0.0	12.6	62.2	38.7	14.6	21.0	65.5	14.0	20.7	**930.1**
OIL	1995	15.4	14.1	9.2	0.0	39.2	31.9	59.1	21.7	30.5	63.8	50.0	36.5	**3,545.7**
DAY	1994	31.0	28.0	13.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,952.0**
H2O	1994	4.3	4.4	2.7	0.3	4.9	4.2	3.0	4.2	5.2	3.4	1.9	2.9	**674.8**
OIL	1994	41.2	43.0	21.4	1.0	46.3	35.0	31.9	24.0	29.2	23.5	18.7	7.1	**3,174.3**
DAY	1993	13.0	7.0	0.0	0.0	0.0	0.0	18.0	26.0	30.0	31.0	30.0	31.0	**2,624.0**
H2O	1993	0.0	0.8	0.0	0.0	0.0	0.0	3.5	8.4	9.7	5.1	4.1	3.0	**633.4**

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Licence ***3001*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	1.7	6.3	0.0	0.0	0.0	0.0	31.8	64.2	79.8	35.7	35.2	26.5	**2,852.0**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	20.0	0.0	7.0	31.0	30.0	31.0	**2,438.0**
H2O	1992	0.9	0.4	0.5	0.7	1.3	0.8	0.1	0.0	1.5	5.5	3.1	2.1	**598.8**
OIL	1992	6.1	5.2	6.5	8.8	13.6	10.5	3.3	0.0	10.2	47.6	30.7	23.9	**2,570.8**
DAY	1991	0.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,138.0**
H2O	1991	0.0	0.0	1.9	1.6	1.0	1.1	1.0	0.7	0.8	0.7	0.7	1.3	**581.9**
OIL	1991	0.0	0.0	21.8	21.9	14.8	15.6	16.3	11.2	11.7	12.9	12.5	17.8	**2,404.4**

Licence ***3002*** Well Name ***Enerplus OGL Kirkella SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,426.5**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,426.5**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,426.5**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,426.5**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,426.5**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,426.5**
WIN	1994	4062.9	3028.0	3880.1	3827.8	3988.3	2845.4	0.0	0.0	0.0	0.0	0.0	0.0	**142,426.5**
WIN	1993	1444.0	1306.0	1680.0	1575.0	1410.0	1319.0	1408.0	1328.0	1440.0	1655.0	2268.1	2513.6	**120,794.0**
WIN	1992	1653.0	1602.9	1666.0	1635.9	1772.0	1947.0	2045.0	2048.0	1957.0	1472.0	1221.0	1377.0	**101,447.3**
WIN	1991	2094.0	1899.0	2135.0	1953.0	2130.0	2019.0	1998.0	1955.0	1892.0	1583.0	1998.0	1856.0	**81,050.5**

Licence ***3005*** Well Name ***Waskada Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,299.8**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,299.8**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,299.8**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,299.8**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,299.8**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,299.8**
WIN	1994	1.6	124.2	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,299.8**
WIN	1993	10.1	24.2	22.7	91.8	207.4	131.7	186.3	102.8	40.7	122.1	0.0	1.5	**16,144.0**
WIN	1992	392.1	305.4	258.0	147.1	0.0	0.0	0.0	0.0	129.6	13.1	1.7	19.5	**15,202.7**
WIN	1991	427.5	396.5	530.9	310.3	336.1	229.2	306.6	317.7	183.5	333.4	239.8	293.7	**13,936.2**

Licence ***3009*** Well Name ***Waskada Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,570.1**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,570.1**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,570.1**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,570.1**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,570.1**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,570.1**
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	3.0	28.2	82.6	12.4	0.0	0.0	**23,570.1**
WIN	1991	61.4	7.5	5.1	0.0	0.0	33.7	8.8	0.0	117.1	9.9	0.0	0.0	**23,443.9**

Licence ***3015*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

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Licence ***3015*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	17.0	30.0	30.0	15.0	14.0	23.0	28.0	30.0	31.0	22.0	0.0	**3,348.8**
H2O	1992	137.6	116.8	228.5	168.5	107.2	143.0	189.3	111.3	210.5	303.0	180.7	0.0	**16,439.8**
OIL	1992	21.9	9.2	9.1	7.5	10.1	7.0	14.5	4.6	8.3	12.1	2.6	0.0	**8,664.8**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,077.8**
H2O	1991	99.3	92.6	143.1	92.1	122.6	140.1	139.6	141.2	108.9	119.8	95.4	113.2	**14,543.4**
OIL	1991	20.5	20.1	29.1	19.2	17.7	20.9	22.4	22.7	37.2	33.0	25.8	26.1	**8,557.9**

Licence ***3016*** Well Name ***Waskada Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.01-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.6**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,262.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.6**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,262.5**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.6**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.9**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,262.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.6**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,262.5**
DAY	1996	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.6**
H2O	1996	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.9**
OIL	1996	0.0	0.0	0.0	0.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,262.5**
DAY	1995	2.0	0.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	**3,476.6**
H2O	1995	0.0	0.0	1.7	1.9	2.1	2.5	2.7	1.9	2.3	2.4	1.3	0.2	**3,367.6**
OIL	1995	0.2	0.0	7.2	6.9	5.1	4.0	5.5	3.9	4.6	3.8	2.7	0.6	**5,258.9**
DAY	1994	0.0	3.0	12.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**3,209.6**
H2O	1994	0.0	1.2	2.0	3.4	1.9	0.8	0.5	1.2	0.7	2.5	1.2	1.0	**3,348.6**
OIL	1994	0.0	2.7	4.6	7.4	8.2	7.1	6.4	6.1	5.4	5.3	5.2	5.4	**5,214.4**
DAY	1993	8.0	9.0	29.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	21.0	6.0	**2,929.6**
H2O	1993	2.5	0.6	2.1	3.8	2.8	2.9	3.0	3.3	2.7	3.1	2.2	0.9	**3,332.2**
OIL	1993	5.8	5.0	10.2	7.5	4.6	7.0	5.1	5.4	5.3	4.6	3.5	2.2	**5,150.6**
DAY	1992	9.0	21.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	15.0	**2,651.6**
H2O	1992	2.4	2.5	0.6	1.6	1.8	1.0	1.1	1.7	2.4	2.1	1.3	0.6	**3,302.3**
OIL	1992	7.8	11.5	11.8	8.7	11.7	9.1	9.4	6.8	8.2	8.2	5.6	2.6	**5,084.4**
DAY	1991	23.0	28.0	29.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**2,332.6**
H2O	1991	3.8	3.0	3.2	4.0	5.1	3.3	3.5	3.7	2.2	2.8	2.4	1.2	**3,283.2**
OIL	1991	19.7	13.3	15.1	11.0	10.6	11.0	10.7	10.5	8.6	9.0	9.5	4.5	**4,983.0**

Licence ***3017*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,205.8**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,058.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,276.5**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,205.8**
H2O	1996	36.0	23.2	18.0	21.2	24.5	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,058.7**
OIL	1996	0.6	0.3	0.9	1.1	1.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**6,276.5**
DAY	1995	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,027.8**

Manitoba Production
1991 To 2000

Licence ***3017*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1995	0.0	27.8	37.6	25.3	65.8	41.8	47.5	37.8	28.4	12.3	13.5	10.7	**26,925.8**
OIL	1995	0.0	0.5	0.6	0.4	2.2	2.2	2.2	1.0	1.3	1.7	1.0	0.6	**6,270.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,694.8**
H2O	1994	87.9	62.2	90.6	90.3	64.2	47.3	28.5	47.8	40.3	45.6	77.9	53.6	**26,577.3**
OIL	1994	0.0	0.3	7.5	4.2	2.6	1.6	0.3	0.5	0.6	3.4	6.0	2.8	**6,257.1**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,329.8**
H2O	1993	174.7	161.8	199.0	315.7	271.0	177.4	148.7	127.8	113.7	116.2	110.6	103.8	**25,841.1**
OIL	1993	0.5	14.4	9.6	21.2	17.9	15.1	8.4	8.7	2.7	1.5	0.4	0.1	**6,227.3**
DAY	1992	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	2.0	30.0	31.0	**2,965.8**
H2O	1992	119.3	99.9	140.2	158.4	9.1	305.3	425.5	249.4	207.9	1.7	231.0	266.6	**23,820.7**
OIL	1992	15.7	36.0	39.7	45.4	26.4	13.3	3.6	5.4	6.4	3.5	1.2	2.8	**6,126.8**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,630.8**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	320.1	130.9	111.2	109.6	110.3	101.9	**21,606.4**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	66.6	33.4	18.6	16.8	21.1	16.7	**5,927.4**

Licence ***3020*** Well Name ***Omega Waskada WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1992	109.8	274.2	310.9	220.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,195.5**
WIN	1991	0.0	0.0	0.0	0.0	0.0	259.9	277.1	321.1	183.3	271.6	231.8	210.2	**58,279.8**

Licence ***3022*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,822.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,076.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,822.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,076.8**
DAY	1998	31.0	21.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,177.0**
GAS	1998	1.6	1.1	1.9	2.2	2.3	2.7	6.3	0.0	0.0	0.0	0.0	0.0	**47.1**
H2O	1998	141.0	92.5	157.8	137.6	139.2	132.9	136.7	0.0	0.0	0.0	0.0	0.0	**17,822.5**
OIL	1998	18.6	12.4	17.9	19.0	20.4	19.8	21.6	0.0	0.0	0.0	0.0	0.0	**4,076.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,973.0**
GAS	1997	0.4	1.1	1.2	0.6	0.0	1.1	3.0	2.7	2.2	2.4	1.5	1.9	**29.0**
H2O	1997	135.8	126.2	133.9	134.8	133.3	122.6	119.5	117.2	114.5	131.5	137.6	143.2	**16,884.8**
OIL	1997	21.1	17.9	18.6	18.7	20.0	20.8	24.5	24.7	25.4	25.6	16.9	18.0	**3,947.1**
DAY	1996	11.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**4,610.0**
GAS	1996	0.2	0.7	0.1	0.1	0.3	0.2	0.3	0.2	0.5	2.0	2.2	1.3	**10.9**
H2O	1996	55.7	161.6	162.1	147.7	144.9	137.6	145.0	200.6	128.8	126.1	125.5	136.2	**15,334.7**
OIL	1996	13.2	36.7	20.0	19.6	27.0	24.6	30.5	13.6	23.1	26.3	23.9	21.3	**3,694.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	11.0	24.0	**4,271.0**
GAS	1995	0.0	0.0	0.0	0.0	0.0	0.8	0.7	0.6	0.5	0.0	0.1	0.1	**2.8**
H2O	1995	89.4	77.8	81.5	87.3	77.9	88.6	90.4	94.8	77.8	0.0	71.4	60.7	**13,662.9**
OIL	1995	12.1	13.1	12.7	15.2	15.4	15.9	13.3	15.5	21.4	0.0	21.9	18.7	**3,415.1**
DAY	1994	31.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,963.0**
H2O	1994	97.0	57.7	83.8	84.9	94.1	73.9	87.7	92.0	92.7	93.1	81.3	83.8	**12,765.3**
OIL	1994	15.6	11.9	15.9	13.3	13.0	17.0	17.8	12.4	10.7	10.9	15.4	17.4	**3,239.9**
DAY	1993	31.0	28.0	28.0	30.0	27.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	**3,603.0**
H2O	1993	92.4	72.7	83.9	88.2	73.9	87.1	89.9	83.3	80.1	87.2	86.1	93.4	**11,743.3**

Manitoba Production
1991 To 2000

Licence ***3022*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	19.2	18.2	23.3	15.9	15.9	14.7	14.3	16.1	15.1	14.0	16.6	14.3	**3,068.6**
DAY	1992	31.0	29.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,251.0**
H2O	1992	97.9	100.0	92.8	87.8	94.3	88.2	98.5	94.8	92.2	97.0	85.0	79.1	**10,725.1**
OIL	1992	17.1	15.2	15.9	16.1	18.6	16.3	15.3	17.3	16.0	17.5	17.2	20.5	**2,871.0**
DAY	1991	31.0	26.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	30.0	27.0	31.0	**2,890.0**
H2O	1991	105.7	111.3	97.0	90.7	92.2	103.4	101.1	94.2	93.2	95.8	92.7	99.1	**9,617.5**
OIL	1991	16.0	21.5	20.6	21.6	21.4	15.6	19.9	18.5	15.7	16.4	16.2	18.8	**2,668.0**

Licence ***3023*** Well Name ***Tundra S. Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-19-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
OIL	1992	0.3	2.9	0.1	0.5	0.5	11.7	0.0	0.0	0.0	0.0	0.0	0.0	**137.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,827.0**
OIL	1991	1.1	0.9	1.0	0.7	0.7	0.8	0.5	0.8	0.5	0.1	0.9	0.3	**121.8**

Licence ***3026*** Well Name ***Omega Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-27-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**616.0**
H2O	1991	374.5	302.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,217.0**

Licence ***3027*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-27-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,197.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,167.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**576.9**
DAY	1996	31.0	29.0	31.0	28.0	29.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,197.0**
H2O	1996	146.1	71.3	77.3	90.1	180.1	149.4	0.0	0.0	0.0	0.0	0.0	0.0	**15,167.3**
OIL	1996	2.1	1.5	1.5	1.8	6.4	8.7	0.0	0.0	0.0	0.0	0.0	0.0	**576.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,030.0**
H2O	1995	127.9	48.6	92.9	238.6	247.8	184.0	287.9	321.9	138.5	93.7	72.2	64.3	**14,453.0**
OIL	1995	3.3	1.7	1.7	2.9	2.9	3.2	12.3	11.8	3.0	2.0	1.9	1.9	**554.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,666.0**
H2O	1994	257.6	235.2	309.2	268.2	253.5	164.9	112.8	78.3	167.9	118.3	107.7	152.9	**12,534.7**
OIL	1994	10.9	10.8	12.1	9.6	12.2	7.3	9.9	4.0	15.6	9.3	6.6	3.3	**506.3**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,301.0**
H2O	1993	282.4	270.4	255.8	309.8	366.6	304.7	309.6	223.6	292.3	212.8	211.3	261.2	**10,308.2**
OIL	1993	5.5	6.1	16.4	18.2	15.4	10.6	13.2	8.9	13.6	6.4	8.8	9.2	**394.7**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**937.0**
H2O	1992	328.2	304.4	336.6	315.1	342.6	335.3	424.9	371.6	354.9	386.6	353.9	309.5	**7,007.7**
OIL	1992	11.0	3.8	0.2	6.2	5.3	4.9	3.5	9.0	8.1	4.7	3.0	2.7	**262.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**574.0**
H2O	1991	66.0	58.1	99.7	88.8	171.6	211.5	221.3	256.0	255.0	283.7	227.6	262.6	**2,844.1**
OIL	1991	3.2	2.7	8.2	8.4	16.4	19.8	10.6	12.1	12.5	13.0	13.1	12.9	**200.0**

Licence ***3028*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Manitoba Production
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Licence ***3028*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	27.0	31.0	28.0	31.0	27.0	28.0	27.0	28.0	31.0	30.0	21.0	**5,581.6**
H2O	2000	76.6	67.6	70.2	91.8	95.6	79.0	71.9	65.6	71.3	76.2	77.6	36.2	**55,758.0**
OIL	2000	22.3	18.7	22.4	18.8	26.6	24.7	24.3	28.3	29.5	5.4	4.0	9.7	**17,855.4**
DAY	1999	27.0	26.0	28.0	28.0	30.0	27.0	30.0	29.0	0.0	26.0	27.0	29.0	**5,241.6**
H2O	1999	79.7	94.1	99.4	92.5	72.0	78.7	89.1	80.2	0.0	90.7	100.9	90.6	**54,878.4**
OIL	1999	22.6	20.4	22.7	30.4	35.7	20.7	24.6	27.1	0.0	32.8	33.6	31.9	**17,620.7**
DAY	1998	27.0	28.0	30.0	26.0	27.0	28.0	29.0	29.0	28.0	28.0	27.0	30.0	**4,934.6**
H2O	1998	127.2	103.3	116.8	144.9	152.8	122.3	107.8	114.7	130.5	125.0	104.4	86.9	**53,910.5**
OIL	1998	19.9	24.5	27.3	10.7	10.8	15.9	12.8	7.6	5.2	11.7	12.3	21.1	**17,318.2**
DAY	1997	31.0	24.0	30.0	28.0	29.0	28.0	28.0	11.0	28.0	28.0	27.0	28.0	**4,597.6**
H2O	1997	231.9	158.6	172.8	155.8	135.1	106.4	144.8	53.3	117.9	107.7	121.1	132.8	**52,473.9**
OIL	1997	5.2	11.3	18.7	18.5	22.2	16.5	15.6	5.8	16.8	13.7	10.0	11.9	**17,138.4**
DAY	1996	24.0	26.0	30.0	25.0	6.0	26.0	29.0	28.0	30.0	28.0	28.0	29.0	**4,277.6**
H2O	1996	329.6	249.5	282.1	268.2	40.5	171.8	187.9	284.4	250.7	203.5	220.4	222.3	**50,835.7**
OIL	1996	6.5	8.9	4.0	2.9	3.3	19.3	19.0	23.9	5.7	5.9	2.2	2.5	**16,972.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	25.0	30.0	0.0	27.0	31.0	30.0	29.0	**3,968.6**
H2O	1995	348.5	477.9	527.2	424.9	288.8	312.3	578.4	0.0	480.1	317.1	247.3	153.0	**48,124.8**
OIL	1995	102.9	101.0	143.9	124.8	7.6	6.1	8.5	0.0	6.7	3.8	0.7	5.2	**16,868.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,645.6**
H2O	1994	541.8	510.9	470.5	522.8	240.2	202.9	333.8	463.6	388.7	551.9	600.7	437.7	**43,969.3**
OIL	1994	37.1	23.7	176.8	111.8	338.5	320.1	101.1	84.7	119.9	127.7	133.0	169.8	**16,356.9**
DAY	1993	27.0	26.0	29.0	28.0	28.0	28.0	31.0	27.0	29.0	31.0	30.0	30.0	**3,281.6**
H2O	1993	384.4	473.9	519.3	516.2	484.1	508.8	634.5	515.5	524.3	641.3	512.8	496.0	**38,703.8**
OIL	1993	126.9	100.5	114.9	105.6	73.2	58.3	57.0	21.8	44.3	28.6	22.2	46.6	**14,612.7**
DAY	1992	31.0	25.0	25.0	27.0	25.0	27.0	26.0	28.0	27.0	27.0	26.0	29.0	**2,937.6**
H2O	1992	217.9	194.7	216.2	224.0	362.7	388.7	465.1	433.6	552.7	477.9	328.8	449.2	**32,492.7**
OIL	1992	93.2	77.6	54.9	65.2	68.1	78.8	96.5	0.2	22.0	98.2	175.4	128.9	**13,812.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**2,614.6**
H2O	1991	317.7	185.4	298.5	227.9	221.1	207.1	154.5	140.2	125.2	100.5	91.3	219.3	**28,181.2**
OIL	1991	186.8	107.4	160.4	108.4	104.6	103.9	93.3	85.4	78.0	58.0	60.5	110.1	**12,853.8**

Licence ***3029*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**5,779.2**
H2O	2000	145.3	122.1	110.9	115.8	113.1	114.0	96.3	66.1	125.7	70.5	55.0	46.1	**74,160.6**
OIL	2000	27.9	31.3	34.1	34.8	39.2	36.4	31.5	33.1	43.3	26.8	24.9	32.2	**27,208.8**
DAY	1999	31.0	28.0	28.0	29.0	31.0	30.0	31.0	31.0	29.0	29.0	27.0	31.0	**5,418.2**
H2O	1999	113.5	99.0	105.2	94.3	99.1	102.3	121.2	114.1	250.2	279.9	189.2	163.1	**72,979.7**
OIL	1999	43.5	31.6	34.7	43.0	35.0	32.3	30.1	18.1	23.1	38.5	31.4	28.8	**26,813.3**
DAY	1998	31.0	25.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,063.2**
H2O	1998	162.7	117.5	163.4	181.9	201.3	135.9	131.1	112.2	107.6	119.3	102.6	97.3	**71,248.6**
OIL	1998	38.6	34.2	44.3	57.1	55.8	41.9	50.7	35.2	39.1	39.8	44.9	39.2	**26,423.2**
DAY	1997	31.0	26.0	30.0	27.0	29.0	27.0	28.0	29.0	29.0	28.0	30.0	28.0	**4,705.2**
H2O	1997	211.1	192.5	195.4	133.8	168.5	112.4	149.7	176.1	149.9	130.7	180.5	158.6	**69,615.8**
OIL	1997	46.2	45.7	47.7	38.4	38.5	37.7	36.9	55.1	41.3	42.0	37.7	32.0	**25,902.4**
DAY	1996	31.0	29.0	29.0	25.0	27.0	27.0	28.0	29.0	28.0	28.0	28.0	27.0	**4,363.2**
H2O	1996	554.9	230.8	189.8	242.9	296.3	286.4	281.2	337.4	270.7	248.3	218.1	225.6	**67,656.6**
OIL	1996	180.5	173.0	171.3	131.7	90.4	88.1	76.8	88.5	72.9	45.4	39.8	35.4	**25,403.2**
DAY	1995	29.0	25.0	28.0	25.0	26.0	26.0	27.0	26.0	25.0	29.0	28.0	27.0	**4,027.2**
H2O	1995	683.1	559.6	726.8	638.6	521.1	378.5	398.9	373.9	366.9	405.8	309.0	242.2	**64,274.2**

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Licence ***3029*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	104.7	83.8	86.4	80.4	93.0	128.1	161.3	119.6	164.2	167.3	149.6	153.5	**24,209.4**
DAY	1994	31.0	22.0	29.0	26.0	28.0	27.0	28.0	23.0	25.0	26.0	28.0	29.0	**3,706.2**
H2O	1994	523.3	385.0	579.1	517.3	511.5	424.1	350.7	404.0	432.7	537.2	492.5	591.5	**58,669.8**
OIL	1994	36.3	22.0	36.6	48.5	53.9	63.8	30.5	14.8	27.9	43.6	111.5	124.9	**22,717.5**
DAY	1993	26.0	21.0	27.0	28.0	18.0	23.0	28.0	30.0	26.0	27.0	30.0	31.0	**3,384.2**
H2O	1993	351.8	447.4	537.8	572.2	361.4	428.5	430.0	530.4	506.1	587.2	535.0	530.4	**52,920.9**
OIL	1993	13.6	19.7	77.0	70.0	29.7	51.2	109.8	101.4	48.5	31.4	50.8	43.5	**22,103.2**
DAY	1992	23.0	22.0	28.0	27.0	26.0	25.0	26.0	27.0	30.0	27.0	26.0	22.0	**3,069.2**
H2O	1992	364.3	343.1	375.3	344.6	362.5	351.2	411.7	497.6	605.6	570.3	498.2	344.6	**47,102.7**
OIL	1992	60.7	60.7	100.2	99.0	110.0	102.4	103.9	20.9	23.6	22.5	29.5	21.1	**21,456.6**
DAY	1991	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	24.0	27.0	**2,760.2**
H2O	1991	356.8	315.2	276.4	347.0	325.2	295.1	279.4	226.6	247.6	285.2	276.4	389.4	**42,033.7**
OIL	1991	123.0	117.6	129.8	131.8	122.3	106.5	85.9	68.8	77.3	75.3	74.6	74.7	**20,702.1**

Licence ***3030*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,355.8**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,355.8**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,355.8**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,355.8**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,355.8**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,355.8**
WIN	1993	0.0	1620.0	2852.3	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,355.8**
WIN	1992	1990.5	1637.7	1900.1	2051.9	3018.2	3046.2	2905.5	2626.2	2039.0	1003.8	0.0	0.0	**101,873.8**
WIN	1991	276.4	423.3	540.4	368.9	399.1	1414.4	1693.7	1736.2	1193.0	1545.3	1448.1	1580.2	**79,654.7**

Licence ***3031*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	5.0	0.0	25.0	31.0	30.0	31.0	**5,827.2**
H2O	2000	4.5	1.3	4.4	3.8	4.6	3.6	0.4	0.0	14.9	31.6	31.0	24.2	**1,850.8**
OIL	2000	26.0	29.2	27.7	29.9	29.2	27.4	3.9	0.0	28.3	24.5	22.2	20.1	**9,894.8**
DAY	1999	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**5,523.2**
H2O	1999	4.4	4.0	4.6	6.9	5.6	5.8	7.8	5.3	4.2	4.2	5.0	5.2	**1,726.5**
OIL	1999	36.9	35.2	34.5	31.5	30.0	27.3	30.2	26.2	29.6	29.1	27.0	31.9	**9,626.4**
DAY	1998	31.0	28.0	18.0	16.0	31.0	30.0	31.0	31.0	30.0	11.0	30.0	31.0	**5,164.2**
H2O	1998	1.5	3.1	1.7	4.1	6.0	3.2	2.5	2.7	2.7	1.7	4.4	3.9	**1,663.5**
OIL	1998	37.5	34.7	22.8	30.7	51.8	36.3	41.8	40.8	39.6	16.3	34.8	36.3	**9,257.0**
DAY	1997	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**4,846.2**
H2O	1997	9.9	6.1	15.0	10.5	1.6	0.9	0.7	1.0	1.2	1.2	3.1	2.8	**1,626.0**
OIL	1997	36.0	22.4	62.1	48.8	51.0	49.3	32.8	35.6	33.8	31.6	45.9	45.9	**8,833.6**
DAY	1996	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	24.0	31.0	**4,497.2**
H2O	1996	4.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	9.1	10.2	24.7	19.5	**1,572.0**
OIL	1996	9.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	71.7	103.3	72.5	72.1	**8,338.4**
DAY	1995	31.0	28.0	13.0	25.0	30.0	27.0	22.0	31.0	30.0	30.0	30.0	31.0	**4,352.2**
H2O	1995	24.5	9.8	5.7	11.8	24.4	10.0	24.1	24.2	12.4	3.0	2.8	2.3	**1,503.2**
OIL	1995	79.7	22.5	11.3	15.0	54.3	19.3	33.4	35.0	20.3	7.1	9.4	9.4	**8,006.5**
DAY	1994	13.0	28.0	26.0	21.0	30.0	28.0	17.0	29.0	30.0	31.0	30.0	31.0	**4,024.2**
H2O	1994	5.7	11.1	20.4	11.8	12.6	4.8	3.3	5.3	17.6	9.0	26.7	43.2	**1,348.2**
OIL	1994	19.6	41.2	40.7	26.0	46.8	18.0	35.1	18.5	68.0	22.9	50.4	49.3	**7,689.8**

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Licence ***3031*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	29.0	31.0	**3,710.2**
H2O	1993	6.8	11.4	6.8	8.2	8.4	6.7	6.5	1.9	4.2	0.7	2.3	9.1	**1,176.7**
OIL	1993	54.1	52.1	60.1	61.9	47.7	32.2	39.4	13.2	27.7	3.0	7.4	33.7	**7,253.3**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	20.0	27.0	31.0	**3,359.2**
H2O	1992	1.6	0.5	0.5	0.8	3.0	4.4	2.8	8.2	8.8	4.2	1.8	3.2	**1,103.7**
OIL	1992	10.8	5.9	5.8	9.1	14.3	34.0	28.9	75.0	66.6	29.2	29.5	24.1	**6,820.8**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	12.0	25.0	31.0	30.0	31.0	**3,008.2**
H2O	1991	6.2	5.2	8.0	7.3	5.9	5.4	1.2	0.4	2.2	1.8	1.1	0.9	**1,063.9**
OIL	1991	49.1	41.3	57.6	53.5	54.2	42.7	7.5	2.1	17.4	14.2	9.9	8.5	**6,487.6**

Licence ***3032*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,894.0**
H2O	2000	23.4	1.1	3.7	7.4	14.6	11.9	13.6	9.4	10.8	9.5	12.7	12.6	**2,192.6**
OIL	2000	78.6	48.1	49.7	50.5	62.1	51.4	57.5	48.9	48.8	52.7	53.6	53.5	**18,440.3**
DAY	1999	31.0	28.0	20.0	8.0	20.0	24.0	30.0	31.0	30.0	31.0	30.0	30.0	**5,531.0**
H2O	1999	0.3	0.3	0.1	0.1	0.2	0.3	0.3	18.6	27.0	29.3	29.9	31.6	**2,061.9**
OIL	1999	33.8	27.5	19.7	9.7	22.8	25.5	26.9	75.5	91.8	90.4	85.8	84.4	**17,784.9**
DAY	1998	31.0	27.0	31.0	23.0	31.0	20.0	25.0	26.0	30.0	31.0	30.0	31.0	**5,218.0**
H2O	1998	0.0	0.0	0.2	0.3	0.2	0.1	0.2	0.2	0.2	0.3	0.2	0.3	**1,923.9**
OIL	1998	7.3	5.5	26.0	21.5	24.9	17.3	25.4	25.8	30.6	28.9	29.1	30.4	**17,191.1**
DAY	1997	28.0	28.0	28.0	0.0	0.0	29.0	30.0	31.0	19.0	27.0	30.0	30.0	**4,882.0**
H2O	1997	6.0	4.9	7.3	0.0	0.0	9.0	7.6	11.2	8.5	10.0	1.1	0.0	**1,921.7**
OIL	1997	42.2	47.4	42.4	0.0	0.0	45.6	47.1	57.2	31.3	49.3	44.9	30.6	**16,918.4**
DAY	1996	30.0	29.0	31.0	11.0	30.0	30.0	26.0	31.0	28.0	31.0	30.0	30.0	**4,602.0**
H2O	1996	7.6	7.3	8.7	3.1	8.1	3.5	1.9	4.4	11.3	13.1	11.0	9.3	**1,856.1**
OIL	1996	38.5	40.2	40.4	12.9	34.8	25.2	18.1	44.6	71.0	71.9	52.9	43.1	**16,480.4**
DAY	1995	27.0	25.0	20.0	18.0	26.0	27.0	27.0	28.0	27.0	26.0	28.0	29.0	**4,265.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	1.5	7.3	7.8	7.0	6.1	7.4	8.2	**1,766.8**
OIL	1995	66.7	50.3	44.9	40.8	59.3	51.8	30.2	33.0	33.3	29.9	32.7	32.3	**15,986.8**
DAY	1994	27.0	24.0	28.0	27.0	28.0	26.0	28.0	27.0	26.0	28.0	27.0	27.0	**3,957.0**
OIL	1994	75.1	65.7	67.3	68.1	68.1	64.1	64.9	55.8	59.0	70.0	64.4	60.4	**15,481.6**
DAY	1993	30.0	26.0	25.0	16.0	28.0	27.0	28.0	29.0	27.0	28.0	26.0	28.0	**3,634.0**
H2O	1993	1.1	2.6	7.4	0.0	0.0	0.0	1.2	0.4	0.0	0.0	0.0	0.0	**1,721.5**
OIL	1993	77.0	68.6	59.9	43.9	80.5	72.7	70.4	68.2	64.9	67.5	71.6	74.3	**14,698.7**
DAY	1992	31.0	29.0	25.0	24.0	30.0	29.0	31.0	29.0	29.0	23.0	29.0	29.0	**3,316.0**
H2O	1992	0.0	0.0	0.9	1.1	1.7	8.1	12.9	3.0	0.8	0.8	1.9	1.2	**1,708.8**
OIL	1992	82.7	71.0	57.4	50.4	98.0	84.1	64.0	57.8	76.2	61.5	86.4	77.4	**13,879.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,978.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.9	0.0	1.9	0.0	0.0	**1,676.4**
OIL	1991	75.7	80.3	79.8	81.8	65.4	55.1	62.3	79.4	115.8	93.8	84.8	92.7	**13,012.3**

Licence ***3033*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	4.0	29.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,122.0**
H2O	1992	17.0	168.5	13.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,839.8**
OIL	1992	0.2	0.2	12.4	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.9**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	2.0	0.0	0.0	29.0	**2,053.0**
H2O	1991	43.9	52.7	46.1	10.4	18.2	58.2	17.2	16.3	0.4	0.0	0.0	189.9	**3,639.3**

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Licence ***3033*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	4.3	5.1	4.2	1.0	1.0	1.9	0.7	0.6	0.0	0.0	0.0	0.0	**2,803.4**

Licence ***3034*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	27.0	24.0	31.0	30.0	31.0	**5,277.0**
H2O	2000	99.7	95.6	78.1	91.0	86.1	84.9	79.3	69.7	74.3	76.5	67.7	69.4	**12,044.9**
OIL	2000	11.5	12.4	17.6	17.1	17.5	16.6	17.3	16.7	13.2	15.7	17.1	21.8	**4,377.7**
DAY	1999	31.0	22.0	28.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,922.0**
H2O	1999	83.3	58.7	84.3	96.7	86.1	88.9	96.8	86.0	126.1	112.3	104.9	77.9	**11,072.6**
OIL	1999	10.4	7.6	8.6	9.3	12.4	10.9	12.2	12.2	9.2	12.3	15.2	19.1	**4,183.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,567.0**
H2O	1998	86.5	73.1	84.7	87.9	101.4	82.1	81.5	74.9	85.8	92.4	81.7	75.4	**9,970.6**
OIL	1998	3.4	3.1	3.4	2.5	2.6	3.1	5.6	11.7	13.2	11.6	9.3	9.8	**4,043.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,202.0**
H2O	1997	87.8	77.8	78.0	70.6	78.0	64.8	93.0	101.3	80.6	78.0	91.1	94.6	**8,963.2**
OIL	1997	9.0	10.3	8.7	12.4	12.7	8.8	9.9	8.1	8.1	5.5	4.4	3.0	**3,964.5**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	29.0	25.0	31.0	**3,838.0**
H2O	1996	124.5	65.8	74.0	80.4	84.2	88.2	87.4	88.1	86.2	74.1	61.7	79.3	**7,967.6**
OIL	1996	17.4	16.8	10.9	9.1	9.0	10.1	10.1	9.2	11.3	14.5	6.8	9.2	**3,863.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,483.0**
H2O	1995	154.3	136.2	168.5	160.5	146.1	108.5	127.3	112.8	101.4	103.9	85.5	57.7	**6,973.7**
OIL	1995	11.0	9.3	11.3	11.7	11.0	11.9	8.7	9.7	13.6	28.4	23.9	14.5	**3,729.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,125.0**
H2O	1994	67.7	65.0	86.0	88.2	73.0	60.1	57.1	73.7	57.9	85.7	104.9	144.0	**5,511.0**
OIL	1994	10.6	10.1	11.1	12.1	14.3	10.5	15.8	16.0	16.4	18.0	11.9	9.5	**3,564.2**
DAY	1993	31.0	9.0	20.0	28.0	27.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,760.0**
H2O	1993	59.8	20.4	50.1	86.8	71.9	90.9	73.1	79.6	100.9	104.2	68.2	69.9	**4,547.7**
OIL	1993	19.7	5.7	7.8	14.6	14.8	18.5	13.5	10.7	12.8	12.4	15.1	16.0	**3,407.9**
DAY	1992	31.0	29.0	26.0	24.0	31.0	30.0	31.0	25.0	27.0	31.0	30.0	31.0	**2,432.0**
H2O	1992	33.9	9.7	3.5	4.7	8.5	3.9	2.2	62.8	58.1	22.6	83.0	68.6	**3,671.9**
OIL	1992	25.3	13.9	4.7	6.3	5.7	2.9	1.4	40.9	25.9	3.9	17.3	20.2	**3,246.3**
DAY	1991	17.0	18.0	28.0	27.0	27.0	27.0	27.0	24.0	15.0	28.0	26.0	28.0	**2,086.0**
H2O	1991	12.6	21.2	46.9	49.6	41.4	28.3	24.4	23.8	15.9	31.4	23.5	26.2	**3,310.4**
OIL	1991	15.8	23.2	46.6	50.3	44.6	29.3	27.0	23.3	14.2	27.2	25.4	24.3	**3,077.9**

Licence ***3037*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.06-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,243.8**
H2O	1993	21.0	10.9	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,334.5**
OIL	1993	1.7	12.4	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,371.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,168.8**
H2O	1992	9.8	23.5	29.9	24.5	31.8	18.0	23.4	8.2	17.9	27.3	26.3	23.6	**22,293.2**
OIL	1992	13.9	4.8	1.4	0.3	1.2	6.9	6.8	2.7	5.9	1.9	1.4	1.7	**9,348.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,802.8**
H2O	1991	8.6	8.2	12.4	10.4	10.3	10.6	8.6	10.2	9.9	15.0	6.4	9.9	**22,029.0**
OIL	1991	14.8	13.6	16.5	15.1	16.7	14.7	17.1	18.1	14.2	15.5	10.7	16.0	**9,300.0**

Licence ***3038*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***3038*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-27-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	30.0	29.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,346.0**
H2O	1992	37.3	59.7	43.6	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,827.1**
OIL	1992	7.1	8.4	1.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**527.5**
DAY	1991	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**1,251.0**
H2O	1991	0.0	0.0	87.2	70.8	14.4	6.3	4.2	7.2	5.8	0.8	4.0	17.3	**2,681.7**
OIL	1991	0.0	0.0	9.1	3.0	8.1	0.7	1.5	3.6	2.7	0.2	2.1	3.3	**509.8**

Licence ***3042*** Well Name ***Waskada Unit No. 9*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-27-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	29.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,101.0**
H2O	1993	211.3	177.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,555.8**
DAY	1992	27.0	26.0	27.0	22.0	25.0	26.0	28.0	27.0	15.0	0.0	0.0	28.0	**2,049.0**
H2O	1992	258.7	208.5	172.0	104.5	22.1	12.6	5.6	4.3	2.9	0.0	0.0	249.2	**20,166.8**
OIL	1992	18.9	11.3	5.8	3.7	1.1	0.9	0.2	0.2	0.1	0.0	0.0	0.0	**2,850.7**
DAY	1991	28.0	28.0	27.0	23.0	28.0	20.0	28.0	27.0	26.0	27.0	28.0	31.0	**1,798.0**
H2O	1991	110.8	104.7	99.6	91.9	125.4	173.4	196.1	104.0	209.0	219.8	201.1	265.4	**19,126.4**
OIL	1991	83.2	81.2	80.2	75.2	99.5	4.5	3.7	3.7	12.4	16.9	8.6	18.9	**2,808.5**

Licence ***3043*** Well Name ***Waskada Unit No. 9*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-27-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.0**
H2O	1991	97.3	117.7	123.7	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,845.9**

Licence ***3044*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,408.4**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,261.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,444.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,408.4**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,261.2**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,444.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**4,408.4**
H2O	1995	248.0	231.0	300.9	256.2	181.0	134.3	219.9	229.6	159.6	145.2	109.0	55.6	**50,261.2**
OIL	1995	3.7	3.4	4.8	4.6	4.1	4.6	3.1	1.9	1.5	2.0	1.9	1.2	**23,444.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,055.4**
H2O	1994	269.7	249.5	314.6	305.2	248.5	164.1	118.0	121.6	187.3	256.6	234.5	239.1	**47,990.9**
OIL	1994	13.5	11.7	12.5	18.2	25.2	17.4	15.0	11.6	6.7	3.9	2.7	4.4	**23,407.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,690.4**
H2O	1993	171.4	301.2	272.3	290.3	379.5	330.2	310.3	282.7	274.1	315.9	242.5	252.2	**45,282.2**
OIL	1993	108.5	25.8	86.2	62.0	91.7	56.2	38.7	21.3	21.2	22.6	13.7	23.3	**23,264.4**
DAY	1992	7.0	21.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	8.0	30.0	31.0	**3,327.4**
H2O	1992	76.7	286.8	380.6	307.1	362.6	326.0	162.2	304.0	308.9	71.8	317.7	218.0	**41,859.6**
OIL	1992	3.1	42.0	35.4	29.3	30.3	27.1	57.2	27.1	25.7	65.4	115.4	134.4	**22,693.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,019.4**
H2O	1991	297.2	241.2	298.8	256.5	289.3	328.5	325.8	344.2	295.0	205.0	130.9	240.1	**38,737.2**
OIL	1991	13.9	11.1	12.9	11.3	15.3	14.5	15.7	16.3	22.1	11.9	7.6	11.8	**22,100.8**

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Licence ***3045*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	**6,094.0**
H2O	2000	181.2	169.6	144.0	156.9	141.1	147.1	158.4	134.4	217.2	182.0	149.0	151.7	**22,445.8**
OIL	2000	37.6	41.3	42.1	40.4	40.9	36.1	27.8	28.7	14.0	25.5	28.7	28.2	**7,388.9**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,738.0**
H2O	1999	180.5	157.9	187.6	172.6	228.5	177.1	211.4	185.4	168.1	201.1	203.4	166.2	**20,513.2**
OIL	1999	32.3	28.8	26.4	30.4	19.7	15.1	26.2	24.3	23.7	25.3	32.3	42.1	**6,997.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,374.0**
H2O	1998	201.7	172.9	192.7	194.9	222.5	170.4	164.8	146.2	189.4	190.7	154.6	153.4	**18,273.4**
OIL	1998	3.9	6.8	5.3	6.1	15.0	20.1	23.7	26.4	25.5	35.0	43.7	33.2	**6,671.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,009.0**
H2O	1997	148.0	167.0	169.1	161.4	184.4	149.7	171.0	198.4	174.6	178.4	212.7	216.2	**16,119.2**
OIL	1997	22.3	20.2	18.4	24.2	15.3	13.4	11.1	10.6	9.5	5.4	7.9	5.7	**6,426.3**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,645.0**
H2O	1996	171.4	96.1	101.4	95.4	115.5	120.9	135.0	147.1	144.7	144.4	125.0	117.4	**13,988.3**
OIL	1996	34.2	30.0	33.2	41.2	34.6	40.8	35.4	27.4	27.1	25.4	25.0	29.9	**6,262.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,285.0**
H2O	1995	159.9	82.3	107.1	149.2	139.4	104.8	104.9	107.3	111.3	101.8	117.0	88.8	**12,474.0**
OIL	1995	11.0	26.0	21.0	31.1	28.0	33.2	50.5	40.8	34.3	24.3	29.3	34.0	**5,878.1**
DAY	1994	10.0	21.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,927.0**
H2O	1994	18.4	50.7	95.5	63.9	37.4	29.9	21.2	54.0	30.5	66.0	73.7	154.1	**11,100.2**
OIL	1994	5.2	9.6	16.4	7.3	7.6	11.5	9.8	16.2	10.7	13.7	26.0	9.0	**5,514.6**
DAY	1993	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**3,591.0**
H2O	1993	60.0	71.2	73.6	115.3	51.4	78.0	102.9	89.2	99.3	107.9	73.3	57.2	**10,404.9**
OIL	1993	15.9	15.0	7.0	5.3	3.1	5.4	2.1	1.8	13.9	13.2	14.6	16.5	**5,371.6**
DAY	1992	31.0	29.0	31.0	30.0	0.0	23.0	22.0	20.0	29.0	31.0	30.0	31.0	**3,233.0**
H2O	1992	37.7	23.6	18.2	33.2	36.0	27.7	23.3	43.6	39.8	59.4	70.7	50.0	**9,425.6**
OIL	1992	28.1	25.8	22.0	37.6	14.4	7.7	3.9	17.9	12.0	16.7	1.5	7.4	**5,257.8**
DAY	1991	31.0	25.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,926.0**
H2O	1991	82.4	64.6	88.8	131.9	115.1	110.8	95.2	94.1	57.1	107.1	45.4	40.0	**8,962.4**
OIL	1991	98.7	68.0	93.8	159.3	127.9	113.9	105.1	99.5	53.4	93.5	49.0	37.1	**5,062.8**

Licence ***3046*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	14.0	31.0	27.0	10.0	0.0	3.0	0.0	**4,273.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	66.6	182.6	197.4	79.7	0.0	19.4	0.0	**34,799.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	38.5	78.5	44.5	15.6	0.0	4.4	0.0	**7,171.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,188.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,253.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,990.3**
DAY	1998	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,188.0**
H2O	1998	281.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,253.3**
OIL	1998	27.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,990.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,156.0**
H2O	1997	298.4	278.3	276.2	249.6	262.1	213.7	245.7	292.9	263.8	267.2	275.0	298.5	**33,969.5**
OIL	1997	11.6	17.1	18.5	35.0	36.8	42.0	38.2	31.5	35.7	27.5	27.3	30.6	**6,962.8**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,791.0**
H2O	1996	375.9	188.9	196.4	231.3	178.9	245.2	229.2	239.8	255.1	237.6	252.0	273.6	**30,748.1**
OIL	1996	49.8	44.8	63.2	56.5	98.7	50.5	78.1	65.2	57.1	68.2	7.5	6.2	**6,611.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	28.0	**3,430.0**
H2O	1995	348.5	266.0	298.2	325.1	338.0	240.1	321.2	253.5	210.2	307.0	243.6	169.4	**27,844.2**

Manitoba Production
1991 To 2000

Licence ***3046*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	74.1	64.2	87.8	94.0	64.1	79.6	70.4	69.7	93.3	70.4	55.6	49.7	**5,965.2**
DAY	1994	28.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,072.0**
H2O	1994	144.6	184.3	305.0	176.1	203.2	105.7	131.7	158.5	141.4	177.6	242.8	327.3	**24,523.4**
OIL	1994	13.9	17.6	22.3	16.4	53.0	123.3	114.1	111.6	98.3	86.3	73.3	62.0	**5,092.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	26.0	**2,720.0**
H2O	1993	262.0	296.2	328.7	326.3	341.5	298.0	322.3	259.4	294.6	294.8	223.3	185.2	**22,225.2**
OIL	1993	13.1	7.5	11.2	0.0	0.0	0.0	0.0	0.3	0.7	36.6	48.8	27.8	**4,300.2**
DAY	1992	31.0	26.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,362.0**
H2O	1992	309.0	241.3	308.9	273.7	309.6	292.5	298.1	315.5	301.7	304.7	271.4	271.3	**18,792.9**
OIL	1992	21.5	27.5	36.5	39.0	41.0	25.7	15.3	23.2	20.2	21.3	40.9	17.8	**4,154.2**
DAY	1991	16.0	27.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,005.0**
H2O	1991	101.3	175.8	205.8	260.2	245.4	245.6	308.9	305.3	274.1	275.7	219.7	245.6	**15,295.2**
OIL	1991	17.0	27.1	36.4	38.1	71.3	27.7	41.6	58.4	57.6	59.6	37.4	21.1	**3,824.3**

Licence ***3047*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,539.1**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,413.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,870.7**
DAY	1996	31.0	29.0	31.0	28.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,539.1**
H2O	1996	92.1	44.8	51.8	49.1	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,413.6**
OIL	1996	0.6	0.4	0.0	0.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,870.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,412.1**
H2O	1995	123.7	84.4	73.9	124.0	48.8	49.7	75.0	65.8	66.0	52.2	51.2	46.6	**23,160.5**
OIL	1995	2.4	2.2	1.8	2.9	0.7	0.7	1.1	0.3	1.0	0.6	0.6	0.7	**10,868.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,047.1**
H2O	1994	75.5	65.8	76.1	31.0	24.9	13.3	11.4	57.6	26.9	81.4	80.0	57.4	**22,299.2**
OIL	1994	11.5	9.8	6.7	2.7	0.4	0.5	0.7	3.8	1.0	2.7	2.1	1.7	**10,853.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,682.1**
H2O	1993	119.6	137.0	144.5	138.8	146.8	136.5	146.7	141.7	120.4	123.2	100.9	90.3	**21,697.9**
OIL	1993	3.5	0.0	0.0	0.5	1.1	1.7	3.1	4.7	5.3	12.6	18.1	18.0	**10,810.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,317.1**
H2O	1992	127.5	102.5	104.7	91.6	328.2	159.1	172.7	160.0	156.7	139.3	140.3	131.6	**20,151.5**
OIL	1992	23.4	34.6	45.3	39.9	17.1	5.9	6.2	3.0	2.8	5.5	0.1	2.8	**10,741.5**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,951.1**
H2O	1991	149.8	109.0	143.4	126.2	126.6	153.7	142.4	148.1	130.0	137.3	103.4	106.1	**18,337.3**
OIL	1991	14.8	10.4	13.1	11.6	19.5	14.4	18.8	23.7	36.0	29.6	27.8	24.4	**10,554.9**

Licence ***3051*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,597.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,623.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,558.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,597.0**
H2O	1999	149.0	130.2	151.8	148.8	150.5	44.9	0.0	0.0	0.0	0.0	0.0	0.0	**19,623.1**
OIL	1999	12.9	14.0	14.3	14.2	14.8	4.5	0.0	0.0	0.0	0.0	0.0	0.0	**7,558.0**
DAY	1998	31.0	21.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,436.0**
GAS	1998	1.0	0.7	1.1	1.4	1.7	1.7	4.1	2.8	5.0	5.7	0.0	0.0	**40.6**
H2O	1998	145.0	94.1	154.2	137.6	141.8	146.9	155.0	165.7	157.1	154.6	144.8	142.9	**18,847.9**

Manitoba Production
1991 To 2000

Licence ***3051*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	15.5	10.5	15.7	16.8	18.9	11.3	9.5	11.5	15.0	14.2	12.1	12.7	**7,483.3**
DAY	1997	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,079.0**
GAS	1997	0.2	1.3	1.4	0.1	0.2	0.2	0.2	0.1	0.5	0.6	0.7	1.3	**15.4**
H2O	1997	136.4	124.7	131.9	65.1	127.0	129.8	123.4	120.9	128.0	148.0	134.9	147.2	**17,108.2**
OIL	1997	20.1	17.5	18.1	9.5	19.0	18.5	17.6	17.7	15.4	15.3	15.1	15.4	**7,319.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**4,729.0**
GAS	1996	0.4	0.5	0.4	0.3	0.2	0.1	0.2	0.2	0.3	1.2	1.2	0.8	**8.6**
H2O	1996	153.2	123.7	133.9	133.9	134.7	128.1	139.6	157.8	127.8	126.5	127.4	132.5	**15,590.9**
OIL	1996	20.0	18.4	20.3	15.4	17.9	16.4	17.1	12.8	8.5	10.4	13.7	15.5	**7,120.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**4,370.0**
GAS	1995	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.5	0.7	0.8	0.2	0.2	**2.8**
H2O	1995	119.3	109.5	114.7	136.4	112.6	122.9	121.9	127.6	118.3	119.9	110.8	127.4	**13,971.8**
OIL	1995	23.2	18.7	19.7	17.9	18.6	17.0	15.6	16.3	12.5	17.4	16.1	19.8	**6,934.0**
DAY	1994	31.0	14.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	14.0	31.0	**4,010.0**
H2O	1994	106.3	45.1	118.5	107.1	104.8	111.5	105.9	113.5	120.1	109.8	61.4	121.1	**12,530.5**
OIL	1994	24.2	10.6	20.8	21.2	22.2	19.6	30.9	22.2	16.8	18.4	22.0	21.6	**6,721.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**3,678.0**
H2O	1993	101.5	84.6	82.1	87.3	84.2	82.0	87.8	94.8	97.4	110.6	95.7	119.9	**11,305.4**
OIL	1993	28.2	28.5	42.1	37.9	41.0	31.0	36.8	32.7	20.0	26.2	18.6	26.4	**6,470.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,317.0**
H2O	1992	101.4	105.6	106.0	102.5	105.1	101.5	115.7	107.8	102.6	114.3	107.5	97.8	**10,177.5**
OIL	1992	36.7	30.7	31.8	32.5	34.1	21.8	34.1	32.5	29.7	29.2	25.4	37.0	**6,101.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,954.0**
H2O	1991	108.1	94.0	102.9	100.6	103.6	99.5	110.6	100.6	107.5	104.1	118.0	109.3	**8,909.7**
OIL	1991	40.4	31.4	38.7	35.3	41.6	35.2	36.1	42.0	29.8	34.7	28.4	33.8	**5,725.8**

Licence ***3053*** Well Name ***Antler River Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-06-002-27W1.00*** Field Name ***Coulter*** Pool Name ***Mission Canyon 3b A*** Field Code ***11*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,973.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,946.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,973.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,946.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	20.0	0.0	0.0	0.0	0.0	0.0	**2,973.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	104.0	0.0	0.0	0.0	0.0	0.0	**6,946.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	**1,975.7**
DAY	1997	12.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,953.0**
H2O	1997	28.2	97.2	74.4	107.3	143.1	126.0	124.0	117.8	114.0	117.8	0.0	0.0	**6,842.0**
OIL	1997	5.8	20.4	18.6	2.6	5.7	6.0	12.4	12.4	12.0	12.4	0.0	0.0	**1,969.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	8.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,668.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	42.3	81.6	76.4	79.2	81.4	76.0	75.4	**5,792.2**
OIL	1996	0.0	0.0	0.0	0.0	0.0	10.6	25.3	22.8	15.9	15.8	17.0	17.6	**1,861.4**
DAY	1995	0.0	0.0	0.0	0.0	22.0	30.0	30.0	31.0	30.0	31.0	18.0	0.0	**2,476.0**
H2O	1995	0.0	0.0	0.0	0.0	30.3	27.5	27.8	26.8	26.0	27.3	40.8	0.0	**5,279.9**
OIL	1995	0.0	0.0	0.0	0.0	7.5	6.1	6.4	4.1	4.0	4.9	7.3	0.0	**1,736.4**
DAY	1993	0.0	0.0	0.0	30.0	31.0	22.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,284.0**
H2O	1993	0.0	0.0	0.0	50.8	40.1	30.4	41.0	0.0	0.0	0.0	0.0	0.0	**5,073.4**
OIL	1993	0.0	0.0	0.0	11.6	9.4	6.4	8.9	0.0	0.0	0.0	0.0	0.0	**1,696.1**
DAY	1992	31.0	29.0	1.0	30.0	11.0	0.0	29.0	29.0	30.0	31.0	30.0	20.0	**2,170.0**

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Licence ***3053*** Well Name ***Antler River Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-06-002-27W1.00*** Field Name ***Coulter*** Pool Name ***Mission Canyon 3b A*** Field Code ***11*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	53.4	45.5	47.9	45.4	17.6	0.0	58.9	46.8	47.6	49.0	43.8	35.4	**4,911.1**
OIL	1992	13.1	13.3	14.8	11.3	4.5	0.0	12.0	9.2	9.4	9.1	8.5	6.4	**1,659.8**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,899.0**
H2O	1991	57.0	51.0	53.8	55.0	54.5	54.5	56.0	54.5	51.6	53.9	51.7	52.7	**4,419.8**
OIL	1991	14.8	12.7	12.6	15.5	18.3	13.6	14.8	15.8	12.1	14.4	12.3	13.4	**1,548.2**

Licence ***3054*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221,669.0**
WIN	1996	2569.0	3071.0	2474.0	2244.0	1638.0	0.0	0.0	0.0	122.0	0.0	0.0	0.0	**221,669.0**
WIN	1995	1837.0	2141.0	2224.0	1822.0	2025.0	2059.0	2237.0	2153.0	1555.0	1959.0	1960.0	2131.0	**209,551.0**
WIN	1994	1226.0	1253.0	1384.0	1310.0	1022.0	1187.0	1006.0	1087.0	1068.0	983.0	1140.0	2831.0	**185,448.0**
WIN	1993	2257.0	2145.0	2570.0	2567.0	2719.0	2855.0	2609.0	1575.0	1551.0	1636.0	2271.0	1314.0	**169,951.0**
WIN	1992	3268.0	3019.0	3178.0	3032.0	2961.0	1824.0	1679.0	1624.0	1332.0	1861.0	1958.0	2134.0	**143,882.0**
WIN	1991	1125.0	1357.0	1698.0	1676.0	2152.0	1872.0	1839.0	1682.0	1327.0	1115.0	2823.0	3515.0	**116,012.0**

Licence ***3055*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.12-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	25.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,745.0**
H2O	2000	2767.4	2547.4	2822.0	2824.5	2927.6	2101.9	2784.7	2136.2	2713.7	2388.2	2787.0	2759.0	**250,803.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,801.8**
DAY	1999	31.0	27.0	31.0	30.0	30.0	30.0	29.0	27.0	30.0	26.0	30.0	31.0	**5,385.0**
H2O	1999	786.5	667.9	683.9	767.4	725.7	700.5	984.9	1842.9	1477.4	2013.3	2505.0	2686.4	**219,244.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,801.8**
DAY	1998	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**5,033.0**
H2O	1998	259.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	343.6	**203,402.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,801.8**
DAY	1997	27.0	0.0	11.0	30.0	28.0	27.0	26.0	29.0	26.0	26.0	27.0	27.0	**4,998.0**
H2O	1997	1833.1	0.0	900.3	2487.4	2640.5	1597.3	791.0	1259.4	1065.2	442.6	417.2	365.6	**202,799.0**
OIL	1997	7.9	0.0	3.2	8.6	8.1	5.9	4.6	5.9	3.0	0.0	0.0	0.0	**8,801.8**
DAY	1996	29.0	28.0	30.0	29.0	31.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**4,714.0**
H2O	1996	3705.5	3509.2	4043.7	4009.1	3869.3	2933.0	3143.6	2319.0	2768.7	2986.3	3137.0	2933.1	**188,999.4**
OIL	1996	9.8	10.2	10.2	8.9	9.4	8.4	8.7	10.3	9.2	8.6	8.7	8.3	**8,754.6**
DAY	1995	30.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	25.0	31.0	29.0	29.0	**4,360.0**
H2O	1995	792.8	700.9	834.3	845.1	817.5	825.0	971.2	1117.0	1198.3	3590.8	3872.6	4105.2	**149,641.9**
OIL	1995	10.8	8.2	4.9	3.3	3.4	4.9	10.2	9.9	3.0	9.3	8.8	8.5	**8,643.9**
DAY	1994	31.0	27.0	31.0	29.0	30.0	29.0	30.0	31.0	25.0	27.0	30.0	30.0	**4,008.0**
H2O	1994	943.0	817.2	865.5	777.0	818.8	846.3	649.0	725.4	627.8	741.7	841.5	787.7	**129,971.2**
OIL	1994	10.4	9.9	11.0	10.0	8.9	5.1	5.0	4.6	4.1	4.9	5.1	4.9	**8,558.7**
DAY	1993	30.0	28.0	30.0	30.0	19.0	30.0	31.0	31.0	29.0	30.0	29.0	31.0	**3,658.0**
H2O	1993	934.5	736.4	951.4	977.2	642.4	1037.9	1297.9	1015.5	1104.6	1003.9	1190.4	1159.2	**120,530.3**
OIL	1993	19.3	10.6	12.5	13.7	9.3	14.8	12.5	12.5	11.7	12.4	10.8	11.4	**8,474.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**3,310.0**
H2O	1992	3021.4	2637.7	2143.9	2076.3	2808.4	2319.6	2222.1	2181.7	1141.8	1355.0	988.6	948.8	**108,479.0**
OIL	1992	25.1	32.0	29.4	3.1	27.6	25.7	29.4	44.1	21.6	17.6	19.0	18.4	**8,323.3**
DAY	1991	21.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,950.0**
H2O	1991	526.6	947.4	1055.9	1124.9	1325.7	1492.7	1624.0	1570.0	1548.8	1583.1	2144.4	3302.4	**84,633.7**
OIL	1991	17.2	22.9	28.0	18.0	14.9	14.5	15.4	15.0	23.5	24.4	20.7	8.8	**8,030.3**

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Licence ***3057*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-30-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,218.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,400.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,184.8**
DAY	1999	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,218.0**
H2O	1999	255.0	224.7	224.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,400.0**
OIL	1999	5.2	4.7	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,184.8**
DAY	1998	31.0	28.0	26.0	16.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,128.0**
H2O	1998	253.8	231.1	210.7	124.5	254.7	221.7	242.4	233.1	248.3	255.3	239.6	241.6	**33,696.0**
OIL	1998	7.9	7.2	6.5	3.9	7.9	6.9	7.5	7.2	7.7	8.0	7.4	6.4	**5,169.7**
DAY	1997	31.0	28.0	28.0	26.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	31.0	**4,785.0**
H2O	1997	247.3	224.6	225.2	201.2	256.0	256.1	268.0	201.9	271.2	262.6	248.5	244.3	**30,939.2**
OIL	1997	5.0	4.6	4.5	4.3	5.3	5.2	8.9	0.6	5.6	6.3	7.7	7.9	**5,085.2**
DAY	1996	31.0	29.0	31.0	24.0	29.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,434.0**
H2O	1996	249.5	233.7	240.9	179.2	234.6	237.4	258.1	250.8	264.6	216.2	223.6	255.9	**28,032.3**
OIL	1996	14.5	9.1	9.1	5.0	4.7	4.9	5.3	7.9	7.5	7.5	7.0	10.1	**5,019.3**
DAY	1995	31.0	28.0	27.0	4.0	0.0	17.0	31.0	16.0	0.0	5.0	0.0	11.0	**4,078.0**
H2O	1995	182.2	92.7	136.3	26.3	0.0	72.0	71.2	26.0	0.0	4.0	0.0	87.8	**25,187.8**
OIL	1995	16.7	13.5	15.0	1.8	0.0	8.1	11.8	10.7	0.0	3.7	0.0	5.5	**4,926.7**
DAY	1994	30.0	27.0	30.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	30.0	30.0	**3,908.0**
H2O	1994	258.6	225.4	249.8	214.8	222.9	208.9	242.1	247.4	208.0	203.5	263.4	243.4	**24,489.3**
OIL	1994	16.0	13.8	16.0	17.7	23.3	21.5	21.9	21.8	19.3	18.0	16.6	16.9	**4,839.9**
DAY	1993	30.0	27.0	30.0	29.0	31.0	27.0	31.0	30.0	29.0	30.0	29.0	29.0	**3,553.0**
H2O	1993	207.1	192.2	236.9	221.8	234.6	193.3	247.0	263.7	250.4	257.9	249.8	243.2	**21,701.1**
OIL	1993	20.5	17.4	20.6	19.4	20.0	17.5	17.4	14.3	14.5	14.5	16.6	14.8	**4,617.1**
DAY	1992	30.0	27.0	30.0	28.0	30.0	29.0	27.0	26.0	17.0	31.0	29.0	30.0	**3,201.0**
H2O	1992	225.5	215.4	229.6	210.0	225.3	218.7	205.9	194.3	84.4	168.2	217.9	225.3	**18,903.2**
OIL	1992	23.7	22.8	23.6	22.1	22.9	22.6	20.9	21.1	10.9	21.7	20.7	21.5	**4,409.6**
DAY	1991	30.0	27.0	30.0	28.0	29.0	29.0	12.0	29.0	26.0	29.0	28.0	29.0	**2,867.0**
H2O	1991	192.2	174.7	160.6	183.2	182.1	183.9	85.2	240.5	213.0	240.3	240.5	192.4	**16,482.7**
OIL	1991	19.2	18.3	19.8	18.5	20.4	19.8	10.1	26.6	25.4	26.2	24.9	25.8	**4,155.1**

Licence ***3058*** Well Name ***Mead Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-26-009-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1993	4918.0	5389.0	4705.2	6222.2	4274.2	5076.5	5413.5	5505.0	6247.9	6651.6	5419.0	0.0	**781,285.1**
WIN	1992	5164.0	3683.0	5389.5	4587.3	6466.5	5375.1	6635.9	5950.0	5105.1	4558.6	5598.4	4111.1	**721,463.0**
WIN	1991	6846.3	7042.2	7341.0	7404.0	6355.9	6838.8	5756.3	6782.6	5709.0	5201.0	4339.6	4475.0	**658,838.5**

Licence ***3063*** Well Name ***Waskada Unit No. 12 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,420.6**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,420.6**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,420.6**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,420.6**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,420.6**
WIN	1993	270.0	430.7	531.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,420.6**
WIN	1992	550.5	349.0	377.1	386.2	415.3	518.5	400.2	373.0	437.8	301.0	250.4	236.5	**19,188.6**
WIN	1991	721.8	397.4	684.8	511.6	500.9	338.8	430.7	568.9	264.6	522.5	356.7	420.1	**14,593.1**

Licence ***3064*** Well Name ***Waskada Unit No. 12*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***3064*** Well Name ***Waskada Unit No. 12*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,526.9**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.7**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,526.9**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.7**

Licence ***3065*** Well Name ***Waskada Unit No. 8 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	124.3	125.5	121.3	149.8	108.2	78.9	100.2	95.9	94.8	100.0	103.7	81.7	**60,549.2**
WIN	1999	187.3	155.9	201.1	190.0	152.4	173.2	212.2	195.3	142.1	243.9	187.0	107.9	**59,264.9**
WIN	1998	201.8	191.7	218.5	140.6	148.3	167.6	121.5	173.8	127.9	170.6	173.0	172.8	**57,116.6**
WIN	1997	0.0	0.0	0.0	0.0	53.2	186.6	216.2	233.1	327.5	186.4	281.1	261.0	**55,108.5**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,363.4**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,363.4**
WIN	1994	0.0	0.0	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,363.4**
WIN	1993	103.1	75.6	0.0	378.7	246.7	0.0	75.2	228.1	186.2	225.8	0.0	0.0	**53,342.5**
WIN	1992	387.0	62.2	1.8	0.0	94.0	149.9	160.8	191.7	155.5	109.2	118.8	117.3	**51,823.1**
WIN	1991	547.2	423.9	576.7	369.2	436.8	190.0	387.7	256.7	250.5	297.7	281.9	341.8	**50,274.9**

Licence ***3066*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,268.0**
H2O	2000	18.7	16.9	24.2	27.1	28.7	18.2	19.0	19.0	20.4	20.9	20.0	19.8	**3,488.4**
OIL	2000	45.6	40.8	27.5	15.4	16.7	15.0	14.8	14.9	14.8	15.9	15.9	17.1	**6,803.2**
DAY	1999	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	10.0	31.0	**5,902.0**
H2O	1999	26.7	23.4	25.8	26.6	24.6	24.6	24.7	24.5	23.2	18.1	5.5	18.1	**3,235.5**
OIL	1999	35.9	33.0	35.5	33.9	33.0	32.5	33.9	35.1	33.2	44.2	15.1	45.9	**6,548.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,559.0**
H2O	1998	23.2	20.3	21.1	18.5	17.1	17.9	21.8	30.9	28.1	25.9	30.2	25.8	**2,969.7**
OIL	1998	38.6	34.3	38.4	41.1	41.7	27.4	27.9	39.5	36.7	37.7	35.5	36.8	**6,137.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,195.0**
H2O	1997	18.9	19.5	21.1	20.9	21.8	19.5	19.6	22.0	21.7	22.9	22.0	22.8	**2,688.9**
OIL	1997	40.8	36.3	38.5	37.7	40.2	38.3	39.7	39.3	37.7	38.6	38.5	38.6	**5,702.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,830.0**
H2O	1996	21.9	20.4	26.8	23.6	23.4	21.6	22.7	23.0	21.0	22.2	19.9	18.8	**2,436.2**
OIL	1996	42.8	38.8	42.2	40.9	41.0	40.8	42.4	41.6	40.7	40.6	40.9	41.5	**5,237.8**
DAY	1995	31.0	28.0	17.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,464.0**
H2O	1995	13.7	12.7	8.1	11.7	10.8	15.0	14.8	21.5	22.5	24.7	23.1	21.5	**2,170.9**
OIL	1995	23.8	21.2	13.1	20.0	18.1	20.5	20.3	48.3	46.8	42.9	41.3	43.1	**4,743.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,118.0**
H2O	1994	14.1	13.1	14.4	14.2	16.3	16.3	16.1	17.8	15.2	15.4	14.1	14.7	**1,970.8**
OIL	1994	27.8	25.4	27.9	27.3	28.6	28.2	28.9	28.5	28.0	25.1	22.8	24.1	**4,384.2**
DAY	1993	31.0	28.0	24.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,753.0**
H2O	1993	22.3	20.5	22.8	23.9	23.3	24.4	16.8	19.1	18.4	23.3	16.3	16.2	**1,789.1**
OIL	1993	29.0	27.1	29.4	28.5	28.6	28.2	29.1	20.9	19.9	21.8	25.0	26.8	**4,061.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,397.0**
H2O	1992	18.2	17.1	17.9	16.8	18.0	18.3	16.7	20.9	19.4	21.9	20.8	21.8	**1,541.8**
OIL	1992	29.7	27.5	28.6	27.0	27.3	26.1	27.7	24.7	24.5	29.9	28.7	29.7	**3,747.3**

Manitoba Production
1991 To 2000

Licence ***3066*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,031.0**
H2O	1991	21.8	18.5	20.9	20.1	20.7	20.5	21.2	20.7	20.4	20.6	19.4	19.1	**1,314.0**
OIL	1991	33.3	29.9	33.6	31.8	32.2	31.8	32.4	32.1	30.4	30.7	29.8	30.1	**3,415.9**

Licence ***3072*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a D*** Field Code ***3*** Pool Code ***43D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2,268.3**
H2O	1991	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	**11,997.4**
OIL	1991	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	**11,485.3**

UWI ***100.10-30-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**3,932.0**
H2O	2000	185.1	203.4	168.4	194.6	182.3	166.1	160.7	137.5	182.9	137.1	151.9	113.8	**24,741.5**
OIL	2000	39.3	40.3	38.7	39.7	42.7	45.1	41.4	34.8	47.6	48.2	37.0	68.9	**5,693.6**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,570.0**
H2O	1999	170.6	157.6	205.1	189.5	189.2	185.9	211.8	128.2	160.7	214.8	214.4	196.0	**22,757.7**
OIL	1999	51.6	38.6	38.4	44.9	44.0	45.1	42.6	26.5	37.7	46.7	44.3	43.4	**5,169.9**
DAY	1998	31.0	28.0	30.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,207.0**
H2O	1998	168.6	142.8	175.0	189.9	230.7	190.2	166.1	152.7	197.3	214.8	172.7	142.4	**20,533.9**
OIL	1998	60.1	44.2	53.9	44.7	55.0	37.3	49.5	49.4	41.3	39.0	47.7	52.5	**4,666.1**
DAY	1997	31.0	24.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,847.0**
H2O	1997	215.3	131.1	291.9	202.4	194.0	154.2	152.4	181.6	161.4	154.6	170.7	178.9	**18,390.7**
OIL	1997	35.0	24.7	51.2	60.6	61.6	50.8	66.1	57.8	52.2	46.2	53.7	64.9	**4,091.5**
DAY	1996	31.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,489.0**
H2O	1996	394.5	103.2	39.3	199.1	200.9	219.0	222.2	215.3	241.6	226.4	184.0	187.2	**16,202.2**
OIL	1996	3.1	1.3	0.9	39.3	51.5	35.9	48.7	49.2	29.6	37.0	41.3	34.8	**3,466.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	5.0	29.0	31.0	30.0	31.0	**2,128.0**
H2O	1995	288.4	228.4	238.5	234.5	201.4	142.8	165.5	72.2	439.4	404.7	260.4	204.6	**13,769.5**
OIL	1995	49.6	45.5	56.8	54.7	53.9	51.9	39.0	14.2	29.0	14.8	12.2	5.0	**3,094.1**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,790.0**
H2O	1994	224.8	211.4	236.8	225.9	208.2	174.6	137.4	196.1	174.9	214.8	247.4	271.3	**10,888.7**
OIL	1994	32.9	32.7	45.7	50.8	55.5	72.4	70.2	63.2	76.5	77.0	65.7	62.3	**2,667.5**
DAY	1993	19.0	28.0	23.0	0.0	31.0	30.0	11.0	0.0	16.0	31.0	30.0	23.0	**1,426.0**
H2O	1993	122.3	215.8	167.1	0.0	220.3	204.5	61.8	0.0	159.2	294.8	236.5	179.3	**8,365.1**
OIL	1993	30.6	41.7	28.6	0.0	22.8	29.5	10.9	0.0	26.5	43.6	38.4	22.9	**1,962.6**
DAY	1992	11.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	**1,184.0**
H2O	1992	47.4	113.4	301.4	285.4	285.1	260.0	253.8	220.8	53.4	144.1	119.7	210.0	**6,503.5**
OIL	1992	11.9	11.8	60.9	45.7	49.6	35.7	47.0	4.8	20.3	35.6	17.5	44.4	**1,667.1**
DAY	1991	30.0	26.0	31.0	30.0	31.0	30.0	23.0	31.0	27.0	31.0	30.0	31.0	**849.0**
H2O	1991	175.8	84.0	111.1	87.9	159.7	173.3	94.7	122.1	136.1	149.2	135.0	79.3	**4,209.0**
OIL	1991	0.0	97.7	92.9	73.0	52.1	24.7	68.9	118.6	53.3	38.6	48.2	24.2	**1,281.9**

Licence ***3073*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,248.9**
DAY	1991	31.0	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,217.9**
H2O	1991	0.8	2.3	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,545.2**
OIL	1991	4.7	9.9	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,318.0**

Manitoba Production
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Licence ***3074*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,782.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,337.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,525.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,782.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,337.7**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,525.2**
DAY	1995	29.0	27.0	30.0	29.0	10.0	0.0	27.0	26.0	29.0	30.0	7.0	0.0	**3,782.0**
H2O	1995	28.8	43.2	48.6	49.2	16.4	0.0	40.6	37.5	29.8	27.8	7.2	0.0	**5,337.7**
OIL	1995	10.4	9.1	10.1	11.5	5.2	0.0	13.9	13.4	13.5	14.6	3.4	0.0	**2,525.2**
DAY	1994	28.0	8.0	23.0	29.0	30.0	24.0	30.0	30.0	29.0	29.0	29.0	29.0	**3,538.0**
H2O	1994	20.4	5.3	47.6	87.3	106.2	64.8	89.9	71.4	55.9	53.0	43.0	44.7	**5,008.6**
OIL	1994	2.6	0.6	8.2	13.1	14.4	10.6	14.2	11.9	10.1	9.8	9.4	10.4	**2,420.1**
DAY	1993	30.0	27.0	30.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	27.0	29.0	**3,220.0**
H2O	1993	52.1	48.9	53.9	51.2	46.0	35.1	40.2	39.5	36.2	30.7	18.9	24.0	**4,319.1**
OIL	1993	18.7	16.4	17.4	16.8	16.6	13.2	13.5	12.8	11.9	12.9	2.2	2.5	**2,304.8**
DAY	1992	19.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	16.0	30.0	30.0	30.0	**2,869.0**
H2O	1992	13.7	0.0	0.0	0.0	0.0	0.0	0.4	0.0	117.1	143.8	55.7	52.0	**3,842.4**
OIL	1992	4.1	0.0	0.0	0.0	0.0	0.0	0.4	0.0	9.1	28.0	21.3	19.2	**2,149.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,743.0**
H2O	1991	21.6	24.1	28.7	28.5	30.0	26.3	25.4	24.7	26.3	21.9	23.3	18.7	**3,459.7**
OIL	1991	17.6	11.2	11.4	11.0	12.2	10.5	9.7	9.2	9.2	7.1	5.6	4.1	**2,067.8**

Licence ***3079*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	28.0	27.0	28.0	25.0	27.0	28.0	30.0	25.0	28.0	29.0	29.0	31.0	**4,981.1**
H2O	2000	6.0	6.4	3.8	5.7	8.3	13.2	12.0	11.5	13.8	12.3	13.8	13.4	**2,980.4**
OIL	2000	24.8	24.3	19.8	19.3	22.1	19.4	16.5	15.0	14.8	16.0	18.3	23.3	**6,891.2**
DAY	1999	29.0	26.0	30.0	25.0	30.0	28.0	29.0	28.0	27.0	28.0	26.0	27.0	**4,646.1**
H2O	1999	4.8	5.1	7.5	5.3	5.8	6.1	5.2	4.8	4.8	5.4	4.9	5.0	**2,860.2**
OIL	1999	25.0	26.1	32.1	24.7	32.7	30.9	22.7	24.2	27.2	27.0	22.4	24.0	**6,657.6**
DAY	1998	30.0	26.0	30.0	29.0	29.0	28.0	29.0	28.0	28.0	29.0	28.0	28.0	**4,313.1**
H2O	1998	5.2	4.3	3.7	5.1	4.3	4.3	2.9	2.7	4.5	5.2	5.4	5.1	**2,795.5**
OIL	1998	40.4	34.7	35.8	37.5	24.9	35.0	31.0	31.0	32.3	32.3	29.1	26.9	**6,338.6**
DAY	1997	15.0	26.0	30.0	26.0	30.0	28.0	29.0	28.0	29.0	29.0	28.0	28.0	**3,971.1**
H2O	1997	0.8	2.0	2.1	1.6	1.5	1.4	1.4	2.1	2.0	2.4	2.6	3.3	**2,742.8**
OIL	1997	16.4	30.9	30.5	29.5	35.4	32.8	30.1	34.4	29.0	27.2	32.3	34.3	**5,947.7**
DAY	1996	31.0	28.0	29.0	27.0	27.0	28.0	27.0	29.0	28.0	26.0	28.0	26.0	**3,645.1**
H2O	1996	47.0	21.0	14.4	15.6	7.9	4.6	7.1	6.4	4.4	2.5	2.5	1.5	**2,719.6**
OIL	1996	31.7	27.9	34.3	36.9	34.3	31.2	27.8	31.6	27.4	22.2	24.7	28.7	**5,584.9**
DAY	1995	29.0	25.0	29.0	26.0	28.0	27.0	29.0	29.0	23.0	29.0	29.0	26.0	**3,311.1**
H2O	1995	29.5	19.3	23.6	20.3	18.2	15.3	23.2	23.2	17.5	25.0	23.9	19.2	**2,584.7**
OIL	1995	33.5	25.6	32.2	22.8	32.6	37.7	30.7	31.0	25.2	30.4	32.3	27.4	**5,226.2**
DAY	1994	27.0	24.0	27.0	26.0	27.0	24.0	28.0	28.0	28.0	27.0	29.0	29.0	**2,982.1**
H2O	1994	18.1	26.0	12.3	28.2	16.5	3.2	1.6	16.8	18.1	18.8	20.3	22.4	**2,326.5**
OIL	1994	31.2	42.6	49.8	56.8	35.4	27.7	7.3	28.5	44.8	45.3	27.8	22.9	**4,864.8**
DAY	1993	27.0	23.0	27.0	26.0	21.0	25.0	27.0	27.0	26.0	26.0	26.0	27.0	**2,658.1**
H2O	1993	43.0	7.3	3.2	6.6	7.6	22.5	2.7	7.9	25.6	18.3	12.4	8.7	**2,124.2**
OIL	1993	12.2	42.2	65.6	39.1	27.9	39.0	4.3	12.6	43.6	31.4	50.4	23.7	**4,444.7**
DAY	1992	23.0	23.0	28.0	27.0	25.0	27.0	24.0	28.0	27.0	23.0	25.0	27.0	**2,350.1**
H2O	1992	71.0	119.7	83.0	25.6	22.7	42.5	58.6	96.0	82.4	20.6	48.9	45.2	**1,958.4**

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Licence ***3079*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	53.0	98.1	123.7	55.7	118.4	75.4	74.2	107.2	75.3	5.2	13.4	12.8	**4,052.7**
DAY	1991	31.0	25.0	19.0	30.0	24.0	27.0	28.0	26.0	27.0	26.0	26.0	28.0	**2,043.1**
H2O	1991	39.8	29.4	34.9	54.3	46.2	89.6	71.6	71.3	71.1	69.6	108.7	114.0	**1,242.2**
OIL	1991	86.6	65.9	68.3	105.1	92.0	78.4	64.9	74.8	68.8	60.3	117.4	105.7	**3,240.3**

Licence ***3080*** Well Name ***Waskada Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.08-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	27.0	30.0	28.0	30.0	25.0	31.0	27.0	18.0	29.0	30.0	30.0	**5,408.9**
H2O	2000	51.6	53.8	52.6	56.3	49.1	43.5	57.4	44.0	30.4	37.4	36.2	27.8	**7,012.2**
OIL	2000	25.9	26.2	30.2	29.1	31.4	27.5	29.5	24.4	15.6	22.8	21.2	21.4	**12,432.1**
DAY	1999	29.0	28.0	30.0	30.0	31.0	28.0	28.0	29.0	27.0	29.0	30.0	29.0	**5,073.9**
H2O	1999	47.7	43.5	48.5	62.3	54.6	43.5	61.7	61.7	54.4	64.9	71.5	50.6	**6,472.1**
OIL	1999	23.7	22.5	22.9	27.9	25.6	19.8	25.4	23.8	23.4	23.4	23.5	25.7	**12,126.9**
DAY	1998	29.0	26.0	30.0	28.0	30.0	28.0	29.0	29.0	29.0	29.0	29.0	29.0	**4,725.9**
H2O	1998	36.8	25.4	31.0	41.0	56.5	37.7	38.2	44.3	56.6	66.6	49.8	42.1	**5,807.2**
OIL	1998	38.5	34.6	37.4	32.9	31.6	30.7	29.9	29.8	28.7	22.7	22.6	22.8	**11,839.3**
DAY	1997	31.0	25.0	30.0	29.0	30.0	28.0	29.0	26.0	28.0	27.0	28.0	28.0	**4,380.9**
H2O	1997	36.5	30.9	34.7	26.9	31.7	28.3	30.9	25.4	31.1	33.8	38.9	40.3	**5,281.2**
OIL	1997	41.3	35.3	38.9	41.8	42.4	43.6	42.4	37.1	39.5	36.3	43.2	39.7	**11,477.1**
DAY	1996	31.0	27.0	28.0	27.0	22.0	28.0	30.0	24.0	29.0	29.0	28.0	27.0	**4,041.9**
H2O	1996	73.4	33.4	32.1	36.5	32.9	36.9	49.7	34.7	38.1	40.2	30.9	26.6	**4,891.8**
OIL	1996	21.2	20.6	26.8	34.0	33.2	25.4	44.9	32.7	30.0	21.5	24.5	37.5	**10,995.6**
DAY	1995	27.0	26.0	28.0	27.0	29.0	28.0	29.0	21.0	27.0	30.0	29.0	30.0	**3,711.9**
H2O	1995	82.9	75.4	71.6	93.5	70.0	40.9	111.3	60.0	75.6	83.5	63.0	56.9	**4,426.4**
OIL	1995	34.9	35.0	35.7	38.5	37.2	35.7	37.2	26.1	28.1	46.7	31.5	25.9	**10,643.3**
DAY	1994	28.0	24.0	28.0	27.0	25.0	22.0	16.0	0.0	0.0	24.0	25.0	29.0	**3,380.9**
H2O	1994	83.1	56.6	67.0	68.2	66.4	51.9	26.7	0.0	0.0	53.7	126.4	119.1	**3,541.8**
OIL	1994	49.9	40.2	44.7	30.5	20.1	10.0	5.7	0.0	0.0	39.5	55.2	39.6	**10,230.8**
DAY	1993	26.0	26.0	24.0	25.0	29.0	28.0	28.0	28.0	6.0	17.0	25.0	30.0	**3,132.9**
H2O	1993	33.9	20.6	22.9	29.6	84.9	52.1	31.1	24.1	2.4	50.1	48.2	101.7	**2,822.7**
OIL	1993	50.4	67.1	55.8	42.1	77.6	51.1	40.9	26.4	2.4	29.1	31.6	62.4	**9,895.4**
DAY	1992	26.0	24.0	15.0	27.0	18.0	25.0	29.0	28.0	26.0	28.0	28.0	28.0	**2,840.9**
H2O	1992	83.7	84.8	70.6	117.5	31.4	45.8	78.2	97.8	61.3	106.4	73.1	55.0	**2,321.1**
OIL	1992	176.8	177.8	92.0	184.1	35.1	54.9	94.5	70.4	77.4	72.2	89.9	69.6	**9,358.5**
DAY	1991	16.0	27.0	20.0	24.0	27.0	27.0	27.0	29.0	27.0	27.0	30.0	17.0	**2,538.9**
H2O	1991	30.3	51.1	42.7	57.3	67.5	72.2	59.8	50.8	42.8	40.4	37.0	52.1	**1,415.5**
OIL	1991	44.8	72.5	56.5	71.7	83.0	79.0	82.0	85.7	74.6	64.9	74.3	128.5	**8,163.8**

Licence ***3082*** Well Name ***Waskada Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	28.0	31.0	**4,374.0**
H2O	2000	1.7	2.0	2.0	1.9	1.7	3.1	4.2	3.0	2.7	3.2	10.7	12.3	**1,394.6**
OIL	2000	10.0	10.3	11.6	11.3	12.2	11.1	12.6	12.9	11.1	14.6	11.5	8.8	**4,389.1**
DAY	1999	31.0	28.0	31.0	30.0	17.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,020.0**
H2O	1999	5.0	3.8	3.2	3.3	1.4	0.8	4.5	3.2	1.9	3.9	3.9	1.8	**1,346.1**
OIL	1999	10.1	8.9	9.3	11.4	6.9	3.1	13.5	11.4	9.8	10.2	9.6	10.3	**4,251.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,692.0**
H2O	1998	1.6	1.7	3.0	3.4	4.2	2.3	2.6	5.1	5.4	2.9	3.4	2.3	**1,309.4**
OIL	1998	15.3	14.0	17.0	15.5	17.1	12.6	10.8	11.9	11.6	10.3	8.0	8.1	**4,136.6**

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Licence ***3082*** Well Name ***Waskada Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	27.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,331.0**
H2O	1997	3.1	1.7	0.8	0.4	0.8	0.6	0.9	1.4	1.1	4.2	7.0	2.2	**1,271.5**
OIL	1997	25.3	20.7	16.4	13.3	15.5	12.3	15.4	15.0	12.4	5.9	4.8	16.6	**3,984.4**
DAY	1996	31.0	29.0	11.0	13.0	29.0	30.0	18.0	17.0	30.0	31.0	30.0	31.0	**2,970.0**
H2O	1996	40.5	16.6	7.2	6.3	8.8	6.5	5.3	4.4	8.7	5.4	4.5	3.1	**1,247.3**
OIL	1996	23.2	19.4	9.7	11.6	34.1	37.6	22.9	20.5	54.2	33.3	17.4	21.0	**3,810.8**
DAY	1995	0.0	0.0	17.0	28.0	31.0	13.0	19.0	31.0	30.0	31.0	30.0	31.0	**2,670.0**
H2O	1995	0.0	0.0	5.9	20.1	32.0	9.6	13.3	13.3	13.8	22.9	18.0	16.5	**1,130.0**
OIL	1995	0.0	0.0	50.5	51.1	32.7	18.1	34.8	45.1	25.1	24.7	21.9	20.3	**3,505.9**
DAY	1993	0.0	0.0	0.0	0.0	0.0	5.0	31.0	31.0	13.0	0.0	0.0	0.0	**2,409.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	9.9	45.4	40.2	2.9	0.0	0.0	0.0	**964.6**
OIL	1993	0.0	0.0	0.0	0.0	0.0	9.0	80.8	78.6	7.0	0.0	0.0	0.0	**3,181.6**
DAY	1992	0.0	0.0	13.0	30.0	21.0	0.0	20.0	31.0	30.0	24.0	30.0	21.0	**2,329.0**
H2O	1992	0.0	0.0	6.0	5.5	3.0	0.0	16.0	17.0	9.6	6.5	2.4	2.7	**866.2**
OIL	1992	0.0	0.0	22.4	22.1	11.3	0.0	60.4	76.2	41.3	32.3	13.8	14.0	**3,006.2**
DAY	1991	10.0	27.0	31.0	19.0	5.0	7.0	9.0	14.0	30.0	6.0	2.0	0.0	**2,109.0**
H2O	1991	0.9	2.4	3.0	1.7	0.5	0.7	0.9	2.0	10.0	1.6	0.0	0.0	**797.5**
OIL	1991	7.3	19.3	23.0	13.2	4.4	5.7	8.0	17.0	73.5	10.3	0.3	0.0	**2,712.4**

Licence ***3083*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,920.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,074.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,920.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,074.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,920.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,074.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.4**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,920.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,074.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.4**
DAY	1996	31.0	29.0	25.0	30.0	30.0	28.0	18.0	16.0	0.0	0.0	0.0	0.0	**3,920.0**
H2O	1996	27.9	27.5	2.7	59.3	22.3	50.9	67.5	57.5	0.0	0.0	0.0	0.0	**4,074.8**
OIL	1996	10.1	14.5	8.8	13.3	10.5	12.9	0.7	1.3	0.0	0.0	0.0	0.0	**2,528.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**3,713.0**
H2O	1995	28.8	19.7	20.2	25.6	19.3	19.9	19.3	21.5	17.6	18.6	11.2	12.5	**3,759.2**
OIL	1995	12.7	11.6	13.2	12.9	11.8	12.4	13.2	11.0	12.4	12.9	11.0	2.5	**2,456.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,373.0**
H2O	1994	42.3	31.6	27.4	30.3	23.5	5.5	0.0	59.7	36.2	24.6	24.1	26.0	**3,525.0**
OIL	1994	10.5	11.0	11.0	11.0	14.5	14.0	13.0	13.0	13.0	14.0	13.0	11.1	**2,318.7**
DAY	1993	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,008.0**
H2O	1993	0.0	77.8	35.0	42.8	41.6	13.3	50.2	20.4	6.5	20.0	12.0	55.5	**3,193.8**
OIL	1993	0.0	14.0	15.0	14.0	14.0	14.0	14.0	14.0	12.0	14.0	13.0	11.5	**2,169.6**
DAY	1991	31.0	28.0	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,674.0**
H2O	1991	17.0	24.5	21.4	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.7**
OIL	1991	14.1	9.1	7.9	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,020.1**

UWI ***100.14-13-009-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken I*** Field Code ***1*** Pool Code ***60I*** Unit ***0***

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Licence ***3083*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-009-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken I*** Field Code ***1*** Pool Code ***60I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,403.0**
H2O	2000	21.9	17.0	11.9	19.8	22.8	5.7	37.0	22.9	16.0	12.8	25.3	13.5	**1,315.4**
OIL	2000	10.1	9.5	10.2	10.0	10.3	5.6	6.0	9.5	9.1	13.6	11.3	7.8	**456.8**
DAY	1999	31.0	28.0	31.0	30.0	0.0	0.0	10.0	30.0	25.0	24.0	26.0	31.0	**1,043.0**
H2O	1999	17.8	26.2	20.9	13.7	0.0	0.0	4.6	42.1	11.5	23.4	40.8	31.9	**1,088.8**
OIL	1999	13.0	11.0	12.2	8.5	0.0	0.0	3.4	11.0	6.4	6.2	7.9	10.0	**343.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	5.0	7.0	31.0	30.0	31.0	30.0	31.0	**777.0**
H2O	1998	27.0	6.8	29.1	14.9	24.7	0.0	33.0	35.0	14.5	23.9	17.1	32.1	**855.9**
OIL	1998	14.1	12.9	12.0	11.1	11.5	0.0	1.0	10.8	10.5	10.5	13.3	12.0	**254.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	28.0	30.0	30.0	31.0	**461.0**
H2O	1997	29.6	32.6	28.7	31.6	30.8	19.6	12.9	68.5	27.5	24.5	19.8	17.9	**597.8**
OIL	1997	10.5	9.0	10.2	9.1	9.2	8.9	2.6	5.8	11.7	10.0	10.4	11.6	**134.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	23.0	27.0	31.0	**111.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.5	51.0	60.6	37.7	**253.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	3.0	10.0	7.3	**25.5**

Licence ***3084*** Well Name ***Waskada Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,758.9**
H2O	1991	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,725.2**

Licence ***3085*** Well Name ***Waskada Unit No. 7 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1991	327.2	200.3	158.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,710.4**

Licence ***3087*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,976.0**
H2O	2000	3708.0	3224.0	3353.0	3856.0	3603.0	3423.0	3019.0	3246.0	3071.0	3124.0	3187.0	3455.0	**325,059.8**
OIL	2000	24.8	23.2	24.0	24.0	24.8	24.0	24.8	24.8	24.0	24.8	24.0	24.8	**6,599.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,611.0**
H2O	1999	4314.0	4230.0	3485.0	3642.0	3368.0	3290.0	3684.0	3942.0	3548.0	3475.0	3823.0	4014.0	**284,790.8**
OIL	1999	24.8	18.1	24.8	24.0	24.8	24.0	24.8	24.8	24.0	24.8	24.0	24.8	**6,307.5**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,246.0**
H2O	1998	4470.0	4339.0	4520.0	4467.0	4840.0	4320.0	4416.0	4320.0	4416.0	4915.0	4325.0	4412.0	**239,975.8**
OIL	1998	24.8	22.4	24.8	24.0	24.8	24.0	24.8	15.5	24.0	24.0	24.0	24.8	**6,019.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,882.0**
H2O	1997	3905.0	4112.0	4444.0	4728.0	4608.0	4606.0	4686.0	4884.0	4488.0	4674.0	4409.0	4770.0	**186,215.8**
OIL	1997	24.8	22.4	24.8	24.8	24.8	24.0	24.8	24.8	24.0	24.8	24.0	24.8	**5,737.9**
DAY	1996	31.0	29.0	30.0	30.0	31.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,517.0**
H2O	1996	2142.0	1740.0	1833.0	1519.0	2016.0	1176.0	3373.0	4207.0	4254.0	4290.0	4026.0	5006.0	**131,901.8**
OIL	1996	8.8	23.2	13.6	10.4	24.8	10.2	8.4	24.8	24.8	16.9	24.0	31.8	**5,445.1**
DAY	1995	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**4,169.0**
H2O	1995	2249.8	1426.0	2040.0	1579.0	1373.0	1555.0	2746.0	2163.0	2137.0	2650.0	2631.0	2000.0	**96,319.8**
OIL	1995	16.4	12.6	6.2	8.6	3.8	8.0	24.8	24.0	24.8	20.0	24.0	14.3	**5,223.4**
DAY	1994	31.0	26.0	31.0	30.0	2.0	0.0	15.0	31.0	30.0	30.0	30.0	31.0	**3,813.0**
H2O	1994	760.0	1890.0	3378.0	2242.9	593.0	0.0	616.7	2361.0	1633.5	1819.0	1297.0	1283.0	**71,770.0**

Manitoba Production
1991 To 2000

Licence ***3087*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	15.3	25.9	26.8	16.7	8.0	0.0	13.9	19.6	19.6	10.5	21.2	17.5	**5,035.9**
DAY	1993	31.0	6.0	30.0	27.0	31.0	30.0	31.0	31.0	20.0	31.0	26.0	26.0	**3,526.0**
H2O	1993	1287.0	554.2	660.0	1489.0	1492.0	598.9	900.4	630.0	530.7	863.7	3040.0	790.0	**53,895.9**
OIL	1993	16.0	11.9	14.3	13.9	14.4	16.1	18.5	17.3	10.1	21.7	20.1	23.9	**4,840.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	8.0	19.0	31.0	30.0	30.0	30.0	28.0	**3,206.0**
H2O	1992	479.6	451.3	475.1	462.3	474.8	122.7	274.4	456.9	462.7	484.8	1148.0	520.0	**41,060.0**
OIL	1992	16.9	19.4	20.9	18.3	16.9	3.8	8.6	15.0	14.4	14.8	26.5	17.0	**4,642.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,878.0**
H2O	1991	492.1	439.7	478.8	460.0	477.8	462.9	479.4	480.7	472.0	483.1	458.6	468.0	**35,247.4**
OIL	1991	22.1	22.6	24.9	22.5	21.0	18.6	19.3	21.5	20.3	17.1	16.6	17.9	**4,450.2**

Licence ***3088*** Well Name ***Omega Chevron Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,080.4**
H2O	1991	0.0	0.0	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,822.8**

Licence ***3089*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	15.0	0.0	0.0	0.0	**5,639.0**
H2O	2000	5.4	6.4	4.3	7.9	3.6	4.1	6.9	5.1	2.8	0.0	0.0	0.0	**1,803.2**
OIL	2000	22.8	21.9	21.9	20.9	18.2	18.2	18.8	15.4	7.6	0.0	0.0	0.0	**9,184.2**
DAY	1999	11.0	28.0	21.0	0.0	0.0	2.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,384.0**
H2O	1999	2.8	9.0	5.0	0.0	0.0	0.3	13.7	7.5	5.9	10.0	7.7	3.9	**1,756.7**
OIL	1999	24.4	55.8	35.0	0.0	0.0	1.1	60.1	31.1	33.5	32.1	27.0	17.0	**9,018.5**
DAY	1998	31.0	28.0	31.0	1.0	20.0	30.0	24.0	31.0	30.0	13.0	0.0	0.0	**5,138.0**
H2O	1998	4.3	2.4	4.3	0.0	5.4	2.8	3.9	4.6	4.5	1.6	0.0	0.0	**1,690.9**
OIL	1998	26.6	24.8	39.8	0.4	47.2	46.9	39.4	52.7	37.0	14.1	0.0	0.0	**8,701.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,899.0**
H2O	1997	4.3	6.8	8.9	7.3	5.1	2.6	2.1	12.3	5.3	6.2	7.5	4.4	**1,657.1**
OIL	1997	26.9	25.4	34.3	29.9	25.5	18.5	18.8	33.3	39.5	32.8	35.6	32.0	**8,372.5**
DAY	1996	31.0	29.0	31.0	21.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,537.0**
H2O	1996	13.6	8.1	5.1	6.4	10.6	6.1	3.1	7.9	10.1	7.9	5.2	4.6	**1,584.3**
OIL	1996	28.6	29.3	25.3	20.6	47.2	32.0	33.3	33.9	30.3	29.4	22.6	24.9	**8,020.0**
DAY	1995	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,182.0**
H2O	1995	33.4	33.8	38.1	43.8	29.0	12.5	11.2	11.8	14.0	4.6	7.0	6.2	**1,495.6**
OIL	1995	54.1	45.4	46.0	51.9	48.1	52.8	50.3	45.7	48.7	48.7	33.3	30.0	**7,662.6**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,819.0**
H2O	1994	5.6	8.0	17.4	12.2	15.2	18.2	12.3	27.0	18.7	21.7	29.9	39.8	**1,250.2**
OIL	1994	61.8	69.0	62.5	67.7	52.1	67.9	72.4	64.6	75.2	79.9	67.3	55.3	**7,107.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	26.0	**3,455.0**
H2O	1993	5.7	5.8	6.2	6.1	5.5	4.4	4.1	4.4	5.1	6.4	3.5	4.9	**1,024.2**
OIL	1993	70.5	68.6	78.3	68.5	60.4	55.4	61.8	62.5	70.8	64.8	57.6	64.3	**6,311.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	17.0	31.0	**3,097.0**
H2O	1992	6.5	7.1	6.3	5.1	6.7	5.0	4.6	5.9	5.3	5.8	5.0	6.4	**962.1**
OIL	1992	60.3	81.6	75.1	69.5	69.2	66.4	65.9	70.8	58.5	58.6	52.1	72.1	**5,528.4**
DAY	1991	2.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,748.0**
H2O	1991	0.0	8.4	12.5	8.2	7.3	7.7	6.5	6.6	5.8	5.4	5.1	5.5	**892.4**
OIL	1991	0.3	82.3	100.5	81.1	85.4	85.0	80.1	80.0	73.0	64.0	69.9	61.5	**4,728.3**

Manitoba Production
1991 To 2000

Licence ***3089*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,454.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,454.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,454.4**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,454.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,454.4**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.1**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,454.4**

Licence ***3091*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,111.6**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,111.6**
WIN	1998	78.9	88.3	91.8	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,111.6**
WIN	1997	59.5	132.4	108.8	97.6	99.2	108.0	89.0	105.1	147.3	79.9	75.6	90.4	**26,837.8**
WIN	1996	93.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.3	177.8	111.7	137.8	**25,645.0**
WIN	1995	52.8	23.4	66.2	73.6	88.6	84.4	137.9	239.7	143.7	76.6	146.4	160.1	**25,046.3**
WIN	1994	0.0	162.3	107.9	199.3	59.4	43.5	0.0	0.0	38.6	48.4	56.8	53.0	**23,752.9**
WIN	1993	50.0	30.6	0.8	121.0	225.3	202.9	197.4	230.1	181.0	235.9	125.0	137.8	**22,983.7**
WIN	1992	136.3	111.8	124.7	104.6	14.7	52.1	3.5	95.9	81.3	9.0	66.6	90.2	**21,245.9**
WIN	1991	261.3	217.9	332.5	163.1	189.9	166.5	117.0	217.2	81.5	107.5	112.1	116.8	**20,355.2**

Licence ***3092*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,133.0**
H2O	2000	639.3	639.7	724.8	723.8	704.7	638.2	663.9	506.6	595.2	541.9	633.0	624.9	**164,560.9**
OIL	2000	13.5	12.8	14.7	16.1	15.4	14.2	14.3	13.4	13.7	16.0	16.1	16.1	**12,424.6**
DAY	1999	31.0	27.0	30.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,767.0**
H2O	1999	1649.9	1419.8	1312.8	1290.3	1292.0	1205.0	917.2	829.0	707.3	786.9	796.0	856.0	**156,924.9**
OIL	1999	22.8	17.9	21.3	28.6	28.5	25.6	21.2	25.1	21.6	21.6	20.4	20.5	**12,248.3**
DAY	1998	30.0	27.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**5,407.0**
H2O	1998	976.5	1176.3	955.0	1077.2	895.8	764.5	1146.5	835.8	949.5	1218.0	1339.3	1326.8	**143,862.7**
OIL	1998	25.5	15.4	17.5	18.9	16.9	17.5	21.1	16.7	20.8	19.4	19.5	20.3	**11,973.2**
DAY	1997	27.0	27.0	30.0	30.0	30.0	16.0	30.0	30.0	27.0	27.0	29.0	30.0	**5,050.0**
H2O	1997	565.0	449.6	712.0	721.3	804.1	434.9	671.6	994.3	1187.1	1013.8	1011.8	916.9	**131,201.5**
OIL	1997	22.6	25.2	18.6	18.1	27.6	18.8	35.0	36.4	21.4	25.1	27.4	22.8	**11,743.7**
DAY	1996	31.0	28.0	30.0	29.0	31.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**4,717.0**
H2O	1996	1288.8	1141.8	1271.2	1226.7	1184.1	852.8	901.7	665.2	794.0	856.4	899.6	849.7	**121,719.1**
OIL	1996	39.9	39.1	31.6	22.7	24.0	20.6	21.0	24.8	22.3	21.0	21.2	20.7	**11,444.7**

Manitoba Production
1991 To 2000

Licence ***3092*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	30.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	**4,361.0**
H2O	1995	1133.3	1056.7	1298.1	1274.8	1233.2	1210.7	1330.3	1407.0	1272.3	1168.3	1260.0	1381.5	**109,787.1**
OIL	1995	27.4	21.2	27.2	26.5	26.7	24.5	27.1	29.4	35.4	35.8	34.0	33.7	**11,135.8**
DAY	1994	31.0	27.0	31.0	29.0	30.0	29.0	30.0	31.0	27.0	30.0	29.0	30.0	**4,002.0**
H2O	1994	1247.8	1204.0	1280.2	1153.6	1232.3	1309.8	1004.4	882.6	825.0	1002.9	990.0	958.6	**94,760.9**
OIL	1994	33.2	34.7	36.0	31.3	33.8	33.2	32.2	26.7	25.4	31.1	28.7	27.8	**10,786.9**
DAY	1993	30.0	28.0	30.0	24.0	30.0	30.0	27.0	31.0	29.0	30.0	29.0	30.0	**3,648.0**
H2O	1993	1472.2	1154.2	1468.3	1161.0	1470.6	1504.6	1397.7	1228.9	1352.0	1238.4	1447.2	1337.6	**81,669.7**
OIL	1993	45.8	43.1	49.9	38.0	51.2	51.8	47.1	56.2	47.6	45.9	37.1	30.2	**10,412.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	24.0	31.0	29.0	31.0	**3,300.0**
H2O	1992	1321.8	1244.2	1057.2	1025.6	1387.2	1125.8	1022.5	1138.3	1200.2	1490.3	1346.7	1495.0	**65,437.0**
OIL	1992	58.7	53.5	51.5	54.8	49.0	44.4	47.3	52.3	38.6	39.4	39.7	43.7	**9,868.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,942.0**
H2O	1991	1152.3	963.0	1073.2	1003.7	1037.3	1167.9	1270.5	1313.1	1107.0	1169.0	1200.3	1309.4	**50,582.2**
OIL	1991	102.1	63.9	78.2	67.2	65.7	64.3	68.0	70.8	66.8	71.8	52.1	59.4	**9,296.0**

Licence ***3093*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1210.0	547.0	1214.0	1186.0	1250.0	1067.0	1237.0	1019.0	1104.0	1116.0	1086.0	1107.0	**68,070.0**
WIN	1999	981.0	860.0	1016.0	1016.0	1122.0	1091.0	1050.0	971.0	1055.0	961.0	1111.0	1192.0	**54,927.0**
WIN	1998	1146.0	1106.0	1177.0	1132.0	1168.0	1120.0	1152.0	920.0	1106.0	1176.0	1145.0	937.0	**42,501.0**
WIN	1997	253.0	0.0	1221.0	1067.0	1145.0	1115.0	1141.0	1194.0	1090.0	1077.0	1158.0	1161.0	**29,216.0**
WIN	1996	1053.0	1031.0	1149.0	1135.0	1168.0	1112.0	1160.0	1079.0	951.0	1049.0	1005.0	907.0	**17,594.0**
DAY	1995	31.0	28.0	30.0	30.0	30.0	29.0	23.0	0.0	0.0	0.0	0.0	0.0	**4,068.0**
H2O	1995	31.2	26.7	31.9	32.4	31.4	30.9	26.0	0.0	0.0	0.0	0.0	0.0	**2,449.0**
OIL	1995	37.3	27.4	32.9	33.2	33.3	30.5	25.9	0.0	0.0	0.0	0.0	0.0	**7,143.7**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286.0	1149.0	1201.0	1095.0	1064.0	**4,795.0**
DAY	1994	26.0	0.0	21.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	30.0	**3,867.0**
H2O	1994	16.2	0.0	13.4	18.7	20.2	20.1	16.5	19.2	22.0	26.6	29.8	29.2	**2,238.5**
OIL	1994	29.2	0.0	26.9	39.0	42.8	39.2	40.8	34.7	30.3	36.9	34.6	32.7	**6,923.2**
DAY	1993	31.0	22.0	31.0	30.0	31.0	29.0	0.0	25.0	29.0	30.0	30.0	31.0	**3,550.0**
H2O	1993	23.7	14.2	23.7	23.4	33.2	53.9	0.0	36.7	49.5	20.9	23.5	22.1	**2,006.6**
OIL	1993	59.5	42.6	65.0	59.1	60.2	42.9	0.0	38.9	45.4	39.4	35.0	35.9	**6,536.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	19.0	0.0	24.0	31.0	30.0	31.0	**3,231.0**
H2O	1992	12.3	11.4	9.6	8.4	11.3	10.5	6.1	0.0	9.9	23.7	22.3	23.3	**1,681.8**
OIL	1992	41.1	38.8	42.1	44.5	41.8	44.3	31.2	0.0	41.2	58.5	57.8	54.8	**6,012.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,914.0**
H2O	1991	9.7	7.8	8.7	18.1	18.9	20.8	23.3	23.8	10.6	11.0	11.0	11.9	**1,533.0**
OIL	1991	36.0	28.6	34.9	62.2	68.0	64.9	70.8	72.7	38.7	41.2	36.5	41.2	**5,516.1**

Licence ***3094*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-12-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,858.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,866.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,076.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,858.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,866.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,076.9**
DAY	1998	31.0	27.0	25.0	0.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,858.0**

Manitoba Production
1991 To 2000

Licence ***3094*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-12-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	431.2	529.4	353.9	0.0	225.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,866.5**
OIL	1998	3.4	4.3	5.4	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,076.9**
DAY	1997	28.0	28.0	30.0	30.0	31.0	26.0	28.0	30.0	28.0	26.0	30.0	30.0	**4,762.0**
H2O	1997	359.3	291.7	485.7	484.8	549.1	452.8	240.1	357.9	413.6	318.4	333.6	358.6	**48,327.0**
OIL	1997	9.5	14.5	19.5	18.6	21.8	24.3	16.9	20.7	17.2	17.8	20.0	7.3	**11,061.6**
DAY	1996	31.0	28.0	31.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	29.0	**4,417.0**
H2O	1996	754.1	668.1	790.2	757.7	707.7	543.4	580.7	427.4	532.7	561.8	615.9	535.9	**43,681.4**
OIL	1996	31.1	30.6	29.3	24.4	25.0	16.2	16.5	21.1	20.0	16.4	10.6	9.4	**10,853.5**
DAY	1995	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**4,058.0**
H2O	1995	557.9	454.3	583.0	477.9	401.2	407.4	432.8	457.8	402.0	589.8	730.1	835.4	**36,205.8**
OIL	1995	36.9	24.8	31.8	23.6	18.8	17.8	19.0	20.7	20.3	27.9	27.3	27.1	**10,602.9**
DAY	1994	11.0	26.0	31.0	29.0	31.0	29.0	31.0	31.0	28.0	30.0	30.0	30.0	**3,698.0**
H2O	1994	149.3	391.0	430.0	386.0	470.3	539.0	427.1	461.9	447.7	524.9	542.2	546.2	**29,876.2**
OIL	1994	16.8	47.7	54.3	49.5	47.1	35.1	35.1	31.4	31.1	36.6	35.7	37.6	**10,306.9**
DAY	1993	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	30.0	22.0	**3,361.0**
H2O	1993	335.5	253.7	334.6	330.5	354.9	337.2	351.0	268.8	302.2	265.5	471.5	340.9	**24,560.6**
OIL	1993	37.9	34.3	41.3	37.6	41.4	38.2	38.2	39.9	38.8	39.4	32.2	32.0	**9,848.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	23.0	30.0	29.0	31.0	**3,016.0**
H2O	1992	317.6	295.9	248.7	243.8	392.9	394.3	365.6	189.9	328.7	516.2	479.4	502.7	**20,614.3**
OIL	1992	45.5	42.3	45.7	48.0	71.4	95.4	105.7	38.6	46.9	84.0	82.0	74.9	**9,397.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,660.0**
H2O	1991	302.2	245.7	273.8	233.5	244.0	273.2	341.9	352.0	310.8	337.0	333.9	364.3	**16,338.6**
OIL	1991	76.9	61.4	75.2	83.3	91.1	88.7	56.4	58.5	55.2	77.2	67.7	77.2	**8,617.3**

Licence ***3096*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,778.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,620.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,985.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,778.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,620.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,985.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,778.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,620.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,985.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,778.0**
H2O	1997	80.1	83.4	75.7	71.0	79.5	33.4	0.0	0.0	0.0	0.0	0.0	0.0	**6,620.4**
OIL	1997	9.0	11.2	11.2	14.4	17.0	7.5	0.0	0.0	0.0	0.0	0.0	0.0	**9,985.3**
DAY	1996	31.0	29.0	31.0	21.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,611.0**
H2O	1996	129.6	64.9	68.5	52.5	83.8	92.3	91.1	95.3	89.2	87.2	72.6	71.6	**6,197.3**
OIL	1996	14.9	13.6	7.1	10.8	21.7	14.2	13.4	6.4	12.0	8.1	7.3	9.2	**9,915.0**
DAY	1995	31.0	28.0	28.0	21.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**4,256.0**
H2O	1995	152.7	141.2	132.6	142.3	153.1	109.8	117.0	106.9	100.6	80.6	72.3	66.8	**5,198.7**
OIL	1995	27.2	19.9	23.4	27.8	31.1	31.8	30.0	22.3	24.2	40.0	22.8	21.8	**9,776.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,908.0**
H2O	1994	44.9	38.1	62.5	83.4	71.3	52.9	45.1	41.3	39.2	78.9	136.6	122.3	**3,822.8**
OIL	1994	62.9	61.3	58.5	48.7	55.9	58.1	56.6	77.6	69.0	57.6	27.7	42.7	**9,454.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,543.0**
H2O	1993	30.6	40.0	41.1	40.3	41.4	41.9	44.5	68.9	45.3	44.2	48.6	48.4	**3,006.3**
OIL	1993	86.1	81.4	88.1	90.8	76.1	73.2	72.8	64.6	77.7	73.4	63.2	69.3	**8,777.4**

Manitoba Production
1991 To 2000

Licence ***3096*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,179.0**
H2O	1992	36.2	38.3	39.6	70.0	75.3	63.2	40.9	30.0	30.6	34.0	27.9	30.8	**2,471.1**
OIL	1992	75.0	78.9	84.9	63.0	51.5	58.3	76.1	95.7	76.4	82.0	82.8	82.3	**7,860.7**
DAY	1991	31.0	21.0	31.0	30.0	31.0	30.0	19.0	27.0	30.0	31.0	28.0	31.0	**2,813.0**
H2O	1991	22.6	15.9	36.4	28.8	31.9	36.8	24.4	45.7	48.9	46.8	22.1	32.6	**1,954.3**
OIL	1991	68.2	49.4	100.7	81.4	99.7	115.3	78.9	141.3	132.5	103.0	61.2	88.2	**6,953.8**

UWI ***100.11-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,163.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,163.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,163.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,163.0**
H2O	1997	2.2	2.1	2.1	1.9	2.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.8**
OIL	1997	16.3	16.0	16.1	16.8	17.4	9.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.2**
DAY	1996	31.0	29.0	31.0	21.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,996.0**
H2O	1996	3.6	1.8	1.8	1.4	2.0	2.3	2.3	95.2	2.3	2.1	1.9	1.9	**535.2**
OIL	1996	15.3	14.0	15.1	11.7	15.7	14.2	14.1	6.5	14.7	15.8	14.9	16.5	**1,839.5**
DAY	1995	31.0	28.0	28.0	21.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**2,641.0**
H2O	1995	4.2	3.4	3.7	2.8	3.7	2.7	3.0	3.5	2.9	2.7	2.1	1.8	**416.6**
OIL	1995	14.0	12.7	14.3	11.0	15.9	17.2	13.9	15.9	16.3	16.5	15.2	16.1	**1,671.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,293.0**
H2O	1994	2.2	2.0	2.6	2.5	2.4	2.2	1.7	2.2	2.1	2.7	0.0	3.7	**380.1**
OIL	1994	15.2	14.4	15.7	17.1	17.2	15.3	16.8	16.1	14.9	16.8	14.9	13.1	**1,492.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,928.0**
H2O	1993	2.2	2.4	2.7	2.6	2.9	2.9	2.6	2.6	2.5	2.7	2.2	2.2	**353.8**
OIL	1993	16.8	15.9	18.7	17.8	17.0	15.7	16.7	16.9	18.0	16.1	15.5	16.4	**1,304.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,564.0**
H2O	1992	2.5	2.2	2.4	2.3	2.7	2.4	2.8	2.5	2.4	2.5	2.3	2.2	**323.3**
OIL	1992	14.7	14.1	16.0	16.3	16.3	15.0	15.2	16.6	15.0	16.0	15.3	15.6	**1,103.0**
DAY	1991	31.0	21.0	31.0	30.0	31.0	27.0	11.0	22.0	30.0	31.0	28.0	31.0	**1,198.0**
H2O	1991	2.1	1.3	2.3	2.1	2.3	2.2	0.9	1.8	2.3	2.4	1.8	2.0	**294.1**
OIL	1991	14.8	9.5	15.0	14.0	16.3	15.1	6.5	13.2	17.5	17.2	15.8	15.6	**916.9**

Licence ***3097*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,094.0**
H2O	2000	26.8	25.6	24.9	22.5	29.2	25.5	22.6	32.6	19.4	20.4	31.2	29.6	**6,307.7**
OIL	2000	16.1	13.3	14.5	14.4	10.4	10.4	10.0	8.3	12.6	14.8	8.3	8.6	**4,409.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	25.0	30.0	30.0	31.0	30.0	31.0	**5,729.0**
H2O	1999	8.7	25.3	33.5	20.1	29.8	29.7	22.9	27.3	25.2	16.0	31.7	19.8	**5,997.4**
OIL	1999	23.8	22.6	24.0	23.2	26.0	22.6	15.0	20.0	15.1	20.1	21.0	22.0	**4,267.4**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**5,371.0**
H2O	1998	22.7	31.0	37.8	39.4	42.3	33.1	31.2	42.1	24.6	25.2	24.7	23.8	**5,707.4**

Manitoba Production
1991 To 2000

Licence ***3097*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	22.0	16.0	28.1	19.2	20.0	19.5	16.5	17.0	26.8	19.0	25.6	24.0	**4,012.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,011.0**
H2O	1997	21.7	19.6	20.2	18.0	18.6	18.0	18.6	18.6	13.7	14.0	17.2	31.4	**5,329.5**
OIL	1997	7.7	5.6	6.2	6.0	6.2	6.0	6.2	6.2	4.5	5.1	6.7	18.0	**3,758.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,647.0**
H2O	1996	21.7	20.3	21.7	21.0	21.7	18.9	19.6	21.7	21.0	21.7	21.0	21.7	**5,099.9**
OIL	1996	7.7	7.3	7.8	7.5	7.8	6.9	6.8	7.7	7.5	7.7	7.5	7.8	**3,673.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,282.0**
H2O	1995	26.6	23.8	30.2	24.8	24.8	24.0	24.8	24.8	24.0	24.8	24.0	23.3	**4,847.9**
OIL	1995	7.8	7.0	8.5	9.0	9.3	8.6	7.8	7.8	7.5	7.7	7.5	7.8	**3,583.9**
DAY	1994	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,917.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	29.6	31.8	31.1	31.6	31.1	27.8	26.7	**4,548.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	11.1	10.3	10.3	9.0	8.4	7.5	7.7	**3,487.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**3,703.0**
H2O	1993	31.0	30.9	32.1	33.5	32.1	29.6	28.9	26.4	30.9	31.0	23.3	0.0	**4,338.3**
OIL	1993	14.7	13.4	15.4	16.2	16.8	15.8	14.1	9.2	9.7	9.7	7.4	0.0	**3,423.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,369.0**
H2O	1992	37.2	33.5	35.0	33.8	36.2	33.7	38.7	36.1	33.3	33.3	30.2	31.0	**4,008.6**
OIL	1992	16.8	16.8	18.7	18.2	16.8	14.3	13.9	11.0	10.2	15.2	12.3	12.9	**3,280.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,003.0**
H2O	1991	44.6	36.4	38.8	36.0	46.1	42.0	42.9	39.8	36.7	37.2	36.0	37.2	**3,596.6**
OIL	1991	17.3	16.4	17.8	16.3	17.4	16.1	16.8	16.8	16.3	16.8	16.4	16.9	**3,103.8**

Licence ***3098*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	19.0	30.0	30.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,559.0**
H2O	2000	0.0	0.0	20.9	29.5	30.4	11.7	11.3	11.1	12.1	12.4	15.2	15.0	**2,985.0**
OIL	2000	0.0	0.0	0.9	1.7	1.7	5.2	5.7	5.8	5.7	5.1	3.3	3.5	**1,817.6**
DAY	1999	31.0	28.0	31.0	30.0	30.0	0.0	0.0	10.0	29.0	31.0	28.0	2.0	**5,270.0**
H2O	1999	14.7	13.1	14.2	14.8	15.4	0.0	0.0	4.6	19.5	21.0	18.2	1.7	**2,815.4**
OIL	1999	8.4	7.5	7.5	7.7	8.2	0.0	0.0	2.8	10.7	11.3	7.8	0.8	**1,779.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,020.0**
H2O	1998	13.4	11.6	12.0	10.8	9.8	11.9	14.5	13.7	1.5	14.3	17.0	14.5	**2,678.2**
OIL	1998	8.3	7.3	8.2	9.0	9.1	9.3	9.3	9.2	8.4	8.9	8.1	8.4	**1,706.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,656.0**
H2O	1997	10.8	11.1	12.0	11.9	12.4	11.2	11.4	12.8	12.4	12.9	12.4	12.9	**2,533.2**
OIL	1997	8.8	7.8	8.3	8.2	8.7	8.2	8.4	8.5	8.1	8.1	8.2	8.1	**1,602.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,291.0**
H2O	1996	11.0	10.2	13.4	11.7	11.7	11.7	11.7	11.7	11.7	13.4	11.3	10.8	**2,389.0**
OIL	1996	9.1	8.3	9.1	8.6	8.8	8.8	8.7	8.7	8.8	8.6	8.7	8.8	**1,503.4**
DAY	1995	0.0	0.0	0.0	0.0	0.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,925.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	12.6	14.9	14.6	14.2	12.4	11.5	10.8	**2,248.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	4.9	5.6	5.5	5.5	9.2	8.8	9.1	**1,398.4**
DAY	1994	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**3,716.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	21.4	19.3	21.4	18.1	18.5	14.1	0.0	**2,157.7**
OIL	1994	0.0	0.0	0.0	0.0	0.0	5.1	5.7	5.7	5.5	6.3	5.9	0.0	**1,349.8**
DAY	1993	31.0	28.0	24.0	24.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,533.0**
H2O	1993	29.8	14.6	16.0	17.0	16.6	17.3	16.9	0.0	0.0	0.0	0.0	0.0	**2,044.9**
OIL	1993	2.6	2.7	2.9	2.9	2.9	2.8	3.3	0.0	0.0	0.0	0.0	0.0	**1,315.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,334.0**

Manitoba Production
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Licence ***3098*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	18.2	17.1	17.9	16.8	18.0	18.3	16.7	20.9	19.4	29.4	27.7	29.2	**1,916.7**
OIL	1992	5.4	5.0	5.2	4.9	4.9	4.7	5.0	4.5	4.5	2.6	2.6	2.7	**1,295.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,968.0**
H2O	1991	25.0	21.2	20.9	20.1	21.3	20.5	21.2	20.7	19.7	20.6	19.5	19.1	**1,667.1**
OIL	1991	9.1	5.4	6.1	5.8	6.0	5.8	5.9	5.8	5.3	5.6	5.4	5.5	**1,243.5**

Licence ***3100*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	28.0	30.0	11.0	5.0	29.0	29.0	25.0	28.0	30.0	5.0	0.0	**5,942.0**
H2O	2000	20.4	16.7	10.2	3.8	3.7	35.7	32.9	47.5	56.3	43.6	7.8	0.0	**5,392.7**
OIL	2000	37.9	44.1	37.4	13.2	17.5	106.4	69.0	44.4	37.3	50.5	9.0	0.0	**14,074.6**
DAY	1999	29.0	26.0	30.0	30.0	4.0	21.0	29.0	29.0	28.0	30.0	29.0	30.0	**5,692.0**
H2O	1999	41.3	14.9	15.8	18.9	2.0	22.4	53.1	38.4	24.0	32.3	35.1	25.9	**5,114.1**
OIL	1999	62.4	42.7	48.5	47.0	4.5	67.8	68.1	55.3	54.3	44.6	36.9	37.0	**13,607.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	24.0	29.0	29.0	**5,377.0**
H2O	1998	35.2	25.3	22.3	28.0	30.7	22.2	29.3	21.7	30.5	42.9	38.2	30.3	**4,790.0**
OIL	1998	98.5	54.2	65.2	62.2	58.5	51.7	45.4	50.3	46.5	37.3	37.0	43.8	**13,038.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**5,024.0**
H2O	1997	17.0	23.2	25.1	22.9	16.2	20.6	9.9	27.6	16.8	17.4	20.8	26.4	**4,433.4**
OIL	1997	69.1	61.6	59.3	65.2	73.6	61.5	47.0	56.6	53.6	48.7	53.9	69.8	**12,388.2**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,664.0**
H2O	1996	78.9	37.7	22.7	33.1	15.4	23.4	14.9	26.3	39.1	31.9	17.8	16.3	**4,189.5**
OIL	1996	90.2	76.2	84.7	79.1	95.4	79.6	70.4	69.1	83.5	66.9	57.2	67.7	**11,668.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**4,302.0**
H2O	1995	159.4	111.9	127.3	109.5	45.4	35.3	54.8	50.0	44.1	38.3	24.2	32.2	**3,832.0**
OIL	1995	82.3	72.9	87.2	84.3	126.7	121.5	97.7	84.6	76.6	74.4	66.0	91.5	**10,748.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,967.0**
H2O	1994	35.1	26.8	63.6	93.0	178.3	136.7	68.6	113.9	151.6	148.3	153.9	183.6	**2,999.6**
OIL	1994	163.7	128.5	128.5	113.9	97.7	158.0	220.2	200.7	110.0	122.5	86.0	63.9	**9,682.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,602.0**
H2O	1993	29.0	34.8	39.8	39.1	19.8	41.9	55.2	14.4	19.0	25.2	31.4	37.8	**1,646.2**
OIL	1993	112.1	108.1	118.5	107.8	140.3	125.7	132.5	170.2	190.3	207.9	193.8	245.8	**8,089.0**
DAY	1992	31.0	28.0	31.0	26.0	26.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,237.0**
H2O	1992	13.7	11.0	17.1	11.1	27.2	25.5	25.7	50.4	56.1	46.9	36.2	31.8	**1,258.8**
OIL	1992	36.4	28.4	47.7	31.3	119.7	127.7	101.3	104.0	135.3	112.4	103.1	106.9	**6,236.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,886.0**
H2O	1991	8.7	9.2	10.9	10.1	11.0	11.1	9.8	15.4	12.3	14.5	8.6	14.7	**906.1**
OIL	1991	29.5	28.5	22.1	30.5	36.7	28.8	25.7	36.1	32.6	45.7	27.2	54.0	**5,181.8**

UWI ***100.09-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,407.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,407.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,407.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.7**

Manitoba Production
1991 To 2000

Licence ***3100*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,407.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,407.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.7**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,407.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.7**
DAY	1992	31.0	28.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,407.0**
H2O	1992	2.1	1.8	2.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.5**
OIL	1992	30.5	29.0	33.3	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,291.0**
H2O	1991	1.8	1.5	1.9	1.7	2.0	2.0	2.1	2.0	1.9	2.0	1.6	1.7	**134.9**
OIL	1991	30.7	26.9	31.2	29.1	33.9	35.0	25.6	38.7	36.4	35.8	35.1	32.4	**1,974.6**

Licence ***3101*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	36.0	405.0	0.0	23.0	115.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,892.0**
WIN	1996	287.0	270.0	157.0	146.0	176.0	171.0	177.0	148.0	140.0	135.0	134.0	144.0	**54,303.0**
WIN	1995	498.0	115.0	215.0	432.0	202.0	219.0	276.0	267.0	136.0	135.0	159.0	306.0	**52,218.0**
WIN	1994	294.0	313.0	327.0	306.0	328.0	313.0	464.0	208.0	303.0	641.0	789.0	338.0	**49,258.0**
WIN	1993	237.0	126.0	142.0	93.0	91.0	14.0	124.0	190.0	167.0	176.0	168.0	276.0	**44,634.0**
WIN	1992	222.0	200.0	207.0	199.0	145.0	0.0	0.0	0.0	0.0	0.0	0.0	169.0	**42,830.0**
WIN	1991	358.0	321.0	303.0	322.0	256.0	268.0	367.0	331.0	299.0	292.0	259.0	256.0	**41,688.0**

Licence ***3104*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.9**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,217.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,784.3**
DAY	1999	26.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	2.0	**5,068.9**
H2O	1999	2.3	2.6	3.6	1.7	2.1	2.2	2.0	2.1	3.2	5.2	3.9	0.1	**1,217.6**
OIL	1999	15.4	16.4	13.9	14.7	17.8	10.3	14.5	14.7	14.4	18.7	15.8	1.0	**5,784.3**
DAY	1998	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,739.9**
H2O	1998	2.6	6.2	7.2	5.5	1.7	2.4	2.5	2.5	1.7	3.0	2.6	2.4	**1,186.6**
OIL	1998	21.3	19.7	20.1	19.5	25.3	21.3	17.5	15.9	10.6	18.3	17.6	17.9	**5,616.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,377.9**
H2O	1997	2.7	3.7	3.4	2.7	1.7	2.3	2.4	2.8	3.6	4.4	4.9	4.6	**1,146.3**
OIL	1997	16.3	25.3	26.1	25.4	21.5	17.6	25.4	25.3	23.4	21.8	21.6	20.6	**5,391.7**
DAY	1996	31.0	29.0	31.0	28.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,014.9**
H2O	1996	14.0	5.5	6.7	6.3	3.9	6.9	5.1	4.1	2.2	3.7	3.8	4.4	**1,107.1**
OIL	1996	43.1	35.0	40.7	39.1	55.0	36.9	38.6	36.6	19.2	23.3	25.4	27.7	**5,121.4**
DAY	1995	31.0	28.0	13.0	0.0	0.0	0.0	10.0	29.0	30.0	31.0	30.0	31.0	**3,654.9**
H2O	1995	2.8	1.8	0.8	0.0	0.0	0.0	5.1	25.3	16.7	10.2	8.2	3.6	**1,040.5**
OIL	1995	23.6	19.5	9.6	0.0	0.0	0.0	35.6	69.5	66.3	57.0	47.2	49.7	**4,700.8**
DAY	1994	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,421.9**
H2O	1994	2.6	2.0	10.2	9.9	14.6	31.1	15.6	10.4	4.0	4.8	2.8	2.5	**966.0**
OIL	1994	28.6	23.9	21.0	22.6	23.1	36.9	81.0	60.5	18.9	15.8	24.8	21.4	**4,322.8**

Manitoba Production
1991 To 2000

Licence ***3104*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	23.0	0.0	10.0	29.0	31.0	31.0	30.0	31.0	25.0	31.0	**3,063.9**
H2O	1993	3.6	3.2	0.7	0.0	11.8	25.2	10.9	5.9	5.0	5.1	2.6	1.1	**855.5**
OIL	1993	35.6	29.8	8.4	0.0	88.7	135.3	64.0	46.2	40.1	35.5	22.9	17.8	**3,944.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	27.0	**2,763.9**
H2O	1992	3.2	2.2	4.2	2.3	2.4	4.3	4.7	2.2	3.3	4.3	4.6	3.4	**780.4**
OIL	1992	24.9	21.3	30.9	16.8	16.1	27.5	27.5	17.0	21.5	33.0	35.4	28.2	**3,420.0**
DAY	1991	13.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,402.9**
H2O	1991	1.0	1.9	3.3	2.1	1.5	1.8	2.1	1.5	1.5	2.4	2.2	2.6	**739.3**
OIL	1991	21.4	31.5	23.8	15.1	13.4	15.7	21.1	16.9	17.0	21.2	26.6	25.4	**3,119.9**

Licence ***3105*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,490.1**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,490.1**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5	0.0	7.2	**22,490.1**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,438.4**
WIN	1996	163.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,438.4**
WIN	1995	92.8	161.0	17.0	68.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,274.9**
WIN	1994	242.9	272.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,935.2**
WIN	1993	141.0	291.4	227.6	332.8	313.2	310.5	291.7	298.6	306.6	336.5	189.4	218.0	**21,419.6**
WIN	1992	167.2	135.2	226.8	155.3	158.0	166.5	192.5	172.5	187.1	151.2	118.3	111.0	**18,162.3**
WIN	1991	244.2	257.2	325.3	144.0	184.2	102.0	149.1	152.7	93.4	135.5	134.0	139.4	**16,220.7**

Licence ***3107*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,238.0**
H2O	2000	53.1	48.3	46.8	29.3	29.4	29.3	27.6	26.2	28.2	24.7	22.5	22.3	**18,111.8**
OIL	2000	25.7	23.2	23.2	10.2	10.7	9.4	8.4	8.1	7.9	6.0	5.3	5.7	**8,923.1**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,872.0**
H2O	1999	59.3	46.8	51.6	53.2	61.5	63.5	61.8	61.3	49.3	51.2	46.4	51.1	**17,724.1**
OIL	1999	24.9	25.4	27.3	26.1	22.0	22.3	22.6	23.4	24.9	24.8	25.0	25.8	**8,779.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,508.0**
H2O	1998	132.8	116.3	120.7	105.9	97.7	119.1	145.5	82.3	74.8	68.9	67.2	57.4	**17,067.1**
OIL	1998	35.9	31.8	35.6	38.2	38.8	27.4	27.9	18.2	16.9	17.4	24.6	25.5	**8,484.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,144.0**
H2O	1997	107.9	111.2	120.6	119.2	124.5	111.7	112.2	126.0	124.3	130.7	125.6	130.2	**15,878.5**
OIL	1997	37.8	33.7	35.7	35.0	37.4	35.6	36.9	36.5	35.0	35.8	35.7	35.8	**8,146.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,779.0**
H2O	1996	117.8	109.6	144.0	126.6	125.6	123.7	130.0	131.6	119.9	127.1	113.5	107.4	**14,434.4**
OIL	1996	42.8	38.8	42.2	40.9	41.0	38.0	39.3	38.6	37.8	37.7	37.9	38.6	**7,715.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,413.0**
H2O	1995	131.4	122.7	135.0	129.5	120.8	137.6	136.2	132.5	129.6	132.8	124.2	115.6	**12,957.6**
OIL	1995	50.1	45.1	46.9	47.1	48.9	43.8	43.5	40.9	41.3	42.9	41.3	43.1	**7,242.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**4,048.0**
H2O	1994	127.3	118.1	130.3	128.4	147.2	135.1	138.5	153.1	127.7	83.3	135.2	140.4	**11,409.7**
OIL	1994	47.3	43.5	41.9	41.0	43.2	38.8	40.4	39.9	36.4	26.2	48.5	51.2	**6,707.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,694.0**
H2O	1993	100.6	84.9	94.3	88.9	86.7	51.3	164.4	133.1	129.2	162.8	147.4	147.0	**9,845.1**
OIL	1993	34.3	35.2	38.2	28.5	28.6	16.0	48.6	52.4	50.0	54.1	40.2	42.8	**6,208.9**

Manitoba Production
1991 To 2000

Licence ***3107*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,342.0**
H2O	1992	106.9	99.9	104.9	98.7	105.5	107.2	97.7	122.1	113.5	98.7	93.3	98.0	**8,454.5**
OIL	1992	45.9	42.4	44.2	41.8	42.1	40.3	42.8	38.2	37.8	35.3	33.9	35.1	**5,740.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,976.0**
H2O	1991	118.6	111.1	119.8	120.9	124.8	119.9	124.1	121.3	115.6	120.6	114.0	111.8	**7,208.1**
OIL	1991	54.5	54.4	58.0	55.0	54.1	52.0	53.1	52.5	45.4	47.4	46.0	46.6	**5,260.2**

Licence ***3114*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	24.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	**6,154.0**
H2O	2000	0.9	2.7	0.8	0.9	0.9	0.8	1.4	0.7	0.7	0.7	0.7	0.7	**829.0**
OIL	2000	15.7	10.9	18.9	18.7	15.7	14.9	20.8	14.0	9.8	14.0	14.5	15.6	**13,160.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,803.0**
H2O	1999	1.2	1.4	1.4	0.9	0.7	0.9	0.9	0.9	0.8	0.9	0.9	0.9	**817.1**
OIL	1999	25.7	26.4	24.7	15.4	18.4	18.2	19.5	16.2	16.7	19.1	13.4	13.9	**12,977.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,438.0**
H2O	1998	1.6	0.9	1.1	0.8	1.4	1.4	1.9	1.1	2.4	2.6	1.5	1.4	**805.3**
OIL	1998	35.1	22.8	27.0	22.2	28.5	30.7	41.4	25.0	47.7	51.0	28.2	30.7	**12,749.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,073.0**
H2O	1997	1.8	1.7	1.7	2.0	1.9	1.5	1.4	1.7	1.4	1.4	1.2	1.3	**787.2**
OIL	1997	46.8	43.1	46.5	52.7	48.9	42.3	33.3	40.6	35.9	37.9	29.5	25.7	**12,359.2**
DAY	1996	17.0	25.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,708.0**
H2O	1996	1.9	2.0	2.1	2.2	2.3	2.3	3.1	2.6	2.2	2.1	1.6	1.6	**768.2**
OIL	1996	27.7	46.6	58.3	58.5	57.9	49.3	60.4	57.4	50.0	53.7	43.6	46.7	**11,876.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,364.0**
H2O	1995	0.8	1.0	1.3	2.7	2.4	1.4	2.5	2.4	2.4	3.2	1.4	1.5	**742.2**
OIL	1995	10.2	14.6	20.3	31.2	34.3	30.8	34.3	33.0	46.1	63.8	37.0	39.8	**11,265.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,999.0**
H2O	1994	2.6	2.3	2.6	2.1	2.4	3.7	1.7	2.8	1.8	2.0	1.9	2.8	**719.2**
OIL	1994	62.0	55.3	51.8	50.0	52.4	82.0	56.8	64.0	43.7	35.1	32.6	28.2	**10,870.5**
DAY	1993	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	17.0	31.0	**3,637.0**
H2O	1993	3.5	3.9	3.9	4.3	5.3	2.9	1.5	2.2	2.1	2.2	1.3	2.5	**690.5**
OIL	1993	89.2	86.6	91.8	96.1	87.2	48.4	31.3	43.6	45.1	46.0	27.6	66.6	**10,256.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,289.0**
H2O	1992	4.4	3.7	3.3	2.7	4.9	3.2	3.7	3.9	2.9	4.8	3.8	3.5	**654.9**
OIL	1992	88.8	77.5	69.8	58.5	97.0	68.9	65.2	78.7	61.7	96.0	84.0	80.7	**9,497.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,924.0**
H2O	1991	2.1	2.1	2.9	2.6	2.7	2.7	2.9	1.2	0.5	2.2	1.3	2.3	**610.1**
OIL	1991	49.3	51.2	68.7	63.9	66.3	61.7	64.4	31.8	10.3	57.6	41.3	56.2	**8,570.3**

UWI ***100.11-34-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	19.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	**4,255.0**
H2O	2000	13.5	7.0	7.5	7.2	8.9	5.3	8.7	5.9	5.7	6.0	6.0	4.8	**2,270.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,909.0**
H2O	1999	9.5	10.8	11.8	5.0	5.1	7.0	9.9	9.1	6.8	11.1	11.1	13.3	**2,184.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,544.0**
H2O	1998	32.9	25.6	31.4	24.6	21.3	12.0	6.8	5.4	15.0	25.9	13.0	11.4	**2,073.9**

Manitoba Production
1991 To 2000

Licence ***3114*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-34-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,179.0**
H2O	1997	14.7	9.1	14.7	19.3	17.0	19.6	12.2	19.7	20.4	15.6	20.7	26.7	**1,848.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.8**
DAY	1996	17.0	21.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,814.0**
H2O	1996	9.6	20.8	17.7	22.1	38.4	32.0	35.0	31.7	16.1	9.2	12.3	14.2	**1,638.9**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.8**
DAY	1995	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,474.0**
H2O	1995	10.3	29.3	8.8	42.4	23.0	14.6	20.8	13.3	13.6	24.4	10.2	6.8	**1,379.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	27.0	31.0	**2,121.0**
H2O	1994	39.1	33.2	61.1	34.7	28.3	39.7	16.6	23.7	18.1	14.8	11.4	14.9	**1,162.3**
DAY	1993	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	17.0	31.0	**1,762.0**
H2O	1993	6.0	6.5	5.5	5.9	5.3	44.2	61.3	48.6	39.5	46.6	14.9	41.5	**826.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	0.0	30.0	31.0	30.0	31.0	**1,414.0**
H2O	1992	7.2	4.5	5.8	2.7	8.0	4.8	4.6	4.6	4.9	13.3	12.6	10.1	**500.9**
OIL	1992	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,080.0**
H2O	1991	6.2	6.1	6.4	5.8	5.3	5.3	4.8	2.0	0.9	5.3	2.9	3.8	**417.8**

Licence ***3115*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	28.9	37.1	37.7	38.2	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,344.3**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	44.6	38.7	**30,174.7**
WIN	1998	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,086.7**
WIN	1997	2.9	3.8	1.8	0.0	2.1	1.0	1.3	0.7	0.0	0.0	0.0	0.0	**30,086.1**
WIN	1996	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,072.5**
WIN	1995	1.1	0.0	1.5	0.0	1.4	8.5	30.1	0.0	15.4	12.6	22.7	2.8	**30,070.6**
WIN	1994	0.0	17.7	5.7	0.0	0.0	0.0	0.0	0.0	102.4	93.4	32.6	2.0	**29,974.5**
WIN	1993	51.2	43.4	0.0	39.3	136.5	0.0	0.0	5.2	0.0	0.0	0.0	0.0	**29,720.7**
WIN	1992	266.9	227.3	252.5	228.4	94.7	81.8	0.0	0.0	0.0	80.1	194.8	91.1	**29,445.1**
WIN	1991	390.6	306.5	374.6	247.4	223.6	192.8	4.6	128.7	168.4	211.4	185.3	3.5	**27,927.5**

Licence ***3116*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-36-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,639.0**
H2O	2000	33.1	31.3	33.1	31.8	31.6	32.5	34.5	38.3	38.8	35.6	43.8	42.4	**11,567.1**
OIL	2000	5.6	5.2	5.3	5.1	5.3	5.2	5.7	7.4	6.7	6.8	7.2	7.2	**2,456.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,274.0**
H2O	1999	29.7	26.3	30.5	27.4	30.1	27.8	26.9	35.0	36.2	34.2	34.5	34.5	**11,140.3**
OIL	1999	8.4	7.6	8.3	7.8	7.9	7.5	7.5	8.9	6.0	5.9	5.5	5.6	**2,384.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,909.0**
H2O	1998	43.5	41.7	42.0	46.9	34.3	32.9	31.3	26.8	28.1	29.3	29.2	30.3	**10,767.2**
OIL	1998	7.6	7.1	7.2	7.5	9.2	9.2	9.7	8.6	8.5	8.6	8.6	8.5	**2,297.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,545.0**
H2O	1997	42.4	36.9	40.3	42.9	53.3	51.9	59.2	54.2	49.7	53.3	41.6	37.5	**10,350.9**
OIL	1997	6.7	6.0	6.6	6.6	7.5	7.3	7.8	7.7	7.4	8.0	7.2	7.1	**2,196.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,180.0**
H2O	1996	27.7	24.0	26.8	25.9	26.9	26.1	28.5	37.2	36.0	32.9	39.5	41.1	**9,787.7**

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Licence ***3116*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-36-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	9.4	8.7	9.3	8.6	8.6	7.9	8.7	7.3	6.9	7.6	7.0	6.8	**2,111.0**
DAY	1995	30.0	28.0	31.0	30.0	20.0	20.0	21.0	20.0	20.0	21.0	30.0	31.0	**3,814.0**
H2O	1995	36.7	32.5	34.8	32.5	35.9	33.5	32.1	30.2	28.5	31.7	32.1	27.2	**9,415.1**
OIL	1995	7.4	6.6	7.6	7.2	7.4	7.2	7.9	8.1	9.2	9.7	8.9	9.3	**2,014.2**
DAY	1994	31.0	28.0	30.0	30.0	31.0	29.0	30.0	20.0	30.0	30.0	30.0	30.0	**3,512.0**
H2O	1994	34.9	36.1	53.0	52.3	58.1	53.1	57.6	31.8	36.7	36.6	33.9	36.4	**9,027.4**
OIL	1994	7.1	6.9	7.6	6.8	7.4	7.1	6.8	6.6	7.5	7.9	8.0	7.6	**1,917.7**
DAY	1993	17.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,163.0**
H2O	1993	29.7	50.2	46.7	44.9	40.0	40.7	39.1	44.5	36.7	53.6	40.6	40.2	**8,506.9**
OIL	1993	4.4	7.4	7.8	7.7	8.1	7.8	8.3	8.0	8.6	7.4	7.5	7.2	**1,830.4**
DAY	1992	30.0	29.0	30.0	15.0	16.0	15.0	15.0	15.0	15.0	15.0	30.0	31.0	**2,857.0**
H2O	1992	56.4	58.5	60.9	54.3	54.9	62.9	52.7	54.5	56.2	48.3	42.0	54.5	**8,000.0**
OIL	1992	6.5	6.5	6.8	6.3	6.3	7.0	7.0	6.7	6.4	8.7	8.4	8.1	**1,740.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,601.0**
H2O	1991	54.5	46.7	53.6	52.2	53.6	52.5	55.2	49.1	46.3	48.2	44.6	50.0	**7,343.9**
OIL	1991	11.3	8.8	10.3	9.7	9.8	9.6	10.5	10.0	6.1	6.3	6.2	6.3	**1,655.5**

Licence ***3121*** Well Name ***Waskada Unit No. 7 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-20-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,629.6**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,629.6**
WIN	1998	105.5	83.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,629.6**
WIN	1997	24.1	17.4	179.0	168.5	174.2	177.7	108.5	80.6	254.9	130.8	232.6	216.4	**26,440.6**
WIN	1996	337.4	252.5	266.3	207.1	275.0	192.8	202.5	238.1	81.4	247.0	178.2	213.7	**24,675.9**
WIN	1995	191.5	135.5	193.1	188.4	203.8	137.3	191.9	101.5	0.0	53.4	253.4	277.4	**21,983.9**
WIN	1994	162.3	180.7	267.5	404.7	177.5	69.0	68.7	151.4	176.8	279.9	178.5	237.8	**20,056.7**
WIN	1993	126.8	470.7	500.8	279.8	252.5	236.7	275.5	210.3	255.2	254.3	157.6	155.1	**17,701.9**
WIN	1992	126.7	218.5	248.0	251.5	245.6	287.2	267.4	273.0	194.2	172.2	174.1	68.8	**14,526.6**
WIN	1991	26.9	33.0	33.3	25.1	10.1	20.1	31.8	20.9	31.5	46.3	27.0	59.5	**11,999.4**

Licence ***3124*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**6,134.1**
H2O	2000	11.3	16.8	13.8	11.9	12.1	14.5	16.2	10.5	12.4	14.2	16.3	14.3	**1,510.1**
OIL	2000	40.2	34.6	37.2	29.5	29.6	34.1	32.8	28.6	32.4	27.3	27.0	29.3	**9,826.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,773.1**
H2O	1999	7.5	11.0	13.6	14.0	14.0	14.8	15.4	13.3	10.7	11.9	15.7	14.0	**1,345.8**
OIL	1999	45.1	40.4	41.9	37.8	42.7	39.3	43.1	38.8	34.4	36.4	38.7	41.8	**9,443.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,408.1**
H2O	1998	5.5	5.3	4.9	8.5	7.6	4.6	2.6	3.0	5.1	6.2	9.1	4.5	**1,189.9**
OIL	1998	41.2	39.5	36.5	45.4	44.4	44.8	35.2	30.5	39.7	51.5	48.0	44.4	**8,963.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,043.1**
H2O	1997	3.0	3.9	4.7	4.9	4.8	4.2	7.0	11.5	6.3	6.3	7.6	6.6	**1,123.0**
OIL	1997	39.7	37.6	40.2	42.9	47.1	49.5	57.3	70.1	48.6	37.0	37.4	42.4	**8,462.2**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,678.1**
H2O	1996	14.2	4.9	8.1	7.0	6.6	5.8	7.2	11.7	9.5	4.2	2.6	2.4	**1,052.2**
OIL	1996	55.7	38.9	55.4	60.5	37.0	34.8	35.3	35.6	45.6	48.3	43.6	41.5	**7,912.4**
DAY	1995	31.0	26.0	22.0	30.0	31.0	30.0	31.0	8.0	30.0	31.0	22.0	28.0	**4,316.1**
H2O	1995	13.6	11.1	7.2	14.9	17.1	17.0	20.6	11.1	9.1	10.5	5.2	4.5	**968.0**

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Licence ***3124*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	45.1	28.1	25.2	44.0	31.8	43.2	39.5	15.1	57.1	69.3	49.4	47.9	**7,380.2**
DAY	1994	31.0	28.0	31.0	30.0	24.0	8.0	26.0	31.0	30.0	29.0	30.0	31.0	**3,996.1**
H2O	1994	2.3	2.2	7.9	5.7	2.7	1.0	4.4	8.3	6.7	16.9	9.6	14.7	**826.1**
OIL	1994	36.4	30.1	33.3	33.2	39.2	15.4	43.6	38.3	27.8	31.3	30.7	44.4	**6,884.5**
DAY	1993	31.0	25.0	12.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**3,667.1**
H2O	1993	4.6	3.0	4.7	7.5	4.7	4.2	3.6	4.8	3.2	3.8	3.5	2.4	**743.7**
OIL	1993	43.8	31.4	36.5	72.6	45.0	35.9	39.2	54.1	49.4	43.6	45.6	42.1	**6,480.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,328.1**
H2O	1992	4.7	5.8	6.3	7.3	5.1	3.9	3.7	4.2	3.7	4.4	5.6	5.6	**693.7**
OIL	1992	39.6	49.9	64.5	61.5	38.8	30.1	28.6	34.3	31.7	36.7	41.8	43.5	**5,941.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,962.1**
H2O	1991	4.2	2.4	6.3	4.8	3.2	4.6	4.6	5.8	5.1	3.3	2.8	4.2	**633.4**
OIL	1991	44.0	27.4	58.6	47.4	35.4	49.3	55.7	74.1	60.5	39.4	35.5	43.7	**5,440.6**

Licence ***3126*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	72.3	54.2	64.7	44.1	37.7	34.5	0.0	0.0	0.0	31.7	56.8	38.7	**19,884.8**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.6	**19,450.1**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,397.5**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,397.5**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,397.5**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,397.5**
WIN	1994	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,397.5**
WIN	1993	0.0	0.0	0.0	1.0	178.8	112.9	115.7	52.3	0.0	0.0	0.0	0.0	**19,391.7**
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.9	10.0	0.0	0.0	0.0	**18,931.0**
WIN	1991	9.3	0.0	64.4	2.9	1.6	18.1	8.8	15.0	6.7	0.0	0.0	2.5	**18,919.5**

Licence ***3127*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,416.9**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,610.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,388.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,416.9**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,610.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,388.5**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,416.9**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,610.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,388.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,416.9**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,610.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,388.5**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	17.0	0.0	0.0	0.0	0.0	0.0	**4,416.9**
H2O	1996	112.6	44.2	55.3	55.7	46.5	38.1	19.9	0.0	0.0	0.0	0.0	0.0	**5,610.0**
OIL	1996	6.7	5.1	4.2	3.1	4.3	4.2	2.7	0.0	0.0	0.0	0.0	0.0	**5,388.5**
DAY	1995	31.0	27.0	18.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,221.9**
H2O	1995	123.9	63.4	61.1	93.4	71.4	78.5	106.4	107.8	59.8	77.8	70.1	55.4	**5,237.7**
OIL	1995	11.0	5.1	5.1	8.6	14.0	21.6	14.7	8.5	15.6	8.1	6.9	6.9	**5,358.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	14.0	18.0	30.0	31.0	30.0	31.0	**3,872.9**
H2O	1994	10.4	12.9	23.4	49.8	55.1	52.7	22.5	3.1	49.4	63.5	78.9	117.2	**4,268.7**

Manitoba Production
1991 To 2000

Licence ***3127*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	33.3	42.8	36.1	19.4	14.7	17.9	11.8	2.4	11.7	9.6	9.4	14.7	**5,232.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	23.0	21.0	21.0	30.0	23.0	8.0	31.0	**3,537.9**
H2O	1993	12.2	13.8	13.9	11.6	13.8	11.6	12.7	10.6	11.3	11.9	5.0	17.9	**3,729.8**
OIL	1993	31.2	32.3	31.1	28.8	31.2	22.6	31.9	26.4	32.3	27.3	14.6	53.1	**5,008.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,229.9**
H2O	1992	15.4	13.3	22.2	24.1	24.4	21.3	27.3	4.5	16.2	24.7	11.8	17.3	**3,583.5**
OIL	1992	39.5	24.8	46.5	54.9	52.3	47.4	53.6	66.1	51.2	54.5	28.9	35.9	**4,645.5**
DAY	1991	31.0	28.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,865.9**
H2O	1991	10.9	9.6	10.5	11.2	16.3	12.5	13.9	15.8	15.9	20.6	27.1	14.3	**3,361.0**
OIL	1991	44.9	42.8	40.1	46.5	68.6	67.2	74.3	77.2	83.6	62.8	80.3	47.6	**4,089.9**

Licence ***3128*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,356.7**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.5	20.5	9.7	0.0	**24,356.7**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,256.0**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,256.0**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,256.0**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,256.0**
WIN	1993	14.5	29.5	81.3	41.8	57.9	44.9	0.0	0.0	0.0	0.0	0.0	0.0	**24,256.0**
WIN	1992	18.6	1.4	66.8	13.5	0.0	5.3	9.5	5.1	38.2	15.5	35.3	24.7	**23,986.1**
WIN	1991	113.1	148.3	235.3	186.2	30.0	67.1	23.9	43.7	40.5	8.8	0.0	10.8	**23,752.2**

Licence ***3129*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,144.8**
WIN	1999	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,130.3**
WIN	1998	1.4	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	5.0	**33,127.0**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,119.8**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,119.8**
WIN	1995	0.0	108.0	223.2	298.2	124.5	0.9	0.0	0.0	8.2	0.0	1.7	0.0	**33,119.8**
WIN	1994	0.0	147.5	259.5	57.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,355.1**
WIN	1993	108.7	302.6	166.5	377.6	252.8	273.7	311.4	259.2	197.4	327.6	157.0	221.6	**31,890.7**
WIN	1992	175.4	133.5	153.0	150.3	181.2	151.3	172.5	213.6	157.0	135.2	128.1	111.8	**28,934.6**
WIN	1991	393.8	272.4	321.6	201.9	245.4	164.0	138.1	153.8	120.4	138.6	118.1	179.9	**27,071.7**

Licence ***3131*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,866.5**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,911.0**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	**3,866.5**
H2O	1996	27.3	11.4	8.4	8.2	10.4	14.7	2.6	0.0	0.0	0.0	0.0	0.0	**2,219.0**
OIL	1996	9.9	7.6	7.3	7.8	14.0	3.4	0.6	0.0	0.0	0.0	0.0	0.0	**3,911.0**
DAY	1995	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	30.0	31.0	30.0	24.0	**3,683.5**
H2O	1995	0.0	0.0	0.0	0.0	0.0	11.3	11.5	30.9	13.9	12.4	8.5	7.4	**2,136.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	29.3	12.5	8.1	6.3	5.8	4.8	5.7	**3,860.4**

Manitoba Production
1991 To 2000

Licence ***3131*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,484.5**
H2O	1994	4.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.1**
OIL	1994	7.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,787.9**
DAY	1993	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,443.5**
H2O	1993	9.3	9.3	8.6	4.0	13.7	12.0	6.9	7.8	4.7	6.8	6.2	5.1	**2,034.4**
OIL	1993	13.9	11.9	14.4	13.4	17.0	12.2	10.5	11.4	9.4	11.4	10.0	8.9	**3,778.5**
DAY	1992	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,087.5**
H2O	1992	14.2	21.4	24.1	15.2	20.7	14.4	20.6	10.4	10.9	8.8	9.1	9.1	**1,940.0**
OIL	1992	10.0	16.6	21.1	16.3	15.1	13.2	11.9	17.8	15.2	9.9	11.8	11.5	**3,634.1**
DAY	1991	31.0	24.0	0.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,730.5**
H2O	1991	17.6	10.1	0.0	12.4	26.5	20.9	20.8	19.5	16.4	15.6	14.3	15.4	**1,761.1**
OIL	1991	10.5	5.9	0.0	8.4	19.0	14.5	15.2	14.7	12.6	11.3	12.6	11.5	**3,463.7**

Licence ***3132*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	25.0	31.0	**6,183.6**
H2O	2000	10.2	9.4	9.7	9.8	6.6	7.1	8.3	9.2	16.8	19.8	13.0	14.2	**1,762.2**
OIL	2000	34.8	32.5	31.7	32.4	36.1	33.0	37.2	29.0	33.6	51.3	46.2	44.5	**12,677.5**
DAY	1999	31.0	28.0	30.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	28.0	31.0	**5,833.6**
H2O	1999	5.9	5.5	7.1	10.7	7.2	6.3	7.8	8.2	7.9	10.5	22.9	18.4	**1,628.1**
OIL	1999	36.1	31.8	29.1	34.9	36.8	36.2	36.5	39.9	37.5	36.1	29.1	32.5	**12,235.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,478.6**
H2O	1998	6.4	5.9	5.4	6.5	9.1	8.6	4.0	3.1	2.4	3.9	4.4	5.0	**1,509.7**
OIL	1998	45.4	36.7	40.2	40.5	40.8	35.4	39.3	40.6	37.6	36.1	31.8	33.7	**11,818.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**5,113.6**
H2O	1997	5.1	6.5	9.3	7.3	8.6	6.9	24.3	14.3	8.0	6.8	8.6	7.1	**1,445.0**
OIL	1997	32.8	40.3	46.4	39.3	46.1	40.8	35.2	32.1	50.9	44.5	46.3	45.3	**11,360.6**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,752.6**
H2O	1996	12.8	7.0	6.2	8.8	8.0	10.7	6.0	10.6	8.4	6.4	9.3	7.1	**1,332.2**
OIL	1996	47.3	43.6	40.0	41.7	48.2	44.9	42.6	63.1	61.0	51.4	44.0	35.3	**10,860.6**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	20.0	25.0	30.0	31.0	30.0	31.0	**4,390.6**
H2O	1995	21.7	9.3	10.1	13.3	9.9	7.8	13.0	11.0	11.8	6.1	4.0	5.1	**1,230.9**
OIL	1995	39.6	40.9	45.4	43.3	26.4	30.5	27.1	37.8	55.4	47.4	43.6	49.4	**10,297.5**
DAY	1994	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**4,043.6**
H2O	1994	7.3	7.6	10.1	13.8	10.4	7.4	7.8	12.7	10.4	10.0	10.0	11.9	**1,107.8**
OIL	1994	55.9	54.8	31.5	46.6	46.5	40.6	40.7	44.5	38.0	42.5	38.5	26.2	**9,810.7**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,689.6**
H2O	1993	5.5	6.3	6.1	6.2	4.1	7.7	6.2	7.4	6.9	7.2	9.0	7.2	**988.4**
OIL	1993	45.7	41.8	42.7	45.0	30.5	50.2	46.8	47.6	49.5	44.8	42.4	58.0	**9,304.4**
DAY	1992	31.0	27.0	31.0	30.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	**3,326.6**
H2O	1992	4.5	5.0	7.6	8.6	7.1	11.4	8.0	20.1	11.2	5.8	5.0	4.8	**908.6**
OIL	1992	52.3	39.4	55.3	67.1	48.2	83.5	50.9	60.1	46.3	35.1	36.5	36.9	**8,759.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,967.6**
H2O	1991	3.3	4.0	4.3	3.5	4.4	2.6	3.5	3.1	4.1	4.6	2.7	3.9	**809.5**
OIL	1991	53.7	63.3	61.0	49.3	58.7	35.7	59.9	54.9	57.6	60.4	45.4	58.6	**8,147.8**

Licence ***3134*** Well Name ***Runcible Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**654.0**

Manitoba Production
1991 To 2000

Licence ***3134*** Well Name ***Runcible Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	0.0	0.0	0.0	**251.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**624.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.5**
DAY	1998	0.0	0.0	0.0	0.0	10.0	4.0	0.0	6.0	6.0	6.0	0.0	0.0	**624.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.1**
OIL	1998	0.0	0.0	0.0	0.0	5.0	1.4	0.0	2.0	2.5	1.5	0.0	0.0	**229.5**
DAY	1997	0.0	0.0	0.0	3.0	3.0	3.0	5.0	3.0	0.0	0.0	0.0	0.0	**592.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.1**
OIL	1997	0.0	0.0	0.0	1.5	2.5	1.5	1.5	1.0	0.0	0.0	0.0	0.0	**217.1**
DAY	1996	0.0	0.0	0.0	0.0	1.0	5.0	6.0	6.0	8.0	10.0	0.0	0.0	**575.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.1**
OIL	1996	0.0	0.0	0.0	0.0	1.5	1.9	2.0	2.5	2.2	2.3	0.0	0.0	**209.1**
DAY	1995	0.0	0.0	0.0	5.0	6.0	10.0	8.0	6.0	10.0	0.0	0.0	0.0	**539.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.1**
OIL	1995	0.0	0.0	0.0	2.5	3.4	2.0	2.0	2.0	1.0	0.0	0.0	0.0	**196.7**
DAY	1994	0.0	0.0	15.0	20.0	10.0	7.0	2.0	6.0	7.0	0.0	0.0	0.0	**494.0**
H2O	1994	0.0	0.0	3.0	3.5	1.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**23.1**
OIL	1994	0.0	0.0	15.0	4.5	4.0	4.0	2.0	1.0	1.0	0.0	0.0	0.0	**183.8**
DAY	1993	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.1**
OIL	1993	0.0	0.0	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.3**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	**425.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	**15.1**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0	0.0	**133.8**

Licence ***3136*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	24.0	0.0	26.0	31.0	30.0	31.0	30.0	25.0	**6,048.0**
H2O	2000	1.0	0.8	0.6	0.5	0.5	0.0	0.6	0.9	1.0	1.0	1.0	0.8	**732.7**
OIL	2000	39.3	35.9	31.1	29.7	24.3	0.0	27.9	38.9	36.8	38.4	37.9	33.1	**17,693.5**
DAY	1999	14.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,730.0**
H2O	1999	0.5	0.6	0.8	1.0	0.9	0.8	0.8	1.0	0.8	1.0	0.9	0.7	**724.0**
OIL	1999	24.2	32.4	37.4	40.1	40.6	36.6	37.2	40.4	33.0	40.1	37.0	37.1	**17,320.2**
DAY	1998	31.0	28.0	31.0	30.0	26.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	**5,390.0**
H2O	1998	0.9	0.8	0.8	0.9	0.9	0.9	0.8	1.0	0.9	1.0	0.9	0.9	**714.2**
OIL	1998	47.0	41.7	45.7	39.0	41.4	45.5	39.2	48.8	41.6	41.4	42.5	43.9	**16,884.1**
DAY	1997	31.0	23.0	29.0	22.0	31.0	26.0	31.0	31.0	23.0	31.0	30.0	31.0	**5,034.0**
H2O	1997	1.6	1.1	1.4	1.2	1.7	1.4	1.5	1.4	0.8	1.1	1.2	0.9	**703.5**
OIL	1997	71.6	51.6	64.4	59.8	85.1	68.2	74.8	57.7	37.9	48.3	50.8	48.0	**16,366.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,695.0**
H2O	1996	1.6	1.5	1.7	1.7	1.7	1.6	1.6	1.5	1.5	1.6	1.4	1.7	**688.2**
OIL	1996	79.9	73.2	80.4	80.2	76.6	77.7	78.3	75.5	73.8	73.3	69.0	71.7	**15,648.2**
DAY	1995	31.0	24.0	31.0	29.0	0.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**4,330.0**
H2O	1995	1.8	1.4	1.9	1.5	1.7	1.6	1.7	1.7	1.6	1.4	1.6	1.7	**669.1**
OIL	1995	82.6	65.4	86.6	72.9	80.3	76.6	72.0	77.0	70.8	60.2	73.1	77.3	**14,738.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,006.0**
H2O	1994	2.0	1.8	2.1	1.8	2.0	1.8	1.7	1.8	1.9	1.8	1.8	1.7	**649.5**
OIL	1994	103.7	89.9	99.3	95.2	94.5	91.9	91.7	83.0	91.1	84.9	85.8	77.3	**13,843.8**

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Licence ***3136*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	30.0	30.0	31.0	**3,644.0**
H2O	1993	6.2	3.6	5.4	6.0	4.1	5.0	3.6	2.0	2.0	2.1	1.9	2.1	**627.3**
OIL	1993	103.7	94.9	101.9	90.0	109.2	99.0	93.3	106.0	108.9	97.1	87.7	100.4	**12,755.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,284.0**
H2O	1992	6.3	6.0	6.3	5.9	6.0	5.9	5.9	6.1	5.9	5.1	6.0	6.1	**583.3**
OIL	1992	88.7	92.2	96.3	100.2	111.8	102.7	105.3	109.9	100.4	102.7	87.8	103.0	**11,563.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,918.0**
H2O	1991	6.3	5.6	12.6	12.2	10.2	9.0	5.9	6.2	6.0	6.1	6.0	6.2	**511.8**
OIL	1991	86.4	83.0	89.2	93.0	100.0	89.3	99.8	102.4	99.3	104.9	95.6	103.2	**10,362.4**

Licence ***3137*** Well Name ***EOG Whitewater SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-02-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole Crinoidal*** Field Code ***6*** Pool Code ***55*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	14019.9	13754.6	14078.1	11676.0	10731.3	9935.9	9914.0	9714.3	11255.9	12626.3	11756.4	10994.4	**2,079,285.4**
WIN	1999	10745.4	9201.3	11656.7	12117.7	13059.6	12635.7	13179.9	13359.4	12637.9	13951.8	13433.4	13653.6	**1,938,828.3**
WIN	1998	11376.0	10917.7	12224.4	11944.4	12482.1	12100.4	12781.6	13527.1	13254.9	13573.3	13255.5	13159.8	**1,789,195.9**
WIN	1997	11668.1	9904.0	10838.5	9748.8	11620.9	11601.9	12015.0	13288.5	12531.5	12204.1	11592.0	11728.5	**1,638,598.7**
WIN	1996	10834.8	10120.8	12877.2	11927.5	12753.4	12182.0	12159.5	12653.8	11998.4	12615.1	11693.1	12703.4	**1,499,856.9**
WIN	1995	11353.8	10172.6	11735.6	12282.7	13359.0	13043.4	13365.7	13033.6	11084.3	12807.6	12226.0	10927.8	**1,355,337.9**
WIN	1994	12409.9	10535.8	10671.9	10586.6	11277.6	10292.6	10800.8	10227.9	11476.0	12128.5	11366.7	12772.7	**1,209,945.8**
WIN	1993	12648.2	11036.8	12250.4	12389.7	12189.0	11966.3	12853.3	13655.9	13564.6	13596.5	13510.9	13906.1	**1,075,398.8**
WIN	1992	12722.0	12296.9	12621.2	11573.3	12042.8	11616.1	13024.6	13285.8	12438.4	12571.5	12095.4	12496.8	**921,831.1**
WIN	1991	13929.7	12330.4	13655.2	12881.7	13594.6	13359.8	12780.6	12132.3	12127.6	12892.8	12424.1	12708.5	**773,046.3**

Licence ***3139*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,921.7**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,098.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.8**
DAY	1996	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,921.7**
H2O	1996	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,098.4**
OIL	1996	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.8**
DAY	1995	3.0	5.0	15.0	30.0	30.0	22.0	0.0	0.0	0.0	5.0	30.0	31.0	**3,897.7**
H2O	1995	0.4	2.0	4.1	3.1	3.2	0.3	0.0	0.0	0.0	3.8	0.4	3.0	**1,097.8**
OIL	1995	1.0	4.5	5.5	6.3	5.9	4.7	0.0	0.0	0.0	12.6	20.8	15.8	**3,046.1**
DAY	1994	8.0	11.0	30.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,726.7**
H2O	1994	2.6	2.1	5.3	4.6	3.2	3.8	3.7	2.6	4.4	4.2	3.3	4.0	**1,077.5**
OIL	1994	5.0	3.7	9.2	7.6	9.3	6.3	7.3	7.8	6.2	5.8	5.5	6.5	**2,969.0**
DAY	1993	26.0	15.0	29.0	30.0	31.0	20.0	22.0	31.0	30.0	31.0	26.0	25.0	**3,410.7**
H2O	1993	5.9	3.8	5.0	2.9	3.1	2.2	0.0	5.2	6.8	5.8	5.0	3.9	**1,033.7**
OIL	1993	13.7	8.8	11.3	10.6	12.0	6.2	14.3	10.7	9.5	9.2	7.6	6.2	**2,888.8**
DAY	1992	30.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	22.0	**3,094.7**
H2O	1992	3.1	2.7	2.7	2.6	5.6	4.1	4.2	4.7	4.8	5.0	5.6	3.6	**984.1**
OIL	1992	18.3	14.5	17.0	14.8	12.0	13.1	12.5	14.0	13.4	12.5	12.7	7.9	**2,768.7**
DAY	1991	14.0	20.0	31.0	30.0	26.0	23.0	31.0	31.0	30.0	30.0	30.0	14.0	**2,742.7**
H2O	1991	0.7	2.8	3.2	3.2	3.6	0.0	0.0	0.0	1.4	3.3	3.3	2.6	**935.4**
OIL	1991	11.5	21.3	22.5	19.3	14.1	20.5	21.3	17.8	17.1	17.9	17.6	11.8	**2,606.0**

Licence ***3142*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***3142*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,761.0**
H2O	2000	63.9	61.1	64.6	58.8	58.4	52.3	62.4	64.7	65.7	58.0	64.0	64.2	**27,944.5**
OIL	2000	18.1	17.0	17.4	16.1	16.5	14.8	17.3	21.3	19.6	18.8	17.7	18.3	**4,376.7**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,396.0**
H2O	1999	59.3	51.5	61.0	78.3	83.0	79.1	76.9	92.7	70.6	66.6	65.4	67.2	**27,206.4**
OIL	1999	15.5	13.7	15.3	20.0	19.7	19.2	19.4	23.8	19.5	19.3	17.5	18.3	**4,163.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,033.0**
H2O	1998	60.2	56.0	58.1	57.8	68.7	65.9	62.5	57.4	56.3	58.6	58.5	60.7	**26,354.8**
OIL	1998	19.7	18.1	18.7	15.1	17.0	17.1	18.0	16.9	15.7	15.9	15.9	15.9	**3,942.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,668.0**
H2O	1997	95.4	83.0	90.6	95.1	119.8	77.7	82.0	75.0	68.9	73.8	56.6	52.0	**25,634.1**
OIL	1997	17.5	15.7	17.2	17.0	19.5	20.0	20.3	20.2	19.3	20.9	18.6	18.7	**3,738.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,303.0**
H2O	1996	103.2	89.3	100.0	63.5	65.9	64.0	70.0	83.5	80.3	73.8	88.9	92.3	**24,664.2**
OIL	1996	22.5	20.8	22.1	18.2	18.2	16.6	18.4	18.9	17.7	19.8	18.1	17.7	**3,513.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,937.0**
H2O	1995	159.1	136.2	145.6	136.1	141.9	130.3	125.2	118.4	106.3	118.3	119.7	101.6	**23,689.5**
OIL	1995	17.4	15.1	17.2	16.3	21.3	20.6	22.3	23.0	22.0	23.2	21.2	22.1	**3,284.7**
DAY	1994	31.0	27.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,572.0**
H2O	1994	171.4	172.8	260.1	138.1	152.9	141.5	152.8	200.5	153.9	153.2	142.3	154.8	**22,150.8**
OIL	1994	12.2	11.4	13.0	16.9	18.2	17.6	16.8	22.6	17.1	17.8	18.1	17.5	**3,043.0**
DAY	1993	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,210.0**
H2O	1993	0.0	0.0	0.0	278.4	258.2	317.9	302.1	344.7	283.6	269.8	199.1	197.2	**20,156.5**
OIL	1993	0.0	0.0	0.0	2.5	4.3	11.0	11.2	11.1	11.8	12.5	12.7	12.4	**2,843.8**
DAY	1992	9.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**2,935.0**
H2O	1992	57.8	0.0	0.0	188.2	247.2	319.3	266.7	274.5	284.7	298.2	257.7	0.0	**17,705.5**
OIL	1992	1.1	0.0	0.0	3.6	3.2	3.4	3.4	3.3	3.0	2.9	2.8	0.0	**2,754.3**
DAY	1991	31.0	28.0	31.0	25.0	3.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,682.0**
H2O	1991	200.5	172.0	197.1	157.0	17.8	191.7	177.7	159.2	165.0	168.5	154.4	173.4	**15,511.2**
OIL	1991	3.2	2.5	3.0	2.2	0.3	2.8	3.6	3.5	3.6	3.7	3.6	3.6	**2,727.6**

Licence ***3143*** Well Name ***Zargon Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	852.0	806.6	853.7	810.8	822.9	722.7	421.5	624.7	698.8	724.0	848.3	878.0	**174,190.3**
WIN	1999	868.8	769.1	791.8	781.8	867.2	820.7	800.8	979.5	905.6	881.4	873.7	882.7	**165,126.3**
WIN	1998	946.0	836.0	871.9	963.6	1002.7	963.1	914.8	833.2	817.6	863.3	858.9	893.4	**154,903.2**
WIN	1997	1117.1	980.9	1071.5	1124.4	1355.7	1351.0	1362.9	1207.0	994.7	1115.6	1162.4	941.8	**144,138.7**
WIN	1996	1071.9	927.3	1033.4	956.1	1002.6	936.6	987.2	1092.4	1022.1	900.1	1043.9	1081.6	**130,353.7**
WIN	1995	1396.3	1172.8	1250.2	1159.1	1308.2	1310.2	1290.3	1385.7	1271.7	1331.9	1300.5	1043.4	**118,298.5**
WIN	1994	2497.0	2574.0	3175.0	2871.0	3250.0	2683.0	2530.0	2387.0	1374.6	2247.5	1256.9	2936.2	**103,078.2**
WIN	1993	1962.0	1900.0	1912.0	1944.0	1944.0	1944.0	1944.0	2572.0	2512.0	2422.0	2444.0	2325.0	**73,296.0**
WIN	1992	4860.0	4682.0	5225.0	4978.0	5116.0	5207.0	4746.0	3127.0	2646.0	2555.0	1993.0	2049.0	**47,471.0**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	287.0	**287.0**

Licence ***3144*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-31-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,236.0**
H2O	2000	15.6	14.2	13.8	11.6	10.2	11.1	10.5	10.1	10.8	9.5	8.8	9.3	**7,014.0**
OIL	2000	39.9	36.2	36.3	36.3	20.9	19.4	18.0	18.1	17.7	16.8	16.5	18.8	**11,404.5**

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Licence ***3144*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-31-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,870.0**
H2O	1999	334.9	260.1	300.9	295.3	307.7	317.3	305.7	290.9	133.3	295.0	261.9	15.0	**6,878.5**
OIL	1999	35.9	38.0	41.0	39.1	41.3	41.7	42.3	42.1	38.7	38.6	35.8	40.2	**11,109.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**5,508.0**
H2O	1998	16.6	14.5	15.1	18.5	12.2	14.9	18.2	24.0	21.8	324.6	369.5	324.4	**3,760.5**
OIL	1998	44.2	39.1	43.9	47.0	47.7	39.6	40.3	48.6	45.2	37.7	32.8	36.8	**10,634.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,145.0**
H2O	1997	13.5	13.9	15.1	14.9	15.6	14.0	14.0	15.7	15.5	16.3	15.7	16.3	**2,586.2**
OIL	1997	46.6	41.5	44.0	43.1	46.0	43.8	45.4	44.9	43.1	44.1	43.9	44.1	**10,132.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,780.0**
H2O	1996	13.7	12.7	16.7	14.7	14.6	15.5	16.2	16.5	15.0	15.9	14.2	13.4	**2,405.7**
OIL	1996	52.0	47.1	51.2	49.6	49.8	46.7	48.4	47.6	46.5	46.4	46.7	47.5	**9,601.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,414.0**
H2O	1995	19.2	17.9	20.1	22.0	20.6	23.9	23.7	23.0	16.9	15.4	14.4	13.4	**2,226.6**
OIL	1995	64.9	58.4	64.4	64.8	67.2	64.3	63.7	60.0	52.3	52.1	50.1	52.3	**9,022.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**4,049.0**
H2O	1994	19.8	18.4	20.3	20.0	22.9	22.0	19.3	21.4	18.2	11.9	22.5	20.5	**1,996.1**
OIL	1994	66.8	61.4	64.2	62.8	60.2	58.2	54.9	54.1	50.4	36.3	65.6	66.2	**8,307.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,695.0**
H2O	1993	14.9	14.6	16.3	10.3	10.0	5.9	26.8	24.4	23.7	29.9	22.9	22.9	**1,758.9**
OIL	1993	39.5	37.9	41.1	39.9	40.1	22.4	74.5	73.4	70.0	75.7	65.3	69.6	**7,606.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,343.0**
H2O	1992	15.6	14.6	15.4	14.4	15.4	15.7	14.3	17.9	16.6	14.6	13.8	14.5	**1,536.3**
OIL	1992	62.1	57.4	59.8	56.5	57.0	54.5	57.9	51.6	51.2	40.8	39.2	40.5	**6,957.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,977.0**
H2O	1991	18.7	15.9	18.1	14.4	18.3	17.5	18.2	17.8	16.9	17.6	16.7	16.4	**1,353.5**
OIL	1991	69.6	62.6	73.2	69.5	69.2	66.4	67.8	67.1	61.4	64.1	62.3	63.0	**6,328.5**

Licence ***3146*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	**4,964.0**
H2O	2000	4.8	3.9	1.5	1.2	1.3	1.5	2.5	2.2	2.5	3.6	2.6	2.6	**997.5**
OIL	2000	19.2	16.4	10.3	12.8	15.1	12.4	11.9	11.4	11.4	14.0	15.3	12.7	**5,407.3**
DAY	1999	31.0	27.0	24.0	23.0	14.0	24.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,608.0**
H2O	1999	2.4	2.0	1.8	1.5	0.9	2.2	2.8	2.1	2.1	2.6	3.8	10.8	**967.3**
OIL	1999	24.8	20.4	14.4	14.1	9.0	17.8	19.7	16.9	18.0	17.6	16.9	17.0	**5,244.4**
DAY	1998	31.0	28.0	29.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,282.0**
H2O	1998	1.4	1.2	1.0	1.1	2.0	1.1	1.3	0.4	0.7	2.3	2.2	2.0	**932.3**
OIL	1998	19.0	19.6	17.8	17.8	23.6	15.3	16.5	10.3	11.9	23.6	23.8	24.1	**5,037.8**
DAY	1997	30.0	27.0	30.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,926.0**
H2O	1997	1.3	4.8	8.7	0.8	2.2	0.9	1.5	1.4	0.7	0.6	0.7	1.1	**915.6**
OIL	1997	21.8	20.3	21.5	7.7	21.8	13.8	19.2	19.5	11.3	10.3	11.9	16.0	**4,814.5**
DAY	1996	31.0	29.0	31.0	18.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,584.0**
H2O	1996	2.2	1.7	1.6	1.0	1.8	3.0	2.3	1.1	2.2	2.1	0.4	1.0	**890.9**
OIL	1996	15.7	17.7	16.6	7.2	10.1	12.3	10.5	8.8	11.6	11.1	9.6	20.3	**4,619.4**
DAY	1995	16.0	26.0	19.0	24.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,232.0**
H2O	1995	19.2	34.6	24.1	17.8	11.5	9.9	8.2	9.4	6.4	2.2	1.4	1.7	**870.5**
OIL	1995	66.5	53.1	59.0	63.7	41.6	34.7	18.7	17.1	16.9	18.3	15.4	19.7	**4,467.9**
DAY	1994	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	15.0	0.0	0.0	0.0	**2,915.0**
H2O	1994	6.0	2.2	4.3	9.9	3.8	19.5	0.6	2.4	0.1	0.0	0.0	0.0	**724.1**

Manitoba Production
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Licence ***3146*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	76.5	33.7	23.3	33.9	68.1	60.6	8.0	7.4	0.2	0.0	0.0	0.0	**4,043.2**
DAY	1993	31.0	28.0	18.0	30.0	31.0	19.0	23.0	31.0	17.0	31.0	22.0	5.0	**2,663.0**
H2O	1993	6.3	4.7	2.6	4.2	6.2	2.3	2.3	2.8	0.4	1.9	1.3	1.4	**675.3**
OIL	1993	56.6	39.7	21.9	48.3	59.7	21.3	23.4	28.4	5.0	19.6	14.1	13.2	**3,731.5**
DAY	1992	31.0	29.0	20.0	30.0	31.0	30.0	31.0	5.0	27.0	31.0	30.0	25.0	**2,377.0**
H2O	1992	1.4	1.8	2.7	3.4	1.7	1.7	1.8	0.1	2.6	3.8	3.0	2.2	**638.9**
OIL	1992	16.2	24.4	34.7	38.1	21.0	26.7	21.6	3.2	34.3	46.7	45.8	23.4	**3,380.3**
DAY	1991	31.0	28.0	24.0	30.0	31.0	30.0	20.0	5.0	5.0	18.0	30.0	31.0	**2,057.0**
H2O	1991	1.1	2.2	5.4	4.9	3.7	2.7	0.4	0.2	1.0	2.4	2.3	2.7	**612.7**
OIL	1991	16.9	30.3	53.7	49.2	40.6	28.8	3.8	1.1	11.5	42.7	44.1	38.6	**3,044.2**

Licence ***3151*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	27.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	17.0	0.0	**5,613.4**
H2O	2000	12.1	6.6	7.5	18.7	13.0	12.2	15.8	5.5	9.1	7.6	3.8	0.0	**2,246.2**
OIL	2000	25.8	37.7	29.6	21.5	20.8	22.1	24.1	18.7	22.9	24.6	12.4	0.0	**8,978.8**
DAY	1999	26.0	28.0	31.0	12.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**5,303.4**
H2O	1999	6.8	9.6	11.0	2.5	0.0	0.0	0.0	0.0	10.9	11.8	15.7	11.2	**2,134.3**
OIL	1999	16.4	19.0	19.9	6.3	0.0	0.0	0.0	0.0	17.1	26.7	23.4	26.2	**8,718.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,084.4**
H2O	1998	28.1	17.4	23.1	23.2	21.3	12.5	7.5	7.5	10.4	15.8	12.2	10.4	**2,054.8**
OIL	1998	17.6	25.4	23.3	21.2	20.4	21.1	20.2	16.5	16.5	18.7	22.2	28.9	**8,563.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**4,720.4**
H2O	1997	14.6	7.3	9.5	11.3	11.5	21.4	21.6	24.8	21.3	28.8	19.5	20.2	**1,865.4**
OIL	1997	22.2	16.5	23.1	36.2	28.2	40.7	48.1	34.5	28.4	28.3	25.0	16.2	**8,311.6**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,357.4**
H2O	1996	45.1	12.3	5.7	10.7	3.7	7.0	12.0	8.8	3.2	8.6	8.5	9.6	**1,653.6**
OIL	1996	56.5	28.7	17.1	25.9	39.9	26.9	27.5	27.4	17.8	18.6	17.6	20.1	**7,964.2**
DAY	1995	23.0	28.0	15.0	0.0	26.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**3,995.4**
H2O	1995	18.4	58.6	25.2	0.0	59.3	36.8	62.8	66.5	35.5	8.3	35.1	13.3	**1,518.4**
OIL	1995	10.8	69.6	16.8	0.0	52.3	82.0	125.4	102.6	67.9	60.8	61.6	33.6	**7,640.2**
DAY	1994	31.0	16.0	31.0	30.0	31.0	30.0	31.0	18.0	24.0	0.0	30.0	31.0	**3,693.4**
H2O	1994	4.7	2.5	6.1	10.3	7.3	5.4	1.4	0.5	5.6	0.0	52.0	66.4	**1,098.6**
OIL	1994	35.4	21.0	78.4	73.5	52.5	37.6	23.5	9.1	6.9	0.0	59.9	39.3	**6,956.8**
DAY	1993	31.0	28.0	0.0	5.0	31.0	30.0	24.0	31.0	30.0	31.0	29.0	26.0	**3,390.4**
H2O	1993	0.3	0.4	0.0	1.4	9.4	8.1	5.3	6.2	4.4	4.1	2.6	2.4	**936.4**
OIL	1993	3.5	3.6	0.0	19.0	93.1	69.0	61.4	66.3	54.6	40.8	30.8	35.7	**6,519.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	27.0	26.0	30.0	30.0	30.0	31.0	**3,094.4**
H2O	1992	5.0	2.3	2.4	1.6	0.9	2.8	2.2	4.4	2.0	1.6	0.5	0.3	**891.8**
OIL	1992	29.7	33.2	38.6	27.9	11.0	18.3	25.6	27.4	11.0	10.2	7.4	5.5	**6,041.9**
DAY	1991	31.0	20.0	30.0	30.0	31.0	29.0	8.0	9.0	15.0	28.0	30.0	31.0	**2,738.4**
H2O	1991	1.9	0.5	1.6	1.3	1.0	1.1	0.4	0.9	1.8	11.5	9.8	6.8	**865.8**
OIL	1991	29.3	11.5	25.2	25.3	23.4	25.0	9.9	19.2	33.2	74.5	78.2	47.3	**5,796.1**

Licence ***3152*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	13.0	0.0	0.0	**3,566.6**
H2O	2000	0.0	14.9	5.1	5.1	6.4	4.7	4.4	4.9	5.7	2.3	0.0	0.0	**1,114.7**
OIL	2000	0.0	98.9	52.4	38.7	39.5	36.9	31.3	31.8	28.1	11.3	0.0	0.0	**5,387.9**

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Licence ***3152*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.6**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,061.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,019.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	**3,320.6**
H2O	1998	2.7	1.3	1.3	1.6	2.3	2.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,061.2**
OIL	1998	25.3	18.6	20.8	24.3	22.3	24.7	0.1	0.0	0.0	0.0	0.0	0.0	**5,019.0**
DAY	1997	31.0	7.0	30.0	1.0	6.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,138.6**
H2O	1997	2.8	0.4	1.4	0.0	0.2	7.4	13.9	2.1	3.0	3.0	1.1	1.8	**1,049.2**
OIL	1997	30.5	3.0	27.4	0.5	7.2	72.5	36.4	39.4	34.5	31.6	19.5	19.1	**4,882.9**
DAY	1996	31.0	29.0	31.0	22.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,851.6**
H2O	1996	34.8	14.6	11.5	9.0	5.8	2.2	5.1	2.4	3.4	5.9	2.2	2.5	**1,012.1**
OIL	1996	31.0	22.9	21.7	19.0	41.3	21.7	67.8	41.3	34.9	26.1	25.8	32.3	**4,561.3**
DAY	1995	31.0	27.0	7.0	30.0	8.0	19.0	31.0	19.0	14.0	24.0	11.0	31.0	**2,497.6**
H2O	1995	3.9	0.6	1.3	15.3	4.0	5.4	15.7	8.2	4.4	20.3	9.8	23.9	**912.7**
OIL	1995	25.7	5.7	5.8	59.3	16.5	43.2	54.3	21.3	13.5	29.7	16.0	49.0	**4,175.5**
DAY	1994	1.0	26.0	17.0	30.0	30.0	30.0	31.0	25.0	11.0	31.0	30.0	26.0	**2,245.6**
H2O	1994	0.0	6.6	3.9	11.2	5.2	6.3	1.6	0.6	0.5	5.2	3.9	3.4	**799.9**
OIL	1994	0.7	91.3	52.7	120.6	55.5	73.3	37.9	21.1	19.9	51.0	22.8	23.6	**3,835.5**
DAY	1993	31.0	5.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	13.0	**1,957.6**
H2O	1993	1.6	0.2	0.0	0.0	0.0	0.0	0.0	3.1	3.2	3.1	3.0	1.3	**751.5**
OIL	1993	13.7	1.3	0.0	0.0	0.0	0.0	0.0	73.3	70.1	47.7	48.7	22.5	**3,265.1**
DAY	1992	0.0	0.0	0.0	0.0	14.0	25.0	31.0	31.0	19.0	25.0	30.0	31.0	**1,787.6**
H2O	1992	0.0	0.0	0.0	0.0	1.7	3.3	2.2	2.5	1.0	4.1	2.3	1.2	**736.0**
OIL	1992	0.0	0.0	0.0	0.0	43.9	87.4	45.8	22.9	7.6	27.0	19.5	9.9	**2,987.8**
DAY	1991	20.0	28.0	3.0	0.0	0.0	27.0	31.0	30.0	30.0	17.0	0.0	0.0	**1,581.6**
H2O	1991	0.3	0.2	0.0	0.0	0.0	11.1	6.1	5.6	1.9	1.1	0.0	0.0	**717.7**
OIL	1991	5.0	5.6	0.7	0.0	0.0	63.8	32.7	31.2	12.5	6.2	0.0	0.0	**2,723.8**

Licence ***3153*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,189.3**
WIN	1999	0.0	8.3	10.6	17.1	12.8	16.2	10.2	0.0	0.0	0.9	19.1	22.1	**21,189.3**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,072.0**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,072.0**
WIN	1996	37.2	2.4	8.6	23.7	10.0	1.2	5.9	0.0	0.0	0.0	0.0	0.0	**21,072.0**
WIN	1995	21.1	29.8	34.7	38.6	25.0	16.0	32.0	2.1	26.5	21.0	24.3	21.2	**20,983.0**
WIN	1994	8.2	65.1	5.9	5.3	2.4	29.0	21.5	24.9	24.2	44.1	24.3	22.4	**20,690.7**
WIN	1993	1.4	4.2	0.0	55.8	219.5	117.4	120.3	93.5	72.0	76.6	18.1	12.5	**20,413.4**
WIN	1992	2.2	0.0	27.4	2.1	0.0	0.5	2.7	0.0	3.2	2.4	8.9	7.7	**19,622.1**
WIN	1991	66.4	116.9	123.0	73.7	8.5	11.2	29.8	12.0	11.5	2.3	7.4	1.8	**19,565.0**

Licence ***3154*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	2.0	0.0	0.0	0.0	**4,450.2**
H2O	2000	4.7	3.7	2.8	4.9	5.3	3.1	3.5	3.1	0.2	0.0	0.0	0.0	**1,328.4**
OIL	2000	18.1	18.2	20.3	17.9	20.5	17.0	15.6	11.7	0.4	0.0	0.0	0.0	**3,745.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**4,208.2**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	5.1	4.7	4.9	**1,297.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	19.0	15.6	17.9	**3,605.5**

Manitoba Production
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Licence ***3154*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	15.0	**4,086.2**
H2O	1998	6.6	4.1	4.3	5.1	4.5	3.7	3.1	2.2	3.5	4.3	4.9	2.7	**1,280.5**
OIL	1998	22.8	15.9	15.9	22.1	19.2	16.0	15.9	16.0	15.8	14.4	13.0	7.1	**3,544.2**
DAY	1997	26.0	27.0	31.0	30.0	31.0	9.0	0.0	0.0	23.0	30.0	30.0	31.0	**3,741.2**
H2O	1997	0.8	1.5	1.8	1.5	1.9	0.5	0.0	0.0	0.6	13.6	13.7	6.8	**1,231.5**
OIL	1997	17.1	18.4	19.2	15.5	18.7	5.5	0.0	0.0	12.7	13.8	10.8	18.1	**3,350.1**
DAY	1996	29.0	25.0	31.0	28.0	11.0	29.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,473.2**
H2O	1996	11.1	15.2	10.5	10.3	2.5	9.3	17.2	14.7	9.3	4.1	1.5	0.9	**1,188.8**
OIL	1996	25.7	31.6	37.3	41.6	7.7	19.8	24.8	25.7	21.9	18.1	18.0	16.4	**3,200.3**
DAY	1995	0.0	0.0	0.0	0.0	1.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**3,142.2**
H2O	1995	0.0	0.0	0.0	0.0	0.4	7.2	121.1	24.2	26.8	26.0	12.5	10.2	**1,082.2**
OIL	1995	0.0	0.0	0.0	0.0	1.3	71.1	34.4	25.9	40.2	41.7	49.3	49.9	**2,911.7**
DAY	1994	30.0	0.0	17.0	18.0	31.0	30.0	31.0	4.0	0.0	0.0	0.0	0.0	**2,930.2**
H2O	1994	0.2	0.0	1.7	3.4	5.4	3.4	0.4	0.0	0.0	0.0	0.0	0.0	**853.8**
OIL	1994	7.5	0.0	7.1	9.1	21.6	20.1	4.8	0.1	0.0	0.0	0.0	0.0	**2,597.9**
DAY	1993	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	25.0	30.0	31.0	**2,769.2**
H2O	1993	0.2	0.6	0.7	4.6	1.8	3.9	1.2	0.1	0.3	0.6	0.3	0.1	**839.3**
OIL	1993	10.5	14.2	17.0	20.5	16.8	23.7	17.2	4.8	7.3	10.6	7.4	4.6	**2,527.6**
DAY	1992	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,435.2**
H2O	1992	0.4	0.4	1.1	0.9	0.9	1.2	0.6	0.4	0.4	0.4	1.5	0.7	**824.9**
OIL	1992	9.2	11.6	14.7	11.0	13.4	17.8	7.4	5.6	5.5	6.0	29.5	17.2	**2,373.0**
DAY	1991	31.0	17.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,071.2**
H2O	1991	1.2	1.0	1.5	0.3	0.2	0.2	0.3	0.3	0.3	0.5	0.4	0.3	**816.0**
OIL	1991	19.9	14.8	21.0	10.8	19.0	16.1	22.1	41.8	38.4	24.2	20.0	9.2	**2,224.1**

Licence ***3156*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.2**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,191.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.2**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,191.1**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.2**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,191.1**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.2**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,191.1**
DAY	1996	31.0	27.0	31.0	28.0	29.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.2**
H2O	1996	0.2	0.3	1.1	0.5	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**961.2**
OIL	1996	4.7	5.8	14.6	10.7	4.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**4,191.1**
DAY	1995	0.0	26.0	15.0	11.0	26.0	19.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,973.2**
H2O	1995	0.0	6.5	0.4	3.4	22.3	14.7	8.6	3.4	2.5	1.8	0.9	0.3	**958.7**
OIL	1995	0.0	33.6	8.2	31.2	35.6	23.3	25.9	10.4	9.5	11.1	9.2	7.6	**4,150.1**
DAY	1994	31.0	19.0	14.0	22.0	7.0	0.0	31.0	31.0	30.0	31.0	4.0	0.0	**2,698.2**
H2O	1994	0.7	0.5	1.0	0.7	0.1	0.0	0.9	2.7	2.1	2.2	0.4	0.0	**893.9**
OIL	1994	9.6	6.8	11.1	7.4	4.2	0.0	18.2	27.7	16.1	23.8	3.6	0.0	**3,944.5**
DAY	1993	23.0	27.0	0.0	30.0	31.0	30.0	24.0	30.0	29.0	5.0	30.0	31.0	**2,478.2**
H2O	1993	2.0	4.3	0.0	3.0	2.7	2.1	2.6	2.7	1.5	1.6	5.2	3.0	**882.6**

Manitoba Production
1991 To 2000

Licence ***3156*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	44.4	66.8	0.0	26.1	24.6	20.2	30.4	31.8	17.7	18.2	64.6	38.1	**3,816.0**
DAY	1992	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	0.0	0.0	**2,188.2**
H2O	1992	2.3	8.5	9.5	4.6	4.1	4.4	2.1	1.4	1.1	0.8	0.0	0.0	**851.9**
OIL	1992	55.5	80.9	98.0	59.7	38.9	47.8	59.9	43.2	28.5	19.8	0.0	0.0	**3,433.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	8.0	0.0	0.0	25.0	**1,901.2**
H2O	1991	0.3	0.9	0.5	0.5	1.1	0.5	0.1	0.0	0.6	0.0	0.0	1.8	**813.1**
OIL	1991	13.4	26.3	12.8	18.0	23.7	12.2	4.0	3.7	18.9	0.8	0.0	53.4	**2,900.9**

Licence ***3157*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,436.1**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,436.1**
WIN	1998	0.0	541.1	574.6	129.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,436.1**
WIN	1997	623.9	810.6	664.2	596.5	633.0	542.3	667.3	656.8	980.2	536.8	770.0	769.3	**51,191.0**
WIN	1996	174.5	33.3	1015.9	955.1	1028.4	785.8	770.4	1028.3	472.8	1018.5	688.5	0.0	**42,940.1**
WIN	1995	99.1	303.1	68.3	97.6	166.3	519.2	891.3	828.7	844.0	448.1	938.2	1157.7	**34,968.6**
WIN	1994	0.0	76.0	180.5	126.6	89.1	22.3	0.0	0.0	40.9	49.6	112.3	77.0	**28,607.0**
WIN	1993	101.8	235.4	299.6	225.8	230.8	247.0	209.3	229.8	206.3	224.2	89.5	67.5	**27,832.7**
WIN	1992	145.8	123.0	125.6	134.9	128.6	163.7	145.1	134.7	126.8	103.3	89.7	106.7	**25,465.7**
WIN	1991	287.1	282.6	287.1	180.0	183.2	142.4	137.2	130.8	73.4	219.2	113.5	129.6	**23,937.8**

Licence ***3160*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,088.0**
H2O	2000	15.6	14.1	66.1	139.8	14.8	57.8	13.0	12.9	13.2	13.3	12.8	12.7	**3,131.8**
OIL	2000	8.5	7.7	10.5	16.6	17.9	8.0	4.2	4.2	4.6	5.3	5.4	5.7	**2,158.2**
DAY	1999	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,722.0**
H2O	1999	11.9	10.4	11.5	11.8	11.9	12.7	12.4	12.3	11.6	12.0	13.6	15.0	**2,745.7**
OIL	1999	8.3	7.6	8.2	7.8	8.0	8.3	8.5	8.8	8.3	8.3	8.3	8.6	**2,059.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**5,359.0**
H2O	1998	13.3	11.6	12.1	10.6	9.8	11.9	14.5	13.7	12.5	11.5	13.4	11.5	**2,598.6**
OIL	1998	8.3	7.3	8.2	8.8	8.9	9.1	9.3	9.1	8.5	8.7	8.2	8.5	**1,960.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,997.0**
H2O	1997	10.8	11.1	12.1	11.9	12.4	11.2	11.2	12.6	12.4	13.1	12.6	13.0	**2,452.2**
OIL	1997	8.7	7.8	8.2	8.1	8.6	8.2	8.5	8.4	8.1	8.3	8.2	8.3	**1,857.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,632.0**
H2O	1996	11.0	10.2	13.4	11.8	11.7	12.4	13.0	13.2	12.0	12.7	11.4	10.7	**2,307.8**
OIL	1996	9.2	8.3	9.0	8.8	8.8	8.8	9.1	8.9	8.7	8.7	8.8	8.9	**1,758.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,266.0**
H2O	1995	10.9	10.2	11.5	11.0	10.3	12.0	11.8	11.5	11.3	12.4	11.6	10.8	**2,164.3**
OIL	1995	8.8	8.0	8.8	8.8	9.2	8.8	8.7	8.2	8.3	9.2	8.8	9.2	**1,652.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,901.0**
H2O	1994	17.0	18.4	20.3	20.0	22.4	22.0	22.6	24.9	21.3	21.6	11.3	11.7	**2,029.0**
OIL	1994	11.1	7.7	8.4	8.2	8.5	5.5	5.8	5.7	5.6	6.3	8.6	9.0	**1,547.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	18.0	**3,536.0**
H2O	1993	22.4	17.5	19.5	20.5	20.0	20.9	16.8	0.0	0.0	0.0	0.0	0.0	**1,795.5**
OIL	1993	7.9	8.1	8.8	8.6	8.6	8.5	9.7	0.0	0.0	0.0	0.0	0.0	**1,457.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,306.0**
H2O	1992	18.2	17.1	17.9	16.8	18.0	18.3	16.7	20.9	19.4	21.9	20.7	21.8	**1,657.9**

Manitoba Production
1991 To 2000

Licence ***3160*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	5.4	5.0	5.2	4.9	4.9	4.8	5.0	4.5	4.5	8.2	7.8	8.1	**1,396.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,940.0**
H2O	1991	15.6	18.5	20.9	20.1	21.3	20.5	21.2	20.7	19.7	20.6	19.4	19.1	**1,430.2**
OIL	1991	6.1	5.4	9.2	8.7	6.0	5.8	5.9	5.8	5.3	5.6	5.4	5.5	**1,328.6**

Licence ***3163*** Well Name ***Tundra et al Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,947.0**
H2O	2000	200.1	161.6	159.5	206.9	217.2	222.9	210.5	185.5	148.3	119.1	138.8	128.2	**24,709.8**
OIL	2000	59.7	50.4	53.0	51.3	53.6	55.9	47.9	52.1	49.4	59.1	52.8	46.8	**16,947.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,581.0**
H2O	1999	149.4	135.2	119.8	171.8	211.9	105.7	117.5	148.7	128.8	161.2	170.2	195.0	**22,611.2**
OIL	1999	48.6	45.8	57.4	61.8	75.5	60.7	65.2	52.5	59.1	61.0	59.7	82.2	**16,315.4**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,217.0**
H2O	1998	174.8	170.1	186.0	167.9	178.4	162.7	166.1	176.0	184.9	200.0	190.3	157.2	**20,796.0**
OIL	1998	81.8	85.1	81.8	73.7	74.1	73.5	70.0	67.6	69.0	66.5	53.5	53.0	**15,585.9**
DAY	1997	31.0	27.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	30.0	**4,853.0**
H2O	1997	141.2	132.0	150.1	144.6	116.6	166.1	117.2	143.3	142.0	145.3	176.9	176.2	**18,681.6**
OIL	1997	78.9	67.1	72.6	71.7	69.2	66.6	71.8	73.9	72.4	83.3	78.3	80.5	**14,736.3**
DAY	1996	31.0	28.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	**4,494.0**
H2O	1996	142.1	155.5	168.9	167.0	183.4	172.5	187.7	170.4	200.3	163.6	134.1	148.8	**16,930.1**
OIL	1996	90.8	77.1	79.5	78.9	80.9	67.4	77.5	76.6	81.6	83.3	75.6	74.9	**13,850.0**
DAY	1995	30.0	28.0	29.0	28.0	30.0	28.0	30.0	30.0	29.0	31.0	29.0	30.0	**4,135.0**
H2O	1995	131.8	123.1	133.2	121.8	129.5	117.0	136.1	129.9	128.4	135.9	129.5	144.6	**14,935.8**
OIL	1995	77.6	67.6	74.7	76.4	79.9	74.4	76.4	78.3	76.9	81.8	78.9	81.6	**12,905.9**
DAY	1994	30.0	28.0	30.0	28.0	29.0	29.0	30.0	30.0	30.0	9.0	29.0	29.0	**3,783.0**
H2O	1994	190.9	183.0	154.1	121.1	138.9	131.8	132.1	126.3	129.2	37.2	127.4	129.2	**13,375.0**
OIL	1994	91.9	85.1	79.6	74.9	79.2	76.7	76.6	75.5	73.8	23.2	79.5	81.1	**11,981.4**
DAY	1993	30.0	26.0	29.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	29.0	30.0	**3,452.0**
H2O	1993	129.7	100.0	122.0	124.7	145.5	129.3	126.1	132.6	126.6	138.8	123.1	174.0	**11,773.8**
OIL	1993	81.3	73.1	80.8	78.9	80.6	58.4	76.3	76.7	76.8	76.1	70.4	89.9	**11,084.3**
DAY	1992	29.0	27.0	29.0	28.0	30.0	28.0	30.0	29.0	28.0	30.0	28.0	29.0	**3,100.0**
H2O	1992	104.6	122.1	97.3	81.7	110.0	95.4	99.1	79.8	0.0	91.5	82.0	129.9	**10,201.4**
OIL	1992	77.4	79.6	77.4	73.4	80.0	76.7	79.4	78.5	75.7	81.8	76.3	86.9	**10,165.0**
DAY	1991	30.0	27.0	30.0	29.0	30.0	26.0	31.0	30.0	28.0	29.0	28.0	30.0	**2,755.0**
H2O	1991	80.9	80.0	95.5	88.5	91.4	86.7	187.0	193.1	168.5	116.7	114.9	125.7	**9,108.0**
OIL	1991	61.1	67.0	71.8	71.0	68.2	59.7	94.8	96.3	87.9	78.3	77.9	79.2	**9,221.9**

UWI ***100.04-19-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,691.0**
H2O	2000	143.6	115.9	114.4	147.0	153.9	157.9	149.2	132.5	106.4	85.4	99.6	92.0	**17,994.6**
OIL	2000	2.6	2.2	2.3	2.2	2.2	2.3	2.0	2.2	2.0	2.4	2.1	1.9	**4,761.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,325.0**
H2O	1999	107.1	96.9	85.8	123.4	152.1	75.9	84.3	106.6	92.3	115.7	122.1	139.9	**16,496.8**
OIL	1999	2.1	1.9	2.5	2.7	3.2	2.6	2.8	2.3	2.5	2.6	2.6	3.6	**4,735.0**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,961.0**
H2O	1998	125.2	121.7	133.2	120.1	127.8	116.5	118.8	126.0	132.5	143.3	136.4	112.8	**15,194.7**
OIL	1998	3.5	3.6	3.5	3.1	3.1	3.1	3.0	2.9	3.0	2.8	2.3	2.3	**4,703.6**
DAY	1997	31.0	27.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	30.0	**2,597.0**

Manitoba Production
1991 To 2000

Licence ***3163*** Well Name ***Tundra et al Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	139.7	130.5	148.6	143.0	115.5	164.7	116.1	111.7	101.7	104.0	126.7	126.2	**13,680.4**
OIL	1997	4.9	4.1	4.5	4.4	4.2	4.0	4.3	3.4	3.1	3.5	3.3	3.4	**4,667.4**
DAY	1996	31.0	28.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	**2,238.0**
H2O	1996	122.9	182.1	204.1	179.5	129.3	121.8	339.3	321.0	200.9	164.0	133.2	147.2	**12,152.0**
OIL	1996	11.6	9.8	10.2	9.0	6.2	5.2	19.0	19.8	2.2	2.2	4.1	4.6	**4,620.3**
DAY	1995	30.0	28.0	29.0	28.0	30.0	28.0	30.0	30.0	29.0	31.0	29.0	30.0	**1,879.0**
H2O	1995	197.1	171.2	176.1	134.1	138.6	129.5	166.6	159.1	157.2	157.2	133.7	125.0	**9,906.7**
OIL	1995	48.1	46.0	45.7	30.0	26.9	21.5	19.7	20.2	19.8	15.6	12.8	10.3	**4,516.4**
DAY	1994	30.0	28.0	30.0	28.0	29.0	29.0	30.0	30.0	30.0	9.0	29.0	29.0	**1,527.0**
H2O	1994	247.3	236.7	212.5	151.6	162.5	133.7	133.9	128.0	131.0	37.7	146.1	213.4	**8,061.3**
OIL	1994	52.6	48.8	43.1	36.9	36.9	31.8	31.8	31.4	30.7	9.6	34.8	42.7	**4,199.8**
DAY	1993	30.0	26.0	29.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	29.0	30.0	**1,196.0**
H2O	1993	153.6	138.0	171.5	145.7	158.5	118.7	137.4	144.5	138.0	151.1	134.2	224.3	**6,126.9**
OIL	1993	66.6	56.7	62.2	59.6	60.5	77.8	57.2	57.5	57.6	57.1	52.8	51.9	**3,768.7**
DAY	1992	29.0	27.0	29.0	28.0	30.0	28.0	30.0	29.0	28.0	30.0	28.0	29.0	**844.0**
H2O	1992	99.0	69.3	100.9	165.2	86.8	72.1	97.9	80.8	71.9	56.9	100.3	153.8	**4,311.4**
OIL	1992	131.0	110.2	103.9	90.3	95.7	91.4	100.5	83.3	76.1	78.1	69.1	71.2	**3,051.2**
DAY	1991	30.0	27.0	30.0	29.0	30.0	26.0	31.0	30.0	28.0	29.0	28.0	30.0	**499.0**
H2O	1991	143.7	134.3	223.7	189.8	118.4	118.4	221.1	212.7	202.2	186.1	125.7	118.9	**3,156.5**
OIL	1991	53.1	64.1	131.1	142.4	136.3	127.6	181.2	176.6	165.2	156.6	135.0	134.0	**1,950.4**

Licence ***3165*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,759.0**
H2O	2000	198.1	186.5	185.1	171.4	194.4	189.8	192.1	186.9	185.7	212.3	215.0	219.4	**35,453.4**
OIL	2000	42.7	38.4	37.9	41.0	44.4	42.9	45.2	43.3	37.4	34.8	23.0	23.1	**16,425.6**
DAY	1999	28.0	28.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,396.0**
H2O	1999	184.3	188.6	108.8	204.9	205.2	178.8	179.4	186.6	178.3	171.5	163.9	174.8	**33,116.7**
OIL	1999	42.5	37.4	18.9	41.0	57.3	62.2	48.3	53.8	48.7	48.6	45.6	40.6	**15,971.5**
DAY	1998	31.0	27.0	31.0	29.0	31.0	11.0	30.0	23.0	30.0	31.0	30.0	31.0	**5,050.0**
H2O	1998	160.6	101.4	125.2	126.6	129.0	60.8	247.4	170.2	260.1	205.7	200.1	191.7	**30,991.6**
OIL	1998	34.4	36.6	35.7	32.4	33.8	18.8	66.9	49.6	68.8	70.8	69.1	50.2	**15,426.6**
DAY	1997	29.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	28.0	30.0	31.0	**4,715.0**
H2O	1997	127.3	142.1	157.1	142.6	139.2	199.7	182.2	183.6	177.7	177.9	179.7	175.4	**29,012.8**
OIL	1997	39.3	39.0	44.8	38.9	35.0	34.5	31.4	30.5	27.4	28.2	32.0	32.7	**14,859.5**
DAY	1996	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	29.0	31.0	**4,359.0**
H2O	1996	208.3	191.4	192.0	141.0	139.0	139.5	133.4	136.8	132.3	147.3	133.6	134.5	**27,028.3**
OIL	1996	59.2	57.5	50.1	26.9	35.2	37.0	38.3	37.8	36.9	40.9	38.8	40.1	**14,445.8**
DAY	1995	31.0	28.0	30.0	28.0	31.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	**3,998.0**
H2O	1995	409.5	230.9	229.3	198.3	187.5	180.5	180.5	195.5	210.8	212.4	189.1	210.5	**25,199.2**
OIL	1995	82.0	67.7	71.6	60.0	54.3	50.2	50.2	54.4	57.5	57.7	52.4	55.6	**13,947.1**
DAY	1994	30.0	28.0	22.0	30.0	23.0	1.0	26.0	31.0	28.0	31.0	30.0	31.0	**3,641.0**
H2O	1994	401.7	366.7	329.2	379.9	299.3	12.5	378.4	460.0	436.4	441.7	406.3	419.4	**22,564.4**
OIL	1994	73.3	66.1	53.2	73.0	58.0	2.5	68.5	86.3	81.4	95.2	85.6	89.9	**13,233.5**
DAY	1993	31.0	27.0	13.0	0.0	0.0	5.0	31.0	29.0	25.0	27.0	29.0	31.0	**3,330.0**
H2O	1993	227.9	185.3	80.4	0.0	0.0	40.9	314.7	317.2	310.0	307.3	338.1	376.8	**18,232.9**
OIL	1993	86.5	80.2	36.2	0.0	0.0	14.8	74.1	63.8	59.2	69.9	69.8	72.2	**12,400.5**
DAY	1992	30.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	29.0	31.0	**3,082.0**
H2O	1992	264.7	236.5	249.8	249.2	252.6	250.5	259.6	237.8	221.8	246.3	246.5	233.8	**15,734.3**
OIL	1992	89.8	79.1	91.3	87.2	84.3	82.3	80.3	76.7	77.0	83.1	83.3	84.3	**11,773.8**

Manitoba Production
1991 To 2000

Licence ***3165*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	29.0	30.0	**2,726.0**
H2O	1991	153.0	147.9	155.0	145.3	138.8	137.7	355.4	296.8	268.4	298.0	239.4	258.8	**12,785.2**
OIL	1991	65.8	64.0	70.7	68.5	72.2	76.1	144.2	118.6	105.0	109.5	82.3	79.5	**10,775.1**

Licence ***3167*** Well Name ***Waskada Unit No. 8 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	31.8	25.7	24.3	23.5	20.1	17.3	20.0	17.7	21.1	17.1	14.8	15.1	**90,169.6**
WIN	1999	178.4	105.1	136.9	106.9	155.4	126.8	141.2	71.2	49.6	64.6	76.0	38.7	**89,921.1**
WIN	1998	340.8	214.9	279.0	175.2	202.6	182.3	191.7	193.2	183.5	210.1	217.5	215.8	**88,670.3**
WIN	1997	187.0	533.6	420.5	361.9	414.7	348.5	310.7	381.8	595.8	181.0	0.0	448.8	**86,063.7**
WIN	1996	705.3	577.2	611.2	557.7	621.3	476.9	492.7	396.1	263.3	614.5	428.8	468.5	**81,879.4**
WIN	1995	400.3	287.5	444.9	433.4	415.0	313.7	423.9	933.0	512.7	280.3	531.4	545.3	**75,665.9**
WIN	1994	388.6	422.3	730.3	827.1	502.5	244.3	214.6	471.8	350.8	340.2	384.7	532.0	**70,144.5**
WIN	1993	514.0	932.5	805.0	1007.2	894.3	1009.6	953.1	953.7	1049.4	823.5	529.9	590.2	**64,735.3**
WIN	1992	35.1	181.5	339.4	358.7	441.7	540.3	628.9	339.1	332.0	405.1	390.0	399.2	**54,672.9**
WIN	1991	14.4	198.1	114.0	120.7	67.4	63.2	111.6	360.8	167.8	52.7	30.7	159.1	**50,281.9**

Licence ***3168*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,009.0**
H2O	2000	909.0	843.9	420.2	266.7	241.5	234.0	221.3	215.7	207.2	213.0	201.9	202.1	**44,996.6**
OIL	2000	27.5	25.3	58.0	78.3	71.9	58.7	57.6	54.2	47.3	48.4	46.4	46.8	**10,010.8**
DAY	1999	0.0	0.0	0.0	4.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**5,651.0**
H2O	1999	0.0	0.0	0.0	117.7	816.1	836.2	887.5	915.1	886.6	915.6	799.5	912.1	**40,820.1**
OIL	1999	0.0	0.0	0.0	3.6	24.8	26.1	27.7	27.4	26.2	27.9	24.1	28.1	**9,390.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,406.0**
H2O	1998	603.2	554.6	622.4	598.6	617.4	590.3	607.7	816.0	882.8	886.1	873.0	862.9	**33,733.7**
OIL	1998	18.0	16.6	19.4	18.3	19.4	18.1	18.3	24.8	26.7	26.5	27.4	27.0	**9,174.5**
DAY	1997	28.0	21.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,041.0**
H2O	1997	540.9	418.6	615.7	610.1	555.5	582.3	596.1	505.6	596.6	623.9	594.7	629.6	**25,218.7**
OIL	1997	16.6	12.7	18.0	18.4	17.0	16.7	18.7	13.4	16.5	17.9	18.0	18.3	**8,914.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	25.0	25.0	30.0	31.0	30.0	31.0	**4,687.0**
H2O	1996	640.3	616.2	631.6	649.5	670.6	653.0	564.3	530.1	619.1	628.5	643.6	610.5	**18,349.1**
OIL	1996	19.4	19.3	19.2	20.1	19.9	19.5	16.3	15.6	18.1	18.5	18.3	17.9	**8,711.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,333.0**
H2O	1995	600.5	581.3	670.4	633.8	682.4	640.8	617.6	621.2	560.1	608.8	578.7	615.3	**10,891.8**
OIL	1995	66.2	61.5	71.8	69.2	27.0	19.3	18.5	18.4	16.4	17.4	17.1	18.2	**8,489.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	26.0	31.0	29.0	31.0	**3,969.0**
H2O	1994	18.8	15.4	16.1	14.5	15.7	15.7	15.5	15.3	101.3	583.3	572.6	654.0	**3,480.9**
OIL	1994	35.8	30.1	29.5	27.6	28.4	31.1	30.1	28.2	29.1	65.3	63.2	69.5	**8,068.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	30.0	30.0	31.0	**3,613.0**
H2O	1993	15.6	15.6	17.1	15.7	19.5	18.4	12.9	20.9	18.1	17.8	17.3	17.9	**1,442.7**
OIL	1993	41.5	35.6	34.0	36.3	39.2	33.4	23.4	39.5	38.3	33.0	31.1	33.1	**7,600.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,261.0**
H2O	1992	22.0	15.2	19.0	17.7	18.1	14.6	11.9	15.3	14.1	13.3	12.0	16.9	**1,235.9**
OIL	1992	61.1	39.9	37.3	40.6	46.9	43.6	40.3	46.1	43.4	41.4	36.8	36.8	**7,182.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,895.0**
H2O	1991	19.1	19.6	22.2	21.2	23.7	14.9	17.6	15.5	18.0	18.2	14.9	12.4	**1,045.8**
OIL	1991	38.7	34.8	38.6	37.8	41.9	41.9	44.0	48.0	43.4	48.8	43.2	50.0	**6,668.2**

Manitoba Production
1991 To 2000

Licence ***3169*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,143.4**
H2O	2000	395.5	305.7	303.1	298.2	161.6	137.3	322.7	365.7	358.4	349.7	338.3	341.8	**35,182.3**
OIL	2000	18.0	15.4	17.8	15.9	8.1	6.6	17.6	19.4	17.6	17.5	16.7	17.1	**12,936.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	12.0	30.0	31.0	**4,781.4**
H2O	1999	325.0	296.0	313.6	311.5	323.4	312.4	331.3	343.3	342.8	136.8	492.1	339.3	**31,504.3**
OIL	1999	26.1	24.2	28.0	27.0	26.5	25.1	25.0	21.0	20.4	8.1	19.4	20.4	**12,748.4**
DAY	1998	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,436.4**
H2O	1998	353.6	334.9	338.6	326.3	333.1	327.8	330.0	316.0	302.5	330.1	316.1	309.4	**27,636.8**
OIL	1998	30.0	28.5	29.7	28.1	28.4	26.5	26.4	28.1	29.0	30.3	25.0	24.3	**12,477.2**
DAY	1997	30.0	27.0	30.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	28.0	30.0	**4,076.4**
H2O	1997	369.4	302.9	323.0	333.0	334.8	349.6	358.1	354.9	348.9	326.6	340.1	357.3	**23,718.4**
OIL	1997	43.5	41.0	42.8	30.4	37.6	33.0	39.9	39.7	36.3	32.7	30.4	30.6	**12,142.9**
DAY	1996	31.0	29.0	31.0	27.0	29.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**3,725.4**
H2O	1996	224.5	218.9	107.0	144.4	217.1	206.3	235.3	250.4	294.3	310.2	320.4	351.2	**19,619.8**
OIL	1996	61.4	57.6	48.9	44.0	48.3	54.5	59.0	54.3	39.2	44.3	47.0	47.7	**11,705.0**
DAY	1995	29.0	27.0	30.0	29.0	16.0	24.0	28.0	30.0	29.0	30.0	29.0	30.0	**3,371.4**
H2O	1995	130.8	196.6	220.6	159.9	88.4	113.1	125.9	127.4	146.8	214.5	217.9	188.5	**16,739.8**
OIL	1995	57.1	50.2	55.5	44.3	28.3	32.8	41.8	64.0	61.4	65.8	65.6	65.7	**11,098.8**
DAY	1994	30.0	27.0	30.0	29.0	30.0	24.0	30.0	30.0	29.0	29.0	29.0	29.0	**3,040.4**
H2O	1994	182.3	148.4	157.2	183.6	223.7	136.5	189.2	208.3	211.3	174.6	141.8	159.0	**14,809.4**
OIL	1994	78.7	66.2	74.5	71.6	78.2	57.5	77.5	69.2	70.2	73.8	70.2	74.2	**10,466.3**
DAY	1993	30.0	27.0	30.0	29.0	18.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	**2,694.4**
H2O	1993	221.6	207.9	229.4	217.6	128.6	209.5	240.0	235.4	216.0	176.9	169.1	206.9	**12,693.5**
OIL	1993	86.4	75.2	80.2	77.9	44.3	70.6	72.2	68.4	63.3	68.2	66.0	78.1	**9,604.5**
DAY	1992	30.0	29.0	1.0	30.0	30.0	29.0	30.0	25.0	17.0	30.0	28.0	30.0	**2,352.4**
H2O	1992	156.6	170.2	171.3	153.0	146.5	118.9	118.9	76.3	53.4	240.6	219.9	220.5	**10,234.6**
OIL	1992	86.4	89.8	92.6	78.7	68.2	59.7	60.6	36.7	43.0	115.4	82.2	88.6	**8,753.7**
DAY	1991	29.0	11.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,043.4**
H2O	1991	57.4	40.1	153.9	184.9	193.7	177.3	166.3	166.3	122.3	92.3	103.2	77.9	**8,388.5**
OIL	1991	19.0	19.5	96.0	101.6	105.1	95.5	99.4	103.5	86.5	93.6	85.3	51.9	**7,851.8**

Licence ***3170*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1068.0	497.0	1076.0	1052.0	1098.0	897.0	0.0	0.0	0.0	619.0	1037.0	1074.0	**54,799.0**
WIN	1999	1171.0	964.0	1113.0	1140.0	609.0	75.0	0.0	0.0	0.0	0.0	945.0	988.0	**46,381.0**
WIN	1998	962.0	1053.0	1149.0	1105.0	1121.0	945.0	999.0	773.0	1035.0	1091.0	1054.0	1132.0	**39,376.0**
WIN	1997	324.0	0.0	29.0	934.0	1000.0	977.0	1001.0	1042.0	972.0	961.0	1042.0	896.0	**26,957.0**
WIN	1996	1149.0	1084.0	1158.0	1161.0	1135.0	698.0	1245.0	1026.0	893.0	1044.0	1023.0	1112.0	**17,779.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	**4,054.0**
H2O	1995	25.1	21.4	18.5	11.7	11.7	11.5	7.7	0.0	0.0	0.0	0.0	0.0	**2,034.0**
OIL	1995	15.1	11.1	11.9	10.0	10.3	9.6	6.4	0.0	0.0	0.0	0.0	0.0	**3,896.5**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333.0	1108.0	1166.0	1192.0	1252.0	**5,051.0**
DAY	1994	26.0	0.0	21.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,854.0**
H2O	1994	12.1	0.0	11.4	18.9	20.2	21.5	16.4	23.8	23.4	25.7	25.0	24.3	**1,926.4**
OIL	1994	6.7	0.0	8.0	20.5	22.1	21.6	21.0	13.6	13.3	15.4	14.0	13.6	**3,822.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,534.0**
H2O	1993	18.6	13.8	18.2	18.0	11.5	2.9	3.2	2.5	2.7	9.6	17.6	16.6	**1,703.7**
OIL	1993	15.3	13.8	16.5	15.1	12.7	8.4	8.8	9.1	8.9	8.9	8.0	8.3	**3,652.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**3,170.0**
H2O	1992	24.3	22.5	19.1	22.5	34.1	28.2	15.7	13.7	14.2	18.1	17.4	18.2	**1,568.5**

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Licence ***3170*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	24.9	23.5	25.6	25.3	21.4	20.0	16.6	16.2	11.9	12.1	11.6	14.0	**3,518.5**
DAY	1991	31.0	28.0	31.0	30.0	21.0	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,810.0**
H2O	1991	21.4	17.2	19.2	9.9	7.0	1.5	12.7	23.8	21.1	22.2	22.1	23.9	**1,320.5**
OIL	1991	28.8	22.9	28.0	19.5	14.4	2.8	22.1	24.6	23.5	25.0	22.1	25.0	**3,295.4**

Licence ***3171*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	433.0	367.0	416.0	403.0	415.0	235.0	440.0	335.0	262.0	174.0	143.0	108.0	**211,140.0**
WIN	1999	527.0	403.0	414.0	353.0	538.0	585.0	493.0	402.0	582.0	602.0	510.0	390.0	**207,409.0**
WIN	1998	1030.0	952.0	1126.0	869.0	992.0	1022.0	932.0	789.0	916.0	1210.0	671.0	759.0	**201,610.0**
WIN	1997	280.0	30.0	1293.0	1323.0	1336.0	1086.0	1141.0	1461.0	1794.0	1864.0	1306.0	1329.0	**190,342.0**
WIN	1996	1399.0	312.0	1245.0	1500.0	1265.0	1286.0	1356.0	1250.0	1196.0	1253.0	1248.0	1216.0	**176,099.0**
WIN	1995	1137.0	487.0	1664.0	1591.0	1346.0	1450.0	1250.0	1066.0	1075.0	1073.0	983.0	1170.0	**161,573.0**
WIN	1994	1744.0	1746.0	1862.0	1758.0	1841.0	2071.0	1820.0	1767.0	1434.0	1742.0	1373.0	1190.0	**147,281.0**
WIN	1993	1155.0	1071.0	1174.0	1082.0	1108.0	1161.0	1270.0	1591.0	1547.0	1705.0	1558.0	1784.0	**126,933.0**
WIN	1992	1520.0	1293.0	1401.0	1300.0	1440.0	1444.0	1351.0	1185.0	998.0	1401.0	1171.0	1179.0	**110,727.0**
WIN	1991	1620.0	1513.0	1693.0	1553.0	1532.0	1258.0	1592.0	1527.0	1412.0	1511.0	1456.0	1579.0	**95,044.0**

Licence ***3172*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,056.0**
H2O	2000	139.3	139.4	134.5	132.5	139.4	115.6	132.9	101.9	118.4	103.8	117.7	115.0	**12,191.7**
OIL	2000	30.3	28.2	27.7	29.8	29.8	24.8	27.7	30.2	31.7	33.3	27.9	27.6	**14,242.5**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,693.0**
H2O	1999	210.8	175.5	164.5	188.3	179.6	176.5	148.5	130.8	110.7	123.8	125.2	134.0	**10,701.3**
OIL	1999	44.9	36.8	41.4	46.8	38.2	35.5	30.7	35.6	30.3	30.6	28.8	28.8	**13,893.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**5,330.0**
H2O	1998	95.7	137.9	112.8	134.6	110.7	97.2	145.9	105.8	106.9	113.7	132.9	170.9	**8,833.1**
OIL	1998	39.3	35.3	39.8	38.6	34.0	34.6	41.7	32.8	40.7	38.4	38.5	40.4	**13,465.1**
DAY	1997	29.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	28.0	27.0	30.0	30.0	**4,971.0**
H2O	1997	57.0	54.1	87.3	73.8	85.2	89.2	76.0	104.9	121.2	96.9	97.7	85.6	**7,368.1**
OIL	1997	42.1	33.2	37.4	41.1	38.8	36.7	37.8	43.1	35.9	38.4	41.6	33.6	**13,011.0**
DAY	1996	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**4,618.0**
H2O	1996	104.3	92.4	110.0	117.8	121.3	88.3	83.6	59.8	77.6	85.3	86.8	84.0	**6,339.2**
OIL	1996	38.0	37.1	38.6	46.4	54.4	49.2	48.9	56.1	50.0	46.4	45.3	44.7	**12,551.3**
DAY	1995	31.0	28.0	30.0	30.0	30.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,257.0**
H2O	1995	84.8	72.2	80.6	81.8	87.1	97.5	110.6	111.1	96.8	92.1	105.0	115.6	**5,228.0**
OIL	1995	41.2	30.0	32.0	32.2	34.2	33.7	38.5	43.1	43.4	43.0	35.1	33.2	**11,996.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	30.0	**3,896.0**
H2O	1994	72.6	72.6	71.9	65.5	75.9	78.0	61.9	67.0	62.5	83.4	85.2	79.7	**4,092.8**
OIL	1994	38.0	41.0	48.9	49.5	45.7	43.4	43.5	38.9	37.2	43.4	38.4	36.0	**11,556.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**3,536.0**
H2O	1993	27.8	31.8	43.1	0.0	0.0	0.0	58.4	70.2	76.4	69.4	86.1	83.1	**3,216.6**
OIL	1993	77.9	66.1	66.5	53.7	59.1	57.9	53.0	50.0	47.0	49.5	42.7	39.2	**11,052.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	30.0	31.0	**3,173.0**
H2O	1992	29.4	27.3	23.7	25.2	34.1	26.9	14.5	15.7	18.8	27.5	25.6	27.2	**2,670.3**
OIL	1992	125.5	118.3	123.0	119.9	107.2	98.7	96.5	106.8	81.9	77.2	75.4	71.7	**10,390.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,813.0**
H2O	1991	27.8	22.4	21.2	20.0	20.9	17.9	19.7	28.7	25.6	26.8	26.8	29.0	**2,374.4**

Manitoba Production
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Licence ***3172*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	133.8	106.0	127.6	110.7	120.9	125.5	134.6	124.0	118.1	125.7	111.4	125.8	**9,188.0**

Licence ***3173*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,230.1**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,697.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,747.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,230.1**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,697.9**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,747.2**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,230.1**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,697.9**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,747.2**
DAY	1994	31.0	9.0	0.0	0.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	**3,230.1**
H2O	1994	233.7	71.1	0.0	0.0	149.9	184.5	105.6	0.0	0.0	0.0	0.0	0.0	**10,697.9**
OIL	1994	15.6	5.3	0.0	0.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,747.2**
DAY	1993	20.0	11.0	19.0	24.0	27.0	20.0	27.0	31.0	22.0	4.0	0.0	27.0	**3,109.1**
H2O	1993	120.0	131.5	235.5	237.0	179.8	113.7	196.9	114.6	71.9	40.3	0.0	248.5	**9,953.1**
OIL	1993	36.3	43.2	41.1	48.1	121.0	86.3	63.1	31.8	11.6	2.6	0.0	17.3	**8,719.1**
DAY	1992	27.0	26.0	27.0	26.0	28.0	26.0	28.0	29.0	24.0	28.0	24.0	24.0	**2,877.1**
H2O	1992	190.1	159.0	149.2	170.2	205.3	146.3	179.9	159.9	144.4	155.5	109.5	135.0	**8,263.4**
OIL	1992	25.0	26.6	29.8	36.3	38.6	27.7	38.5	36.1	27.0	29.5	23.2	28.5	**8,216.7**
DAY	1991	28.0	28.0	25.0	30.0	28.0	27.0	24.0	27.0	30.0	23.0	26.0	28.0	**2,560.1**
H2O	1991	55.2	33.6	14.3	42.3	66.5	70.3	63.2	76.8	188.9	61.3	106.4	172.2	**6,359.1**
OIL	1991	47.7	27.6	11.5	12.7	23.6	33.7	32.2	30.0	15.9	28.8	38.7	33.0	**7,849.9**

Licence ***3174*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-31-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	17.0	11.0	1.0	8.0	7.0	8.0	9.0	0.0	0.0	**2,502.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.8	0.0	0.0	**1,015.0**
OIL	2000	0.0	0.0	0.0	4.5	2.0	0.2	1.7	1.2	1.5	1.6	0.0	0.0	**272.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	24.0	17.0	22.0	14.0	11.0	0.0	**2,441.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**936.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	5.3	3.7	4.1	3.0	2.4	0.0	**259.5**
DAY	1998	8.0	6.0	7.0	7.0	7.0	11.0	9.0	2.0	3.0	5.0	6.0	9.0	**2,353.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**936.2**
OIL	1998	2.0	1.4	1.6	1.5	1.6	2.3	1.7	0.7	1.0	1.2	1.2	1.9	**241.0**
DAY	1997	0.0	0.0	0.0	14.0	31.0	30.0	31.0	5.0	5.0	10.0	7.0	7.0	**2,273.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**936.2**
OIL	1997	0.0	0.0	0.0	1.4	1.6	1.0	1.5	1.0	1.0	2.2	1.5	1.2	**222.9**
DAY	1996	0.0	0.0	0.0	15.0	31.0	30.0	0.0	0.0	30.0	31.0	30.0	0.0	**2,133.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**936.2**
OIL	1996	0.0	0.0	0.0	1.5	1.8	1.6	0.0	0.0	2.0	1.6	2.0	0.0	**210.5**
DAY	1995	0.0	0.0	0.0	15.0	31.0	15.0	31.0	31.0	30.0	31.0	30.0	0.0	**1,966.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**936.2**
OIL	1995	0.0	0.0	0.0	1.5	1.2	0.8	1.3	1.2	2.5	1.3	1.5	0.0	**200.0**
DAY	1994	0.0	0.0	0.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**1,752.0**
OIL	1994	0.0	0.0	0.0	2.4	1.4	1.5	1.5	1.4	1.2	1.0	1.0	0.0	**188.7**
DAY	1993	0.0	0.0	0.0	30.0	0.0	0.0	31.0	31.0	0.0	0.0	0.0	0.0	**1,523.0**

Manitoba Production
1991 To 2000

Licence ***3174*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-31-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**936.2**
OIL	1993	0.0	0.0	0.0	3.4	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	**177.3**
DAY	1992	0.0	0.0	1.0	30.0	31.0	0.0	31.0	31.0	30.0	30.0	30.0	0.0	**1,431.0**
OIL	1992	0.0	0.0	5.0	3.0	4.7	0.0	1.0	1.0	1.1	1.0	1.4	0.0	**171.9**
DAY	1991	0.0	0.0	31.0	30.0	30.0	30.0	0.0	31.0	30.0	31.0	0.0	0.0	**1,217.0**
OIL	1991	0.0	0.0	3.6	1.6	1.6	1.8	0.0	1.6	1.2	0.5	0.0	0.0	**153.7**

Licence ***3175*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	10.0	0.0	0.0	0.0	**5,860.9**
H2O	2000	23.1	21.4	21.4	26.4	26.6	30.2	22.5	8.8	2.3	0.0	0.0	0.0	**11,600.0**
OIL	2000	4.5	3.3	3.5	2.3	2.8	2.9	2.7	1.7	0.7	0.0	0.0	0.0	**13,258.9**
DAY	1999	25.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,610.9**
H2O	1999	13.6	17.3	24.3	22.5	20.4	19.4	23.2	17.8	16.2	25.5	31.1	29.6	**11,417.3**
OIL	1999	2.6	2.5	4.0	4.7	3.6	2.0	1.3	1.1	1.6	3.1	2.1	4.4	**13,234.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	16.0	31.0	30.0	31.0	**5,253.9**
H2O	1998	33.2	17.2	26.6	26.2	33.4	28.0	0.0	0.0	16.5	35.9	29.0	22.3	**11,156.4**
OIL	1998	2.1	0.9	1.2	4.6	6.8	3.2	0.0	0.0	0.5	1.8	3.7	6.2	**13,201.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**4,964.9**
H2O	1997	24.0	27.7	36.5	36.1	45.4	34.1	39.9	35.9	32.0	34.0	42.7	41.1	**10,888.1**
OIL	1997	1.1	1.2	0.3	2.0	4.1	2.1	1.7	1.8	1.8	1.6	2.0	2.5	**13,170.5**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,604.9**
H2O	1996	42.3	20.5	19.3	18.9	55.9	60.9	55.0	50.4	32.5	50.7	49.7	37.3	**10,458.7**
OIL	1996	2.3	2.6	3.3	1.7	5.7	5.2	4.6	4.8	4.8	5.6	3.2	1.9	**13,148.3**
DAY	1995	29.0	18.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,242.9**
H2O	1995	32.1	32.9	98.6	118.8	109.1	48.4	88.0	141.7	116.7	70.0	34.2	22.2	**9,965.3**
OIL	1995	8.9	16.1	47.1	42.2	23.7	10.8	8.7	9.5	9.8	5.5	3.3	3.0	**13,102.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**3,891.9**
H2O	1994	26.8	33.1	52.0	72.2	75.4	55.1	21.4	46.9	34.1	73.4	73.4	39.4	**9,052.6**
OIL	1994	15.3	19.3	22.9	8.3	3.7	5.0	22.1	34.3	26.1	14.3	6.6	13.0	**12,914.0**
DAY	1993	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,530.9**
H2O	1993	62.6	61.2	64.1	24.3	22.7	121.0	63.6	49.8	33.6	29.6	20.4	29.7	**8,449.4**
OIL	1993	20.9	21.7	19.3	9.0	35.3	24.7	21.8	25.1	19.9	16.4	11.6	19.3	**12,723.1**
DAY	1992	31.0	29.0	31.0	29.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,176.9**
H2O	1992	162.7	115.1	122.5	93.7	108.8	106.6	167.5	140.9	121.2	103.9	70.4	69.9	**7,866.8**
OIL	1992	65.2	59.1	65.1	53.5	52.4	17.4	25.2	20.4	21.1	19.6	19.0	19.7	**12,478.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	27.0	17.0	30.0	**2,818.9**
H2O	1991	162.1	130.5	164.3	172.6	138.2	129.3	114.0	130.6	149.1	119.5	71.1	179.0	**6,483.6**
OIL	1991	73.3	61.0	72.1	61.7	64.6	58.7	55.7	63.9	71.7	55.5	43.9	89.2	**12,040.4**

Licence ***3176*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,869.3**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,140.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,981.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,869.3**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,140.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,981.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	2.0	0.0	0.0	0.0	**4,869.3**

Manitoba Production
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Licence ***3176*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	234.9	170.6	176.7	205.8	237.8	182.1	167.8	147.1	7.3	0.0	0.0	0.0	**30,140.4**
OIL	1998	4.8	3.6	8.4	3.9	4.0	8.6	8.0	7.4	0.3	0.0	0.0	0.0	**4,981.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	31.0	**4,624.3**
H2O	1997	197.8	175.4	174.5	173.4	186.1	132.1	159.6	179.8	147.8	98.7	47.9	266.2	**28,610.3**
OIL	1997	21.1	18.8	3.7	3.8	3.6	11.3	8.8	9.4	8.0	5.0	1.8	12.0	**4,932.0**
DAY	1996	31.0	29.0	31.0	25.0	0.0	0.0	0.0	0.0	25.0	29.0	30.0	31.0	**4,275.3**
H2O	1996	361.7	150.5	191.6	168.4	0.0	0.0	0.0	0.0	187.3	276.3	202.3	146.4	**26,671.0**
OIL	1996	1.9	38.2	15.3	18.3	0.0	0.0	0.0	0.0	37.4	21.9	21.7	26.5	**4,824.7**
DAY	1995	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,044.3**
H2O	1995	198.8	221.1	172.0	410.4	351.8	245.7	322.8	363.8	308.7	337.3	237.6	191.7	**24,986.5**
OIL	1995	4.4	9.9	4.3	10.3	61.3	13.3	27.7	18.6	11.9	13.0	5.1	4.8	**4,643.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	0.0	**3,689.3**
H2O	1994	208.3	149.8	154.3	130.5	112.5	104.4	68.2	116.9	87.3	113.1	14.2	0.0	**21,624.8**
OIL	1994	31.5	31.6	14.1	5.9	6.1	9.8	9.4	11.4	12.6	20.7	2.0	0.0	**4,458.9**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,382.3**
H2O	1993	255.2	271.5	316.8	315.5	276.4	301.4	270.2	300.9	245.6	264.8	209.4	171.8	**20,365.3**
OIL	1993	28.2	37.3	48.8	48.1	76.4	47.1	45.7	34.0	46.5	40.9	43.7	32.1	**4,303.8**
DAY	1992	0.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,018.3**
H2O	1992	0.0	318.3	294.2	289.0	400.5	323.5	504.9	287.1	307.4	314.8	267.6	355.8	**17,165.8**
OIL	1992	0.0	184.8	97.0	62.2	49.8	47.3	64.4	44.1	56.9	59.7	53.1	38.1	**3,775.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	19.0	22.0	31.0	30.0	20.0	0.0	0.0	**2,683.3**
H2O	1991	67.0	33.3	41.0	43.0	30.9	8.7	23.2	14.1	56.6	33.2	0.0	0.0	**13,502.7**
OIL	1991	11.0	5.2	6.1	8.3	6.8	1.8	5.2	3.3	9.8	7.3	0.0	0.0	**3,017.6**

Licence ***3178*** Well Name ***Waskada Unit No. 6 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-12-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,670.0**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,670.0**
WIN	1998	1059.0	774.0	291.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,670.0**
WIN	1997	583.0	925.0	1106.0	397.0	1191.0	1050.0	1030.0	1049.0	967.0	925.0	1023.0	1086.0	**30,546.0**
WIN	1996	1322.0	1282.0	1374.0	681.0	1402.0	1347.0	1365.0	890.0	800.0	996.0	984.0	1058.0	**19,214.0**
DAY	1995	31.0	27.0	18.0	0.0	0.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	**3,454.0**
H2O	1995	511.9	422.4	314.7	0.0	0.0	522.9	444.4	0.0	0.0	0.0	0.0	0.0	**43,242.0**
OIL	1995	20.5	14.6	10.8	0.0	0.0	17.5	14.9	0.0	0.0	0.0	0.0	0.0	**6,526.2**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.0	1293.0	1335.0	1214.0	1491.0	**5,713.0**
DAY	1994	26.0	0.0	7.0	4.0	0.0	28.0	31.0	29.0	28.0	30.0	30.0	30.0	**3,324.0**
H2O	1994	342.5	0.0	94.8	51.9	0.0	413.4	468.2	498.7	516.9	605.9	618.6	543.0	**41,025.7**
OIL	1994	12.2	0.0	3.6	2.1	0.0	15.2	23.2	20.5	21.8	25.6	24.4	21.1	**6,447.9**
DAY	1993	30.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	29.0	31.0	**3,081.0**
H2O	1993	439.5	344.4	438.2	447.5	464.5	445.0	458.2	370.8	409.7	372.2	441.5	430.0	**36,871.8**
OIL	1993	13.4	12.6	14.6	13.7	14.7	16.3	16.6	19.2	18.9	19.8	17.3	18.4	**6,278.2**
DAY	1992	31.0	29.0	18.0	17.0	31.0	30.0	18.0	0.0	23.0	31.0	29.0	31.0	**2,723.0**
H2O	1992	459.9	413.6	203.2	192.1	458.6	424.9	237.2	0.0	494.5	729.8	655.6	552.2	**31,810.3**
OIL	1992	21.3	18.5	11.7	11.7	18.4	23.2	15.6	0.0	19.9	21.2	19.9	15.4	**6,082.7**
DAY	1991	31.0	28.0	31.0	30.0	21.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,435.0**
H2O	1991	543.5	441.9	426.9	399.2	284.8	0.0	462.9	646.5	570.9	503.4	435.8	475.4	**26,988.7**
OIL	1991	48.3	38.5	39.3	33.7	25.2	0.0	34.6	33.6	31.7	7.2	20.6	23.4	**5,885.9**

Licence ***3179*** Well Name ***Waskada Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-12-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

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Licence ***3179*** Well Name ***Waskada Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-12-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	27.0	28.0	16.0	0.0	0.0	0.0	4.0	**5,394.0**
H2O	2000	726.3	681.4	548.8	548.1	579.2	475.9	498.5	213.9	0.0	0.0	0.0	61.5	**81,377.9**
OIL	2000	21.5	18.9	15.0	16.6	16.6	13.7	13.9	7.3	0.0	0.0	0.0	1.9	**10,681.3**
DAY	1999	0.0	0.0	0.0	0.0	20.0	30.0	24.0	11.0	28.0	31.0	30.0	31.0	**5,167.0**
H2O	1999	0.0	0.0	0.0	0.0	584.5	983.2	605.4	238.3	535.0	642.0	653.0	698.4	**77,044.3**
OIL	1999	0.0	0.0	0.0	0.0	12.6	25.6	17.2	8.9	20.0	21.6	20.5	20.5	**10,555.9**
DAY	1998	30.0	27.0	31.0	0.0	19.0	0.0	0.0	0.0	0.0	28.0	28.0	19.0	**4,962.0**
H2O	1998	492.0	622.9	516.0	0.0	295.0	0.0	0.0	0.0	0.0	429.8	488.2	245.7	**72,104.5**
OIL	1998	18.7	14.9	18.5	0.0	10.8	0.0	0.0	0.0	0.0	16.9	5.9	3.1	**10,409.0**
DAY	1997	29.0	27.0	30.0	30.0	31.0	29.0	27.0	29.0	28.0	27.0	30.0	30.0	**4,780.0**
H2O	1997	315.5	234.2	393.4	202.7	84.5	285.0	410.7	629.8	752.4	601.6	501.8	462.0	**69,014.9**
OIL	1997	29.3	30.6	30.4	35.4	41.7	28.2	11.8	15.0	13.0	13.7	11.6	16.8	**10,320.2**
DAY	1996	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	29.0	**4,433.0**
H2O	1996	585.6	563.7	671.2	644.2	620.2	486.2	520.5	371.5	458.9	478.5	520.0	454.3	**64,141.3**
OIL	1996	35.8	39.0	40.5	34.2	32.6	30.1	30.9	35.5	32.9	30.0	31.3	28.0	**10,042.7**
DAY	1995	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**4,073.0**
H2O	1995	389.6	454.2	584.8	577.6	558.9	567.7	602.8	637.7	529.6	501.8	541.2	613.3	**57,766.5**
OIL	1995	29.9	20.0	26.1	26.5	26.7	25.3	27.1	29.4	29.8	29.7	28.2	28.9	**9,641.9**
DAY	1994	31.0	27.0	31.0	29.0	31.0	29.0	31.0	31.0	27.0	30.0	30.0	30.0	**3,713.0**
H2O	1994	431.5	386.2	409.0	367.3	405.2	417.0	330.3	348.7	314.7	382.6	390.7	365.7	**51,207.3**
OIL	1994	20.1	16.4	18.0	16.4	18.3	17.4	17.5	19.5	23.8	29.2	27.9	26.1	**9,314.3**
DAY	1993	30.0	28.0	29.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	29.0	31.0	**3,356.0**
H2O	1993	544.6	476.9	588.8	622.1	645.8	660.8	691.6	496.1	511.9	465.2	551.7	537.1	**46,658.4**
OIL	1993	26.5	31.8	35.8	35.0	37.4	37.7	32.7	30.1	26.9	28.3	24.6	26.0	**9,063.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	23.0	31.0	29.0	31.0	**2,999.0**
H2O	1992	542.2	452.0	376.8	364.3	492.7	397.5	361.8	398.0	408.7	545.6	520.0	553.1	**39,865.8**
OIL	1992	56.9	37.2	38.4	41.1	36.8	29.7	29.1	30.5	19.9	24.7	25.8	25.4	**8,690.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,642.0**
H2O	1991	475.2	386.4	401.6	375.5	392.4	438.6	479.1	493.1	406.0	428.8	493.3	538.1	**34,453.1**
OIL	1991	67.8	54.1	50.8	43.6	47.7	33.8	36.0	37.2	33.4	35.9	50.4	57.4	**8,295.4**

Licence ***3180*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231,694.0**
WIN	1996	603.0	1271.0	1170.0	936.0	584.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231,694.0**
WIN	1995	2199.0	1953.0	2395.0	1883.0	1460.0	1013.0	1357.0	1158.0	1329.0	1437.0	1368.0	592.0	**227,130.0**
WIN	1994	1343.0	1347.0	1411.0	1470.0	1312.0	1345.0	2140.0	898.0	890.0	1138.0	1067.0	2142.0	**208,986.0**
WIN	1993	1765.0	1543.0	1671.0	1492.0	1574.0	1689.0	1808.0	1740.0	1667.0	1815.0	1929.0	1786.0	**192,483.0**
WIN	1992	4408.0	4097.0	4356.0	4035.0	3858.0	1775.0	1664.0	1484.0	1262.0	1670.0	1658.0	1758.0	**172,004.0**
WIN	1991	3661.0	3461.0	3944.0	3673.0	3884.0	4114.0	4345.0	4778.0	4571.0	4790.0	3490.0	3915.0	**139,979.0**

Licence ***3181*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	17.0	22.0	31.0	30.0	21.0	24.0	31.0	15.0	0.0	0.0	0.0	0.0	**2,562.0**
H2O	1991	0.5	0.0	0.8	0.8	0.6	0.1	1.0	5.7	0.0	0.0	0.0	0.0	**2,385.1**
OIL	1991	3.9	4.5	7.0	3.2	2.3	0.5	3.6	0.0	0.0	0.0	0.0	0.0	**1,116.3**

Licence ***3184*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***3184*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	27.0	24.0	31.0	30.0	12.0	**5,120.0**
H2O	2000	2.3	2.5	1.3	1.7	2.2	1.9	1.8	1.8	1.5	1.9	1.9	0.5	**1,374.4**
OIL	2000	7.3	7.4	8.0	6.3	8.5	7.0	6.1	5.0	4.1	4.1	4.1	2.1	**4,013.9**
DAY	1999	28.0	26.0	31.0	8.0	0.0	8.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,784.0**
H2O	1999	1.3	1.3	2.5	0.7	0.0	0.4	1.7	1.7	1.3	0.9	1.4	1.0	**1,353.1**
OIL	1999	8.3	8.3	12.2	3.0	0.0	3.7	11.5	8.5	8.9	5.1	6.6	4.2	**3,943.9**
DAY	1998	26.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,499.0**
H2O	1998	1.0	0.6	1.0	0.5	1.0	1.0	0.8	1.4	1.9	1.4	1.1	1.3	**1,338.9**
OIL	1998	13.8	11.3	16.3	9.7	10.0	10.5	7.1	13.2	9.9	9.1	8.6	9.2	**3,863.6**
DAY	1997	31.0	28.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,140.0**
H2O	1997	2.0	2.6	2.2	3.3	2.9	0.5	0.5	0.7	1.0	12.3	21.5	2.3	**1,325.9**
OIL	1997	18.0	14.0	15.6	18.3	13.9	12.0	8.4	13.7	19.4	15.3	17.1	33.9	**3,734.9**
DAY	1996	29.0	24.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**3,780.0**
H2O	1996	1.1	2.4	2.1	1.9	3.7	3.9	3.0	6.0	4.3	1.9	3.4	2.2	**1,274.1**
OIL	1996	9.5	16.9	10.4	11.3	16.5	7.8	7.0	23.4	20.0	15.0	10.3	18.2	**3,535.3**
DAY	1995	4.0	0.0	0.0	0.0	18.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,428.0**
H2O	1995	0.0	0.0	0.0	0.0	9.1	23.8	46.0	25.7	17.9	16.2	4.1	4.2	**1,238.2**
OIL	1995	0.2	0.0	0.0	0.0	26.2	42.5	20.5	22.6	16.8	21.4	26.0	34.3	**3,369.0**
DAY	1994	17.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,193.0**
H2O	1994	2.3	1.1	7.2	19.7	23.0	14.3	0.8	32.9	42.6	5.8	1.5	0.8	**1,091.2**
OIL	1994	21.6	10.3	18.3	41.4	27.6	31.9	3.8	27.7	41.6	30.5	7.9	2.4	**3,158.5**
DAY	1993	31.0	14.0	0.0	0.0	0.0	28.0	31.0	23.0	28.0	31.0	29.0	31.0	**2,846.0**
H2O	1993	1.8	0.7	0.0	0.0	0.0	5.0	4.8	3.8	11.8	4.0	6.0	4.2	**939.2**
OIL	1993	15.7	4.9	0.0	0.0	0.0	31.5	36.2	32.0	104.3	32.1	30.1	38.7	**2,893.5**
DAY	1992	25.0	23.0	31.0	30.0	28.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**2,600.0**
H2O	1992	3.2	5.3	2.8	2.3	2.3	0.0	0.0	4.5	7.4	8.3	4.8	3.8	**897.1**
OIL	1992	27.8	35.9	22.1	19.5	16.4	0.1	0.0	11.6	33.6	42.1	24.7	27.5	**2,568.0**
DAY	1991	28.0	23.0	14.0	30.0	31.0	30.0	23.0	0.0	6.0	12.0	30.0	31.0	**2,310.0**
H2O	1991	2.0	1.5	1.8	2.9	2.0	1.8	1.4	0.0	0.2	4.0	7.3	3.8	**852.4**
OIL	1991	27.4	21.4	22.9	40.4	35.4	29.9	23.6	0.0	1.1	42.7	80.0	39.5	**2,306.7**

Licence ***3185*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	37.6	39.9	35.0	35.3	32.7	29.6	25.8	27.8	31.6	29.3	34.6	21.5	**20,303.1**
WIN	1999	46.8	46.3	35.4	52.9	48.9	69.9	76.4	27.2	11.1	22.8	89.0	36.0	**19,922.4**
WIN	1998	32.5	37.8	51.1	52.1	45.4	26.2	52.5	63.4	43.6	79.7	54.2	67.9	**19,359.7**
WIN	1997	0.0	3.1	0.9	0.0	0.0	0.0	0.0	67.9	45.2	40.5	43.5	46.5	**18,753.3**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,505.7**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,505.7**
WIN	1993	0.0	0.0	0.0	256.0	253.2	265.0	84.4	0.0	14.7	0.0	0.0	0.0	**18,505.7**
WIN	1992	58.1	20.2	70.1	20.3	2.2	1.9	0.0	0.0	10.8	7.8	0.0	0.0	**17,632.4**
WIN	1991	110.8	151.6	144.7	79.2	4.3	39.5	31.1	25.5	13.5	7.4	27.5	46.3	**17,441.0**

Licence ***3186*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,457.7**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.1**
DAY	1996	31.0	29.0	31.0	28.0	17.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**3,457.7**

Manitoba Production
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Licence ***3186*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1996	0.8	0.3	0.3	0.3	0.2	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**665.6**
OIL	1996	8.8	6.1	6.9	8.1	4.8	4.8	3.8	0.0	0.0	0.0	0.0	0.0	**1,782.1**
DAY	1995	31.0	24.0	27.0	30.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	30.0	**3,262.7**
H2O	1995	2.7	2.5	1.4	1.2	0.6	0.6	1.0	0.9	0.9	1.7	0.6	0.5	**663.2**
OIL	1995	6.5	6.6	5.3	6.5	8.2	8.5	9.5	6.1	9.3	9.9	7.1	7.9	**1,738.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**2,913.7**
H2O	1994	2.0	0.7	2.3	1.8	2.5	1.1	1.0	1.1	0.7	0.3	2.6	3.1	**648.6**
OIL	1994	8.9	3.7	5.0	7.0	9.0	3.4	3.6	4.2	2.5	3.5	6.6	6.5	**1,647.4**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	13.0	12.0	30.0	31.0	**2,551.7**
H2O	1993	0.9	1.3	1.5	1.7	2.4	1.3	1.9	1.7	0.5	0.3	1.0	1.0	**629.4**
OIL	1993	4.2	6.2	7.0	5.9	7.6	7.4	7.5	6.7	2.3	1.1	4.7	6.2	**1,583.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,223.7**
H2O	1992	2.5	2.3	3.2	2.7	1.5	0.7	0.7	0.7	2.7	2.5	1.3	1.5	**613.9**
OIL	1992	5.7	7.1	9.8	8.8	4.0	1.6	5.7	9.1	7.9	8.3	4.7	5.1	**1,516.7**
DAY	1991	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,860.7**
H2O	1991	3.9	4.1	4.3	2.7	3.4	2.4	3.1	3.9	3.6	2.0	2.6	2.8	**591.6**
OIL	1991	7.7	8.4	8.4	6.0	8.0	6.3	9.4	9.9	9.9	5.1	8.3	7.3	**1,438.9**

Licence ***3187*** Well Name ***Waskada Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	9.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.4**
H2O	1991	0.1	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**569.2**
OIL	1991	1.6	0.0	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,107.7**

Licence ***3188*** Well Name ***Waskada Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,662.8**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,042.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,662.8**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,042.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,662.8**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,042.2**
DAY	1997	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,662.8**
H2O	1997	3.3	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.2**
OIL	1997	18.9	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,042.2**
DAY	1996	31.0	29.0	31.0	27.0	0.0	20.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,610.8**
H2O	1996	13.8	5.6	3.3	2.8	0.0	10.8	12.8	5.0	3.5	6.0	4.1	2.1	**899.3**
OIL	1996	46.3	32.3	28.6	31.6	0.0	32.9	31.7	20.4	23.8	25.9	20.8	16.8	**3,007.5**
DAY	1995	29.0	28.0	24.0	23.0	31.0	30.0	17.0	0.0	26.0	17.0	0.0	11.0	**3,289.8**
H2O	1995	3.7	1.0	0.9	0.7	0.8	2.5	1.5	0.0	1.1	3.0	0.0	1.6	**829.5**
OIL	1995	32.3	13.6	10.7	8.5	10.2	9.3	4.8	0.0	10.9	19.0	0.0	10.8	**2,696.4**
DAY	1994	19.0	24.0	24.0	26.0	20.0	24.0	20.0	29.0	30.0	25.0	30.0	15.0	**3,053.8**
H2O	1994	1.6	1.3	3.7	2.6	1.4	1.1	0.7	2.3	1.7	1.3	1.1	1.3	**812.7**
OIL	1994	18.7	18.4	17.1	19.4	20.3	17.5	13.2	19.9	15.7	15.0	13.1	4.6	**2,566.3**
DAY	1993	31.0	27.0	0.0	30.0	30.0	28.0	26.0	15.0	22.0	25.0	29.0	26.0	**2,767.8**
H2O	1993	0.3	0.4	0.0	0.9	1.1	1.2	1.8	0.3	0.2	1.1	0.6	1.2	**792.6**

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Licence ***3188*** Well Name ***Waskada Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	18.6	15.1	0.0	16.4	16.3	17.9	24.5	6.1	5.6	18.1	15.8	16.3	**2,373.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	18.0	0.0	0.0	23.0	28.0	29.0	31.0	**2,478.8**
H2O	1992	0.0	0.0	0.4	2.0	3.5	1.8	0.0	0.0	0.8	1.5	0.6	0.3	**783.5**
OIL	1992	6.0	1.5	17.4	16.6	12.2	5.6	0.0	0.0	10.5	20.7	13.9	16.7	**2,202.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,197.8**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.1	**772.6**
OIL	1991	13.3	11.0	11.9	8.9	7.9	5.0	7.5	5.8	3.6	14.7	19.4	16.4	**2,081.6**

Licence ***3189*** Well Name ***Waskada Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	**5,285.9**
H2O	2000	16.8	17.8	9.1	11.1	14.1	17.7	14.2	10.0	8.3	8.4	5.5	5.8	**8,271.6**
OIL	2000	26.4	26.0	28.3	27.7	22.6	16.3	23.3	21.4	17.2	21.8	20.5	23.6	**6,336.3**
DAY	1999	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,929.9**
H2O	1999	11.9	16.4	16.0	20.4	10.4	12.1	13.2	12.5	14.0	20.1	37.2	13.4	**8,132.8**
OIL	1999	21.6	27.1	18.0	21.1	15.3	14.6	16.2	15.9	17.1	31.9	22.3	26.7	**6,061.2**
DAY	1998	24.0	28.0	31.0	30.0	31.0	18.0	0.0	0.0	13.0	31.0	30.0	31.0	**4,574.9**
H2O	1998	21.6	24.3	19.8	18.0	27.7	12.5	0.0	0.0	11.7	31.2	20.2	15.6	**7,935.2**
OIL	1998	21.4	26.5	26.3	22.0	19.1	11.3	0.0	0.0	9.8	27.6	33.2	26.3	**5,813.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	2.0	0.0	0.0	3.0	27.0	0.0	**4,307.9**
H2O	1997	22.7	17.0	29.5	41.8	24.1	29.3	1.7	0.0	0.0	2.1	21.9	0.0	**7,732.6**
OIL	1997	10.3	7.2	9.8	8.1	31.8	22.7	0.6	0.0	0.0	0.9	20.5	0.0	**5,589.9**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,094.9**
H2O	1996	30.9	16.9	13.8	32.0	39.8	48.0	58.0	56.9	46.9	64.0	34.4	29.8	**7,542.5**
OIL	1996	6.8	7.4	7.5	20.7	14.9	9.5	12.2	15.3	19.4	13.4	7.9	9.0	**5,478.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,732.9**
H2O	1995	78.7	66.5	70.1	64.3	51.5	37.9	32.0	57.5	34.0	24.9	16.6	14.8	**7,071.1**
OIL	1995	24.7	19.1	24.2	14.6	7.2	2.9	1.0	3.1	7.7	8.8	7.7	8.3	**5,334.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,368.9**
H2O	1994	59.3	51.9	65.6	74.4	52.7	47.4	17.6	42.0	47.7	32.4	44.3	66.0	**6,522.3**
OIL	1994	32.5	28.8	33.0	20.9	33.4	20.5	34.9	20.7	17.1	38.5	16.5	22.3	**5,204.7**
DAY	1993	12.0	9.0	29.0	30.0	31.0	30.0	19.0	3.0	26.0	31.0	29.0	27.0	**3,003.9**
H2O	1993	8.9	44.4	152.9	109.9	128.6	88.6	38.2	14.1	44.4	85.0	71.3	56.7	**5,921.0**
OIL	1993	5.8	20.2	38.3	14.7	33.3	19.5	10.3	11.8	50.1	36.7	32.7	36.2	**4,885.6**
DAY	1992	31.0	25.0	23.0	26.0	31.0	21.0	12.0	31.0	30.0	31.0	30.0	31.0	**2,727.9**
H2O	1992	60.0	45.2	70.2	81.2	106.4	70.3	77.5	83.9	62.4	60.6	43.7	16.4	**5,078.0**
OIL	1992	28.2	20.4	30.2	37.6	47.7	25.7	9.5	22.7	20.0	20.4	19.6	9.3	**4,576.0**
DAY	1991	31.0	27.0	31.0	30.0	31.0	27.0	31.0	18.0	28.0	31.0	30.0	31.0	**2,405.9**
H2O	1991	49.5	42.5	37.5	37.4	35.8	67.6	64.9	30.9	83.4	82.0	68.1	79.5	**4,300.2**
OIL	1991	44.0	37.0	34.0	37.7	44.8	71.3	73.8	34.9	59.9	49.2	46.5	39.9	**4,284.7**

Licence ***3190*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	29.0	31.0	0.0	17.0	30.0	30.0	20.0	30.0	30.0	30.0	0.0	**4,996.5**
H2O	2000	0.0	1.8	1.5	0.0	1.1	1.3	2.5	5.0	7.5	8.1	7.2	0.0	**1,083.5**
OIL	2000	0.0	10.6	8.1	0.0	6.0	10.8	19.8	16.1	24.4	26.4	18.6	0.0	**3,192.3**
DAY	1999	31.0	28.0	30.0	11.0	31.0	30.0	29.0	30.0	0.0	0.0	0.0	0.0	**4,749.5**
H2O	1999	0.4	0.7	0.9	0.2	1.0	0.8	0.8	0.7	0.0	0.0	0.0	0.0	**1,047.5**
OIL	1999	6.8	7.1	6.6	2.2	7.9	6.6	6.0	6.0	0.0	0.0	0.0	0.0	**3,051.5**

Manitoba Production
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Licence ***3190*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	30.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,529.5**
H2O	1998	0.4	0.5	0.7	0.3	1.3	0.7	0.5	0.9	0.2	1.6	1.0	0.7	**1,042.0**
OIL	1998	8.3	8.8	11.3	3.5	8.0	8.9	9.0	10.0	6.3	12.4	9.8	9.2	**3,002.3**
DAY	1997	31.0	28.0	31.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,185.5**
H2O	1997	0.5	0.5	0.8	0.1	0.6	0.7	1.0	1.0	1.0	0.7	1.5	0.9	**1,033.2**
OIL	1997	5.0	5.0	6.8	1.7	10.5	13.4	10.6	8.1	10.2	9.0	24.7	15.2	**2,896.8**
DAY	1996	31.0	29.0	31.0	13.0	29.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**3,844.5**
H2O	1996	1.9	1.8	2.3	0.5	0.6	0.7	0.2	1.3	0.8	0.6	0.6	0.6	**1,023.9**
OIL	1996	8.8	10.6	14.2	6.7	8.9	6.0	2.5	6.0	5.5	5.7	5.4	5.9	**2,776.6**
DAY	1995	31.0	28.0	21.0	17.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,503.5**
H2O	1995	2.2	2.6	3.1	3.4	1.7	2.1	1.8	2.5	5.0	2.9	5.3	1.0	**1,012.0**
OIL	1995	17.9	18.7	12.8	18.0	10.1	6.0	3.9	9.9	17.9	19.7	20.9	7.4	**2,690.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,162.5**
H2O	1994	1.3	0.4	0.5	4.7	3.4	5.0	1.0	0.3	0.0	3.2	3.4	2.3	**978.4**
OIL	1994	21.3	8.4	8.8	32.6	20.4	19.6	16.8	16.9	5.7	18.7	18.8	7.9	**2,527.2**
DAY	1993	31.0	26.0	25.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,800.5**
H2O	1993	0.5	0.7	2.0	6.0	1.6	0.6	1.3	1.9	0.4	1.1	0.5	0.4	**952.9**
OIL	1993	14.4	11.5	29.1	38.4	22.1	9.5	25.2	28.2	9.9	13.5	7.0	6.6	**2,331.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,447.5**
H2O	1992	4.1	2.8	2.7	4.7	3.5	8.2	7.7	0.8	0.4	0.4	1.1	0.5	**935.9**
OIL	1992	34.3	26.8	25.7	46.2	26.3	14.3	18.4	12.5	6.1	9.1	13.5	8.2	**2,115.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	13.0	12.0	28.0	31.0	**2,081.5**
H2O	1991	2.4	0.8	0.6	0.3	1.3	0.5	0.4	0.3	1.8	0.1	2.9	6.0	**899.0**
OIL	1991	23.3	6.5	7.5	4.5	17.5	5.4	3.3	4.6	17.6	1.0	27.2	51.3	**1,874.5**

Licence ***3191*** Well Name ***Waskada Unit No. 13 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,994.6**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,994.6**
WIN	1998	108.9	122.8	126.7	57.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,994.6**
WIN	1997	0.0	210.2	149.5	130.1	155.9	140.9	144.1	134.8	228.8	107.6	176.9	170.0	**17,578.5**
WIN	1996	178.7	206.3	148.2	209.2	227.3	165.0	168.4	208.8	92.7	249.5	157.8	173.8	**15,829.7**
WIN	1995	101.4	87.2	152.7	73.0	109.9	151.2	188.3	205.8	185.1	100.9	199.2	279.6	**13,644.0**
WIN	1994	0.0	123.4	209.6	380.7	99.7	45.2	46.9	60.6	87.1	62.5	199.8	3.2	**11,809.7**
WIN	1993	26.0	35.6	64.0	74.4	181.7	178.3	187.5	195.4	169.3	170.4	103.2	108.1	**10,491.0**
WIN	1992	81.3	90.5	62.8	75.3	9.2	2.6	3.2	4.2	15.0	6.9	16.3	64.1	**8,997.1**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	50.1	26.1	40.8	108.8	**8,565.7**

Licence ***3192*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,150.0**
H2O	2000	0.0	20.6	16.2	13.7	13.3	15.2	13.7	13.1	13.0	12.3	13.1	12.0	**7,180.7**
OIL	2000	0.0	13.0	17.2	13.0	15.2	14.5	13.0	12.8	13.2	13.9	12.1	13.3	**3,159.3**
DAY	1999	31.0	27.0	31.0	30.0	31.0	29.0	27.0	4.0	0.0	0.0	0.0	0.0	**3,816.0**
H2O	1999	12.2	9.4	9.9	11.5	13.4	14.5	14.1	4.3	0.0	0.0	0.0	0.0	**7,024.5**
OIL	1999	19.1	17.7	20.3	17.2	15.3	14.5	10.9	1.7	0.0	0.0	0.0	0.0	**3,008.1**
DAY	1998	31.0	26.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,606.0**
H2O	1998	14.5	10.8	15.4	11.7	14.2	11.5	10.7	13.6	10.5	10.1	10.6	14.1	**6,935.2**
OIL	1998	22.0	19.5	20.3	21.7	19.1	20.8	21.1	19.3	20.3	20.6	20.2	16.1	**2,891.4**

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Licence ***3192*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**3,246.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.6	24.0	17.8	14.3	13.0	**6,787.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	20.0	23.0	23.9	27.4	**2,650.4**
DAY	1996	31.0	29.0	31.0	28.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,093.0**
H2O	1996	24.6	22.4	27.2	19.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,679.8**
OIL	1996	8.6	9.5	10.5	7.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.6**
DAY	1995	31.0	28.0	31.0	25.0	3.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,973.0**
H2O	1995	18.2	17.9	19.4	17.0	12.6	28.7	28.8	27.8	27.8	28.7	26.3	29.4	**6,585.5**
OIL	1995	17.6	14.7	15.0	10.8	0.0	8.2	14.1	13.6	9.5	10.9	10.8	9.7	**2,503.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,643.0**
H2O	1994	16.6	14.9	20.6	17.2	20.9	19.7	20.1	23.4	22.1	19.0	20.2	18.4	**6,302.9**
OIL	1994	26.6	18.1	22.1	17.2	17.4	17.5	19.1	15.2	16.4	18.7	15.4	18.3	**2,368.3**
DAY	1993	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,279.0**
H2O	1993	26.6	29.5	35.7	27.4	25.2	18.1	22.2	19.6	18.9	19.1	19.0	16.6	**6,069.8**
OIL	1993	21.6	10.0	16.9	17.1	21.5	25.7	23.9	24.6	22.0	23.0	24.1	25.0	**2,146.3**
DAY	1992	17.0	0.0	0.0	17.0	30.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,916.0**
H2O	1992	23.2	0.0	0.0	32.9	47.9	37.2	37.5	25.9	31.0	35.7	30.4	32.2	**5,791.9**
OIL	1992	6.6	0.0	0.0	0.0	9.1	15.4	12.9	25.0	18.2	13.4	16.5	18.1	**1,890.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,640.0**
H2O	1991	57.7	58.3	67.9	56.1	48.4	53.0	53.7	42.6	53.7	50.7	49.4	48.8	**5,458.0**
OIL	1991	18.4	5.9	4.8	11.7	15.3	12.6	12.8	9.2	9.1	14.0	12.2	12.3	**1,755.7**

Licence ***3195*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	30.0	**5,818.0**
H2O	2000	393.4	307.9	314.7	326.1	338.9	340.1	386.8	394.2	399.9	516.9	459.8	492.1	**46,500.5**
OIL	2000	20.6	18.8	21.2	17.4	17.3	15.5	12.6	12.5	12.3	21.0	18.2	19.4	**8,992.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	**5,456.0**
H2O	1999	366.8	333.2	352.7	350.3	363.7	329.7	323.1	339.3	334.3	350.8	462.2	317.6	**41,829.7**
OIL	1999	27.6	25.7	29.8	28.6	28.0	24.9	23.2	21.0	20.0	21.0	18.4	19.0	**8,785.2**
DAY	1998	30.0	28.0	23.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,096.0**
H2O	1998	393.0	307.6	252.7	325.3	325.4	342.5	344.4	330.7	316.2	343.8	328.8	372.1	**37,606.0**
OIL	1998	30.7	26.2	21.7	27.1	26.8	26.7	26.7	28.5	29.4	30.7	25.4	27.5	**8,498.0**
DAY	1997	30.0	28.0	30.0	29.0	30.0	29.0	30.0	27.0	29.0	30.0	28.0	30.0	**4,743.0**
H2O	1997	456.6	388.4	399.5	417.5	409.8	368.7	377.8	348.7	368.1	348.5	363.3	381.9	**33,623.5**
OIL	1997	29.2	28.8	28.9	28.7	31.0	28.6	34.6	32.1	31.4	31.0	30.0	30.2	**8,170.6**
DAY	1996	31.0	29.0	30.0	27.0	29.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**4,393.0**
H2O	1996	363.7	354.5	234.0	245.2	331.8	335.2	368.3	357.9	349.4	372.1	397.7	436.0	**28,994.7**
OIL	1996	29.6	27.7	26.1	24.8	28.2	27.4	28.3	27.8	27.1	29.2	28.0	29.0	**7,806.1**
DAY	1995	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**4,040.0**
H2O	1995	242.9	352.8	396.1	467.4	537.2	426.7	405.0	382.1	340.1	340.2	233.3	259.8	**24,848.9**
OIL	1995	35.0	29.8	33.0	31.1	33.1	29.2	29.3	30.1	29.4	33.8	32.7	30.4	**7,472.9**
DAY	1994	30.0	27.0	31.0	12.0	26.0	24.0	30.0	30.0	29.0	29.0	29.0	28.0	**3,687.0**
H2O	1994	332.7	270.9	291.5	131.3	349.3	247.7	322.2	324.1	368.7	374.7	304.0	305.3	**20,465.3**
OIL	1994	33.4	28.2	31.6	10.8	17.0	13.3	30.7	38.7	38.7	37.0	35.2	38.0	**7,096.0**
DAY	1993	30.0	27.0	30.0	29.0	30.0	29.0	30.0	28.0	29.0	30.0	29.0	30.0	**3,362.0**
H2O	1993	355.4	333.3	367.7	348.8	335.9	321.3	368.1	326.2	331.4	280.2	308.6	377.6	**16,842.9**
OIL	1993	42.2	36.7	39.0	37.8	41.6	39.6	40.5	34.8	35.6	32.3	28.0	33.2	**6,743.4**
DAY	1992	31.0	29.0	1.0	30.0	30.0	29.0	30.0	25.0	9.0	30.0	19.0	30.0	**3,011.0**
H2O	1992	160.3	154.9	157.8	58.4	79.3	102.5	73.7	37.7	65.9	116.4	110.4	350.0	**12,788.4**

Manitoba Production
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Licence ***3195*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	32.0	29.5	28.4	19.7	22.1	24.1	18.0	11.0	0.0	20.2	22.4	43.9	**6,302.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,718.0**
H2O	1991	235.7	207.9	216.7	200.8	219.2	206.4	212.0	210.6	216.3	192.5	200.4	197.9	**11,321.1**
OIL	1991	36.6	32.4	31.4	33.0	35.0	31.0	28.3	29.6	28.7	30.7	27.8	31.5	**6,030.8**

Licence ***3199*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	2216.0	1927.0	2126.0	2080.0	2267.0	1686.0	3062.0	1840.0	2626.0	1496.0	2371.0	2226.0	**361,422.0**
WIN	1999	1663.0	1437.0	1631.0	1617.0	1841.0	1903.0	2005.0	2053.0	1996.0	1854.0	1969.0	2148.0	**335,499.0**
WIN	1998	2227.0	2094.0	1918.0	1555.0	1578.0	1492.0	1868.0	1597.0	1923.0	2131.0	2044.0	1854.0	**313,382.0**
WIN	1997	3179.0	2050.0	2014.0	1573.0	2300.0	2202.0	2331.0	2641.0	1974.0	2549.0	2723.0	2322.0	**291,101.0**
WIN	1996	1912.0	2328.0	2483.0	2351.0	2454.0	1804.0	1708.0	1575.0	1570.0	1765.0	1827.0	1844.0	**263,243.0**
WIN	1995	1802.0	2158.0	2485.0	2089.0	2768.0	2384.0	2461.0	2233.0	1420.0	1836.0	2051.0	2447.0	**239,622.0**
WIN	1994	2752.0	2749.0	2792.0	2624.0	2676.0	2930.0	1857.0	2311.0	2635.0	2419.0	2083.0	1531.0	**213,488.0**
WIN	1993	2425.0	2138.0	2337.0	2088.0	2049.0	1972.0	1971.0	1377.0	1297.0	1371.0	2346.0	2608.0	**184,129.0**
WIN	1992	3245.0	3003.0	3207.0	3068.0	3014.0	2409.0	939.0	2134.0	1874.0	2450.0	2315.0	2376.0	**160,150.0**
WIN	1991	2585.0	2276.0	2671.0	2925.0	3009.0	2748.0	3155.0	3081.0	3032.0	3200.0	3201.0	3413.0	**130,116.0**

Licence ***3200*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,983.0**
H2O	2000	868.3	817.6	904.3	894.6	923.4	775.6	908.9	700.4	838.7	737.0	873.7	861.5	**127,773.2**
OIL	2000	16.2	15.0	17.4	19.0	18.7	15.9	16.6	14.0	14.6	15.7	16.1	16.0	**10,191.9**
DAY	1999	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,620.0**
H2O	1999	1347.2	1076.6	1151.3	1258.6	1267.1	1175.4	925.7	810.8	693.8	767.4	780.9	835.1	**117,669.2**
OIL	1999	13.7	16.9	18.2	19.2	21.6	19.3	16.5	19.1	16.3	16.4	15.4	15.5	**9,996.7**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**5,258.0**
H2O	1998	769.8	925.1	769.1	879.3	730.4	620.4	938.8	683.8	692.9	728.4	855.9	1077.7	**105,579.3**
OIL	1998	18.0	13.7	17.1	18.2	15.9	15.7	19.3	17.6	20.9	19.4	17.8	12.1	**9,788.6**
DAY	1997	29.0	27.0	30.0	30.0	31.0	29.0	31.0	30.0	28.0	27.0	30.0	30.0	**4,900.0**
H2O	1997	452.9	334.5	598.3	606.0	712.4	684.9	603.2	819.6	940.0	751.5	814.9	713.8	**95,907.7**
OIL	1997	10.9	15.4	16.9	16.3	17.3	16.9	18.0	21.3	17.9	19.2	19.3	15.6	**9,582.9**
DAY	1996	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**4,548.0**
H2O	1996	928.1	822.3	971.8	624.6	581.6	518.1	737.4	543.9	650.1	705.8	779.9	695.8	**87,875.7**
OIL	1996	20.0	19.6	20.1	25.1	27.2	22.5	15.5	18.4	16.5	16.1	17.4	14.4	**9,377.9**
DAY	1995	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**4,186.0**
H2O	1995	896.6	739.6	949.1	932.1	901.8	916.6	971.1	1025.7	939.6	845.1	907.6	1028.3	**79,316.3**
OIL	1995	20.6	14.6	18.7	18.3	18.3	19.3	19.6	20.0	28.1	19.4	17.1	17.5	**9,145.1**
DAY	1994	31.0	27.0	31.0	29.0	31.0	27.0	31.0	31.0	28.0	30.0	30.0	30.0	**3,825.0**
H2O	1994	763.0	736.2	779.7	603.8	829.4	841.9	716.5	775.0	751.2	880.6	910.5	841.6	**68,263.1**
OIL	1994	23.9	25.0	27.3	27.5	23.9	19.6	21.1	18.9	18.7	22.0	23.0	18.0	**8,913.6**
DAY	1993	30.0	27.0	30.0	29.0	27.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**3,469.0**
H2O	1993	961.9	727.0	970.5	958.1	926.1	1004.9	1062.1	813.4	922.2	803.2	897.1	845.4	**58,833.7**
OIL	1993	48.9	44.4	32.3	29.3	29.1	28.1	26.6	27.7	27.6	28.6	23.3	23.9	**8,644.7**
DAY	1992	31.0	29.0	31.0	27.0	31.0	30.0	30.0	31.0	24.0	30.0	30.0	30.0	**3,119.0**
H2O	1992	737.1	705.4	598.3	524.6	867.6	762.2	687.1	712.5	747.2	928.4	891.8	936.6	**47,941.8**
OIL	1992	42.6	35.9	36.5	37.0	126.7	39.4	48.0	60.4	44.3	43.8	44.2	43.8	**8,274.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,765.0**
H2O	1991	667.5	540.9	602.9	563.7	642.9	723.8	730.8	755.3	654.3	676.6	670.5	731.4	**38,843.0**

Manitoba Production
1991 To 2000

Licence ***3200*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	28.6	31.3	38.4	32.9	37.7	36.9	30.4	31.7	35.2	43.1	37.9	43.1	**7,672.3**

Licence ***3201*** Well Name ***Zargon Daly Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-36-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,134.0**
H2O	2000	2.0	1.9	2.0	1.9	1.9	2.0	2.0	2.1	2.1	2.0	2.2	2.2	**232.7**
OIL	2000	6.1	5.7	5.8	5.6	5.9	5.8	6.1	7.4	6.8	6.8	6.9	7.2	**1,483.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,768.0**
H2O	1999	3.7	3.3	3.8	3.4	3.8	3.5	3.4	4.1	2.4	2.1	2.1	2.1	**208.4**
OIL	1999	6.2	5.7	6.2	5.8	5.9	5.6	5.7	6.9	6.3	6.4	6.0	6.2	**1,407.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,403.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	3.7	3.8	**170.7**
OIL	1998	5.8	5.5	5.6	5.9	6.5	6.6	6.9	6.5	6.1	6.5	6.4	6.5	**1,334.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,038.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.5**
OIL	1997	6.7	6.1	6.6	6.6	7.5	7.3	7.5	7.5	7.1	7.8	5.5	5.5	**1,259.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,673.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.5**
OIL	1996	9.4	8.8	9.3	8.7	8.6	8.0	8.7	9.1	8.5	7.7	7.0	6.8	**1,177.9**
DAY	1995	31.0	28.0	31.0	30.0	21.0	20.0	21.0	21.0	20.0	21.0	30.0	31.0	**3,307.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.5**
OIL	1995	9.1	8.0	9.0	8.6	8.9	8.7	9.3	9.7	9.2	9.8	8.9	9.4	**1,077.3**
DAY	1994	0.0	10.0	30.0	30.0	31.0	30.0	30.0	21.0	30.0	31.0	30.0	31.0	**3,002.0**
H2O	1994	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.0	0.3	0.0	0.0	0.0	**159.5**
OIL	1994	0.0	1.0	3.2	2.9	3.1	3.0	2.8	2.6	2.9	9.5	9.5	9.3	**968.7**
DAY	1993	0.0	0.0	0.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	14.0	0.0	**2,698.0**
H2O	1993	0.0	0.0	0.0	0.4	0.3	0.4	0.3	0.4	0.3	0.4	0.1	0.0	**157.6**
OIL	1993	0.0	0.0	0.0	2.5	2.7	2.6	2.8	2.7	2.9	3.1	1.5	0.0	**918.9**
DAY	1992	0.0	0.0	0.0	15.0	16.0	15.0	15.0	16.0	15.0	16.0	30.0	0.0	**2,515.0**
OIL	1992	0.0	0.0	0.0	3.0	3.0	3.4	3.2	3.2	3.0	2.9	2.8	0.0	**898.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**2,377.0**
OIL	1991	6.5	5.1	5.9	5.6	5.6	5.5	6.0	5.9	3.0	3.1	3.0	0.0	**873.6**

Licence ***3202*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,433.0**
H2O	2000	40.3	38.9	40.8	38.9	38.6	26.0	11.5	11.7	11.2	10.7	12.0	12.0	**3,959.7**
OIL	2000	8.6	8.2	8.3	7.9	8.1	9.4	11.2	13.5	11.8	10.9	9.6	10.1	**3,671.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	29.0	31.0	**5,069.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3	41.7	41.3	42.1	**3,667.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	9.1	8.3	8.6	**3,553.8**
DAY	1998	31.0	28.0	31.0	30.0	28.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,949.0**
H2O	1998	3.3	3.2	3.3	3.6	3.9	4.1	3.9	0.0	0.0	0.0	0.0	0.0	**3,519.7**
OIL	1998	2.9	2.7	2.8	2.9	3.0	3.3	3.5	0.0	0.0	0.0	0.0	0.0	**3,522.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**4,740.0**
H2O	1997	7.1	6.2	6.7	7.1	8.9	4.3	4.4	4.2	2.3	4.1	3.2	2.9	**3,494.4**
OIL	1997	5.6	5.0	5.6	5.6	6.3	3.0	2.9	3.0	1.7	3.1	2.8	2.8	**3,501.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,387.0**
H2O	1996	10.1	8.7	9.8	9.4	9.8	9.3	8.7	6.2	6.0	5.5	6.6	6.9	**3,433.0**

Manitoba Production
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Licence ***3202*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	9.1	8.4	9.0	8.4	8.4	7.5	7.6	6.1	5.8	6.4	5.9	5.8	**3,453.6**
DAY	1995	31.0	28.0	31.0	30.0	21.0	20.0	21.0	20.0	20.0	21.0	30.0	31.0	**4,021.0**
H2O	1995	10.9	9.2	9.9	9.3	10.4	12.6	12.2	11.4	10.4	11.5	11.7	9.9	**3,336.0**
OIL	1995	8.8	7.7	8.8	8.3	8.7	8.3	9.0	9.2	8.9	9.4	8.6	9.0	**3,365.2**
DAY	1994	31.0	28.0	29.0	30.0	31.0	29.0	31.0	20.0	30.0	30.0	30.0	31.0	**3,717.0**
H2O	1994	6.3	6.5	9.2	6.3	10.4	9.5	10.6	9.0	10.5	10.4	9.7	10.5	**3,206.6**
OIL	1994	9.2	8.8	9.5	10.3	9.3	8.8	8.7	7.6	8.7	9.1	9.2	8.9	**3,260.5**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,367.0**
H2O	1993	10.3	9.3	8.9	8.4	7.6	7.7	7.4	8.4	9.7	9.9	7.3	7.2	**3,097.7**
OIL	1993	8.2	7.6	8.0	7.9	8.4	8.2	8.5	8.3	8.8	9.4	9.7	9.3	**3,152.4**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	15.0	15.0	15.0	15.0	30.0	31.0	**3,047.0**
H2O	1992	17.5	18.0	19.0	16.8	16.9	9.7	8.2	8.3	8.7	9.1	7.9	10.1	**2,995.6**
OIL	1992	13.1	12.8	13.6	12.6	12.6	10.4	10.3	10.0	9.3	9.0	8.7	8.5	**3,050.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,789.0**
H2O	1991	0.0	0.0	0.0	0.0	15.3	15.0	15.8	14.3	14.7	14.9	13.7	15.4	**2,845.4**
OIL	1991	9.1	7.1	8.3	7.8	11.8	11.6	12.7	12.3	12.7	12.7	12.4	12.6	**2,919.2**

Licence ***3203*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,801.0**
H2O	2000	20.8	19.9	20.7	19.9	16.5	15.2	16.4	16.5	16.7	17.7	17.4	17.2	**3,364.7**
OIL	2000	18.6	17.5	17.7	17.0	17.2	18.7	20.6	24.7	22.6	21.6	22.2	22.8	**6,999.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,439.0**
H2O	1999	3.7	3.3	3.8	25.0	27.5	25.3	24.8	29.6	22.7	21.3	21.5	21.3	**3,149.8**
OIL	1999	22.5	20.7	22.2	20.3	20.6	19.5	19.8	24.1	19.9	19.6	18.3	18.4	**6,757.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,074.0**
H2O	1998	13.3	12.8	12.8	14.4	4.3	4.0	3.9	3.5	3.5	3.7	3.7	3.8	**2,920.0**
OIL	1998	27.0	25.7	25.7	27.4	24.9	24.6	26.1	24.2	22.8	23.5	23.1	23.4	**6,511.9**
DAY	1997	31.0	28.0	31.0	29.0	31.0	24.0	28.0	30.0	30.0	31.0	29.0	31.0	**4,709.0**
H2O	1997	13.9	12.2	13.3	13.6	17.6	13.9	15.8	16.1	15.3	16.4	12.4	11.5	**2,836.3**
OIL	1997	24.3	22.0	24.1	23.3	27.3	21.8	24.4	26.7	26.8	28.9	25.2	25.8	**6,213.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,356.0**
H2O	1996	15.1	13.1	14.6	14.1	14.7	13.9	15.5	18.6	12.0	10.9	12.5	13.6	**2,664.3**
OIL	1996	31.9	29.5	31.5	29.4	29.4	26.3	29.7	30.5	25.4	28.0	24.3	24.9	**5,912.9**
DAY	1995	31.0	28.0	31.0	30.0	21.0	19.0	21.0	20.0	20.0	21.0	30.0	31.0	**3,991.0**
H2O	1995	14.5	12.4	13.2	12.4	13.8	12.2	12.2	11.4	15.6	17.2	17.5	14.9	**2,495.7**
OIL	1995	26.5	23.0	26.3	24.8	25.9	23.9	27.1	27.7	31.3	32.7	30.0	31.4	**5,572.1**
DAY	1994	31.0	28.0	29.0	30.0	31.0	29.0	31.0	20.0	30.0	30.0	30.0	31.0	**3,688.0**
H2O	1994	8.4	8.7	12.3	12.5	13.9	12.7	14.2	12.1	14.0	13.9	12.9	14.1	**2,328.4**
OIL	1994	20.9	19.9	21.5	20.0	21.6	26.6	26.1	22.8	26.0	27.3	27.6	26.7	**5,241.5**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,338.0**
H2O	1993	20.5	19.1	17.7	17.3	15.1	15.6	14.7	16.3	13.9	13.1	9.8	9.6	**2,178.7**
OIL	1993	18.5	17.4	18.1	18.0	18.9	18.7	19.2	18.2	19.9	21.2	21.8	21.1	**4,954.5**
DAY	1992	30.0	29.0	31.0	15.0	16.0	15.0	15.0	16.0	15.0	16.0	30.0	31.0	**3,019.0**
H2O	1992	17.2	18.2	19.1	16.7	16.9	19.7	16.3	17.0	16.9	18.5	15.8	20.7	**1,996.0**
OIL	1992	31.5	32.0	33.8	17.9	18.0	20.2	19.9	22.5	20.1	20.5	19.6	19.3	**4,723.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,760.0**
H2O	1991	19.5	16.9	19.1	18.9	15.3	15.0	15.6	14.3	14.7	15.1	13.7	15.5	**1,783.0**
OIL	1991	20.0	15.8	18.4	17.3	29.2	28.7	30.8	30.4	31.3	31.8	30.8	31.3	**4,448.2**

Licence ***3205*** Well Name ***494889 ALTA. Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***3205*** Well Name ***494889 ALTA. Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,757.0**
H2O	2000	46.0	47.5	51.7	47.3	48.7	42.5	52.5	51.5	41.0	43.5	43.0	36.0	**3,971.8**
OIL	2000	45.0	36.6	39.6	28.5	21.5	21.8	27.8	22.7	16.7	18.9	21.6	16.9	**7,032.0**
DAY	1999	0.0	0.0	0.0	0.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,392.0**
H2O	1999	0.0	0.0	0.0	0.0	23.4	47.8	73.9	56.4	59.1	50.9	47.5	45.0	**3,420.6**
OIL	1999	0.0	0.0	0.0	0.0	35.0	26.0	9.1	36.0	35.0	38.2	37.3	25.4	**6,714.4**
DAY	1998	0.0	0.0	0.0	13.0	30.0	23.0	25.0	28.0	28.0	26.0	17.0	0.0	**4,148.0**
H2O	1998	0.0	0.0	0.0	26.6	50.1	58.3	56.8	51.6	48.4	48.8	8.3	0.0	**3,016.6**
OIL	1998	0.0	0.0	0.0	27.3	27.5	30.9	16.2	23.2	19.9	24.0	14.0	0.0	**6,472.4**
DAY	1997	0.0	0.0	0.0	0.0	25.0	30.0	29.0	31.0	28.0	31.0	30.0	28.0	**3,958.0**
H2O	1997	0.0	0.0	0.0	0.0	50.6	30.2	22.4	21.2	25.6	38.2	32.9	27.6	**2,667.7**
OIL	1997	0.0	0.0	0.0	0.0	31.0	30.7	23.2	27.0	26.6	26.5	25.9	22.7	**6,289.4**
DAY	1996	13.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	26.0	0.0	0.0	0.0	**3,726.0**
H2O	1996	10.4	0.0	0.0	0.0	0.0	0.0	42.8	35.8	16.6	0.0	0.0	0.0	**2,419.0**
OIL	1996	10.4	0.0	0.0	0.0	0.0	0.0	33.5	26.0	29.6	0.0	0.0	0.0	**6,075.8**
DAY	1995	28.0	28.0	31.0	29.0	31.0	18.0	27.0	21.0	27.0	26.0	30.0	28.0	**3,629.0**
H2O	1995	15.7	38.6	16.6	25.6	21.2	22.2	33.0	21.1	28.1	20.9	32.7	24.3	**2,313.4**
OIL	1995	35.0	35.1	27.3	28.8	28.0	17.2	21.1	15.3	24.0	19.4	27.8	31.0	**5,976.3**
DAY	1994	27.0	28.0	29.0	28.0	30.0	30.0	31.0	21.0	30.0	22.0	26.0	15.0	**3,305.0**
H2O	1994	20.9	30.5	35.8	25.7	26.9	26.5	28.8	26.7	39.7	18.6	33.3	12.6	**2,013.4**
OIL	1994	32.6	31.8	18.5	35.4	31.5	27.6	27.6	26.7	27.5	17.2	35.8	16.0	**5,666.3**
DAY	1993	29.0	28.0	31.0	30.0	27.0	25.0	31.0	31.0	28.0	30.0	23.0	30.0	**2,988.0**
H2O	1993	23.5	14.2	17.9	19.6	17.4	29.6	39.1	25.3	24.5	22.8	27.5	32.7	**1,687.4**
OIL	1993	29.9	34.9	36.4	31.9	27.2	27.3	34.7	37.6	28.6	34.2	25.3	32.7	**5,338.1**
DAY	1992	31.0	29.0	1.0	30.0	25.0	30.0	28.0	28.0	28.0	31.0	30.0	26.0	**2,645.0**
H2O	1992	13.1	14.7	17.3	13.0	11.8	21.7	18.5	23.9	15.8	19.0	17.4	15.3	**1,393.3**
OIL	1992	48.0	37.8	36.8	41.2	26.3	37.0	34.4	35.7	38.7	37.5	35.2	34.1	**4,957.4**
DAY	1991	28.0	28.0	24.0	29.0	23.0	28.0	30.0	31.0	27.0	31.0	25.0	29.0	**2,328.0**
H2O	1991	18.1	21.8	14.4	15.3	19.1	21.9	22.8	21.7	17.7	28.0	18.3	22.9	**1,191.8**
OIL	1991	35.2	34.5	38.2	39.3	32.5	36.6	35.7	35.5	39.5	31.5	28.3	39.0	**4,514.7**

Licence ***3206*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,018.0**
H2O	2000	798.3	719.9	797.1	761.9	784.4	785.8	763.8	779.0	744.9	750.1	693.0	737.6	**107,065.0**
OIL	2000	24.3	21.6	23.7	22.5	23.5	23.2	24.6	24.3	22.1	22.6	21.0	22.5	**10,633.2**
DAY	1999	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,652.0**
H2O	1999	896.3	757.3	806.5	833.1	825.1	796.0	827.6	852.9	810.7	801.3	770.4	809.7	**97,949.2**
OIL	1999	40.1	31.4	34.5	34.7	33.7	33.5	26.7	25.7	23.9	24.4	23.4	25.0	**10,357.3**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,291.0**
H2O	1998	263.4	412.1	694.9	688.6	729.2	705.9	741.7	862.5	879.6	866.7	811.6	796.4	**88,162.3**
OIL	1998	10.5	16.5	29.2	28.5	30.7	29.1	30.2	35.0	35.8	34.8	34.0	33.3	**10,000.3**
DAY	1997	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,927.0**
H2O	1997	394.2	335.1	305.2	341.8	258.8	341.9	368.9	396.6	369.0	348.6	329.1	331.6	**79,709.7**
OIL	1997	16.2	13.6	12.1	14.0	10.6	13.2	15.6	14.2	13.9	13.3	13.2	12.9	**9,652.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,568.0**
H2O	1996	542.5	515.8	516.4	465.7	474.3	453.9	453.1	468.0	440.1	465.3	446.6	422.9	**75,588.9**
OIL	1996	22.3	21.9	21.0	19.4	19.0	18.3	17.6	18.3	17.3	18.5	17.0	16.8	**9,489.9**
DAY	1995	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,203.0**
H2O	1995	598.8	542.7	603.6	567.2	612.7	618.4	638.9	606.2	551.4	608.2	563.2	554.4	**69,924.3**

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Licence ***3206*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	24.6	21.6	24.3	23.2	24.9	24.9	25.5	24.2	21.8	23.3	22.6	22.2	**9,262.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,840.0**
H2O	1994	628.8	632.2	715.2	666.5	687.5	643.3	660.7	596.7	615.3	606.1	581.5	670.8	**62,858.6**
OIL	1994	20.0	20.3	22.2	27.3	27.8	28.8	28.5	24.9	26.2	25.4	24.0	26.6	**8,979.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,478.0**
H2O	1993	709.2	628.4	712.7	684.0	742.7	720.7	733.3	762.5	677.8	719.7	677.4	621.1	**55,154.0**
OIL	1993	38.0	37.4	42.6	39.3	51.3	32.1	34.2	24.0	24.1	22.2	20.2	19.0	**8,677.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,114.0**
H2O	1992	733.9	699.7	725.1	667.4	697.9	686.0	687.6	704.8	687.9	713.6	695.6	704.8	**46,764.5**
OIL	1992	45.9	46.1	46.6	37.6	39.8	34.2	34.1	42.5	32.1	34.2	30.6	38.6	**8,293.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,748.0**
H2O	1991	750.9	659.6	736.0	712.4	783.3	691.7	732.9	687.7	687.8	690.1	681.6	704.1	**38,360.2**
OIL	1991	20.9	18.7	20.8	20.3	32.3	19.0	31.1	35.8	49.6	65.1	61.6	63.3	**7,830.7**

Licence ***3209*** Well Name ***CNRL Pierson COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,980.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,711.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,122.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,980.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,711.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,122.2**
DAY	1998	31.0	25.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	18.0	**4,980.0**
GAS	1998	0.1	0.1	0.1	0.2	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	**3.5**
H2O	1998	27.0	11.8	47.6	36.3	31.6	19.7	8.6	13.6	10.6	12.3	25.3	6.3	**7,711.4**
OIL	1998	22.8	11.3	30.7	27.0	24.9	13.9	5.0	2.5	6.1	3.8	10.1	1.2	**6,122.2**
DAY	1997	31.0	28.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,635.0**
GAS	1997	0.0	0.2	0.1	0.0	0.0	0.1	0.1	0.2	0.3	0.0	0.1	0.2	**2.5**
H2O	1997	42.4	34.8	43.5	0.0	0.0	41.8	36.2	34.1	38.9	47.6	44.1	46.6	**7,460.7**
OIL	1997	28.6	36.2	45.2	0.0	0.0	39.7	34.5	30.9	29.9	38.2	39.2	35.6	**5,962.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,331.0**
GAS	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.1	**1.2**
H2O	1996	42.0	34.6	30.6	40.0	35.9	31.9	53.8	97.4	95.0	51.4	48.4	22.9	**7,050.7**
OIL	1996	39.2	33.0	31.1	38.5	69.7	60.8	44.1	18.7	22.9	31.9	23.2	30.6	**5,604.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,965.0**
GAS	1995	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.1	0.1	0.1	0.1	0.1	**0.9**
H2O	1995	55.4	49.9	51.7	53.4	45.7	25.2	36.0	38.2	33.5	30.1	31.2	31.2	**6,466.8**
OIL	1995	30.7	27.7	30.7	29.7	30.7	28.8	32.8	34.8	26.2	37.2	38.4	38.2	**5,161.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,600.0**
H2O	1994	53.1	48.6	53.6	50.0	52.5	49.1	55.2	52.3	53.1	51.8	49.9	52.0	**5,985.3**
OIL	1994	30.7	27.7	30.7	29.7	30.7	29.7	30.7	30.7	29.7	30.7	29.7	30.7	**4,775.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,235.0**
H2O	1993	49.8	46.0	52.4	58.8	54.3	50.8	56.8	53.4	51.0	47.9	44.9	53.4	**5,364.1**
OIL	1993	30.7	27.7	30.7	29.7	30.7	29.7	30.7	30.7	29.7	30.7	29.7	30.7	**4,413.9**
DAY	1992	0.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**2,870.0**
H2O	1992	0.0	35.3	60.8	58.8	60.8	58.8	60.8	60.8	58.8	60.8	51.0	60.8	**4,744.6**
OIL	1992	0.0	17.8	30.7	29.7	30.7	29.7	30.7	30.7	29.7	29.8	25.7	30.7	**4,052.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	**2,550.0**
H2O	1991	54.6	57.8	62.3	58.8	59.8	61.4	6.4	0.0	0.0	0.0	0.0	0.0	**4,117.1**
OIL	1991	38.3	25.2	29.1	28.4	30.8	26.8	27.2	0.0	0.0	0.0	0.0	0.0	**3,736.6**

Manitoba Production
1991 To 2000

Licence ***3209*** Well Name ***CNRL Pierson COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-25-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	9.0	**2,636.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	35.1	**1,131.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.5	42.7	**3,157.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,604.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.9**
DAY	1998	31.0	25.0	30.0	30.0	28.0	19.0	30.0	30.0	30.0	31.0	30.0	18.0	**2,604.0**
GAS	1998	0.1	0.1	0.2	0.2	0.1	0.0	0.1	0.0	0.0	0.1	0.0	0.2	**4.3**
H2O	1998	30.9	34.3	19.1	18.8	18.1	10.9	12.2	13.3	13.5	12.6	13.2	11.5	**1,074.0**
OIL	1998	24.8	26.8	17.0	17.5	16.6	9.4	11.6	12.7	11.6	11.7	12.5	10.4	**3,080.9**
DAY	1997	31.0	28.0	31.0	1.0	0.0	19.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,272.0**
GAS	1997	0.0	0.3	0.2	0.0	0.0	0.1	0.2	0.2	0.4	0.0	0.1	0.2	**3.2**
H2O	1997	16.2	15.8	13.2	0.5	0.0	12.2	19.9	22.0	20.3	14.1	12.0	13.3	**865.6**
OIL	1997	29.3	17.4	12.6	0.4	0.0	11.5	18.7	20.3	18.8	13.0	11.5	12.5	**2,898.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,979.0**
GAS	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.1	0.0	0.1	**1.5**
H2O	1996	21.7	17.5	28.8	24.0	14.1	14.9	11.5	11.1	11.2	6.8	11.9	37.4	**706.1**
OIL	1996	19.3	18.2	25.7	23.6	13.7	14.4	21.8	10.9	13.1	18.7	25.4	20.4	**2,732.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,613.0**
GAS	1995	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.1	0.2	0.2	0.1	0.0	**0.9**
H2O	1995	0.0	0.0	0.0	0.0	0.0	12.3	45.2	16.9	22.1	17.4	19.9	20.5	**495.2**
OIL	1995	27.5	24.3	26.6	22.2	24.4	12.0	40.8	15.4	19.6	18.5	18.6	18.5	**2,507.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,249.0**
OIL	1994	31.7	23.7	30.9	34.7	30.2	34.0	27.1	30.0	28.4	27.8	22.3	27.3	**2,238.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**884.0**
H2O	1993	0.0	0.0	0.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.9**
OIL	1993	35.9	47.1	45.8	31.6	38.9	35.9	30.5	31.2	30.3	29.4	30.2	30.0	**1,890.6**
DAY	1992	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**519.0**
H2O	1992	17.2	99.3	13.3	35.5	8.8	5.5	3.1	4.4	3.1	3.9	7.3	2.0	**337.5**
OIL	1992	92.8	68.5	108.2	88.1	76.9	65.6	59.2	53.7	53.4	50.7	34.7	39.5	**1,473.8**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	30.0	31.0	**160.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	20.6	42.9	20.5	18.5	16.4	15.2	**134.1**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	38.4	175.9	133.4	121.6	109.4	103.8	**682.5**

Licence ***3210*** Well Name ***CNRL Pierson SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a*** Field Code ***7*** Pool Code ***43*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258,291.1**
WIN	1999	1358.0	1240.0	1265.0	1132.0	1097.0	840.0	989.0	970.0	571.0	0.0	0.0	0.0	**258,291.1**
WIN	1998	1605.0	1079.0	1950.0	1501.0	1594.0	1493.0	1459.0	1439.0	1349.0	1390.0	1352.0	1362.0	**248,829.1**
WIN	1997	1665.0	1515.0	1564.0	1394.0	1588.0	1514.0	1581.0	1729.0	1717.0	1618.0	1576.0	1722.0	**231,256.1**
WIN	1996	1579.0	1579.0	1547.0	1316.0	1364.0	1239.0	1540.0	1555.0	1310.0	1583.0	1464.0	1667.0	**212,073.1**
WIN	1995	1367.0	1225.4	1372.2	1428.9	1314.0	1379.0	13820.0	1569.0	1314.0	1249.0	1322.0	0.0	**194,330.1**
WIN	1994	1398.6	1233.7	1428.9	1329.2	1405.5	1478.7	1571.7	1610.4	1451.4	1403.9	1282.9	1363.3	**166,969.6**
WIN	1993	1431.0	1258.3	1259.3	1445.9	1344.9	1367.5	1357.4	1323.1	1275.8	1177.8	1405.7	1399.8	**150,011.4**
WIN	1992	1383.5	1399.0	1491.5	1370.2	1461.9	1348.3	1521.8	1452.0	1421.8	1438.3	1373.8	1264.1	**133,964.9**
WIN	1991	1480.8	1352.8	1490.5	1427.8	1497.0	1420.5	1415.9	1393.7	1386.5	1454.7	1376.0	1408.2	**117,038.7**

Licence ***3212*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-36-010-27W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***3212*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-36-010-27W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	22.0	9.0	8.0	5.0	12.0	12.0	**2,927.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	25.0	171.0	16.5	66.5	0.0	0.0	**1,451.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	6.6	2.8	2.5	2.1	3.9	4.0	**521.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	27.0	21.0	16.0	24.0	6.0	0.0	**2,859.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	47.5	196.4	152.0	0.0	54.5	0.0	**1,172.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	9.7	7.3	3.2	5.1	1.4	0.0	**499.4**
DAY	1998	15.0	16.0	12.0	11.0	10.0	18.0	12.0	13.0	15.0	14.0	14.0	12.0	**2,765.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.2	0.0	0.7	0.0	**721.7**
OIL	1998	2.9	4.7	3.5	3.0	1.9	4.0	2.8	3.0	3.7	3.0	2.9	2.2	**472.7**
DAY	1997	0.0	0.0	0.0	14.0	31.0	30.0	31.0	17.0	14.0	19.0	15.0	15.0	**2,603.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719.5**
OIL	1997	0.0	0.0	0.0	3.2	4.7	2.6	5.3	3.5	2.8	3.8	2.7	2.8	**435.1**
DAY	1996	0.0	0.0	0.0	15.0	31.0	0.0	0.0	0.0	30.0	31.0	30.0	0.0	**2,417.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719.5**
OIL	1996	0.0	0.0	0.0	4.0	6.0	0.0	0.0	0.0	6.8	5.8	4.6	0.0	**403.7**
DAY	1995	0.0	0.0	0.0	15.0	31.0	15.0	31.0	31.0	30.0	31.0	30.0	0.0	**2,280.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719.5**
OIL	1995	0.0	0.0	0.0	4.5	4.8	3.4	3.3	3.3	0.8	3.0	4.1	0.0	**376.5**
DAY	1994	0.0	0.0	0.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**2,066.0**
OIL	1994	0.0	0.0	0.0	6.5	7.2	5.0	3.3	4.6	4.0	3.1	4.0	0.0	**349.3**
DAY	1993	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**1,837.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719.5**
OIL	1993	0.0	0.0	0.0	7.3	6.2	5.0	5.0	4.0	3.0	0.0	0.0	0.0	**311.6**
DAY	1992	0.0	0.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	**1,654.0**
OIL	1992	0.0	0.0	10.0	8.0	1.0	5.0	5.0	4.5	2.3	2.5	4.6	0.0	**281.1**
DAY	1991	0.0	0.0	31.0	30.0	30.0	30.0	0.0	31.0	30.0	31.0	0.0	0.0	**1,410.0**
OIL	1991	0.0	0.0	7.0	4.8	5.4	5.0	0.0	5.4	4.8	3.0	0.0	0.0	**238.2**

Licence ***3217*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	3.0	1.0	31.0	**5,965.0**
H2O	2000	0.6	0.6	0.9	0.9	1.0	0.9	0.9	0.6	0.3	0.1	0.0	0.7	**22,634.7**
OIL	2000	12.2	8.1	16.7	15.6	17.1	14.5	14.2	10.4	4.3	0.8	0.3	12.0	**8,401.6**
DAY	1999	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,671.0**
H2O	1999	0.5	1.0	0.8	1.2	1.4	1.0	1.4	1.4	1.3	1.1	1.2	1.0	**22,627.2**
OIL	1999	8.5	15.9	14.0	20.8	24.4	19.1	25.3	25.4	21.2	20.1	19.1	17.3	**8,275.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	30.0	29.0	30.0	31.0	**5,328.0**
H2O	1998	1.1	0.9	1.4	1.3	1.4	1.1	1.3	0.6	1.3	1.3	1.4	1.2	**22,613.9**
OIL	1998	19.4	17.2	23.7	21.5	22.8	21.9	22.7	11.6	21.5	24.7	26.4	24.0	**8,044.3**
DAY	1997	31.0	28.0	16.0	17.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,979.0**
H2O	1997	154.3	139.2	53.5	2.2	2.1	1.3	1.4	1.7	1.7	1.5	1.2	1.2	**22,599.6**
OIL	1997	16.9	15.0	10.6	26.6	39.5	22.8	24.4	24.1	25.6	24.6	22.0	22.6	**7,786.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	17.0	0.0	28.0	30.0	31.0	30.0	31.0	**4,644.0**
H2O	1996	168.3	153.2	162.4	149.4	147.9	79.5	0.0	287.3	231.3	198.6	175.3	171.0	**22,238.3**
OIL	1996	18.4	17.1	17.6	16.6	16.0	8.6	0.0	30.2	24.2	20.9	17.8	18.0	**7,512.2**
DAY	1995	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,325.0**
H2O	1995	161.5	134.0	149.3	167.7	165.8	168.0	178.1	174.5	170.8	181.0	160.1	160.3	**20,314.1**
OIL	1995	17.8	14.1	15.9	18.3	18.0	17.9	18.9	18.4	18.1	18.5	17.0	17.0	**7,306.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**3,961.0**
H2O	1994	197.8	180.8	201.7	189.8	185.4	169.2	174.4	143.0	166.0	154.2	155.0	172.4	**18,343.0**

Manitoba Production
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Licence ***3217*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	22.7	20.9	22.4	21.4	20.1	20.1	20.1	16.0	18.7	17.2	17.0	18.4	**7,096.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,600.0**
H2O	1993	212.5	190.7	218.7	211.3	226.9	211.2	229.3	213.6	191.8	189.2	173.3	166.6	**16,253.3**
OIL	1993	34.6	29.7	30.9	30.2	38.8	30.1	27.6	24.2	24.4	20.9	18.5	18.3	**6,861.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,237.0**
H2O	1992	207.9	205.1	212.2	191.1	214.5	199.3	208.4	219.7	209.2	215.3	206.1	212.6	**13,818.2**
OIL	1992	21.4	27.6	31.2	28.2	25.2	31.1	27.9	28.3	22.5	23.7	31.2	36.0	**6,533.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,871.0**
H2O	1991	234.5	207.7	230.6	209.2	230.6	221.2	235.0	220.2	198.2	198.1	185.3	203.8	**11,316.8**
OIL	1991	23.8	24.1	23.8	23.2	25.8	22.3	18.7	28.8	31.0	36.1	33.9	33.3	**6,199.4**

Licence ***3221*** Well Name ***Falcon Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,079.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,367.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,631.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,079.0**
H2O	1999	358.5	326.4	383.4	374.5	356.3	236.1	0.0	0.0	0.0	0.0	0.0	0.0	**45,367.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,631.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,909.0**
H2O	1998	306.6	261.2	241.9	368.2	414.4	321.9	325.9	306.0	359.8	397.9	336.8	312.1	**43,331.9**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,631.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,544.0**
H2O	1997	257.4	241.7	231.0	208.6	246.8	276.9	347.6	374.9	324.5	308.6	334.5	388.9	**39,379.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	8.6	0.0	0.0	0.0	0.0	0.0	0.0	**5,631.7**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,179.0**
H2O	1996	337.4	218.7	211.9	226.3	258.2	289.1	297.7	297.2	302.0	275.7	246.9	238.9	**35,837.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,817.0**
H2O	1995	426.3	353.4	438.1	443.3	459.5	348.6	457.7	420.4	365.6	355.1	248.6	208.9	**32,637.8**
OIL	1995	0.0	0.0	0.0	12.0	0.0	0.0	0.6	0.0	5.3	0.0	3.7	0.0	**5,623.1**
DAY	1994	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,452.0**
H2O	1994	119.5	141.6	323.7	335.4	344.9	310.8	160.2	274.1	158.6	239.4	222.7	451.5	**28,112.3**
OIL	1994	2.0	18.4	0.0	13.2	3.5	2.4	33.2	20.7	28.3	15.4	12.8	0.0	**5,601.5**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,092.0**
H2O	1993	287.5	302.6	340.3	357.8	375.3	384.5	357.0	338.1	237.6	252.4	248.8	269.8	**25,029.9**
OIL	1993	38.8	52.1	44.7	33.0	49.0	38.6	42.4	56.3	59.0	52.6	30.3	30.8	**5,451.6**
DAY	1992	0.0	15.0	22.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,728.0**
H2O	1992	0.0	0.4	0.5	115.6	316.3	310.2	377.2	400.1	386.6	395.6	210.7	331.0	**21,278.2**
OIL	1992	0.0	1.8	3.0	7.8	78.4	95.2	23.5	11.2	5.8	8.4	13.2	24.4	**4,924.0**
DAY	1991	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,418.0**

UWI ***100.08-04-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,274.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,987.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,274.0**
H2O	1999	0.7	0.6	0.8	0.8	0.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.4**
OIL	1999	2.8	2.5	2.7	2.7	2.8	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**5,987.4**

Manitoba Production
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Licence ***3221*** Well Name ***Falcon Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-04-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,104.0**
H2O	1998	1.2	0.5	0.7	1.1	0.9	0.7	0.7	0.7	0.8	0.8	0.7	0.7	**1,642.2**
OIL	1998	4.5	2.7	2.4	3.4	3.2	2.9	2.9	3.0	2.9	2.9	2.6	2.7	**5,972.2**
DAY	1997	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,739.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	1.8	1.8	1.2	0.6	1.1	0.7	1.9	**1,632.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	8.6	7.0	4.9	3.5	3.2	3.1	6.4	**5,936.1**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**2,525.0**
H2O	1996	6.4	5.8	6.3	6.7	7.5	8.7	8.7	6.4	0.0	0.0	0.0	0.0	**1,623.6**
OIL	1996	13.1	21.6	24.6	26.6	27.9	25.8	25.7	19.1	0.0	0.0	0.0	0.0	**5,899.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,285.0**
H2O	1995	12.9	10.7	12.7	15.6	6.5	6.7	13.3	12.8	11.2	10.4	8.1	4.7	**1,567.1**
OIL	1995	20.6	18.8	24.1	28.7	13.5	21.0	28.8	28.2	29.5	30.0	27.5	20.1	**5,715.0**
DAY	1994	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,920.0**
H2O	1994	7.6	7.6	7.3	9.6	8.7	8.4	6.4	8.7	7.7	10.8	4.7	10.9	**1,441.5**
OIL	1994	25.3	25.9	21.8	31.0	31.1	27.7	30.5	29.3	25.1	30.3	11.2	17.8	**5,424.2**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,560.0**
H2O	1993	7.9	8.9	9.6	10.0	10.8	11.1	10.2	10.4	9.5	10.4	8.5	8.4	**1,343.1**
OIL	1993	30.6	28.7	32.9	32.2	30.9	28.4	32.0	30.6	32.6	29.3	28.1	29.8	**5,117.2**
DAY	1992	0.0	0.0	17.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,196.0**
H2O	1992	0.0	0.0	0.0	0.7	0.8	0.8	10.6	9.7	9.4	9.9	8.8	8.6	**1,227.4**
OIL	1992	0.0	0.0	0.0	2.9	3.0	2.8	27.6	30.0	27.2	29.0	27.9	28.4	**4,751.1**
DAY	1991	26.0	25.0	20.0	30.0	16.0	16.0	4.0	31.0	30.0	31.0	0.0	0.0	**906.0**
H2O	1991	5.6	5.2	6.2	5.8	2.9	4.9	0.9	10.4	4.2	5.3	0.0	0.0	**1,168.1**
OIL	1991	19.8	17.9	19.9	22.5	13.0	20.8	4.5	40.6	20.3	24.3	0.0	0.0	**4,572.3**

Licence ***3224*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,849.0**
H2O	2000	23.6	22.1	23.7	22.6	23.3	22.9	24.5	24.8	24.1	22.0	23.6	23.3	**7,036.5**
OIL	2000	7.1	6.5	6.8	6.5	7.0	6.6	7.2	8.6	6.6	6.5	5.3	5.4	**3,552.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**5,483.0**
H2O	1999	32.0	28.7	33.0	29.8	31.3	28.8	28.1	32.2	25.7	24.1	23.9	24.4	**6,756.0**
OIL	1999	6.2	5.6	6.2	5.8	7.9	7.5	7.5	8.8	7.6	7.5	6.9	7.2	**3,472.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,120.0**
H2O	1998	29.9	28.3	29.1	32.7	38.4	37.3	34.9	32.0	30.4	31.9	31.1	33.0	**6,414.0**
OIL	1998	8.9	8.3	8.5	9.1	10.0	10.3	10.6	10.0	6.4	6.5	6.3	6.5	**3,387.7**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	**4,755.0**
H2O	1997	30.5	27.6	30.0	31.9	39.9	38.9	40.7	36.5	33.3	37.2	27.8	26.2	**6,025.0**
OIL	1997	8.0	7.5	8.1	8.1	9.3	9.1	9.1	9.0	8.5	9.6	8.3	8.6	**3,286.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,394.0**
H2O	1996	19.7	17.6	19.4	18.8	19.3	19.0	20.6	24.7	23.8	24.3	29.4	30.8	**5,624.5**
OIL	1996	9.5	9.1	9.6	8.9	8.8	8.2	9.0	9.4	8.7	9.5	8.5	8.4	**3,183.1**
DAY	1995	31.0	28.0	31.0	30.0	21.0	20.0	21.0	21.0	20.0	21.0	30.0	31.0	**4,028.0**
H2O	1995	28.9	24.9	26.5	24.7	27.7	25.8	24.3	23.2	20.7	23.2	23.4	20.0	**5,357.1**
OIL	1995	11.8	10.3	11.7	11.0	9.2	9.0	9.6	10.0	9.5	10.1	9.2	9.6	**3,075.5**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**3,723.0**
H2O	1994	20.9	21.8	31.7	31.6	34.7	32.0	35.4	24.4	28.0	28.1	25.9	28.0	**5,063.8**
OIL	1994	13.1	12.6	14.0	12.7	13.5	13.1	12.7	10.3	11.5	12.2	12.2	11.9	**2,954.5**
DAY	1993	30.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,369.0**
H2O	1993	40.1	38.1	35.3	34.5	30.2	31.2	32.1	42.4	34.6	33.1	23.5	24.2	**4,721.3**

Manitoba Production
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Licence ***3224*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	12.9	12.5	13.0	12.9	13.5	13.3	13.2	11.9	12.6	13.4	13.2	13.3	**2,804.7**
DAY	1992	31.0	29.0	31.0	15.0	3.0	10.0	16.0	15.0	15.0	16.0	30.0	31.0	**3,051.0**
H2O	1992	36.3	37.1	39.0	34.3	6.7	26.9	34.0	33.7	35.9	37.2	31.7	41.5	**4,322.0**
OIL	1992	19.5	19.0	20.2	18.6	3.6	13.9	20.9	19.5	18.4	15.9	14.0	13.7	**2,649.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,809.0**
H2O	1991	34.3	30.3	33.1	34.0	33.6	30.7	32.4	29.3	30.1	30.9	28.1	31.8	**3,927.7**
OIL	1991	6.7	5.3	6.0	5.9	5.8	17.1	18.7	18.1	18.7	19.0	18.4	18.7	**2,451.8**

Licence ***3225*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	17.0	21.0	30.0	30.0	30.0	31.0	**5,408.0**
H2O	2000	949.0	899.5	963.9	936.6	925.1	537.6	420.3	514.4	795.1	821.2	811.6	834.8	**197,295.8**
OIL	2000	9.9	8.7	9.8	8.8	10.6	5.1	10.2	8.3	19.6	17.8	17.6	17.6	**2,885.6**
DAY	1999	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**5,067.0**
H2O	1999	1057.6	980.5	982.6	878.0	907.4	876.8	921.9	904.8	867.7	932.6	888.7	957.6	**187,886.7**
OIL	1999	9.3	8.0	8.6	9.2	8.9	8.5	8.8	8.8	8.9	10.0	9.6	9.7	**2,741.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	**4,705.0**
H2O	1998	925.0	844.0	938.0	925.0	896.8	867.0	979.7	854.6	961.4	1009.3	1014.7	957.9	**176,730.5**
OIL	1998	10.8	9.7	10.5	12.0	11.9	9.5	10.8	9.6	10.0	9.6	9.3	9.2	**2,633.3**
DAY	1997	31.0	28.0	31.0	30.0	30.0	24.0	31.0	31.0	29.0	31.0	29.0	31.0	**4,343.0**
H2O	1997	1204.2	1140.7	1245.8	1133.1	1005.9	796.8	985.7	955.1	914.0	991.4	854.5	888.6	**165,557.1**
OIL	1997	13.6	13.8	14.8	13.9	14.3	12.8	13.0	13.9	13.2	14.1	9.9	9.6	**2,510.4**
DAY	1996	31.0	29.0	29.0	28.0	30.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,987.0**
H2O	1996	977.7	906.0	919.3	892.7	897.4	891.5	986.1	1117.2	1090.1	974.7	1046.4	1178.2	**153,441.3**
OIL	1996	9.9	9.7	9.7	9.3	16.0	15.1	13.4	14.9	14.3	14.3	14.5	14.2	**2,353.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,628.0**
H2O	1995	1011.4	842.5	902.0	1005.3	1042.8	967.3	1003.0	906.2	961.1	966.4	906.5	943.4	**141,564.0**
OIL	1995	9.5	8.4	9.1	8.8	8.7	8.4	8.4	10.1	9.3	10.7	9.7	10.0	**2,198.2**
DAY	1994	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,263.0**
H2O	1994	1230.7	1135.9	1243.0	1055.2	1207.3	1038.1	1123.1	1009.1	854.4	997.0	956.8	887.1	**130,106.1**
OIL	1994	12.3	11.7	13.7	12.0	12.7	12.5	12.4	15.4	11.9	8.8	9.7	9.0	**2,087.1**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,901.0**
H2O	1993	1106.6	1102.7	1151.6	1090.0	1068.4	1092.8	1114.5	1221.2	1473.8	1028.7	1156.7	1132.1	**117,368.4**
OIL	1993	14.9	14.5	13.6	11.5	11.8	13.6	11.9	10.3	10.4	13.2	12.1	12.4	**1,945.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,537.0**
H2O	1992	1195.0	1135.3	1268.4	1151.5	1194.5	1266.4	1049.3	1162.1	1093.8	1186.8	1088.2	1133.0	**103,629.3**
OIL	1992	9.6	9.2	9.6	9.1	14.5	16.1	16.3	15.1	14.9	15.0	14.2	15.1	**1,794.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,171.0**
H2O	1991	1607.8	1391.9	1580.6	1562.2	1530.7	1491.3	1577.0	1425.6	1425.4	1467.8	1334.8	1508.5	**89,705.0**
OIL	1991	10.0	7.9	9.2	8.7	10.7	10.4	11.4	11.2	9.3	9.5	9.2	9.3	**1,636.1**

Licence ***3228*** Well Name ***Zargon Daly Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-36-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,582.0**
H2O	2000	41.4	39.1	41.5	39.7	40.8	41.5	42.6	42.0	39.3	39.0	40.6	39.4	**14,135.3**
OIL	2000	5.9	5.4	5.6	5.4	5.7	5.6	5.8	7.2	7.0	6.6	6.9	6.9	**2,911.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,216.0**
H2O	1999	37.1	32.6	38.1	34.3	37.7	35.5	33.8	40.6	44.2	42.7	43.1	43.0	**13,648.4**
OIL	1999	6.2	5.6	6.2	5.8	5.9	5.8	5.7	6.9	6.2	6.2	5.8	5.8	**2,837.5**

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Licence ***3228*** Well Name ***Zargon Daly Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-36-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	27.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,851.0**
H2O	1998	38.5	34.9	37.5	41.6	49.4	36.0	36.6	35.8	35.2	36.6	36.6	37.9	**13,185.7**
OIL	1998	7.9	6.9	7.5	7.8	8.9	6.1	6.8	6.9	6.4	6.5	6.4	6.5	**2,765.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,492.0**
H2O	1997	53.0	46.1	50.4	53.2	66.6	63.6	68.3	62.5	57.4	61.6	36.8	33.2	**12,729.1**
OIL	1997	8.6	7.7	8.4	8.4	9.5	9.3	9.5	9.5	9.1	9.9	7.5	7.4	**2,680.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,127.0**
H2O	1996	36.8	31.8	35.7	34.4	35.0	34.6	36.8	46.4	44.7	41.0	49.4	51.3	**12,076.4**
OIL	1996	12.8	11.8	12.6	11.7	11.5	10.7	11.0	9.4	8.7	9.8	8.9	8.8	**2,576.0**
DAY	1995	31.0	28.0	31.0	29.0	20.0	20.0	21.0	20.0	20.0	21.0	30.0	31.0	**3,762.0**
H2O	1995	57.9	49.5	52.9	47.1	54.7	51.0	48.9	46.0	37.9	42.0	42.6	36.2	**11,598.5**
OIL	1995	10.4	8.9	10.3	9.2	10.0	9.8	10.6	10.8	12.5	13.1	12.0	12.6	**2,448.3**
DAY	1994	31.0	28.0	30.0	30.0	31.0	29.0	30.0	20.0	30.0	30.0	30.0	31.0	**3,460.0**
H2O	1994	48.1	49.7	73.0	72.2	79.9	73.1	79.4	48.4	56.0	55.8	51.7	56.3	**11,031.8**
OIL	1994	10.5	9.9	11.1	10.0	10.8	10.3	9.9	8.9	10.1	10.6	10.7	10.4	**2,318.1**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	21.0	30.0	31.0	30.0	31.0	**3,110.0**
H2O	1993	102.8	94.4	88.1	85.0	75.6	76.8	73.6	56.7	69.2	69.6	55.8	55.3	**10,288.2**
OIL	1993	9.3	8.6	9.1	8.9	9.5	9.3	9.6	6.4	10.0	10.7	10.9	10.5	**2,194.9**
DAY	1992	31.0	29.0	31.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	30.0	31.0	**2,800.0**
H2O	1992	106.1	107.9	114.3	99.0	98.1	116.3	97.4	100.7	87.6	91.1	79.3	102.8	**9,385.3**
OIL	1992	13.2	12.8	13.6	12.4	12.3	13.9	13.8	13.5	10.4	10.1	9.8	9.6	**2,082.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,543.0**
H2O	1991	89.6	76.8	88.0	85.7	88.0	86.2	90.7	66.9	88.0	89.1	82.3	92.5	**8,184.7**
OIL	1991	16.8	13.0	15.4	14.3	14.6	14.3	15.7	12.4	12.7	12.7	12.4	12.6	**1,936.7**

Licence ***3229*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	8.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,750.0**
H2O	2000	606.1	585.6	686.8	681.6	720.3	175.7	727.5	644.7	746.6	641.0	748.6	739.1	**112,132.2**
OIL	2000	21.5	19.5	20.9	19.0	19.1	4.7	16.4	11.2	12.4	15.3	15.3	15.3	**7,412.8**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,407.0**
H2O	1999	109.2	97.1	904.1	980.9	987.4	917.3	674.1	563.7	484.3	535.6	545.0	582.9	**104,428.6**
OIL	1999	22.9	18.5	28.1	32.2	32.2	40.1	37.7	25.1	21.7	21.7	20.5	20.5	**7,222.2**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	30.0	25.0	30.0	31.0	27.0	31.0	**5,045.0**
H2O	1998	666.0	806.7	668.2	740.1	603.1	526.0	765.3	573.5	570.7	598.2	588.4	209.2	**97,047.0**
OIL	1998	35.8	28.3	35.2	34.8	27.8	28.4	33.0	26.9	24.5	21.4	31.9	23.6	**6,901.0**
DAY	1997	28.0	27.0	27.0	23.0	31.0	29.0	31.0	30.0	28.0	27.0	30.0	30.0	**4,691.0**
H2O	1997	415.2	319.2	482.7	416.4	638.4	497.9	433.0	596.7	689.2	594.9	705.4	618.0	**89,731.6**
OIL	1997	24.4	26.5	23.7	19.6	27.0	48.3	35.3	30.7	25.6	29.2	36.1	29.1	**6,549.4**
DAY	1996	31.0	29.0	30.0	29.0	31.0	30.0	30.0	28.0	30.0	30.0	30.0	30.0	**4,350.0**
H2O	1996	689.2	632.4	694.7	653.5	614.5	477.4	508.8	446.3	618.6	651.3	708.7	640.5	**83,324.6**
OIL	1996	36.3	36.9	35.3	29.2	32.1	30.1	30.4	17.1	24.7	25.5	27.1	25.0	**6,193.9**
DAY	1995	31.0	24.0	21.0	30.0	30.0	21.0	30.0	31.0	29.0	31.0	30.0	31.0	**3,992.0**
H2O	1995	599.6	428.5	468.7	881.8	822.6	584.8	870.4	902.6	792.6	674.9	697.1	763.6	**75,988.7**
OIL	1995	34.8	23.5	22.3	28.2	28.4	18.8	25.2	23.6	23.1	28.8	32.0	31.6	**5,844.2**
DAY	1994	31.0	27.0	31.0	29.0	31.0	29.0	31.0	31.0	28.0	30.0	30.0	30.0	**3,653.0**
H2O	1994	1246.1	1202.4	1273.4	1020.7	608.6	606.7	479.0	518.1	507.7	607.0	619.8	580.2	**67,501.5**
OIL	1994	30.8	32.1	35.2	31.9	34.9	34.8	35.0	31.2	29.4	31.1	29.8	27.8	**5,523.9**
DAY	1993	30.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	29.0	31.0	**3,295.0**
H2O	1993	746.5	585.1	687.9	704.3	738.7	755.8	881.4	767.8	835.0	758.9	899.9	1266.9	**58,231.8**

Manitoba Production
1991 To 2000

Licence ***3229*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	42.9	40.5	45.4	40.1	40.5	41.0	47.7	57.1	53.7	56.4	49.2	37.7	**5,139.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	24.0	31.0	29.0	31.0	**2,937.0**
H2O	1992	472.9	450.4	391.4	378.3	597.6	645.7	598.6	641.9	695.7	872.3	783.8	774.6	**48,603.6**
OIL	1992	24.8	19.7	14.7	17.1	30.9	51.7	57.4	60.3	45.9	47.4	44.8	41.4	**4,587.7**
DAY	1991	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,579.0**
H2O	1991	382.3	333.1	490.8	459.0	434.9	529.0	577.8	594.8	525.3	538.0	533.1	469.3	**41,300.4**
OIL	1991	23.1	18.9	33.2	28.4	37.7	45.0	46.1	47.7	45.1	53.7	47.2	25.0	**4,131.6**

Licence ***3231*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	277.0	232.0	253.0	250.0	259.0	142.0	239.0	178.0	139.0	73.0	155.0	154.0	**153,133.0**
WIN	1999	90.0	274.0	275.0	229.0	297.0	344.0	328.0	259.0	327.0	342.0	305.0	270.0	**150,782.0**
WIN	1998	808.0	744.0	638.0	534.0	575.0	559.0	522.0	422.0	512.0	451.0	1670.0	375.0	**147,442.0**
WIN	1997	160.0	2.0	114.0	157.0	667.0	610.0	586.0	1046.0	1971.0	1012.0	850.0	817.0	**139,632.0**
WIN	1996	912.0	138.0	382.0	673.0	754.0	903.0	924.0	941.0	892.0	861.0	803.0	757.0	**131,640.0**
WIN	1995	730.0	642.0	596.0	694.0	662.0	708.0	629.0	806.0	585.0	683.0	733.0	1010.0	**122,700.0**
WIN	1994	1084.0	1075.0	1179.0	1098.0	1163.0	1214.0	637.0	1154.0	1061.0	1259.0	1020.0	834.0	**114,222.0**
WIN	1993	825.0	687.0	729.0	662.0	383.0	692.0	751.0	994.0	969.0	1573.0	941.0	1024.0	**101,444.0**
WIN	1992	988.0	914.0	963.0	920.0	977.0	1516.0	1007.0	1165.0	972.0	1331.0	989.0	871.0	**91,214.0**
WIN	1991	1311.0	1254.0	1393.0	1275.0	1196.0	1044.0	1228.0	1202.0	1088.0	1055.0	965.0	1017.0	**78,601.0**

Licence ***3232*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,075.0**
H2O	2000	2.7	2.4	2.7	2.8	2.2	2.1	1.9	2.1	3.1	3.4	2.7	2.4	**1,826.0**
OIL	2000	10.4	8.9	10.6	10.7	8.7	7.4	7.5	8.3	11.8	13.5	10.3	10.0	**5,925.4**
DAY	1999	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**5,709.0**
H2O	1999	3.7	3.4	3.3	2.9	3.2	3.4	3.4	3.8	4.1	4.0	2.4	2.3	**1,795.5**
OIL	1999	16.5	13.3	13.5	11.4	12.2	14.2	13.5	15.6	15.6	15.4	9.3	8.9	**5,807.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,361.0**
H2O	1998	3.9	3.6	3.5	3.6	3.4	3.3	4.2	4.4	4.0	4.3	3.7	3.4	**1,755.6**
OIL	1998	15.6	13.2	14.0	13.8	14.0	13.4	15.8	17.1	15.2	16.1	15.5	13.8	**5,647.9**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,996.0**
H2O	1997	1.7	3.9	5.3	4.5	4.7	4.8	4.6	5.0	5.3	4.9	4.5	4.4	**1,710.3**
OIL	1997	7.5	14.8	19.9	17.8	18.2	18.0	18.8	16.9	19.2	17.8	17.4	16.5	**5,470.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,632.0**
H2O	1996	4.7	4.6	5.4	3.9	4.7	4.3	4.1	3.3	3.5	4.0	4.0	3.0	**1,656.7**
OIL	1996	18.3	18.2	21.4	15.9	18.0	16.1	14.8	11.9	13.5	15.8	14.8	11.8	**5,267.6**
DAY	1995	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,266.0**
H2O	1995	4.9	3.2	3.8	4.7	5.5	4.2	4.7	3.3	3.7	4.3	4.7	4.8	**1,607.2**
OIL	1995	19.3	12.3	15.2	18.3	21.6	16.5	18.4	12.0	13.3	16.1	18.2	17.6	**5,077.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,903.0**
H2O	1994	2.9	3.9	4.9	4.8	5.1	4.2	4.4	5.0	5.5	4.2	4.3	5.4	**1,555.4**
OIL	1994	11.4	16.7	19.8	18.7	20.2	17.9	17.7	20.3	21.7	16.2	16.5	21.0	**4,878.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**3,543.0**
H2O	1993	3.1	2.8	3.1	3.0	3.2	4.3	3.3	4.9	4.0	4.8	3.6	2.8	**1,500.8**
OIL	1993	27.7	23.7	25.3	27.7	29.8	25.3	25.3	19.1	18.0	19.1	13.8	11.8	**4,660.2**
DAY	1992	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,181.0**
H2O	1992	7.5	3.0	6.3	2.9	3.0	2.9	3.0	3.1	2.4	2.5	3.0	3.9	**1,457.9**

Manitoba Production
1991 To 2000

Licence ***3232*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	36.6	27.6	59.0	28.2	32.5	28.0	27.8	31.9	27.6	22.4	23.2	27.0	**4,393.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,821.0**
H2O	1991	3.2	2.8	3.2	3.0	6.8	6.0	9.3	6.2	6.0	6.0	3.0	3.1	**1,414.4**
OIL	1991	29.8	29.4	32.7	29.1	32.2	25.1	18.7	19.2	18.6	19.5	21.6	26.6	**4,021.8**

Licence ***3234*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,619.3**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,023.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	0.0	**4,619.3**
H2O	1999	0.8	0.4	0.4	0.5	0.7	0.5	0.3	0.4	0.7	0.5	0.2	0.0	**498.2**
OIL	1999	9.7	6.8	7.1	7.8	9.9	8.0	5.6	5.5	7.4	7.3	2.9	0.0	**3,023.6**
DAY	1998	31.0	28.0	27.0	30.0	17.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,300.3**
H2O	1998	0.6	0.5	0.2	0.3	0.3	0.6	0.4	0.6	0.5	0.7	0.6	0.6	**492.8**
OIL	1998	10.0	9.1	5.7	7.4	4.2	8.6	7.0	8.5	7.3	8.8	11.0	11.3	**2,945.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,954.3**
H2O	1997	1.6	1.4	0.8	0.5	0.6	0.5	0.6	1.0	0.5	0.4	0.4	0.3	**486.9**
OIL	1997	10.5	9.4	7.8	10.4	8.3	4.9	7.2	10.4	7.6	7.5	8.6	8.9	**2,846.7**
DAY	1996	27.0	26.0	31.0	28.0	29.0	0.0	31.0	0.0	30.0	31.0	30.0	31.0	**3,589.3**
H2O	1996	0.9	0.5	0.2	0.5	1.3	0.0	1.8	0.0	1.5	0.6	0.6	0.9	**478.3**
OIL	1996	9.4	9.7	7.5	10.7	11.3	0.0	13.9	0.0	13.0	11.1	9.9	10.8	**2,745.2**
DAY	1995	31.0	28.0	27.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,295.3**
H2O	1995	2.0	3.3	9.7	12.4	3.6	2.5	2.2	0.5	0.9	0.9	0.4	0.5	**469.5**
OIL	1995	10.2	12.1	17.7	16.8	11.6	12.7	10.5	7.2	11.9	15.8	8.0	8.3	**2,637.9**
DAY	1994	0.0	0.0	0.0	25.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	16.0	**2,939.3**
H2O	1994	0.0	0.0	0.0	6.1	3.8	2.6	1.1	1.5	1.4	1.5	4.3	1.5	**430.6**
OIL	1994	0.0	0.0	0.0	43.9	35.9	34.7	28.9	25.2	20.1	21.8	16.3	9.8	**2,495.1**
DAY	1993	31.0	28.0	31.0	30.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	0.0	**2,687.3**
H2O	1993	1.2	0.8	0.4	0.7	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	**406.8**
OIL	1993	24.7	17.0	18.3	15.0	0.0	0.0	0.0	16.3	0.0	0.0	0.0	0.0	**2,258.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	10.0	0.0	6.0	30.0	31.0	30.0	31.0	**2,557.3**
H2O	1992	0.4	0.5	0.6	0.4	0.7	0.3	0.0	0.4	2.6	0.7	0.0	1.8	**402.5**
OIL	1992	7.6	10.8	6.3	3.9	8.8	2.7	0.0	5.9	31.0	12.4	2.4	27.9	**2,167.2**
DAY	1991	31.0	27.0	31.0	29.0	31.0	30.0	26.0	19.0	13.0	31.0	30.0	31.0	**2,267.3**
H2O	1991	0.3	0.3	0.6	0.4	0.4	0.4	0.8	0.7	0.3	0.4	0.4	0.2	**394.1**
OIL	1991	10.2	12.3	19.8	10.6	13.6	18.1	18.8	14.3	6.8	14.0	16.1	6.6	**2,047.5**

Licence ***3235*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,917.0**
H2O	2000	34.3	36.8	41.5	35.3	36.7	33.7	31.8	32.2	36.1	43.2	39.5	39.9	**4,105.3**
OIL	2000	15.9	16.9	18.8	16.1	16.8	15.1	15.7	15.3	16.3	19.8	18.1	18.5	**9,470.5**
DAY	1999	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,551.0**
H2O	1999	31.0	38.0	36.3	35.1	37.7	36.6	38.2	38.6	39.6	38.3	34.1	33.9	**3,664.3**
OIL	1999	15.8	17.6	17.7	16.7	17.2	17.4	18.0	17.5	17.7	17.7	15.7	15.9	**9,267.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,197.0**
H2O	1998	19.1	23.7	37.8	34.6	36.7	31.3	36.6	39.2	41.8	40.9	37.7	34.8	**3,226.9**
OIL	1998	22.5	28.0	24.3	18.4	20.0	16.8	19.2	19.1	19.1	18.5	17.7	16.4	**9,062.3**

Manitoba Production
1991 To 2000

Licence ***3235*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,832.0**
H2O	1997	17.3	28.0	28.7	23.3	34.6	26.9	27.1	31.3	30.5	29.0	26.7	25.7	**2,812.7**
OIL	1997	20.9	33.5	33.2	27.8	41.7	30.6	33.4	32.4	33.5	32.7	31.6	29.6	**8,822.3**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,477.0**
H2O	1996	33.0	33.7	33.7	29.4	25.8	12.0	11.6	8.5	11.0	13.8	17.5	16.2	**2,483.6**
OIL	1996	39.6	41.5	40.2	35.8	30.1	14.3	13.3	9.9	12.6	16.1	19.7	18.9	**8,441.4**
DAY	1995	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**4,112.0**
H2O	1995	24.4	20.0	23.4	24.3	28.8	29.4	30.1	29.5	26.7	23.0	25.3	31.3	**2,237.4**
OIL	1995	44.4	35.2	41.6	44.4	52.3	52.8	53.4	52.1	47.1	39.3	45.1	36.5	**8,149.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	26.0	31.0	30.0	31.0	**3,753.0**
H2O	1994	19.3	20.5	24.7	24.6	23.3	21.5	20.6	20.7	34.5	40.9	27.2	29.0	**1,921.2**
OIL	1994	24.4	26.2	30.1	30.5	27.5	28.3	26.1	25.5	34.6	66.2	50.0	51.7	**7,605.2**
DAY	1993	31.0	28.0	27.0	0.0	19.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	**3,396.0**
H2O	1993	18.7	14.4	7.7	0.0	43.8	31.7	24.6	25.7	20.5	25.1	22.0	21.1	**1,614.4**
OIL	1993	44.9	41.5	39.9	0.0	23.5	40.3	35.4	32.0	28.6	30.4	25.9	25.4	**7,184.1**
DAY	1992	31.0	29.0	31.0	30.0	0.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,082.0**
H2O	1992	22.0	21.2	22.2	14.7	0.0	17.2	26.8	24.4	22.5	23.4	21.0	20.9	**1,359.1**
OIL	1992	39.7	40.0	40.4	31.3	0.0	41.8	55.8	49.6	45.0	39.2	36.8	41.9	**6,816.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,764.0**
H2O	1991	25.3	22.4	25.3	24.3	23.7	17.9	17.6	21.7	18.0	21.2	17.9	18.5	**1,122.8**
OIL	1991	44.7	40.1	44.6	43.6	45.2	41.9	41.1	41.6	37.2	42.3	43.2	46.6	**6,354.8**

Licence ***3237*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,424.9**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,770.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,003.7**
DAY	1996	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,424.9**
H2O	1996	27.4	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,770.7**
OIL	1996	9.6	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,003.7**
DAY	1995	25.0	28.0	31.0	30.0	16.0	24.0	31.0	30.0	0.0	15.0	27.0	31.0	**3,367.9**
H2O	1995	17.3	18.4	21.0	9.7	11.0	11.9	10.8	4.2	0.0	14.8	30.6	21.8	**1,730.5**
OIL	1995	4.9	5.7	6.5	4.6	3.2	17.8	12.6	13.4	0.0	15.6	14.4	13.4	**2,988.3**
DAY	1994	31.0	28.0	16.0	25.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,079.9**
H2O	1994	2.3	2.9	7.8	14.3	5.6	11.0	2.9	8.1	16.0	15.1	7.0	7.7	**1,559.0**
OIL	1994	10.1	13.6	10.1	24.7	13.3	8.1	15.8	11.5	16.1	12.5	2.6	2.1	**2,876.2**
DAY	1993	23.0	28.0	31.0	29.0	23.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,737.9**
H2O	1993	2.5	4.8	4.0	2.0	1.8	7.6	5.3	1.5	0.9	0.9	0.9	2.3	**1,458.3**
OIL	1993	9.2	18.8	14.8	10.1	7.7	8.8	7.7	5.8	4.8	4.6	4.5	11.3	**2,735.7**
DAY	1992	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,390.9**
H2O	1992	3.8	3.2	1.7	5.1	5.7	4.0	2.7	11.7	7.6	5.8	5.8	3.7	**1,423.8**
OIL	1992	12.0	9.7	5.3	12.9	14.2	10.9	7.6	37.7	23.3	17.9	7.3	11.4	**2,627.6**
DAY	1991	12.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,032.9**
H2O	1991	5.3	10.2	9.0	5.4	6.7	5.2	6.0	5.1	4.3	3.7	4.9	3.0	**1,363.0**
OIL	1991	16.8	35.6	26.4	19.4	27.1	23.4	28.3	24.8	16.8	14.8	24.3	12.7	**2,457.4**

Licence ***3239*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-22-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,307.0**

Manitoba Production
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Licence ***3239*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-22-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	24.7	21.1	19.0	24.9	22.4	20.5	26.2	18.1	17.8	18.5	37.1	17.6	**14,978.9**
OIL	2000	26.1	25.2	20.7	20.8	21.0	20.0	21.0	19.8	16.9	18.0	18.1	22.5	**2,837.5**
DAY	1999	31.0	28.0	30.0	30.0	31.0	28.0	25.0	26.0	27.0	30.0	30.0	31.0	**4,944.0**
H2O	1999	12.3	27.7	39.2	22.8	22.4	43.9	32.0	26.0	38.8	31.8	37.2	29.4	**14,711.0**
OIL	1999	29.0	26.3	27.1	28.3	20.4	25.5	24.3	24.3	23.8	25.0	25.0	25.5	**2,587.4**
DAY	1998	31.0	12.0	28.0	30.0	30.0	21.0	25.0	30.0	30.0	30.0	30.0	29.0	**4,597.0**
H2O	1998	5.3	1.0	1.0	0.0	0.0	3.0	3.0	0.2	23.2	30.9	22.5	35.6	**14,347.5**
OIL	1998	14.5	5.1	16.9	6.8	6.1	6.0	7.0	7.6	50.3	37.6	38.2	33.9	**2,282.9**
DAY	1997	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	16.0	18.0	30.0	**4,271.0**
H2O	1997	0.0	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1	30.9	17.4	**14,221.8**
OIL	1997	1.0	6.0	6.8	6.5	6.5	2.3	0.5	0.5	0.5	5.0	8.0	25.0	**2,052.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,937.0**
H2O	1996	0.0	0.0	0.0	2.1	1.0	0.0	1.0	2.7	0.0	0.0	0.0	0.0	**14,136.6**
OIL	1996	9.6	7.5	5.8	11.0	9.4	6.5	4.9	4.5	5.2	8.2	4.5	1.8	**1,984.3**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,572.0**
H2O	1995	1.0	0.0	0.0	0.0	10.2	4.7	7.9	3.8	0.8	0.0	0.0	0.0	**14,129.8**
OIL	1995	5.6	2.7	2.7	2.7	4.0	4.0	4.0	4.1	6.9	9.0	7.5	6.5	**1,905.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,208.0**
H2O	1994	0.0	0.5	962.7	87.6	0.0	658.9	326.9	73.7	10.7	3.6	0.0	2.9	**14,101.4**
OIL	1994	6.9	7.3	12.4	6.5	5.8	6.0	6.1	1.5	2.0	2.1	6.7	6.9	**1,845.7**
DAY	1993	7.0	28.0	31.0	30.0	7.0	0.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,847.0**
H2O	1993	0.0	6.5	0.8	0.0	0.0	0.0	1.4	0.0	0.3	0.0	1.0	0.0	**11,973.9**
OIL	1993	14.3	6.7	7.0	6.3	1.9	0.0	16.2	7.1	6.8	5.9	5.8	6.9	**1,775.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,566.0**
H2O	1992	0.0	0.5	0.2	0.7	0.0	0.4	0.3	0.0	0.5	0.0	0.0	0.0	**11,963.9**
OIL	1992	7.5	6.9	7.4	7.0	6.7	7.5	9.5	6.9	7.7	4.5	0.0	0.0	**1,690.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	20.0	31.0	**2,261.0**
H2O	1991	0.2	0.2	0.7	0.2	0.3	0.1	0.0	0.2	0.0	0.3	0.0	1.0	**11,961.3**
OIL	1991	7.7	6.5	7.0	9.1	8.1	4.1	11.7	7.6	6.4	7.8	5.2	8.2	**1,619.0**

Licence ***3240*** Well Name ***Waskada Unit No. 6 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,890.0**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,890.0**
WIN	1998	716.0	734.0	617.0	529.0	519.0	478.0	515.0	379.0	337.0	372.0	436.0	306.0	**81,890.0**
WIN	1997	180.0	154.0	570.0	641.0	801.0	541.0	555.0	728.0	836.0	858.0	857.0	839.0	**75,952.0**
WIN	1996	886.0	739.0	733.0	837.0	743.0	711.0	737.0	723.0	728.0	774.0	769.0	731.0	**68,392.0**
WIN	1995	627.0	258.0	509.0	510.0	447.0	538.0	588.0	605.0	541.0	664.0	734.0	870.0	**59,281.0**
WIN	1994	502.0	580.0	643.0	641.0	614.0	708.0	838.0	847.0	488.0	652.0	634.0	641.0	**52,390.0**
WIN	1993	283.0	283.0	315.0	293.0	293.0	307.0	363.0	468.0	398.0	329.0	274.0	322.0	**44,602.0**
WIN	1992	432.0	407.0	455.0	410.0	10829.0	368.0	2612.0	1631.0	215.0	436.0	3490.0	327.0	**40,674.0**
WIN	1991	392.0	367.0	443.0	395.0	426.0	392.0	443.0	406.0	423.0	464.0	438.0	457.0	**19,062.0**

Licence ***3241*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,549.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,867.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,077.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,549.0**

Manitoba Production
1991 To 2000

Licence ***3241*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,867.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,077.6**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,549.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,867.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,077.6**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	13.0	0.0	**4,549.0**
H2O	1997	95.2	100.7	111.3	106.3	123.3	176.8	174.7	168.0	162.7	175.4	75.2	0.0	**25,867.3**
OIL	1997	15.9	1.2	1.3	1.3	1.8	1.8	1.8	1.9	1.7	1.9	0.7	0.0	**5,077.6**
DAY	1996	31.0	29.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**4,235.0**
H2O	1996	144.8	133.1	148.7	143.7	132.4	142.7	110.2	98.6	98.8	103.0	96.4	97.0	**24,397.7**
OIL	1996	15.9	15.6	16.3	15.7	10.0	9.8	19.2	21.3	21.4	22.3	21.7	22.6	**5,046.3**
DAY	1995	31.0	26.0	30.0	25.0	31.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	**3,875.0**
H2O	1995	179.1	159.9	175.9	137.9	150.8	145.3	145.3	146.9	146.5	147.6	131.4	146.3	**22,948.3**
OIL	1995	24.0	19.8	22.4	16.2	16.9	15.6	15.5	15.5	15.4	15.4	14.2	15.0	**4,834.5**
DAY	1994	0.0	0.0	0.0	0.0	0.0	9.0	26.0	31.0	28.0	31.0	30.0	31.0	**3,523.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	58.5	183.5	201.2	191.0	193.2	177.7	183.4	**21,135.4**
OIL	1994	0.0	0.0	0.0	0.0	0.0	3.8	14.6	25.2	23.8	27.8	25.0	26.2	**4,628.6**
DAY	1993	31.0	27.0	30.0	30.0	30.0	29.0	31.0	29.0	25.0	27.0	29.0	16.0	**3,337.0**
H2O	1993	207.6	168.7	169.1	178.3	200.6	216.2	210.2	196.4	176.0	160.0	176.1	101.2	**19,946.9**
OIL	1993	22.4	20.7	21.6	22.7	23.8	22.3	13.7	11.4	10.2	11.4	11.3	6.1	**4,482.2**
DAY	1992	29.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	29.0	31.0	**3,003.0**
H2O	1992	193.4	194.3	227.3	226.8	229.9	228.0	236.3	216.5	202.0	224.4	224.5	213.0	**17,786.5**
OIL	1992	21.0	19.5	23.7	22.6	21.8	21.4	20.8	20.0	19.9	21.4	21.4	21.7	**4,284.6**
DAY	1991	30.0	27.0	30.0	26.0	30.0	30.0	30.0	28.0	29.0	29.0	29.0	30.0	**2,648.0**
H2O	1991	352.8	341.2	357.4	201.2	159.5	163.7	152.9	147.9	152.6	161.6	180.9	195.6	**15,170.1**
OIL	1991	52.0	50.7	56.0	23.5	12.0	13.1	12.6	11.7	11.7	12.1	19.9	19.2	**4,029.4**

Licence ***3242*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,428.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,709.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,637.5**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	16.0	**4,428.0**
H2O	1996	186.7	163.3	182.5	324.5	373.8	379.5	229.1	19.5	5.9	6.4	84.0	177.0	**19,709.1**
OIL	1996	23.3	21.5	22.7	7.3	3.6	3.6	3.6	4.4	5.9	6.3	1.9	1.0	**5,637.5**
DAY	1995	31.0	27.0	30.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	**4,081.0**
H2O	1995	314.2	255.2	264.3	245.1	252.8	230.7	209.3	197.9	203.3	224.9	191.1	212.7	**17,576.9**
OIL	1995	52.2	47.4	50.6	49.8	52.9	43.3	28.5	23.7	24.3	26.8	23.2	24.7	**5,532.4**
DAY	1994	30.0	28.0	22.0	29.0	30.0	30.0	18.0	31.0	28.0	31.0	16.0	11.0	**3,724.0**
H2O	1994	366.6	334.6	300.5	363.9	424.3	407.0	271.5	410.0	388.9	393.7	193.2	132.7	**14,775.4**
OIL	1994	57.3	51.8	41.6	57.5	64.6	66.2	36.7	51.3	48.4	56.5	27.1	19.0	**5,085.0**
DAY	1993	31.0	27.0	30.0	30.0	31.0	20.0	30.0	29.0	26.0	27.0	30.0	31.0	**3,420.0**
H2O	1993	418.8	340.4	341.0	359.6	418.3	300.8	403.0	344.2	320.7	280.5	319.1	343.9	**10,788.5**
OIL	1993	59.9	55.5	57.9	60.8	65.9	41.0	58.1	55.1	50.8	54.8	56.5	56.5	**4,507.0**
DAY	1992	31.0	29.0	30.0	29.0	31.0	29.0	30.0	28.0	23.0	31.0	27.0	31.0	**3,078.0**
H2O	1992	22.3	145.1	176.8	231.7	402.4	405.3	420.0	351.5	305.6	452.5	421.6	429.6	**6,598.2**
OIL	1992	28.8	23.8	27.1	33.0	62.2	63.9	62.4	55.5	43.9	57.5	53.7	58.3	**3,834.2**
DAY	1991	31.0	27.0	30.0	29.0	28.0	30.0	30.0	30.0	29.0	31.0	28.0	30.0	**2,729.0**
H2O	1991	3.2	3.0	3.2	3.0	3.8	21.2	19.8	20.5	19.8	22.1	18.8	21.1	**2,833.8**
OIL	1991	22.6	21.3	23.6	22.8	29.0	29.5	28.3	28.1	26.2	27.7	24.7	24.7	**3,264.1**

Manitoba Production
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Licence ***3244*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,429.0**
H2O	2000	262.3	239.2	266.0	237.1	235.8	223.1	214.0	200.8	194.6	214.4	204.0	213.9	**26,025.6**
OIL	2000	9.7	10.7	11.9	12.4	11.7	13.9	15.3	10.4	14.9	16.0	15.0	13.7	**5,402.4**
DAY	1999	0.0	0.0	0.0	0.0	3.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,065.0**
H2O	1999	0.0	0.0	0.0	0.0	25.5	0.0	269.7	292.7	278.1	278.8	242.0	235.4	**23,320.4**
OIL	1999	0.0	0.0	0.0	0.0	1.4	0.0	12.9	13.7	12.3	12.5	10.6	8.9	**5,246.8**
DAY	1998	31.0	14.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,878.0**
H2O	1998	326.5	147.9	261.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,698.2**
OIL	1998	15.2	7.5	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,174.5**
DAY	1997	31.0	28.0	30.0	30.0	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	**4,810.0**
H2O	1997	219.2	211.7	226.4	223.9	215.6	288.5	314.3	285.6	285.7	307.3	300.9	285.9	**20,962.6**
OIL	1997	14.4	12.4	13.8	14.3	16.1	14.9	16.8	16.1	14.9	16.2	15.3	15.3	**5,141.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	31.0	**4,451.0**
H2O	1996	270.7	248.7	277.9	249.8	229.0	223.3	220.7	219.1	211.9	240.1	223.3	227.8	**17,797.6**
OIL	1996	23.6	23.0	24.2	23.9	24.4	23.3	25.1	23.9	23.3	21.9	14.7	15.1	**4,960.8**
DAY	1995	31.0	26.0	30.0	4.0	0.0	21.0	30.0	30.0	30.0	30.0	28.0	31.0	**4,088.0**
H2O	1995	395.7	320.5	321.2	44.5	0.0	235.2	343.4	347.2	312.4	275.9	237.0	273.5	**14,955.3**
OIL	1995	38.4	35.9	44.9	6.6	0.0	28.8	33.3	33.3	28.4	23.0	20.2	22.2	**4,694.4**
DAY	1994	30.0	28.0	19.0	30.0	30.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	**3,797.0**
H2O	1994	71.0	64.8	169.8	432.8	443.8	425.8	453.3	428.6	421.6	426.7	392.6	405.3	**11,848.8**
OIL	1994	29.3	26.5	10.8	23.9	28.9	29.7	31.3	37.8	38.0	44.5	40.1	42.0	**4,379.4**
DAY	1993	31.0	27.0	29.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**3,450.0**
H2O	1993	71.5	58.0	56.3	56.0	43.2	46.5	70.4	68.9	69.3	62.4	61.7	66.6	**7,712.7**
OIL	1993	26.4	24.4	24.6	27.5	31.7	29.6	28.7	29.1	29.0	32.1	28.9	28.8	**3,996.6**
DAY	1992	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	29.0	31.0	**3,093.0**
H2O	1992	73.9	63.3	67.3	67.2	68.1	67.3	69.7	63.9	65.8	77.2	77.3	73.4	**6,981.9**
OIL	1992	27.9	23.8	27.1	25.8	25.0	27.2	27.3	26.2	24.4	25.3	25.4	25.6	**3,655.8**
DAY	1991	30.0	27.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	29.0	30.0	**2,738.0**
H2O	1991	82.2	81.5	84.3	72.7	70.9	72.7	68.0	70.4	67.8	75.8	66.8	72.2	**6,147.5**
OIL	1991	24.7	24.0	27.1	26.1	27.1	29.5	28.3	28.1	26.3	27.7	25.5	24.7	**3,344.8**

Licence ***3245*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,100.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,687.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,521.6**
DAY	1996	31.0	29.0	31.0	28.0	29.0	29.0	15.0	0.0	0.0	0.0	0.0	0.0	**4,100.0**
H2O	1996	90.6	90.0	95.9	83.4	80.2	80.5	37.9	0.0	0.0	0.0	0.0	0.0	**23,687.1**
OIL	1996	4.4	3.4	3.1	3.9	12.0	11.6	8.4	0.0	0.0	0.0	0.0	0.0	**5,521.6**
DAY	1995	31.0	28.0	31.0	13.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,908.0**
H2O	1995	94.5	82.7	93.1	29.9	75.5	97.1	137.6	104.5	95.2	94.2	91.5	97.1	**23,128.6**
OIL	1995	16.3	14.7	16.2	5.4	1.4	7.1	5.8	7.3	10.7	8.0	4.4	5.5	**5,474.8**
DAY	1994	31.0	3.0	0.0	25.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**3,577.0**
H2O	1994	123.6	2.3	0.0	103.7	137.2	129.9	112.4	91.8	76.8	107.8	101.8	98.1	**22,035.7**
OIL	1994	22.3	0.5	0.0	47.9	10.7	4.2	15.4	30.4	12.1	0.0	13.1	17.1	**5,372.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,281.0**
H2O	1993	95.0	85.8	103.5	92.8	87.4	86.8	93.6	88.7	92.7	98.0	95.5	101.3	**20,950.3**
OIL	1993	27.5	22.2	25.6	29.1	29.7	29.6	26.2	31.5	22.9	21.9	18.7	15.0	**5,198.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,918.0**
H2O	1992	131.5	101.5	123.6	118.2	114.2	109.3	124.8	113.0	106.6	110.4	102.5	108.3	**19,829.2**

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Licence ***3245*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	36.9	44.5	27.4	20.8	20.3	28.1	22.0	22.3	26.7	24.8	20.6	27.1	**4,898.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	21.0	6.0	30.0	**2,554.0**
H2O	1991	93.1	88.7	103.5	107.7	106.9	105.0	103.9	88.5	95.8	35.9	35.0	193.2	**18,465.3**
OIL	1991	43.3	34.1	33.9	23.5	24.8	18.7	24.6	25.1	20.6	3.5	0.0	14.9	**4,576.9**

Licence ***3247*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,551.5**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,436.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.4**
DAY	1996	18.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	2.0	0.0	0.0	**3,551.5**
H2O	1996	7.0	11.2	6.2	4.1	2.7	2.1	3.9	4.7	2.2	0.1	0.0	0.0	**1,436.8**
OIL	1996	6.1	18.8	16.3	11.6	11.5	9.2	10.3	12.2	8.9	0.4	0.0	0.0	**2,717.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,292.5**
H2O	1995	47.3	39.5	70.6	18.5	40.1	10.2	9.7	8.6	6.2	4.9	4.8	3.3	**1,392.6**
OIL	1995	9.3	9.4	19.2	20.1	13.7	8.9	6.9	5.9	5.6	6.0	6.9	6.5	**2,612.1**
DAY	1994	31.0	24.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,927.5**
H2O	1994	1.3	0.6	9.2	4.8	3.4	13.1	4.8	5.2	5.1	10.9	8.9	10.2	**1,128.9**
OIL	1994	26.1	13.1	25.9	6.8	9.3	14.4	8.7	6.9	6.4	5.0	2.9	2.1	**2,493.7**
DAY	1993	22.0	27.0	22.0	28.0	20.0	0.0	10.0	17.0	26.0	30.0	30.0	31.0	**2,583.5**
H2O	1993	0.4	2.3	0.4	2.9	0.5	0.0	1.2	2.5	0.7	0.6	0.4	0.1	**1,051.4**
OIL	1993	29.2	26.3	17.4	46.4	10.0	0.0	25.7	38.3	12.9	10.5	7.4	3.6	**2,366.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,320.5**
H2O	1992	2.3	2.2	3.7	1.8	2.1	4.4	1.3	0.4	0.3	0.0	0.0	0.1	**1,039.4**
OIL	1992	17.7	14.6	26.3	12.8	22.0	42.2	33.5	17.3	9.5	12.0	6.0	11.6	**2,138.4**
DAY	1991	31.0	21.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,966.5**
H2O	1991	1.3	2.5	2.4	0.6	0.0	0.5	0.4	0.8	0.5	0.3	1.4	1.2	**1,020.8**
OIL	1991	37.7	55.5	48.3	16.6	7.7	12.2	5.0	15.3	13.0	9.2	13.7	10.4	**1,912.9**

Licence ***3249*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	24.0	31.0	30.0	31.0	30.0	31.0	27.0	26.0	31.0	30.0	31.0	**5,860.0**
H2O	2000	19.4	13.8	12.8	16.5	18.2	13.6	13.5	10.9	19.0	13.3	13.2	14.9	**3,904.3**
OIL	2000	35.6	25.8	31.8	25.7	31.3	21.7	22.3	20.1	30.1	24.5	23.9	31.3	**20,159.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,507.0**
H2O	1999	14.6	7.6	7.6	8.2	7.8	11.5	12.3	11.1	10.1	15.3	14.5	15.6	**3,725.2**
OIL	1999	53.6	40.8	42.8	37.8	39.1	34.6	34.7	35.9	36.8	34.0	42.0	34.9	**19,835.0**
DAY	1998	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**5,147.0**
H2O	1998	8.8	4.0	3.8	4.4	12.8	7.0	5.0	5.1	14.2	14.9	18.2	18.0	**3,589.0**
OIL	1998	80.4	46.1	44.4	46.0	47.4	37.7	28.5	22.1	44.8	42.0	39.9	47.3	**19,368.0**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	28.0	**4,787.0**
H2O	1997	8.3	10.7	9.4	9.3	7.0	22.1	12.8	11.4	5.7	4.7	10.9	9.7	**3,472.8**
OIL	1997	72.4	64.9	45.5	45.2	52.0	69.9	59.5	61.4	62.4	42.6	70.8	96.0	**18,841.4**
DAY	1996	31.0	29.0	31.0	25.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,428.0**
H2O	1996	35.1	17.4	12.5	3.3	0.4	6.5	14.5	18.4	14.3	6.2	5.7	6.8	**3,350.8**
OIL	1996	47.0	42.2	32.5	8.7	2.2	41.0	92.9	59.1	66.5	21.8	72.5	95.6	**18,098.8**
DAY	1995	31.0	27.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,070.0**
H2O	1995	21.4	34.4	28.1	28.3	23.7	14.7	13.3	7.2	10.2	20.2	15.2	14.6	**3,209.7**
OIL	1995	35.6	40.3	124.9	75.7	59.9	35.3	33.6	38.1	35.1	45.5	33.7	40.7	**17,516.8**

Manitoba Production
1991 To 2000

Licence ***3249*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**3,710.0**
H2O	1994	31.5	40.9	34.0	34.3	37.2	27.6	24.7	22.3	1.1	12.5	11.7	16.8	**2,978.4**
OIL	1994	107.9	90.8	92.7	106.1	85.7	59.7	101.3	84.0	77.4	62.0	58.1	37.5	**16,918.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,348.0**
H2O	1993	24.6	27.3	44.4	46.1	32.0	31.7	31.5	43.7	16.2	18.0	30.4	32.3	**2,683.8**
OIL	1993	134.9	130.6	180.3	171.1	126.5	106.1	132.9	162.5	77.3	75.4	65.1	107.0	**15,955.2**
DAY	1992	27.0	29.0	31.0	30.0	24.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,983.0**
H2O	1992	78.4	82.2	93.3	79.6	46.9	46.8	48.4	42.0	42.4	40.5	38.2	30.1	**2,305.6**
OIL	1992	130.4	135.8	160.2	138.7	116.8	128.2	146.2	159.6	144.5	154.5	148.2	139.2	**14,485.5**
DAY	1991	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,632.0**
H2O	1991	9.3	54.8	76.1	103.8	81.4	80.5	87.4	67.5	61.8	67.5	67.3	79.9	**1,636.8**
OIL	1991	138.7	146.1	118.8	180.3	154.3	150.9	169.0	141.8	135.0	135.7	157.8	139.9	**12,783.2**

UWI ***100.05-03-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	30.0	31.0	30.0	31.0	27.0	26.0	31.0	30.0	31.0	**2,526.0**
H2O	2000	0.0	0.0	0.0	12.9	2.3	19.7	20.2	18.3	17.0	18.1	12.8	1.1	**671.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,259.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,259.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.3**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	27.0	**2,259.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.3**
DAY	1996	31.0	29.0	31.0	25.0	0.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,906.0**
H2O	1996	25.2	22.4	3.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.3**
DAY	1995	30.0	27.0	27.0	30.0	31.0	30.0	0.0	0.0	30.0	31.0	30.0	31.0	**1,579.0**
H2O	1995	0.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	2.0	**497.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.3**
DAY	1994	0.0	28.0	0.0	0.0	31.0	30.0	0.0	0.0	0.0	31.0	27.0	31.0	**1,282.0**
H2O	1994	0.0	4.0	0.0	0.0	2.8	22.1	0.0	0.0	0.0	0.0	0.0	0.0	**485.5**
DAY	1993	31.0	28.0	0.0	28.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	0.0	**1,104.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	0.0	**456.6**
DAY	1992	0.0	0.0	0.0	0.0	0.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**926.0**
OIL	1992	0.0	0.0	0.0	0.0	0.0	89.1	41.7	33.0	35.4	13.1	14.4	0.0	**1,130.3**
DAY	1991	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**716.0**
H2O	1991	53.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
OIL	1991	34.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**903.6**

Licence ***3250*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,803.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,006.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,535.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,803.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,006.8**

Manitoba Production
1991 To 2000

Licence ***3250*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,535.4**
DAY	1998	31.0	28.0	31.0	27.0	19.0	30.0	27.0	5.0	30.0	31.0	2.0	0.0	**4,803.0**
H2O	1998	5.4	2.3	1.9	3.0	8.3	11.1	10.4	2.2	55.5	45.5	1.6	0.0	**5,006.8**
OIL	1998	23.1	17.4	19.1	20.6	40.1	39.3	33.9	3.5	14.0	11.0	0.4	0.0	**6,535.4**
DAY	1997	31.0	28.0	31.0	27.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,542.0**
H2O	1997	13.4	12.7	12.6	16.6	38.8	16.8	21.9	36.8	22.0	10.7	7.7	5.5	**4,859.6**
OIL	1997	31.8	31.4	31.9	33.2	40.2	39.5	24.8	15.2	17.8	20.9	20.3	24.9	**6,313.0**
DAY	1996	31.0	29.0	31.0	28.0	28.0	30.0	31.0	17.0	30.0	31.0	21.0	31.0	**4,183.0**
H2O	1996	92.4	44.8	34.8	42.2	7.8	7.0	11.5	2.6	41.2	20.3	9.8	15.7	**4,644.1**
OIL	1996	28.5	25.6	24.7	31.5	46.9	44.5	36.5	15.5	38.6	33.9	33.1	34.6	**5,981.1**
DAY	1995	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	5.0	31.0	30.0	31.0	**3,845.0**
H2O	1995	34.3	28.9	40.7	42.6	28.0	14.7	5.8	3.9	2.2	152.7	82.3	52.9	**4,314.0**
OIL	1995	21.7	38.3	39.7	36.9	39.4	29.6	33.4	22.9	1.3	49.2	43.2	38.5	**5,587.2**
DAY	1994	31.0	28.0	31.0	12.0	21.0	30.0	24.0	15.0	17.0	15.0	30.0	31.0	**3,509.0**
H2O	1994	16.2	11.2	17.8	7.3	29.9	19.2	5.5	2.4	3.5	28.4	69.3	60.9	**3,825.0**
OIL	1994	57.2	51.7	46.4	13.7	46.8	61.0	35.2	11.5	15.8	31.1	38.9	28.1	**5,193.1**
DAY	1993	31.0	22.0	31.0	30.0	31.0	17.0	12.0	27.0	30.0	31.0	30.0	31.0	**3,224.0**
H2O	1993	8.3	8.2	16.8	9.0	10.3	4.5	3.4	33.1	15.9	12.4	12.7	15.4	**3,553.4**
OIL	1993	40.3	32.1	70.9	42.7	40.8	17.0	15.9	88.9	62.4	48.3	47.4	72.0	**4,755.7**
DAY	1992	20.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	19.0	31.0	30.0	31.0	**2,901.0**
H2O	1992	20.2	22.3	21.3	18.3	16.8	13.1	13.8	8.7	9.4	13.1	10.7	10.9	**3,403.4**
OIL	1992	52.5	55.1	55.7	51.7	43.2	38.2	36.2	28.5	28.4	38.6	34.0	39.5	**4,177.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	15.0	31.0	31.0	30.0	31.0	21.0	0.0	**2,563.0**
OIL	1991	0.0	2.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,675.4**

UWI ***100.06-03-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,266.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,266.5**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,266.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,266.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,266.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,266.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	29.0	31.0	21.0	0.0	**1,348.0**
H2O	1991	18.8	19.7	7.2	5.8	7.6	3.3	12.9	8.3	11.7	10.2	3.2	0.0	**698.4**
OIL	1991	51.6	48.3	31.8	31.1	29.6	13.0	58.1	35.6	50.7	41.1	15.6	0.0	**2,266.5**

Licence ***3251*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Manitoba Production
1991 To 2000

Licence ***3251*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,298.6**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,421.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,298.6**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,421.3**
DAY	1998	31.0	28.0	31.0	30.0	30.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	**3,298.6**
H2O	1998	1.9	0.6	0.8	0.9	1.0	3.9	17.6	0.0	0.0	0.0	0.0	0.0	**1,551.6**
OIL	1998	22.5	14.6	15.8	13.7	9.8	13.2	0.7	0.0	0.0	0.0	0.0	0.0	**3,421.3**
DAY	1997	0.0	27.0	31.0	5.0	0.0	0.0	0.0	13.0	19.0	31.0	30.0	31.0	**3,095.6**
H2O	1997	0.0	1.0	1.7	0.2	0.0	0.0	0.0	4.7	10.8	8.0	2.9	2.4	**1,524.9**
OIL	1997	0.0	12.9	25.6	4.2	0.0	0.0	0.0	17.3	57.3	40.2	25.5	19.9	**3,331.0**
DAY	1996	0.0	8.0	31.0	28.0	29.0	30.0	20.0	22.0	24.0	30.0	30.0	11.0	**2,908.6**
H2O	1996	0.0	5.4	17.1	18.4	10.4	13.1	8.2	12.5	16.6	20.9	16.5	4.5	**1,493.2**
OIL	1996	0.0	7.9	84.0	56.1	48.5	33.1	14.2	17.4	31.0	38.2	33.8	12.1	**3,128.1**
DAY	1995	0.0	0.0	0.0	0.0	18.0	29.0	31.0	31.0	30.0	31.0	30.0	12.0	**2,645.6**
H2O	1995	0.0	0.0	0.0	0.0	44.8	35.9	38.5	32.2	19.6	26.1	18.2	4.7	**1,349.6**
OIL	1995	0.0	0.0	0.0	0.0	31.2	37.1	65.8	38.6	27.7	32.0	31.1	6.6	**2,751.8**
DAY	1993	31.0	28.0	0.0	30.0	31.0	21.0	4.0	19.0	26.0	30.0	30.0	9.0	**2,433.6**
H2O	1993	1.6	1.6	0.0	4.5	2.3	2.1	0.6	2.4	1.6	1.0	1.4	0.4	**1,129.6**
OIL	1993	18.7	17.4	0.0	33.4	23.2	21.2	5.7	26.1	20.2	13.1	19.3	3.6	**2,481.7**
DAY	1992	31.0	29.0	31.0	10.0	31.0	30.0	31.0	31.0	30.0	8.0	30.0	31.0	**2,174.6**
H2O	1992	5.3	1.4	0.7	1.4	11.3	4.3	5.6	3.7	2.7	1.4	2.7	2.7	**1,110.1**
OIL	1992	20.7	6.5	2.7	6.0	38.6	15.8	25.1	22.1	21.3	11.2	29.3	21.2	**2,279.8**
DAY	1991	17.0	7.0	19.0	11.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,851.6**
H2O	1991	1.5	4.7	3.4	2.2	3.1	12.1	5.3	3.1	2.3	3.4	3.1	4.7	**1,066.9**
OIL	1991	5.9	16.1	10.3	7.1	10.2	28.6	17.5	11.8	12.8	17.3	18.6	20.4	**2,059.3**

Licence ***3252*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,016.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,194.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.7**
DAY	1996	29.0	22.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,016.0**
H2O	1996	1009.8	798.4	154.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,194.2**
OIL	1996	18.4	14.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.7**
DAY	1995	28.0	27.0	30.0	29.0	29.0	28.0	30.0	30.0	27.0	28.0	28.0	29.0	**3,960.0**
H2O	1995	878.8	1112.1	1245.0	1262.3	1325.6	1233.9	1266.8	1211.0	1005.2	985.8	1025.6	875.7	**80,231.3**
OIL	1995	35.4	26.4	27.1	7.2	7.6	7.3	7.7	10.0	17.4	19.1	22.4	20.4	**7,495.2**
DAY	1994	29.0	27.0	29.0	29.0	29.0	23.0	29.0	26.0	27.0	27.0	30.0	28.0	**3,617.0**
H2O	1994	621.9	523.9	527.9	609.3	672.0	406.4	568.5	801.1	1978.5	1875.8	1691.7	1635.5	**66,803.5**
OIL	1994	64.4	56.0	61.4	60.2	55.0	40.1	54.6	47.6	49.6	48.2	50.9	49.7	**7,287.2**
DAY	1993	29.0	26.0	31.0	28.0	29.0	28.0	30.0	29.0	28.0	30.0	29.0	29.0	**3,284.0**
H2O	1993	625.5	584.7	692.1	613.5	634.4	619.8	735.4	674.9	639.1	560.6	604.7	705.8	**54,891.0**
OIL	1993	51.8	45.0	51.5	46.6	51.2	48.8	51.7	45.9	43.8	49.3	53.5	63.9	**6,649.5**
DAY	1992	31.0	28.0	1.0	30.0	30.0	30.0	18.0	0.0	20.0	30.0	28.0	30.0	**2,938.0**
H2O	1992	622.1	579.6	583.9	144.8	608.7	560.0	342.7	0.0	460.2	740.2	634.3	643.2	**47,200.5**
OIL	1992	32.3	28.2	27.3	25.5	30.6	30.2	22.1	0.0	15.9	47.7	51.9	55.1	**6,046.5**
DAY	1991	29.0	26.0	29.0	28.0	29.0	28.0	28.0	29.0	26.0	0.0	0.0	22.0	**2,662.0**
H2O	1991	579.7	535.4	607.6	597.2	638.2	599.9	578.5	390.7	183.6	0.0	0.0	419.7	**41,280.8**

Manitoba Production
1991 To 2000

Licence ***3252*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	35.7	28.5	31.5	30.2	27.9	26.0	27.8	19.3	10.9	0.0	0.0	17.9	**5,679.7**

Licence ***3253*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	21.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,961.0**
H2O	2000	418.6	329.7	231.0	349.1	361.1	351.4	363.3	381.1	388.2	384.8	369.4	366.7	**35,250.4**
OIL	2000	26.0	23.6	18.4	26.0	26.2	24.1	26.4	20.6	19.1	19.5	18.4	18.4	**8,705.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,606.0**
H2O	1999	354.9	322.2	341.2	338.8	351.9	340.0	347.0	327.1	343.6	360.3	490.8	340.0	**30,956.0**
OIL	1999	29.9	27.7	32.0	30.9	30.3	28.7	30.7	27.3	25.4	25.1	22.9	24.2	**8,439.2**
DAY	1998	30.0	28.0	31.0	26.0	31.0	30.0	31.0	22.0	17.0	29.0	30.0	31.0	**4,244.0**
H2O	1998	349.1	320.3	364.2	302.2	352.8	347.4	349.6	237.0	180.9	325.2	339.4	360.1	**26,698.2**
OIL	1998	33.6	31.1	35.5	28.6	33.0	30.8	30.8	23.1	19.1	32.9	29.2	29.8	**8,104.1**
DAY	1997	30.0	27.0	30.0	29.0	30.0	28.0	30.0	25.0	29.0	30.0	28.0	30.0	**3,908.0**
H2O	1997	428.8	351.8	375.1	392.2	384.9	334.4	354.7	303.2	345.6	318.6	322.9	339.2	**22,870.0**
OIL	1997	36.2	34.2	35.7	35.6	38.3	34.4	42.9	36.8	39.0	36.0	32.7	33.0	**7,746.6**
DAY	1996	29.0	28.0	28.0	27.0	29.0	29.0	3.0	13.0	28.0	30.0	28.0	30.0	**3,562.0**
H2O	1996	264.6	266.2	216.3	233.0	278.8	284.7	32.5	143.4	312.1	340.5	343.0	395.5	**18,618.6**
OIL	1996	46.1	44.7	38.8	35.0	43.2	42.2	4.3	18.2	39.6	44.0	40.8	41.3	**7,311.8**
DAY	1995	29.0	27.0	30.0	27.0	31.0	28.0	31.0	29.0	29.0	28.0	29.0	30.0	**3,260.0**
H2O	1995	178.2	267.8	300.6	224.4	238.5	259.6	302.3	270.8	265.6	243.0	272.4	237.5	**15,508.0**
OIL	1995	60.7	53.3	58.9	55.9	67.4	48.4	47.4	44.6	41.7	42.8	49.6	52.6	**6,873.6**
DAY	1994	30.0	27.0	30.0	12.0	25.0	24.0	30.0	29.0	29.0	29.0	29.0	28.0	**2,912.0**
H2O	1994	55.8	45.4	47.3	16.8	129.7	165.1	246.0	273.0	313.5	298.3	242.2	251.9	**12,447.3**
OIL	1994	19.2	16.2	18.2	3.9	35.6	57.1	85.1	92.5	94.4	90.8	86.6	81.0	**6,250.3**
DAY	1993	30.0	27.0	30.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	**2,590.0**
H2O	1993	181.4	170.2	187.9	178.1	163.4	93.6	107.4	105.3	96.5	81.8	55.7	63.3	**10,362.3**
OIL	1993	32.8	28.6	30.5	29.6	31.2	26.4	27.0	25.7	23.8	25.8	17.1	19.1	**5,569.7**
DAY	1992	31.0	29.0	1.0	30.0	30.0	29.0	30.0	25.0	16.0	30.0	30.0	30.0	**2,236.0**
H2O	1992	63.3	66.3	66.2	549.5	64.7	41.0	47.7	32.7	136.4	245.0	188.1	180.3	**8,877.7**
OIL	1992	22.2	22.2	21.3	26.2	23.4	20.3	22.7	15.2	12.2	42.8	34.2	33.5	**5,252.1**
DAY	1991	16.0	23.0	31.0	11.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,925.0**
H2O	1991	44.0	34.1	30.5	14.6	112.5	91.8	83.6	82.3	82.9	73.6	78.9	70.1	**7,196.5**
OIL	1991	12.7	10.9	12.5	3.1	26.5	25.7	25.7	23.1	23.3	22.3	19.2	20.4	**4,955.9**

Licence ***3257*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	8.0	10.0	30.0	30.0	30.0	15.0	7.0	6.0	**1,930.0**
H2O	2000	0.0	0.0	0.0	0.0	4.3	10.8	22.0	5.4	28.5	9.1	12.6	4.8	**1,125.2**
OIL	2000	0.0	0.0	0.0	0.0	3.6	0.0	19.2	13.5	17.1	9.4	5.3	4.8	**1,129.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,057.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.7**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,057.0**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,057.0**

Manitoba Production
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Licence ***3257*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.7**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,057.0**
DAY	1995	0.0	0.0	0.0	0.0	17.0	29.0	31.0	24.0	25.0	27.0	20.0	0.0	**1,794.0**
H2O	1995	0.0	0.0	0.0	0.0	33.9	25.5	10.8	20.0	20.6	18.2	21.7	0.0	**1,027.7**
OIL	1995	0.0	0.0	0.0	0.0	28.4	25.7	38.4	7.4	6.8	32.1	26.5	0.0	**1,057.0**
DAY	1993	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,621.0**
H2O	1993	0.6	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.0**
OIL	1993	13.6	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.7**
DAY	1992	0.0	0.0	0.0	19.0	31.0	30.0	31.0	31.0	30.0	19.0	30.0	31.0	**1,564.0**
H2O	1992	0.0	0.0	0.0	19.4	5.1	3.0	1.5	0.9	1.5	0.9	0.7	0.6	**875.3**
OIL	1992	0.0	0.0	0.0	20.1	19.9	29.9	23.9	15.8	24.1	15.2	13.4	13.5	**859.7**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	17.0	0.0	0.0	**1,312.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	5.7	0.0	0.0	**841.7**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	23.1	0.0	0.0	**683.9**

Licence ***3260*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,877.6**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,899.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,877.6**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.9**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,899.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	**3,877.6**
H2O	1995	3.2	2.5	2.9	2.7	2.3	2.9	1.6	2.1	0.0	0.0	0.0	0.0	**1,670.9**
OIL	1995	3.7	2.8	3.5	2.9	3.0	1.1	3.3	3.5	0.0	0.0	0.0	0.0	**1,899.9**
DAY	1994	31.0	22.0	31.0	30.0	31.0	30.0	28.0	21.0	30.0	31.0	30.0	31.0	**3,639.6**
H2O	1994	3.0	1.8	3.3	3.9	4.2	3.2	0.2	2.7	0.0	0.9	0.9	2.5	**1,650.7**
OIL	1994	3.6	2.4	4.0	2.6	1.3	1.9	4.1	2.9	3.4	3.8	2.8	3.5	**1,876.1**
DAY	1993	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,293.6**
H2O	1993	1.8	1.2	0.7	0.0	0.0	0.0	0.0	0.0	1.0	3.2	3.2	3.2	**1,624.1**
OIL	1993	9.9	6.6	10.6	8.2	7.7	7.1	2.8	1.6	2.1	4.3	4.0	3.5	**1,839.8**
DAY	1992	11.0	29.0	27.0	26.0	31.0	30.0	23.0	3.0	30.0	30.0	30.0	31.0	**2,937.6**
H2O	1992	0.5	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.2	1.8	1.8	1.9	**1,609.8**
OIL	1992	6.9	14.6	11.2	5.7	14.5	13.1	7.6	5.5	12.4	10.7	9.7	10.5	**1,771.4**
DAY	1991	19.0	22.0	29.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	27.0	**2,636.6**
H2O	1991	2.8	2.0	3.2	3.3	2.7	2.9	2.5	2.9	3.0	2.9	1.9	2.4	**1,602.8**
OIL	1991	8.8	9.0	17.0	17.3	14.1	14.1	13.8	12.6	12.1	11.7	8.3	7.2	**1,649.0**

Licence ***3263*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	17.0	21.0	30.0	31.0	30.0	31.0	**5,505.0**
H2O	2000	676.6	641.2	687.2	667.6	643.3	777.9	334.5	409.4	632.8	675.4	641.4	676.3	**139,123.5**
OIL	2000	17.8	15.6	17.5	15.8	18.4	20.0	12.0	9.8	23.1	21.7	20.7	21.1	**3,884.7**
DAY	1999	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,164.0**
H2O	1999	773.1	716.7	718.2	618.9	646.9	625.1	657.3	655.6	643.0	664.9	648.2	682.7	**131,659.9**
OIL	1999	13.7	11.8	12.5	16.3	15.9	15.3	15.8	16.1	16.5	18.0	17.5	17.4	**3,671.2**
DAY	1998	31.0	28.0	31.0	29.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	30.0	**4,800.0**

Manitoba Production
1991 To 2000

Licence ***3263*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	694.6	633.9	704.4	671.5	678.2	630.2	716.2	620.3	702.8	740.7	741.9	700.2	**123,609.3**
OIL	1998	12.9	11.5	12.5	13.8	14.1	13.8	15.8	14.0	14.6	14.1	13.7	13.5	**3,484.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	24.0	30.0	31.0	29.0	31.0	30.0	31.0	**4,440.0**
H2O	1997	805.2	762.8	833.2	770.7	695.2	547.2	655.0	655.8	627.6	680.8	665.8	668.3	**115,374.4**
OIL	1997	21.0	21.2	22.8	21.8	22.7	10.8	10.7	11.7	11.2	12.0	12.2	11.4	**3,320.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,083.0**
H2O	1996	648.6	601.1	652.0	634.9	662.4	664.5	714.0	719.4	729.0	673.8	699.8	787.9	**107,006.8**
OIL	1996	23.3	22.8	24.4	23.6	22.6	23.8	20.6	22.0	22.1	22.8	22.2	21.8	**3,130.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	8.0	29.0	31.0	**3,718.0**
H2O	1995	667.5	556.1	595.4	663.5	688.2	638.4	662.0	609.4	637.6	159.7	564.7	625.9	**98,819.4**
OIL	1995	19.3	17.0	18.5	17.8	17.7	17.1	17.0	19.2	22.0	6.3	21.6	23.6	**2,858.6**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**3,378.0**
H2O	1994	927.2	844.3	924.0	792.0	803.7	691.1	673.3	659.0	568.8	658.9	631.5	598.4	**91,751.0**
OIL	1994	16.5	15.4	18.1	15.9	19.0	18.7	16.7	22.6	17.8	17.9	19.7	18.6	**2,641.5**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,018.0**
H2O	1993	777.5	769.0	787.4	772.3	648.0	642.3	656.2	717.0	909.5	758.4	859.7	835.7	**82,978.8**
OIL	1993	18.4	17.6	16.3	16.3	15.4	17.1	15.0	13.0	13.3	17.3	16.0	16.2	**2,424.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,654.0**
H2O	1992	811.0	763.8	860.8	776.1	809.7	885.6	733.5	820.2	738.5	828.3	764.7	790.7	**73,845.8**
OIL	1992	16.2	15.4	16.0	15.1	16.4	22.2	26.7	24.8	18.5	18.3	17.5	18.4	**2,232.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,290.0**
H2O	1991	1016.3	872.0	999.0	1025.4	1044.8	1016.2	1078.0	965.5	967.8	988.2	905.7	1017.0	**64,262.9**
OIL	1991	17.1	13.3	15.7	17.2	17.4	17.0	18.7	18.0	15.7	15.8	15.4	15.6	**2,007.2**

Licence ***3265*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,927.0**
H2O	2000	126.2	125.2	144.3	155.9	148.5	139.0	155.6	163.8	150.3	161.3	153.0	146.9	**32,331.3**
OIL	2000	18.8	17.5	18.3	18.3	17.5	17.3	18.3	19.7	18.6	19.4	15.6	17.4	**6,016.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,563.0**
H2O	1999	152.1	137.0	164.8	157.2	151.9	141.9	150.0	138.9	135.3	157.4	128.7	138.4	**30,561.3**
OIL	1999	10.0	9.9	11.8	11.4	18.9	19.9	19.6	20.9	21.5	21.6	19.3	21.1	**5,799.6**
DAY	1998	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,199.0**
GAS	1998	0.7	0.6	1.0	0.9	0.8	0.8	0.8	0.7	1.1	1.4	0.0	0.0	**30.1**
H2O	1998	142.2	111.8	160.2	139.4	141.7	137.7	136.6	143.7	137.2	138.9	135.6	142.9	**28,807.7**
OIL	1998	17.1	13.7	16.4	17.7	22.6	20.6	21.6	19.3	19.1	21.5	16.4	10.1	**5,593.7**
DAY	1997	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,838.0**
GAS	1997	0.3	1.0	1.2	0.8	1.1	1.3	1.6	1.5	1.3	1.5	1.7	1.2	**21.3**
H2O	1997	152.5	140.3	154.4	124.7	152.0	155.5	147.7	141.9	123.9	142.4	129.8	142.9	**27,139.8**
OIL	1997	26.1	24.4	27.4	21.2	26.5	25.7	24.6	23.1	14.4	14.7	14.4	16.3	**5,377.6**
DAY	1996	31.0	29.0	31.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,479.0**
GAS	1996	0.2	0.2	0.1	0.1	0.2	0.1	0.1	0.1	0.4	1.1	1.3	0.8	**6.8**
H2O	1996	190.1	155.4	173.1	76.1	168.3	160.6	173.9	188.5	204.7	152.0	150.2	155.3	**25,431.8**
OIL	1996	17.7	16.2	17.0	7.5	18.4	16.7	18.4	25.0	23.3	21.4	21.1	23.1	**5,118.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,129.0**
GAS	1995	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.3	0.3	0.3	0.1	0.1	**2.1**
H2O	1995	166.2	149.7	164.8	159.8	166.6	181.6	185.0	189.3	150.6	152.6	163.0	161.1	**23,483.6**
OIL	1995	27.1	23.6	27.9	27.0	19.1	13.8	11.6	14.0	15.8	17.5	17.6	17.4	**4,893.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,765.0**
H2O	1994	166.5	150.6	167.5	164.5	168.5	158.9	163.2	166.3	159.0	165.5	159.9	166.4	**21,493.3**

Manitoba Production
1991 To 2000

Licence ***3265*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	27.2	24.7	25.1	23.6	25.6	26.2	27.9	25.7	25.3	24.1	24.5	26.2	**4,660.6**
DAY	1993	31.0	1.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,400.0**
H2O	1993	169.7	152.2	167.3	161.6	167.5	161.2	166.7	164.3	169.0	165.0	159.7	163.2	**19,536.5**
OIL	1993	26.3	23.9	25.3	27.1	26.6	27.7	29.3	30.5	19.9	30.2	28.0	26.6	**4,354.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,062.0**
H2O	1992	157.0	172.7	168.1	162.5	166.2	159.2	179.8	167.2	160.0	167.9	149.0	161.6	**17,569.1**
OIL	1992	32.4	23.9	27.7	26.7	29.9	43.1	15.7	29.1	29.3	26.3	26.7	33.5	**4,033.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,696.0**
H2O	1991	160.6	155.9	175.8	168.1	174.2	164.2	147.7	151.7	156.9	165.5	163.7	161.2	**15,597.9**
OIL	1991	34.9	27.6	27.1	29.8	30.7	31.0	31.3	38.7	30.9	28.9	19.6	33.8	**3,688.8**

Licence ***3266*** Well Name ***Kiwi Mustang Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	22.0	24.0	31.0	30.0	31.0	30.0	30.0	25.0	0.0	0.0	0.0	0.0	**5,099.0**
H2O	1998	507.0	686.0	1093.5	1048.6	1085.0	950.0	961.0	902.0	0.0	0.0	0.0	0.0	**81,434.6**
OIL	1998	10.5	9.9	19.0	16.3	18.0	20.3	16.0	10.5	0.0	0.0	0.0	0.0	**3,800.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	26.0	30.0	30.0	31.0	20.0	31.0	**4,876.0**
H2O	1997	540.0	530.0	548.0	475.4	449.5	435.0	873.9	1262.0	990.0	1266.3	417.0	550.0	**74,201.5**
OIL	1997	16.0	14.1	15.8	17.2	15.0	16.5	16.1	30.8	17.8	18.0	9.3	12.2	**3,679.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,527.0**
H2O	1996	598.0	493.0	598.0	574.0	589.0	510.0	530.0	560.0	550.0	559.7	536.0	538.1	**65,864.4**
OIL	1996	15.8	17.1	18.2	18.5	16.0	16.7	14.5	15.0	16.2	16.4	15.6	16.0	**3,481.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**4,162.0**
H2O	1995	481.0	454.6	462.0	442.0	450.5	470.0	487.0	474.0	410.0	396.3	417.0	597.0	**59,228.6**
OIL	1995	16.9	15.3	18.0	17.3	17.0	16.5	16.3	16.5	16.4	16.9	17.9	16.0	**3,285.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,800.0**
H2O	1994	518.3	410.0	458.0	458.0	500.0	19.5	480.0	480.0	440.0	480.0	450.0	450.0	**53,687.2**
OIL	1994	16.3	16.8	17.5	17.5	20.5	19.5	18.8	18.8	18.9	19.9	17.9	16.0	**3,084.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,435.0**
H2O	1993	465.0	420.0	465.0	450.0	220.0	200.0	403.0	496.0	480.0	515.0	320.0	398.0	**48,543.4**
OIL	1993	18.8	18.8	18.7	18.3	17.6	17.6	17.6	18.6	17.0	18.0	17.5	17.3	**2,865.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,080.0**
H2O	1992	561.8	520.0	491.1	463.0	474.0	460.0	465.0	450.0	450.0	466.0	450.0	465.0	**43,711.4**
OIL	1992	20.6	16.4	16.6	16.4	15.3	16.8	16.8	16.8	16.8	17.3	19.5	18.8	**2,649.9**
DAY	1991	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,714.0**
H2O	1991	512.0	471.7	511.7	512.8	505.8	517.0	516.3	509.2	617.0	620.0	587.0	534.9	**37,995.5**
OIL	1991	16.6	13.3	14.2	13.7	14.5	13.3	14.9	15.3	14.6	17.6	18.0	18.6	**2,441.8**

UWI ***100.02-29-009-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**796.0**
H2O	2000	45.0	42.0	48.0	40.0	41.0	40.9	36.0	33.0	45.0	40.0	40.0	43.0	**1,320.0**
OIL	2000	6.0	7.4	7.0	6.0	6.1	6.0	6.1	6.1	6.0	6.2	5.0	7.0	**268.2**
DAY	1999	31.0	28.0	15.0	5.0	31.0	30.0	17.0	31.0	30.0	31.0	30.0	31.0	**431.0**
H2O	1999	46.0	41.0	23.3	7.0	78.0	70.0	71.0	65.0	58.0	55.0	51.0	52.0	**826.1**
OIL	1999	15.5	14.0	7.0	2.0	13.6	16.0	9.0	10.2	10.0	9.0	8.5	8.3	**193.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	30.0	**121.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.1	75.9	61.8	45.0	**208.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.2	20.0	15.0	12.0	**70.2**

Licence ***3268*** Well Name ***Tundra et al Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***3268*** Well Name ***Tundra et al Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a K*** Field Code ***3*** Pool Code ***43K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,764.0**
H2O	2000	77.3	74.3	73.0	93.3	52.1	19.9	18.7	69.9	80.9	65.0	75.6	70.0	**12,260.0**
OIL	2000	19.3	17.8	18.7	17.5	15.9	15.4	13.1	17.0	17.3	20.7	18.6	16.4	**10,564.0**
DAY	1999	19.0	28.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	29.0	29.0	**5,398.0**
H2O	1999	52.9	33.9	25.1	32.4	39.2	19.4	26.9	40.9	36.7	46.4	46.7	51.9	**11,490.0**
OIL	1999	6.7	10.7	11.8	12.9	15.4	11.8	14.0	10.6	12.4	12.7	11.9	16.0	**10,356.3**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,053.0**
H2O	1998	90.9	88.4	96.6	87.7	92.8	85.1	86.2	91.4	58.1	58.3	55.2	50.4	**11,037.6**
OIL	1998	16.6	17.2	16.6	15.0	14.9	15.0	14.2	13.7	14.9	16.2	13.0	12.8	**10,209.4**
DAY	1997	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	**4,689.0**
H2O	1997	99.9	93.2	109.8	102.2	93.2	113.2	67.8	70.8	67.2	66.4	90.3	91.5	**10,096.5**
OIL	1997	38.1	32.4	36.2	34.7	35.7	20.3	21.6	20.5	19.5	21.7	16.9	16.3	**10,029.3**
DAY	1996	31.0	27.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	**4,330.0**
H2O	1996	17.2	59.1	93.9	83.9	90.1	85.0	92.5	69.8	51.4	43.6	94.9	105.2	**9,031.0**
OIL	1996	16.8	27.4	31.7	25.0	24.4	20.3	23.4	20.1	17.2	19.7	36.5	36.2	**9,715.4**
DAY	1995	30.0	28.0	29.0	28.0	30.0	28.0	30.0	30.0	29.0	31.0	29.0	28.0	**3,972.0**
H2O	1995	58.5	53.6	77.3	69.2	68.7	58.0	67.3	61.0	66.0	73.3	55.4	55.4	**8,144.4**
OIL	1995	22.3	18.9	25.1	25.7	25.1	29.1	31.9	24.2	23.5	25.6	24.9	23.8	**9,416.7**
DAY	1994	13.0	28.0	30.0	28.0	29.0	29.0	30.0	30.0	30.0	30.0	29.0	29.0	**3,622.0**
H2O	1994	27.4	60.4	76.0	65.6	72.5	76.1	76.1	72.8	73.3	61.2	63.1	63.9	**7,380.7**
OIL	1994	14.0	30.1	36.2	34.6	30.6	27.6	27.5	27.1	19.8	25.9	26.7	27.2	**9,116.6**
DAY	1993	30.0	26.0	29.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	15.0	0.0	**3,287.0**
H2O	1993	96.8	53.2	83.8	72.6	73.3	59.6	80.9	103.5	98.8	79.2	28.0	0.0	**6,592.3**
OIL	1993	47.6	33.1	32.7	37.6	41.7	40.2	33.4	27.5	27.6	32.6	17.1	0.0	**8,789.3**
DAY	1992	26.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	29.0	**2,979.0**
H2O	1992	68.4	94.5	85.5	81.5	80.5	67.5	66.2	60.9	66.0	68.2	63.3	96.8	**5,762.6**
OIL	1992	42.7	51.6	49.4	45.7	48.8	41.6	40.0	52.7	47.5	47.8	46.2	50.9	**8,418.2**
DAY	1991	30.0	27.0	15.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	29.0	17.0	**2,629.0**
H2O	1991	59.9	25.1	11.0	98.6	128.6	120.9	116.6	88.0	77.7	85.9	89.1	52.0	**4,863.3**
OIL	1991	40.9	18.0	6.3	63.2	77.0	71.1	71.2	56.6	46.7	50.1	50.5	27.6	**7,853.3**

Licence ***3269*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-34-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,187.9**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,032.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.1**
DAY	1996	31.0	29.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,187.9**
H2O	1996	18.4	16.7	20.8	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,032.5**
OIL	1996	6.4	9.6	7.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.1**
DAY	1995	31.0	28.0	31.0	30.0	13.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**4,068.9**
H2O	1995	101.3	94.0	15.4	130.5	98.1	82.7	40.7	64.8	19.0	27.5	14.2	6.1	**10,952.5**
OIL	1995	12.3	11.1	3.4	16.4	21.1	18.5	10.3	3.9	6.4	8.4	7.1	10.8	**2,728.2**
DAY	1994	29.0	0.0	5.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,724.9**
H2O	1994	4.4	0.0	103.6	258.2	91.0	70.3	58.8	66.3	40.8	52.1	51.7	68.4	**10,258.2**
OIL	1994	6.8	0.0	7.4	11.5	2.2	6.2	8.1	5.6	5.4	6.9	9.8	9.8	**2,598.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,415.9**
H2O	1993	34.0	31.1	34.3	27.2	16.2	8.5	10.1	11.7	6.7	4.5	5.7	11.8	**9,392.6**
OIL	1993	39.6	31.6	36.8	30.9	18.2	8.3	12.3	14.9	11.8	7.4	10.3	18.6	**2,518.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	14.0	15.0	31.0	**3,058.9**
H2O	1992	30.4	24.4	22.5	15.1	26.3	22.4	23.5	17.5	15.2	6.6	49.5	56.2	**9,190.8**

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Licence ***3269*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-34-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	12.1	10.5	11.9	8.6	13.2	11.2	9.9	15.1	10.9	5.4	37.5	47.1	**2,278.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,724.9**
H2O	1991	40.0	28.8	38.3	34.0	37.6	28.3	34.8	37.9	30.1	37.5	20.2	28.0	**8,881.2**
OIL	1991	11.9	8.4	11.2	11.5	14.0	13.9	17.2	17.9	15.2	17.7	11.8	13.9	**2,084.7**

Licence ***3270*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	17.0	10.0	30.0	10.0	0.0	0.0	0.0	0.0	**3,537.7**
H2O	2000	0.0	0.0	0.0	0.0	4.5	4.8	6.8	3.0	0.0	0.0	0.0	0.0	**1,548.1**
OIL	2000	0.0	0.0	0.0	0.0	6.8	4.8	53.6	9.0	0.0	0.0	0.0	0.0	**3,487.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,470.7**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,412.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,470.7**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,412.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,470.7**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,412.8**
DAY	1996	10.0	9.0	31.0	28.0	29.0	30.0	28.0	31.0	30.0	15.0	0.0	0.0	**3,470.7**
H2O	1996	2.4	3.2	13.7	18.2	9.9	9.9	6.3	5.6	5.7	1.9	0.0	0.0	**1,529.0**
OIL	1996	9.7	14.8	37.2	38.2	27.3	23.2	10.4	6.6	6.1	2.7	0.0	0.0	**3,412.8**
DAY	1995	0.0	0.0	0.0	0.0	3.0	30.0	30.0	31.0	30.0	31.0	30.0	16.0	**3,229.7**
H2O	1995	0.0	0.0	0.0	0.0	3.5	18.7	31.2	41.8	13.5	34.1	14.2	2.1	**1,452.2**
OIL	1995	0.0	0.0	0.0	0.0	5.0	15.4	28.3	31.8	13.0	34.8	31.3	10.4	**3,236.6**
DAY	1994	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,028.7**
H2O	1994	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.1**
OIL	1994	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,066.6**
DAY	1993	0.0	0.0	3.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,016.7**
H2O	1993	0.0	0.0	2.8	7.3	1.3	0.7	1.2	0.8	0.9	0.4	1.2	1.5	**1,292.3**
OIL	1993	0.0	0.0	10.9	31.4	6.6	1.6	4.6	4.1	4.9	3.3	13.8	12.8	**3,060.2**
DAY	1992	30.0	29.0	30.0	1.0	11.0	15.0	31.0	31.0	30.0	31.0	30.0	2.0	**2,738.7**
H2O	1992	3.6	1.7	0.5	0.0	3.1	9.2	12.9	10.7	2.6	6.2	4.9	0.3	**1,274.2**
OIL	1992	23.7	12.6	5.3	0.2	14.9	34.1	38.5	35.5	7.7	18.9	14.2	1.2	**2,966.2**
DAY	1991	25.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,467.7**
H2O	1991	3.0	1.5	1.7	1.1	1.5	3.1	1.0	0.8	2.4	2.8	2.7	2.8	**1,218.5**
OIL	1991	14.0	7.3	8.1	8.3	11.7	23.8	8.6	6.7	23.9	23.1	25.1	19.3	**2,759.4**

Licence ***3271*** Well Name ***Cosens Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,000.0**
H2O	2000	3.0	2.2	2.2	2.2	2.4	2.3	2.3	2.3	2.2	2.3	2.1	2.2	**5,396.3**
OIL	2000	12.4	10.9	11.6	10.9	12.9	11.2	12.4	11.9	10.9	11.9	10.9	11.9	**4,740.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,634.0**
H2O	1999	3.2	2.7	2.9	2.9	2.8	2.8	3.1	3.1	3.3	3.2	3.0	3.1	**5,368.6**
OIL	1999	12.6	11.2	12.8	10.8	11.0	11.5	13.1	12.5	12.4	13.8	12.3	12.9	**4,600.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,269.0**
H2O	1998	2.9	2.6	2.9	2.6	2.9	2.7	2.7	2.8	2.4	2.2	2.1	2.4	**5,332.5**
OIL	1998	13.1	12.9	13.1	12.8	13.1	14.4	12.9	12.4	12.5	11.4	12.1	11.9	**4,453.3**

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Licence ***3271*** Well Name ***Cosens Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,904.0**
H2O	1997	2.7	2.3	2.7	2.2	2.9	3.1	2.9	2.9	3.1	2.9	2.9	2.9	**5,301.3**
OIL	1997	13.7	11.4	13.4	9.7	14.1	13.2	12.3	11.9	12.9	13.1	12.1	12.9	**4,300.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,549.0**
H2O	1996	4.1	2.1	1.6	2.4	1.9	1.6	2.2	1.5	2.4	1.6	2.4	2.6	**5,267.8**
OIL	1996	13.3	11.4	12.1	13.5	13.4	12.4	13.4	13.4	13.4	13.4	18.6	13.6	**4,150.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,183.0**
H2O	1995	65.1	59.6	6.2	0.0	2.1	0.0	0.3	3.1	3.4	1.1	1.2	1.6	**5,241.4**
OIL	1995	21.7	20.9	13.3	12.9	9.4	12.9	16.2	13.8	13.6	13.9	12.9	11.8	**3,988.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,818.0**
H2O	1994	65.1	58.8	65.1	63.0	65.1	63.0	65.1	65.1	63.0	65.1	63.0	65.1	**5,097.7**
OIL	1994	13.8	12.4	14.0	14.1	15.9	17.7	18.6	18.4	17.6	18.7	20.7	21.0	**3,814.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,453.0**
H2O	1993	51.5	32.4	65.1	63.0	65.1	63.0	65.1	71.0	79.2	80.7	63.0	65.1	**4,331.2**
OIL	1993	14.6	14.7	15.7	13.8	13.2	14.1	14.0	13.7	14.3	14.2	13.9	13.7	**3,611.9**
DAY	1992	31.0	29.0	1.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,088.0**
H2O	1992	9.3	8.6	9.3	9.0	16.9	63.0	65.3	62.5	63.0	65.1	39.2	39.6	**3,567.0**
OIL	1992	12.5	10.8	11.2	12.3	14.7	17.6	24.7	23.3	20.2	17.0	14.9	12.5	**3,442.0**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,757.0**
H2O	1991	12.4	11.2	12.4	12.0	11.8	12.0	12.4	12.4	12.0	9.6	9.0	9.3	**3,116.2**
OIL	1991	15.5	14.1	15.5	15.0	14.8	15.7	18.7	18.7	17.0	9.3	12.0	12.4	**3,250.3**

Licence ***3274*** Well Name ***Waskada Unit No. 7 SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1*** Field Code ***3*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	37.7	34.5	14.3	2.5	5.3	0.0	0.0	0.0	**9,103.9**
WIN	1999	0.0	0.0	0.0	24.1	0.0	90.8	0.0	105.0	37.2	0.0	1.5	0.0	**9,009.6**
WIN	1998	0.0	0.0	0.0	3.1	17.0	0.0	18.8	58.8	94.5	56.2	0.0	0.0	**8,751.0**
WIN	1997	0.0	0.0	0.0	0.0	0.0	71.9	71.1	93.0	56.5	13.0	0.0	0.0	**8,502.6**
WIN	1996	0.0	0.0	0.0	37.3	0.0	70.9	54.0	192.2	39.2	0.0	0.0	0.0	**8,197.1**
WIN	1995	0.0	0.0	0.0	0.0	9.1	178.5	149.3	79.8	43.9	7.0	0.0	0.0	**7,803.5**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	71.8	45.5	26.6	37.7	25.8	0.0	**7,335.9**
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,128.5**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,128.5**

UWI ***100.07-18-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,094.1**

Licence ***3275*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,702.0**
H2O	2000	19.2	18.2	19.3	18.8	19.3	19.4	20.0	20.4	20.1	18.8	21.6	21.3	**6,398.8**
OIL	2000	9.1	8.5	8.7	8.4	9.0	8.7	9.2	11.1	11.4	12.1	12.5	12.9	**4,613.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,337.0**
H2O	1999	29.1	26.1	29.9	27.1	29.6	25.7	22.9	27.7	21.1	19.7	20.0	20.1	**6,162.4**
OIL	1999	4.4	4.1	4.4	4.2	4.2	6.5	9.7	11.9	9.7	9.6	9.1	9.2	**4,491.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,972.0**
H2O	1998	33.3	32.1	32.3	36.3	42.6	41.4	38.8	36.1	27.5	28.9	28.1	29.9	**5,863.4**
OIL	1998	11.5	10.9	11.0	11.7	13.0	13.2	13.7	13.1	4.5	4.6	4.5	4.6	**4,404.6**

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Licence ***3275*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	28.0	17.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	**4,607.0**
H2O	1997	31.6	27.6	30.0	29.8	21.9	38.9	40.7	36.5	37.0	41.3	30.9	29.1	**5,456.1**
OIL	1997	9.4	8.4	9.2	8.6	5.8	10.3	10.4	10.2	11.0	12.4	10.7	11.1	**4,288.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,261.0**
H2O	1996	17.5	15.3	17.1	16.5	17.0	16.6	18.1	21.7	22.8	24.6	29.4	30.8	**5,060.8**
OIL	1996	15.7	14.7	15.6	14.5	14.4	13.3	14.6	15.1	12.7	10.7	9.7	9.6	**4,170.8**
DAY	1995	31.0	28.0	31.0	30.0	21.0	20.0	21.0	21.0	20.0	21.0	30.0	29.0	**3,895.0**
H2O	1995	36.2	31.0	33.1	30.9	34.6	22.6	21.3	20.3	18.2	20.2	20.2	16.2	**4,813.4**
OIL	1995	15.3	13.4	15.2	14.3	15.0	14.6	15.6	16.3	15.5	16.3	14.8	14.4	**4,010.2**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	21.0	24.0	31.0	30.0	31.0	**3,592.0**
H2O	1994	12.5	13.1	19.0	19.0	20.9	19.2	21.2	18.4	16.9	35.1	32.3	35.3	**4,508.6**
OIL	1994	20.9	20.1	22.2	20.2	21.6	20.9	20.3	18.0	16.3	15.9	15.9	15.5	**3,829.5**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,244.0**
H2O	1993	15.4	14.1	13.2	12.8	11.3	11.4	11.0	16.4	20.8	19.9	14.5	14.5	**4,245.7**
OIL	1993	21.2	19.7	20.8	20.4	21.6	21.1	22.0	20.9	20.0	21.5	21.8	21.2	**3,601.7**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	16.0	15.0	15.0	15.0	29.0	31.0	**2,924.0**
H2O	1992	36.2	36.8	39.1	33.7	34.6	39.6	34.0	33.2	13.1	13.8	11.6	15.4	**4,070.4**
OIL	1992	17.6	17.0	18.1	16.6	16.9	18.7	18.9	17.5	23.7	23.1	21.9	21.9	**3,349.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,666.0**
H2O	1991	21.4	18.4	21.0	20.6	21.0	20.4	21.7	19.2	30.1	30.9	28.1	31.5	**3,729.3**
OIL	1991	12.3	9.5	11.3	10.4	10.7	10.3	11.4	11.0	16.9	17.2	16.6	16.7	**3,117.6**

Licence ***3279*** Well Name ***Balcor Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-22-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,487.0**
H2O	2000	2.3	1.0	0.6	0.7	1.5	0.7	1.8	0.7	2.0	0.7	0.7	3.6	**401.6**
OIL	2000	13.0	12.2	12.0	12.0	13.5	13.6	12.9	13.0	12.7	14.0	12.7	8.7	**4,920.7**
DAY	1999	13.0	28.0	31.0	26.0	31.0	30.0	15.0	20.0	27.0	31.0	30.0	31.0	**5,121.0**
H2O	1999	0.6	1.0	1.1	1.1	1.2	1.1	0.5	0.8	0.6	0.7	0.3	0.7	**385.3**
OIL	1999	8.7	15.3	16.2	13.8	15.1	13.1	5.0	5.0	5.0	6.0	9.1	13.0	**4,770.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,808.0**
H2O	1998	1.8	2.3	1.0	1.1	1.2	6.3	2.0	1.1	0.9	0.9	1.0	1.0	**375.6**
OIL	1998	20.8	11.7	18.4	17.0	17.2	11.7	29.6	17.0	13.8	13.7	14.3	14.3	**4,645.1**
DAY	1997	11.0	18.0	16.0	26.0	31.0	30.0	31.0	28.0	30.0	28.0	23.0	23.0	**4,444.0**
H2O	1997	0.5	0.3	1.4	0.4	1.8	2.1	1.2	1.3	7.0	1.5	1.4	0.5	**355.0**
OIL	1997	9.3	15.8	12.8	20.1	22.5	21.4	23.3	21.0	21.4	20.7	10.9	17.8	**4,445.6**
DAY	1996	0.0	9.0	24.0	30.0	25.0	28.0	31.0	27.0	25.0	31.0	30.0	25.0	**4,149.0**
H2O	1996	0.0	0.6	1.9	1.5	1.9	2.7	0.8	1.3	0.4	5.3	0.5	0.4	**335.6**
OIL	1996	0.0	10.7	25.1	27.8	22.7	22.0	25.0	16.4	19.1	19.1	23.1	19.2	**4,228.6**
DAY	1995	28.0	11.0	18.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	20.0	**3,864.0**
H2O	1995	1.0	0.4	1.0	0.9	2.7	3.4	2.3	2.7	1.4	1.7	1.5	0.8	**318.3**
OIL	1995	20.7	8.3	12.5	10.2	22.2	27.6	20.4	21.8	22.3	22.7	21.2	15.0	**3,998.4**
DAY	1994	25.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	20.0	**3,546.0**
H2O	1994	1.2	1.2	1.1	2.4	2.2	3.6	3.6	5.7	2.1	2.1	0.9	1.0	**298.5**
OIL	1994	20.0	20.1	17.8	21.3	22.3	20.1	20.8	18.7	21.6	22.4	18.0	14.6	**3,773.5**
DAY	1993	31.0	28.0	29.0	30.0	31.0	30.0	1.0	31.0	30.0	31.0	30.0	20.0	**3,210.0**
H2O	1993	1.0	0.5	0.5	1.0	1.0	1.6	2.8	3.6	1.8	1.9	1.2	0.9	**271.4**
OIL	1993	25.0	21.1	21.6	22.0	23.0	21.2	20.8	19.9	21.1	21.7	21.6	15.2	**3,535.8**
DAY	1992	31.0	28.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**2,888.0**
H2O	1992	0.0	2.4	4.8	3.3	12.5	4.3	2.5	2.4	1.5	1.4	2.3	1.0	**253.6**

Manitoba Production
1991 To 2000

Licence ***3279*** Well Name ***Balcor Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-22-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	26.2	20.4	22.1	22.7	12.5	28.4	25.1	23.9	14.9	25.5	22.9	25.0	**3,281.6**
DAY	1991	28.0	23.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,558.0**
H2O	1991	1.5	1.3	2.5	2.6	2.3	4.0	5.1	3.9	2.7	2.9	1.2	3.0	**215.2**
OIL	1991	23.5	19.7	21.3	23.6	19.9	27.3	22.5	23.8	24.1	24.8	25.1	20.0	**3,012.0**

Licence ***3281*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,478.0**
H2O	2000	31.5	29.5	31.5	30.0	31.4	16.6	8.2	10.1	20.2	9.2	28.2	27.7	**9,074.0**
OIL	2000	10.1	9.4	9.7	9.2	10.0	10.7	12.1	14.5	13.3	13.2	13.0	13.3	**2,681.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,112.0**
H2O	1999	17.1	15.2	17.6	15.8	41.8	38.5	37.5	45.1	34.4	32.2	32.7	32.7	**8,799.9**
OIL	1999	7.5	6.7	7.4	7.0	11.3	10.7	10.7	13.2	10.8	10.7	10.0	10.2	**2,543.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,747.0**
H2O	1998	15.4	14.7	14.7	16.6	19.8	18.9	18.0	16.5	16.1	16.9	16.8	17.5	**8,439.3**
OIL	1998	7.3	6.7	6.8	7.2	8.2	8.2	8.7	8.1	7.5	7.7	7.7	7.6	**2,427.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,382.0**
H2O	1997	33.9	29.5	32.3	33.8	42.7	41.5	43.8	19.1	17.6	18.9	14.7	13.2	**8,237.4**
OIL	1997	8.3	7.5	8.2	8.1	9.3	9.1	9.2	7.5	7.1	7.7	6.9	6.9	**2,335.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,017.0**
H2O	1996	37.7	32.5	36.6	35.3	36.6	35.6	38.9	46.4	33.7	26.5	31.6	32.9	**7,896.4**
OIL	1996	9.4	8.7	9.3	8.6	8.7	7.9	8.7	9.0	8.5	9.5	8.6	8.4	**2,239.5**
DAY	1995	31.0	28.0	31.0	30.0	20.0	20.0	21.0	20.0	20.0	21.0	30.0	31.0	**3,651.0**
H2O	1995	54.2	46.4	49.6	46.4	50.0	47.8	45.5	43.1	38.9	43.1	43.8	37.5	**7,472.1**
OIL	1995	9.4	8.2	9.3	8.8	8.9	8.6	9.3	9.6	9.2	9.6	8.9	9.4	**2,134.2**
DAY	1994	31.0	28.0	30.0	30.0	31.0	29.0	31.0	20.0	30.0	30.0	30.0	31.0	**3,348.0**
H2O	1994	31.3	32.4	47.6	47.1	52.1	47.7	53.0	45.4	52.5	52.3	48.5	52.6	**6,925.8**
OIL	1994	13.5	12.8	14.3	12.9	13.9	13.3	13.0	11.4	9.3	9.7	9.8	9.5	**2,025.0**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,997.0**
H2O	1993	25.7	23.6	22.0	21.2	18.9	54.9	55.3	63.0	51.9	49.3	36.4	36.0	**6,363.3**
OIL	1993	13.8	12.9	13.5	13.2	14.0	11.9	12.4	12.2	12.9	13.7	14.1	13.6	**1,881.6**
DAY	1992	0.0	0.0	0.0	15.0	16.0	15.0	15.0	6.0	15.0	15.0	30.0	30.0	**2,677.0**
H2O	1992	0.0	0.0	0.0	41.2	42.2	47.8	41.1	16.1	21.9	22.8	19.8	25.1	**5,905.1**
OIL	1992	0.0	0.0	0.0	2.9	3.0	3.2	3.4	1.2	15.4	15.0	14.6	13.9	**1,723.4**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**2,520.0**
H2O	1991	42.8	36.7	42.1	41.0	39.8	40.6	43.4	38.6	36.7	37.1	34.3	17.5	**5,627.1**
OIL	1991	16.8	13.0	15.4	14.3	13.8	14.1	15.7	14.9	3.0	3.0	3.0	1.4	**1,650.8**

Licence ***3284*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	27.0	28.0	31.0	30.0	31.0	22.0	22.0	31.0	30.0	31.0	0.0	0.0	**2,766.0**
H2O	1994	869.7	974.4	1130.8	1333.5	1151.0	806.3	764.5	979.4	693.9	1081.8	0.0	0.0	**85,754.2**
OIL	1994	9.1	14.2	14.8	15.2	15.6	6.7	5.9	11.5	12.2	10.7	0.0	0.0	**2,565.1**
DAY	1993	31.0	0.0	20.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,483.0**
H2O	1993	1897.4	0.0	597.9	1048.2	937.9	1202.8	1443.4	1433.8	1438.6	1441.9	1149.9	1049.3	**75,968.9**
OIL	1993	4.3	0.0	6.0	11.0	10.2	13.4	14.6	16.8	15.0	15.7	16.0	17.6	**2,449.2**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,159.0**
H2O	1992	1797.0	1703.8	1806.3	1642.4	1826.2	1299.8	1785.8	1704.9	1821.7	1915.4	1742.8	1760.2	**62,327.8**
OIL	1992	29.2	28.3	28.2	22.3	18.0	22.0	27.1	22.1	23.6	22.1	18.6	15.0	**2,308.6**

Manitoba Production
1991 To 2000

Licence ***3284*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	8.0	0.0	0.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,825.0**
H2O	1991	632.4	560.8	163.2	0.0	0.0	572.2	1010.6	1774.2	1785.0	1844.5	1729.9	1819.1	**41,521.5**
OIL	1991	9.3	5.1	0.8	0.0	0.0	16.2	28.2	53.7	41.2	35.6	30.8	34.1	**2,032.1**

UWI ***100.11-25-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken N*** Field Code ***1*** Pool Code ***60N*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,233.0**
H2O	2000	73.6	70.3	70.3	70.3	72.4	70.3	70.3	70.3	68.5	70.3	69.5	68.5	**4,025.3**
OIL	2000	68.5	58.1	59.9	55.2	59.7	49.6	57.3	49.6	45.5	49.6	45.5	45.7	**3,968.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,867.0**
H2O	1999	69.4	69.4	69.4	70.3	70.3	70.3	78.6	78.0	78.0	75.3	72.5	75.4	**3,180.7**
OIL	1999	86.0	74.5	76.0	72.3	74.5	76.4	71.8	68.8	69.9	73.3	68.3	72.5	**3,324.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,502.0**
H2O	1998	210.0	85.6	180.2	80.2	80.4	86.1	88.7	68.2	69.1	68.9	62.2	69.1	**2,303.8**
OIL	1998	102.5	82.8	91.7	81.4	81.1	90.1	94.5	96.5	82.8	90.5	78.3	86.2	**2,440.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,139.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	461.3	416.0	232.7	**1,155.1**
OIL	1997	28.1	26.8	27.0	27.1	28.0	24.1	21.9	21.0	13.7	65.2	140.8	125.3	**1,381.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**779.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.0**
OIL	1996	31.2	28.3	27.9	33.1	28.2	27.1	28.9	28.2	28.2	28.0	26.1	32.0	**832.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**415.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.0**
OIL	1995	40.6	35.4	40.3	39.2	37.2	33.2	33.8	34.9	35.1	34.7	29.7	29.2	**485.4**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	**50.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	0.0	**40.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	41.2	**62.1**

Licence ***3285*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,244.0**
OIL	1994	0.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,044.0**
DAY	1993	0.0	0.0	3.0	0.0	0.0	3.0	2.0	3.0	0.0	0.0	1.0	0.0	**2,243.0**
H2O	1993	0.0	0.0	197.2	0.0	0.0	27.9	5.8	5.3	0.0	0.0	0.0	0.0	**45,313.0**
OIL	1993	0.0	0.0	0.0	0.0	0.0	4.6	5.0	7.4	0.0	0.0	3.1	0.0	**2,040.9**
DAY	1992	31.0	28.0	1.0	30.0	31.0	17.0	5.0	0.0	0.0	0.0	0.0	0.0	**2,231.0**
H2O	1992	791.3	749.7	512.5	773.3	1038.7	679.2	190.0	0.0	0.0	0.0	0.0	0.0	**45,076.8**
OIL	1992	11.4	10.3	9.0	8.7	9.8	3.4	0.0	0.0	0.0	0.0	0.0	0.0	**2,020.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	19.0	23.0	30.0	7.0	30.0	31.0	**2,088.0**
H2O	1991	775.0	687.5	775.0	750.0	775.0	750.0	730.4	1310.7	1102.0	155.9	443.9	647.5	**40,342.1**
OIL	1991	9.3	6.4	4.7	4.6	4.8	13.8	5.5	12.0	2.9	0.0	13.8	13.8	**1,968.2**

UWI ***100.13-25-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken N*** Field Code ***1*** Pool Code ***60N*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,385.0**
H2O	2000	277.3	264.6	264.6	260.2	262.3	263.4	263.4	263.4	262.1	285.2	284.6	262.1	**25,255.5**
OIL	2000	32.5	28.5	28.1	27.8	32.3	31.0	36.3	31.2	28.4	31.2	28.4	29.8	**2,867.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,019.0**
H2O	1999	290.2	287.3	287.3	278.3	278.3	278.3	288.3	288.3	295.6	290.2	278.5	278.6	**22,042.3**
OIL	1999	33.0	29.5	34.5	28.3	29.0	30.2	34.5	32.8	32.6	36.2	32.4	33.9	**2,502.0**

Manitoba Production
1991 To 2000

Licence ***3285*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-25-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken N*** Field Code ***1*** Pool Code ***60N*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**1,654.0**
H2O	1998	362.4	341.0	368.4	343.1	344.1	338.6	336.7	320.7	318.1	319.2	249.0	320.1	**18,623.1**
OIL	1998	26.1	18.1	25.9	18.3	29.2	19.9	29.1	29.4	28.9	28.6	15.0	29.1	**2,115.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**1,294.0**
H2O	1997	353.3	310.8	341.9	341.9	353.9	359.8	354.2	354.2	349.7	349.8	362.4	370.4	**14,661.7**
OIL	1997	24.6	21.5	24.4	23.9	24.8	25.1	20.6	20.6	24.2	26.1	34.7	29.1	**1,817.5**
DAY	1996	15.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**934.0**
H2O	1996	128.6	268.2	342.0	269.4	344.3	340.1	348.2	340.6	346.7	329.4	341.4	342.2	**10,459.4**
OIL	1996	20.6	29.3	22.5	20.4	26.7	20.8	30.8	26.7	26.7	27.8	20.8	20.0	**1,517.9**
DAY	1995	26.0	22.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	31.0	30.0	28.0	**594.0**
H2O	1995	286.0	294.5	349.4	332.4	584.1	285.0	274.2	232.5	292.0	343.4	328.6	327.9	**6,718.3**
OIL	1995	44.0	24.0	72.5	60.7	63.7	62.4	50.1	40.4	42.3	55.1	58.1	42.1	**1,224.8**
DAY	1994	0.0	0.0	0.0	5.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**250.0**
H2O	1994	0.0	0.0	0.0	14.1	286.3	372.0	367.6	371.3	359.4	346.6	330.0	341.0	**2,788.3**
OIL	1994	0.0	0.0	0.0	1.4	86.1	97.1	89.3	76.7	66.5	68.8	67.7	55.8	**609.4**

Licence ***3286*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,999.0**
H2O	2000	82.8	78.3	82.8	79.4	81.1	83.1	86.4	87.7	90.4	83.0	107.4	107.8	**29,575.5**
OIL	2000	20.8	19.3	19.8	19.1	20.1	19.4	16.6	20.1	18.6	18.5	19.3	20.0	**7,157.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,633.0**
H2O	1999	134.4	119.6	138.4	124.5	136.7	125.9	122.5	128.9	90.4	85.3	84.2	86.0	**28,525.3**
OIL	1999	22.1	20.0	21.7	20.6	20.9	19.8	19.9	26.1	22.2	22.0	20.1	20.9	**6,926.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,269.0**
H2O	1998	117.4	108.8	113.7	126.4	147.9	144.0	136.9	125.5	127.5	133.0	132.7	137.5	**27,148.5**
OIL	1998	20.7	19.1	20.0	21.1	23.2	23.7	24.8	23.5	22.3	22.7	22.8	22.6	**6,669.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**4,904.0**
H2O	1997	173.1	150.7	164.4	173.9	217.5	211.7	159.4	145.7	93.7	143.7	111.9	100.9	**25,597.2**
OIL	1997	17.7	15.9	17.5	17.5	19.8	19.4	21.4	21.4	14.3	22.4	19.9	19.8	**6,403.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,548.0**
H2O	1996	178.7	152.0	173.2	167.0	173.4	168.5	184.1	151.7	145.7	134.0	161.3	167.4	**23,750.6**
OIL	1996	22.2	20.2	21.8	20.4	20.4	18.6	20.6	19.2	18.0	20.1	18.4	18.0	**6,176.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**4,182.0**
H2O	1995	151.9	129.9	139.0	129.9	144.2	133.3	128.3	205.0	184.1	204.8	207.2	175.9	**21,793.6**
OIL	1995	19.8	17.1	19.6	18.5	19.1	18.6	20.2	22.7	21.8	22.9	20.9	21.8	**5,938.4**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,827.0**
H2O	1994	104.5	108.4	158.6	156.7	173.8	135.1	146.6	191.4	146.9	146.4	135.7	147.8	**19,860.1**
OIL	1994	11.7	11.1	12.4	11.2	12.0	20.1	19.2	25.6	19.4	20.3	20.5	19.9	**5,695.4**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,464.0**
H2O	1993	333.0	306.0	285.6	268.2	243.2	193.8	184.2	210.0	173.0	164.3	121.4	120.3	**18,108.2**
OIL	1993	11.1	10.4	10.9	10.4	11.3	10.4	10.7	10.5	11.1	11.9	12.2	11.7	**5,492.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,100.0**
H2O	1992	256.7	265.4	281.1	245.0	249.1	281.3	236.9	247.9	258.3	289.5	256.9	333.5	**15,505.2**
OIL	1992	29.5	28.9	31.0	28.4	28.7	31.2	31.0	30.6	28.3	16.8	11.7	11.4	**5,359.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,736.0**
H2O	1991	172.0	150.4	172.2	164.8	172.2	157.4	233.0	208.7	216.3	220.8	202.4	219.9	**12,303.6**
OIL	1991	46.3	36.7	43.3	39.4	41.0	37.6	28.6	27.6	28.6	28.9	28.1	27.5	**5,051.9**

Licence ***3287*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***3287*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,134.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,134.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.6**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,134.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,134.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,134.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.6**
DAY	1995	31.0	24.0	31.0	30.0	21.0	20.0	21.0	20.0	20.0	21.0	28.0	5.0	**3,820.0**
H2O	1995	104.9	76.6	96.0	89.7	100.3	91.5	88.6	82.9	90.8	100.6	93.1	12.3	**8,134.1**
OIL	1995	9.1	6.7	9.0	8.6	8.9	8.5	9.3	9.5	7.8	8.1	6.8	1.1	**2,864.6**
DAY	1994	31.0	28.0	30.0	30.0	31.0	29.0	31.0	20.0	30.0	30.0	30.0	31.0	**3,548.0**
H2O	1994	73.2	75.9	111.0	109.9	100.8	92.1	102.4	87.8	101.4	101.0	93.7	102.0	**7,106.8**
OIL	1994	15.5	14.9	16.5	14.9	9.5	9.1	9.0	7.8	9.0	9.4	9.5	9.2	**2,771.2**
DAY	1993	31.0	28.0	31.0	15.0	15.0	15.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,197.0**
H2O	1993	61.6	56.8	52.8	51.1	42.4	46.0	44.2	50.5	69.3	114.9	85.0	84.1	**5,955.6**
OIL	1993	8.2	7.6	8.1	7.9	7.8	8.1	8.5	8.3	10.7	15.9	16.2	15.7	**2,636.9**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	15.0	15.0	14.0	15.0	30.0	30.0	**2,879.0**
H2O	1992	48.2	49.6	52.4	45.4	46.4	58.6	48.9	50.3	47.3	54.7	47.5	60.3	**5,196.9**
OIL	1992	9.6	9.5	10.0	9.2	9.3	10.5	10.2	10.0	8.3	9.0	8.7	8.2	**2,513.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,623.0**
H2O	1991	46.7	40.1	45.9	41.0	42.1	39.2	43.4	38.6	40.3	40.8	37.7	42.4	**4,587.3**
OIL	1991	10.3	8.1	9.5	8.6	8.7	8.2	9.4	8.9	9.3	9.4	9.2	9.2	**2,401.4**

Licence ***3288*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,538.0**
H2O	2000	569.2	559.6	691.7	668.3	670.0	672.3	672.3	672.3	691.7	691.7	688.5	691.7	**32,541.7**
OIL	2000	7.7	6.8	6.1	6.1	5.9	5.5	5.5	5.1	5.1	5.7	5.1	5.1	**3,087.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,177.0**
H2O	1999	300.5	278.3	420.6	448.3	448.3	448.3	555.3	555.3	577.5	560.3	555.5	570.2	**24,602.4**
OIL	1999	8.9	8.9	8.9	6.7	6.9	7.2	8.2	7.8	7.8	8.6	7.8	8.1	**3,017.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**4,812.0**
H2O	1998	311.1	307.2	310.7	304.2	302.1	304.1	304.6	310.9	301.8	300.9	290.1	300.6	**18,884.0**
OIL	1998	25.7	17.7	24.9	18.9	10.9	17.0	11.1	9.7	10.9	10.7	9.1	10.8	**2,921.9**
DAY	1997	31.0	28.0	31.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,450.0**
H2O	1997	311.4	309.8	320.8	162.4	310.7	314.7	310.9	310.9	319.2	342.0	311.1	312.9	**15,235.7**
OIL	1997	12.9	11.9	10.0	7.1	11.1	9.7	11.9	10.1	11.1	11.2	11.0	11.7	**2,744.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**4,105.0**
H2O	1996	328.6	307.4	308.4	314.8	310.7	290.9	311.7	279.2	312.9	299.2	310.8	311.7	**11,598.9**
OIL	1996	15.4	13.2	15.5	14.8	15.4	12.8	14.8	15.4	17.4	10.8	14.0	13.4	**2,614.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	28.0	**3,747.0**
H2O	1995	111.6	90.7	118.6	108.7	111.8	186.4	158.9	347.2	321.6	328.6	279.4	278.7	**7,912.6**

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Licence ***3288*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	9.6	9.7	20.2	19.5	20.2	12.4	8.4	18.6	15.0	19.2	14.7	13.6	**2,441.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,391.0**
H2O	1994	68.2	61.6	68.2	66.0	68.2	66.0	85.0	93.4	78.6	106.0	108.0	111.6	**5,470.4**
OIL	1994	9.7	8.3	8.3	9.4	10.4	7.1	7.1	7.9	8.4	7.7	9.0	9.5	**2,260.8**
DAY	1993	0.0	0.0	0.0	0.0	0.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,026.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	33.3	68.2	67.0	66.0	68.2	66.0	68.2	**4,489.6**
OIL	1993	0.0	0.0	0.0	0.0	0.0	8.3	12.6	12.5	11.7	9.3	8.4	8.5	**2,158.0**
DAY	1992	31.0	29.0	31.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,819.0**
H2O	1992	10.2	9.9	10.1	9.4	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,052.7**
OIL	1992	5.8	6.1	6.2	6.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,086.7**
DAY	1991	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,688.0**
H2O	1991	12.4	11.2	12.7	10.4	9.4	9.0	9.3	9.0	9.0	9.3	8.1	9.3	**4,010.1**
OIL	1991	19.0	16.6	17.9	13.9	12.6	11.6	8.5	7.8	6.6	6.2	5.1	6.2	**2,059.5**

Licence ***3290*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,546.0**
H2O	2000	31.7	30.3	32.0	30.8	30.4	32.1	32.6	44.4	44.9	41.2	52.0	52.2	**5,602.4**
OIL	2000	12.0	11.3	11.6	11.2	11.4	11.6	12.1	13.9	12.8	12.7	12.1	12.6	**3,006.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,181.0**
H2O	1999	34.8	31.0	35.8	32.2	35.3	32.6	31.7	44.7	35.0	31.9	33.3	33.3	**5,147.8**
OIL	1999	20.3	18.4	20.0	18.9	19.1	18.2	18.3	16.9	13.0	12.5	12.0	12.2	**2,861.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,817.0**
H2O	1998	43.5	40.6	42.3	46.9	55.4	52.3	50.8	46.5	33.1	34.4	34.4	35.6	**4,736.2**
OIL	1998	11.9	10.9	11.4	11.9	13.3	13.1	14.2	13.3	20.6	20.7	20.8	20.7	**2,661.7**
DAY	1997	24.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,452.0**
H2O	1997	21.6	23.7	26.9	28.3	35.5	56.1	59.2	54.2	49.7	53.3	41.6	37.5	**4,220.4**
OIL	1997	6.4	7.2	8.2	8.2	9.3	12.0	12.2	12.2	11.6	12.6	11.4	11.2	**2,478.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**4,095.0**
H2O	1996	27.7	24.0	26.8	25.9	26.9	26.1	24.3	24.7	23.8	21.8	26.3	16.9	**3,732.8**
OIL	1996	9.4	8.7	9.3	8.6	8.6	7.9	8.7	9.0	8.5	9.4	8.6	5.2	**2,356.4**
DAY	1995	31.0	28.0	31.0	30.0	21.0	20.0	21.0	20.0	20.0	21.0	30.0	31.0	**3,741.0**
H2O	1995	32.5	27.8	29.8	27.8	31.1	28.3	33.6	31.7	28.5	31.7	32.1	27.5	**3,437.6**
OIL	1995	9.1	7.9	9.0	8.6	8.9	8.5	9.3	9.6	9.2	9.6	8.9	9.4	**2,254.5**
DAY	1994	31.0	27.0	30.0	30.0	31.0	29.0	30.0	20.0	30.0	30.0	30.0	31.0	**3,437.0**
H2O	1994	8.4	8.6	12.7	12.5	31.3	28.6	31.1	27.2	31.4	31.4	29.1	31.7	**3,075.2**
OIL	1994	11.1	10.4	11.8	10.6	9.6	9.1	8.8	7.8	9.0	9.4	9.5	9.2	**2,146.5**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,088.0**
H2O	1993	25.7	23.6	22.0	17.1	15.1	15.4	14.8	15.6	13.8	13.1	9.7	9.6	**2,791.2**
OIL	1993	15.2	14.1	14.8	9.5	10.0	9.8	10.2	9.2	10.6	11.2	11.5	11.1	**2,030.2**
DAY	1992	0.0	0.0	16.0	15.0	16.0	15.0	15.0	15.0	15.0	15.0	30.0	31.0	**2,770.0**
H2O	1992	0.0	0.0	14.7	41.3	42.2	49.1	36.6	21.0	21.2	22.8	19.9	25.8	**2,595.7**
OIL	1992	0.0	0.0	4.3	14.5	14.8	16.5	16.7	18.3	16.4	16.5	16.0	15.7	**1,893.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	**2,587.0**
H2O	1991	0.0	0.0	0.0	0.0	23.0	22.5	23.6	21.3	22.0	22.3	20.0	6.0	**2,301.1**
OIL	1991	10.3	8.2	9.5	8.9	7.3	7.2	7.8	7.6	7.8	7.8	7.5	2.0	**1,743.3**

Licence ***3291*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***3291*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,376.0**
H2O	2000	7.9	7.6	8.0	7.5	7.6	8.0	8.3	6.1	6.2	5.6	5.7	5.6	**2,704.3**
OIL	2000	19.2	18.0	18.5	17.6	18.1	18.4	19.6	16.5	15.2	15.0	13.0	13.4	**4,180.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	30.0	30.0	**5,011.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	8.0	8.2	8.3	7.9	**2,620.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	19.0	20.4	19.1	18.6	**3,977.5**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,874.0**
H2O	1998	3.3	3.2	3.3	3.5	4.3	4.1	3.9	3.6	3.5	3.7	3.7	3.8	**2,585.7**
OIL	1998	12.9	12.3	12.5	12.8	10.5	10.6	11.0	10.5	9.6	9.9	9.7	9.8	**3,895.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	**4,510.0**
H2O	1997	3.5	3.1	3.4	3.6	4.4	4.3	4.6	4.1	3.7	4.1	3.1	2.9	**2,541.8**
OIL	1997	14.1	12.7	13.9	14.0	15.7	13.3	13.4	13.0	12.4	14.0	12.1	12.5	**3,763.0**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,148.0**
H2O	1996	10.0	8.7	9.4	9.4	9.7	2.3	2.6	3.1	3.0	2.8	3.3	3.4	**2,497.0**
OIL	1996	15.7	14.7	15.0	14.5	14.4	13.2	14.8	15.4	14.5	16.2	14.7	14.4	**3,601.9**
DAY	1995	31.0	28.0	31.0	30.0	20.0	20.0	20.0	21.0	19.0	21.0	27.0	31.0	**3,783.0**
H2O	1995	10.8	9.4	9.9	9.3	10.2	12.7	12.0	11.5	9.8	11.5	10.4	9.9	**2,429.3**
OIL	1995	18.3	16.0	18.1	17.1	17.5	14.5	15.5	16.1	14.6	16.3	13.2	15.4	**3,424.4**
DAY	1994	31.0	28.0	30.0	30.0	31.0	29.0	30.0	20.0	29.0	31.0	30.0	31.0	**3,484.0**
H2O	1994	6.3	6.5	9.5	9.5	10.4	9.4	10.4	9.0	10.2	10.5	9.6	10.5	**2,301.9**
OIL	1994	18.5	17.8	19.7	17.9	19.1	18.0	17.6	15.8	17.5	18.9	18.9	18.4	**3,231.8**
DAY	1993	31.0	28.0	31.0	14.0	16.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,134.0**
H2O	1993	15.4	14.3	13.3	12.3	11.4	11.8	11.0	12.7	10.4	10.0	7.3	7.2	**2,190.1**
OIL	1993	17.3	16.2	16.9	16.0	16.8	16.6	17.0	16.8	17.6	19.0	19.3	18.8	**3,013.7**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	15.0	16.0	15.0	14.0	29.0	31.0	**2,815.0**
H2O	1992	17.6	18.2	19.1	16.7	16.9	19.6	15.9	13.2	12.7	12.9	11.4	15.5	**2,053.0**
OIL	1992	21.7	21.3	22.5	20.7	16.7	18.6	17.8	20.8	18.7	17.6	17.6	17.9	**2,805.4**
DAY	1991	31.0	22.0	24.0	30.0	0.0	19.0	31.0	17.0	30.0	31.0	30.0	31.0	**2,558.0**
H2O	1991	11.7	7.9	8.6	11.3	0.0	7.1	15.8	7.5	14.7	15.1	13.7	15.5	**1,863.3**
OIL	1991	21.7	13.3	14.9	18.7	0.0	11.7	20.7	10.6	20.8	21.2	20.4	20.8	**2,573.5**

Licence ***3292*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,476.0**
H2O	2000	10.3	9.7	10.3	9.7	9.8	8.8	8.3	8.4	8.5	7.7	8.9	8.8	**2,340.7**
OIL	2000	14.8	13.8	14.1	13.4	13.9	12.3	12.1	14.5	13.3	13.7	13.9	14.3	**4,744.0**
DAY	1999	31.0	27.0	30.0	0.0	0.0	0.0	0.0	18.0	29.0	31.0	29.0	31.0	**5,111.0**
H2O	1999	11.0	9.6	10.7	0.0	0.0	0.0	0.0	7.1	9.1	10.6	10.4	10.5	**2,231.5**
OIL	1999	8.8	7.9	8.3	0.0	0.0	0.0	0.0	5.8	8.2	15.6	14.2	14.6	**4,579.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,885.0**
H2O	1998	6.7	6.4	6.5	7.3	8.6	12.4	11.6	10.8	10.5	10.9	10.8	11.3	**2,152.5**
OIL	1998	8.9	8.5	8.5	9.1	10.1	9.9	10.3	9.8	9.1	9.2	9.1	9.1	**4,496.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	**4,520.0**
H2O	1997	10.5	9.2	10.0	10.6	13.2	8.7	8.8	8.1	7.4	8.3	6.2	5.8	**2,038.7**
OIL	1997	10.0	9.2	10.0	10.0	11.3	9.2	8.9	9.0	8.5	9.6	8.3	8.6	**4,384.9**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,158.0**
H2O	1996	5.0	4.2	4.8	4.7	4.9	6.9	7.7	9.2	8.9	8.2	9.5	10.2	**1,931.9**
OIL	1996	10.6	9.6	10.2	9.8	9.7	9.5	10.7	11.1	10.4	11.5	10.2	10.4	**4,272.3**
DAY	1995	26.0	28.0	31.0	16.0	0.0	10.0	21.0	21.0	20.0	21.0	30.0	31.0	**3,794.0**
H2O	1995	6.2	6.2	6.6	3.3	0.0	3.2	6.1	5.8	5.1	5.7	5.8	4.9	**1,847.7**

Manitoba Production
1991 To 2000

Licence ***3292*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	8.8	9.0	10.3	5.2	0.0	5.0	10.6	10.9	10.3	10.9	9.9	10.3	**4,148.6**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	21.0	**3,539.0**
H2O	1994	8.4	8.7	12.7	12.6	13.9	6.4	7.0	6.1	7.0	7.0	6.5	4.8	**1,788.8**
OIL	1994	12.5	12.1	13.3	12.1	12.9	10.4	10.1	8.9	10.1	10.7	10.7	7.1	**4,047.4**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,195.0**
H2O	1993	5.1	4.8	4.4	4.3	3.7	3.9	3.6	4.2	9.4	13.2	9.7	9.6	**1,687.7**
OIL	1993	18.5	17.4	18.2	18.1	18.9	18.7	19.2	19.0	15.3	12.9	13.1	12.7	**3,916.5**
DAY	1992	31.0	29.0	31.0	15.0	16.0	12.0	15.0	16.0	15.0	16.0	29.0	31.0	**2,875.0**
H2O	1992	4.4	4.5	4.8	4.1	4.3	3.9	4.0	4.3	4.3	4.6	3.8	5.2	**1,611.8**
OIL	1992	25.0	24.7	26.1	24.0	24.2	19.6	23.1	22.9	20.1	20.5	18.9	19.2	**3,714.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,619.0**
H2O	1991	19.5	16.9	19.1	18.9	3.8	3.7	4.0	3.6	3.7	3.8	3.4	3.9	**1,559.6**
OIL	1991	39.1	30.7	35.8	33.8	22.5	22.0	24.1	23.3	24.1	24.5	23.7	24.1	**3,446.2**

Licence ***3293*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,640.0**
H2O	2000	27.5	26.0	27.5	26.4	26.3	27.0	27.7	28.8	29.2	26.7	30.2	30.4	**5,580.0**
OIL	2000	10.9	10.1	10.4	10.0	10.3	10.1	10.1	12.3	11.3	10.4	9.9	10.4	**4,093.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,275.0**
H2O	1999	29.3	26.1	30.1	27.1	29.7	27.4	26.6	37.5	30.0	28.4	27.9	28.6	**5,246.3**
OIL	1999	19.0	17.3	18.8	17.8	18.0	17.1	17.2	16.0	11.6	11.5	10.5	10.9	**3,967.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,911.0**
H2O	1998	30.1	28.1	29.3	32.5	38.6	37.0	35.2	32.2	27.8	28.9	28.3	29.9	**4,897.6**
OIL	1998	10.2	9.3	9.8	10.1	11.5	11.5	12.2	11.4	19.4	19.6	19.2	19.6	**3,781.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,546.0**
H2O	1997	24.7	21.6	23.5	24.9	31.1	38.9	41.0	37.5	34.4	35.2	28.8	26.0	**4,519.7**
OIL	1997	11.0	9.9	10.8	10.8	12.2	10.3	10.5	10.4	9.9	10.3	9.7	9.6	**3,617.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,182.0**
H2O	1996	25.3	21.8	24.4	23.5	24.4	23.7	25.9	31.0	29.7	19.2	23.0	23.7	**4,152.1**
OIL	1996	9.7	9.0	9.6	8.9	8.9	8.2	9.0	9.4	8.7	12.5	11.4	11.1	**3,492.5**
DAY	1995	31.0	27.0	31.0	30.0	21.0	20.0	21.0	20.0	20.0	21.0	30.0	31.0	**3,816.0**
H2O	1995	32.5	27.4	29.8	27.8	31.1	28.4	27.5	25.9	25.9	28.8	29.2	25.0	**3,856.5**
OIL	1995	11.5	9.8	11.4	10.7	11.2	10.7	11.8	12.1	9.5	10.0	9.2	9.6	**3,376.1**
DAY	1994	31.0	28.0	30.0	30.0	31.0	29.0	30.0	20.0	30.0	30.0	30.0	31.0	**3,513.0**
H2O	1994	27.2	28.1	41.2	40.8	45.2	41.3	31.1	27.2	31.4	31.4	29.1	31.7	**3,517.2**
OIL	1994	10.8	10.2	11.4	10.3	11.1	10.6	11.0	9.9	11.3	11.8	11.9	11.6	**3,248.6**
DAY	1993	31.0	28.0	31.0	15.0	15.0	15.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,163.0**
H2O	1993	45.3	41.6	38.8	37.5	44.7	49.9	47.9	54.7	42.2	42.7	31.5	31.4	**3,111.5**
OIL	1993	15.4	14.3	15.0	14.8	10.7	9.5	10.0	9.7	9.6	10.9	11.2	10.8	**3,116.7**
DAY	1992	0.0	0.0	0.0	15.0	16.0	15.0	15.0	15.0	15.0	15.0	30.0	31.0	**2,846.0**
H2O	1992	0.0	0.0	0.0	16.4	16.8	19.7	16.2	16.8	17.5	39.3	34.9	45.3	**2,603.3**
OIL	1992	0.0	0.0	0.0	6.2	12.6	14.1	13.8	13.4	12.4	16.5	16.2	15.9	**2,974.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	8.0	**2,679.0**
H2O	1991	23.4	20.0	23.0	22.3	23.0	14.7	15.8	13.1	14.7	14.4	13.7	4.0	**2,380.4**
OIL	1991	20.3	15.9	18.6	17.3	17.7	5.7	6.3	5.7	6.3	6.1	6.2	1.7	**2,853.7**

Licence ***3296*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***3296*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,886.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,277.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,933.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,886.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,277.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,933.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,886.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,277.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,933.2**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,886.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,277.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,933.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,886.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,277.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,933.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	**3,886.0**
H2O	1995	45.7	41.7	49.7	72.9	82.9	61.1	99.1	80.8	62.3	57.1	37.2	6.6	**2,277.1**
OIL	1995	6.8	10.7	21.9	17.0	9.8	8.4	16.0	15.7	14.8	11.2	8.8	2.5	**5,933.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,544.0**
H2O	1994	4.5	6.2	7.7	8.4	10.0	10.0	8.5	10.6	27.0	63.5	59.3	48.6	**1,580.0**
OIL	1994	20.6	28.5	23.0	22.6	22.1	19.0	24.4	29.5	33.1	6.1	3.8	2.2	**5,789.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	26.0	**3,180.0**
H2O	1993	5.1	6.3	13.6	9.1	7.3	8.8	7.7	9.2	15.4	5.9	2.1	7.6	**1,315.7**
OIL	1993	25.5	27.7	61.6	33.0	21.6	24.6	26.8	29.7	54.9	21.5	9.0	27.8	**5,554.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,829.0**
H2O	1992	10.7	9.2	11.5	9.2	25.6	8.4	15.4	6.5	12.0	9.0	3.2	5.1	**1,217.6**
OIL	1992	58.8	43.3	53.7	48.6	35.7	32.9	48.5	24.9	36.2	31.7	13.1	20.8	**5,191.0**
DAY	1991	31.0	28.0	4.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,463.0**
H2O	1991	16.0	10.2	1.6	16.6	13.6	9.5	15.1	14.5	12.2	10.3	7.7	8.5	**1,091.8**
OIL	1991	65.7	49.3	7.3	73.1	74.7	56.7	77.4	75.2	65.5	63.2	61.3	57.9	**4,742.8**

Licence ***3297*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	20.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	25.0	31.0	30.0	31.0	**5,522.8**
H2O	2000	1.8	3.1	0.9	1.9	1.9	0.7	0.9	1.1	1.7	1.3	1.2	1.1	**1,312.2**
OIL	2000	29.0	28.5	16.0	15.8	23.8	12.4	16.2	16.5	14.5	17.0	14.2	16.4	**6,285.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	**5,176.8**
H2O	1999	1.1	1.0	1.3	1.0	0.4	1.6	0.9	0.1	0.0	0.0	0.0	0.0	**1,294.6**
OIL	1999	15.8	14.5	15.4	16.7	12.7	14.1	11.7	1.9	0.0	0.0	0.0	0.0	**6,065.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,958.8**
H2O	1998	0.7	0.5	0.7	0.6	0.4	0.8	1.1	0.5	1.2	1.3	0.4	0.7	**1,287.2**
OIL	1998	16.9	13.8	17.3	19.2	17.1	17.0	18.4	14.4	19.1	20.7	14.7	13.9	**5,962.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,594.8**
H2O	1997	4.0	3.9	3.1	4.5	3.9	1.7	1.6	2.9	2.7	1.2	1.3	0.8	**1,278.3**
OIL	1997	17.6	16.3	15.4	14.1	16.7	14.4	12.3	19.5	16.7	16.6	17.4	16.7	**5,759.9**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,230.8**
H2O	1996	28.0	29.1	20.5	24.9	18.8	4.2	5.6	5.5	4.1	3.2	2.2	2.8	**1,246.7**
OIL	1996	81.4	84.8	53.6	57.4	40.1	88.0	39.5	41.9	34.0	17.7	17.6	15.4	**5,566.2**
DAY	1995	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,868.8**
H2O	1995	40.0	14.9	31.8	12.2	7.1	9.0	17.2	15.8	16.3	33.2	32.3	21.5	**1,097.8**

Manitoba Production
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Licence ***3297*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	75.2	50.5	79.7	53.1	64.5	58.4	35.4	43.8	46.0	87.0	74.6	79.2	**4,994.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,507.8**
H2O	1994	1.4	2.4	3.9	36.6	12.0	8.3	5.0	2.4	2.1	11.0	23.3	20.7	**846.5**
OIL	1994	16.0	29.6	31.5	130.5	122.7	63.2	48.8	18.7	34.8	98.9	77.2	73.2	**4,247.4**
DAY	1993	28.0	28.0	0.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,142.8**
H2O	1993	1.0	1.6	0.0	2.4	1.2	1.6	5.5	3.7	3.3	1.0	2.1	2.2	**717.4**
OIL	1993	19.7	21.8	0.0	41.1	22.6	22.5	75.6	52.5	56.1	14.7	27.2	32.1	**3,502.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,820.8**
H2O	1992	1.6	0.8	0.8	0.9	9.5	2.6	2.1	0.5	0.7	2.4	0.8	2.1	**691.8**
OIL	1992	24.2	28.3	25.9	28.3	9.5	15.7	39.1	13.6	11.4	34.5	21.1	38.5	**3,116.4**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,455.8**
H2O	1991	1.3	1.1	1.1	0.8	0.7	1.5	1.7	1.2	0.9	1.2	0.6	1.3	**667.0**
OIL	1991	29.4	20.1	22.0	20.5	26.5	45.3	44.7	41.7	33.2	26.8	25.4	22.7	**2,826.3**

Licence ***3298*** Well Name ***Waskada Unit No. 13 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,330.4**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	37.1	8.6	0.0	0.0	0.0	0.0	**22,304.4**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,258.7**
WIN	1997	7.7	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,258.7**
WIN	1996	134.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.0	0.0	0.0	**22,248.2**
WIN	1995	76.1	47.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,111.4**
WIN	1994	0.0	60.4	297.5	42.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.9	**21,988.2**
WIN	1993	0.0	0.0	0.0	8.1	102.9	60.3	98.9	105.9	79.4	51.9	157.4	64.7	**21,541.1**
WIN	1992	89.4	134.5	14.0	89.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,811.6**
WIN	1991	260.7	119.9	0.0	3.4	0.0	12.1	0.0	22.1	80.2	0.0	0.0	136.3	**20,484.4**

Licence ***3299*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	20.0	31.0	30.0	31.0	30.0	31.0	27.0	25.0	31.0	28.0	31.0	**4,635.1**
H2O	2000	0.0	3.9	8.1	7.2	3.7	4.3	1.9	3.3	5.2	4.8	5.2	4.4	**1,050.2**
OIL	2000	0.0	31.6	75.9	64.7	48.9	45.0	40.0	37.3	38.0	35.3	30.0	30.2	**5,765.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,320.1**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**998.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,288.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,320.1**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**998.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,288.3**
DAY	1997	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	26.0	0.0	0.0	**4,320.1**
H2O	1997	1.4	1.0	1.1	1.1	1.3	0.8	0.8	1.2	0.8	0.7	0.0	0.0	**998.2**
OIL	1997	22.8	20.6	21.3	21.0	24.1	22.2	20.3	24.0	24.1	18.7	0.0	0.0	**5,288.3**
DAY	1996	29.0	23.0	31.0	22.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,024.1**
H2O	1996	3.4	1.1	1.5	1.0	2.1	11.2	8.0	5.9	4.7	1.5	1.4	1.1	**988.0**
OIL	1996	27.7	21.2	25.0	20.3	32.0	79.7	57.1	37.8	35.1	25.3	23.2	17.3	**5,069.2**
DAY	1995	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	28.0	**3,676.1**
H2O	1995	29.7	16.3	16.4	9.5	4.4	3.8	5.9	4.9	3.9	3.2	3.0	2.6	**945.1**
OIL	1995	27.6	26.0	45.2	34.6	27.2	37.9	33.8	24.1	27.9	33.0	37.0	38.8	**4,667.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,322.1**
H2O	1994	2.3	1.9	6.3	11.7	16.7	12.1	9.1	7.2	6.7	7.1	21.7	13.9	**841.5**

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Licence ***3299*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	28.2	24.0	38.2	61.6	68.3	52.9	44.0	32.1	53.4	66.1	50.1	35.1	**4,274.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,958.1**
H2O	1993	0.9	0.5	1.3	7.1	0.9	0.8	0.5	4.1	0.4	2.0	6.3	4.4	**724.8**
OIL	1993	21.8	17.8	24.1	12.7	17.3	18.3	15.1	78.6	6.2	39.1	91.1	55.0	**3,720.4**
DAY	1992	31.0	29.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,596.1**
H2O	1992	1.4	1.5	1.1	1.6	2.6	1.6	1.2	1.0	1.0	1.0	2.1	1.3	**695.6**
OIL	1992	24.8	19.4	15.8	22.5	29.0	19.8	17.4	15.5	20.3	18.9	53.7	25.2	**3,323.3**
DAY	1991	31.0	27.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,241.1**
H2O	1991	1.9	2.4	2.2	1.1	1.5	1.0	0.8	0.4	0.5	0.9	0.9	1.0	**678.2**
OIL	1991	31.0	32.5	28.9	20.5	23.8	14.4	12.4	12.6	14.5	17.7	22.4	23.3	**3,041.0**

Licence ***3300*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-07-010-27W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**1,761.0**
H2O	2000	337.3	79.9	191.4	62.3	251.8	335.0	470.8	456.7	426.5	427.3	348.6	459.3	**22,731.3**
OIL	2000	9.1	8.8	7.6	8.2	8.9	6.0	6.8	5.0	5.0	5.1	4.5	6.1	**738.5**
DAY	1999	31.0	28.0	25.0	24.0	15.0	30.0	30.0	25.0	30.0	30.0	30.0	31.0	**1,399.0**
H2O	1999	484.2	414.3	371.1	389.8	248.0	398.2	450.3	432.0	451.8	491.6	431.3	464.1	**18,884.4**
OIL	1999	13.0	12.0	9.0	8.5	6.3	14.0	11.0	7.0	8.5	2.9	8.0	8.5	**657.4**
DAY	1998	31.0	28.0	25.0	19.0	29.0	24.0	26.0	30.0	30.0	30.0	30.0	30.0	**1,070.0**
H2O	1998	392.8	379.2	346.7	283.2	417.0	311.6	438.5	442.2	409.7	428.1	418.6	447.4	**13,857.7**
OIL	1998	14.0	13.5	10.7	8.5	12.1	8.9	11.0	11.5	10.2	10.5	11.3	12.0	**548.7**
DAY	1997	30.0	28.0	30.0	25.0	30.0	30.0	26.0	31.0	30.0	28.0	30.0	31.0	**738.0**
H2O	1997	376.6	376.8	363.1	424.4	417.0	415.4	383.6	429.2	419.7	438.7	342.9	441.2	**9,142.7**
OIL	1997	12.0	11.8	12.3	15.8	12.8	12.0	10.3	10.0	12.5	14.4	10.8	11.5	**414.5**
DAY	1996	0.0	0.0	0.0	0.0	21.0	11.0	31.0	31.0	30.0	31.0	30.0	31.0	**389.0**
H2O	1996	0.0	0.0	0.0	0.0	271.3	160.7	440.5	420.6	428.9	490.3	489.0	419.4	**4,314.1**
OIL	1996	0.0	0.0	0.0	0.0	15.4	8.0	18.0	13.9	13.2	12.3	12.1	11.3	**268.3**
DAY	1995	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	1995	225.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,193.4**
OIL	1995	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.1**
DAY	1994	0.0	0.0	0.0	0.0	9.0	15.0	0.0	0.0	0.0	0.0	0.0	30.0	**142.0**
H2O	1994	0.0	0.0	0.0	0.0	155.0	163.7	0.0	0.0	0.0	0.0	0.0	240.8	**968.3**
OIL	1994	0.0	0.0	0.0	0.0	8.1	4.9	0.0	0.0	0.0	0.0	0.0	38.0	**155.9**

Licence ***3302*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,890.0**
H2O	2000	3.2	2.9	3.0	2.9	3.1	3.2	3.2	3.2	3.0	3.0	2.8	3.0	**2,752.2**
OIL	2000	18.6	16.3	17.4	16.4	19.4	16.9	18.5	17.1	16.8	17.1	16.8	16.8	**7,085.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,524.0**
H2O	1999	3.2	2.7	2.9	2.9	2.8	2.8	3.1	3.1	3.3	3.2	3.0	3.1	**2,715.7**
OIL	1999	18.8	16.8	18.1	16.2	16.5	17.2	19.7	18.7	18.6	20.7	18.5	19.4	**6,877.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,159.0**
H2O	1998	3.9	3.9	3.7	3.8	3.7	3.8	3.6	2.1	2.0	2.0	1.9	2.3	**2,679.6**
OIL	1998	17.7	17.4	17.4	17.6	19.1	17.7	18.9	19.8	18.1	18.2	17.6	17.9	**6,657.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,794.0**
H2O	1997	4.1	3.5	4.2	3.9	5.0	5.2	4.2	4.2	5.1	5.1	3.9	3.7	**2,642.9**
OIL	1997	19.6	20.1	18.8	18.1	19.7	17.9	22.0	21.1	17.9	17.7	16.9	18.2	**6,440.5**

Manitoba Production
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Licence ***3302*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,429.0**
H2O	1996	3.1	5.9	6.0	3.9	6.3	2.4	6.4	2.3	3.8	2.4	3.8	4.1	**2,590.8**
OIL	1996	25.1	23.2	24.8	20.7	23.9	23.4	20.0	23.9	24.9	24.0	20.9	19.9	**6,212.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,063.0**
H2O	1995	37.2	29.7	3.1	3.5	3.7	3.2	4.1	6.2	4.1	3.4	3.2	3.4	**2,540.4**
OIL	1995	22.5	20.5	24.8	24.0	24.7	22.6	24.6	24.8	20.2	24.8	23.8	22.9	**5,937.8**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,698.0**
H2O	1994	37.2	33.6	36.0	36.0	37.2	36.0	37.2	37.2	36.0	37.2	36.0	37.2	**2,435.6**
OIL	1994	23.3	24.0	24.1	24.2	25.2	23.2	24.5	20.7	16.1	20.6	22.9	22.1	**5,657.6**
DAY	1993	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,334.0**
H2O	1993	24.0	15.5	29.0	30.0	31.0	43.5	58.9	53.4	35.9	37.7	36.0	37.2	**1,998.8**
OIL	1993	22.1	22.1	22.1	20.8	20.8	23.6	23.6	23.6	23.6	26.4	25.6	26.8	**5,386.7**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,971.0**
H2O	1992	11.8	12.6	16.1	21.3	20.6	21.0	21.7	22.0	30.0	31.0	18.6	17.5	**1,566.7**
OIL	1992	28.7	26.6	27.8	24.7	22.1	24.8	29.7	29.3	29.2	29.6	25.9	24.6	**5,105.6**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,635.0**
H2O	1991	10.8	11.2	12.4	12.0	11.7	12.0	12.4	12.4	12.0	12.4	12.0	10.1	**1,322.5**
OIL	1991	27.0	28.1	31.1	30.0	29.5	30.2	31.1	31.1	30.1	31.2	30.1	28.7	**4,782.6**

Licence ***3303*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.8**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.8**

Licence ***3304*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	1.0	0.0	0.0	3.0	30.0	**5,347.0**
H2O	2000	19.7	18.5	19.5	18.8	18.6	19.6	20.3	0.7	0.0	0.0	1.9	20.4	**8,275.6**
OIL	2000	6.4	5.8	6.1	5.8	5.9	6.0	6.4	0.3	0.0	0.0	0.6	6.8	**2,474.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,101.0**
H2O	1999	17.8	16.0	18.6	16.8	18.5	19.3	23.2	28.1	21.4	20.2	20.3	20.3	**8,117.6**
OIL	1999	7.0	6.4	7.0	6.7	6.8	6.5	6.7	8.3	6.8	6.8	6.3	6.4	**2,424.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,736.0**

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Licence ***3304*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	20.0	19.0	19.3	21.7	25.6	24.7	23.3	21.5	21.0	18.0	17.8	18.6	**7,877.1**
OIL	1998	3.2	2.9	3.0	3.2	3.6	3.6	3.8	3.6	3.3	7.4	7.4	7.3	**2,342.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	**4,371.0**
H2O	1997	27.8	24.4	26.6	28.2	35.2	34.5	36.1	32.2	22.2	24.7	18.5	17.4	**7,626.6**
OIL	1997	8.2	7.5	8.1	8.1	9.2	9.1	9.1	8.9	3.0	3.4	3.0	3.0	**2,290.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,009.0**
H2O	1996	25.0	21.6	24.1	23.4	24.3	23.6	25.7	31.0	29.5	26.8	26.3	27.2	**7,298.8**
OIL	1996	9.6	8.9	9.5	8.9	8.9	8.2	9.0	9.4	8.6	9.6	8.6	8.4	**2,209.7**
DAY	1995	31.0	28.0	31.0	30.0	1.0	10.0	21.0	20.0	20.0	21.0	30.0	31.0	**3,643.0**
H2O	1995	25.3	21.7	23.2	21.6	1.2	11.8	21.4	20.2	25.9	28.5	29.0	24.6	**6,990.3**
OIL	1995	9.1	7.9	9.0	8.6	0.5	4.6	9.3	9.6	9.5	9.9	9.1	9.4	**2,102.1**
DAY	1994	30.0	28.0	30.0	30.0	31.0	29.0	30.0	20.0	30.0	31.0	30.0	31.0	**3,369.0**
H2O	1994	21.2	22.7	33.0	32.6	36.1	33.0	36.0	21.2	24.5	24.6	22.6	24.6	**6,735.9**
OIL	1994	9.3	9.2	10.2	9.1	9.8	9.4	9.1	7.8	9.0	9.5	9.5	9.2	**2,005.6**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,019.0**
H2O	1993	57.0	52.4	48.9	47.2	39.4	40.0	38.3	43.7	36.0	34.2	25.2	25.0	**6,403.8**
OIL	1993	9.4	8.6	9.1	9.0	8.7	8.5	8.7	8.5	9.1	9.7	10.0	9.5	**1,894.5**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	16.0	15.0	15.0	15.0	30.0	31.0	**2,699.0**
H2O	1992	0.0	49.4	52.4	28.9	29.5	33.9	29.0	44.9	47.0	50.5	44.0	57.2	**5,916.5**
OIL	1992	10.0	9.8	10.4	11.8	12.0	13.3	13.5	11.5	10.1	10.1	9.8	9.6	**1,785.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,440.0**
H2O	1991	58.4	50.1	57.4	56.0	57.4	55.5	59.2	52.5	40.3	40.8	37.7	42.4	**5,449.8**
OIL	1991	8.0	6.3	7.4	6.9	7.0	6.8	7.5	7.2	9.6	9.7	9.5	9.6	**1,653.8**

Licence ***3305*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,591.0**
H2O	2000	28.9	27.7	28.9	27.8	27.6	27.0	27.3	28.5	28.9	27.6	29.9	30.1	**4,597.5**
OIL	2000	12.2	11.5	11.6	11.2	11.0	9.7	10.0	12.3	11.3	12.5	11.0	11.5	**2,815.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,226.0**
H2O	1999	7.4	6.6	7.6	35.0	38.4	35.4	34.4	41.4	31.6	29.8	30.1	30.0	**4,257.3**
OIL	1999	10.5	9.4	10.3	13.4	13.5	12.8	12.9	15.9	13.0	12.9	12.0	12.2	**2,679.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,861.0**
H2O	1998	26.8	25.4	26.0	28.8	8.6	8.3	7.8	7.1	7.0	7.4	7.3	7.6	**3,929.6**
OIL	1998	10.5	9.8	10.0	10.4	11.5	11.6	12.2	11.2	10.5	10.8	10.7	10.7	**2,531.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,496.0**
H2O	1997	28.3	24.6	26.9	28.3	35.5	34.5	36.4	33.3	30.6	32.8	25.6	23.1	**3,761.5**
OIL	1997	8.6	7.7	8.4	8.4	9.6	9.4	10.8	10.6	10.2	11.1	10.0	9.9	**2,401.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,131.0**
H2O	1996	12.6	10.9	12.2	11.8	12.2	11.6	13.0	24.7	24.0	21.8	26.3	27.3	**3,401.6**
OIL	1996	10.9	10.2	10.8	10.0	10.1	9.0	10.2	9.4	8.8	9.8	8.9	8.8	**2,286.4**
DAY	1995	31.0	28.0	31.0	30.0	21.0	20.0	21.0	19.0	20.0	21.0	30.0	31.0	**3,765.0**
H2O	1995	10.8	9.2	9.9	9.3	10.4	9.6	9.2	8.2	13.0	14.3	14.6	12.4	**3,193.2**
OIL	1995	10.4	8.9	10.3	9.7	10.1	9.8	10.6	10.3	10.7	11.2	10.3	10.7	**2,169.5**
DAY	1994	31.0	28.0	30.0	30.0	31.0	29.0	31.0	20.0	30.0	30.0	30.0	31.0	**3,462.0**
H2O	1994	13.8	14.3	20.9	20.7	23.0	20.9	23.3	9.0	10.5	10.4	9.7	10.5	**3,062.3**
OIL	1994	9.3	8.8	9.8	8.9	9.6	9.1	9.0	8.9	10.1	10.6	10.7	10.4	**2,046.5**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,111.0**
H2O	1993	20.6	18.9	17.6	17.1	25.0	25.3	24.3	27.7	22.0	21.7	16.0	15.9	**2,875.3**
OIL	1993	9.3	8.6	9.1	8.9	8.4	8.1	8.5	8.4	8.5	9.4	9.6	9.3	**1,931.3**

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Licence ***3305*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	15.0	15.0	15.0	15.0	30.0	31.0	**2,792.0**
H2O	1992	17.6	18.0	19.1	16.4	16.9	19.3	16.3	16.8	16.9	18.2	15.8	20.5	**2,623.2**
OIL	1992	17.2	16.8	17.8	10.4	10.6	11.7	11.6	11.3	10.1	10.1	9.8	9.6	**1,825.2**
DAY	1991	26.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,534.0**
H2O	1991	10.9	13.4	15.3	14.9	10.2	14.7	15.8	13.5	14.7	14.9	13.6	15.4	**2,411.4**
OIL	1991	11.8	13.0	15.4	15.2	10.3	15.0	16.6	15.1	16.6	16.6	16.1	16.4	**1,678.2**

Licence ***3306*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,622.0**
H2O	2000	12.4	12.0	12.4	12.0	11.1	6.3	6.5	6.6	6.7	11.2	6.9	6.9	**3,563.8**
OIL	2000	11.5	10.8	10.9	10.5	10.8	11.6	12.3	14.8	13.6	12.8	13.1	13.8	**4,407.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	30.0	**5,257.0**
H2O	1999	14.8	13.2	15.3	15.1	16.5	15.3	14.8	17.8	13.6	12.8	11.0	12.5	**3,452.8**
OIL	1999	11.3	10.3	11.2	12.5	12.7	12.0	12.1	14.9	12.2	12.1	9.6	11.1	**4,261.4**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,898.0**
H2O	1998	16.7	15.9	15.7	18.1	17.2	16.4	15.6	14.3	14.1	14.6	14.6	15.1	**3,280.1**
OIL	1998	15.1	14.2	14.0	15.1	12.5	12.5	13.2	12.4	11.5	11.6	11.6	11.6	**4,119.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,534.0**
H2O	1997	14.1	12.3	13.4	14.2	17.3	17.3	22.3	20.8	19.1	20.5	16.0	14.4	**3,091.8**
OIL	1997	11.3	10.1	11.1	11.1	12.3	12.3	15.2	15.4	14.8	16.0	14.4	14.2	**3,964.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,169.0**
H2O	1996	7.5	6.5	7.3	7.0	7.3	6.9	7.8	12.4	12.0	10.9	13.2	13.7	**2,890.1**
OIL	1996	9.3	8.7	9.3	8.6	8.7	7.7	8.7	12.2	11.6	12.8	11.7	11.4	**3,805.9**
DAY	1995	31.0	28.0	31.0	30.0	20.0	20.0	21.0	20.0	20.0	21.0	30.0	31.0	**3,803.0**
H2O	1995	14.5	12.4	13.2	12.4	13.4	12.8	12.2	11.4	7.8	8.6	8.8	7.4	**2,777.6**
OIL	1995	15.3	13.4	15.2	14.3	14.4	14.4	15.7	16.0	9.2	9.6	8.7	9.3	**3,685.2**
DAY	1994	31.0	28.0	30.0	30.0	31.0	29.0	31.0	20.0	30.0	30.0	30.0	31.0	**3,500.0**
H2O	1994	8.4	8.7	12.7	12.5	13.9	12.7	14.2	12.1	14.0	13.9	12.9	14.1	**2,642.7**
OIL	1994	14.9	14.2	15.9	14.3	15.4	15.3	15.0	13.2	15.0	15.8	15.9	15.4	**3,529.7**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	30.0	24.0	30.0	31.0	**3,149.0**
H2O	1993	20.6	18.9	17.6	17.2	15.1	15.4	14.8	16.9	13.8	10.2	9.8	9.6	**2,492.6**
OIL	1993	13.2	12.3	12.9	12.9	13.5	13.2	13.8	13.4	14.2	11.7	15.6	15.1	**3,349.4**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	15.0	15.0	15.0	15.0	29.0	30.0	**2,836.0**
H2O	1992	13.1	13.5	14.3	15.6	16.9	19.4	16.4	16.7	17.5	18.2	15.4	20.2	**2,312.7**
OIL	1992	16.9	16.5	17.6	15.3	15.1	16.6	16.6	16.1	14.9	14.5	13.5	13.3	**3,187.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,580.0**
H2O	1991	11.7	10.0	11.5	11.2	11.5	11.1	11.9	10.5	11.0	11.1	10.3	11.5	**2,115.5**
OIL	1991	16.8	13.0	15.4	14.9	15.1	14.7	16.3	15.5	16.3	16.3	16.0	16.2	**3,000.7**

Licence ***3307*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**5,486.0**
H2O	2000	6.8	6.5	6.8	3.8	3.8	4.0	4.1	4.2	4.3	6.2	4.4	4.3	**1,578.5**
OIL	2000	5.9	5.4	5.6	4.9	5.0	5.1	5.4	6.5	6.0	6.2	5.8	5.8	**2,038.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,123.0**
H2O	1999	7.4	6.6	7.6	8.2	8.9	8.3	8.1	9.7	7.5	7.0	6.9	7.0	**1,519.3**
OIL	1999	9.1	8.4	9.0	6.4	6.4	6.1	6.2	7.6	6.3	6.2	5.7	5.8	**1,970.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,759.0**

Manitoba Production
1991 To 2000

Licence ***3307*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	6.7	6.2	6.4	7.3	8.6	8.3	7.8	7.2	7.0	7.4	7.3	7.6	**1,426.1**
OIL	1998	7.5	6.9	7.1	7.6	10.0	10.3	10.6	10.2	9.3	9.5	9.4	9.4	**1,887.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	**4,394.0**
H2O	1997	3.5	3.1	3.4	3.6	4.4	8.7	9.1	8.1	7.4	8.3	6.2	5.8	**1,338.3**
OIL	1997	6.6	6.0	6.6	6.6	7.4	7.6	7.7	7.6	7.1	8.1	6.9	7.2	**1,779.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,032.0**
H2O	1996	2.4	2.1	2.4	2.4	2.4	2.4	2.6	3.1	3.0	2.8	3.3	3.4	**1,266.7**
OIL	1996	6.3	5.8	6.3	5.9	6.9	6.3	7.0	7.3	6.8	7.6	6.9	6.8	**1,694.2**
DAY	1995	31.0	28.0	31.0	30.0	21.0	20.0	21.0	21.0	20.0	21.0	30.0	31.0	**3,666.0**
H2O	1995	3.6	3.1	3.3	3.1	3.5	3.2	3.0	2.9	2.6	2.9	2.9	2.5	**1,234.4**
OIL	1995	8.8	7.8	8.7	8.3	6.0	5.9	6.3	6.6	6.3	6.5	5.9	6.2	**1,614.3**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	30.0	21.0	30.0	31.0	30.0	31.0	**3,361.0**
H2O	1994	2.1	2.2	3.2	5.4	3.5	3.2	3.4	3.1	3.5	3.5	3.2	3.5	**1,197.8**
OIL	1994	15.5	15.0	16.2	9.0	9.3	8.9	8.5	7.7	8.7	9.2	9.2	9.0	**1,531.0**
DAY	1993	31.0	28.0	31.0	14.0	16.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,008.0**
H2O	1993	5.2	4.7	4.4	4.0	3.8	3.7	3.7	4.2	3.4	3.3	2.4	2.4	**1,158.0**
OIL	1993	12.3	11.6	12.2	12.5	14.1	13.7	14.3	14.1	14.9	16.0	16.2	15.8	**1,404.8**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	15.0	15.0	15.0	12.0	30.0	31.0	**2,689.0**
H2O	1992	13.1	13.5	14.3	4.1	4.2	4.7	4.0	4.3	4.4	3.5	4.0	5.2	**1,112.8**
OIL	1992	9.7	9.5	10.1	14.5	14.8	16.3	16.2	15.3	14.0	10.9	13.1	12.8	**1,237.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	14.0	28.0	30.0	31.0	30.0	31.0	**2,434.0**
H2O	1991	11.7	10.0	11.2	11.2	11.5	11.1	5.7	9.1	11.0	11.1	10.3	11.5	**1,033.5**
OIL	1991	13.5	10.6	12.2	11.5	11.8	11.4	6.1	10.4	9.3	9.4	9.2	9.2	**1,079.9**

Licence ***3308*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,509.0**
H2O	2000	80.9	75.8	80.8	77.0	76.7	81.1	80.9	62.6	65.3	59.1	65.3	65.0	**14,765.4**
OIL	2000	10.6	9.8	10.2	9.7	10.0	10.1	10.3	12.1	11.4	11.3	11.0	11.4	**4,027.5**
DAY	1999	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**5,145.0**
H2O	1999	97.9	84.6	0.0	0.0	0.0	0.0	0.0	0.0	85.8	83.3	84.1	84.0	**13,894.9**
OIL	1999	12.7	11.2	0.0	0.0	0.0	0.0	0.0	0.0	11.4	11.3	10.5	10.7	**3,899.6**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**4,965.0**
H2O	1998	83.0	79.6	77.7	90.3	106.6	100.6	97.1	86.3	90.2	97.4	96.5	100.8	**13,375.2**
OIL	1998	12.3	11.4	11.1	12.2	13.6	13.5	14.4	13.1	12.6	13.1	13.1	13.1	**3,831.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	**4,603.0**
H2O	1997	70.2	61.1	66.7	70.5	87.8	107.1	113.1	100.8	92.5	102.6	77.3	72.1	**12,269.1**
OIL	1997	13.3	12.0	13.1	13.1	14.8	12.2	12.4	12.1	11.6	12.9	11.3	11.5	**3,678.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	24.0	31.0	31.0	29.0	31.0	28.0	31.0	**4,241.0**
H2O	1996	171.2	148.2	165.8	160.0	166.1	127.1	103.1	110.2	84.2	54.4	59.6	68.0	**11,247.3**
OIL	1996	12.7	11.8	12.6	11.7	11.7	8.5	17.0	18.3	15.3	15.2	12.6	13.5	**3,528.0**
DAY	1995	31.0	28.0	31.0	29.0	20.0	20.0	21.0	20.0	20.0	21.0	30.0	31.0	**3,884.0**
H2O	1995	159.1	136.1	145.6	133.1	150.5	140.4	134.4	195.6	176.3	195.6	198.5	168.5	**9,829.4**
OIL	1995	14.7	12.8	14.6	13.5	14.2	13.9	15.1	13.0	12.5	13.1	12.0	12.6	**3,367.1**
DAY	1994	31.0	28.0	30.0	30.0	31.0	29.0	30.0	20.0	30.0	30.0	30.0	31.0	**3,582.0**
H2O	1994	91.8	95.1	139.3	137.8	152.9	139.9	149.6	133.2	153.9	153.2	142.3	154.9	**7,895.7**
OIL	1994	15.8	15.1	16.8	15.2	15.4	14.7	14.0	12.7	14.5	15.2	15.3	14.9	**3,205.1**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,232.0**
H2O	1993	25.7	23.8	22.0	88.3	166.0	168.5	161.7	178.5	151.9	144.5	106.6	105.7	**6,251.8**
OIL	1993	39.7	37.3	38.9	28.1	14.3	14.0	14.5	13.8	15.2	16.1	16.5	15.9	**3,025.5**

Manitoba Production
1991 To 2000

Licence ***3308*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	30.0	29.0	30.0	15.0	16.0	15.0	15.0	15.0	15.0	15.0	30.0	31.0	**2,913.0**
H2O	1992	22.5	23.3	24.3	20.4	21.1	24.3	19.9	21.0	21.9	22.8	19.8	25.7	**4,908.6**
OIL	1992	29.0	28.6	30.0	44.0	45.2	49.9	48.8	48.3	44.5	43.4	42.0	41.0	**2,761.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,657.0**
H2O	1991	35.0	30.1	34.4	33.5	34.4	19.5	20.5	18.2	19.1	19.4	17.8	20.0	**4,641.6**
OIL	1991	16.8	13.0	15.4	14.3	14.6	25.9	28.3	27.0	28.3	28.4	27.8	28.1	**2,266.5**

Licence ***3309*** Well Name ***Waskada Unit No. 14*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	**5,554.3**
H2O	2000	54.8	54.0	50.0	52.4	34.8	49.8	48.6	38.0	51.1	49.1	38.7	34.3	**15,641.2**
OIL	2000	2.0	4.0	2.9	5.7	6.8	3.7	3.4	3.8	3.8	3.0	4.1	3.1	**5,520.8**
DAY	1999	31.0	28.0	28.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,199.3**
H2O	1999	45.6	39.8	39.2	39.9	51.8	53.8	61.0	57.4	54.3	58.7	66.6	51.8	**15,085.6**
OIL	1999	11.0	8.2	6.9	11.6	10.3	6.0	5.7	6.1	2.5	2.0	4.2	3.9	**5,474.5**
DAY	1998	31.0	28.0	30.0	26.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,843.3**
H2O	1998	49.7	38.9	44.0	47.6	63.4	39.0	51.0	48.3	51.8	56.7	48.8	46.3	**14,465.7**
OIL	1998	12.5	11.7	10.3	11.5	10.4	12.1	14.8	14.9	10.8	9.1	8.3	8.3	**5,396.1**
DAY	1997	31.0	28.0	31.0	21.0	31.0	30.0	31.0	21.0	30.0	29.0	30.0	31.0	**4,488.3**
H2O	1997	66.1	57.0	59.2	42.1	65.6	57.1	54.7	41.2	48.4	50.4	56.4	53.6	**13,880.2**
OIL	1997	20.5	22.6	19.0	12.9	24.2	11.1	20.5	9.2	18.4	15.5	16.0	15.2	**5,261.4**
DAY	1996	31.0	29.0	31.0	18.0	29.0	30.0	31.0	31.0	30.0	26.0	30.0	30.0	**4,144.3**
H2O	1996	76.2	39.2	45.3	25.8	74.3	60.2	73.6	66.4	65.2	64.8	50.0	52.5	**13,228.4**
OIL	1996	15.0	13.6	23.9	14.2	23.3	16.7	13.9	17.4	17.4	19.3	24.8	28.0	**5,056.3**
DAY	1995	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,798.3**
H2O	1995	110.4	93.0	109.3	111.1	106.6	85.2	96.3	87.7	74.6	75.3	61.2	52.2	**12,534.9**
OIL	1995	22.3	23.1	28.0	26.3	28.5	24.4	30.3	29.5	30.8	30.1	19.3	19.6	**4,828.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,439.3**
H2O	1994	54.8	66.4	81.0	68.2	52.3	52.6	38.7	57.7	54.2	71.1	83.9	101.1	**11,472.0**
OIL	1994	25.3	26.3	26.2	30.9	33.8	29.9	31.2	33.7	28.2	31.8	23.0	20.6	**4,516.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	19.0	17.0	31.0	30.0	31.0	**3,074.3**
H2O	1993	56.8	68.6	71.7	77.2	86.8	103.7	62.1	34.8	61.7	89.0	71.4	62.0	**10,690.0**
OIL	1993	29.8	15.0	18.2	18.5	18.7	7.6	33.6	17.8	18.1	34.1	32.5	30.6	**4,175.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,735.3**
H2O	1992	86.8	67.4	77.1	81.9	82.2	96.5	95.5	81.4	76.1	84.6	68.7	49.2	**9,844.2**
OIL	1992	20.4	16.6	17.0	17.6	25.5	7.0	13.6	16.2	14.4	16.1	24.0	27.2	**3,901.2**
DAY	1991	17.0	27.0	31.0	16.0	0.0	10.0	21.0	31.0	15.0	31.0	30.0	31.0	**2,370.3**
H2O	1991	90.9	90.4	103.6	49.1	0.0	152.5	164.4	138.9	74.7	107.9	73.6	81.8	**8,896.8**
OIL	1991	16.6	13.9	20.0	7.8	0.0	2.3	16.5	14.2	7.7	24.3	19.9	19.0	**3,685.6**

Licence ***3310*** Well Name ***Waskada Unit No. 14 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,951.0**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,951.0**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,951.0**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,951.0**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,951.0**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,951.0**
WIN	1993	43.2	46.1	10.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,951.0**

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Licence ***3310*** Well Name ***Waskada Unit No. 14 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1992	107.1	199.1	109.2	150.3	133.1	121.5	122.2	136.5	46.5	37.8	20.7	50.5	**22,851.0**
WIN	1991	0.0	44.4	78.6	25.7	4.3	10.3	60.0	13.9	3.2	5.3	40.3	13.3	**21,616.5**

Licence ***3311*** Well Name ***Waskada Unit No. 14 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a L*** Field Code ***3*** Pool Code ***43L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	**4,317.0**
H2O	2000	30.2	21.1	19.5	10.5	22.3	15.4	26.5	23.3	8.9	19.6	21.5	19.1	**2,631.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**772.8**
DAY	1999	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,962.0**
H2O	1999	19.0	13.9	14.8	14.9	10.6	12.3	15.1	17.5	10.8	19.8	33.4	26.3	**2,393.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**772.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,599.0**
H2O	1998	18.3	19.5	18.6	16.6	25.7	18.5	27.3	16.0	19.0	17.1	18.6	16.9	**2,184.9**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**772.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**3,234.0**
H2O	1997	11.1	9.7	10.7	15.1	14.7	14.9	7.5	7.6	20.8	16.9	21.1	22.3	**1,952.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**772.8**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,879.0**
H2O	1996	0.0	0.0	0.0	13.8	8.4	4.1	5.3	0.0	7.9	0.3	6.7	6.4	**1,780.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**772.8**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**2,517.0**
H2O	1995	3.5	5.6	15.5	20.8	17.2	8.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,727.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**772.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,184.0**
H2O	1994	25.3	27.5	27.2	19.5	15.4	14.4	10.7	10.1	10.6	16.7	11.6	14.9	**1,656.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,819.0**
H2O	1993	51.1	43.6	54.1	59.7	26.8	67.0	75.9	58.6	49.5	38.4	29.3	24.2	**1,452.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,455.0**
H2O	1992	0.0	33.6	55.8	41.4	38.9	46.6	3.7	41.9	53.5	58.2	50.0	51.2	**874.1**
OIL	1992	15.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**772.8**
DAY	1991	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**1,089.0**
OIL	1991	21.8	15.9	18.0	19.5	5.8	4.3	7.0	6.0	1.1	0.0	11.7	18.8	**756.3**

UWI ***100.08-32-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	**5,556.0**
H2O	2000	10.3	16.4	13.7	14.1	13.3	15.3	14.9	9.4	17.6	11.0	10.2	8.8	**5,450.9**
OIL	2000	6.9	10.1	10.1	9.2	9.6	10.0	10.4	7.1	11.6	8.6	7.5	7.6	**6,541.9**
DAY	1999	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,201.0**
H2O	1999	13.1	10.5	10.1	12.0	16.8	20.0	21.3	16.3	18.9	15.8	11.7	11.6	**5,295.9**
OIL	1999	10.7	8.7	7.7	9.0	14.4	15.7	14.6	11.1	15.0	11.0	7.2	8.0	**6,433.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,838.0**
H2O	1998	14.0	9.0	11.0	14.7	14.1	11.0	9.8	12.3	13.8	16.3	11.1	11.4	**5,117.8**
OIL	1998	13.9	9.3	11.5	14.0	11.8	10.2	9.0	12.5	11.8	12.6	9.4	10.1	**6,300.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**4,473.0**
H2O	1997	18.6	17.0	15.7	14.5	18.0	16.0	17.3	11.8	11.0	15.9	15.5	14.3	**4,969.3**
OIL	1997	18.2	16.7	16.3	16.1	18.0	19.0	17.8	11.8	11.8	16.1	14.9	13.0	**6,164.0**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,118.0**
H2O	1996	23.4	13.5	14.9	10.5	15.4	20.8	22.2	25.2	21.8	22.6	18.4	17.8	**4,783.7**
OIL	1996	20.2	18.5	23.9	11.2	15.4	17.2	17.6	21.8	18.3	21.2	18.5	19.6	**5,974.3**

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Licence ***3311*** Well Name ***Waskada Unit No. 14 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-32-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,756.0**
H2O	1995	48.1	37.4	41.2	42.4	30.2	23.3	38.9	39.7	27.2	30.1	17.6	15.1	**4,557.2**
OIL	1995	21.5	18.1	20.4	21.6	17.4	19.2	23.1	25.0	23.6	26.5	23.2	27.7	**5,750.9**
DAY	1994	31.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,392.0**
H2O	1994	25.3	19.0	25.5	0.0	23.8	24.6	18.9	24.1	22.5	31.1	37.8	41.3	**4,166.0**
OIL	1994	22.9	17.6	20.5	0.0	22.8	22.2	24.0	22.4	20.1	24.2	23.1	17.8	**5,483.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,057.0**
H2O	1993	35.1	43.2	40.3	41.3	59.8	37.4	75.9	30.6	27.4	36.6	30.8	25.4	**3,872.1**
OIL	1993	36.5	38.2	37.6	36.8	46.5	26.0	20.9	24.3	25.7	27.9	27.5	24.0	**5,246.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,693.0**
H2O	1992	43.0	31.4	26.2	29.8	38.0	33.5	64.4	41.9	36.7	40.1	34.4	35.0	**3,388.3**
OIL	1992	47.0	25.6	22.3	27.0	29.9	26.6	45.8	35.1	29.1	32.0	29.8	31.1	**4,874.1**
DAY	1991	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	16.0	31.0	30.0	31.0	**2,327.0**
H2O	1991	34.8	24.8	33.2	33.6	30.9	40.0	37.6	38.3	8.9	29.2	32.9	36.3	**2,933.9**
OIL	1991	47.3	40.7	48.2	44.7	38.7	53.9	57.4	59.5	15.9	48.7	54.1	49.9	**4,492.8**

Licence ***3313*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,480.0**
H2O	2000	57.9	51.1	58.8	41.5	42.8	49.1	39.2	37.7	38.9	41.3	39.7	41.1	**7,036.8**
OIL	2000	22.2	18.1	21.9	31.5	39.5	37.3	37.1	23.9	37.4	34.9	33.7	33.6	**10,115.0**
DAY	1999	31.0	28.0	29.0	30.0	19.0	0.0	0.0	25.0	30.0	31.0	30.0	31.0	**5,115.0**
H2O	1999	42.1	39.3	37.7	24.1	15.4	0.0	0.0	20.7	40.1	57.2	55.4	57.9	**6,497.7**
OIL	1999	21.7	18.8	19.1	30.6	18.3	0.0	0.0	24.5	25.9	22.7	21.9	21.5	**9,743.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,831.0**
H2O	1998	35.2	32.6	35.5	38.4	36.9	35.7	39.0	36.2	37.2	40.6	40.4	39.9	**6,107.8**
OIL	1998	26.1	23.7	25.2	22.7	22.3	22.7	25.0	23.7	22.4	22.5	21.6	22.4	**9,518.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	29.0	31.0	29.0	31.0	**4,467.0**
H2O	1997	48.7	46.9	51.2	47.4	43.0	35.1	30.2	32.4	32.0	34.5	32.8	34.1	**5,660.2**
OIL	1997	29.4	30.3	32.6	31.1	32.7	27.9	19.7	23.2	22.9	24.3	24.1	23.3	**9,238.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,108.0**
H2O	1996	30.4	28.1	30.5	29.7	31.0	31.4	34.4	46.5	44.8	41.4	43.0	48.4	**5,191.9**
OIL	1996	29.8	29.1	31.3	30.2	29.0	27.8	24.3	33.0	31.5	32.5	31.8	31.2	**8,917.1**
DAY	1995	31.0	28.0	31.0	30.0	9.0	10.0	21.0	19.0	20.0	21.0	30.0	31.0	**3,743.0**
H2O	1995	34.7	28.9	30.9	34.5	15.1	16.4	34.4	26.3	30.0	29.8	28.1	29.2	**4,752.3**
OIL	1995	33.6	29.7	32.4	31.1	13.0	14.7	29.7	28.6	28.3	32.2	29.3	30.1	**8,555.6**
DAY	1994	31.0	28.0	30.0	29.0	31.0	29.0	31.0	20.0	30.0	30.0	30.0	31.0	**3,462.0**
H2O	1994	23.6	21.5	23.5	19.6	41.8	35.5	38.4	23.3	29.5	34.2	32.8	31.1	**4,414.0**
OIL	1994	35.1	32.9	38.6	32.8	33.2	32.3	32.0	26.8	31.2	31.3	34.4	32.5	**8,222.9**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,112.0**
H2O	1993	11.6	11.6	12.1	19.2	20.7	20.6	20.9	21.4	27.9	19.4	21.8	21.3	**4,059.2**
OIL	1993	35.4	34.0	32.3	29.6	34.1	37.8	33.0	26.9	29.3	36.8	33.9	34.5	**7,829.8**
DAY	1992	31.0	29.0	31.0	15.0	16.0	13.0	15.0	16.0	15.0	16.0	30.0	30.0	**2,794.0**
H2O	1992	30.7	29.2	32.6	29.6	25.1	23.1	21.0	24.5	12.1	12.5	11.5	11.7	**3,830.7**
OIL	1992	40.5	38.8	40.0	38.1	38.5	31.6	35.2	34.1	34.4	35.5	33.8	34.8	**7,432.2**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**2,537.0**
H2O	1991	21.4	20.2	23.0	3.4	3.5	3.4	3.6	35.6	36.7	37.7	34.3	38.8	**3,567.1**
OIL	1991	40.2	34.5	40.3	43.5	43.8	42.6	47.0	38.0	39.2	39.8	38.5	39.2	**6,996.9**

Licence ***3315*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***3315*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.3**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,474.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.3**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,474.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.4**
DAY	1998	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.3**
H2O	1998	2.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,474.0**
OIL	1998	6.2	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.4**
DAY	1997	31.0	28.0	26.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**4,651.3**
H2O	1997	0.7	1.1	0.7	0.5	1.8	9.9	16.9	1.4	0.9	0.7	1.5	1.5	**1,471.4**
OIL	1997	6.3	9.4	5.1	7.4	14.1	14.0	2.5	6.4	8.8	5.9	6.0	5.8	**3,311.5**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,295.3**
H2O	1996	11.3	5.3	6.1	4.2	2.4	2.1	1.8	1.6	0.3	0.6	0.5	0.5	**1,433.8**
OIL	1996	20.3	16.5	14.3	9.8	6.7	5.4	2.7	3.5	1.4	8.0	18.5	4.9	**3,219.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,934.3**
H2O	1995	16.4	10.8	9.9	11.2	19.8	8.6	7.5	9.9	10.6	8.3	4.5	5.4	**1,397.1**
OIL	1995	8.2	7.7	8.0	26.3	21.0	21.6	14.9	24.2	19.9	21.9	23.3	24.0	**3,107.8**
DAY	1994	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,569.3**
H2O	1994	15.2	12.8	22.0	8.0	6.8	10.9	2.3	1.1	2.1	14.5	13.4	9.0	**1,274.2**
OIL	1994	16.0	16.7	21.6	26.0	34.6	32.3	11.2	4.0	5.3	13.5	15.8	10.9	**2,886.8**
DAY	1993	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,206.3**
H2O	1993	18.5	16.5	9.0	17.8	17.3	13.3	22.3	33.8	19.8	7.0	15.1	15.0	**1,156.1**
OIL	1993	24.7	16.0	20.6	28.3	18.2	7.8	18.2	26.0	18.5	6.3	18.1	18.7	**2,678.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	20.0	25.0	30.0	31.0	30.0	31.0	**2,843.3**
H2O	1992	6.9	8.6	7.1	9.0	12.4	32.2	4.5	38.5	18.3	13.3	14.2	13.6	**950.7**
OIL	1992	15.0	20.2	16.9	23.2	9.9	25.9	6.2	35.9	14.2	12.2	16.5	14.5	**2,457.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,494.3**
H2O	1991	6.5	4.8	8.6	7.7	7.3	9.9	8.1	8.3	4.7	5.0	9.3	6.4	**772.1**
OIL	1991	23.4	16.3	28.1	25.3	28.8	32.1	30.7	29.5	13.9	17.3	30.4	17.5	**2,246.9**

Licence ***3316*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	**5,864.6**
H2O	2000	18.7	20.3	17.8	20.6	21.0	25.9	27.6	17.4	29.7	43.0	30.2	15.0	**1,794.6**
OIL	2000	54.7	52.2	53.0	51.5	50.2	44.9	46.3	47.4	100.2	157.3	131.3	80.1	**13,346.7**
DAY	1999	31.0	28.0	30.0	30.0	16.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	**5,509.6**
H2O	1999	12.4	11.9	12.9	14.0	6.6	0.0	10.6	21.8	18.7	21.9	16.1	15.7	**1,507.4**
OIL	1999	55.5	49.4	49.9	52.2	28.1	0.0	35.0	72.5	60.7	56.0	46.4	53.7	**12,477.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,208.6**
H2O	1998	7.7	4.0	3.6	4.7	15.3	8.2	9.4	8.5	8.4	13.7	10.6	8.2	**1,344.8**
OIL	1998	75.1	69.4	71.8	67.0	67.1	62.8	62.6	69.2	59.0	59.1	54.6	52.1	**11,918.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**4,843.6**
H2O	1997	7.2	7.0	7.7	8.8	8.1	3.3	3.0	2.7	3.7	7.4	10.7	7.9	**1,242.5**
OIL	1997	55.0	71.7	67.2	72.6	75.0	72.6	68.7	63.8	74.7	61.6	63.7	73.2	**11,148.4**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,482.6**
H2O	1996	33.5	14.4	17.5	16.9	18.7	18.2	11.1	8.5	7.1	7.6	5.5	8.9	**1,165.0**
OIL	1996	49.0	41.4	54.7	52.3	58.8	55.4	51.6	42.2	54.7	68.4	66.3	50.2	**10,328.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,120.6**
H2O	1995	34.4	21.7	25.8	28.0	27.9	29.1	31.2	29.7	13.8	8.5	12.2	16.2	**997.1**

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Licence ***3316*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	64.2	43.8	44.6	44.3	42.1	64.3	48.3	55.1	63.3	45.1	41.1	49.9	**9,683.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,755.6**
H2O	1994	3.4	2.9	4.6	2.9	3.7	4.6	4.9	7.4	4.7	8.6	16.0	26.4	**718.6**
OIL	1994	44.1	41.5	45.3	46.6	41.6	38.6	38.7	56.5	54.1	40.6	38.8	55.1	**9,077.5**
DAY	1993	31.0	28.0	31.0	26.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,390.6**
H2O	1993	3.7	5.5	5.8	5.5	4.8	4.0	3.0	2.8	3.5	4.3	2.8	2.7	**628.5**
OIL	1993	52.9	61.2	65.1	57.4	48.6	50.0	52.4	43.3	49.7	39.6	41.4	38.6	**8,536.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,030.6**
H2O	1992	7.2	6.8	7.4	8.1	5.9	5.0	5.3	4.0	3.6	3.6	2.6	3.1	**580.1**
OIL	1992	54.6	48.9	52.2	54.7	60.7	53.5	62.5	66.8	57.1	57.0	84.5	56.7	**7,935.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,667.6**
H2O	1991	7.3	6.6	7.3	8.6	6.7	8.3	7.7	6.1	5.2	6.3	5.9	6.9	**517.5**
OIL	1991	58.8	51.8	54.1	64.4	65.5	72.8	67.3	59.9	61.3	57.5	63.7	58.0	**7,226.6**

Licence ***3317*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	10.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,482.2**
H2O	2000	0.0	0.0	0.0	0.0	0.7	5.8	3.8	0.0	0.0	0.0	0.0	0.0	**1,758.5**
OIL	2000	0.0	0.0	0.0	0.0	3.0	7.8	18.9	0.0	0.0	0.0	0.0	0.0	**3,303.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,412.2**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,748.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,273.7**
DAY	1998	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,412.2**
H2O	1998	4.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,748.2**
OIL	1998	26.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,273.7**
DAY	1997	30.0	28.0	29.0	30.0	31.0	30.0	30.0	7.0	22.0	31.0	30.0	31.0	**3,376.2**
H2O	1997	5.4	5.2	4.5	7.3	6.7	3.9	6.6	0.6	5.6	4.8	1.5	3.0	**1,743.2**
OIL	1997	18.8	20.2	17.7	18.4	17.2	14.3	18.5	7.7	31.3	36.6	28.5	27.7	**3,243.8**
DAY	1996	28.0	24.0	31.0	28.0	29.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,047.2**
H2O	1996	47.6	22.3	17.2	9.9	7.2	8.5	10.2	6.4	6.7	7.0	1.0	4.6	**1,688.1**
OIL	1996	40.1	33.9	38.0	30.9	19.2	17.6	17.8	13.6	15.9	19.5	12.0	14.9	**2,986.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	20.0	22.0	31.0	30.0	31.0	30.0	31.0	**2,696.2**
H2O	1995	0.0	0.0	0.0	0.0	0.0	10.3	8.8	8.3	11.1	21.9	21.7	20.8	**1,539.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	10.8	33.0	33.0	37.7	58.4	41.5	42.4	**2,713.5**
DAY	1994	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,501.2**
H2O	1994	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,436.6**
OIL	1994	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.7**
DAY	1993	31.0	28.0	31.0	16.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,493.2**
H2O	1993	5.2	6.6	3.7	1.5	2.5	2.6	3.5	0.4	0.7	1.6	1.4	3.2	**1,435.5**
OIL	1993	22.2	25.3	18.8	12.0	13.9	13.8	20.2	3.2	5.7	8.0	7.2	22.1	**2,449.5**
DAY	1992	0.0	16.0	31.0	30.0	31.0	23.0	10.0	27.0	30.0	21.0	0.0	27.0	**2,152.2**
H2O	1992	0.0	21.9	14.7	8.2	6.4	1.5	2.2	7.2	2.6	1.6	0.0	10.0	**1,402.6**
OIL	1992	0.0	12.1	22.9	18.1	15.2	11.4	6.3	22.7	8.1	5.9	0.0	34.4	**2,277.1**
DAY	1991	31.0	24.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	30.0	18.0	**1,906.2**
H2O	1991	2.3	1.1	0.0	0.0	0.0	0.0	0.1	7.0	7.9	15.6	14.2	9.3	**1,326.3**
OIL	1991	3.9	1.6	0.0	0.0	0.0	0.0	0.2	9.5	10.9	20.2	23.4	12.8	**2,120.0**

Licence ***3318*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence ***3318*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	0.0	17.0	30.0	30.0	11.0	0.0	0.0	0.0	0.0	**4,053.7**
H2O	2000	17.7	17.3	12.5	0.0	2.5	3.0	4.5	2.2	0.0	0.0	0.0	0.0	**1,629.4**
OIL	2000	48.7	38.2	34.7	0.0	29.5	46.5	58.0	18.5	0.0	0.0	0.0	0.0	**5,413.6**
DAY	1999	0.0	6.0	31.0	30.0	31.0	29.0	29.0	31.0	15.0	0.0	0.0	14.0	**3,874.7**
H2O	1999	0.0	0.5	18.8	6.1	6.7	6.3	5.8	4.6	2.8	0.0	0.0	8.8	**1,569.7**
OIL	1999	0.0	1.0	61.3	40.6	39.6	31.8	30.1	25.8	13.1	0.0	0.0	33.8	**5,139.5**
DAY	1998	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,658.7**
H2O	1998	4.7	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,509.3**
OIL	1998	41.1	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,862.4**
DAY	1997	19.0	28.0	31.0	30.0	16.0	0.0	0.0	0.0	20.0	30.0	30.0	31.0	**3,618.7**
H2O	1997	7.7	39.1	43.9	22.1	9.0	0.0	0.0	0.0	3.3	11.4	16.7	5.2	**1,503.4**
OIL	1997	22.0	44.5	30.2	23.3	10.6	0.0	0.0	0.0	37.1	75.7	73.1	39.4	**4,810.3**
DAY	1996	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	29.0	31.0	**3,383.7**
H2O	1996	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	7.7	15.6	11.7	**1,345.0**
OIL	1996	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.4	21.7	37.8	38.0	**4,454.4**
DAY	1995	0.0	0.0	18.0	25.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**3,260.7**
H2O	1995	0.0	0.0	21.0	31.4	80.5	26.7	17.4	14.7	11.5	33.9	21.2	24.8	**1,283.8**
OIL	1995	0.0	0.0	27.7	48.2	52.7	36.3	17.1	22.7	22.7	38.3	32.3	41.9	**4,302.5**
DAY	1993	31.0	28.0	0.0	21.0	0.0	0.0	0.0	18.0	30.0	31.0	30.0	1.0	**2,984.7**
H2O	1993	1.2	1.1	0.0	2.9	0.0	0.0	0.0	0.3	0.7	1.9	1.0	0.0	**1,000.7**
OIL	1993	16.8	14.6	0.0	6.7	0.0	0.0	0.0	2.6	4.8	12.3	5.0	0.1	**3,962.6**
DAY	1992	31.0	26.0	31.0	30.0	31.0	29.0	31.0	16.0	16.0	31.0	30.0	31.0	**2,794.7**
H2O	1992	1.8	1.3	1.7	2.1	0.8	1.1	3.6	1.5	0.7	1.7	2.0	1.1	**991.6**
OIL	1992	26.9	19.8	24.0	21.6	19.4	17.1	37.6	20.0	9.6	19.4	22.5	15.2	**3,899.7**
DAY	1991	31.0	28.0	31.0	30.0	21.0	12.0	31.0	22.0	15.0	31.0	30.0	31.0	**2,461.7**
H2O	1991	2.0	0.8	0.7	1.6	0.5	0.2	0.3	0.4	1.4	1.7	1.8	2.3	**972.2**
OIL	1991	21.2	8.2	9.7	17.8	6.6	2.4	9.9	9.5	20.1	24.1	31.9	32.5	**3,646.6**

Licence ***3319*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	**5,697.2**
H2O	2000	69.7	70.2	69.5	68.5	64.2	54.9	51.0	46.8	40.7	38.2	37.9	42.6	**16,541.8**
OIL	2000	4.4	2.9	7.0	5.1	2.7	2.7	2.9	3.7	2.8	0.6	0.8	0.8	**4,864.6**
DAY	1999	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,337.2**
H2O	1999	59.7	50.4	60.7	58.7	67.3	62.2	70.9	75.2	64.4	72.1	75.4	69.0	**15,887.6**
OIL	1999	8.2	10.3	17.4	21.9	11.7	15.5	17.4	13.8	15.0	6.5	2.9	3.5	**4,828.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,973.2**
H2O	1998	48.8	54.2	61.3	60.8	79.7	65.7	53.5	33.8	53.7	67.0	58.6	54.3	**15,101.6**
OIL	1998	19.0	12.1	9.5	11.3	12.3	10.3	35.1	19.8	15.4	11.6	8.3	8.3	**4,684.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,608.2**
H2O	1997	55.0	65.8	56.2	43.9	54.3	42.5	22.6	52.9	33.9	45.7	52.6	47.1	**14,410.2**
OIL	1997	20.4	18.1	16.1	11.9	21.9	18.4	9.1	26.3	17.1	16.2	18.0	22.8	**4,511.1**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,243.2**
H2O	1996	88.3	66.5	35.9	69.9	62.6	32.0	57.5	59.2	41.5	32.4	43.4	42.3	**13,837.7**
OIL	1996	3.1	7.1	4.0	11.7	21.1	7.8	11.0	10.8	4.3	4.6	13.1	24.5	**4,294.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,881.2**
H2O	1995	114.3	103.0	92.2	98.0	101.5	82.1	101.0	72.8	52.4	55.3	50.5	70.9	**13,206.2**
OIL	1995	38.4	34.5	33.1	34.1	9.8	7.2	3.4	7.2	4.3	17.8	7.5	6.9	**4,171.7**
DAY	1994	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,516.2**
H2O	1994	128.9	86.0	143.9	148.4	128.3	108.0	48.6	46.1	83.5	98.1	125.5	112.2	**12,212.2**

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Licence ***3319*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	46.5	32.4	14.0	5.6	2.6	4.0	15.7	43.5	7.9	8.1	12.5	34.6	**3,967.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	5.0	**3,164.2**
H2O	1993	43.1	56.0	11.6	27.3	21.6	42.2	36.1	34.0	48.1	40.9	55.9	28.0	**10,954.7**
OIL	1993	27.9	26.6	6.7	7.8	8.3	14.2	17.1	15.7	24.7	19.8	28.0	11.0	**3,740.1**
DAY	1992	31.0	29.0	31.0	30.0	30.0	28.0	28.0	31.0	30.0	31.0	30.0	30.0	**2,832.2**
H2O	1992	63.3	30.5	32.5	28.5	29.0	20.6	30.9	91.5	65.8	30.4	22.9	48.4	**10,509.9**
OIL	1992	12.0	5.5	5.9	5.0	4.7	4.9	3.9	3.8	5.6	12.3	9.4	22.0	**3,532.3**
DAY	1991	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,473.2**
H2O	1991	48.0	44.9	52.4	34.1	43.4	60.8	20.1	29.5	39.0	18.6	18.9	50.4	**10,015.6**
OIL	1991	14.2	14.4	21.8	15.2	21.1	8.0	3.3	6.8	9.3	3.7	5.1	11.7	**3,437.3**

Licence ***3320*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	12.0	**5,405.4**
H2O	2000	2.7	2.6	2.8	2.9	2.6	3.8	2.8	3.2	5.1	4.4	5.4	1.9	**901.3**
OIL	2000	8.9	9.4	9.7	11.1	11.6	10.4	10.0	10.4	12.0	13.2	10.4	4.3	**5,395.1**
DAY	1999	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,068.4**
H2O	1999	1.1	1.3	2.9	3.0	2.6	1.7	1.7	1.8	1.9	5.7	5.8	4.6	**861.1**
OIL	1999	9.9	8.2	12.7	14.8	11.7	9.7	9.9	9.9	10.5	12.0	10.3	10.9	**5,273.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,704.4**
H2O	1998	1.6	1.6	2.3	4.3	2.9	2.1	1.6	0.6	1.2	1.5	1.1	1.1	**827.0**
OIL	1998	23.6	19.2	17.1	15.8	13.1	11.0	14.9	9.3	10.2	11.5	10.0	10.2	**5,143.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,339.4**
H2O	1997	1.2	3.7	4.0	1.0	0.8	0.8	1.0	1.7	1.7	1.6	1.6	1.6	**805.1**
OIL	1997	9.5	25.7	29.3	13.4	10.8	9.4	8.7	9.0	9.1	11.2	17.4	18.6	**4,977.3**
DAY	1996	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	30.0	30.0	**3,974.4**
H2O	1996	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	4.7	1.7	1.0	**784.4**
OIL	1996	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.7	45.7	24.4	13.9	**4,805.2**
DAY	1995	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	24.0	30.0	31.0	**3,832.4**
H2O	1995	4.0	5.4	4.6	2.0	2.8	5.3	2.6	2.5	1.0	2.5	3.3	3.4	**766.4**
OIL	1995	11.8	18.1	51.1	10.6	5.5	7.7	4.3	4.2	2.8	11.7	16.7	13.7	**4,681.8**
DAY	1994	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,496.4**
H2O	1994	0.7	0.9	3.9	3.3	1.2	1.3	7.2	12.0	4.2	4.0	0.5	0.9	**727.0**
OIL	1994	9.6	13.2	34.8	35.0	19.2	13.0	63.1	36.8	59.5	15.4	2.9	4.5	**4,523.6**
DAY	1993	31.0	11.0	16.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**3,137.4**
H2O	1993	5.1	2.1	4.8	11.1	9.7	17.0	4.6	0.8	0.7	1.1	1.7	1.2	**686.9**
OIL	1993	89.0	32.2	34.1	100.6	106.6	161.5	59.1	11.7	10.9	13.1	22.6	17.0	**4,216.6**
DAY	1992	31.0	28.0	31.0	16.0	22.0	30.0	25.0	31.0	29.0	29.0	30.0	17.0	**2,817.4**
H2O	1992	4.5	6.1	8.8	4.6	5.6	5.3	3.6	5.5	6.1	5.6	5.4	2.7	**627.0**
OIL	1992	37.6	55.8	85.7	44.7	47.8	51.2	33.9	69.1	67.7	56.3	66.8	36.1	**3,558.2**
DAY	1991	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	16.0	**2,498.4**
H2O	1991	1.7	5.4	5.2	5.4	4.8	2.6	0.4	1.8	0.8	0.4	0.3	1.9	**563.2**
OIL	1991	25.1	75.1	73.0	61.1	56.6	33.2	8.0	14.9	8.2	5.1	3.8	20.5	**2,905.5**

Licence ***3321*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	86.7	74.1	97.0	99.9	115.7	133.1	123.1	106.0	71.1	92.7	175.3	79.6	**49,521.1**
WIN	1999	49.2	44.0	74.4	53.8	57.0	42.6	50.7	51.2	44.1	59.6	44.9	105.2	**48,266.8**
WIN	1998	158.5	169.6	165.9	39.5	34.0	37.8	50.7	37.3	88.9	47.3	45.1	40.9	**47,590.1**

Manitoba Production
1991 To 2000

Licence ***3321*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	186.6	66.3	218.7	169.7	197.6	185.3	211.2	193.9	282.3	160.3	231.7	246.3	**46,674.6**
WIN	1996	373.0	252.9	88.0	307.2	315.3	225.1	289.1	174.6	0.0	0.0	197.6	226.8	**44,324.7**
WIN	1995	211.7	235.4	255.7	242.4	216.5	171.4	254.2	487.8	253.2	135.6	322.6	380.2	**41,875.1**
WIN	1994	165.5	346.5	421.2	441.7	259.9	106.0	101.3	216.6	183.3	147.5	229.6	272.7	**38,708.4**
WIN	1993	172.7	415.1	389.8	420.0	354.6	377.5	361.3	378.8	364.7	338.2	210.7	230.6	**35,816.6**
WIN	1992	232.2	202.4	233.1	210.4	215.9	220.7	232.6	238.4	239.5	182.4	161.9	155.8	**31,802.6**
WIN	1991	299.6	283.6	323.5	218.6	265.9	144.6	193.1	249.5	148.9	192.6	171.3	215.1	**29,277.3**

Licence ***3322*** Well Name ***Kiwi Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-28-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,362.0**
H2O	2000	0.4	1.5	6.1	1.7	2.8	1.1	2.6	8.0	3.8	3.9	3.5	1.6	**18,450.5**
OIL	2000	21.0	18.0	18.2	17.5	18.0	16.3	18.1	16.1	18.4	18.4	17.3	18.1	**3,626.1**
DAY	1999	28.0	15.0	12.0	30.0	16.0	25.0	18.0	20.0	22.0	31.0	28.0	30.0	**3,998.0**
H2O	1999	4.4	2.8	0.2	4.8	2.3	2.5	7.7	6.7	3.7	3.0	15.6	0.8	**18,413.5**
OIL	1999	24.5	12.6	10.0	23.4	13.0	18.0	12.6	13.6	12.0	23.0	18.3	23.0	**3,410.7**
DAY	1998	29.0	28.0	31.0	20.0	31.0	29.0	29.0	26.0	29.0	30.0	29.0	28.0	**3,723.0**
H2O	1998	1.0	0.9	0.0	2.0	3.9	0.7	1.2	0.3	8.8	1.0	1.0	1.3	**18,359.0**
OIL	1998	15.8	18.0	22.8	12.0	22.4	18.0	18.5	13.4	16.1	17.0	23.0	19.1	**3,206.7**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**3,384.0**
H2O	1997	1.0	1.0	3.0	5.5	0.7	0.8	2.6	3.5	2.2	3.1	9.3	2.3	**18,336.9**
OIL	1997	21.5	20.2	17.0	20.8	21.0	19.2	15.0	17.8	17.4	18.6	18.1	19.1	**2,990.6**
DAY	1996	26.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	30.0	**3,026.0**
H2O	1996	7.0	7.0	1.0	4.4	1.0	6.3	4.0	9.4	1.0	1.5	1.7	2.6	**18,301.9**
OIL	1996	16.4	18.2	21.6	18.2	18.5	18.0	18.5	14.0	17.9	24.2	19.9	18.0	**2,764.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**2,676.0**
H2O	1995	4.6	2.6	3.0	2.5	1.6	2.0	0.3	7.2	1.0	1.0	1.2	1.0	**18,255.0**
OIL	1995	20.5	17.6	19.5	19.5	20.7	20.0	20.8	21.7	23.1	24.5	22.2	22.3	**2,541.5**
DAY	1994	31.0	26.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,314.0**
H2O	1994	1.0	0.5	1.3	1.2	2.5	4.3	2.5	2.0	0.7	0.0	2.0	1.8	**18,227.0**
OIL	1994	24.2	22.0	25.3	24.0	18.4	18.4	18.0	23.9	23.1	22.4	21.2	20.5	**2,289.1**
DAY	1993	31.0	27.0	30.0	28.0	30.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	**1,954.0**
H2O	1993	0.8	1.0	1.0	2.0	1.0	0.9	1.6	1.3	4.1	3.8	2.0	1.4	**18,207.2**
OIL	1993	29.0	23.1	26.0	26.0	29.0	25.9	30.0	29.0	28.1	26.4	23.4	24.2	**2,027.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	27.0	**1,600.0**
H2O	1992	0.4	1.5	1.0	1.0	2.4	3.8	4.4	2.9	1.0	2.9	1.5	0.5	**18,186.3**
OIL	1992	28.0	31.6	27.2	25.2	21.4	21.8	23.0	25.0	28.0	26.0	25.0	23.8	**1,707.6**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,241.0**
H2O	1991	24.7	2.9	1.5	1.0	2.1	17.2	2.1	5.6	4.9	3.6	1.0	0.1	**18,163.0**
OIL	1991	25.6	28.0	28.7	27.8	24.5	27.0	26.4	23.1	22.3	23.0	25.4	26.1	**1,401.6**

Licence ***3323*** Well Name ***Tundra Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-27-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL B*** Field Code ***4*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,469.0**
H2O	1998	82.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,711.6**
OIL	1998	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,948.4**
DAY	1997	30.0	27.0	27.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	22.0	30.0	**4,449.0**
H2O	1997	132.2	125.6	128.7	139.1	140.8	135.6	140.1	139.8	135.3	140.1	95.1	139.6	**19,629.3**
OIL	1997	17.7	10.9	9.9	12.3	15.2	15.5	16.0	16.0	16.0	18.6	10.4	18.9	**9,935.9**

Manitoba Production
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Licence ***3323*** Well Name ***Tundra Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-27-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL B*** Field Code ***4*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	30.0	30.0	30.0	31.0	14.0	5.0	30.0	17.0	30.0	**4,101.0**
H2O	1996	84.9	79.4	83.7	81.0	85.0	81.0	83.7	39.9	30.9	132.4	80.4	131.9	**18,037.3**
OIL	1996	37.3	30.9	31.5	31.5	31.1	31.0	32.6	13.4	7.7	32.0	8.1	19.1	**9,758.5**
DAY	1995	31.0	28.0	31.0	0.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,793.0**
H2O	1995	77.2	68.7	76.1	0.0	93.4	81.0	83.9	83.9	81.0	84.5	80.9	83.7	**17,043.1**
OIL	1995	27.1	25.1	27.2	0.0	27.8	30.0	32.1	31.9	31.1	30.9	30.2	31.8	**9,452.3**
DAY	1994	8.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	26.0	29.0	30.0	31.0	**3,461.0**
H2O	1994	56.3	106.1	117.5	113.7	117.5	72.1	75.7	76.1	72.8	76.0	66.0	77.5	**16,148.8**
OIL	1994	12.8	36.6	40.0	39.2	40.0	34.2	32.5	31.7	18.8	26.2	27.1	27.1	**9,127.1**
DAY	1993	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	30.0	11.0	16.0	28.0	**3,128.0**
H2O	1993	173.6	156.8	173.6	168.0	173.6	169.9	173.6	174.2	168.0	110.7	369.2	331.3	**15,121.5**
OIL	1993	27.7	25.3	27.7	27.0	27.7	20.5	23.1	21.9	21.4	4.6	14.7	29.1	**8,760.9**
DAY	1992	30.0	28.0	30.0	29.0	29.0	29.0	30.0	30.0	29.0	30.0	28.0	31.0	**2,808.0**
H2O	1992	172.1	161.7	164.4	168.0	180.7	167.3	172.9	173.6	168.0	173.6	168.0	170.4	**12,779.0**
OIL	1992	31.5	28.8	27.3	30.3	50.2	32.2	31.5	31.6	31.1	31.2	29.8	25.8	**8,490.2**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	29.0	**2,455.0**
H2O	1991	173.6	149.9	173.6	168.0	173.6	162.1	173.6	173.6	168.0	172.3	166.7	174.9	**10,738.3**
OIL	1991	33.7	29.7	34.5	33.6	33.8	29.0	35.5	34.9	33.6	31.7	30.1	18.7	**8,108.9**

UWI ***100.15-27-001-21W1.02*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole Virden*** Field Code ***4*** Pool Code ***53*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	814.8	806.4	899.8	846.2	868.8	847.2	913.3	871.8	816.0	796.8	773.0	742.6	**20,344.0**
WIN	1999	114.3	107.6	329.2	1162.0	1255.2	1196.8	1047.9	807.7	778.6	840.1	671.0	708.3	**10,347.3**
WIN	1998	0.0	150.7	123.6	99.4	115.7	131.5	121.7	119.9	116.4	119.4	115.7	114.6	**1,328.6**

Licence ***3325*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,637.0**
H2O	2000	2.3	2.2	2.3	2.2	2.2	2.9	6.2	6.3	6.4	6.0	7.3	7.2	**1,495.0**
OIL	2000	28.1	25.9	26.8	25.6	27.0	25.5	21.6	25.8	23.8	23.5	22.8	23.4	**9,495.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	29.0	31.0	**5,271.0**
H2O	1999	0.7	0.7	0.7	0.7	0.7	0.7	0.6	2.0	2.5	1.6	2.3	2.4	**1,441.5**
OIL	1999	30.1	27.4	29.6	27.3	28.5	27.0	27.3	34.8	29.9	19.8	26.8	28.0	**9,195.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,917.0**
H2O	1998	3.3	3.1	3.3	3.6	4.3	3.5	3.7	3.6	0.7	0.7	0.7	0.7	**1,425.9**
OIL	1998	30.5	28.1	29.2	30.8	34.5	29.4	34.0	34.6	30.0	31.2	30.9	31.1	**8,859.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,558.0**
H2O	1997	5.4	4.6	5.1	5.4	6.7	4.3	4.6	4.2	3.7	4.1	3.2	2.9	**1,394.7**
OIL	1997	34.6	31.3	34.1	34.3	38.6	31.1	31.3	31.4	29.9	32.9	29.0	29.2	**8,484.7**
DAY	1996	31.0	29.0	31.0	11.0	31.0	30.0	31.0	31.0	26.0	31.0	28.0	31.0	**4,193.0**
H2O	1996	2.5	2.2	2.4	0.8	2.4	2.4	2.6	3.1	2.6	3.9	4.6	5.2	**1,340.5**
OIL	1996	35.5	33.1	35.1	11.3	40.8	37.5	41.2	42.7	34.9	40.7	33.3	35.4	**8,097.0**
DAY	1995	31.0	28.0	30.0	30.0	21.0	20.0	21.0	21.0	20.0	21.0	30.0	31.0	**3,852.0**
H2O	1995	3.6	3.1	3.2	3.1	3.5	3.2	3.1	2.9	2.6	2.9	2.9	2.5	**1,305.8**
OIL	1995	53.3	46.7	51.3	50.0	52.2	51.0	36.2	37.6	35.7	36.9	33.5	35.3	**7,675.5**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	30.0	20.0	30.0	31.0	30.0	28.0	**3,548.0**
H2O	1994	4.2	4.4	6.3	6.3	7.0	6.4	3.5	3.0	3.5	3.5	3.2	3.2	**1,269.2**
OIL	1994	46.6	44.8	49.6	45.0	48.1	46.4	51.2	45.6	52.3	55.3	55.4	48.9	**7,155.8**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,199.0**
H2O	1993	5.2	4.7	4.4	4.3	3.8	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.7**

Manitoba Production
1991 To 2000

Licence ***3325*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	55.4	52.2	54.4	54.2	56.8	42.7	43.0	42.4	43.2	47.8	48.5	47.3	**6,566.6**
DAY	1992	31.0	29.0	31.0	15.0	0.0	13.0	16.0	16.0	15.0	16.0	30.0	30.0	**2,880.0**
H2O	1992	4.4	4.5	4.8	4.1	0.0	4.3	4.1	4.3	4.4	4.6	4.0	5.0	**1,188.3**
OIL	1992	18.9	18.5	19.6	17.4	0.0	17.5	20.3	19.6	17.8	54.5	58.8	56.0	**5,978.7**
DAY	1991	31.0	28.0	31.0	30.0	30.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,638.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	4.0	3.6	3.7	3.8	3.4	3.9	**1,139.8**
OIL	1991	38.8	30.4	35.6	33.5	32.6	22.0	11.8	17.5	18.1	18.3	17.8	18.1	**5,659.8**

Licence ***3326*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,635.0**
H2O	2000	33.1	31.7	33.2	31.8	33.4	33.3	36.3	35.6	37.3	34.0	38.4	38.6	**10,463.8**
OIL	2000	13.4	12.7	12.8	12.3	13.4	12.7	11.2	13.1	12.4	13.9	14.3	14.9	**4,735.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,270.0**
H2O	1999	42.7	38.0	43.9	39.4	43.3	39.9	39.1	47.4	36.3	34.2	34.5	34.5	**10,047.1**
OIL	1999	9.2	8.4	9.1	8.6	8.7	8.3	10.8	17.6	14.3	14.2	13.3	13.5	**4,578.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,905.0**
H2O	1998	46.9	44.6	44.8	50.5	49.4	47.4	45.0	41.2	40.4	42.1	42.0	43.6	**9,573.9**
OIL	1998	10.0	9.5	9.6	10.1	10.1	10.2	10.7	10.0	9.4	9.5	9.5	9.4	**4,442.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,540.0**
H2O	1997	45.9	39.9	43.6	45.4	57.7	60.5	63.8	58.3	53.6	55.6	44.8	40.4	**9,036.0**
OIL	1997	9.7	8.7	9.6	9.3	10.8	10.3	10.5	10.4	9.9	10.4	9.7	9.6	**4,324.8**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,176.0**
H2O	1996	27.7	23.2	26.8	25.9	26.9	26.1	28.9	40.2	39.1	35.5	42.9	44.4	**8,426.5**
OIL	1996	14.3	12.8	14.1	13.1	13.1	12.0	13.0	10.5	9.9	11.0	10.0	9.8	**4,205.9**
DAY	1995	31.0	28.0	31.0	30.0	21.0	20.0	21.0	20.0	20.0	21.0	30.0	31.0	**3,811.0**
H2O	1995	54.2	46.4	49.6	46.4	51.9	47.4	45.8	42.8	28.5	31.7	32.1	27.2	**8,038.9**
OIL	1995	12.1	10.5	12.0	11.3	11.8	11.3	12.3	12.6	14.0	14.6	13.4	14.0	**4,062.3**
DAY	1994	11.0	28.0	30.0	30.0	31.0	29.0	31.0	20.0	30.0	30.0	30.0	31.0	**3,507.0**
H2O	1994	10.4	30.3	44.4	43.9	52.1	47.7	53.0	44.0	52.5	52.2	47.7	52.7	**7,534.9**
OIL	1994	4.6	12.5	14.0	12.6	12.6	12.1	11.9	10.1	11.8	12.4	12.3	12.2	**3,912.4**
DAY	1993	31.0	28.0	31.0	15.0	15.0	15.0	31.0	31.0	29.0	31.0	30.0	17.0	**3,176.0**
H2O	1993	61.7	56.7	52.9	51.1	42.5	46.1	44.2	50.4	40.6	46.0	34.0	18.9	**7,004.0**
OIL	1993	18.6	17.3	18.1	17.9	17.7	18.5	19.2	18.8	19.7	13.3	13.7	7.4	**3,773.3**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	15.0	15.0	15.0	15.0	29.0	31.0	**2,872.0**
H2O	1992	61.4	63.0	66.7	57.7	51.5	59.0	48.8	50.4	50.8	54.7	46.4	61.7	**6,458.9**
OIL	1992	25.0	24.4	26.1	23.7	21.4	23.6	23.2	22.5	20.1	20.2	19.1	19.1	**3,573.1**
DAY	1991	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,615.0**
H2O	1991	11.7	8.2	11.5	11.2	53.6	51.7	55.2	49.1	51.3	52.0	48.0	53.9	**5,786.8**
OIL	1991	40.3	25.7	37.0	34.4	22.5	21.8	24.1	23.0	24.1	24.1	23.7	23.9	**3,304.7**

Licence ***3327*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-16-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	27.0	31.0	29.0	29.0	**5,858.0**
H2O	2000	179.9	168.9	180.4	175.4	176.0	173.2	179.2	175.9	157.3	179.3	166.8	170.0	**28,072.8**
OIL	2000	17.4	16.6	17.3	16.1	16.2	14.8	14.2	18.2	13.5	14.9	13.2	14.9	**13,062.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,500.0**
H2O	1999	190.6	179.2	196.6	182.9	188.9	173.6	180.1	181.3	164.1	180.2	173.7	181.5	**25,990.5**
OIL	1999	15.2	13.8	19.1	15.6	18.6	17.3	17.9	17.6	16.5	17.8	16.8	18.1	**12,875.1**

Manitoba Production
1991 To 2000

Licence ***3327*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-16-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	29.0	28.0	31.0	27.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,137.0**
H2O	1998	185.5	177.1	218.6	179.6	205.4	190.1	208.6	197.7	223.5	195.4	204.0	210.8	**23,817.8**
OIL	1998	17.2	16.9	19.7	16.5	16.3	16.9	16.7	16.7	16.6	17.8	15.9	15.5	**12,670.8**
DAY	1997	30.0	28.0	30.0	30.0	31.0	24.0	28.0	31.0	30.0	30.0	29.0	30.0	**4,780.0**
H2O	1997	184.7	191.6	202.2	218.4	226.8	152.3	168.9	188.8	171.3	192.4	209.7	216.0	**21,421.5**
OIL	1997	21.9	18.5	21.6	20.2	21.0	11.3	13.8	14.9	14.1	18.4	18.0	19.5	**12,468.1**
DAY	1996	30.0	28.0	28.0	24.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,429.0**
H2O	1996	166.7	174.6	179.7	142.6	159.8	176.9	212.4	198.6	172.3	199.8	183.9	191.0	**19,098.4**
OIL	1996	34.5	31.5	32.3	25.7	29.1	28.5	18.7	18.5	17.5	17.3	21.1	22.4	**12,254.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	29.0	**4,077.0**
H2O	1995	155.2	158.8	178.1	154.2	147.6	145.7	162.6	177.4	169.2	166.8	156.4	159.5	**16,940.1**
OIL	1995	50.8	44.3	49.7	45.1	44.4	43.1	50.5	27.6	26.9	36.4	32.9	33.5	**11,957.8**
DAY	1994	30.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**3,716.0**
H2O	1994	137.8	119.8	224.3	234.3	265.9	146.5	133.9	126.8	143.2	151.0	150.3	141.9	**15,008.6**
OIL	1994	79.6	70.3	65.8	66.9	67.0	68.4	69.7	65.4	52.4	57.4	52.4	53.2	**11,472.6**
DAY	1993	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,359.0**
H2O	1993	142.9	128.1	141.0	61.3	174.4	155.4	181.5	182.2	142.8	142.4	145.2	148.8	**13,032.9**
OIL	1993	87.4	72.7	80.1	32.3	89.4	78.1	84.9	80.3	85.6	87.1	80.6	81.4	**10,704.1**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,998.0**
H2O	1992	139.9	132.5	126.9	133.0	166.2	155.9	177.0	144.1	147.9	153.1	150.5	152.7	**11,286.9**
OIL	1992	109.2	106.9	114.2	107.1	104.9	103.4	99.8	104.1	95.4	99.2	92.0	91.1	**9,764.2**
DAY	1991	30.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,635.0**
H2O	1991	145.0	140.9	155.4	133.0	146.9	149.7	145.1	144.4	145.2	152.5	150.3	143.1	**9,507.2**
OIL	1991	117.5	107.7	109.7	113.0	109.6	111.8	112.8	108.5	112.3	114.9	109.1	105.3	**8,536.9**

Licence ***3328*** Well Name ***Daly Unit No. 5 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	23.0	31.0	31.0	30.0	20.0	25.0	30.0	**3,520.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	39.1	51.5	51.5	49.8	32.2	41.3	49.6	**1,137.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	2.3	4.7	3.1	6.9	4.7	5.8	6.6	**4,528.7**
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,543.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,494.6**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,543.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,494.6**
WIN	1998	695.0	618.0	688.0	688.0	683.0	652.0	649.0	0.0	0.0	0.0	0.0	0.0	**27,543.0**
DAY	1997	0.0	0.0	0.0	0.0	0.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	26.7	0.0	0.0	0.0	0.0	0.0	0.0	**822.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**4,494.6**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	411.0	598.0	629.0	658.0	**22,870.0**
DAY	1996	0.0	0.0	13.0	30.0	31.0	30.0	31.0	29.0	20.0	31.0	30.0	0.0	**3,313.0**
H2O	1996	0.0	0.0	80.6	80.6	80.6	80.6	38.4	37.7	14.9	42.6	38.7	0.0	**795.8**
OIL	1996	0.0	0.0	1.3	3.0	3.0	2.7	16.3	15.7	15.3	2.0	1.9	0.0	**4,493.2**
WIN	1995	744.0	791.0	898.0	913.0	946.0	885.0	922.0	800.0	709.0	372.0	0.0	0.0	**20,574.0**
WIN	1994	367.0	385.0	471.0	719.0	894.0	832.0	568.0	720.0	850.0	778.0	800.0	900.0	**12,594.0**
DAY	1993	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,068.0**
H2O	1993	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**

Manitoba Production
1991 To 2000

Licence ***3328*** Well Name ***Daly Unit No. 5 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	26.4	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,432.0**
WIN	1993	0.0	607.0	366.0	380.0	354.0	278.0	249.0	215.0	287.0	447.0	588.0	539.0	**4,310.0**
DAY	1992	31.0	29.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**3,029.0**
H2O	1992	0.6	0.3	0.3	0.5	0.6	0.3	0.6	0.6	1.0	0.9	1.2	1.6	**300.7**
OIL	1992	25.0	23.4	24.3	25.1	26.3	28.6	29.7	29.8	28.8	28.2	26.3	26.6	**4,398.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,669.0**
H2O	1991	1.0	0.8	0.5	0.6	0.6	0.7	0.3	1.1	1.2	1.1	0.6	1.2	**292.2**
OIL	1991	30.8	27.9	30.4	29.0	28.8	25.5	28.8	28.6	27.4	25.5	25.6	26.5	**4,076.8**

UWI ***100.09-28-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	23.0	31.0	31.0	30.0	20.0	25.0	30.0	**190.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	103.5	79.3	65.0	58.3	37.9	48.5	58.2	**450.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	51.2	78.8	58.8	50.4	34.3	42.6	48.1	**364.2**

Licence ***3331*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,335.0**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,335.0**
WIN	1998	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,335.0**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,334.2**
WIN	1996	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,334.2**
WIN	1995	1.1	0.0	0.0	1.1	0.0	0.0	147.6	0.0	0.0	0.0	0.0	0.0	**20,332.3**
WIN	1994	9.6	0.0	3.5	2.1	10.7	1.7	0.0	1.1	0.0	1.3	2.5	0.0	**20,182.5**
WIN	1993	0.0	0.0	0.0	0.0	4.6	0.0	0.0	0.0	0.0	0.0	2.6	0.0	**20,150.0**
WIN	1992	160.4	399.9	167.9	75.8	36.0	20.0	19.5	12.2	3.0	0.0	0.0	0.0	**20,142.8**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,248.1**

Licence ***3332*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	28.0	31.0	30.0	31.0	27.0	22.0	31.0	30.0	31.0	**5,212.6**
H2O	2000	49.8	45.7	39.5	43.8	78.9	70.9	80.3	64.3	43.9	64.7	63.3	55.6	**12,216.4**
OIL	2000	24.1	24.0	24.6	18.9	25.6	24.0	20.1	18.2	14.2	20.7	19.2	20.1	**6,082.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	26.0	7.0	30.0	31.0	30.0	31.0	**4,860.6**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	32.3	13.1	30.7	39.5	54.0	50.0	**11,515.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	16.8	7.0	17.2	22.1	26.3	28.4	**5,828.3**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	0.0	0.0	**4,705.6**
H2O	1998	50.9	22.2	46.2	38.2	48.3	44.7	45.6	41.4	48.2	30.9	0.0	0.0	**11,296.1**
OIL	1998	23.5	14.4	30.6	35.2	33.4	26.5	27.4	25.9	24.9	15.0	0.0	0.0	**5,710.5**
DAY	1997	31.0	28.0	24.0	4.0	0.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,415.6**
H2O	1997	63.0	50.8	42.6	6.0	0.0	15.0	42.1	61.3	53.1	53.6	57.8	59.6	**10,879.5**
OIL	1997	26.9	30.1	22.5	3.4	0.0	14.7	21.7	26.3	23.6	19.6	22.4	23.6	**5,453.7**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,119.6**
H2O	1996	113.1	48.9	63.3	60.4	61.9	63.9	68.3	70.4	69.3	73.9	60.4	55.0	**10,374.6**
OIL	1996	38.5	36.2	27.2	32.5	33.7	36.0	39.1	38.8	40.1	15.7	15.0	28.3	**5,218.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,757.6**
H2O	1995	116.1	99.5	118.4	145.0	119.9	74.1	41.7	66.4	87.2	87.0	64.1	54.0	**9,565.8**
OIL	1995	30.0	27.2	30.8	31.3	30.7	40.5	25.3	17.6	43.9	52.3	45.4	39.3	**4,837.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,392.6**

Manitoba Production
1991 To 2000

Licence ***3332*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	88.4	44.0	56.5	43.1	64.8	79.8	53.0	85.4	62.8	98.5	103.2	130.1	**8,492.4**
OIL	1994	40.4	27.3	32.9	26.7	37.0	43.8	43.1	50.1	30.2	39.3	32.2	32.4	**4,423.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,029.6**
H2O	1993	35.5	12.5	11.9	67.7	83.8	78.3	70.5	73.8	59.5	70.3	48.7	70.1	**7,582.8**
OIL	1993	45.7	48.8	38.8	84.5	70.1	62.0	69.4	68.9	64.0	52.0	41.5	32.6	**3,988.1**
DAY	1992	23.0	29.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	29.0	**2,666.6**
H2O	1992	9.1	14.0	42.3	38.0	47.6	46.3	40.8	48.6	35.8	47.4	43.5	45.1	**6,900.2**
OIL	1992	26.5	50.8	51.2	41.0	43.7	42.0	33.5	47.2	39.1	44.3	44.2	47.9	**3,309.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	18.0	31.0	31.0	30.0	26.0	30.0	26.0	**2,319.6**
H2O	1991	18.2	4.1	12.5	26.5	36.1	19.2	5.2	9.5	20.5	23.1	11.8	8.6	**6,441.7**
OIL	1991	35.5	8.5	20.4	42.9	40.8	29.1	27.4	21.4	28.9	30.1	38.8	31.5	**2,798.4**

Licence ***3333*** Well Name ***Waskada Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.1**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,844.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,474.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.1**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,844.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,474.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.1**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,844.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,474.7**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.1**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,844.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,474.7**
DAY	1996	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.1**
H2O	1996	168.5	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,844.6**
OIL	1996	9.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,474.7**
DAY	1995	31.0	9.0	26.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,785.1**
H2O	1995	145.4	38.3	141.4	147.4	209.7	98.9	89.6	134.2	188.8	167.2	122.0	82.2	**31,670.7**
OIL	1995	45.8	11.9	55.2	52.3	25.7	9.0	6.3	8.7	7.6	19.2	15.9	11.2	**14,464.7**
DAY	1994	31.0	12.0	31.0	30.0	31.0	21.0	17.0	31.0	30.0	29.0	30.0	31.0	**3,446.1**
H2O	1994	107.2	42.3	107.5	90.4	61.5	54.9	17.6	37.8	33.5	137.7	116.9	127.1	**30,105.6**
OIL	1994	61.1	24.8	75.8	75.6	78.1	59.7	17.2	19.5	18.8	62.7	55.4	40.1	**14,195.9**
DAY	1993	31.0	17.0	31.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	31.0	**3,122.1**
H2O	1993	68.6	35.4	104.3	119.6	100.2	117.1	90.1	69.8	91.9	99.1	126.2	93.6	**29,171.2**
OIL	1993	45.3	41.1	119.4	109.0	72.6	83.9	72.8	56.4	86.6	114.5	82.5	84.5	**13,607.1**
DAY	1992	31.0	28.0	31.0	22.0	31.0	29.0	23.0	29.0	21.0	31.0	30.0	31.0	**2,774.1**
H2O	1992	128.2	68.8	57.3	49.7	88.7	51.7	51.5	23.7	32.2	69.2	27.7	66.7	**28,055.3**
OIL	1992	24.0	59.9	105.8	64.9	87.7	103.3	63.8	32.0	63.0	102.5	59.4	39.2	**12,638.5**
DAY	1991	31.0	28.0	24.0	30.0	31.0	30.0	31.0	20.0	17.0	31.0	30.0	31.0	**2,437.1**
H2O	1991	170.0	97.2	94.5	125.7	129.7	139.3	135.7	67.9	34.4	93.8	86.4	106.6	**27,339.9**
OIL	1991	53.5	29.8	27.2	39.6	39.3	53.1	40.7	20.5	10.8	27.1	27.2	27.4	**11,833.0**

Licence ***3340*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-08-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	**5,771.0**
H2O	2000	10.8	13.3	9.0	10.1	7.0	9.8	9.1	9.2	6.5	13.2	6.7	9.5	**7,499.0**

Manitoba Production
1991 To 2000

Licence ***3340*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-08-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	32.8	28.2	28.9	30.3	27.6	25.3	24.3	29.3	21.7	27.1	19.1	24.8	**9,563.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	29.0	31.0	**5,416.0**
H2O	1999	16.8	19.8	25.1	23.4	15.4	10.6	7.3	8.4	10.1	9.5	12.8	12.0	**7,384.8**
OIL	1999	30.5	19.8	21.2	24.6	28.3	30.8	21.2	28.5	23.9	38.0	29.3	32.7	**9,243.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	16.0	30.0	31.0	**5,059.0**
H2O	1998	3.9	3.0	3.6	5.2	5.6	4.2	4.9	4.5	1.7	23.2	17.5	12.6	**7,213.6**
OIL	1998	24.0	27.2	32.1	30.7	27.1	24.7	25.0	25.7	7.7	17.2	35.8	36.3	**8,914.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**4,729.0**
H2O	1997	24.2	21.6	9.9	13.5	11.0	7.5	6.2	10.0	9.2	6.5	5.3	3.4	**7,123.7**
OIL	1997	53.6	50.7	43.5	45.2	39.5	31.3	27.4	33.5	35.0	31.3	27.3	22.7	**8,601.3**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**4,368.0**
H2O	1996	26.1	16.4	13.7	13.6	4.4	7.9	8.3	7.4	5.8	20.9	11.1	13.3	**6,995.4**
OIL	1996	34.4	32.8	30.6	37.0	25.6	32.8	32.5	27.2	21.0	43.2	41.8	61.6	**8,160.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**4,008.0**
H2O	1995	6.5	20.1	22.0	15.6	12.9	31.0	13.6	61.8	39.5	21.2	16.0	5.5	**6,846.5**
OIL	1995	23.5	31.4	28.3	24.4	17.7	25.3	13.0	30.6	30.5	38.8	38.8	45.0	**7,739.8**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,651.0**
H2O	1994	8.4	9.6	21.8	10.1	17.1	23.5	14.0	16.9	14.0	12.9	23.5	9.4	**6,580.8**
OIL	1994	40.6	46.0	37.3	18.7	27.0	36.5	41.8	35.1	38.7	38.3	30.6	24.1	**7,392.5**
DAY	1993	31.0	25.0	31.0	30.0	28.0	30.0	31.0	29.0	26.0	30.0	30.0	31.0	**3,289.0**
H2O	1993	11.0	13.9	12.1	9.8	8.0	14.6	11.4	13.6	16.0	14.5	10.1	12.1	**6,399.6**
OIL	1993	63.0	63.7	68.3	49.6	49.5	76.6	64.9	70.9	35.1	56.1	44.9	55.5	**6,977.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	27.0	**2,937.0**
H2O	1992	12.4	8.6	11.9	8.8	14.7	9.1	6.4	6.9	18.6	16.2	14.2	12.5	**6,252.5**
OIL	1992	44.4	38.2	54.3	47.0	41.3	37.6	29.7	31.8	77.6	70.3	67.0	59.7	**6,279.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,580.0**
H2O	1991	12.3	11.8	10.3	9.3	10.1	12.0	8.9	11.1	14.0	14.6	12.2	10.7	**6,112.2**
OIL	1991	43.1	50.3	38.4	34.2	46.7	42.2	32.1	40.2	53.5	56.8	59.3	44.2	**5,680.8**

Licence ***3341*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	**5,668.0**
H2O	2000	37.2	31.6	29.7	23.8	19.8	24.6	12.1	14.3	13.5	17.0	14.9	8.6	**4,558.5**
OIL	2000	28.3	33.5	31.7	32.0	40.4	38.2	24.9	23.5	16.2	18.1	20.2	20.1	**22,496.5**
DAY	1999	18.0	17.0	23.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**5,313.0**
H2O	1999	9.8	8.7	17.1	0.0	13.9	10.2	11.0	10.3	8.0	10.5	53.4	54.4	**4,311.4**
OIL	1999	10.5	12.6	22.7	0.0	25.3	22.8	23.7	20.0	17.6	16.5	24.7	28.9	**22,169.4**
DAY	1998	31.0	28.0	22.0	17.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**5,015.0**
H2O	1998	16.8	16.3	13.9	14.2	35.4	20.5	17.4	13.9	12.6	12.1	17.8	7.9	**4,104.1**
OIL	1998	19.7	14.7	10.4	10.7	30.0	21.6	19.6	20.1	22.0	14.6	20.7	24.4	**21,944.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**4,681.0**
H2O	1997	34.5	38.0	38.0	38.3	21.8	22.7	33.0	31.0	30.2	19.4	19.0	19.9	**3,905.3**
OIL	1997	15.5	17.5	19.3	16.4	21.1	19.1	22.4	15.5	16.1	19.0	21.9	23.5	**21,715.6**
DAY	1996	31.0	29.0	31.0	28.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,321.0**
H2O	1996	37.1	19.3	16.4	19.4	29.6	44.1	52.6	33.0	51.0	50.6	45.7	35.9	**3,559.5**
OIL	1996	58.3	56.0	47.2	61.6	47.4	22.1	37.6	16.3	19.4	39.0	24.4	18.5	**21,488.3**
DAY	1995	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,961.0**
H2O	1995	58.4	48.4	49.0	41.8	66.4	31.0	40.8	48.0	40.6	27.3	11.6	16.8	**3,124.8**
OIL	1995	50.1	39.6	50.6	40.3	49.3	30.8	37.9	53.4	60.8	55.4	62.0	56.7	**21,040.5**
DAY	1994	28.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,598.0**

Manitoba Production
1991 To 2000

Licence ***3341*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	13.1	18.0	9.2	8.6	9.3	37.1	5.5	15.3	20.4	24.0	40.9	42.7	**2,644.7**
OIL	1994	78.1	106.6	156.0	65.5	38.5	30.7	49.4	34.3	32.9	45.3	39.2	36.0	**20,453.6**
DAY	1993	31.0	28.0	31.0	30.0	29.0	23.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,238.0**
H2O	1993	20.2	16.9	18.3	14.1	14.7	15.2	21.4	16.0	13.7	18.2	13.6	6.5	**2,400.6**
OIL	1993	135.7	104.1	113.8	80.0	86.8	61.7	101.4	72.3	76.5	86.4	71.0	44.3	**19,741.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	28.0	31.0	**2,887.0**
H2O	1992	13.3	14.3	19.3	21.6	23.6	30.5	26.6	25.0	47.5	11.9	25.3	19.5	**2,211.8**
OIL	1992	63.8	62.1	81.0	96.7	90.3	116.1	102.1	115.3	92.6	51.7	110.2	109.4	**18,707.1**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,526.0**
H2O	1991	29.6	26.9	35.0	20.2	19.2	23.7	25.7	14.4	24.7	24.1	15.1	15.2	**1,933.4**
OIL	1991	137.2	117.6	130.0	90.4	95.7	112.6	132.0	74.8	164.0	143.4	104.2	81.2	**17,615.8**

Licence ***3342*** Well Name ***Waskada Unit No. 8 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 D*** Field Code ***3*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	**4,648.0**
H2O	2000	376.8	385.7	304.9	355.8	375.6	309.7	324.7	264.2	237.4	215.3	267.9	238.8	**32,959.1**
OIL	2000	35.9	29.7	56.0	60.0	56.7	57.3	43.7	25.3	16.0	17.0	17.7	8.8	**11,089.6**
DAY	1999	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,293.0**
H2O	1999	310.4	267.0	323.7	321.8	304.0	308.2	351.3	310.2	328.5	408.2	372.9	333.9	**29,302.3**
OIL	1999	39.2	36.5	39.3	36.7	50.8	51.8	51.2	52.4	37.1	21.7	41.8	59.9	**10,665.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**3,929.0**
H2O	1998	268.5	228.2	241.3	250.1	332.9	269.7	148.2	266.3	292.0	245.9	250.8	286.1	**25,362.2**
OIL	1998	60.2	53.8	54.3	71.6	49.0	39.0	20.4	11.3	8.6	5.8	7.1	29.6	**10,147.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	27.0	31.0	30.0	31.0	**3,573.0**
H2O	1997	251.3	264.0	187.1	175.9	236.8	227.7	234.0	175.8	274.6	242.4	264.8	287.0	**22,282.2**
OIL	1997	38.9	24.8	5.6	5.9	20.2	17.7	52.8	39.8	0.0	42.7	23.0	50.2	**9,736.4**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	25.0	30.0	**3,219.0**
H2O	1996	580.6	291.3	228.0	246.2	275.9	318.9	322.1	278.3	294.0	319.2	223.6	204.0	**19,460.8**
OIL	1996	11.5	8.8	6.1	21.3	25.2	28.1	25.7	20.2	17.4	32.8	22.9	16.9	**9,414.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	13.0	0.0	18.0	**2,863.0**
H2O	1995	388.5	294.8	362.6	344.7	377.8	287.9	261.3	338.8	107.0	36.5	0.0	167.3	**15,878.7**
OIL	1995	34.0	36.2	49.9	47.0	41.7	42.6	23.1	22.9	3.3	1.5	0.0	5.5	**9,177.9**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,561.0**
H2O	1994	185.8	158.9	108.1	266.1	261.0	223.5	158.2	211.7	199.0	283.0	317.2	382.0	**12,911.5**
OIL	1994	83.7	63.3	53.5	37.2	34.9	41.8	72.2	64.9	50.5	47.0	42.5	38.0	**8,870.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,197.0**
H2O	1993	194.1	193.5	228.4	185.4	197.1	238.3	264.6	252.6	161.2	262.8	234.7	192.5	**10,157.0**
OIL	1993	74.8	62.3	81.2	120.5	80.6	61.6	75.1	74.8	54.9	72.2	75.6	107.9	**8,240.7**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,837.0**
H2O	1992	115.2	117.4	134.8	127.5	136.8	114.8	145.8	148.5	135.4	142.0	203.4	238.2	**7,551.8**
OIL	1992	163.6	147.2	165.5	158.1	154.6	133.7	150.3	114.7	129.2	133.6	89.1	91.2	**7,299.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,476.0**
H2O	1991	84.7	77.6	94.4	108.3	103.0	104.9	99.5	94.1	86.8	111.7	93.2	92.6	**5,792.0**
OIL	1991	152.7	135.1	148.1	124.2	156.4	167.7	172.4	170.2	165.7	186.4	186.7	163.4	**5,668.4**

UWI ***100.08-08-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	**5,477.0**
H2O	2000	6.8	7.0	6.3	7.1	6.7	6.6	6.6	5.5	5.0	5.7	5.7	5.5	**976.3**
OIL	2000	3.7	3.5	3.7	3.8	3.9	3.7	3.7	3.4	2.7	3.6	3.5	3.9	**2,064.4**

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Licence ***3342*** Well Name ***Waskada Unit No. 8 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,122.0**
H2O	1999	5.9	5.2	6.3	6.2	5.9	6.0	7.1	6.4	6.1	7.0	7.3	6.6	**901.8**
OIL	1999	3.9	3.4	3.8	3.8	4.1	3.8	4.0	3.5	3.9	4.0	3.7	3.8	**2,021.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**4,758.0**
H2O	1998	5.6	4.6	5.2	5.6	6.7	5.4	3.0	5.1	6.0	6.5	5.6	5.1	**825.8**
OIL	1998	4.4	3.9	4.5	4.4	4.5	4.2	2.3	4.3	4.1	4.2	3.8	3.8	**1,975.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	26.0	31.0	30.0	31.0	**4,406.0**
H2O	1997	5.4	5.3	5.1	4.8	5.6	4.6	5.2	4.1	4.5	5.0	5.7	6.0	**761.4**
OIL	1997	4.3	4.3	4.3	4.4	4.6	4.6	4.4	3.3	3.6	4.1	4.4	4.4	**1,927.2**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	25.0	30.0	**4,055.0**
H2O	1996	8.9	4.4	4.5	4.7	5.2	5.6	5.8	5.7	5.7	5.5	3.9	4.6	**700.1**
OIL	1996	4.0	3.7	3.9	4.1	4.2	3.8	3.7	3.7	3.9	4.2	3.3	4.2	**1,876.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	13.0	0.0	18.0	**3,699.0**
H2O	1995	10.3	8.5	10.3	10.2	9.0	6.6	8.8	7.9	7.2	2.7	0.0	2.5	**635.6**
OIL	1995	3.6	3.3	4.1	4.2	4.1	4.6	4.3	4.0	4.4	1.8	0.0	2.4	**1,829.8**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,397.0**
H2O	1994	5.5	5.0	6.2	6.2	5.8	5.5	4.3	5.6	5.4	6.9	7.9	9.6	**551.6**
OIL	1994	4.0	3.8	4.0	4.5	4.5	4.1	4.4	4.3	4.0	4.4	3.9	3.5	**1,789.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**3,033.0**
H2O	1993	5.3	5.9	6.6	6.5	7.2	7.1	6.8	6.7	5.5	6.8	5.6	5.5	**477.7**
OIL	1993	4.5	4.2	4.9	4.7	4.5	4.1	4.7	4.5	4.2	4.2	4.1	4.4	**1,739.6**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,673.0**
H2O	1992	6.1	5.5	6.3	5.7	6.7	6.2	6.9	6.4	6.1	5.9	5.7	5.6	**402.2**
OIL	1992	3.9	3.8	4.3	4.3	4.3	4.0	4.0	4.4	3.9	3.8	4.0	4.2	**1,686.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,312.0**
H2O	1991	5.2	4.5	5.7	5.1	5.7	6.1	6.1	6.2	5.7	6.1	4.8	4.9	**329.1**
OIL	1991	3.9	3.4	4.0	3.7	4.3	4.5	4.7	4.9	4.6	4.6	4.5	3.9	**1,637.7**

Licence ***3343*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	20.0	29.0	31.0	30.0	9.0	4.0	31.0	27.0	23.0	31.0	30.0	28.0	**5,780.9**
H2O	2000	12.1	16.4	11.3	10.6	2.6	3.3	7.3	13.6	16.7	19.7	19.2	7.9	**5,147.5**
OIL	2000	34.3	51.1	46.8	46.4	13.2	0.0	27.6	46.2	40.2	60.4	51.1	36.0	**17,006.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**5,487.9**
H2O	1999	5.7	5.7	9.0	9.7	8.2	6.9	10.2	7.8	6.9	8.8	9.1	10.5	**5,006.8**
OIL	1999	55.1	50.0	61.1	56.4	55.9	52.1	52.5	47.6	51.6	55.3	47.2	48.0	**16,553.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,124.9**
H2O	1998	14.6	10.0	10.9	9.5	14.0	10.6	2.8	4.9	6.2	4.7	7.4	5.6	**4,908.3**
OIL	1998	83.7	66.9	70.2	69.5	79.7	70.9	60.8	63.3	59.5	51.4	49.9	57.4	**15,920.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,759.9**
H2O	1997	14.8	14.0	14.9	15.7	24.5	16.9	14.7	13.3	26.4	14.1	13.9	13.5	**4,807.1**
OIL	1997	82.6	67.2	88.0	92.6	103.2	103.4	81.3	81.7	65.3	75.4	81.0	86.4	**15,137.1**
DAY	1996	30.0	26.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,397.9**
H2O	1996	62.5	40.3	27.4	14.4	22.4	24.2	31.7	31.2	28.5	22.8	17.2	13.9	**4,610.4**
OIL	1996	63.2	71.9	84.9	76.3	82.8	73.2	66.9	58.6	89.1	102.2	92.2	86.1	**14,129.0**
DAY	1995	31.0	28.0	31.0	9.0	6.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**4,039.9**
H2O	1995	69.3	92.6	101.0	20.8	19.2	43.4	50.1	133.7	65.5	30.0	32.8	32.4	**4,273.9**
OIL	1995	83.7	71.0	70.0	13.8	11.2	123.2	52.0	60.0	73.8	75.2	67.9	80.9	**13,181.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,722.9**
H2O	1994	20.2	17.5	12.4	9.7	17.3	11.3	12.4	26.8	43.8	31.0	44.4	77.5	**3,583.1**

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Licence ***3343*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	69.1	76.6	82.1	82.8	59.4	59.3	81.2	111.2	68.7	85.6	69.9	83.6	**12,398.9**
DAY	1993	26.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,359.9**
H2O	1993	16.1	21.8	15.8	13.1	13.8	15.3	16.2	16.1	14.3	12.5	15.0	13.5	**3,258.8**
OIL	1993	79.0	77.1	69.0	43.7	65.1	58.0	71.6	65.2	71.8	50.1	67.0	65.2	**11,469.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	29.0	27.0	30.0	31.0	30.0	31.0	**3,003.9**
H2O	1992	26.3	21.8	31.3	27.8	28.2	32.9	18.0	65.7	26.5	18.9	11.8	14.2	**3,075.3**
OIL	1992	64.1	66.4	76.3	71.9	84.0	94.3	58.4	122.5	59.4	51.9	43.3	71.0	**10,686.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,643.9**
H2O	1991	25.1	20.1	23.6	24.4	24.8	24.7	28.4	28.2	23.9	15.4	19.9	23.6	**2,751.9**
OIL	1991	79.4	66.7	76.5	66.8	83.6	83.6	89.8	101.6	86.2	85.1	77.6	67.6	**9,823.1**

Licence ***3344*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.6**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,257.2**
DAY	1996	31.0	28.0	31.0	28.0	29.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	**3,562.6**
H2O	1996	2.7	1.3	0.8	1.6	6.7	7.5	0.7	0.0	0.0	0.0	0.0	0.0	**1,900.0**
OIL	1996	4.9	4.3	3.3	5.6	2.9	1.5	0.2	0.0	0.0	0.0	0.0	0.0	**2,257.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,380.6**
H2O	1995	9.8	13.5	12.1	16.7	10.7	4.3	60.2	15.8	5.8	2.6	1.3	1.4	**1,878.7**
OIL	1995	2.5	4.1	5.1	6.3	4.2	2.1	12.8	3.9	2.5	4.1	3.3	5.0	**2,234.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,028.6**
H2O	1994	6.6	7.3	12.8	7.6	12.1	8.1	8.9	4.7	3.0	6.4	6.6	9.4	**1,724.5**
OIL	1994	3.6	4.1	6.1	4.8	4.6	7.2	5.9	4.6	2.3	3.0	2.3	2.7	**2,178.6**
DAY	1993	30.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,665.6**
H2O	1993	10.1	11.2	11.4	9.0	8.4	13.3	10.6	9.2	5.6	10.4	13.1	9.9	**1,631.0**
OIL	1993	12.1	11.3	12.1	5.1	9.4	6.3	6.4	4.8	3.8	5.1	2.7	4.1	**2,127.4**
DAY	1992	12.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	20.0	31.0	30.0	31.0	**2,308.6**
H2O	1992	6.2	17.4	16.9	16.1	19.2	14.8	16.5	10.3	10.0	16.2	13.5	13.4	**1,508.8**
OIL	1992	6.9	18.1	18.5	17.8	18.5	13.7	12.8	11.7	11.7	15.5	13.4	13.4	**2,044.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**1,977.6**
H2O	1991	13.1	10.5	11.4	10.4	14.3	6.5	13.7	11.5	13.1	8.6	8.7	4.3	**1,338.3**
OIL	1991	14.9	13.3	13.8	12.7	19.1	17.5	20.3	15.5	18.3	11.2	14.1	5.9	**1,872.2**

Licence ***3345*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	**4,921.6**
H2O	2000	2.4	3.0	2.1	2.5	2.7	3.1	3.1	2.2	2.7	3.1	2.1	1.9	**11,583.0**
OIL	2000	12.8	11.6	11.4	11.4	11.8	10.7	11.1	10.3	9.3	18.4	11.4	11.7	**5,698.2**
DAY	1999	31.0	28.0	31.0	30.0	25.0	30.0	26.0	7.0	30.0	31.0	30.0	31.0	**4,565.6**
H2O	1999	2.2	1.4	1.7	0.8	0.2	0.2	0.5	0.1	0.3	1.1	2.2	1.9	**11,552.1**
OIL	1999	13.9	12.9	13.7	6.1	3.2	3.3	2.2	0.4	3.6	5.0	10.7	14.0	**5,556.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,235.6**
H2O	1998	2.0	1.8	2.0	1.7	1.7	1.6	2.0	2.3	2.4	2.3	2.4	2.4	**11,539.5**
OIL	1998	13.7	15.0	16.6	13.6	14.2	14.1	11.8	13.2	14.6	13.8	13.1	13.6	**5,467.3**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,870.6**
H2O	1997	2.5	4.0	4.1	4.3	4.2	2.7	2.1	2.6	2.0	1.5	2.8	1.8	**11,514.9**
OIL	1997	14.4	13.8	15.3	15.4	13.9	12.6	10.9	12.9	16.6	16.9	12.8	12.9	**5,300.0**

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Licence ***3345*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,506.6**
H2O	1996	17.1	10.5	10.3	6.4	1.0	1.5	3.0	3.9	3.8	2.0	1.8	2.5	**11,480.3**
OIL	1996	11.1	12.3	13.0	9.1	4.3	5.1	8.0	9.1	9.3	10.7	12.1	17.4	**5,131.6**
DAY	1995	31.0	28.0	31.0	23.0	22.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,144.6**
H2O	1995	13.3	11.8	14.4	3.4	6.3	7.1	13.4	23.2	23.8	23.4	12.0	10.9	**11,416.5**
OIL	1995	6.8	7.0	8.6	2.2	6.5	8.4	11.6	20.3	22.6	22.2	15.3	13.2	**5,010.1**
DAY	1994	31.0	26.0	31.0	30.0	25.0	16.0	31.0	31.0	30.0	31.0	22.0	14.0	**2,796.6**
H2O	1994	2.6	0.6	3.8	4.0	3.5	1.8	4.9	15.7	18.4	12.1	5.5	5.6	**11,253.5**
OIL	1994	22.6	5.7	12.2	7.8	2.1	1.3	5.1	13.6	14.6	8.6	3.4	2.4	**4,865.4**
DAY	1993	31.0	28.0	30.0	30.0	31.0	22.0	31.0	22.0	0.0	25.0	30.0	31.0	**2,478.6**
H2O	1993	16.4	4.5	9.3	10.9	12.6	8.6	10.6	6.9	0.0	4.0	2.4	5.7	**11,175.0**
OIL	1993	19.1	6.9	34.9	35.7	34.3	23.4	33.7	20.6	0.0	40.1	33.6	59.3	**4,766.0**
DAY	1992	21.0	25.0	0.0	4.0	15.0	0.0	11.0	9.0	4.0	31.0	25.0	18.0	**2,167.6**
H2O	1992	16.4	6.7	0.0	2.3	6.4	0.0	1.5	1.1	1.5	25.2	16.4	18.9	**11,083.1**
OIL	1992	29.5	12.6	0.0	6.0	15.7	0.0	11.0	9.8	6.4	30.7	23.1	17.7	**4,424.4**
DAY	1991	10.0	24.0	19.0	15.0	0.0	0.0	0.0	3.0	9.0	0.0	0.0	21.0	**2,004.6**
H2O	1991	5.4	12.8	11.4	8.5	0.0	0.0	0.0	1.9	0.0	0.0	0.0	6.1	**10,986.7**
OIL	1991	12.2	28.5	24.0	18.2	0.0	0.0	0.0	4.6	0.3	0.0	0.0	17.2	**4,261.9**

Licence ***3347*** Well Name ***Waskada Unit No. 8 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	80.9	82.7	91.7	138.1	113.2	162.7	120.2	174.1	226.4	109.8	138.3	32.2	**56,187.2**
WIN	1999	118.8	83.3	96.5	94.2	99.2	81.0	84.3	0.0	0.0	0.0	102.7	127.3	**54,716.9**
WIN	1998	164.7	86.5	184.8	73.2	68.3	66.6	77.0	70.6	73.2	80.5	93.7	81.1	**53,829.6**
WIN	1997	182.1	273.2	210.0	175.3	215.1	141.4	160.0	149.6	279.9	140.5	211.5	178.4	**52,709.4**
WIN	1996	398.2	557.4	332.8	419.1	322.9	268.3	246.3	387.6	132.6	311.2	220.4	237.6	**50,392.4**
WIN	1995	226.0	151.6	311.2	241.0	440.2	290.8	235.0	429.6	316.1	205.1	281.1	371.7	**46,558.0**
WIN	1994	0.0	0.0	394.3	461.5	334.9	132.0	110.3	160.4	199.3	171.6	198.4	249.1	**43,058.6**
WIN	1993	235.6	698.4	837.7	468.6	568.4	692.9	524.3	568.1	577.2	695.6	295.7	343.6	**40,646.8**
WIN	1992	254.7	211.4	237.3	163.5	171.1	247.6	319.7	277.5	249.6	272.5	230.2	240.0	**34,140.7**
WIN	1991	162.2	263.9	372.0	241.5	272.9	129.3	209.8	250.8	141.2	101.7	202.4	175.0	**31,265.6**

Licence ***3348*** Well Name ***Waskada Unit No. 8 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	199.4	176.8	145.6	146.9	150.9	177.5	229.0	194.3	205.3	241.5	175.3	180.6	**80,423.0**
WIN	1999	278.0	268.4	295.9	281.0	291.7	249.2	287.2	263.9	234.7	336.1	269.9	202.0	**78,199.9**
WIN	1998	221.6	228.3	228.8	211.7	208.1	237.6	221.1	210.2	216.7	249.6	265.8	272.5	**74,941.9**
WIN	1997	253.8	357.3	281.7	301.4	300.8	301.2	292.8	297.7	400.5	205.3	395.0	324.2	**72,169.9**
WIN	1996	330.0	392.4	431.8	372.6	425.3	329.8	390.7	519.9	184.8	413.3	311.9	351.3	**68,458.2**
WIN	1995	187.3	186.3	240.6	298.2	200.6	210.6	286.8	649.4	345.0	247.9	374.4	391.5	**64,004.4**
WIN	1994	0.0	340.2	548.3	573.1	359.2	158.4	163.6	342.6	191.0	159.5	250.1	319.6	**60,385.8**
WIN	1993	575.1	1042.7	1474.7	881.0	1335.4	1372.4	1419.9	1322.6	1278.5	1308.2	754.2	807.0	**56,980.2**
WIN	1992	547.3	461.8	483.7	517.5	531.8	524.2	407.5	536.3	496.4	549.4	539.6	565.7	**43,408.5**
WIN	1991	504.8	445.8	486.3	343.7	360.4	163.9	411.5	533.7	300.3	443.5	403.9	455.2	**37,247.3**

Licence ***3349*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence ***3349*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	29.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	**5,793.8**
H2O	2000	20.8	23.0	24.4	23.2	22.0	29.7	32.2	29.5	53.9	74.6	46.2	38.9	**2,849.5**
OIL	2000	57.7	60.9	69.2	55.2	54.5	65.8	75.5	52.6	44.3	65.0	67.6	69.0	**16,393.2**
DAY	1999	31.0	27.0	31.0	11.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,441.8**
H2O	1999	19.4	20.7	21.7	6.8	27.4	37.6	30.8	19.4	18.2	26.4	24.7	20.3	**2,431.1**
OIL	1999	56.8	51.6	59.3	23.0	95.5	59.7	64.9	55.3	59.1	53.0	48.2	54.4	**15,655.9**
DAY	1998	31.0	28.0	26.0	30.0	31.0	30.0	31.0	29.0	30.0	25.0	30.0	31.0	**5,101.8**
H2O	1998	41.4	16.7	18.9	22.9	16.7	19.8	19.1	26.5	23.6	23.0	23.6	24.1	**2,157.7**
OIL	1998	40.6	65.6	76.0	78.5	82.6	66.2	59.4	68.2	68.0	52.0	65.5	56.2	**14,975.1**
DAY	1997	31.0	28.0	21.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,749.8**
H2O	1997	11.6	8.5	8.4	7.4	19.3	15.2	16.7	19.5	19.2	22.0	18.3	19.6	**1,881.4**
OIL	1997	78.9	88.9	63.1	64.1	77.1	73.4	69.2	69.0	61.1	74.6	76.2	69.3	**14,196.3**
DAY	1996	31.0	20.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,397.8**
H2O	1996	12.3	4.2	11.6	5.5	4.0	14.6	25.6	22.3	15.8	11.8	8.2	5.9	**1,695.7**
OIL	1996	81.8	59.1	99.7	42.3	73.1	76.8	75.4	74.6	66.3	87.7	82.6	67.9	**13,331.4**
DAY	1995	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,044.8**
H2O	1995	15.5	26.7	38.6	50.1	27.3	5.3	21.3	12.5	6.0	6.4	12.4	7.1	**1,553.9**
OIL	1995	59.3	81.8	103.5	96.2	93.7	99.3	113.8	105.8	95.6	105.0	88.5	92.5	**12,444.1**
DAY	1994	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**3,681.8**
H2O	1994	6.9	6.2	11.2	8.6	4.4	4.0	4.0	5.4	5.2	4.7	12.5	20.8	**1,324.7**
OIL	1994	88.7	81.9	136.8	143.4	98.1	69.8	82.8	95.9	70.0	65.2	59.2	57.0	**11,309.1**
DAY	1993	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,324.8**
H2O	1993	8.8	11.1	9.2	9.6	13.8	10.4	8.6	7.7	7.3	7.6	2.8	5.5	**1,230.8**
OIL	1993	78.3	81.2	79.5	71.2	94.1	80.3	80.2	68.7	78.2	69.3	64.4	63.8	**10,260.3**
DAY	1992	31.0	26.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,964.8**
H2O	1992	10.7	13.4	18.1	16.7	16.1	7.7	10.4	12.5	10.8	10.2	6.6	8.2	**1,128.4**
OIL	1992	67.5	62.7	78.3	70.5	72.2	72.0	74.5	75.8	71.8	69.9	74.5	68.3	**9,351.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,602.8**
H2O	1991	14.2	12.3	14.8	11.3	11.5	11.1	10.3	11.5	9.9	10.9	8.9	10.9	**987.0**
OIL	1991	100.4	78.9	87.4	80.5	89.6	85.4	82.7	93.8	84.6	85.9	87.6	76.2	**8,493.1**

Licence ***3350*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	31.0	**4,021.4**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.1	46.5	46.5	49.6	**5,592.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	17.4	13.8	14.1	**3,903.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,909.4**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,414.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,845.1**
DAY	1998	0.0	0.0	0.0	0.0	31.0	0.0	31.0	31.0	30.0	26.0	0.0	0.0	**3,909.4**
H2O	1998	0.0	0.0	0.0	0.0	8.3	0.0	10.9	10.8	10.6	9.1	0.0	0.0	**5,414.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,845.1**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,760.4**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,364.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,845.1**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	27.0	0.0	0.0	0.0	0.0	**3,760.4**
H2O	1996	23.3	7.7	9.0	7.8	11.4	18.7	8.5	5.1	0.0	0.0	0.0	0.0	**5,364.7**
OIL	1996	7.0	6.5	3.7	2.3	2.0	1.8	2.4	3.3	0.0	0.0	0.0	0.0	**3,845.1**
DAY	1995	25.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**3,524.4**
H2O	1995	37.0	45.0	53.9	47.7	34.6	26.0	29.4	14.9	19.8	44.6	32.8	11.2	**5,273.2**

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Licence ***3350*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	5.9	5.2	6.4	9.0	5.2	5.2	6.3	7.7	12.4	15.6	13.8	7.0	**3,816.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,187.4**
H2O	1994	1.0	1.2	23.3	19.3	25.5	32.2	26.3	7.8	16.9	27.9	35.7	32.3	**4,876.3**
OIL	1994	11.4	15.1	19.7	28.2	38.4	32.4	24.5	1.3	3.5	13.1	30.9	19.3	**3,716.4**
DAY	1993	31.0	28.0	31.0	24.0	20.0	19.0	29.0	25.0	30.0	31.0	25.0	15.0	**2,823.4**
H2O	1993	1.1	6.1	7.3	6.3	3.2	0.5	2.0	0.5	0.4	0.4	0.4	0.8	**4,626.9**
OIL	1993	14.0	12.2	19.2	8.7	7.2	3.7	18.8	6.0	5.2	4.6	3.8	9.1	**3,478.6**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	25.0	30.0	31.0	**2,515.4**
H2O	1992	15.5	5.9	7.8	3.0	2.2	3.6	0.7	1.3	1.3	1.4	1.2	1.3	**4,597.9**
OIL	1992	66.3	33.0	39.8	16.9	11.0	13.3	5.8	7.6	7.5	9.7	10.7	10.6	**3,366.1**
DAY	1991	30.0	26.0	31.0	30.0	31.0	30.0	31.0	8.0	27.0	31.0	30.0	13.0	**2,158.4**
H2O	1991	6.7	1.3	1.6	2.2	1.7	3.7	4.8	5.1	5.1	4.5	4.6	3.3	**4,552.7**
OIL	1991	32.2	6.7	8.1	10.9	10.6	19.0	18.3	17.9	26.8	25.0	27.4	18.4	**3,133.9**

Licence ***3351*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,601.1**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,866.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.8**
DAY	1996	18.0	29.0	29.0	28.0	29.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,601.1**
H2O	1996	0.5	0.8	3.3	2.0	2.2	2.3	1.1	0.0	0.0	0.0	0.0	0.0	**1,866.8**
OIL	1996	6.1	6.9	8.5	10.4	8.3	5.3	2.9	0.0	0.0	0.0	0.0	0.0	**2,736.8**
DAY	1995	31.0	24.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	24.0	29.0	**3,420.1**
H2O	1995	0.6	0.4	0.7	0.7	4.3	5.9	13.6	0.0	0.0	0.0	1.8	0.9	**1,854.6**
OIL	1995	4.4	3.4	5.6	7.2	10.2	12.8	11.2	0.0	0.0	0.0	11.6	9.5	**2,688.4**
DAY	1994	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,160.1**
H2O	1994	0.2	0.3	0.4	0.2	0.1	0.2	0.0	0.1	0.4	0.7	0.1	0.6	**1,825.7**
OIL	1994	4.2	5.6	4.8	6.4	5.6	5.4	4.7	4.2	9.9	9.0	4.4	5.3	**2,612.5**
DAY	1993	31.0	28.0	22.0	21.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	28.0	**2,799.1**
H2O	1993	0.4	0.7	0.8	1.9	0.4	0.8	0.4	0.5	0.4	0.5	0.2	0.0	**1,822.4**
OIL	1993	4.8	10.9	12.3	24.5	10.0	6.4	5.6	5.9	6.8	6.2	5.0	1.9	**2,543.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	4.0	28.0	**2,461.1**
H2O	1992	1.7	0.4	0.5	0.3	0.8	0.4	0.4	0.6	0.7	0.5	0.0	0.9	**1,815.4**
OIL	1992	27.7	7.0	10.5	10.6	8.3	6.7	3.7	6.9	6.8	6.4	0.9	8.3	**2,442.7**
DAY	1991	15.0	27.0	31.0	30.0	31.0	30.0	30.0	30.0	24.0	31.0	30.0	31.0	**2,128.1**
H2O	1991	1.1	1.0	1.3	1.6	1.2	1.8	2.1	0.8	0.4	1.1	0.7	1.7	**1,808.2**
OIL	1991	27.0	27.9	25.5	23.7	26.9	30.3	36.8	16.1	13.3	22.8	18.9	23.9	**2,338.9**

Licence ***3352*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,872.3**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,872.3**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,872.3**
WIN	1997	31.0	83.8	63.8	37.0	32.6	32.9	1.3	0.0	0.0	0.0	0.0	0.0	**33,872.3**
WIN	1996	130.9	0.0	20.4	1.0	0.0	0.0	0.0	0.0	96.3	187.0	12.9	0.0	**33,589.9**
WIN	1995	74.3	138.5	163.6	226.6	196.0	86.9	220.3	77.4	95.0	80.0	43.0	0.0	**33,141.4**
WIN	1994	0.7	99.5	135.3	167.9	103.5	45.9	0.0	0.0	81.3	73.5	90.0	112.6	**31,739.8**
WIN	1993	65.6	45.1	0.0	71.3	135.6	96.5	86.9	55.1	13.7	10.7	20.9	34.5	**30,829.6**
WIN	1992	251.1	189.8	145.1	143.6	90.8	74.1	17.6	0.0	0.0	33.1	57.8	78.1	**30,193.7**

Manitoba Production
1991 To 2000

Licence ***3352*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1991	251.6	211.2	282.9	171.8	187.2	129.3	195.4	202.9	130.6	182.8	151.5	185.0	**29,112.6**

Licence ***3353*** Well Name ***Tundra et al Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,742.0**
H2O	2000	0.0	0.0	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,381.2**
OIL	2000	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,322.7**
DAY	1999	0.0	0.0	0.0	0.0	11.0	24.0	8.0	0.0	0.0	0.0	0.0	0.0	**4,738.0**
H2O	1999	0.0	0.0	0.0	0.0	59.2	56.6	8.4	0.0	0.0	0.0	0.0	0.0	**21,375.9**
OIL	1999	0.0	0.0	0.0	0.0	3.2	8.2	2.9	0.0	0.0	0.0	0.0	0.0	**10,321.3**
DAY	1998	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,695.0**
H2O	1998	238.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,251.7**
OIL	1998	9.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,307.0**
DAY	1997	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	**4,660.0**
H2O	1997	231.9	218.4	215.1	161.7	149.9	207.8	221.3	205.5	205.6	233.9	234.4	221.6	**20,985.4**
OIL	1997	19.7	17.8	17.4	12.3	11.2	10.7	12.0	11.5	10.6	10.7	9.5	9.4	**10,295.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	29.0	31.0	**4,300.0**
H2O	1996	201.6	185.2	207.1	221.8	267.3	260.6	249.2	255.7	247.3	275.5	249.8	251.5	**18,478.3**
OIL	1996	29.0	28.1	29.6	20.5	18.8	17.9	18.6	18.3	17.9	19.9	18.7	19.4	**10,143.0**
DAY	1995	31.0	27.0	31.0	28.0	31.0	29.0	31.0	29.0	30.0	30.0	29.0	31.0	**3,938.0**
H2O	1995	197.4	183.0	204.6	192.1	197.3	189.9	196.3	185.6	191.6	193.0	175.2	203.7	**15,605.7**
OIL	1995	26.3	22.4	26.1	26.0	27.6	25.6	26.3	24.6	25.2	25.4	24.5	27.2	**9,886.3**
DAY	1994	30.0	28.0	22.0	30.0	31.0	30.0	30.0	28.0	28.0	31.0	30.0	31.0	**3,581.0**
H2O	1994	209.4	191.1	171.5	224.7	249.6	223.2	253.9	236.0	210.2	212.8	195.7	202.1	**13,296.0**
OIL	1994	50.3	45.3	36.5	36.9	30.9	26.5	25.3	23.6	26.0	30.5	27.5	28.8	**9,579.1**
DAY	1993	30.0	28.0	30.0	30.0	30.0	28.0	30.0	29.0	29.0	31.0	16.0	31.0	**3,232.0**
H2O	1993	132.8	119.6	133.0	136.1	149.5	155.4	162.5	153.5	154.2	135.0	71.4	194.8	**10,715.8**
OIL	1993	42.4	40.5	33.2	31.4	30.1	27.1	28.9	28.7	28.7	30.9	14.8	48.9	**9,191.0**
DAY	1992	30.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	29.0	30.0	**2,890.0**
H2O	1992	152.2	124.9	113.4	122.0	153.3	152.0	155.9	134.0	131.7	143.8	148.4	136.3	**9,018.0**
OIL	1992	55.0	44.5	46.1	45.1	53.0	51.8	50.1	45.0	40.7	40.9	42.2	41.4	**8,805.4**
DAY	1991	31.0	27.0	29.0	30.0	30.0	29.0	29.0	30.0	29.0	31.0	29.0	30.0	**2,533.0**
H2O	1991	117.8	105.7	107.0	109.9	117.1	152.3	142.4	147.5	146.9	164.3	144.7	156.5	**7,350.1**
OIL	1991	63.8	48.0	51.2	53.0	55.0	60.2	57.7	59.4	55.4	58.5	53.9	52.1	**8,249.6**

Licence ***3357*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,680.0**
H2O	2000	33.2	27.2	26.5	21.1	21.2	21.5	22.2	21.4	26.3	32.0	30.8	41.3	**4,739.9**
OIL	2000	40.1	35.8	37.8	37.4	38.7	38.5	41.4	39.4	42.4	45.2	47.7	48.2	**7,584.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	28.0	30.0	0.0	18.0	31.0	30.0	31.0	**5,315.0**
H2O	1999	21.0	18.9	22.4	23.2	17.6	14.8	14.5	0.0	9.1	15.1	19.9	30.4	**4,415.2**
OIL	1999	40.3	38.7	42.6	36.3	46.8	44.4	45.5	0.0	28.7	48.9	46.6	39.8	**7,091.6**
DAY	1998	30.0	14.0	31.0	29.0	31.0	30.0	30.0	23.0	30.0	30.0	30.0	31.0	**4,996.0**
H2O	1998	33.1	14.3	34.4	35.1	35.5	25.7	29.4	20.6	25.4	18.8	18.9	19.7	**4,208.3**
OIL	1998	29.9	16.0	30.2	27.5	28.7	42.2	44.7	33.9	42.8	42.1	43.0	42.5	**6,633.0**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**4,657.0**
H2O	1997	41.5	39.0	33.8	25.1	26.0	37.4	37.2	33.7	32.3	34.7	33.6	31.8	**3,897.4**
OIL	1997	39.5	35.4	33.8	28.5	35.3	34.9	35.9	32.9	29.2	31.7	30.1	29.9	**6,209.5**

Manitoba Production
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Licence ***3357*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	27.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,296.0**
H2O	1996	32.4	29.8	29.0	32.2	39.2	48.2	44.6	45.7	45.7	47.7	46.1	44.9	**3,491.3**
OIL	1996	36.9	35.8	32.9	36.3	35.5	37.0	37.1	36.7	37.0	38.4	38.8	38.9	**5,812.4**
DAY	1995	31.0	27.0	31.0	28.0	31.0	0.0	31.0	30.0	30.0	30.0	29.0	28.0	**3,937.0**
H2O	1995	33.2	30.8	33.6	31.6	32.4	32.3	36.2	36.6	36.4	36.7	32.6	32.9	**3,005.8**
OIL	1995	43.0	36.8	40.5	38.4	40.8	39.0	38.8	37.5	37.3	37.5	34.0	32.6	**5,371.1**
DAY	1994	26.0	28.0	31.0	28.0	31.0	27.0	30.0	31.0	29.0	28.0	30.0	31.0	**3,611.0**
H2O	1994	34.0	37.0	46.8	35.9	37.8	21.4	32.8	33.8	32.9	28.9	32.5	34.0	**2,600.5**
OIL	1994	45.1	48.5	55.1	50.1	55.9	54.2	80.9	83.6	52.2	41.9	44.5	47.2	**4,914.9**
DAY	1993	31.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	25.0	**3,261.0**
H2O	1993	23.1	18.0	24.9	26.8	31.0	32.3	32.7	31.7	28.8	27.8	27.7	24.2	**2,192.7**
OIL	1993	36.4	32.4	37.7	38.6	41.8	37.9	39.0	39.6	35.5	44.5	41.7	33.6	**4,255.7**
DAY	1992	31.0	27.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,908.0**
H2O	1992	19.3	24.4	25.3	24.7	23.5	22.5	24.1	21.4	26.7	25.5	25.2	23.7	**1,863.7**
OIL	1992	44.5	34.9	44.0	42.9	41.9	39.6	40.0	36.9	37.6	35.1	35.0	35.5	**3,797.0**
DAY	1991	25.0	27.0	28.0	30.0	30.0	29.0	26.0	25.0	29.0	31.0	28.0	30.0	**2,548.0**
H2O	1991	27.7	39.2	38.4	40.8	25.3	17.6	14.7	14.7	17.0	18.9	16.1	18.0	**1,577.4**
OIL	1991	34.5	40.0	41.2	44.1	43.4	44.4	38.1	36.5	40.8	43.1	38.4	38.4	**3,329.1**

Licence ***3358*** Well Name ***Campbell Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-05-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	30.0	27.0	1.0	30.0	17.0	0.0	0.0	0.0	19.0	24.0	0.0	0.0	**1,536.0**
H2O	1992	122.1	114.2	78.2	126.1	72.9	0.0	0.0	0.0	100.8	249.0	0.0	0.0	**3,097.7**
OIL	1992	23.8	18.8	8.5	13.6	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.5**
DAY	1991	0.0	2.0	0.0	0.0	10.0	14.0	16.0	30.0	30.0	29.0	29.0	30.0	**1,388.0**
H2O	1991	0.0	1.0	0.0	0.0	8.6	9.1	29.2	104.5	103.8	113.8	117.5	121.4	**2,234.4**
OIL	1991	0.0	3.0	0.0	0.0	2.5	3.3	5.0	20.3	27.8	18.8	20.5	20.1	**869.8**

Licence ***3359*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	**5,175.2**
H2O	2000	3.4	4.8	3.7	3.8	2.6	2.2	2.3	2.2	3.9	5.6	2.3	2.6	**1,118.7**
OIL	2000	35.5	35.3	36.7	31.3	35.8	29.5	25.1	26.9	25.8	34.9	32.9	38.2	**7,202.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,820.2**
H2O	1999	2.7	2.5	3.0	2.9	2.8	3.7	5.1	3.9	3.6	4.5	4.4	2.7	**1,079.3**
OIL	1999	41.9	39.7	39.7	38.8	43.1	38.2	42.2	35.2	35.3	36.3	34.6	33.5	**6,814.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,456.2**
H2O	1998	5.6	3.4	3.5	4.6	3.8	2.6	1.8	3.1	2.1	3.6	3.7	1.8	**1,037.5**
OIL	1998	99.0	73.3	74.2	68.4	66.0	58.1	54.5	58.4	48.6	46.9	43.9	45.9	**6,356.3**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**4,091.2**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	**997.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	114.6	**5,619.1**
DAY	1996	31.0	29.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,050.2**
H2O	1996	3.5	1.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**981.8**
OIL	1996	6.2	5.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,474.0**
DAY	1995	0.0	3.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,981.2**
H2O	1995	0.0	0.6	4.8	3.8	3.0	3.4	5.2	3.1	2.5	2.0	1.4	2.3	**976.5**
OIL	1995	0.0	0.6	5.9	6.1	7.9	8.0	7.2	4.8	4.5	3.9	3.7	7.0	**5,460.9**
DAY	1994	31.0	28.0	29.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,672.2**

Manitoba Production
1991 To 2000

Licence ***3359*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	10.9	2.6	5.2	2.5	4.6	6.0	3.9	2.0	3.4	3.8	4.6	3.4	**944.4**
OIL	1994	15.4	17.9	17.4	4.5	8.4	7.3	7.3	5.2	5.3	4.3	3.9	2.2	**5,401.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,324.2**
H2O	1993	2.0	2.0	2.1	1.8	1.7	1.9	1.6	1.2	1.7	1.9	1.6	0.9	**891.5**
OIL	1993	22.1	26.4	18.4	19.1	15.5	19.0	19.1	15.9	27.2	25.6	22.5	12.9	**5,302.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,959.2**
H2O	1992	3.8	3.4	2.9	2.5	4.0	2.6	2.0	2.5	1.2	2.1	2.1	1.3	**871.1**
OIL	1992	25.5	24.8	25.2	24.3	15.6	21.5	16.8	23.3	12.5	21.0	22.1	13.9	**5,058.5**
DAY	1991	28.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,593.2**
H2O	1991	3.2	2.9	4.1	4.1	3.1	3.9	4.4	4.2	4.3	4.2	3.2	3.5	**840.7**
OIL	1991	26.0	22.8	30.2	30.4	31.9	30.8	37.7	34.5	35.9	33.3	30.5	28.8	**4,812.0**

Licence ***3361*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,295.0**
H2O	1997	279.5	337.6	195.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,357.1**
OIL	1997	1.3	1.8	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,251.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	28.0	31.0	**4,226.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.6	**11,544.8**
OIL	1996	27.3	26.5	27.9	26.8	26.5	26.2	13.6	11.4	11.5	12.0	11.2	7.3	**11,245.9**
DAY	1995	31.0	28.0	31.0	28.0	2.0	0.0	28.0	31.0	30.0	30.0	29.0	29.0	**3,864.0**
H2O	1995	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,357.2**
OIL	1995	72.7	44.6	38.6	35.3	2.3	27.3	30.7	34.0	32.7	32.9	29.9	25.2	**11,017.7**
DAY	1994	30.0	28.0	31.0	28.0	4.0	30.0	30.0	31.0	29.0	30.0	30.0	30.0	**3,567.0**
H2O	1994	1.1	0.8	1.0	0.8	0.1	0.9	0.9	1.0	0.4	0.1	0.2	0.3	**11,356.9**
OIL	1994	102.7	79.6	87.8	79.9	11.8	90.8	86.8	89.5	94.4	108.5	94.2	77.2	**10,611.5**
DAY	1993	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,236.0**
H2O	1993	0.9	0.8	0.8	0.9	1.1	1.1	1.1	1.1	1.1	1.0	1.0	1.0	**11,349.3**
OIL	1993	104.4	96.7	104.1	105.4	113.4	97.4	100.4	105.6	104.9	112.6	101.2	101.2	**9,608.3**
DAY	1992	31.0	29.0	30.0	30.0	31.0	29.0	31.0	31.0	27.0	30.0	29.0	31.0	**2,875.0**
H2O	1992	1.6	0.9	0.9	0.8	0.9	8.0	6.5	1.0	0.0	0.0	1.1	1.1	**11,337.4**
OIL	1992	101.1	89.3	104.9	103.6	100.0	92.0	99.0	105.2	93.6	101.2	99.7	101.6	**8,361.0**
DAY	1991	30.0	27.0	23.0	30.0	30.0	23.0	30.0	30.0	29.0	31.0	29.0	30.0	**2,516.0**
H2O	1991	0.8	3.0	2.4	3.1	2.9	2.3	2.8	2.9	2.8	3.2	2.8	3.0	**11,314.6**
OIL	1991	84.6	88.0	74.5	97.1	99.3	83.0	103.7	103.2	96.2	101.5	93.7	90.4	**7,169.8**

Licence ***3362*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,365.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,389.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,249.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,365.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,389.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,249.8**
DAY	1998	31.0	25.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,365.0**
GAS	1998	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.4**
H2O	1998	147.2	115.7	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,389.7**
OIL	1998	9.0	7.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,249.8**
DAY	1997	31.0	28.0	31.0	3.0	14.0	0.0	0.0	20.0	30.0	7.0	3.0	31.0	**4,308.0**

Manitoba Production
1991 To 2000

Licence ***3362*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	1997	0.2	0.8	1.0	0.1	0.4	0.0	0.0	0.8	0.9	0.1	0.0	0.6	**9.6**
H2O	1997	153.8	141.3	155.7	14.2	69.2	0.0	0.0	94.1	142.6	33.5	12.8	147.5	**19,122.1**
OIL	1997	13.7	12.9	14.4	1.3	6.4	0.0	0.0	8.4	13.4	2.0	0.7	8.7	**4,233.3**
DAY	1996	31.0	29.0	31.0	10.0	2.0	0.0	27.0	31.0	25.0	30.0	5.0	31.0	**4,110.0**
GAS	1996	0.2	0.2	0.1	0.0	0.0	0.0	0.1	0.1	0.3	0.9	0.1	0.7	**4.7**
H2O	1996	170.0	138.8	154.8	48.6	9.7	0.0	138.2	190.0	171.9	143.6	23.9	156.5	**18,157.4**
OIL	1996	7.5	6.9	7.1	2.2	0.6	0.0	8.1	13.2	10.2	10.5	1.8	12.1	**4,151.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,858.0**
GAS	1995	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.3	0.3	0.4	0.2	0.1	**2.0**
H2O	1995	148.3	95.1	146.0	138.4	141.0	138.3	141.0	147.8	134.7	136.4	145.7	144.1	**16,811.4**
OIL	1995	15.9	14.3	15.7	17.7	13.7	7.4	6.2	7.2	6.8	7.5	7.5	7.3	**4,071.2**
DAY	1994	30.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,494.0**
H2O	1994	29.8	127.1	142.2	143.6	144.7	93.9	156.1	155.6	144.9	153.7	145.4	120.7	**15,154.6**
OIL	1994	16.8	18.6	13.1	13.1	15.0	3.7	21.9	17.8	18.6	13.2	14.8	16.2	**3,944.0**
DAY	1993	31.0	22.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,146.0**
H2O	1993	131.2	113.1	145.7	141.4	132.9	148.1	135.9	145.1	137.2	148.0	163.8	120.8	**13,596.9**
OIL	1993	21.6	12.3	16.8	15.0	21.8	15.0	20.6	14.2	22.2	11.2	14.3	18.7	**3,761.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	26.0	31.0	30.0	31.0	**2,789.0**
H2O	1992	141.7	135.9	141.0	112.1	139.9	135.9	135.2	145.4	122.3	149.5	137.9	137.0	**11,933.7**
OIL	1992	13.0	20.4	19.4	15.8	22.7	19.6	16.8	20.0	16.7	16.6	18.5	19.7	**3,557.5**
DAY	1991	28.0	28.0	29.0	30.0	25.0	29.0	29.0	31.0	27.0	31.0	30.0	31.0	**2,429.0**
H2O	1991	123.8	126.7	136.3	138.9	143.3	121.7	139.6	136.0	113.7	137.7	136.2	129.5	**10,299.9**
OIL	1991	24.9	22.4	25.0	21.9	9.4	35.8	21.1	22.7	24.4	18.3	23.1	30.4	**3,338.3**

Licence ***3363*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,219.0**
H2O	2000	27.8	26.2	27.8	26.7	27.7	27.9	29.0	29.4	31.3	28.3	33.4	33.6	**6,869.0**
OIL	2000	6.1	5.6	5.8	5.6	6.0	5.8	6.2	7.3	5.0	5.4	3.9	4.0	**1,979.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,853.0**
H2O	1999	40.1	35.6	41.2	37.0	36.9	34.0	33.1	39.8	30.3	28.5	28.1	28.9	**6,519.9**
OIL	1999	5.4	4.9	5.3	5.0	6.8	6.4	6.5	7.9	6.5	6.4	5.8	6.1	**1,912.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,489.0**
H2O	1998	20.1	19.2	19.5	21.8	25.8	24.9	23.5	21.6	38.0	39.6	39.5	40.2	**6,106.4**
OIL	1998	3.2	3.0	3.0	3.2	3.6	3.6	3.8	3.6	5.4	5.5	5.5	5.5	**1,839.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,124.0**
H2O	1997	28.3	24.8	26.9	28.6	35.5	34.8	36.4	33.5	23.0	24.8	19.2	17.4	**5,772.7**
OIL	1997	4.9	4.3	4.8	4.8	5.4	5.3	5.4	5.4	3.1	3.4	3.0	3.0	**1,790.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,759.0**
H2O	1996	22.1	19.3	21.5	20.9	21.5	21.0	22.8	27.4	26.4	23.2	26.3	27.6	**5,439.5**
OIL	1996	9.1	8.5	9.0	8.4	8.4	7.7	8.5	8.8	8.3	7.4	5.0	5.0	**1,737.9**
DAY	1995	0.0	0.0	0.0	0.0	10.0	20.0	21.0	21.0	20.0	21.0	30.0	31.0	**3,393.0**
H2O	1995	0.0	0.0	0.0	0.0	13.4	80.7	75.9	72.7	64.8	72.6	25.7	22.0	**5,159.5**
OIL	1995	0.0	0.0	0.0	0.0	1.4	5.9	6.3	6.5	6.3	6.6	8.6	9.0	**1,643.8**
DAY	1994	0.0	0.0	11.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	27.0	0.0	**3,219.0**
H2O	1994	0.0	0.0	29.1	79.0	86.9	80.0	88.4	24.4	28.0	28.1	23.3	0.0	**4,731.7**
OIL	1994	0.0	0.0	4.7	11.5	12.3	11.9	11.6	2.6	2.9	3.0	2.8	0.0	**1,593.2**
DAY	1993	0.0	0.0	0.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	14.0	0.0	**2,977.0**
H2O	1993	0.0	0.0	0.0	0.5	0.4	40.0	40.5	46.6	38.0	36.4	12.4	0.0	**4,264.5**
OIL	1993	0.0	0.0	0.0	3.7	4.1	2.7	2.8	2.7	2.8	3.1	1.4	0.0	**1,529.9**

Manitoba Production
1991 To 2000

Licence ***3363*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	16.0	15.0	15.0	15.0	30.0	0.0	**2,794.0**
H2O	1992	33.2	33.7	35.8	31.0	31.8	36.4	31.2	30.4	32.8	34.1	59.5	0.0	**4,049.7**
OIL	1992	9.8	9.5	10.1	9.2	9.4	10.4	10.4	9.7	9.2	9.0	4.2	0.0	**1,506.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,566.0**
H2O	1991	31.2	26.7	30.6	29.9	30.6	29.6	29.6	26.3	27.5	27.9	25.2	28.9	**3,659.8**
OIL	1991	13.5	10.6	12.4	11.5	11.8	11.4	9.4	8.9	9.3	9.4	9.0	9.2	**1,405.7**

Licence ***3367*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,869.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,593.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,262.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	16.0	0.0	**4,869.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	9.3	0.0	**4,593.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	4.5	0.0	**3,262.1**
DAY	1998	30.0	14.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,845.0**
H2O	1998	25.4	10.2	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,580.1**
OIL	1998	9.6	4.4	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,255.3**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,776.0**
H2O	1997	16.6	15.6	17.6	16.1	19.1	30.7	29.3	25.8	25.0	26.8	25.9	25.4	**4,524.9**
OIL	1997	11.9	10.8	12.2	11.7	10.0	7.6	8.5	10.7	9.6	10.3	9.8	10.0	**3,234.7**
DAY	1996	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,414.0**
H2O	1996	19.2	17.5	19.6	18.3	19.6	19.1	18.9	18.8	18.4	19.8	18.5	18.0	**4,251.0**
OIL	1996	12.9	12.6	13.1	12.3	12.6	12.0	12.8	12.2	11.6	12.0	11.8	11.7	**3,111.6**
DAY	1995	31.0	28.0	31.0	29.0	0.0	29.0	31.0	30.0	29.0	30.0	29.0	31.0	**4,050.0**
H2O	1995	17.5	14.5	14.4	14.3	16.2	15.5	12.7	16.6	22.2	19.4	17.3	19.3	**4,025.3**
OIL	1995	17.0	13.6	14.5	14.2	15.6	15.7	15.7	13.1	11.1	12.4	11.4	12.0	**2,964.0**
DAY	1994	30.0	27.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	**3,722.0**
H2O	1994	19.5	17.4	19.4	17.6	17.3	17.0	14.6	13.1	15.6	16.7	15.3	17.5	**3,825.4**
OIL	1994	13.9	12.2	15.3	15.8	19.0	21.6	18.2	18.4	19.5	19.9	16.2	19.2	**2,797.7**
DAY	1993	31.0	27.0	30.0	30.0	23.0	18.0	30.0	31.0	30.0	27.0	30.0	30.0	**3,365.0**
H2O	1993	13.7	13.1	15.7	11.0	8.0	7.7	16.6	16.7	16.9	17.4	18.1	19.0	**3,624.4**
OIL	1993	11.5	10.4	11.4	12.5	12.6	11.6	15.0	13.9	14.6	14.7	14.3	16.0	**2,588.5**
DAY	1992	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	29.0	31.0	**3,028.0**
H2O	1992	31.5	29.7	23.6	17.0	18.0	16.6	17.9	15.9	10.2	9.6	9.4	12.6	**3,450.5**
OIL	1992	5.7	5.1	11.5	13.6	13.8	12.2	13.0	13.2	12.6	12.8	11.3	11.3	**2,430.0**
DAY	1991	31.0	26.0	31.0	29.0	30.0	30.0	30.0	30.0	29.0	29.0	30.0	30.0	**2,667.0**
H2O	1991	36.0	29.9	35.5	33.1	39.1	37.5	37.2	39.7	36.1	29.6	30.5	31.5	**3,238.5**
OIL	1991	37.0	30.7	34.8	32.7	32.9	31.8	24.3	6.7	5.8	5.7	5.7	5.8	**2,293.9**

Licence ***3369*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,892.0**
H2O	2000	22.1	20.9	22.1	21.2	22.1	22.2	23.0	23.4	25.4	22.1	27.1	27.2	**4,607.6**
OIL	2000	9.6	9.0	9.2	9.0	9.8	9.4	9.7	11.7	8.9	10.1	8.0	8.3	**7,427.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,526.0**
H2O	1999	16.7	14.9	17.2	15.4	29.3	27.1	26.3	31.7	24.2	22.6	23.0	23.0	**4,328.8**
OIL	1999	22.7	20.7	22.4	21.2	10.7	10.1	10.2	12.6	10.2	10.1	9.5	9.7	**7,315.0**
DAY	1998	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,161.0**

Manitoba Production
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Licence ***3369*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	6.7	6.4	6.5	5.5	8.6	8.3	7.8	7.2	15.8	16.7	16.4	17.2	**4,057.4**
OIL	1998	18.0	17.0	17.2	13.7	20.3	20.5	21.4	20.3	23.0	23.4	23.3	23.4	**7,144.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,803.0**
H2O	1997	14.1	12.4	13.4	14.3	17.8	17.4	18.2	16.8	7.7	8.3	6.4	5.8	**3,934.3**
OIL	1997	13.9	12.7	13.7	13.8	15.5	15.4	15.5	15.6	17.6	19.2	17.2	17.1	**6,903.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,438.0**
H2O	1996	12.6	11.0	12.2	11.9	12.2	11.9	12.8	15.6	15.0	11.0	13.2	13.8	**3,781.7**
OIL	1996	23.6	22.1	23.4	21.9	21.8	20.1	21.7	22.9	21.5	16.0	14.5	14.3	**6,716.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,072.0**
H2O	1995	14.5	12.5	13.2	12.4	17.3	16.1	15.2	14.5	12.4	14.5	14.6	12.5	**3,628.5**
OIL	1995	22.2	19.3	21.9	20.7	22.5	22.0	23.4	24.4	22.1	24.6	22.3	23.5	**6,472.4**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**3,708.0**
H2O	1994	10.0	10.4	15.2	15.2	16.7	15.5	16.4	17.8	14.0	14.0	12.9	14.2	**3,458.8**
OIL	1994	21.7	20.9	23.2	21.1	22.5	22.0	20.3	27.9	21.7	22.9	23.0	22.5	**6,203.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,346.0**
H2O	1993	15.4	14.1	13.2	12.9	11.4	11.6	15.1	20.4	16.6	15.9	11.7	11.6	**3,286.5**
OIL	1993	25.0	23.1	24.4	24.1	25.4	25.1	22.3	19.8	20.9	22.3	22.7	22.1	**5,933.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**2,981.0**
H2O	1992	22.1	22.4	23.9	20.9	21.1	24.4	14.9	12.5	13.2	13.7	11.9	14.8	**3,116.6**
OIL	1992	33.7	32.6	34.9	32.1	32.3	35.9	33.0	30.0	27.9	27.4	26.3	24.9	**5,656.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,617.0**
H2O	1991	28.0	24.3	27.2	27.2	27.5	34.5	19.8	17.9	18.3	18.7	17.2	19.3	**2,900.8**
OIL	1991	47.2	37.1	42.5	40.7	41.0	25.1	32.2	31.3	32.3	32.5	31.7	32.0	**5,285.6**

Licence ***3370*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,376.0**
H2O	2000	16.2	15.4	16.5	16.0	13.7	15.4	12.3	11.8	12.2	13.0	12.4	12.9	**2,731.2**
OIL	2000	15.4	13.5	15.2	13.7	14.0	12.9	12.9	8.2	13.0	12.2	11.7	11.7	**3,447.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,010.0**
H2O	1999	8.2	7.7	7.8	11.5	12.1	11.6	12.3	12.3	14.9	15.5	15.5	16.3	**2,563.4**
OIL	1999	15.8	13.8	14.9	17.9	17.5	16.8	17.5	17.8	14.5	15.1	15.2	15.0	**3,293.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,646.0**
H2O	1998	5.2	4.7	5.2	5.2	7.2	6.7	7.6	7.0	7.5	7.9	7.9	7.8	**2,417.7**
OIL	1998	17.5	15.7	17.0	19.4	16.3	16.0	18.3	17.3	16.9	16.5	15.9	16.4	**3,101.4**
DAY	1997	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,282.0**
H2O	1997	7.7	7.3	7.9	6.9	6.6	5.1	4.9	4.9	4.8	5.1	4.9	5.0	**2,337.8**
OIL	1997	11.0	11.2	12.0	10.7	11.9	18.6	14.7	16.0	15.8	16.3	16.6	15.5	**2,898.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,919.0**
H2O	1996	10.6	9.9	10.8	10.4	10.9	11.1	11.9	7.2	6.9	6.5	6.7	7.6	**2,266.7**
OIL	1996	9.9	9.7	10.4	10.0	9.6	9.2	8.0	12.2	11.6	12.0	11.7	11.5	**2,727.9**
DAY	1995	31.0	28.0	31.0	30.0	20.0	20.0	21.0	20.0	20.0	21.0	30.0	31.0	**3,553.0**
H2O	1995	20.2	16.9	18.0	20.1	20.8	19.3	20.1	9.8	10.5	10.5	9.9	10.3	**2,156.2**
OIL	1995	18.3	16.2	17.7	16.9	16.8	16.3	16.2	10.1	9.3	10.7	9.7	10.0	**2,602.1**
DAY	1994	31.0	28.0	30.0	25.0	31.0	29.0	31.0	3.0	18.0	30.0	30.0	31.0	**3,250.0**
H2O	1994	10.1	9.2	10.1	7.3	7.0	5.9	6.4	0.6	2.9	19.7	19.1	18.1	**1,969.8**
OIL	1994	9.5	8.8	10.4	7.7	15.7	15.2	15.2	2.1	8.8	16.8	18.8	17.7	**2,433.9**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,933.0**
H2O	1993	8.8	8.6	9.1	8.7	8.9	8.7	9.0	9.8	11.9	8.2	9.3	9.0	**1,853.4**
OIL	1993	8.7	8.3	8.0	7.7	9.2	10.0	9.0	7.7	7.9	9.8	9.1	9.3	**2,287.2**

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Licence ***3370*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	16.0	15.0	15.0	15.0	30.0	31.0	**2,613.0**
H2O	1992	3.1	2.9	3.3	2.8	3.1	10.2	8.6	9.3	8.8	9.3	8.6	8.8	**1,743.4**
OIL	1992	21.2	20.1	21.0	19.7	21.8	9.3	9.6	8.7	8.6	8.7	8.4	8.7	**2,182.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,354.0**
H2O	1991	7.8	6.7	7.7	7.6	7.7	7.5	7.9	7.1	3.7	3.7	3.4	3.9	**1,664.6**
OIL	1991	10.3	8.2	9.5	5.9	5.9	5.8	6.3	6.1	20.5	20.5	20.1	20.3	**2,016.7**

Licence ***3371*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-07-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	29.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	**5,811.9**
H2O	2000	3.5	3.6	3.1	5.9	2.3	1.7	1.4	1.8	2.9	2.7	3.6	1.7	**1,124.3**
OIL	2000	29.2	27.7	26.7	21.6	24.3	21.4	18.5	17.1	16.6	23.6	24.4	21.7	**11,162.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,458.9**
H2O	1999	5.1	3.4	3.1	2.5	2.2	2.1	2.5	2.2	2.4	2.9	2.7	2.3	**1,090.1**
OIL	1999	33.9	30.0	31.8	30.0	31.0	28.8	30.2	27.7	30.4	31.8	30.4	30.3	**10,889.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**5,094.9**
H2O	1998	2.6	3.2	4.0	2.1	3.4	3.3	2.3	2.9	3.2	2.4	5.2	5.8	**1,056.7**
OIL	1998	39.6	36.5	48.6	30.4	43.8	37.3	35.4	35.4	38.7	26.8	39.0	36.2	**10,523.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	30.0	30.0	31.0	**4,735.9**
H2O	1997	1.9	2.1	1.3	1.5	2.6	1.9	1.7	1.1	2.1	4.2	2.6	3.6	**1,016.3**
OIL	1997	25.4	27.4	26.2	30.7	37.5	37.5	34.4	31.1	41.0	35.7	42.4	35.8	**10,075.5**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,377.9**
H2O	1996	7.0	1.8	2.6	2.2	4.8	5.3	6.1	3.5	2.3	2.5	2.3	3.1	**989.7**
OIL	1996	43.0	19.4	35.7	44.4	42.3	39.6	37.4	34.0	35.9	38.3	29.9	33.8	**9,670.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,015.9**
H2O	1995	5.5	4.0	4.8	4.7	4.4	16.0	9.0	6.5	5.0	5.9	3.1	3.6	**946.2**
OIL	1995	38.9	37.4	46.0	43.2	44.3	36.2	41.8	38.6	40.5	45.2	39.0	42.2	**9,236.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,651.9**
H2O	1994	2.7	3.1	4.2	4.0	2.9	3.5	2.1	1.2	1.8	4.5	5.0	5.8	**873.7**
OIL	1994	37.2	35.6	37.8	43.4	33.6	47.1	43.5	42.3	36.9	45.4	41.0	36.3	**8,743.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	27.0	**3,286.9**
H2O	1993	5.3	4.3	4.6	2.8	3.5	3.3	3.9	2.6	2.5	2.8	2.3	3.3	**832.9**
OIL	1993	57.4	41.0	55.1	54.3	48.8	47.5	52.9	50.7	55.7	50.8	44.6	49.8	**8,263.3**
DAY	1992	31.0	29.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,926.9**
H2O	1992	6.0	3.7	4.6	3.8	7.4	6.5	2.9	8.4	9.7	11.5	7.7	3.7	**791.7**
OIL	1992	41.9	38.8	46.4	42.5	56.8	55.6	18.5	62.1	65.3	74.2	51.2	42.0	**7,654.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,579.9**
H2O	1991	4.2	3.4	5.8	4.1	4.8	4.5	5.1	5.4	4.3	5.4	4.1	5.1	**715.8**
OIL	1991	39.9	26.8	54.9	40.4	49.0	44.4	53.4	58.7	53.5	48.9	50.8	52.9	**7,059.4**

Licence ***3372*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,128.7**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,593.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,006.7**
DAY	1996	31.0	29.0	31.0	28.0	24.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,128.7**
H2O	1996	57.4	28.7	40.2	47.2	33.5	3.3	0.0	0.0	0.0	0.0	0.0	0.0	**4,593.5**
OIL	1996	7.3	5.5	4.5	5.6	13.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,006.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,982.7**

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Licence ***3372*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1995	87.7	80.5	109.3	105.2	134.5	65.5	89.4	91.9	80.2	78.1	51.9	6.5	**4,383.2**
OIL	1995	8.0	6.5	9.1	7.7	6.5	5.7	2.0	5.8	6.7	6.4	4.9	6.2	**4,969.4**
DAY	1994	30.0	0.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,617.7**
H2O	1994	56.7	0.0	27.0	45.9	71.1	55.4	42.4	56.2	59.1	74.4	83.7	103.3	**3,402.5**
OIL	1994	5.7	0.0	11.0	7.6	3.3	11.2	14.9	9.4	5.5	7.6	8.5	5.7	**4,893.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,299.7**
H2O	1993	5.6	5.6	7.2	7.1	10.3	25.2	26.6	14.2	12.0	44.8	54.9	66.5	**2,727.3**
OIL	1993	50.1	41.9	57.9	45.3	47.8	35.1	42.2	49.2	52.2	27.8	2.3	8.1	**4,803.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,934.7**
H2O	1992	5.3	5.2	6.3	7.3	11.1	7.2	7.5	7.0	7.9	8.0	7.8	6.5	**2,447.3**
OIL	1992	58.7	49.5	58.0	59.2	63.3	54.8	45.7	53.9	54.0	54.7	51.2	49.6	**4,343.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	13.0	31.0	30.0	31.0	30.0	31.0	**2,568.7**
H2O	1991	27.9	22.7	30.8	27.5	22.6	10.3	6.8	41.3	37.0	27.0	10.0	4.9	**2,360.2**
OIL	1991	37.0	29.7	37.6	34.2	29.9	12.7	9.1	47.3	41.4	49.0	65.0	61.7	**3,691.0**

Licence ***3374*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,318.9**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,942.6**
DAY	1996	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,318.9**
H2O	1996	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.5**
OIL	1996	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,942.6**
DAY	1995	15.0	18.0	23.0	20.0	31.0	28.0	31.0	10.0	30.0	31.0	30.0	20.0	**3,297.9**
H2O	1995	1.5	1.0	0.9	2.2	4.2	2.2	2.3	0.5	0.5	11.7	8.3	1.9	**1,675.0**
OIL	1995	0.8	1.9	3.4	10.1	14.0	8.1	3.5	1.0	1.6	3.6	0.9	0.4	**1,941.8**
DAY	1994	29.0	17.0	25.0	30.0	31.0	30.0	31.0	23.0	30.0	27.0	30.0	31.0	**3,010.9**
H2O	1994	1.4	0.6	0.2	0.5	1.4	0.5	0.4	0.1	3.9	5.1	11.6	5.0	**1,637.8**
OIL	1994	22.4	11.6	4.9	4.5	13.3	6.3	6.6	4.2	2.1	2.7	7.3	2.7	**1,892.5**
DAY	1993	24.0	28.0	31.0	29.0	14.0	30.0	31.0	31.0	0.0	31.0	21.0	24.0	**2,676.9**
H2O	1993	1.0	1.7	1.8	1.0	0.8	2.9	2.5	2.3	0.0	1.9	0.7	1.1	**1,607.1**
OIL	1993	9.0	11.6	14.3	7.0	6.5	26.2	29.7	15.2	0.0	19.5	11.3	18.0	**1,803.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,382.9**
H2O	1992	2.6	2.8	3.9	4.9	3.3	3.2	2.2	2.7	3.2	2.5	1.8	1.9	**1,589.4**
OIL	1992	18.7	19.0	22.7	24.6	16.4	19.0	13.9	20.2	21.3	18.8	14.2	13.5	**1,635.6**
DAY	1991	31.0	16.0	31.0	30.0	31.0	30.0	10.0	20.0	30.0	31.0	30.0	31.0	**2,022.9**
H2O	1991	5.1	2.9	5.0	3.4	3.4	3.4	0.9	4.6	4.1	4.0	2.7	2.5	**1,554.4**
OIL	1991	38.1	19.9	32.6	23.8	27.8	30.8	9.6	36.4	34.6	30.5	25.6	20.7	**1,413.3**

Licence ***3376*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,831.0**
H2O	2000	7.5	6.1	5.8	6.1	10.8	20.7	23.2	22.8	20.8	22.0	20.3	7.1	**1,681.3**
OIL	2000	46.4	42.1	45.5	44.3	53.7	43.5	44.9	45.6	43.8	44.4	43.9	38.1	**6,673.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	11.0	22.0	31.0	30.0	31.0	**5,466.0**
H2O	1999	5.5	8.3	11.1	13.8	16.2	5.2	6.5	1.4	2.5	3.2	3.9	6.3	**1,508.1**
OIL	1999	47.9	36.7	37.1	37.8	33.7	34.6	39.3	12.4	32.6	37.4	35.2	48.1	**6,137.7**
DAY	1998	30.0	28.0	31.0	30.0	30.0	30.0	30.0	28.0	27.0	28.0	27.0	31.0	**5,129.0**
H2O	1998	13.6	18.3	14.1	10.8	8.7	9.2	10.4	9.0	7.3	10.8	7.0	7.5	**1,424.2**

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Licence ***3376*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	33.3	33.4	33.8	27.2	27.3	27.7	39.0	34.9	30.8	37.0	39.6	47.8	**5,704.9**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	30.0	28.0	30.0	30.0	29.0	31.0	**4,779.0**
H2O	1997	5.1	9.2	10.1	13.1	11.4	38.9	35.1	8.7	6.8	11.3	6.5	8.5	**1,297.5**
OIL	1997	46.3	35.3	35.9	35.0	39.7	44.8	43.9	35.5	36.2	36.3	32.6	32.5	**5,293.1**
DAY	1996	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	29.0	**4,421.0**
H2O	1996	5.1	4.8	4.0	5.8	5.0	5.2	5.6	5.6	4.0	5.8	5.2	4.8	**1,132.8**
OIL	1996	48.6	45.3	47.7	45.0	49.0	46.9	47.1	47.0	45.1	47.1	45.9	44.8	**4,839.1**
DAY	1995	31.0	27.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,060.0**
H2O	1995	5.3	4.6	4.9	5.3	5.7	5.5	5.3	5.3	5.0	5.2	5.0	5.2	**1,071.9**
OIL	1995	47.1	41.4	43.9	39.6	45.7	47.5	49.7	49.5	47.9	49.3	47.0	48.1	**4,279.6**
DAY	1994	30.0	28.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,700.0**
H2O	1994	4.2	3.7	4.0	4.5	8.0	5.9	5.7	5.8	5.1	5.3	5.1	5.3	**1,009.6**
OIL	1994	42.7	38.6	37.4	33.2	42.3	39.1	39.4	37.8	45.0	46.7	44.9	44.6	**3,722.9**
DAY	1993	31.0	28.0	30.0	20.0	25.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**3,341.0**
H2O	1993	5.4	4.7	5.4	3.1	4.2	4.0	4.0	4.3	4.2	4.3	3.8	4.3	**947.0**
OIL	1993	29.3	26.4	29.6	17.5	26.4	38.7	46.6	43.9	42.9	44.6	40.4	43.9	**3,231.2**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**2,996.0**
H2O	1992	5.6	5.2	5.6	5.6	5.6	4.9	5.1	5.8	4.9	4.6	2.9	6.4	**895.3**
OIL	1992	30.2	26.9	29.1	29.3	29.5	26.5	27.8	30.2	23.1	22.7	23.4	29.7	**2,801.0**
DAY	1991	30.0	27.0	31.0	16.0	26.0	28.0	30.0	30.0	27.0	31.0	30.0	31.0	**2,635.0**
H2O	1991	13.9	10.0	14.0	4.8	17.7	15.5	13.0	3.5	6.2	6.2	5.8	5.7	**833.1**
OIL	1991	21.0	18.2	17.3	6.0	18.8	22.7	27.3	37.2	30.7	32.1	29.9	29.8	**2,472.6**

Licence ***3377*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	26.0	29.0	25.0	30.0	18.0	29.0	29.0	31.0	30.0	28.0	24.0	31.0	**5,188.0**
H2O	2000	44.8	43.9	33.9	51.4	53.7	31.1	31.1	32.7	31.0	28.5	29.2	32.5	**8,927.0**
OIL	2000	18.1	19.8	17.3	17.1	12.1	16.5	16.0	17.3	17.2	15.3	13.6	15.1	**3,893.8**
DAY	1999	31.0	24.0	31.0	6.0	18.0	0.0	19.0	31.0	30.0	31.0	25.0	31.0	**4,858.0**
H2O	1999	50.9	38.4	52.1	11.5	38.2	0.0	62.2	65.5	53.8	50.6	49.7	42.8	**8,483.2**
OIL	1999	9.8	15.0	21.2	3.8	11.6	0.0	14.0	22.0	23.7	18.8	14.6	20.6	**3,698.4**
DAY	1998	29.0	28.0	28.0	0.0	4.0	29.0	30.0	31.0	27.0	25.0	26.0	30.0	**4,581.0**
H2O	1998	33.7	26.4	45.6	0.0	23.4	60.8	58.2	55.4	40.8	44.6	32.1	65.5	**7,967.5**
OIL	1998	10.5	5.6	5.5	0.0	3.7	14.6	16.8	16.6	13.2	16.7	19.1	9.5	**3,523.3**
DAY	1997	31.0	24.0	31.0	13.0	26.0	28.0	27.0	30.0	30.0	23.0	29.0	31.0	**4,294.0**
H2O	1997	32.9	35.4	41.7	20.2	36.2	30.5	25.2	49.1	36.1	36.2	26.7	35.3	**7,481.0**
OIL	1997	9.9	11.3	17.4	8.0	14.6	13.3	15.7	16.8	15.6	11.5	13.7	13.8	**3,391.5**
DAY	1996	31.0	29.0	31.0	18.0	30.0	30.0	31.0	31.0	30.0	30.0	29.0	29.0	**3,971.0**
H2O	1996	33.2	31.0	25.7	23.2	30.7	33.2	36.7	36.4	25.8	36.0	33.5	31.1	**7,075.5**
OIL	1996	10.4	9.6	10.2	6.0	10.1	10.0	10.4	10.0	9.6	9.7	9.7	9.5	**3,229.9**
DAY	1995	31.0	27.0	20.0	7.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,622.0**
H2O	1995	38.8	33.1	23.2	9.5	41.4	36.5	34.1	33.9	32.3	33.5	32.2	33.5	**6,699.0**
OIL	1995	12.2	10.7	7.3	2.4	11.7	10.7	10.6	10.5	10.2	10.5	10.0	10.3	**3,114.7**
DAY	1994	30.0	28.0	17.0	20.0	24.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**3,294.0**
H2O	1994	31.5	27.7	16.8	21.6	35.8	33.1	32.1	32.6	36.4	38.6	37.4	37.0	**6,317.0**
OIL	1994	9.5	8.6	4.5	5.7	9.2	10.6	10.7	10.7	11.4	12.1	11.6	11.2	**2,997.6**
DAY	1993	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,964.0**
H2O	1993	27.0	23.3	26.8	23.6	26.6	25.3	30.5	32.2	32.3	32.8	29.9	31.8	**5,936.4**
OIL	1993	23.9	21.6	24.2	21.6	26.8	15.9	10.5	9.8	9.6	9.9	9.3	9.8	**2,881.8**
DAY	1992	30.0	29.0	31.0	29.0	29.0	30.0	26.0	31.0	30.0	31.0	24.0	21.0	**2,603.0**

Manitoba Production
1991 To 2000

Licence ***3377*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	27.9	25.8	27.9	28.2	26.1	24.5	23.0	29.2	24.2	23.3	11.8	21.6	**5,594.3**
OIL	1992	24.8	22.0	23.8	24.0	22.5	21.7	20.4	24.7	19.0	18.5	15.9	16.4	**2,688.9**
DAY	1991	30.0	27.0	31.0	16.0	25.0	30.0	30.0	26.0	29.0	31.0	30.0	29.0	**2,262.0**
H2O	1991	50.8	36.5	51.4	17.4	62.2	61.1	60.9	47.1	33.3	31.1	28.9	26.5	**5,300.8**
OIL	1991	39.1	33.9	32.2	11.2	33.5	45.1	43.1	31.7	26.9	26.2	24.4	22.8	**2,435.2**

Licence ***3378*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-24-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,764.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,257.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,807.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,764.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,257.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,807.9**
DAY	1998	31.0	14.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,764.0**
H2O	1998	257.8	108.0	207.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,257.4**
OIL	1998	10.7	5.5	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,807.9**
DAY	1997	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	29.0	30.0	30.0	**4,694.0**
H2O	1997	292.3	275.2	300.8	260.3	175.6	243.4	259.1	237.4	237.5	246.9	251.0	239.7	**43,684.2**
OIL	1997	29.4	26.4	29.1	23.6	7.8	7.5	8.2	7.9	7.2	7.4	9.2	10.3	**4,783.3**
DAY	1996	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,335.0**
H2O	1996	328.7	302.0	337.6	315.3	336.8	339.6	324.6	322.2	322.3	336.0	325.5	316.9	**40,665.0**
OIL	1996	28.7	27.9	29.4	27.4	28.0	27.6	28.7	27.3	27.6	28.7	29.0	29.0	**4,609.3**
DAY	1995	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	21.0	31.0	29.0	31.0	**3,971.0**
H2O	1995	264.1	227.1	224.8	224.1	262.7	250.8	274.2	316.0	273.7	346.3	298.2	332.2	**36,757.5**
OIL	1995	16.2	13.5	14.6	13.9	14.4	14.4	21.4	25.7	17.9	28.9	25.5	27.0	**4,270.0**
DAY	1994	31.0	28.0	29.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	30.0	**3,619.0**
H2O	1994	244.6	219.1	226.5	208.0	213.2	244.9	218.7	194.3	221.2	233.1	214.3	245.6	**33,463.3**
OIL	1994	26.8	23.7	27.4	28.6	31.3	17.6	15.3	15.4	16.7	17.2	14.0	16.5	**4,036.6**
DAY	1993	31.0	27.0	31.0	30.0	23.0	18.0	30.0	31.0	30.0	27.0	30.0	29.0	**3,262.0**
H2O	1993	200.2	190.4	206.8	132.6	97.6	93.6	201.8	202.4	204.6	211.4	220.4	222.7	**30,779.8**
OIL	1993	27.4	24.8	26.3	26.0	23.6	21.9	28.0	26.0	27.2	27.6	26.6	28.9	**3,786.1**
DAY	1992	31.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	29.0	31.0	**2,925.0**
H2O	1992	299.3	282.2	333.8	322.0	331.2	316.3	339.6	293.3	187.5	181.1	137.6	183.7	**28,595.3**
OIL	1992	25.7	22.8	25.0	24.4	24.1	22.0	23.4	23.0	21.8	23.0	27.1	27.0	**3,471.8**
DAY	1991	31.0	27.0	31.0	28.0	30.0	29.0	30.0	30.0	29.0	28.0	29.0	29.0	**2,568.0**
H2O	1991	341.9	294.8	337.2	303.4	370.9	344.7	367.0	376.8	343.3	271.2	280.0	289.0	**25,387.7**
OIL	1991	25.6	22.1	24.1	21.9	22.8	21.2	30.7	30.0	26.0	24.8	25.0	25.3	**3,182.5**

Licence ***3383*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	30.0	**5,574.7**
H2O	2000	4.8	5.0	5.6	7.7	5.4	5.0	4.3	4.1	5.1	4.0	3.6	3.0	**2,324.7**
OIL	2000	14.9	13.8	13.1	14.5	14.7	16.3	14.5	12.0	10.4	14.8	13.8	14.6	**4,352.5**
DAY	1999	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,220.7**
H2O	1999	1.1	1.5	2.4	3.3	2.7	2.2	2.8	2.6	2.4	4.6	4.7	6.0	**2,267.1**
OIL	1999	13.2	14.7	18.2	20.7	20.6	15.3	16.2	17.1	17.4	19.3	18.1	16.1	**4,185.1**
DAY	1998	27.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,859.7**
H2O	1998	1.4	2.1	1.9	1.1	1.6	1.2	1.0	1.1	1.9	1.8	1.1	1.0	**2,230.8**

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Licence ***3383*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	17.4	19.9	21.2	16.8	17.9	17.5	17.6	17.8	17.2	16.7	15.4	15.5	**3,978.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**4,499.7**
H2O	1997	2.1	1.8	1.9	3.0	3.6	1.9	1.3	1.3	1.1	1.1	20.5	2.9	**2,213.6**
OIL	1997	21.1	17.9	22.3	25.0	33.6	28.2	23.7	15.1	21.5	19.5	7.3	19.0	**3,767.3**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	26.0	28.0	31.0	**4,144.7**
H2O	1996	26.1	12.1	16.5	10.9	1.0	1.7	5.1	2.4	2.5	0.3	1.5	1.3	**2,171.1**
OIL	1996	17.1	12.8	20.7	12.9	17.5	24.5	21.0	19.7	20.2	2.2	20.2	18.2	**3,513.1**
DAY	1995	31.0	26.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	19.0	30.0	25.0	**3,789.7**
H2O	1995	26.3	11.2	27.4	21.0	20.8	14.3	14.6	9.3	14.8	10.0	14.3	10.7	**2,089.7**
OIL	1995	9.6	4.4	11.7	9.2	10.1	10.3	11.4	8.8	14.5	12.2	18.7	13.6	**3,306.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,446.7**
H2O	1994	6.2	5.5	10.5	11.5	14.7	12.8	4.3	7.1	12.8	20.2	16.0	22.4	**1,895.0**
OIL	1994	21.1	18.0	11.0	7.8	17.2	11.6	7.3	7.7	13.6	16.2	9.3	9.6	**3,171.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,081.7**
H2O	1993	16.8	10.4	8.4	11.4	11.1	6.9	8.0	6.9	8.8	4.4	2.6	4.8	**1,751.0**
OIL	1993	7.2	11.8	18.6	22.7	20.1	16.9	27.4	20.3	20.7	25.2	18.2	20.5	**3,021.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	13.0	25.0	31.0	30.0	31.0	**2,722.7**
H2O	1992	5.4	9.2	15.3	15.5	14.6	4.4	3.0	1.1	3.4	8.1	11.8	14.9	**1,650.5**
OIL	1992	23.8	11.9	15.0	16.3	17.0	20.8	26.7	11.7	31.9	28.2	11.2	5.2	**2,791.6**
DAY	1991	31.0	28.0	31.0	30.0	23.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,379.7**
H2O	1991	4.0	5.6	6.9	6.6	7.1	4.1	6.0	6.4	5.1	4.4	4.4	5.5	**1,543.8**
OIL	1991	30.8	29.8	34.6	31.9	19.7	23.4	30.7	33.2	26.3	21.2	26.4	29.3	**2,571.9**

Licence ***3384*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,126.3**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,126.3**
WIN	1998	70.3	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,126.3**
WIN	1997	0.0	154.2	93.6	117.4	108.3	90.5	99.2	122.1	95.7	96.9	120.6	67.8	**20,045.8**
WIN	1996	53.0	7.5	30.5	19.0	6.4	97.7	13.4	23.6	0.0	0.0	0.0	0.0	**18,879.5**
WIN	1995	30.1	49.3	19.6	18.1	39.1	6.9	19.4	0.0	34.0	21.1	50.3	0.0	**18,628.4**
WIN	1994	40.7	2.9	147.9	8.2	22.2	26.3	15.2	66.3	20.8	80.6	34.0	58.2	**18,340.5**
WIN	1993	24.8	39.3	107.6	275.3	261.7	157.1	226.7	155.2	89.9	98.4	19.8	6.6	**17,817.2**
WIN	1992	0.0	133.2	69.4	8.1	0.0	3.1	0.0	1.7	49.9	44.2	66.2	57.9	**16,354.8**
WIN	1991	0.0	0.0	0.0	0.0	0.0	246.8	144.9	148.4	113.1	86.1	0.0	0.0	**15,921.1**

Licence ***3388*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,055.7**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,681.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,055.7**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,681.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	**4,055.7**
H2O	1998	0.3	0.0	0.3	0.3	0.3	0.4	0.3	0.0	0.0	0.0	0.0	0.0	**899.3**
OIL	1998	11.3	7.7	6.7	7.8	6.6	6.6	2.7	0.0	0.0	0.0	0.0	0.0	**4,681.8**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,856.7**
H2O	1997	3.3	1.6	0.0	0.7	0.5	0.2	0.2	0.4	0.3	0.9	0.6	0.4	**897.4**

Manitoba Production
1991 To 2000

Licence ***3388*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	15.0	9.5	4.4	12.0	11.9	9.3	8.7	11.6	11.7	15.7	11.6	10.7	**4,632.4**
DAY	1996	11.0	23.0	31.0	28.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,492.7**
H2O	1996	13.0	18.2	13.6	7.4	5.8	9.9	10.4	4.3	2.0	0.8	0.4	0.3	**888.3**
OIL	1996	16.8	37.3	39.4	23.3	18.0	43.7	38.5	20.0	17.1	12.2	8.1	9.4	**4,500.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,174.7**
H2O	1995	8.1	4.4	4.6	4.1	8.6	6.2	5.6	11.0	13.0	18.2	22.2	22.2	**802.2**
OIL	1995	30.5	34.7	36.7	31.3	35.9	35.9	64.1	50.3	45.4	45.1	47.8	53.0	**4,216.5**
DAY	1994	31.0	28.0	31.0	27.0	17.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	**2,810.7**
H2O	1994	0.3	0.2	0.9	6.7	0.0	0.0	0.0	0.0	1.9	2.9	4.0	3.7	**674.0**
OIL	1994	3.4	3.4	9.8	9.7	0.1	0.0	0.0	0.0	22.3	38.8	39.3	25.5	**3,705.8**
DAY	1993	31.0	28.0	30.0	0.0	20.0	30.0	31.0	31.0	18.0	31.0	21.0	14.0	**2,556.7**
H2O	1993	1.6	1.1	1.1	0.0	1.7	2.4	4.3	8.5	4.2	1.1	0.0	0.8	**653.4**
OIL	1993	23.0	14.4	30.4	0.0	19.5	20.6	41.1	96.5	56.8	13.3	1.4	11.3	**3,553.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**2,271.7**
H2O	1992	4.4	3.0	2.7	2.7	1.4	2.0	2.0	2.9	5.5	5.2	1.9	2.7	**626.6**
OIL	1992	37.6	40.2	44.3	44.6	43.9	40.6	40.8	35.3	56.2	57.0	25.2	34.8	**3,225.2**
DAY	1991	31.0	28.0	7.0	30.0	31.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,914.7**
H2O	1991	2.2	1.2	1.3	5.8	4.4	0.2	0.0	0.0	0.0	1.5	8.9	4.1	**590.2**
OIL	1991	44.3	26.9	21.5	78.4	66.0	2.2	2.2	2.7	2.5	18.1	111.5	44.5	**2,724.7**

Licence ***3389*** Well Name ***Waskada Unit No. 13 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	260.1	96.9	99.7	99.9	314.5	86.3	151.7	121.1	131.6	95.2	98.8	113.9	**28,687.6**
WIN	1999	46.4	43.2	51.0	49.6	66.9	46.6	49.8	51.5	46.9	64.6	46.4	207.5	**27,017.9**
WIN	1998	85.9	72.1	125.3	82.3	46.5	53.4	43.6	51.9	42.7	47.1	47.8	43.9	**26,247.5**
WIN	1997	138.7	15.0	35.3	1.0	11.2	1.6	56.2	0.0	0.0	0.0	0.0	49.9	**25,505.0**
WIN	1996	188.4	12.9	218.6	198.2	0.0	0.0	0.0	0.0	90.5	215.5	148.2	183.7	**25,196.1**
WIN	1995	107.0	67.9	122.4	102.3	90.9	129.8	262.1	416.5	178.3	94.5	182.3	191.0	**23,940.1**
WIN	1994	0.0	294.9	335.3	188.7	16.4	166.0	111.7	211.1	79.4	64.5	216.3	274.7	**21,995.1**
WIN	1993	39.3	0.0	0.0	172.6	327.5	348.6	339.9	361.2	324.1	373.6	204.2	247.7	**20,036.1**
WIN	1992	164.7	142.0	188.7	152.1	164.4	166.9	171.8	156.6	153.1	125.6	130.5	115.4	**17,297.4**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.6	**15,465.6**

Licence ***3391*** Well Name ***Tundra Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-27-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL B*** Field Code ***4*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,527.0**
H2O	2000	56.5	73.3	80.2	75.9	80.8	77.8	83.7	81.5	77.2	84.7	85.1	86.0	**11,025.6**
OIL	2000	55.4	62.9	69.0	64.0	62.6	62.3	61.0	67.0	61.7	64.2	55.2	64.3	**15,007.7**
DAY	1999	26.0	28.0	20.0	30.0	15.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,164.0**
H2O	1999	44.4	47.9	24.6	58.6	30.7	55.3	50.5	47.7	67.1	71.0	45.8	47.1	**10,082.9**
OIL	1999	53.7	59.7	40.1	66.7	32.2	65.9	53.0	75.3	58.8	61.8	52.1	55.6	**14,258.1**
DAY	1998	30.0	27.0	26.0	24.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	**4,833.0**
H2O	1998	69.7	88.2	68.7	55.9	69.5	59.1	52.7	51.3	51.3	52.6	51.0	55.4	**9,492.2**
OIL	1998	63.0	60.7	54.7	47.8	63.7	66.7	61.2	68.6	70.0	67.5	69.8	69.5	**13,583.2**
DAY	1997	30.0	7.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	22.0	30.0	**4,485.0**
H2O	1997	78.7	19.4	85.1	82.8	83.7	80.6	83.3	83.1	80.5	83.4	56.6	83.0	**8,766.8**
OIL	1997	52.5	8.3	32.6	36.5	45.2	46.0	47.4	47.4	47.4	55.1	30.6	56.0	**12,820.0**
DAY	1996	31.0	29.0	31.0	30.0	29.0	30.0	31.0	14.0	17.0	31.0	28.0	30.0	**4,154.0**
H2O	1996	51.5	48.2	52.7	51.0	51.8	51.0	52.7	25.3	66.1	88.0	80.2	78.4	**7,866.6**

Manitoba Production
1991 To 2000

Licence ***3391*** Well Name ***Tundra Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-27-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL B*** Field Code ***4*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	32.5	35.3	37.5	37.5	35.8	37.0	38.7	16.0	30.8	39.8	39.6	56.5	**12,315.0**
DAY	1995	31.0	28.0	31.0	0.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,823.0**
H2O	1995	64.3	57.3	63.4	0.0	58.8	51.0	52.9	52.9	51.0	52.7	51.0	50.8	**7,169.7**
OIL	1995	41.7	38.6	41.9	0.0	33.1	35.8	38.2	38.0	37.1	36.6	36.1	36.2	**11,878.0**
DAY	1994	30.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	26.0	30.0	30.0	31.0	**3,491.0**
H2O	1994	34.1	17.1	18.9	18.3	18.9	60.0	63.0	63.4	60.7	65.5	55.0	64.5	**6,563.6**
OIL	1994	62.0	47.1	51.4	50.5	51.4	52.6	50.0	48.8	29.0	41.7	41.6	41.8	**11,464.7**
DAY	1993	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	30.0	30.0	28.0	29.0	**3,135.0**
H2O	1993	62.0	56.0	62.0	60.0	62.0	60.7	62.0	62.2	60.0	64.3	71.6	55.4	**6,024.2**
OIL	1993	36.8	33.2	36.9	35.9	37.1	29.1	33.0	31.3	30.4	58.2	53.8	47.3	**10,896.8**
DAY	1992	30.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	28.0	31.0	**2,783.0**
H2O	1992	61.5	57.7	70.4	60.0	62.3	59.7	61.7	62.0	60.0	62.0	60.0	60.8	**5,286.0**
OIL	1992	44.2	40.7	46.0	42.6	45.4	44.0	43.1	43.9	40.7	43.9	41.5	35.7	**10,433.8**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	29.0	**2,429.0**
H2O	1991	62.0	53.3	62.0	60.0	62.0	57.9	62.0	62.0	60.0	61.5	59.5	62.5	**4,547.9**
OIL	1991	58.2	53.9	59.3	58.5	58.5	50.0	51.6	50.9	48.9	50.5	48.4	37.9	**9,922.1**

Licence ***3397*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,773.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.4**
DAY	1999	31.0	27.0	16.0	0.0	2.0	14.0	19.0	22.0	0.0	0.0	0.0	0.0	**2,129.0**
H2O	1999	436.1	380.2	253.1	0.0	14.0	330.5	397.9	365.6	0.0	0.0	0.0	0.0	**59,773.0**
OIL	1999	13.0	11.7	5.0	0.0	1.0	11.1	14.2	15.0	0.0	0.0	0.0	0.0	**1,975.4**
DAY	1998	13.0	10.0	8.0	8.0	25.0	22.0	16.0	28.0	30.0	30.0	30.0	31.0	**1,998.0**
H2O	1998	255.5	394.7	57.1	82.4	469.0	350.9	405.0	418.8	401.3	383.7	391.8	449.5	**57,595.6**
OIL	1998	2.4	1.8	1.0	1.0	7.1	10.8	9.9	14.2	16.9	13.0	18.0	18.2	**1,904.4**
DAY	1997	0.0	21.0	28.0	20.0	28.0	29.0	16.0	20.0	26.0	30.0	20.0	26.0	**1,747.0**
H2O	1997	0.0	640.9	563.7	526.0	922.9	972.1	786.0	485.5	772.0	833.4	444.1	439.8	**53,535.9**
OIL	1997	0.0	17.5	14.1	10.1	30.0	30.0	15.1	7.9	16.0	18.9	12.6	16.9	**1,790.1**
DAY	1996	21.0	10.0	31.0	9.0	14.0	28.0	29.0	29.0	30.0	30.0	30.0	22.0	**1,483.0**
H2O	1996	925.8	540.0	927.1	265.4	526.4	821.1	803.4	933.7	828.9	815.5	851.1	568.4	**46,149.5**
OIL	1996	17.2	7.5	21.7	6.0	10.0	19.9	20.0	14.5	18.0	24.6	25.1	17.0	**1,601.0**
DAY	1995	24.0	28.0	31.0	0.0	2.0	27.0	31.0	29.0	30.0	30.0	28.0	22.0	**1,200.0**
H2O	1995	820.6	962.7	983.8	0.0	68.5	1096.2	1311.0	1109.0	1161.2	1223.8	1059.9	542.5	**37,342.7**
OIL	1995	17.0	17.6	18.2	0.0	1.2	20.0	22.9	21.5	24.0	28.0	27.5	18.7	**1,399.5**
DAY	1994	31.0	28.0	22.0	11.0	28.0	14.0	25.0	31.0	30.0	31.0	30.0	19.0	**918.0**
H2O	1994	925.2	891.1	675.3	386.1	1021.8	380.6	1090.1	935.1	954.3	917.8	1000.6	735.1	**27,003.5**
OIL	1994	37.8	28.5	22.4	13.0	27.0	13.5	24.0	29.8	28.8	26.0	25.6	12.9	**1,182.9**
DAY	1993	2.0	28.0	15.0	14.0	22.0	24.0	26.0	30.0	30.0	31.0	30.0	31.0	**618.0**
H2O	1993	21.1	787.6	401.9	421.7	853.1	809.3	876.7	944.9	809.5	1001.9	929.1	905.6	**17,090.4**
OIL	1993	4.5	28.0	12.2	18.0	26.5	26.0	28.7	33.0	37.9	39.2	36.2	37.4	**893.6**
DAY	1992	1.0	21.0	5.0	0.0	1.0	30.0	29.0	31.0	26.0	18.0	13.0	19.0	**335.0**
H2O	1992	0.1	1026.0	247.3	0.0	1.0	1199.8	779.9	1208.0	978.7	716.0	286.5	182.0	**8,328.0**
OIL	1992	2.6	27.6	8.8	0.0	3.8	39.2	27.3	49.8	36.6	8.5	15.2	0.7	**566.0**
DAY	1991	0.0	1.0	1.0	0.0	1.0	2.0	0.0	2.0	1.0	2.0	0.0	1.0	**141.0**
H2O	1991	0.0	0.2	0.2	0.0	1.4	0.4	0.0	0.5	0.3	20.4	0.0	0.2	**1,702.7**
OIL	1991	0.0	3.4	2.5	0.0	5.0	8.1	0.0	6.1	2.8	7.6	0.0	2.0	**345.9**

UWI ***100.07-16-010-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken X*** Field Code ***1*** Pool Code ***60X*** Unit ***0***

Manitoba Production
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Licence ***3397*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-010-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken X*** Field Code ***1*** Pool Code ***60X*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	18.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**454.0**
H2O	2000	70.8	68.9	11.8	88.5	78.3	65.6	69.1	79.4	68.5	79.4	52.3	58.1	**1,158.6**
OIL	2000	16.8	11.4	3.6	8.0	10.3	7.0	7.2	9.8	10.6	12.3	6.3	12.0	**192.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	29.0	30.0	**104.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.4	85.3	76.5	74.7	**367.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	21.5	19.3	16.1	**76.9**

Licence ***3398*** Well Name ***Cosens et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.0**
H2O	1992	137.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,013.8**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	**1,541.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	417.0	0.0	**8,876.3**

Licence ***3399*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	30.0	27.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.0**
H2O	1993	1314.6	1320.7	313.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,712.8**
OIL	1993	15.1	11.3	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,130.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	19.0	18.0	29.0	18.0	29.0	31.0	**1,860.0**
H2O	1992	1971.5	1756.3	1882.9	1716.8	1281.9	1693.5	1404.4	1662.2	1637.8	1059.8	1437.8	1639.4	**76,763.8**
OIL	1992	17.9	18.8	16.8	16.3	15.1	14.0	9.3	9.4	14.5	8.6	14.6	13.8	**3,100.8**
DAY	1991	30.0	23.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,534.0**
H2O	1991	1613.1	1300.9	1699.4	1819.0	1692.8	1668.7	1797.1	1799.4	1596.2	1824.2	1618.0	1749.4	**57,619.5**
OIL	1991	41.8	21.1	30.1	24.8	25.4	23.9	24.4	24.2	22.2	21.5	16.9	20.4	**2,931.7**

Licence ***3401*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	28.0	30.0	18.0	27.0	31.0	29.0	29.0	27.0	25.0	31.0	**5,682.0**
H2O	2000	44.0	35.9	30.9	28.7	29.8	25.0	32.0	29.4	28.8	26.3	31.1	41.2	**7,943.8**
OIL	2000	20.8	18.9	18.5	19.8	14.0	17.4	20.7	19.6	20.1	17.7	19.3	30.8	**8,627.3**
DAY	1999	31.0	26.0	31.0	30.0	25.0	0.0	21.0	31.0	28.0	31.0	28.0	31.0	**5,347.0**
H2O	1999	25.4	19.4	23.9	29.7	24.3	0.0	31.6	30.1	35.8	36.7	40.6	37.3	**7,560.7**
OIL	1999	30.2	23.3	26.4	26.7	20.0	0.0	19.3	27.4	38.2	35.0	30.0	21.6	**8,389.7**
DAY	1998	30.0	28.0	29.0	30.0	30.0	29.0	30.0	31.0	27.0	26.0	29.0	31.0	**5,034.0**
H2O	1998	40.0	23.8	42.5	35.2	28.6	28.9	31.8	30.7	22.3	30.3	36.0	34.0	**7,225.9**
OIL	1998	42.1	45.2	46.2	39.9	39.9	38.5	33.3	33.4	26.1	29.1	27.4	30.3	**8,091.6**
DAY	1997	31.0	26.0	31.0	29.0	28.0	29.0	30.0	26.0	30.0	26.0	29.0	31.0	**4,684.0**
H2O	1997	47.3	36.6	29.0	37.2	32.2	23.8	21.0	34.4	29.1	50.4	34.2	45.2	**6,841.8**
OIL	1997	32.5	30.1	37.3	36.3	32.9	29.1	29.0	32.0	35.0	36.9	39.8	39.9	**7,660.2**
DAY	1996	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**4,338.0**
H2O	1996	47.7	44.6	37.0	53.8	45.6	47.8	51.1	52.3	37.0	53.4	48.1	47.8	**6,421.4**
OIL	1996	34.2	31.9	33.5	31.7	34.5	32.9	33.1	33.0	31.7	33.1	32.3	33.6	**7,249.4**
DAY	1995	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,975.0**
H2O	1995	47.4	40.4	44.0	47.8	50.5	48.6	49.1	48.7	46.5	48.2	46.2	48.1	**5,855.2**
OIL	1995	40.6	35.6	37.8	34.2	38.9	35.8	34.9	34.7	33.7	34.6	33.0	33.9	**6,853.9**
DAY	1994	30.0	28.0	31.0	19.0	24.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**3,614.0**

Manitoba Production
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Licence ***3401*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	54.6	48.2	53.0	35.6	62.1	57.5	53.9	56.3	48.3	47.0	45.6	46.6	**5,289.7**
OIL	1994	49.0	44.3	42.7	28.1	47.5	54.8	53.4	53.2	40.1	40.0	38.6	38.4	**6,426.2**
DAY	1993	31.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	28.0	29.0	30.0	31.0	**3,271.0**
H2O	1993	70.3	60.7	67.3	61.3	69.1	54.8	53.0	56.0	52.3	55.1	51.9	55.3	**4,681.0**
OIL	1993	53.2	48.0	52.0	47.9	59.6	50.7	53.5	50.2	45.9	49.4	47.9	50.2	**5,896.1**
DAY	1992	30.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**2,913.0**
H2O	1992	72.4	67.1	72.5	70.8	72.4	63.7	68.9	75.8	62.9	60.5	37.1	82.9	**3,973.9**
OIL	1992	55.0	49.0	52.8	51.4	53.5	48.3	52.4	54.9	42.2	41.2	42.6	53.9	**5,287.6**
DAY	1991	31.0	26.0	30.0	17.0	25.0	30.0	26.0	27.0	29.0	31.0	30.0	31.0	**2,552.0**
H2O	1991	47.8	31.9	45.3	16.8	56.6	55.5	47.9	60.4	86.7	80.8	75.1	73.8	**3,166.9**
OIL	1991	46.6	37.6	36.0	13.7	38.6	52.1	43.1	43.4	59.9	58.3	54.3	54.1	**4,690.4**

Licence ***3402*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	**5,657.3**
H2O	2000	85.5	80.0	72.1	73.4	79.4	76.8	74.1	62.2	62.7	62.4	68.8	67.6	**16,178.5**
OIL	2000	13.6	16.4	16.5	19.0	11.5	13.6	14.8	16.9	12.1	10.2	8.8	9.9	**6,546.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,302.3**
H2O	1999	71.4	62.1	65.3	64.5	73.6	75.0	79.6	68.9	68.4	73.8	82.7	84.2	**15,313.5**
OIL	1999	19.2	15.6	13.4	14.1	16.4	17.8	21.6	20.5	21.8	20.7	17.0	14.8	**6,383.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,937.3**
H2O	1998	63.1	59.1	63.6	64.7	79.7	58.3	70.9	65.6	71.0	84.8	73.7	64.4	**14,444.0**
OIL	1998	24.1	20.7	23.9	23.5	21.7	21.8	16.7	17.8	19.5	21.0	15.9	18.9	**6,170.1**
DAY	1997	24.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**4,572.3**
H2O	1997	70.7	87.4	84.6	72.0	68.1	54.4	64.5	43.2	62.0	73.6	79.2	69.0	**13,625.1**
OIL	1997	16.2	20.6	19.6	19.1	29.9	28.8	26.7	21.0	27.7	21.5	22.0	25.0	**5,924.6**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**4,224.3**
H2O	1996	61.9	37.8	39.1	54.3	66.7	64.9	71.4	70.7	72.3	71.7	66.3	64.0	**12,796.4**
OIL	1996	35.4	34.0	37.1	20.5	17.7	28.8	25.2	27.7	25.0	26.6	18.6	16.6	**5,646.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,865.3**
H2O	1995	122.2	98.0	115.3	116.7	93.3	63.3	85.6	82.3	79.2	89.9	50.2	37.6	**12,055.3**
OIL	1995	30.4	27.8	37.3	38.6	39.3	39.6	37.6	42.2	52.7	45.7	47.2	52.3	**5,333.3**
DAY	1994	29.0	25.0	31.0	30.0	31.0	30.0	27.0	23.0	23.0	31.0	30.0	31.0	**3,500.3**
H2O	1994	71.7	74.8	79.9	64.9	52.2	48.3	46.2	27.7	55.0	83.6	97.8	111.8	**11,021.7**
OIL	1994	28.5	22.9	44.3	53.7	39.4	38.0	19.7	8.0	19.7	50.6	33.4	29.0	**4,842.6**
DAY	1993	26.0	16.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**3,159.3**
H2O	1993	83.7	56.0	119.5	114.1	110.6	103.6	83.1	110.0	86.0	73.1	77.2	63.0	**10,207.8**
OIL	1993	9.2	18.2	36.5	32.2	36.5	32.1	28.9	31.6	39.0	44.6	27.3	33.4	**4,455.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,817.3**
H2O	1992	115.0	92.9	105.2	112.4	123.0	121.7	138.7	117.0	116.0	126.7	103.2	103.0	**9,127.9**
OIL	1992	14.2	16.7	21.1	12.0	15.1	7.2	8.4	15.3	10.9	7.6	9.4	9.6	**4,085.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	19.0	18.0	13.0	31.0	**2,451.3**
H2O	1991	81.5	72.9	95.5	89.1	93.4	102.9	94.4	110.9	83.3	87.3	64.1	133.7	**7,753.1**
OIL	1991	30.7	27.2	28.2	24.8	32.3	27.6	24.1	25.4	16.1	16.6	12.4	21.7	**3,938.4**

Licence ***3403*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,098.7**
WIN	1999	125.1	162.8	93.8	54.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,098.7**

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Licence ***3403*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1998	217.3	213.8	246.0	222.6	211.9	221.6	205.6	228.5	200.8	202.8	161.2	191.9	**59,662.7**
WIN	1997	255.1	244.5	290.4	250.0	294.0	242.5	238.1	46.3	384.0	206.9	303.2	328.2	**57,138.7**
WIN	1996	609.9	368.9	350.9	416.3	418.2	329.6	335.8	422.1	189.1	451.7	302.7	306.4	**54,055.5**
WIN	1995	346.2	214.7	379.5	345.4	359.1	219.2	317.5	718.3	361.5	194.5	415.8	366.7	**49,553.9**
WIN	1994	344.6	206.3	500.6	517.8	331.1	146.0	139.9	301.9	317.8	361.2	266.1	396.4	**45,315.5**
WIN	1993	180.3	525.0	429.7	502.3	458.6	457.5	432.8	444.3	384.9	391.5	278.5	296.6	**41,485.8**
WIN	1992	40.4	87.9	172.5	189.3	76.3	52.5	285.3	150.5	53.1	14.3	0.0	0.0	**36,703.8**
WIN	1991	136.8	96.1	120.7	128.0	110.2	68.2	110.7	52.7	0.0	82.1	22.2	32.2	**35,581.7**

Licence ***3407*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	29.0	5.0	25.0	30.0	31.0	30.0	31.0	**5,769.0**
H2O	2000	3.1	3.0	3.2	3.0	3.0	2.9	0.6	2.1	2.6	2.7	2.6	2.7	**1,251.1**
OIL	2000	28.2	26.4	29.1	26.9	26.9	26.8	4.6	19.2	23.3	24.9	23.3	24.0	**9,224.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,436.0**
H2O	1999	3.4	3.2	3.3	3.3	3.4	3.1	3.3	3.3	3.2	3.3	3.5	3.2	**1,219.6**
OIL	1999	31.0	28.1	30.5	29.7	30.1	28.1	29.9	29.6	28.6	30.1	30.9	29.0	**8,941.2**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,071.0**
H2O	1998	2.9	2.8	3.0	4.3	2.9	3.1	3.8	3.4	3.3	3.3	3.3	3.5	**1,180.1**
OIL	1998	27.5	29.0	30.9	30.3	30.6	28.9	30.2	30.7	29.1	30.3	29.3	31.5	**8,585.6**
DAY	1997	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,707.0**
H2O	1997	3.8	3.0	2.8	3.0	3.4	4.5	3.2	3.0	2.9	3.0	3.8	3.7	**1,140.5**
OIL	1997	31.5	27.6	31.3	28.3	31.0	29.7	30.8	27.4	24.9	32.2	29.2	30.5	**8,227.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,344.0**
H2O	1996	3.3	3.6	3.3	3.8	3.0	3.3	4.2	3.2	3.1	3.1	3.9	2.9	**1,100.4**
OIL	1996	31.1	29.8	31.9	30.4	30.9	29.7	31.4	30.2	29.5	30.4	29.5	29.2	**7,872.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,978.0**
H2O	1995	3.3	3.8	3.8	3.5	3.8	3.5	3.7	3.7	3.4	3.6	3.3	3.4	**1,059.7**
OIL	1995	33.5	29.8	34.3	31.3	34.4	32.1	33.1	32.4	31.0	30.8	31.5	29.5	**7,508.9**
DAY	1994	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,613.0**
H2O	1994	3.5	3.7	3.9	3.8	3.9	3.6	3.8	3.8	3.6	3.9	3.7	3.7	**1,016.9**
OIL	1994	31.9	33.2	35.0	34.0	34.7	33.2	34.5	34.1	32.7	34.7	33.4	33.7	**7,125.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,251.0**
H2O	1993	3.9	3.6	3.8	3.7	3.6	3.4	3.9	3.8	4.0	3.6	3.5	3.7	**972.0**
OIL	1993	35.3	31.7	35.7	33.6	34.3	32.4	34.8	34.4	35.5	33.0	32.9	34.3	**6,720.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,886.0**
H2O	1992	4.3	3.9	8.0	3.3	3.3	3.1	3.1	3.7	3.9	3.9	4.0	3.9	**927.5**
OIL	1992	36.7	34.3	30.0	35.9	36.9	35.4	34.7	35.2	34.1	35.5	35.9	35.3	**6,312.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,520.0**
H2O	1991	4.6	3.8	4.7	4.3	4.2	3.2	3.9	5.4	3.5	3.7	2.9	4.2	**879.1**
OIL	1991	42.2	38.0	40.2	38.6	39.2	38.3	39.6	37.7	37.4	38.0	37.0	39.0	**5,892.3**

Licence ***3409*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	14.0	6.0	31.0	30.0	30.0	**5,739.0**
H2O	2000	8.1	6.9	7.2	6.9	6.9	6.5	5.9	2.5	2.1	9.9	6.2	7.3	**2,432.1**
OIL	2000	12.3	10.2	10.9	10.4	10.3	9.8	8.9	3.7	3.0	13.8	10.2	11.3	**3,993.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	29.0	31.0	**5,416.0**
H2O	1999	9.5	7.9	7.8	7.4	6.7	6.4	6.4	8.2	9.1	9.5	8.7	8.6	**2,355.7**

Manitoba Production
1991 To 2000

Licence ***3409*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	14.2	11.8	11.9	11.0	10.1	9.5	9.6	12.3	13.7	14.3	13.0	12.9	**3,878.3**
DAY	1998	31.0	28.0	29.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,058.0**
H2O	1998	4.2	3.1	3.6	3.4	3.3	6.9	12.2	12.7	11.7	11.6	10.5	10.5	**2,259.5**
OIL	1998	6.6	4.7	5.8	5.4	4.7	10.3	18.3	19.1	17.5	17.4	15.7	15.8	**3,734.0**
DAY	1997	31.0	18.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,698.0**
H2O	1997	6.4	2.7	4.8	4.2	4.4	3.8	3.8	3.4	3.1	3.7	3.5	3.6	**2,165.8**
OIL	1997	9.7	4.0	7.1	6.7	6.5	6.0	5.8	5.3	4.7	5.6	5.5	5.4	**3,592.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,345.0**
H2O	1996	7.4	6.5	6.2	5.9	5.6	5.1	5.8	5.2	5.1	4.9	4.0	5.0	**2,118.4**
OIL	1996	11.3	9.5	9.3	9.1	8.9	7.9	8.5	8.1	7.6	7.2	6.6	7.4	**3,520.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,979.0**
H2O	1995	8.5	9.6	9.4	9.0	8.8	8.3	8.4	8.0	7.6	7.7	7.1	6.6	**2,051.7**
OIL	1995	12.8	14.1	14.0	13.5	13.1	12.4	12.4	12.2	11.4	11.3	10.7	9.9	**3,419.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,614.0**
H2O	1994	6.9	6.1	7.2	6.4	7.1	7.3	7.3	7.3	7.1	7.4	7.1	7.7	**1,952.7**
OIL	1994	10.7	9.5	10.9	9.4	10.6	11.1	11.0	10.8	10.7	11.4	11.1	11.6	**3,271.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,249.0**
H2O	1993	9.5	8.4	8.9	8.9	9.1	8.6	8.0	8.0	6.9	7.1	7.0	7.2	**1,867.8**
OIL	1993	13.9	12.4	13.3	13.6	13.9	12.9	11.8	12.2	10.2	10.7	10.8	11.1	**3,142.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,886.0**
H2O	1992	10.5	11.0	11.0	10.8	10.4	10.5	10.0	10.0	10.8	11.2	9.5	8.9	**1,770.2**
OIL	1992	15.7	15.7	16.8	15.7	14.9	15.2	14.9	14.9	16.1	16.6	14.6	13.5	**2,995.6**
DAY	1991	31.0	28.0	29.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,520.0**
H2O	1991	13.1	11.4	9.7	13.4	11.8	8.4	11.5	11.5	11.2	11.2	10.5	11.2	**1,645.6**
OIL	1991	19.5	17.1	14.6	19.8	18.4	18.0	16.9	17.2	17.0	16.5	15.8	16.3	**2,811.0**

Licence ***3411*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	20.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,607.0**
H2O	2000	102.8	100.0	105.5	69.3	107.6	102.6	106.8	110.8	107.1	114.3	110.7	114.4	**138,769.3**
OIL	2000	8.5	8.3	8.9	5.8	8.9	8.2	8.0	8.0	7.8	8.0	7.8	8.1	**1,800.3**
DAY	1999	0.0	18.0	30.0	0.0	0.0	10.0	15.0	10.0	10.0	30.0	30.0	28.0	**4,252.0**
H2O	1999	0.0	810.0	0.0	0.0	0.0	30.0	35.0	25.0	25.3	25.6	24.0	50.0	**137,517.4**
OIL	1999	0.0	2.0	3.4	0.0	0.0	1.0	2.0	1.2	1.0	1.2	4.2	8.0	**1,704.0**
DAY	1998	30.0	28.0	31.0	30.0	31.0	29.0	30.0	10.0	10.0	30.0	30.0	0.0	**4,071.0**
H2O	1998	1030.6	958.0	1092.8	1057.8	1093.1	1022.8	1125.1	378.2	381.0	983.0	998.0	0.0	**136,492.5**
OIL	1998	5.6	5.2	6.8	6.6	6.8	6.5	5.0	1.5	1.0	4.0	5.0	0.0	**1,680.0**
DAY	1997	31.0	14.0	0.0	0.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,782.0**
H2O	1997	1015.9	468.9	0.0	0.0	985.9	986.1	1018.9	1009.8	977.4	978.0	970.9	1049.4	**126,372.1**
OIL	1997	10.5	4.8	0.0	0.0	6.0	6.0	6.2	6.4	6.3	6.1	6.0	5.9	**1,626.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	29.0	29.0	**3,494.0**
H2O	1996	1091.6	1021.1	1091.5	1056.3	1091.5	1056.0	985.6	1018.6	1008.6	1041.0	973.8	950.2	**116,910.9**
OIL	1996	12.0	11.1	11.8	11.4	11.7	11.4	10.6	10.4	11.0	11.3	10.3	9.6	**1,561.8**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,135.0**
H2O	1995	1047.3	977.5	1089.3	1054.2	1090.5	1055.4	1090.6	1090.6	1055.4	1090.6	1055.4	1090.6	**104,525.1**
OIL	1995	11.7	10.9	11.8	11.4	11.5	11.1	11.4	11.4	11.0	11.5	12.1	12.1	**1,429.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,771.0**
H2O	1994	1046.6	945.3	1046.6	1012.8	1046.6	1012.8	1046.6	1076.0	1041.3	1041.3	1041.6	1082.3	**91,737.7**
OIL	1994	11.3	10.3	11.4	11.2	11.6	11.2	11.5	12.3	12.1	12.1	12.1	12.2	**1,291.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,406.0**

Manitoba Production
1991 To 2000

Licence ***3411*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1993	1041.0	940.0	1040.7	1007.1	1040.7	973.5	1040.6	1046.6	1012.8	1046.6	1012.8	1046.6	**79,297.9**
OIL	1993	10.4	10.0	11.1	10.7	11.1	10.4	11.1	11.2	10.8	11.2	10.8	11.2	**1,152.0**
DAY	1992	30.0	29.0	29.0	27.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,042.0**
H2O	1992	1012.0	952.6	952.6	886.9	989.4	989.4	989.6	988.6	988.6	1020.1	987.2	1020.1	**67,048.9**
OIL	1992	16.5	15.9	15.4	7.0	9.0	10.0	9.9	9.7	9.7	9.9	9.4	9.9	**1,022.0**
DAY	1991	0.0	0.0	0.0	0.0	19.0	30.0	31.0	31.0	30.0	29.0	30.0	29.0	**1,685.0**
H2O	1991	0.0	0.0	0.0	0.0	627.0	990.0	1020.0	1020.0	990.0	957.0	990.0	957.0	**55,271.8**
OIL	1991	0.0	0.0	0.0	0.0	18.7	18.0	18.6	18.6	18.0	17.4	18.0	16.9	**889.7**

Licence ***3412*** Well Name ***Kiwi Mustang Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.16-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,858.0**
H2O	2000	3.5	3.5	4.0	4.0	4.5	40.0	4.3	4.0	4.3	4.0	3.5	4.0	**2,545.1**
OIL	2000	2.5	2.4	2.5	2.5	2.3	2.5	2.5	2.5	2.4	2.5	2.5	3.0	**2,280.5**
DAY	1999	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,492.0**
H2O	1999	4.0	3.8	4.9	4.8	5.0	4.8	5.0	4.0	3.5	3.5	3.0	4.0	**2,461.5**
OIL	1999	3.2	3.0	3.5	3.7	3.5	4.0	4.0	3.8	3.5	3.5	3.4	3.5	**2,250.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**5,130.0**
H2O	1998	3.0	2.8	3.6	4.0	4.0	4.4	4.5	4.0	4.2	4.0	4.0	4.0	**2,411.2**
OIL	1998	3.3	3.0	4.0	3.8	3.8	4.3	3.9	3.0	3.1	3.3	3.0	3.0	**2,207.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	28.0	26.0	31.0	**4,768.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	3.0	**2,364.7**
OIL	1997	4.8	2.5	3.1	4.0	2.5	2.8	3.0	3.0	4.0	3.5	3.4	3.8	**2,166.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	26.0	31.0	**4,413.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,359.2**
OIL	1996	6.0	5.4	5.5	5.4	5.5	5.4	5.0	5.0	5.2	1.5	1.5	2.0	**2,125.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,062.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,359.2**
OIL	1995	6.9	6.8	8.1	7.9	7.7	7.0	6.8	6.8	7.0	7.3	7.1	6.5	**2,072.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,699.0**
OIL	1994	6.0	6.4	7.0	7.0	9.5	9.0	8.0	8.0	8.0	8.5	8.0	6.5	**1,986.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,334.0**
OIL	1993	9.0	9.0	9.0	8.0	8.0	8.0	8.0	9.0	7.5	8.5	8.4	7.0	**1,894.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,969.0**
OIL	1992	12.4	10.1	9.4	10.1	9.0	10.0	9.2	9.2	9.2	9.7	10.7	9.5	**1,795.3**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,603.0**
OIL	1991	13.4	11.3	12.9	10.8	11.9	11.5	12.7	12.5	11.7	11.5	10.6	11.3	**1,676.8**

Licence ***3413*** Well Name ***Cosens Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,777.0**
H2O	2000	3.7	3.4	3.6	3.5	3.7	3.8	3.8	3.8	3.6	3.6	3.2	3.6	**3,437.9**
OIL	2000	15.5	13.6	14.5	13.7	18.5	14.6	14.9	14.5	14.3	14.5	14.3	14.3	**5,591.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,411.0**
H2O	1999	3.8	3.3	3.4	3.5	3.4	3.4	3.8	3.7	4.0	3.8	3.6	3.8	**3,394.6**
OIL	1999	15.7	13.5	14.5	13.5	13.8	14.4	16.4	15.6	15.5	17.2	15.4	16.2	**5,414.2**
DAY	1998	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,046.0**
H2O	1998	6.2	6.3	6.1	6.4	6.2	6.1	6.1	5.2	5.1	5.0	5.1	4.7	**3,351.1**
OIL	1998	12.8	12.6	12.1	11.9	13.2	11.8	13.1	13.9	12.9	12.8	12.2	12.9	**5,232.5**

Manitoba Production
1991 To 2000

Licence ***3413*** Well Name ***Cosens Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,687.0**
H2O	1997	6.5	5.9	6.4	6.1	6.4	6.7	6.6	6.6	6.6	6.7	6.2	6.1	**3,282.6**
OIL	1997	14.7	13.6	13.9	12.9	16.1	13.1	15.6	14.8	13.0	12.8	12.1	13.1	**5,080.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,322.0**
H2O	1996	6.2	5.8	6.2	6.1	6.4	5.9	7.1	5.8	6.1	5.9	6.2	6.4	**3,205.8**
OIL	1996	15.8	14.5	15.7	14.9	15.1	15.4	15.2	15.1	17.1	15.2	15.4	14.9	**4,914.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,956.0**
H2O	1995	27.9	26.3	6.2	6.5	6.8	6.4	6.2	9.4	6.7	6.2	5.9	6.1	**3,131.7**
OIL	1995	19.2	18.2	15.8	15.3	15.2	14.5	16.8	16.3	15.4	16.1	14.9	13.8	**4,730.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,591.0**
H2O	1994	27.9	25.2	27.9	27.0	27.9	27.0	27.9	27.9	27.0	27.9	27.0	27.9	**3,011.1**
OIL	1994	19.7	20.3	20.7	18.1	17.0	15.5	15.3	13.0	9.4	16.4	15.4	15.7	**4,538.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,226.0**
H2O	1993	25.9	18.8	27.9	27.0	27.9	27.0	27.9	27.1	27.1	27.9	27.0	27.9	**2,682.6**
OIL	1993	23.9	15.9	26.6	24.0	25.1	25.1	24.7	21.7	23.1	24.0	22.8	22.2	**4,342.3**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,862.0**
H2O	1992	14.3	13.8	16.2	23.3	24.2	24.0	24.8	23.3	27.0	27.9	21.2	21.9	**2,363.2**
OIL	1992	23.6	20.4	20.2	19.1	18.5	23.8	28.5	29.4	26.8	26.6	24.3	22.4	**4,063.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,526.0**
H2O	1991	21.8	16.8	18.6	18.0	18.6	18.0	18.6	18.6	17.6	11.6	12.1	13.1	**2,101.3**
OIL	1991	24.8	22.5	24.9	24.0	24.9	24.1	24.9	24.9	23.3	14.5	18.1	26.1	**3,779.6**

Licence ***3414*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,642.0**
H2O	2000	2060.5	1877.1	1877.1	1800.5	1984.1	1909.4	1949.8	1977.5	1909.1	1977.7	1843.7	1914.5	**272,773.3**
OIL	2000	21.7	19.0	23.1	22.8	21.9	21.8	25.6	21.9	21.7	21.9	21.7	22.8	**6,497.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,276.0**
H2O	1999	2169.4	2025.3	2025.3	2032.1	1951.0	1930.4	2123.6	2110.2	2185.3	2143.2	2023.7	2109.7	**249,692.3**
OIL	1999	22.0	19.6	22.4	18.9	19.3	20.1	23.0	21.9	21.7	24.1	21.6	22.6	**6,231.4**
DAY	1998	31.0	28.0	31.0	26.0	26.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,912.0**
H2O	1998	1375.0	1505.7	1872.5	1502.8	1502.8	1636.3	1415.5	1879.1	1809.7	1810.1	1793.0	1765.8	**224,863.1**
OIL	1998	18.1	19.1	18.2	19.2	23.9	19.7	22.7	15.5	23.1	23.7	22.9	23.4	**5,974.2**
DAY	1997	31.0	28.0	31.0	10.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,560.0**
H2O	1997	1942.4	1679.7	2081.0	745.0	1670.3	1771.1	1941.9	1941.9	1803.9	1894.3	1702.4	1872.5	**204,994.8**
OIL	1997	25.3	11.4	24.9	4.4	20.5	20.9	24.1	25.2	23.8	23.7	25.9	21.2	**5,724.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,223.0**
H2O	1996	1463.2	1450.6	1726.8	1484.7	2018.1	1738.4	2089.3	1627.6	1891.2	1737.8	1883.2	1940.2	**183,948.4**
OIL	1996	12.4	11.6	26.2	12.6	26.4	25.2	26.0	25.5	26.4	26.4	25.2	25.2	**5,473.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,857.0**
H2O	1995	1283.6	1224.3	1487.0	1410.5	1488.6	1410.7	1257.0	1457.0	1410.5	1425.8	1410.2	1503.3	**162,897.3**
OIL	1995	24.2	22.1	9.3	9.2	12.4	8.7	9.3	10.9	9.8	12.4	12.3	12.4	**5,204.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,492.0**
H2O	1994	1305.1	1142.1	1244.5	1172.2	1336.1	1338.0	1588.8	1690.4	1638.4	1331.1	1396.9	1258.6	**146,128.8**
OIL	1994	15.3	15.0	15.0	15.6	15.8	20.9	21.6	21.6	19.2	21.2	23.9	24.0	**5,051.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,127.0**
H2O	1993	1573.1	1655.9	1695.9	1433.6	1469.3	1376.1	938.4	978.8	1261.5	1346.6	1382.8	1336.1	**129,686.6**
OIL	1993	21.4	9.7	17.1	17.2	18.6	17.7	17.1	17.3	15.1	15.4	15.0	15.5	**4,822.2**
DAY	1992	31.0	29.0	1.0	14.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,762.0**
H2O	1992	1617.6	1560.2	1666.9	688.5	82.7	704.0	1368.4	1624.2	1415.7	2060.0	1715.2	1707.9	**113,238.5**

Manitoba Production
1991 To 2000

Licence ***3414*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	39.5	32.4	34.0	12.2	15.3	9.8	20.2	29.1	29.0	26.8	32.5	27.6	**4,625.1**
DAY	1991	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,467.0**
H2O	1991	1457.0	1292.5	1457.0	1363.0	1457.0	1410.0	1640.5	1717.3	1680.0	1736.0	1628.2	1698.9	**97,027.2**
OIL	1991	31.1	27.6	31.1	27.9	30.1	37.3	57.5	61.2	56.2	57.8	43.3	46.4	**4,316.7**

Licence ***3415*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-30-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	27.0	29.0	27.0	31.0	30.0	26.0	30.0	30.0	**5,581.0**
H2O	2000	304.0	231.0	279.6	227.3	210.7	155.7	182.1	214.9	206.9	178.8	199.5	211.8	**45,644.4**
OIL	2000	18.0	17.2	16.8	17.4	21.7	23.3	8.4	11.0	10.5	7.1	9.1	8.9	**5,209.2**
DAY	1999	31.0	28.0	31.0	30.0	27.0	0.0	0.0	12.0	30.0	30.0	27.0	30.0	**5,230.0**
H2O	1999	148.2	131.2	175.8	212.3	451.5	0.0	0.0	40.0	232.1	322.9	227.2	282.2	**43,042.1**
OIL	1999	20.5	19.0	22.3	16.9	21.7	0.0	0.0	23.0	31.2	31.8	19.7	21.5	**5,039.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,954.0**
H2O	1998	223.6	189.1	252.2	233.1	239.4	230.4	211.8	213.8	168.9	179.2	182.3	158.0	**40,818.7**
OIL	1998	23.6	20.0	24.7	24.9	24.1	25.8	24.8	24.4	23.9	21.1	26.7	25.1	**4,812.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,589.0**
H2O	1997	200.4	206.0	285.2	254.1	261.6	245.8	281.4	270.4	259.8	235.8	225.4	254.3	**38,336.9**
OIL	1997	14.4	15.4	32.4	28.5	29.7	30.3	31.2	26.4	24.3	21.1	21.8	26.6	**4,523.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	25.0	29.0	30.0	25.0	30.0	31.0	**4,225.0**
H2O	1996	307.6	272.5	282.5	252.6	302.9	285.8	305.7	270.8	274.6	221.4	291.9	134.4	**35,356.7**
OIL	1996	33.2	31.8	29.9	32.4	26.0	24.9	26.5	24.1	24.5	20.3	25.3	20.8	**4,221.0**
DAY	1995	31.0	27.0	31.0	30.0	30.0	30.0	31.0	29.0	29.0	29.0	0.0	11.0	**3,873.0**
H2O	1995	219.4	111.6	190.0	239.8	273.1	179.1	98.9	170.0	173.4	190.9	0.0	111.7	**32,154.0**
OIL	1995	19.7	16.0	20.4	16.0	19.5	29.1	23.4	22.1	19.5	18.7	0.0	11.1	**3,901.3**
DAY	1994	30.0	27.0	30.0	29.0	30.0	29.0	30.0	31.0	29.0	29.0	30.0	30.0	**3,565.0**
H2O	1994	303.9	264.9	293.5	250.9	294.9	276.4	320.2	327.1	275.0	260.2	321.4	293.4	**30,196.1**
OIL	1994	21.7	18.8	21.6	20.7	26.8	24.6	25.1	25.0	22.1	19.9	19.9	20.0	**3,685.8**
DAY	1993	30.0	27.0	30.0	29.0	31.0	27.0	30.0	30.0	29.0	30.0	29.0	29.0	**3,211.0**
H2O	1993	258.8	240.4	296.2	277.4	293.3	241.7	289.4	309.8	294.3	303.0	293.5	285.7	**26,714.3**
OIL	1993	27.4	23.2	27.5	25.9	26.6	23.3	21.2	19.4	19.7	19.6	22.4	20.2	**3,419.6**
DAY	1992	30.0	27.0	30.0	27.0	30.0	29.0	27.0	30.0	30.0	30.0	29.0	30.0	**2,860.0**
H2O	1992	281.9	269.3	287.1	253.1	281.6	273.4	257.4	280.2	186.3	210.2	272.4	281.6	**23,330.8**
OIL	1992	31.7	30.5	31.5	28.4	30.6	30.1	27.8	32.5	25.7	28.9	27.5	28.6	**3,143.2**
DAY	1991	30.0	27.0	30.0	29.0	29.0	29.0	30.0	30.0	28.0	29.0	28.0	29.0	**2,511.0**
H2O	1991	240.2	218.3	200.7	237.2	227.6	229.8	266.2	311.1	286.8	300.4	300.6	240.4	**20,196.3**
OIL	1991	25.6	24.4	26.4	25.6	27.2	26.5	33.8	36.8	36.5	35.0	33.2	34.4	**2,789.4**

Licence ***3416*** Well Name ***Tundra Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,190.6**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**944.4**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,190.6**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**944.4**
DAY	1991	30.0	27.0	28.0	28.0	29.0	29.0	30.0	29.0	26.0	22.0	0.0	0.0	**1,689.0**
H2O	1991	226.9	206.2	176.9	216.3	215.0	217.1	251.4	284.0	251.2	243.1	0.0	0.0	**11,190.6**
OIL	1991	8.5	8.1	8.2	8.2	9.1	8.8	11.3	11.8	10.8	4.4	0.0	0.0	**944.4**

Manitoba Production
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Licence ***3421*** Well Name ***Kiwi Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.11-12-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	20.0	3.0	31.0	30.0	31.0	10.0	2.0	0.0	0.0	0.0	**302.0**
H2O	1991	131.7	144.1	115.0	43.9	169.1	71.0	22.7	20.2	2.0	0.0	0.0	0.0	**1,307.1**
OIL	1991	11.1	10.5	9.5	2.0	6.1	7.5	6.0	0.3	3.0	0.0	0.0	0.0	**144.9**

Licence ***3427*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,706.0**
H2O	2000	142.1	133.8	144.4	140.3	140.5	161.0	128.7	123.8	127.8	136.4	129.6	136.6	**13,903.6**
OIL	2000	23.9	20.8	23.7	21.3	25.9	24.4	24.3	15.6	24.5	23.0	21.9	22.3	**11,247.8**
DAY	1999	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,340.0**
H2O	1999	153.5	143.3	137.4	129.3	135.0	131.3	138.1	139.5	135.1	140.4	136.2	142.3	**12,258.6**
OIL	1999	25.7	22.3	22.6	21.9	21.3	20.6	21.4	21.9	22.3	24.4	23.6	23.2	**10,976.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,977.0**
H2O	1998	127.8	117.6	127.0	139.9	134.7	130.2	142.0	131.9	135.6	148.1	147.3	145.5	**10,597.2**
OIL	1998	27.8	25.0	26.5	26.9	26.4	27.0	29.6	28.2	26.6	26.7	25.6	26.6	**10,705.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	**4,613.0**
H2O	1997	91.4	86.5	93.3	87.5	78.9	127.6	124.7	117.7	116.4	126.3	119.4	123.8	**8,969.6**
OIL	1997	23.4	23.7	25.2	24.4	25.4	29.8	23.9	24.8	24.4	26.1	25.7	24.8	**10,382.1**
DAY	1996	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,251.0**
H2O	1996	119.4	112.4	122.0	118.8	118.1	125.7	135.1	85.9	82.7	76.5	79.4	86.4	**7,676.1**
OIL	1996	31.3	31.0	33.3	32.1	29.3	29.6	25.5	25.8	24.7	25.5	24.8	23.6	**10,080.5**
DAY	1995	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,889.0**
H2O	1995	130.0	101.9	116.0	129.2	134.1	124.4	129.0	113.3	119.2	120.0	112.4	112.2	**6,413.7**
OIL	1995	31.8	26.4	30.6	29.4	29.1	28.2	28.1	32.7	30.0	34.5	31.2	30.8	**9,744.0**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,527.0**
H2O	1994	67.4	61.4	67.2	57.6	156.6	134.6	145.6	131.2	109.0	128.2	123.0	116.6	**4,972.0**
OIL	1994	33.3	31.1	36.5	32.1	31.4	30.9	30.6	38.2	29.0	29.6	32.6	30.7	**9,381.2**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,163.0**
H2O	1993	8.8	8.7	9.1	28.7	111.6	102.6	59.9	65.6	79.6	55.2	62.6	60.8	**3,673.6**
OIL	1993	36.1	34.7	33.0	30.1	30.8	34.5	31.4	27.3	27.8	34.9	32.2	32.8	**8,995.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**2,799.0**
H2O	1992	11.4	10.8	12.1	10.1	9.4	10.0	8.2	9.1	8.7	9.4	8.5	8.8	**3,020.4**
OIL	1992	65.1	62.3	64.4	52.8	41.6	39.5	39.4	36.9	36.5	36.7	33.8	35.7	**8,609.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,435.0**
H2O	1991	85.7	74.2	84.0	14.0	14.2	13.9	14.7	13.2	13.6	14.0	12.7	14.4	**2,903.9**
OIL	1991	88.4	69.9	80.9	58.3	58.4	57.4	62.8	60.9	63.0	64.1	61.9	63.1	**8,064.9**

Licence ***3429*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.2**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**

Manitoba Production
1991 To 2000

Licence ***3429*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-01-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.2**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.2**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.2**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.2**
DAY	1994	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	1994	156.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.2**
OIL	1994	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.2**
DAY	1993	23.0	16.0	0.0	0.0	2.0	8.0	31.0	31.0	30.0	31.0	30.0	10.0	**2,706.0**
H2O	1993	50.4	35.3	0.0	0.0	4.8	28.2	47.9	54.7	80.7	246.4	182.1	58.6	**4,518.4**
OIL	1993	15.3	10.8	0.0	0.0	2.0	11.4	20.9	20.5	19.2	6.4	6.5	2.1	**3,588.9**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	15.0	15.0	15.0	15.0	30.0	31.0	**2,494.0**
H2O	1992	20.4	20.7	22.0	19.0	19.3	22.3	51.1	54.5	57.0	59.2	51.5	66.9	**3,729.3**
OIL	1992	28.6	27.7	29.6	26.8	27.4	30.2	25.0	24.4	22.5	21.9	21.3	20.8	**3,473.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,236.0**
H2O	1991	11.4	10.1	11.5	11.2	11.5	11.2	11.9	16.1	16.9	16.6	15.8	17.8	**3,265.4**
OIL	1991	16.4	13.2	15.4	14.3	14.6	14.3	15.7	26.2	27.4	26.5	27.0	27.2	**3,167.6**

Licence ***3433*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	0.0	24.0	31.0	30.0	31.0	27.0	1.0	0.0	0.0	0.0	**5,591.0**
H2O	2000	15.8	9.9	0.0	18.5	18.7	23.0	10.6	17.9	0.6	0.0	0.0	0.0	**2,174.0**
OIL	2000	34.5	32.8	0.0	52.5	60.2	45.9	48.6	35.5	1.1	0.0	0.0	0.0	**7,637.2**
DAY	1999	31.0	21.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	26.0	24.0	31.0	**5,387.0**
H2O	1999	9.2	5.7	5.3	6.6	9.0	10.1	8.5	10.2	6.8	5.9	31.0	14.3	**2,059.0**
OIL	1999	42.6	26.1	33.4	26.6	26.7	24.0	27.1	19.3	24.6	22.8	26.0	37.8	**7,326.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,042.0**
H2O	1998	13.4	7.9	14.3	17.9	18.5	18.0	15.1	13.8	15.6	10.7	11.6	6.8	**1,936.4**
OIL	1998	46.4	34.3	43.9	38.9	44.4	39.1	42.6	43.0	43.1	43.2	41.0	42.6	**6,989.1**
DAY	1997	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,677.0**
H2O	1997	15.0	15.5	16.2	12.2	13.9	15.9	9.8	16.0	18.8	18.1	23.2	13.7	**1,772.8**
OIL	1997	43.1	45.9	41.7	46.2	52.4	20.6	13.4	53.9	41.1	41.2	37.0	46.6	**6,486.6**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,315.0**
H2O	1996	21.7	12.0	14.5	11.9	4.8	18.4	21.9	24.1	24.1	19.4	14.4	8.6	**1,584.5**
OIL	1996	51.5	44.6	43.3	50.3	58.6	42.5	39.1	43.1	41.2	50.2	38.5	36.2	**6,003.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,953.0**
H2O	1995	22.1	37.3	24.3	23.2	27.3	40.2	45.5	36.8	35.0	28.2	14.3	10.7	**1,388.7**
OIL	1995	50.2	36.6	55.2	52.6	50.0	38.6	41.3	34.4	40.9	48.0	47.4	50.5	**5,464.4**
DAY	1994	28.0	27.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,588.0**
H2O	1994	2.6	3.3	5.9	12.1	8.4	9.6	8.5	13.7	27.6	50.9	41.5	37.3	**1,043.8**
OIL	1994	50.6	55.7	57.9	57.5	61.0	65.7	65.9	70.6	47.8	46.3	42.5	43.0	**4,918.7**
DAY	1993	31.0	28.0	31.0	30.0	18.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,231.0**
H2O	1993	2.0	2.1	13.9	7.6	2.2	8.9	5.2	4.1	3.8	6.2	4.2	6.5	**822.4**
OIL	1993	30.7	27.8	22.3	31.6	23.9	25.1	42.4	40.1	45.4	54.7	45.3	68.8	**4,254.2**
DAY	1992	26.0	29.0	31.0	23.0	31.0	30.0	31.0	13.0	29.0	31.0	30.0	31.0	**2,889.0**
H2O	1992	2.3	3.4	4.2	2.3	7.5	3.7	3.7	4.3	2.8	1.3	2.3	2.3	**755.7**
OIL	1992	24.0	34.0	38.6	25.2	30.5	26.4	30.9	10.3	29.7	31.1	28.4	28.1	**3,796.1**

Manitoba Production
1991 To 2000

Licence ***3433*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**2,554.0**
H2O	1991	5.5	4.9	5.7	5.1	6.1	4.1	4.4	4.2	3.1	2.8	2.2	2.2	**715.6**
OIL	1991	42.7	37.1	43.5	40.5	47.2	31.6	36.9	38.3	34.6	34.0	32.4	28.0	**3,458.9**

UWI ***100.07-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**640.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**640.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**640.7**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**640.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**640.7**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**640.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,077.0**
H2O	1991	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.8**
OIL	1991	1.8	2.4	1.3	0.4	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**640.7**

Licence ***3438*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-35-009-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	**5,242.0**
H2O	2000	9.1	8.6	9.1	8.6	8.7	13.3	14.3	14.4	14.6	12.8	1.1	15.0	**3,125.7**
OIL	2000	18.6	17.3	17.8	16.9	17.5	17.4	18.6	22.1	20.4	20.2	1.5	20.4	**3,577.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**4,904.0**
H2O	1999	18.5	16.5	19.1	17.1	12.1	11.1	10.8	13.0	9.9	9.0	9.3	9.3	**2,996.1**
OIL	1999	16.0	14.6	15.9	15.0	20.6	19.5	19.7	24.1	19.8	19.0	17.9	18.4	**3,368.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,541.0**
H2O	1998	10.0	9.6	9.7	10.8	12.7	20.0	19.5	18.0	17.6	18.3	18.3	18.9	**2,840.4**
OIL	1998	18.9	17.8	17.9	18.9	21.1	17.2	18.6	17.7	16.3	16.5	16.5	16.5	**3,148.0**
DAY	1997	31.0	28.0	31.0	27.0	31.0	30.0	28.0	27.0	26.0	12.0	30.0	31.0	**4,177.0**
H2O	1997	14.1	12.4	13.4	12.9	17.8	17.4	16.0	11.0	9.9	4.8	9.6	8.7	**2,657.0**
OIL	1997	16.6	15.1	16.4	14.8	18.5	18.3	16.2	16.9	16.0	7.8	18.0	18.0	**2,934.1**
DAY	1996	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,845.0**
H2O	1996	5.0	4.0	4.9	4.7	4.9	4.7	5.2	6.2	10.8	10.9	13.2	13.8	**2,509.0**
OIL	1996	20.0	17.2	19.8	18.6	18.5	16.6	18.7	19.4	17.4	18.9	17.3	17.0	**2,741.5**
DAY	1995	31.0	28.0	31.0	30.0	21.0	20.0	21.0	21.0	20.0	16.0	30.0	31.0	**3,481.0**
H2O	1995	14.5	12.2	13.2	12.4	13.8	12.9	12.2	11.5	10.4	6.7	5.7	5.0	**2,420.7**
OIL	1995	21.5	18.5	21.3	20.2	21.0	20.5	22.0	22.6	21.8	7.7	18.6	19.9	**2,522.1**
DAY	1994	31.0	27.0	30.0	30.0	30.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**3,181.0**
H2O	1994	11.7	11.8	17.8	17.7	13.6	12.8	14.2	12.3	14.0	14.0	12.9	14.2	**2,290.2**

Manitoba Production
1991 To 2000

Licence ***3438*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-35-009-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	24.8	23.1	26.4	24.0	21.9	21.8	21.2	18.7	21.1	22.3	22.3	21.8	**2,286.5**
DAY	1993	31.0	28.0	31.0	14.0	16.0	15.0	31.0	31.0	30.0	23.0	30.0	31.0	**2,829.0**
H2O	1993	25.7	23.7	22.0	19.8	19.0	19.4	18.4	21.1	18.1	13.9	13.5	13.5	**2,123.2**
OIL	1993	16.0	14.9	15.6	14.2	16.2	16.1	16.5	16.3	20.2	19.2	25.8	25.1	**2,017.1**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	15.0	15.0	15.0	16.0	30.0	30.0	**2,518.0**
H2O	1992	17.5	18.2	19.0	16.5	16.9	19.6	20.2	21.1	21.2	23.1	19.8	25.3	**1,895.1**
OIL	1992	32.8	32.4	34.2	30.9	31.7	35.5	20.5	19.4	17.2	17.6	16.8	16.2	**1,801.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	27.0	31.0	30.0	31.0	**2,260.0**
H2O	1991	15.6	13.4	15.3	14.9	11.5	11.1	11.6	8.8	9.9	15.1	13.7	15.5	**1,656.7**
OIL	1991	25.2	19.6	23.1	21.5	22.5	21.8	23.7	19.3	21.7	32.1	31.1	31.6	**1,495.8**

Licence ***3439*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-35-009-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,357.0**
H2O	2000	15.3	14.7	15.3	14.7	14.6	15.8	17.1	16.8	17.6	15.9	18.3	18.4	**6,624.2**
OIL	2000	12.7	11.9	12.1	11.6	11.9	11.0	11.8	13.7	13.0	13.2	12.7	13.2	**2,121.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**4,993.0**
H2O	1999	28.6	25.4	29.4	26.4	29.2	26.7	22.7	21.9	16.7	15.7	15.5	14.0	**6,429.7**
OIL	1999	9.5	8.6	9.4	8.9	9.1	8.5	10.7	16.5	13.5	13.4	12.2	11.2	**1,972.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,632.0**
H2O	1998	19.8	19.2	19.4	21.7	25.8	24.7	23.5	21.5	27.1	28.2	28.1	29.2	**6,157.5**
OIL	1998	12.0	11.5	11.6	12.2	13.7	13.8	14.5	13.6	9.7	9.9	9.8	9.8	**1,840.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	24.0	28.0	31.0	**4,267.0**
H2O	1997	17.7	15.4	16.8	17.7	22.2	21.6	25.3	26.2	24.1	20.0	17.9	17.4	**5,869.3**
OIL	1997	11.3	10.1	11.1	11.1	12.5	12.3	10.3	11.6	11.1	9.3	10.9	11.5	**1,698.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,914.0**
H2O	1996	21.4	18.5	20.8	20.0	20.8	19.7	22.1	15.5	14.9	13.7	16.5	17.1	**5,627.0**
OIL	1996	10.6	9.9	10.5	9.8	9.8	8.8	9.9	12.2	11.5	12.8	11.7	11.4	**1,565.6**
DAY	1995	31.0	28.0	31.0	30.0	21.0	20.0	20.0	20.0	20.0	21.0	30.0	31.0	**3,548.0**
H2O	1995	25.3	21.8	23.2	21.6	24.2	22.1	21.1	20.0	22.0	24.5	24.8	21.1	**5,406.0**
OIL	1995	10.4	9.0	10.3	9.7	10.1	9.6	10.4	10.8	10.4	10.9	10.0	10.4	**1,436.7**
DAY	1994	31.0	28.0	30.0	30.0	31.0	29.0	30.0	21.0	29.0	30.0	30.0	31.0	**3,245.0**
H2O	1994	27.2	28.1	41.2	40.8	45.2	40.2	45.3	39.8	23.9	24.4	22.6	24.6	**5,134.3**
OIL	1994	9.2	8.8	9.8	8.9	9.6	8.9	8.9	7.9	9.9	10.6	10.7	10.4	**1,314.7**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,895.0**
H2O	1993	55.0	50.4	47.1	45.7	40.5	41.1	39.5	45.0	36.9	41.9	31.6	31.4	**4,731.0**
OIL	1993	12.5	11.6	12.2	12.0	12.7	12.4	13.0	12.7	13.5	10.3	9.6	9.3	**1,201.1**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	15.0	15.0	15.0	15.0	30.0	30.0	**2,575.0**
H2O	1992	70.2	72.2	76.2	66.0	67.5	54.9	42.5	44.8	45.2	48.7	42.5	54.2	**4,224.9**
OIL	1992	15.6	15.3	16.2	14.8	15.0	15.7	15.3	15.1	13.4	13.6	13.2	12.6	**1,059.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,318.0**
H2O	1991	84.3	73.4	84.2	82.1	61.2	60.0	63.1	56.1	58.7	59.4	54.9	61.7	**3,540.0**
OIL	1991	16.6	13.0	15.4	14.3	14.0	13.8	15.1	14.4	15.1	15.0	14.8	15.0	**883.5**

Licence ***3441*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,726.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,971.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,895.4**

Manitoba Production
1991 To 2000

Licence ***3441*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,726.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,971.7**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,895.4**
DAY	1995	29.0	26.0	30.0	30.0	31.0	30.0	29.0	30.0	28.0	0.0	0.0	0.0	**3,726.0**
H2O	1995	774.1	694.3	793.0	810.9	839.2	816.3	806.5	782.2	700.0	0.0	0.0	0.0	**87,971.7**
OIL	1995	28.4	24.5	32.0	33.3	35.7	35.8	31.7	33.1	3.0	0.0	0.0	0.0	**7,895.4**
DAY	1994	30.0	28.0	0.0	25.0	30.0	27.0	26.0	30.0	30.0	31.0	29.0	30.0	**3,463.0**
H2O	1994	722.2	676.7	0.0	650.5	803.7	716.2	668.3	779.9	811.7	817.1	779.0	813.6	**80,955.2**
OIL	1994	22.0	20.6	0.0	27.0	32.1	30.6	27.2	31.4	31.6	30.6	29.3	31.6	**7,637.9**
DAY	1993	30.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	29.0	29.0	28.0	28.0	**3,147.0**
H2O	1993	778.7	740.4	798.2	709.5	729.3	677.9	708.3	718.5	684.5	685.7	684.5	670.2	**72,716.3**
OIL	1993	29.8	27.5	30.1	23.0	22.1	21.1	23.2	22.5	21.6	22.0	20.9	21.0	**7,323.9**
DAY	1992	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	23.0	31.0	25.0	31.0	**2,793.0**
H2O	1992	701.5	675.5	783.9	781.2	785.1	793.1	684.0	786.9	581.4	771.5	533.3	822.1	**64,130.6**
OIL	1992	29.4	27.5	27.8	24.2	22.6	23.3	24.1	25.6	17.7	28.1	22.9	29.3	**7,039.1**
DAY	1991	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,441.0**
H2O	1991	812.3	761.0	848.6	834.4	839.3	782.2	817.5	802.9	765.5	839.3	718.1	760.1	**55,431.1**
OIL	1991	31.6	27.9	32.4	31.1	34.2	30.7	31.9	31.2	29.0	30.0	26.7	30.4	**6,736.6**

Licence ***3443*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,476.0**
H2O	2000	25.0	23.6	25.0	24.0	24.9	25.0	26.1	26.4	7.1	6.3	25.4	25.1	**5,442.9**
OIL	2000	22.6	20.9	21.5	20.7	22.2	21.5	22.8	27.5	6.7	6.4	21.1	21.7	**8,762.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**5,110.0**
H2O	1999	26.7	23.7	27.4	24.7	27.1	30.5	29.7	32.0	27.3	25.5	25.9	25.9	**5,179.0**
OIL	1999	23.2	21.0	23.0	21.7	22.0	23.8	23.9	26.3	24.1	23.7	22.3	22.7	**8,526.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,748.0**
H2O	1998	16.7	15.7	16.2	18.1	21.3	20.7	19.4	18.0	17.5	26.4	26.3	27.3	**4,852.6**
OIL	1998	22.6	20.9	21.6	22.6	25.5	25.8	26.8	25.6	23.3	23.8	23.9	23.9	**8,249.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	26.0	31.0	**4,383.0**
H2O	1997	14.1	12.4	13.4	14.3	17.8	17.4	18.2	20.9	18.5	20.7	139.0	14.5	**4,609.0**
OIL	1997	28.2	25.5	27.8	27.9	31.4	31.1	31.3	23.3	21.4	24.3	18.7	21.7	**7,962.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,023.0**
H2O	1996	20.7	18.0	20.0	19.4	20.0	19.6	21.2	12.5	12.0	11.0	13.2	13.8	**4,287.8**
OIL	1996	26.1	24.4	25.8	24.2	24.0	22.1	24.3	30.8	29.0	32.3	29.3	28.9	**7,650.1**
DAY	1995	31.0	28.0	31.0	29.0	21.0	20.0	21.0	21.0	20.0	21.0	30.0	31.0	**3,657.0**
H2O	1995	29.6	25.6	27.1	24.6	28.4	26.5	24.9	23.8	21.3	23.8	23.9	20.5	**4,086.4**
OIL	1995	25.4	22.2	25.1	23.1	24.8	24.2	25.8	26.9	25.6	27.2	24.6	25.9	**7,328.9**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	22.0	31.0	**3,353.0**
H2O	1994	17.1	17.9	26.0	25.9	28.5	26.2	28.9	25.0	28.7	28.8	19.4	29.1	**3,786.4**
OIL	1994	25.7	24.7	27.3	24.8	26.6	25.6	24.9	22.1	24.9	26.3	19.3	25.7	**7,028.1**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,007.0**
H2O	1993	18.0	16.6	15.5	15.1	13.3	30.7	30.2	33.6	28.3	27.2	19.9	19.8	**3,484.9**
OIL	1993	27.9	26.1	27.3	27.1	28.4	23.3	23.5	22.5	24.6	26.3	26.8	26.0	**6,730.2**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	16.0	15.0	15.0	16.0	30.0	30.0	**2,688.0**
H2O	1992	8.8	9.1	9.5	8.4	8.4	9.9	8.3	8.2	15.3	16.3	13.9	17.5	**3,216.7**
OIL	1992	39.4	38.5	40.8	37.5	37.7	42.2	42.3	39.5	31.2	30.8	29.3	28.0	**6,420.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,429.0**
H2O	1991	15.6	13.5	15.3	15.1	15.3	15.0	15.8	6.9	7.3	7.5	6.9	7.8	**3,083.1**

Manitoba Production
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Licence ***3443*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	48.4	38.1	44.5	41.9	42.1	41.3	45.2	35.4	37.7	38.3	37.0	37.7	**5,983.2**

Licence ***3444*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-16-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	0.0	0.0	0.0	0.0	28.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	**3,265.0**
H2O	1994	0.0	0.0	0.0	0.0	42.6	87.8	49.2	0.0	0.0	0.0	0.0	0.0	**6,509.9**
OIL	1994	0.0	0.0	0.0	0.0	6.4	2.7	1.7	0.0	0.0	0.0	0.0	0.0	**2,264.5**
DAY	1993	30.0	28.0	31.0	30.0	31.0	30.0	27.0	20.0	30.0	31.0	30.0	31.0	**3,188.0**
H2O	1993	46.7	43.2	47.6	51.0	50.3	48.2	44.2	32.8	50.6	50.4	51.5	52.7	**6,330.3**
OIL	1993	7.8	6.7	7.5	7.4	8.5	8.0	6.8	4.8	7.9	8.1	7.5	7.5	**2,253.7**
DAY	1992	30.0	29.0	31.0	30.0	27.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,839.0**
H2O	1992	46.8	42.6	52.7	57.2	42.4	45.6	50.1	43.7	44.9	46.4	45.7	46.3	**5,761.1**
OIL	1992	9.2	11.0	11.7	11.4	9.5	10.8	8.1	9.1	8.3	8.6	8.0	7.9	**2,165.2**
DAY	1991	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,481.0**
H2O	1991	45.6	44.3	48.9	41.9	47.8	53.3	51.7	53.1	51.7	51.0	50.3	47.9	**5,196.7**
OIL	1991	18.0	16.5	16.8	17.3	17.3	9.3	9.3	9.3	9.3	9.7	9.2	8.9	**2,051.6**

Licence ***3446*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	28.0	27.0	31.0	**5,643.0**
H2O	2000	434.9	408.2	436.1	424.1	439.6	418.7	433.4	439.4	380.2	391.6	375.5	439.4	**64,491.9**
OIL	2000	17.7	16.8	17.5	16.3	17.0	15.0	14.4	19.1	13.8	13.6	12.4	16.2	**9,034.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,286.0**
H2O	1999	459.1	431.7	473.7	440.8	456.7	419.7	435.5	438.4	396.7	435.5	419.9	438.8	**59,470.8**
OIL	1999	15.4	14.0	19.4	15.9	18.9	17.6	18.2	17.9	16.8	18.1	17.1	18.4	**8,845.1**
DAY	1998	30.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,923.0**
H2O	1998	488.8	450.9	556.7	508.0	496.0	443.8	503.8	493.4	539.7	470.8	491.6	507.9	**54,224.3**
OIL	1998	12.5	12.0	13.9	13.0	16.9	16.9	17.3	17.9	17.1	18.1	16.2	15.8	**8,637.4**
DAY	1997	29.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**4,562.0**
H2O	1997	414.9	445.1	485.5	507.6	493.0	480.8	457.0	476.7	418.1	506.1	552.3	568.3	**48,272.9**
OIL	1997	18.9	16.5	20.0	18.0	17.5	20.1	21.0	21.1	19.3	13.4	13.2	14.2	**8,449.8**
DAY	1996	28.0	24.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,203.0**
H2O	1996	415.5	399.5	480.0	476.1	472.6	472.5	485.8	454.4	394.2	457.2	427.3	443.7	**42,467.5**
OIL	1996	22.3	18.7	22.3	22.2	22.2	19.7	21.5	21.3	20.1	20.0	18.9	20.0	**8,236.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**3,848.0**
H2O	1995	411.2	420.7	471.9	408.4	391.0	386.1	430.8	434.2	414.1	445.6	417.8	455.6	**37,088.7**
OIL	1995	19.3	16.9	18.9	17.2	16.9	16.4	17.8	18.8	18.3	25.1	22.7	24.7	**7,987.4**
DAY	1994	31.0	25.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,485.0**
H2O	1994	477.5	382.1	416.9	393.3	446.5	408.2	414.8	392.9	421.6	400.1	398.4	375.9	**32,001.3**
OIL	1994	37.8	30.8	38.3	35.2	35.2	24.0	27.1	25.5	22.2	21.8	19.9	20.2	**7,754.4**
DAY	1993	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,127.0**
H2O	1993	345.7	357.4	393.7	433.2	405.1	415.0	436.3	437.8	479.0	477.5	487.1	498.9	**27,073.1**
OIL	1993	31.2	44.7	49.3	71.5	69.5	69.8	68.3	64.7	39.4	40.0	37.0	37.4	**7,416.4**
DAY	1992	28.0	25.0	29.0	21.0	30.0	23.0	27.0	27.0	30.0	29.0	28.0	28.0	**2,765.0**
H2O	1992	378.6	339.3	454.4	368.5	424.3	315.3	422.5	332.7	392.1	379.7	372.5	365.9	**21,906.4**
OIL	1992	70.5	56.0	64.9	47.1	67.2	52.5	57.0	57.6	60.5	58.9	54.5	52.2	**6,793.6**
DAY	1991	29.0	26.0	28.0	25.0	29.0	28.0	30.0	30.0	29.0	30.0	29.0	30.0	**2,440.0**
H2O	1991	352.9	329.4	365.2	267.9	357.5	410.0	412.2	423.7	412.0	427.9	421.0	401.4	**17,360.6**
OIL	1991	98.5	86.7	88.8	78.4	91.9	74.6	78.0	77.5	77.6	76.9	73.0	70.5	**6,094.7**

Manitoba Production
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Licence ***3447*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.4**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,369.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.4**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,369.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.4**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,369.8**
DAY	1997	31.0	27.0	27.0	30.0	7.0	14.0	31.0	31.0	30.0	3.0	0.0	0.0	**3,283.4**
H2O	1997	7.1	9.6	24.6	3.7	0.5	2.3	8.9	3.6	1.5	0.2	0.0	0.0	**670.1**
OIL	1997	31.3	22.3	5.3	39.2	5.5	22.8	64.9	43.2	29.6	2.7	0.0	0.0	**3,369.8**
DAY	1996	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	29.0	31.0	**3,052.4**
H2O	1996	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	2.1	22.3	7.5	**608.1**
OIL	1996	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.9	39.4	26.3	36.7	**3,103.0**
DAY	1995	0.0	0.0	0.0	0.0	12.0	27.0	31.0	24.0	19.0	31.0	30.0	31.0	**2,929.4**
H2O	1995	0.0	0.0	0.0	0.0	11.3	56.5	10.1	4.0	2.3	4.7	1.8	0.8	**574.0**
OIL	1995	0.0	0.0	0.0	0.0	24.1	24.5	27.5	16.9	48.5	39.4	20.5	15.2	**2,955.7**
DAY	1993	31.0	28.0	31.0	30.0	0.0	0.0	8.0	31.0	30.0	31.0	10.0	0.0	**2,724.4**
H2O	1993	1.5	1.2	2.1	5.6	0.0	0.0	1.0	2.3	1.1	0.4	0.1	0.0	**482.5**
OIL	1993	29.9	18.2	17.7	17.2	0.0	0.0	11.3	30.3	19.7	6.4	1.8	0.0	**2,739.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	18.0	7.0	30.0	15.0	24.0	8.0	31.0	**2,494.4**
H2O	1992	1.4	1.7	0.8	1.3	2.2	0.4	0.3	2.5	2.0	1.7	1.1	2.3	**467.2**
OIL	1992	15.0	25.4	12.9	24.0	14.3	6.8	7.2	35.3	20.5	21.6	17.2	37.8	**2,586.6**
DAY	1991	31.0	4.0	0.0	21.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,209.4**
H2O	1991	2.8	0.3	0.0	0.2	1.6	1.1	1.6	1.8	0.6	2.4	0.7	0.3	**449.5**
OIL	1991	44.2	5.8	0.0	1.4	29.4	18.2	25.0	26.7	12.7	27.1	10.4	5.5	**2,348.6**

Licence ***3448*** Well Name ***Kiwi Mustang Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.09-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,128.0**
H2O	2000	314.0	310.0	310.0	301.0	310.0	305.0	293.0	284.9	306.0	260.0	260.0	270.2	**52,764.0**
OIL	2000	10.3	12.0	12.0	11.5	11.6	12.5	12.7	12.9	12.6	13.0	12.0	12.9	**2,434.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,763.0**
H2O	1999	311.0	280.0	308.0	315.0	323.0	315.0	325.0	320.0	308.0	310.0	301.0	310.0	**49,239.9**
OIL	1999	13.5	12.0	12.8	13.5	13.8	14.0	13.5	13.6	13.1	13.3	13.0	13.1	**2,288.3**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,401.0**
H2O	1998	275.0	240.0	274.0	266.0	275.0	355.5	384.1	349.0	338.0	339.0	335.0	262.7	**45,513.9**
OIL	1998	12.0	10.1	12.8	11.8	12.5	14.3	12.1	11.0	11.5	11.8	11.5	11.0	**2,129.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**3,039.0**
H2O	1997	235.2	211.7	220.8	244.2	229.8	202.5	262.8	198.6	222.3	229.7	265.0	275.0	**41,820.6**
OIL	1997	14.4	13.3	14.1	15.0	13.0	12.0	11.5	9.5	10.1	11.5	11.0	12.6	**1,986.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	**2,680.0**
H2O	1996	242.4	248.5	263.7	253.1	268.5	261.2	258.0	252.9	253.1	244.4	252.8	251.6	**39,023.0**
OIL	1996	11.3	11.5	12.6	13.0	11.4	13.2	13.5	13.2	13.0	13.5	13.2	12.1	**1,838.7**
DAY	1995	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,317.0**
H2O	1995	386.9	322.4	347.7	325.4	324.2	333.7	335.4	335.2	303.2	319.0	290.0	290.7	**35,972.8**
OIL	1995	9.5	9.0	9.0	8.6	7.5	8.3	11.9	9.0	11.0	11.5	13.0	11.8	**1,687.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,954.0**
H2O	1994	461.6	371.3	393.5	389.8	359.6	344.5	355.3	353.4	352.7	427.3	413.2	366.4	**32,059.0**

Manitoba Production
1991 To 2000

Licence ***3448*** Well Name ***Kiwi Mustang Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.09-29-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	9.5	10.0	10.8	10.0	12.5	12.0	11.0	11.9	11.0	12.0	11.0	9.5	**1,567.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,589.0**
H2O	1993	276.2	362.8	371.6	14.0	209.3	195.5	269.8	363.5	354.9	260.1	234.1	348.8	**27,470.4**
OIL	1993	12.0	12.7	12.7	11.7	11.7	11.7	11.7	12.3	10.5	10.5	10.5	10.5	**1,435.9**
DAY	1992	31.0	21.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,224.0**
H2O	1992	1070.3	740.7	212.6	178.0	170.3	152.6	146.5	129.5	145.7	149.7	256.8	244.0	**24,209.8**
OIL	1992	27.9	15.9	5.0	7.0	6.0	11.0	9.5	9.5	9.5	10.0	12.0	10.0	**1,297.4**
DAY	1991	31.0	28.0	30.0	30.0	17.0	28.0	21.0	29.0	30.0	31.0	30.0	31.0	**876.0**
H2O	1991	1064.6	949.3	1052.6	1046.4	614.3	958.8	732.1	891.9	1020.8	1095.1	1033.3	1108.6	**20,613.1**
OIL	1991	57.8	57.2	21.9	16.9	18.5	32.0	20.3	19.6	23.6	28.0	27.0	25.4	**1,164.1**

Licence ***3449*** Well Name ***Oilex Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**985.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,538.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**985.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,538.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.9**
DAY	1998	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**985.0**
H2O	1998	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,538.1**
OIL	1998	0.0	0.0	0.0	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.9**
DAY	1997	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**984.0**
H2O	1997	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,537.9**
OIL	1997	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.6**
DAY	1996	0.0	1.0	0.0	1.0	0.0	1.0	0.0	1.0	0.0	0.0	1.0	0.0	**983.0**
H2O	1996	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**51,537.8**
OIL	1996	0.0	0.2	0.0	0.7	0.0	2.3	0.0	0.7	0.0	0.0	2.3	0.0	**1,417.6**
DAY	1995	1.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	1.0	1.0	0.0	1.0	**978.0**
H2O	1995	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	**51,537.6**
OIL	1995	2.2	0.0	0.0	0.4	0.0	0.0	0.1	0.0	2.9	1.3	0.0	2.4	**1,411.4**
DAY	1994	0.0	0.0	0.0	1.0	0.0	1.0	0.0	1.0	1.0	1.0	0.0	0.0	**972.0**
H2O	1994	0.0	0.0	0.0	0.2	0.0	0.2	0.0	0.1	0.1	0.1	0.0	0.0	**51,537.2**
OIL	1994	0.0	0.0	0.0	2.3	0.0	1.8	0.0	1.7	1.8	2.1	0.0	0.0	**1,402.1**
DAY	1993	0.0	0.0	1.0	1.0	1.0	0.0	0.0	1.0	1.0	0.0	0.0	3.0	**967.0**
H2O	1993	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.0	0.0	1.4	**51,536.5**
OIL	1993	0.0	0.0	0.5	0.3	0.1	0.0	0.0	0.2	0.5	0.0	0.0	2.2	**1,392.4**
DAY	1992	0.0	0.0	1.0	0.0	0.0	1.0	1.0	0.0	1.0	0.0	0.0	1.0	**959.0**
H2O	1992	0.0	0.0	0.5	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.0	0.1	**51,534.7**
OIL	1992	0.0	0.0	0.2	0.0	0.0	0.6	1.8	0.0	1.1	0.0	0.0	0.2	**1,388.6**
DAY	1991	0.0	1.0	2.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	1.0	**954.0**
H2O	1991	0.0	3.3	6.5	3.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	2.5	**51,533.8**
OIL	1991	0.0	11.2	4.6	2.9	0.0	2.4	0.0	0.0	0.0	0.0	0.0	1.5	**1,384.7**

Licence ***3450*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,782.0**
H2O	2000	292.1	280.8	291.2	277.5	251.9	356.5	359.7	371.5	342.6	337.9	320.0	335.1	**26,344.0**
OIL	2000	18.3	18.6	22.3	18.4	22.8	22.0	18.2	19.7	15.1	18.0	18.2	16.5	**4,721.1**

Manitoba Production
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Licence ***3450*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**5,418.0**
H2O	1999	192.2	213.6	225.1	277.2	278.8	269.0	262.5	351.5	325.3	359.0	320.0	291.0	**22,527.2**
OIL	1999	14.7	13.3	20.1	19.9	16.9	21.4	26.1	16.3	21.0	17.3	20.2	23.0	**4,493.0**
DAY	1998	31.0	28.0	28.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**5,058.0**
H2O	1998	184.7	175.9	195.8	210.2	215.9	216.7	212.5	217.0	198.0	239.0	224.1	191.5	**19,162.0**
OIL	1998	13.1	13.1	13.8	19.8	17.9	17.9	16.5	16.8	19.8	16.2	16.1	16.7	**4,262.8**
DAY	1997	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	11.0	30.0	30.0	**4,699.0**
H2O	1997	200.1	185.1	211.2	183.9	213.9	218.3	225.0	227.4	237.5	135.2	226.7	223.1	**16,680.7**
OIL	1997	8.5	13.2	17.0	15.7	16.3	12.9	18.7	14.4	18.5	5.4	13.8	15.1	**4,065.1**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**4,358.0**
H2O	1996	138.1	160.4	175.3	183.8	176.2	169.9	188.1	217.1	204.2	204.4	189.2	195.3	**14,193.3**
OIL	1996	20.6	19.1	21.6	22.8	22.1	21.5	18.6	18.3	16.1	19.4	13.9	7.8	**3,895.6**
DAY	1995	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,996.0**
H2O	1995	106.5	141.7	110.5	145.9	207.1	173.9	205.0	104.8	118.2	119.9	109.8	145.9	**11,991.3**
OIL	1995	14.6	11.8	12.5	11.0	12.5	12.6	14.6	14.6	17.8	14.8	16.4	17.9	**3,673.8**
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,635.0**
H2O	1994	154.5	134.6	135.3	143.2	120.4	120.3	104.9	123.2	129.2	135.4	127.4	112.5	**10,302.1**
OIL	1994	22.7	22.1	29.2	23.8	25.0	25.8	18.5	18.4	18.2	18.0	14.2	13.6	**3,502.7**
DAY	1993	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,274.0**
H2O	1993	129.4	137.4	132.6	175.1	145.0	149.3	167.0	161.5	171.8	107.5	82.9	133.9	**8,761.2**
OIL	1993	20.4	17.5	21.7	17.5	18.7	16.2	15.1	15.8	14.9	18.2	15.9	23.8	**3,253.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	**2,913.0**
H2O	1992	37.3	34.8	37.3	176.2	132.2	174.7	236.3	274.7	57.3	63.8	136.9	156.2	**7,067.8**
OIL	1992	19.5	17.1	18.6	25.9	27.1	25.2	27.0	24.0	12.1	12.4	18.9	17.9	**3,037.5**
DAY	1991	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,551.0**
H2O	1991	42.8	41.4	44.3	46.6	36.5	36.1	37.7	37.0	36.8	37.3	35.7	36.9	**5,550.1**
OIL	1991	19.1	19.3	25.0	25.5	21.6	19.1	21.5	23.6	18.3	18.9	19.6	18.9	**2,791.8**

Licence ***3451*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,634.7**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,493.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,965.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,634.7**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,493.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,965.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,634.7**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,493.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,965.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,634.7**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,493.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,965.8**
DAY	1996	31.0	27.0	31.0	20.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,634.7**
H2O	1996	453.0	92.5	187.5	162.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,493.8**
OIL	1996	12.7	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,965.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	27.0	21.0	29.0	30.0	31.0	30.0	31.0	**3,523.7**
H2O	1995	147.4	233.0	448.6	456.0	397.7	275.3	377.4	447.9	424.0	435.0	307.6	256.6	**11,594.0**
OIL	1995	12.0	31.2	11.3	19.1	44.9	67.0	8.3	13.1	20.7	8.3	14.2	15.2	**6,950.4**
DAY	1994	31.0	23.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	2.0	2.0	**3,173.7**
H2O	1994	78.7	83.4	0.0	0.0	65.2	209.0	116.9	197.2	190.0	248.1	20.0	1.0	**7,387.5**

Manitoba Production
1991 To 2000

Licence ***3451*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	7.4	8.1	0.0	0.0	3.1	3.7	5.4	12.9	34.8	47.5	2.8	0.3	**6,685.1**
DAY	1993	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	15.0	30.0	31.0	**2,931.7**
H2O	1993	250.3	56.7	249.8	154.2	137.0	137.5	118.8	122.1	66.2	23.1	42.1	133.3	**6,178.0**
OIL	1993	84.2	84.3	81.5	62.9	61.5	60.5	73.1	63.3	38.0	11.1	7.7	14.3	**6,559.1**
DAY	1992	31.0	29.0	31.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,599.7**
H2O	1992	79.2	55.7	59.8	41.1	58.8	53.2	445.6	372.5	362.6	301.7	296.5	263.8	**4,686.9**
OIL	1992	81.5	80.2	88.8	65.6	81.8	73.2	63.6	118.6	92.1	110.9	98.7	86.2	**5,916.7**
DAY	1991	22.0	27.0	22.0	30.0	30.0	25.0	2.0	31.0	30.0	31.0	19.0	31.0	**2,240.7**
H2O	1991	46.9	43.2	33.0	53.9	40.6	31.9	2.7	55.8	29.1	33.9	54.7	79.2	**2,296.4**
OIL	1991	62.7	62.0	49.3	74.6	65.7	49.9	5.8	95.9	74.6	57.9	89.2	101.8	**4,875.5**

Licence ***3452*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,948.8**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,948.8**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,948.8**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,948.8**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,948.8**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,948.8**
WIN	1994	325.7	359.2	157.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,948.8**
WIN	1993	218.6	461.6	586.9	818.3	701.0	689.3	727.4	831.7	738.4	767.2	501.8	414.9	**35,106.5**
WIN	1992	536.2	513.5	531.1	400.0	450.8	433.7	463.4	483.1	386.3	338.3	210.5	335.9	**27,649.4**
WIN	1991	467.7	434.2	85.5	304.1	178.9	179.6	453.9	531.7	353.8	488.4	384.5	421.6	**22,566.6**

Licence ***3454*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	**5,329.1**
H2O	2000	3.9	5.2	4.7	4.3	3.5	4.4	4.2	3.7	3.5	4.1	4.5	3.8	**1,397.1**
OIL	2000	28.3	26.6	27.8	28.0	24.8	22.2	24.5	25.4	20.5	26.6	24.1	28.1	**7,151.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,974.1**
H2O	1999	2.8	2.8	3.1	2.8	3.4	5.2	4.0	3.0	2.7	1.6	3.2	3.9	**1,347.3**
OIL	1999	21.3	20.8	23.4	22.1	24.1	20.7	21.6	17.7	20.2	19.9	17.5	19.0	**6,844.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,610.1**
H2O	1998	2.3	2.7	3.8	2.4	1.7	6.3	8.9	7.6	5.4	3.7	2.6	2.5	**1,308.8**
OIL	1998	33.4	27.6	30.6	30.5	32.2	28.8	32.4	31.6	26.8	25.3	22.4	22.6	**6,596.1**
DAY	1997	31.0	28.0	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**4,246.1**
H2O	1997	1.4	1.4	1.3	0.9	5.2	2.5	5.1	1.0	2.1	2.5	2.2	2.0	**1,258.9**
OIL	1997	44.6	27.0	27.0	25.0	32.0	34.6	29.6	23.3	47.4	32.7	34.8	32.5	**6,251.9**
DAY	1996	31.0	29.0	5.0	0.0	0.0	0.0	0.0	0.0	11.0	19.0	24.0	31.0	**3,889.1**
H2O	1996	1.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.9	1.9	2.1	**1,231.3**
OIL	1996	8.0	6.4	1.1	0.0	0.0	0.0	0.0	0.0	24.1	59.0	57.0	78.9	**5,861.4**
DAY	1995	29.0	28.0	31.0	30.0	31.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,739.1**
H2O	1995	4.4	4.8	7.2	9.3	6.1	1.4	3.0	3.5	3.7	4.1	1.8	1.0	**1,223.4**
OIL	1995	14.5	15.4	23.0	32.1	34.3	15.8	30.0	39.0	30.3	19.4	16.2	15.2	**5,626.9**
DAY	1994	4.0	0.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,396.1**
H2O	1994	0.7	0.0	6.1	3.9	1.7	8.3	6.1	5.5	3.6	4.5	2.8	7.0	**1,173.1**
OIL	1994	3.8	0.0	38.2	36.1	29.5	27.0	39.3	23.4	20.6	24.4	15.9	15.4	**5,341.7**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	21.0	28.0	30.0	31.0	30.0	31.0	**3,095.1**
H2O	1993	2.6	6.1	3.4	4.6	3.3	3.7	3.3	11.7	6.7	7.5	9.8	5.3	**1,122.9**

Manitoba Production
1991 To 2000

Licence ***3454*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	33.1	29.5	27.5	30.3	26.4	25.2	29.2	48.5	40.3	40.2	28.8	30.3	**5,068.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,744.1**
H2O	1992	6.9	3.6	7.5	6.6	4.1	4.8	5.9	5.9	7.6	3.1	3.7	3.0	**1,054.9**
OIL	1992	38.4	22.3	39.5	37.9	37.6	30.1	37.2	41.7	42.2	39.0	35.0	29.9	**4,678.8**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	**2,378.1**
H2O	1991	2.9	3.2	3.8	3.9	5.3	6.0	6.0	6.5	6.2	7.1	4.3	5.6	**992.2**
OIL	1991	46.2	40.9	46.7	41.8	43.4	43.6	47.9	47.3	44.8	45.2	40.4	44.9	**4,248.0**

Licence ***3455*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	26.0	30.0	30.0	30.0	26.0	27.0	23.0	31.0	26.0	31.0	**5,620.3**
H2O	2000	10.9	16.8	13.0	17.3	13.0	18.0	15.9	9.5	8.9	11.4	10.7	11.4	**2,049.2**
OIL	2000	75.7	65.8	60.9	68.4	48.4	104.4	65.6	83.3	91.2	83.4	68.0	79.7	**12,730.0**
DAY	1999	31.0	26.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,281.3**
H2O	1999	14.2	9.9	13.5	17.5	15.7	10.3	17.0	16.4	12.6	11.2	15.2	12.3	**1,892.4**
OIL	1999	58.1	50.4	127.6	115.7	68.7	72.8	71.9	63.4	63.3	78.5	58.8	63.9	**11,835.2**
DAY	1998	31.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,921.3**
H2O	1998	6.5	3.1	5.5	6.8	6.0	6.2	7.7	7.1	4.2	3.1	6.4	8.4	**1,726.6**
OIL	1998	63.7	76.6	96.7	56.7	66.9	62.5	62.1	61.3	60.7	62.7	64.4	62.6	**10,942.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**4,561.3**
H2O	1997	7.5	6.7	5.8	4.2	3.8	4.5	5.8	3.7	2.9	3.8	5.1	5.7	**1,655.6**
OIL	1997	69.0	63.7	64.9	62.6	55.7	68.7	65.7	52.9	64.9	59.7	66.0	66.6	**10,145.2**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,202.3**
H2O	1996	14.0	7.0	8.1	11.4	10.3	10.4	11.8	11.3	10.3	6.7	7.7	6.2	**1,596.1**
OIL	1996	66.9	55.3	49.9	57.6	68.4	58.6	55.9	60.5	61.4	67.9	63.5	73.3	**9,384.8**
DAY	1995	30.0	28.0	31.0	24.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,840.3**
H2O	1995	24.4	19.1	22.8	12.9	12.8	4.7	13.3	11.1	9.4	7.5	5.9	6.2	**1,480.9**
OIL	1995	39.0	36.1	39.4	34.9	57.0	28.8	77.0	70.2	66.8	67.7	58.3	68.9	**8,645.6**
DAY	1994	31.0	27.0	31.0	30.0	23.0	30.0	31.0	23.0	28.0	31.0	30.0	31.0	**3,485.3**
H2O	1994	2.9	2.9	6.2	3.3	1.0	17.0	9.0	7.0	23.2	17.9	22.7	31.0	**1,330.8**
OIL	1994	35.9	32.4	44.8	34.7	21.8	23.6	18.5	14.8	50.3	73.4	56.8	49.8	**8,001.5**
DAY	1993	31.0	28.0	30.0	30.0	28.0	30.0	31.0	31.0	29.0	31.0	27.0	31.0	**3,139.3**
H2O	1993	4.8	5.4	16.5	7.2	5.7	6.0	5.3	4.4	3.0	2.7	2.2	2.8	**1,186.7**
OIL	1993	42.4	40.0	39.0	47.0	37.7	34.4	38.2	38.7	33.4	26.8	27.5	28.4	**7,544.7**
DAY	1992	31.0	19.0	30.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,782.3**
H2O	1992	12.4	5.8	9.5	7.4	6.2	5.3	4.2	4.3	5.3	8.6	6.1	5.8	**1,120.7**
OIL	1992	71.7	44.4	71.6	56.9	41.7	48.8	51.9	65.1	56.0	60.8	44.9	43.9	**7,111.2**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,430.3**
H2O	1991	12.7	13.4	15.1	13.8	9.0	10.1	9.9	9.9	9.0	10.3	8.2	7.5	**1,039.8**
OIL	1991	72.5	68.3	69.7	65.3	64.3	77.2	79.7	80.6	73.3	68.1	65.7	60.1	**6,453.5**

Licence ***3456*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,738.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,644.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,351.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,738.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,644.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,351.9**

Manitoba Production
1991 To 2000

Licence ***3456*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,738.0**
H2O	1995	0.0	0.0	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,644.4**
OIL	1995	0.0	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,351.9**
DAY	1994	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	30.0	19.0	0.0	**1,737.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.3	0.4	0.4	0.4	0.5	8.0	0.0	**24,630.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	3.5	6.7	5.5	5.5	6.0	3.7	0.0	**4,348.4**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	**1,583.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.6	0.0	0.0	0.0	**24,620.0**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	**4,317.5**
DAY	1991	31.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**1,581.0**
H2O	1991	640.5	568.4	568.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	0.0	**24,559.4**
OIL	1991	14.8	9.5	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	**4,315.5**

Licence ***3457*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	22.0	**5,341.9**
H2O	2000	2.6	1.5	1.2	1.3	1.1	1.6	1.7	1.9	1.8	1.9	1.9	0.6	**1,277.2**
OIL	2000	15.5	13.0	13.1	13.7	12.4	11.8	9.3	9.5	9.4	11.7	10.6	5.9	**5,202.1**
DAY	1999	21.0	27.0	28.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,994.9**
H2O	1999	1.4	1.7	1.6	1.0	1.6	1.2	1.5	1.4	1.3	1.9	1.2	1.4	**1,258.1**
OIL	1999	13.2	16.4	15.7	9.0	16.6	15.6	14.8	13.7	14.5	14.4	14.9	13.5	**5,066.2**
DAY	1998	29.0	28.0	31.0	20.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,655.9**
H2O	1998	1.5	0.7	1.1	0.7	0.6	1.1	1.1	1.0	1.2	1.6	1.9	2.6	**1,240.9**
OIL	1998	18.4	15.9	22.3	12.2	8.9	19.2	19.3	18.8	18.2	16.7	15.7	16.5	**4,893.9**
DAY	1997	31.0	28.0	31.0	13.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,305.9**
H2O	1997	5.2	7.1	5.9	3.7	9.2	8.4	4.9	4.9	4.0	3.4	3.9	4.0	**1,225.8**
OIL	1997	13.4	16.4	14.7	8.8	16.7	14.7	15.7	20.4	19.2	18.1	19.0	18.4	**4,691.8**
DAY	1996	30.0	29.0	31.0	24.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,958.9**
H2O	1996	10.4	4.9	5.9	5.7	5.9	10.0	9.5	9.6	6.4	7.3	5.9	6.6	**1,161.2**
OIL	1996	31.1	27.0	21.8	21.4	22.1	19.5	18.3	18.3	18.5	15.5	13.6	17.4	**4,496.3**
DAY	1995	31.0	28.0	29.0	18.0	31.0	30.0	31.0	29.0	0.0	7.0	16.0	31.0	**3,601.9**
H2O	1995	8.9	8.5	9.0	9.3	6.7	3.6	7.1	6.6	0.0	2.6	5.8	6.7	**1,073.1**
OIL	1995	14.2	16.3	16.8	18.1	20.6	25.4	21.7	18.5	0.0	2.3	26.9	40.5	**4,251.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,320.9**
H2O	1994	2.1	1.8	5.0	9.8	8.6	10.2	8.6	1.9	12.2	23.7	12.6	12.3	**998.3**
OIL	1994	33.0	33.0	28.9	25.4	24.7	20.5	22.1	27.2	17.8	14.7	20.5	16.7	**4,030.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**2,955.9**
H2O	1993	1.4	2.1	6.1	4.8	2.6	2.5	2.3	2.0	1.0	2.8	7.4	2.1	**889.5**
OIL	1993	27.0	33.6	27.9	30.8	32.2	27.9	31.4	25.8	17.7	40.8	26.5	37.3	**3,746.0**
DAY	1992	31.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,596.9**
H2O	1992	15.0	5.4	5.2	10.3	9.7	2.0	0.9	0.4	1.5	2.3	1.0	1.6	**852.4**
OIL	1992	25.9	23.0	24.9	49.7	19.0	15.5	24.0	12.9	28.3	29.1	21.8	27.8	**3,387.1**
DAY	1991	31.0	27.0	31.0	30.0	31.0	7.0	31.0	24.0	30.0	24.0	30.0	31.0	**2,238.9**
H2O	1991	8.7	4.8	4.1	4.1	2.1	0.8	5.2	2.7	1.5	20.2	14.6	15.0	**797.1**
OIL	1991	69.0	37.4	30.2	30.8	19.5	8.8	42.5	20.3	14.5	46.1	38.6	32.6	**3,085.2**

Licence ***3459*** Well Name ***Cosens Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,744.1**

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Licence ***3459*** Well Name ***Cosens Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	4.3	4.0	4.2	4.0	4.3	3.2	3.2	3.2	3.2	3.2	3.0	3.2	**2,151.1**
OIL	2000	23.2	20.4	21.8	18.6	19.5	18.9	21.0	18.9	17.1	18.9	17.1	17.9	**5,711.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,378.1**
H2O	1999	4.5	3.8	4.0	4.1	3.9	3.9	4.4	4.4	4.7	4.4	4.2	4.4	**2,108.1**
OIL	1999	19.7	17.2	18.3	20.2	20.7	21.6	24.6	23.4	23.3	25.8	23.2	24.2	**5,477.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,013.1**
H2O	1998	2.1	2.2	1.9	2.2	2.2	2.1	2.3	1.1	1.2	1.2	1.4	1.2	**2,057.4**
OIL	1998	19.3	18.7	18.7	18.8	22.9	16.9	22.4	16.7	16.9	17.2	16.2	16.8	**5,215.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,648.1**
H2O	1997	2.3	2.1	2.6	2.1	2.4	3.1	2.4	2.4	3.1	3.1	2.1	1.9	**2,036.3**
OIL	1997	22.8	23.2	21.2	20.8	22.0	20.0	23.8	23.1	19.7	19.3	18.7	23.2	**4,994.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,283.1**
H2O	1996	3.1	2.9	2.1	3.2	2.1	2.4	2.1	2.4	2.1	2.4	2.1	2.2	**2,006.7**
OIL	1996	25.2	23.3	24.8	24.6	24.0	24.2	24.8	24.9	24.9	24.8	24.0	22.9	**4,736.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,917.1**
H2O	1995	12.4	11.5	1.2	1.1	2.7	2.3	2.8	3.1	4.1	2.1	5.8	5.9	**1,977.6**
OIL	1995	22.5	22.4	25.2	24.3	25.1	24.3	25.1	25.8	26.3	26.0	23.9	22.9	**4,443.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,552.1**
H2O	1994	12.4	11.2	12.4	12.0	12.4	12.0	12.4	12.4	12.0	12.4	12.0	12.4	**1,922.6**
OIL	1994	21.4	20.2	22.1	20.6	21.5	20.8	22.0	21.5	20.3	21.3	21.1	22.3	**4,150.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,187.1**
H2O	1993	10.8	9.1	12.4	12.0	12.4	13.2	12.4	12.4	12.0	12.4	12.0	12.4	**1,776.6**
OIL	1993	23.3	19.6	22.0	21.0	22.1	24.1	24.2	24.2	22.5	22.9	22.4	22.8	**3,895.0**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,822.1**
H2O	1992	12.3	11.6	13.4	12.2	12.4	12.0	12.4	12.2	12.0	12.4	9.2	9.4	**1,633.1**
OIL	1992	26.8	23.9	23.9	22.8	17.9	25.2	29.5	28.0	26.9	26.7	26.0	24.5	**3,623.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,486.1**
H2O	1991	12.4	11.2	12.4	12.0	12.4	12.0	12.4	12.4	12.5	12.4	12.0	12.4	**1,491.6**
OIL	1991	30.3	28.1	31.1	28.4	30.7	28.6	28.4	28.0	26.3	27.9	27.1	27.9	**3,321.8**

Licence ***3460*** Well Name ***Waskada Unit No. 9 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,027.8**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,027.8**

Licence ***3461*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	31.0	**3,971.4**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8	30.3	15.8	15.7	7.2	**1,415.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.6	24.0	16.8	16.8	11.8	**5,636.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.4**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,511.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.4**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.9**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,511.9**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.4**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,511.9**

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Licence ***3461*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	22.0	29.0	30.0	31.0	7.0	0.0	0.0	0.0	0.0	**3,819.4**
H2O	1996	31.3	9.9	9.1	10.9	11.3	7.2	8.5	2.5	0.0	0.0	0.0	0.0	**1,319.9**
OIL	1996	9.7	6.1	7.1	5.3	10.9	6.3	4.8	1.0	0.0	0.0	0.0	0.0	**5,511.9**
DAY	1995	10.0	28.0	27.0	26.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**3,609.4**
H2O	1995	20.1	25.9	26.9	19.8	26.6	12.3	7.9	15.8	5.4	13.3	6.9	7.6	**1,229.2**
OIL	1995	8.1	25.8	24.1	19.1	14.5	7.7	4.1	9.8	3.7	8.4	5.2	7.3	**5,460.7**
DAY	1994	29.0	0.0	0.0	30.0	31.0	30.0	31.0	17.0	30.0	0.0	0.0	0.0	**3,279.4**
H2O	1994	0.3	0.0	0.0	11.6	0.1	4.2	8.8	4.7	0.7	0.0	0.0	0.0	**1,040.7**
OIL	1994	15.1	0.0	0.0	15.7	15.0	3.1	3.8	2.4	2.8	0.0	0.0	0.0	**5,322.9**
DAY	1993	31.0	10.0	31.0	30.0	0.0	0.0	8.0	30.0	30.0	31.0	30.0	31.0	**3,081.4**
H2O	1993	0.3	1.0	17.8	0.3	0.0	0.0	0.6	1.3	0.7	0.4	0.3	0.1	**1,010.3**
OIL	1993	21.3	16.2	34.0	18.6	0.0	0.0	15.5	40.2	23.1	14.6	14.8	12.0	**5,265.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	31.0	30.0	31.0	**2,819.4**
H2O	1992	1.3	0.6	1.3	1.3	11.9	2.6	4.0	12.3	0.9	2.3	0.7	0.5	**987.5**
OIL	1992	42.6	49.4	55.3	46.3	37.9	36.9	37.1	30.0	12.2	34.3	27.5	23.0	**5,054.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	22.0	11.0	**2,474.4**
H2O	1991	0.7	1.2	0.4	1.0	1.1	2.4	2.3	3.0	1.5	0.8	1.0	0.8	**947.8**
OIL	1991	31.6	45.5	39.7	36.8	43.3	48.8	45.5	51.8	42.3	40.3	20.9	31.3	**4,622.2**

Licence ***3464*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.13-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,370.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,491.6**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.1**

Licence ***3468*** Well Name ***Oilex Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213,767.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213,767.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.7**
DAY	1998	0.0	28.0	10.0	30.0	30.0	30.0	30.0	30.0	30.0	0.0	20.0	0.0	**3,061.0**
H2O	1998	0.0	2632.0	940.0	291.4	2880.0	2820.0	2820.0	2880.0	2825.0	0.0	1800.0	0.0	**213,767.5**
OIL	1998	0.0	14.0	5.0	15.5	15.0	14.0	14.0	12.0	9.3	0.0	4.0	0.0	**3,058.7**
DAY	1997	0.0	0.0	0.0	1.0	0.0	0.0	10.0	30.0	30.0	20.0	29.0	29.0	**2,823.0**
H2O	1997	0.0	0.0	0.0	0.1	0.0	0.0	740.0	2700.0	2820.0	1880.0	2726.0	2726.0	**193,879.1**
OIL	1997	0.0	0.0	0.0	3.8	0.0	0.0	4.0	18.0	15.0	10.0	14.5	14.5	**2,955.9**
DAY	1996	30.0	12.0	25.0	27.0	28.0	30.0	30.0	31.0	15.0	27.0	27.0	10.0	**2,674.0**
H2O	1996	2220.0	888.0	1850.0	1998.0	2072.0	2220.0	2220.0	2294.0	1110.0	1998.0	1998.0	740.0	**180,287.0**
OIL	1996	18.0	7.2	15.0	16.2	16.8	12.0	12.0	12.4	6.0	13.5	13.5	5.0	**2,876.1**
DAY	1995	30.0	26.0	30.0	20.0	12.0	22.0	18.0	20.0	29.0	16.0	30.0	30.0	**2,382.0**
H2O	1995	2220.0	1924.0	2220.0	1480.0	888.0	1628.0	1332.0	1480.0	2146.0	1184.0	2220.0	2220.0	**158,679.0**
OIL	1995	32.1	20.8	27.3	12.0	7.2	13.2	10.8	12.0	17.4	9.6	18.0	18.0	**2,728.5**
DAY	1994	3.0	2.0	3.0	2.0	1.0	1.0	1.0	1.0	1.0	2.0	1.0	12.0	**2,099.0**
H2O	1994	1.2	1.1	1.0	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	795.0	**137,737.0**
OIL	1994	8.4	2.9	8.5	11.7	1.6	1.9	2.9	3.8	4.3	6.3	3.1	26.3	**2,530.1**
DAY	1993	21.0	24.0	23.0	24.0	19.0	24.0	24.0	23.0	29.0	29.0	25.0	3.0	**2,069.0**

Manitoba Production
1991 To 2000

Licence ***3468*** Well Name ***Oilex Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1993	1554.0	1776.0	1702.0	1776.0	1406.0	1776.0	1776.0	1702.0	2146.0	2146.0	1850.0	2.1	**136,937.6**
OIL	1993	24.9	20.2	27.6	24.8	22.8	28.8	24.0	20.7	20.3	20.3	17.5	5.2	**2,448.4**
DAY	1992	21.0	23.0	24.0	23.0	28.0	18.0	29.0	28.0	22.0	20.0	22.0	20.0	**1,801.0**
H2O	1992	1547.0	69.0	1776.0	1702.0	2072.0	1332.0	2146.0	2072.0	1628.0	1480.0	1631.0	1480.0	**117,325.5**
OIL	1992	17.6	19.3	20.2	19.3	23.5	15.1	24.5	33.6	26.4	24.0	26.6	24.1	**2,191.3**
DAY	1991	27.0	27.0	28.0	29.0	22.0	23.0	16.0	30.0	26.0	20.0	14.0	19.0	**1,523.0**
H2O	1991	2052.0	2063.0	2139.0	2215.0	1622.0	1696.0	1180.0	2210.0	1916.0	1474.0	1031.0	1406.0	**98,390.5**
OIL	1991	21.6	22.9	23.7	24.5	18.6	19.4	13.3	24.9	21.6	16.8	12.1	16.2	**1,917.1**

Licence ***3470*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	507.0	411.0	466.0	464.0	484.0	283.0	473.0	366.0	286.0	225.0	211.0	210.0	**111,136.0**
WIN	1999	526.0	417.0	434.0	380.0	511.0	572.0	535.0	444.0	509.0	610.0	552.0	486.0	**106,750.0**
WIN	1998	1037.0	1054.0	1060.0	956.0	962.0	1051.0	570.0	373.0	536.0	547.0	578.0	609.0	**100,774.0**
WIN	1997	627.0	355.0	1117.0	1334.0	1323.0	684.0	738.0	1215.0	722.0	691.0	1086.0	942.0	**91,441.0**
WIN	1996	1032.0	1029.0	1211.0	790.0	1203.0	1207.0	1211.0	1182.0	1144.0	1213.0	1251.0	1168.0	**80,607.0**
WIN	1995	552.0	973.0	957.0	778.0	756.0	831.0	838.0	791.0	467.0	803.0	858.0	1299.0	**66,966.0**
WIN	1994	457.0	237.0	476.0	422.0	478.0	475.0	996.0	525.0	351.0	567.0	613.0	481.0	**57,063.0**
WIN	1993	218.0	196.0	206.0	182.0	185.0	191.0	241.0	433.0	414.0	477.0	340.0	423.0	**50,985.0**
WIN	1992	163.0	133.0	26.0	160.0	84.0	165.0	56.0	0.0	0.0	0.0	0.0	123.0	**47,479.0**
WIN	1991	605.0	629.0	627.0	524.0	327.0	368.0	517.0	350.0	337.0	306.0	312.0	163.0	**46,569.0**

Licence ***3474*** Well Name ***Waskada Unit No. 14*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,479.4**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,106.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,479.4**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,106.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,479.4**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,106.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.4**
DAY	1997	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,479.4**
H2O	1997	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,106.3**
OIL	1997	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.4**
DAY	1996	29.0	29.0	24.0	27.0	28.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**3,449.4**
H2O	1996	50.0	21.7	11.5	2.8	38.0	34.0	20.5	17.2	15.1	38.3	30.6	27.9	**6,082.6**
OIL	1996	34.1	29.0	16.0	0.5	24.1	16.0	50.5	17.0	6.2	15.6	12.6	12.7	**4,996.4**
DAY	1995	31.0	26.0	31.0	11.0	5.0	29.0	31.0	30.0	30.0	25.0	2.0	31.0	**3,103.4**
H2O	1995	58.8	41.8	48.7	16.7	3.0	37.3	46.4	78.7	48.5	27.9	1.6	35.9	**5,775.0**
OIL	1995	20.5	15.4	16.5	5.9	14.9	69.4	37.6	42.9	39.2	26.0	1.4	48.7	**4,762.1**
DAY	1994	22.0	20.0	0.0	22.0	0.0	17.0	29.0	26.0	22.0	26.0	30.0	29.0	**2,821.4**
H2O	1994	41.8	30.9	0.0	8.9	0.0	33.2	48.7	50.6	36.9	55.4	70.9	66.1	**5,329.7**
OIL	1994	11.5	9.0	0.0	2.5	0.0	15.1	36.9	25.9	17.0	27.8	27.2	21.1	**4,423.7**
DAY	1993	31.0	28.0	30.0	30.0	31.0	29.0	31.0	0.0	12.0	31.0	30.0	31.0	**2,578.4**
H2O	1993	40.8	43.3	36.0	42.6	46.8	47.5	54.0	0.0	28.4	65.8	55.7	51.3	**4,886.3**
OIL	1993	16.5	12.1	20.1	20.8	27.9	12.3	11.5	0.0	15.7	16.1	15.8	15.5	**4,229.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,264.4**

Manitoba Production
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Licence ***3474*** Well Name ***Waskada Unit No. 14*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	32.2	31.3	34.4	26.3	34.0	37.0	44.9	40.7	38.1	31.4	19.0	21.0	**4,374.1**
OIL	1992	30.6	22.0	19.4	17.7	17.4	15.4	19.2	15.1	12.2	22.8	26.8	26.6	**4,045.4**
DAY	1991	31.0	27.0	19.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,898.4**
H2O	1991	57.1	35.5	28.3	59.8	37.8	32.3	24.1	21.8	20.1	23.1	21.1	23.4	**3,983.8**
OIL	1991	30.4	24.4	18.8	33.3	24.2	41.8	34.1	30.0	28.2	30.1	32.3	30.2	**3,800.2**

Licence ***3475*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	**4,958.2**
H2O	2000	1.9	1.8	1.6	1.6	1.2	1.3	2.3	1.4	1.8	1.9	0.7	1.1	**960.0**
OIL	2000	13.7	11.5	12.6	12.8	10.9	8.6	11.8	10.6	12.8	13.1	12.4	17.9	**4,177.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,602.2**
H2O	1999	0.8	0.6	0.8	0.8	0.8	1.0	1.7	1.5	0.8	0.9	8.2	2.8	**941.4**
OIL	1999	14.1	12.7	12.5	10.4	14.4	11.6	13.0	13.0	13.2	10.4	12.3	17.8	**4,028.6**
DAY	1998	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,238.2**
H2O	1998	1.1	1.0	1.2	1.1	1.1	1.0	0.7	1.2	1.2	0.8	0.6	1.0	**920.7**
OIL	1998	14.4	14.0	18.2	14.4	14.1	14.1	12.7	18.0	18.8	13.3	10.4	13.7	**3,873.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,876.2**
H2O	1997	1.5	1.0	0.3	0.8	0.7	0.6	12.9	7.6	0.5	0.5	0.8	1.1	**908.7**
OIL	1997	13.8	13.3	13.8	19.5	14.2	12.3	13.2	18.6	13.7	13.1	12.6	15.3	**3,697.1**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,514.2**
H2O	1996	3.9	0.9	1.1	1.7	1.6	1.9	0.7	0.7	0.7	0.9	0.7	1.1	**880.4**
OIL	1996	17.4	13.0	8.8	16.7	13.3	11.8	12.2	12.7	9.4	9.5	9.3	12.4	**3,523.7**
DAY	1995	20.0	26.0	2.0	11.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,152.2**
H2O	1995	18.4	12.6	2.4	8.8	3.8	5.7	3.7	2.0	2.2	2.5	2.1	1.4	**864.5**
OIL	1995	20.2	15.3	3.9	14.7	42.5	27.1	12.3	11.4	15.9	9.3	6.7	8.8	**3,377.2**
DAY	1994	31.0	27.0	28.0	30.0	31.0	30.0	31.0	20.0	28.0	0.0	0.0	0.0	**2,860.2**
H2O	1994	4.5	3.6	6.7	6.6	2.1	1.5	1.7	1.9	1.6	0.0	0.0	0.0	**798.9**
OIL	1994	21.8	18.8	30.2	42.5	16.9	23.0	22.9	25.0	19.1	0.0	0.0	0.0	**3,189.1**
DAY	1993	18.0	28.0	21.0	0.0	0.0	0.0	0.0	20.0	28.0	31.0	27.0	28.0	**2,604.2**
H2O	1993	3.1	4.5	2.4	0.0	0.0	0.0	0.0	13.1	8.7	7.8	6.6	5.7	**768.7**
OIL	1993	23.1	32.6	19.3	0.0	0.0	0.0	0.0	63.0	44.7	33.3	27.1	29.0	**2,968.9**
DAY	1992	31.0	29.0	31.0	30.0	16.0	0.0	13.0	30.0	17.0	31.0	30.0	17.0	**2,403.2**
H2O	1992	2.3	1.2	0.8	0.8	0.4	0.0	11.2	11.2	4.8	5.8	2.3	2.9	**716.8**
OIL	1992	6.4	3.9	2.7	2.7	1.4	0.0	30.2	68.9	34.3	39.9	21.8	22.7	**2,696.8**
DAY	1991	31.0	4.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,128.2**
H2O	1991	2.4	0.2	10.2	4.6	4.9	3.1	2.3	1.1	2.2	1.8	1.3	0.9	**673.1**
OIL	1991	8.5	0.8	27.3	14.5	17.3	11.0	8.8	5.1	7.9	6.5	6.3	2.8	**2,461.9**

Licence ***3476*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-06-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,577.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,334.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,241.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,577.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,334.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,241.1**
DAY	1998	30.0	28.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,577.0**
H2O	1998	47.5	62.5	30.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,334.1**

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Licence ***3476*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-06-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	13.5	7.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,241.1**
DAY	1997	29.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	21.0	27.0	29.0	31.0	**4,500.0**
H2O	1997	20.7	15.4	39.4	42.3	48.1	49.5	42.1	43.4	35.1	37.4	37.8	46.2	**11,193.5**
OIL	1997	11.3	11.8	11.0	10.0	10.2	10.7	11.0	7.4	3.9	5.5	6.8	12.5	**4,217.5**
DAY	1996	30.0	22.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	**4,154.0**
H2O	1996	67.8	48.7	73.8	68.0	52.3	40.9	43.9	31.2	42.9	47.0	43.2	30.8	**10,736.1**
OIL	1996	15.5	12.3	16.3	13.2	10.9	10.1	10.3	11.9	11.0	10.4	10.6	11.1	**4,105.4**
DAY	1995	31.0	28.0	30.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,800.0**
H2O	1995	61.9	52.9	49.1	48.0	46.5	66.3	64.6	76.1	68.9	63.5	70.8	77.5	**10,145.6**
OIL	1995	9.8	7.2	11.2	11.7	11.7	15.5	15.3	18.4	18.8	16.2	14.1	13.9	**3,961.8**
DAY	1994	18.0	28.0	31.0	30.0	30.0	30.0	1.0	31.0	28.0	31.0	30.0	30.0	**3,441.0**
H2O	1994	33.7	59.1	84.5	79.2	81.7	89.8	68.8	60.9	51.7	62.8	61.9	58.0	**9,399.5**
OIL	1994	9.0	18.3	14.4	13.3	14.0	14.1	13.7	9.6	8.2	9.9	9.2	8.6	**3,798.0**
DAY	1993	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	22.0	**3,123.0**
H2O	1993	69.9	54.9	72.1	71.3	10.0	5.5	5.8	61.1	69.6	51.6	68.4	47.1	**8,607.4**
OIL	1993	11.0	10.4	12.4	11.4	11.0	11.0	11.1	1.2	2.5	12.4	14.2	11.3	**3,655.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	23.0	31.0	29.0	31.0	**2,772.0**
H2O	1992	71.5	67.1	53.0	50.4	68.2	60.5	62.4	67.6	69.5	90.5	64.7	71.1	**8,020.1**
OIL	1992	21.4	20.2	14.5	13.7	12.3	14.9	23.2	25.7	17.3	17.4	10.8	10.5	**3,535.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,415.0**
H2O	1991	91.3	54.7	61.0	57.0	51.0	57.5	62.8	75.4	66.6	65.7	65.0	71.0	**7,223.6**
OIL	1991	18.6	18.4	22.5	19.3	18.0	17.6	18.8	24.6	23.3	21.6	18.9	21.6	**3,333.9**

Licence ***3481*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,958.0**
H2O	2000	736.9	845.5	839.1	820.2	823.5	859.8	728.8	734.7	649.9	707.1	672.1	680.7	**86,169.1**
OIL	2000	35.5	32.3	34.5	32.8	37.4	32.3	33.4	33.8	31.7	33.9	28.5	25.7	**6,580.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,592.0**
H2O	1999	567.0	515.5	756.8	633.9	712.6	608.7	413.4	641.7	535.6	741.1	665.8	788.2	**77,070.8**
OIL	1999	34.2	30.4	33.0	31.7	33.7	33.4	33.7	33.5	33.6	34.2	32.4	36.7	**6,188.7**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,227.0**
H2O	1998	600.6	544.7	785.3	556.7	550.5	514.1	525.5	467.8	508.2	492.8	593.1	659.5	**69,490.5**
OIL	1998	55.0	46.2	53.9	47.8	51.4	48.7	51.2	51.5	49.3	50.5	32.3	33.2	**5,788.2**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,864.0**
H2O	1997	623.5	599.0	711.0	758.4	629.0	491.3	567.2	649.1	538.1	529.0	467.9	543.2	**62,691.7**
OIL	1997	89.6	85.7	107.1	97.3	92.0	86.5	90.2	56.3	54.6	52.6	53.6	56.4	**5,217.2**
DAY	1996	30.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,500.0**
H2O	1996	759.5	706.6	742.3	762.8	689.7	598.1	534.6	536.4	572.9	469.8	506.9	593.9	**55,585.0**
OIL	1996	51.0	48.0	50.3	49.3	49.2	51.4	85.3	93.7	91.8	94.7	96.6	90.8	**4,295.3**
DAY	1995	31.0	27.0	31.0	23.0	17.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,139.0**
H2O	1995	609.2	519.3	548.3	394.0	380.7	614.7	563.1	547.6	644.5	758.1	766.7	811.8	**48,111.5**
OIL	1995	33.0	28.6	32.4	23.8	17.8	31.2	32.6	36.0	50.1	55.0	52.6	55.4	**3,443.2**
DAY	1994	31.0	27.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,799.0**
H2O	1994	661.0	650.1	741.1	657.7	710.9	658.9	599.3	606.8	498.5	522.5	574.2	536.2	**40,953.5**
OIL	1994	33.1	28.9	32.6	28.9	32.3	32.2	34.8	34.5	36.5	32.8	31.9	32.6	**2,994.7**
DAY	1993	31.0	22.0	26.0	30.0	29.0	30.0	31.0	28.0	30.0	31.0	30.0	30.0	**2,437.0**
H2O	1993	868.3	681.7	737.5	783.6	811.5	781.7	824.0	701.0	594.4	565.2	565.0	596.4	**33,536.3**
OIL	1993	33.1	25.0	29.3	32.2	31.4	33.7	34.8	31.5	33.3	34.0	31.9	32.7	**2,603.6**
DAY	1992	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,089.0**

Manitoba Production
1991 To 2000

Licence ***3481*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	596.3	606.3	720.8	648.8	621.2	649.5	608.3	616.2	584.3	741.6	771.1	799.2	**25,026.0**
OIL	1992	35.6	32.2	35.8	33.5	36.1	34.6	37.7	32.1	27.9	34.4	33.3	33.9	**2,220.7**
DAY	1991	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,725.0**
H2O	1991	581.2	525.0	581.3	562.5	562.5	543.8	581.3	594.6	575.4	594.6	575.4	594.6	**17,062.4**
OIL	1991	31.0	28.0	31.0	30.0	30.0	29.0	31.0	37.8	36.6	37.8	36.6	37.8	**1,813.6**

Licence ***3482*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,560.0**
H2O	2000	51.3	46.6	50.0	40.1	42.1	44.3	42.5	40.6	51.7	70.9	75.7	84.3	**15,252.0**
OIL	2000	63.8	54.1	55.2	53.1	48.3	46.0	54.3	53.0	52.1	52.3	45.5	50.4	**10,036.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**5,194.0**
H2O	1999	50.5	33.7	40.0	36.0	35.6	33.5	33.2	34.2	32.5	32.8	32.6	40.6	**14,611.9**
OIL	1999	65.3	55.8	61.1	54.3	70.5	69.9	72.8	80.3	67.8	68.7	65.9	54.5	**9,408.4**
DAY	1998	31.0	14.0	30.0	30.0	31.0	30.0	31.0	23.0	16.0	30.0	30.0	30.0	**4,833.0**
H2O	1998	66.8	28.1	66.4	76.6	73.4	63.2	78.5	53.2	34.3	48.6	48.8	48.9	**14,176.7**
OIL	1998	67.9	35.1	65.8	67.9	70.8	75.3	77.2	56.5	37.4	70.2	71.8	68.5	**8,621.5**
DAY	1997	31.0	28.0	30.0	30.0	19.0	18.0	31.0	31.0	29.0	30.0	30.0	30.0	**4,507.0**
H2O	1997	58.5	53.7	57.5	56.5	33.5	46.9	80.5	76.3	65.0	68.0	65.7	62.1	**13,489.9**
OIL	1997	68.2	59.5	66.1	63.3	38.7	37.4	66.0	65.5	60.0	69.6	66.1	65.6	**7,857.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,170.0**
H2O	1996	74.2	65.9	73.6	69.3	71.9	74.9	69.3	71.0	71.1	74.1	71.8	69.8	**12,765.7**
OIL	1996	77.9	74.8	78.9	75.9	73.1	71.0	71.3	70.3	70.8	73.6	74.5	74.7	**7,131.1**
DAY	1995	31.0	27.0	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	**3,806.0**
H2O	1995	105.7	98.0	97.8	87.6	90.0	86.7	85.4	79.3	79.0	79.7	70.9	79.1	**11,908.8**
OIL	1995	88.1	75.3	75.7	70.8	75.3	69.6	76.0	77.5	77.2	77.3	70.4	74.8	**6,244.3**
DAY	1994	30.0	28.0	22.0	30.0	30.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**3,448.0**
H2O	1994	116.1	106.4	95.6	110.3	113.3	108.6	123.7	127.1	118.7	114.0	104.9	108.2	**10,869.6**
OIL	1994	96.4	88.3	71.1	97.5	100.9	103.5	99.0	102.1	94.2	102.2	92.0	96.5	**5,336.3**
DAY	1993	30.0	27.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**3,097.0**
H2O	1993	94.7	79.5	81.6	85.5	94.2	101.5	99.3	96.1	96.6	86.9	86.1	92.7	**9,522.7**
OIL	1993	63.3	60.6	72.9	73.2	58.5	54.8	54.7	55.5	55.2	61.2	55.0	55.0	**4,192.6**
DAY	1992	30.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	30.0	30.0	28.0	31.0	**2,740.0**
H2O	1992	98.5	83.1	94.5	126.0	127.7	92.9	104.2	99.5	99.8	106.7	104.9	100.6	**8,428.0**
OIL	1992	55.7	58.8	73.5	74.3	71.8	68.2	71.6	70.7	69.7	68.5	65.4	63.6	**3,472.7**
DAY	1991	30.0	26.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	30.0	**2,385.0**
H2O	1991	212.3	167.7	101.2	100.4	94.5	93.8	90.6	93.9	90.4	101.1	92.1	96.3	**7,189.6**
OIL	1991	43.8	42.6	53.0	53.0	54.2	57.1	56.6	56.3	52.5	55.4	52.9	49.3	**2,660.9**

Licence ***3488*** Well Name ***Daly Unit No. 5 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**5,655.0**
H2O	2000	2.3	2.2	2.3	2.3	1.8	1.7	0.8	0.9	0.8	0.8	0.8	0.8	**843.5**
OIL	2000	28.6	27.0	28.1	27.0	19.8	19.2	18.6	23.8	22.8	24.0	23.1	22.5	**7,399.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**5,291.0**
H2O	1999	2.8	2.5	1.9	1.8	2.0	11.4	5.5	2.5	2.3	2.3	2.3	2.2	**826.0**
OIL	1999	4.3	3.7	4.5	4.5	4.5	16.1	44.2	33.3	29.8	29.7	28.8	28.8	**7,114.9**
DAY	1998	31.0	27.0	31.0	30.0	30.0	29.0	31.0	30.0	7.0	11.0	30.0	30.0	**4,929.0**
H2O	1998	2.9	2.6	2.9	2.8	2.9	2.4	2.5	2.6	0.6	0.9	2.7	2.0	**786.5**

Manitoba Production
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Licence ***3488*** Well Name ***Daly Unit No. 5 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	27.3	25.3	27.4	26.5	26.4	20.6	22.8	24.0	5.5	3.8	0.0	5.7	**6,882.7**
DAY	1997	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,612.0**
H2O	1997	2.3	2.0	2.4	2.6	2.9	2.9	2.9	2.9	2.7	2.9	2.8	3.0	**758.7**
OIL	1997	28.8	24.7	28.1	28.8	30.6	27.7	28.3	30.4	28.2	28.9	27.6	28.0	**6,667.4**
DAY	1996	28.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,248.0**
H2O	1996	1.8	1.8	2.1	1.7	2.3	2.5	2.6	2.7	2.4	2.3	2.1	2.4	**726.4**
OIL	1996	21.5	24.8	25.6	21.0	31.4	30.8	29.4	30.3	27.5	29.8	27.9	29.4	**6,327.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,891.0**
H2O	1995	0.7	2.6	2.7	2.7	2.8	2.7	2.9	2.6	2.6	2.1	2.1	2.1	**699.7**
OIL	1995	19.7	21.5	27.0	27.1	29.0	29.2	27.6	27.0	26.8	26.8	23.0	22.8	**5,997.9**
DAY	1994	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,527.0**
H2O	1994	1.4	1.3	1.3	1.3	0.7	0.7	0.7	0.8	0.7	0.7	0.7	0.7	**671.1**
OIL	1994	30.2	26.3	26.6	29.2	21.5	22.0	21.0	21.0	20.4	19.7	19.6	21.1	**5,690.4**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,164.0**
H2O	1993	0.6	0.6	0.6	1.3	1.4	1.3	1.3	1.4	1.3	1.3	1.4	1.4	**660.1**
OIL	1993	29.6	26.3	27.9	28.7	28.4	28.9	30.7	29.9	29.6	30.2	29.7	30.7	**5,411.8**
DAY	1992	31.0	29.0	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	**2,801.0**
H2O	1992	1.8	4.1	0.3	1.6	1.7	1.8	1.8	1.8	1.6	1.6	0.5	0.3	**646.2**
OIL	1992	30.5	27.7	26.6	26.2	27.5	29.8	31.0	30.1	29.4	30.7	26.3	25.2	**5,061.2**
DAY	1991	31.0	28.0	31.0	30.0	30.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**2,441.0**
H2O	1991	1.3	1.0	0.9	0.8	0.8	0.9	1.1	1.9	2.1	0.3	0.3	0.6	**627.3**
OIL	1991	26.2	23.7	29.9	28.4	27.9	24.7	35.4	31.2	30.9	29.8	28.0	30.3	**4,720.2**

UWI ***100.12-27-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**797.0**
H2O	2000	20.5	19.5	20.7	20.2	7.2	7.0	7.6	7.7	7.5	7.5	7.5	7.7	**474.4**
OIL	2000	35.0	33.1	34.4	33.1	24.1	23.5	22.7	17.3	16.5	17.4	16.7	16.3	**863.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**433.0**
H2O	1999	24.7	22.2	16.6	16.1	17.5	18.7	16.8	19.2	21.1	20.8	20.4	19.7	**333.8**
OIL	1999	38.5	32.9	40.2	40.1	40.2	37.3	39.0	33.4	36.4	36.2	35.3	35.1	**573.5**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	**71.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.2	43.2	29.6	**100.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	60.9	38.0	**128.9**

Licence ***3490*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-01-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,234.0**
H2O	2000	16.6	15.9	16.5	15.8	14.3	20.3	20.5	21.1	19.2	19.9	20.8	23.3	**5,574.7**
OIL	2000	8.8	9.0	10.7	8.8	11.0	10.5	8.7	9.5	7.5	10.9	7.8	7.3	**3,873.3**
DAY	1999	31.0	27.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**4,870.0**
H2O	1999	39.6	42.9	16.0	19.7	19.8	15.3	14.4	20.0	18.5	20.3	18.1	16.5	**5,350.5**
OIL	1999	10.1	8.9	9.7	9.5	8.5	10.2	12.1	7.9	10.0	8.4	9.7	11.1	**3,762.8**
DAY	1998	31.0	28.0	25.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	23.0	**4,510.0**
H2O	1998	45.3	43.1	40.4	36.8	37.8	38.0	29.1	27.8	28.1	39.0	43.1	29.3	**5,089.4**
OIL	1998	11.3	11.4	10.1	12.3	11.2	11.1	8.4	8.0	10.6	10.0	11.6	8.6	**3,646.7**
DAY	1997	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**4,162.0**
H2O	1997	62.1	51.2	58.3	49.1	52.4	53.5	55.1	55.7	58.2	93.4	55.5	54.6	**4,651.6**
OIL	1997	17.8	13.0	16.7	15.0	14.1	11.2	16.3	12.5	16.2	13.4	12.1	13.2	**3,522.1**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**3,801.0**

Manitoba Production
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Licence ***3490*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-01-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1996	29.5	34.3	37.4	39.3	37.7	36.4	40.2	64.2	58.7	58.5	58.3	58.8	**3,952.5**
OIL	1996	13.1	12.2	13.8	14.5	14.1	13.7	12.1	18.7	16.4	19.8	15.3	15.8	**3,350.6**
DAY	1995	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,440.0**
H2O	1995	14.1	22.3	17.5	21.5	30.5	25.6	29.2	21.3	30.4	30.8	26.7	32.4	**3,399.2**
OIL	1995	7.8	9.6	10.9	5.0	5.3	5.3	5.3	7.5	13.7	11.4	10.9	11.3	**3,171.1**
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,079.0**
H2O	1994	27.1	23.6	18.5	20.4	18.6	18.6	16.2	16.8	17.7	17.4	16.8	14.8	**3,096.9**
OIL	1994	17.0	16.4	12.4	9.5	10.9	11.3	8.1	7.2	7.0	7.3	7.6	7.3	**3,067.1**
DAY	1993	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	**2,718.0**
H2O	1993	19.0	20.1	19.5	25.7	22.5	29.8	33.4	32.3	35.1	23.5	17.2	22.0	**2,870.4**
OIL	1993	17.4	15.0	18.6	14.9	16.6	16.3	15.1	15.8	14.5	16.8	14.0	16.7	**2,945.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	**2,359.0**
H2O	1992	24.8	23.2	24.8	24.0	17.9	10.5	9.3	11.0	6.6	7.3	5.8	14.5	**2,570.3**
OIL	1992	19.8	16.5	18.8	17.2	18.1	18.4	22.2	20.6	19.5	20.0	19.7	17.1	**2,753.4**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,997.0**
H2O	1991	22.0	23.0	23.5	24.8	24.7	24.0	24.4	24.6	24.5	24.9	23.8	24.6	**2,390.6**
OIL	1991	16.9	11.3	17.5	15.5	18.9	18.5	19.9	19.8	18.3	18.9	19.1	17.7	**2,525.5**

Licence ***3491*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,181.0**
H2O	2000	36.9	34.3	45.2	33.5	32.5	17.9	44.2	45.8	47.4	48.6	41.5	50.7	**8,149.5**
OIL	2000	74.7	61.1	70.2	63.6	60.1	33.0	67.9	63.5	63.3	61.4	61.4	85.6	**5,595.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,832.0**
H2O	1999	42.1	37.0	43.9	39.5	39.0	36.7	36.6	26.5	25.2	25.3	27.0	32.8	**7,671.0**
OIL	1999	52.3	59.4	65.0	57.6	75.0	74.2	77.5	71.1	64.3	65.3	67.2	71.5	**4,830.0**
DAY	1998	31.0	14.0	30.0	30.0	31.0	30.0	31.0	23.0	29.0	31.0	30.0	30.0	**3,467.0**
H2O	1998	53.2	22.3	51.2	55.6	54.4	50.2	61.2	41.4	49.5	39.1	38.1	38.0	**7,259.4**
OIL	1998	30.4	15.7	28.4	43.3	45.5	45.7	46.0	33.6	41.0	43.1	42.7	40.7	**4,029.6**
DAY	1997	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**3,127.0**
H2O	1997	46.5	41.1	43.9	41.9	38.3	53.1	56.5	53.5	50.2	58.2	54.2	49.4	**6,705.2**
OIL	1997	30.6	24.7	27.4	28.5	32.0	30.5	33.5	33.2	29.2	35.1	32.0	29.4	**3,573.5**
DAY	1996	31.0	27.0	31.0	30.0	21.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**2,766.0**
H2O	1996	74.4	63.8	76.4	73.8	51.6	76.9	66.4	72.9	73.0	78.5	73.7	69.4	**6,118.4**
OIL	1996	50.5	45.8	51.7	49.8	33.4	48.6	45.7	48.1	48.5	52.2	51.0	49.4	**3,207.4**
DAY	1995	31.0	27.0	31.0	28.0	31.0	0.0	30.0	30.0	30.0	30.0	29.0	29.0	**2,416.0**
H2O	1995	55.3	51.3	57.0	56.2	57.7	57.5	55.6	67.1	75.3	75.8	67.6	70.4	**5,267.6**
OIL	1995	44.5	38.0	42.6	40.5	43.0	41.1	39.7	45.1	49.1	49.2	44.8	44.5	**2,632.7**
DAY	1994	30.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	29.0	30.0	31.0	**2,090.0**
H2O	1994	58.2	53.7	68.5	54.8	65.2	58.6	66.7	68.6	67.5	55.0	54.8	56.6	**4,520.8**
OIL	1994	25.0	31.5	42.2	38.0	42.8	42.4	40.6	41.9	40.9	42.7	46.4	48.7	**2,110.6**
DAY	1993	30.0	27.0	29.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	30.0	**1,732.0**
H2O	1993	57.8	48.6	48.9	54.3	61.2	66.0	60.4	56.5	56.7	51.1	50.7	52.8	**3,792.6**
OIL	1993	25.0	23.9	25.0	27.7	29.0	27.1	25.3	24.9	24.8	27.5	24.6	23.9	**1,627.5**
DAY	1992	30.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	**1,377.0**
H2O	1992	86.2	61.3	53.3	53.2	53.9	61.1	117.8	107.8	115.0	126.4	82.9	61.4	**3,127.6**
OIL	1992	40.2	27.8	27.1	25.9	25.0	29.3	51.4	49.2	47.3	46.1	31.2	25.2	**1,318.8**
DAY	1991	31.0	26.0	31.0	30.0	31.0	30.0	24.0	30.0	29.0	31.0	30.0	30.0	**1,021.0**
H2O	1991	88.0	75.5	88.0	77.0	76.2	75.5	64.7	88.1	79.1	88.5	80.6	84.3	**2,147.3**
OIL	1991	25.8	13.8	24.2	29.8	29.8	28.3	26.4	34.8	37.9	40.0	38.2	35.6	**893.1**

Manitoba Production
1991 To 2000

Licence ***3492*** Well Name ***EOG et al Waskada WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Swan River*** Field Code ***3*** Pool Code ***15*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2000	8070.0	3963.0	764.9	709.1	1877.3	1665.0	1219.8	1517.2	2508.4	2416.6	1843.7	1275.4	**663,356.4**
WSR	1999	6968.8	6349.0	8119.7	7795.3	7229.2	6492.7	7227.0	8133.6	7299.7	7094.8	7394.3	8669.9	**635,526.0**
WSR	1998	8162.3	5858.7	6790.9	7439.3	6906.4	7187.9	6515.3	6663.2	6122.4	7785.7	6700.9	6968.8	**546,752.0**
WSR	1997	7260.3	6946.1	8221.2	7216.5	8684.4	5495.4	6109.8	7242.9	6668.5	7316.9	7345.0	6501.6	**463,650.2**
WSR	1996	8306.4	7584.9	7626.9	8187.6	7704.0	7264.2	7707.5	6971.4	6941.6	7531.6	7258.8	7506.7	**378,641.6**
WSR	1995	7075.3	6816.6	7451.8	7931.3	7898.4	7525.9	7466.3	8080.9	7244.3	8118.9	7867.6	8105.1	**288,050.0**
WSR	1994	5493.3	4571.8	5194.0	5166.3	5501.3	5343.9	5108.1	5297.6	5208.1	4848.0	5698.4	4989.7	**196,467.6**
WSR	1993	5552.0	5022.9	5186.7	5249.2	4965.9	4839.5	4812.6	4920.8	4691.3	4937.8	4501.1	5349.7	**134,047.1**
WSR	1992	5301.7	4971.5	5512.6	5036.0	5088.4	3117.5	5239.6	4542.9	5899.8	3441.8	4661.8	5858.1	**74,017.6**
WSR	1991	567.0	285.0	82.3	314.4	81.6	301.4	425.0	211.6	211.9	902.1	4921.4	5210.8	**15,345.9**

Licence ***3498*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**3,806.0**
H2O	2000	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**227.1**
OIL	2000	0.8	0.8	0.8	0.8	0.8	1.0	1.0	8.7	8.0	8.4	7.8	7.6	**1,178.1**
DAY	1999	0.0	0.0	0.0	8.0	30.0	27.0	27.0	30.0	30.0	31.0	30.0	31.0	**3,444.0**
H2O	1999	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**225.4**
OIL	1999	0.0	0.0	0.0	1.1	1.3	0.7	1.3	1.4	0.8	0.8	0.8	0.8	**1,131.6**
DAY	1998	31.0	27.0	0.0	0.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,200.0**
H2O	1998	0.1	0.1	0.0	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**224.1**
OIL	1998	0.7	0.7	0.0	0.0	0.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,122.6**
DAY	1997	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,081.0**
H2O	1997	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.1	**223.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.9	0.8	0.8	0.7	0.7	**1,120.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	25.0	30.0	31.0	**2,720.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.4	0.4	**220.2**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,115.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,606.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,115.3**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	0.0	0.0	**2,606.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.0	0.0	**218.8**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	6.3	0.0	0.0	**1,115.3**
DAY	1992	31.0	29.0	31.0	15.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.0**
H2O	1992	6.6	6.1	6.6	3.1	6.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**218.1**
OIL	1992	7.9	7.7	7.9	4.2	9.2	11.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.4**
DAY	1991	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,389.0**
H2O	1991	7.0	5.8	6.3	6.1	6.5	6.4	6.4	6.3	6.5	5.8	6.4	6.3	**188.5**
OIL	1991	8.2	7.9	8.9	8.4	8.6	7.6	8.0	8.3	8.0	8.2	8.1	7.9	**1,054.4**

UWI ***100.09-27-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**1,204.0**
H2O	2000	26.0	25.6	27.1	26.5	27.2	16.1	16.1	16.5	15.3	15.4	14.7	15.3	**1,473.1**
OIL	2000	8.0	7.7	8.0	7.7	8.2	10.4	10.4	2.7	2.5	2.7	2.5	2.4	**478.2**
DAY	1999	0.0	0.0	0.0	8.0	30.0	27.0	27.0	30.0	30.0	31.0	30.0	31.0	**842.0**
H2O	1999	0.0	0.0	0.0	7.6	23.9	23.4	22.8	25.0	28.6	27.3	26.8	26.8	**1,231.3**
OIL	1999	0.0	0.0	0.0	10.7	13.0	7.0	12.6	14.2	7.6	8.5	8.2	8.5	**405.0**
DAY	1998	31.0	27.0	0.0	0.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.0**

Manitoba Production
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Licence ***3498*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	23.5	21.5	0.0	0.0	24.4	25.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,019.1**
OIL	1998	7.4	6.7	0.0	0.0	7.3	5.6	0.0	0.0	0.0	0.0	0.0	0.0	**314.7**
DAY	1997	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**479.0**
H2O	1997	58.5	58.1	67.1	69.9	51.3	52.2	52.8	52.2	50.2	24.0	22.7	24.2	**924.0**
OIL	1997	22.7	22.4	24.6	25.1	9.3	8.7	8.1	8.7	8.0	7.7	7.5	7.6	**287.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	28.0	25.0	30.0	31.0	**118.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.9	129.2	60.2	56.4	65.1	**340.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	47.9	25.0	27.1	25.7	**127.3**

Licence ***3502*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,440.0**
H2O	2000	2365.1	2481.9	2607.5	2548.4	2605.7	2542.9	2540.8	2539.6	2396.7	2399.9	2362.7	2459.9	**205,757.7**
OIL	2000	11.6	12.1	12.6	12.2	12.8	12.1	13.2	12.9	11.6	11.8	11.7	12.4	**5,905.0**
DAY	1999	26.0	16.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**5,077.0**
H2O	1999	2435.0	1325.5	2306.4	2557.9	2616.3	2495.8	2605.1	2606.9	2566.1	2638.3	2488.6	2154.4	**175,906.6**
OIL	1999	26.5	13.2	23.9	25.8	25.9	25.4	26.6	25.5	24.8	15.7	12.3	10.8	**5,758.0**
DAY	1998	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,736.0**
H2O	1998	1884.3	1726.4	1870.3	1904.8	2375.1	2473.5	2537.9	2494.9	2469.6	2434.2	2360.7	2306.6	**147,110.3**
OIL	1998	37.3	33.9	38.3	38.4	48.8	49.7	50.4	49.6	49.5	47.9	40.0	35.4	**5,501.6**
DAY	1997	31.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,373.0**
H2O	1997	1975.5	1415.5	2021.1	1674.8	1846.7	1846.2	1944.4	2079.3	1952.6	1905.4	1818.7	1897.6	**120,272.0**
OIL	1997	50.0	35.3	49.3	42.0	46.9	44.3	41.4	36.3	35.8	36.0	36.1	36.5	**4,982.4**
DAY	1996	3.0	10.0	31.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,013.0**
H2O	1996	128.5	588.0	1983.7	1446.6	1936.4	1960.7	2088.5	2119.5	2006.2	2003.5	1960.2	2029.8	**97,894.2**
OIL	1996	3.2	15.4	49.8	37.0	47.8	48.7	50.2	51.5	48.6	48.9	46.1	49.7	**4,492.5**
DAY	1995	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	16.0	31.0	26.0	0.0	**3,703.0**
H2O	1995	941.2	855.2	1245.1	1932.1	2149.0	2139.9	2224.2	2163.5	1086.1	2104.9	1725.8	0.0	**77,642.6**
OIL	1995	28.9	25.1	36.3	54.0	53.9	53.0	54.6	52.9	26.5	49.8	42.5	0.0	**3,995.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,390.0**
H2O	1994	524.2	496.8	564.3	523.7	560.5	517.6	537.2	597.9	976.1	972.1	939.4	1032.5	**59,075.6**
OIL	1994	16.8	15.9	17.3	16.5	16.7	17.2	17.1	18.5	30.7	30.5	28.8	30.7	**3,518.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**3,028.0**
H2O	1993	581.1	513.5	585.3	562.5	603.2	564.1	573.5	577.8	520.2	559.6	509.5	529.2	**50,833.3**
OIL	1993	13.8	11.9	17.3	13.1	17.9	13.0	15.5	17.9	18.4	17.3	15.2	16.1	**3,261.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,666.0**
H2O	1992	589.2	557.9	588.9	540.9	568.0	371.9	550.6	564.5	543.8	568.1	546.4	553.9	**44,153.8**
OIL	1992	18.3	24.6	18.6	18.8	25.2	21.5	27.8	31.9	29.5	26.1	26.6	20.5	**3,074.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,301.0**
H2O	1991	586.2	522.2	587.6	579.0	637.5	544.2	578.3	540.2	540.6	563.0	561.9	583.6	**37,609.7**
OIL	1991	17.9	10.7	11.9	11.6	16.1	13.4	21.8	27.4	31.0	32.6	27.7	20.0	**2,784.6**

Licence ***3503*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.14-29-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	28.0	6.0	8.0	**4,490.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	8.2	0.2	52.0	75.9	**1,419.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	12.2	7.2	0.0	0.0	**2,680.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	**4,395.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	0.0	0.0	0.0	0.0	**1,258.8**

Manitoba Production
1991 To 2000

Licence ***3503*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.14-29-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	0.0	0.0	0.0	0.0	**2,645.0**
DAY	1998	25.0	23.0	31.0	0.0	31.0	28.0	30.0	31.0	30.0	31.0	0.0	0.0	**4,364.0**
H2O	1998	9.8	8.1	7.8	0.0	11.0	10.8	10.2	8.3	9.6	9.2	0.0	0.0	**1,247.2**
OIL	1998	7.5	6.9	9.4	0.0	9.8	8.5	9.4	9.5	8.5	9.2	0.0	0.0	**2,632.3**
DAY	1997	31.0	27.0	30.0	30.0	31.0	27.0	29.0	29.0	30.0	31.0	27.0	31.0	**4,104.0**
H2O	1997	0.4	0.4	1.5	1.5	0.3	0.3	0.3	0.2	0.3	0.3	9.3	9.8	**1,162.4**
OIL	1997	9.8	8.1	27.9	25.0	8.7	7.8	7.7	8.6	8.4	8.1	8.1	9.6	**2,553.6**
DAY	1996	25.0	25.0	31.0	30.0	29.0	28.0	29.0	30.0	30.0	27.0	30.0	26.0	**3,751.0**
H2O	1996	0.5	0.6	0.5	0.6	0.5	0.7	0.6	0.7	0.7	0.4	0.3	0.3	**1,137.8**
OIL	1996	8.7	9.1	11.0	10.9	10.2	9.9	10.8	9.2	9.9	7.9	9.0	7.5	**2,415.8**
DAY	1995	29.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**3,411.0**
H2O	1995	9.5	9.0	7.2	7.9	0.8	0.8	0.9	0.7	0.9	0.6	0.7	0.8	**1,131.4**
OIL	1995	11.8	9.2	10.6	9.7	11.6	11.9	11.5	11.4	9.8	11.5	10.5	11.1	**2,301.7**
DAY	1994	0.0	0.0	0.0	0.0	13.0	17.0	27.0	22.0	27.0	30.0	26.0	31.0	**3,053.0**
H2O	1994	0.0	0.0	0.0	0.0	9.2	6.4	11.6	9.5	10.3	11.4	10.3	10.9	**1,091.6**
OIL	1994	0.0	0.0	0.0	0.0	15.3	8.9	9.6	7.8	11.3	12.6	9.6	10.7	**2,171.1**
DAY	1993	12.0	24.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	0.0	19.0	**2,860.0**
H2O	1993	2.4	6.2	1.9	6.0	3.8	1.6	4.2	4.0	6.4	4.3	0.0	11.7	**1,012.0**
OIL	1993	4.7	7.5	14.3	8.5	10.0	12.1	7.9	9.3	6.3	8.6	0.0	6.7	**2,085.3**
DAY	1992	31.0	27.0	27.0	23.0	27.0	30.0	30.0	31.0	29.0	31.0	29.0	25.0	**2,564.0**
H2O	1992	4.2	3.7	5.5	4.0	7.1	4.5	5.0	4.3	4.2	3.6	4.5	3.5	**959.5**
OIL	1992	11.1	10.9	9.6	9.1	8.2	10.7	10.5	10.1	10.2	11.0	10.5	8.3	**1,989.4**
DAY	1991	20.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	30.0	20.0	**2,224.0**
H2O	1991	6.5	4.9	5.2	5.6	5.3	4.5	5.2	5.8	4.2	3.9	3.9	3.3	**905.4**
OIL	1991	9.4	12.2	12.5	9.6	11.1	11.7	12.3	10.2	10.0	11.9	11.1	8.2	**1,869.2**

Licence ***3504*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,712.0**
H2O	2000	16.5	15.9	15.9	15.6	16.1	18.9	18.9	21.3	15.9	21.5	20.9	15.9	**9,658.5**
OIL	2000	15.8	14.7	14.7	14.3	19.8	14.6	17.2	14.7	13.1	15.7	13.1	14.7	**6,015.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,346.0**
H2O	1999	21.6	17.5	17.5	17.5	17.6	17.5	17.5	17.5	17.5	16.3	16.3	16.5	**9,445.2**
OIL	1999	15.5	15.5	15.5	12.1	12.4	12.9	14.8	14.6	14.6	16.5	16.5	16.6	**5,833.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,981.0**
H2O	1998	31.1	39.7	29.7	29.6	28.2	29.8	27.9	23.2	23.1	23.2	21.0	23.4	**9,234.4**
OIL	1998	17.2	17.0	17.2	16.9	17.4	17.8	16.9	17.1	16.5	16.7	15.9	16.4	**5,656.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,616.0**
H2O	1997	32.6	29.3	34.1	27.9	32.7	35.2	31.9	31.9	34.1	20.8	31.1	29.7	**8,904.5**
OIL	1997	21.9	19.7	20.1	19.2	21.2	19.8	20.8	19.5	17.8	17.2	17.1	17.3	**5,453.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,253.0**
H2O	1996	40.3	37.9	32.6	38.1	31.9	31.8	32.1	30.9	33.0	31.8	33.0	32.8	**8,533.2**
OIL	1996	22.5	20.4	21.7	20.5	21.9	21.3	21.7	21.9	22.9	21.7	22.1	22.2	**5,221.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**3,887.0**
H2O	1995	52.7	47.6	40.3	39.6	41.2	21.5	40.7	40.3	39.6	40.3	36.4	37.1	**8,127.0**
OIL	1995	21.6	20.5	22.1	21.3	22.5	21.3	21.6	17.8	21.3	23.1	19.6	18.1	**4,960.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,528.0**
H2O	1994	52.7	47.6	52.7	51.0	52.7	51.0	52.7	52.7	51.0	52.7	51.0	52.9	**7,649.7**
OIL	1994	15.0	14.9	16.1	15.5	16.5	23.9	25.2	23.7	19.8	23.4	20.9	20.4	**4,709.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,163.0**

Manitoba Production
1991 To 2000

Licence ***3504*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1993	51.5	45.8	52.7	51.0	52.7	51.0	52.7	52.7	51.0	52.7	51.0	52.7	**7,029.0**
OIL	1993	14.6	14.3	15.6	14.9	15.7	16.3	15.8	16.4	14.7	15.5	15.2	15.5	**4,474.5**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**2,798.0**
H2O	1992	52.0	46.3	49.3	49.4	37.2	51.0	52.7	51.0	51.0	52.7	43.8	46.8	**6,411.5**
OIL	1992	26.3	20.9	20.4	16.0	15.7	19.3	18.0	11.5	12.0	12.4	13.5	13.7	**4,290.0**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,464.0**
H2O	1991	52.7	47.6	52.7	47.6	52.7	51.0	52.7	52.7	51.0	52.7	46.6	52.7	**5,828.3**
OIL	1991	31.1	28.1	31.1	27.9	31.0	28.6	28.0	28.0	27.1	27.9	24.6	28.0	**4,090.3**

Licence ***3507*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	25.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	**5,525.0**
H2O	2000	631.3	572.9	626.4	596.6	489.9	0.0	0.0	0.0	559.6	643.2	638.5	651.1	**93,777.9**
OIL	2000	25.9	23.0	25.1	23.7	19.9	0.0	0.0	0.0	16.5	19.3	19.3	19.9	**8,915.2**
DAY	1999	10.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**5,259.0**
H2O	1999	208.0	481.3	519.7	531.4	545.2	533.1	562.8	560.4	439.6	559.1	624.1	673.3	**88,368.4**
OIL	1999	9.3	19.8	22.3	22.3	22.2	22.4	23.7	22.7	17.4	22.9	25.4	28.0	**8,722.6**
DAY	1998	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,920.0**
H2O	1998	432.3	583.7	620.3	571.0	585.4	576.2	591.9	585.6	586.4	555.5	532.4	517.5	**82,130.4**
OIL	1998	17.5	23.4	26.1	23.5	24.6	23.7	24.0	23.9	23.9	22.3	22.5	21.9	**8,464.2**
DAY	1997	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,560.0**
H2O	1997	593.2	458.5	607.8	513.0	593.5	579.4	583.3	645.5	599.0	578.2	565.4	560.5	**75,392.2**
OIL	1997	30.8	23.5	30.5	26.5	30.8	28.5	25.6	22.9	22.3	22.3	22.8	21.9	**8,186.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	10.0	31.0	**4,200.0**
H2O	1996	593.1	548.2	569.3	557.2	574.7	559.6	586.2	611.3	578.4	569.0	190.6	655.8	**68,514.9**
OIL	1996	30.7	29.3	29.2	29.4	29.2	28.6	29.1	30.6	28.7	28.7	9.2	32.8	**7,878.5**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,854.0**
H2O	1995	574.8	537.1	599.2	583.5	607.7	622.6	640.0	635.2	584.8	667.9	599.3	589.7	**61,921.5**
OIL	1995	23.6	21.4	24.1	23.9	24.6	25.1	25.5	25.1	25.5	32.5	30.4	29.7	**7,543.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**3,491.0**
H2O	1994	613.5	553.7	656.3	607.6	616.0	589.1	579.0	546.7	650.3	596.8	555.1	596.5	**54,679.7**
OIL	1994	26.4	24.1	27.2	25.8	25.0	26.3	24.9	22.8	27.6	25.0	23.1	23.8	**7,231.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,130.0**
H2O	1993	653.0	573.4	648.2	619.0	681.2	626.0	630.2	717.1	609.3	633.4	604.6	608.7	**47,519.1**
OIL	1993	24.2	19.5	34.0	32.8	33.6	27.1	21.6	28.4	29.1	26.3	24.2	25.1	**6,929.6**
DAY	1992	31.0	29.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,770.0**
H2O	1992	595.3	591.2	288.0	702.6	700.9	647.9	648.9	659.1	625.9	639.0	612.6	648.5	**39,915.0**
OIL	1992	30.6	24.6	16.5	25.2	32.5	40.5	37.2	31.9	33.0	34.2	25.5	24.2	**6,603.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,420.0**
H2O	1991	652.7	555.8	612.8	545.6	685.0	615.7	624.6	611.0	603.7	597.2	564.9	574.4	**32,555.1**
OIL	1991	26.8	16.1	23.8	14.5	16.1	22.3	28.0	38.4	40.3	45.9	43.1	40.0	**6,247.8**

Licence ***3508*** Well Name ***NVS Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,566.0**
H2O	2000	25.0	22.8	22.2	18.5	14.9	17.2	17.9	16.2	16.5	16.8	16.3	15.9	**8,337.6**
OIL	2000	25.6	23.3	23.3	23.8	16.4	16.1	15.9	14.0	12.8	13.8	13.8	15.0	**6,169.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,201.0**
H2O	1999	171.9	171.7	189.1	194.9	213.4	209.4	203.8	202.2	98.1	24.1	21.8	24.1	**8,117.4**

Manitoba Production
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Licence ***3508*** Well Name ***NVS Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	33.1	25.4	27.3	26.1	28.9	27.8	28.3	29.3	24.0	24.8	25.0	25.8	**5,955.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**4,837.0**
H2O	1998	126.2	110.4	114.7	100.6	92.8	113.1	138.2	205.8	187.1	172.3	235.1	200.9	**6,392.9**
OIL	1998	27.6	24.5	27.4	29.4	29.8	30.5	31.0	24.3	22.6	23.2	21.9	22.7	**5,629.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,474.0**
H2O	1997	102.5	105.6	114.5	113.2	118.2	106.1	106.6	119.7	118.0	124.2	119.3	123.7	**4,595.7**
OIL	1997	29.1	26.0	27.5	26.9	28.7	27.4	28.3	28.1	26.9	27.6	27.5	27.6	**5,314.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,109.0**
H2O	1996	21.9	20.4	26.8	23.6	23.4	24.7	123.5	125.1	113.9	120.7	107.8	102.0	**3,224.1**
OIL	1996	30.6	27.7	30.1	29.2	29.3	29.2	30.3	30.1	29.1	29.0	29.2	29.7	**4,983.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,743.0**
H2O	1995	27.4	25.6	28.7	27.6	25.7	29.9	26.6	25.9	25.3	24.7	23.1	21.5	**2,390.3**
OIL	1995	29.5	26.6	29.3	29.4	30.6	29.2	26.1	27.3	27.5	30.6	29.5	30.8	**4,629.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,378.0**
H2O	1994	28.3	26.2	29.0	28.5	32.7	31.4	32.2	32.0	27.4	30.9	28.2	29.2	**2,078.3**
OIL	1994	39.0	35.8	39.1	35.5	40.3	38.8	40.4	37.0	36.4	31.4	28.5	30.1	**4,283.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	23.0	30.0	31.0	**3,013.0**
H2O	1993	26.1	29.2	32.5	30.8	30.0	31.3	26.8	21.1	16.9	19.7	29.5	29.4	**1,722.3**
OIL	1993	31.6	24.4	26.4	28.5	28.6	28.2	29.1	27.1	21.3	21.4	35.1	37.5	**3,850.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,662.0**
H2O	1992	20.8	19.5	20.5	19.2	20.6	20.9	19.1	23.8	22.2	25.6	24.2	25.4	**1,399.0**
OIL	1992	37.8	34.9	36.4	34.4	34.7	33.2	35.2	31.4	31.1	32.6	31.3	32.4	**3,511.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,296.0**
H2O	1991	28.1	23.8	23.9	23.0	24.4	23.4	24.2	23.7	22.6	23.5	22.2	21.8	**1,137.2**
OIL	1991	39.3	35.4	42.7	40.5	42.1	40.4	41.3	40.8	37.4	39.0	37.9	38.3	**3,106.2**

Licence ***3509*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	27.0	31.0	20.0	30.0	30.0	31.0	30.0	23.0	0.0	0.0	0.0	**4,098.0**
H2O	1997	5.0	4.1	4.7	2.6	4.2	4.3	4.3	4.1	2.9	0.0	0.0	0.0	**1,508.3**
OIL	1997	5.6	4.1	5.2	3.1	4.5	3.5	5.1	4.1	4.6	0.0	0.0	0.0	**1,920.4**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**3,845.0**
H2O	1996	6.4	7.4	8.2	8.5	8.2	7.9	5.3	3.9	4.7	4.7	4.7	4.8	**1,472.1**
OIL	1996	8.6	8.0	9.0	9.5	9.2	8.9	6.2	5.6	5.1	6.2	4.8	5.1	**1,880.6**
DAY	1995	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,483.0**
H2O	1995	7.0	8.4	6.4	8.4	11.9	10.0	11.4	5.8	6.6	6.7	5.7	7.0	**1,397.4**
OIL	1995	7.8	6.7	7.2	6.4	7.3	7.4	7.5	7.3	8.9	7.4	7.1	7.3	**1,794.4**
DAY	1994	25.0	23.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,122.0**
H2O	1994	5.7	4.9	6.0	7.0	7.2	9.3	8.2	8.5	8.8	8.7	8.4	7.4	**1,302.1**
OIL	1994	9.4	9.1	14.6	13.1	13.8	11.3	8.1	7.1	7.0	7.3	7.5	7.3	**1,706.1**
DAY	1993	30.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,771.0**
H2O	1993	2.3	4.8	4.9	6.4	5.7	7.5	8.4	8.1	8.8	5.8	4.3	5.9	**1,212.0**
OIL	1993	5.6	9.5	12.4	10.0	11.0	10.8	10.1	10.5	9.7	11.2	9.4	11.8	**1,590.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	**2,411.0**
H2O	1992	3.4	5.8	6.2	6.7	4.5	4.5	6.1	7.1	4.3	4.9	3.9	4.4	**1,139.1**
OIL	1992	3.4	7.0	7.9	7.1	6.0	9.7	10.6	9.9	9.5	9.7	9.4	9.0	**1,468.5**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,049.0**
H2O	1991	8.6	8.6	6.8	6.2	6.2	4.0	3.1	3.1	3.1	3.1	3.0	3.1	**1,077.3**
OIL	1991	8.2	7.6	10.9	11.3	12.6	6.6	7.3	6.2	4.1	4.2	3.5	3.8	**1,369.3**

Licence ***3511*** Well Name ***Kiwi Mustang Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1991 To 2000

Licence ***3511*** Well Name ***Kiwi Mustang Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-22-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	25.0	30.0	22.0	29.0	25.0	30.0	30.0	31.0	30.0	10.0	**4,842.0**
H2O	2000	16.9	7.5	1.3	2.1	27.0	51.6	74.9	92.9	76.8	91.8	75.8	3.0	**27,762.3**
OIL	2000	10.0	7.9	3.0	3.2	5.5	6.8	5.3	7.4	10.9	11.2	11.9	2.6	**3,110.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	25.0	25.0	5.0	**4,520.0**
H2O	1999	299.9	265.0	256.1	280.2	287.8	287.2	312.7	290.3	89.3	376.8	381.2	44.0	**27,240.7**
OIL	1999	23.5	21.2	24.4	25.5	28.0	29.6	29.5	30.0	15.0	19.2	16.8	0.5	**3,024.3**
DAY	1998	31.0	27.0	31.0	29.0	31.0	29.0	29.0	29.0	16.0	23.0	27.0	25.0	**4,202.0**
H2O	1998	248.6	208.9	283.7	269.9	285.6	247.0	264.8	223.9	143.8	297.2	239.4	300.7	**24,070.2**
OIL	1998	15.6	14.1	13.0	12.0	13.8	14.7	13.0	11.3	6.3	18.0	19.0	18.4	**2,761.1**
DAY	1997	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,875.0**
H2O	1997	263.5	227.3	220.1	253.9	246.7	250.3	256.1	270.2	259.5	252.1	259.2	302.7	**21,056.7**
OIL	1997	14.5	13.0	14.0	15.8	13.4	12.0	11.5	13.8	13.8	14.0	13.0	15.5	**2,591.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,512.0**
H2O	1996	236.6	239.3	256.5	256.8	299.1	262.5	279.9	281.6	260.0	247.2	246.9	265.5	**17,995.1**
OIL	1996	12.7	14.1	15.0	14.5	12.1	13.0	12.8	12.5	13.5	13.7	13.3	12.2	**2,427.6**
DAY	1995	31.0	27.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	28.0	**3,148.0**
H2O	1995	269.6	188.0	249.6	239.9	228.7	261.1	274.8	251.7	261.1	240.2	245.8	226.7	**14,863.2**
OIL	1995	11.5	11.8	13.5	13.3	11.8	12.9	13.6	11.4	12.5	12.5	14.8	13.5	**2,268.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,791.0**
H2O	1994	266.6	196.5	254.4	238.8	257.0	252.6	256.3	253.5	212.6	239.2	238.3	247.1	**11,926.0**
OIL	1994	12.5	12.9	13.2	12.9	14.9	14.4	13.4	13.4	13.4	14.4	13.4	11.4	**2,115.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,426.0**
H2O	1993	96.4	146.7	163.3	236.9	221.0	100.0	238.5	213.7	199.0	220.5	74.0	235.2	**9,013.1**
OIL	1993	16.0	16.0	16.0	15.0	15.0	15.0	15.0	16.0	14.4	16.4	16.0	14.0	**1,954.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**2,061.0**
H2O	1992	124.7	74.9	115.0	112.0	101.0	113.2	69.0	64.8	130.4	95.0	76.8	112.9	**6,867.9**
OIL	1992	20.8	17.0	16.4	16.5	15.4	16.4	16.4	16.4	16.2	16.7	18.5	16.5	**1,770.1**
DAY	1991	31.0	28.0	30.0	17.0	31.0	29.0	17.0	0.0	11.0	31.0	30.0	31.0	**1,706.0**
H2O	1991	72.3	81.3	88.9	73.9	105.9	101.5	55.7	0.0	77.7	131.1	99.5	115.3	**5,678.2**
OIL	1991	43.5	22.5	24.1	8.2	19.0	13.2	5.7	0.0	11.5	27.6	23.5	21.2	**1,566.9**

UWI ***100.12-22-009-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken Q*** Field Code ***1*** Pool Code ***60Q*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	25.0	30.0	22.0	29.0	25.0	30.0	30.0	31.0	30.0	10.0	**327.0**
H2O	2000	10.3	4.6	0.8	1.3	16.5	31.7	45.9	57.0	47.1	56.3	46.5	1.8	**350.3**
OIL	2000	6.1	4.9	1.9	2.0	3.3	4.2	3.2	4.6	6.7	6.8	7.3	1.6	**60.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	**30.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	**7.5**

Licence ***3513*** Well Name ***Waskada Unit No. 16 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	349.1	302.2	0.0	0.0	0.0	317.4	66.2	14.0	11.7	22.4	41.4	5.8	**67,954.5**
WIN	1999	365.7	372.9	415.3	371.8	345.1	368.3	357.4	365.6	362.3	388.3	339.6	350.2	**66,824.3**
WIN	1998	466.4	386.6	435.1	401.6	434.1	431.4	427.2	432.0	362.5	439.7	391.2	369.7	**62,421.8**
WIN	1997	23.5	81.2	554.0	515.2	490.0	426.2	467.8	269.5	268.7	479.7	387.8	434.1	**57,444.3**
WIN	1996	236.0	228.1	236.8	184.4	185.6	191.1	133.2	12.4	46.3	33.8	39.9	46.6	**53,046.6**
WIN	1995	297.6	254.5	283.2	255.0	292.7	272.4	254.1	252.8	254.8	241.5	204.1	233.1	**51,472.4**
WIN	1994	325.5	291.9	318.7	313.7	318.5	304.9	298.2	299.7	301.8	300.4	292.1	201.2	**48,376.6**
WIN	1993	375.9	321.5	342.1	319.7	309.4	364.0	350.0	365.5	333.7	312.0	304.9	339.0	**44,810.0**

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Licence ***3513*** Well Name ***Waskada Unit No. 16 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1992	501.6	438.6	444.6	438.0	430.4	215.6	426.6	276.5	364.1	306.4	328.3	377.1	**40,772.3**
WIN	1991	785.1	679.5	140.6	771.7	925.3	728.8	762.6	759.9	763.9	657.9	842.7	913.1	**36,224.5**

Licence ***3514*** Well Name ***Waskada Unit No. 16 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	477.4	46.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,807.3**
WIN	1999	620.1	635.7	826.1	855.0	940.9	923.2	954.5	1008.9	955.8	776.9	894.7	943.7	**65,283.8**
WIN	1998	862.9	518.1	771.9	712.6	752.4	765.7	813.3	764.6	693.5	800.0	749.1	688.6	**54,948.3**
WIN	1997	688.4	679.4	409.0	477.9	630.2	609.2	556.7	386.6	451.9	820.6	601.4	807.5	**46,055.6**
WIN	1996	633.6	730.8	708.0	1062.9	779.4	638.1	911.0	835.3	798.1	869.2	816.3	835.2	**38,936.8**
WIN	1995	632.1	579.8	730.6	898.5	992.7	874.1	783.4	664.7	634.8	657.3	812.1	690.2	**29,318.9**
WIN	1994	69.3	44.2	58.4	44.0	66.1	52.0	45.0	65.4	62.4	65.8	187.1	491.0	**20,368.6**
WIN	1993	125.9	73.4	90.9	83.1	68.3	71.5	67.6	76.8	60.6	55.9	71.7	74.6	**19,117.9**
WIN	1992	140.6	173.5	153.0	147.9	104.8	72.1	113.8	103.8	102.4	55.4	125.4	126.2	**18,197.6**
WIN	1991	558.8	474.6	603.5	395.5	360.6	302.0	290.0	371.1	318.4	257.8	261.9	254.5	**16,778.7**

Licence ***3515*** Well Name ***NVS Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,487.0**
H2O	2000	37.5	34.2	33.2	28.2	30.9	34.6	36.1	36.6	40.2	41.2	35.3	34.6	**6,347.7**
OIL	2000	34.2	30.9	31.2	32.8	36.5	34.7	34.2	35.3	35.4	38.1	34.2	36.5	**9,690.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,121.0**
H2O	1999	47.4	41.6	45.8	44.3	48.5	47.6	46.3	45.9	34.8	36.1	32.7	36.1	**5,925.1**
OIL	1999	30.4	27.9	30.1	23.5	26.0	25.0	25.4	26.3	33.2	33.1	33.4	34.4	**9,276.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,756.0**
H2O	1998	63.1	55.2	57.3	50.3	46.4	53.6	65.5	54.7	49.9	46.0	53.7	45.9	**5,418.0**
OIL	1998	38.7	34.3	38.4	41.4	41.7	36.6	37.2	33.4	31.1	31.9	30.1	31.2	**8,927.7**
DAY	1997	31.0	28.0	26.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,392.0**
H2O	1997	53.9	55.6	51.0	40.8	59.2	53.1	53.3	59.8	59.0	62.1	59.6	61.8	**4,776.4**
OIL	1997	46.6	41.5	37.3	29.5	40.2	38.3	39.7	39.3	37.7	38.6	38.5	38.6	**8,501.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,041.0**
H2O	1996	63.0	58.6	77.0	67.7	67.2	61.8	65.0	65.8	60.0	63.5	56.8	53.7	**4,107.2**
OIL	1996	55.0	49.9	54.3	52.6	52.8	46.7	48.4	47.6	46.5	46.4	46.7	47.5	**8,035.9**
DAY	1995	31.0	28.0	31.0	30.0	19.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,675.0**
H2O	1995	46.5	43.5	48.8	46.9	27.1	39.4	50.3	49.0	42.2	71.0	66.4	61.9	**3,347.1**
OIL	1995	47.2	42.5	46.9	47.1	30.4	36.2	46.4	43.6	38.6	55.1	53.1	55.4	**7,441.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**3,329.0**
H2O	1994	42.4	39.4	43.4	40.0	42.5	40.9	41.9	42.7	36.5	23.8	50.7	49.7	**2,754.1**
OIL	1994	47.3	43.5	47.4	46.5	43.2	41.6	43.3	39.9	39.2	28.2	48.5	48.2	**6,899.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	17.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,975.0**
H2O	1993	22.3	23.4	26.0	17.1	16.7	9.9	57.1	42.6	47.5	59.8	19.7	19.6	**2,260.2**
OIL	1993	26.4	19.0	20.5	22.8	22.9	12.8	51.8	42.6	46.7	50.5	65.3	69.6	**6,382.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,627.0**
H2O	1992	31.3	29.2	30.7	28.9	30.9	31.4	28.6	35.8	33.2	21.9	20.7	21.8	**1,898.5**
OIL	1992	54.1	49.9	52.1	49.2	49.6	47.4	50.3	44.9	44.5	27.2	26.1	27.0	**5,931.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,261.0**
H2O	1991	37.4	36.9	38.9	37.5	36.6	34.3	36.1	35.5	35.0	35.3	33.4	32.7	**1,554.1**
OIL	1991	66.6	57.2	61.0	60.7	63.1	59.1	59.0	58.3	55.2	55.7	54.2	54.8	**5,409.0**

Manitoba Production
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Licence ***3516*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,397.0**
H2O	2000	989.0	911.6	989.6	937.5	952.7	909.5	906.3	889.1	837.6	861.4	828.2	780.3	**137,239.5**
OIL	2000	20.0	18.2	19.4	18.2	19.0	17.5	19.1	18.3	16.2	17.0	16.5	15.7	**4,741.6**
DAY	1999	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,031.0**
H2O	1999	1004.3	910.4	1004.2	1011.1	1016.8	982.8	1026.2	1040.3	1024.3	1039.1	986.9	1012.6	**126,446.7**
OIL	1999	22.0	18.4	21.1	20.8	20.3	20.2	21.1	20.5	20.0	20.8	19.9	20.6	**4,526.5**
DAY	1998	31.0	28.0	31.0	30.0	4.0	0.0	9.0	25.0	30.0	31.0	30.0	31.0	**4,672.0**
H2O	1998	968.3	895.1	979.4	963.3	126.3	0.0	294.8	812.3	869.8	882.4	993.7	990.5	**114,387.7**
OIL	1998	29.0	26.6	30.3	29.3	4.0	0.0	9.0	24.5	26.5	26.2	22.5	20.3	**4,280.8**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,392.0**
H2O	1997	864.9	835.9	1003.0	911.6	952.0	944.4	955.9	1127.2	1061.3	1024.0	975.0	985.0	**105,611.8**
OIL	1997	26.3	25.2	29.4	27.5	29.2	27.3	30.0	29.9	29.5	29.2	29.2	28.6	**4,032.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,029.0**
H2O	1996	1019.7	992.3	990.8	967.0	1031.8	1014.9	1069.1	1075.0	932.1	1399.1	683.1	806.3	**93,971.6**
OIL	1996	30.9	31.0	30.0	29.9	30.7	30.5	30.9	31.5	27.3	41.1	23.1	23.6	**3,691.3**
DAY	1995	31.0	27.0	31.0	28.0	0.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,663.0**
H2O	1995	942.6	875.7	1006.8	927.4	1062.7	999.1	969.8	910.4	844.1	905.2	909.0	1024.9	**81,990.4**
OIL	1995	38.9	34.8	40.4	38.1	43.2	40.2	38.6	36.2	33.3	34.8	36.2	33.2	**3,330.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,333.0**
H2O	1994	763.7	671.1	742.4	719.9	729.1	662.5	702.7	642.8	949.5	996.0	926.0	982.6	**70,612.7**
OIL	1994	24.4	21.8	23.1	28.9	29.4	29.6	30.2	26.9	40.3	41.9	38.2	39.1	**2,882.9**
DAY	1993	31.0	28.0	27.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**2,971.0**
H2O	1993	718.6	630.6	621.7	681.5	740.1	706.7	671.0	799.4	711.2	736.9	725.1	731.6	**61,124.4**
OIL	1993	24.2	20.8	18.8	22.2	26.1	22.7	24.0	25.2	25.1	22.8	21.4	22.3	**2,509.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,615.0**
H2O	1992	727.6	687.6	725.2	676.1	700.9	674.2	690.6	704.8	634.2	710.2	675.5	703.8	**52,650.0**
OIL	1992	15.3	21.5	24.9	21.9	18.0	21.8	21.7	28.3	20.8	21.8	19.8	22.9	**2,233.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,251.0**
H2O	1991	706.6	637.2	732.9	703.3	786.7	670.2	698.9	673.0	690.8	703.9	687.5	710.2	**44,339.3**
OIL	1991	14.9	5.4	14.9	14.5	16.1	13.6	12.4	18.3	15.6	16.3	15.4	16.7	**1,974.8**

Licence ***3518*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,503.0**
H2O	2000	30.9	29.7	30.8	29.3	26.6	37.6	0.0	0.0	0.0	0.0	0.0	0.0	**3,746.3**
OIL	2000	3.3	3.4	4.1	3.4	4.1	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,186.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	30.0	31.0	28.0	30.0	**4,322.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.4	5.8	37.1	34.3	38.0	32.7	29.7	**3,561.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.3	5.8	3.0	3.8	3.1	3.5	4.1	**3,164.2**
DAY	1998	27.0	28.0	25.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,140.0**
H2O	1998	10.3	11.3	10.7	6.8	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,383.4**
OIL	1998	4.7	5.4	4.8	4.1	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,140.6**
DAY	1997	31.0	27.0	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**4,008.0**
H2O	1997	12.9	10.6	12.1	9.8	10.9	11.6	11.0	11.2	11.6	18.6	12.3	14.4	**3,340.1**
OIL	1997	10.4	7.6	9.8	8.4	8.3	6.5	5.9	4.5	5.8	4.8	4.9	6.3	**3,119.4**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**3,648.0**
H2O	1996	6.4	7.7	8.3	8.8	8.4	8.1	8.9	11.0	10.6	11.6	12.1	12.2	**3,193.1**
OIL	1996	9.6	8.6	9.8	10.3	10.0	9.7	8.6	9.9	9.6	11.7	8.9	9.3	**3,036.2**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,287.0**
H2O	1995	6.7	8.5	6.2	8.3	11.2	9.1	10.4	5.3	6.0	6.0	5.5	7.1	**3,079.0**

Manitoba Production
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Licence ***3518*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	36.6	33.7	35.1	31.1	7.7	7.6	7.7	7.6	9.2	7.6	7.9	8.7	**2,920.2**
DAY	1994	0.0	0.0	0.0	0.0	3.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,925.0**
H2O	1994	0.0	0.0	0.0	0.0	1.7	10.9	8.0	8.3	8.7	8.6	8.3	7.4	**2,988.7**
OIL	1994	0.0	0.0	0.0	0.0	2.1	47.3	39.2	34.6	33.9	35.4	36.7	35.2	**2,719.7**
DAY	1993	30.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,710.0**
H2O	1993	15.1	16.6	16.0	21.2	18.5	24.6	23.9	21.0	22.9	15.3	11.2	15.3	**2,926.8**
OIL	1993	21.4	19.0	23.6	19.0	20.9	20.5	16.6	15.8	14.5	16.8	14.1	17.9	**2,455.3**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	29.0	31.0	**2,350.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	28.1	16.7	18.9	**2,705.2**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	25.1	20.7	19.5	**2,235.2**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**2,245.0**
H2O	1991	18.0	28.7	29.1	31.1	30.9	30.0	31.4	30.8	30.7	31.1	24.8	8.7	**2,626.7**
OIL	1991	11.4	10.1	12.9	11.3	12.0	9.0	9.5	11.9	12.0	14.9	9.5	3.4	**2,156.1**

Licence ***3519*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**5,405.0**
H2O	2000	6.0	5.9	6.0	5.8	5.2	7.3	7.4	7.4	5.9	4.9	4.0	3.9	**2,363.8**
OIL	2000	10.5	10.8	12.8	10.6	13.2	12.6	10.5	11.0	8.5	11.5	11.5	11.0	**3,988.8**
DAY	1999	31.0	27.0	31.0	30.0	30.0	28.0	19.0	18.0	30.0	31.0	29.0	31.0	**5,042.0**
H2O	1999	10.1	10.0	6.7	8.3	7.8	5.1	3.3	4.3	6.7	7.4	6.7	5.9	**2,294.1**
OIL	1999	16.3	13.0	10.9	10.7	10.0	11.4	9.2	5.6	12.0	10.0	11.6	13.3	**3,854.3**
DAY	1998	31.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**4,707.0**
H2O	1998	11.2	10.7	12.0	9.1	9.4	9.4	9.1	9.4	8.6	3.7	11.8	10.0	**2,211.8**
OIL	1998	12.7	12.7	13.6	13.7	12.5	12.5	11.6	11.7	13.9	4.0	15.9	18.5	**3,720.3**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**4,346.0**
H2O	1997	15.3	13.2	14.4	12.2	15.2	14.0	13.6	13.8	14.3	23.0	13.7	13.5	**2,097.4**
OIL	1997	15.7	11.9	14.8	13.2	11.8	12.3	18.3	14.0	18.1	14.9	13.6	14.8	**3,567.0**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**3,984.0**
H2O	1996	9.2	10.6	11.6	12.2	11.7	11.3	12.4	15.3	14.5	14.4	14.4	15.0	**1,921.2**
OIL	1996	15.4	14.4	16.2	17.0	16.6	16.2	14.3	16.4	14.6	17.5	13.5	14.4	**3,393.6**
DAY	1995	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,622.0**
H2O	1995	9.8	12.5	9.1	12.1	17.0	14.4	16.4	8.3	9.4	9.8	8.2	10.0	**1,768.6**
OIL	1995	13.7	12.7	13.1	11.5	13.2	13.4	13.5	13.1	16.1	13.9	12.8	13.1	**3,207.1**
DAY	1994	30.0	28.0	0.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	0.0	31.0	**3,260.0**
H2O	1994	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	**1,631.6**
OIL	1994	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.2	**3,047.0**
DAY	1993	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	8.0	13.0	31.0	**2,960.0**
H2O	1993	10.0	10.6	10.2	13.5	11.8	15.7	17.5	16.9	18.5	3.3	4.0	15.4	**1,602.2**
OIL	1993	13.1	11.3	14.0	11.2	12.5	12.1	11.4	11.9	10.9	3.3	4.6	13.5	**3,022.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	**2,638.0**
H2O	1992	12.4	11.6	12.4	12.5	9.0	11.8	16.0	19.7	12.0	13.3	10.6	12.0	**1,454.8**
OIL	1992	14.4	12.0	14.1	13.4	15.1	14.0	15.1	12.6	12.1	12.4	12.1	11.5	**2,892.3**
DAY	1991	31.0	28.0	30.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,276.0**
H2O	1991	10.0	10.1	11.9	4.6	12.3	12.0	12.6	12.3	12.3	12.4	11.9	12.3	**1,301.5**
OIL	1991	12.3	11.3	15.6	7.3	16.6	24.7	26.2	24.4	15.8	10.0	12.9	13.9	**2,733.5**

UWI ***100.15-02-010-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken M*** Field Code ***1*** Pool Code ***60M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,549.0**

Manitoba Production
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Licence ***3519*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-010-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken M*** Field Code ***1*** Pool Code ***60M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	12.5	12.0	12.5	11.9	10.8	15.3	15.4	15.4	12.4	10.2	8.2	8.2	**1,366.4**
OIL	2000	9.1	9.2	11.1	9.1	11.3	10.9	9.0	9.5	7.2	9.7	9.9	9.5	**1,216.1**
DAY	1999	31.0	27.0	31.0	30.0	30.0	28.0	19.0	18.0	30.0	31.0	29.0	31.0	**2,186.0**
H2O	1999	21.1	21.1	14.1	17.3	16.3	10.8	6.8	8.9	14.0	15.4	13.7	12.5	**1,221.6**
OIL	1999	14.3	11.3	9.4	9.3	8.6	9.9	7.8	4.8	10.4	8.6	10.0	11.5	**1,100.6**
DAY	1998	31.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,851.0**
H2O	1998	1.1	1.0	1.1	0.9	3.0	11.8	18.4	18.8	17.1	24.0	26.3	21.1	**1,049.6**
OIL	1998	2.3	2.3	2.4	2.5	4.6	13.9	15.1	15.4	18.2	16.0	16.4	16.3	**984.7**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,490.0**
H2O	1997	9.1	7.8	8.5	7.2	9.0	17.4	17.8	18.0	1.4	2.3	1.3	1.3	**905.0**
OIL	1997	14.0	10.6	13.1	11.7	10.6	19.4	28.9	22.1	3.2	2.7	2.4	2.6	**859.3**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**1,128.0**
H2O	1996	28.7	7.9	2.5	2.6	2.5	2.4	2.7	3.3	3.1	3.1	3.1	8.3	**803.9**
OIL	1996	25.9	11.9	10.5	11.0	10.6	10.3	9.2	10.6	9.3	11.3	8.7	13.7	**718.0**
DAY	1995	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**766.0**
H2O	1995	20.2	26.1	19.1	15.4	3.7	2.8	51.4	26.2	29.6	31.0	26.0	31.6	**733.7**
OIL	1995	13.6	11.6	12.1	13.6	19.6	19.3	22.6	22.2	27.0	23.2	21.6	22.2	**575.0**
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	29.0	31.0	**404.0**
H2O	1994	21.7	24.6	24.6	28.8	26.3	26.3	25.2	34.5	36.0	35.6	33.2	25.2	**450.6**
OIL	1994	14.1	18.6	24.8	22.2	25.4	26.2	22.7	29.2	28.7	29.9	29.9	23.2	**346.4**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	**44.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.7	62.9	**108.6**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	47.7	**51.5**

Licence ***3520*** Well Name ***Tundra et al Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,383.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,312.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,497.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,383.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,312.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,497.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,383.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,312.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,497.7**
DAY	1997	31.0	28.0	31.0	29.0	28.0	29.0	31.0	30.0	30.0	29.0	13.0	0.0	**4,383.0**
H2O	1997	211.4	202.1	223.5	196.6	172.2	264.2	281.1	244.0	199.3	207.2	89.9	0.0	**21,312.1**
OIL	1997	8.7	11.8	13.6	11.0	10.3	10.8	11.8	9.6	4.0	4.2	1.7	0.0	**5,497.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	29.0	31.0	**4,074.0**
H2O	1996	232.4	213.5	238.6	230.5	238.0	232.0	230.7	237.8	229.9	247.9	232.2	233.9	**19,020.6**
OIL	1996	19.2	18.7	19.7	19.0	18.8	17.9	18.7	13.8	13.4	14.4	14.2	14.7	**5,400.2**
DAY	1995	27.0	27.0	31.0	28.0	31.0	0.0	31.0	30.0	30.0	30.0	29.0	31.0	**3,712.0**
H2O	1995	218.6	251.5	258.7	242.9	249.5	244.5	257.8	255.9	215.4	217.1	193.2	234.1	**16,223.2**
OIL	1995	23.2	19.2	12.9	12.8	13.6	14.4	17.0	17.0	16.4	16.3	14.9	18.0	**5,197.7**
DAY	1994	30.0	28.0	23.0	29.0	30.0	30.0	30.0	31.0	28.0	31.0	28.0	22.0	**3,387.0**
H2O	1994	205.9	209.5	196.7	209.9	236.9	237.3	270.1	278.8	272.0	275.3	220.6	163.7	**13,384.0**
OIL	1994	33.8	19.7	16.6	21.1	23.6	24.8	23.8	23.7	17.3	20.2	19.4	17.1	**5,002.0**
DAY	1993	31.0	28.0	31.0	30.0	30.0	29.0	30.0	29.0	29.0	31.0	29.0	31.0	**3,047.0**
H2O	1993	173.8	154.1	161.4	160.5	179.2	188.1	175.6	164.0	192.8	174.3	167.0	186.0	**10,607.3**
OIL	1993	31.8	32.2	34.9	34.6	36.1	32.8	40.8	40.4	35.9	39.7	34.4	35.6	**4,740.9**

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Licence ***3520*** Well Name ***Tundra et al Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	30.0	28.0	30.0	29.0	30.0	29.0	30.0	31.0	30.0	30.0	28.0	31.0	**2,689.0**
H2O	1992	175.8	146.6	175.0	173.6	173.4	168.4	169.8	156.9	165.5	181.8	181.5	178.2	**8,530.5**
OIL	1992	40.0	36.1	40.0	38.8	34.8	33.6	33.0	32.0	30.4	29.5	29.6	30.9	**4,311.7**
DAY	1991	30.0	26.0	30.0	30.0	22.0	18.0	30.0	30.0	29.0	31.0	30.0	30.0	**2,333.0**
H2O	1991	121.8	134.3	143.3	139.1	91.0	76.4	119.0	123.2	147.5	213.2	195.8	204.7	**6,484.0**
OIL	1991	43.8	33.6	46.1	49.5	35.3	31.5	50.3	50.0	44.2	40.7	38.2	35.6	**3,903.0**

Licence ***3522*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	10.0	10.0	10.0	10.0	12.0	10.0	10.0	0.0	0.0	0.0	0.0	0.0	**4,482.0**
H2O	2000	16.7	16.7	16.7	14.5	15.1	15.3	15.3	0.0	0.0	0.0	0.0	0.0	**4,101.0**
OIL	2000	2.7	2.7	2.7	1.9	2.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,238.7**
DAY	1999	12.0	28.0	12.0	30.0	31.0	30.0	20.0	20.0	20.0	12.0	12.0	10.0	**4,410.0**
H2O	1999	1.9	1.2	1.2	1.2	1.2	1.2	1.2	6.5	117.7	17.3	17.3	17.8	**3,990.7**
OIL	1999	4.2	4.2	6.5	6.7	6.9	7.2	8.2	7.8	7.8	2.6	2.6	2.8	**2,224.6**
DAY	1998	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,173.0**
H2O	1998	8.1	2.0	7.9	7.1	6.9	6.1	5.9	3.1	3.0	2.9	2.4	2.7	**3,805.0**
OIL	1998	6.4	6.3	7.1	6.5	6.7	4.1	5.4	6.2	5.2	6.1	4.8	4.8	**2,157.1**
DAY	1997	4.0	5.0	4.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,818.0**
H2O	1997	8.4	9.8	8.4	5.1	9.2	18.1	8.4	8.4	17.9	9.1	8.1	7.9	**3,746.9**
OIL	1997	2.1	3.1	1.8	4.6	8.1	8.7	7.6	8.1	6.1	6.4	6.2	6.5	**2,087.5**
DAY	1996	0.0	6.0	6.0	4.0	10.0	20.0	10.0	20.0	30.0	31.0	20.0	6.0	**3,541.0**
H2O	1996	0.0	1.6	3.8	1.9	5.2	9.7	5.4	10.2	10.1	9.7	10.1	8.2	**3,628.1**
OIL	1996	0.0	4.5	1.8	1.2	4.1	4.1	5.6	4.1	7.6	5.6	4.2	3.7	**2,018.2**
DAY	1995	3.0	0.0	2.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	5.0	0.0	**3,378.0**
H2O	1995	0.0	0.0	2.4	0.0	9.3	39.8	6.2	9.3	6.2	2.1	0.9	0.0	**3,552.2**
OIL	1995	1.4	0.0	1.1	0.0	4.3	5.7	6.2	6.3	6.9	6.2	1.5	0.0	**1,971.7**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	**3,184.0**
H2O	1994	12.4	10.8	13.0	12.0	12.4	12.0	12.4	12.4	12.0	12.4	12.0	1.2	**3,476.0**
OIL	1994	10.1	6.5	9.4	9.2	9.6	7.0	9.1	12.1	9.6	11.8	11.9	1.6	**1,932.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,847.0**
H2O	1993	11.4	8.5	12.4	12.0	12.4	12.0	12.4	12.4	12.0	12.4	12.0	12.4	**3,341.0**
OIL	1993	8.8	8.5	9.7	9.6	9.1	9.7	9.6	10.4	9.4	9.3	9.8	9.8	**1,824.2**
DAY	1992	31.0	29.0	1.0	30.0	31.0	25.0	31.0	30.0	30.0	31.0	27.0	21.0	**2,482.0**
H2O	1992	12.4	11.8	12.2	11.9	12.2	9.4	12.2	12.0	12.0	12.4	8.6	9.5	**3,198.7**
OIL	1992	12.4	10.3	11.2	11.4	12.0	4.5	9.4	7.7	8.7	9.5	8.2	8.6	**1,710.5**
DAY	1991	27.0	28.0	30.0	27.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,165.0**
H2O	1991	13.8	14.0	14.7	10.9	10.4	12.0	12.4	12.0	12.0	12.3	12.0	12.4	**3,062.1**
OIL	1991	16.5	16.9	17.8	13.5	13.0	15.0	15.6	15.0	14.9	15.4	12.0	12.4	**1,596.6**

Licence ***3523*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,396.0**
H2O	2000	22.5	25.3	32.6	32.6	34.4	21.2	24.3	18.7	23.7	20.9	24.4	23.0	**5,530.0**
OIL	2000	30.3	26.8	28.7	31.4	31.6	23.0	25.6	24.0	26.6	28.7	28.7	27.4	**7,853.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	27.0	29.0	29.0	31.0	30.0	31.0	**5,034.0**
H2O	1999	52.3	46.7	44.3	37.4	33.4	31.0	21.7	19.7	17.4	19.9	19.9	21.6	**5,226.4**
OIL	1999	42.8	34.8	37.9	37.1	39.6	36.5	27.9	33.1	29.5	30.5	28.4	29.0	**7,520.8**
DAY	1998	29.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	30.0	30.0	31.0	**4,676.0**

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Licence ***3523*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	34.1	26.1	20.7	27.7	24.0	20.5	30.6	23.4	22.6	23.3	32.9	42.4	**4,861.1**
OIL	1998	28.5	31.0	37.0	36.7	31.6	33.2	39.8	32.9	39.0	35.7	36.7	38.5	**7,113.7**
DAY	1997	28.0	27.0	30.0	29.0	31.0	29.0	16.0	30.0	27.0	27.0	29.0	29.0	**4,319.0**
H2O	1997	16.6	12.8	20.5	16.9	20.2	23.4	10.5	7.9	49.5	42.7	41.7	36.5	**4,532.8**
OIL	1997	30.5	33.1	28.2	12.1	13.6	33.7	18.7	10.3	24.0	27.4	28.8	23.3	**6,693.1**
DAY	1996	29.0	28.0	30.0	29.0	29.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**3,987.0**
H2O	1996	36.2	34.2	39.4	39.5	36.3	30.4	32.4	19.6	20.3	21.9	26.4	25.7	**4,233.6**
OIL	1996	35.1	36.7	36.8	37.4	42.1	37.0	38.2	40.3	33.5	31.8	32.6	31.2	**6,409.4**
DAY	1995	30.0	27.0	30.0	29.0	31.0	28.0	31.0	31.0	29.0	30.0	29.0	31.0	**3,635.0**
H2O	1995	53.2	45.4	56.2	55.2	60.2	58.4	68.6	51.1	41.5	38.3	42.6	43.0	**3,871.3**
OIL	1995	45.2	33.2	41.1	40.1	41.4	34.0	40.2	37.9	36.4	35.0	34.3	32.8	**5,976.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	28.0	31.0	29.0	31.0	**3,279.0**
H2O	1994	3.6	3.7	22.7	25.2	27.1	55.7	55.1	61.5	59.6	55.7	52.6	53.3	**3,257.6**
OIL	1994	20.5	22.1	17.7	15.4	16.6	55.3	74.6	68.9	68.4	56.1	49.3	42.2	**5,525.1**
DAY	1993	31.0	28.0	30.0	29.0	30.0	29.0	31.0	31.0	30.0	30.0	29.0	30.0	**2,920.0**
H2O	1993	8.5	6.4	8.2	8.0	4.3	4.3	4.8	3.6	4.1	3.7	4.3	4.6	**2,781.8**
OIL	1993	20.5	18.7	21.7	19.9	21.1	20.6	22.2	23.1	22.5	22.9	19.9	20.5	**5,018.0**
DAY	1992	26.0	29.0	31.0	30.0	31.0	30.0	18.0	0.0	24.0	30.0	30.0	30.0	**2,562.0**
H2O	1992	5.7	20.5	10.5	5.6	7.6	6.3	3.5	0.0	6.6	10.3	0.8	0.8	**2,717.0**
OIL	1992	29.3	40.4	35.6	34.3	30.6	28.5	17.5	0.0	23.7	22.4	20.0	18.3	**4,764.4**
DAY	1991	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,253.0**
H2O	1991	8.4	6.3	4.7	4.4	4.5	1.9	2.2	2.2	4.2	4.3	4.4	4.7	**2,638.8**
OIL	1991	45.1	33.2	38.4	33.2	35.7	19.3	20.7	21.3	32.2	34.3	30.4	34.4	**4,463.8**

Licence ***3527*** Well Name ***Tundra Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1220.2	1420.1	1054.5	1095.1	1040.6	1099.6	1111.1	1101.8	984.5	877.5	877.0	979.9	**327,233.1**
WIN	1999	677.0	897.8	762.6	695.0	703.7	1014.8	1105.7	1324.3	1224.4	1405.9	1418.2	1349.5	**314,371.2**
WIN	1998	1020.1	898.1	734.3	689.4	820.6	650.6	1028.6	783.4	819.6	799.6	514.1	776.3	**301,792.3**
WIN	1997	1416.5	1758.1	1401.9	1306.8	1016.6	1574.1	1670.2	1514.5	2051.9	609.6	1027.8	812.7	**292,257.6**
WIN	1996	2093.0	2469.4	1822.9	791.6	962.8	1078.8	1554.1	1932.3	1438.8	973.2	982.1	1412.2	**276,096.9**
WIN	1995	1358.6	665.0	1222.1	831.0	1175.0	1543.0	1871.0	1352.0	1333.6	1456.0	1386.3	1381.3	**258,585.7**
WIN	1994	1627.5	460.8	1552.0	946.0	1264.0	1290.0	2058.1	1904.5	739.0	2053.5	2033.7	1692.1	**243,010.8**
WIN	1993	2852.0	2990.0	2287.0	1577.0	1617.8	1827.2	2035.5	1476.1	1639.0	1196.0	910.0	1047.0	**225,389.6**
WIN	1992	2746.0	2564.0	2869.0	2599.0	2576.0	2885.0	2618.0	3244.4	2841.0	2383.0	2837.0	2841.0	**203,935.0**
WIN	1991	3757.0	3343.0	3891.0	3970.0	3470.0	3695.0	3677.1	3875.0	2487.0	2705.0	2447.0	2634.0	**170,931.6**

Licence ***3528*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	23.0	**5,525.0**
H2O	2000	7.6	7.3	7.5	7.2	10.6	15.6	15.8	16.3	12.9	10.7	10.0	7.2	**2,562.0**
OIL	2000	22.5	22.8	27.4	22.6	29.7	28.9	23.8	26.0	19.4	22.4	18.6	15.0	**7,450.3**
DAY	1999	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	**5,170.0**
H2O	1999	7.6	9.0	9.2	10.5	9.8	7.0	7.0	9.2	8.1	9.3	8.3	7.6	**2,433.3**
OIL	1999	16.3	15.4	23.7	22.9	21.3	26.2	32.6	20.1	24.8	21.2	24.7	28.2	**7,171.2**
DAY	1998	31.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**4,810.0**
H2O	1998	7.0	6.7	7.6	5.7	5.8	5.9	5.8	5.9	5.4	6.8	7.0	4.9	**2,330.7**
OIL	1998	26.3	26.5	28.2	28.6	25.9	25.8	23.9	24.4	28.9	18.6	18.2	14.2	**6,893.8**
DAY	1997	31.0	27.0	31.0	27.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**4,449.0**

Manitoba Production
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Licence ***3528*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	13.4	10.9	12.5	8.2	8.1	8.2	8.5	8.6	9.1	14.6	8.6	8.4	**2,256.2**
OIL	1997	19.3	14.1	18.1	27.5	33.0	26.2	37.9	29.1	37.6	31.1	28.1	30.6	**6,604.3**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**4,091.0**
H2O	1996	12.1	14.2	15.4	13.2	8.4	9.7	10.8	13.2	12.6	12.6	12.6	13.0	**2,137.1**
OIL	1996	26.5	24.8	27.9	25.0	16.8	19.7	17.5	20.1	17.8	21.5	16.6	17.7	**6,271.7**
DAY	1995	30.0	27.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,729.0**
H2O	1995	21.2	28.3	20.7	28.3	40.2	33.7	38.6	19.7	17.7	12.0	11.0	13.3	**1,989.3**
OIL	1995	40.0	36.8	38.5	35.3	40.1	40.5	40.9	40.2	39.3	21.7	22.1	22.8	**6,019.8**
DAY	1994	30.0	25.0	31.0	26.0	26.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,370.0**
H2O	1994	4.3	3.4	3.8	4.0	3.4	4.1	3.5	3.6	3.9	3.8	3.5	1.6	**1,704.6**
OIL	1994	19.0	16.5	24.4	19.6	21.0	26.0	18.6	16.4	16.1	16.8	16.7	9.2	**5,601.6**
DAY	1993	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,020.0**
H2O	1993	10.2	10.8	10.4	12.0	8.4	11.2	12.5	12.1	13.2	6.0	2.8	3.7	**1,661.7**
OIL	1993	26.1	22.5	27.9	21.4	22.1	21.6	20.2	21.0	19.4	20.3	15.8	19.9	**5,381.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	30.0	**2,659.0**
H2O	1992	15.5	14.5	15.5	15.0	11.2	14.8	14.6	16.8	12.2	13.9	10.8	11.9	**1,548.4**
OIL	1992	31.2	29.1	32.8	30.5	30.2	28.0	30.8	29.1	24.4	24.7	24.3	22.3	**5,123.1**
DAY	1991	31.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,298.0**
H2O	1991	8.6	26.7	14.9	15.5	15.4	15.0	15.7	15.4	15.3	15.5	14.9	15.4	**1,381.7**
OIL	1991	35.4	21.1	35.5	36.7	34.1	33.5	36.6	33.2	29.3	30.2	28.5	30.9	**4,785.7**

Licence ***3533*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	29.0	30.0	29.0	26.0	17.0	21.0	30.0	31.0	30.0	31.0	**4,761.0**
H2O	2000	594.0	531.1	564.4	579.1	549.1	610.5	384.9	471.2	728.2	777.2	743.3	773.0	**94,485.5**
OIL	2000	9.6	8.0	8.9	8.5	9.7	9.5	9.1	7.4	17.5	16.5	15.8	15.9	**2,625.3**
DAY	1999	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	11.0	30.0	**4,428.0**
H2O	1999	613.6	568.9	570.0	539.7	564.2	545.1	573.2	571.9	560.7	507.7	209.4	560.2	**87,179.5**
OIL	1999	16.5	14.2	15.1	8.8	8.6	8.2	8.5	8.7	8.8	8.5	3.5	8.8	**2,488.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	30.0	**4,088.0**
H2O	1998	555.1	506.5	563.0	555.3	538.2	474.1	568.4	492.3	557.8	587.9	588.8	555.7	**80,794.9**
OIL	1998	15.2	13.6	14.8	16.8	17.0	15.8	19.1	16.9	17.6	17.0	16.5	16.3	**2,370.7**
DAY	1997	31.0	15.0	24.0	30.0	31.0	24.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,728.0**
H2O	1997	690.3	330.4	552.8	660.6	595.9	437.3	540.9	524.1	501.5	544.0	530.6	533.3	**74,251.8**
OIL	1997	16.5	8.4	13.9	17.2	17.9	12.8	13.0	13.9	13.2	14.1	14.3	13.4	**2,174.1**
DAY	1996	31.0	29.0	26.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,390.0**
H2O	1996	540.8	501.1	455.9	505.6	575.5	582.7	612.0	627.2	624.9	577.5	571.5	675.4	**67,810.1**
OIL	1996	17.3	16.9	15.1	16.7	20.0	19.2	16.2	17.6	17.4	17.9	16.7	17.2	**2,005.5**
DAY	1995	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,032.0**
H2O	1995	566.4	471.8	505.1	563.0	495.3	541.7	561.7	504.7	531.6	534.5	501.4	521.9	**60,960.0**
OIL	1995	22.3	19.7	21.5	20.6	17.4	19.8	19.7	17.8	16.3	18.7	17.0	17.5	**1,797.3**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	**2,672.0**
H2O	1994	775.5	712.5	772.8	663.3	654.1	559.3	634.4	556.8	482.6	562.9	535.8	450.0	**54,660.9**
OIL	1994	15.9	15.0	17.4	15.4	19.0	18.6	21.5	26.1	20.7	20.9	22.9	19.1	**1,569.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	30.0	**2,313.0**
H2O	1993	553.3	551.4	575.8	555.8	565.2	564.1	572.3	625.3	848.9	495.1	719.0	681.0	**47,300.9**
OIL	1993	17.9	17.2	16.3	14.5	15.5	17.2	15.0	13.0	13.4	13.0	15.4	15.2	**1,336.5**
DAY	1992	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,956.0**
H2O	1992	626.6	568.0	665.1	562.8	552.0	599.9	497.0	550.5	539.0	593.5	544.2	566.5	**39,993.7**
OIL	1992	19.6	18.0	19.4	17.7	19.9	19.1	19.5	17.9	17.6	18.0	16.9	18.1	**1,152.9**

Manitoba Production
1991 To 2000

Licence ***3533*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,592.0**
H2O	1991	743.0	563.4	674.1	721.1	746.3	730.9	768.9	727.3	747.8	769.8	661.0	774.2	**33,128.6**
OIL	1991	19.0	13.0	16.1	16.4	19.4	19.0	20.7	18.4	19.0	19.3	17.6	18.6	**931.2**

Licence ***3534*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**5,152.5**
H2O	2000	1.5	1.4	1.3	1.5	1.4	1.3	1.4	1.1	1.3	1.2	1.1	1.2	**871.1**
OIL	2000	26.7	25.9	26.7	26.9	28.1	26.0	26.6	24.3	25.1	25.9	24.9	28.6	**7,365.5**
DAY	1999	31.0	26.0	27.0	25.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,791.5**
H2O	1999	1.2	1.0	1.1	56.9	1.1	1.3	1.5	1.4	1.2	1.5	1.5	1.4	**855.4**
OIL	1999	28.6	23.9	24.1	64.5	27.3	28.1	28.3	25.9	27.8	28.2	26.6	27.4	**7,049.8**
DAY	1998	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,439.5**
H2O	1998	1.1	0.8	1.0	1.1	1.4	1.1	1.2	1.1	1.2	1.4	1.1	1.1	**784.3**
OIL	1998	32.4	26.9	31.2	31.0	32.4	29.7	30.2	30.7	29.5	29.9	27.3	27.7	**6,689.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,076.5**
H2O	1997	1.1	1.1	1.1	0.9	1.2	0.9	1.1	1.2	1.1	1.1	1.2	1.3	**770.7**
OIL	1997	31.0	30.3	30.5	31.8	33.0	31.8	31.4	35.2	32.4	29.4	31.5	31.7	**6,330.2**
DAY	1996	31.0	29.0	31.0	22.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,711.5**
H2O	1996	1.9	1.0	1.0	0.8	1.0	1.1	1.2	1.2	1.2	1.2	1.0	1.0	**757.4**
OIL	1996	29.0	26.5	28.6	22.9	29.8	27.0	26.9	27.0	27.9	29.9	28.2	31.5	**5,950.2**
DAY	1995	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,355.5**
H2O	1995	2.2	1.8	2.0	2.0	1.9	1.3	1.8	1.8	1.4	1.6	1.1	1.0	**743.8**
OIL	1995	26.7	24.0	26.9	30.0	30.2	32.5	30.1	29.8	30.9	32.0	28.7	30.4	**5,615.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,993.5**
H2O	1994	1.1	1.1	1.4	1.2	1.3	1.1	1.0	1.2	1.0	1.5	1.6	2.1	**723.9**
OIL	1994	28.9	27.1	29.8	32.5	32.6	29.1	31.9	30.6	28.2	31.8	28.3	24.7	**5,262.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,628.5**
H2O	1993	1.1	1.2	1.4	1.3	1.5	1.4	1.4	1.4	1.2	1.4	1.1	1.2	**708.3**
OIL	1993	32.1	30.0	35.5	33.7	32.4	29.6	33.5	31.9	34.1	30.6	29.4	31.1	**4,907.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,263.5**
H2O	1992	1.3	1.2	1.2	1.2	1.5	1.2	1.5	1.3	1.3	1.4	1.2	1.2	**692.7**
OIL	1992	27.9	26.7	30.9	31.0	31.0	28.5	28.8	31.4	28.5	30.4	29.1	29.3	**4,523.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,897.5**
H2O	1991	1.1	1.0	1.2	1.0	1.2	1.2	1.2	1.2	1.1	1.2	1.0	1.1	**677.2**
OIL	1991	28.1	24.6	28.6	26.5	31.0	31.9	34.0	35.3	33.2	32.6	32.0	29.5	**4,169.9**

UWI ***100.08-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**4,373.0**
H2O	2000	57.2	48.5	34.7	47.7	50.3	40.0	59.3	37.6	74.8	70.2	69.0	49.0	**5,218.3**
OIL	2000	46.9	49.9	55.3	49.3	41.5	50.5	46.7	46.0	27.5	33.9	25.3	45.9	**10,790.2**
DAY	1999	31.0	26.0	27.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,012.0**
H2O	1999	49.4	46.5	55.5	66.8	41.7	37.4	67.6	60.8	53.8	33.2	50.5	65.8	**4,580.0**
OIL	1999	62.1	48.5	49.7	51.5	62.3	71.3	53.3	46.4	47.6	67.0	54.9	43.7	**10,271.5**
DAY	1998	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,655.0**
H2O	1998	30.0	23.5	38.7	41.0	55.8	19.2	44.9	58.6	88.8	83.0	54.2	45.0	**3,951.0**
OIL	1998	87.4	80.9	83.2	77.5	73.0	90.8	73.7	66.5	70.3	54.6	52.0	60.4	**9,613.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,292.0**
H2O	1997	42.5	40.3	44.5	43.4	34.3	30.4	21.0	50.0	28.5	54.9	56.2	35.9	**3,368.3**

Manitoba Production
1991 To 2000

Licence ***3534*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	87.0	78.7	83.8	90.3	92.7	85.7	65.9	88.8	95.9	60.4	66.7	87.4	**8,742.9**
DAY	1996	31.0	29.0	31.0	22.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,927.0**
H2O	1996	97.4	45.7	37.7	35.7	65.7	34.1	60.3	63.6	67.4	85.0	45.0	32.6	**2,886.4**
OIL	1996	83.1	70.7	83.8	70.1	83.8	102.0	84.5	75.1	75.9	65.4	71.0	92.6	**7,759.6**
DAY	1995	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,571.0**
H2O	1995	57.5	40.2	45.6	68.4	33.0	51.8	100.5	71.9	62.2	81.7	46.6	39.6	**2,216.2**
OIL	1995	98.7	87.7	105.4	102.5	113.5	105.4	72.6	67.3	87.9	75.1	82.1	83.9	**6,801.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,209.0**
H2O	1994	16.7	19.0	20.4	30.5	32.9	52.6	51.4	60.4	78.1	122.0	136.0	150.1	**1,517.2**
OIL	1994	106.6	89.9	111.2	107.9	107.3	82.5	105.4	97.8	69.9	62.8	62.9	59.8	**5,719.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,844.0**
H2O	1993	10.1	9.6	13.8	7.3	11.2	14.9	12.4	13.0	18.7	15.4	23.0	16.1	**747.1**
OIL	1993	73.4	81.8	73.5	85.7	74.8	93.7	93.0	85.6	92.7	89.9	77.1	92.3	**4,655.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,479.0**
H2O	1992	9.2	9.3	9.5	13.5	12.8	9.5	9.6	6.8	8.1	7.3	10.6	10.6	**581.6**
OIL	1992	61.2	57.6	68.4	67.3	65.2	56.7	70.3	36.1	47.7	65.0	87.8	67.1	**3,642.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,113.0**
H2O	1991	8.5	7.6	9.0	6.5	8.3	9.8	7.3	8.8	8.8	3.2	6.1	7.6	**464.8**
OIL	1991	80.4	65.1	78.8	68.1	84.8	74.9	84.5	75.4	81.7	77.6	75.8	62.2	**2,891.6**

Licence ***3535*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	**3,761.9**
H2O	2000	7.0	4.9	6.6	7.2	2.5	1.7	0.4	0.0	0.0	0.0	0.0	0.0	**886.3**
OIL	2000	25.0	19.5	15.8	19.5	8.2	8.5	2.3	0.0	0.0	0.0	0.0	0.0	**3,621.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	25.0	31.0	**3,570.9**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	10.8	7.8	**856.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.5	59.3	57.2	**3,523.0**
DAY	1998	31.0	28.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,490.9**
H2O	1998	3.2	3.2	3.9	3.5	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**823.7**
OIL	1998	30.6	27.3	29.8	24.3	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,332.0**
DAY	1997	30.0	27.0	31.0	30.0	31.0	2.0	16.0	2.0	26.0	30.0	30.0	31.0	**3,348.9**
H2O	1997	17.4	9.0	7.9	7.1	5.4	0.1	0.5	0.2	1.4	12.7	2.4	2.9	**806.8**
OIL	1997	41.5	42.1	57.9	38.3	27.3	0.7	10.3	2.0	22.4	34.0	40.5	33.3	**3,204.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	27.0	**3,062.9**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	28.3	5.5	**739.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	85.4	20.2	**2,854.4**
DAY	1995	30.0	28.0	22.0	0.0	23.0	6.0	31.0	30.0	30.0	31.0	16.0	0.0	**2,990.9**
H2O	1995	8.8	8.3	8.8	0.0	43.1	2.8	29.1	8.2	8.9	3.7	1.0	0.0	**703.0**
OIL	1995	22.3	21.9	24.2	0.0	60.6	0.5	31.7	24.2	21.5	13.8	6.4	0.0	**2,734.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	2.0	0.0	0.0	12.0	31.0	30.0	31.0	**2,743.9**
H2O	1994	2.1	0.3	5.6	7.7	3.5	0.3	0.0	0.0	6.1	12.6	7.2	31.6	**580.3**
OIL	1994	0.8	1.0	6.3	14.7	17.8	0.7	0.0	0.0	25.4	69.7	31.4	54.2	**2,507.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,486.9**
H2O	1993	1.7	0.8	1.6	0.5	0.6	8.3	11.5	3.1	1.1	2.5	1.1	0.0	**503.3**
OIL	1993	15.3	8.4	14.7	8.6	5.4	61.5	20.1	22.8	14.3	20.5	11.3	1.7	**2,285.6**
DAY	1992	23.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	27.0	25.0	31.0	**2,126.9**
H2O	1992	1.8	2.3	3.3	3.1	2.0	0.9	3.4	1.1	1.1	0.9	0.6	0.6	**470.5**
OIL	1992	11.0	23.3	26.6	21.9	11.7	7.6	18.4	7.5	6.8	6.4	5.7	6.0	**2,081.0**
DAY	1991	22.0	0.0	0.0	0.0	13.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	**1,778.9**

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Licence ***3535*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	0.1	0.0	0.0	0.0	11.5	23.8	3.5	3.0	2.5	5.8	0.7	0.0	**449.4**
OIL	1991	1.1	0.0	0.0	0.0	42.9	93.4	15.3	12.2	17.6	37.7	6.5	0.0	**1,928.1**

Licence ***3538*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-15-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	10.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	30.0	**5,013.0**
H2O	2000	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**3,624.4**
OIL	2000	0.0	0.0	4.0	8.7	8.6	12.0	14.5	2.0	1.8	1.7	1.6	1.6	**3,507.1**
DAY	1999	24.0	26.0	30.0	27.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,733.0**
H2O	1999	383.2	394.2	497.3	409.3	236.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,621.6**
OIL	1999	20.5	26.4	17.5	14.5	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450.6**
DAY	1998	30.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	20.0	0.0	27.0	30.0	**4,609.0**
H2O	1998	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	339.2	446.2	**1,701.4**
OIL	1998	11.6	9.8	11.6	12.1	11.8	11.1	10.8	10.5	4.3	0.0	41.4	31.1	**3,365.7**
DAY	1997	27.0	28.0	21.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,293.0**
H2O	1997	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**913.5**
OIL	1997	10.1	11.5	8.1	11.3	11.3	11.5	11.0	13.1	11.2	13.8	12.2	11.7	**3,199.6**
DAY	1996	30.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,945.0**
H2O	1996	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.3	**910.0**
OIL	1996	17.3	16.8	17.1	15.0	17.5	15.8	16.0	16.8	11.8	12.5	12.3	12.5	**3,062.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,581.0**
H2O	1995	0.3	0.3	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**906.1**
OIL	1995	17.0	15.1	15.9	15.7	17.4	17.7	19.2	17.9	18.7	18.7	16.3	17.5	**2,881.4**
DAY	1994	0.0	0.0	0.0	0.0	0.0	30.0	27.0	31.0	30.0	13.0	30.0	30.0	**3,217.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.6	0.2	0.3	0.3	0.1	0.3	0.4	**902.2**
OIL	1994	0.0	0.0	0.0	0.0	0.0	27.2	4.9	18.7	17.4	7.8	18.4	17.2	**2,674.3**
DAY	1993	30.0	23.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**3,026.0**
H2O	1993	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	**900.0**
OIL	1993	9.6	11.0	14.3	14.0	12.9	11.8	11.8	9.6	11.5	13.5	11.7	12.1	**2,562.7**
DAY	1992	26.0	29.0	27.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	29.0	29.0	**2,672.0**
H2O	1992	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.6	0.6	0.6	0.0	**896.6**
OIL	1992	10.4	11.9	12.6	14.8	12.6	12.8	13.7	12.3	11.9	11.7	9.8	9.1	**2,418.9**
DAY	1991	31.0	23.0	31.0	26.0	29.0	30.0	29.0	31.0	30.0	31.0	28.0	30.0	**2,321.0**
H2O	1991	0.3	0.6	0.7	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**892.4**
OIL	1991	15.5	16.8	21.4	3.5	13.4	13.2	14.4	16.1	14.8	14.2	14.1	14.3	**2,275.3**

UWI ***100.15-15-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	10.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	30.0	**280.0**
H2O	2000	0.0	0.0	30.0	44.8	26.8	51.8	42.6	50.6	24.5	27.7	31.6	31.6	**362.0**
OIL	2000	0.0	0.0	66.7	165.3	87.0	197.6	194.2	200.5	176.1	171.4	160.4	155.5	**1,574.7**

Licence ***3539*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-01-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	13.0	21.0	11.0	30.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,943.0**
H2O	1997	4.2	6.3	8.8	18.4	19.7	5.4	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.1**
OIL	1997	4.1	5.6	3.0	5.9	5.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,134.8**
DAY	1996	17.0	23.0	29.0	9.0	24.0	0.0	0.0	6.0	27.0	31.0	29.0	15.0	**3,830.0**
H2O	1996	1.3	2.3	4.0	1.6	3.8	0.0	0.0	1.2	5.4	6.0	6.0	4.1	**2,330.3**

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Licence ***3539*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-01-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	4.1	5.8	9.8	3.7	9.6	0.0	0.0	2.3	9.6	12.7	9.7	4.6	**2,109.4**
DAY	1995	31.0	25.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,620.0**
H2O	1995	2.6	3.0	2.4	3.2	4.4	3.7	4.3	2.2	2.4	2.5	2.2	2.6	**2,294.6**
OIL	1995	6.9	5.5	6.3	5.6	6.4	6.5	6.6	6.4	7.9	6.6	6.3	6.4	**2,037.5**
DAY	1994	30.0	11.0	28.0	28.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,261.0**
H2O	1994	2.9	1.1	2.3	2.9	2.8	2.6	3.0	3.2	3.3	3.3	3.2	2.8	**2,259.1**
OIL	1994	5.4	2.1	6.4	6.1	7.2	7.2	7.2	6.3	6.2	6.5	6.7	6.4	**1,960.1**
DAY	1993	21.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,921.0**
H2O	1993	19.3	30.2	29.1	38.6	33.7	40.1	27.1	26.2	28.6	19.1	4.3	2.5	**2,225.7**
OIL	1993	6.9	8.8	10.9	8.7	9.7	10.2	11.4	11.9	10.9	12.6	5.8	5.8	**1,886.4**
DAY	1992	31.0	29.0	31.0	28.0	31.0	0.0	0.0	0.0	14.0	19.0	18.0	29.0	**2,570.0**
H2O	1992	15.5	14.5	15.5	15.0	13.4	0.0	0.0	0.0	7.6	10.7	18.7	32.1	**1,926.9**
OIL	1992	12.3	10.6	12.0	10.0	12.1	0.0	0.0	0.0	4.9	6.3	5.9	8.4	**1,772.8**
DAY	1991	27.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,340.0**
H2O	1991	14.9	16.6	17.2	20.3	21.6	19.2	15.7	14.9	18.4	21.8	17.4	15.4	**1,783.9**
OIL	1991	8.8	9.0	12.3	13.5	15.5	12.5	9.7	10.0	13.5	15.3	12.9	13.6	**1,690.3**

Licence ***3542*** Well Name ***Daly Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**5,347.0**
H2O	2000	8.9	8.5	9.0	8.3	8.7	1.2	1.1	1.2	1.1	1.1	1.1	1.1	**1,016.3**
OIL	2000	11.1	10.4	10.9	9.7	10.7	12.0	11.6	12.0	11.1	11.7	10.8	10.6	**3,722.5**
DAY	1999	30.0	28.0	31.0	30.0	31.0	0.0	0.0	28.0	29.0	31.0	30.0	30.0	**4,988.0**
H2O	1999	3.3	3.1	3.5	3.4	3.7	0.0	0.0	8.3	8.9	9.1	8.9	8.6	**965.0**
OIL	1999	16.6	14.7	17.2	17.1	17.2	0.0	0.0	10.8	11.1	11.4	11.1	11.1	**3,589.9**
DAY	1998	31.0	27.0	31.0	30.0	31.0	0.0	0.0	0.0	20.0	31.0	30.0	31.0	**4,690.0**
H2O	1998	4.3	3.9	4.3	4.2	4.5	0.0	0.0	0.0	4.3	3.3	3.3	3.4	**904.2**
OIL	1998	7.5	6.9	7.5	7.2	7.4	0.0	0.0	0.0	8.9	17.3	17.0	17.2	**3,451.6**
DAY	1997	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,428.0**
H2O	1997	0.2	0.2	0.3	0.3	4.3	4.3	4.3	4.3	4.1	4.4	4.2	4.5	**868.7**
OIL	1997	8.6	8.5	9.3	9.5	8.3	7.6	7.7	8.3	7.7	7.9	7.5	7.6	**3,354.7**
DAY	1996	28.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**4,066.0**
H2O	1996	0.5	0.5	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.2	0.2	**833.3**
OIL	1996	11.6	13.4	13.0	13.6	14.0	10.2	9.8	10.0	9.1	9.9	9.2	8.1	**3,256.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	8.0	30.0	31.0	**3,711.0**
H2O	1995	7.3	6.6	7.2	7.1	0.7	0.7	0.7	0.7	0.4	0.2	0.6	0.6	**828.7**
OIL	1995	8.9	7.8	9.7	9.8	14.5	14.6	13.8	13.9	7.6	3.8	12.6	12.3	**3,124.3**
DAY	1994	29.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	28.0	31.0	30.0	31.0	**3,382.0**
H2O	1994	4.3	4.2	4.4	4.2	5.9	5.6	4.9	7.1	6.6	7.2	7.1	7.4	**795.9**
OIL	1994	13.8	13.3	13.5	14.3	12.3	12.6	10.5	9.5	8.6	8.9	8.9	9.5	**2,995.0**
DAY	1993	31.0	24.0	29.0	30.0	22.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**3,025.0**
H2O	1993	1.7	1.3	1.5	1.8	1.3	1.7	4.2	4.4	4.2	4.5	4.5	4.4	**727.0**
OIL	1993	14.2	10.8	12.9	13.4	9.5	12.8	14.6	14.6	14.0	15.3	14.6	14.6	**2,859.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	29.0	**2,678.0**
H2O	1992	6.0	6.6	1.8	1.7	1.8	1.8	5.2	5.1	1.6	1.6	1.1	1.5	**691.5**
OIL	1992	10.8	10.0	12.9	14.4	15.6	15.2	12.4	12.0	13.6	13.8	12.0	12.6	**2,698.0**
DAY	1991	29.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,318.0**
H2O	1991	3.8	3.7	4.0	3.3	3.5	3.5	3.5	16.4	19.0	5.3	5.9	8.0	**655.7**
OIL	1991	12.5	12.6	14.2	12.1	12.3	10.9	11.5	14.3	15.2	11.2	11.0	11.5	**2,542.7**

Licence ***3544*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***3544*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,577.8**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,249.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,156.9**
DAY	1999	31.0	27.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,577.8**
H2O	1999	82.2	86.1	110.7	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,249.8**
OIL	1999	3.2	3.4	4.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,156.9**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,481.8**
H2O	1998	63.3	60.0	69.3	95.3	124.5	100.0	96.3	95.8	118.6	125.7	106.5	95.2	**22,946.0**
OIL	1998	3.0	5.5	6.8	12.1	12.0	9.8	18.4	10.1	5.7	4.8	4.4	4.3	**6,145.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	25.0	30.0	31.0	30.0	31.0	**4,117.8**
H2O	1997	132.0	127.4	122.9	113.7	80.9	65.0	67.3	65.4	70.8	87.3	92.2	80.0	**21,795.5**
OIL	1997	1.4	1.3	1.3	0.8	20.1	15.5	6.9	6.9	7.9	1.7	4.1	3.6	**6,048.5**
DAY	1996	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	**3,759.8**
H2O	1996	220.6	75.7	0.0	0.0	0.0	0.0	0.0	0.0	60.0	132.2	108.0	117.2	**20,690.6**
OIL	1996	13.8	8.2	0.0	0.0	0.0	0.0	0.0	0.0	15.4	1.3	2.1	1.4	**5,977.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,591.8**
H2O	1995	200.0	152.8	201.8	230.5	209.1	154.1	178.5	250.5	175.4	184.0	134.7	71.9	**19,976.9**
OIL	1995	27.6	17.7	23.9	19.8	24.4	22.3	40.7	54.7	21.4	13.9	13.1	15.3	**5,934.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,227.8**
H2O	1994	129.8	116.1	137.2	154.0	116.9	102.1	74.8	116.9	112.7	134.0	183.3	197.3	**17,833.6**
OIL	1994	36.9	34.0	21.4	23.1	53.4	58.4	61.9	49.4	36.1	26.5	30.4	32.3	**5,640.0**
DAY	1993	31.0	28.0	31.0	25.0	25.0	29.0	31.0	31.0	30.0	21.0	30.0	31.0	**2,864.8**
H2O	1993	122.9	133.8	146.4	116.1	124.8	148.0	152.3	140.2	139.3	108.2	132.2	128.4	**16,258.5**
OIL	1993	52.5	48.1	55.7	52.9	35.3	42.0	47.0	50.3	52.7	33.6	48.4	43.7	**5,176.2**
DAY	1992	31.0	23.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,521.8**
H2O	1992	168.5	120.0	159.3	142.2	179.9	236.6	187.4	149.4	159.6	153.7	137.0	134.9	**14,665.9**
OIL	1992	42.0	32.2	53.8	52.3	34.4	42.4	31.6	49.9	41.8	49.8	47.1	48.9	**4,614.0**
DAY	1991	27.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,163.8**
H2O	1991	123.9	114.9	147.7	143.6	103.0	161.3	152.9	166.9	146.2	165.2	131.0	127.9	**12,737.4**
OIL	1991	36.3	40.6	51.3	40.1	30.1	57.1	59.2	65.2	58.5	49.7	47.1	39.4	**4,087.8**

Licence ***3545*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,621.4**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,482.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,621.4**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,482.9**
DAY	1998	23.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	**4,621.4**
H2O	1998	0.6	2.8	1.5	6.7	9.6	8.1	7.9	1.6	0.0	0.0	0.0	0.0	**1,053.0**
OIL	1998	3.2	28.6	30.5	17.1	13.3	9.4	9.4	2.2	0.0	0.0	0.0	0.0	**5,482.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	0.0	23.0	30.0	29.0	**4,404.4**
H2O	1997	2.3	1.1	1.1	1.9	2.5	3.0	5.1	2.2	0.0	3.7	4.6	4.0	**1,014.2**
OIL	1997	33.9	21.1	21.0	33.5	39.3	31.0	26.1	26.7	0.0	29.0	51.6	40.1	**5,369.2**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,085.4**
H2O	1996	3.9	0.7	1.5	1.6	10.7	5.9	2.8	3.0	2.4	5.0	3.0	2.9	**982.7**
OIL	1996	35.2	12.9	26.6	28.2	26.1	19.3	18.6	32.8	29.9	41.2	35.8	41.8	**5,015.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,723.4**
H2O	1995	4.6	3.2	3.7	4.0	3.8	2.5	4.1	5.0	2.1	2.6	1.9	2.1	**939.3**

Manitoba Production
1991 To 2000

Licence ***3545*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	28.6	25.6	32.1	20.8	27.4	30.7	36.3	48.1	29.4	36.6	30.5	35.5	**4,667.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,358.4**
H2O	1994	2.1	1.8	1.7	5.6	10.5	4.7	3.0	3.6	2.6	3.5	6.7	6.2	**899.7**
OIL	1994	35.6	30.3	27.8	35.3	32.4	28.9	29.7	27.3	23.0	20.9	31.0	28.2	**4,285.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,993.4**
H2O	1993	6.7	5.7	7.1	3.8	3.5	3.9	3.8	4.9	2.4	1.9	3.8	2.5	**847.7**
OIL	1993	31.4	35.0	38.3	32.7	30.9	26.1	39.5	31.8	33.3	25.0	27.4	38.2	**3,935.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,628.4**
H2O	1992	8.8	8.1	10.3	8.7	8.1	4.1	6.8	4.4	6.0	7.3	6.2	7.5	**797.7**
OIL	1992	29.4	28.9	43.5	35.0	28.0	16.1	26.1	27.3	23.4	26.4	24.9	29.8	**3,545.9**
DAY	1991	31.0	26.0	31.0	30.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,262.4**
H2O	1991	6.9	4.9	6.8	6.1	6.7	13.0	8.1	6.6	6.9	11.5	7.7	8.2	**711.4**
OIL	1991	34.7	23.4	32.3	28.9	29.3	56.8	38.9	34.0	35.0	45.1	37.7	34.6	**3,207.1**

Licence ***3546*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole I*** Field Code ***1*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	25.0	30.0	26.0	27.0	12.0	14.0	24.0	30.0	31.0	28.0	28.0	**4,038.0**
H2O	2000	0.0	6.4	14.1	11.1	9.6	4.4	5.0	8.0	12.6	12.5	11.8	11.8	**2,268.8**
OIL	2000	0.0	12.5	13.9	9.4	10.3	4.2	4.5	2.1	1.9	1.6	1.2	1.3	**2,837.7**
DAY	1999	0.0	0.0	0.0	9.0	30.0	30.0	31.0	28.0	30.0	30.0	26.0	16.0	**3,763.0**
H2O	1999	0.0	0.0	0.0	4.9	19.7	14.9	12.6	13.2	12.5	12.7	7.1	4.4	**2,161.5**
OIL	1999	0.0	0.0	0.0	12.7	19.7	13.6	14.3	8.8	10.5	9.7	11.7	6.5	**2,774.8**
DAY	1998	0.0	0.0	0.0	0.0	31.0	26.0	31.0	31.0	30.0	11.0	0.0	0.0	**3,533.0**
H2O	1998	0.0	0.0	0.0	0.0	21.6	13.1	17.6	10.7	12.8	3.0	0.0	0.0	**2,059.5**
OIL	1998	0.0	0.0	0.0	0.0	20.6	13.1	10.0	12.7	8.7	4.0	0.0	0.0	**2,667.3**
DAY	1997	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	28.0	31.0	12.0	24.0	**3,373.0**
H2O	1997	0.0	0.0	0.0	0.0	22.0	17.4	9.4	15.4	9.9	14.0	6.2	13.2	**1,980.7**
OIL	1997	0.0	0.0	0.0	0.0	30.7	9.6	18.1	7.3	10.3	7.4	2.8	17.0	**2,598.2**
DAY	1996	0.0	0.0	0.0	0.0	31.0	30.0	26.0	31.0	30.0	31.0	19.0	0.0	**3,155.0**
H2O	1996	0.0	0.0	0.0	0.0	18.4	19.7	11.5	11.9	12.4	11.8	6.6	0.0	**1,873.2**
OIL	1996	0.0	0.0	0.0	0.0	24.8	10.1	11.0	12.5	9.2	9.5	7.2	0.0	**2,495.0**
DAY	1995	0.0	0.0	0.0	25.0	31.0	30.0	31.0	25.0	29.0	28.0	12.0	0.0	**2,957.0**
H2O	1995	0.0	0.0	0.0	10.9	14.7	12.2	10.5	7.8	12.6	7.4	2.1	0.0	**1,780.9**
OIL	1995	0.0	0.0	0.0	24.6	12.9	10.4	11.0	10.2	8.0	11.3	6.0	0.0	**2,410.7**
DAY	1994	0.0	0.0	0.0	0.0	0.0	27.0	31.0	31.0	30.0	31.0	30.0	0.0	**2,746.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	9.9	17.8	14.3	8.0	14.0	9.7	0.0	**1,702.7**
OIL	1994	0.0	0.0	0.0	0.0	0.0	24.7	8.9	10.9	14.0	7.7	11.1	0.0	**2,316.3**
DAY	1993	0.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	25.0	26.0	**2,566.0**
H2O	1993	0.0	15.0	10.5	9.2	10.7	10.3	9.4	7.3	9.6	10.5	5.8	6.4	**1,629.0**
OIL	1993	0.0	17.5	12.6	11.3	8.1	7.8	9.1	10.5	7.7	8.4	10.0	9.2	**2,239.0**
DAY	1992	8.0	26.0	31.0	26.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	21.0	**2,244.0**
H2O	1992	5.5	10.6	12.3	9.0	9.9	9.4	10.7	7.2	8.3	8.9	9.5	5.8	**1,524.3**
OIL	1992	7.2	14.1	14.4	13.1	11.4	10.6	9.8	11.9	10.3	9.6	10.4	7.5	**2,126.8**
DAY	1991	31.0	25.0	30.0	30.0	30.0	29.0	31.0	17.0	30.0	31.0	23.0	0.0	**1,919.0**
H2O	1991	8.4	9.3	12.0	10.1	5.8	14.3	10.0	6.3	9.6	11.0	9.2	2.8	**1,417.2**
OIL	1991	18.1	10.3	12.9	11.5	14.8	5.7	11.2	8.0	12.7	10.3	9.0	4.1	**1,996.5**

UWI ***100.04-08-010-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken BB*** Field Code ***1*** Pool Code ***60BB*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	5.0	14.0	24.0	30.0	31.0	28.0	28.0	**160.0**

Manitoba Production
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Licence ***3546*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-010-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken BB*** Field Code ***1*** Pool Code ***60BB*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	0.0	0.0	0.0	0.0	0.0	12.1	55.7	57.7	29.4	17.6	13.2	13.6	**199.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	13.0	33.1	105.0	93.5	80.8	59.6	63.8	**448.8**

Licence ***3547*** Well Name ***Waskada Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-19-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	23.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,367.0**
H2O	1993	2.7	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**680.5**
OIL	1993	10.9	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,429.7**
DAY	1992	31.0	29.0	30.0	30.0	30.0	29.0	25.0	31.0	28.0	31.0	30.0	27.0	**2,330.0**
H2O	1992	4.5	6.3	3.6	3.4	3.7	6.4	5.9	7.5	6.1	6.2	2.4	2.8	**673.9**
OIL	1992	8.8	8.4	13.4	12.1	9.5	9.4	8.3	7.8	6.6	7.7	12.5	11.0	**1,414.3**
DAY	1991	0.0	0.0	18.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,979.0**
H2O	1991	0.0	0.0	2.6	6.4	4.6	1.5	1.8	5.0	2.6	5.5	6.0	5.2	**615.1**
OIL	1991	0.0	0.0	9.5	21.2	17.0	18.4	16.9	12.4	13.1	9.9	11.7	9.4	**1,298.8**

Licence ***3548*** Well Name ***Waskada Unit No. 7 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.9**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.9**
WIN	1998	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.9**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.5	0.0	1.7	**19,243.3**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,240.3**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,240.3**
WIN	1992	0.0	0.4	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**19,240.3**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,238.7**

Licence ***3550*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	3.0	0.0	8.0	31.0	**5,074.9**
H2O	2000	4.9	5.5	4.7	5.2	4.5	5.4	4.4	2.9	0.3	0.0	0.7	5.6	**1,853.1**
OIL	2000	33.9	34.3	41.8	36.4	34.3	33.2	29.6	28.2	3.0	0.0	0.0	54.6	**6,403.0**
DAY	1999	25.0	0.0	0.0	0.0	31.0	30.0	27.0	7.0	24.0	31.0	30.0	31.0	**4,792.9**
H2O	1999	3.3	0.0	0.0	0.0	2.9	5.1	1.4	1.0	3.3	3.8	6.6	7.0	**1,809.0**
OIL	1999	28.1	0.0	0.0	0.0	30.4	47.9	14.8	11.8	40.1	49.3	40.6	38.3	**6,073.7**
DAY	1998	31.0	28.0	28.0	21.0	31.0	30.0	31.0	17.0	29.0	13.0	30.0	31.0	**4,556.9**
H2O	1998	6.4	6.3	8.3	11.9	12.4	8.7	4.7	1.5	3.9	3.2	7.7	3.8	**1,774.6**
OIL	1998	46.0	39.3	42.7	49.3	42.4	37.5	24.2	9.0	37.2	28.1	47.6	34.8	**5,772.4**
DAY	1997	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**4,236.9**
H2O	1997	2.3	7.2	5.8	2.9	3.5	3.0	1.2	0.6	3.2	3.7	3.8	12.1	**1,695.8**
OIL	1997	81.5	124.5	103.2	56.5	41.8	40.7	23.6	11.2	29.0	23.3	38.3	37.1	**5,334.3**
DAY	1996	31.0	26.0	31.0	28.0	29.0	26.0	19.0	0.0	0.0	31.0	25.0	31.0	**3,876.9**
H2O	1996	32.1	10.8	17.3	7.7	3.5	1.6	1.4	0.0	0.0	1.9	1.9	3.6	**1,646.5**
OIL	1996	25.3	17.4	19.6	9.4	4.6	2.1	1.4	0.0	0.0	76.9	52.2	120.2	**4,723.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,599.9**
H2O	1995	29.3	53.6	58.3	63.9	26.9	28.9	22.2	21.1	16.1	26.4	26.3	15.8	**1,564.7**
OIL	1995	13.9	23.6	27.7	31.3	32.5	50.2	34.4	21.0	18.2	36.4	34.9	27.1	**4,394.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,234.9**

Manitoba Production
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Licence ***3550*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	28.8	13.7	10.9	24.4	14.3	22.1	17.3	35.7	50.1	23.2	40.3	33.5	**1,175.9**
OIL	1994	30.3	19.5	15.0	42.2	31.2	29.1	34.6	57.5	67.0	18.8	20.4	11.7	**4,043.3**
DAY	1993	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,874.9**
H2O	1993	16.4	1.4	8.7	9.0	12.7	21.0	19.6	12.0	18.6	30.2	30.2	30.8	**861.6**
OIL	1993	37.8	2.6	41.5	43.0	54.2	49.1	46.3	27.2	25.1	33.2	38.7	40.8	**3,666.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**2,519.9**
H2O	1992	0.9	6.8	8.7	12.2	12.4	5.9	1.8	1.0	4.1	14.3	11.0	8.5	**651.0**
OIL	1992	15.7	13.0	15.2	24.3	21.7	13.1	9.4	10.8	21.5	30.3	40.1	32.2	**3,226.5**
DAY	1991	31.0	28.0	31.0	29.0	31.0	27.0	29.0	31.0	14.0	31.0	30.0	27.0	**2,158.9**
H2O	1991	16.2	5.3	3.2	2.6	2.3	0.8	1.8	4.5	3.4	39.7	6.2	0.9	**563.4**
OIL	1991	75.2	26.2	23.2	20.8	17.6	7.4	14.5	35.3	18.4	46.7	29.2	17.9	**2,979.2**

Licence ***3551*** Well Name ***Cosens Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,528.0**
H2O	2000	3.1	2.9	3.0	2.6	3.1	3.4	3.4	3.4	3.0	3.4	3.2	3.0	**3,481.1**
OIL	2000	4.7	3.3	6.6	6.4	7.1	6.6	8.2	6.7	6.5	6.7	6.9	7.3	**2,429.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,170.0**
H2O	1999	3.2	2.7	2.9	2.9	2.8	2.8	3.1	3.1	3.3	3.2	3.0	3.1	**3,443.6**
OIL	1999	5.8	5.8	5.8	4.0	4.1	4.3	4.9	4.9	4.9	4.9	4.9	5.1	**2,352.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,805.0**
H2O	1998	12.1	10.1	11.8	10.1	9.8	8.1	9.7	2.9	2.6	2.4	2.4	2.1	**3,407.5**
OIL	1998	9.8	9.6	8.7	8.9	7.9	7.1	8.1	7.8	8.2	7.6	7.9	8.4	**2,292.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**4,440.0**
H2O	1997	11.9	11.0	11.8	10.2	12.8	13.1	11.8	11.8	11.1	12.4	12.0	11.7	**3,323.4**
OIL	1997	10.1	10.6	9.9	9.9	16.0	9.3	9.8	9.7	9.7	9.8	8.1	8.1	**2,192.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,079.0**
H2O	1996	9.3	8.7	9.3	9.1	10.3	8.9	11.1	7.9	11.1	8.9	11.4	11.7	**3,181.8**
OIL	1996	9.9	10.9	9.4	10.1	10.1	10.1	10.2	10.1	10.1	10.2	10.1	10.2	**2,071.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,713.0**
H2O	1995	21.7	19.7	9.3	9.5	10.2	9.2	9.3	9.3	9.2	2.3	9.2	10.1	**3,064.1**
OIL	1995	12.4	10.2	12.4	12.0	12.3	10.6	15.2	14.8	12.8	13.0	10.9	10.7	**1,950.5**
DAY	1994	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,348.0**
H2O	1994	21.7	19.6	21.7	21.0	15.4	21.0	21.7	21.7	21.0	21.7	21.0	21.7	**2,935.1**
OIL	1994	9.9	9.6	11.5	11.2	8.9	9.6	9.3	9.3	9.0	9.4	11.9	12.1	**1,803.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,992.0**
H2O	1993	21.1	16.5	21.7	21.0	21.7	21.2	21.7	21.7	21.0	21.7	21.0	21.7	**2,685.9**
OIL	1993	9.3	9.2	9.8	8.8	9.4	9.2	9.2	9.1	8.7	9.2	9.2	9.3	**1,681.5**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,627.0**
H2O	1992	15.5	14.1	15.5	15.6	16.0	21.0	21.6	21.4	21.0	21.7	18.2	18.7	**2,433.9**
OIL	1992	10.7	13.4	12.9	11.2	11.5	8.1	14.0	17.0	15.1	10.4	7.9	9.1	**1,571.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,291.0**
H2O	1991	21.7	19.6	21.7	21.0	21.7	21.0	20.3	18.6	15.0	15.5	15.0	15.5	**2,213.6**
OIL	1991	9.3	8.4	9.3	9.0	9.3	10.1	12.4	12.4	9.0	9.3	9.1	9.3	**1,429.8**

Licence ***3552*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	28.0	31.0	29.0	13.0	22.0	29.0	31.0	30.0	31.0	**4,953.0**
H2O	2000	30.1	29.6	31.4	28.7	32.6	30.1	13.1	22.7	63.0	65.5	65.0	67.1	**3,748.9**

Manitoba Production
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Licence ***3552*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	9.3	9.0	9.4	8.4	9.9	9.3	4.1	6.8	8.6	9.3	9.0	8.8	**3,483.6**
DAY	1999	0.0	0.0	0.0	0.0	22.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,619.0**
H2O	1999	0.0	0.0	0.0	0.0	23.7	32.1	32.2	30.9	32.0	31.6	31.0	30.9	**3,270.0**
OIL	1999	0.0	0.0	0.0	0.0	6.7	8.9	10.2	10.1	9.9	9.9	9.6	9.9	**3,381.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,384.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,306.5**
DAY	1997	31.0	28.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,384.0**
H2O	1997	3.0	2.6	3.0	9.8	0.0	10.0	10.1	10.0	9.6	10.3	9.8	10.4	**3,025.6**
OIL	1997	3.1	2.7	3.0	7.3	0.0	7.3	7.4	8.0	7.4	7.6	7.2	7.5	**3,306.5**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	30.0	31.0	**4,050.0**
H2O	1996	9.2	8.8	9.9	9.4	8.6	9.1	3.2	0.0	0.0	0.0	2.6	2.9	**2,937.0**
OIL	1996	7.9	8.8	8.7	8.6	8.8	8.7	3.1	0.0	0.0	0.0	3.0	3.1	**3,238.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,777.0**
H2O	1995	12.1	10.9	12.0	11.8	12.3	11.9	12.6	11.8	11.5	9.9	9.7	7.8	**2,873.3**
OIL	1995	9.2	7.9	10.0	10.0	10.7	10.8	10.2	10.3	9.9	9.1	7.9	6.0	**3,177.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,419.0**
H2O	1994	12.7	11.5	12.2	11.4	12.1	11.2	11.6	11.4	11.9	11.9	11.8	12.3	**2,739.0**
OIL	1994	11.6	10.4	10.5	9.7	10.0	9.9	9.8	9.5	9.5	9.2	9.1	9.8	**3,065.3**
DAY	1993	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,056.0**
H2O	1993	18.1	16.6	17.4	11.7	12.9	12.0	12.1	12.3	12.1	11.7	12.5	12.7	**2,597.0**
OIL	1993	9.1	8.1	8.6	11.3	11.5	11.1	11.8	11.4	11.3	11.2	11.4	11.8	**2,946.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**2,695.0**
H2O	1992	11.8	11.7	13.6	14.0	14.2	13.9	16.9	18.8	18.2	17.3	13.8	18.5	**2,434.9**
OIL	1992	13.5	11.9	12.0	10.8	13.0	12.9	8.5	8.7	7.9	8.3	7.9	8.7	**2,817.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,331.0**
H2O	1991	10.3	9.3	10.4	9.8	12.4	12.0	20.2	19.9	15.5	17.0	13.2	12.8	**2,252.2**
OIL	1991	10.1	8.7	10.0	11.5	13.0	12.0	7.6	7.4	11.5	11.9	14.7	13.9	**2,693.6**

Licence ***3554*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b C*** Field Code ***7*** Pool Code ***35C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	6.0	0.0	**4,136.0**
H2O	2000	105.8	106.7	123.3	130.8	106.2	131.0	115.4	149.8	117.8	121.8	55.9	0.0	**9,431.9**
OIL	2000	37.4	37.4	42.1	43.6	36.1	29.3	23.6	18.1	10.2	12.1	4.8	0.0	**3,814.1**
DAY	1999	4.0	0.0	0.0	1.0	11.0	0.0	0.0	27.0	30.0	31.0	30.0	31.0	**3,827.0**
H2O	1999	15.3	0.0	0.0	5.6	54.7	0.0	0.0	175.7	120.2	103.5	125.1	125.7	**8,167.4**
OIL	1999	5.7	0.0	0.0	2.0	20.2	0.0	0.0	65.1	44.4	38.3	44.8	44.2	**3,519.4**
DAY	1998	31.0	28.0	28.0	19.0	31.0	30.0	31.0	31.0	8.0	31.0	30.0	30.0	**3,662.0**
GAS	1998	1.7	1.6	2.4	1.7	1.6	1.6	1.4	1.6	0.8	1.7	0.0	0.0	**35.3**
H2O	1998	127.4	91.9	108.7	124.1	116.4	120.2	125.3	126.9	47.0	130.1	153.4	116.0	**7,441.6**
OIL	1998	56.5	40.9	48.7	56.3	37.6	35.8	38.2	40.1	17.3	41.0	21.8	31.4	**3,254.7**
DAY	1997	31.0	28.0	31.0	3.0	24.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**3,334.0**
GAS	1997	0.9	1.0	0.5	0.0	1.3	1.4	0.8	0.9	0.9	0.5	1.8	1.7	**19.2**
H2O	1997	49.1	49.5	23.4	5.0	66.1	56.0	43.4	46.8	60.2	39.1	176.7	134.6	**6,054.2**
OIL	1997	19.0	21.9	8.9	1.9	25.4	19.7	16.7	17.8	18.8	9.4	58.3	59.4	**2,789.1**
DAY	1996	31.0	9.0	0.0	0.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,012.0**
GAS	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	1996	40.8	28.0	0.0	0.0	55.0	44.0	55.0	44.0	48.8	56.5	45.4	52.9	**5,304.3**
OIL	1996	19.1	13.1	0.0	0.0	26.0	20.7	26.0	20.7	15.9	21.8	17.3	20.3	**2,511.9**
DAY	1995	24.0	28.0	20.0	10.0	31.0	30.0	24.0	31.0	30.0	29.0	28.0	10.0	**2,732.0**

Manitoba Production
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Licence ***3554*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b C*** Field Code ***7*** Pool Code ***35C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	1995	0.1	0.1	0.5	0.7	1.5	0.4	0.4	1.3	0.7	1.3	0.0	0.5	**7.5**
H2O	1995	53.3	25.2	22.0	33.0	66.0	55.0	44.0	55.0	33.0	55.0	44.0	22.0	**4,833.9**
OIL	1995	1.8	7.2	10.4	15.6	31.1	26.0	20.8	26.1	15.6	25.9	20.7	10.4	**2,311.0**
DAY	1994	0.0	0.0	2.0	8.0	26.0	30.0	24.0	31.0	29.0	29.0	28.0	30.0	**2,437.0**
H2O	1994	0.0	0.0	2.4	20.5	50.5	54.9	53.5	54.6	47.5	44.7	58.1	54.6	**4,326.4**
OIL	1994	0.0	0.0	1.0	10.0	21.5	20.1	8.5	22.2	25.3	30.2	11.5	7.3	**2,099.4**
DAY	1993	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	22.0	**2,200.0**
H2O	1993	55.8	60.5	60.3	75.1	48.1	42.7	52.4	65.3	36.5	61.6	52.6	35.6	**3,885.1**
OIL	1993	27.3	14.7	19.1	14.3	10.6	25.5	21.0	5.3	10.9	14.7	21.1	8.8	**1,941.8**
DAY	1992	6.0	0.0	7.0	30.0	31.0	30.0	31.0	27.0	23.0	25.0	30.0	26.0	**1,850.0**
H2O	1992	13.0	0.0	20.0	96.1	52.1	79.6	58.3	57.9	44.4	62.3	77.5	30.2	**3,238.6**
OIL	1992	4.0	0.0	3.1	18.8	24.3	17.9	20.4	16.4	19.6	10.6	24.9	19.8	**1,748.5**
DAY	1991	26.0	28.0	30.0	26.0	31.0	23.0	29.0	31.0	29.0	31.0	6.0	0.0	**1,584.0**
H2O	1991	62.1	66.7	72.9	70.8	74.8	72.7	69.0	66.3	70.9	56.7	24.0	0.0	**2,647.2**
OIL	1991	27.1	21.3	28.1	17.9	15.8	17.8	20.6	27.3	15.7	20.3	7.0	0.0	**1,568.7**

Licence ***3555*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-08-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,218.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,218.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.7**
DAY	1995	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**22,218.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.7**
DAY	1991	31.0	28.0	28.0	0.0	4.0	0.0	2.0	3.0	2.0	3.0	0.0	0.0	**1,521.0**
H2O	1991	602.5	534.8	534.8	0.0	18.9	0.0	40.0	40.0	38.8	5.9	0.0	0.0	**22,218.3**
OIL	1991	14.5	8.7	10.1	0.0	0.4	0.0	0.8	0.6	0.5	0.1	0.0	0.0	**1,819.3**

Licence ***3556*** Well Name ***Tundra Pierson SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	2692.0	2536.0	2267.0	1860.0	1792.0	1778.0	1774.0	1714.0	1664.0	1721.0	1573.0	1699.0	**375,974.6**
WIN	1999	2042.0	1745.0	1819.0	1749.0	1779.0	1882.0	1789.0	1828.0	2155.0	2302.0	2145.0	2423.0	**352,904.6**
WIN	1998	2561.7	1209.0	1970.0	1432.0	1595.0	1505.0	2052.0	1248.0	2799.0	2771.0	2476.0	2155.0	**329,246.6**
WIN	1997	2867.0	2821.0	2569.0	1924.0	1900.0	2636.0	2811.0	2700.0	2700.0	3192.0	2842.0	2637.6	**305,472.9**
WIN	1996	2674.0	2566.0	3050.0	3034.0	3089.0	3109.0	2864.0	2799.0	2618.0	2941.0	2939.0	3222.0	**273,873.3**
WIN	1995	2899.0	2528.0	2614.0	2161.0	2287.0	2442.0	2543.0	2526.0	2695.0	2777.0	2490.0	2671.0	**238,968.3**
WIN	1994	2471.0	2224.0	2051.0	2650.0	2859.0	2618.0	3209.0	3511.0	3593.0	0.0	3007.0	2826.0	**208,335.3**
WIN	1993	2742.7	2127.8	2053.8	2079.3	2270.9	2312.7	2589.1	2507.3	2456.0	2238.0	2458.0	2651.0	**177,316.3**
WIN	1992	2242.6	2088.4	2251.3	2240.3	2564.9	2446.4	2459.8	2420.8	2310.2	2734.8	2825.4	2688.0	**148,829.7**
WIN	1991	2261.2	2016.9	2117.3	1870.8	1767.5	1824.2	2176.6	2119.4	2059.3	2282.7	2262.6	2134.5	**119,556.8**

Licence ***3559*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,746.1**

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Licence ***3559*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1993	51.8	54.4	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,098.8**
OIL	1993	5.6	7.8	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423.9**
DAY	1992	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,670.1**
H2O	1992	118.1	68.3	104.2	54.7	81.7	78.1	92.7	84.6	79.6	85.6	65.7	92.7	**10,972.7**
OIL	1992	4.6	3.0	8.6	4.8	5.2	5.7	6.8	7.4	6.8	7.6	10.0	8.7	**1,407.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,305.1**
H2O	1991	113.4	109.7	126.1	127.7	141.9	113.2	139.9	148.5	113.5	130.6	92.7	93.1	**9,966.7**
OIL	1991	11.2	10.6	11.5	6.9	6.5	5.0	6.6	7.1	5.7	5.9	5.3	4.4	**1,328.4**

Licence ***3560*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.0	0.0	0.0	0.0	**23,368.6**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,320.6**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,320.6**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,320.6**
WIN	1996	225.9	34.1	1.5	0.0	0.0	0.0	4.1	13.4	0.0	0.0	0.0	0.0	**23,320.6**
WIN	1995	128.2	85.0	137.6	116.5	121.1	10.2	10.7	4.3	9.3	20.1	0.0	0.0	**23,041.6**
WIN	1994	0.0	0.0	89.2	0.0	96.6	45.4	0.0	0.0	107.7	91.1	106.2	144.1	**22,398.6**
WIN	1993	31.2	65.1	12.7	100.4	164.5	137.6	137.3	145.6	117.5	141.5	83.2	95.0	**21,718.3**
WIN	1992	56.2	145.2	129.7	77.5	37.5	22.3	8.5	17.7	49.6	20.6	26.0	31.2	**20,486.7**
WIN	1991	9.1	17.9	0.0	0.0	0.0	2.0	10.0	0.0	0.9	0.0	0.0	88.1	**19,864.7**

Licence ***3561*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,657.2**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,618.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,246.6**
DAY	1996	30.0	29.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,657.2**
H2O	1996	160.4	95.9	63.6	47.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,618.8**
OIL	1996	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,246.6**
DAY	1995	0.0	0.0	25.0	30.0	31.0	30.0	30.0	21.0	30.0	31.0	30.0	31.0	**3,539.2**
H2O	1995	0.0	0.0	6.6	12.6	18.3	22.9	44.7	68.8	108.3	83.4	64.9	43.1	**8,251.5**
OIL	1995	0.0	0.0	0.7	1.2	1.6	3.4	3.0	13.6	1.9	0.4	0.0	0.3	**2,245.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**3,250.2**
H2O	1994	40.9	52.7	35.9	20.0	35.3	48.0	19.8	18.7	5.4	7.3	17.5	0.0	**7,777.9**
OIL	1994	14.1	20.0	15.8	11.6	3.9	5.6	4.2	7.1	5.2	1.2	1.8	0.0	**2,219.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,916.2**
H2O	1993	61.8	40.2	44.6	39.6	41.1	40.2	31.6	34.5	17.3	28.9	31.8	43.4	**7,476.4**
OIL	1993	17.8	10.4	14.0	10.5	13.1	11.6	12.8	10.4	10.2	11.5	2.1	14.8	**2,129.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	19.0	**2,551.2**
H2O	1992	104.0	66.4	72.0	64.5	71.3	51.4	52.8	63.9	83.7	79.2	21.4	53.6	**7,021.4**
OIL	1992	8.6	5.9	6.4	6.2	5.8	4.2	9.4	12.6	11.2	10.5	3.1	11.3	**1,990.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	12.0	31.0	**2,214.2**
H2O	1991	40.4	30.6	46.0	45.9	61.8	93.8	76.6	107.4	57.2	69.6	55.0	95.2	**6,237.2**
OIL	1991	3.8	2.9	4.2	2.5	2.8	4.0	3.5	5.2	5.0	6.8	6.7	9.7	**1,894.8**

Licence ***3563*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

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Licence ***3563*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	16.0	32.0	16.0	0.0	0.0	0.0	0.0	**24,988.8**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,924.8**
WIN	1998	28.5	76.4	83.9	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,924.8**
WIN	1997	3.3	155.1	132.9	119.5	112.8	88.2	13.3	29.9	71.3	42.6	42.2	61.0	**24,725.6**
WIN	1996	67.2	7.7	1.3	42.7	0.0	0.0	0.0	0.0	88.4	124.4	137.4	1.9	**23,853.5**
WIN	1995	38.2	56.6	47.0	38.2	37.5	100.9	156.5	52.8	47.1	75.0	112.3	1.0	**23,382.5**
WIN	1994	0.0	100.3	157.2	180.0	103.9	34.5	0.0	0.0	37.7	26.4	107.2	58.9	**22,619.4**
WIN	1993	0.0	10.8	6.1	98.2	11.8	135.3	166.2	180.0	173.9	195.9	83.4	102.4	**21,813.3**
WIN	1992	0.0	159.4	167.6	67.0	20.1	0.9	3.1	10.6	57.0	22.0	24.4	0.0	**20,649.3**
WIN	1991	113.7	131.3	21.1	145.4	65.0	94.0	134.4	102.7	45.3	1.8	0.0	0.0	**20,117.2**

Licence ***3564*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	11.0	30.0	30.0	20.0	0.0	0.0	0.0	0.0	**2,821.1**
H2O	2000	0.0	0.0	0.0	0.0	0.8	1.2	4.5	3.0	0.0	0.0	0.0	0.0	**1,148.0**
OIL	2000	0.0	0.0	0.0	0.0	6.6	6.9	19.5	15.5	0.0	0.0	0.0	0.0	**2,005.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,730.1**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,730.1**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.2**
DAY	1997	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,730.1**
H2O	1997	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.5**
OIL	1997	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.2**
DAY	1996	31.0	7.0	31.0	18.0	28.0	30.0	16.0	30.0	30.0	31.0	30.0	31.0	**2,710.1**
H2O	1996	62.8	4.7	13.2	5.4	17.4	18.7	6.7	3.0	2.6	3.1	2.6	3.4	**1,138.1**
OIL	1996	22.1	3.0	14.3	16.6	30.9	32.9	15.6	25.5	14.8	15.7	20.5	24.1	**1,954.3**
DAY	1995	0.0	0.0	0.0	0.0	18.0	29.0	31.0	31.0	13.0	21.0	27.0	31.0	**2,397.1**
H2O	1995	0.0	0.0	0.0	0.0	7.2	6.0	18.0	20.1	10.9	5.7	39.6	32.9	**994.5**
OIL	1995	0.0	0.0	0.0	0.0	47.7	24.0	21.7	16.9	7.8	11.2	26.7	24.7	**1,718.3**
DAY	1992	31.0	29.0	31.0	21.0	1.0	29.0	31.0	31.0	22.0	0.0	0.0	0.0	**2,196.1**
H2O	1992	11.1	8.1	8.7	3.0	0.1	4.7	3.8	12.8	8.3	0.0	0.0	0.0	**854.1**
OIL	1992	17.7	14.2	14.8	5.7	0.4	10.4	8.4	10.2	6.7	0.0	0.0	0.0	**1,537.6**
DAY	1991	31.0	7.0	0.0	0.0	1.0	9.0	20.0	31.0	26.0	31.0	30.0	31.0	**1,970.1**
H2O	1991	1.0	0.2	0.0	0.0	0.0	0.7	26.3	21.3	5.0	11.3	8.1	7.7	**793.5**
OIL	1991	7.1	2.0	0.0	0.0	0.3	5.3	10.1	12.8	7.4	21.2	19.3	16.0	**1,449.1**

Licence ***3565*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	16.0	16.0	16.0	0.0	0.0	0.0	0.0	**30,624.8**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,576.8**
WIN	1998	146.6	67.4	117.4	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,576.8**
WIN	1997	142.6	174.4	142.3	159.4	136.0	72.6	168.3	157.9	240.3	100.1	188.2	174.1	**30,237.9**
WIN	1996	65.0	178.6	198.1	189.5	0.0	0.0	0.0	0.0	8.5	208.4	168.6	157.6	**28,381.7**
WIN	1995	36.9	28.0	41.4	40.4	81.5	116.3	142.2	314.1	106.1	90.5	189.2	205.3	**27,207.4**
WIN	1994	0.0	140.2	148.5	180.5	97.4	33.3	0.0	0.0	39.1	52.6	84.4	67.3	**25,815.5**
WIN	1993	129.8	200.7	227.4	169.1	170.2	173.2	171.2	200.5	171.0	235.8	83.6	95.2	**24,972.2**
WIN	1992	168.8	134.6	147.5	172.4	159.3	155.1	203.1	0.0	0.0	168.1	78.7	96.4	**22,944.5**

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Licence ***3565*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1991	230.3	265.9	246.3	230.5	208.7	121.7	152.5	177.2	121.2	185.3	130.6	174.0	**21,460.5**

Licence ***3567*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	32.0	0.0	0.0	0.0	**20,396.3**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,348.3**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,348.3**
WIN	1997	145.7	0.0	0.0	118.0	133.9	139.6	13.4	10.4	208.0	106.1	164.3	3.6	**20,348.3**
WIN	1996	150.9	93.6	106.9	218.7	222.0	151.3	156.6	193.0	85.3	205.6	147.1	65.4	**19,305.3**
WIN	1995	85.7	30.8	44.3	39.1	41.6	112.2	0.0	301.9	175.2	88.8	182.1	30.7	**17,508.9**
WIN	1994	66.6	109.8	99.4	118.4	64.7	27.1	25.7	66.8	45.7	44.6	84.0	111.9	**16,376.5**
WIN	1993	49.7	12.0	0.0	98.2	99.6	107.6	96.2	110.8	121.3	111.8	62.1	64.4	**15,511.8**
WIN	1992	97.3	60.0	58.4	67.4	69.1	79.3	69.6	73.8	82.3	26.5	45.3	62.4	**14,578.1**
WIN	1991	218.2	196.5	216.9	216.8	181.1	105.9	70.0	79.1	44.9	67.0	59.1	63.3	**13,786.7**

Licence ***3570*** Well Name ***Penn West et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	1.0	29.0	29.0	26.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,008.3**
H2O	2000	0.1	2.7	3.0	1.7	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.1**
OIL	2000	0.0	20.2	19.5	9.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,957.2**
DAY	1999	31.0	28.0	30.0	20.0	28.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**4,904.3**
H2O	1999	2.4	1.3	1.6	0.8	0.9	1.3	1.1	0.0	0.0	0.0	0.0	0.0	**942.0**
OIL	1999	10.2	9.4	11.9	7.5	7.8	7.1	3.2	0.0	0.0	0.0	0.0	0.0	**3,906.1**
DAY	1998	31.0	27.0	27.0	27.0	31.0	25.0	25.0	29.0	30.0	31.0	30.0	31.0	**4,712.3**
H2O	1998	0.9	1.2	0.4	0.7	0.7	0.5	0.8	0.8	0.9	0.8	1.8	1.7	**932.6**
OIL	1998	16.2	14.9	7.5	7.0	10.6	8.0	10.4	10.9	10.3	10.7	9.6	8.7	**3,849.0**
DAY	1997	22.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**4,368.3**
H2O	1997	4.7	3.8	2.1	2.1	1.5	1.2	0.9	1.5	1.2	1.5	1.4	0.9	**921.4**
OIL	1997	21.9	21.4	19.8	21.2	20.9	21.7	21.2	20.0	19.6	19.1	17.7	18.8	**3,724.2**
DAY	1996	31.0	29.0	31.0	28.0	29.0	22.0	0.0	0.0	21.0	31.0	30.0	19.0	**4,014.3**
H2O	1996	1.1	0.3	0.0	0.0	0.6	1.1	0.0	0.0	7.5	8.5	3.8	3.7	**898.6**
OIL	1996	11.7	12.8	11.0	11.9	11.8	7.1	0.0	0.0	17.1	23.3	23.3	11.7	**3,480.9**
DAY	1995	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,743.3**
H2O	1995	1.7	1.2	1.1	0.0	1.1	0.5	0.6	2.6	1.6	2.4	0.8	1.9	**872.0**
OIL	1995	9.7	8.7	10.2	8.4	19.7	15.1	14.0	13.4	12.0	12.6	11.7	12.1	**3,339.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,379.3**
H2O	1994	1.0	0.6	1.3	5.8	8.0	7.0	1.3	3.6	2.5	0.0	0.3	3.7	**856.5**
OIL	1994	15.4	13.4	13.0	6.9	5.8	9.4	13.3	7.2	12.6	14.7	11.7	19.1	**3,191.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,014.3**
H2O	1993	2.7	1.8	1.8	0.8	1.6	2.9	1.8	0.8	1.2	2.8	2.2	1.6	**821.4**
OIL	1993	18.7	14.0	19.4	16.3	16.6	14.6	17.2	17.3	15.4	13.8	14.0	12.7	**3,049.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,650.3**
H2O	1992	4.8	4.8	5.2	4.5	3.9	3.4	3.3	3.1	3.1	3.2	3.2	3.0	**799.4**
OIL	1992	18.8	19.4	20.2	17.5	18.9	17.9	19.4	18.5	17.6	17.3	16.5	17.8	**2,859.1**
DAY	1991	25.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,284.3**
H2O	1991	3.7	5.0	6.0	5.1	5.4	4.9	4.5	5.2	4.9	4.9	4.8	4.8	**753.9**
OIL	1991	25.9	23.9	23.1	21.5	22.7	19.9	18.9	21.3	20.5	20.4	20.3	19.7	**2,639.3**

Licence ***3572*** Well Name ***Kiwi Mustang Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***3572*** Well Name ***Kiwi Mustang Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,133.0**
H2O	2000	14.9	18.5	16.5	11.8	17.8	13.5	17.9	14.9	16.8	18.0	12.5	11.5	**3,988.8**
OIL	2000	11.0	11.0	11.8	11.9	12.1	11.6	12.2	12.0	11.2	12.6	11.6	11.9	**2,312.4**
DAY	1999	31.0	28.0	31.0	23.0	0.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,767.0**
H2O	1999	14.0	17.0	23.5	11.6	0.0	0.0	59.5	27.0	24.9	19.2	22.4	18.7	**3,804.2**
OIL	1999	11.2	11.0	12.6	8.0	0.0	0.0	8.5	11.0	10.0	10.5	10.6	11.0	**2,171.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,472.0**
H2O	1998	20.4	14.6	18.8	16.0	22.8	13.8	18.9	15.0	26.9	13.0	15.0	18.7	**3,566.4**
OIL	1998	12.9	12.0	11.5	11.0	11.7	13.5	12.0	9.0	10.3	10.5	11.7	11.0	**2,067.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,109.0**
H2O	1997	20.7	17.4	17.8	18.2	47.2	18.5	71.1	30.1	33.7	20.7	20.5	17.2	**3,352.5**
OIL	1997	12.5	11.2	11.5	14.5	11.0	10.0	10.1	8.0	7.9	9.0	8.6	9.1	**1,930.0**
DAY	1996	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,744.0**
H2O	1996	17.5	33.3	23.3	17.1	22.9	19.1	20.9	16.7	14.5	14.8	12.2	42.8	**3,019.4**
OIL	1996	10.0	9.7	10.5	10.8	10.0	10.7	10.6	10.4	10.0	10.3	10.0	10.0	**1,806.6**
DAY	1995	31.0	28.0	30.0	2.0	0.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,380.0**
H2O	1995	26.3	18.0	12.2	0.0	0.0	76.5	38.2	32.0	34.8	26.2	22.8	23.2	**2,764.3**
OIL	1995	9.7	8.7	8.4	0.0	0.0	2.7	9.8	8.0	9.1	9.3	10.8	10.0	**1,683.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,085.0**
H2O	1994	26.5	30.1	22.3	25.5	20.8	11.0	32.8	23.0	21.4	34.0	23.2	25.5	**2,454.1**
OIL	1994	8.2	8.7	9.4	9.0	11.5	10.5	9.5	10.0	9.5	10.0	9.5	8.0	**1,597.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,720.0**
H2O	1993	31.7	28.3	14.0	36.1	27.2	26.6	25.5	25.2	19.2	21.4	25.4	23.5	**2,158.0**
OIL	1993	11.0	11.0	11.0	10.0	10.0	10.0	10.3	11.0	9.5	10.5	10.5	9.2	**1,483.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,355.0**
H2O	1992	41.5	42.7	46.6	12.0	69.2	31.2	27.0	27.8	40.2	27.8	39.2	19.9	**1,853.9**
OIL	1992	14.5	10.9	12.2	12.0	11.0	12.1	11.0	11.0	11.0	11.5	13.5	11.5	**1,359.3**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	**989.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.8	80.9	**1,428.8**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	15.3	**1,217.1**

Licence ***3576*** Well Name ***Daly Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	29.0	30.0	29.0	30.0	30.0	30.0	30.0	28.0	31.0	**5,478.0**
H2O	2000	578.7	531.9	584.5	553.9	586.1	542.5	561.2	576.2	552.8	537.1	514.3	569.7	**91,934.9**
OIL	2000	25.4	23.2	24.9	23.2	25.5	23.9	24.7	24.6	23.5	24.0	22.3	23.2	**7,342.6**
DAY	1999	30.0	28.0	29.0	30.0	30.0	29.0	31.0	27.0	29.0	31.0	29.0	31.0	**5,121.0**
H2O	1999	619.9	577.4	611.8	634.9	671.5	645.9	668.0	576.9	580.5	592.8	561.4	520.3	**85,246.0**
OIL	1999	32.3	28.5	31.3	33.4	32.3	29.9	36.0	31.7	20.7	21.3	20.1	23.8	**7,054.2**
DAY	1998	30.0	27.0	30.0	29.0	30.0	29.0	28.0	29.0	28.0	30.0	28.0	30.0	**4,767.0**
H2O	1998	572.3	538.5	573.1	549.3	592.2	551.8	520.9	569.9	592.5	594.6	574.8	615.3	**77,984.7**
OIL	1998	28.3	27.2	28.4	27.4	28.3	26.9	26.9	30.3	30.8	32.6	30.8	32.5	**6,712.9**
DAY	1997	30.0	27.0	28.0	29.0	31.0	29.0	30.0	30.0	29.0	31.0	29.0	31.0	**4,419.0**
H2O	1997	529.2	472.4	511.2	557.3	593.4	564.6	572.5	567.4	543.1	602.4	552.7	591.1	**71,139.5**
OIL	1997	29.2	25.9	26.6	28.6	32.8	28.6	29.3	31.5	29.2	30.9	28.5	29.0	**6,362.5**
DAY	1996	30.0	26.0	30.0	29.0	30.0	29.0	31.0	27.0	28.0	31.0	28.0	31.0	**4,065.0**
H2O	1996	560.7	482.7	582.3	553.0	528.3	562.3	605.2	553.4	512.6	540.7	458.5	549.4	**64,482.2**
OIL	1996	39.1	39.0	41.9	41.2	31.9	31.2	30.9	27.7	27.0	31.2	27.3	30.8	**6,012.4**
DAY	1995	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	30.0	**3,715.0**
H2O	1995	687.2	598.9	717.2	709.7	710.6	714.4	730.2	707.4	666.5	582.9	591.7	592.4	**57,993.1**

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Licence ***3576*** Well Name ***Daly Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	38.5	32.2	21.1	21.2	22.0	22.9	20.9	21.8	20.3	43.9	39.0	37.4	**5,613.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,356.0**
H2O	1994	703.5	637.9	673.5	648.3	689.7	638.9	661.8	669.3	651.8	678.7	669.3	698.3	**49,984.0**
OIL	1994	43.5	39.1	38.5	41.0	42.0	41.6	41.1	41.1	38.6	38.7	38.5	41.3	**5,272.0**
DAY	1993	31.0	28.0	29.0	29.0	30.0	29.0	31.0	31.0	28.0	30.0	29.0	30.0	**2,993.0**
H2O	1993	645.1	593.5	598.7	650.1	691.4	670.6	700.5	704.2	647.7	695.2	668.3	676.9	**41,963.0**
OIL	1993	47.2	42.0	43.1	42.7	42.4	35.9	39.4	29.9	27.6	30.2	41.4	42.9	**4,787.0**
DAY	1992	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,638.0**
H2O	1992	592.5	546.6	604.8	545.5	587.5	611.9	613.7	622.0	646.2	626.5	473.9	659.0	**34,020.8**
OIL	1992	45.2	44.2	37.9	38.2	41.4	41.7	43.4	43.5	45.5	46.0	41.5	44.8	**4,322.3**
DAY	1991	30.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,275.0**
H2O	1991	638.1	543.4	572.5	578.9	593.5	606.3	580.2	590.1	615.3	547.0	606.7	616.9	**26,890.7**
OIL	1991	68.1	28.7	31.2	30.6	30.1	27.5	28.1	30.3	29.0	29.8	29.3	29.7	**3,809.0**

Licence ***3577*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	31.0	0.0	30.0	30.0	30.0	30.0	30.0	0.0	30.0	31.0	**3,316.0**
H2O	2000	0.0	0.0	0.3	0.0	0.3	0.3	0.3	0.3	0.3	0.0	0.3	0.3	**260.3**
OIL	2000	0.0	0.0	6.8	0.0	6.9	6.9	6.8	6.7	6.4	0.0	6.5	6.3	**1,693.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,074.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,640.1**
DAY	1998	31.0	27.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,074.0**
H2O	1998	0.0	0.3	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257.9**
OIL	1998	8.6	5.9	0.0	0.0	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,640.1**
DAY	1997	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**2,985.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257.3**
OIL	1997	8.7	7.7	8.5	0.0	0.0	0.0	0.0	0.0	8.8	9.0	8.6	8.8	**1,619.3**
DAY	1996	0.0	0.0	0.0	26.0	0.0	30.0	0.0	31.0	0.0	31.0	30.0	31.0	**2,773.0**
H2O	1996	0.0	0.0	0.0	0.5	0.0	0.6	0.0	0.6	0.0	0.0	0.0	0.0	**257.3**
OIL	1996	0.0	0.0	0.0	5.4	0.0	6.3	0.0	6.3	0.0	9.1	8.4	8.8	**1,559.2**
DAY	1995	29.0	28.0	31.0	30.0	0.0	30.0	0.0	27.0	0.0	29.0	0.0	0.0	**2,594.0**
H2O	1995	0.3	0.3	0.3	0.7	0.0	0.7	0.0	0.6	0.0	0.6	0.0	0.0	**255.6**
OIL	1995	6.1	5.7	7.0	6.3	0.0	6.7	0.0	5.5	0.0	6.4	0.0	0.0	**1,514.9**
DAY	1994	0.0	0.0	0.0	0.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,390.0**
H2O	1994	0.0	0.0	0.0	0.0	2.0	2.0	1.9	2.0	2.0	0.3	0.3	0.4	**252.1**
OIL	1994	0.0	0.0	0.0	0.0	16.2	17.2	15.8	16.4	15.9	6.5	6.5	6.9	**1,471.2**
DAY	1992	31.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	0.0	0.0	0.0	0.0	**2,147.0**
H2O	1992	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	**241.2**
OIL	1992	6.8	0.0	0.0	0.0	0.0	0.0	9.9	6.2	0.0	0.0	0.0	0.0	**1,369.8**
DAY	1991	31.0	28.0	31.0	30.0	0.0	30.0	0.0	31.0	0.0	0.0	0.0	29.0	**2,054.0**
H2O	1991	0.0	0.3	0.3	0.3	0.0	0.3	0.0	0.3	0.0	0.0	0.0	0.3	**240.6**
OIL	1991	6.1	4.0	4.4	4.2	0.0	3.8	0.0	4.3	0.0	0.0	0.0	6.6	**1,346.9**

Licence ***3578*** Well Name ***Daly Unit No. 5 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,534.0**
H2O	2000	32.3	30.7	32.6	31.9	33.8	29.4	30.3	31.1	28.9	29.0	28.8	29.8	**8,187.8**
OIL	2000	27.5	26.0	27.0	26.0	28.5	23.9	24.6	24.4	22.7	23.9	23.0	22.4	**8,473.0**

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Licence ***3578*** Well Name ***Daly Unit No. 5 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	27.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	30.0	**5,169.0**
H2O	1999	32.6	28.3	33.3	32.3	35.3	34.0	32.3	31.0	32.1	32.8	32.1	31.1	**7,819.2**
OIL	1999	31.3	25.8	31.4	31.3	31.3	29.1	28.4	27.7	27.7	28.5	27.7	27.6	**8,173.1**
DAY	1998	30.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**4,810.0**
H2O	1998	33.5	31.5	33.8	32.4	34.9	32.6	31.1	33.9	32.3	31.3	30.3	32.4	**7,432.0**
OIL	1998	27.0	25.8	28.3	27.3	28.1	26.8	28.9	32.4	30.9	31.6	30.0	31.5	**7,825.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,449.0**
H2O	1997	32.9	29.5	34.0	35.4	34.8	34.2	34.6	34.3	32.9	35.3	33.5	34.6	**7,042.0**
OIL	1997	29.6	26.4	28.9	29.6	31.2	28.3	28.9	31.0	28.8	29.5	28.1	27.6	**7,476.7**
DAY	1996	25.0	27.0	27.0	30.0	30.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,084.0**
H2O	1996	33.2	35.6	37.2	40.7	33.5	34.5	38.4	40.3	34.8	33.2	29.6	33.0	**6,636.0**
OIL	1996	24.2	30.1	28.0	31.7	32.5	30.7	31.4	32.4	29.4	30.8	28.7	30.2	**7,128.8**
DAY	1995	31.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,734.0**
H2O	1995	34.2	29.8	50.6	50.1	51.8	36.6	41.3	38.8	42.3	42.8	42.1	43.5	**6,212.0**
OIL	1995	31.3	26.1	29.3	29.5	31.6	25.5	25.8	26.0	28.1	33.7	29.0	28.7	**6,768.7**
DAY	1994	29.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**3,375.0**
H2O	1994	43.0	40.2	44.0	31.3	32.2	31.9	31.9	32.3	30.4	32.7	33.3	33.6	**5,708.1**
OIL	1994	39.8	37.1	38.7	50.9	50.6	53.6	51.1	51.0	46.4	48.1	31.2	32.4	**6,424.1**
DAY	1993	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**3,017.0**
H2O	1993	55.3	52.6	54.9	49.4	52.5	51.5	52.0	54.5	53.7	44.4	43.7	42.8	**5,291.3**
OIL	1993	41.7	38.4	40.7	45.4	45.0	35.7	38.0	36.9	36.5	43.6	40.6	40.6	**5,893.2**
DAY	1992	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	29.0	30.0	**2,657.0**
H2O	1992	48.8	45.2	48.7	49.3	54.5	56.8	59.1	59.9	45.6	49.3	41.8	56.2	**4,684.0**
OIL	1992	29.7	31.9	33.8	44.3	38.2	38.5	40.9	41.0	47.6	44.7	37.9	39.7	**5,410.1**
DAY	1991	26.0	28.0	31.0	30.0	30.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**2,296.0**
H2O	1991	64.2	55.0	59.9	58.6	47.2	48.2	46.2	41.9	48.3	72.8	43.9	46.7	**4,068.8**
OIL	1991	29.3	35.6	39.9	37.9	32.3	29.6	33.0	34.6	36.7	32.8	29.1	32.7	**4,941.9**

Licence ***3579*** Well Name ***Oilex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	18.0	26.0	19.0	27.0	30.0	29.0	26.0	24.0	23.0	11.0	12.0	15.0	**2,885.0**
H2O	1994	12.6	18.2	9.5	10.4	12.1	11.6	10.4	9.6	9.2	4.4	4.8	6.0	**39,656.5**
OIL	1994	9.1	13.1	9.5	13.5	15.2	14.5	13.0	12.0	11.5	5.8	6.0	7.5	**3,954.2**
DAY	1993	21.0	28.0	18.0	21.0	24.0	25.0	25.0	22.0	29.0	30.0	27.0	10.0	**2,625.0**
H2O	1993	50.0	70.0	45.0	530.0	60.0	32.5	62.5	44.0	58.0	260.0	54.0	11.6	**39,537.7**
OIL	1993	16.4	17.1	14.2	16.6	19.0	12.5	12.5	11.0	14.5	15.0	13.5	7.0	**3,823.5**
DAY	1992	23.0	20.0	28.0	27.0	26.0	22.0	27.0	21.0	21.0	22.0	21.0	24.0	**2,345.0**
H2O	1992	59.0	50.0	70.0	67.5	65.0	55.0	67.5	52.5	52.5	55.0	51.0	60.0	**38,260.1**
OIL	1992	22.7	19.7	17.1	16.5	15.9	13.4	16.5	26.4	16.5	17.4	16.4	18.9	**3,654.2**
DAY	1991	30.0	27.0	28.0	29.0	28.0	29.0	28.0	25.0	23.0	21.0	21.0	16.0	**2,063.0**
H2O	1991	78.0	709.0	735.0	761.0	735.0	761.0	73.0	65.0	61.0	54.0	54.0	40.0	**37,555.1**
OIL	1991	27.8	26.7	27.7	28.7	27.6	28.7	27.7	24.7	22.5	20.7	20.7	6.5	**3,436.8**

UWI ***100.13-26-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.8**

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Licence ***3579*** Well Name ***Oilex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
DAY	1995	25.0	26.0	30.0	30.0	30.0	23.0	13.0	0.0	0.0	0.0	0.0	0.0	**177.0**
H2O	1995	25.0	65.9	60.9	39.0	45.0	34.5	19.5	0.0	0.0	0.0	0.0	0.0	**289.8**
OIL	1995	8.3	16.8	16.6	50.1	15.0	11.5	6.5	0.0	0.0	0.0	0.0	0.0	**124.8**

Licence ***3580*** Well Name ***494889 ALTA. Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	1.0	24.0	28.0	28.0	17.0	29.0	15.0	0.0	0.0	0.0	0.0	0.0	**1,960.0**
H2O	1991	114.2	91.4	91.4	98.7	69.0	117.4	91.6	0.0	0.0	0.0	0.0	0.0	**10,247.2**
OIL	1991	12.7	23.9	11.2	18.8	15.2	6.2	4.8	0.0	0.0	0.0	0.0	0.0	**1,902.1**

Licence ***3588*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,289.0**
H2O	2000	50.4	47.3	50.5	47.0	50.4	50.6	52.5	53.3	52.3	44.1	46.1	46.0	**19,816.2**
OIL	2000	7.8	7.2	7.5	7.0	7.7	7.5	7.9	9.5	9.0	9.6	10.2	10.6	**2,382.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,923.0**
H2O	1999	78.6	69.9	80.1	72.8	67.0	61.8	60.1	72.4	55.1	51.6	51.1	52.5	**19,225.7**
OIL	1999	11.3	10.3	11.1	10.6	8.7	8.3	8.3	10.2	8.3	8.2	7.5	7.9	**2,280.9**
DAY	1998	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,559.0**
H2O	1998	69.7	64.6	66.1	75.7	90.1	86.5	82.1	75.4	74.5	77.7	77.5	80.8	**18,452.7**
OIL	1998	7.5	6.8	7.0	7.5	8.6	8.5	9.0	8.5	11.5	11.6	11.6	11.7	**2,170.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**4,196.0**
H2O	1997	79.9	69.5	75.9	80.1	98.6	97.4	103.0	78.8	77.7	86.6	67.2	60.7	**17,532.0**
OIL	1997	9.4	8.4	9.3	9.2	10.3	10.3	10.5	8.7	7.1	8.1	7.2	7.1	**2,060.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,837.0**
H2O	1996	73.0	63.2	70.8	68.2	70.8	68.9	75.2	89.8	87.1	66.9	74.4	77.3	**16,556.6**
OIL	1996	9.7	9.0	9.6	8.9	8.9	8.2	9.0	9.4	8.8	10.4	9.8	9.6	**1,954.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	25.0	29.0	**3,471.0**
H2O	1995	83.2	71.1	76.1	71.1	99.6	93.0	88.2	83.1	75.2	46.2	70.5	67.8	**15,671.0**
OIL	1995	10.4	8.9	10.3	9.7	9.1	8.9	9.6	9.9	9.5	5.5	7.6	9.0	**1,843.5**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,127.0**
H2O	1994	52.3	54.1	79.3	78.5	86.9	80.0	89.3	110.4	87.4	80.2	74.3	80.9	**14,745.9**
OIL	1994	11.9	11.4	12.7	11.5	12.3	11.9	11.7	14.8	11.5	10.6	10.7	10.4	**1,735.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,764.0**
H2O	1993	123.4	113.3	105.7	102.5	90.8	93.0	88.4	99.1	86.5	82.2	60.8	60.2	**13,792.3**
OIL	1993	8.5	7.9	8.2	8.2	8.7	8.5	8.7	8.7	11.5	12.1	12.5	12.0	**1,593.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,400.0**
H2O	1992	118.2	120.1	127.3	110.9	112.7	130.3	110.8	111.0	116.9	122.6	96.2	123.5	**12,686.4**
OIL	1992	15.4	14.8	15.9	14.5	14.7	16.4	16.6	15.6	14.6	14.3	9.4	8.7	**1,478.2**

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Licence ***3588*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,035.0**
H2O	1991	144.1	123.6	141.6	138.9	141.6	137.7	105.5	94.6	97.9	99.9	91.6	102.8	**11,285.9**
OIL	1991	14.9	11.6	13.7	12.7	13.0	12.6	14.8	14.3	14.8	14.9	14.5	14.7	**1,307.3**

Licence ***3589*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	17.0	21.0	30.0	31.0	30.0	31.0	**5,252.0**
H2O	2000	818.7	776.0	831.7	799.1	778.4	896.4	367.3	449.6	694.9	733.7	709.3	737.6	**135,389.7**
OIL	2000	6.7	6.0	6.7	6.0	7.1	7.6	4.2	3.4	8.1	7.5	7.2	7.3	**1,683.1**
DAY	1999	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,911.0**
H2O	1999	881.4	817.1	818.8	732.1	782.8	756.4	795.4	793.6	769.4	804.6	784.4	826.2	**126,797.0**
OIL	1999	7.8	6.7	7.1	6.1	6.1	5.9	6.1	6.2	6.3	6.9	6.7	6.7	**1,605.3**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**4,547.0**
H2O	1998	925.0	844.0	938.0	899.3	773.0	742.3	816.5	712.2	801.2	841.1	845.8	798.3	**117,234.8**
OIL	1998	10.8	9.7	10.5	11.6	8.0	8.1	9.0	8.0	8.3	8.0	7.8	7.7	**1,526.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	29.0	30.0	30.0	31.0	**4,185.0**
H2O	1997	862.9	817.4	892.7	825.7	738.9	570.0	881.9	859.0	835.7	857.4	884.1	879.1	**107,298.1**
OIL	1997	5.5	5.6	6.0	5.8	5.9	5.2	9.1	9.7	9.4	9.5	10.2	9.5	**1,419.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,828.0**
H2O	1996	700.6	665.3	721.7	702.8	751.4	712.0	765.1	813.7	781.1	721.9	749.8	844.2	**97,393.3**
OIL	1996	6.6	6.6	7.0	6.8	6.7	6.3	5.4	6.1	5.8	6.0	5.8	5.8	**1,327.8**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,462.0**
H2O	1995	745.6	621.1	664.9	741.0	754.1	713.0	739.4	665.5	705.8	709.7	665.7	692.9	**88,463.7**
OIL	1995	6.4	5.7	6.2	5.9	5.8	5.7	5.7	6.9	6.3	7.3	6.6	6.8	**1,252.9**
DAY	1994	30.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,098.0**
H2O	1994	619.9	583.4	638.4	541.8	661.1	771.9	835.0	749.2	635.3	715.0	705.3	668.4	**80,045.0**
OIL	1994	6.2	6.0	7.0	6.1	6.4	6.3	6.2	7.6	6.0	5.8	6.6	6.2	**1,177.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,737.0**
H2O	1993	728.0	725.5	757.6	729.2	739.7	732.4	498.5	627.1	756.8	528.2	593.9	581.3	**71,920.3**
OIL	1993	6.0	5.7	5.4	5.3	6.3	7.0	5.3	5.3	5.3	6.8	6.2	6.3	**1,101.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,376.0**
H2O	1992	777.2	738.3	824.9	749.0	776.0	883.1	720.0	810.4	762.7	809.5	716.0	745.3	**63,922.1**
OIL	1992	6.6	6.3	6.4	6.1	6.6	6.3	6.4	5.9	5.8	5.9	5.7	6.0	**1,030.3**
DAY	1991	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,010.0**
H2O	1991	1012.4	761.7	980.5	990.9	1002.7	982.1	1033.1	871.7	927.5	954.7	868.0	981.2	**54,609.7**
OIL	1991	6.8	4.6	6.1	5.9	5.9	5.8	6.3	6.0	6.3	6.4	6.2	6.3	**956.3**

Licence ***3591*** Well Name ***Oilex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,638.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280,904.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,999.4**
DAY	1999	28.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,638.0**
H2O	1999	2072.0	1924.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280,904.0**
OIL	1999	28.1	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,999.4**
DAY	1998	18.0	27.0	11.0	30.0	15.0	30.0	7.0	16.0	30.0	10.0	5.0	4.0	**3,584.0**
H2O	1998	1332.0	1998.0	814.0	235.7	1110.0	2280.0	532.0	1216.0	2281.0	740.0	380.0	288.0	**276,908.0**
OIL	1998	18.1	27.6	11.0	34.4	14.2	39.0	9.0	17.6	32.8	8.3	3.6	3.5	**11,957.3**
DAY	1997	0.0	0.0	0.0	1.0	0.0	0.0	14.0	30.0	30.0	29.0	22.0	31.0	**3,381.0**

Manitoba Production
1991 To 2000

Licence ***3591*** Well Name ***Oilex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-26-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	0.0	0.0	0.0	0.1	0.0	0.0	1050.0	1950.0	2100.0	2030.0	1628.0	2170.0	**263,701.3**
OIL	1997	0.0	0.0	0.0	3.4	0.0	0.0	66.5	50.1	38.7	28.4	22.3	40.8	**11,738.2**
DAY	1996	20.0	15.0	26.0	26.0	23.0	30.0	30.0	31.0	14.0	27.0	30.0	10.0	**3,224.0**
H2O	1996	1840.0	1380.0	2392.0	2392.0	2116.0	2760.0	2760.0	2852.0	1288.0	2484.0	2760.0	920.0	**252,773.2**
OIL	1996	28.3	20.5	25.7	25.8	22.3	30.0	30.0	31.0	13.9	26.6	30.9	10.0	**11,488.0**
DAY	1995	30.0	27.0	30.0	28.0	18.0	28.0	28.0	30.0	30.0	29.0	25.0	18.0	**2,942.0**
H2O	1995	2760.0	2484.0	2760.0	2576.0	1656.0	2576.0	2576.0	2760.0	2760.0	2668.0	2296.0	1650.0	**226,829.2**
OIL	1995	50.3	37.0	56.5	39.2	25.7	39.9	39.6	45.5	42.5	41.7	33.6	23.7	**11,193.0**
DAY	1994	19.0	15.0	16.0	4.0	2.0	1.0	3.0	2.0	2.0	2.0	3.0	15.0	**2,621.0**
H2O	1994	1.7	1.1	1.1	0.2	0.1	0.1	0.2	0.2	0.2	0.1	0.1	1230.0	**197,307.2**
OIL	1994	16.5	15.9	14.1	15.1	6.3	5.9	15.8	11.4	14.9	13.9	15.8	43.1	**10,717.8**
DAY	1993	20.0	21.0	18.0	26.0	16.0	24.0	25.0	27.0	27.0	29.0	24.0	23.0	**2,537.0**
H2O	1993	1698.0	1932.0	1656.0	2392.0	1472.0	2208.0	2050.0	2214.0	2214.0	2378.6	1968.0	2.1	**196,072.1**
OIL	1993	43.5	50.2	43.4	62.4	36.6	58.0	61.1	66.1	48.6	56.1	45.6	28.4	**10,529.1**
DAY	1992	24.0	23.0	21.0	23.0	29.0	27.0	28.0	24.0	21.0	18.0	26.0	13.0	**2,257.0**
H2O	1992	2208.0	2116.0	1932.0	2116.0	2668.0	2392.0	2576.0	2208.0	1932.0	1656.0	2392.0	1104.0	**173,887.4**
OIL	1992	57.4	55.1	50.2	55.1	69.3	64.5	66.9	57.6	50.4	43.1	58.2	29.2	**9,929.1**
DAY	1991	30.0	27.0	28.0	28.0	24.0	28.0	29.0	30.0	23.0	25.0	20.0	20.0	**1,980.0**
H2O	1991	2789.0	2511.0	2604.0	2602.0	2208.0	2577.0	2669.0	2760.0	2116.0	2301.0	1840.0	1932.0	**148,587.4**
OIL	1991	72.3	67.2	71.7	72.5	56.5	67.1	69.5	71.7	55.1	59.8	47.8	48.2	**9,272.1**

Licence ***3592*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	28.0	29.0	26.0	24.0	28.0	28.0	24.0	31.0	30.0	28.0	30.0	24.0	**5,191.0**
H2O	2000	339.9	358.3	266.1	157.9	187.8	235.2	210.0	263.8	242.6	200.6	209.6	192.9	**39,901.1**
OIL	2000	20.3	20.3	15.2	10.4	11.8	22.5	24.1	29.7	26.2	14.6	16.2	15.1	**7,654.5**
DAY	1999	28.0	0.0	0.0	0.0	0.0	28.0	27.0	28.0	30.0	29.0	29.0	29.0	**4,861.0**
H2O	1999	314.0	0.0	0.0	0.0	0.0	328.3	309.9	341.0	357.3	319.9	298.2	311.8	**37,036.4**
OIL	1999	38.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**7,428.1**
DAY	1998	29.0	25.0	27.0	29.0	30.0	26.0	30.0	26.0	19.0	30.0	29.0	31.0	**4,633.0**
H2O	1998	398.3	293.4	431.9	391.0	324.5	350.7	390.6	317.6	240.1	308.5	300.0	321.0	**34,456.0**
OIL	1998	60.9	54.5	50.3	44.7	35.1	35.7	45.5	36.3	28.9	44.2	43.8	44.5	**7,373.6**
DAY	1997	30.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	28.0	30.0	**4,302.0**
H2O	1997	337.6	308.5	332.4	321.6	287.6	264.4	617.2	538.9	471.7	469.7	408.4	405.2	**30,388.4**
OIL	1997	25.7	21.3	21.2	21.4	18.7	46.5	99.5	77.1	71.2	63.2	55.1	63.1	**6,849.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	28.0	30.0	30.0	31.0	**3,946.0**
H2O	1996	325.0	294.9	311.6	232.7	315.7	321.0	331.2	335.0	338.8	366.2	354.6	353.2	**25,625.2**
OIL	1996	28.6	26.8	30.9	29.1	29.9	28.3	28.7	27.7	28.0	30.0	28.1	29.6	**6,265.2**
DAY	1995	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	29.0	28.0	**3,585.0**
H2O	1995	378.1	335.9	363.1	344.7	374.7	358.8	349.9	357.4	325.7	335.6	309.3	269.3	**21,745.3**
OIL	1995	32.8	29.8	31.3	29.0	33.0	31.5	31.8	33.0	29.4	28.6	27.0	22.7	**5,919.5**
DAY	1994	31.0	28.0	30.0	30.0	31.0	26.0	28.0	30.0	29.0	31.0	30.0	30.0	**3,228.0**
H2O	1994	175.7	159.1	175.6	166.0	169.5	188.2	375.8	428.7	383.9	376.0	358.1	370.7	**17,642.8**
OIL	1994	48.8	43.1	48.5	45.0	40.8	30.4	30.8	34.3	31.7	33.1	31.8	30.5	**5,559.6**
DAY	1993	30.0	28.0	29.0	30.0	29.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	**2,874.0**
H2O	1993	287.1	278.3	281.8	271.9	103.2	101.5	97.6	165.8	189.2	187.0	180.2	170.2	**14,315.5**
OIL	1993	25.5	25.7	25.3	32.9	65.5	66.8	63.5	47.0	39.6	55.5	46.7	46.1	**5,110.8**
DAY	1992	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	29.0	31.0	**2,520.0**
H2O	1992	131.5	136.4	143.1	140.5	146.9	142.9	136.0	141.7	137.3	165.1	166.6	301.4	**12,001.7**
OIL	1992	42.5	37.2	38.0	36.2	40.7	39.2	37.1	33.1	36.7	33.2	25.2	27.0	**4,570.7**

Manitoba Production
1991 To 2000

Licence ***3592*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	30.0	27.0	30.0	29.0	30.0	30.0	30.0	31.0	28.0	30.0	30.0	31.0	**2,163.0**
H2O	1991	182.1	144.7	158.3	145.5	163.7	145.8	172.5	159.6	124.3	139.3	138.5	140.2	**10,112.3**
OIL	1991	49.5	38.4	43.0	43.8	35.2	39.6	44.4	43.6	38.1	46.7	47.0	45.2	**4,144.6**

Licence ***3596*** Well Name ***Waskada Unit No. 13 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,172.4**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,172.4**
WIN	1998	62.1	59.7	62.6	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,172.4**
WIN	1997	116.2	49.7	13.8	119.2	56.0	75.2	0.0	0.0	124.2	106.2	153.8	67.7	**12,976.9**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.0	26.5	142.0	49.5	**12,094.9**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,800.9**
WIN	1994	0.0	121.5	144.4	92.3	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	**11,800.9**
WIN	1993	4.4	0.0	1.3	29.9	176.2	143.1	111.6	158.8	140.6	104.4	89.1	91.7	**11,442.1**
WIN	1992	116.5	90.5	111.1	95.8	96.1	114.8	107.8	115.4	1.1	3.8	16.4	33.3	**10,391.0**
WIN	1991	159.3	165.7	184.1	135.6	177.4	91.2	103.1	187.2	65.4	84.4	69.4	91.3	**9,488.4**

Licence ***3599*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-12-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**4,278.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	**27,930.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,654.8**
DAY	1999	0.0	0.0	0.0	0.0	5.0	30.0	19.0	20.0	0.0	21.0	0.0	5.0	**4,277.0**
H2O	1999	0.0	0.0	0.0	0.0	2.4	15.6	1.7	4.5	0.0	2.2	0.0	0.6	**27,914.4**
OIL	1999	0.0	0.0	0.0	0.0	8.2	12.7	9.8	7.4	0.0	11.3	0.0	1.7	**3,654.8**
DAY	1998	26.0	26.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	19.0	**4,177.0**
H2O	1998	1.0	3.8	4.8	4.4	5.1	3.7	3.8	3.3	1.5	6.3	4.4	2.0	**27,887.4**
OIL	1998	14.0	14.2	12.1	11.7	11.8	11.2	11.4	11.3	12.5	8.3	9.8	5.7	**3,603.7**
DAY	1997	14.0	27.0	30.0	14.0	8.0	13.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,834.0**
H2O	1997	2.2	12.2	5.7	2.8	1.0	7.3	9.1	13.0	5.9	6.6	3.3	5.1	**27,843.3**
OIL	1997	10.3	24.8	18.8	10.2	1.3	13.7	25.8	12.3	13.6	16.1	15.2	12.7	**3,469.7**
DAY	1996	9.0	23.0	29.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	16.0	**3,549.0**
H2O	1996	1.2	3.6	10.8	7.0	6.3	8.2	7.8	9.1	7.7	9.3	3.5	1.4	**27,769.1**
OIL	1996	5.0	21.3	27.7	11.1	15.8	21.3	28.3	25.1	23.1	20.1	24.3	10.7	**3,294.9**
DAY	1995	30.0	18.0	25.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	19.0	**3,232.0**
H2O	1995	6.6	5.3	6.5	6.4	12.6	5.4	4.9	6.7	6.6	7.5	2.5	1.2	**27,693.2**
OIL	1995	19.2	12.2	13.1	10.9	16.5	10.7	23.1	32.3	16.3	9.6	12.5	7.6	**3,061.1**
DAY	1994	4.0	13.0	31.0	29.0	31.0	30.0	30.0	31.0	28.0	30.0	30.0	31.0	**2,899.0**
H2O	1994	2.4	7.5	16.7	8.2	8.3	8.2	9.9	10.3	8.9	7.7	5.5	8.9	**27,621.0**
OIL	1994	3.9	23.9	30.4	36.7	31.8	27.9	25.0	22.0	22.5	25.5	26.8	19.4	**2,877.1**
DAY	1993	28.0	28.0	3.0	0.0	1.0	0.0	3.0	23.0	22.0	30.0	30.0	31.0	**2,581.0**
H2O	1993	312.9	320.7	30.9	0.0	11.4	0.0	54.1	47.2	31.5	12.5	12.9	11.2	**27,518.5**
OIL	1993	12.5	14.7	0.5	0.0	0.0	0.0	12.5	80.2	78.3	58.4	33.6	32.6	**2,581.3**
DAY	1992	31.0	29.0	31.0	29.0	22.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,382.0**
H2O	1992	330.0	340.4	371.2	366.4	270.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,673.2**
OIL	1992	8.4	9.2	9.3	11.9	5.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.0**
DAY	1991	31.0	28.0	30.0	30.0	30.0	30.0	28.0	31.0	30.0	29.0	30.0	31.0	**2,238.0**
H2O	1991	348.4	301.3	338.6	377.9	320.7	335.1	342.1	391.5	313.0	315.2	298.1	331.8	**24,994.5**
OIL	1991	15.5	18.8	21.7	9.0	6.0	11.7	15.1	13.4	10.1	7.9	12.2	9.4	**2,213.2**

Manitoba Production
1991 To 2000

Licence ***3600*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,941.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,814.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,941.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,814.4**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,941.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,814.4**
DAY	1994	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,941.0**
H2O	1994	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.6**
OIL	1994	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,814.4**
DAY	1993	21.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,929.0**
H2O	1993	3.2	5.0	4.9	6.4	5.0	5.6	6.3	6.1	6.6	1.8	0.6	0.9	**1,462.3**
OIL	1993	8.5	10.8	13.3	10.7	10.8	9.5	8.8	9.2	8.5	4.8	2.7	3.5	**1,813.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	27.0	**2,578.0**
H2O	1992	9.3	8.7	9.3	9.0	6.7	8.9	12.0	14.0	8.6	9.6	7.5	5.9	**1,409.9**
OIL	1992	11.4	8.9	10.5	9.3	9.0	8.4	9.0	8.7	8.3	8.5	8.4	8.7	**1,712.0**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**2,220.0**
H2O	1991	8.6	8.6	12.8	9.3	3.1	3.0	3.1	4.5	8.6	7.2	8.9	9.2	**1,300.4**
OIL	1991	16.3	10.0	12.0	9.0	8.6	7.5	7.7	8.0	12.8	8.2	11.0	12.5	**1,602.9**

Licence ***3601*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,970.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,970.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,970.2**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,970.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,970.2**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	20.0	0.0	0.0	0.0	**3,173.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	1.0	0.0	0.0	0.0	**3,741.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	1.8	0.0	0.0	0.0	**1,970.2**
DAY	1994	25.0	28.0	30.0	30.0	31.0	29.0	31.0	20.0	30.0	30.0	20.0	0.0	**3,132.0**
H2O	1994	13.8	15.4	16.8	14.4	17.4	5.9	6.4	3.9	4.9	5.7	3.7	0.0	**3,734.8**
OIL	1994	10.0	11.4	13.4	11.8	12.1	10.3	10.2	8.6	9.9	9.9	7.3	0.0	**1,956.9**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,828.0**
H2O	1993	11.6	11.5	12.1	11.5	14.1	14.5	14.0	16.4	19.8	13.8	15.6	15.2	**3,626.5**
OIL	1993	14.7	14.1	13.4	12.9	12.6	13.0	10.8	10.0	10.2	12.8	11.8	12.0	**1,842.0**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	15.0	15.0	15.0	15.0	29.0	31.0	**2,510.0**
H2O	1992	15.4	14.5	16.3	14.8	15.6	18.0	14.9	16.6	14.0	12.3	11.3	11.8	**3,456.4**

Manitoba Production
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Licence ***3601*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	13.1	12.4	12.9	12.3	13.4	13.5	13.6	12.6	13.1	14.6	13.8	14.7	**1,693.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,253.0**
H2O	1991	11.7	10.0	11.4	11.2	19.1	18.5	19.8	17.5	18.3	18.5	17.2	19.3	**3,280.9**
OIL	1991	10.0	7.8	9.1	8.6	11.8	11.4	12.7	12.1	12.7	12.7	12.4	12.6	**1,533.7**

Licence ***3605*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,217.9**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,181.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,217.9**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.2**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,181.7**
DAY	1995	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,217.9**
H2O	1995	7.8	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.2**
OIL	1995	7.4	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,181.7**
DAY	1994	31.0	28.0	3.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,180.9**
H2O	1994	3.5	3.1	0.4	0.0	0.0	0.0	9.8	5.4	1.1	4.6	9.2	5.3	**1,461.6**
OIL	1994	19.2	16.4	1.4	0.0	0.0	0.0	13.4	4.0	1.6	8.3	15.8	12.8	**2,172.1**
DAY	1993	31.0	28.0	31.0	30.0	9.0	22.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,934.9**
H2O	1993	5.1	6.1	6.4	5.1	1.2	4.9	6.3	7.6	4.0	4.4	2.8	1.4	**1,419.2**
OIL	1993	18.4	18.4	22.6	20.9	6.3	17.2	22.2	26.1	19.3	18.4	14.8	7.6	**2,079.2**
DAY	1992	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,600.9**
H2O	1992	11.3	11.3	10.7	8.8	12.5	10.5	9.5	7.6	6.4	7.0	5.6	6.2	**1,363.9**
OIL	1992	15.5	16.3	17.7	14.4	16.9	14.8	18.8	21.3	18.9	17.6	14.7	20.2	**1,867.0**
DAY	1991	31.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,235.9**
H2O	1991	17.0	10.2	22.3	14.8	14.5	15.4	13.7	12.3	9.0	7.8	4.7	7.1	**1,256.5**
OIL	1991	15.0	8.8	20.3	15.2	18.7	19.2	17.9	19.5	15.8	12.7	9.4	12.3	**1,659.9**

Licence ***3606*** Well Name ***Tundra Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1615.0	1517.0	1649.9	1586.1	1676.6	1711.5	1731.0	1809.8	1734.4	1512.0	1659.0	1849.0	**373,381.1**
WIN	1999	1570.0	1464.0	1551.0	1558.5	1614.0	1633.3	1693.2	1118.0	959.0	1020.0	1571.0	1558.0	**353,329.8**
WIN	1998	887.0	837.0	848.0	785.0	942.8	862.0	765.0	1478.0	1542.0	1570.2	1537.1	1594.0	**336,019.8**
WIN	1997	1479.3	1337.8	1437.5	1493.8	1596.8	1584.9	1561.9	1556.2	1091.0	1056.5	910.0	967.0	**322,371.7**
WIN	1996	1644.0	1537.7	1781.1	1667.6	1576.8	1631.2	1510.4	1537.1	1512.7	1563.0	1362.7	1446.4	**306,299.0**
WIN	1995	2360.0	1958.0	2207.0	2126.0	1787.0	1668.0	1675.0	1689.0	1660.1	1183.0	1652.9	1629.7	**287,528.3**
WIN	1994	2435.0	2189.1	1536.2	1897.0	1980.2	1895.2	2135.6	2042.3	1942.0	2092.0	2128.5	2259.0	**265,932.6**
WIN	1993	2672.0	1948.0	2462.7	2417.7	2541.0	2478.0	2589.0	2630.0	2426.0	2303.1	2104.7	2190.0	**241,400.5**
WIN	1992	1774.9	1635.6	1846.3	1797.0	1773.5	1902.5	1882.8	1888.3	1609.7	2614.7	2093.6	2766.6	**212,638.3**
WIN	1991	3971.0	3450.6	3843.8	3545.7	3242.1	2903.1	3159.1	3129.4	3246.1	2859.1	2620.8	2306.9	**189,052.8**

Licence ***3607*** Well Name ***Centoba Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	4.0	9.0	2.0	0.0	0.0	12.0	0.0	**1,442.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	36.0	81.0	27.0	0.0	0.0	14.5	0.0	**922.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	**713.7**

Manitoba Production
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Licence ***3607*** Well Name ***Centoba Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	21.0	0.0	0.0	**1,415.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	12.2	0.0	0.0	6.7	0.0	0.0	**764.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	**709.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	27.0	0.0	0.0	**1,391.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	9.5	0.0	0.0	**745.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**709.2**
DAY	1997	0.0	0.0	0.0	12.0	12.0	0.0	0.0	4.0	8.0	0.0	7.0	0.0	**1,359.0**
H2O	1997	0.0	0.0	0.0	63.5	59.0	0.0	0.0	32.0	2.5	0.0	0.0	0.0	**731.0**
OIL	1997	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0	1.8	0.0	1.5	0.0	**708.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.1**
DAY	1994	29.0	0.0	16.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	**1,316.0**
H2O	1994	2.3	0.0	60.1	0.0	0.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	**574.0**
OIL	1994	3.1	0.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.1**
DAY	1992	14.0	14.0	1.0	15.0	15.0	30.0	31.0	31.0	0.0	16.0	0.0	0.0	**1,267.0**
H2O	1992	1.3	1.4	1.2	1.8	1.1	0.9	145.3	238.8	0.0	13.8	0.0	0.0	**497.6**
OIL	1992	6.2	6.6	16.3	7.8	7.0	17.3	8.0	12.4	0.0	5.2	0.0	0.0	**696.9**
DAY	1991	0.0	0.0	7.0	15.0	30.0	14.0	20.0	14.0	0.0	19.0	14.0	15.0	**1,100.0**
H2O	1991	0.0	0.0	1.2	2.0	1.7	1.5	1.4	1.1	0.0	2.1	1.4	1.4	**92.0**
OIL	1991	0.0	0.0	5.8	9.2	7.9	7.2	6.4	5.4	0.0	9.0	6.4	6.9	**610.1**

Licence ***3608*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-22-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	12.0	25.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,156.0**
H2O	2000	1.4	1.9	1.6	1.2	2.0	2.3	1.9	2.2	2.2	1.8	2.1	2.7	**370.8**
OIL	2000	4.8	8.8	10.2	11.2	8.0	6.7	8.1	8.5	6.3	7.6	5.6	4.2	**2,312.4**
DAY	1999	14.0	27.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	30.0	24.0	22.0	**4,815.0**
H2O	1999	1.3	2.7	2.4	2.0	1.9	1.8	2.4	2.2	1.6	2.9	1.7	1.7	**347.5**
OIL	1999	7.9	8.8	9.7	9.2	9.6	9.3	8.2	9.4	9.5	6.6	7.1	7.3	**2,222.4**
DAY	1998	28.0	27.0	31.0	30.0	30.0	16.0	9.0	28.0	30.0	31.0	29.0	20.0	**4,487.0**
H2O	1998	2.2	2.8	2.6	2.8	2.7	1.3	1.7	3.1	3.4	2.8	2.5	1.4	**322.9**
OIL	1998	10.4	8.1	9.7	8.2	8.1	4.8	2.7	10.1	10.5	9.6	8.4	5.5	**2,119.8**
DAY	1997	31.0	27.0	31.0	30.0	30.0	30.0	31.0	17.0	30.0	31.0	29.0	30.0	**4,178.0**
H2O	1997	1.2	1.1	0.8	1.1	0.9	1.9	2.7	2.4	3.5	2.8	2.6	2.4	**293.6**
OIL	1997	0.4	0.3	0.4	0.3	0.4	3.5	11.8	4.8	10.6	11.7	10.3	11.0	**2,023.7**
DAY	1996	18.0	21.0	20.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,831.0**
H2O	1996	0.7	1.5	1.3	1.5	1.2	1.1	1.2	1.4	1.1	1.2	1.2	0.9	**270.2**
OIL	1996	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.4	0.3	0.3	0.4	**1,958.2**
DAY	1995	23.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	27.0	**3,500.0**
H2O	1995	0.8	1.7	1.5	1.7	1.5	1.2	1.5	1.5	1.4	1.8	1.4	1.3	**255.9**
OIL	1995	0.5	0.5	0.5	0.4	0.5	0.5	0.4	0.4	0.4	0.3	0.4	0.4	**1,954.0**
DAY	1994	30.0	24.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	28.0	27.0	**3,151.0**
H2O	1994	2.3	1.3	2.1	1.8	1.8	1.8	1.6	1.8	1.4	1.6	1.7	1.7	**238.6**
OIL	1994	0.7	0.7	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.4	0.4	**1,948.8**
DAY	1993	17.0	28.0	31.0	29.0	31.0	17.0	6.0	21.0	29.0	30.0	30.0	31.0	**2,800.0**
H2O	1993	1.9	3.5	3.6	1.7	2.5	0.8	28.6	1.1	2.6	2.9	2.5	2.1	**217.7**

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Licence ***3608*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-22-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	7.3	9.6	9.9	9.9	10.7	5.2	3.1	6.3	8.1	1.0	1.0	0.9	**1,941.8**
DAY	1992	31.0	29.0	4.0	22.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,500.0**
H2O	1992	4.7	4.9	0.4	2.5	4.7	1.1	2.0	3.9	3.3	1.5	3.2	2.4	**163.9**
OIL	1992	9.2	8.3	0.8	13.3	13.2	12.7	11.9	10.2	9.7	11.3	10.1	10.5	**1,868.8**
DAY	1991	0.0	28.0	31.0	27.0	31.0	22.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,171.0**
H2O	1991	0.0	1.2	0.7	0.0	1.7	9.5	1.7	1.8	7.4	8.3	0.4	6.9	**129.3**
OIL	1991	0.0	23.0	12.1	0.0	26.5	4.6	12.2	11.3	20.9	6.3	12.9	8.4	**1,747.6**

UWI ***100.16-22-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	12.0	25.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,497.0**
H2O	2000	10.7	14.7	12.3	9.2	15.1	17.5	14.3	16.7	17.1	14.2	16.3	20.9	**2,421.7**
OIL	2000	11.0	20.4	23.8	26.0	18.6	15.6	18.7	19.7	14.6	17.7	13.1	9.8	**2,966.0**
DAY	1999	14.0	27.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	30.0	24.0	22.0	**2,156.0**
H2O	1999	9.8	20.5	18.5	15.1	15.0	14.2	18.2	17.3	12.0	22.5	12.9	13.3	**2,242.7**
OIL	1999	18.3	20.4	22.4	21.2	22.4	21.7	19.0	21.7	22.1	15.4	16.4	17.0	**2,757.0**
DAY	1998	28.0	27.0	31.0	30.0	30.0	16.0	9.0	28.0	30.0	31.0	29.0	20.0	**1,828.0**
H2O	1998	17.7	22.1	20.9	22.1	21.7	10.6	13.3	24.9	27.0	22.2	19.7	11.1	**2,053.4**
OIL	1998	23.3	17.9	21.5	18.2	18.0	10.6	5.8	22.5	23.4	21.3	19.5	12.7	**2,519.0**
DAY	1997	31.0	27.0	31.0	30.0	30.0	30.0	31.0	17.0	30.0	31.0	29.0	30.0	**1,519.0**
H2O	1997	28.6	25.6	20.2	25.2	22.6	27.8	21.6	18.6	27.5	22.4	20.9	18.8	**1,820.1**
OIL	1997	32.9	31.1	39.7	30.8	38.7	26.7	26.2	10.6	23.8	26.1	23.0	24.5	**2,304.3**
DAY	1996	18.0	21.0	20.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,172.0**
H2O	1996	18.0	36.9	31.7	35.1	28.2	26.8	29.2	33.9	25.8	29.9	28.4	22.1	**1,540.3**
OIL	1996	23.7	30.5	33.6	38.4	43.8	40.0	37.4	29.4	35.7	31.3	29.5	41.2	**1,970.2**
DAY	1995	23.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	27.0	**841.0**
H2O	1995	20.0	41.1	35.7	41.4	35.1	29.4	36.0	35.1	33.6	43.2	32.6	31.3	**1,194.3**
OIL	1995	50.7	44.9	46.7	34.3	42.6	46.9	40.6	39.9	38.3	28.9	35.3	37.3	**1,555.7**
DAY	1994	30.0	24.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	28.0	27.0	**492.0**
H2O	1994	55.5	32.0	49.6	43.2	43.1	42.5	38.8	43.3	34.2	38.6	40.3	41.3	**779.8**
OIL	1994	67.2	67.7	62.2	55.8	53.9	60.5	54.9	51.1	54.6	50.6	40.1	42.2	**1,069.3**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	29.0	30.0	30.0	31.0	**141.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	68.0	68.8	60.3	50.3	**277.4**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.1	81.5	98.7	99.0	84.2	**408.5**

Licence ***3610*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**
WIN	1998	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**
WIN	1997	138.3	0.0	0.0	119.5	135.8	205.1	149.8	181.4	217.3	115.6	156.3	164.5	**36,024.1**
WIN	1996	212.4	177.4	211.9	189.1	207.1	150.5	235.7	45.8	86.9	209.8	155.8	48.2	**34,440.5**
WIN	1995	120.5	84.8	123.1	130.1	121.5	73.7	1.2	311.6	168.7	87.0	189.4	108.0	**32,509.9**
WIN	1994	0.0	0.0	167.9	166.3	80.2	59.6	47.9	99.6	109.3	107.3	112.4	143.1	**30,990.3**
WIN	1993	105.0	262.3	287.5	181.2	240.2	178.9	149.8	203.1	145.3	166.6	114.3	95.4	**29,896.7**
WIN	1992	215.3	188.6	186.2	187.5	203.7	188.4	202.2	210.0	196.4	157.9	106.1	90.3	**27,767.1**
WIN	1991	251.1	0.0	0.0	0.0	0.0	138.7	187.4	193.5	133.8	177.1	156.6	175.5	**25,634.5**

Licence ***3611*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

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Licence ***3611*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.1**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.3**
DAY	1996	31.0	20.0	31.0	28.0	29.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,596.1**
H2O	1996	8.0	3.4	3.9	2.8	11.7	4.9	2.7	0.0	0.0	0.0	0.0	0.0	**861.5**
OIL	1996	0.5	0.2	0.1	0.0	0.5	0.2	0.1	0.0	0.0	0.0	0.0	0.0	**1,677.3**
DAY	1995	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,409.1**
H2O	1995	14.9	16.3	11.8	6.6	8.4	8.8	12.9	21.7	16.2	15.0	10.8	7.7	**824.1**
OIL	1995	11.1	10.1	8.5	5.7	6.5	7.1	7.2	9.1	5.2	2.8	1.3	0.8	**1,675.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,051.1**
H2O	1994	6.3	3.5	2.8	1.3	3.8	2.7	3.3	4.3	4.4	2.2	6.5	8.1	**673.0**
OIL	1994	12.5	10.7	10.0	4.7	13.4	8.5	5.6	10.1	6.6	3.3	9.5	9.7	**1,600.3**
DAY	1993	12.0	12.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,686.1**
H2O	1993	1.2	9.6	0.0	14.5	9.3	8.5	6.6	4.1	3.2	5.7	3.2	6.1	**623.8**
OIL	1993	6.3	27.0	0.0	21.8	15.6	17.2	18.1	13.0	10.9	15.7	11.1	20.3	**1,495.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**1,387.1**
H2O	1992	3.6	2.2	2.5	2.5	3.7	2.4	2.7	5.2	3.9	3.4	2.3	1.6	**551.8**
OIL	1992	19.9	16.5	19.1	19.8	12.9	9.1	13.5	15.2	14.6	15.0	10.7	7.1	**1,318.7**
DAY	1991	25.0	28.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**1,036.1**
H2O	1991	3.9	3.6	3.6	2.4	0.0	0.0	0.0	0.0	0.0	1.6	2.2	3.0	**515.8**
OIL	1991	17.8	16.8	16.8	14.3	0.0	0.3	0.0	0.0	0.0	15.6	19.5	19.4	**1,145.3**

Licence ***3612*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	31.0	28.0	0.0	4.0	0.0	0.0	**5,273.1**
H2O	2000	4.5	3.4	3.5	3.0	4.0	3.2	3.6	3.6	0.0	0.7	0.0	0.0	**1,621.6**
OIL	2000	32.0	31.0	36.6	31.4	32.4	32.3	33.5	29.0	0.0	1.4	0.0	0.0	**6,987.9**
DAY	1999	13.0	28.0	31.0	30.0	31.0	30.0	4.0	31.0	30.0	31.0	30.0	31.0	**5,029.1**
H2O	1999	0.4	3.6	4.1	4.1	4.2	4.1	4.4	4.6	3.1	3.8	6.5	3.7	**1,592.1**
OIL	1999	23.1	49.3	50.1	43.6	44.5	42.0	43.3	40.4	28.1	32.7	30.5	32.5	**6,728.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	7.0	**4,709.1**
H2O	1998	2.4	2.0	1.8	3.0	3.4	1.9	2.4	2.0	1.7	2.8	3.1	0.0	**1,545.5**
OIL	1998	44.7	40.7	45.5	42.9	42.7	43.1	42.7	43.6	44.9	40.7	23.5	13.2	**6,268.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**4,381.1**
H2O	1997	3.1	3.5	3.8	3.0	2.4	2.5	1.8	2.2	1.7	1.9	3.4	1.9	**1,519.0**
OIL	1997	44.8	39.6	43.4	43.2	45.5	42.5	46.4	44.5	44.5	44.8	42.1	42.5	**5,800.0**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,019.1**
H2O	1996	28.1	27.3	30.0	27.5	19.0	14.6	5.5	11.8	6.7	5.5	4.0	3.1	**1,487.8**
OIL	1996	18.7	18.0	18.8	16.1	26.7	31.6	42.3	36.6	38.9	42.5	41.2	43.9	**5,276.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,657.1**
H2O	1995	22.3	20.9	23.7	24.6	17.1	12.3	16.5	23.2	28.2	27.5	26.2	29.2	**1,304.7**
OIL	1995	28.6	23.6	25.4	24.6	32.4	35.4	34.0	25.7	19.6	20.4	20.0	19.4	**4,900.9**
DAY	1994	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,292.1**
H2O	1994	4.5	4.5	4.8	7.2	15.5	14.2	13.7	24.6	14.5	17.8	19.7	21.2	**1,033.0**
OIL	1994	40.0	51.9	51.1	45.0	37.8	36.7	37.2	27.3	34.8	32.2	29.8	28.3	**4,591.8**
DAY	1993	12.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,932.1**
H2O	1993	4.0	10.6	9.1	7.9	7.4	7.3	8.2	7.9	6.6	6.6	6.5	5.7	**870.8**
OIL	1993	21.8	55.5	53.3	48.7	46.9	46.2	42.6	48.8	44.0	47.3	44.3	46.8	**4,139.7**
DAY	1992	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**2,589.1**
H2O	1992	13.4	8.3	11.5	10.4	11.6	10.3	12.0	12.6	12.0	10.9	10.9	1.7	**783.0**

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Licence ***3612*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	40.5	42.8	45.3	42.4	43.0	40.7	41.6	40.8	38.9	40.0	41.7	6.2	**3,593.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,246.1**
H2O	1991	12.6	13.1	18.3	19.2	19.7	19.4	18.4	18.5	18.7	18.9	18.9	17.3	**657.4**
OIL	1991	47.7	42.0	44.1	40.5	39.5	39.0	39.9	35.9	35.3	35.9	36.2	35.5	**3,129.6**

Licence ***3613*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	23.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,210.5**
H2O	2000	0.0	5.5	6.3	7.0	6.9	5.7	5.1	3.1	4.2	5.3	5.2	4.4	**1,119.9**
OIL	2000	0.0	29.0	31.5	26.9	25.4	24.5	25.2	25.9	24.0	22.4	21.3	24.4	**4,508.1**
DAY	1999	31.0	26.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,884.5**
H2O	1999	2.1	2.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,061.2**
OIL	1999	18.5	15.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,227.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,818.5**
H2O	1998	1.6	2.6	2.3	1.7	2.4	2.9	1.8	4.0	2.6	2.9	3.6	3.1	**1,056.1**
OIL	1998	22.7	20.4	22.5	22.2	21.5	21.4	20.0	21.9	20.9	20.3	18.7	20.6	**4,192.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,453.5**
H2O	1997	5.0	5.2	2.4	2.6	2.2	2.7	2.7	3.3	2.0	1.7	1.5	2.3	**1,024.6**
OIL	1997	22.1	15.1	24.9	20.3	22.0	21.7	22.8	19.4	21.9	22.0	25.4	18.4	**3,939.4**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,088.5**
H2O	1996	5.4	8.4	7.4	9.3	7.3	8.9	6.1	4.8	3.9	3.0	6.5	7.0	**991.0**
OIL	1996	17.9	19.5	15.4	16.5	15.7	15.5	17.1	19.6	20.4	23.7	14.6	16.0	**3,683.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**3,726.5**
H2O	1995	5.0	4.6	7.3	6.7	6.2	6.1	6.4	9.8	6.4	7.9	8.0	7.8	**913.0**
OIL	1995	20.5	19.3	17.7	19.5	19.1	18.6	19.2	16.8	17.8	16.9	17.6	14.6	**3,471.5**
DAY	1994	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,363.5**
H2O	1994	0.7	5.6	5.9	4.1	3.8	4.2	4.9	3.3	4.2	3.5	5.7	5.2	**830.8**
OIL	1994	13.9	23.3	25.1	23.2	24.4	21.9	22.8	23.6	21.9	18.2	19.5	23.1	**3,253.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,004.5**
H2O	1993	6.3	5.2	6.1	5.6	5.7	5.6	5.4	5.1	5.2	5.6	5.4	4.6	**779.7**
OIL	1993	20.7	20.4	24.2	23.6	23.4	21.4	22.3	22.1	22.3	23.3	21.9	19.9	**2,993.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,639.5**
H2O	1992	5.6	5.6	6.2	5.8	8.5	7.8	9.2	8.7	8.4	8.2	7.1	7.4	**713.9**
OIL	1992	21.9	23.0	25.3	23.3	19.7	19.1	20.2	20.8	20.6	20.7	20.1	21.2	**2,727.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,273.5**
H2O	1991	4.3	3.1	4.6	5.5	4.8	4.0	4.3	5.5	5.4	6.6	7.5	7.0	**625.4**
OIL	1991	26.3	24.5	29.0	23.8	24.3	24.2	27.0	23.8	22.0	22.0	23.5	23.1	**2,471.6**

Licence ***3615*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,352.0**
H2O	2000	45.0	40.0	42.0	35.0	41.9	38.0	40.5	42.5	42.0	44.0	42.0	43.0	**10,495.3**
OIL	2000	15.4	14.5	14.8	11.5	13.6	14.1	14.3	14.3	14.3	14.5	14.0	13.8	**3,090.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,990.0**
H2O	1999	62.5	56.0	62.1	60.0	63.0	67.0	73.0	65.0	48.0	49.0	46.0	41.0	**9,999.4**
OIL	1999	16.4	15.3	16.0	15.5	15.8	16.4	16.6	17.0	16.1	16.0	15.2	15.7	**2,921.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,626.0**
H2O	1998	58.0	52.3	57.5	56.0	58.5	55.5	59.0	58.5	60.4	62.0	59.0	63.0	**9,306.8**
OIL	1998	17.6	16.0	17.3	17.0	17.2	16.7	16.8	16.8	16.5	16.7	16.5	16.5	**2,729.4**

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Licence ***3615*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,261.0**
H2O	1997	78.2	70.6	58.6	56.5	58.4	56.4	57.0	56.5	54.5	55.8	53.2	57.0	**8,607.1**
OIL	1997	17.7	15.7	14.6	16.0	17.0	19.0	18.5	18.1	18.2	17.5	17.0	17.5	**2,527.8**
DAY	1996	25.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	31.0	**2,903.0**
H2O	1996	62.0	58.0	62.0	60.0	61.0	61.5	64.1	60.0	148.0	77.5	75.4	78.0	**7,894.4**
OIL	1996	18.4	18.4	19.4	19.0	19.3	19.5	19.8	18.0	9.0	12.1	16.1	17.0	**2,321.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,549.0**
H2O	1995	62.0	56.0	62.0	60.0	62.0	60.0	62.0	62.0	60.0	62.0	60.0	61.5	**7,026.9**
OIL	1995	19.3	16.5	20.2	19.1	20.5	19.6	21.4	19.3	19.3	18.4	18.1	18.5	**2,115.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,184.0**
H2O	1994	93.0	84.0	93.0	90.0	93.0	89.4	93.0	93.0	90.0	87.0	60.0	62.0	**6,297.4**
OIL	1994	20.6	18.2	20.5	20.3	22.0	20.4	22.2	21.3	20.3	18.6	16.6	21.0	**1,884.8**
DAY	1993	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,821.0**
H2O	1993	102.7	89.8	102.3	56.3	102.3	97.2	102.3	102.3	99.0	100.3	99.0	93.2	**5,270.0**
OIL	1993	22.5	21.2	24.8	17.5	26.0	23.4	24.9	24.8	24.0	22.9	23.8	24.9	**1,642.8**
DAY	1992	23.0	29.0	31.0	21.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,469.0**
H2O	1992	162.3	115.1	133.9	90.7	105.6	103.2	108.5	103.2	97.8	100.4	99.0	100.0	**4,123.3**
OIL	1992	12.5	15.5	12.8	9.1	21.2	20.5	21.3	24.0	23.0	24.1	23.6	22.3	**1,362.1**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	16.0	**1,122.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.9	182.6	201.5	195.0	84.0	**2,803.6**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	14.1	15.0	12.6	10.2	**1,132.2**

Licence ***3616*** Well Name ***Cosens Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	3076.5	2862.3	2995.9	2885.5	3080.8	3010.5	3050.9	3070.9	2993.3	3093.5	2952.0	2998.7	**960,824.1**
WIN	1999	3194.0	2730.4	2874.1	2903.2	2820.5	2799.5	3128.3	3119.3	3339.3	3167.1	3025.4	3132.4	**924,753.3**
WIN	1998	4509.5	4557.0	5057.3	4213.0	4340.5	4668.8	4293.6	4864.8	4669.6	4809.5	4562.8	4763.2	**888,519.8**
WIN	1997	4858.0	4392.5	4921.6	2257.8	4703.5	4808.5	4943.5	4944.3	4737.7	5376.6	5042.6	5121.1	**833,210.2**
WIN	1996	4385.2	4292.5	5007.3	4945.6	5101.2	4659.6	5130.8	4535.2	4798.2	4756.6	4783.7	4843.7	**777,102.5**
WIN	1995	4719.2	3958.7	4527.2	4417.8	4684.7	4498.7	3508.5	4508.9	4452.1	4586.9	4338.4	4469.1	**719,862.9**
WIN	1994	4779.9	4426.7	5077.2	5220.3	5563.7	5370.8	5489.0	5692.2	5277.7	5418.8	4608.0	4671.5	**667,192.7**
WIN	1993	5996.0	4037.2	5118.5	5105.4	5186.3	5191.0	5181.3	5146.6	5086.0	5276.6	4667.0	5085.3	**605,596.9**
WIN	1992	6514.2	6060.4	6162.5	5115.5	5065.4	4481.0	5504.9	5538.8	5510.6	5684.0	5435.4	5701.3	**544,519.7**
WIN	1991	7847.2	7089.3	7068.2	4052.7	4534.9	4667.9	5294.8	7051.7	6744.3	5964.9	6307.9	6366.7	**477,745.7**

Licence ***3619*** Well Name ***Tundra Tilston SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	8768.7	4811.0	5034.3	4663.1	4802.9	5242.2	6739.5	12936.3	12922.4	14924.1	4608.7	15239.9	**452,450.9**
WIN	1999	3427.2	3134.5	3992.1	4132.2	3468.1	3478.3	3328.2	3420.0	3600.0	3479.2	3428.0	4969.5	**351,757.8**
WIN	1998	3685.3	3321.5	3834.2	3468.4	3687.3	3419.0	4032.6	3445.8	3161.2	2688.6	2584.1	3313.8	**307,900.5**
WIN	1997	2530.7	2429.3	2792.9	3057.4	3423.2	3182.3	3341.1	3319.4	3441.1	2631.2	3439.1	3439.1	**267,258.7**
WIN	1996	6252.4	5837.0	3896.5	5877.4	6470.2	6415.9	6522.1	7663.7	7410.7	8553.9	8282.1	3074.5	**230,231.9**
WIN	1995	2899.7	3613.6	4215.6	4159.5	4305.4	4337.7	4624.1	4808.5	4844.6	5526.3	5383.2	5646.5	**153,975.5**
WIN	1994	1252.7	1081.9	1273.0	1340.9	1809.8	1282.6	2048.3	2448.2	3910.7	3698.3	3632.0	3842.9	**99,610.8**
WIN	1993	1435.2	1344.3	1530.4	1409.2	1308.2	1278.8	1490.5	1356.4	1318.7	1099.4	1156.1	1376.6	**71,989.5**
WIN	1992	1129.0	1063.0	1060.0	1049.0	960.0	818.0	573.0	196.9	819.0	1484.0	1223.6	1429.2	**55,885.7**
WIN	1991	953.0	850.0	1031.0	1033.0	1189.0	1101.0	1086.0	956.0	767.0	422.0	552.0	901.1	**44,081.0**

Licence ***3620*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***3620*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**5,057.0**
H2O	2000	7.5	7.2	7.5	7.1	6.4	9.2	9.2	9.5	8.9	8.8	10.0	11.2	**3,522.9**
OIL	2000	14.7	14.9	17.9	14.8	18.3	17.6	14.6	15.9	12.8	17.7	16.5	15.9	**5,816.8**
DAY	1999	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	**4,694.0**
H2O	1999	44.0	8.2	7.3	10.1	9.8	6.9	6.9	9.0	8.1	9.2	8.2	7.5	**3,420.4**
OIL	1999	8.0	10.7	16.9	15.2	14.0	17.3	21.5	13.2	16.3	13.9	16.2	18.6	**5,625.2**
DAY	1998	31.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	**4,334.0**
H2O	1998	39.7	37.7	42.5	32.2	33.2	33.3	32.7	33.3	29.4	46.0	51.3	43.8	**3,285.2**
OIL	1998	18.8	18.8	20.0	20.4	18.5	18.4	17.1	17.4	19.9	11.7	8.8	9.0	**5,443.4**
DAY	1997	31.0	26.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**3,974.0**
H2O	1997	50.8	44.6	49.6	43.0	45.9	46.9	48.3	48.8	51.0	81.8	48.7	47.9	**2,830.1**
OIL	1997	32.5	22.0	26.8	24.7	23.4	18.6	27.1	20.7	26.7	22.1	20.1	21.9	**5,244.6**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**3,615.0**
H2O	1996	34.2	39.7	43.5	45.6	43.7	37.3	41.1	50.6	47.9	47.9	47.6	49.6	**2,222.8**
OIL	1996	26.8	25.0	28.2	29.6	28.8	33.3	29.5	33.9	30.0	36.1	27.8	29.7	**4,958.0**
DAY	1995	31.0	25.0	24.0	30.0	30.0	30.0	22.0	31.0	30.0	30.0	30.0	23.0	**3,253.0**
H2O	1995	2.2	2.3	13.6	21.1	29.8	25.1	24.7	16.1	18.1	27.6	30.9	27.9	**1,694.1**
OIL	1995	21.2	16.8	37.7	39.5	44.9	45.3	25.9	12.3	14.9	18.2	22.3	17.0	**4,599.3**
DAY	1994	30.0	25.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,917.0**
H2O	1994	13.6	10.5	11.0	10.4	9.5	9.5	8.3	8.6	7.5	2.6	2.5	2.3	**1,454.7**
OIL	1994	25.5	22.1	30.3	20.9	23.8	24.7	17.7	15.6	14.7	19.2	20.2	19.7	**4,283.3**
DAY	1993	19.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,559.0**
H2O	1993	1.4	4.8	9.8	12.8	11.3	14.9	16.7	16.1	17.6	11.7	8.6	11.7	**1,358.4**
OIL	1993	12.7	19.2	27.9	22.4	24.8	24.4	22.6	23.7	21.7	25.2	21.1	26.8	**4,028.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	26.0	**2,210.0**
H2O	1992	15.5	14.5	15.5	15.0	11.2	8.5	4.0	4.7	2.9	3.2	2.5	2.4	**1,221.0**
OIL	1992	26.8	22.9	27.4	24.0	24.1	21.1	21.5	20.0	19.0	19.5	19.1	15.3	**3,756.4**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,853.0**
H2O	1991	14.3	14.4	14.7	15.5	15.4	15.0	15.7	15.4	15.3	15.5	14.9	15.4	**1,121.1**
OIL	1991	28.0	22.7	27.1	25.4	28.2	25.6	28.2	26.0	26.2	24.0	22.2	23.9	**3,495.7**

Licence ***3621*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	22.0	0.0	0.0	0.0	**4,239.0**
H2O	1997	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.9	0.0	0.0	0.0	**1,834.5**
OIL	1997	2.7	2.1	2.5	2.2	2.1	1.7	2.5	2.9	3.8	0.0	0.0	0.0	**2,894.9**
DAY	1996	31.0	28.0	31.0	30.0	30.0	26.0	0.0	10.0	30.0	31.0	29.0	31.0	**3,975.0**
H2O	1996	0.9	0.8	0.3	0.3	0.3	0.2	0.0	0.1	0.3	0.3	0.4	0.3	**1,831.1**
OIL	1996	0.9	1.4	2.8	2.9	2.8	2.4	0.0	0.9	2.5	3.0	2.3	2.5	**2,872.4**
DAY	1995	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,668.0**
H2O	1995	4.6	5.9	4.3	5.7	8.1	2.4	1.7	0.8	1.0	1.0	0.9	1.0	**1,826.9**
OIL	1995	8.6	7.9	8.2	7.3	8.3	2.1	0.8	0.8	1.0	0.8	0.8	0.8	**2,848.0**
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,306.0**
H2O	1994	6.8	5.9	5.9	6.9	6.4	6.3	5.5	5.7	6.0	5.9	5.7	5.1	**1,789.5**
OIL	1994	9.4	9.1	12.1	10.9	12.4	12.9	9.2	8.1	8.0	8.3	8.6	8.2	**2,800.6**
DAY	1993	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,945.0**
H2O	1993	4.7	5.0	4.8	6.4	5.6	7.4	8.3	8.1	8.7	5.9	4.4	5.8	**1,717.4**
OIL	1993	14.5	12.5	10.3	8.4	9.2	9.1	8.4	8.8	8.0	9.4	7.8	9.8	**2,683.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	**2,584.0**
H2O	1992	24.8	23.2	24.8	24.0	13.2	5.3	7.0	18.7	11.5	12.8	5.0	5.8	**1,642.3**

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Licence ***3621*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	14.1	12.9	13.8	11.9	13.5	14.0	15.0	14.0	13.4	13.8	13.5	12.8	**2,567.2**
DAY	1991	19.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,222.0**
H2O	1991	20.4	48.8	50.5	47.2	43.2	42.0	44.0	43.1	37.4	23.3	27.0	24.6	**1,466.2**
OIL	1991	25.6	30.2	31.0	23.7	17.9	17.7	17.5	17.2	15.1	9.2	13.5	12.6	**2,404.5**

Licence ***3623*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**797.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,327.4**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.8**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**797.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,327.4**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.8**

Licence ***3624*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,075.0**
H2O	2000	33.4	31.6	33.9	33.0	31.0	33.7	26.9	25.9	26.8	28.6	27.1	28.6	**4,214.8**
OIL	2000	13.7	12.0	13.5	12.1	13.7	10.5	10.4	6.7	10.5	9.9	9.4	9.6	**3,028.8**
DAY	1999	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,710.0**
H2O	1999	28.3	25.6	27.2	24.2	22.9	22.3	23.5	23.7	27.1	33.0	31.3	33.4	**3,854.3**
OIL	1999	11.5	9.6	10.8	11.6	9.7	9.4	9.7	10.0	11.4	13.9	13.2	13.2	**2,896.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,347.0**
H2O	1998	24.6	22.6	25.0	25.8	24.8	24.0	26.2	24.3	25.7	27.2	27.2	26.8	**3,531.8**
OIL	1998	16.2	14.6	15.8	12.0	11.8	12.0	13.2	12.5	12.2	11.8	11.4	11.8	**2,762.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	**3,982.0**
H2O	1997	26.7	25.2	27.6	25.5	23.0	22.3	23.5	22.8	22.4	24.2	23.0	23.8	**3,227.6**
OIL	1997	13.5	13.7	14.7	14.1	14.6	16.1	13.6	14.6	14.2	15.1	15.0	14.5	**2,607.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,620.0**
H2O	1996	24.3	22.5	24.4	23.8	25.4	22.0	23.5	25.1	24.2	22.3	22.4	26.1	**2,937.6**
OIL	1996	20.0	19.5	21.0	20.2	19.9	15.4	13.2	15.0	14.2	14.7	13.9	14.1	**2,433.8**
DAY	1995	31.0	28.0	31.0	30.0	5.0	12.0	20.0	20.0	20.0	21.0	30.0	31.0	**3,256.0**
H2O	1995	23.1	19.2	20.6	23.0	5.4	13.9	22.6	22.5	24.0	23.8	22.5	23.4	**2,651.6**
OIL	1995	18.3	16.2	17.7	16.9	3.8	10.2	16.0	19.5	19.0	21.6	19.6	20.2	**2,232.7**
DAY	1994	31.0	28.0	30.0	30.0	31.0	29.0	30.0	20.0	30.0	30.0	30.0	31.0	**2,977.0**
H2O	1994	14.8	13.5	14.8	12.7	15.3	23.7	25.3	15.4	19.7	22.8	21.9	20.7	**2,407.6**
OIL	1994	20.1	18.8	22.1	19.5	20.0	17.6	17.2	14.5	17.0	17.1	18.8	17.7	**2,033.7**
DAY	1993	31.0	28.0	31.0	12.0	16.0	15.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,627.0**
H2O	1993	29.2	28.9	30.3	23.0	15.8	12.9	13.3	14.4	17.5	11.9	13.8	13.3	**2,187.0**
OIL	1993	23.4	22.4	21.4	16.5	20.5	21.4	19.2	16.5	16.8	20.8	19.5	19.8	**1,813.3**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	16.0	15.0	15.0	15.0	30.0	31.0	**2,311.0**
H2O	1992	33.8	31.8	35.9	32.6	31.5	32.9	27.6	30.2	28.3	30.8	28.8	29.6	**1,962.7**
OIL	1992	21.8	20.6	21.6	20.5	19.2	17.7	18.2	16.5	16.2	23.1	22.4	23.5	**1,575.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,052.0**
H2O	1991	27.3	23.4	26.8	26.1	38.3	37.0	39.4	34.6	40.3	40.8	37.7	42.4	**1,588.9**
OIL	1991	27.8	21.7	25.5	23.6	19.7	19.0	21.0	19.8	21.1	21.1	20.7	21.0	**1,333.8**

Licence ***3625*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***3625*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,191.0**
H2O	2000	21.3	19.5	21.6	20.7	20.0	19.8	14.5	14.4	14.5	15.4	15.2	15.8	**6,232.9**
OIL	2000	51.6	43.5	51.0	45.3	53.1	52.3	50.4	33.3	51.0	48.0	47.3	47.6	**11,016.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,827.0**
H2O	1999	16.6	15.6	16.0	18.1	19.1	18.3	19.4	19.5	19.7	20.9	20.3	21.2	**6,020.2**
OIL	1999	51.3	44.9	48.6	53.4	52.3	50.0	52.1	53.2	50.7	52.2	51.0	49.6	**10,442.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,462.0**
H2O	1998	16.6	15.4	16.8	16.8	14.6	12.8	15.4	14.4	15.1	16.1	16.0	15.9	**5,795.5**
OIL	1998	60.4	54.6	58.3	67.4	52.9	49.2	59.2	56.7	54.7	53.6	51.3	53.6	**9,833.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	**4,099.0**
H2O	1997	18.7	18.0	19.3	18.2	16.4	16.0	15.2	15.3	15.1	16.4	15.5	16.1	**5,609.6**
OIL	1997	50.7	52.2	54.9	53.6	55.9	61.4	48.1	53.7	52.7	56.6	55.5	53.7	**9,161.2**
DAY	1996	21.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,737.0**
H2O	1996	20.0	28.1	30.7	29.7	31.8	14.4	16.9	18.0	17.2	15.9	16.6	18.6	**5,409.4**
OIL	1996	36.7	54.3	58.7	56.2	55.2	53.9	50.5	57.1	54.2	56.0	54.7	53.7	**8,512.2**
DAY	1995	31.0	28.0	31.0	29.0	20.0	20.0	20.0	19.0	20.0	21.0	30.0	30.0	**3,384.0**
H2O	1995	28.9	24.1	25.8	27.4	29.7	27.5	27.0	26.3	30.0	30.1	28.3	28.5	**5,151.5**
OIL	1995	61.2	54.0	58.8	53.8	55.8	54.0	51.0	60.8	52.8	60.5	55.0	54.7	**7,871.0**
DAY	1994	23.0	28.0	30.0	30.0	31.0	29.0	31.0	21.0	29.0	30.0	30.0	31.0	**3,085.0**
H2O	1994	20.0	24.6	26.7	23.0	27.8	29.6	32.0	19.6	24.1	28.5	27.3	25.9	**4,817.9**
OIL	1994	47.3	59.6	69.6	61.6	63.1	58.7	58.3	49.2	55.4	56.9	62.6	59.1	**7,198.6**
DAY	1993	31.0	28.0	31.0	15.0	10.0	14.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,742.0**
H2O	1993	37.8	37.5	39.4	37.2	23.6	35.1	15.6	6.5	16.8	22.1	25.0	19.2	**4,508.8**
OIL	1993	53.6	51.3	49.0	47.4	34.6	57.5	99.5	101.7	85.2	66.9	61.8	49.5	**6,497.2**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	26.0	31.0	**2,436.0**
H2O	1992	30.8	29.1	32.6	29.4	31.2	33.3	35.7	39.7	36.8	40.6	32.4	38.8	**4,193.0**
OIL	1992	65.4	62.7	64.7	61.3	60.7	55.8	58.5	53.9	52.4	53.9	44.6	54.2	**5,739.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,179.0**
H2O	1991	23.4	20.2	23.0	22.7	26.8	26.2	27.5	24.9	36.7	37.7	34.3	38.8	**3,782.6**
OIL	1991	76.3	59.9	70.0	65.8	53.4	52.4	57.2	55.5	63.6	64.2	62.3	63.7	**5,051.1**

Licence ***3626*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1427.2	1327.4	1481.8	1262.6	1491.9	1332.5	1470.7	1492.2	1366.3	959.6	1388.6	1466.5	**213,028.0**
WIN	1999	1818.8	1832.5	2121.1	2032.9	1783.9	1326.5	1416.2	1386.3	1158.5	1671.3	1268.6	1346.2	**196,560.7**
WIN	1998	1281.5	1095.6	1465.1	1300.0	1606.9	1518.9	1571.4	1417.6	1549.0	1331.4	1915.2	1791.1	**177,397.9**
WIN	1997	731.1	559.9	975.7	1144.0	743.3	1013.6	934.0	1197.0	1350.8	1251.8	1250.7	1344.1	**159,554.2**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	84.8	0.0	168.1	483.0	868.7	687.0	**147,058.2**
WIN	1995	1472.9	1347.2	1543.0	1476.8	1572.0	1416.0	1346.3	1443.5	837.4	140.6	165.8	48.8	**144,766.6**
WIN	1994	1459.8	1065.8	1140.2	1354.8	1392.5	1295.1	1330.9	1315.1	1523.9	1431.4	1462.0	1550.0	**131,956.3**
WIN	1993	1280.8	1147.5	1314.7	1150.5	1156.0	1237.5	1264.7	1123.9	1277.3	1395.0	1446.7	1507.8	**115,634.8**
WIN	1992	1686.0	1660.1	1412.4	1343.3	1978.0	1320.9	1367.2	1328.2	1129.0	1325.3	1315.9	1223.0	**100,332.4**
WIN	1991	2522.0	2335.0	2590.0	2559.0	2566.0	2373.0	2386.0	2396.5	2342.9	1010.0	1823.0	1981.0	**83,243.1**

Licence ***3627*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	27.0	27.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.0**
H2O	1991	5.4	13.5	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.3**
OIL	1991	11.7	12.1	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.6**

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Licence ***3628*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	396.2	330.5	0.0	329.2	363.0	346.0	308.4	359.0	333.9	321.3	221.5	405.5	**76,794.5**
WIN	1999	375.2	365.0	423.0	393.7	392.6	321.3	366.9	394.8	322.7	417.3	400.7	361.1	**73,080.0**
WIN	1998	469.1	421.8	396.7	379.9	314.5	404.1	420.8	376.6	357.1	484.2	392.0	398.7	**68,545.7**
WIN	1997	77.9	109.2	621.9	466.4	519.3	149.8	229.4	161.4	278.1	439.1	175.4	464.7	**63,730.2**
WIN	1996	386.0	367.5	385.0	336.8	352.2	356.1	360.9	257.2	186.7	184.7	150.9	164.1	**60,037.6**
WIN	1995	411.8	361.7	386.1	354.8	369.4	338.2	358.8	377.2	400.1	389.0	371.8	267.6	**56,549.5**
WIN	1994	402.4	343.9	385.3	384.6	431.7	412.4	417.1	415.9	364.2	390.3	367.6	238.0	**52,163.0**
WIN	1993	480.1	409.3	431.4	409.8	419.5	411.2	421.7	408.0	382.6	650.6	383.3	407.6	**47,609.6**
WIN	1992	526.8	476.8	470.0	450.9	440.6	387.6	57.4	375.6	489.9	408.1	382.3	453.5	**42,394.5**
WIN	1991	965.7	889.2	197.8	930.0	406.0	687.4	916.2	882.5	917.6	850.5	1013.0	950.7	**37,475.0**

Licence ***3629*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-04-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,302.0**
H2O	2000	9.4	7.4	7.7	9.8	5.2	4.8	6.8	5.2	6.4	5.4	4.5	3.5	**6,608.1**
OIL	2000	7.8	7.2	8.2	8.6	6.4	5.5	7.3	7.4	7.9	6.9	5.5	5.8	**5,652.8**
DAY	1999	18.0	27.0	25.0	28.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,936.0**
H2O	1999	7.8	12.2	9.9	14.1	0.0	10.6	11.0	16.8	13.1	12.0	9.1	8.7	**6,532.0**
OIL	1999	8.5	5.9	7.1	8.7	0.0	8.8	8.8	9.3	8.3	9.2	8.8	7.8	**5,568.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,625.0**
H2O	1998	10.3	10.1	11.4	10.2	12.0	13.3	13.3	8.9	8.5	9.1	10.0	6.9	**6,406.7**
OIL	1998	9.4	9.1	11.0	9.3	11.3	11.7	9.1	9.3	8.4	9.4	10.1	9.1	**5,477.1**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,260.0**
H2O	1997	9.9	7.2	9.2	12.6	14.4	15.2	11.1	11.6	11.1	11.1	14.4	11.0	**6,282.7**
OIL	1997	8.9	6.9	8.2	12.4	11.9	13.9	10.1	10.4	10.7	10.8	13.3	10.3	**5,359.9**
DAY	1996	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,896.0**
H2O	1996	12.3	11.7	9.4	10.9	10.8	11.9	14.7	18.7	16.5	15.1	15.0	12.0	**6,143.9**
OIL	1996	11.6	10.6	9.1	10.1	10.1	11.0	13.1	17.3	15.3	13.5	13.4	10.8	**5,232.1**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,532.0**
H2O	1995	15.2	18.1	14.3	19.1	16.7	14.9	14.5	13.1	12.0	13.5	9.6	8.0	**5,984.9**
OIL	1995	14.8	17.7	14.4	17.6	14.9	12.9	13.7	12.4	11.4	13.1	8.9	7.4	**5,086.2**
DAY	1994	31.0	16.0	1.0	30.0	31.0	30.0	31.0	31.0	20.0	26.0	30.0	31.0	**3,168.0**
H2O	1994	20.5	9.4	0.6	32.9	21.7	17.8	28.9	23.4	10.7	12.1	12.9	16.3	**5,815.9**
OIL	1994	19.2	8.9	0.5	29.6	20.7	17.1	26.9	22.5	9.9	11.5	12.3	15.4	**4,927.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**2,860.0**
H2O	1993	26.4	24.3	26.8	24.1	25.1	26.6	21.5	26.5	26.0	25.0	9.7	21.7	**5,608.7**
OIL	1993	26.0	22.8	24.8	23.2	23.5	22.7	21.7	26.0	24.7	24.4	11.6	21.1	**4,732.5**
DAY	1992	31.0	29.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,504.0**
H2O	1992	37.2	37.7	39.1	38.5	37.6	40.2	26.3	26.7	13.3	25.4	21.1	30.6	**5,325.0**
OIL	1992	25.2	23.3	25.5	25.5	19.3	25.3	26.0	24.5	30.8	23.2	21.2	28.8	**4,460.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,146.0**
H2O	1991	87.2	79.9	64.2	38.5	37.1	36.3	42.5	46.6	42.2	44.2	43.0	46.3	**4,951.3**
OIL	1991	27.5	25.3	24.3	24.6	27.2	25.8	27.3	29.4	26.8	28.9	27.0	25.6	**4,161.4**

Licence ***3630*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	120.1	74.8	230.6	223.7	163.7	156.8	143.5	143.8	128.5	70.2	173.3	151.4	**26,858.9**
WIN	1999	166.5	140.6	132.9	130.4	98.2	61.8	5.5	179.2	167.0	178.0	144.0	133.8	**25,078.5**
WIN	1998	672.2	582.2	661.7	604.4	583.2	418.9	338.5	372.4	248.6	283.1	188.9	200.7	**23,540.6**

Manitoba Production
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Licence ***3630*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.4	**18,385.8**
WIN	1996	72.6	74.7	78.4	60.8	61.7	66.0	57.8	48.6	0.0	0.0	0.0	0.0	**18,102.4**
WIN	1995	50.7	42.6	61.4	45.8	81.7	64.9	54.5	61.8	94.2	72.4	59.2	63.0	**17,581.8**
WIN	1994	85.3	65.9	65.8	64.0	101.0	124.7	107.5	92.1	78.9	85.3	110.3	53.7	**16,829.6**
WIN	1993	102.0	77.3	79.5	90.8	101.3	96.0	109.3	88.6	159.1	117.4	91.8	82.6	**15,795.1**
WIN	1992	96.9	136.6	106.1	134.3	137.6	164.7	106.9	125.0	101.7	93.2	126.4	106.7	**14,599.4**
WIN	1991	242.4	198.6	13.1	0.0	0.0	405.8	465.2	532.3	571.8	543.9	259.9	234.6	**13,163.3**

Licence ***3631*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	17.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,920.0**
H2O	2000	3.5	2.8	2.6	2.3	1.2	1.8	2.0	1.4	1.6	1.4	1.6	1.7	**1,059.0**
OIL	2000	16.2	15.1	15.0	11.0	8.8	11.5	11.7	12.7	12.0	10.7	10.9	15.1	**4,932.2**
DAY	1999	24.0	27.0	27.0	30.0	27.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,576.0**
H2O	1999	5.1	4.6	5.3	7.7	6.1	4.2	4.5	5.5	5.0	4.2	3.5	3.7	**1,035.1**
OIL	1999	30.4	23.5	23.8	26.9	24.7	20.3	20.9	17.9	18.2	18.1	19.0	19.0	**4,781.5**
DAY	1998	31.0	23.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,229.0**
H2O	1998	6.9	5.6	6.4	7.2	7.3	6.9	7.6	5.6	4.1	4.5	4.4	4.3	**975.7**
OIL	1998	35.4	28.7	34.5	37.2	38.5	34.8	29.8	33.0	23.3	27.0	25.0	31.1	**4,518.8**
DAY	1997	24.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,873.0**
H2O	1997	6.8	7.6	8.8	7.6	8.9	7.6	8.0	7.5	6.7	7.0	6.5	6.7	**904.9**
OIL	1997	35.1	41.0	44.4	42.5	41.4	40.1	40.7	38.3	36.5	38.9	34.6	35.4	**4,140.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,516.0**
H2O	1996	10.2	10.0	10.4	10.2	10.3	10.0	10.0	9.9	9.1	9.5	8.6	7.7	**815.2**
OIL	1996	54.6	51.5	56.8	53.1	54.2	51.8	51.4	52.3	48.1	48.2	42.9	38.8	**3,671.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**3,155.0**
H2O	1995	15.0	13.2	14.2	14.5	14.2	13.7	12.7	9.8	9.7	10.3	10.1	10.5	**699.3**
OIL	1995	81.9	74.3	81.3	76.2	72.6	67.0	67.8	52.2	52.7	57.1	53.3	54.9	**3,067.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	25.0	31.0	30.0	31.0	**2,796.0**
H2O	1994	0.0	0.0	0.1	0.3	0.1	0.0	0.0	0.0	28.4	21.0	17.9	16.8	**551.4**
OIL	1994	9.5	10.9	15.9	15.5	14.6	12.4	11.2	9.1	106.4	108.1	96.3	90.5	**2,276.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,444.0**
H2O	1993	0.0	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**466.8**
OIL	1993	9.5	7.2	12.8	11.0	13.4	10.4	10.9	12.0	11.1	12.1	9.2	8.0	**1,776.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,079.0**
H2O	1992	3.0	2.2	0.0	0.1	0.2	0.1	0.1	1.2	0.0	0.1	0.0	0.3	**466.5**
OIL	1992	9.5	11.3	11.4	15.0	17.5	13.5	13.2	10.4	9.8	15.5	12.7	15.9	**1,648.6**
DAY	1991	31.0	28.0	31.0	30.0	30.0	29.0	29.0	24.0	30.0	31.0	30.0	31.0	**1,713.0**
H2O	1991	0.6	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0	**459.2**
OIL	1991	18.2	14.3	14.5	11.6	11.4	11.7	10.0	9.3	11.3	12.1	10.6	9.7	**1,492.9**

Licence ***3632*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,587.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,587.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.2**

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Licence ***3632*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,587.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	21.0	23.0	0.0	0.0	**3,587.0**
H2O	1997	14.1	12.4	13.4	14.0	17.7	17.3	18.1	16.2	10.3	12.3	0.0	0.0	**2,755.1**
OIL	1997	4.1	3.6	4.0	3.9	4.5	4.4	4.4	4.4	2.8	3.5	0.0	0.0	**961.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**3,301.0**
H2O	1996	24.2	21.0	23.5	22.7	23.3	22.8	24.9	28.9	25.9	20.8	13.2	13.8	**2,609.3**
OIL	1996	7.3	6.8	7.1	6.8	6.7	6.2	6.7	6.8	6.0	6.4	4.2	4.2	**921.6**
DAY	1995	0.0	0.0	0.0	0.0	10.0	20.0	21.0	21.0	20.0	21.0	30.0	31.0	**2,939.0**
H2O	1995	0.0	0.0	0.0	0.0	12.0	30.7	29.2	27.9	24.9	27.6	28.0	24.0	**2,344.3**
OIL	1995	0.0	0.0	0.0	0.0	1.1	6.7	7.2	7.5	7.2	7.5	6.9	7.2	**846.4**
DAY	1994	31.0	28.0	30.0	30.0	31.0	29.0	31.0	20.0	30.0	30.0	27.0	0.0	**2,765.0**
H2O	1994	18.8	19.5	28.5	28.2	31.3	28.6	31.8	27.2	31.4	25.2	20.9	0.0	**2,140.0**
OIL	1994	4.5	4.3	4.8	4.3	4.7	4.4	4.3	3.9	4.3	2.5	2.2	0.0	**795.1**
DAY	1993	0.0	0.0	0.0	15.0	16.0	15.0	31.0	10.0	7.0	31.0	30.0	31.0	**2,448.0**
H2O	1993	0.0	0.0	0.0	23.7	21.2	21.5	20.5	7.7	3.3	21.0	21.9	21.6	**1,848.6**
OIL	1993	0.0	0.0	0.0	2.5	2.7	2.6	2.8	0.9	2.4	7.7	4.7	4.6	**750.9**
DAY	1992	0.0	0.0	0.0	15.0	16.0	15.0	16.0	15.0	15.0	14.0	30.0	0.0	**2,262.0**
H2O	1992	0.0	0.0	0.0	20.6	21.1	24.2	22.3	22.8	24.5	22.9	22.2	0.0	**1,686.2**
OIL	1992	0.0	0.0	0.0	2.9	3.0	3.2	3.4	3.0	3.0	2.6	2.8	0.0	**720.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**2,126.0**
H2O	1991	15.6	13.4	15.3	14.9	15.3	14.7	15.8	14.1	18.3	18.5	17.2	14.3	**1,505.6**
OIL	1991	10.0	7.8	9.2	8.6	8.7	8.5	9.4	8.9	3.0	3.0	3.0	2.2	**696.1**

Licence ***3633*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,116.0**
H2O	2000	23.2	21.9	23.2	22.3	23.2	23.3	24.1	24.5	18.8	16.8	16.8	16.6	**4,811.0**
OIL	2000	9.1	8.5	8.7	8.4	9.0	8.7	9.2	11.1	10.5	10.3	8.6	8.8	**2,169.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,750.0**
H2O	1999	12.6	11.1	12.9	11.7	12.8	23.5	27.6	33.3	25.4	23.7	24.2	24.1	**4,556.3**
OIL	1999	15.5	14.0	15.3	14.5	14.6	10.9	9.7	11.9	9.7	9.6	9.1	9.2	**2,058.7**
DAY	1998	31.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,385.0**
H2O	1998	26.8	24.1	24.3	28.8	34.3	32.9	31.3	28.6	12.0	12.5	12.4	12.9	**4,313.4**
OIL	1998	7.3	6.4	6.5	7.2	8.2	8.2	8.7	8.1	15.7	15.9	15.9	15.9	**1,914.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,023.0**
H2O	1997	21.2	18.5	20.1	21.3	26.6	26.0	27.3	25.0	23.0	23.1	25.6	23.1	**4,032.5**
OIL	1997	6.4	5.8	6.3	6.4	7.1	7.0	7.1	7.2	6.8	6.9	6.9	6.9	**1,790.7**
DAY	1996	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,660.0**
H2O	1996	16.3	14.2	14.3	15.3	15.9	15.4	16.9	20.1	18.2	16.4	19.8	20.6	**3,751.7**
OIL	1996	7.8	7.3	7.0	7.2	7.3	6.6	7.4	7.6	6.7	7.3	6.7	6.5	**1,709.9**
DAY	1995	31.0	28.0	31.0	30.0	21.0	20.0	21.0	20.0	20.0	21.0	30.0	31.0	**3,297.0**
H2O	1995	3.6	3.1	3.3	3.1	3.5	3.1	3.0	2.8	2.6	18.6	19.0	15.8	**3,548.3**
OIL	1995	8.8	7.7	8.7	8.3	8.7	8.3	8.9	9.0	6.3	8.1	7.4	7.6	**1,624.5**
DAY	1994	31.0	28.0	30.0	30.0	31.0	29.0	31.0	20.0	30.0	30.0	30.0	31.0	**2,993.0**
H2O	1994	14.6	15.1	22.2	21.9	24.3	22.2	24.8	21.2	3.5	3.5	3.2	3.5	**3,466.8**
OIL	1994	9.2	8.8	9.9	8.9	9.5	9.1	9.0	7.8	8.7	9.1	9.2	8.9	**1,526.7**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,642.0**
H2O	1993	30.9	28.4	26.4	25.5	92.2	31.6	25.8	29.4	24.2	23.0	17.0	16.9	**3,286.8**

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Licence ***3633*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	2.7	2.5	2.5	2.5	8.2	8.2	8.5	8.3	8.9	9.4	9.6	9.3	**1,418.6**
DAY	1992	0.0	0.0	0.0	12.0	15.0	12.0	16.0	15.0	15.0	15.0	30.0	31.0	**2,322.0**
H2O	1992	0.0	0.0	0.0	20.6	24.5	23.6	24.9	24.4	26.3	27.4	23.8	30.9	**2,915.5**
OIL	1992	0.0	0.0	0.0	2.4	3.0	2.7	3.3	3.0	3.0	2.8	2.8	2.7	**1,338.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**2,161.0**
H2O	1991	23.4	20.0	23.0	22.3	23.0	22.1	23.6	21.0	22.0	22.3	20.6	13.5	**2,689.1**
OIL	1991	10.0	7.8	9.2	8.6	8.7	8.5	9.4	8.9	9.3	3.0	3.0	1.8	**1,312.3**

Licence ***3634*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-19-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,776.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101,252.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,243.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,776.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101,252.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,243.7**
DAY	1998	3.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,776.0**
H2O	1998	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101,252.9**
OIL	1998	0.7	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,243.7**
DAY	1997	1.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.0**
H2O	1997	83.7	85.7	0.0	82.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101,225.9**
OIL	1997	0.7	0.5	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,241.6**
DAY	1996	31.0	28.0	9.0	13.0	30.0	30.0	6.0	2.0	2.0	1.0	1.0	0.0	**3,769.0**
H2O	1996	1608.8	1553.6	362.5	697.1	1705.6	1708.8	355.3	78.6	108.9	48.8	59.4	0.0	**100,974.3**
OIL	1996	17.7	16.3	5.7	6.1	16.5	14.8	2.9	1.4	2.1	0.6	0.3	0.0	**14,240.1**
DAY	1995	31.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	**3,616.0**
H2O	1995	1634.7	1437.3	1531.4	1517.1	1541.6	1464.7	1586.2	1575.8	1501.5	1701.3	1547.4	1516.7	**92,686.9**
OIL	1995	30.2	32.7	37.8	32.4	34.7	32.6	24.6	22.9	21.7	24.9	20.5	18.3	**14,155.7**
DAY	1994	30.0	28.0	30.0	29.0	30.0	29.0	22.0	30.0	30.0	23.0	22.0	30.0	**3,259.0**
H2O	1994	1330.0	1227.0	1270.4	1360.2	1386.5	1299.4	956.4	1393.1	1369.9	1184.8	1096.4	1526.3	**74,131.2**
OIL	1994	38.9	34.3	35.0	21.9	23.4	18.1	16.9	18.7	19.6	17.1	18.7	26.4	**13,822.4**
DAY	1993	30.0	28.0	30.0	29.0	31.0	29.0	30.0	31.0	29.0	30.0	29.0	31.0	**2,926.0**
H2O	1993	1018.4	975.9	1100.5	1267.5	1318.6	1201.5	1244.7	1247.2	1185.4	1251.4	1278.7	1374.4	**58,730.8**
OIL	1993	66.2	62.6	62.0	42.8	46.7	35.4	39.2	40.4	38.8	45.8	47.4	41.8	**13,533.4**
DAY	1992	30.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	29.0	30.0	30.0	30.0	**2,569.0**
H2O	1992	1203.8	1135.3	1235.9	1101.3	1164.0	1060.2	1116.4	969.2	915.3	982.5	996.7	1039.1	**44,266.6**
OIL	1992	59.8	52.3	53.5	38.6	47.6	43.2	45.6	62.0	57.8	67.4	66.5	68.4	**12,964.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	29.0	30.0	30.0	**2,211.0**
H2O	1991	1178.0	1098.5	1288.2	1273.3	1328.4	1296.0	1154.2	1066.4	856.3	1081.2	1184.0	1203.9	**31,346.9**
OIL	1991	94.5	77.9	81.9	76.3	71.7	65.3	44.9	42.9	13.2	16.8	41.8	58.5	**12,301.6**

Licence ***3636*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0	0.0	0.0	0.0	**18,925.4**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,893.4**
WIN	1998	0.0	35.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,893.4**
WIN	1997	130.7	0.0	0.0	117.4	132.2	142.2	151.1	134.1	201.4	105.1	156.0	159.0	**18,857.7**
WIN	1996	217.5	197.2	197.5	209.6	207.8	184.3	156.5	2.6	0.0	185.5	143.2	73.3	**17,428.5**
WIN	1995	123.5	96.4	124.6	128.7	102.9	117.6	176.8	355.2	181.1	103.2	178.2	548.4	**15,653.5**

Manitoba Production
1991 To 2000

Licence ***3636*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1994	126.1	108.8	259.7	214.1	224.0	61.4	82.9	101.5	131.7	230.6	115.6	190.5	**13,416.9**
WIN	1993	84.0	181.1	215.0	166.1	186.1	170.7	146.4	174.5	190.1	204.8	111.2	127.0	**11,570.0**
WIN	1992	109.0	104.3	102.6	107.7	121.6	118.7	196.8	101.9	102.7	83.7	67.2	73.7	**9,613.0**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.7	**8,323.1**

Licence ***3639*** Well Name ***Waskada Unit No. 14 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	54.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,263.6**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.6	**22,209.4**
WIN	1998	14.4	10.8	48.6	9.8	41.8	7.4	6.5	14.5	28.8	40.4	0.0	0.0	**22,156.8**
WIN	1997	162.1	197.5	185.6	170.5	193.3	186.2	145.4	54.1	23.3	43.6	45.0	12.8	**21,933.8**
WIN	1996	476.7	296.9	307.4	292.6	297.6	196.4	228.6	284.1	124.7	308.8	197.2	126.5	**20,514.4**
WIN	1995	270.6	225.4	285.2	279.2	352.1	142.9	1953.0	432.7	239.3	134.9	257.4	308.1	**17,376.9**
WIN	1994	438.7	387.0	584.1	731.7	388.1	210.4	183.8	275.3	257.9	337.5	282.8	364.0	**12,496.1**
WIN	1993	398.3	728.9	853.5	692.2	677.6	665.6	618.8	718.4	674.9	676.4	355.8	429.2	**8,054.8**
DAY	1992	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	21.0	0.0	0.0	**1,903.7**
H2O	1992	22.3	14.2	40.4	46.8	56.2	90.7	76.9	69.7	24.7	38.3	0.0	0.0	**3,912.7**
OIL	1992	1.8	1.9	4.3	4.6	4.5	0.0	1.5	1.4	20.0	1.6	0.0	0.0	**697.9**
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.9	286.3	**565.2**
DAY	1991	26.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,610.7**
H2O	1991	44.1	42.8	73.2	55.7	54.6	40.9	46.1	56.5	44.9	31.5	25.3	42.3	**3,432.5**
OIL	1991	2.2	2.0	3.1	2.3	10.2	3.8	4.7	5.7	4.5	3.1	2.6	4.3	**656.3**

Licence ***3641*** Well Name ***Waskada Unit No. 14 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,631.4**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,631.4**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,631.4**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,631.4**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,631.4**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,631.4**
WIN	1993	208.8	284.0	199.9	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,631.4**
WIN	1992	0.0	33.1	481.5	367.0	498.2	390.8	380.7	417.4	299.4	179.1	97.0	252.1	**24,936.1**
WIN	1991	667.9	479.7	593.7	446.7	458.7	151.8	507.0	308.2	28.9	111.3	54.4	0.0	**21,539.8**

Licence ***3643*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**4,256.0**
H2O	2000	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	**11,244.7**
OIL	2000	3.0	2.7	3.1	2.6	2.7	2.7	2.6	1.8	1.9	1.9	1.9	1.9	**2,096.7**
DAY	1999	25.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,894.0**
H2O	1999	0.3	0.5	0.6	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11,243.4**
OIL	1999	3.5	3.7	4.2	3.4	3.6	3.7	4.4	3.0	3.0	3.4	3.2	3.0	**2,067.9**
DAY	1998	0.0	23.0	0.0	0.0	31.0	30.0	31.0	0.0	0.0	2.0	30.0	30.0	**3,539.0**
H2O	1998	0.0	0.2	0.0	0.0	0.3	0.3	0.3	0.0	0.0	0.0	0.3	0.0	**11,241.1**
OIL	1998	0.0	4.3	0.0	0.0	6.4	5.8	5.6	0.0	0.0	0.2	0.0	0.0	**2,025.8**
DAY	1997	0.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**3,362.0**

Manitoba Production
1991 To 2000

Licence ***3643*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**11,239.7**
OIL	1997	0.0	7.8	8.1	8.2	7.9	7.3	5.6	6.5	5.8	7.0	6.2	5.8	**2,003.5**
DAY	1996	29.0	15.0	24.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,030.0**
H2O	1996	0.6	0.3	0.5	0.6	0.6	0.6	0.7	0.6	0.4	0.3	0.4	0.2	**11,236.4**
OIL	1996	7.6	4.0	6.0	6.6	7.9	7.2	7.3	7.7	7.6	8.4	8.3	6.8	**1,927.3**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,695.0**
H2O	1995	2.4	2.2	2.4	2.3	2.4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**11,230.6**
OIL	1995	8.9	7.8	7.9	8.1	8.9	8.1	8.7	8.2	8.5	8.5	7.4	8.0	**1,841.9**
DAY	1994	0.0	0.0	0.0	0.0	0.0	30.0	29.0	31.0	30.0	13.0	29.0	31.0	**2,332.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	2.5	2.2	0.3	2.2	1.0	2.2	2.4	**11,214.7**
OIL	1994	0.0	0.0	0.0	0.0	0.0	21.1	19.8	11.6	9.0	4.0	9.1	9.2	**1,742.9**
DAY	1993	30.0	24.0	28.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	25.0	**2,139.0**
H2O	1993	5.4	3.3	4.0	4.1	0.3	0.3	0.3	0.2	1.2	1.3	1.4	1.1	**11,201.9**
OIL	1993	12.7	8.7	9.8	10.5	8.8	7.9	8.0	6.0	9.5	10.6	9.1	7.6	**1,659.1**
DAY	1992	28.0	29.0	29.0	0.0	0.0	6.0	31.0	31.0	30.0	31.0	24.0	29.0	**1,795.0**
H2O	1992	2.1	2.0	2.2	0.0	0.0	2.1	2.9	2.9	8.2	8.1	6.4	5.1	**11,179.0**
OIL	1992	8.7	9.3	7.0	0.0	0.0	7.0	14.9	13.4	7.2	7.1	4.9	12.1	**1,549.9**
DAY	1991	30.0	27.0	31.0	28.0	31.0	28.0	30.0	31.0	30.0	8.0	14.0	28.0	**1,527.0**
H2O	1991	178.0	282.1	336.6	424.1	355.0	314.3	337.4	384.5	371.1	93.5	11.1	23.4	**11,137.0**
OIL	1991	25.1	21.3	23.1	21.5	27.6	23.7	28.7	24.1	26.7	0.0	9.5	18.0	**1,458.3**

UWI ***100.12-14-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**779.0**
H2O	2000	5.6	5.3	5.7	8.8	9.8	8.4	8.5	10.7	7.3	6.5	7.4	7.6	**322.3**
OIL	2000	46.8	42.3	49.1	40.4	42.5	42.1	39.9	42.4	44.4	45.0	45.9	45.9	**1,339.6**
DAY	1999	25.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**417.0**
H2O	1999	20.5	33.2	38.7	6.0	5.8	6.0	6.2	5.9	5.6	5.9	5.2	5.4	**230.7**
OIL	1999	52.8	57.9	66.3	53.6	56.7	57.8	68.1	47.7	46.4	53.8	49.5	46.6	**812.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	30.0	**62.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	61.8	21.9	**86.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	83.7	68.2	**155.7**

Licence ***3644*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	28.0	21.0	29.0	31.0	29.0	26.0	**5,275.0**
H2O	2000	8.4	8.0	8.4	8.3	8.7	8.4	7.6	5.8	11.4	11.9	11.4	10.2	**2,848.5**
OIL	2000	16.1	15.2	15.7	15.2	16.7	16.3	14.7	10.9	14.7	16.0	14.9	12.6	**3,669.9**
DAY	1999	30.0	28.0	31.0	0.0	24.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**4,929.0**
H2O	1999	16.9	21.3	17.8	0.0	14.6	8.7	8.4	8.3	8.6	8.5	8.3	8.3	**2,740.0**
OIL	1999	18.6	22.3	19.2	0.0	14.9	14.8	16.7	16.8	16.8	16.7	16.3	16.7	**3,490.9**
DAY	1998	27.0	27.0	31.0	30.0	31.0	30.0	19.0	0.0	30.0	31.0	30.0	31.0	**4,604.0**
H2O	1998	18.6	19.4	21.4	20.5	22.1	20.6	12.8	0.0	21.0	16.7	16.8	17.3	**2,610.3**
OIL	1998	10.6	11.3	12.2	11.8	12.1	11.6	7.6	0.0	12.8	19.3	19.0	19.3	**3,301.1**
DAY	1997	31.0	28.0	30.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	30.0	31.0	**4,287.0**
H2O	1997	5.7	5.1	5.8	0.0	0.0	0.0	0.0	17.8	20.3	21.8	20.7	22.1	**2,403.1**
OIL	1997	9.8	8.7	9.2	0.0	0.0	0.0	0.0	11.3	12.5	12.8	12.3	12.4	**3,153.5**
DAY	1996	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,050.0**
H2O	1996	6.1	5.7	6.6	6.3	5.8	6.1	6.4	6.7	5.4	5.6	5.2	5.8	**2,283.8**
OIL	1996	9.8	10.5	10.8	10.7	11.0	10.5	10.0	10.3	8.7	10.1	9.5	10.0	**3,064.5**

Manitoba Production
1991 To 2000

Licence ***3644*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,688.0**
H2O	1995	9.7	8.7	9.5	9.5	7.7	7.5	7.9	7.4	7.2	6.6	6.5	6.7	**2,212.1**
OIL	1995	10.0	8.6	10.9	10.9	11.0	11.1	10.5	10.6	10.2	11.3	9.8	9.7	**2,942.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,323.0**
H2O	1994	13.1	11.9	9.5	9.1	9.7	9.0	9.3	9.1	9.5	9.5	9.1	9.8	**2,117.2**
OIL	1994	11.8	10.7	10.0	10.6	10.9	10.8	10.6	10.3	10.3	10.0	9.6	10.7	**2,818.0**
DAY	1993	30.0	27.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,961.0**
H2O	1993	10.0	9.2	9.9	10.0	11.4	10.6	10.7	9.5	9.4	12.0	12.9	13.0	**1,998.6**
OIL	1993	12.5	11.1	12.2	11.4	12.1	11.6	12.4	10.8	10.7	11.4	11.7	12.1	**2,691.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**2,603.0**
H2O	1992	6.5	1.1	1.3	1.4	1.4	10.9	9.7	10.8	10.4	9.9	7.9	10.6	**1,870.0**
OIL	1992	16.4	19.4	19.6	17.7	21.2	11.2	12.0	12.3	11.2	11.8	11.1	12.3	**2,551.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**2,239.0**
H2O	1991	38.4	34.9	38.8	7.5	7.5	7.2	9.8	9.6	9.1	10.0	9.2	9.0	**1,788.1**
OIL	1991	12.2	10.4	12.0	19.3	21.2	19.7	16.1	15.7	14.7	15.1	14.5	13.8	**2,375.5**

Licence ***3645*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-16-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	28.0	30.0	25.0	30.0	30.0	30.0	22.0	30.0	19.0	29.0	30.0	**4,832.0**
H2O	2000	674.8	637.4	691.1	554.0	716.0	640.6	693.3	582.9	641.7	340.4	623.6	645.7	**142,831.5**
OIL	2000	10.9	9.9	11.5	9.4	11.5	11.8	12.0	8.3	10.7	6.5	10.7	10.8	**5,463.1**
DAY	1999	29.0	28.0	30.0	27.0	30.0	29.0	31.0	30.0	25.0	31.0	27.0	29.0	**4,499.0**
H2O	1999	756.7	764.8	862.3	709.8	709.6	684.7	734.7	712.7	583.3	780.3	579.6	625.0	**135,390.0**
OIL	1999	19.7	18.2	20.2	16.7	18.0	17.2	21.0	18.5	15.6	21.1	10.3	10.5	**5,339.1**
DAY	1998	26.0	26.0	30.0	26.0	30.0	27.0	31.0	28.0	30.0	27.0	29.0	29.0	**4,153.0**
H2O	1998	528.6	477.5	590.2	493.2	698.3	625.3	659.6	616.7	673.5	569.4	630.5	665.1	**126,886.5**
OIL	1998	16.3	15.3	18.2	17.1	19.2	15.8	17.0	15.0	16.2	18.2	19.6	19.8	**5,132.1**
DAY	1997	30.0	23.0	30.0	30.0	31.0	28.0	29.0	29.0	29.0	26.0	28.0	30.0	**3,814.0**
H2O	1997	668.5	516.5	641.7	656.7	642.9	555.4	586.0	579.3	617.1	490.9	500.0	524.0	**119,658.6**
OIL	1997	19.0	15.3	18.8	20.6	19.8	17.0	16.3	19.4	17.2	18.8	18.5	18.4	**4,924.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	27.0	28.0	**3,471.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	352.6	714.8	584.1	**112,679.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	26.7	19.2	**4,705.3**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	17.0	0.0	0.0	0.0	**3,399.0**
H2O	1995	1368.9	1260.5	1464.0	1375.1	1474.5	1255.0	1235.3	1313.0	682.7	0.0	0.0	0.0	**111,028.1**
OIL	1995	20.7	18.9	19.9	19.7	21.8	11.0	11.5	11.1	8.1	0.0	0.0	0.0	**4,634.6**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,141.0**
H2O	1994	1420.6	1041.7	1128.1	1336.8	1371.2	1238.0	1158.2	1170.3	1275.3	1327.1	1318.0	1406.3	**99,599.1**
OIL	1994	23.8	19.8	22.1	21.5	23.1	23.0	23.1	22.0	21.9	23.5	23.1	22.4	**4,491.9**
DAY	1993	31.0	28.0	31.0	28.0	28.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,779.0**
H2O	1993	1258.0	1116.5	1286.9	1124.6	1126.7	1207.0	1248.0	1086.5	1249.0	1358.1	1401.1	1415.9	**84,407.5**
OIL	1993	24.6	21.2	22.7	21.4	23.6	23.8	23.8	20.2	23.5	26.1	22.7	23.3	**4,222.6**
DAY	1992	25.0	25.0	30.0	30.0	29.0	28.0	30.0	29.0	25.0	31.0	30.0	30.0	**2,423.0**
H2O	1992	1087.7	1077.9	1382.4	1319.4	1367.3	1261.5	1349.0	1305.3	1094.1	1298.9	1281.5	1201.9	**69,529.2**
OIL	1992	19.5	22.1	24.2	25.5	25.3	24.8	26.4	22.9	23.0	27.1	23.5	23.4	**3,945.7**
DAY	1991	29.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	11.0	28.0	29.0	**2,081.0**
H2O	1991	1368.4	1332.3	1483.7	1454.0	1501.4	1376.9	1389.4	1362.2	1338.1	435.6	1205.3	1318.8	**54,502.3**
OIL	1991	16.8	17.6	17.8	20.3	20.4	18.2	15.2	16.4	14.6	11.4	21.6	21.3	**3,658.0**

Licence ***3646*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
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Licence ***3646*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-12-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,784.0**
H2O	1997	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,993.9**
OIL	1997	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.8**
DAY	1996	9.0	23.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	16.0	**3,770.0**
H2O	1996	0.9	2.7	8.3	5.4	4.8	6.2	5.9	7.2	5.9	7.1	2.7	1.0	**1,992.2**
OIL	1996	1.8	7.4	9.6	3.9	5.5	7.4	9.8	9.0	8.0	7.0	8.5	3.7	**2,106.2**
DAY	1995	30.0	17.0	25.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	19.0	**3,452.0**
H2O	1995	5.1	3.8	5.0	4.9	9.7	4.1	3.7	5.1	5.1	5.7	1.9	0.9	**1,934.1**
OIL	1995	6.7	4.0	4.6	3.8	5.7	3.7	8.0	11.2	5.7	3.3	4.4	2.6	**2,024.6**
DAY	1994	7.0	13.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,120.0**
H2O	1994	1.9	3.3	7.4	6.3	6.3	6.3	7.6	7.8	7.3	5.9	4.2	6.8	**1,879.1**
OIL	1994	2.8	9.5	12.1	12.8	11.0	9.7	8.7	7.6	8.4	8.9	9.3	6.7	**1,960.9**
DAY	1993	31.0	28.0	27.0	0.0	23.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,797.0**
H2O	1993	6.5	6.1	5.3	0.0	12.8	6.9	7.7	7.9	5.4	10.0	5.8	5.0	**1,808.0**
OIL	1993	16.7	17.8	5.2	0.0	11.4	10.7	10.3	7.5	11.0	6.4	13.4	13.0	**1,853.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	25.0	**2,476.0**
H2O	1992	6.0	5.8	5.9	4.9	6.0	6.4	5.9	6.7	4.7	6.7	6.3	4.4	**1,728.6**
OIL	1992	10.8	9.8	9.3	11.2	8.0	11.7	12.9	12.7	14.8	12.3	12.2	14.1	**1,730.0**
DAY	1991	31.0	28.0	30.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,118.0**
H2O	1991	7.1	8.6	9.6	8.4	5.6	6.6	5.3	5.8	5.4	5.4	5.6	6.4	**1,658.9**
OIL	1991	9.4	16.8	19.8	5.9	3.2	8.9	8.3	9.4	10.2	9.6	14.8	11.7	**1,590.2**

Licence ***3647*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-30-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,277.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,156.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,783.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,277.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,156.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,783.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,277.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,156.9**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,783.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	0.0	0.0	**4,277.0**
H2O	1997	166.7	162.6	160.3	157.7	176.3	121.6	137.9	154.6	131.4	93.6	0.0	0.0	**37,156.9**
OIL	1997	17.2	15.1	8.6	8.9	9.1	7.4	7.1	7.9	6.2	2.8	0.0	0.0	**5,783.0**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,981.0**
H2O	1996	308.2	152.1	146.1	157.7	166.9	195.7	206.2	201.7	205.0	196.7	160.9	155.3	**35,694.2**
OIL	1996	1.6	1.9	2.3	1.7	14.3	13.3	17.3	17.0	7.4	6.4	8.6	19.1	**5,692.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,619.0**
H2O	1995	382.7	272.5	263.4	283.4	208.4	200.2	282.6	302.9	262.9	250.5	185.6	157.9	**33,441.7**
OIL	1995	30.6	25.9	50.5	49.0	70.0	39.7	19.6	6.5	6.9	5.2	3.3	2.7	**5,581.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,254.0**
H2O	1994	258.0	244.4	315.9	298.0	278.0	264.7	208.7	273.2	254.4	319.7	302.9	375.4	**30,388.7**
OIL	1994	18.9	18.2	3.0	3.3	1.6	0.3	0.0	0.0	8.9	6.2	26.2	26.8	**5,271.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,889.0**
H2O	1993	285.1	321.8	355.7	355.9	370.6	371.1	305.0	310.1	302.1	342.4	294.4	267.1	**26,995.4**
OIL	1993	14.9	22.9	16.6	16.0	28.4	14.4	74.7	59.2	50.4	30.1	13.3	20.2	**5,158.5**
DAY	1992	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,524.0**
H2O	1992	260.9	250.7	289.6	268.9	367.2	360.1	380.4	337.2	316.4	336.5	310.1	316.7	**23,114.1**

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Licence ***3647*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-30-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	17.9	21.4	25.7	25.9	14.5	14.1	21.7	28.3	26.1	28.3	17.2	14.0	**4,797.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,160.0**
H2O	1991	194.3	174.5	183.3	138.4	186.3	225.9	232.0	240.9	177.3	23.2	105.1	214.0	**19,319.4**
OIL	1991	8.9	7.9	10.0	6.2	16.2	12.2	11.2	12.3	22.8	5.1	13.1	22.0	**4,542.3**

Licence ***3648*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	7.0	9.0	18.0	0.0	**4,071.0**
H2O	1997	70.2	61.1	66.7	70.5	88.8	85.5	90.3	80.5	17.9	23.5	38.4	0.0	**6,567.3**
OIL	1997	2.7	2.4	2.6	2.7	3.0	3.0	3.0	2.9	0.7	0.9	1.7	0.0	**1,430.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	22.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,795.0**
H2O	1996	42.8	37.0	41.5	40.0	41.5	29.5	41.2	52.6	55.3	54.3	65.4	68.0	**5,873.9**
OIL	1996	6.4	5.9	6.3	5.9	5.9	3.9	5.6	6.1	4.4	3.1	2.8	2.7	**1,404.7**
DAY	1995	31.0	28.0	31.0	30.0	20.0	20.0	21.0	20.0	20.0	21.0	30.0	29.0	**3,439.0**
H2O	1995	43.4	37.2	39.7	37.1	41.1	38.3	36.5	48.9	44.1	48.9	49.6	39.6	**5,304.8**
OIL	1995	8.8	7.7	8.7	8.3	8.6	8.3	8.9	6.5	6.3	6.5	6.0	5.9	**1,345.7**
DAY	1994	31.0	28.0	30.0	30.0	31.0	29.0	26.0	13.0	17.0	30.0	30.0	31.0	**3,138.0**
H2O	1994	25.1	26.0	38.1	37.6	41.7	38.2	36.0	22.6	23.8	41.9	38.8	42.1	**4,800.4**
OIL	1994	9.0	8.5	9.5	8.6	9.3	8.8	7.4	4.7	4.9	9.1	9.2	8.9	**1,255.2**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,812.0**
H2O	1993	54.5	50.1	46.8	44.9	40.0	40.8	39.1	47.6	41.5	39.4	29.2	29.0	**4,388.5**
OIL	1993	13.5	12.6	13.2	13.0	13.8	13.5	14.0	10.9	8.6	9.1	9.3	9.0	**1,157.3**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	16.0	15.0	15.0	15.0	30.0	31.0	**2,492.0**
H2O	1992	26.6	27.0	28.5	24.8	25.3	29.2	24.8	24.4	26.3	47.5	42.0	55.0	**3,885.6**
OIL	1992	6.6	6.5	6.9	6.2	6.3	7.0	7.1	6.5	6.3	14.5	14.2	14.0	**1,016.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,233.0**
H2O	1991	15.6	13.4	15.3	14.9	15.3	14.7	15.8	14.1	14.7	22.6	20.6	23.1	**3,504.2**
OIL	1991	3.2	2.5	3.0	2.8	2.8	2.8	3.0	2.8	3.0	6.4	6.2	6.3	**914.7**

Licence ***3649*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**680.0**
H2O	1993	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,441.4**
OIL	1993	0.0	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.5**
DAY	1992	3.0	0.0	3.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.0**
OIL	1992	4.4	0.0	4.3	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480.2**
DAY	1991	24.0	14.0	31.0	11.0	0.0	0.0	0.0	5.0	0.0	0.0	3.0	0.0	**672.0**
H2O	1991	1.1	0.2	1.0	0.6	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	**4,438.4**
OIL	1991	5.6	1.7	8.1	1.7	0.0	0.0	0.0	3.1	0.0	0.0	3.7	0.0	**469.5**

Manitoba Production
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Licence ***3650*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	18.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	7.0	31.0	**5,233.0**
H2O	2000	2.3	2.0	0.8	0.7	0.5	0.4	0.4	0.4	0.4	0.4	0.1	0.4	**917.4**
OIL	2000	12.7	16.1	37.2	25.4	23.7	23.0	30.3	32.2	30.6	25.5	5.9	23.9	**5,788.1**
DAY	1999	7.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,913.0**
H2O	1999	1.1	3.5	4.8	6.0	4.8	4.3	4.6	5.7	5.5	4.7	3.1	3.3	**908.6**
OIL	1999	8.0	21.0	24.1	23.6	23.3	24.3	24.1	20.7	22.8	23.5	20.5	20.5	**5,501.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,573.0**
H2O	1998	3.5	3.7	3.7	3.8	3.8	3.9	5.1	4.0	3.5	3.3	3.4	2.7	**857.2**
OIL	1998	22.6	21.8	23.6	22.2	23.8	23.9	23.8	28.0	23.6	23.6	22.4	22.9	**5,245.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,208.0**
H2O	1997	3.6	3.4	3.5	3.7	4.4	3.6	3.9	3.8	3.9	4.1	3.8	3.7	**812.8**
OIL	1997	21.1	21.7	20.6	24.8	23.8	21.3	22.2	23.7	25.0	25.3	24.1	22.6	**4,963.0**
DAY	1996	31.0	26.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**3,843.0**
H2O	1996	4.2	3.8	4.4	4.3	4.2	3.9	3.1	3.9	4.6	3.8	3.0	3.7	**767.4**
OIL	1996	26.0	23.0	28.4	26.7	27.1	24.1	18.4	23.7	29.1	22.0	18.7	21.3	**4,686.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,484.0**
H2O	1995	4.5	4.0	4.7	4.9	4.8	5.1	4.5	4.4	4.6	5.1	4.8	4.9	**720.5**
OIL	1995	29.4	25.3	32.1	29.4	28.8	29.8	28.6	28.3	29.9	32.8	29.7	30.5	**4,398.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,119.0**
H2O	1994	5.8	4.6	5.3	5.5	5.3	5.1	4.8	4.8	4.8	4.7	4.6	4.6	**664.2**
OIL	1994	36.1	29.7	32.5	31.8	33.1	31.7	29.4	30.1	29.5	30.3	29.6	29.5	**4,043.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	30.0	15.0	29.0	31.0	29.0	31.0	**2,754.0**
H2O	1993	7.2	5.8	6.6	6.0	5.8	5.4	5.6	4.7	6.6	6.2	5.5	5.0	**604.3**
OIL	1993	48.2	38.8	44.0	40.0	39.5	36.3	37.8	31.4	44.3	41.4	36.4	32.3	**3,670.4**
DAY	1992	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	26.0	28.0	31.0	**2,409.0**
H2O	1992	4.6	4.2	4.6	4.3	4.7	4.3	4.1	4.5	4.3	3.8	31.5	7.9	**533.9**
OIL	1992	31.2	28.6	31.3	29.6	29.6	29.5	30.4	30.1	28.7	25.5	62.5	52.9	**3,200.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,053.0**
H2O	1991	5.5	4.3	5.5	5.0	5.3	3.4	5.0	4.7	4.5	5.0	4.5	4.9	**451.1**
OIL	1991	35.3	29.9	32.8	32.7	31.5	33.2	30.5	31.6	29.6	31.2	30.4	31.7	**2,790.1**

Licence ***3654*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-28-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,901.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	22.3	0.0	0.0	0.0	0.0	0.0	0.0	**23,899.8**
OIL	1994	0.0	0.0	0.0	0.0	0.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	**2,540.5**
DAY	1993	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	**1,900.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	6.9	0.4	0.0	0.0	0.0	0.0	0.0	**23,877.5**
OIL	1993	0.0	0.0	0.0	0.0	0.0	6.1	4.5	0.0	0.0	0.0	0.0	0.0	**2,536.8**
DAY	1992	0.0	0.0	1.0	1.0	3.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,898.0**
H2O	1992	0.0	0.0	0.8	0.8	3.9	0.2	2.3	0.0	0.0	0.0	0.0	0.0	**23,870.2**
OIL	1992	0.0	0.0	2.0	1.9	9.1	0.6	4.8	0.0	0.0	0.0	0.0	0.0	**2,526.2**
DAY	1991	29.0	28.0	31.0	0.0	6.0	30.0	19.0	31.0	16.0	31.0	30.0	1.0	**1,832.0**
H2O	1991	411.8	414.4	458.8	0.0	103.0	323.2	162.9	389.6	150.5	2.1	0.5	0.1	**23,862.2**
OIL	1991	22.5	20.2	25.6	0.0	10.0	20.5	15.5	13.6	13.6	5.7	8.0	0.9	**2,507.8**

Licence ***3656*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	24.0	5.0	0.0	17.0	31.0	3.0	0.0	**4,547.1**

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Licence ***3656*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	0.0	0.0	0.0	0.0	0.0	67.5	12.2	0.0	28.7	51.1	4.9	0.0	**11,691.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	18.2	3.4	0.0	5.9	20.6	2.0	0.0	**7,121.5**
DAY	1999	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,467.1**
H2O	1999	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,526.8**
OIL	1999	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,071.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	4.0	23.0	**4,465.1**
H2O	1998	59.6	52.5	63.8	73.2	75.8	70.3	76.9	56.9	87.8	78.9	7.2	23.1	**11,525.5**
OIL	1998	17.3	12.1	17.9	11.9	12.8	10.6	17.1	12.9	14.5	10.2	1.0	3.6	**7,071.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,135.1**
H2O	1997	54.3	46.4	63.2	50.4	38.0	29.9	30.0	49.1	48.6	53.2	73.4	78.5	**10,799.5**
OIL	1997	15.0	13.9	13.4	15.6	17.8	12.8	12.3	20.7	31.2	20.9	14.1	17.2	**6,929.3**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,770.1**
H2O	1996	117.3	67.2	62.1	66.5	63.4	73.2	76.8	71.2	68.7	65.9	60.9	66.2	**10,184.5**
OIL	1996	16.6	17.4	20.6	26.6	25.6	18.2	20.9	23.1	18.9	15.2	15.3	14.3	**6,724.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,408.1**
H2O	1995	36.5	47.8	109.5	72.7	106.5	132.6	110.9	113.9	102.1	107.2	80.8	68.3	**9,325.1**
OIL	1995	14.9	16.5	20.6	14.4	16.2	20.7	38.0	30.2	26.9	26.5	19.3	23.3	**6,491.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,043.1**
H2O	1994	60.8	67.1	73.4	60.1	71.8	44.5	62.3	45.7	105.3	80.0	49.4	55.3	**8,236.3**
OIL	1994	32.9	32.0	25.5	24.4	27.3	16.0	20.4	13.6	22.2	25.3	23.8	16.3	**6,224.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,678.1**
H2O	1993	60.5	37.4	39.6	33.6	36.4	41.0	23.2	35.9	42.2	27.0	52.7	63.7	**7,460.6**
OIL	1993	33.2	27.5	30.5	29.5	21.8	9.4	6.7	12.5	28.3	13.1	25.6	29.1	**5,944.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,313.1**
H2O	1992	104.2	48.3	62.5	58.7	55.1	85.8	108.2	44.4	69.6	60.8	17.8	24.2	**6,967.4**
OIL	1992	24.5	19.4	33.5	36.6	33.7	24.4	26.8	21.2	34.7	29.9	12.0	13.9	**5,677.3**
DAY	1991	21.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	21.0	30.0	31.0	**1,957.1**
H2O	1991	113.2	135.3	161.4	97.4	84.0	124.2	109.4	81.4	73.5	71.0	80.9	68.2	**6,227.8**
OIL	1991	33.1	33.8	43.8	31.5	25.2	30.4	33.1	24.7	19.4	20.2	29.1	20.8	**5,366.7**

Licence ***3659*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,982.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.2**
DAY	1999	0.0	0.0	0.0	24.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,982.0**
H2O	1999	0.0	0.0	0.0	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**666.3**
OIL	1999	0.0	0.0	0.0	11.8	8.9	3.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,919.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.7**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**1,919.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.3	0.3	0.0	0.0	0.0	**665.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	32.6	20.5	9.5	7.4	0.0	0.0	0.0	**1,180.8**
DAY	1996	0.0	0.0	0.0	0.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,797.0**
H2O	1996	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**664.3**
OIL	1996	0.0	0.0	0.0	0.0	10.4	6.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.8**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	0.0	**1,736.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.7	0.6	0.6	0.0	**663.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	9.9	10.7	9.2	0.0	**1,094.1**

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Licence ***3659*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	0.0	0.0	0.0	0.0	0.0	28.0	31.0	31.0	0.0	0.0	0.0	0.0	**1,617.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.9	0.7	0.7	0.0	0.0	0.0	0.0	**661.3**
OIL	1994	0.0	0.0	0.0	0.0	0.0	18.8	9.8	9.8	0.0	0.0	0.0	0.0	**1,054.8**
DAY	1993	31.0	27.0	29.0	29.0	30.0	28.0	30.0	30.0	0.0	19.0	30.0	29.0	**1,527.0**
H2O	1993	0.0	0.0	0.0	0.6	0.7	0.6	0.6	0.7	0.0	0.4	0.7	0.3	**659.0**
OIL	1993	11.6	10.0	10.6	8.1	8.0	7.4	8.2	7.9	0.0	5.2	8.2	7.0	**1,016.4**
DAY	1992	30.0	29.0	31.0	22.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**1,215.0**
H2O	1992	0.6	0.6	0.3	0.2	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**654.4**
OIL	1992	10.7	10.3	10.7	7.1	11.8	11.8	10.8	11.1	10.1	10.6	10.1	11.1	**924.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**860.0**
H2O	1991	0.7	0.6	0.7	1.0	1.0	0.9	1.0	1.0	0.6	0.7	0.7	0.6	**651.3**
OIL	1991	15.9	13.6	13.6	12.7	13.9	12.9	14.8	14.5	13.2	13.7	12.6	12.0	**798.0**

Licence ***3661*** Well Name ***Ka-Bert Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	30.0	30.0	31.0	**3,637.0**
H2O	2000	441.0	360.0	410.0	300.0	310.0	350.0	310.0	310.0	330.0	400.0	420.0	420.0	**40,234.6**
OIL	2000	10.0	12.1	22.3	14.6	11.0	12.0	14.0	10.0	12.1	12.0	13.3	12.0	**2,267.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	25.0	25.0	20.0	30.0	31.0	30.0	31.0	**3,279.0**
H2O	1999	410.0	330.0	360.0	270.0	300.0	289.0	260.0	150.0	490.0	423.0	396.0	269.0	**35,873.6**
OIL	1999	12.7	11.5	19.0	19.1	12.0	10.0	9.0	6.3	14.5	12.0	10.0	15.0	**2,111.8**
DAY	1998	31.0	25.0	31.0	30.0	29.0	30.0	25.0	31.0	23.0	31.0	30.0	23.0	**2,936.0**
H2O	1998	300.0	260.0	340.0	360.0	400.0	400.0	340.0	310.0	260.0	390.0	290.0	270.0	**31,926.6**
OIL	1998	15.0	11.0	14.9	12.4	12.0	13.0	8.0	11.0	8.0	13.0	12.0	7.3	**1,960.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,597.0**
H2O	1997	370.0	380.0	360.0	280.0	270.0	250.0	260.0	280.0	240.0	290.0	300.0	300.0	**28,006.6**
OIL	1997	14.7	15.5	11.9	18.3	15.7	11.9	12.9	12.2	12.6	15.0	14.4	14.2	**1,823.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,233.0**
H2O	1996	450.0	329.0	280.0	280.0	240.0	200.0	230.0	250.0	290.0	310.0	300.0	300.0	**24,426.6**
OIL	1996	11.4	15.9	14.0	12.3	15.2	13.3	17.4	13.0	13.5	14.4	11.6	12.4	**1,653.8**
DAY	1995	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**1,867.0**
H2O	1995	340.0	310.0	330.0	260.0	310.0	370.0	360.0	360.0	310.0	260.0	410.0	350.0	**20,967.6**
OIL	1995	16.8	14.3	14.4	13.6	16.1	14.9	18.3	18.7	17.8	16.9	17.1	12.4	**1,489.4**
DAY	1994	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	30.0	31.0	**1,509.0**
H2O	1994	200.0	270.0	324.0	295.0	288.0	210.0	270.0	330.0	340.0	140.0	300.0	360.0	**16,997.6**
OIL	1994	15.8	18.3	18.3	13.0	12.0	16.1	18.5	14.7	13.0	5.9	17.6	17.0	**1,298.1**
DAY	1993	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,175.0**
H2O	1993	0.0	0.0	215.0	230.0	210.0	250.0	285.0	279.0	279.0	270.0	270.0	270.0	**13,670.6**
OIL	1993	0.0	0.0	28.0	21.2	25.0	22.4	18.8	19.0	17.5	15.0	12.4	18.7	**1,117.9**
DAY	1992	20.0	29.0	31.0	12.0	0.0	21.0	31.0	1.0	30.0	31.0	30.0	0.0	**870.0**
H2O	1992	90.1	92.0	81.9	15.0	0.0	75.0	200.0	200.0	210.0	268.5	287.5	0.0	**11,112.6**
OIL	1992	19.0	19.0	12.4	12.0	0.0	21.1	21.6	18.1	20.2	23.4	17.5	0.0	**919.9**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**634.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.0	**9,592.6**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**735.6**

Licence ***3662*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-12-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	14.0	27.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,777.0**

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Licence ***3662*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-12-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	1.4	7.8	3.8	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,156.1**
OIL	1997	2.8	7.0	5.5	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,196.6**
DAY	1996	9.0	23.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	16.0	**3,675.0**
H2O	1996	0.7	2.3	6.8	4.5	4.0	5.2	5.0	6.1	4.8	5.9	2.2	0.9	**3,138.2**
OIL	1996	1.4	6.0	7.8	3.1	4.4	6.0	7.9	7.3	6.5	5.6	6.8	3.1	**2,173.5**
DAY	1995	30.0	17.0	25.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	19.0	**3,357.0**
H2O	1995	4.2	3.2	4.1	4.2	8.1	3.5	3.1	4.3	4.2	4.8	1.6	0.8	**3,089.8**
OIL	1995	5.3	3.2	3.7	3.1	4.6	3.0	6.5	9.1	4.6	2.7	3.5	2.2	**2,107.6**
DAY	1994	7.0	13.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,025.0**
H2O	1994	1.9	3.4	7.5	6.0	5.7	5.4	6.2	6.6	6.0	4.9	3.5	5.7	**3,043.7**
OIL	1994	2.7	9.2	11.9	12.0	9.6	8.3	7.1	6.2	6.7	7.1	7.6	5.5	**2,056.1**
DAY	1993	31.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,702.0**
H2O	1993	7.7	6.9	6.6	7.2	16.8	6.9	7.7	7.9	5.5	10.0	5.7	4.9	**2,980.9**
OIL	1993	9.3	9.7	3.0	14.6	14.5	10.5	10.1	7.4	10.7	6.2	13.1	12.7	**1,962.2**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	25.0	**2,341.0**
H2O	1992	10.8	12.0	13.1	12.5	11.4	9.7	9.0	8.7	6.1	9.1	8.7	5.1	**2,887.1**
OIL	1992	10.0	11.4	11.0	13.7	9.4	8.9	9.8	8.1	9.4	7.8	8.0	7.8	**1,840.4**
DAY	1991	31.0	28.0	24.0	0.0	0.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,984.0**
H2O	1991	8.0	10.3	7.7	0.0	0.0	19.3	13.4	13.6	10.3	11.5	9.8	11.2	**2,770.9**
OIL	1991	10.3	10.6	7.9	0.0	0.0	14.7	11.7	12.3	11.8	10.3	14.3	11.2	**1,725.1**

Licence ***3664*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-12-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.0**
H2O	1993	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.9**
OIL	1993	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,824.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	25.0	**2,571.0**
H2O	1992	3.4	3.0	3.3	3.1	3.1	2.6	2.3	2.2	1.9	2.7	2.5	1.7	**1,030.3**
OIL	1992	9.3	7.7	7.4	9.9	6.4	7.1	7.5	6.2	8.7	7.2	7.1	7.7	**1,818.5**
DAY	1991	30.0	28.0	30.0	30.0	10.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,213.0**
H2O	1991	3.0	4.0	4.8	3.3	0.9	8.3	6.1	3.5	2.9	3.1	3.0	3.6	**998.5**
OIL	1991	6.6	10.6	12.3	5.1	1.1	12.7	13.9	8.8	8.8	7.6	13.9	10.1	**1,726.3**

Licence ***3670*** Well Name ***Tundra Kola Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	476.0	451.8	479.4	461.6	480.9	457.0	479.0	489.2	481.3	496.2	467.5	504.0	**40,136.6**
WIN	1999	485.5	432.9	476.6	252.5	438.8	447.5	487.0	456.9	355.4	395.4	481.6	488.3	**34,412.7**
WIN	1998	488.0	297.5	305.8	221.5	402.0	251.8	450.5	384.4	277.4	204.6	0.0	445.7	**29,214.3**
WIN	1997	471.9	378.5	452.3	459.5	492.2	476.3	480.7	489.1	464.1	496.2	463.9	505.2	**25,485.1**
WIN	1996	574.7	434.9	456.6	439.4	373.8	157.6	467.4	483.9	466.2	461.5	423.6	487.7	**19,855.2**
WIN	1995	431.9	547.4	563.6	530.3	561.6	356.8	477.0	474.5	475.6	447.1	483.7	462.3	**14,627.9**
WIN	1994	628.6	579.4	620.4	612.3	624.4	598.7	599.8	611.6	579.0	588.7	449.2	607.5	**8,816.1**
DAY	1993	30.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	22.0	0.0	0.0	0.0	**2,843.0**
H2O	1993	7.6	9.6	9.6	3.2	3.4	4.4	5.9	5.4	9.3	0.0	0.0	0.0	**352.2**
OIL	1993	68.5	62.7	69.2	68.8	72.0	65.9	69.1	65.5	42.5	0.0	0.0	0.0	**11,668.4**
WIN	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	487.8	615.5	613.2	**1,716.5**
DAY	1992	31.0	29.0	1.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	31.0	**2,582.0**
H2O	1992	4.0	2.9	5.7	5.5	4.1	1.0	5.5	3.4	2.2	2.8	1.9	3.1	**293.8**
OIL	1992	74.2	72.3	77.2	72.8	76.5	73.4	66.1	62.5	63.9	59.9	60.8	58.1	**11,084.2**

Manitoba Production
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Licence ***3670*** Well Name ***Tundra Kola Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,249.0**
H2O	1991	8.4	3.3	3.4	5.3	2.3	3.5	2.8	2.9	3.1	3.4	4.3	4.7	**251.7**
OIL	1991	90.3	79.3	88.2	80.2	84.5	80.2	82.9	84.2	76.4	79.6	75.7	78.5	**10,266.5**

Licence ***3671*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	22.0	28.0	31.0	31.0	30.0	31.0	15.0	20.0	**3,984.0**
H2O	2000	79.5	52.6	54.0	46.1	35.2	51.3	38.0	46.7	37.3	37.2	17.3	51.8	**135,757.5**
OIL	2000	9.1	10.0	10.3	10.6	7.5	10.3	9.0	9.0	8.6	9.2	3.1	4.3	**5,063.7**
DAY	1999	31.0	28.0	30.0	20.0	15.0	28.0	20.0	31.0	30.0	30.0	30.0	22.0	**3,655.0**
H2O	1999	63.7	54.7	64.4	69.0	37.8	68.5	54.3	54.8	46.1	41.5	57.0	31.6	**135,210.5**
OIL	1999	25.0	22.7	25.2	16.2	10.5	16.5	11.0	15.2	8.0	8.0	10.9	7.2	**4,962.7**
DAY	1998	30.0	20.0	25.0	30.0	0.0	20.0	15.0	25.0	30.0	30.0	29.0	30.0	**3,340.0**
H2O	1998	11.0	14.8	2.9	21.4	0.0	28.7	8.7	110.8	115.9	82.8	88.9	70.3	**134,567.1**
OIL	1998	13.1	6.8	5.6	10.1	0.0	10.1	7.8	14.0	24.0	22.2	24.4	23.1	**4,786.3**
DAY	1997	31.0	28.0	25.0	0.0	31.0	30.0	31.0	31.0	29.0	30.0	21.0	20.0	**3,056.0**
H2O	1997	1556.3	1379.7	1626.8	0.0	1255.1	1566.6	1572.7	1842.0	1813.7	1469.2	391.6	13.4	**134,010.9**
OIL	1997	33.7	22.0	20.0	0.0	33.0	31.3	32.5	35.8	33.3	30.0	20.0	14.3	**4,625.1**
DAY	1996	30.0	26.0	31.0	12.0	10.0	30.0	28.0	24.0	28.0	30.0	30.0	30.0	**2,749.0**
H2O	1996	1512.1	1703.8	1763.2	598.2	467.3	1692.0	1569.0	1751.9	1679.8	1018.3	1507.0	1620.4	**119,523.8**
OIL	1996	37.0	30.0	33.0	12.7	10.5	30.0	30.0	14.0	16.0	20.9	30.5	26.3	**4,319.2**
DAY	1995	28.0	28.0	31.0	28.0	23.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	**2,440.0**
H2O	1995	1775.7	1120.7	1930.3	1297.0	1423.4	1495.2	1578.2	1589.6	1400.4	1545.8	1539.3	1544.8	**102,640.8**
OIL	1995	31.1	30.9	34.1	30.8	25.3	33.0	35.3	35.4	36.0	36.0	38.0	39.1	**4,028.3**
DAY	1994	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	29.0	**2,092.0**
H2O	1994	1625.8	1408.0	1540.3	1472.9	1557.7	1372.1	1655.1	1634.9	1474.5	1626.3	1766.5	1757.9	**84,400.4**
OIL	1994	41.8	30.6	36.6	35.4	37.0	35.0	36.3	37.9	36.6	31.8	36.1	32.3	**3,623.3**
DAY	1993	30.0	26.0	22.0	24.0	28.0	24.0	25.0	29.0	27.0	31.0	30.0	31.0	**1,736.0**
H2O	1993	1440.4	1507.0	1171.4	1224.1	1559.9	1147.5	1332.2	1567.0	1539.4	1667.5	1619.7	1558.1	**65,508.4**
OIL	1993	42.0	36.4	30.8	33.0	36.4	29.0	32.5	38.0	36.1	41.4	40.1	41.5	**3,195.9**
DAY	1992	31.0	29.0	24.0	2.0	21.0	29.0	23.0	29.0	29.0	28.0	28.0	30.0	**1,409.0**
H2O	1992	1477.1	1387.0	1128.0	55.2	963.2	1348.7	1082.2	1379.7	1279.8	1303.9	1410.9	1390.1	**48,174.2**
OIL	1992	44.5	42.0	33.6	2.8	29.4	38.0	30.0	41.0	39.0	37.0	37.5	40.0	**2,758.7**
DAY	1991	27.0	26.0	16.0	11.0	14.0	20.0	16.0	23.0	28.0	28.0	30.0	31.0	**1,106.0**
H2O	1991	1104.4	1066.0	686.6	450.0	541.6	822.2	653.6	1141.0	1149.1	1096.1	1077.1	1417.1	**33,968.4**
OIL	1991	53.8	49.0	28.2	18.0	30.6	30.0	25.5	38.4	44.5	40.1	45.0	44.0	**2,343.9**

Licence ***3672*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,700.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,040.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,700.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,040.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,700.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.3**
OIL	1995	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,040.3**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	28.0	0.0	0.0	**1,699.0**

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Licence ***3672*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	9.0	0.0	0.0	**1,038.0**
DAY	1991	31.0	28.0	31.0	30.0	0.0	30.0	0.0	1.0	0.0	0.0	21.0	0.0	**1,641.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.2	0.0	**130.3**
OIL	1991	5.1	4.4	5.0	5.8	0.0	4.1	0.0	0.0	0.0	0.0	4.1	0.0	**1,018.7**

Licence ***3673*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	24.0	0.0	0.0	29.0	0.0	4.0	9.0	0.0	1.0	0.0	0.0	0.0	**1,926.0**
H2O	1992	28.4	0.0	0.0	16.5	0.0	8.9	131.6	0.0	0.0	0.0	0.0	0.0	**31,610.6**
OIL	1992	5.0	0.0	0.0	4.9	0.0	3.6	1.1	0.0	3.4	0.0	0.0	0.0	**2,355.0**
DAY	1991	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	**1,859.0**
H2O	1991	478.3	448.1	483.6	583.2	513.1	494.7	580.9	570.5	544.0	605.8	575.9	163.0	**31,425.2**
OIL	1991	26.4	23.4	26.2	10.6	11.8	10.9	14.5	14.2	13.2	8.0	7.9	2.2	**2,337.0**

Licence ***3679*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,185.2**
H2O	2000	45.1	63.0	58.0	64.3	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,595.7**
OIL	2000	18.5	10.6	7.3	5.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,029.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,051.2**
H2O	1999	47.5	49.7	55.1	52.5	50.7	51.0	58.5	45.2	41.6	57.4	58.0	46.6	**10,339.8**
OIL	1999	19.2	15.8	17.2	15.8	19.0	16.9	13.5	13.9	14.5	13.1	11.5	16.3	**6,985.1**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,686.2**
H2O	1998	41.7	41.6	72.6	65.8	63.8	47.3	45.7	46.6	62.9	61.6	42.4	37.7	**9,726.0**
OIL	1998	18.7	17.4	16.8	13.2	14.6	14.2	16.3	11.6	11.4	14.3	10.8	13.3	**6,798.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**4,322.2**
H2O	1997	53.9	63.0	69.4	46.3	38.6	35.5	41.0	39.4	45.5	41.3	49.3	52.7	**9,096.3**
OIL	1997	15.8	16.1	20.5	21.0	20.6	18.6	18.2	16.2	15.4	16.4	17.2	16.7	**6,625.8**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,963.2**
H2O	1996	37.3	24.9	25.8	55.6	56.2	59.3	60.8	56.1	57.1	53.1	47.4	47.5	**8,520.4**
OIL	1996	29.2	19.3	15.4	9.0	13.6	8.3	11.5	10.8	9.8	15.1	12.5	12.7	**6,413.1**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,601.2**
H2O	1995	62.1	60.9	66.2	72.2	49.8	50.2	95.3	70.4	43.7	26.6	18.1	16.0	**7,939.3**
OIL	1995	25.2	27.1	39.8	32.7	37.8	44.0	23.2	22.7	19.1	20.1	21.9	23.1	**6,245.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,237.2**
H2O	1994	64.1	55.9	55.5	34.6	35.4	27.1	15.9	26.8	29.5	47.3	54.8	71.2	**7,307.8**
OIL	1994	40.5	33.8	30.7	37.5	34.5	35.0	43.1	41.0	38.5	36.0	24.6	30.3	**5,909.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	30.0	31.0	**2,872.2**
H2O	1993	64.9	46.9	31.8	20.4	24.5	27.5	18.3	13.9	13.2	15.8	62.4	44.5	**6,789.7**
OIL	1993	78.4	48.2	35.8	21.9	23.9	22.2	21.2	14.7	17.7	17.2	70.5	34.1	**5,483.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,519.2**
H2O	1992	24.7	38.0	60.9	77.4	84.9	49.6	35.5	54.4	94.7	81.5	39.1	64.2	**6,405.6**
OIL	1992	90.5	76.5	48.8	46.3	46.7	65.7	31.7	30.9	38.3	71.5	39.1	68.1	**5,077.9**
DAY	1991	16.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,153.2**
H2O	1991	1.8	4.7	8.4	7.9	3.9	12.2	16.9	9.3	9.0	29.5	16.8	20.0	**5,700.7**
OIL	1991	9.4	29.3	49.9	47.0	24.8	75.1	111.5	62.4	85.5	48.1	49.8	95.5	**4,423.8**

Licence ***3681*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***3681*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,134.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,386.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,333.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,134.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,386.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,333.4**
DAY	1998	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,134.0**
H2O	1998	76.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,386.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,333.4**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	24.0	17.0	**4,128.0**
H2O	1997	17.2	15.3	16.7	17.3	21.9	21.5	22.6	20.1	18.5	18.9	302.3	188.6	**4,309.9**
OIL	1997	9.4	8.6	9.5	9.2	10.6	10.5	10.7	10.4	9.8	10.2	0.0	0.0	**2,333.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,788.0**
H2O	1996	25.0	21.8	24.2	23.4	24.3	23.6	25.7	15.3	14.9	13.6	16.4	17.0	**3,629.0**
OIL	1996	9.3	8.7	9.2	8.6	8.6	7.9	8.6	10.3	9.8	10.9	9.9	9.7	**2,234.5**
DAY	1995	31.0	28.0	31.0	30.0	20.0	20.0	21.0	20.0	20.0	21.0	30.0	31.0	**3,422.0**
H2O	1995	14.5	12.5	13.2	12.4	13.7	12.8	30.3	28.8	25.9	28.8	29.0	24.6	**3,383.8**
OIL	1995	10.4	9.0	10.3	9.7	10.0	9.8	9.3	9.6	9.2	9.7	8.7	9.2	**2,123.0**
DAY	1994	31.0	28.0	30.0	30.0	31.0	29.0	31.0	20.0	30.0	30.0	30.0	31.0	**3,119.0**
H2O	1994	13.8	14.2	20.9	20.6	23.0	20.9	23.3	20.0	14.0	13.8	12.9	14.1	**3,137.3**
OIL	1994	11.1	10.5	11.8	10.6	11.4	10.9	10.7	9.4	10.1	10.5	10.7	10.3	**2,008.1**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,768.0**
H2O	1993	21.6	19.9	18.5	17.8	15.9	16.2	19.4	27.7	22.8	21.7	16.0	15.9	**2,925.8**
OIL	1993	15.1	14.1	14.8	14.4	15.4	15.1	13.2	10.0	10.6	11.3	11.5	11.1	**1,880.1**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	16.0	15.0	15.0	16.0	30.0	31.0	**2,448.0**
H2O	1992	31.0	31.5	33.4	29.3	29.6	33.9	17.8	17.0	18.4	19.4	16.6	21.6	**2,692.4**
OIL	1992	6.6	6.5	6.8	6.3	6.3	7.0	18.8	17.8	16.9	16.7	16.0	15.6	**1,723.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,188.0**
H2O	1991	22.7	20.0	23.0	22.3	23.0	22.1	23.6	21.0	22.0	25.9	24.0	27.0	**2,392.9**
OIL	1991	21.1	16.9	19.9	18.4	18.8	18.2	20.2	19.3	20.2	6.3	6.2	6.3	**1,582.2**

Licence ***3684*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	0.0	0.0	0.0	0.0	0.0	29.0	10.0	0.0	0.0	0.0	0.0	0.0	**2,080.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	37.9	11.7	0.0	0.0	0.0	0.0	0.0	**33,793.6**
OIL	1994	0.0	0.0	0.0	0.0	0.0	1.6	0.3	0.0	0.0	0.0	0.0	0.0	**1,656.9**
DAY	1993	31.0	28.0	22.0	30.0	17.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.0**
H2O	1993	42.5	32.2	30.2	41.8	24.7	8.9	0.0	0.0	0.0	0.0	0.0	0.0	**33,744.0**
OIL	1993	1.3	1.2	1.0	1.3	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,655.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	**1,907.0**
H2O	1992	77.1	72.9	53.7	45.3	60.6	50.1	34.4	33.5	36.2	46.5	39.8	41.8	**33,563.7**
OIL	1992	2.5	1.5	3.6	7.7	9.2	8.6	7.8	7.7	5.9	6.0	1.9	1.4	**1,649.1**
DAY	1991	31.0	28.0	31.0	30.0	16.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	**1,548.0**
H2O	1991	67.3	54.7	61.0	57.0	25.5	0.0	0.0	0.0	0.0	0.0	55.8	74.6	**32,971.8**
OIL	1991	3.4	2.7	3.3	2.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	5.3	**1,585.3**

Licence ***3686*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,289.0**

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Licence ***3686*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.2	0.2	0.2	0.2	**236.9**
OIL	2000	2.7	2.6	2.7	2.6	2.1	1.5	3.1	34.4	23.4	24.6	23.7	23.1	**2,304.9**
DAY	1999	0.0	0.0	0.0	24.0	31.0	30.0	31.0	18.0	0.0	0.0	20.0	31.0	**4,929.0**
H2O	1999	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.2	0.0	0.0	0.3	0.3	**233.9**
OIL	1999	0.0	0.0	0.0	11.8	14.8	13.7	16.0	6.2	0.0	0.0	4.0	2.8	**2,158.4**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,744.0**
H2O	1998	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1.3	1.4	1.4	**232.0**
OIL	1998	9.1	8.5	9.1	8.8	9.1	8.7	9.3	10.1	9.6	8.7	8.5	8.6	**2,089.1**
DAY	1997	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,380.0**
H2O	1997	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**225.2**
OIL	1997	8.6	8.2	9.0	9.3	10.2	9.2	9.4	10.1	9.4	9.6	9.2	9.3	**1,981.0**
DAY	1996	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,017.0**
H2O	1996	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**221.8**
OIL	1996	13.2	14.6	15.6	15.4	15.9	9.9	9.4	9.8	8.8	9.5	8.9	9.4	**1,869.5**
DAY	1995	31.0	28.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,656.0**
H2O	1995	0.7	0.6	0.7	0.7	0.0	0.3	0.4	0.3	0.3	0.3	0.3	0.3	**218.4**
OIL	1995	8.9	7.8	9.7	9.7	0.0	16.5	15.6	15.7	15.2	16.4	14.1	14.0	**1,729.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,322.0**
H2O	1994	0.4	0.3	0.3	0.7	0.7	0.7	0.6	0.7	0.7	0.7	0.7	0.7	**213.5**
OIL	1994	10.4	9.3	9.4	9.5	9.7	9.9	8.9	9.5	9.2	8.9	8.9	9.5	**1,585.5**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,959.0**
H2O	1993	2.0	1.8	1.9	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**206.3**
OIL	1993	10.1	9.1	9.5	11.7	11.5	11.1	11.8	11.5	11.3	11.9	10.2	10.5	**1,472.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,595.0**
H2O	1992	2.1	0.3	0.3	0.6	0.6	0.6	0.6	0.6	0.7	0.6	1.5	2.0	**197.7**
OIL	1992	10.5	10.5	10.8	10.7	11.6	11.3	11.8	11.8	11.5	12.0	9.2	9.6	**1,342.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**2,229.0**
H2O	1991	0.7	0.5	0.5	0.6	2.1	2.0	2.0	2.0	2.1	1.8	2.0	1.9	**187.2**
OIL	1991	8.7	7.9	8.9	8.4	11.4	10.1	10.7	11.1	10.6	10.9	10.4	9.9	**1,210.9**

UWI ***100.05-27-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	30.0	31.0	**411.0**
H2O	2000	77.8	74.0	78.5	77.0	76.9	46.2	49.8	67.9	42.4	42.6	42.3	43.8	**848.3**
OIL	2000	106.1	100.0	104.1	100.2	83.3	59.3	62.4	73.2	49.7	52.4	50.4	49.0	**1,062.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	**51.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0	79.1	**129.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.2	108.2	**172.4**

Licence ***3688*** Well Name ***Daly Unit No. 5 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	14.0	28.0	29.0	**5,039.0**
H2O	2000	0.3	0.2	0.3	0.2	0.5	0.5	0.5	0.4	0.4	0.2	0.8	0.8	**2,193.9**
OIL	2000	2.9	2.7	2.8	2.6	1.7	1.7	1.7	0.6	0.6	0.3	0.8	0.8	**3,328.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	6.0	21.0	30.0	30.0	31.0	29.0	31.0	**4,695.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.3	0.3	0.3	0.3	0.3	**2,188.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.9	6.3	8.6	3.0	3.0	2.8	3.0	**3,309.4**
DAY	1998	27.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**4,517.0**
H2O	1998	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	0.0	**2,186.8**
OIL	1998	8.4	9.0	9.4	9.4	9.6	9.2	9.8	10.7	10.2	0.0	0.0	0.0	**3,281.8**

Manitoba Production
1991 To 2000

Licence ***3688*** Well Name ***Daly Unit No. 5 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	29.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,250.0**
H2O	1997	0.5	0.5	0.5	0.5	0.6	0.4	0.6	0.6	0.5	0.6	0.6	0.6	**2,181.6**
OIL	1997	9.8	8.7	9.5	9.5	10.8	6.9	10.0	10.7	10.0	10.2	9.7	9.9	**3,196.1**
DAY	1996	17.0	16.0	29.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,895.0**
H2O	1996	0.3	0.3	0.6	0.6	0.5	0.5	0.6	0.6	0.5	0.5	0.5	0.5	**2,175.1**
OIL	1996	6.0	6.5	11.1	11.5	10.7	9.4	10.0	10.3	9.4	10.1	9.5	10.0	**3,080.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,561.0**
H2O	1995	1.0	1.0	1.0	0.7	0.7	0.7	0.7	0.7	0.7	0.6	0.6	0.6	**2,169.1**
OIL	1995	16.4	14.2	17.9	10.0	10.7	10.8	10.2	10.3	9.9	12.3	10.6	10.6	**2,965.9**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,196.0**
H2O	1994	0.3	0.3	0.3	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**2,160.1**
OIL	1994	11.5	10.7	10.8	9.2	9.4	9.6	9.2	9.2	17.0	16.5	16.4	17.0	**2,822.0**
DAY	1993	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,833.0**
H2O	1993	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**2,150.2**
OIL	1993	13.8	12.3	13.1	12.8	13.0	12.5	13.3	12.9	12.8	13.5	11.7	12.1	**2,675.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	29.0	**2,470.0**
H2O	1992	0.9	0.8	0.9	0.6	0.6	0.6	0.0	0.6	0.7	0.6	0.5	0.6	**2,146.4**
OIL	1992	13.4	13.1	13.5	12.7	13.8	15.2	0.0	14.0	13.6	14.3	12.9	12.6	**2,521.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,137.0**
H2O	1991	0.3	0.8	0.9	0.8	0.8	0.9	0.9	0.9	0.9	2.6	2.9	2.8	**2,139.0**
OIL	1991	9.9	13.9	15.7	14.9	15.1	13.4	14.1	14.7	14.1	20.0	19.7	18.6	**2,372.6**

UWI ***100.08-28-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	14.0	28.0	29.0	**522.0**
H2O	2000	25.0	23.9	25.3	24.1	48.0	46.1	46.0	44.4	41.1	18.6	76.0	78.8	**821.7**
OIL	2000	44.9	42.5	44.2	41.1	26.8	26.0	25.9	14.6	13.5	6.5	20.1	19.6	**614.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	6.0	21.0	30.0	30.0	31.0	29.0	31.0	**178.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	56.8	104.8	48.6	29.4	29.0	27.4	28.4	**324.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	3.0	38.7	63.1	46.7	46.5	43.8	46.6	**288.4**

Licence ***3689*** Well Name ***Tundra Pierson SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-01-003-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 1*** Field Code ***7*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,904.5**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,904.5**
WIN	1998	3802.0	3259.0	4790.0	4054.0	4025.0	3894.0	3457.0	2644.5	0.0	0.0	0.0	0.0	**334,904.5**
WIN	1997	4104.0	3736.0	3976.0	3312.0	2782.0	3638.0	3938.0	4076.0	3923.0	4369.0	4106.0	3907.0	**304,979.0**
WIN	1996	3628.0	3294.0	3265.0	2301.0	3040.0	3561.0	3885.0	3709.0	3511.0	4105.0	4004.0	4185.0	**259,112.0**
WIN	1995	3464.0	3073.0	3139.0	2530.0	2420.0	3124.0	3676.0	3660.0	3284.0	3660.0	3304.0	3208.0	**216,624.0**
WIN	1994	3122.0	2826.0	3127.0	2919.0	3237.0	3223.0	3410.0	3579.0	3395.0	3495.0	3329.0	3374.0	**178,082.0**
WIN	1993	3067.7	2714.1	2807.0	2557.0	2824.0	3246.0	3211.0	3278.0	3151.0	3256.0	3253.0	3098.0	**139,046.0**
WIN	1992	2310.0	2271.6	2411.5	2284.1	2531.0	2580.1	2497.6	2496.4	2532.9	2848.8	2849.5	3137.8	**102,583.2**
WIN	1991	1763.4	1563.8	1792.8	1748.1	1597.8	1824.1	2276.6	2255.6	2137.6	2537.8	2484.2	2535.0	**71,831.9**

Licence ***3690*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,194.0**
H2O	2000	170.5	156.3	147.5	127.9	132.8	132.6	132.6	127.4	121.4	131.5	116.6	118.6	**50,697.2**
OIL	2000	10.2	9.0	8.4	9.1	10.2	10.2	10.6	9.5	8.1	8.1	7.5	7.4	**5,995.5**

Manitoba Production
1991 To 2000

Licence ***3690*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	0.0	0.0	0.0	12.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,829.0**
H2O	1999	0.0	0.0	0.0	0.0	92.7	268.9	264.5	165.1	155.4	157.3	148.8	154.4	**49,081.5**
OIL	1999	0.0	0.0	0.0	0.0	6.3	19.2	19.8	15.8	14.2	14.5	12.2	10.1	**5,887.2**
DAY	1998	29.0	23.0	29.0	29.0	26.0	28.0	24.0	25.0	18.0	31.0	29.0	15.0	**4,604.0**
H2O	1998	315.2	220.4	333.0	270.7	241.1	318.9	214.7	227.8	170.3	238.8	224.7	116.4	**47,674.4**
OIL	1998	11.3	12.5	16.0	12.9	10.4	12.2	6.5	11.2	8.8	14.6	13.9	6.9	**5,775.1**
DAY	1997	30.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	20.0	31.0	28.0	28.0	**4,298.0**
H2O	1997	366.2	334.5	360.6	348.8	338.2	285.2	330.7	363.9	232.7	363.8	325.6	301.6	**44,782.4**
OIL	1997	43.7	36.2	36.1	36.4	30.7	8.6	10.6	14.1	9.2	10.0	8.8	9.3	**5,637.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	**3,953.0**
H2O	1996	254.8	231.2	244.2	182.4	247.5	251.7	251.2	262.6	310.2	397.1	384.4	383.0	**40,830.6**
OIL	1996	38.4	36.0	41.7	39.1	40.3	38.1	37.4	37.1	42.8	51.0	47.7	50.3	**5,384.2**
DAY	1995	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	29.0	31.0	**3,591.0**
H2O	1995	380.3	338.0	365.2	309.2	293.8	281.3	274.3	280.2	255.3	263.1	242.6	233.7	**37,430.3**
OIL	1995	43.4	39.5	41.4	38.9	44.3	42.3	42.9	44.3	39.5	38.6	36.4	34.0	**4,884.3**
DAY	1994	31.0	28.0	30.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	30.0	**3,231.0**
H2O	1994	405.0	366.6	404.6	382.7	390.6	384.0	405.0	431.1	386.1	378.2	360.2	372.9	**33,913.3**
OIL	1994	44.4	39.3	44.3	41.0	37.2	39.4	43.7	45.3	41.9	43.9	42.2	40.3	**4,398.8**
DAY	1993	30.0	28.0	30.0	25.0	17.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	**2,872.0**
H2O	1993	168.9	163.7	171.6	176.4	375.7	589.8	491.7	479.0	436.1	430.9	415.5	392.1	**29,246.3**
OIL	1993	27.6	27.8	28.3	21.2	8.6	19.9	29.3	32.9	36.3	50.8	42.6	42.2	**3,895.9**
DAY	1992	30.0	29.0	30.0	24.0	30.0	30.0	30.0	30.0	29.0	31.0	29.0	30.0	**2,532.0**
H2O	1992	442.9	459.7	482.2	391.8	495.0	481.3	473.9	477.5	462.7	346.3	283.1	171.6	**24,954.9**
OIL	1992	48.1	42.1	43.0	33.9	46.2	44.4	43.5	37.4	41.7	28.4	23.2	28.3	**3,528.4**
DAY	1991	30.0	27.0	30.0	29.0	30.0	30.0	21.0	30.0	29.0	31.0	30.0	31.0	**2,180.0**
H2O	1991	367.6	292.1	319.6	293.8	330.5	294.4	243.7	355.9	433.7	484.9	466.8	472.3	**19,986.9**
OIL	1991	43.7	33.9	37.9	38.6	31.0	35.0	27.4	40.0	44.8	54.7	53.2	51.2	**3,068.2**

Licence ***3691*** Well Name ***6660894 Canada Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-009-29W1.03*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	22.0	**1,677.0**
H2O	2000	9.0	8.0	12.2	4.2	6.3	7.3	4.7	7.0	5.5	6.5	5.9	6.8	**922.3**
OIL	2000	19.7	17.0	14.5	20.4	19.0	17.5	14.0	18.8	14.7	16.8	19.2	14.7	**1,468.0**
DAY	1999	0.0	0.0	0.0	0.0	11.0	0.0	0.0	31.0	30.0	31.0	30.0	29.0	**1,322.0**
H2O	1999	0.0	0.0	0.0	0.0	39.0	0.0	0.0	48.7	7.9	6.1	13.0	5.9	**838.9**
OIL	1999	0.0	0.0	0.0	0.0	5.5	0.0	0.0	6.9	13.2	19.6	21.8	16.7	**1,261.7**
DAY	1998	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
H2O	1998	99.6	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**718.3**
OIL	1998	5.8	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.0**
DAY	1997	31.0	28.0	30.0	30.0	9.0	30.0	24.0	31.0	30.0	31.0	8.0	14.0	**1,101.0**
H2O	1997	5.0	4.1	9.5	5.9	0.0	12.5	9.5	12.8	6.1	6.0	1.7	142.0	**606.8**
OIL	1997	22.0	20.2	18.9	19.0	6.6	22.6	21.9	20.7	19.0	17.7	5.0	0.0	**1,155.3**
DAY	1996	17.0	24.0	21.0	30.0	24.0	30.0	22.0	30.0	30.0	31.0	30.0	25.0	**805.0**
H2O	1996	5.4	7.6	6.9	9.9	7.9	9.3	6.8	9.3	9.2	9.5	6.4	7.5	**391.7**
OIL	1996	16.7	22.9	19.5	27.9	22.8	19.4	14.0	29.9	22.3	24.5	16.6	17.2	**961.7**
DAY	1995	30.0	27.0	18.0	11.0	20.0	30.0	29.0	30.0	25.0	31.0	30.0	23.0	**491.0**
H2O	1995	8.8	10.6	5.1	1.7	7.8	11.7	11.1	11.7	8.9	9.6	10.1	7.3	**296.0**
OIL	1995	38.2	34.0	18.8	7.4	15.7	33.9	32.8	31.0	16.2	28.4	34.8	21.9	**708.0**
DAY	1994	0.0	0.0	0.0	0.0	1.0	30.0	30.0	25.0	19.0	25.0	29.0	28.0	**187.0**
H2O	1994	0.0	0.0	0.0	0.0	24.7	29.6	25.6	29.8	19.9	28.9	19.5	13.6	**191.6**

Manitoba Production
1991 To 2000

Licence ***3691*** Well Name ***6660894 Canada Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-009-29W1.03*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	0.0	0.0	0.0	0.0	73.0	65.9	53.1	46.6	32.6	35.7	43.1	44.9	**394.9**

Licence ***3692*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	31.0	28.0	31.0	10.0	18.0	28.0	30.0	28.0	0.0	0.0	0.0	0.0	**1,924.0**
H2O	1995	465.7	397.7	457.9	276.0	445.3	407.9	412.9	333.5	0.0	0.0	0.0	0.0	**5,030.6**
OIL	1995	20.6	14.5	17.7	5.2	10.0	15.1	16.7	14.8	0.0	0.0	0.0	0.0	**1,244.2**
DAY	1994	0.0	5.0	10.0	15.0	11.0	10.0	10.0	14.0	25.0	31.0	30.0	31.0	**1,720.0**
H2O	1994	0.0	3.0	0.5	0.7	0.0	0.0	0.0	24.1	21.0	158.7	455.4	407.7	**1,833.7**
OIL	1994	0.0	9.2	7.5	10.2	9.0	9.4	9.4	5.9	8.3	12.7	26.1	20.0	**1,129.6**
DAY	1993	29.0	19.0	30.0	29.0	29.0	10.0	30.0	24.0	20.0	16.0	12.0	12.0	**1,528.0**
H2O	1993	0.0	0.0	0.0	1.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**762.6**
OIL	1993	13.1	8.3	9.9	8.5	10.2	3.0	12.0	8.0	7.4	7.0	7.6	7.6	**1,001.9**
DAY	1992	31.0	29.0	31.0	30.0	29.0	30.0	28.0	28.0	29.0	29.0	30.0	15.0	**1,268.0**
H2O	1992	1.1	1.0	1.0	0.8	1.2	2.0	13.2	1.0	0.5	0.0	0.0	0.0	**761.1**
OIL	1992	10.6	9.3	10.5	9.0	7.0	10.2	9.9	9.5	10.0	11.4	9.3	4.5	**899.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	26.0	31.0	30.0	26.0	**929.0**
H2O	1991	2.2	3.8	2.6	2.8	1.0	1.0	1.0	1.0	0.5	1.5	1.1	0.9	**739.3**
OIL	1991	16.5	10.8	12.0	12.0	14.5	7.7	11.8	11.6	9.5	12.1	10.2	10.0	**788.1**

UWI ***100.04-21-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,861.0**
H2O	2000	220.8	200.5	197.5	183.3	180.0	206.9	205.6	248.1	212.7	208.0	247.4	207.7	**13,771.3**
OIL	2000	18.1	15.1	14.6	14.1	13.0	13.0	12.0	12.0	11.0	14.2	10.5	10.8	**797.5**
DAY	1999	31.0	27.0	26.0	30.0	29.0	29.0	26.0	31.0	30.0	30.0	30.0	30.0	**1,497.0**
H2O	1999	214.5	202.8	273.5	226.8	238.4	225.1	232.7	242.5	206.4	178.6	237.7	228.1	**11,252.8**
OIL	1999	14.7	12.5	11.0	15.5	14.6	14.2	11.5	12.0	14.5	9.0	9.4	12.4	**639.1**
DAY	1998	15.0	26.0	30.0	28.0	31.0	27.0	28.0	30.0	20.0	30.0	29.0	31.0	**1,148.0**
H2O	1998	160.4	192.3	262.7	227.5	254.3	220.3	255.8	219.9	131.3	252.0	203.9	241.7	**8,545.7**
OIL	1998	4.0	9.0	13.4	14.0	14.0	13.0	12.4	14.0	5.5	10.5	13.0	14.0	**487.8**
DAY	1997	30.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**823.0**
H2O	1997	212.7	209.8	208.8	223.4	234.6	212.5	252.3	236.6	229.1	224.7	221.4	223.3	**5,923.6**
OIL	1997	13.9	11.5	11.7	11.7	10.7	10.5	11.9	14.5	16.0	14.5	14.3	16.0	**351.0**
DAY	1996	28.0	29.0	31.0	30.0	30.0	29.0	27.0	31.0	30.0	31.0	29.0	30.0	**463.0**
H2O	1996	200.5	194.4	196.8	182.7	184.3	212.6	226.3	222.0	197.0	210.7	205.7	232.4	**3,234.4**
OIL	1996	13.0	13.3	14.0	11.5	18.0	13.5	15.1	14.5	15.3	12.3	12.3	12.0	**193.8**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	27.0	**108.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.8	191.3	171.0	193.9	**769.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	5.2	7.0	12.8	**29.0**

Licence ***3695*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-10-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	0.0	0.0	0.0	2.0	31.0	30.0	11.0	0.0	0.0	0.0	0.0	0.0	**2,641.0**
H2O	1994	0.0	0.0	0.0	0.6	17.8	4.2	2.5	0.0	0.0	0.0	0.0	0.0	**1,148.6**
OIL	1994	0.0	0.0	0.0	5.0	16.5	11.1	6.8	0.0	0.0	0.0	0.0	0.0	**1,588.8**
DAY	1993	11.0	27.0	28.0	30.0	25.0	30.0	30.0	31.0	30.0	30.0	21.0	0.0	**2,567.0**
H2O	1993	1.9	7.9	6.1	5.3	5.8	8.5	6.0	7.9	6.3	7.3	5.9	0.0	**1,123.5**
OIL	1993	6.1	8.7	10.6	10.4	6.4	8.0	8.9	8.0	7.9	8.2	4.1	0.0	**1,549.4**

Manitoba Production
1991 To 2000

Licence ***3695*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-10-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	27.0	22.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	29.0	21.0	**2,274.0**
H2O	1992	9.9	5.6	10.7	9.1	7.1	7.5	8.5	10.8	6.6	5.0	5.8	4.4	**1,054.6**
OIL	1992	8.0	9.6	8.0	7.3	7.9	8.8	6.4	6.2	8.2	11.6	9.6	7.1	**1,462.1**
DAY	1991	19.0	25.0	28.0	30.0	27.0	27.0	31.0	31.0	23.0	26.0	30.0	19.0	**1,934.0**
H2O	1991	5.4	8.7	5.2	8.9	5.3	5.2	14.7	10.1	8.3	8.1	10.2	7.0	**963.6**
OIL	1991	12.8	6.3	13.9	9.2	10.5	13.0	4.1	6.9	5.8	6.9	9.1	5.3	**1,363.4**

Licence ***3697*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,271.0**
H2O	2000	236.5	238.5	245.9	275.7	278.4	244.9	210.0	248.4	227.0	224.3	208.9	202.1	**39,505.2**
OIL	2000	10.2	11.7	13.4	16.3	14.3	12.6	11.4	13.4	13.7	14.5	12.7	11.7	**10,522.1**
DAY	1999	31.0	28.0	12.0	0.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,909.0**
H2O	1999	305.8	269.6	122.8	0.0	336.9	317.2	310.8	289.8	218.3	234.2	206.9	202.9	**36,664.6**
OIL	1999	16.4	13.2	5.4	0.0	18.8	17.5	15.8	15.7	10.6	11.2	9.6	7.8	**10,366.2**
DAY	1998	28.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	23.0	31.0	29.0	31.0	**4,595.0**
H2O	1998	320.2	268.5	290.2	272.8	287.0	175.9	316.9	300.8	245.0	292.1	251.4	281.5	**33,849.4**
OIL	1998	15.1	15.3	17.7	16.8	16.6	12.6	13.2	13.8	10.6	15.1	12.0	11.5	**10,224.2**
DAY	1997	30.0	27.0	30.0	28.0	30.0	24.0	30.0	31.0	29.0	31.0	29.0	31.0	**4,246.0**
H2O	1997	225.0	196.5	215.3	208.1	304.7	279.6	326.8	323.8	297.1	307.1	274.7	297.8	**30,547.1**
OIL	1997	13.5	11.2	12.6	10.6	17.5	21.0	24.1	26.1	24.1	22.1	16.0	17.0	**10,053.9**
DAY	1996	31.0	28.0	31.0	27.0	30.0	30.0	27.0	31.0	30.0	30.0	30.0	30.0	**3,896.0**
H2O	1996	249.5	240.8	193.6	224.4	264.4	274.9	252.9	302.2	302.6	282.7	286.5	286.2	**27,290.6**
OIL	1996	17.4	16.1	19.0	12.5	16.2	13.4	14.4	22.0	18.8	14.0	14.1	13.4	**9,838.1**
DAY	1995	31.0	27.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,541.0**
H2O	1995	426.4	348.2	368.8	365.4	371.3	339.8	298.6	265.4	244.6	244.3	238.1	243.0	**24,129.9**
OIL	1995	24.0	16.6	8.9	7.7	8.2	11.2	17.1	21.4	19.7	20.3	19.0	18.6	**9,646.8**
DAY	1994	30.0	28.0	10.0	15.0	31.0	29.0	24.0	28.0	24.0	30.0	28.0	30.0	**3,182.0**
H2O	1994	33.0	30.3	9.4	13.9	28.3	26.7	25.1	379.7	383.2	457.9	400.7	406.0	**20,376.0**
OIL	1994	10.3	10.7	4.4	6.4	13.8	10.3	10.3	29.1	30.0	43.1	34.9	21.4	**9,454.1**
DAY	1993	30.0	28.0	30.0	29.0	31.0	29.0	30.0	31.0	14.0	11.0	29.0	31.0	**2,875.0**
H2O	1993	31.5	28.2	30.4	31.1	33.8	29.5	34.2	34.5	25.5	34.3	31.8	34.2	**18,181.8**
OIL	1993	17.6	16.5	17.9	17.5	12.9	20.3	19.2	12.7	4.8	4.4	12.6	11.1	**9,229.4**
DAY	1992	30.0	27.0	31.0	29.0	31.0	29.0	30.0	31.0	29.0	30.0	30.0	30.0	**2,552.0**
H2O	1992	50.9	114.2	75.2	58.3	60.7	41.3	41.2	44.2	47.0	36.7	37.2	28.9	**17,802.8**
OIL	1992	24.2	52.0	29.9	33.0	24.9	28.1	24.0	19.8	18.3	22.0	17.6	25.4	**9,061.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,195.0**
H2O	1991	111.8	89.0	103.9	12.8	100.6	76.9	61.5	63.8	52.1	54.5	52.1	37.9	**17,167.0**
OIL	1991	40.7	31.3	37.4	8.4	31.4	32.4	36.2	28.7	45.6	26.8	23.6	37.1	**8,742.7**

Licence ***3701*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	17.0	23.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	21.0	**4,758.0**
H2O	2000	2.0	2.3	6.3	3.8	6.4	2.7	6.2	4.9	5.7	5.7	6.6	2.5	**1,221.2**
OIL	2000	10.2	14.1	13.5	14.9	11.9	13.9	10.1	11.3	9.6	9.4	9.1	8.2	**3,497.4**
DAY	1999	0.0	0.0	0.0	10.0	31.0	27.0	30.0	31.0	30.0	30.0	30.0	23.0	**4,425.0**
H2O	1999	0.0	0.0	0.0	1.2	4.9	1.6	4.4	5.8	1.5	3.7	3.2	4.8	**1,166.1**
OIL	1999	0.0	0.0	0.0	9.2	18.6	17.1	14.8	13.3	15.7	15.7	13.3	8.9	**3,361.2**
DAY	1998	19.0	24.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	18.0	**4,183.0**

Manitoba Production
1991 To 2000

Licence ***3701*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	1.4	3.0	4.8	4.5	3.9	3.5	3.9	1.5	2.4	4.2	3.3	2.5	**1,135.0**
OIL	1998	11.1	12.6	11.7	10.6	14.3	12.3	13.4	15.8	13.0	13.4	13.4	7.1	**3,234.6**
DAY	1997	20.0	27.0	31.0	7.0	30.0	29.0	31.0	29.0	23.0	31.0	30.0	30.0	**3,852.0**
H2O	1997	3.5	2.4	5.6	1.3	4.6	5.0	3.2	4.9	3.8	5.0	4.2	6.6	**1,096.1**
OIL	1997	12.9	17.8	13.0	5.8	17.8	13.6	14.3	12.6	9.7	15.2	13.5	10.5	**3,085.9**
DAY	1996	10.0	22.0	31.0	17.0	0.0	0.0	25.0	30.0	30.0	26.0	29.0	15.0	**3,534.0**
H2O	1996	1.1	5.1	7.7	3.5	0.0	0.0	1.6	4.0	6.8	4.0	2.7	2.1	**1,046.0**
OIL	1996	4.6	12.5	13.6	6.5	0.0	0.0	15.2	17.1	13.7	13.5	17.2	7.8	**2,929.2**
DAY	1995	2.0	25.0	15.0	16.0	29.0	30.0	20.0	17.0	30.0	30.0	30.0	16.0	**3,299.0**
H2O	1995	2.1	5.3	2.3	3.8	11.4	3.6	7.5	1.9	6.2	4.1	6.4	1.8	**1,007.4**
OIL	1995	2.1	16.4	6.0	9.8	12.5	15.9	3.3	16.1	14.1	14.1	10.1	8.2	**2,807.5**
DAY	1994	12.0	16.0	31.0	29.0	31.0	30.0	26.0	31.0	29.0	30.0	30.0	24.0	**3,039.0**
H2O	1994	9.0	8.0	1.9	8.4	7.6	3.7	2.2	5.5	2.8	7.1	2.9	7.9	**951.0**
OIL	1994	5.1	6.1	20.9	11.3	11.3	16.0	13.0	13.1	8.4	17.3	15.1	8.0	**2,678.9**
DAY	1993	11.0	10.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	**2,720.0**
H2O	1993	4.3	2.3	5.5	7.8	6.5	6.4	5.6	4.4	5.2	3.7	5.1	5.6	**884.0**
OIL	1993	11.2	11.2	19.7	14.7	15.6	13.8	15.1	14.4	13.7	14.2	13.4	12.3	**2,533.3**
DAY	1992	29.0	27.0	31.0	30.0	28.0	28.0	18.0	31.0	29.0	31.0	30.0	23.0	**2,400.0**
H2O	1992	7.5	5.2	9.4	7.0	9.2	3.3	4.0	5.5	7.9	4.1	5.0	1.8	**821.6**
OIL	1992	19.2	14.5	17.7	16.2	13.5	18.1	13.9	17.1	12.8	15.2	16.3	12.6	**2,364.0**
DAY	1991	15.0	28.0	28.0	30.0	31.0	30.0	28.0	30.0	30.0	30.0	13.0	22.0	**2,065.0**
H2O	1991	3.6	7.0	6.5	7.6	7.1	7.0	9.7	11.7	8.3	4.7	3.7	9.0	**751.7**
OIL	1991	9.7	20.5	18.0	16.3	17.9	21.8	19.4	24.3	19.2	19.5	9.0	20.1	**2,176.9**

Licence ***3702*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-24-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth K*** Field Code ***3*** Pool Code ***29K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,511.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,967.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,271.3**
DAY	1996	31.0	25.0	31.0	28.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,511.0**
H2O	1996	12.4	10.1	13.0	13.1	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,967.1**
OIL	1996	7.7	5.8	7.5	4.7	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,271.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,367.0**
H2O	1995	22.4	17.5	16.3	10.8	10.1	11.3	10.7	12.2	13.6	13.5	12.0	13.4	**1,903.4**
OIL	1995	3.9	3.2	4.3	10.5	11.4	8.5	9.4	9.2	8.5	7.3	6.3	8.6	**2,240.7**
DAY	1994	15.0	28.0	31.0	30.0	27.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	**3,002.0**
H2O	1994	6.1	15.6	21.0	14.4	10.3	0.0	0.0	0.0	13.7	17.6	19.3	18.8	**1,739.6**
OIL	1994	1.2	5.5	11.7	6.2	9.5	0.0	0.0	0.0	16.0	10.5	1.9	3.8	**2,149.6**
DAY	1993	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**2,750.0**
H2O	1993	9.1	7.1	9.1	9.2	8.2	9.1	8.7	8.8	8.3	9.4	7.6	13.5	**1,602.8**
OIL	1993	14.5	13.6	15.7	14.6	13.7	11.6	14.0	14.2	12.5	14.3	12.3	7.7	**2,083.3**
DAY	1992	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,389.0**
H2O	1992	12.0	7.0	6.9	11.8	12.0	11.6	18.1	16.5	14.7	12.4	11.4	8.7	**1,494.7**
OIL	1992	13.4	17.1	19.1	13.1	12.3	14.1	8.0	9.0	2.4	12.0	11.7	11.2	**1,924.6**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,028.0**
H2O	1991	12.3	12.5	13.4	14.4	11.4	7.8	8.4	11.6	8.7	8.7	9.2	12.2	**1,351.6**
OIL	1991	15.4	15.1	16.4	13.7	14.0	17.1	19.6	14.2	15.6	18.4	17.4	16.4	**1,781.2**

Licence ***3705*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Manitoba Production
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Licence ***3705*** Well Name ***Tundra Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	30.0	26.0	25.0	28.0	31.0	29.0	12.0	0.0	0.0	0.0	0.0	0.0	**2,525.0**
H2O	1993	226.8	181.8	195.4	215.4	150.0	98.7	41.9	0.0	0.0	0.0	0.0	0.0	**12,620.9**
OIL	1993	8.7	7.9	9.0	15.6	6.6	3.9	1.6	0.0	0.0	0.0	0.0	0.0	**1,814.0**
DAY	1992	30.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	29.0	**2,344.0**
H2O	1992	116.1	73.5	109.3	113.2	126.2	150.3	166.0	138.3	153.6	159.9	148.5	227.1	**11,510.9**
OIL	1992	7.2	0.0	14.8	20.9	11.1	8.7	9.2	9.4	8.5	8.9	8.5	9.3	**1,760.7**
DAY	1991	30.0	27.0	27.0	29.0	28.0	28.0	31.0	28.0	29.0	30.0	29.0	29.0	**1,990.0**
H2O	1991	122.7	118.3	132.3	135.9	183.3	181.3	181.1	161.0	182.2	199.0	198.9	200.3	**9,828.9**
OIL	1991	12.8	12.9	11.3	12.6	13.9	13.2	13.7	12.7	13.8	15.6	15.7	14.7	**1,644.2**

Licence ***3706*** Well Name ***Kiwi Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,469.0**
H2O	2000	81.2	55.2	50.6	47.8	42.2	30.0	49.8	49.6	49.2	50.1	43.4	45.2	**9,741.6**
OIL	2000	19.0	11.8	12.7	12.0	12.4	10.1	9.6	9.0	9.8	9.9	9.0	9.1	**1,745.1**
DAY	1999	31.0	28.0	30.0	29.0	29.0	8.0	21.0	10.0	30.0	30.0	22.0	31.0	**4,105.0**
H2O	1999	103.7	77.2	71.5	53.7	80.0	21.4	107.5	43.0	60.0	50.4	40.0	90.6	**9,147.3**
OIL	1999	8.7	8.0	7.8	8.3	9.0	3.0	6.7	4.1	8.0	8.0	7.9	50.8	**1,610.7**
DAY	1998	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**3,806.0**
H2O	1998	67.8	30.5	54.1	47.4	84.3	52.1	58.9	49.4	45.7	41.4	102.3	148.7	**8,348.3**
OIL	1998	8.9	7.6	7.5	2.5	7.9	7.2	7.8	7.7	7.6	7.8	10.4	8.0	**1,480.4**
DAY	1997	28.0	26.0	30.0	30.0	31.0	30.0	28.0	24.0	30.0	31.0	30.0	31.0	**3,455.0**
H2O	1997	36.9	35.3	44.0	40.5	70.8	30.5	29.8	110.6	105.6	89.0	78.5	80.3	**7,565.7**
OIL	1997	7.0	6.5	6.5	7.0	7.5	6.7	5.9	6.3	7.5	8.6	9.8	9.2	**1,389.5**
DAY	1996	30.0	29.0	31.0	14.0	28.0	30.0	25.0	31.0	30.0	31.0	27.0	28.0	**3,106.0**
H2O	1996	34.8	54.1	57.1	28.0	68.8	32.4	36.4	42.1	28.0	40.2	33.6	39.2	**6,813.9**
OIL	1996	6.6	6.5	7.6	3.5	10.2	6.9	8.0	7.9	7.2	7.3	7.8	7.0	**1,301.0**
DAY	1995	28.0	27.0	31.0	0.0	0.0	28.0	31.0	27.0	28.0	31.0	30.0	30.0	**2,772.0**
H2O	1995	64.2	32.5	45.6	0.0	0.0	70.8	65.6	59.0	53.7	52.4	49.2	50.9	**6,319.2**
OIL	1995	7.1	6.5	7.7	0.0	0.0	6.0	7.5	6.3	6.1	6.1	6.5	6.8	**1,214.5**
DAY	1994	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,481.0**
H2O	1994	104.1	91.6	96.2	80.5	80.4	85.2	85.5	81.5	71.1	62.6	73.9	61.3	**5,775.3**
OIL	1994	4.4	7.0	9.5	5.5	13.4	9.6	8.3	11.4	9.4	7.5	7.0	6.4	**1,147.9**
DAY	1993	31.0	28.0	31.0	18.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	25.0	**2,126.0**
H2O	1993	44.3	45.7	37.9	54.9	37.9	44.6	35.5	44.1	32.2	40.4	32.6	51.1	**4,801.4**
OIL	1993	13.5	9.5	4.1	14.8	9.9	9.0	8.3	8.9	9.9	9.5	5.8	4.1	**1,048.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,782.0**
H2O	1992	76.4	64.7	55.1	50.3	81.4	54.1	68.9	62.7	62.3	51.0	52.0	44.1	**4,300.2**
OIL	1992	13.0	10.6	16.2	9.5	7.5	14.5	9.9	8.9	8.8	5.1	12.1	8.6	**941.2**
DAY	1991	11.0	20.0	18.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,416.0**
H2O	1991	6.3	17.6	8.7	0.0	0.0	107.0	138.0	101.0	90.0	93.4	81.9	81.9	**3,577.2**
OIL	1991	7.7	8.2	5.6	0.0	0.0	14.4	11.8	17.0	8.9	11.0	12.9	13.1	**816.5**

UWI ***100.08-07-010-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken Z*** Field Code ***1*** Pool Code ***60Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**477.0**
H2O	2000	207.2	134.5	101.7	140.0	125.1	91.2	134.5	123.4	134.0	128.2	96.0	105.1	**1,887.2**
OIL	2000	59.6	68.9	73.8	71.2	73.5	68.2	70.8	52.5	52.2	63.8	61.4	68.2	**879.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	22.0	31.0	**113.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.4	55.0	30.6	217.3	**366.3**

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Licence ***3706*** Well Name ***Kiwi Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-010-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken Z*** Field Code ***1*** Pool Code ***60Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.7	25.7	22.8	20.7	**94.9**

Licence ***3707*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,401.0**
H2O	2000	6.0	5.7	6.0	5.8	6.2	6.6	6.6	6.6	6.0	6.6	6.3	6.0	**6,814.2**
OIL	2000	13.7	12.5	12.5	12.4	13.9	12.4	14.2	12.8	12.3	12.8	12.3	12.3	**4,173.3**
DAY	1999	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**5,035.0**
H2O	1999	6.4	5.5	5.7	5.8	5.6	5.6	6.3	6.2	6.7	6.3	6.1	6.3	**6,739.8**
OIL	1999	16.8	16.8	16.8	11.6	11.9	12.4	14.1	14.3	14.3	13.7	13.7	13.8	**4,019.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,679.0**
H2O	1998	20.7	19.9	19.2	19.7	18.7	18.2	18.1	10.1	9.1	9.2	8.9	9.3	**6,667.3**
OIL	1998	19.1	18.8	18.9	18.7	18.7	18.8	17.9	19.6	16.8	16.5	16.1	16.2	**3,849.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,314.0**
H2O	1997	21.8	20.7	11.4	19.6	22.1	21.9	21.9	21.9	20.8	21.4	20.7	19.2	**6,486.2**
OIL	1997	19.5	18.9	19.1	17.9	19.4	18.9	18.9	18.4	18.7	19.1	18.7	18.9	**3,632.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,949.0**
H2O	1996	21.4	20.3	21.7	20.4	22.4	22.0	22.5	21.8	21.9	22.0	21.8	21.7	**6,242.8**
OIL	1996	17.9	18.5	19.8	19.5	19.8	19.2	19.7	19.8	20.8	19.7	19.4	19.6	**3,406.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,583.0**
H2O	1995	15.5	13.7	21.4	20.7	21.4	60.6	21.3	21.4	21.2	21.6	21.2	21.4	**5,982.9**
OIL	1995	16.1	14.3	19.8	19.2	17.7	19.2	19.3	19.8	19.2	19.8	17.9	16.7	**3,172.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,218.0**
H2O	1994	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**5,701.5**
OIL	1994	11.9	11.9	13.0	13.4	14.4	20.9	22.0	21.6	17.8	20.8	16.2	15.1	**2,953.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,853.0**
H2O	1993	13.9	11.1	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**5,519.0**
OIL	1993	7.8	5.7	6.9	6.6	6.8	8.2	9.3	9.9	11.2	12.2	12.0	12.4	**2,754.8**
DAY	1992	31.0	29.0	1.0	29.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**2,488.0**
H2O	1992	31.3	30.6	31.0	26.9	23.5	27.0	23.1	20.8	27.0	27.9	18.4	16.1	**5,341.0**
OIL	1992	15.7	13.0	13.2	11.1	10.7	11.8	7.8	4.0	6.0	6.2	6.0	6.9	**2,645.8**
DAY	1991	31.0	28.0	28.0	22.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,159.0**
H2O	1991	34.1	30.8	30.8	24.2	29.9	32.7	34.1	32.2	33.0	34.1	29.7	31.0	**5,037.4**
OIL	1991	18.6	16.9	16.8	13.2	16.3	17.8	18.6	17.7	18.0	18.6	14.8	15.6	**2,533.4**

Licence ***3709*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,815.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,846.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,815.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,846.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.4**
DAY	1998	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,815.0**
H2O	1998	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,846.1**
OIL	1998	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.4**
DAY	1997	31.0	27.0	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**3,806.0**
H2O	1997	4.4	3.7	4.2	3.4	3.8	3.9	3.7	3.4	4.7	5.8	3.5	3.4	**1,845.2**
OIL	1997	10.9	7.9	10.3	8.9	8.7	6.9	9.0	5.1	8.0	5.2	4.7	5.1	**1,856.1**

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Licence ***3709*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	28.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**3,446.0**
H2O	1996	1.8	3.1	3.4	3.6	3.4	3.3	3.7	4.5	4.3	4.3	4.1	4.3	**1,797.3**
OIL	1996	8.9	9.9	11.2	11.8	11.5	11.2	9.9	11.4	10.0	12.1	9.3	9.6	**1,765.4**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,088.0**
H2O	1995	59.1	75.5	55.2	72.9	50.7	1.2	1.2	0.7	0.6	0.7	0.5	0.8	**1,753.5**
OIL	1995	12.6	11.5	12.0	10.6	6.0	6.6	6.9	6.7	8.2	6.9	6.5	6.7	**1,638.6**
DAY	1994	0.0	0.0	0.0	0.0	3.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,726.0**
H2O	1994	0.0	0.0	0.0	0.0	7.7	80.9	70.5	73.2	76.5	75.7	73.0	64.3	**1,434.4**
OIL	1994	0.0	0.0	0.0	0.0	1.8	18.7	13.5	11.9	11.6	12.2	12.5	12.1	**1,537.4**
DAY	1993	26.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	26.0	0.0	0.0	**2,511.0**
H2O	1993	5.0	6.3	6.1	8.1	2.9	3.8	4.2	4.0	4.4	2.5	0.0	0.0	**912.6**
OIL	1993	12.2	12.5	15.5	12.4	6.9	6.5	6.0	6.2	5.8	5.7	0.0	0.0	**1,443.1**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	29.0	31.0	**2,220.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	15.9	9.1	7.1	**865.3**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6	28.9	20.2	12.8	**1,353.4**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	19.0	1.0	0.0	0.0	**2,112.0**
H2O	1991	8.0	8.1	10.1	8.6	3.1	3.0	2.8	2.9	1.5	0.0	0.0	0.0	**824.8**
OIL	1991	11.7	10.8	10.5	8.4	8.4	7.3	5.9	6.2	1.4	0.0	0.0	0.0	**1,274.9**

Licence ***3710*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	119.0	111.0	89.0	98.0	104.0	87.0	98.0	95.0	97.0	86.0	68.0	83.0	**9,274.7**
WIN	1999	85.0	58.0	32.0	34.0	44.0	38.0	51.0	53.0	53.0	57.0	71.0	97.0	**8,139.7**
WIN	1998	29.0	23.0	86.0	54.0	62.0	104.0	97.0	49.0	40.0	78.0	65.0	84.0	**7,466.7**
WIN	1997	34.0	26.0	28.0	20.0	23.0	16.0	11.0	18.0	26.0	26.0	29.0	31.0	**6,695.7**
WIN	1996	22.0	12.0	34.0	60.0	0.0	29.0	77.0	93.0	53.0	43.0	38.0	40.0	**6,407.7**
WIN	1995	30.0	41.0	34.0	12.0	35.0	20.0	43.0	32.0	34.0	14.0	11.0	7.0	**5,906.7**
WIN	1994	0.0	571.0	592.0	454.0	334.0	148.0	108.0	104.0	101.0	40.0	10.0	14.0	**5,593.7**
WIN	1993	329.0	173.1	121.7	186.8	131.9	0.0	185.6	201.6	186.1	166.0	37.9	0.0	**3,117.7**
DAY	1992	31.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	29.0	8.0	0.0	0.0	**2,349.0**
GAS	1992	6.5	5.0	5.2	4.7	4.4	4.6	4.5	4.4	4.4	1.1	0.0	0.0	**119.5**
H2O	1992	2.3	2.3	2.2	1.0	0.5	7.2	1.4	1.1	1.0	0.3	0.0	0.0	**1,472.3**
OIL	1992	78.4	60.0	62.6	63.6	51.8	70.5	73.9	67.3	67.0	16.3	0.0	0.0	**8,772.0**
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302.0	623.0	473.0	**1,398.0**
DAY	1991	28.0	27.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,074.0**
GAS	1991	5.5	7.1	5.8	6.6	8.0	7.3	5.5	5.2	5.6	5.6	6.0	6.5	**74.7**
H2O	1991	2.1	3.1	1.6	2.5	1.3	1.5	1.2	2.1	2.6	2.0	1.9	2.1	**1,453.0**
OIL	1991	73.2	76.8	74.8	84.5	82.4	81.3	77.1	73.5	71.8	69.4	68.3	76.9	**8,160.6**

Licence ***3711*** Well Name ***Res Jorex et al Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,340.9**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,340.9**

Licence ***3712*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**3,344.0**

Manitoba Production
1991 To 2000

Licence ***3712*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**467.9**
OIL	2000	2.6	2.5	2.6	2.5	3.6	3.7	3.7	7.4	6.9	7.2	6.7	6.3	**1,549.9**
DAY	1999	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**2,983.0**
H2O	1999	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.1	0.1	0.1	0.1	**466.7**
OIL	1999	5.3	4.6	4.8	5.0	5.0	4.6	2.8	7.5	2.5	2.7	2.6	2.7	**1,494.2**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,622.0**
H2O	1998	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**465.3**
OIL	1998	6.9	5.2	5.2	5.0	5.2	5.0	5.3	4.3	5.9	6.0	5.7	5.3	**1,444.1**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.0	31.0	**2,259.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.4	0.2	**464.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	7.4	7.1	**1,379.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,184.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**463.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.0**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,184.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**463.1**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.0**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	0.0	0.0	**2,184.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	**463.1**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	0.0	0.0	**1,359.0**
DAY	1992	31.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,156.0**
H2O	1992	0.3	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	**462.8**
OIL	1992	3.2	0.0	0.0	0.0	0.0	0.0	13.9	0.0	0.0	0.0	0.0	0.0	**1,352.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	27.0	30.0	**2,094.0**
H2O	1991	0.7	1.6	1.7	1.7	1.8	1.8	1.7	1.7	1.8	2.5	2.6	2.9	**461.9**
OIL	1991	12.5	5.3	5.9	5.6	5.7	5.1	5.3	5.6	5.3	12.8	12.1	13.2	**1,335.8**

UWI ***100.01-28-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**1,160.0**
H2O	2000	13.4	12.8	13.6	13.3	4.1	4.2	4.2	4.3	4.0	2.4	2.3	2.3	**439.8**
OIL	2000	23.4	22.1	22.9	22.1	32.3	33.6	33.5	29.6	27.5	28.7	26.7	25.1	**1,766.3**
DAY	1999	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**799.0**
H2O	1999	10.8	9.7	6.7	6.7	7.4	7.1	13.8	13.1	12.9	13.7	13.4	13.4	**358.9**
OIL	1999	47.8	40.9	43.6	44.9	45.0	41.7	25.0	19.6	22.7	24.2	23.6	24.3	**1,438.8**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**438.0**
H2O	1998	20.4	10.2	11.5	11.0	11.8	11.0	11.2	12.7	12.1	11.7	11.3	10.7	**230.2**
OIL	1998	92.3	69.4	69.6	67.1	69.2	66.0	70.6	57.7	53.3	54.4	51.7	48.2	**1,035.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.0	31.0	**75.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.7	39.0	20.9	**84.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.9	97.8	94.3	**266.0**

Licence ***3714*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-14-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	29.0	31.0	**4,492.0**
H2O	2000	2.8	2.6	2.9	1.5	1.6	1.4	1.5	1.8	1.4	1.4	1.4	1.5	**1,033.9**
OIL	2000	1.9	1.7	2.0	1.9	2.0	2.0	2.0	9.9	7.3	7.0	6.9	7.2	**3,136.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	28.0	31.0	**4,131.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	3.2	2.9	**1,012.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	2.4	2.3	2.0	**3,084.8**

Manitoba Production
1991 To 2000

Licence ***3714*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-14-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	0.0	0.0	0.0	0.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.0**
H2O	1998	0.0	0.0	0.0	0.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.1**
OIL	1998	0.0	0.0	0.0	0.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,074.7**
DAY	1997	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**4,019.0**
H2O	1997	2.0	1.8	2.0	2.2	2.2	2.0	8.2	8.1	8.4	0.0	0.0	0.0	**994.7**
OIL	1997	12.0	13.2	13.9	14.0	13.4	12.3	5.6	6.7	5.8	0.0	0.0	0.0	**3,069.5**
DAY	1996	30.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,749.0**
H2O	1996	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	2.1	2.5	2.0	**957.8**
OIL	1996	14.4	14.0	14.2	12.5	14.6	13.0	13.3	14.0	15.6	14.4	14.1	14.4	**2,972.6**
DAY	1995	31.0	27.0	31.0	30.0	0.0	30.0	30.0	31.0	30.0	31.0	30.0	26.0	**3,386.0**
H2O	1995	2.4	2.1	2.5	2.3	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**948.3**
OIL	1995	10.3	8.8	9.6	9.4	0.0	14.8	15.4	14.9	15.7	15.7	13.6	12.6	**2,804.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	30.0	31.0	**3,059.0**
H2O	1994	6.3	5.0	5.2	3.5	3.6	3.6	3.4	0.9	2.2	1.0	2.2	2.4	**936.9**
OIL	1994	17.5	15.9	17.1	15.3	16.4	16.4	16.4	13.3	10.5	4.7	11.1	10.8	**2,663.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	29.0	31.0	**2,712.0**
H2O	1993	1.2	1.4	1.6	1.5	5.2	5.0	5.2	4.4	5.5	6.0	6.0	6.3	**897.6**
OIL	1993	20.2	17.6	18.9	18.4	17.4	15.9	15.9	13.0	17.3	19.2	16.2	17.2	**2,497.9**
DAY	1992	30.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	30.0	**2,353.0**
H2O	1992	9.8	7.8	4.9	4.6	8.1	7.2	7.7	7.5	0.9	0.9	0.9	1.2	**848.3**
OIL	1992	20.2	21.3	20.5	20.9	21.8	20.7	22.0	19.2	22.0	21.5	18.1	19.2	**2,290.7**
DAY	1991	29.0	24.0	27.0	28.0	27.0	27.0	30.0	31.0	30.0	31.0	28.0	30.0	**1,992.0**
H2O	1991	4.2	8.5	9.9	9.4	9.2	9.0	10.0	11.1	3.3	3.0	2.9	3.3	**786.8**
OIL	1991	19.9	14.1	15.0	22.5	21.4	20.4	25.5	24.7	29.6	28.4	28.1	28.6	**2,043.3**

UWI ***100.13-14-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	29.0	31.0	**447.0**
H2O	2000	53.0	50.2	54.2	27.9	30.1	27.0	28.2	34.6	26.2	25.9	28.6	30.6	**625.3**
OIL	2000	60.0	54.2	63.0	62.0	63.1	64.6	63.5	55.8	41.5	39.9	39.3	40.6	**860.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	28.0	31.0	**86.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.2	61.1	54.5	**208.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.1	73.0	64.0	**213.1**

Licence ***3715*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-16-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	28.0	29.0	0.0	0.0	0.0	30.0	0.0	19.0	5.0	0.0	0.0	0.0	**1,906.0**
H2O	1992	27.1	27.4	0.0	0.0	0.0	39.6	0.0	33.9	8.7	0.0	0.0	0.0	**913.7**
OIL	1992	6.8	7.9	0.0	0.0	0.0	9.1	0.0	5.1	1.6	0.0	0.0	0.0	**1,171.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,795.0**
H2O	1991	29.0	25.9	29.5	28.0	29.2	27.7	35.9	36.4	37.3	29.0	30.3	30.3	**777.0**
OIL	1991	13.5	11.5	14.0	15.5	15.8	14.5	8.6	9.6	7.1	9.6	10.1	6.9	**1,140.7**

Licence ***3718*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-29-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,079.0**
H2O	2000	232.6	185.2	232.6	156.6	128.5	123.9	105.4	182.6	166.7	169.7	164.8	235.0	**15,537.1**
OIL	2000	28.4	25.0	28.7	23.2	23.7	22.6	22.6	22.2	19.9	20.1	18.5	19.1	**4,592.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	30.0	30.0	**3,719.0**

Manitoba Production
1991 To 2000

Licence ***3718*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-29-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.6	97.3	142.8	**13,453.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	14.6	25.9	28.2	**4,318.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,644.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,158.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,246.0**
DAY	1997	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	30.0	31.0	15.0	0.0	**3,644.0**
H2O	1997	0.0	0.0	0.0	0.0	49.2	125.0	116.7	118.4	130.7	103.0	64.5	0.0	**13,158.8**
OIL	1997	0.0	0.0	0.0	0.0	7.2	19.1	14.4	20.8	17.4	18.9	9.4	0.0	**4,246.0**
DAY	1996	0.0	0.0	0.0	8.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	18.0	**3,468.0**
H2O	1996	0.0	0.0	0.0	42.8	146.4	130.7	142.2	95.9	127.0	122.7	121.8	59.8	**12,451.3**
OIL	1996	0.0	0.0	0.0	7.5	24.7	21.6	21.1	21.0	20.0	20.3	13.1	15.8	**4,138.8**
DAY	1995	31.0	3.0	0.0	3.0	30.0	29.0	30.0	30.0	29.0	30.0	3.0	0.0	**3,231.0**
H2O	1995	155.4	15.3	0.0	16.0	151.4	145.2	151.4	146.1	145.6	151.4	15.1	0.0	**11,462.0**
OIL	1995	19.7	1.9	0.0	2.7	24.0	20.5	21.1	21.2	19.8	21.0	1.6	0.0	**3,973.7**
DAY	1994	0.0	0.0	0.0	23.0	30.0	29.0	28.0	30.0	29.0	30.0	29.0	30.0	**3,013.0**
H2O	1994	0.0	0.0	0.0	115.9	151.4	145.2	140.3	150.3	145.2	151.4	145.0	151.4	**10,369.1**
OIL	1994	0.0	0.0	0.0	19.2	22.2	20.5	25.0	20.9	19.4	20.7	19.4	21.5	**3,820.2**
DAY	1993	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	26.0	14.0	**2,755.0**
H2O	1993	151.1	135.4	151.4	145.6	151.4	145.6	150.5	151.4	145.1	147.4	132.6	74.0	**9,073.0**
OIL	1993	22.7	20.0	21.4	21.3	21.0	20.6	20.6	22.0	20.2	21.7	20.5	13.2	**3,631.4**
DAY	1992	30.0	28.0	30.0	29.0	30.0	30.0	30.0	30.0	28.0	30.0	29.0	30.0	**2,422.0**
H2O	1992	150.3	144.8	151.4	146.3	151.4	154.8	152.1	152.1	140.5	150.7	149.4	150.7	**7,391.5**
OIL	1992	24.8	23.7	24.6	23.3	23.8	22.6	23.0	22.7	14.5	22.5	21.3	22.1	**3,386.2**
DAY	1991	29.0	27.0	30.0	29.0	30.0	29.0	27.0	30.0	29.0	30.0	29.0	30.0	**2,068.0**
H2O	1991	154.3	123.2	167.6	145.1	156.3	159.4	124.3	111.1	119.0	127.4	136.3	151.4	**5,597.0**
OIL	1991	29.9	28.4	30.0	24.0	23.6	22.2	25.9	27.2	26.2	25.9	25.4	24.8	**3,117.3**

Licence ***3720*** Well Name ***Kiwi Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-22-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	25.0	30.0	26.0	10.0	20.0	30.0	31.0	28.0	30.0	**2,495.0**
H2O	2000	98.3	72.8	87.1	18.0	8.6	13.5	100.4	115.2	57.0	60.2	88.3	70.3	**30,719.3**
OIL	2000	30.0	29.0	28.0	10.8	11.6	10.2	1.0	0.5	6.6	13.2	7.2	8.5	**1,990.3**
DAY	1999	31.0	21.0	31.0	30.0	31.0	30.0	25.0	30.0	29.0	31.0	20.0	31.0	**2,174.0**
H2O	1999	62.8	63.0	77.7	71.9	50.0	54.6	69.5	73.7	64.7	81.9	88.2	95.1	**29,929.6**
OIL	1999	35.9	20.7	25.1	30.3	34.0	36.2	23.3	24.9	22.1	30.0	8.0	25.5	**1,833.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	30.0	**1,834.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	37.2	79.4	51.0	**29,076.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	53.0	26.9	34.5	**1,517.7**
DAY	1993	31.0	28.0	29.0	30.0	30.0	26.0	26.0	30.0	16.0	0.0	0.0	0.0	**1,714.0**
H2O	1993	748.6	652.9	750.9	715.1	717.1	657.4	623.0	721.1	385.5	0.0	0.0	0.0	**28,898.9**
OIL	1993	19.2	18.0	18.5	19.0	22.0	16.4	20.0	24.0	20.8	0.0	0.0	0.0	**1,381.3**
DAY	1992	31.0	29.0	30.0	21.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,468.0**
H2O	1992	758.3	712.0	734.3	515.1	693.5	691.1	743.5	749.8	745.8	726.4	712.3	740.1	**22,927.3**
OIL	1992	23.0	19.3	16.1	11.6	17.1	17.0	17.5	19.0	19.0	18.0	14.6	19.7	**1,203.4**
DAY	1991	31.0	28.0	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,113.0**
H2O	1991	301.8	309.2	507.4	348.0	273.2	427.1	358.0	528.0	537.0	650.3	690.5	747.6	**14,405.1**
OIL	1991	24.5	27.0	24.6	21.0	23.6	12.7	23.0	19.4	20.5	22.3	23.1	22.8	**991.5**

UWI ***100.15-22-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***3720*** Well Name ***Kiwi Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-22-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	25.0	30.0	26.0	10.0	20.0	30.0	31.0	28.0	30.0	**2,528.0**
H2O	2000	78.0	61.2	63.0	10.6	6.0	10.0	53.4	60.0	126.2	137.3	158.2	115.9	**2,887.8**
OIL	2000	20.0	19.0	18.4	8.0	8.5	8.0	1.0	0.5	4.7	18.1	10.1	23.7	**2,125.8**
DAY	1999	31.0	21.0	31.0	30.0	31.0	30.0	25.0	30.0	29.0	31.0	30.0	31.0	**2,207.0**
H2O	1999	30.0	28.6	39.0	32.8	26.8	36.1	50.0	54.0	48.6	54.8	50.0	78.1	**2,008.0**
OIL	1999	26.0	16.0	20.8	20.3	21.8	23.8	13.8	14.6	13.8	15.9	5.0	17.0	**1,985.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	30.0	**1,857.0**
H2O	1998	8.0	7.0	7.5	7.0	12.5	10.0	8.4	8.8	71.3	11.4	19.0	20.0	**1,479.2**
OIL	1998	18.0	19.5	20.0	22.5	21.5	21.0	18.5	37.1	67.2	32.0	20.0	25.4	**1,777.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,499.0**
H2O	1997	3.2	14.0	14.5	25.3	17.5	15.0	16.5	16.6	20.1	15.1	21.4	9.0	**1,288.3**
OIL	1997	24.8	22.2	24.1	23.0	21.0	21.4	20.0	19.6	21.6	20.6	21.4	23.3	**1,454.3**
DAY	1996	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,134.0**
H2O	1996	11.2	6.0	11.9	9.0	11.0	14.5	25.3	10.4	12.0	14.2	11.7	12.0	**1,100.1**
OIL	1996	28.9	28.3	30.3	29.1	28.6	32.6	29.1	25.3	26.8	24.0	24.3	23.3	**1,191.3**
DAY	1995	31.0	28.0	31.0	20.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**770.0**
H2O	1995	19.8	17.9	10.0	8.3	28.3	24.4	26.0	19.0	5.9	6.1	26.4	8.5	**950.9**
OIL	1995	51.4	46.4	43.4	28.7	35.0	38.0	35.9	30.7	28.4	31.3	28.0	40.2	**860.7**
DAY	1994	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	20.0	31.0	30.0	29.0	**422.0**
H2O	1994	87.1	62.8	93.6	14.8	45.7	28.3	38.1	23.8	26.9	7.7	15.1	34.4	**750.3**
OIL	1994	16.4	18.7	24.7	50.6	49.0	48.1	40.4	29.0	14.8	31.0	25.0	36.0	**423.3**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	20.0	31.0	**72.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.6	113.2	82.2	**272.0**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	17.7	16.4	**39.6**

Licence ***3722*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,634.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262,508.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,954.0**
DAY	1999	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,634.0**
H2O	1999	280.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262,508.2**
OIL	1999	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,954.0**
DAY	1998	31.0	10.0	31.0	26.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,630.0**
H2O	1998	2104.6	2170.8	2187.5	1844.3	1981.6	2176.1	2020.7	2199.0	2088.3	2229.5	2090.1	2229.5	**262,228.2**
OIL	1998	10.8	10.6	10.9	10.2	11.7	10.2	11.9	15.5	12.1	12.2	12.0	11.9	**5,952.3**
DAY	1997	31.0	28.0	31.0	10.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,292.0**
H2O	1997	2138.4	1975.3	2072.6	910.1	2239.1	2192.3	2184.2	2184.2	2097.1	2179.2	2104.4	2192.7	**236,906.2**
OIL	1997	13.2	11.4	21.9	3.0	18.1	21.5	17.1	16.5	15.0	10.8	10.1	11.9	**5,812.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,949.0**
H2O	1996	2185.5	2012.2	2525.6	2664.6	2319.7	2185.0	2270.1	2185.0	2134.9	2285.0	2135.7	2137.6	**212,436.6**
OIL	1996	12.4	11.7	12.8	13.5	13.2	13.1	13.2	13.2	13.2	13.2	13.1	13.1	**5,641.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**3,583.0**
H2O	1995	2495.5	2084.2	2274.4	2281.8	2201.0	2327.6	1530.4	2161.5	2129.2	2201.6	2037.0	2071.2	**185,395.7**
OIL	1995	22.4	30.2	18.5	12.3	16.2	12.5	14.5	14.2	12.2	15.1	14.6	13.5	**5,486.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,229.0**
H2O	1994	2186.5	1939.7	2306.4	2325.2	2409.1	2467.5	2351.4	2225.8	2186.4	2113.6	2196.1	2416.6	**159,600.3**
OIL	1994	20.1	21.1	19.0	17.4	18.8	19.9	18.6	24.6	18.3	18.9	21.7	18.0	**5,289.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,864.0**
H2O	1993	2214.1	2143.3	2307.1	2311.6	2458.2	2228.3	2378.7	2289.4	1977.9	2051.8	1724.0	2261.9	**132,476.0**

Manitoba Production
1991 To 2000

Licence ***3722*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	20.1	16.7	18.5	18.2	20.3	21.1	19.6	19.8	18.0	18.4	18.1	18.6	**5,053.5**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,499.0**
H2O	1992	1906.9	1800.1	1920.1	1753.5	1886.2	1497.6	1846.3	1901.9	1939.7	1364.5	1710.6	1966.8	**106,129.7**
OIL	1992	21.3	21.9	21.5	18.3	19.5	7.3	19.3	22.7	21.0	21.5	22.5	23.1	**4,826.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,165.0**
H2O	1991	1488.0	1320.0	1488.0	1440.0	1488.0	1440.0	1624.0	1951.3	1905.0	1968.5	1846.3	1945.5	**84,635.5**
OIL	1991	30.3	27.6	31.1	30.2	30.9	32.9	34.2	32.7	29.8	29.0	24.4	26.9	**4,586.2**

UWI ***100.09-25-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken N*** Field Code ***1*** Pool Code ***60N*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**153.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	0.0	0.0	0.0	0.0	**5.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.3	51.2	58.3	51.2	58.7	**276.7**

Licence ***3723*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-36-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	10.0	10.0	5.0	2.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
H2O	2000	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**2,529.5**
OIL	2000	4.6	3.7	2.4	0.5	1.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,746.0**
H2O	1999	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**2,527.4**
OIL	1999	4.1	3.1	3.1	5.4	5.5	5.7	6.6	4.4	4.4	4.4	4.4	4.7	**1,501.2**
DAY	1998	31.0	28.0	31.0	20.0	5.0	0.0	0.0	0.0	20.0	31.0	30.0	31.0	**4,381.0**
H2O	1998	6.9	7.0	5.9	4.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,523.8**
OIL	1998	2.3	2.3	2.2	1.5	1.0	0.0	0.0	0.0	3.2	3.1	3.4	3.1	**1,445.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,154.0**
H2O	1997	8.3	7.9	8.5	7.8	8.1	8.2	8.3	8.3	7.9	8.3	6.9	6.4	**2,499.4**
OIL	1997	2.9	2.9	2.7	2.8	3.1	2.5	3.0	2.9	2.3	2.3	2.0	2.2	**1,423.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,789.0**
H2O	1996	9.3	8.6	8.6	8.9	8.8	8.9	9.1	8.7	8.2	8.9	8.2	8.4	**2,404.5**
OIL	1996	3.8	3.5	4.5	3.5	4.4	3.1	4.5	4.4	5.4	4.5	3.1	3.1	**1,391.7**
DAY	1995	31.0	28.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,423.0**
H2O	1995	12.4	11.2	9.3	9.0	0.0	9.2	9.3	10.2	9.6	9.3	8.7	9.2	**2,299.9**
OIL	1995	8.0	6.0	4.7	3.5	0.0	3.0	3.1	3.8	3.5	5.3	5.9	5.8	**1,343.9**
DAY	1994	31.0	28.0	9.0	2.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,089.0**
H2O	1994	31.1	20.9	11.4	0.3	0.0	12.0	12.4	12.6	12.0	12.4	12.0	12.4	**2,192.5**
OIL	1994	5.8	3.7	2.2	0.6	0.0	4.7	6.2	6.8	6.1	6.7	6.7	5.4	**1,291.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	26.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,805.0**
H2O	1993	8.6	8.3	6.2	6.0	4.7	2.7	4.6	22.6	16.7	32.7	35.3	50.5	**2,043.0**
OIL	1993	7.0	4.5	6.0	6.8	5.7	4.7	3.6	7.6	4.9	6.5	5.5	4.7	**1,236.4**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,450.0**
H2O	1992	22.3	20.7	13.9	12.3	9.3	9.0	15.4	15.8	6.5	6.2	8.8	0.0	**1,844.1**
OIL	1992	7.4	8.2	8.8	8.2	9.3	5.4	9.0	10.2	5.6	3.8	5.7	5.8	**1,168.9**
DAY	1991	16.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,114.0**
H2O	1991	9.5	14.0	15.5	15.0	15.5	22.5	37.2	29.5	20.4	18.6	17.6	18.6	**1,703.9**
OIL	1991	6.0	7.1	7.9	7.3	7.4	4.9	4.8	8.9	6.8	4.2	5.7	4.7	**1,081.5**

Licence ***3724*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***3724*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**5,408.0**
H2O	2000	326.0	300.4	322.1	310.3	324.8	320.9	317.6	319.7	308.9	312.4	281.8	311.4	**41,371.7**
OIL	2000	20.4	18.6	20.0	19.0	20.1	19.4	21.1	20.5	19.0	19.5	17.6	19.6	**8,879.6**
DAY	1999	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,044.0**
H2O	1999	346.6	291.3	309.7	323.9	309.2	320.4	331.4	340.4	327.8	315.5	311.7	328.0	**37,615.4**
OIL	1999	23.7	18.4	20.4	20.9	19.4	20.6	21.2	21.1	20.0	19.8	19.5	20.9	**8,644.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,683.0**
H2O	1998	311.1	285.7	296.1	296.8	308.7	297.1	315.7	312.1	321.8	320.1	317.7	313.2	**33,759.5**
OIL	1998	26.2	23.8	25.9	25.5	27.0	25.5	26.6	23.6	23.9	23.1	20.4	20.1	**8,398.9**
DAY	1997	31.0	28.0	31.0	22.0	31.0	28.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,318.0**
H2O	1997	346.2	314.1	353.3	239.2	354.2	299.7	323.1	364.7	336.1	316.7	325.5	303.0	**30,063.4**
OIL	1997	29.9	26.6	29.1	20.4	30.4	24.4	28.4	26.9	26.1	25.3	27.5	24.9	**8,107.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,965.0**
H2O	1996	337.3	315.6	359.1	345.4	357.8	340.1	347.4	369.2	366.4	364.2	378.8	379.5	**26,187.6**
OIL	1996	28.8	27.9	30.6	30.1	29.9	28.8	28.4	30.4	30.1	30.2	30.3	31.3	**7,787.4**
DAY	1995	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,599.0**
H2O	1995	327.7	319.5	356.2	312.3	331.8	338.6	365.2	360.7	345.4	359.5	341.7	345.0	**21,926.8**
OIL	1995	36.0	33.9	38.1	34.1	36.0	36.2	38.8	38.2	36.4	36.7	36.5	30.2	**7,430.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	20.0	30.0	28.0	30.0	31.0	30.0	31.0	**3,236.0**
H2O	1994	337.6	304.5	341.7	309.6	342.0	215.5	356.7	308.1	321.3	303.2	199.0	363.5	**17,823.2**
OIL	1994	38.7	35.4	38.0	35.1	36.9	25.8	41.0	34.3	36.5	34.0	22.0	38.7	**6,999.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	30.0	30.0	31.0	**2,885.0**
H2O	1993	296.9	267.1	296.9	262.7	306.3	285.2	211.8	319.8	308.6	289.7	340.7	326.5	**14,120.5**
OIL	1993	27.6	25.1	26.3	22.1	13.9	19.1	23.7	36.1	39.2	32.0	36.5	35.9	**6,583.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,525.0**
H2O	1992	252.0	253.3	269.2	255.7	277.9	281.4	285.7	271.5	290.0	308.3	295.5	300.2	**10,608.3**
OIL	1992	30.6	33.8	28.0	34.5	28.8	21.8	24.8	39.1	25.2	24.1	22.8	29.4	**6,245.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,159.0**
H2O	1991	158.4	146.0	170.6	145.5	132.2	149.6	195.7	232.6	231.2	313.9	260.0	262.6	**7,267.6**
OIL	1991	71.5	61.5	65.4	61.0	58.1	64.2	58.7	35.2	40.3	36.1	6.2	16.6	**5,902.7**

Licence ***3725*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.7**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.7**

Licence ***3726*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	29.0	22.0	31.0	30.0	31.0	31.0	18.0	28.0	23.0	31.0	**5,096.0**
H2O	2000	8.5	24.9	6.5	15.2	17.2	14.5	11.7	6.3	3.4	3.3	2.9	2.4	**699.8**
OIL	2000	76.0	58.9	52.1	53.9	74.2	58.9	44.7	31.4	14.5	15.2	15.0	16.4	**32,024.2**
DAY	1999	12.0	27.0	31.0	30.0	31.0	30.0	21.0	31.0	21.0	30.0	30.0	31.0	**4,762.0**

Manitoba Production
1991 To 2000

Licence ***3726*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	0.6	1.1	1.3	1.3	4.5	3.3	2.1	4.3	2.2	2.4	2.4	2.3	**583.0**
OIL	1999	20.2	27.2	26.2	25.5	102.1	90.4	51.8	74.0	46.1	55.3	69.3	70.6	**31,513.0**
DAY	1998	31.0	28.0	18.0	28.0	14.0	28.0	31.0	31.0	25.0	31.0	30.0	31.0	**4,437.0**
H2O	1998	3.9	3.3	1.9	2.9	1.4	2.4	5.2	3.2	2.2	2.0	1.5	1.2	**555.2**
OIL	1998	111.1	98.3	61.9	83.7	42.6	66.1	117.7	106.9	72.6	68.4	53.8	51.7	**30,854.3**
DAY	1997	31.0	26.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,111.0**
H2O	1997	1.6	1.3	1.7	1.6	1.7	1.4	1.7	1.6	1.2	3.0	3.5	3.7	**524.1**
OIL	1997	132.4	113.7	129.2	144.8	132.3	116.1	133.5	127.8	121.2	123.2	110.9	111.1	**29,919.5**
DAY	1996	29.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**3,750.0**
H2O	1996	1.5	1.6	1.6	1.6	1.7	1.7	1.8	1.4	1.7	1.7	1.6	1.7	**500.1**
OIL	1996	142.4	145.9	152.6	147.1	160.4	157.0	150.2	120.5	143.6	140.5	129.3	135.2	**28,423.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,393.0**
H2O	1995	2.0	1.9	2.2	2.3	2.4	2.3	1.8	1.7	1.5	1.5	1.6	1.9	**480.5**
OIL	1995	180.8	174.0	200.6	190.4	198.6	179.4	158.0	147.3	138.0	141.2	142.3	162.8	**26,698.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,028.0**
H2O	1994	1.6	1.9	2.1	2.1	2.2	2.1	2.1	1.8	1.8	1.9	1.8	2.0	**457.4**
OIL	1994	152.8	170.5	201.6	195.5	200.6	210.4	194.5	159.1	150.0	175.2	164.5	180.0	**24,685.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,663.0**
H2O	1993	1.6	1.7	1.8	1.8	1.9	2.0	1.7	1.7	1.6	1.6	1.3	1.7	**434.0**
OIL	1993	167.6	152.5	165.2	170.2	166.5	167.3	173.4	149.0	148.2	163.0	141.4	160.6	**22,530.5**
DAY	1992	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,298.0**
H2O	1992	1.9	1.8	1.8	1.6	1.7	1.6	1.8	2.1	1.8	2.0	1.6	1.9	**413.6**
OIL	1992	172.5	160.6	172.9	161.4	165.2	159.4	182.1	207.4	172.2	178.4	173.1	182.8	**20,605.6**
DAY	1991	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	29.0	31.0	**1,933.0**
H2O	1991	4.4	4.6	4.1	2.3	2.2	2.0	2.1	2.0	1.9	1.9	2.1	2.2	**392.0**
OIL	1991	204.3	219.2	230.7	221.5	201.8	196.7	204.4	182.1	173.8	182.0	189.7	177.5	**18,517.6**

Licence ***3727*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	12.0	29.0	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,598.0**
H2O	2000	570.1	1246.6	1195.9	1094.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,310.8**
OIL	2000	7.4	14.3	12.9	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,492.9**
DAY	1999	14.0	27.0	1.0	0.0	20.0	30.0	29.0	0.0	10.0	31.0	21.0	0.0	**4,501.0**
H2O	1999	813.3	1237.2	27.9	0.0	1137.7	1535.6	1505.8	0.0	664.3	1763.6	932.0	0.0	**105,203.9**
OIL	1999	17.9	22.8	0.5	0.0	17.0	25.8	24.6	0.0	6.8	20.6	13.5	0.0	**6,448.7**
DAY	1998	18.0	28.0	29.0	28.0	31.0	30.0	29.0	31.0	27.0	30.0	30.0	31.0	**4,318.0**
H2O	1998	788.5	1224.2	1218.4	1239.3	1362.0	1334.0	1658.8	1251.7	1109.4	1231.2	1272.9	982.5	**95,586.5**
OIL	1998	14.7	22.7	23.9	22.8	26.0	23.9	23.1	26.5	22.4	25.9	26.1	26.4	**6,299.2**
DAY	1997	31.0	28.0	30.0	0.0	16.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,976.0**
H2O	1997	1267.2	1047.9	1187.3	0.0	706.1	1101.4	1292.2	1268.2	1063.4	1287.5	1276.7	1321.3	**80,913.6**
OIL	1997	60.1	53.1	55.3	0.0	30.6	52.7	61.4	59.7	46.4	25.4	24.1	25.2	**6,014.8**
DAY	1996	31.0	29.0	31.0	25.0	31.0	30.0	31.0	31.0	22.0	25.0	30.0	31.0	**3,659.0**
H2O	1996	1220.1	1194.7	1254.7	1013.5	1281.0	1233.5	1290.8	1310.2	906.0	1034.3	1254.7	1309.8	**68,094.4**
OIL	1996	60.9	57.2	63.5	49.9	62.7	60.1	60.9	64.0	44.1	48.6	58.8	62.1	**5,520.8**
DAY	1995	26.0	28.0	27.0	23.0	31.0	19.0	31.0	31.0	30.0	31.0	28.0	25.0	**3,312.0**
H2O	1995	973.3	1057.4	967.3	894.0	1199.4	743.4	1151.0	1149.6	1112.7	1163.3	1022.2	967.1	**53,791.1**
OIL	1995	49.7	54.4	51.3	43.2	56.4	33.8	57.1	57.2	56.1	59.5	50.0	47.4	**4,828.0**
DAY	1994	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	21.0	29.0	30.0	19.0	**2,982.0**
H2O	1994	971.3	865.9	909.1	990.6	951.0	945.4	969.1	961.6	686.1	1125.6	1177.7	763.6	**41,390.4**
OIL	1994	47.9	43.3	44.5	47.1	47.9	48.2	47.6	48.4	33.9	56.5	59.0	37.9	**4,211.9**

Manitoba Production
1991 To 2000

Licence ***3727*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,642.0**
H2O	1993	795.5	547.2	914.3	863.1	922.0	972.5	917.2	956.7	946.5	930.1	745.0	987.0	**30,073.4**
OIL	1993	87.1	57.2	94.1	92.5	95.7	92.5	53.8	49.3	47.3	47.7	46.9	50.8	**3,649.7**
DAY	1992	31.0	29.0	24.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,280.0**
H2O	1992	465.4	457.1	356.8	401.1	395.0	379.0	367.1	391.8	600.1	693.8	608.5	693.4	**19,576.3**
OIL	1992	52.5	46.8	39.0	44.8	43.7	41.8	40.3	40.0	64.4	70.6	67.9	72.6	**2,834.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,923.0**
H2O	1991	1264.8	964.5	892.0	520.7	490.0	478.3	507.0	524.6	539.2	524.2	497.6	556.1	**13,767.2**
OIL	1991	66.5	50.9	56.4	55.8	55.7	52.1	54.1	55.0	57.1	57.5	52.3	51.3	**2,210.4**

Licence ***3728*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**5,317.0**
H2O	2000	2.8	1.9	2.4	2.6	2.1	2.6	1.8	1.7	2.0	2.0	1.7	1.3	**280.4**
OIL	2000	28.0	17.2	21.7	20.6	25.1	26.6	18.3	22.0	20.9	22.8	17.5	20.0	**4,856.0**
DAY	1999	16.0	27.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,956.0**
H2O	1999	1.0	1.0	1.2	1.5	1.3	1.3	1.5	2.1	2.1	2.1	1.7	1.7	**255.5**
OIL	1999	16.2	17.6	17.4	17.8	19.2	18.9	21.8	22.0	24.6	26.4	26.3	27.3	**4,595.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,609.0**
H2O	1998	1.7	1.3	1.3	0.9	1.0	0.9	1.8	1.1	0.9	1.1	1.0	0.7	**237.0**
OIL	1998	28.7	22.3	20.9	15.6	17.6	16.3	22.8	22.8	19.2	24.4	16.4	16.1	**4,339.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,244.0**
H2O	1997	0.2	0.2	0.2	0.2	0.4	0.3	1.5	1.3	1.5	1.6	1.6	1.3	**223.3**
OIL	1997	29.0	24.7	24.5	17.2	19.7	20.4	28.2	24.2	25.7	29.1	26.5	25.1	**4,096.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,879.0**
H2O	1996	0.2	0.4	0.2	0.2	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.2	**213.0**
OIL	1996	16.8	17.0	20.6	28.3	21.7	24.2	18.6	27.8	29.3	25.9	23.0	17.5	**3,802.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,513.0**
H2O	1995	0.3	0.2	0.1	0.3	0.4	0.4	0.2	0.3	0.1	0.3	0.3	0.2	**209.5**
OIL	1995	31.2	24.3	16.3	16.1	17.5	19.9	24.1	21.7	16.2	20.2	18.4	16.3	**3,531.7**
DAY	1994	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,148.0**
H2O	1994	0.3	0.3	0.3	0.3	0.1	0.4	0.5	0.3	0.3	0.2	0.3	0.3	**206.4**
OIL	1994	27.8	21.1	24.2	18.2	16.7	23.6	37.9	43.1	33.2	35.7	26.5	31.2	**3,289.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,787.0**
H2O	1993	0.2	0.2	0.3	0.3	0.3	0.2	0.1	0.1	0.2	0.3	0.3	0.3	**202.8**
OIL	1993	28.8	28.5	17.0	24.8	27.2	13.0	16.2	15.1	21.3	26.9	31.6	28.9	**2,950.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,422.0**
H2O	1992	0.2	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.3	0.3	0.3	0.2	**200.0**
OIL	1992	21.5	26.8	25.8	26.5	27.9	23.9	27.0	37.5	26.8	28.3	27.3	28.9	**2,671.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,056.0**
H2O	1991	0.4	0.6	0.5	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.2	**196.4**
OIL	1991	33.3	32.0	29.8	29.9	31.9	30.4	36.0	35.5	36.3	36.3	24.8	28.6	**2,342.8**

Licence ***3733*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**

Manitoba Production
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Licence ***3733*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.8**
DAY	1998	0.0	14.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	1998	0.0	17.6	35.8	40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.9**
OIL	1998	0.0	2.8	5.8	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	**2,573.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	**3,034.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	**1,504.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,571.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,503.7**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,571.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,503.7**
DAY	1994	0.0	10.0	30.0	30.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,571.0**
H2O	1994	0.0	8.6	34.9	34.2	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.6**
OIL	1994	0.0	2.2	6.7	6.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,503.7**
DAY	1993	0.0	0.0	0.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	14.0	0.0	**2,490.0**
H2O	1993	0.0	0.0	0.0	4.2	3.8	3.8	3.7	12.4	38.1	36.4	12.5	0.0	**2,940.3**
OIL	1993	0.0	0.0	0.0	5.3	5.7	5.5	5.8	5.8	6.0	6.4	3.1	0.0	**1,486.5**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	16.0	15.0	15.0	15.0	30.0	0.0	**2,307.0**
H2O	1992	14.7	14.9	15.8	13.7	13.9	16.0	13.7	13.5	14.5	4.7	4.0	0.0	**2,825.4**
OIL	1992	9.7	9.4	10.1	9.2	9.3	10.3	10.5	9.7	9.2	6.2	5.9	0.0	**1,442.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,079.0**
H2O	1991	11.7	10.0	11.5	11.2	11.5	11.1	11.9	10.5	11.0	12.4	11.3	12.8	**2,686.0**
OIL	1991	10.3	8.1	9.5	8.8	9.0	8.7	9.6	9.2	9.6	9.5	9.2	9.2	**1,343.4**

Licence ***3734*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**4,399.0**
H2O	2000	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	**1,798.6**
OIL	2000	4.4	4.2	4.3	4.0	4.6	4.4	4.4	3.8	3.5	3.5	3.5	3.5	**1,940.0**
DAY	1999	30.0	27.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**4,037.0**
H2O	1999	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**1,795.4**
OIL	1999	7.0	6.0	6.5	6.4	6.4	6.0	6.7	4.6	4.6	4.6	4.4	4.6	**1,891.9**
DAY	1998	31.0	27.0	31.0	30.0	31.0	27.0	31.0	27.0	27.0	31.0	30.0	31.0	**3,676.0**
H2O	1998	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**1,791.8**
OIL	1998	4.8	4.4	4.8	4.6	4.8	4.1	4.9	5.4	6.5	7.3	7.2	7.3	**1,824.1**
DAY	1997	31.0	23.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**3,322.0**
H2O	1997	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**1,788.2**
OIL	1997	3.1	2.3	3.1	3.4	3.7	3.4	3.9	5.0	4.9	5.1	4.8	4.9	**1,758.0**
DAY	1996	30.0	29.0	30.0	26.0	31.0	27.0	29.0	29.0	30.0	31.0	30.0	31.0	**2,966.0**
H2O	1996	0.4	0.4	0.4	0.3	0.4	0.3	0.4	0.5	0.4	0.4	0.4	0.4	**1,784.7**
OIL	1996	4.9	3.9	4.1	3.1	4.2	4.0	3.7	3.5	3.9	3.7	3.0	3.2	**1,710.4**
DAY	1995	29.0	24.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**2,613.0**
H2O	1995	0.6	0.5	0.5	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.3	**1,780.0**
OIL	1995	8.7	6.0	6.6	5.9	5.7	4.9	5.1	4.9	4.7	4.5	4.2	3.6	**1,665.2**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	19.0	31.0	26.0	30.0	**2,258.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	6.1	5.7	0.4	0.7	0.6	0.6	**1,775.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	12.5	15.8	5.6	8.4	7.3	7.5	**1,600.4**

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Licence ***3734*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	0.0	0.0	0.0	0.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	18.0	**2,094.0**
H2O	1993	0.0	0.0	0.0	0.0	1.4	1.2	2.7	2.7	4.4	4.5	4.5	2.9	**1,760.9**
OIL	1993	0.0	0.0	0.0	0.0	14.5	13.0	10.9	10.6	7.9	8.3	7.9	4.4	**1,543.3**
DAY	1992	29.0	29.0	31.0	22.0	0.0	29.0	31.0	31.0	26.0	31.0	28.0	21.0	**1,864.0**
H2O	1992	1.4	3.3	3.6	2.5	0.0	5.3	7.6	7.7	7.0	4.2	3.0	2.9	**1,736.6**
OIL	1992	13.8	9.5	9.8	7.7	0.0	12.1	10.8	10.9	9.2	8.9	7.5	5.7	**1,465.8**
DAY	1991	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	28.0	**1,556.0**
H2O	1991	7.8	6.0	6.6	6.2	6.8	6.7	6.6	6.5	6.8	6.1	4.9	1.3	**1,688.1**
OIL	1991	14.5	13.2	14.8	13.6	14.3	12.6	13.3	13.9	13.3	13.7	9.9	13.8	**1,359.9**

UWI ***100.14-21-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**2,228.0**
H2O	2000	113.2	107.8	114.3	108.4	118.5	113.7	113.4	116.5	108.1	101.6	104.3	111.4	**11,013.4**
OIL	2000	14.7	13.9	14.5	13.5	15.2	14.9	14.8	15.3	14.2	14.0	13.9	14.0	**1,543.4**
DAY	1999	30.0	27.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,866.0**
H2O	1999	144.4	129.7	125.8	122.1	133.6	128.6	124.3	112.4	116.5	115.0	112.7	112.7	**9,682.2**
OIL	1999	23.4	20.1	21.6	21.6	21.6	20.0	22.6	15.4	15.3	15.2	14.9	15.2	**1,370.5**
DAY	1998	31.0	27.0	31.0	30.0	31.0	27.0	31.0	27.0	27.0	31.0	30.0	31.0	**1,505.0**
H2O	1998	144.3	131.4	144.5	138.6	149.3	125.3	140.7	135.1	133.1	143.2	143.5	148.1	**8,204.4**
OIL	1998	20.3	18.9	20.4	19.7	20.3	17.4	20.7	23.1	21.6	24.5	24.0	24.4	**1,143.6**
DAY	1997	31.0	23.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**1,151.0**
H2O	1997	130.2	95.8	134.8	138.1	142.1	140.0	132.6	133.8	137.1	147.0	139.5	149.1	**6,527.3**
OIL	1997	16.4	12.0	16.0	17.8	19.7	17.9	16.4	21.1	21.0	21.5	20.5	20.8	**888.3**
DAY	1996	30.0	29.0	30.0	26.0	31.0	27.0	29.0	29.0	30.0	31.0	30.0	31.0	**795.0**
H2O	1996	190.5	188.1	194.6	142.7	170.1	148.2	171.3	170.6	177.2	183.1	177.2	154.9	**4,907.2**
OIL	1996	28.0	22.2	23.3	17.9	21.9	20.9	19.3	18.4	20.2	19.6	15.6	16.8	**667.2**
DAY	1995	29.0	24.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**442.0**
H2O	1995	256.3	251.5	247.5	213.0	215.3	184.0	190.0	185.1	185.1	175.2	163.2	139.0	**2,838.7**
OIL	1995	38.7	30.9	35.7	30.5	29.4	25.1	26.5	25.3	27.4	26.0	24.0	20.4	**423.1**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	26.0	30.0	**87.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	147.5	281.5	**433.5**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	32.2	43.2	**83.2**

Licence ***3735*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,307.0**
H2O	2000	26.9	16.4	17.4	20.4	15.2	13.3	15.2	12.7	13.5	11.2	10.0	6.6	**9,942.1**
OIL	2000	22.5	23.0	27.9	26.9	27.7	22.8	24.6	27.0	25.1	25.1	23.1	20.3	**12,800.1**
DAY	1999	25.0	26.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,941.0**
H2O	1999	15.0	11.6	15.0	24.3	21.4	17.7	17.7	43.4	43.6	32.1	22.2	23.3	**9,763.3**
OIL	1999	16.2	10.5	11.7	15.0	15.8	14.6	14.2	24.1	27.7	24.6	21.3	21.1	**12,504.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,588.0**
H2O	1998	12.0	10.1	10.0	12.1	14.8	15.0	22.1	14.1	15.7	13.7	11.8	9.3	**9,476.0**
OIL	1998	11.0	9.2	9.7	11.0	13.9	13.2	15.1	14.6	15.4	14.1	11.9	12.4	**12,287.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,224.0**
H2O	1997	15.9	13.4	15.1	14.2	17.0	12.3	12.4	14.2	13.4	14.0	12.1	11.1	**9,315.3**
OIL	1997	14.3	12.8	13.4	13.9	14.0	11.2	11.3	12.8	12.9	13.6	11.2	10.4	**12,135.8**
DAY	1996	31.0	21.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,859.0**
H2O	1996	39.6	27.0	24.7	22.9	22.3	22.6	23.3	20.7	17.9	19.1	17.7	17.7	**9,150.2**

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Licence ***3735*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	37.5	24.5	23.8	21.4	20.7	21.0	20.9	19.2	16.5	17.1	15.7	16.0	**11,984.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,505.0**
H2O	1995	37.7	35.3	37.1	42.7	47.5	46.0	42.9	43.4	40.6	41.9	39.4	41.9	**8,874.7**
OIL	1995	36.6	34.6	37.4	39.3	42.4	39.6	40.5	41.2	38.9	40.7	36.7	39.1	**11,729.7**
DAY	1994	31.0	23.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,142.0**
H2O	1994	64.2	42.2	64.7	69.7	56.6	49.9	49.6	46.6	43.6	43.2	43.0	39.9	**8,378.3**
OIL	1994	60.2	39.9	59.9	62.8	54.0	48.1	46.1	44.7	40.8	41.3	41.0	37.5	**11,262.7**
DAY	1993	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	30.0	**2,785.0**
H2O	1993	21.4	23.9	70.7	56.3	40.5	40.8	34.6	33.5	32.2	31.9	17.8	56.5	**7,765.1**
OIL	1993	63.2	40.6	50.2	44.4	33.6	34.9	34.9	32.8	30.6	31.2	21.3	55.1	**10,686.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,437.0**
H2O	1992	24.0	23.9	22.7	21.9	23.4	22.8	21.9	23.0	20.5	22.6	20.1	22.3	**7,305.0**
OIL	1992	73.2	65.6	67.2	66.2	70.2	68.1	65.0	64.0	59.2	62.1	60.7	63.2	**10,213.6**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,072.0**
H2O	1991	57.8	52.5	45.5	24.4	26.3	26.0	26.9	27.4	26.5	25.7	24.5	29.1	**7,035.9**
OIL	1991	81.7	74.8	77.9	70.5	80.9	76.5	77.4	78.0	76.2	76.1	69.0	72.8	**9,428.9**

Licence ***3737*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**5,108.0**
H2O	2000	457.4	429.6	469.1	512.5	516.3	501.2	515.7	443.2	438.9	454.0	472.3	498.1	**71,870.9**
OIL	2000	56.4	48.2	52.5	55.5	53.8	55.4	59.2	48.1	44.9	42.5	45.1	50.5	**13,382.8**
DAY	1999	31.0	27.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	30.0	**4,747.0**
H2O	1999	562.2	500.2	607.3	565.3	476.8	495.7	489.4	429.3	425.7	454.5	406.1	413.5	**66,162.6**
OIL	1999	48.8	43.7	70.0	72.0	58.9	62.1	57.4	51.0	59.9	58.9	50.3	53.0	**12,770.7**
DAY	1998	30.0	28.0	30.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	30.0	31.0	**4,387.0**
H2O	1998	495.3	444.4	484.5	498.0	541.1	483.7	489.5	498.9	475.4	500.4	525.9	549.7	**60,336.6**
OIL	1998	66.0	58.9	64.4	74.5	50.4	54.4	51.5	51.7	48.2	52.7	52.0	49.8	**12,084.7**
DAY	1997	27.0	25.0	29.0	30.0	30.0	30.0	29.0	29.0	26.0	31.0	30.0	31.0	**4,028.0**
H2O	1997	251.1	231.9	566.5	572.1	583.3	560.8	538.7	529.9	487.1	538.5	516.4	531.4	**54,349.8**
OIL	1997	35.4	50.4	67.7	70.7	68.3	66.0	63.9	69.0	61.5	71.3	68.2	70.6	**11,410.2**
DAY	1996	29.0	28.0	30.0	29.0	30.0	28.0	30.0	31.0	29.0	27.0	28.0	30.0	**3,681.0**
H2O	1996	615.3	614.2	752.2	684.7	677.6	639.3	648.7	615.1	594.1	310.0	288.6	298.0	**48,442.1**
OIL	1996	72.8	76.8	99.7	91.7	92.6	85.6	84.6	81.7	86.5	48.8	41.7	42.3	**10,647.2**
DAY	1995	31.0	27.0	31.0	29.0	31.0	30.0	27.0	29.0	28.0	22.0	30.0	27.0	**3,332.0**
H2O	1995	283.1	368.7	568.9	534.9	618.4	728.1	657.8	675.3	610.9	515.3	669.7	585.7	**41,704.3**
OIL	1995	39.5	40.4	58.9	53.5	57.0	63.7	56.3	59.8	61.1	61.4	79.8	67.1	**9,742.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	27.0	30.0	30.0	31.0	**2,990.0**
H2O	1994	313.7	298.9	265.3	210.5	199.0	216.7	161.8	215.4	210.9	268.1	269.7	308.6	**34,887.5**
OIL	1994	31.3	46.4	42.9	31.1	27.2	26.5	23.7	35.6	33.6	38.9	34.1	39.5	**9,043.9**
DAY	1993	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,638.0**
H2O	1993	542.4	426.3	445.0	435.0	427.5	400.8	411.0	383.0	348.5	316.9	288.8	337.2	**31,948.9**
OIL	1993	81.7	67.4	62.5	70.4	65.9	61.9	64.7	56.2	57.1	63.7	36.1	69.2	**8,633.1**
DAY	1992	31.0	29.0	21.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,275.0**
H2O	1992	428.8	438.6	322.3	275.2	534.2	631.3	612.9	591.6	586.2	535.2	545.3	564.1	**27,186.5**
OIL	1992	70.7	76.0	53.0	46.1	85.2	95.9	93.0	99.8	91.6	94.8	88.9	86.2	**7,876.3**
DAY	1991	31.0	28.0	27.0	0.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,928.0**
H2O	1991	463.2	389.1	380.2	0.0	404.3	432.7	438.1	435.6	420.3	459.7	420.1	434.6	**21,120.8**
OIL	1991	83.5	72.3	71.0	0.0	77.0	87.0	87.3	86.8	81.5	81.7	70.2	75.7	**6,895.1**

Licence ***3739*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***3739*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,696.0**
H2O	2000	154.0	129.4	131.5	139.0	151.6	128.3	107.4	138.1	127.1	112.0	117.6	120.4	**22,190.0**
OIL	2000	9.9	12.4	13.0	14.5	13.1	13.5	10.7	12.5	13.8	12.5	9.9	9.5	**4,790.2**
DAY	1999	31.0	27.0	29.0	0.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,334.0**
H2O	1999	186.0	154.2	170.2	0.0	206.6	187.0	184.4	174.8	158.7	142.0	129.7	125.7	**20,633.6**
OIL	1999	19.3	14.6	14.6	0.0	22.2	19.9	18.1	18.2	17.3	15.9	14.0	11.4	**4,644.9**
DAY	1998	30.0	28.0	31.0	29.0	31.0	25.0	31.0	30.0	25.0	31.0	30.0	30.0	**4,003.0**
H2O	1998	158.0	123.6	133.7	121.5	132.2	77.9	150.9	134.1	122.6	151.1	154.4	161.7	**18,814.3**
OIL	1998	22.3	21.1	24.3	22.2	22.7	16.6	18.6	18.3	15.8	18.5	14.2	12.8	**4,459.4**
DAY	1997	30.0	28.0	30.0	30.0	30.0	24.0	30.0	31.0	29.0	31.0	29.0	31.0	**3,652.0**
H2O	1997	211.4	191.5	202.3	209.6	163.5	111.4	130.2	129.1	118.4	130.9	126.6	137.2	**17,192.6**
OIL	1997	39.3	34.1	36.6	33.2	26.0	21.1	24.2	26.3	24.4	25.6	21.9	23.4	**4,232.0**
DAY	1996	31.0	28.0	27.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	30.0	31.0	**3,299.0**
H2O	1996	161.3	155.7	109.0	0.0	0.0	0.0	0.0	118.2	221.3	274.6	269.3	278.0	**15,330.5**
OIL	1996	7.7	7.1	7.3	0.0	0.0	0.0	0.0	9.1	40.9	42.4	41.2	40.5	**3,895.9**
DAY	1995	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	29.0	**3,070.0**
H2O	1995	235.3	199.4	227.7	218.3	229.3	218.0	228.9	235.6	217.2	209.6	211.4	201.8	**13,743.1**
OIL	1995	36.5	38.2	47.2	39.1	43.4	40.8	24.4	16.7	15.4	15.4	14.9	13.7	**3,699.7**
DAY	1994	30.0	28.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	**2,711.0**
H2O	1994	193.9	140.2	149.6	148.5	151.4	134.0	117.7	130.0	124.2	224.3	215.1	227.0	**11,110.6**
OIL	1994	15.6	17.5	23.4	23.9	25.6	20.2	25.5	21.4	21.8	27.8	30.9	33.0	**3,354.0**
DAY	1993	30.0	28.0	16.0	17.0	31.0	29.0	26.0	31.0	23.0	30.0	29.0	31.0	**2,355.0**
H2O	1993	180.2	166.1	116.7	128.0	187.8	140.4	177.6	183.8	148.1	192.0	186.5	200.5	**9,154.7**
OIL	1993	25.9	15.5	6.6	19.6	21.7	24.9	16.5	19.0	18.4	18.5	18.9	16.7	**3,067.4**
DAY	1992	30.0	28.0	31.0	17.0	26.0	7.0	3.0	9.0	5.0	12.0	30.0	30.0	**2,034.0**
H2O	1992	209.7	186.3	191.7	94.8	191.9	44.7	38.8	85.4	55.8	104.1	167.6	184.6	**7,147.0**
OIL	1992	17.5	23.1	28.2	22.9	23.9	5.0	5.8	18.5	8.3	20.6	46.4	23.3	**2,845.2**
DAY	1991	31.0	28.0	22.0	0.0	0.0	25.0	2.0	12.0	3.0	30.0	29.0	1.0	**1,806.0**
H2O	1991	155.0	140.0	110.0	0.0	0.0	175.6	37.7	71.5	1.9	236.7	217.5	200.4	**5,591.6**
OIL	1991	22.8	23.2	12.5	0.0	0.0	32.5	7.1	9.1	5.8	40.9	30.2	31.9	**2,601.7**

Licence ***3741*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	5.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	**4,182.0**
H2O	2000	1597.0	1478.4	267.5	0.0	0.0	0.0	0.0	0.0	279.0	2224.8	2094.2	2254.7	**185,513.3**
OIL	2000	14.9	14.1	2.4	0.0	0.0	0.0	0.0	0.0	1.6	8.8	9.4	10.7	**9,542.5**
DAY	1999	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,019.0**
H2O	1999	1512.7	1463.0	1648.9	1605.4	1625.3	1578.0	1611.2	1677.7	1525.2	1554.8	1563.4	1614.6	**175,317.7**
OIL	1999	28.6	28.3	32.1	16.1	16.6	15.9	16.6	15.8	15.1	15.8	15.2	15.4	**9,480.6**
DAY	1998	31.0	28.0	31.0	30.0	27.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,658.0**
H2O	1998	1736.3	1538.3	1701.7	1726.9	1586.0	1573.0	1716.6	1754.7	1701.5	1720.9	1651.6	1716.0	**156,337.5**
OIL	1998	33.3	29.9	32.9	31.2	29.5	30.2	33.3	34.1	32.2	32.4	30.5	30.3	**9,249.1**
DAY	1997	12.0	16.0	31.0	2.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	29.0	**3,299.0**
H2O	1997	854.4	1055.9	1899.6	132.6	2282.8	2331.7	2206.2	2064.4	1587.3	1521.1	1511.3	1569.8	**136,214.0**
OIL	1997	18.9	25.6	48.2	3.0	43.7	38.9	37.1	41.2	29.8	26.9	28.0	28.6	**8,869.3**
DAY	1996	28.0	24.0	23.0	26.0	30.0	24.0	6.0	24.0	30.0	30.0	30.0	25.0	**2,999.0**
H2O	1996	2273.5	1941.7	1898.7	2155.1	2406.2	1873.7	489.7	1787.0	2168.4	2091.6	1997.6	1559.8	**117,196.9**
OIL	1996	90.0	77.6	77.3	89.2	102.3	60.0	14.9	110.1	69.0	58.3	53.8	41.0	**8,499.4**
DAY	1995	29.0	27.0	28.0	29.0	30.0	30.0	30.0	22.0	10.0	20.0	26.0	29.0	**2,699.0**
H2O	1995	1257.7	1200.5	1242.1	1271.9	1313.0	1378.3	1342.6	959.6	397.6	1392.3	1914.7	2143.6	**94,553.9**

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Licence ***3741*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	45.4	54.6	49.0	51.8	52.3	64.1	60.1	39.8	15.4	62.2	81.5	93.1	**7,655.9**
DAY	1994	31.0	28.0	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	**2,389.0**
H2O	1994	1295.5	1022.6	1380.0	1161.7	1339.7	1351.2	1389.0	1348.1	1311.0	1368.7	1270.2	1330.6	**78,740.0**
OIL	1994	67.9	46.2	78.1	53.0	54.7	52.2	53.8	53.4	52.3	63.4	52.2	54.6	**6,986.6**
DAY	1993	5.0	0.0	0.0	8.0	0.0	1.0	18.0	30.0	28.0	21.0	26.0	31.0	**2,030.0**
H2O	1993	209.7	0.0	0.0	328.7	0.0	5.2	803.5	1285.6	1229.3	929.0	1168.6	1333.3	**63,171.7**
OIL	1993	8.1	0.0	0.0	10.6	0.0	0.2	42.2	67.9	64.7	49.1	61.6	70.3	**6,304.8**
DAY	1992	4.0	3.0	0.0	30.0	3.0	3.0	0.0	3.0	2.0	2.0	0.0	4.0	**1,862.0**
H2O	1992	182.4	91.7	48.4	96.0	127.2	88.0	0.0	134.0	37.8	51.2	0.0	149.1	**55,878.8**
OIL	1992	9.2	5.6	1.7	5.0	1.0	9.1	0.0	5.6	1.9	3.8	0.0	7.1	**5,930.1**
DAY	1991	31.0	28.0	31.0	26.0	22.0	29.0	8.0	0.0	0.0	15.0	3.0	4.0	**1,808.0**
H2O	1991	1457.7	1323.3	1446.3	1049.3	1044.6	1356.6	309.0	0.0	0.0	698.3	126.7	167.3	**54,873.0**
OIL	1991	62.0	58.5	71.5	41.6	39.1	64.0	10.4	0.0	0.0	30.5	6.2	5.0	**5,880.1**

Licence ***3742*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-03-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,852.0**
H2O	2000	155.0	148.5	158.8	150.6	108.6	89.4	90.2	90.6	89.8	93.7	89.6	93.0	**21,847.9**
OIL	2000	10.2	8.7	8.8	8.8	4.6	2.7	3.1	2.8	2.7	2.8	2.7	2.8	**1,999.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,486.0**
H2O	1999	173.9	170.5	174.1	170.3	173.3	168.8	171.5	171.1	166.9	154.6	150.3	155.6	**20,490.1**
OIL	1999	12.7	11.9	12.7	12.3	12.4	12.9	13.5	12.2	11.9	10.4	10.7	10.9	**1,938.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,121.0**
H2O	1998	173.2	157.8	171.5	164.3	182.8	146.4	170.2	171.0	170.7	163.6	165.7	179.4	**18,489.2**
OIL	1998	14.6	14.6	15.9	15.4	15.4	13.0	13.9	14.6	12.0	12.1	11.8	13.1	**1,793.8**
DAY	1997	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,761.0**
H2O	1997	180.3	167.3	185.1	180.3	172.9	178.6	187.0	171.2	166.0	168.4	165.7	166.7	**16,472.6**
OIL	1997	14.8	13.8	15.0	15.4	14.4	14.0	14.2	14.7	14.2	14.2	14.2	14.1	**1,627.4**
DAY	1996	31.0	28.0	27.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,399.0**
H2O	1996	217.3	199.1	207.5	190.1	184.9	182.1	187.2	191.3	185.8	185.1	177.9	183.7	**14,383.1**
OIL	1996	19.8	17.5	15.6	12.9	14.4	14.7	15.8	14.7	14.2	14.7	14.2	14.9	**1,454.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,042.0**
H2O	1995	224.8	221.4	246.4	225.7	226.6	211.0	220.3	224.8	213.0	213.5	208.9	210.7	**12,091.1**
OIL	1995	23.2	22.2	21.2	22.2	20.2	21.6	22.5	21.3	19.2	18.7	17.6	19.5	**1,271.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,678.0**
H2O	1994	221.1	192.5	242.5	233.6	231.8	226.6	237.0	234.3	262.3	250.7	245.3	237.7	**9,444.0**
OIL	1994	24.3	22.9	24.6	23.4	23.3	22.4	23.3	27.1	24.5	21.4	23.5	22.9	**1,021.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	28.0	31.0	28.0	30.0	28.0	30.0	31.0	**1,315.0**
H2O	1993	234.1	194.4	210.7	202.0	193.5	215.1	236.0	227.8	237.5	241.5	235.4	237.8	**6,628.6**
OIL	1993	25.0	24.2	25.5	24.3	26.2	23.4	27.7	24.6	29.1	24.4	24.2	24.2	**738.0**
DAY	1992	31.0	29.0	1.0	16.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**958.0**
H2O	1992	89.5	82.0	111.5	54.0	230.0	242.0	180.0	180.8	48.0	147.5	211.0	222.9	**3,962.8**
OIL	1992	8.1	7.9	7.8	4.9	9.5	29.9	23.2	22.1	16.2	19.2	22.3	27.3	**435.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**639.0**
H2O	1991	59.0	73.0	82.5	23.5	91.0	37.0	67.5	80.0	107.5	108.0	78.0	109.5	**2,163.6**
OIL	1991	3.2	8.7	8.1	7.8	9.2	8.9	8.6	10.1	13.3	13.4	8.9	8.8	**236.8**

Licence ***3743*** Well Name ***Centoba Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.15-03-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***3743*** Well Name ***Centoba Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.15-03-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	580.0	605.0	605.0	584.0	510.0	435.0	533.0	684.0	678.2	818.0	575.0	562.0	**66,922.4**
WIN	1999	506.0	496.0	554.0	542.0	560.0	658.5	687.0	822.0	767.0	620.0	636.2	529.0	**59,753.2**
WIN	1998	537.0	493.0	539.0	515.0	545.0	450.0	530.3	540.0	537.0	601.0	597.0	591.0	**52,375.5**
WIN	1997	562.0	510.0	582.0	638.0	611.0	539.0	585.0	552.0	502.4	517.0	505.0	524.0	**45,900.2**
WIN	1996	669.0	606.0	644.0	647.5	641.0	590.0	612.0	601.0	588.0	583.0	578.4	561.9	**39,272.8**
WIN	1995	699.0	601.0	660.0	682.0	667.0	663.0	674.0	682.0	683.0	701.0	654.0	667.0	**31,951.0**
WIN	1994	834.0	726.0	792.0	763.0	757.0	740.0	711.0	703.0	787.0	752.0	736.0	713.0	**23,918.0**
WIN	1993	1320.0	1096.0	1188.0	1139.0	1091.0	1021.0	1120.0	911.0	950.0	966.0	888.0	897.0	**14,904.0**
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.0	978.0	1257.0	**2,317.0**

Licence ***3744*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-16-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	30.0	30.0	31.0	**4,241.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	6.5	0.3	0.1	0.9	0.9	0.9	**3,925.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	6.5	21.8	28.0	28.4	21.4	21.4	**5,506.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,076.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,916.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,379.1**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,076.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,916.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,379.1**
DAY	1997	31.0	28.0	25.0	29.0	0.0	24.0	29.0	25.0	13.0	0.0	0.0	31.0	**4,076.0**
H2O	1997	0.6	3.0	243.7	420.2	0.0	192.4	3.5	222.5	139.5	0.0	0.0	0.0	**3,916.2**
OIL	1997	24.5	13.2	11.1	8.8	0.0	4.1	31.3	0.0	1.1	0.0	0.0	0.0	**5,379.1**
DAY	1996	31.0	22.0	31.0	29.0	31.0	30.0	29.0	31.0	13.0	31.0	27.0	30.0	**3,841.0**
H2O	1996	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	5.2	0.6	0.7	0.6	**2,690.8**
OIL	1996	17.8	12.7	17.1	15.1	17.5	15.8	15.0	16.8	17.1	28.7	23.2	25.8	**5,285.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**3,506.0**
H2O	1995	1.1	0.9	1.1	1.0	0.7	0.7	0.6	0.6	0.6	0.6	0.6	0.6	**2,679.0**
OIL	1995	18.0	16.0	16.8	16.6	17.4	17.7	19.2	17.9	18.8	18.7	15.7	16.3	**5,062.4**
DAY	1994	29.0	25.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,145.0**
H2O	1994	0.0	0.0	0.9	0.9	0.9	0.9	0.8	0.9	0.9	1.0	1.0	1.0	**2,669.9**
OIL	1994	17.4	15.1	19.8	21.0	21.8	22.5	22.5	22.2	21.3	19.8	19.5	18.9	**4,853.3**
DAY	1993	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,787.0**
H2O	1993	0.9	0.3	0.3	0.3	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	**2,660.7**
OIL	1993	22.2	18.6	19.4	19.5	20.3	19.7	19.7	18.2	18.4	20.4	16.6	18.3	**4,611.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,426.0**
H2O	1992	1.3	1.2	1.3	1.2	1.3	0.9	1.0	1.0	0.9	0.9	0.9	0.9	**2,657.1**
OIL	1992	22.9	24.4	23.9	24.4	25.8	23.0	23.6	21.2	23.9	23.4	20.3	21.8	**4,380.2**
DAY	1991	30.0	28.0	30.0	30.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**2,060.0**
H2O	1991	1.0	1.2	1.4	1.4	1.3	1.3	1.3	1.3	1.4	2.1	2.2	1.7	**2,644.3**
OIL	1991	24.6	20.7	20.9	23.8	22.7	17.0	19.2	20.7	18.4	21.0	22.3	23.3	**4,101.6**

UWI ***100.09-16-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	29.0	12.0	31.0	27.0	13.0	31.0	30.0	30.0	30.0	31.0	**812.0**
H2O	2000	0.0	0.0	0.9	6.2	17.2	13.4	0.5	10.3	6.2	4.7	3.3	3.4	**338.0**
OIL	2000	0.0	0.0	8.3	6.0	15.8	14.1	13.0	10.2	13.2	13.3	10.0	10.1	**278.7**
DAY	1999	0.0	0.0	0.0	0.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	1999	0.0	0.0	0.0	0.0	12.9	12.4	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**

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Licence ***3744*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-16-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	0.0	0.0	0.0	0.0	8.8	8.4	0.0	0.0	0.0	0.0	0.0	0.0	**164.7**
DAY	1998	28.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	23.0	**487.0**
H2O	1998	22.1	19.2	23.7	22.1	12.7	11.8	11.2	12.0	11.8	11.5	11.4	9.3	**246.6**
OIL	1998	6.3	5.7	6.8	7.0	9.4	8.0	7.8	7.9	7.6	9.9	9.5	7.4	**147.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	24.0	0.0	5.0	15.0	31.0	30.0	31.0	**136.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	4.3	21.3	20.8	21.0	**67.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	2.0	0.0	7.0	20.4	10.9	7.1	6.8	**54.2**

Licence ***3746*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	161.8	91.2	129.4	111.6	140.9	155.3	166.0	141.3	194.8	95.2	138.3	116.1	**49,184.4**
WIN	1999	112.4	87.1	105.7	104.2	100.1	80.6	118.8	97.8	82.3	119.5	90.7	155.0	**47,542.5**
WIN	1998	159.0	158.4	159.5	67.2	69.9	58.2	73.6	81.6	105.5	93.0	85.9	121.1	**46,288.3**
WIN	1997	275.2	238.8	269.4	191.2	185.4	198.4	202.5	185.8	305.0	165.2	240.6	298.8	**45,055.4**
WIN	1996	347.5	299.5	285.5	396.5	489.6	226.6	380.3	282.9	181.4	402.1	208.6	232.3	**42,299.1**
WIN	1995	197.2	153.5	260.0	218.6	301.4	148.7	236.0	424.4	264.2	119.5	306.8	358.6	**38,566.3**
WIN	1994	0.0	370.0	473.6	546.9	352.7	143.3	130.6	279.4	191.3	162.9	178.2	303.1	**35,577.4**
WIN	1993	253.5	574.0	623.8	502.2	494.3	466.4	433.7	456.1	497.1	484.5	260.9	315.6	**32,445.4**
WIN	1992	317.3	258.3	292.6	287.3	311.9	291.7	313.6	296.2	306.3	165.2	186.7	200.7	**27,083.3**
WIN	1991	284.4	287.7	345.2	222.8	195.3	183.4	256.5	279.1	163.6	255.3	224.4	237.3	**23,855.5**

Licence ***3747*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	23.0	**2,262.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.4	30.3	26.1	**15,386.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	9.9	3.7	**1,412.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,178.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,279.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.5**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,178.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,279.7**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,178.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,279.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,178.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,279.7**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,178.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,279.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.5**
DAY	1994	29.0	7.0	29.0	28.0	30.0	29.0	12.0	0.0	0.0	0.0	0.0	0.0	**2,178.0**
H2O	1994	20.3	4.9	10.1	6.3	5.9	5.8	2.4	0.0	0.0	0.0	0.0	0.0	**15,279.7**
OIL	1994	11.6	2.8	11.6	11.2	11.9	11.5	3.6	0.0	0.0	0.0	0.0	0.0	**1,386.5**
DAY	1993	25.0	20.0	10.0	19.0	25.0	28.0	22.0	25.0	28.0	30.0	25.0	15.0	**2,014.0**
H2O	1993	76.0	60.0	30.0	57.0	75.0	84.0	66.0	75.0	84.2	90.0	75.0	41.0	**15,224.0**
OIL	1993	14.9	11.5	6.0	11.4	15.0	11.2	8.8	10.0	11.2	12.0	9.8	5.9	**1,322.3**
DAY	1992	22.0	21.0	20.0	22.0	26.0	26.0	29.0	11.0	24.0	21.0	24.0	18.0	**1,742.0**
H2O	1992	59.0	63.0	60.0	66.0	78.0	78.0	87.0	33.0	72.0	63.0	73.0	54.0	**14,410.8**

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Licence ***3747*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	12.7	12.1	11.5	12.7	14.9	15.0	16.7	6.6	14.4	12.6	14.6	10.8	**1,194.6**
DAY	1991	30.0	28.0	30.0	30.0	29.0	11.0	30.0	29.0	27.0	21.0	20.0	14.0	**1,478.0**
H2O	1991	76.0	72.0	78.0	78.0	73.0	28.0	78.0	75.0	70.0	54.0	53.0	42.0	**13,624.8**
OIL	1991	16.4	16.1	17.3	17.3	16.7	6.3	17.3	16.7	15.5	12.1	11.5	8.1	**1,040.0**

UWI ***100.08-27-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	8.0	31.0	31.0	26.0	31.0	30.0	23.0	**2,149.0**
H2O	2000	6.6	5.2	5.8	5.5	6.3	2.2	7.2	6.0	58.3	5.9	5.8	4.4	**913.2**
OIL	2000	18.0	17.4	19.0	17.7	16.6	8.9	21.7	18.8	10.6	18.0	17.1	9.8	**1,928.6**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,817.0**
H2O	1999	4.4	4.0	8.9	7.1	4.7	8.3	4.3	4.4	7.1	3.7	5.7	5.3	**794.0**
OIL	1999	21.6	19.7	22.6	17.2	22.4	16.3	20.7	20.9	17.0	21.3	17.5	18.7	**1,735.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,453.0**
H2O	1998	4.4	4.0	4.9	4.3	4.5	4.4	4.4	4.5	4.3	4.4	4.3	4.4	**726.1**
OIL	1998	21.4	19.6	23.8	21.1	21.9	21.3	21.5	21.8	21.0	21.5	20.8	21.6	**1,499.1**
DAY	1997	31.0	28.0	31.0	29.0	0.0	30.0	24.0	31.0	28.0	31.0	30.0	31.0	**1,088.0**
H2O	1997	8.7	7.4	8.5	8.8	0.0	9.5	7.4	8.4	8.3	5.0	4.4	4.6	**673.3**
OIL	1997	26.0	22.3	25.6	26.4	0.0	28.6	22.3	25.2	25.0	24.3	21.7	22.3	**1,241.8**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**764.0**
H2O	1996	12.1	10.9	9.9	9.9	9.6	8.9	9.8	9.7	8.6	8.7	9.0	9.3	**592.3**
OIL	1996	36.4	32.6	29.9	29.8	28.8	26.7	29.4	26.2	25.7	26.2	27.0	26.5	**972.1**
DAY	1995	29.0	28.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	26.0	27.0	29.0	**400.0**
H2O	1995	21.6	16.6	17.4	14.6	13.9	12.6	11.9	13.2	11.2	11.0	11.2	12.8	**475.9**
OIL	1995	64.7	49.9	49.5	43.8	41.7	37.8	34.9	39.4	33.6	33.0	33.6	38.3	**626.9**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	8.0	5.0	5.0	0.0	5.0	30.0	**53.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	107.0	34.9	82.3	0.0	41.0	42.7	**307.9**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	97.7	**126.7**

Licence ***3749*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	**5,138.5**
H2O	2000	11.5	8.5	7.6	7.2	6.6	7.3	7.3	8.0	8.4	9.0	7.3	0.0	**2,743.2**
OIL	2000	33.1	32.5	35.7	34.8	34.8	32.9	28.0	33.4	30.9	30.1	27.1	0.0	**6,209.1**
DAY	1999	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,805.5**
H2O	1999	11.9	10.1	11.0	15.0	17.1	12.7	10.4	9.3	8.4	2.3	13.1	12.4	**2,654.5**
OIL	1999	45.8	32.4	37.2	30.4	26.8	29.8	32.7	34.0	32.0	36.2	31.2	32.7	**5,855.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**4,443.5**
H2O	1998	27.8	18.0	15.5	18.4	14.9	12.8	15.7	13.7	10.7	12.2	11.8	10.0	**2,520.8**
OIL	1998	35.3	34.4	38.4	32.7	37.4	34.9	35.1	33.0	34.4	35.0	32.5	22.3	**5,454.6**
DAY	1997	31.0	24.0	28.0	5.0	18.0	30.0	14.0	0.0	0.0	15.0	30.0	30.0	**4,085.5**
H2O	1997	16.7	4.9	9.8	2.9	17.1	26.7	9.9	0.0	0.0	12.3	18.8	11.0	**2,339.3**
OIL	1997	29.6	33.2	28.2	1.1	13.5	22.6	12.9	0.0	0.0	15.8	45.4	39.8	**5,049.2**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**3,860.5**
H2O	1996	27.8	24.3	29.8	23.1	20.6	16.4	22.7	20.7	16.0	18.8	20.3	12.7	**2,209.2**
OIL	1996	25.7	22.6	22.8	23.1	25.0	36.0	28.3	31.4	30.4	30.3	22.7	28.8	**4,807.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**3,500.5**
H2O	1995	28.2	6.7	38.3	31.3	32.4	24.0	17.6	14.6	19.4	18.0	17.3	17.9	**1,956.0**
OIL	1995	25.0	40.7	14.9	19.2	17.5	24.8	29.6	34.2	29.9	29.7	29.2	10.7	**4,480.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	28.0	1.0	27.0	30.0	31.0	30.0	31.0	**3,150.5**

Manitoba Production
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Licence ***3749*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	13.2	13.0	13.3	7.7	13.2	11.1	0.2	7.8	31.5	37.5	28.7	31.6	**1,690.3**
OIL	1994	31.3	27.0	30.1	32.9	27.1	27.2	5.5	39.5	35.1	25.7	26.4	24.8	**4,174.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,821.5**
H2O	1993	22.1	18.0	20.0	19.1	18.7	19.9	17.2	18.1	16.0	13.6	15.1	13.2	**1,481.5**
OIL	1993	28.8	26.9	28.1	29.0	30.0	31.5	30.3	29.6	28.5	31.0	28.9	28.9	**3,842.0**
DAY	1992	31.0	27.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	29.0	31.0	**2,458.5**
H2O	1992	22.8	22.2	29.6	22.4	23.5	22.6	21.7	22.1	21.4	9.8	29.0	25.8	**1,270.5**
OIL	1992	32.8	29.9	24.9	30.1	29.4	32.0	31.4	29.7	26.7	12.0	36.3	32.0	**3,490.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	26.0	14.0	31.0	30.0	31.0	30.0	31.0	**2,100.5**
H2O	1991	13.5	14.4	18.5	16.2	16.0	11.0	15.3	23.8	28.2	24.6	22.9	23.6	**997.6**
OIL	1991	58.4	50.7	54.0	52.6	53.8	41.6	0.0	42.0	35.0	37.8	35.9	37.2	**3,143.3**

Licence ***3751*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	25.0	31.0	30.0	30.0	31.0	29.0	31.0	**4,723.0**
H2O	2000	6.6	6.4	6.7	6.6	6.5	5.5	6.6	6.6	6.3	6.4	6.1	6.5	**3,722.1**
OIL	2000	20.0	18.9	19.7	18.9	19.4	16.9	20.1	19.4	18.6	19.5	18.2	18.3	**4,096.7**
DAY	1999	30.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	30.0	**4,366.0**
H2O	1999	2.8	2.6	2.9	2.8	0.0	0.0	0.0	0.0	4.3	6.7	6.6	6.4	**3,645.3**
OIL	1999	12.0	10.6	12.4	12.4	0.0	0.0	0.0	0.0	13.9	20.7	20.2	20.1	**3,868.8**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	**4,136.0**
H2O	1998	4.0	3.7	4.0	3.9	4.2	3.9	3.9	2.8	2.7	2.7	2.7	2.8	**3,610.2**
OIL	1998	10.2	9.5	10.3	9.9	10.2	9.7	10.4	12.0	11.8	12.1	12.3	12.5	**3,746.5**
DAY	1997	31.0	28.0	31.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	29.0	31.0	**3,776.0**
H2O	1997	0.8	0.7	0.8	0.8	0.8	3.5	3.9	4.0	3.8	4.1	3.8	4.2	**3,568.9**
OIL	1997	11.5	10.2	11.2	11.4	12.3	9.0	10.2	11.4	10.5	10.8	10.0	10.5	**3,615.6**
DAY	1996	28.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	25.0	30.0	**3,418.0**
H2O	1996	1.1	1.0	1.2	1.1	1.0	0.8	0.8	0.9	0.8	0.8	0.6	0.8	**3,537.7**
OIL	1996	12.9	14.9	15.3	15.1	15.5	12.2	11.3	12.1	11.0	11.9	9.2	11.3	**3,486.6**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,063.0**
H2O	1995	9.3	8.4	8.9	9.1	9.5	1.4	1.4	1.3	1.3	1.2	1.2	1.2	**3,526.8**
OIL	1995	15.6	13.5	16.5	17.1	18.3	16.2	15.3	15.4	14.9	16.1	13.8	13.7	**3,333.9**
DAY	1994	0.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	30.0	31.0	30.0	30.0	**2,699.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	1.8	2.1	8.8	9.1	9.2	9.1	9.2	**3,472.6**
OIL	1994	0.0	0.0	0.0	0.0	0.0	39.8	42.1	16.1	16.2	15.7	15.6	16.2	**3,147.5**
DAY	1993	27.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	12.0	**2,490.0**
H2O	1993	8.2	8.6	9.3	9.7	1.1	1.0	1.1	1.0	1.0	2.7	2.8	1.1	**3,423.3**
OIL	1993	11.8	12.0	13.2	12.8	18.9	18.2	19.3	18.1	18.6	16.3	16.0	6.4	**2,985.8**
DAY	1992	30.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	30.0	30.0	27.0	31.0	**2,150.0**
H2O	1992	19.1	0.0	0.0	0.0	0.0	4.5	13.4	13.1	12.6	9.1	6.4	9.6	**3,375.7**
OIL	1992	7.9	0.0	0.0	0.0	0.0	26.3	17.7	17.1	13.3	14.7	12.4	12.9	**2,804.2**
DAY	1991	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	6.0	21.0	11.0	29.0	**1,918.0**
H2O	1991	1.0	0.8	2.3	2.2	2.4	2.3	2.3	2.3	245.3	158.3	7.8	20.3	**3,287.9**
OIL	1991	29.7	26.9	25.1	23.1	24.2	21.5	22.7	23.6	5.0	3.7	4.9	12.8	**2,681.9**

Licence ***3752*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,848.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,120.3**

Manitoba Production
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Licence ***3752*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,622.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,848.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,120.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,622.3**
DAY	1995	31.0	27.0	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,848.0**
H2O	1995	531.8	428.2	486.7	481.5	123.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,120.3**
OIL	1995	8.6	11.7	15.3	15.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,622.3**
DAY	1994	30.0	28.0	31.0	30.0	29.0	30.0	26.0	27.0	29.0	31.0	29.0	30.0	**2,722.0**
H2O	1994	508.0	476.0	502.6	483.8	499.3	511.5	429.6	451.1	504.4	525.2	500.7	523.0	**40,069.1**
OIL	1994	16.3	15.2	15.3	16.3	8.8	9.6	7.7	8.0	8.6	8.7	8.3	9.0	**2,570.5**
DAY	1993	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,372.0**
H2O	1993	432.6	411.3	443.6	465.1	494.2	459.8	498.2	505.4	498.1	499.0	498.7	522.0	**34,153.9**
OIL	1993	22.8	21.0	23.0	22.4	22.2	21.3	17.2	16.7	16.5	16.9	16.1	17.2	**2,438.7**
DAY	1992	31.0	29.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,010.0**
H2O	1992	448.9	414.1	452.0	443.9	462.1	433.2	482.8	489.3	512.9	448.7	339.8	442.0	**28,425.9**
OIL	1992	38.9	38.0	39.0	18.6	19.5	17.7	20.4	20.5	20.0	23.7	21.5	21.7	**2,205.4**
DAY	1991	30.0	26.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,649.0**
H2O	1991	462.8	381.3	432.5	437.4	448.4	458.1	435.5	428.7	461.9	410.7	455.5	463.1	**23,056.2**
OIL	1991	27.9	30.6	35.7	35.1	34.5	31.6	19.3	20.2	19.9	20.5	20.2	20.5	**1,905.9**

Licence ***3753*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-33-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	20.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,173.0**
H2O	2000	2.4	3.6	3.8	3.7	3.9	3.8	3.8	3.9	3.6	3.6	3.6	3.7	**2,328.9**
OIL	2000	12.9	18.9	19.7	18.9	20.7	20.2	20.1	20.0	18.6	19.5	18.8	18.3	**6,846.5**
DAY	1999	30.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,818.0**
H2O	1999	8.3	7.7	8.8	8.5	9.4	8.1	3.9	3.7	3.9	3.8	3.7	3.7	**2,285.5**
OIL	1999	22.6	20.0	23.4	23.3	23.3	19.5	21.4	20.9	20.8	20.7	20.2	20.8	**6,619.9**
DAY	1998	25.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**4,458.0**
H2O	1998	7.0	7.9	8.7	8.3	9.0	8.4	8.2	8.9	8.5	8.2	8.0	8.5	**2,212.0**
OIL	1998	17.6	20.2	21.9	21.1	21.8	20.8	21.5	24.1	23.0	23.5	22.3	23.5	**6,363.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	26.0	**4,102.0**
H2O	1997	5.0	4.4	5.1	5.3	5.5	8.6	8.4	8.6	8.2	8.8	8.4	7.5	**2,112.4**
OIL	1997	24.9	22.2	24.3	24.9	27.5	22.1	21.8	24.2	22.5	23.1	22.0	18.7	**6,101.7**
DAY	1996	17.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,743.0**
H2O	1996	3.6	4.2	6.9	6.5	6.0	5.3	5.5	5.8	5.0	4.9	4.5	5.0	**2,028.6**
OIL	1996	15.1	20.4	29.5	29.0	29.9	26.6	25.4	26.2	23.8	25.7	24.0	25.4	**5,823.5**
DAY	1995	31.0	21.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,400.0**
H2O	1995	5.5	3.7	5.5	5.1	5.6	7.8	8.3	7.8	7.6	6.9	6.8	6.8	**1,965.4**
OIL	1995	29.4	19.1	32.0	30.0	34.4	30.8	29.1	29.4	28.3	30.9	26.6	25.4	**5,522.5**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**3,045.0**
H2O	1994	3.9	3.4	3.7	7.6	18.7	17.9	5.0	5.4	5.4	5.5	5.4	5.4	**1,888.0**
OIL	1994	34.3	29.9	31.2	18.0	18.5	19.0	29.2	31.3	30.5	29.5	29.3	30.4	**5,177.1**
DAY	1993	31.0	28.0	30.0	28.0	31.0	30.0	21.0	30.0	30.0	31.0	30.0	31.0	**2,684.0**
H2O	1993	3.6	3.3	3.4	3.5	3.9	3.7	2.5	3.6	3.7	3.9	3.9	3.9	**1,800.7**
OIL	1993	36.5	32.5	34.4	32.3	34.3	32.9	23.7	32.9	33.6	35.5	33.8	34.9	**4,846.0**
DAY	1992	29.0	29.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,333.0**
H2O	1992	7.3	7.2	7.9	4.2	4.8	4.7	4.9	5.0	3.6	3.6	2.7	3.5	**1,757.8**
OIL	1992	23.8	24.9	25.6	28.2	32.7	30.8	33.2	33.2	35.2	36.7	33.2	33.6	**4,448.7**
DAY	1991	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,973.0**

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Licence ***3753*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-33-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	11.1	11.5	12.5	12.3	12.2	12.9	11.9	12.5	2.7	2.4	2.6	2.7	**1,698.4**
OIL	1991	38.4	26.6	29.9	28.4	26.9	25.5	25.2	28.1	36.4	37.5	36.9	37.4	**4,077.6**

Licence ***3754*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	28.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,058.4**
H2O	2000	1.3	1.0	1.1	1.8	3.1	2.7	1.8	1.2	1.2	2.5	3.2	1.9	**829.2**
OIL	2000	18.8	21.2	22.9	19.8	24.5	24.4	22.9	23.9	17.3	18.7	19.6	20.2	**5,962.7**
DAY	1999	30.0	26.0	30.0	21.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,699.4**
H2O	1999	5.1	4.4	5.8	8.6	6.5	5.6	5.2	9.7	6.8	5.0	4.9	1.7	**806.4**
OIL	1999	20.1	16.2	21.3	15.9	20.9	21.0	19.8	15.1	16.7	17.7	17.5	18.8	**5,708.5**
DAY	1998	31.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,350.4**
H2O	1998	3.0	3.0	2.6	2.6	4.8	3.7	6.4	4.3	3.5	5.2	6.0	4.1	**737.1**
OIL	1998	31.4	27.2	30.9	30.9	29.2	28.3	28.1	29.1	28.3	28.1	25.3	25.1	**5,487.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,988.4**
H2O	1997	7.9	8.4	6.8	7.5	6.4	3.4	3.2	2.1	2.6	2.0	2.3	2.0	**687.9**
OIL	1997	26.9	23.4	28.8	25.3	28.5	31.0	32.5	31.2	30.1	31.3	31.0	31.7	**5,145.6**
DAY	1996	31.0	29.0	30.0	28.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**3,623.4**
H2O	1996	7.3	3.8	5.0	3.5	4.4	3.5	2.2	3.1	2.9	9.5	7.8	4.7	**633.3**
OIL	1996	26.8	33.7	31.5	29.6	29.3	30.5	33.4	33.8	31.4	23.8	27.2	32.2	**4,793.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,264.4**
H2O	1995	2.0	0.1	1.6	1.9	3.6	7.0	7.3	9.9	6.3	7.1	4.6	4.4	**575.6**
OIL	1995	34.8	31.8	34.9	34.5	32.5	29.4	29.5	26.7	30.4	30.7	32.1	33.3	**4,430.7**
DAY	1994	31.0	18.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,902.4**
H2O	1994	3.1	2.0	3.3	2.7	2.5	3.7	3.3	3.5	5.3	5.4	3.0	2.8	**519.8**
OIL	1994	39.6	25.1	42.3	36.3	34.2	31.9	35.5	33.4	32.9	31.8	33.0	36.0	**4,050.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	23.0	25.0	30.0	31.0	27.0	31.0	**2,549.4**
H2O	1993	4.8	3.9	5.1	4.3	4.1	3.0	2.0	3.1	2.7	2.6	1.8	2.3	**479.2**
OIL	1993	37.4	28.9	36.9	33.3	35.2	34.6	35.3	34.4	37.1	36.1	35.6	33.3	**3,638.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**2,202.4**
H2O	1992	5.0	4.8	5.7	5.1	6.0	5.3	5.6	4.8	4.9	5.2	4.6	4.7	**439.5**
OIL	1992	31.2	29.9	33.9	31.2	42.0	36.0	37.0	34.4	34.0	37.1	31.6	36.6	**3,220.0**
DAY	1991	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,839.4**
H2O	1991	6.3	6.4	7.4	7.7	6.1	6.8	6.8	6.8	5.4	5.4	5.0	5.4	**377.8**
OIL	1991	37.3	30.3	35.2	33.6	34.9	31.7	33.1	31.8	29.8	32.1	28.9	35.2	**2,805.1**

Licence ***3755*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-21-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.7**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.7**

Licence ***3757*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**5,224.0**
H2O	2000	1.7	1.6	1.8	1.7	1.8	1.7	1.7	1.8	1.7	1.7	1.5	1.7	**1,859.3**
OIL	2000	18.2	17.2	17.9	16.6	18.9	18.4	18.3	18.2	16.9	17.8	16.0	16.7	**5,875.6**

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Licence ***3757*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,861.0**
H2O	1999	2.6	2.2	2.6	2.6	2.8	2.7	2.7	1.7	1.8	1.8	1.7	1.7	**1,838.9**
OIL	1999	22.4	18.5	22.5	22.4	22.5	20.8	24.3	18.4	19.0	18.9	18.4	18.9	**5,664.5**
DAY	1998	31.0	8.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,499.0**
H2O	1998	2.0	0.5	2.0	1.9	2.1	1.9	2.0	2.7	2.6	2.5	2.5	2.6	**1,812.0**
OIL	1998	23.2	6.4	22.5	22.4	23.1	22.1	23.6	23.2	22.2	22.6	22.2	22.6	**5,417.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,155.0**
H2O	1997	1.0	0.9	1.1	1.1	1.2	1.1	2.0	2.0	1.9	2.1	2.0	2.1	**1,786.7**
OIL	1997	21.0	18.7	20.5	19.8	21.9	19.9	23.2	25.8	23.9	24.4	23.4	23.8	**5,161.4**
DAY	1996	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**3,791.0**
H2O	1996	1.6	1.6	1.8	1.7	1.0	1.1	1.2	1.2	1.0	1.0	0.9	1.0	**1,768.2**
OIL	1996	21.0	25.1	25.0	24.6	22.9	22.4	21.4	22.1	20.1	21.0	18.9	21.4	**4,895.1**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,431.0**
H2O	1995	4.1	3.8	4.1	2.7	2.7	2.7	2.9	2.7	2.6	1.7	1.8	1.8	**1,753.1**
OIL	1995	31.0	26.8	33.7	25.7	26.6	27.6	26.1	26.3	25.4	24.5	22.5	22.3	**4,629.2**
DAY	1994	30.0	27.0	31.0	30.0	28.0	28.0	30.0	29.0	30.0	31.0	25.0	21.0	**3,069.0**
H2O	1994	1.7	1.5	1.7	1.6	1.6	1.5	1.6	1.6	5.1	5.2	4.2	2.9	**1,719.5**
OIL	1994	22.3	20.1	19.9	21.2	19.6	20.8	20.6	19.9	23.7	23.0	19.1	22.5	**4,310.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,729.0**
H2O	1993	0.3	0.3	0.3	1.8	1.8	1.7	1.8	1.7	1.7	1.8	1.7	1.8	**1,689.3**
OIL	1993	24.8	22.1	24.3	23.3	23.1	22.1	23.5	22.8	22.6	23.8	22.7	23.5	**4,058.0**
DAY	1992	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	26.0	31.0	30.0	30.0	**2,364.0**
H2O	1992	2.7	2.4	2.7	2.2	2.3	2.3	2.4	2.5	2.2	2.6	2.0	2.6	**1,672.6**
OIL	1992	25.7	24.3	25.9	24.5	24.9	25.1	27.0	27.0	22.9	27.5	24.8	25.2	**3,779.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,007.0**
H2O	1991	2.7	2.1	2.3	2.2	2.4	2.3	2.3	2.3	2.4	2.1	2.4	2.6	**1,643.7**
OIL	1991	29.7	26.9	30.1	28.7	29.0	25.8	27.2	28.3	27.1	27.9	27.4	25.8	**3,474.6**

Licence ***3758*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	0.0	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.0**
H2O	1991	0.0	0.0	117.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.1**
OIL	1991	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,318.7**

Licence ***3760*** Well Name ***Tundra Kola Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-20-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	21.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,218.0**
H2O	2000	25.1	6.3	12.9	6.3	0.8	6.3	5.7	6.0	9.3	5.2	10.4	4.2	**1,977.0**
OIL	2000	16.5	27.6	23.1	28.0	34.8	25.9	29.1	27.0	23.7	27.3	21.2	30.0	**6,050.2**
DAY	1999	27.0	28.0	30.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	19.0	**4,864.0**
H2O	1999	2.0	18.5	8.6	14.8	9.2	8.2	13.6	6.7	13.4	8.8	6.1	5.0	**1,878.5**
OIL	1999	35.7	13.9	22.8	17.7	24.9	24.0	18.8	26.2	19.7	23.3	25.8	13.8	**5,736.0**
DAY	1998	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	21.0	**4,519.0**
H2O	1998	13.0	12.2	15.8	13.6	13.6	14.8	12.0	13.3	12.1	12.9	11.8	5.4	**1,763.6**
OIL	1998	18.7	14.8	15.8	16.4	19.5	15.2	20.7	18.3	19.3	19.1	19.2	15.8	**5,469.4**
DAY	1997	31.0	28.0	30.0	30.0	30.0	30.0	31.0	24.0	27.0	31.0	30.0	30.0	**4,166.0**
H2O	1997	6.7	11.7	15.5	15.8	13.3	8.8	12.3	7.9	16.0	12.8	12.3	13.4	**1,613.1**
OIL	1997	20.3	9.2	15.2	14.0	16.3	19.7	17.9	9.7	19.5	17.4	20.2	17.5	**5,256.6**
DAY	1996	16.0	23.0	25.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**3,814.0**

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Licence ***3760*** Well Name ***Tundra Kola Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-20-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1996	4.4	11.6	14.9	11.1	12.5	10.8	15.6	11.6	12.0	14.3	10.4	4.3	**1,466.6**
OIL	1996	11.2	20.7	20.9	17.7	17.4	17.4	15.3	18.0	18.1	16.7	12.1	26.4	**5,059.7**
DAY	1995	30.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,478.0**
H2O	1995	13.7	12.0	13.9	12.5	13.0	14.0	9.3	7.7	9.9	14.9	8.6	8.8	**1,333.1**
OIL	1995	20.3	14.8	16.9	19.1	17.3	18.8	20.5	22.9	19.4	14.6	19.1	22.0	**4,847.8**
DAY	1994	13.0	22.0	31.0	13.0	13.0	30.0	29.0	28.0	30.0	30.0	29.0	31.0	**3,118.0**
H2O	1994	4.8	6.0	10.8	1.7	21.2	13.2	15.6	12.5	7.1	11.7	12.7	10.3	**1,194.8**
OIL	1994	13.1	10.6	16.8	8.0	9.8	15.2	22.4	24.9	26.1	22.0	19.0	19.4	**4,622.1**
DAY	1993	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	17.0	30.0	30.0	31.0	**2,819.0**
H2O	1993	5.1	7.7	11.9	10.1	9.8	10.1	5.3	9.0	5.2	9.6	8.5	5.0	**1,067.2**
OIL	1993	23.4	18.0	15.7	16.2	17.0	15.1	20.1	16.8	12.3	13.2	13.5	17.0	**4,414.8**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,471.0**
H2O	1992	7.9	9.7	13.5	9.8	12.1	8.3	8.7	11.1	8.5	9.8	8.9	9.6	**969.9**
OIL	1992	31.4	27.7	28.5	27.8	25.9	27.0	27.3	20.4	22.1	21.1	22.5	20.3	**4,216.5**
DAY	1991	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,136.0**
H2O	1991	9.4	7.6	13.6	14.2	9.4	7.7	14.8	10.1	8.7	15.6	7.3	12.9	**852.0**
OIL	1991	28.7	31.1	28.7	24.9	31.1	30.7	26.5	29.4	30.0	22.9	32.8	28.2	**3,914.5**

Licence ***3761*** Well Name ***Waskada Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.07-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	14.5	14.3	13.5	14.7	12.6	2.5	20.0	12.6	13.2	12.2	12.3	6.5	**20,470.9**
WIN	1999	1.0	0.8	0.8	0.8	0.9	2.1	3.1	1.0	0.0	0.9	0.7	16.6	**20,322.0**
WIN	1998	112.2	92.5	69.9	51.1	51.9	59.7	44.0	54.8	56.9	52.7	29.7	11.4	**20,293.3**
WIN	1997	0.0	0.0	0.0	0.0	5.2	0.0	0.0	129.8	169.4	104.2	138.7	153.2	**19,606.5**
WIN	1996	0.0	113.8	5.4	7.7	1.6	0.0	0.0	6.7	21.2	85.6	6.8	0.0	**18,906.0**
WIN	1995	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	217.6	90.0	183.8	3.2	**18,657.2**
WIN	1994	0.0	0.0	0.0	0.0	0.0	54.8	49.8	98.7	243.6	93.3	156.0	15.4	**18,161.5**
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,449.9**
WIN	1991	323.1	290.5	417.8	244.3	222.3	165.9	115.2	5.9	0.0	210.0	23.1	0.0	**17,449.9**

Licence ***3764*** Well Name ***Penn West PCP Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	19.0	28.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,186.3**
H2O	1993	11.0	11.5	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.6**
OIL	1993	5.7	13.2	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,786.6**
DAY	1992	28.0	29.0	28.0	4.0	17.0	30.0	31.0	30.0	17.0	31.0	30.0	19.0	**2,122.3**
H2O	1992	17.5	25.4	7.5	1.2	16.7	29.0	23.0	8.3	6.7	20.0	12.5	8.3	**1,738.1**
OIL	1992	10.6	3.6	3.2	0.4	5.9	11.2	7.1	3.0	2.3	8.1	5.5	3.8	**2,764.1**
DAY	1991	31.0	25.0	24.0	8.0	31.0	30.0	30.0	22.0	27.0	31.0	30.0	29.0	**1,828.3**
H2O	1991	25.4	21.7	16.3	4.9	5.1	4.1	1.2	3.1	7.0	13.9	13.3	4.3	**1,562.0**
OIL	1991	17.5	13.3	8.7	2.7	22.1	15.8	15.1	6.7	8.0	12.0	14.4	3.2	**2,699.4**

Licence ***3765*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	**1,420.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	121.4	0.0	0.0	0.0	0.0	0.0	**18,861.5**
DAY	1991	29.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	20.0	28.0	9.0	**1,412.0**

Manitoba Production
1991 To 2000

Licence ***3765*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	568.8	551.3	614.7	577.7	581.1	560.3	603.5	573.6	565.1	340.6	525.2	159.3	**18,740.1**
OIL	1991	31.7	29.0	33.6	17.5	19.3	17.9	13.3	12.5	12.1	9.0	4.4	1.3	**1,135.0**

Licence ***3766*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,098.3**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,098.3**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.2**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,098.3**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.2**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.9**
DAY	1994	22.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,098.3**
H2O	1994	3.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.2**
OIL	1994	6.6	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.9**
DAY	1993	21.0	14.0	31.0	30.0	6.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,062.3**
H2O	1993	4.8	3.0	4.7	8.4	2.0	8.9	6.6	3.8	3.5	2.8	1.7	2.8	**1,090.1**
OIL	1993	11.3	8.5	10.9	17.7	3.6	13.2	13.6	7.0	8.3	4.1	3.6	11.4	**2,709.4**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	29.0	0.0	0.0	7.0	30.0	29.0	**1,750.3**
H2O	1992	6.0	2.7	1.6	3.3	1.7	7.5	4.0	0.0	0.0	1.3	11.5	4.1	**1,037.1**
OIL	1992	12.6	9.3	11.8	17.0	13.1	14.8	11.1	0.0	0.0	7.9	21.8	8.4	**2,596.2**
DAY	1991	31.0	28.0	31.0	30.0	16.0	30.0	27.0	31.0	4.0	27.0	30.0	0.0	**1,474.3**
H2O	1991	1.3	1.8	3.2	3.1	5.3	10.6	5.6	6.8	0.4	4.0	3.2	0.0	**993.4**
OIL	1991	12.0	17.9	27.0	23.9	24.0	26.4	14.6	18.5	1.3	10.7	9.8	0.0	**2,468.4**

Licence ***3768*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-19-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	27.0	0.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,381.0**
H2O	1992	34.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,268.5**
OIL	1992	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,243.5**
DAY	1991	31.0	28.0	31.0	30.0	0.0	18.0	31.0	31.0	30.0	31.0	29.0	30.0	**1,327.0**
H2O	1991	10.8	29.8	17.7	0.0	0.0	34.1	34.6	21.1	75.3	47.9	39.7	45.7	**2,234.5**
OIL	1991	16.3	12.4	5.9	0.0	0.0	8.5	7.1	4.1	13.5	5.1	6.4	2.1	**1,242.1**

Licence ***3770*** Well Name ***Tundra North Ebor Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-11-010-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,923.0**
H2O	2000	25.0	25.4	25.8	24.6	24.9	23.0	23.0	23.4	21.0	22.3	26.1	25.6	**8,822.6**
OIL	2000	12.5	8.8	42.9	8.8	9.3	9.6	9.3	8.7	9.9	10.3	8.3	9.6	**4,388.2**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	27.0	**3,559.0**
H2O	1999	24.0	18.8	22.1	16.8	21.2	19.8	19.1	21.9	20.0	20.3	19.8	21.1	**8,532.5**
OIL	1999	14.8	14.1	14.6	11.1	11.2	12.0	11.7	10.8	9.6	10.8	10.7	10.6	**4,240.2**
DAY	1998	31.0	27.0	31.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	28.0	31.0	**3,202.0**
H2O	1998	22.8	21.9	29.0	22.9	22.5	22.8	28.7	26.9	22.2	24.6	21.4	28.8	**8,287.6**
OIL	1998	23.4	16.9	11.7	14.4	16.3	16.2	21.0	20.9	12.1	29.8	13.5	12.8	**4,098.2**

Manitoba Production
1991 To 2000

Licence ***3770*** Well Name ***Tundra North Ebor Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-11-010-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	27.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,845.0**
H2O	1997	33.2	24.4	24.4	28.8	24.1	30.0	46.8	36.2	40.9	37.5	34.4	38.3	**7,993.1**
OIL	1997	23.9	24.8	27.8	18.3	10.8	7.5	9.5	8.1	3.8	12.0	13.6	21.8	**3,889.2**
DAY	1996	31.0	25.0	28.0	29.0	30.0	23.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,485.0**
H2O	1996	37.7	34.6	35.2	28.0	22.0	15.8	24.6	24.1	22.1	27.0	25.6	33.9	**7,594.1**
OIL	1996	27.3	18.9	21.9	18.0	14.2	7.2	12.5	22.1	27.5	32.8	28.6	21.0	**3,707.3**
DAY	1995	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	27.0	30.0	30.0	29.0	**2,137.0**
H2O	1995	96.6	71.8	51.7	60.4	54.2	47.8	52.8	41.2	45.4	46.6	44.6	38.0	**7,263.5**
OIL	1995	23.6	18.0	14.7	23.3	21.0	17.6	12.9	18.3	14.9	22.0	24.1	25.9	**3,455.3**
DAY	1994	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**1,786.0**
H2O	1994	63.0	46.5	51.5	58.9	52.4	64.1	61.4	53.4	62.3	93.6	96.1	99.6	**6,612.4**
OIL	1994	23.0	22.4	33.9	42.0	53.2	50.9	48.3	36.7	30.3	18.2	16.3	18.4	**3,219.0**
DAY	1993	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**1,433.0**
H2O	1993	61.2	40.0	49.3	37.0	24.1	37.3	50.4	53.4	55.2	68.4	78.6	69.5	**5,809.6**
OIL	1993	34.0	28.0	36.8	44.5	52.5	50.1	30.4	27.8	27.6	12.4	7.0	13.5	**2,825.4**
DAY	1992	30.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**1,080.0**
H2O	1992	108.3	92.8	86.4	84.1	76.7	63.5	64.4	59.9	54.9	56.6	63.5	69.6	**5,185.2**
OIL	1992	47.7	48.2	58.7	54.9	47.2	51.6	43.7	38.3	43.4	45.6	37.3	34.7	**2,460.8**
DAY	1991	29.0	27.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	29.0	29.0	30.0	**726.0**
H2O	1991	269.1	243.3	280.7	232.0	234.9	222.6	205.7	206.1	166.9	168.8	132.7	154.2	**4,304.5**
OIL	1991	140.8	89.1	90.6	87.2	90.2	90.5	90.5	107.9	84.3	56.7	66.3	29.6	**1,909.5**

Licence ***3771*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,121.0**
H2O	2000	93.3	91.6	95.9	78.8	117.5	91.3	90.6	93.5	83.0	93.1	77.2	84.5	**12,514.4**
OIL	2000	20.0	16.8	14.2	12.4	6.4	14.2	23.5	15.7	16.0	16.0	26.8	23.6	**4,007.2**
DAY	1999	31.0	28.0	30.0	6.0	0.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,758.0**
H2O	1999	81.1	88.4	96.2	14.5	0.0	54.0	103.8	95.5	100.7	82.9	90.0	87.8	**11,424.1**
OIL	1999	31.9	16.2	16.6	3.6	0.0	11.2	19.1	24.3	16.1	24.4	18.9	25.6	**3,801.6**
DAY	1998	31.0	28.0	31.0	24.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,465.0**
H2O	1998	100.1	87.1	89.5	82.7	98.2	96.1	98.4	89.0	92.4	93.3	83.6	89.1	**10,529.2**
OIL	1998	24.2	24.0	25.7	17.7	20.0	19.3	20.6	27.2	18.7	19.3	27.1	24.3	**3,593.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**4,107.0**
H2O	1997	109.8	92.8	104.0	87.1	98.3	95.6	108.7	84.1	99.7	97.4	90.7	100.4	**9,429.7**
OIL	1997	24.2	18.9	24.0	35.6	29.9	28.3	21.7	34.1	22.4	27.7	34.1	24.1	**3,325.6**
DAY	1996	24.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,747.0**
H2O	1996	50.6	0.0	0.0	0.0	0.0	34.0	112.2	104.1	98.0	99.8	104.3	109.5	**8,261.1**
OIL	1996	10.0	0.0	0.0	0.0	0.0	23.4	21.6	25.4	23.7	25.0	18.4	14.7	**3,000.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**3,530.0**
H2O	1995	62.5	59.0	61.3	63.9	63.9	61.0	66.3	66.6	67.5	61.3	66.0	66.5	**7,548.6**
OIL	1995	17.1	15.4	17.0	16.5	15.0	11.9	13.2	15.0	9.0	13.1	12.5	12.9	**2,838.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,195.0**
H2O	1994	64.4	61.7	67.3	66.8	66.1	63.4	65.1	65.2	36.9	65.1	62.0	62.0	**6,782.8**
OIL	1994	19.5	17.6	18.1	16.8	15.7	12.2	10.3	10.8	16.9	16.8	16.5	16.1	**2,669.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,830.0**
H2O	1993	65.3	59.3	66.0	63.0	66.4	54.4	66.0	73.6	64.6	73.1	68.8	69.1	**6,036.8**
OIL	1993	22.8	17.7	19.6	17.1	19.0	17.2	18.0	17.9	18.0	16.4	17.3	19.2	**2,482.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,465.0**
H2O	1992	69.5	66.5	70.3	68.9	69.5	68.2	69.1	81.7	66.5	68.3	63.4	65.1	**5,247.2**

Manitoba Production
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Licence ***3771*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	19.3	16.6	18.1	18.8	19.5	18.9	19.6	19.5	18.9	19.5	18.8	19.4	**2,262.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,099.0**
H2O	1991	74.8	65.0	69.1	66.9	69.1	67.5	69.1	72.6	66.7	69.1	67.0	72.5	**4,420.2**
OIL	1991	19.6	17.7	19.5	18.9	19.5	18.9	19.5	19.5	18.7	19.5	19.0	19.5	**2,035.4**

Licence ***3772*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,229.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,011.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,229.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,011.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	30.0	27.0	**3,229.0**
H2O	1995	14.2	11.8	12.4	12.0	13.4	11.1	9.0	10.0	10.3	10.3	11.1	8.0	**1,811.3**
OIL	1995	8.7	7.9	9.3	7.9	12.9	6.0	0.5	5.2	6.0	6.4	6.3	3.6	**2,011.0**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	**2,898.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	15.5	14.9	14.7	**1,677.7**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	7.5	10.9	8.4	**1,930.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	2.0	**2,798.0**
H2O	1993	16.5	14.4	16.0	19.3	16.6	15.1	15.9	13.2	15.1	15.3	13.2	0.7	**1,624.8**
OIL	1993	11.5	10.9	11.3	13.3	11.3	11.9	12.0	11.1	10.6	11.1	7.9	0.5	**1,901.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,462.0**
H2O	1992	16.6	16.9	17.9	15.4	15.8	16.6	17.7	17.5	15.3	16.7	15.8	18.4	**1,453.5**
OIL	1992	12.8	10.5	11.5	11.0	11.4	11.0	11.4	11.9	10.9	11.3	11.2	11.4	**1,778.1**
DAY	1991	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,096.0**
H2O	1991	16.2	16.7	20.6	15.6	16.3	16.4	16.2	18.5	15.6	16.1	17.7	18.7	**1,252.9**
OIL	1991	13.1	10.7	13.0	12.6	13.2	12.6	13.0	12.9	12.6	13.0	12.6	13.2	**1,641.8**

Licence ***3774*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	15.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	20.0	**4,879.2**
H2O	2000	0.6	10.6	8.4	7.7	7.3	7.9	8.8	13.8	8.8	11.6	10.8	8.1	**3,714.1**
OIL	2000	0.0	10.2	15.6	14.9	15.7	18.7	17.0	27.2	15.4	18.8	12.4	11.5	**4,963.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	23.0	0.0	**4,546.2**
H2O	1999	9.6	7.3	6.8	8.0	9.3	8.8	8.9	7.0	6.3	8.6	4.4	0.0	**3,609.7**
OIL	1999	15.9	12.8	13.9	13.9	14.4	13.1	10.1	11.6	11.7	9.1	8.9	0.0	**4,785.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,223.2**
H2O	1998	6.4	7.8	12.1	11.1	8.8	11.1	8.9	7.5	9.1	9.0	9.1	8.7	**3,524.7**
OIL	1998	19.2	14.9	17.6	18.1	18.3	15.5	16.4	19.6	17.3	19.2	15.3	11.4	**4,650.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**3,858.2**
H2O	1997	6.6	13.2	14.2	9.5	7.1	7.8	8.7	9.1	8.7	9.7	9.5	7.2	**3,415.1**
OIL	1997	23.0	14.4	15.5	17.1	19.7	18.8	18.4	18.3	17.3	18.9	17.1	19.1	**4,447.5**
DAY	1996	31.0	29.0	31.0	28.0	28.0	29.0	31.0	29.0	27.0	31.0	28.0	31.0	**3,495.2**
H2O	1996	17.8	18.0	19.6	18.5	15.8	12.3	9.9	12.6	9.4	11.2	13.9	8.3	**3,303.8**
OIL	1996	17.3	14.5	14.8	11.4	13.5	17.5	20.6	17.4	19.3	19.3	15.4	19.5	**4,229.9**
DAY	1995	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	22.0	30.0	**3,142.2**
H2O	1995	18.9	29.1	28.5	19.7	17.1	20.1	22.3	14.4	14.7	16.4	10.6	17.9	**3,136.5**
OIL	1995	19.1	9.8	9.6	18.8	20.9	19.4	17.6	20.3	19.6	20.1	13.6	17.9	**4,029.4**

Manitoba Production
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Licence ***3774*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	23.0	0.0	0.0	0.0	25.0	30.0	29.0	31.0	21.0	31.0	27.0	26.0	**2,792.2**
H2O	1994	14.1	0.0	0.0	0.0	8.8	5.0	19.4	28.2	29.9	26.6	16.8	13.3	**2,906.8**
OIL	1994	15.7	0.0	0.0	0.0	33.6	40.1	25.1	19.7	5.0	11.7	22.6	24.4	**3,822.7**
DAY	1993	30.0	25.0	29.0	29.0	26.0	30.0	28.0	31.0	30.0	30.0	26.0	31.0	**2,549.2**
H2O	1993	12.3	9.9	14.3	14.8	14.5	19.5	17.8	15.0	20.7	17.1	15.6	17.7	**2,744.7**
OIL	1993	34.6	28.4	28.7	25.9	22.1	21.4	25.6	24.5	21.7	21.6	24.8	23.7	**3,624.8**
DAY	1992	29.0	26.0	31.0	26.0	31.0	30.0	29.0	29.0	17.0	28.0	28.0	24.0	**2,204.2**
H2O	1992	19.0	4.7	7.0	19.1	22.0	21.7	22.2	21.5	20.1	23.9	14.4	6.8	**2,555.5**
OIL	1992	25.9	36.0	38.1	20.3	24.1	21.9	21.5	19.1	11.9	16.1	28.1	32.5	**3,321.8**
DAY	1991	30.0	28.0	25.0	8.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**1,876.2**
H2O	1991	21.0	12.8	21.3	6.1	21.8	17.5	20.3	19.2	17.2	17.8	16.9	18.8	**2,353.1**
OIL	1991	28.4	30.6	26.3	7.7	32.1	27.7	29.5	28.6	27.3	27.8	26.3	25.7	**3,026.3**

Licence ***3775*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,856.0**
H2O	2000	15.2	14.5	15.4	15.1	14.9	15.3	15.2	15.6	14.5	14.6	14.5	15.0	**4,016.0**
OIL	2000	13.3	12.6	13.1	12.6	12.9	13.5	13.4	13.3	12.3	13.0	12.5	12.2	**2,955.8**
DAY	1999	30.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	**4,492.0**
H2O	1999	4.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	7.3	15.5	15.1	15.1	**3,836.2**
OIL	1999	9.1	6.9	0.0	0.0	0.0	0.0	0.0	0.0	2.5	13.8	13.4	13.9	**2,801.1**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,332.0**
H2O	1998	6.3	5.7	6.3	6.0	6.5	6.1	6.1	4.4	4.1	4.1	4.1	4.2	**3,775.9**
OIL	1998	8.6	8.0	8.6	8.3	8.6	8.1	8.7	7.5	9.0	9.5	9.3	9.5	**2,741.5**
DAY	1997	28.0	28.0	9.0	0.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,969.0**
H2O	1997	5.4	5.4	1.8	0.0	5.1	5.5	9.3	6.3	6.0	6.4	6.1	5.7	**3,712.0**
OIL	1997	16.9	16.7	5.3	0.0	0.0	4.5	10.8	11.3	8.9	9.1	8.7	7.6	**2,637.8**
DAY	1996	30.0	26.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,672.0**
H2O	1996	12.5	10.8	11.2	12.8	11.7	12.5	6.6	7.0	6.0	5.9	5.4	6.0	**3,649.0**
OIL	1996	14.1	14.1	13.1	15.4	15.9	15.5	19.1	19.7	17.9	19.4	18.1	19.1	**2,538.0**
DAY	1995	31.0	28.0	19.0	0.0	0.0	9.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,315.0**
H2O	1995	15.5	14.0	9.4	0.0	0.0	9.7	16.2	14.7	14.8	13.5	13.2	13.7	**3,540.6**
OIL	1995	14.0	12.1	9.4	0.0	0.0	10.5	15.6	15.2	15.2	16.4	14.1	14.0	**2,336.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,045.0**
H2O	1994	19.1	17.3	18.3	17.6	27.0	25.9	15.0	15.1	15.2	15.3	15.0	15.8	**3,405.9**
OIL	1994	16.9	15.2	15.3	16.3	5.7	5.7	14.9	14.9	14.5	14.1	14.0	15.0	**2,200.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,680.0**
H2O	1993	20.0	18.4	19.9	20.8	22.1	17.9	18.1	17.8	18.1	18.7	18.8	19.0	**3,189.3**
OIL	1993	18.2	16.3	17.8	17.3	17.2	16.2	17.2	16.1	16.5	17.4	16.6	17.2	**2,037.6**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,316.0**
H2O	1992	48.8	46.5	50.8	23.2	25.0	25.2	25.3	25.6	20.1	20.1	15.2	20.5	**2,959.7**
OIL	1992	14.7	14.9	15.3	12.1	13.2	12.8	13.3	13.4	17.6	18.4	16.6	17.4	**1,833.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,951.0**
H2O	1991	57.0	44.3	48.2	47.2	50.0	49.4	47.3	48.1	50.1	43.1	49.4	50.3	**2,613.4**
OIL	1991	16.9	15.2	17.1	16.3	16.5	14.6	14.9	16.1	15.4	15.4	15.6	15.8	**1,653.9**

UWI ***100.03-34-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,119.0**
H2O	2000	60.8	57.9	61.4	60.2	59.5	61.1	60.9	62.6	58.1	58.3	57.9	59.9	**1,465.0**

Manitoba Production
1991 To 2000

Licence ***3775*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-34-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**68.4**
DAY	1999	30.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	**755.0**
H2O	1999	16.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3	61.8	60.6	60.6	**746.4**
OIL	1999	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.4	0.4	**63.6**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**595.0**
H2O	1998	25.2	22.9	25.1	24.2	26.1	24.3	24.6	17.6	16.2	16.2	16.2	16.8	**504.6**
OIL	1998	3.0	2.8	3.0	2.9	3.0	2.9	3.1	2.6	0.3	0.3	0.3	0.3	**61.8**
DAY	1997	0.0	0.0	0.0	0.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**232.0**
H2O	1997	0.0	0.0	0.0	0.0	52.4	39.3	36.0	25.2	23.9	25.6	24.2	22.6	**249.2**
OIL	1997	0.0	0.0	0.0	0.0	7.7	9.8	3.8	4.0	3.1	3.2	3.0	2.7	**37.3**

Licence ***3778*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-06-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole I*** Field Code ***1*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	4.0	9.0	28.0	29.0	31.0	28.0	14.0	31.0	5.0	0.0	0.0	0.0	**1,891.0**
H2O	1994	1.6	4.4	9.4	9.0	0.0	5.5	3.0	9.4	1.6	0.0	0.0	0.0	**1,184.1**
OIL	1994	1.5	4.3	9.2	8.0	2.7	8.0	4.3	6.1	14.2	0.0	0.0	0.0	**1,249.6**
DAY	1993	11.0	24.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	11.0	22.0	20.0	**1,712.0**
H2O	1993	4.6	10.6	7.4	5.3	6.2	6.3	5.8	7.6	4.2	3.7	6.2	5.4	**1,140.2**
OIL	1993	6.0	4.6	10.1	10.5	9.2	7.5	7.4	6.5	9.4	4.6	4.8	5.0	**1,191.3**
DAY	1992	25.0	28.0	31.0	30.0	31.0	0.0	30.0	31.0	29.0	31.0	29.0	19.0	**1,412.0**
H2O	1992	8.7	9.7	6.3	8.7	10.4	9.3	8.5	9.7	7.5	9.7	6.4	3.7	**1,066.9**
OIL	1992	9.1	9.3	12.4	8.3	8.2	7.4	8.8	5.5	8.7	6.1	9.3	5.2	**1,105.7**
DAY	1991	4.0	23.0	30.0	24.0	31.0	30.0	31.0	31.0	24.0	30.0	30.0	27.0	**1,098.0**
H2O	1991	0.1	22.3	15.9	10.1	13.5	11.4	14.0	12.3	8.4	10.3	10.4	10.1	**968.3**
OIL	1991	0.2	21.3	15.3	11.5	12.8	11.7	14.9	10.4	8.1	10.5	10.3	9.2	**1,007.4**

Licence ***3780*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	24.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	19.0	31.0	29.0	30.0	**5,259.0**
H2O	2000	0.2	0.3	0.3	0.3	0.3	4.6	4.5	4.7	1.0	5.0	4.7	4.9	**1,939.2**
OIL	2000	6.7	8.2	8.5	7.9	9.0	12.3	11.9	12.3	5.6	6.2	5.8	5.6	**4,147.9**
DAY	1999	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**4,915.0**
H2O	1999	1.4	1.3	1.5	1.4	1.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**1,908.4**
OIL	1999	13.7	12.1	14.2	14.2	14.2	7.9	9.3	9.0	9.1	9.0	8.7	8.4	**4,047.9**
DAY	1998	30.0	27.0	29.0	30.0	31.0	30.0	30.0	0.0	30.0	31.0	30.0	30.0	**4,554.0**
H2O	1998	5.9	5.5	5.7	5.8	6.3	1.4	1.4	0.0	1.4	1.4	1.4	1.4	**1,899.2**
OIL	1998	13.9	13.3	13.5	13.9	14.3	12.6	13.1	0.0	14.0	14.3	14.0	13.8	**3,918.1**
DAY	1997	28.0	12.0	24.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,226.0**
H2O	1997	0.7	0.3	0.6	0.3	6.1	5.8	6.1	6.0	5.8	6.2	5.9	6.3	**1,861.6**
OIL	1997	16.7	7.0	13.9	21.5	16.1	14.1	14.9	16.0	14.8	15.2	14.5	14.7	**3,767.4**
DAY	1996	30.0	29.0	31.0	30.0	31.0	29.0	20.0	31.0	30.0	31.0	30.0	31.0	**3,888.0**
H2O	1996	0.8	0.8	0.9	0.9	0.8	0.8	0.6	0.9	0.8	0.8	0.7	0.8	**1,811.5**
OIL	1996	17.6	19.6	19.6	19.2	20.1	19.1	12.3	19.4	17.6	19.1	17.9	18.8	**3,588.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	30.0	30.0	31.0	**3,535.0**
H2O	1995	3.8	3.4	3.8	3.7	3.9	1.0	1.0	1.0	1.0	0.9	0.9	0.9	**1,801.9**
OIL	1995	16.7	14.5	18.2	18.3	19.6	20.6	17.6	19.7	18.3	19.8	17.6	17.4	**3,367.7**
DAY	1994	28.0	26.0	31.0	28.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,175.0**
H2O	1994	2.9	2.7	3.0	3.3	3.8	3.5	3.4	3.7	3.7	3.8	3.7	3.9	**1,776.6**
OIL	1994	17.9	16.6	18.0	16.6	18.2	18.0	16.7	17.8	17.3	16.8	16.7	17.9	**3,149.4**

Manitoba Production
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Licence ***3780*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	29.0	30.0	30.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,820.0**
H2O	1993	2.9	2.7	2.7	3.0	3.1	2.7	3.1	3.1	3.0	3.0	3.1	3.2	**1,735.2**
OIL	1993	21.7	19.3	19.8	20.6	19.8	17.6	20.2	19.6	19.4	19.8	19.5	20.2	**2,940.9**
DAY	1992	31.0	29.0	31.0	29.0	29.0	29.0	31.0	30.0	30.0	31.0	30.0	28.0	**2,462.0**
H2O	1992	7.2	3.0	3.3	2.4	2.5	2.7	2.7	2.7	2.9	2.9	2.2	2.7	**1,699.6**
OIL	1992	29.2	18.8	19.3	18.0	18.9	19.0	20.4	19.8	20.9	21.8	19.7	18.7	**2,703.4**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,104.0**
H2O	1991	3.1	2.4	2.6	2.5	6.9	7.0	6.9	6.8	7.1	6.3	7.0	7.1	**1,662.4**
OIL	1991	30.0	27.1	25.4	24.2	30.6	28.0	29.6	30.9	29.5	30.4	29.9	30.2	**2,458.9**

UWI ***100.11-27-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	29.0	30.0	**109.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	47.1	31.2	32.1	**127.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5	62.0	42.1	41.2	**162.8**

Licence ***3781*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-27-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	27.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,864.0**
H2O	2000	0.0	0.0	0.0	3.1	2.1	2.0	2.0	2.1	1.9	1.9	1.9	2.0	**294.0**
OIL	2000	0.0	0.0	0.0	12.7	13.9	13.5	13.5	13.4	12.1	13.1	12.6	12.3	**1,818.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,593.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,701.2**
DAY	1998	31.0	27.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,593.0**
H2O	1998	0.9	0.5	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.0**
OIL	1998	13.3	7.7	0.0	0.0	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,701.2**
DAY	1997	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,504.0**
H2O	1997	0.0	0.0	0.0	0.0	2.0	1.4	1.4	0.9	0.8	0.8	0.8	0.9	**273.0**
OIL	1997	0.0	0.0	0.0	0.0	27.5	19.5	20.0	14.7	13.7	14.0	13.4	13.6	**1,671.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,259.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,535.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,259.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,535.5**
DAY	1992	31.0	29.0	31.0	29.0	0.0	0.0	31.0	31.0	0.0	0.0	0.0	0.0	**2,259.0**
H2O	1992	1.5	1.9	2.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.0**
OIL	1992	8.4	6.2	6.3	6.0	0.0	0.0	8.1	8.1	0.0	0.0	0.0	0.0	**1,535.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,077.0**
H2O	1991	3.4	2.6	1.4	1.4	1.5	1.5	1.4	1.4	1.5	1.3	1.5	1.5	**257.7**
OIL	1991	20.4	18.4	9.5	9.0	9.1	8.1	8.5	8.9	8.5	8.8	8.6	8.7	**1,492.4**

Licence ***3782*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**4,800.0**
H2O	2000	4.5	4.3	4.2	10.2	9.3	6.1	6.1	6.9	7.7	6.8	8.5	11.1	**1,587.5**
OIL	2000	13.1	12.1	13.8	10.8	11.7	14.4	14.2	13.3	14.0	11.3	12.4	14.0	**2,539.4**
DAY	1999	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**4,439.0**

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Licence ***3782*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	10.3	9.5	11.1	11.3	8.6	5.4	6.1	5.9	4.8	4.8	4.8	4.0	**1,501.8**
OIL	1999	1.6	1.5	1.7	1.6	6.1	11.4	12.0	12.3	11.8	13.6	14.0	14.3	**2,384.3**
DAY	1998	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,079.0**
H2O	1998	6.5	5.7	5.4	4.7	5.9	5.9	6.2	7.8	5.8	6.3	7.7	10.7	**1,415.2**
OIL	1998	11.3	12.5	12.1	11.2	10.7	10.5	10.3	10.7	10.0	10.3	7.9	1.7	**2,282.4**
DAY	1997	14.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**3,718.0**
H2O	1997	2.7	3.3	3.4	6.2	12.7	6.3	6.8	6.1	6.2	6.4	6.3	6.5	**1,336.6**
OIL	1997	6.9	15.6	17.6	14.8	10.1	12.1	11.7	11.9	11.6	11.5	11.5	11.7	**2,163.2**
DAY	1996	31.0	28.0	31.0	29.0	27.0	29.0	30.0	31.0	30.0	31.0	30.0	26.0	**3,374.0**
H2O	1996	9.9	9.0	10.0	8.9	8.4	8.8	9.3	9.5	9.4	9.8	8.7	8.0	**1,263.7**
OIL	1996	9.7	9.6	9.9	8.9	9.2	9.6	10.2	11.9	11.2	11.4	11.5	9.7	**2,016.2**
DAY	1995	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	25.0	30.0	31.0	**3,021.0**
H2O	1995	9.6	9.8	10.6	10.3	10.6	9.7	9.6	9.4	8.8	7.5	8.9	9.0	**1,154.0**
OIL	1995	11.0	10.0	11.6	10.4	11.0	10.0	10.2	10.4	10.8	8.5	9.6	10.1	**1,893.4**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,665.0**
H2O	1994	11.8	9.0	9.8	10.2	11.1	11.8	9.2	9.4	9.8	8.9	9.8	10.4	**1,040.2**
OIL	1994	18.5	16.1	17.2	17.1	20.9	21.6	12.1	11.1	9.8	11.5	10.6	11.1	**1,769.8**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	23.0	23.0	30.0	30.0	30.0	31.0	**2,303.0**
H2O	1993	8.6	7.9	5.1	4.7	4.7	4.8	3.5	8.8	15.8	20.3	29.8	32.0	**919.0**
OIL	1993	3.1	2.8	1.1	0.8	1.1	0.9	0.7	14.3	27.1	19.5	2.4	3.8	**1,592.2**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,957.0**
H2O	1992	5.7	6.0	7.5	7.3	7.1	7.8	8.1	5.6	8.1	8.3	8.3	8.8	**773.0**
OIL	1992	20.3	18.1	15.2	6.3	5.6	6.0	5.5	5.4	4.9	5.5	5.3	4.0	**1,514.6**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	28.0	30.0	31.0	**1,595.0**
H2O	1991	2.9	3.4	7.0	6.4	4.9	5.1	5.7	5.9	5.8	5.7	5.6	5.8	**684.4**
OIL	1991	23.0	21.2	23.5	21.6	23.5	21.1	21.7	19.9	19.1	19.8	19.1	20.9	**1,412.5**

UWI ***100.07-29-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**4,859.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2000	5.8	5.3	6.1	3.4	3.9	6.9	6.7	6.1	6.2	4.9	5.3	5.8	**2,041.1**
DAY	1999	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**4,498.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	1999	5.2	4.6	5.4	5.1	5.4	5.0	5.3	5.4	5.2	6.0	6.2	6.3	**1,974.7**
DAY	1998	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,138.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	1998	15.1	17.0	16.3	15.2	14.3	14.2	13.9	14.3	13.5	13.8	11.4	5.3	**1,909.6**
DAY	1997	14.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**3,777.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	1997	6.4	14.5	16.4	14.2	11.0	12.9	15.7	15.9	15.5	15.4	15.4	15.6	**1,745.3**
DAY	1996	31.0	28.0	31.0	29.0	27.0	29.0	30.0	31.0	30.0	31.0	30.0	26.0	**3,433.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	1996	9.2	9.0	9.4	8.5	8.6	9.0	9.6	11.4	10.7	10.8	10.9	9.1	**1,576.4**
DAY	1995	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	25.0	30.0	31.0	**3,080.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	1995	11.0	9.4	11.1	9.9	10.5	9.5	9.6	9.9	10.2	8.0	9.0	9.6	**1,460.2**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,724.0**
OIL	1994	9.7	10.0	10.7	10.6	11.9	11.7	12.1	11.1	9.8	11.5	10.6	11.1	**1,342.5**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	23.0	23.0	30.0	30.0	30.0	31.0	**2,362.0**
OIL	1993	5.6	5.0	9.4	9.5	11.3	10.0	7.8	7.6	10.0	10.3	10.5	10.0	**1,211.7**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,016.0**

Manitoba Production
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Licence ***3782*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-29-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	0.0	0.0	0.0	0.0	0.0	7.7	8.1	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	1992	1.1	1.0	0.9	8.9	9.4	10.1	9.3	9.1	8.3	9.3	8.9	7.0	**1,104.7**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	28.0	30.0	31.0	**1,654.0**
OIL	1991	8.6	6.9	0.9	0.9	1.0	0.8	1.1	1.1	1.0	1.1	1.0	1.1	**1,021.4**

Licence ***3783*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-06-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,247.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,423.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.4**
DAY	1996	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,247.0**
H2O	1996	124.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,423.8**
OIL	1996	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.4**
DAY	1995	31.0	28.0	26.0	18.0	30.0	28.0	30.0	29.0	30.0	31.0	30.0	31.0	**3,227.0**
H2O	1995	192.2	173.6	160.4	110.6	187.8	171.5	183.9	169.0	167.4	170.5	141.1	178.3	**13,299.8**
OIL	1995	12.4	11.2	10.4	7.1	12.1	11.1	11.9	10.9	10.8	11.0	9.1	11.5	**4,154.4**
DAY	1994	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,885.0**
H2O	1994	135.8	172.1	192.2	173.1	192.2	184.5	187.0	190.7	190.7	184.7	186.0	190.7	**11,293.5**
OIL	1994	12.4	11.1	12.4	11.2	12.4	11.9	12.1	12.3	12.3	11.9	12.0	12.3	**4,024.9**
DAY	1993	24.0	27.0	29.0	30.0	30.0	25.0	28.0	28.0	30.0	31.0	29.0	31.0	**2,524.0**
H2O	1993	148.8	165.3	178.1	182.9	86.8	89.9	172.1	175.2	186.0	190.7	156.6	190.7	**9,113.8**
OIL	1993	9.6	10.7	11.5	11.8	5.6	5.8	11.1	11.3	12.0	12.3	10.1	12.3	**3,880.6**
DAY	1992	24.0	28.0	8.0	27.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	23.0	**2,182.0**
H2O	1992	146.7	175.2	48.1	166.4	192.2	91.5	192.2	185.4	184.5	190.7	93.0	144.9	**7,190.7**
OIL	1992	9.5	11.3	3.1	10.7	12.4	5.9	12.4	12.3	11.9	12.3	6.0	9.4	**3,756.5**
DAY	1991	31.0	28.0	31.0	30.0	22.0	25.0	21.0	28.0	30.0	19.0	26.0	8.0	**1,861.0**
H2O	1991	81.8	77.6	69.0	68.7	66.4	69.1	98.0	145.1	152.0	110.2	178.7	45.2	**5,379.9**
OIL	1991	3.1	5.3	10.6	0.0	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,639.3**

UWI ***100.05-06-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,505.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.7**
DAY	1996	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.0**
H2O	1996	37.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,505.8**
OIL	1996	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.7**
DAY	1995	31.0	28.0	26.0	18.0	30.0	28.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,665.0**
H2O	1995	28.0	27.1	42.8	22.6	73.2	30.8	11.1	77.5	68.6	70.6	83.3	37.2	**6,468.7**
OIL	1995	25.8	16.0	21.0	16.4	34.0	44.4	65.3	0.0	0.0	0.0	0.0	0.0	**5,264.0**
DAY	1994	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,323.0**
H2O	1994	0.0	50.6	90.4	82.0	64.5	60.9	54.0	28.8	13.0	43.3	31.9	14.9	**5,895.9**
OIL	1994	12.7	1.4	3.6	6.3	6.8	20.0	2.6	40.9	44.7	5.5	21.2	24.3	**5,041.1**
DAY	1993	24.0	27.0	29.0	30.0	30.0	25.0	28.0	28.0	30.0	31.0	29.0	31.0	**1,962.0**
H2O	1993	90.5	91.6	55.1	70.2	170.8	119.9	103.6	66.0	79.0	36.1	72.1	2.7	**5,361.6**
OIL	1993	4.0	10.1	26.8	0.0	0.0	0.0	0.8	2.5	6.7	2.5	0.0	11.7	**4,851.1**
DAY	1992	24.0	28.0	8.0	27.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	23.0	**1,620.0**
H2O	1992	71.6	49.2	15.2	124.7	60.4	198.7	65.8	8.1	1.7	52.0	173.0	50.5	**4,404.0**
OIL	1992	60.9	83.6	0.4	8.0	97.4	0.0	51.9	107.5	88.6	32.1	0.0	12.4	**4,786.0**
DAY	1991	31.0	28.0	31.0	30.0	22.0	25.0	21.0	28.0	30.0	19.0	26.0	8.0	**1,299.0**

Manitoba Production
1991 To 2000

Licence ***3783*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-06-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	86.2	77.3	86.2	82.2	60.0	67.8	44.2	70.0	63.3	15.1	7.7	6.5	**3,533.1**
OIL	1991	119.0	106.7	119.0	113.5	82.9	93.6	61.0	96.7	87.4	20.8	10.6	9.0	**4,243.2**

Licence ***3784*** Well Name ***Kiwi Mustang Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	20.0	30.0	**5,075.0**
H2O	2000	15.2	14.3	20.0	19.0	23.2	23.3	18.0	8.5	9.0	9.1	5.6	8.1	**2,807.8**
OIL	2000	10.3	9.1	9.6	10.5	7.4	7.4	7.9	7.4	6.2	6.3	2.5	4.2	**2,399.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	15.0	31.0	**4,728.0**
H2O	1999	9.6	5.9	15.2	8.0	7.9	7.5	11.9	7.4	14.9	18.4	10.7	36.0	**2,634.5**
OIL	1999	11.0	10.4	11.5	12.0	13.2	12.5	11.0	10.5	10.1	8.9	6.9	10.3	**2,311.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	14.0	30.0	29.0	**4,389.0**
H2O	1998	7.0	10.0	13.5	12.5	13.5	6.7	13.3	11.6	6.0	0.0	28.0	29.2	**2,481.1**
OIL	1998	14.2	13.5	12.0	11.0	12.1	13.0	12.1	11.2	12.0	1.0	6.0	7.5	**2,182.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	25.0	31.0	30.0	31.0	**4,047.0**
H2O	1997	8.8	11.5	12.0	17.8	14.2	11.9	12.4	1.5	4.0	8.2	9.2	9.4	**2,329.8**
OIL	1997	13.4	11.2	11.9	14.5	11.8	10.5	10.0	4.0	5.0	10.0	9.9	12.5	**2,057.1**
DAY	1996	26.0	29.0	31.0	30.0	29.0	30.0	31.0	15.0	30.0	31.0	29.0	31.0	**3,698.0**
H2O	1996	4.9	13.9	11.3	10.0	16.2	10.5	10.3	9.8	9.5	13.0	8.3	24.0	**2,208.9**
OIL	1996	11.1	11.7	12.5	13.0	11.8	13.4	12.8	12.4	12.1	11.8	11.4	10.2	**1,932.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,356.0**
H2O	1995	16.3	8.1	8.6	16.5	5.5	37.3	17.2	14.7	17.6	10.4	9.4	11.1	**2,067.2**
OIL	1995	13.0	11.5	14.2	13.9	12.5	11.4	14.6	12.0	13.6	13.9	14.9	12.1	**1,788.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,993.0**
H2O	1994	14.6	13.1	18.2	15.5	9.8	6.4	16.3	6.1	10.9	6.7	12.0	11.0	**1,894.5**
OIL	1994	11.0	11.5	12.2	12.0	15.5	14.5	14.0	15.0	14.0	15.0	14.0	12.0	**1,630.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,628.0**
H2O	1993	10.3	23.9	7.0	0.0	0.0	30.1	11.5	23.6	13.1	9.1	18.1	5.4	**1,753.9**
OIL	1993	14.5	14.5	14.2	13.5	13.5	13.5	13.5	14.0	12.3	14.0	13.5	12.2	**1,469.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,263.0**
H2O	1992	28.5	11.8	32.0	22.0	0.0	59.4	13.9	5.0	0.0	40.3	14.0	7.2	**1,601.8**
OIL	1992	12.4	10.5	14.3	14.0	13.0	15.0	15.0	15.0	13.0	13.5	16.3	14.5	**1,306.7**
DAY	1991	16.0	28.0	30.0	28.0	31.0	30.0	30.0	31.0	27.0	27.0	18.0	31.0	**1,902.0**
H2O	1991	7.6	13.8	11.6	7.3	11.0	7.0	9.2	7.0	5.4	12.0	10.7	7.5	**1,367.7**
OIL	1991	7.5	5.7	10.2	12.1	8.9	6.8	7.6	6.0	6.1	10.9	10.1	10.5	**1,140.2**

UWI ***100.13-17-010-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken AA*** Field Code ***1*** Pool Code ***60AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	20.0	30.0	**388.0**
H2O	2000	27.1	17.4	34.5	36.4	35.4	34.9	30.1	16.1	16.2	16.9	7.8	13.2	**310.8**
OIL	2000	20.0	19.8	21.1	20.0	14.1	14.1	14.8	14.1	13.0	13.5	5.2	6.6	**208.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**41.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	20.8	**24.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.2	20.0	**32.2**

Licence ***3785*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,645.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.9**

Manitoba Production
1991 To 2000

Licence ***3785*** Well Name ***Kiwi Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,645.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.5**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,645.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.9**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.5**
DAY	1997	4.0	2.0	4.0	4.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,645.0**
H2O	1997	7.0	3.0	5.0	6.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.9**
OIL	1997	0.5	0.0	0.6	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.5**
DAY	1996	24.0	10.0	10.0	2.0	2.0	2.0	7.0	10.0	5.0	10.0	5.0	4.0	**1,625.0**
H2O	1996	9.6	4.0	2.0	0.5	0.5	0.5	25.0	20.0	10.0	17.3	9.0	8.0	**1,029.9**
OIL	1996	0.8	0.4	0.5	0.2	0.2	0.2	0.7	0.5	0.3	1.4	0.5	0.5	**329.6**
DAY	1995	31.0	28.0	31.0	30.0	28.0	24.0	10.0	0.0	6.0	17.0	30.0	31.0	**1,534.0**
H2O	1995	15.5	14.0	15.5	15.0	14.0	12.0	3.2	0.0	14.5	114.5	33.9	22.0	**923.5**
OIL	1995	6.2	5.6	6.2	6.0	5.6	4.8	2.0	0.0	0.0	0.0	4.1	1.0	**323.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,268.0**
H2O	1994	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	14.5	15.0	15.5	**649.4**
OIL	1994	6.0	5.7	6.3	5.9	6.4	6.0	6.2	5.9	5.9	5.7	6.0	6.2	**281.9**
DAY	1993	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**905.0**
H2O	1993	12.6	11.7	13.6	10.3	16.8	15.4	15.5	15.8	15.1	15.0	15.0	15.5	**467.9**
OIL	1993	6.4	6.3	7.7	4.8	7.9	6.3	7.0	6.5	6.3	5.6	6.0	6.0	**209.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	18.0	4.0	12.0	30.0	31.0	30.0	31.0	**554.0**
H2O	1992	9.3	8.2	6.9	2.7	18.4	4.3	10.4	8.9	15.9	33.7	20.1	14.1	**295.6**
OIL	1992	9.2	5.1	6.8	6.2	9.0	5.1	2.1	2.2	4.4	10.3	8.3	6.5	**132.9**
DAY	1991	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**246.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	6.9	14.3	8.5	16.9	6.3	5.2	4.5	**142.7**
OIL	1991	0.0	0.0	0.0	0.0	0.0	9.2	6.8	11.0	7.9	7.5	6.3	8.3	**57.7**

Licence ***3786*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-06-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	21.0	16.0	31.0	28.0	31.0	29.0	28.0	29.0	0.0	1.0	0.0	0.0	**2,642.0**
H2O	1994	31.4	33.8	63.7	50.0	53.7	47.2	50.6	48.5	0.0	6.5	0.0	0.0	**5,073.6**
OIL	1994	20.5	10.2	10.5	15.7	11.6	13.8	10.0	7.6	0.0	1.0	0.0	0.0	**3,035.8**
DAY	1993	12.0	28.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	30.0	29.0	29.0	**2,428.0**
H2O	1993	22.6	38.5	56.4	45.6	46.0	60.5	73.3	60.3	58.7	65.5	45.7	47.2	**4,688.2**
OIL	1993	9.6	21.7	10.3	15.3	17.0	6.6	21.7	18.9	10.7	15.8	14.9	14.9	**2,934.9**
DAY	1992	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	24.0	**2,097.0**
H2O	1992	48.8	45.5	61.7	52.6	41.3	46.0	50.4	51.8	30.7	50.0	49.1	38.1	**4,067.9**
OIL	1992	22.9	15.3	5.3	12.5	24.1	18.0	12.3	13.0	24.8	11.5	15.1	9.1	**2,757.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	28.0	**1,744.0**
H2O	1991	49.2	48.3	57.6	47.2	75.5	53.8	67.0	65.2	60.4	55.4	46.7	47.1	**3,501.9**
OIL	1991	20.7	20.8	24.6	17.5	17.5	22.3	15.5	25.0	27.9	13.6	19.8	18.1	**2,573.6**

Licence ***3787*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,921.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,139.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,061.5**

Manitoba Production
1991 To 2000

Licence ***3787*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,921.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,139.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,061.5**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,921.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,139.7**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,061.5**
DAY	1997	28.0	27.0	31.0	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,921.0**
H2O	1997	812.2	760.0	860.5	834.0	448.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,139.7**
OIL	1997	11.5	10.3	11.9	10.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,061.5**
DAY	1996	31.0	28.0	11.0	30.0	30.0	29.0	30.0	31.0	19.0	31.0	30.0	30.0	**3,781.0**
H2O	1996	1195.5	1154.4	329.4	1195.1	1267.5	1215.8	1095.0	1168.7	741.2	1129.8	1108.5	1107.0	**88,424.2**
OIL	1996	27.6	25.6	10.7	22.1	25.8	23.2	16.0	20.2	10.9	13.3	12.9	12.3	**14,016.7**
DAY	1995	31.0	28.0	30.0	30.0	20.0	29.0	30.0	30.0	30.0	29.0	29.0	28.0	**3,451.0**
H2O	1995	1194.2	1049.9	1118.6	1108.2	750.3	1066.7	1182.4	1264.0	1204.2	1162.4	1117.5	1051.9	**75,716.3**
OIL	1995	32.5	35.3	40.7	34.8	22.4	17.9	18.0	30.8	29.4	29.2	28.3	26.7	**13,796.1**
DAY	1994	30.0	28.0	29.0	29.0	30.0	29.0	22.0	30.0	29.0	30.0	22.0	30.0	**3,107.0**
H2O	1994	1148.4	1059.6	1023.1	1012.9	1032.7	967.8	712.2	1037.5	991.1	1128.6	801.0	1115.0	**62,446.0**
OIL	1994	44.0	38.9	41.2	42.0	45.2	35.0	32.5	36.1	36.8	25.3	20.2	28.4	**13,450.1**
DAY	1993	30.0	28.0	30.0	29.0	31.0	29.0	30.0	31.0	29.0	30.0	29.0	31.0	**2,769.0**
H2O	1993	1131.1	1084.1	1131.3	949.1	987.5	899.8	932.2	1058.5	1023.6	1080.6	1104.1	1187.0	**50,416.1**
OIL	1993	44.5	42.3	44.1	42.0	46.0	34.7	38.5	45.0	43.9	51.9	53.6	47.3	**13,024.5**
DAY	1992	30.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	29.0	30.0	30.0	30.0	**2,412.0**
H2O	1992	1017.8	960.0	1045.0	931.2	984.2	896.5	943.9	1052.9	1016.7	1091.5	1107.1	1154.3	**37,847.2**
OIL	1992	78.1	68.2	69.8	50.3	62.1	56.4	59.5	46.4	38.9	45.3	44.7	46.1	**12,490.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**2,054.0**
H2O	1991	953.7	831.1	923.5	841.7	876.4	855.0	872.3	880.4	905.0	914.2	979.6	1051.8	**25,646.1**
OIL	1991	118.1	107.1	111.2	102.8	101.5	91.0	75.6	65.9	85.0	86.3	86.3	78.8	**11,824.9**

Licence ***3788*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	23.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,128.0**
H2O	2000	43.3	32.6	44.0	42.7	40.9	49.8	39.8	38.3	39.5	42.2	40.1	42.3	**3,990.8**
OIL	2000	12.0	8.3	11.8	10.6	11.6	9.4	9.4	6.0	9.5	8.9	8.4	8.6	**3,819.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,769.0**
H2O	1999	21.2	20.0	20.4	35.3	37.7	36.7	38.5	38.9	39.9	41.4	41.4	43.6	**3,495.3**
OIL	1999	27.9	24.4	26.3	11.0	10.9	10.6	11.0	11.3	11.2	11.8	11.8	11.7	**3,705.3**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,405.0**
H2O	1998	23.6	21.3	24.3	24.3	18.6	17.7	19.6	17.9	19.3	20.4	20.4	20.0	**3,080.3**
OIL	1998	29.9	26.4	29.6	34.2	28.6	28.8	32.1	29.9	29.7	28.9	27.8	28.6	**3,525.4**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	29.0	31.0	**4,041.0**
H2O	1997	14.7	14.5	15.8	14.7	13.2	12.8	23.4	20.6	21.8	23.8	22.4	23.4	**2,832.9**
OIL	1997	17.4	18.3	19.6	18.9	19.5	21.6	26.2	25.3	26.7	28.7	28.1	27.4	**3,170.9**
DAY	1996	31.0	29.0	31.0	29.0	24.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,682.0**
H2O	1996	45.8	42.8	46.1	42.8	36.6	45.4	51.0	14.6	13.8	12.8	13.2	15.0	**2,611.8**
OIL	1996	17.6	17.3	18.5	16.9	13.3	15.7	14.1	20.2	18.9	19.7	19.1	18.8	**2,893.2**
DAY	1995	31.0	28.0	31.0	30.0	21.0	20.0	20.0	21.0	20.0	21.0	30.0	31.0	**3,326.0**
H2O	1995	28.9	24.3	25.8	28.7	30.0	27.9	28.2	28.4	45.1	45.6	42.5	44.6	**2,231.9**
OIL	1995	15.9	14.1	15.3	14.7	14.7	14.2	13.8	17.1	16.6	19.2	17.3	17.9	**2,683.1**
DAY	1994	31.0	28.0	30.0	26.0	31.0	30.0	31.0	20.0	29.0	31.0	24.0	31.0	**3,022.0**
H2O	1994	6.8	6.2	6.7	5.0	7.0	29.8	32.0	19.3	24.1	28.7	21.4	26.1	**1,831.9**

Manitoba Production
1991 To 2000

Licence ***3788*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	18.6	17.6	20.5	15.7	18.4	15.3	15.2	12.6	14.4	14.9	12.8	15.5	**2,492.3**
DAY	1993	31.0	28.0	30.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,680.0**
H2O	1993	5.9	5.7	5.9	5.8	5.9	5.9	6.0	6.6	0.0	0.0	0.0	0.0	**1,618.8**
OIL	1993	22.3	21.2	19.7	20.1	23.5	26.1	22.9	19.1	15.5	19.6	18.0	18.4	**2,300.8**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	16.0	16.0	14.0	16.0	30.0	31.0	**2,361.0**
H2O	1992	15.4	14.6	16.3	14.8	15.6	16.7	8.4	9.1	5.9	6.2	5.8	6.0	**1,571.1**
OIL	1992	22.6	21.8	22.5	21.4	23.3	22.1	19.8	18.2	20.5	22.4	21.3	22.6	**2,054.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,101.0**
H2O	1991	3.9	3.4	3.8	3.7	7.7	7.5	7.9	7.1	13.6	18.9	16.0	19.4	**1,436.3**
OIL	1991	12.9	10.1	11.9	10.8	14.6	14.3	15.7	15.2	3.0	22.3	20.1	22.0	**1,795.9**

Licence ***3789*** Well Name ***Zargon Daly Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-36-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,627.0**
H2O	2000	30.0	27.7	30.0	28.9	29.7	30.1	30.6	29.7	30.2	27.5	28.2	28.0	**8,916.3**
OIL	2000	4.9	4.4	4.6	4.4	4.7	4.6	4.7	5.5	5.0	5.0	4.4	4.5	**1,577.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,262.0**
H2O	1999	37.1	33.0	38.1	34.3	37.7	34.7	33.8	40.8	32.8	31.0	31.3	31.3	**8,565.7**
OIL	1999	6.2	5.6	6.2	5.8	5.9	5.6	5.7	6.9	5.2	5.1	4.7	4.9	**1,520.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,899.0**
H2O	1998	30.1	28.9	29.3	32.5	38.6	40.2	39.1	35.0	35.2	35.8	36.6	37.9	**8,149.8**
OIL	1998	6.1	5.8	5.8	6.1	6.9	6.7	7.3	6.7	6.4	6.3	6.4	6.5	**1,453.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,534.0**
H2O	1997	35.3	30.5	33.6	35.5	44.4	43.2	41.0	37.5	34.4	36.9	28.8	26.0	**7,730.6**
OIL	1997	5.6	5.0	5.5	5.6	6.3	6.1	6.2	6.2	6.0	6.5	5.8	5.8	**1,376.0**
DAY	1996	31.0	25.0	31.0	12.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,169.0**
H2O	1996	25.3	18.2	24.4	8.8	14.2	23.7	25.9	31.0	29.8	27.4	32.9	34.2	**7,303.5**
OIL	1996	7.8	6.2	7.8	2.7	4.2	6.6	7.4	6.1	5.7	6.4	5.9	5.8	**1,305.4**
DAY	1995	31.0	28.0	31.0	30.0	21.0	20.0	21.0	20.0	20.0	21.0	30.0	31.0	**2,838.0**
H2O	1995	39.8	34.1	36.4	34.0	38.1	35.1	33.6	31.7	28.5	28.5	29.2	24.8	**7,007.7**
OIL	1995	7.0	6.2	7.0	6.6	6.9	6.7	7.2	7.5	7.2	8.0	7.4	7.8	**1,232.8**
DAY	1994	12.0	28.0	30.0	30.0	31.0	29.0	27.0	20.0	30.0	30.0	30.0	31.0	**2,534.0**
H2O	1994	12.9	34.6	50.8	50.1	55.6	50.5	34.6	33.3	38.5	38.3	35.6	38.7	**6,613.9**
OIL	1994	2.4	5.9	6.7	6.0	6.5	6.1	6.2	6.1	6.9	7.3	7.3	7.1	**1,147.3**
DAY	1993	0.0	0.0	0.0	15.0	16.0	15.0	31.0	30.0	30.0	31.0	29.0	24.0	**2,206.0**
H2O	1993	0.0	0.0	0.0	42.4	37.9	38.3	36.9	40.8	34.6	44.9	37.9	29.7	**6,140.4**
OIL	1993	0.0	0.0	0.0	2.9	3.0	2.9	3.0	2.9	3.1	5.2	6.4	4.9	**1,072.8**
DAY	1992	0.0	0.0	0.0	15.0	16.0	15.0	15.0	15.0	15.0	15.0	30.0	0.0	**1,985.0**
H2O	1992	0.0	0.0	0.0	40.4	42.2	48.5	40.5	42.0	43.7	45.6	39.6	0.0	**5,797.0**
OIL	1992	0.0	0.0	0.0	3.2	3.3	3.7	3.6	3.6	3.3	3.3	3.1	0.0	**1,038.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	5.0	**1,849.0**
H2O	1991	66.2	56.8	65.1	63.4	65.1	63.7	67.1	59.5	36.7	37.1	34.3	6.3	**5,454.5**
OIL	1991	10.0	7.8	9.2	8.6	8.7	8.5	9.4	8.9	3.3	3.4	3.3	0.5	**1,011.4**

Licence ***3790*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	23.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	10.0	31.0	**5,101.1**
H2O	2000	0.0	1.9	2.3	1.6	0.4	1.2	2.1	3.3	1.8	1.3	0.5	1.0	**816.0**
OIL	2000	0.0	16.0	20.3	15.1	6.8	15.9	13.8	15.8	13.4	13.6	2.7	16.5	**4,672.2**

Manitoba Production
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Licence ***3790*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	19.0	22.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	**4,803.1**
H2O	1999	2.4	0.9	1.6	0.7	0.4	1.2	1.3	2.8	2.0	2.1	0.2	0.0	**798.6**
OIL	1999	18.6	11.5	21.2	12.6	6.1	14.7	15.0	19.2	12.7	13.7	1.4	0.0	**4,522.3**
DAY	1998	31.0	27.0	29.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,491.1**
H2O	1998	2.1	2.6	1.3	2.0	7.8	0.9	1.6	2.5	1.6	2.2	2.3	1.7	**783.0**
OIL	1998	20.9	17.3	21.3	20.9	20.1	20.2	20.2	21.5	16.4	20.2	18.2	18.3	**4,375.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,131.1**
H2O	1997	2.1	2.6	1.8	1.6	1.7	2.8	2.4	2.0	2.0	2.3	2.8	2.0	**754.4**
OIL	1997	21.7	19.6	21.5	21.7	20.9	19.6	21.3	25.8	20.9	19.6	20.1	20.5	**4,140.1**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,766.1**
H2O	1996	3.6	0.9	1.4	1.4	1.9	3.2	2.0	2.6	1.1	2.0	2.7	3.7	**728.3**
OIL	1996	17.7	20.6	21.7	21.9	19.8	20.6	19.6	20.2	20.8	22.6	20.4	17.5	**3,886.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,404.1**
H2O	1995	2.3	1.5	2.2	1.1	1.4	4.2	4.2	4.6	2.6	4.1	4.7	5.5	**701.8**
OIL	1995	20.5	20.9	22.9	22.1	21.5	20.2	20.3	20.1	18.7	18.2	20.3	16.3	**3,643.5**
DAY	1994	19.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,039.1**
H2O	1994	4.1	5.1	5.3	3.5	4.5	5.3	5.3	2.6	3.6	3.8	3.1	4.1	**663.4**
OIL	1994	21.1	23.1	23.8	21.3	22.5	18.9	21.8	22.8	20.3	20.5	20.9	20.8	**3,401.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**2,691.1**
H2O	1993	6.5	4.9	5.4	5.5	4.6	5.2	4.1	4.1	4.3	3.9	3.7	2.9	**613.1**
OIL	1993	24.6	19.5	19.8	21.2	19.0	20.6	19.7	21.0	21.9	22.6	22.4	13.7	**3,143.7**
DAY	1992	29.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,334.1**
H2O	1992	7.2	5.5	6.1	6.2	4.2	5.6	6.3	5.7	5.7	5.7	5.3	4.6	**558.0**
OIL	1992	21.1	20.1	21.8	21.9	23.6	19.2	23.3	21.7	20.2	21.1	21.4	17.2	**2,897.7**
DAY	1991	27.0	21.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,971.1**
H2O	1991	3.0	1.4	0.2	9.8	7.7	6.4	6.8	7.3	7.3	9.1	9.1	9.4	**489.9**
OIL	1991	22.4	8.0	45.4	30.6	29.1	26.5	26.6	24.1	22.0	22.0	21.2	21.8	**2,645.1**

Licence ***3791*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,056.5**
H2O	2000	8.7	7.3	7.2	6.7	5.1	4.0	4.6	6.2	6.5	6.4	6.8	6.3	**1,246.3**
OIL	2000	27.2	24.5	27.7	26.9	28.4	29.4	28.8	27.2	26.1	27.0	25.5	26.6	**5,673.9**
DAY	1999	31.0	28.0	31.0	28.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,691.5**
H2O	1999	8.0	8.4	8.7	6.8	6.4	5.3	7.8	10.7	6.9	7.8	7.5	8.0	**1,170.5**
OIL	1999	29.7	25.4	26.8	25.7	31.5	30.2	28.1	24.3	27.7	27.9	25.9	26.7	**5,348.6**
DAY	1998	23.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,332.5**
H2O	1998	0.0	2.8	4.0	3.5	4.9	4.3	5.5	3.2	2.9	3.3	3.5	6.1	**1,078.2**
OIL	1998	58.2	48.4	42.2	44.7	39.9	37.7	34.7	38.2	33.2	35.3	32.9	32.3	**5,018.7**
DAY	1997	31.0	27.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,978.5**
H2O	1997	4.9	3.5	3.5	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034.2**
OIL	1997	23.5	22.0	25.7	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,541.0**
DAY	1996	22.0	29.0	30.0	27.0	29.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,883.5**
H2O	1996	1.9	2.6	3.2	2.6	3.8	7.0	4.8	4.3	3.4	3.6	2.4	3.8	**1,021.4**
OIL	1996	29.2	31.8	32.6	28.4	27.9	27.0	30.1	30.7	30.3	23.7	21.0	27.6	**4,465.7**
DAY	1995	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,534.5**
H2O	1995	2.9	2.1	3.7	3.6	2.9	2.9	3.9	3.2	3.1	2.8	3.6	3.6	**978.0**
OIL	1995	33.7	31.4	30.7	32.0	31.9	29.9	32.8	32.8	29.8	33.8	31.0	32.6	**4,125.4**
DAY	1994	27.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,173.5**
H2O	1994	2.6	3.0	3.0	2.8	3.5	3.2	3.9	1.8	2.3	4.7	3.6	2.8	**939.7**

Manitoba Production
1991 To 2000

Licence ***3791*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	33.6	30.4	33.7	31.7	31.8	31.4	31.3	33.8	32.2	32.0	31.5	32.2	**3,743.0**
DAY	1993	28.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,813.5**
H2O	1993	8.3	3.3	4.9	5.9	6.4	5.1	4.2	3.0	2.5	1.3	1.9	2.6	**902.5**
OIL	1993	35.0	23.3	36.4	30.0	31.7	31.4	33.9	34.0	33.4	36.7	34.5	34.9	**3,357.4**
DAY	1992	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,455.5**
H2O	1992	10.5	9.1	10.6	10.2	8.5	7.4	5.9	4.8	7.3	7.9	7.4	6.5	**853.1**
OIL	1992	27.0	26.2	29.9	26.6	29.9	28.4	31.4	32.6	29.2	31.8	29.4	26.1	**2,962.2**
DAY	1991	31.0	27.0	26.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**2,095.5**
H2O	1991	15.1	12.9	10.8	13.6	13.7	13.9	12.0	13.5	13.1	13.8	12.5	13.6	**757.0**
OIL	1991	27.7	24.5	23.9	28.1	26.0	24.3	26.6	26.0	23.2	25.6	23.3	28.2	**2,613.7**

Licence ***3793*** Well Name ***Enron Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,595.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,829.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,004.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,595.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,829.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,004.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,595.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,829.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,004.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	29.0	0.0	0.0	0.0	**2,595.0**
H2O	1993	210.6	187.5	210.5	196.8	211.8	206.6	185.3	245.1	238.8	0.0	0.0	0.0	**20,829.5**
OIL	1993	6.5	5.3	5.9	6.4	6.2	10.8	5.7	7.9	7.7	0.0	0.0	0.0	**3,004.5**
DAY	1992	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,335.0**
H2O	1992	298.4	266.6	294.9	249.9	248.5	238.1	239.0	234.7	226.1	225.9	216.3	214.9	**18,936.5**
OIL	1992	12.8	8.4	4.5	12.0	8.4	6.5	5.1	9.1	6.3	6.6	5.3	6.5	**2,942.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	11.0	0.0	0.0	23.0	31.0	**1,972.0**
H2O	1991	217.4	192.1	212.8	205.6	217.6	201.2	203.8	51.0	0.0	0.0	381.5	361.8	**15,983.2**
OIL	1991	11.9	16.9	16.3	16.4	12.8	19.0	19.6	5.1	0.0	0.0	26.5	7.0	**2,850.6**

Licence ***3794*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	31.0	**5,277.0**
H2O	2000	229.3	208.7	223.0	202.9	209.9	209.1	237.5	240.1	225.8	230.3	129.5	217.3	**29,789.4**
OIL	2000	36.6	32.9	34.9	31.6	33.2	32.2	40.1	39.3	35.0	36.4	20.6	34.8	**11,837.3**
DAY	1999	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,923.0**
H2O	1999	284.3	220.7	226.0	230.7	229.4	218.5	217.4	224.3	222.3	235.3	217.5	228.8	**27,226.0**
OIL	1999	49.7	35.7	37.9	37.7	36.7	35.9	35.6	35.3	34.4	37.6	34.6	37.0	**11,429.7**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**4,559.0**
H2O	1998	229.7	196.8	228.1	212.8	224.0	217.8	225.0	219.8	217.4	219.5	200.5	223.0	**24,470.8**
OIL	1998	39.3	33.4	40.4	36.9	39.9	37.9	38.8	37.8	37.8	37.4	33.1	36.5	**10,981.6**
DAY	1997	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,199.0**
H2O	1997	216.4	210.1	239.4	181.1	229.7	210.7	206.1	234.8	236.0	232.1	222.2	227.0	**21,856.4**
OIL	1997	47.0	44.8	40.4	31.3	40.0	34.8	36.7	35.3	37.4	37.9	38.1	37.7	**10,532.4**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,842.0**
H2O	1996	187.1	173.9	209.4	188.8	193.5	181.6	175.4	209.5	199.2	201.4	202.0	212.8	**19,210.8**
OIL	1996	40.3	38.7	45.0	41.4	40.6	38.7	36.2	43.7	41.3	42.1	40.5	44.5	**10,071.0**

Manitoba Production
1991 To 2000

Licence ***3794*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,477.0**
H2O	1995	201.9	193.9	213.9	179.4	187.0	191.5	198.5	197.0	196.6	207.1	189.6	187.8	**16,876.2**
OIL	1995	43.8	40.6	45.4	38.6	40.2	40.6	41.5	41.3	40.9	42.0	40.1	39.4	**9,578.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,113.0**
H2O	1994	210.8	186.4	207.1	201.0	213.4	193.6	192.6	195.5	189.8	218.5	186.7	213.7	**14,532.0**
OIL	1994	47.5	42.6	45.5	45.1	45.5	45.6	43.7	43.2	42.4	48.3	40.5	44.9	**9,083.6**
DAY	1993	31.0	28.0	31.0	28.0	31.0	30.0	31.0	20.0	30.0	30.0	30.0	31.0	**2,751.0**
H2O	1993	171.8	171.4	171.5	278.7	194.4	163.2	140.0	123.7	265.2	212.0	244.4	209.3	**12,122.9**
OIL	1993	48.4	44.5	40.8	26.3	47.8	37.4	33.4	27.5	66.5	46.5	51.5	45.4	**8,548.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,400.0**
H2O	1992	157.5	153.8	158.3	141.1	138.9	158.3	169.7	173.9	166.5	179.5	170.8	180.8	**9,777.3**
OIL	1992	64.2	58.4	59.0	68.8	54.1	52.9	46.5	49.6	48.2	45.2	40.4	44.5	**8,032.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,034.0**
H2O	1991	142.6	126.3	135.8	130.3	162.8	155.4	157.7	173.7	168.4	161.5	146.5	142.0	**7,828.2**
OIL	1991	59.6	50.8	59.5	55.2	71.0	67.0	65.3	44.8	36.6	49.1	52.4	56.6	**7,401.0**

Licence ***3795*** Well Name ***Zargon Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,911.0**
H2O	2000	11.4	10.9	11.4	10.8	13.6	17.1	17.7	18.0	18.3	15.1	18.9	18.3	**3,443.1**
OIL	2000	31.4	29.4	30.0	28.4	19.3	17.4	18.6	22.2	20.5	23.8	19.9	19.9	**2,763.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	28.0	31.0	30.0	31.0	**3,549.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.9	23.3	25.7	11.9	11.7	**3,261.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	26.2	35.7	31.0	31.1	**2,482.2**
DAY	1998	31.0	28.0	31.0	28.0	10.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,406.0**
H2O	1998	21.6	20.7	21.0	21.9	9.0	5.4	0.0	0.0	0.0	0.0	0.0	0.0	**3,170.1**
OIL	1998	11.8	11.1	11.3	11.1	4.3	2.8	0.0	0.0	0.0	0.0	0.0	0.0	**2,348.5**
DAY	1997	31.0	28.0	31.0	30.0	25.0	30.0	29.0	26.0	29.0	31.0	29.0	31.0	**3,272.0**
H2O	1997	15.4	13.5	14.6	15.5	23.3	28.1	26.9	22.8	24.1	26.7	20.1	18.8	**3,070.5**
OIL	1997	8.6	7.7	8.4	8.4	9.9	12.0	11.0	10.3	11.3	12.6	11.0	11.2	**2,296.1**
DAY	1996	31.0	29.0	31.0	30.0	22.0	30.0	31.0	26.0	27.0	31.0	30.0	31.0	**2,922.0**
H2O	1996	0.0	0.0	0.0	0.0	7.6	10.4	11.3	11.3	11.8	12.0	14.4	15.0	**2,820.7**
OIL	1996	9.3	8.7	9.2	8.6	6.3	8.2	9.0	7.7	7.9	9.7	8.8	8.7	**2,173.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,573.0**
H2O	1995	36.2	31.0	33.1	30.9	34.4	32.1	30.5	28.7	25.9	0.0	0.0	0.0	**2,726.9**
OIL	1995	15.3	13.4	15.2	14.3	14.9	14.5	15.6	16.1	15.5	9.7	8.7	9.1	**2,071.6**
DAY	1994	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,208.0**
H2O	1994	20.4	21.7	31.7	31.4	34.7	32.4	35.7	45.6	35.0	34.9	32.3	31.8	**2,444.1**
OIL	1994	15.2	14.8	16.5	14.9	16.0	15.6	15.2	19.9	15.0	15.8	15.9	13.9	**1,909.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	28.0	29.0	29.0	30.0	29.0	30.0	31.0	**1,848.0**
H2O	1993	30.8	28.6	26.5	25.8	22.7	21.8	20.7	23.5	32.7	30.8	24.2	24.1	**2,056.5**
OIL	1993	18.0	16.8	17.7	17.5	18.3	17.0	17.4	17.0	15.5	14.9	16.1	15.7	**1,720.6**
DAY	1992	9.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	26.0	31.0	**1,491.0**
H2O	1992	11.4	40.9	42.9	37.7	38.0	44.1	37.3	38.3	31.9	41.6	26.5	31.1	**1,744.3**
OIL	1992	6.3	21.6	22.8	21.0	21.1	23.5	23.6	22.8	16.8	20.5	16.8	18.8	**1,518.7**
DAY	1991	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	**1,157.0**
H2O	1991	24.8	22.4	24.8	22.5	27.9	27.0	27.9	27.9	27.0	27.9	27.0	8.1	**1,322.6**
OIL	1991	21.7	19.6	21.7	17.5	21.7	21.0	21.7	21.7	21.0	21.7	21.0	6.3	**1,283.1**

Licence ***3796*** Well Name ***Zargon Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***3796*** Well Name ***Zargon Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,930.0**
H2O	2000	14.1	13.2	14.1	13.6	14.1	13.7	14.1	14.1	17.7	18.2	17.6	18.2	**2,969.2**
OIL	2000	36.2	33.9	36.2	35.1	36.2	35.1	36.2	36.2	18.4	19.0	18.4	19.0	**3,746.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	19.0	27.0	30.0	31.0	30.0	31.0	**4,564.0**
H2O	1999	0.0	0.0	0.0	1.8	1.8	1.8	1.1	1.6	7.9	8.2	12.5	14.1	**2,786.5**
OIL	1999	11.2	10.1	11.2	11.1	11.5	11.1	7.1	9.9	27.9	28.8	33.5	36.2	**3,386.1**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,215.0**
H2O	1998	4.8	4.3	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,735.7**
OIL	1998	19.3	17.4	19.3	10.8	11.2	10.8	11.2	11.2	10.8	11.2	10.8	11.2	**3,176.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	29.0	31.0	**3,852.0**
H2O	1997	31.3	28.2	31.3	30.5	5.0	4.9	5.0	5.0	4.9	5.0	4.6	4.8	**2,721.8**
OIL	1997	45.0	40.6	45.0	43.9	19.0	18.4	19.0	19.0	18.4	19.0	18.6	19.3	**3,021.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**3,492.0**
H2O	1996	2.5	1.5	1.3	1.7	2.4	2.3	2.0	18.6	17.6	29.8	30.5	31.3	**2,561.3**
OIL	1996	11.7	8.0	9.6	8.2	7.4	7.1	6.3	18.1	25.3	43.0	43.8	45.0	**2,696.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	20.0	**3,131.0**
H2O	1995	50.6	43.6	46.3	43.3	48.4	45.2	42.8	40.5	36.3	2.8	2.9	1.6	**2,419.8**
OIL	1995	9.4	8.3	9.3	8.8	9.2	9.0	9.6	10.0	9.5	11.8	11.0	7.6	**2,462.6**
DAY	1994	30.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,778.0**
H2O	1994	28.0	30.6	43.3	44.2	47.1	45.3	50.0	64.2	49.0	49.1	45.3	49.6	**2,015.5**
OIL	1994	9.2	9.2	10.0	9.2	9.6	9.6	9.4	12.3	9.3	9.7	9.8	9.6	**2,349.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**2,417.0**
H2O	1993	10.1	9.5	8.8	8.6	7.5	7.8	7.4	8.5	42.7	43.4	34.0	33.9	**1,469.8**
OIL	1993	17.7	16.9	17.6	17.6	18.4	18.2	18.7	18.5	9.8	9.2	10.0	9.7	**2,232.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	**2,055.0**
H2O	1992	13.2	13.7	14.3	12.5	12.7	14.3	11.9	12.8	12.9	13.9	9.7	9.9	**1,247.6**
OIL	1992	18.3	17.9	18.9	17.4	17.5	18.9	18.9	19.0	16.9	17.0	16.2	17.8	**2,049.9**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,694.0**
H2O	1991	6.2	5.6	6.2	8.4	9.3	9.0	9.3	9.3	9.0	9.3	9.0	9.3	**1,095.8**
OIL	1991	17.4	15.7	17.4	16.2	18.0	17.4	18.0	18.0	17.4	18.0	17.4	18.0	**1,835.2**

UWI ***100.13-26-009-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken Q*** Field Code ***1*** Pool Code ***60Q*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,799.0**
H2O	2000	3.5	3.3	3.5	3.4	3.5	3.4	3.5	3.5	4.4	4.6	4.4	4.6	**282.5**
OIL	2000	9.1	8.5	9.1	8.8	9.1	8.7	9.1	9.1	4.6	4.7	4.6	4.7	**414.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	19.0	27.0	30.0	31.0	30.0	31.0	**1,433.0**
H2O	1999	0.0	0.0	0.0	0.5	0.5	0.5	0.3	0.4	1.9	2.0	3.1	3.5	**236.9**
OIL	1999	2.8	2.5	2.8	2.8	2.9	2.8	1.7	2.4	7.0	7.2	8.4	9.1	**323.9**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,084.0**
H2O	1998	1.2	1.1	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224.2**
OIL	1998	4.8	4.3	4.8	2.7	2.8	2.7	2.8	2.8	2.7	2.8	2.7	2.8	**271.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	29.0	31.0	**721.0**
H2O	1997	7.8	7.1	7.8	7.6	1.3	1.2	1.3	1.3	1.2	1.3	1.2	1.2	**220.7**
OIL	1997	11.3	10.2	11.3	11.0	4.8	4.6	4.8	4.8	4.6	4.8	4.7	4.8	**232.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**361.0**
H2O	1996	17.6	21.9	14.4	19.4	17.1	16.4	14.6	18.5	17.6	7.5	7.6	7.8	**180.4**
OIL	1996	9.9	1.9	2.7	2.3	20.6	19.8	17.6	18.0	25.3	10.7	11.0	11.3	**151.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
1991 To 2000

Licence ***3797*** Well Name ***Zargon Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-26-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,054.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,054.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.6**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,054.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,054.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,054.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,054.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	1993	113.1	104.6	96.9	94.8	83.2	85.9	284.4	184.5	0.0	0.0	0.0	0.0	**8,054.5**
OIL	1993	27.9	26.1	27.3	27.1	28.5	28.1	25.2	0.0	0.0	0.0	0.0	0.0	**2,629.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,075.0**
H2O	1992	92.2	95.5	100.0	87.8	87.3	102.6	87.1	89.3	90.5	97.0	84.7	114.0	**7,007.1**
OIL	1992	26.2	25.9	27.3	25.2	24.9	28.2	28.3	27.3	24.6	24.6	25.8	28.9	**2,439.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,709.0**
H2O	1991	83.7	75.6	83.7	63.0	65.1	63.0	65.1	65.1	63.0	65.1	63.0	65.1	**5,879.1**
OIL	1991	29.1	26.3	29.1	25.2	26.0	25.2	26.0	26.0	25.2	26.0	25.2	26.0	**2,122.2**

Licence ***3798*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,502.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**697.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,429.8**
DAY	1996	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,502.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**697.6**
OIL	1996	8.6	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,429.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,442.0**
H2O	1995	0.0	0.0	0.0	0.2	0.0	1.6	0.1	0.6	1.2	0.0	0.7	0.0	**697.6**
OIL	1995	9.5	8.6	11.5	7.8	8.3	7.1	8.7	9.0	8.3	7.3	9.1	9.8	**2,416.7**
DAY	1994	19.0	24.0	28.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,077.0**
H2O	1994	0.1	0.1	0.2	0.2	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	**693.2**
OIL	1994	8.3	7.8	10.0	8.8	8.3	6.8	7.8	6.8	7.2	7.5	7.4	8.4	**2,311.7**
DAY	1993	10.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,736.0**
H2O	1993	0.3	1.7	5.2	1.5	1.3	2.3	1.8	1.0	0.3	0.0	0.1	0.0	**692.4**
OIL	1993	0.6	13.9	19.0	15.4	13.7	10.2	10.5	9.7	9.9	10.6	9.4	10.1	**2,216.6**
DAY	1992	31.0	29.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,395.0**
H2O	1992	6.0	5.8	0.8	0.0	7.6	6.3	6.8	6.2	5.5	5.3	5.2	4.5	**676.9**
OIL	1992	11.5	10.1	19.3	19.3	14.1	11.8	11.5	11.2	10.3	9.9	9.7	9.0	**2,083.6**
DAY	1991	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,042.0**
H2O	1991	8.8	5.5	7.3	2.6	2.6	4.6	6.1	7.0	6.2	7.3	6.1	6.4	**616.9**

Manitoba Production
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Licence ***3798*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	17.9	12.7	15.1	18.4	16.2	14.5	10.8	12.3	10.8	12.3	10.9	12.0	**1,935.9**

Licence ***3801*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	23.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,533.0**
H2O	1992	2.8	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.5**
OIL	1992	6.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.9**
DAY	1991	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	27.0	29.0	**1,507.0**
H2O	1991	14.9	16.7	16.2	0.0	33.2	11.3	6.1	5.0	8.0	11.9	4.8	6.2	**2,282.8**
OIL	1991	11.7	11.3	10.5	0.0	22.9	13.6	6.5	8.0	13.7	6.8	9.2	7.1	**753.8**

Licence ***3802*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,329.0**
H2O	2000	0.3	0.3	0.5	0.7	0.6	0.4	0.5	0.4	0.5	0.4	0.5	0.3	**187.6**
OIL	2000	25.1	24.5	25.1	24.3	24.5	23.2	23.7	23.5	23.9	23.2	22.7	23.4	**5,443.4**
DAY	1999	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,963.0**
H2O	1999	0.4	0.3	0.4	0.5	0.4	0.3	0.4	0.6	0.4	0.2	0.3	0.2	**182.2**
OIL	1999	36.4	21.2	24.8	26.0	23.5	23.1	25.2	25.1	22.5	23.8	25.0	25.9	**5,156.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,601.0**
H2O	1998	0.2	0.3	0.3	0.3	0.3	0.3	0.5	0.2	0.2	0.2	0.2	0.2	**177.8**
OIL	1998	26.1	23.0	24.7	23.6	25.8	22.4	22.5	23.4	25.3	26.7	25.9	25.5	**4,853.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,236.0**
H2O	1997	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.2	**174.6**
OIL	1997	27.8	23.3	24.6	25.0	24.1	22.0	25.0	24.2	24.5	25.3	23.6	26.9	**4,558.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,872.0**
H2O	1996	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**171.1**
OIL	1996	27.8	25.9	29.5	27.3	27.5	25.1	27.7	27.5	25.7	27.0	26.8	28.0	**4,262.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,506.0**
H2O	1995	0.3	0.2	0.3	0.2	0.4	0.4	0.3	0.3	0.3	0.3	0.2	0.3	**167.5**
OIL	1995	28.2	26.9	29.2	28.4	27.2	26.1	27.9	28.7	28.4	29.5	25.7	28.3	**3,936.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,141.0**
H2O	1994	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	**164.0**
OIL	1994	29.6	29.0	31.2	28.3	27.9	30.1	28.0	29.5	27.5	29.1	27.1	28.4	**3,602.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,776.0**
H2O	1993	0.2	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.2	0.3	0.3	**160.5**
OIL	1993	33.0	27.8	31.8	31.5	31.4	31.7	30.1	30.0	29.2	29.9	30.3	31.1	**3,256.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,411.0**
H2O	1992	0.3	0.2	0.2	0.4	0.4	0.3	0.3	0.4	0.3	0.4	0.4	0.2	**157.0**
OIL	1992	34.3	31.7	35.6	34.0	32.0	33.0	33.2	34.8	31.6	33.4	30.9	33.2	**2,888.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,045.0**
H2O	1991	0.6	0.4	0.4	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**153.2**
OIL	1991	34.1	30.8	34.8	36.1	37.4	34.9	34.3	33.8	31.3	33.5	31.8	32.6	**2,491.1**

Licence ***3804*** Well Name ***Kiwi Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-24-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	0.0	4.0	14.0	18.0	25.0	15.0	29.0	23.0	18.0	15.0	0.0	0.0	**1,367.0**

Manitoba Production
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Licence ***3804*** Well Name ***Kiwi Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-24-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1993	0.0	2.0	1.0	12.2	6.3	4.8	6.0	6.0	4.5	2.1	0.0	0.0	**663.9**
OIL	1993	0.0	0.0	6.0	6.0	9.0	2.8	6.6	8.0	6.0	4.8	0.0	0.0	**535.2**
DAY	1992	20.0	16.0	20.0	30.0	31.0	0.0	20.0	15.0	22.0	27.0	30.0	7.0	**1,206.0**
H2O	1992	3.1	3.0	3.9	0.0	1.0	10.0	16.3	7.6	6.0	6.7	3.5	1.6	**619.0**
OIL	1992	7.5	3.3	7.0	8.4	8.0	4.2	4.9	3.3	6.0	6.6	5.5	1.4	**486.0**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	14.0	**968.0**
H2O	1991	6.5	3.0	3.5	1.5	4.8	6.0	6.0	5.7	5.9	4.5	0.0	4.6	**556.3**
OIL	1991	9.0	10.2	9.1	9.0	6.9	6.0	9.0	3.6	3.3	2.1	0.0	3.8	**419.9**

UWI ***100.14-24-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken N*** Field Code ***1*** Pool Code ***60N*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	**2,112.0**
H2O	2000	10.0	5.0	14.9	9.4	9.9	9.4	8.2	9.3	8.2	10.5	10.8	47.0	**1,315.5**
OIL	2000	6.1	3.3	5.6	5.0	5.1	5.0	5.0	5.1	3.5	4.0	4.2	2.5	**546.8**
DAY	1999	3.0	0.0	31.0	30.0	28.0	30.0	15.0	20.0	28.0	28.0	26.0	31.0	**1,751.0**
H2O	1999	1.0	0.0	20.3	14.8	10.7	12.8	4.3	11.2	5.2	3.3	15.6	10.1	**1,162.9**
OIL	1999	1.0	0.0	6.6	7.2	6.5	7.2	3.5	4.0	8.0	5.0	4.5	5.9	**492.4**
DAY	1998	30.0	28.0	20.0	28.0	31.0	24.0	18.0	20.0	24.0	24.0	27.0	31.0	**1,481.0**
H2O	1998	3.4	7.5	7.0	13.8	14.9	10.1	9.4	12.5	10.2	8.0	9.2	8.9	**1,053.6**
OIL	1998	6.0	7.0	3.0	9.0	6.1	5.1	4.5	6.5	6.8	6.0	7.0	5.5	**433.0**
DAY	1997	29.0	28.0	31.0	30.0	30.0	30.0	30.0	25.0	28.0	26.0	29.0	30.0	**1,176.0**
H2O	1997	13.2	17.9	8.4	18.7	17.4	12.8	15.5	8.0	11.6	12.4	23.5	17.4	**938.7**
OIL	1997	8.0	7.0	7.1	7.0	6.6	6.7	6.0	4.9	6.2	6.0	6.0	7.0	**360.5**
DAY	1996	9.0	7.0	7.0	4.0	12.0	7.0	31.0	25.0	30.0	30.0	30.0	31.0	**830.0**
H2O	1996	10.9	10.9	10.9	6.5	7.0	3.2	36.9	21.0	14.8	19.8	15.8	16.7	**761.9**
OIL	1996	2.0	0.4	6.4	2.5	3.7	4.9	9.5	7.8	9.8	8.5	7.0	7.1	**282.0**
DAY	1995	31.0	28.0	31.0	30.0	20.0	30.0	10.0	14.0	10.0	14.0	10.0	1.0	**607.0**
H2O	1995	17.7	16.0	12.4	17.0	4.3	15.5	15.2	13.9	10.8	17.7	78.1	19.6	**587.5**
OIL	1995	8.0	7.0	7.5	6.7	4.0	8.0	3.7	4.0	4.6	6.0	2.8	1.0	**212.4**
DAY	1994	31.0	28.0	31.0	10.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**378.0**
H2O	1994	21.8	18.6	31.4	30.0	26.7	20.9	27.3	18.5	18.2	19.7	17.8	16.8	**349.3**
OIL	1994	15.0	8.6	8.6	4.5	24.4	15.0	10.6	8.7	10.3	7.7	10.8	7.5	**149.1**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	**36.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.9	44.7	**81.6**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	15.2	**17.4**

Licence ***3805*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 E*** Field Code ***3*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,865.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**6,840.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,084.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	**2,856.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	**6,840.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,084.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,854.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,840.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,084.2**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,854.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,840.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,084.2**

Manitoba Production
1991 To 2000

Licence ***3805*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 E*** Field Code ***3*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	30.0	9.0	0.0	0.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,854.0**
H2O	1996	35.9	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,840.3**
OIL	1996	0.0	0.0	0.0	0.0	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,084.2**
DAY	1995	16.0	28.0	26.0	24.0	31.0	30.0	31.0	29.0	29.0	14.0	30.0	31.0	**2,790.0**
H2O	1995	54.9	27.2	64.5	66.8	38.5	58.3	11.9	33.8	64.1	36.3	15.7	39.7	**6,796.3**
OIL	1995	0.6	17.9	0.0	2.4	5.4	0.0	19.0	7.6	0.0	0.0	0.0	0.0	**1,074.4**
DAY	1994	30.0	16.0	31.0	28.0	13.0	5.0	23.0	31.0	30.0	31.0	29.0	29.0	**2,471.0**
H2O	1994	105.8	69.3	116.0	107.4	45.3	26.0	63.5	55.4	88.8	104.7	11.4	91.9	**6,284.6**
OIL	1994	0.0	0.0	0.0	0.0	0.0	2.3	16.2	9.4	0.0	18.1	13.5	0.0	**1,021.5**
DAY	1993	31.0	23.0	31.0	28.0	31.0	25.0	23.0	14.0	30.0	30.0	30.0	26.0	**2,175.0**
H2O	1993	134.6	106.6	121.1	36.9	17.9	85.9	62.7	18.2	74.4	38.7	33.0	94.2	**5,399.1**
OIL	1993	0.0	0.0	0.0	0.0	44.5	0.0	0.0	21.6	22.7	45.8	45.5	0.0	**962.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	20.0	20.0	31.0	30.0	26.0	**1,853.0**
H2O	1992	80.9	75.2	80.6	77.4	79.0	83.0	84.3	52.7	81.7	163.5	143.7	109.6	**4,574.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,514.0**
H2O	1991	65.6	65.2	80.6	79.1	80.9	81.0	78.2	85.8	78.5	78.2	77.7	93.4	**3,463.3**

UWI ***100.09-33-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	4.0	26.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,000.0**
H2O	2000	0.0	15.6	25.4	18.4	15.1	3.6	0.0	0.0	0.0	0.0	0.0	0.0	**3,950.9**
OIL	2000	0.0	0.0	53.0	49.4	47.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,819.1**
DAY	1999	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,900.0**
H2O	1999	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.8**
OIL	1999	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,656.7**
DAY	1998	29.0	27.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,889.0**
H2O	1998	4.8	3.9	6.6	7.7	4.9	5.0	5.4	5.1	6.1	8.6	7.6	8.8	**3,869.3**
OIL	1998	39.6	34.9	38.3	35.8	37.6	36.9	35.8	37.4	35.3	34.2	33.8	32.6	**4,646.1**
DAY	1997	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**3,533.0**
H2O	1997	9.1	10.2	7.0	6.3	9.7	5.7	5.6	4.4	3.9	6.7	6.4	3.3	**3,794.8**
OIL	1997	37.4	34.3	39.7	36.7	35.7	39.4	39.5	37.4	39.1	36.8	34.8	41.4	**4,213.9**
DAY	1996	30.0	9.0	31.0	10.0	25.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,176.0**
H2O	1996	8.9	4.6	33.0	6.1	19.9	20.0	12.5	10.6	10.2	9.4	11.4	6.6	**3,716.5**
OIL	1996	10.6	7.2	48.8	12.8	37.9	35.1	35.2	44.1	38.9	39.1	34.7	37.5	**3,761.7**
DAY	1995	16.0	28.0	26.0	24.0	31.0	30.0	31.0	29.0	29.0	0.0	30.0	31.0	**2,861.0**
H2O	1995	21.1	36.1	22.8	13.6	40.3	30.1	40.3	37.5	20.6	0.0	22.6	10.0	**3,563.3**
OIL	1995	25.0	42.7	27.0	13.8	47.7	35.7	47.7	44.4	24.4	0.0	26.8	11.9	**3,379.8**
DAY	1994	30.0	16.0	31.0	28.0	13.0	5.0	23.0	31.0	30.0	31.0	29.0	29.0	**2,556.0**
H2O	1994	27.3	12.2	19.2	11.4	3.6	6.4	30.4	40.0	22.8	15.3	110.9	15.3	**3,268.3**
OIL	1994	32.4	14.4	22.7	13.5	4.3	7.6	36.0	47.4	27.0	18.1	0.0	0.0	**3,032.7**
DAY	1993	31.0	23.0	31.0	28.0	31.0	25.0	23.0	14.0	30.0	30.0	30.0	26.0	**2,260.0**
H2O	1993	18.7	11.1	20.2	49.9	40.3	15.4	21.3	50.2	39.0	32.7	39.0	27.9	**2,953.5**
OIL	1993	22.1	13.1	23.9	57.8	47.7	18.2	25.2	2.0	46.2	56.3	46.2	33.1	**2,809.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	20.0	20.0	31.0	30.0	26.0	**1,938.0**
H2O	1992	11.7	10.7	11.1	9.7	11.1	8.6	8.7	5.4	27.6	21.1	18.3	19.2	**2,587.8**
OIL	1992	13.9	12.7	13.1	11.5	13.2	10.2	10.3	6.4	24.9	20.5	21.7	22.7	**2,417.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,599.0**
H2O	1991	34.8	25.5	23.5	20.3	16.2	14.4	16.4	17.1	14.0	14.6	12.3	10.1	**2,424.6**
OIL	1991	41.2	30.2	27.8	24.1	19.2	17.1	19.4	20.3	16.0	17.3	14.6	12.0	**2,236.4**

Licence ***3806*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-13-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole S*** Field Code ***1*** Pool Code ***59S*** Unit ***0***

Manitoba Production
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Licence ***3806*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-13-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole S*** Field Code ***1*** Pool Code ***59S*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,777.0**
H2O	2000	3.6	3.5	3.0	3.2	4.3	3.6	3.6	6.2	4.7	5.5	5.8	5.4	**14,654.4**
OIL	2000	4.5	3.5	4.4	4.7	4.2	5.0	4.2	5.6	6.1	5.3	5.6	5.6	**3,043.3**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,411.0**
H2O	1999	4.2	4.6	4.0	4.0	3.9	3.4	3.9	4.1	4.0	4.4	4.0	4.2	**14,602.0**
OIL	1999	5.3	4.4	4.6	3.6	4.2	4.6	5.0	4.2	4.5	4.3	3.7	4.7	**2,984.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,047.0**
H2O	1998	4.3	3.6	4.3	3.8	5.1	4.1	4.2	4.6	4.8	4.9	4.0	4.7	**14,553.3**
OIL	1998	5.9	5.8	5.8	5.9	4.7	5.6	6.0	5.1	4.3	4.1	5.2	4.1	**2,931.5**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,683.0**
H2O	1997	9.2	5.0	4.9	4.3	9.0	3.6	4.8	5.0	5.4	4.9	4.0	4.4	**14,500.9**
OIL	1997	6.7	4.7	5.3	5.2	5.2	5.5	6.0	5.5	5.3	5.7	6.0	5.8	**2,869.0**
DAY	1996	31.0	29.0	30.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	29.0	31.0	**3,319.0**
H2O	1996	4.2	6.2	5.5	4.2	4.5	6.1	5.0	6.4	4.9	4.3	4.8	10.7	**14,436.4**
OIL	1996	5.7	3.8	4.7	5.5	6.5	2.9	6.8	4.9	5.0	6.0	5.0	4.9	**2,802.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,960.0**
H2O	1995	5.5	5.9	4.6	5.0	5.4	5.0	4.8	5.4	5.6	6.0	4.1	4.4	**14,369.6**
OIL	1995	7.8	7.4	7.3	6.0	6.4	6.7	6.4	5.9	5.2	5.0	6.1	6.3	**2,740.4**
DAY	1994	8.0	9.0	27.0	29.0	30.0	29.0	25.0	0.0	27.0	31.0	30.0	31.0	**2,596.0**
H2O	1994	1.8	6.3	16.8	13.6	10.8	18.4	9.7	0.0	10.5	12.1	11.7	14.3	**14,307.9**
OIL	1994	15.1	9.4	16.8	13.6	16.0	8.5	13.8	0.0	14.9	17.0	16.5	15.8	**2,663.9**
DAY	1993	10.0	15.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	27.0	25.0	**2,320.0**
H2O	1993	7.0	12.6	29.3	21.8	17.5	16.6	15.4	19.4	14.4	10.9	13.0	9.1	**14,181.9**
OIL	1993	20.7	9.9	17.0	12.4	15.5	12.4	15.8	11.1	14.1	16.4	13.5	15.9	**2,506.5**
DAY	1992	30.0	21.0	31.0	15.0	31.0	0.0	30.0	26.0	24.0	24.0	6.0	22.0	**2,006.0**
H2O	1992	155.3	127.4	284.4	117.8	285.0	263.5	285.2	276.6	177.7	322.0	34.4	29.8	**13,994.9**
OIL	1992	62.0	20.5	23.3	18.4	38.4	40.0	28.4	21.1	23.2	4.8	10.3	10.5	**2,331.8**
DAY	1991	31.0	28.0	30.0	2.0	13.0	30.0	28.0	31.0	30.0	31.0	29.0	26.0	**1,746.0**
H2O	1991	215.7	249.2	267.0	0.0	76.8	218.8	224.5	253.4	206.2	195.9	210.8	157.2	**11,635.8**
OIL	1991	27.7	27.4	28.7	0.0	24.0	62.0	23.8	30.6	42.9	34.1	29.6	25.8	**2,030.9**

UWI ***100.03-13-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken R*** Field Code ***1*** Pool Code ***60R*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,302.0**
H2O	2000	6.4	6.1	5.4	5.8	7.7	6.4	6.5	5.7	4.4	5.0	5.4	4.9	**699.5**
OIL	2000	8.0	6.1	7.8	8.4	7.5	8.9	7.6	5.1	5.7	4.9	5.1	5.1	**788.4**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,936.0**
H2O	1999	7.6	8.2	7.1	7.0	6.8	6.1	6.9	7.4	7.1	7.9	7.0	7.6	**629.8**
OIL	1999	9.4	7.7	8.3	6.4	7.6	8.2	8.9	7.5	8.0	7.6	6.6	8.4	**708.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,572.0**
H2O	1998	7.4	6.2	7.4	6.6	8.8	7.0	7.2	7.7	8.4	8.8	7.1	8.4	**543.1**
OIL	1998	10.1	9.9	10.0	10.1	8.0	9.6	10.3	8.6	7.6	7.4	9.3	7.4	**613.6**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,208.0**
H2O	1997	4.6	10.1	10.0	8.7	4.4	7.4	8.3	8.6	9.1	8.3	6.7	7.4	**452.1**
OIL	1997	13.7	9.6	10.9	10.5	10.7	11.3	10.3	9.4	8.9	9.7	10.3	10.0	**505.3**
DAY	1996	31.0	29.0	30.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	29.0	31.0	**844.0**
H2O	1996	9.6	14.1	12.4	9.4	9.1	12.4	10.1	13.0	9.8	8.6	9.8	5.2	**358.5**
OIL	1996	13.7	9.1	11.3	13.1	13.2	5.8	13.9	9.9	10.1	12.1	10.1	9.9	**380.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**485.0**
H2O	1995	14.6	12.4	10.8	11.6	12.5	11.8	11.2	12.5	13.0	14.0	9.5	10.1	**235.0**
OIL	1995	18.3	15.8	17.1	14.0	15.1	15.5	15.2	13.9	12.4	12.0	14.5	15.0	**247.8**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	27.0	31.0	30.0	31.0	**121.0**

Manitoba Production
1991 To 2000

Licence ***3806*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-13-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken R*** Field Code ***1*** Pool Code ***60R*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.6	18.5	13.8	10.1	**91.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	27.8	18.2	11.9	10.9	**69.0**

Licence ***3807*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**5,261.0**
H2O	2000	0.4	0.5	1.9	2.1	1.5	1.4	1.5	1.3	1.3	1.0	0.8	0.5	**286.1**
OIL	2000	28.7	28.9	24.1	21.9	22.3	19.1	18.1	20.0	17.5	14.1	11.8	10.7	**16,762.7**
DAY	1999	24.0	27.0	31.0	30.0	20.0	30.0	31.0	26.0	27.0	31.0	30.0	31.0	**4,898.0**
H2O	1999	0.2	0.3	0.3	0.5	0.2	0.3	0.5	0.5	0.3	0.4	0.3	0.4	**271.9**
OIL	1999	28.4	21.5	29.5	31.0	21.7	29.2	26.5	20.2	18.6	27.9	25.2	28.6	**16,525.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,560.0**
H2O	1998	0.6	0.5	0.6	0.6	0.3	0.4	0.5	0.2	0.3	0.3	0.3	0.2	**267.7**
OIL	1998	49.4	43.5	51.5	42.8	37.6	34.1	28.4	27.9	24.3	29.5	28.1	27.4	**16,217.2**
DAY	1997	30.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	21.0	30.0	31.0	**4,195.0**
H2O	1997	0.5	0.4	0.6	0.5	0.4	0.5	0.6	0.5	0.5	0.3	0.6	0.6	**262.9**
OIL	1997	48.7	45.8	52.2	49.9	45.8	49.8	50.6	45.0	44.8	31.9	50.0	51.3	**15,792.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,843.0**
H2O	1996	0.6	0.6	0.7	0.6	0.9	0.6	0.6	1.0	1.0	0.7	0.6	0.6	**256.9**
OIL	1996	70.8	63.8	67.9	69.3	74.3	67.6	69.9	76.2	79.2	67.2	60.9	53.9	**15,226.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,477.0**
H2O	1995	0.9	0.7	0.6	1.1	0.8	1.0	0.9	0.7	0.9	1.0	0.7	0.6	**248.4**
OIL	1995	79.0	63.1	72.1	76.0	78.1	81.2	76.4	71.0	76.0	95.6	73.0	65.7	**14,405.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,112.0**
H2O	1994	1.0	0.9	0.9	0.9	0.8	0.9	1.2	1.1	1.1	1.0	0.9	1.1	**238.5**
OIL	1994	85.3	77.1	90.6	86.4	82.6	86.2	98.8	99.9	84.5	82.8	79.9	88.1	**13,498.7**
DAY	1993	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,748.0**
H2O	1993	0.9	1.0	1.1	1.1	1.2	1.1	1.0	1.2	1.3	1.1	0.8	0.9	**226.7**
OIL	1993	89.2	93.4	100.4	97.4	91.0	100.8	111.0	115.7	108.6	91.4	86.9	97.0	**12,456.5**
DAY	1992	31.0	29.0	31.0	30.0	21.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,385.0**
H2O	1992	1.4	1.3	1.3	1.2	0.9	0.8	1.0	1.1	0.9	0.9	0.9	1.0	**214.0**
OIL	1992	132.6	112.8	117.0	112.3	78.6	86.5	89.3	90.5	89.3	94.0	87.5	99.0	**11,273.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,032.0**
H2O	1991	3.4	2.9	2.9	1.6	1.4	1.2	1.3	1.7	1.6	1.7	1.4	1.6	**201.3**
OIL	1991	148.9	129.7	145.5	134.6	143.0	123.9	127.7	135.2	137.4	147.3	131.8	126.2	**10,084.3**

Licence ***3808*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	15.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,181.0**
H2O	2000	3.0	35.1	61.2	59.5	44.5	44.9	49.6	39.1	47.2	43.2	41.3	30.2	**831.7**
OIL	2000	52.7	21.1	36.4	29.7	33.1	31.2	32.8	34.3	35.6	34.3	31.5	30.4	**24,283.8**
DAY	1999	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,832.0**
H2O	1999	0.9	0.5	0.8	1.5	1.4	1.1	0.7	1.1	1.1	0.7	0.6	0.5	**332.9**
OIL	1999	108.7	62.6	75.1	76.8	77.0	74.0	71.3	72.5	73.1	68.0	61.4	57.2	**23,880.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,468.0**
H2O	1998	1.0	0.8	0.8	0.7	0.7	0.8	1.1	0.6	0.5	0.6	0.8	0.4	**322.0**
OIL	1998	71.6	65.0	75.3	66.4	72.9	68.8	73.4	71.2	71.5	74.5	71.5	70.8	**23,003.0**
DAY	1997	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,103.0**
H2O	1997	0.6	0.4	0.7	0.7	0.7	0.5	0.6	0.7	0.6	0.7	0.6	0.8	**313.2**

Manitoba Production
1991 To 2000

Licence ***3808*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	65.8	54.3	58.7	64.7	63.1	56.8	66.7	69.6	69.6	73.7	68.2	72.3	**22,150.1**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,741.0**
H2O	1996	1.0	0.9	1.0	1.0	1.0	0.9	0.6	0.6	0.6	0.6	0.6	0.7	**305.6**
OIL	1996	73.6	73.1	80.8	72.1	74.6	72.9	67.7	67.4	68.9	67.8	66.8	68.2	**21,366.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**3,376.0**
H2O	1995	0.9	0.9	0.9	1.0	1.0	1.0	1.1	1.0	0.9	0.9	0.9	1.0	**296.1**
OIL	1995	91.8	81.0	90.6	85.1	86.2	82.0	83.5	83.1	78.5	82.3	80.6	88.3	**20,512.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	15.0	**3,015.0**
H2O	1994	1.1	1.0	1.1	1.0	1.2	1.0	0.9	1.1	0.9	0.9	0.9	0.5	**284.6**
OIL	1994	100.7	94.8	102.4	99.8	113.9	102.2	94.4	95.6	98.2	100.9	97.6	47.2	**19,499.7**
DAY	1993	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,667.0**
H2O	1993	1.1	1.2	1.3	1.0	1.2	1.4	1.2	1.3	1.0	1.2	1.1	1.0	**273.0**
OIL	1993	101.1	104.0	109.1	99.9	111.8	104.6	111.1	109.6	100.7	107.5	106.6	107.9	**18,352.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,305.0**
H2O	1992	1.9	1.5	1.6	1.6	1.6	1.6	1.3	1.3	1.1	1.4	1.1	1.3	**259.0**
OIL	1992	170.4	145.7	150.4	141.0	139.6	133.7	130.1	124.9	115.5	121.5	113.6	116.0	**17,078.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,939.0**
H2O	1991	5.1	4.4	4.0	2.2	2.2	1.9	1.9	2.1	1.9	2.0	1.8	2.1	**241.7**
OIL	1991	240.4	207.5	226.3	204.3	213.4	189.2	188.3	194.2	194.8	203.3	172.6	179.9	**15,475.7**

Licence ***3809*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	91.0	84.9	121.8	105.1	96.8	94.9	97.2	104.2	94.8	115.2	80.3	91.5	**19,454.8**
WIN	1999	122.3	88.9	18.7	110.4	136.8	131.6	85.9	100.3	121.1	149.2	126.0	124.0	**18,277.1**
WIN	1998	120.6	98.6	67.9	76.6	119.2	55.9	48.6	90.6	80.5	172.5	136.4	145.1	**16,961.9**
WIN	1997	104.2	94.4	109.2	112.1	148.9	173.8	97.3	55.9	55.4	93.1	82.7	124.3	**15,749.4**
WIN	1996	95.4	89.5	212.9	171.5	167.8	141.0	76.7	99.0	104.0	109.5	105.5	184.5	**14,498.1**
WIN	1995	210.3	195.6	209.8	180.8	184.0	133.9	110.5	111.6	141.1	182.3	168.4	135.9	**12,940.8**
WIN	1994	201.7	178.5	198.3	172.2	201.3	193.9	202.8	180.8	169.0	172.1	163.5	105.8	**10,976.6**
WIN	1993	187.3	168.4	174.2	173.1	179.2	181.0	175.9	170.8	164.2	170.3	163.6	193.2	**8,836.7**
WIN	1992	25.3	27.7	26.5	18.8	120.5	287.7	221.6	241.2	316.2	177.4	216.2	204.1	**6,735.5**
WIN	1991	51.7	45.4	6.5	0.0	0.0	114.4	34.1	23.7	22.0	25.5	40.1	47.1	**4,852.3**

Licence ***3810*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	15.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**5,234.0**
H2O	2000	0.7	2.5	3.4	7.3	5.2	5.0	4.8	3.3	3.8	3.6	3.0	1.5	**292.9**
OIL	2000	49.4	19.7	22.7	38.5	38.7	35.0	31.4	28.6	28.2	27.5	22.6	15.9	**11,135.9**
DAY	1999	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,904.0**
H2O	1999	0.4	0.2	0.4	0.5	1.1	0.7	0.8	1.1	0.9	0.8	0.5	0.7	**248.8**
OIL	1999	45.9	30.8	34.8	30.3	70.0	73.5	63.8	61.8	54.5	50.0	47.3	47.5	**10,777.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	31.0	**4,541.0**
H2O	1998	0.5	0.3	0.3	0.2	0.4	0.3	0.5	0.3	0.3	0.2	0.2	0.3	**240.7**
OIL	1998	52.6	30.3	33.7	29.0	30.9	29.5	31.6	32.8	28.7	37.0	20.7	37.7	**10,167.5**
DAY	1997	31.0	27.0	30.0	30.0	31.0	29.0	31.0	31.0	17.0	31.0	30.0	31.0	**4,189.0**
H2O	1997	0.4	0.4	0.6	0.3	0.4	0.6	0.4	0.3	0.1	0.6	0.6	0.5	**236.9**
OIL	1997	41.9	34.8	43.2	40.5	40.2	49.2	45.0	36.3	20.2	51.6	58.0	57.1	**9,773.0**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,840.0**
H2O	1996	0.5	0.7	0.5	0.5	0.7	0.5	0.6	0.6	0.5	0.5	0.6	0.5	**231.7**

Manitoba Production
1991 To 2000

Licence ***3810*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	45.4	45.8	50.6	52.2	58.0	53.2	52.1	62.9	53.4	48.5	43.9	45.4	**9,255.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,475.0**
H2O	1995	0.6	0.5	0.5	0.6	0.7	0.6	0.6	0.6	0.7	0.6	0.5	0.4	**225.0**
OIL	1995	47.1	51.2	57.0	53.5	58.2	54.4	54.6	60.0	56.2	54.7	44.5	45.6	**8,643.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,110.0**
H2O	1994	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.5	0.6	**218.1**
OIL	1994	62.1	54.1	47.3	48.6	57.5	49.7	62.2	60.5	52.9	51.9	45.1	60.5	**8,006.6**
DAY	1993	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,747.0**
H2O	1993	0.5	0.4	0.5	0.5	0.6	0.7	0.6	0.6	0.6	0.6	0.5	0.7	**211.2**
OIL	1993	59.0	46.9	52.8	45.7	51.3	45.5	49.6	48.0	47.2	50.7	51.2	55.0	**7,354.2**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,384.0**
H2O	1992	0.5	0.5	0.5	0.5	0.5	0.4	0.5	0.6	0.6	0.5	0.6	0.7	**204.4**
OIL	1992	55.6	46.5	50.4	45.4	47.3	43.9	49.0	51.8	47.0	47.8	47.5	51.8	**6,751.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	25.0	**2,019.0**
H2O	1991	1.2	1.6	1.7	0.7	0.4	0.6	0.6	0.6	0.6	0.5	0.5	0.6	**198.0**
OIL	1991	73.7	75.7	79.8	63.9	62.6	52.6	54.8	50.7	47.5	46.6	46.2	51.5	**6,167.3**

Licence ***3811*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,280.0**
H2O	2000	0.5	0.3	0.3	0.4	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	**149.1**
OIL	2000	38.0	33.0	42.8	42.0	42.7	40.3	41.4	40.2	39.7	42.1	37.9	38.1	**8,544.1**
DAY	1999	14.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,914.0**
H2O	1999	0.2	0.1	0.3	0.8	0.7	0.8	0.7	0.7	0.4	0.4	0.3	0.4	**145.9**
OIL	1999	23.9	12.3	45.8	50.7	49.3	45.2	47.5	45.3	38.8	40.5	43.9	44.2	**8,065.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,584.0**
H2O	1998	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.3	0.2	0.3	0.3	0.2	**140.1**
OIL	1998	31.3	29.5	37.0	33.2	34.5	35.0	32.5	29.1	32.2	37.0	34.4	30.2	**7,578.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,219.0**
H2O	1997	0.4	0.3	0.3	0.2	0.3	0.4	0.2	0.2	0.3	0.3	0.3	0.2	**136.5**
OIL	1997	34.0	28.9	30.0	31.4	36.4	38.1	33.1	31.4	31.6	38.2	34.9	26.1	**7,182.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,854.0**
H2O	1996	0.3	0.3	0.2	0.2	0.4	0.3	0.3	0.3	0.5	0.3	0.4	0.4	**133.1**
OIL	1996	31.9	31.4	31.9	38.1	34.6	34.1	33.8	38.5	41.1	35.7	34.3	31.1	**6,788.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,488.0**
H2O	1995	0.5	0.2	0.3	0.3	0.3	0.2	0.3	0.4	0.3	0.3	0.3	0.3	**129.2**
OIL	1995	43.2	32.4	36.7	40.2	39.2	29.9	35.4	46.7	40.0	36.8	27.6	26.7	**6,372.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,123.0**
H2O	1994	0.6	0.3	0.3	0.4	0.3	0.2	0.6	0.4	0.4	0.5	0.3	0.4	**125.5**
OIL	1994	43.8	39.4	38.7	42.2	39.7	34.1	54.6	49.7	40.2	43.4	34.6	43.8	**5,937.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,762.0**
H2O	1993	0.5	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.5	0.5	**120.8**
OIL	1993	51.3	48.2	53.8	52.3	49.3	45.4	55.4	57.3	55.9	54.5	49.4	48.4	**5,433.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,397.0**
H2O	1992	0.5	0.6	0.6	0.5	0.5	0.6	0.6	0.5	0.6	0.6	0.6	0.6	**114.1**
OIL	1992	55.9	54.2	55.8	56.2	57.4	58.4	54.8	48.2	48.3	51.2	47.4	52.7	**4,811.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,033.0**
H2O	1991	1.3	0.6	1.0	0.6	0.4	0.6	0.6	0.6	0.6	0.6	0.5	0.7	**107.3**
OIL	1991	52.7	43.0	52.3	47.7	51.7	46.5	53.1	56.0	57.9	60.9	58.6	58.8	**4,171.3**

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Manitoba Production
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Licence ***3813*** Well Name ***Kiwi Mustang Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-30-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	0.0	**1,341.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	**1,580.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	1.0	0.0	0.0	**628.6**
DAY	1994	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,339.0**
OIL	1994	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.4**
DAY	1992	0.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.0**
H2O	1992	0.0	17.7	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.8**
OIL	1992	0.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625.4**
DAY	1991	12.0	28.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,310.0**
H2O	1991	4.5	6.8	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,558.1**
OIL	1991	3.9	5.7	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**622.9**

UWI ***100.12-30-009-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken N*** Field Code ***1*** Pool Code ***60N*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	0.0	**1,737.0**
H2O	2000	9.5	13.3	15.7	10.2	12.3	11.6	10.9	14.7	14.4	15.0	11.4	0.0	**1,207.5**
OIL	2000	15.8	15.4	15.4	14.9	15.2	15.2	15.0	15.1	12.1	12.5	11.0	0.0	**951.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	30.0	28.0	31.0	**1,404.0**
H2O	1999	16.1	18.3	21.2	10.3	14.9	14.2	20.0	15.6	17.7	6.7	10.3	18.3	**1,068.5**
OIL	1999	13.4	12.5	14.0	17.5	14.9	15.8	12.0	13.0	14.9	15.5	12.0	16.9	**794.0**
DAY	1998	27.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	25.0	30.0	30.0	31.0	**1,046.0**
H2O	1998	23.2	15.6	25.4	14.5	24.2	20.2	23.8	18.9	45.0	17.7	17.5	18.1	**884.9**
OIL	1998	15.0	14.5	16.7	17.5	17.0	16.2	15.4	16.5	14.9	14.0	12.8	13.5	**621.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	15.0	28.0	31.0	**694.0**
H2O	1997	25.7	28.7	23.1	28.0	24.4	12.2	26.1	22.4	16.4	7.4	40.7	32.8	**620.8**
OIL	1997	23.3	19.4	20.4	20.0	18.0	19.0	19.0	21.0	20.1	8.8	18.0	22.0	**437.6**
DAY	1996	22.0	25.0	29.0	20.0	20.0	17.0	31.0	31.0	30.0	30.0	29.0	31.0	**349.0**
H2O	1996	2.5	2.9	2.0	7.1	9.3	8.0	58.7	43.3	36.9	37.9	27.2	33.8	**332.9**
OIL	1996	8.0	9.0	9.2	3.0	5.4	8.5	32.6	25.0	25.4	21.0	22.2	20.0	**208.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	20.0	**34.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.9	2.4	**63.3**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	7.8	**19.3**

Licence ***3814*** Well Name ***Tundra et al Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-16-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**4,386.0**
H2O	2000	2.7	2.6	2.8	0.9	0.9	0.8	0.9	1.1	0.8	0.7	0.8	0.9	**331.6**
OIL	2000	24.0	21.7	25.2	19.7	20.1	20.6	21.7	20.4	18.8	19.0	18.7	19.4	**3,588.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	4.0	27.0	30.0	31.0	27.0	30.0	**4,023.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.6	11.2	1.1	1.3	2.2	2.7	**315.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	9.7	27.7	25.5	28.9	21.9	24.8	**3,339.0**
DAY	1998	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**3,874.0**
H2O	1998	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**296.6**
OIL	1998	0.0	0.0	0.0	0.0	4.8	0.0	0.0	0.0	4.5	0.0	0.0	0.0	**3,200.5**
DAY	1997	0.0	0.0	0.0	0.0	30.0	30.0	31.0	17.0	21.0	29.0	30.0	30.0	**3,858.0**
H2O	1997	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.3	**296.5**
OIL	1997	0.0	0.0	0.0	0.0	13.0	12.3	11.8	5.7	6.3	10.2	9.6	9.0	**3,191.2**
DAY	1996	30.0	25.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	25.0	12.0	0.0	**3,640.0**
H2O	1996	0.9	0.8	0.9	0.9	1.0	1.0	0.9	0.9	0.4	0.2	0.1	0.0	**294.3**
OIL	1996	12.0	10.1	11.9	10.5	12.2	11.0	10.1	11.7	9.1	7.8	3.8	0.0	**3,113.3**

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Licence ***3814*** Well Name ***Tundra et al Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-16-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,338.0**
H2O	1995	1.1	0.9	1.1	1.0	1.1	0.9	1.0	1.0	0.9	1.0	0.9	1.0	**286.3**
OIL	1995	11.7	10.7	11.3	11.2	12.1	12.3	13.3	12.6	13.1	13.0	11.4	12.6	**3,003.1**
DAY	1994	27.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,974.0**
H2O	1994	0.9	0.8	1.2	0.9	0.9	0.9	0.8	0.9	0.9	1.0	1.0	1.0	**274.4**
OIL	1994	13.6	13.1	12.8	11.5	12.2	12.2	12.2	12.5	11.6	13.3	13.1	12.3	**2,857.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**2,616.0**
H2O	1993	0.3	0.3	0.3	0.3	0.9	0.9	0.9	0.9	0.9	1.0	1.0	1.0	**263.2**
OIL	1993	18.1	15.6	16.8	16.3	17.4	15.9	15.9	14.4	14.6	17.1	14.4	14.8	**2,707.4**
DAY	1992	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,253.0**
H2O	1992	2.3	2.1	2.6	1.5	1.8	1.6	1.6	1.6	1.5	1.5	1.5	0.3	**254.5**
OIL	1992	21.1	20.9	22.8	20.3	26.1	21.1	21.7	19.5	22.0	21.5	18.7	17.8	**2,516.1**
DAY	1991	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,890.0**
H2O	1991	2.6	2.2	2.5	2.4	2.5	2.0	2.1	2.0	2.0	1.8	2.5	2.6	**234.6**
OIL	1991	23.0	16.7	17.5	19.3	19.6	17.6	20.5	21.3	19.6	23.0	20.9	19.7	**2,262.6**

Licence ***3815*** Well Name ***NVS Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	597.0	477.3	651.8	624.2	804.4	817.8	752.6	692.1	816.4	916.1	879.0	899.1	**40,716.3**
WIN	1999	701.4	629.9	728.2	742.2	905.7	868.8	874.8	830.1	365.8	461.9	421.2	386.8	**31,788.5**
WIN	1998	304.4	402.3	339.9	291.1	293.5	409.8	578.3	645.7	580.0	728.5	761.4	696.5	**23,871.7**
WIN	1997	181.1	385.5	390.6	369.9	361.3	205.6	169.0	276.8	230.4	243.9	246.3	260.8	**17,840.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	0.0	15.0	0.0	**1,403.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	204.4	414.0	175.2	0.0	96.9	0.0	**2,616.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,888.7**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.4	171.5	**14,519.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,317.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,725.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,888.7**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,251.2**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,317.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,725.5**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,888.7**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,317.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,725.5**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,888.7**
WIN	1993	387.8	349.5	386.9	379.8	386.7	387.9	340.6	388.1	378.8	4.9	0.0	0.0	**14,251.2**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,317.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,725.5**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,888.7**
WIN	1992	320.3	339.0	363.6	347.6	360.8	317.9	314.3	386.2	354.4	412.4	475.9	414.5	**10,860.2**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,317.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,725.5**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,888.7**
WIN	1991	220.5	189.6	218.1	215.1	299.5	297.7	307.2	312.2	302.0	314.0	327.9	312.8	**6,453.3**

Licence ***3818*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	0.0	0.0	0.0	0.0	21.0	30.0	31.0	0.0	1.0	0.0	0.0	0.0	**1,792.0**

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Licence ***3818*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	0.0	0.0	0.0	0.0	0.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**583.8**
OIL	1992	0.0	0.0	0.0	0.0	8.5	8.4	7.7	0.0	3.0	0.0	0.0	0.0	**756.6**
DAY	1991	31.0	28.0	31.0	30.0	0.0	30.0	0.0	31.0	0.0	0.0	0.0	0.0	**1,709.0**
H2O	1991	0.0	2.6	2.9	0.3	0.0	0.3	0.0	0.3	0.0	0.0	0.0	0.0	**582.4**
OIL	1991	5.8	5.0	5.6	5.9	0.0	5.3	0.0	5.8	0.0	0.0	0.0	0.0	**729.0**

Licence ***3819*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.3**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.3**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.3**
DAY	1993	0.0	0.0	0.0	0.0	31.0	30.0	28.0	31.0	27.0	29.0	24.0	0.0	**1,897.0**
H2O	1993	0.0	0.0	0.0	0.0	1.1	1.0	0.6	0.7	0.6	0.3	0.3	0.0	**215.3**
OIL	1993	0.0	0.0	0.0	0.0	8.9	8.5	9.8	10.5	9.4	6.0	4.9	0.0	**703.3**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	26.0	30.0	30.0	31.0	**1,697.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.4	1.6	1.2	1.7	**210.7**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	8.2	9.5	8.9	9.3	**645.3**
DAY	1991	31.0	28.0	31.0	30.0	0.0	30.0	0.0	31.0	0.0	0.0	0.0	0.0	**1,549.0**
H2O	1991	0.3	0.3	0.3	3.6	0.0	0.6	0.0	3.7	0.0	0.0	0.0	0.0	**204.2**
OIL	1991	5.5	5.0	5.6	0.6	0.0	3.3	0.0	0.6	0.0	0.0	0.0	0.0	**599.2**

Licence ***3820*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-20-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	0.0	**4,339.0**
H2O	2000	2880.0	2680.3	2891.4	2991.1	2899.0	2741.0	2452.0	2923.6	2887.0	2938.2	2850.9	0.0	**232,988.4**
OIL	2000	38.8	38.2	33.4	39.9	38.8	40.2	30.2	30.7	34.0	36.1	27.9	0.0	**4,941.5**
DAY	1999	24.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,009.0**
H2O	1999	2310.9	2599.8	2972.6	2780.8	2972.6	2803.8	2897.3	2908.9	2815.2	2909.0	2815.2	2880.3	**201,853.9**
OIL	1999	25.4	27.8	33.8	30.3	32.8	39.9	41.0	38.4	38.0	38.9	38.4	38.6	**4,553.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	15.0	27.0	28.0	27.0	30.0	30.0	25.0	**3,653.0**
H2O	1998	2954.8	2668.9	2961.9	2869.5	2960.1	1532.3	2759.0	2850.2	2768.6	2819.3	2831.2	2407.2	**168,187.5**
OIL	1998	27.4	27.4	34.5	34.9	38.7	12.2	35.0	33.8	28.0	27.8	27.9	27.2	**4,130.0**
DAY	1997	30.0	28.0	30.0	15.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**3,320.0**
H2O	1997	2590.0	2417.3	2558.1	1279.0	2643.8	2558.0	2650.7	2677.0	2680.3	2695.0	2580.5	2857.3	**135,804.5**

Manitoba Production
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Licence ***3820*** Well Name ***Kiwi Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-20-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	34.8	35.6	33.6	20.6	33.9	32.6	27.8	34.5	34.9	31.6	25.8	28.6	**3,775.2**
DAY	1996	28.0	17.0	31.0	4.0	0.0	0.0	29.0	30.0	30.0	31.0	26.0	30.0	**2,975.0**
H2O	1996	1960.0	1190.0	2170.0	280.0	0.0	0.0	1760.0	1701.0	1680.1	1736.0	2600.0	2590.0	**105,617.5**
OIL	1996	19.5	13.2	41.3	3.5	0.0	0.0	29.7	24.3	32.0	37.8	28.4	34.8	**3,400.9**
DAY	1995	24.0	28.0	24.0	17.0	23.0	24.0	31.0	28.0	30.0	31.0	30.0	24.0	**2,719.0**
H2O	1995	1551.6	1810.2	1400.0	991.6	1341.5	1430.5	1847.6	1668.8	1790.0	1869.8	1701.0	1360.8	**87,950.4**
OIL	1995	25.3	32.2	20.7	14.2	19.9	19.9	33.9	26.7	30.0	37.4	31.6	23.3	**3,136.4**
DAY	1994	31.0	28.0	31.0	30.0	14.0	30.0	31.0	30.0	30.0	23.0	26.0	31.0	**2,405.0**
H2O	1994	2002.0	1808.3	2002.0	1937.4	904.1	1937.4	2003.9	1939.3	1939.4	1486.9	1680.8	2004.0	**69,187.0**
OIL	1994	36.3	26.0	32.6	33.0	12.0	35.1	34.2	30.6	30.5	24.2	27.5	32.4	**2,821.3**
DAY	1993	28.0	28.0	28.0	27.0	30.0	25.0	31.0	30.0	29.0	20.0	26.0	31.0	**2,070.0**
H2O	1993	1820.0	1910.0	1915.0	1900.0	2111.1	1625.0	2015.0	1955.0	1889.8	1303.3	1694.3	2020.1	**47,541.5**
OIL	1993	40.0	38.0	37.8	35.0	40.0	25.0	33.5	33.0	31.9	22.5	28.8	34.3	**2,466.9**
DAY	1992	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	27.0	**1,737.0**
H2O	1992	583.9	552.1	556.5	625.9	612.7	518.5	534.7	497.9	506.5	505.5	446.8	898.0	**25,382.9**
OIL	1992	31.1	22.0	28.0	29.5	31.4	24.4	25.2	25.7	27.0	23.0	20.5	38.0	**2,067.1**
DAY	1991	31.0	28.0	1.0	30.0	31.0	30.0	31.0	29.0	30.0	23.0	29.0	31.0	**1,379.0**
H2O	1991	607.5	508.2	610.9	544.0	606.6	567.9	620.0	602.5	578.4	413.1	527.0	552.1	**18,543.9**
OIL	1991	27.0	25.0	31.0	30.0	27.8	35.8	37.3	31.4	29.4	23.0	25.3	27.1	**1,741.3**

Licence ***3821*** Well Name ***Oilex CNWE et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-19-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.9**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.2**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.9**
DAY	1995	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**1,198.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.2**
OIL	1995	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0	0.0	0.0	**611.9**
DAY	1994	1.0	0.0	0.0	1.0	0.0	0.0	1.0	0.0	1.0	1.0	0.0	0.0	**1,196.0**
H2O	1994	0.1	0.0	0.0	0.2	0.0	0.0	0.1	0.0	0.1	0.1	0.0	0.0	**1,313.2**
OIL	1994	0.9	0.0	0.0	2.5	0.0	0.0	1.3	0.0	5.7	4.2	0.0	0.0	**607.7**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	0.0	0.0	0.0	**1,191.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	0.0	0.0	0.0	**1,312.6**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	**593.1**
DAY	1991	21.0	19.0	21.0	5.0	15.0	30.0	21.0	18.0	17.0	15.0	14.0	0.0	**1,171.0**
H2O	1991	39.1	22.1	19.2	6.0	10.5	27.7	20.1	19.8	17.1	14.8	16.6	0.0	**1,290.7**
OIL	1991	9.2	11.2	6.8	1.6	4.7	8.3	6.1	5.3	5.4	4.7	4.9	0.0	**588.1**

Licence ***3822*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***3822*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	28.0	31.0	29.0	31.0	29.0	30.0	30.0	29.0	21.0	26.0	31.0	**4,847.0**
H2O	2000	553.1	525.3	577.2	547.0	598.1	584.3	604.5	620.5	575.6	405.1	514.4	613.6	**87,764.2**
OIL	2000	10.1	9.5	10.3	9.6	10.8	13.8	14.2	14.2	13.1	9.7	11.9	13.4	**6,523.3**
DAY	1999	29.0	27.0	30.0	30.0	26.0	29.0	31.0	10.0	0.0	0.0	29.0	30.0	**4,502.0**
H2O	1999	634.8	589.8	670.5	672.6	616.5	598.9	619.4	198.1	0.0	0.0	550.1	550.6	**81,045.5**
OIL	1999	14.6	12.9	15.2	15.6	13.1	7.7	9.3	3.0	0.0	0.0	10.2	10.5	**6,382.7**
DAY	1998	30.0	27.0	30.0	29.0	30.0	29.0	28.0	28.0	28.0	30.0	29.0	30.0	**4,231.0**
H2O	1998	621.5	584.8	622.3	596.5	643.0	599.1	603.1	637.2	627.7	629.9	630.6	651.8	**75,344.2**
OIL	1998	24.1	23.1	24.1	23.2	24.0	22.9	13.5	14.6	14.4	15.3	15.0	15.2	**6,270.6**
DAY	1997	30.0	28.0	30.0	29.0	31.0	29.0	30.0	30.0	29.0	31.0	29.0	30.0	**3,883.0**
H2O	1997	551.9	510.9	571.3	594.2	632.7	613.0	621.6	616.1	589.8	654.2	600.2	641.9	**67,896.7**
OIL	1997	24.9	22.9	24.3	24.8	28.4	24.3	24.9	26.7	24.8	26.3	24.2	24.6	**6,041.2**
DAY	1996	30.0	28.0	30.0	29.0	28.0	27.0	26.0	26.0	28.0	31.0	28.0	28.0	**3,527.0**
H2O	1996	615.0	570.2	638.7	606.6	514.2	546.1	529.4	555.8	534.6	564.0	478.2	517.6	**60,698.9**
OIL	1996	18.7	20.1	20.1	19.8	25.3	24.7	22.1	22.7	23.0	26.6	23.2	23.7	**5,740.1**
DAY	1995	31.0	28.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	30.0	30.0	30.0	**3,188.0**
H2O	1995	695.2	628.2	666.3	681.3	682.3	674.5	689.4	646.4	629.3	639.1	648.8	649.8	**54,028.5**
OIL	1995	29.1	25.2	30.7	31.9	33.0	26.4	24.1	24.3	23.4	21.0	18.7	17.9	**5,470.1**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**2,830.0**
H2O	1994	685.1	621.2	655.9	680.6	700.7	693.8	672.3	702.6	659.3	686.5	677.0	683.4	**46,097.9**
OIL	1994	39.9	36.0	36.3	26.9	26.7	28.3	26.1	27.0	29.2	29.2	29.1	30.2	**5,164.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**2,469.0**
H2O	1993	647.3	595.6	642.3	673.5	715.5	699.6	706.6	716.9	682.9	672.9	650.8	681.2	**37,979.5**
OIL	1993	25.4	22.7	24.9	24.2	24.0	31.4	33.4	32.5	31.1	41.3	38.0	40.6	**4,799.5**
DAY	1992	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,106.0**
H2O	1992	522.6	498.0	543.8	509.2	530.1	552.1	562.5	570.2	453.0	628.8	492.0	661.3	**29,894.4**
OIL	1992	34.6	34.9	35.9	35.5	37.3	37.6	30.1	30.1	23.8	24.8	23.2	24.2	**4,430.0**
DAY	1991	30.0	25.0	30.0	30.0	31.0	30.0	30.0	29.0	30.0	29.0	11.0	31.0	**1,744.0**
H2O	1991	711.2	495.5	584.6	591.2	626.3	619.2	592.5	563.7	534.9	444.9	193.4	536.3	**23,370.8**
OIL	1991	43.6	40.5	49.2	48.3	49.0	43.4	44.4	44.7	41.8	40.2	15.5	42.8	**4,058.0**

Licence ***3828*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**1,875.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	11.9	0.0	0.0	0.0	0.0	0.0	**609.7**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	**1,508.2**
DAY	1992	5.0	11.0	29.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,874.0**
H2O	1992	3.6	1.8	27.6	22.6	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.8**
OIL	1992	3.5	8.1	0.3	6.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.1**
DAY	1991	6.0	17.0	21.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	12.0	0.0	**1,793.0**
H2O	1991	6.2	4.6	5.8	5.2	5.8	5.4	5.7	6.7	3.9	3.7	6.9	0.0	**538.4**
OIL	1991	5.9	14.4	16.9	19.7	16.1	17.1	18.1	12.0	11.3	14.5	2.8	0.0	**1,487.8**

Licence ***3830*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-20-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	27.0	29.0	28.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,045.0**
H2O	2000	1.3	1.8	2.2	2.8	2.8	3.1	2.3	0.3	0.4	0.3	0.2	0.5	**1,011.6**
OIL	2000	12.9	13.6	12.4	14.6	16.8	16.1	13.3	7.0	6.7	9.0	9.3	11.2	**3,358.3**
DAY	1999	3.0	2.0	4.0	11.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	**4,688.0**

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Licence ***3830*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-20-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	0.1	0.1	0.2	0.7	1.9	2.6	2.9	2.8	2.3	1.6	1.2	0.9	**993.6**
OIL	1999	1.9	1.2	2.4	6.8	17.9	15.9	16.8	17.2	17.0	14.6	12.1	11.6	**3,215.4**
DAY	1998	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	26.0	9.0	**4,427.0**
H2O	1998	10.5	9.3	9.0	7.5	3.5	2.5	2.8	3.6	1.5	1.6	1.2	0.5	**976.3**
OIL	1998	18.1	20.3	19.4	18.0	11.7	10.6	8.8	8.6	6.1	6.1	5.9	5.5	**3,080.0**
DAY	1997	26.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	22.0	31.0	**4,092.0**
H2O	1997	0.6	0.9	1.2	1.2	1.2	1.1	2.4	2.9	2.8	2.8	8.2	10.2	**922.8**
OIL	1997	12.2	11.5	12.2	11.5	12.4	12.4	11.9	11.4	10.6	11.2	14.4	19.5	**2,940.9**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**3,743.0**
H2O	1996	6.7	6.0	6.8	6.2	6.4	6.2	4.6	0.8	0.7	0.8	0.8	0.7	**887.3**
OIL	1996	12.5	12.3	12.7	12.0	13.0	12.8	13.1	15.0	14.1	14.3	14.5	14.0	**2,789.7**
DAY	1995	31.0	27.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	30.0	30.0	31.0	**3,381.0**
H2O	1995	6.4	6.7	7.1	6.9	7.3	6.4	6.3	6.3	6.0	6.1	6.0	6.1	**840.6**
OIL	1995	14.5	12.9	15.0	13.5	14.2	12.5	12.7	13.5	13.9	13.2	12.3	13.1	**2,629.4**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**3,022.0**
H2O	1994	2.9	2.2	2.7	3.6	4.4	9.4	7.3	7.5	7.6	6.8	6.6	7.0	**763.0**
OIL	1994	13.4	12.3	13.2	13.1	15.0	18.4	19.0	17.4	14.9	16.9	14.1	14.7	**2,468.1**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,661.0**
H2O	1993	3.1	2.8	4.0	3.9	2.5	2.4	2.2	2.3	2.3	2.4	2.4	2.9	**695.0**
OIL	1993	18.6	16.7	15.7	14.9	15.7	13.9	14.1	14.0	13.8	14.3	14.5	13.9	**2,285.7**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,300.0**
H2O	1992	6.1	3.0	2.9	2.7	2.7	2.9	3.1	2.1	3.1	3.2	3.2	3.2	**661.8**
OIL	1992	13.5	15.7	15.8	14.9	14.8	15.7	14.5	17.0	15.6	17.5	16.5	18.4	**2,105.6**
DAY	1991	30.0	27.0	30.0	26.0	30.0	29.0	30.0	30.0	29.0	29.0	30.0	31.0	**1,938.0**
H2O	1991	7.3	4.8	5.6	4.6	4.6	5.3	6.0	6.2	6.1	6.2	5.9	6.1	**623.6**
OIL	1991	17.2	19.1	15.8	12.9	15.8	14.1	14.4	13.3	12.7	13.7	12.8	13.9	**1,915.7**

Licence ***3834*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,276.0**
H2O	2000	2.0	1.9	2.1	2.0	2.1	2.0	2.0	2.1	1.9	1.9	1.9	2.0	**1,365.4**
OIL	2000	12.8	12.1	12.6	12.1	13.3	12.9	12.9	12.9	11.5	12.5	12.1	11.7	**5,632.3**
DAY	1999	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,911.0**
H2O	1999	0.8	1.0	0.9	0.9	0.9	2.1	2.1	2.0	2.1	2.0	2.0	2.0	**1,341.5**
OIL	1999	10.8	13.0	11.3	11.2	11.2	11.8	13.7	13.4	13.4	13.3	12.9	13.3	**5,482.9**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,548.0**
H2O	1998	2.3	2.1	2.3	2.2	2.4	2.2	0.8	0.9	0.9	0.8	0.8	0.9	**1,322.7**
OIL	1998	16.8	15.6	16.9	16.3	16.8	16.0	10.7	11.6	11.1	11.3	11.1	11.3	**5,333.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,184.0**
H2O	1997	2.2	1.9	2.2	2.3	2.3	2.3	2.3	2.2	2.2	2.4	2.2	2.4	**1,304.1**
OIL	1997	17.0	15.2	16.6	17.0	18.9	17.1	17.4	18.1	17.4	17.8	17.0	17.3	**5,168.1**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,820.0**
H2O	1996	2.8	2.7	3.0	2.8	2.7	2.2	2.3	2.5	2.0	2.1	1.9	2.1	**1,277.2**
OIL	1996	16.8	18.7	18.7	18.4	18.9	18.2	17.4	18.0	15.2	17.6	16.5	17.4	**4,961.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,457.0**
H2O	1995	2.5	2.2	2.4	2.4	2.5	2.1	2.2	2.1	2.0	3.0	2.9	3.0	**1,248.1**
OIL	1995	20.2	17.5	22.0	22.1	23.7	16.5	15.6	15.7	15.2	19.5	16.8	16.6	**4,749.5**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**3,092.0**
H2O	1994	4.9	4.3	4.7	2.3	2.4	2.3	2.3	2.3	2.4	2.3	2.4	2.5	**1,218.8**
OIL	1994	22.8	19.8	20.7	21.5	22.0	22.6	21.5	20.9	21.0	19.6	20.2	21.6	**4,528.1**

Manitoba Production
1991 To 2000

Licence ***3834*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-34-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	30.0	27.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,730.0**
H2O	1993	2.8	2.6	2.7	2.8	3.2	3.0	3.0	3.1	4.7	4.9	4.9	4.9	**1,183.7**
OIL	1993	28.9	25.7	27.3	25.4	26.9	25.8	27.3	26.6	22.3	23.5	22.4	23.2	**4,273.9**
DAY	1992	30.0	29.0	30.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	29.0	29.0	**2,371.0**
H2O	1992	2.6	2.0	2.2	2.7	2.7	2.6	2.4	3.0	2.8	2.8	2.2	2.8	**1,141.1**
OIL	1992	28.1	24.5	23.9	25.7	29.8	29.7	32.8	28.6	25.0	27.3	25.8	26.6	**3,968.6**
DAY	1991	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,014.0**
H2O	1991	1.7	1.6	1.8	3.1	3.3	3.2	2.1	2.0	1.9	2.1	2.7	2.9	**1,110.3**
OIL	1991	29.1	24.9	28.9	22.2	25.3	23.5	35.4	33.0	30.8	31.7	29.6	30.1	**3,640.8**

Licence ***3835*** Well Name ***4478429 MB Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole P*** Field Code ***1*** Pool Code ***59P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.8**
DAY	1999	27.0	28.0	31.0	0.0	0.0	10.0	10.0	0.0	30.0	0.0	0.0	0.0	**691.0**
H2O	1999	24.6	24.1	25.7	0.0	0.0	56.7	56.7	0.0	255.0	0.0	0.0	0.0	**2,383.5**
OIL	1999	4.1	4.2	4.7	0.0	0.0	6.5	6.0	0.0	4.6	0.0	0.0	0.0	**349.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	22.0	27.0	30.0	26.0	**555.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	77.6	113.0	4.4	4.5	4.5	21.7	**1,940.7**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	15.5	23.6	17.9	13.5	4.5	3.9	**319.7**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**388.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	**240.8**
DAY	1995	31.0	28.0	24.0	0.0	0.0	15.0	1.0	21.0	0.0	0.0	0.0	0.0	**387.0**
H2O	1995	44.6	32.1	45.4	0.0	0.0	108.9	714.1	673.1	0.0	0.0	0.0	0.0	**1,715.0**
OIL	1995	21.6	16.1	16.1	0.0	0.0	10.5	12.9	24.5	0.0	0.0	0.0	0.0	**238.4**
DAY	1991	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**267.0**
H2O	1991	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	1.5	0.0	0.0	**96.8**
OIL	1991	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	3.7	0.0	0.0	**136.7**

UWI ***100.03-27-010-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	27.0	29.0	28.0	25.0	30.0	29.0	14.0	30.0	26.0	23.0	26.0	0.0	**676.0**
H2O	2000	455.0	467.0	495.0	338.5	442.0	451.5	209.5	537.0	444.0	448.0	442.0	0.0	**7,918.2**
OIL	2000	31.5	31.6	30.4	27.3	27.2	26.4	12.3	28.5	24.5	22.5	24.7	0.0	**653.2**
DAY	1999	27.0	28.0	31.0	0.0	0.0	10.0	10.0	0.0	30.0	24.0	30.0	31.0	**389.0**
H2O	1999	263.8	223.2	246.8	0.0	0.0	28.3	28.3	0.0	127.5	352.0	456.0	488.0	**3,188.7**
OIL	1999	24.4	24.6	25.1	0.0	0.0	9.0	9.0	0.0	26.7	30.5	31.7	44.8	**366.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	22.0	27.0	30.0	26.0	**168.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	143.3	80.9	209.6	182.0	169.2	189.8	**974.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	28.6	16.9	30.1	18.9	20.2	23.5	**140.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**1.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
1991 To 2000

Licence ***3835*** Well Name ***4478429 MB Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-010-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	**2.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***3836*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-04-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth L*** Field Code ***3*** Pool Code ***29L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.6**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,215.0**
DAY	1996	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.6**
H2O	1996	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.0**
OIL	1996	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,215.0**
DAY	1995	31.0	27.0	30.0	0.0	0.0	0.0	8.0	31.0	26.0	14.0	30.0	12.0	**2,979.6**
H2O	1995	16.8	16.7	17.2	0.0	0.0	0.0	11.2	19.9	20.3	16.6	22.7	12.6	**2,758.0**
OIL	1995	18.8	13.7	15.1	0.0	0.0	0.0	11.7	21.7	13.7	8.8	13.3	8.3	**4,203.5**
DAY	1994	6.0	5.0	31.0	30.0	28.0	28.0	30.0	30.0	30.0	12.0	26.0	30.0	**2,770.6**
H2O	1994	7.1	4.6	24.0	20.9	23.2	19.3	18.5	19.1	15.2	8.0	19.3	19.3	**2,604.0**
OIL	1994	7.8	4.8	27.6	19.8	14.6	15.1	20.1	29.3	19.7	8.2	17.0	17.0	**4,078.4**
DAY	1993	28.0	27.0	31.0	27.0	19.0	21.0	0.0	30.0	14.0	27.0	30.0	26.0	**2,484.6**
H2O	1993	17.6	16.9	12.9	11.0	12.8	15.7	0.0	26.6	7.5	23.7	18.2	15.9	**2,405.5**
OIL	1993	18.8	16.9	21.0	22.2	15.1	16.6	0.0	27.9	8.4	26.6	22.7	17.4	**3,877.4**
DAY	1992	17.0	20.0	5.0	9.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,204.6**
H2O	1992	4.0	24.3	4.9	15.1	29.3	17.7	17.8	21.7	21.7	21.0	21.9	20.1	**2,226.7**
OIL	1992	10.5	21.6	3.7	12.3	27.7	30.2	29.9	21.7	21.7	22.1	17.8	21.7	**3,663.8**
DAY	1991	30.0	21.0	31.0	30.0	31.0	30.0	28.0	28.0	28.0	31.0	27.0	19.0	**1,911.6**
H2O	1991	21.2	23.6	29.4	25.4	27.8	22.5	26.6	22.0	19.3	15.7	16.1	9.3	**2,007.2**
OIL	1991	30.0	13.9	26.9	24.7	23.4	21.0	26.3	23.1	26.6	28.5	29.5	16.7	**3,422.9**

Licence ***3837*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**4,684.0**
H2O	2000	3.0	2.8	2.9	2.7	3.7	2.7	2.0	1.5	1.2	2.5	2.8	1.3	**953.4**
OIL	2000	26.9	23.2	26.4	25.5	24.8	24.9	24.5	28.7	25.9	24.2	21.2	22.0	**5,143.2**
DAY	1999	31.0	28.0	31.0	9.0	7.0	18.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,328.0**
H2O	1999	5.3	5.7	7.8	2.9	1.1	4.6	5.4	10.4	9.4	4.1	5.5	3.6	**924.3**
OIL	1999	23.7	22.5	18.8	11.7	4.2	22.3	28.5	23.3	23.7	24.7	25.0	25.1	**4,845.0**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,022.0**
H2O	1998	4.4	4.1	2.2	2.2	3.3	4.7	4.3	3.5	3.3	4.8	7.4	6.4	**858.5**
OIL	1998	26.9	22.9	27.5	23.8	27.2	22.7	24.0	25.0	23.8	24.4	19.6	22.0	**4,591.5**
DAY	1997	23.0	28.0	29.0	10.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**3,658.0**
H2O	1997	4.8	6.6	4.0	2.1	6.0	2.9	4.2	4.8	3.9	5.1	5.3	6.3	**807.9**
OIL	1997	21.9	23.8	26.2	14.1	28.4	28.8	26.5	28.1	25.4	27.0	27.1	24.9	**4,301.7**
DAY	1996	23.0	21.0	31.0	15.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,326.0**
H2O	1996	1.4	1.6	2.6	0.9	1.8	3.5	4.8	5.9	5.5	7.3	10.1	3.1	**751.9**
OIL	1996	22.6	29.4	34.9	15.4	37.1	29.9	31.2	28.5	27.5	23.1	19.6	27.9	**3,999.5**
DAY	1995	31.0	24.0	21.0	16.0	13.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,995.0**
H2O	1995	5.0	6.7	3.6	2.4	1.4	3.9	2.6	2.1	2.7	2.2	2.8	1.9	**703.4**
OIL	1995	26.6	21.5	19.7	20.3	12.7	41.9	35.4	35.2	32.6	34.3	32.1	28.6	**3,672.4**

Manitoba Production
1991 To 2000

Licence ***3837*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,681.0**
H2O	1994	2.0	2.8	3.3	4.4	4.1	1.8	2.4	6.1	3.9	2.2	6.2	5.6	**666.1**
OIL	1994	23.3	29.8	36.2	29.6	33.1	33.9	34.0	30.4	30.1	31.8	26.3	29.8	**3,331.5**
DAY	1993	30.0	28.0	29.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,329.0**
H2O	1993	3.9	3.3	4.9	3.5	3.4	2.9	1.8	2.4	1.7	2.8	2.6	2.7	**621.3**
OIL	1993	31.4	29.3	32.8	32.0	32.8	32.2	36.2	33.1	32.8	31.9	28.8	30.0	**2,963.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,970.0**
H2O	1992	4.8	5.4	5.7	5.2	6.0	5.2	5.6	5.2	5.2	5.5	5.1	4.6	**585.4**
OIL	1992	33.0	32.8	32.4	29.8	31.7	31.9	33.0	31.3	30.7	32.9	29.6	31.8	**2,579.9**
DAY	1991	31.0	28.0	23.0	14.0	31.0	29.0	29.0	31.0	30.0	29.0	26.0	31.0	**1,604.0**
H2O	1991	7.9	6.4	4.2	4.5	5.9	5.5	5.2	5.8	5.5	5.2	4.7	4.6	**521.9**
OIL	1991	32.0	31.8	28.4	25.5	38.8	34.4	34.6	34.6	35.0	29.7	30.9	35.4	**2,199.0**

Licence ***3839*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-29-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	25.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	**3,868.0**
H2O	2000	46.5	39.8	46.5	113.5	151.6	146.2	124.4	215.5	68.8	49.0	52.7	75.1	**31,551.1**
OIL	2000	10.3	9.7	10.5	9.2	11.9	11.3	11.4	11.2	13.6	12.0	12.1	12.6	**3,992.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	29.0	30.0	**3,511.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.5	179.3	76.3	**30,421.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	12.3	19.3	12.4	**3,856.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,052.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,809.2**
DAY	1997	0.0	0.0	0.0	0.0	9.0	29.0	30.0	30.0	30.0	31.0	15.0	0.0	**3,436.0**
H2O	1997	0.0	0.0	0.0	0.0	95.4	234.3	219.1	229.8	253.5	199.8	125.0	0.0	**30,052.4**
OIL	1997	0.0	0.0	0.0	0.0	5.6	14.6	10.9	16.4	13.6	14.8	7.4	0.0	**3,809.2**
DAY	1996	0.0	0.0	0.0	8.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	19.0	**3,262.0**
H2O	1996	0.0	0.0	0.0	82.9	284.0	253.5	267.0	192.2	246.3	238.0	236.3	122.4	**28,695.5**
OIL	1996	0.0	0.0	0.0	5.9	19.4	17.0	16.0	17.0	15.7	16.0	10.4	13.1	**3,725.9**
DAY	1995	31.0	3.0	0.0	3.0	30.0	29.0	30.0	30.0	29.0	30.0	3.0	0.0	**3,024.0**
H2O	1995	301.6	29.7	0.0	31.1	293.7	281.8	293.7	283.3	282.5	293.7	29.4	0.0	**26,772.9**
OIL	1995	15.5	1.4	0.0	2.1	18.8	16.2	16.6	16.7	15.5	16.5	1.2	0.0	**3,595.4**
DAY	1994	0.0	0.0	0.0	23.0	30.0	29.0	28.0	30.0	29.0	30.0	29.0	30.0	**2,806.0**
H2O	1994	0.0	0.0	0.0	224.8	293.6	281.8	272.2	291.7	281.8	293.7	281.4	293.7	**24,652.4**
OIL	1994	0.0	0.0	0.0	15.0	17.4	16.1	19.6	16.4	15.2	16.2	15.3	16.9	**3,474.9**
DAY	1993	26.0	27.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	21.0	0.0	**2,548.0**
H2O	1993	254.0	262.7	293.7	282.5	293.7	282.5	301.6	293.7	281.5	295.8	207.9	0.0	**22,137.7**
OIL	1993	13.1	13.4	14.3	14.2	14.0	13.7	14.2	14.6	13.5	14.9	11.1	0.0	**3,326.8**
DAY	1992	30.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	28.0	30.0	29.0	22.0	**2,236.0**
H2O	1992	291.5	281.0	293.8	283.7	293.8	290.3	295.0	295.0	272.7	292.4	289.7	214.4	**19,088.1**
OIL	1992	16.5	15.8	16.4	15.6	15.9	14.6	15.3	15.2	9.6	15.0	14.2	10.8	**3,175.8**
DAY	1991	3.0	0.0	0.0	25.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**1,891.0**
H2O	1991	32.6	0.0	0.0	225.1	281.3	286.8	286.3	215.4	230.8	247.3	264.3	293.6	**15,694.8**
OIL	1991	2.2	0.0	0.0	20.3	23.7	22.2	20.2	18.2	17.4	17.3	17.0	16.5	**3,000.9**

Licence ***3841*** Well Name ***Penn West Waskada Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,356.5**

Manitoba Production
1991 To 2000

Licence ***3841*** Well Name ***Penn West Waskada Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	20.3	10.5	16.4	16.2	20.0	20.6	20.6	21.1	21.0	26.0	22.1	20.9	**3,543.0**
OIL	2000	13.1	6.8	10.6	10.5	12.9	13.3	13.3	13.6	13.6	16.8	14.3	13.5	**2,808.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	30.0	31.0	**3,991.5**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	21.1	10.4	23.4	20.6	**3,307.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3	13.6	6.8	15.1	13.3	**2,655.7**
DAY	1998	31.0	28.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,847.5**
H2O	1998	5.3	5.1	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,197.3**
OIL	1998	3.4	3.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,584.6**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,774.5**
H2O	1997	12.5	10.7	15.5	13.6	16.6	15.5	13.0	18.9	9.0	10.2	10.1	4.6	**3,184.7**
OIL	1997	8.1	6.9	10.0	8.8	10.7	10.0	8.4	12.2	5.8	6.6	6.5	3.0	**2,576.5**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,410.5**
H2O	1996	9.4	9.6	44.3	8.7	24.0	21.5	15.8	13.6	12.4	9.9	11.9	15.5	**3,034.5**
OIL	1996	6.1	6.2	10.5	5.6	15.5	13.9	10.2	8.8	8.0	6.4	7.7	10.0	**2,479.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,048.5**
H2O	1995	18.7	20.3	22.1	19.4	18.3	3.3	5.6	7.4	11.1	13.5	14.6	8.7	**2,837.9**
OIL	1995	12.1	13.1	14.3	12.5	11.8	2.1	3.6	4.8	7.2	8.7	9.4	5.6	**2,370.6**
DAY	1994	26.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,683.5**
H2O	1994	27.6	17.8	12.4	13.2	41.4	47.4	5.0	6.3	21.7	20.6	17.6	17.0	**2,674.9**
OIL	1994	17.8	11.5	8.0	8.5	31.9	30.6	3.2	4.1	14.0	13.3	11.4	11.0	**2,265.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	29.0	31.0	**2,325.5**
H2O	1993	9.4	15.6	15.3	7.9	12.8	35.6	25.2	12.2	17.5	14.1	18.4	23.8	**2,426.9**
OIL	1993	6.1	10.1	9.9	5.1	8.3	23.0	16.3	7.9	11.3	9.1	11.9	15.4	**2,100.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,967.5**
H2O	1992	49.4	22.9	27.1	38.9	49.4	16.7	15.8	4.6	3.6	25.5	24.3	4.5	**2,219.1**
OIL	1992	31.9	14.8	17.5	25.1	31.9	10.8	10.2	3.0	2.3	16.5	15.7	2.9	**1,965.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,601.5**
H2O	1991	49.4	32.8	35.4	7.3	8.2	17.3	15.6	15.0	47.8	49.0	47.8	48.2	**1,936.4**
OIL	1991	31.9	21.2	22.9	4.7	5.3	11.2	10.1	9.7	30.9	31.7	30.9	31.2	**1,783.1**

UWI ***100.09-32-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a L*** Field Code ***3*** Pool Code ***43L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,706.0**
H2O	2000	41.4	49.4	42.6	38.9	35.4	29.6	30.3	27.9	25.3	17.9	22.2	18.7	**6,719.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**812.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	30.0	31.0	**3,341.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.7	66.7	73.3	38.9	43.5	**6,339.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	0.0	0.0	0.0	0.0	**812.8**
DAY	1998	31.0	28.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,197.0**
H2O	1998	49.6	47.7	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,074.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.5**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,124.0**
H2O	1997	43.0	41.4	37.0	34.4	36.8	35.7	40.6	30.0	43.8	42.5	41.7	51.6	**5,958.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.5**
DAY	1996	31.0	29.0	0.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,760.0**
H2O	1996	51.4	47.9	0.0	46.0	22.6	29.8	42.7	42.6	41.7	46.9	44.3	34.3	**5,480.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,429.0**
H2O	1995	48.4	34.7	38.1	33.4	41.2	64.1	63.9	61.4	49.8	49.6	41.9	51.4	**5,030.2**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.5**
DAY	1994	26.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,064.0**
H2O	1994	52.3	57.2	76.0	61.8	0.0	3.5	78.6	71.6	42.4	43.7	47.7	47.2	**4,452.3**

Manitoba Production
1991 To 2000

Licence ***3841*** Well Name ***Penn West Waskada Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-32-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a L*** Field Code ***3*** Pool Code ***43L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	0.0	0.0	0.0	0.0	14.7	2.6	0.0	0.0	0.0	0.0	0.0	0.0	**806.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	29.0	31.0	**1,706.0**
H2O	1993	112.1	91.9	106.6	115.5	109.4	62.4	81.2	95.9	81.5	67.2	85.5	67.5	**3,870.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,348.0**
H2O	1992	6.0	68.4	66.1	42.6	22.2	80.9	87.0	107.8	109.8	80.1	77.2	116.9	**2,793.6**
OIL	1992	30.0	0.0	0.0	0.0	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	3.0	**982.0**
H2O	1991	37.3	53.7	61.2	100.5	103.5	80.3	93.2	92.7	6.5	2.5	7.0	10.4	**1,928.6**
OIL	1991	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	35.3	27.8	28.5	**752.6**

Licence ***3843*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,228.0**
H2O	2000	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.6	**781.4**
OIL	2000	12.3	11.6	12.0	11.6	12.7	12.3	12.3	12.3	11.5	12.0	11.5	11.2	**4,862.6**
DAY	1999	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,862.0**
H2O	1999	0.3	0.3	0.3	0.3	0.3	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**774.4**
OIL	1999	16.3	14.4	16.9	16.8	16.9	11.2	13.1	12.8	12.7	12.7	12.3	12.7	**4,719.3**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,499.0**
H2O	1998	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**768.7**
OIL	1998	14.4	13.3	14.4	13.9	14.3	13.7	14.6	17.4	16.6	17.0	16.7	16.9	**4,550.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	21.0	31.0	**4,135.0**
H2O	1997	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**765.1**
OIL	1997	11.7	10.5	11.5	11.7	16.1	14.5	14.9	16.0	14.8	14.2	10.1	14.7	**4,367.3**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**3,781.0**
H2O	1996	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**761.7**
OIL	1996	12.8	14.2	14.1	13.9	14.3	12.5	12.0	12.4	11.2	12.1	7.6	12.0	**4,206.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**3,426.0**
H2O	1995	1.4	1.3	1.4	1.4	1.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	**758.2**
OIL	1995	16.4	14.2	17.9	18.0	19.3	14.9	14.1	14.2	13.3	14.3	12.7	12.6	**4,057.5**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,063.0**
H2O	1994	0.4	0.3	0.3	2.6	2.8	2.7	1.3	1.3	1.4	1.4	1.3	1.4	**749.1**
OIL	1994	18.6	16.2	17.0	15.5	15.9	16.3	17.5	17.5	17.0	16.5	16.4	17.6	**3,875.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,699.0**
H2O	1993	0.3	0.3	1.0	1.8	1.8	0.3	0.4	0.3	0.4	0.4	0.3	0.4	**731.9**
OIL	1993	17.0	15.1	20.6	17.9	17.8	17.9	19.0	18.4	18.3	19.3	17.7	19.0	**3,673.6**
DAY	1992	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,335.0**
H2O	1992	1.6	1.7	1.8	1.7	1.8	1.8	0.0	0.0	0.3	0.3	0.2	0.3	**724.2**
OIL	1992	26.3	28.5	29.3	31.3	34.0	33.1	22.0	22.1	16.4	16.5	15.4	15.6	**3,455.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,974.0**
H2O	1991	1.7	1.8	2.0	2.0	2.1	2.0	2.0	2.0	1.2	1.1	1.2	1.2	**712.7**
OIL	1991	27.4	30.8	34.6	32.9	33.3	29.6	31.2	32.5	24.5	25.2	24.8	25.1	**3,165.1**

Licence ***3844*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	27.0	2.0	27.0	30.0	31.0	11.0	15.0	31.0	30.0	31.0	**5,211.0**
H2O	2000	1052.1	1530.7	1382.3	106.7	1330.4	1337.7	1393.3	355.1	633.0	1684.8	1505.4	1491.4	**133,559.9**
OIL	2000	27.3	50.6	28.3	2.0	35.5	36.4	41.8	10.3	6.9	16.6	14.9	14.9	**7,418.0**
DAY	1999	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,917.0**

Manitoba Production
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Licence ***3844*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	863.0	734.9	792.0	802.6	840.8	807.7	837.8	819.7	816.9	839.4	805.3	841.2	**119,757.0**
OIL	1999	18.9	15.0	16.6	16.5	16.7	16.6	17.3	16.2	15.9	16.7	16.1	17.1	**7,132.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,555.0**
H2O	1998	844.9	758.6	843.2	803.2	815.9	786.9	802.8	781.2	794.3	787.7	782.3	796.7	**109,955.7**
OIL	1998	25.3	19.1	21.6	20.3	21.0	19.9	20.1	16.3	15.8	15.5	16.1	16.4	**6,932.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,190.0**
H2O	1997	845.0	754.9	841.8	809.4	877.7	911.1	924.1	1009.5	916.8	886.3	851.4	890.0	**100,358.0**
OIL	1997	25.9	22.7	24.6	24.3	26.9	26.3	28.9	26.8	25.6	25.3	25.5	25.9	**6,705.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,825.0**
H2O	1996	877.4	892.5	931.4	905.4	911.2	884.1	850.2	945.9	928.6	947.6	916.1	925.8	**89,840.0**
OIL	1996	26.7	28.0	28.2	27.9	27.0	26.4	24.7	27.8	27.1	27.8	26.0	27.4	**6,396.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,459.0**
H2O	1995	951.1	849.7	972.9	889.8	945.0	929.2	994.4	974.4	902.0	1003.8	942.0	889.7	**78,923.8**
OIL	1995	29.2	25.1	29.0	26.9	28.5	27.8	29.4	29.0	26.5	28.5	27.9	26.3	**6,071.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,095.0**
H2O	1994	1022.4	905.2	1022.3	982.2	1005.0	937.6	963.5	903.1	944.4	981.8	927.6	1022.8	**67,679.8**
OIL	1994	32.4	29.3	31.7	31.0	30.2	31.2	30.7	28.1	29.8	30.7	28.6	30.3	**5,737.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,733.0**
H2O	1993	974.9	855.0	956.2	914.7	949.0	918.4	944.3	897.9	921.3	990.7	956.8	981.5	**56,061.9**
OIL	1993	41.5	40.8	47.9	29.2	30.8	23.2	29.5	28.3	32.7	30.6	28.6	30.2	**5,373.7**
DAY	1992	31.0	29.0	31.0	30.0	26.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,369.0**
H2O	1992	947.3	805.3	851.8	779.0	785.5	420.6	973.3	994.7	937.9	981.0	933.9	964.5	**44,801.2**
OIL	1992	18.3	24.6	21.7	18.8	15.1	9.5	40.3	42.6	43.4	52.3	51.7	42.5	**4,980.4**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,025.0**
H2O	1991	779.4	693.3	764.4	721.5	697.2	756.2	800.8	806.4	786.9	828.9	810.0	762.7	**34,426.4**
OIL	1991	80.4	66.9	80.3	75.5	72.9	78.3	65.2	41.6	27.9	16.3	18.5	23.3	**4,599.6**

Licence ***3845*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,091.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,373.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,459.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,091.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,373.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,459.9**
DAY	1995	31.0	27.0	31.0	23.0	0.0	10.0	30.0	31.0	30.0	30.0	30.0	15.0	**3,091.0**
H2O	1995	3.8	3.9	4.2	3.2	0.0	1.8	7.6	7.5	6.9	7.2	7.0	3.5	**1,373.4**
OIL	1995	11.7	10.4	12.1	8.6	0.0	2.7	5.0	5.2	5.4	5.0	4.7	2.5	**2,459.9**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,803.0**
H2O	1994	4.6	3.5	3.8	3.9	4.4	4.7	3.6	3.7	3.9	3.5	3.9	4.1	**1,316.8**
OIL	1994	11.5	10.7	11.4	11.4	12.7	12.5	12.9	11.9	10.5	12.4	11.4	11.8	**2,386.6**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,441.0**
H2O	1993	10.9	9.9	10.2	10.3	10.3	10.7	4.5	3.5	3.7	3.7	3.8	4.4	**1,269.2**
OIL	1993	16.5	14.9	15.7	15.0	17.7	15.9	12.7	12.1	12.0	12.3	12.5	12.0	**2,245.5**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,080.0**
H2O	1992	12.1	7.1	5.8	5.5	5.5	5.9	6.2	4.3	6.2	6.4	6.3	9.1	**1,183.3**
OIL	1992	21.6	22.2	25.2	23.8	23.6	25.1	23.3	22.8	20.7	23.3	22.0	20.2	**2,076.2**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	28.0	30.0	31.0	**1,718.0**
H2O	1991	8.0	7.3	14.2	12.8	9.7	10.7	12.0	12.4	12.1	11.9	11.7	12.2	**1,102.9**
OIL	1991	27.6	24.6	24.7	23.0	22.4	19.7	22.9	21.3	20.4	21.1	20.4	22.3	**1,802.4**

Manitoba Production
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Licence ***3846*** Well Name ***Tundra Virden Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.0**
H2O	2000	104.5	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,222.4**
OIL	2000	14.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,917.3**
DAY	1999	31.0	27.0	30.0	30.0	30.0	30.0	30.0	28.0	29.0	31.0	30.0	31.0	**4,597.0**
H2O	1999	129.2	121.6	125.3	114.5	116.9	115.8	116.4	111.6	107.6	114.5	104.2	109.9	**37,086.5**
OIL	1999	15.4	13.7	18.0	17.8	17.4	17.5	16.5	14.9	16.2	14.9	13.8	15.6	**7,898.9**
DAY	1998	30.0	28.0	26.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**4,240.0**
H2O	1998	139.7	125.4	118.5	146.4	151.3	139.0	135.9	138.5	136.7	138.9	123.5	126.1	**35,699.0**
OIL	1998	25.9	23.2	22.0	31.7	27.7	30.9	28.3	28.3	27.4	28.9	17.7	15.9	**7,707.2**
DAY	1997	31.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	26.0	31.0	30.0	30.0	**3,884.0**
H2O	1997	175.8	173.6	168.0	157.3	160.3	154.2	157.7	161.7	137.3	151.8	145.6	145.0	**34,079.1**
OIL	1997	29.9	26.1	29.6	33.3	32.2	31.0	30.5	29.4	24.2	28.1	26.8	26.9	**7,399.3**
DAY	1996	17.0	22.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**3,527.0**
H2O	1996	76.9	101.4	202.8	190.9	182.7	184.6	174.9	165.9	165.7	195.2	188.5	181.6	**32,190.8**
OIL	1996	11.0	15.4	40.4	38.4	37.6	37.1	34.3	33.1	36.2	39.6	33.0	31.2	**7,051.3**
DAY	1995	31.0	27.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**3,186.0**
H2O	1995	293.4	266.0	284.8	267.7	229.4	204.7	205.5	196.4	173.3	150.0	142.9	143.4	**30,179.7**
OIL	1995	52.2	42.9	48.9	44.3	57.1	57.3	56.4	55.8	47.3	21.6	20.6	19.9	**6,664.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	29.0	30.0	31.0	**2,826.0**
H2O	1994	235.9	176.7	199.4	261.4	244.0	224.6	221.1	216.1	226.7	268.7	279.5	319.9	**27,622.2**
OIL	1994	24.2	25.3	33.1	39.1	35.9	34.9	41.2	45.4	45.9	49.7	45.1	52.3	**6,139.7**
DAY	1993	31.0	28.0	29.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**2,468.0**
H2O	1993	291.4	253.0	264.2	258.3	253.7	237.0	228.3	227.4	206.9	187.4	217.1	253.5	**24,748.2**
OIL	1993	38.7	36.1	33.4	37.6	35.3	33.8	32.3	30.1	30.6	34.7	27.9	53.5	**5,667.6**
DAY	1992	30.0	29.0	21.0	22.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,108.0**
H2O	1992	318.1	242.7	179.9	161.1	305.3	263.1	255.4	267.8	247.6	246.1	237.9	303.0	**21,870.0**
OIL	1992	33.2	41.7	29.3	26.9	48.6	40.2	41.7	40.5	34.7	38.8	36.6	40.9	**5,243.6**
DAY	1991	31.0	28.0	27.0	0.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,763.0**
H2O	1991	321.8	275.2	297.5	0.0	316.4	331.4	338.7	331.3	317.5	347.2	314.3	318.5	**18,842.0**
OIL	1991	61.0	47.3	50.8	0.0	55.0	46.4	51.2	49.6	57.4	57.5	59.4	45.1	**4,790.5**

UWI ***100.07-29-009-25W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole*** Field Code ***5*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	2241.2	2991.9	3320.4	3715.5	3922.3	4001.6	3928.6	4107.2	4148.5	4319.6	**36,696.8**

Licence ***3848*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	29.0	19.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	0.0	0.0	0.0	**974.0**
H2O	2000	1.1	0.7	0.7	0.7	0.7	0.5	0.5	0.5	0.5	0.0	0.0	0.0	**111.4**
OIL	2000	10.4	6.0	6.8	6.5	5.6	5.1	4.4	4.1	4.5	0.0	0.0	0.0	**645.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	28.0	24.0	14.0	3.0	**715.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.4	0.9	0.4	0.4	**105.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	12.3	8.5	3.6	3.1	**591.7**
DAY	1998	0.0	0.0	0.0	8.0	18.0	0.0	5.0	28.0	0.0	0.0	0.0	0.0	**634.0**
H2O	1998	0.0	0.0	0.0	0.9	1.1	0.0	0.6	1.4	0.0	0.0	0.0	0.0	**101.2**
OIL	1998	0.0	0.0	0.0	8.0	9.7	0.0	5.5	12.6	0.0	0.0	0.0	0.0	**553.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	16.0	15.0	1.0	19.0	13.0	0.0	**575.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.0	0.3	1.3	0.5	0.0	**97.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	14.5	9.2	2.3	12.2	4.4	0.0	**517.7**
DAY	1996	0.0	0.0	0.0	0.0	17.0	25.0	5.0	0.0	0.0	0.0	3.0	0.0	**511.0**

Manitoba Production
1991 To 2000

Licence ***3848*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1996	0.0	0.0	0.0	0.0	1.9	1.3	0.3	0.0	0.0	0.0	0.5	0.0	**92.5**
OIL	1996	0.0	0.0	0.0	0.0	16.9	11.5	2.4	0.0	0.0	0.0	4.4	0.0	**475.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	26.0	0.0	0.0	0.0	0.0	0.0	**461.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	**88.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	20.4	0.0	0.0	0.0	0.0	0.0	**439.9**
DAY	1994	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	4.0	2.0	0.0	0.0	**435.0**
H2O	1994	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	1.3	0.2	0.0	0.0	**86.2**
OIL	1994	0.0	0.0	0.0	8.3	0.0	0.0	0.0	0.0	11.9	1.7	0.0	0.0	**419.5**
DAY	1993	0.0	0.0	0.0	1.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**424.0**
H2O	1993	0.0	0.0	0.0	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
OIL	1993	0.0	0.0	0.0	5.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397.6**
DAY	1992	0.0	0.0	0.0	0.0	6.0	0.0	31.0	3.0	0.0	0.0	0.0	0.0	**419.0**
H2O	1992	0.0	0.0	0.0	0.0	0.5	0.0	0.9	0.5	0.0	0.0	0.0	0.0	**82.8**
OIL	1992	0.0	0.0	0.0	0.0	4.1	0.0	7.9	4.2	0.0	0.0	0.0	0.0	**388.7**
DAY	1991	3.0	4.0	2.0	4.0	0.0	3.0	3.0	0.0	1.0	3.0	4.0	2.0	**379.0**
H2O	1991	0.5	0.7	0.4	0.3	0.0	0.5	0.3	0.0	0.4	0.3	0.9	0.5	**80.9**
OIL	1991	3.9	6.8	4.0	2.1	0.0	5.4	2.2	0.0	3.8	2.9	8.3	5.0	**372.5**

Licence ***3851*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,042.5**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,021.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,811.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,042.5**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,021.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,811.9**
DAY	1995	31.0	26.0	8.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,042.5**
H2O	1995	132.1	31.7	24.7	52.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,021.4**
OIL	1995	2.4	0.4	0.5	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,811.9**
DAY	1994	3.0	0.0	0.0	25.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,959.5**
H2O	1994	12.9	0.0	0.0	25.8	44.5	24.8	54.1	67.8	52.7	74.4	84.2	99.7	**24,780.1**
OIL	1994	1.3	0.0	0.0	0.6	3.6	2.3	7.7	5.7	2.9	1.9	2.6	2.1	**6,806.1**
DAY	1993	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**2,688.5**
H2O	1993	103.8	97.0	69.5	91.5	111.0	86.1	78.7	88.6	107.6	183.4	110.7	106.4	**24,239.2**
OIL	1993	5.4	1.3	0.0	0.2	1.5	1.9	1.5	2.8	13.7	11.0	11.7	8.9	**6,775.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	20.0	17.0	30.0	31.0	30.0	31.0	**2,327.5**
H2O	1992	128.6	94.9	86.1	87.1	110.9	130.2	99.0	35.5	113.0	84.3	121.8	109.7	**23,004.9**
OIL	1992	35.7	24.8	24.4	24.9	14.1	5.2	1.8	3.2	8.8	6.0	5.3	3.5	**6,715.5**
DAY	1991	31.0	28.0	31.0	30.0	23.0	28.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,986.5**
H2O	1991	105.4	77.8	123.7	123.7	101.8	183.4	186.3	133.3	187.4	154.6	130.5	121.7	**21,803.8**
OIL	1991	93.9	70.0	100.1	102.7	89.3	103.2	88.6	81.0	78.0	44.7	47.0	48.0	**6,557.8**

Licence ***3852*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,958.0**
H2O	2000	134.2	130.2	150.3	149.5	146.9	170.5	169.4	154.7	143.3	151.3	148.1	155.8	**31,310.9**
OIL	2000	14.9	13.1	15.2	14.5	13.7	16.7	17.7	19.7	16.6	13.0	12.8	14.3	**6,759.1**
DAY	1999	31.0	27.0	30.0	30.0	30.0	30.0	30.0	28.0	29.0	31.0	30.0	31.0	**4,593.0**
H2O	1999	178.4	177.1	199.6	184.3	184.0	181.5	181.3	172.1	159.3	147.3	133.8	141.3	**29,506.7**

Manitoba Production
1991 To 2000

Licence ***3852*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	35.9	16.1	14.3	19.0	20.4	20.4	19.1	16.9	18.3	15.6	14.4	16.3	**6,576.9**
DAY	1998	30.0	28.0	26.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	29.0	31.0	**4,236.0**
H2O	1998	276.4	248.0	234.3	289.7	298.4	223.6	218.8	222.9	209.1	198.7	172.0	169.5	**27,466.7**
OIL	1998	51.4	46.0	43.6	62.7	56.0	60.1	55.0	55.2	47.6	25.7	36.1	41.3	**6,350.2**
DAY	1997	31.0	27.0	31.0	29.0	31.0	29.0	31.0	30.0	26.0	30.0	30.0	29.0	**3,881.0**
H2O	1997	335.9	356.0	327.4	291.8	318.0	286.0	312.8	306.1	271.8	290.7	288.2	277.3	**24,705.3**
OIL	1997	83.3	62.5	54.3	61.9	63.9	57.7	60.7	55.6	48.0	53.8	53.1	51.5	**5,769.5**
DAY	1996	17.0	27.0	27.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**3,527.0**
H2O	1996	128.2	210.2	354.4	370.8	354.7	358.6	339.6	321.9	321.7	357.4	360.3	347.2	**21,043.3**
OIL	1996	23.5	39.1	56.1	59.3	57.9	57.3	52.8	51.0	55.9	76.5	91.6	86.8	**5,063.2**
DAY	1995	31.0	27.0	31.0	29.0	0.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**3,184.0**
H2O	1995	320.4	290.5	310.9	292.4	338.4	413.6	415.2	396.9	357.0	250.0	238.2	239.3	**17,218.3**
OIL	1995	54.1	44.5	50.6	46.1	53.1	58.5	57.6	56.9	55.5	45.9	43.8	42.3	**4,355.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,855.0**
H2O	1994	80.1	76.4	67.8	91.3	100.5	114.2	249.8	243.9	265.2	303.6	305.3	349.2	**13,355.5**
OIL	1994	10.0	14.7	13.6	18.0	22.8	21.1	44.2	48.7	51.1	53.3	46.9	54.2	**3,746.5**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,495.0**
H2O	1993	52.6	107.9	116.6	110.0	108.2	102.4	100.7	96.9	88.2	81.0	73.8	86.1	**11,108.2**
OIL	1993	29.5	23.3	22.3	24.4	22.8	19.6	21.7	19.4	19.8	20.3	11.5	22.0	**3,347.9**
DAY	1992	31.0	29.0	21.0	30.0	31.0	29.0	31.0	31.0	23.0	31.0	30.0	31.0	**2,132.0**
H2O	1992	136.7	128.8	94.6	154.3	209.6	126.2	174.7	112.1	85.2	199.0	86.2	54.7	**9,983.8**
OIL	1992	40.5	32.9	22.9	29.5	38.2	34.8	36.2	31.2	22.0	28.2	28.6	31.2	**3,091.3**
DAY	1991	31.0	28.0	27.0	0.0	27.0	27.0	15.0	18.0	30.0	31.0	29.0	31.0	**1,784.0**
H2O	1991	111.3	144.5	115.7	0.0	123.1	116.0	65.4	79.4	114.9	125.6	119.8	126.4	**8,421.7**
OIL	1991	35.3	33.3	28.0	0.0	30.3	33.9	15.6	19.5	24.2	24.2	31.4	32.5	**2,715.1**

Licence ***3853*** Well Name ***Tundra Daly Prov. WSW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-14-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	0.0	4.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.0**
H2O	1991	0.0	59.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,432.7**

UWI ***100.14-14-010-29W1.02*** Field Name ***Daly*** Pool Name ***Melita Formation*** Field Code ***1*** Pool Code ***19*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,764.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,764.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	1995	465.2	302.3	646.6	327.4	402.0	473.9	171.8	0.0	0.0	0.0	0.0	0.0	**19,764.8**
H2O	1994	347.0	547.3	497.4	465.4	203.7	113.0	913.6	923.7	808.1	873.3	933.4	511.1	**16,975.6**
H2O	1993	372.2	614.9	463.6	140.5	47.0	0.0	73.8	276.2	317.7	405.6	226.4	376.1	**9,838.6**
H2O	1992	524.2	542.7	601.5	598.9	606.5	515.5	597.9	616.4	538.5	520.2	140.3	238.3	**6,524.6**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.0	405.7	**483.7**

Licence ***3856*** Well Name ***Waskada Unit No. 16 WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	167.7	81.8	191.7	26.8	212.0	175.0	154.4	187.6	179.6	188.9	185.6	157.0	**46,625.4**
WIN	1999	411.4	335.4	291.2	301.4	170.9	171.3	173.5	153.8	158.9	174.4	156.4	166.8	**44,717.3**

Manitoba Production
1991 To 2000

Licence ***3856*** Well Name ***Waskada Unit No. 16 WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1998	783.2	571.9	628.9	567.1	606.7	574.2	526.8	492.4	394.7	471.2	423.2	415.9	**42,051.9**
WIN	1997	852.2	701.9	407.7	541.1	739.1	582.5	462.9	381.9	389.1	832.0	717.8	732.3	**35,595.7**
WIN	1996	735.2	701.0	748.9	674.0	684.0	648.1	759.4	715.2	710.8	788.9	718.5	728.7	**28,255.2**
WIN	1995	834.0	754.6	762.3	816.7	838.2	703.7	723.7	757.7	728.5	792.0	677.3	655.5	**19,642.5**
WIN	1994	28.0	25.6	18.1	18.9	17.3	22.4	20.1	17.4	724.3	876.8	945.8	613.8	**10,598.3**
WIN	1993	44.3	19.4	16.6	17.2	16.4	20.6	25.9	26.8	27.2	19.4	30.5	21.1	**7,269.8**
WIN	1992	82.3	49.5	197.1	53.1	73.3	53.7	71.5	52.6	37.4	23.3	82.8	48.2	**6,984.4**
WIN	1991	187.2	93.2	273.2	56.6	35.2	23.2	227.6	94.9	88.5	4.8	289.2	200.5	**6,159.6**

Licence ***3857*** Well Name ***Leader Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-33-008-28W1.00*** Field Name ***Sinclair*** Pool Name ***Lodgepole I*** Field Code ***16*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	29.0	29.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**4,318.0**
H2O	2000	0.4	0.4	0.4	0.4	0.2	0.4	1.9	0.0	0.7	0.4	0.4	0.4	**124.7**
OIL	2000	5.5	5.8	6.7	5.9	5.3	6.0	5.9	0.5	4.4	6.1	5.8	5.8	**1,822.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,982.0**
H2O	1999	0.4	0.4	0.3	0.3	0.1	0.4	0.4	0.3	0.1	0.4	0.3	0.5	**118.7**
OIL	1999	6.3	6.0	6.2	5.9	5.6	5.7	6.1	7.3	6.0	6.5	5.5	6.4	**1,758.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**3,617.0**
H2O	1998	0.0	0.3	0.4	0.0	0.4	0.4	0.1	0.4	0.4	0.4	0.8	0.4	**114.8**
OIL	1998	6.9	6.2	7.0	6.4	7.0	7.1	4.2	6.1	5.8	6.3	6.8	6.2	**1,684.8**
DAY	1997	29.0	28.0	31.0	26.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**3,263.0**
H2O	1997	0.6	0.3	0.4	0.9	0.4	0.9	0.4	1.2	0.4	0.4	0.0	0.4	**110.8**
OIL	1997	6.1	5.4	7.1	5.4	6.8	6.3	6.6	5.1	7.0	5.3	7.1	7.0	**1,608.8**
DAY	1996	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,910.0**
H2O	1996	0.3	0.5	0.4	0.6	0.4	0.4	1.5	1.4	0.4	0.4	0.4	0.3	**104.5**
OIL	1996	6.4	7.2	6.9	6.8	6.6	6.7	6.4	6.0	6.8	6.3	6.7	6.4	**1,533.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	16.0	31.0	**2,548.0**
H2O	1995	0.4	0.3	0.6	0.4	0.4	0.7	0.6	0.4	0.4	0.4	0.6	0.4	**97.5**
OIL	1995	7.5	6.5	9.2	7.4	7.6	7.4	7.1	7.2	6.7	7.1	2.9	8.0	**1,454.4**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,200.0**
H2O	1994	0.5	0.6	0.5	0.4	0.4	0.4	0.1	0.4	0.4	0.4	0.4	0.3	**91.9**
OIL	1994	7.7	6.7	8.0	7.4	7.8	7.4	7.8	7.7	7.0	7.2	7.9	6.9	**1,369.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,836.0**
H2O	1993	0.5	0.5	0.6	0.6	0.7	0.5	0.6	0.6	0.6	0.6	0.4	0.5	**87.1**
OIL	1993	8.0	8.0	8.8	7.6	7.6	7.5	8.0	7.8	6.8	8.0	7.4	7.9	**1,280.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	0.0	26.0	30.0	25.0	30.0	31.0	**1,476.0**
H2O	1992	0.7	0.7	0.6	0.8	0.6	0.6	0.5	0.5	0.3	0.4	0.6	0.4	**80.4**
OIL	1992	8.3	7.8	9.2	8.7	8.2	8.4	9.1	7.7	8.8	7.7	8.2	7.6	**1,186.9**
DAY	1991	31.0	20.0	31.0	30.0	27.0	30.0	17.0	31.0	29.0	31.0	30.0	31.0	**1,152.0**
H2O	1991	1.0	0.5	0.8	0.9	1.3	1.3	0.6	1.0	1.0	1.0	1.0	0.7	**73.7**
OIL	1991	10.0	7.5	11.8	9.6	8.9	8.0	7.1	9.4	8.1	8.9	7.3	8.1	**1,087.2**

Licence ***3860*** Well Name ***Tundra Virden Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-29-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,497.1**
WIN	1991	0.0	0.0	0.0	355.8	512.6	727.7	1011.1	1077.0	884.9	562.7	390.9	0.0	**34,497.1**

Licence ***3861*** Well Name ***Antler River et al Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***3861*** Well Name ***Antler River et al Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-06-002-27W1.00*** Field Name ***Coulter*** Pool Name ***Mission Canyon 3b A*** Field Code ***11*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.1**

Licence ***3863*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	283.0	246.0	245.0	242.0	259.0	218.0	182.0	81.0	281.0	304.0	237.0	253.0	**15,488.0**
WIN	1999	118.0	87.0	67.0	68.0	83.0	77.0	93.0	93.0	90.0	100.0	131.0	94.0	**12,657.0**
WIN	1998	215.0	184.0	240.0	143.0	81.0	89.0	73.0	116.0	91.0	144.0	113.0	131.0	**11,556.0**
WIN	1997	277.0	254.0	248.0	174.0	252.0	219.0	159.0	229.0	244.0	213.0	226.0	203.0	**9,936.0**
WIN	1996	232.0	187.0	181.0	158.0	0.0	0.0	310.0	272.0	305.0	289.0	254.0	277.0	**7,238.0**
WIN	1995	299.0	266.0	277.0	248.0	278.0	247.0	328.0	239.0	243.0	214.0	205.0	216.0	**4,773.0**
DAY	1994	31.0	28.0	31.0	27.0	31.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	**2,878.0**
GAS	1994	3.8	2.9	4.7	4.9	5.0	3.6	2.2	0.0	0.0	0.0	0.0	0.0	**224.3**
H2O	1994	119.4	113.5	123.2	113.2	134.3	121.2	54.9	0.0	0.0	0.0	0.0	0.0	**12,844.5**
OIL	1994	72.7	70.4	82.6	79.9	105.1	97.9	40.8	0.0	0.0	0.0	0.0	0.0	**11,615.4**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	425.0	599.0	363.0	315.0	**1,713.0**
DAY	1993	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**2,686.0**
GAS	1993	5.0	4.9	4.7	4.3	3.5	4.9	4.8	5.0	5.2	3.0	3.4	4.4	**197.2**
H2O	1993	123.8	133.9	129.1	112.6	106.2	108.7	115.3	112.4	107.2	96.4	106.6	113.8	**12,064.8**
OIL	1993	88.4	86.0	95.5	91.5	87.5	92.3	90.9	91.1	87.1	73.7	75.8	74.6	**11,066.0**
DAY	1992	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**2,329.0**
GAS	1992	6.8	5.0	6.4	5.4	6.3	6.1	6.3	5.1	4.2	5.4	3.9	4.0	**144.1**
H2O	1992	125.5	116.8	130.7	122.3	121.2	118.1	126.0	110.3	4.2	116.3	115.9	110.3	**10,698.8**
OIL	1992	102.4	82.2	98.2	89.5	89.6	90.6	90.1	80.6	77.2	86.4	78.5	75.8	**10,031.6**
DAY	1991	31.0	28.0	31.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,967.0**
GAS	1991	4.8	3.3	4.3	5.5	6.3	7.4	7.3	7.5	10.8	10.1	5.8	6.1	**79.2**
H2O	1991	78.7	67.8	84.0	90.8	94.8	114.0	131.9	131.1	162.1	149.1	117.7	114.1	**9,381.2**
OIL	1991	53.2	35.8	47.7	61.9	74.7	79.1	96.1	99.0	143.7	130.3	92.3	105.1	**8,990.5**

Licence ***3864*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b C*** Field Code ***7*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	26.0	31.0	17.0	31.0	28.0	30.0	31.0	30.0	31.0	**5,123.0**
H2O	2000	80.3	75.4	80.5	67.9	81.1	43.7	80.0	73.3	78.0	80.1	77.1	81.1	**8,897.5**
OIL	2000	14.9	14.2	14.8	11.9	14.3	7.1	12.1	14.5	12.9	12.7	11.6	13.6	**5,306.1**
DAY	1999	0.0	0.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**4,777.0**
H2O	1999	0.0	0.0	79.2	73.8	84.4	77.5	80.5	78.3	70.6	80.4	77.6	81.0	**7,999.0**
OIL	1999	0.0	0.0	14.9	12.1	15.8	14.8	15.3	14.5	13.6	15.1	14.4	15.5	**5,151.5**
DAY	1998	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	27.0	12.0	**4,475.0**
H2O	1998	78.3	69.9	86.4	78.8	82.9	74.3	84.3	82.5	90.2	78.8	74.0	32.9	**7,215.7**
OIL	1998	18.4	16.9	19.7	18.3	12.9	12.9	13.1	13.6	13.0	13.8	11.1	4.6	**5,005.5**
DAY	1997	29.0	14.0	28.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,135.0**
H2O	1997	61.5	33.0	65.0	75.2	78.2	79.4	78.0	78.8	69.0	78.5	85.6	88.1	**6,302.4**
OIL	1997	20.7	9.0	19.7	19.7	20.5	19.8	21.4	20.8	19.0	19.0	18.7	20.1	**4,837.2**
DAY	1996	26.0	21.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	26.0	**3,790.0**
H2O	1996	50.1	45.3	60.0	61.8	61.3	61.3	69.9	67.6	58.6	63.7	63.4	55.2	**5,432.1**
OIL	1996	16.6	13.2	17.3	17.8	17.9	15.9	22.6	23.2	21.9	20.4	20.6	18.4	**4,608.8**
DAY	1995	31.0	28.0	27.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	27.0	31.0	**3,449.0**
H2O	1995	35.6	36.5	47.5	47.2	45.2	43.2	49.8	79.4	73.2	57.8	50.5	59.1	**4,713.9**

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Licence ***3864*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b C*** Field Code ***7*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	25.7	22.4	18.4	19.2	18.9	17.8	23.9	26.6	25.0	20.2	17.0	19.9	**4,383.0**
DAY	1994	29.0	21.0	31.0	30.0	31.0	30.0	26.0	30.0	30.0	27.0	28.0	31.0	**3,093.0**
H2O	1994	39.6	28.4	37.0	34.9	39.6	41.1	31.6	35.6	36.6	30.2	32.2	32.6	**4,088.9**
OIL	1994	18.3	13.4	19.7	18.1	18.2	18.8	16.1	18.0	29.5	25.3	24.7	26.9	**4,128.0**
DAY	1993	31.0	28.0	30.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,749.0**
H2O	1993	49.4	44.3	47.2	48.1	46.6	44.6	48.5	48.7	42.5	42.4	43.2	44.2	**3,669.5**
OIL	1993	27.2	22.6	24.1	21.1	21.2	19.9	20.1	19.1	20.3	20.7	19.1	19.3	**3,881.0**
DAY	1992	26.0	29.0	30.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,387.0**
H2O	1992	47.4	51.8	62.0	67.1	45.5	45.6	55.0	44.8	46.0	47.6	46.8	47.5	**3,119.8**
OIL	1992	27.4	31.0	32.0	31.0	31.5	33.2	29.2	30.5	27.9	29.0	26.9	26.7	**3,626.3**
DAY	1991	29.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	31.0	**2,031.0**
H2O	1991	16.9	17.0	18.7	15.5	17.7	51.5	50.0	51.3	49.9	55.7	56.7	55.9	**2,512.7**
OIL	1991	40.6	38.5	39.2	39.0	39.1	32.5	32.8	32.6	32.7	31.1	30.6	30.5	**3,270.0**

Licence ***3865*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	252.0	289.0	263.0	251.0	293.0	247.0	292.0	260.0	195.0	344.0	200.0	213.0	**16,802.0**
WIN	1999	132.0	54.0	86.0	88.0	107.0	99.0	115.0	126.0	127.0	83.0	42.0	179.0	**13,703.0**
WIN	1998	200.0	164.0	189.0	150.0	135.0	218.0	220.0	138.0	3.0	149.0	106.0	132.0	**12,465.0**
WIN	1997	230.0	209.0	194.0	147.0	184.0	156.0	88.0	179.0	221.0	223.0	161.0	188.0	**10,661.0**
WIN	1996	258.0	215.0	198.0	185.0	288.0	264.0	198.0	181.0	232.0	217.0	215.0	209.0	**8,481.0**
WIN	1995	615.0	485.0	436.0	349.0	357.0	313.0	337.0	282.0	287.0	193.0	242.0	244.0	**5,821.0**
DAY	1994	31.0	28.0	31.0	27.0	30.0	30.0	31.0	7.0	0.0	0.0	0.0	0.0	**2,825.0**
GAS	1994	6.3	4.5	5.6	5.1	5.4	5.3	6.2	1.4	0.0	0.0	0.0	0.0	**282.4**
H2O	1994	2.6	6.0	6.7	6.2	3.5	5.2	5.7	0.9	0.0	0.0	0.0	0.0	**1,076.9**
OIL	1994	110.5	93.9	111.9	103.6	101.2	119.8	108.4	21.7	0.0	0.0	0.0	0.0	**14,833.7**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	421.0	593.0	667.0	**1,681.0**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,610.0**
GAS	1993	4.7	4.3	4.4	6.3	6.9	7.7	7.2	6.9	6.2	4.3	4.2	5.2	**242.6**
H2O	1993	1.4	1.5	1.6	7.8	13.9	9.6	9.0	7.2	6.3	7.6	2.4	2.4	**1,040.1**
OIL	1993	90.7	80.7	86.5	146.7	146.0	135.2	132.8	130.1	118.6	116.9	109.7	113.5	**14,062.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,246.0**
GAS	1992	8.7	7.7	7.8	7.8	7.7	6.7	7.1	7.5	8.6	6.2	4.1	4.6	**174.3**
H2O	1992	3.8	4.7	5.5	6.4	3.7	3.8	5.5	6.3	3.2	2.1	2.1	1.8	**969.4**
OIL	1992	149.4	135.3	135.1	132.9	134.3	130.1	129.4	121.8	113.6	115.3	105.5	98.4	**12,655.3**
DAY	1991	29.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,881.0**
GAS	1991	6.9	5.9	3.8	3.5	8.4	9.0	8.9	8.7	8.3	8.7	8.9	8.8	**89.8**
H2O	1991	14.1	7.0	2.9	2.6	9.2	13.2	13.4	12.6	8.5	7.9	6.2	3.9	**920.5**
OIL	1991	173.5	158.4	154.7	152.5	147.6	134.0	143.3	141.3	138.1	146.0	142.6	155.1	**11,154.2**

Licence ***3866*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-16-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,840.0**
H2O	2000	351.6	299.3	304.5	324.1	400.5	343.2	310.5	328.8	319.9	333.5	310.1	315.0	**55,424.5**
OIL	2000	21.6	16.5	16.8	16.6	16.0	17.1	14.4	17.3	14.3	11.8	12.6	12.1	**6,544.0**
DAY	1999	31.0	27.0	29.0	0.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**4,478.0**
H2O	1999	418.8	350.8	387.6	0.0	466.1	425.1	419.3	391.1	378.6	402.6	365.8	356.9	**51,483.5**
OIL	1999	26.5	20.2	20.1	0.0	30.5	27.5	25.1	24.8	25.8	27.6	23.9	19.5	**6,356.9**
DAY	1998	30.0	28.0	30.0	30.0	31.0	3.0	0.0	0.0	22.0	31.0	28.0	31.0	**4,148.0**

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Licence ***3866*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-16-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	550.9	431.2	451.1	438.0	460.9	33.6	0.0	0.0	455.5	565.9	465.0	414.9	**47,120.8**
OIL	1998	17.0	16.1	17.9	17.6	17.4	1.6	0.0	0.0	11.3	32.8	30.2	21.1	**6,085.4**
DAY	1997	31.0	27.0	31.0	29.0	31.0	24.0	31.0	30.0	30.0	30.0	27.0	30.0	**3,884.0**
H2O	1997	308.7	261.0	295.5	286.4	422.3	388.3	469.0	435.2	426.8	441.4	410.6	462.9	**42,853.8**
OIL	1997	17.8	14.3	16.6	14.0	17.7	16.0	19.1	19.5	19.2	18.9	15.5	17.3	**5,902.4**
DAY	1996	31.0	28.0	30.0	26.0	30.0	29.0	27.0	30.0	19.0	31.0	30.0	30.0	**3,533.0**
H2O	1996	480.2	463.8	360.8	416.1	509.2	465.2	336.0	388.3	254.5	387.8	380.7	380.0	**38,245.7**
OIL	1996	40.2	37.1	42.5	28.0	37.6	29.6	18.3	27.2	15.1	18.6	18.0	17.2	**5,696.5**
DAY	1995	30.0	24.0	30.0	23.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	**3,192.0**
H2O	1995	675.6	485.5	603.6	458.3	607.6	577.4	509.0	470.5	448.3	447.6	421.7	448.6	**33,423.1**
OIL	1995	53.7	13.8	18.6	12.1	17.0	16.0	41.9	47.4	45.1	46.7	42.4	42.9	**5,367.1**
DAY	1994	30.0	27.0	28.0	29.0	30.0	29.0	22.0	30.0	29.0	28.0	26.0	19.0	**2,846.0**
H2O	1994	561.9	378.0	434.2	463.3	472.4	459.3	349.4	509.0	486.3	504.0	529.5	412.9	**27,269.4**
OIL	1994	45.3	35.0	32.8	34.7	37.2	32.6	33.6	37.3	37.9	25.4	36.7	30.8	**4,969.5**
DAY	1993	30.0	28.0	30.0	29.0	31.0	29.0	22.0	3.0	20.0	30.0	29.0	31.0	**2,519.0**
H2O	1993	450.9	419.0	470.8	459.8	479.2	448.6	337.8	33.3	346.8	525.5	540.1	580.6	**21,709.2**
OIL	1993	81.1	53.8	67.6	67.2	49.5	63.4	33.0	3.3	19.7	63.3	55.2	48.7	**4,550.2**
DAY	1992	30.0	28.0	31.0	19.0	20.0	29.0	3.0	8.0	3.0	22.0	30.0	30.0	**2,207.0**
H2O	1992	309.7	328.6	375.1	213.4	329.3	411.0	66.0	164.4	58.4	376.7	464.5	465.2	**16,616.8**
OIL	1992	58.5	59.8	60.4	40.4	39.7	107.3	4.0	1.2	5.1	73.0	71.8	86.9	**3,944.4**
DAY	1991	31.0	28.0	31.0	17.0	14.0	30.0	12.0	30.0	30.0	31.0	29.0	30.0	**1,954.0**
H2O	1991	387.5	319.2	353.4	193.8	138.0	325.4	197.9	416.8	334.6	342.1	344.1	367.0	**13,054.5**
OIL	1991	44.3	41.5	52.2	23.9	36.5	46.6	32.6	82.3	83.1	62.2	73.6	63.2	**3,336.3**

Licence ***3868*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,565.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,565.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,565.9**
DAY	1997	9.0	28.0	2.0	12.0	5.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	**2,738.0**
H2O	1997	12.1	20.2	1.1	15.3	4.8	24.4	1.7	0.0	0.0	0.0	0.0	0.0	**1,726.5**
OIL	1997	8.8	8.3	0.5	5.0	2.0	9.5	0.7	0.0	0.0	0.0	0.0	0.0	**1,565.9**
DAY	1996	13.0	12.0	29.0	30.0	30.0	30.0	30.0	31.0	28.0	31.0	20.0	15.0	**2,648.0**
H2O	1996	8.7	12.5	18.6	15.4	17.4	12.5	17.7	16.9	18.0	18.0	12.0	8.1	**1,646.9**
OIL	1996	4.3	13.9	12.2	9.1	7.6	12.5	6.7	8.3	5.5	7.0	5.2	10.4	**1,531.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	31.0	30.0	20.0	**2,349.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	30.5	24.0	21.0	19.1	19.4	18.1	15.1	**1,471.1**
OIL	1995	0.0	0.0	0.0	0.0	0.0	13.3	12.4	10.5	8.5	7.9	8.5	9.1	**1,428.4**
DAY	1994	30.0	15.0	30.0	15.0	30.0	18.0	0.0	0.0	7.0	30.0	27.0	0.0	**2,149.0**
H2O	1994	15.0	13.4	20.1	11.8	21.9	11.3	0.0	0.0	11.4	23.5	18.0	0.0	**1,323.9**
OIL	1994	17.2	7.5	9.4	8.5	6.7	6.1	0.0	0.0	6.1	14.5	9.5	0.0	**1,358.2**
DAY	1993	31.0	27.0	28.0	30.0	2.0	23.0	30.0	31.0	30.0	30.0	25.0	24.0	**1,947.0**
H2O	1993	19.1	16.3	23.1	18.6	1.1	20.0	23.7	15.8	20.0	17.9	18.3	16.1	**1,177.5**
OIL	1993	21.2	16.3	8.7	13.3	1.1	19.9	9.0	15.7	9.5	14.4	9.8	12.1	**1,272.7**

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Licence ***3868*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	0.0	0.0	0.0	0.0	0.0	6.0	1.0	0.0	10.0	31.0	29.0	31.0	**1,636.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.1	2.2	0.0	48.9	28.7	25.8	23.7	**967.5**
OIL	1992	0.0	0.0	0.0	0.0	0.0	5.2	0.0	0.0	13.9	24.1	21.4	17.3	**1,121.7**
DAY	1991	18.0	28.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,528.0**
H2O	1991	6.3	7.7	10.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**838.1**
OIL	1991	6.2	4.5	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,039.8**

Licence ***3869*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,113.0**
H2O	2000	0.8	0.4	0.2	0.2	0.3	0.9	1.0	1.0	1.1	1.2	1.1	0.6	**2,150.3**
OIL	2000	7.3	7.4	8.7	9.3	9.3	7.7	7.0	7.1	7.2	6.9	6.8	5.4	**3,984.5**
DAY	1999	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	27.0	31.0	**4,750.0**
H2O	1999	0.7	0.6	0.8	0.8	0.8	0.9	1.1	1.1	0.8	0.8	0.8	0.7	**2,141.5**
OIL	1999	11.6	10.3	11.9	11.2	11.8	11.2	11.7	12.0	12.0	8.2	7.0	7.9	**3,894.4**
DAY	1998	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	29.0	31.0	**4,392.0**
H2O	1998	1.4	1.2	1.3	1.0	1.4	0.4	0.3	0.4	0.3	0.3	0.6	0.7	**2,131.6**
OIL	1998	6.8	7.7	7.3	6.9	6.5	6.4	6.3	6.4	6.1	6.3	10.7	11.9	**3,767.6**
DAY	1997	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,032.0**
H2O	1997	0.0	0.0	3.5	15.0	22.5	5.3	3.9	3.7	1.7	0.6	0.6	1.2	**2,122.3**
OIL	1997	12.2	9.7	9.5	3.8	1.8	9.0	9.6	9.9	9.2	9.2	9.1	7.7	**3,678.3**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**3,671.0**
H2O	1996	11.7	10.7	12.0	11.0	11.1	10.9	16.8	28.8	27.4	25.9	0.0	0.0	**2,064.3**
OIL	1996	10.7	10.5	10.9	10.3	11.1	10.9	8.5	3.7	3.4	3.6	8.8	8.5	**3,577.6**
DAY	1995	31.0	27.0	31.0	29.0	28.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,310.0**
H2O	1995	30.4	30.9	33.6	32.3	56.7	109.1	111.5	109.4	102.2	104.8	59.5	22.2	**1,898.0**
OIL	1995	0.0	4.4	5.7	5.1	7.0	11.2	11.7	12.1	12.4	11.7	5.6	4.4	**3,476.7**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	30.0	23.0	30.0	30.0	30.0	31.0	**2,953.0**
H2O	1994	22.6	17.2	5.6	4.3	5.6	6.3	4.9	3.7	5.3	25.1	30.8	33.0	**1,095.4**
OIL	1994	24.4	22.6	25.0	24.9	15.0	10.6	10.9	7.3	8.7	1.4	0.0	0.0	**3,385.4**
DAY	1993	24.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**2,599.0**
H2O	1993	1.7	2.0	11.1	11.1	11.1	11.5	10.7	10.4	11.1	14.1	19.2	22.1	**931.0**
OIL	1993	18.8	21.2	9.0	8.6	10.2	9.2	9.3	12.1	18.6	21.6	26.5	25.3	**3,234.6**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	28.0	**2,245.0**
H2O	1992	12.1	12.2	14.4	13.8	13.6	14.8	15.4	11.2	14.8	2.3	2.1	2.0	**794.9**
OIL	1992	22.5	21.1	22.1	20.8	20.6	22.0	20.4	19.9	18.3	22.1	21.0	21.2	**3,044.2**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	30.0	31.0	**1,886.0**
H2O	1991	0.0	0.0	8.3	10.3	9.2	10.7	12.1	12.4	12.1	12.4	11.7	12.1	**666.2**
OIL	1991	58.3	51.9	36.3	25.9	40.8	43.9	45.7	28.4	25.5	27.3	25.5	23.5	**2,792.2**

UWI ***100.12-29-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,720.0**
H2O	2000	17.5	6.5	4.0	5.1	6.3	16.0	14.5	17.2	16.5	15.2	15.2	10.0	**923.1**
OIL	2000	12.5	12.4	14.5	15.3	15.4	12.5	11.4	11.4	11.5	11.6	11.2	9.2	**2,683.4**
DAY	1999	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	27.0	31.0	**3,357.0**
H2O	1999	12.8	11.7	13.7	13.9	14.4	18.4	20.9	19.9	16.7	18.0	16.6	15.3	**779.1**
OIL	1999	19.7	17.4	20.0	18.9	20.0	18.9	19.8	20.4	20.2	13.9	12.0	13.6	**2,534.5**
DAY	1998	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	29.0	31.0	**2,999.0**
H2O	1998	7.4	6.4	6.1	5.2	6.6	6.4	7.1	8.9	6.6	7.1	15.0	13.3	**586.8**

Manitoba Production
1991 To 2000

Licence ***3869*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-29-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	24.1	27.0	25.7	24.0	22.9	22.3	22.4	22.7	21.5	22.0	18.6	20.1	**2,319.7**
DAY	1997	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,639.0**
H2O	1997	7.0	6.4	7.2	6.9	7.4	7.0	7.7	7.1	7.1	7.2	7.2	7.3	**490.7**
OIL	1997	20.6	16.5	19.2	19.0	19.6	21.4	25.0	26.0	24.7	24.6	24.5	24.8	**2,046.4**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**2,278.0**
H2O	1996	3.0	2.8	3.1	2.9	2.9	2.8	4.4	7.7	7.3	7.4	3.5	3.6	**405.2**
OIL	1996	17.2	17.0	17.5	16.4	17.9	17.6	13.7	5.8	5.3	7.5	20.3	19.7	**1,780.5**
DAY	1995	31.0	27.0	31.0	29.0	28.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,917.0**
H2O	1995	3.0	3.1	3.3	3.2	3.0	2.9	2.9	2.9	2.8	2.8	1.7	1.4	**353.8**
OIL	1995	13.6	7.6	8.3	7.5	10.5	17.1	18.0	18.4	19.1	18.0	8.8	7.0	**1,604.6**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	30.0	23.0	30.0	30.0	30.0	31.0	**1,560.0**
H2O	1994	3.6	2.7	2.9	3.1	3.5	3.7	2.9	2.2	3.1	2.7	3.0	3.3	**320.8**
OIL	1994	14.3	13.1	14.1	14.0	15.6	15.4	15.9	10.9	12.9	14.4	13.1	13.7	**1,450.7**
DAY	1993	24.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**1,206.0**
H2O	1993	2.4	2.8	2.9	2.9	2.9	3.0	2.8	2.8	2.9	2.9	3.1	3.6	**284.1**
OIL	1993	20.4	22.9	24.0	22.8	27.1	24.3	24.6	24.3	14.8	14.7	15.5	14.8	**1,283.3**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	28.0	**852.0**
H2O	1992	3.0	2.7	2.9	2.8	2.7	3.0	3.0	2.1	3.1	3.2	3.1	2.9	**249.1**
OIL	1992	20.6	21.0	24.0	22.5	22.4	23.9	22.1	21.6	19.9	23.9	22.6	22.9	**1,033.1**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	30.0	31.0	**493.0**
H2O	1991	25.5	23.0	9.4	2.6	2.3	2.7	3.0	3.1	3.0	3.1	2.9	3.1	**214.6**
OIL	1991	73.6	65.5	50.5	38.3	26.3	14.1	14.6	27.3	28.0	30.1	28.1	31.1	**765.7**

Licence ***3870*** Well Name ***Kiwi Mustang Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-20-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	23.0	20.0	30.0	31.0	31.0	30.0	31.0	25.0	30.0	**3,857.0**
H2O	2000	2.5	2.1	2.4	3.0	4.2	4.0	4.0	4.1	4.6	4.9	1.3	3.8	**525.1**
OIL	2000	3.6	3.4	3.7	4.0	4.3	4.1	4.0	3.4	3.1	3.3	2.5	4.6	**1,004.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,515.0**
H2O	1999	2.1	2.0	2.2	2.0	2.0	1.6	2.0	2.0	2.0	2.2	2.0	2.5	**484.2**
OIL	1999	4.6	4.0	4.4	4.5	4.5	4.5	4.0	3.5	3.2	3.3	3.2	3.6	**960.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	25.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,152.0**
H2O	1998	3.0	2.5	3.1	3.0	5.0	2.0	2.1	2.0	2.1	0.0	1.0	2.5	**459.6**
OIL	1998	5.0	4.5	4.2	4.0	4.3	5.5	3.0	3.5	3.6	3.4	3.0	3.5	**912.8**
DAY	1997	30.0	28.0	31.0	28.0	26.0	30.0	29.0	28.0	20.0	27.0	30.0	31.0	**2,794.0**
H2O	1997	1.0	6.9	7.0	2.2	5.5	2.5	3.2	1.2	2.5	3.0	3.6	3.0	**431.3**
OIL	1997	5.7	4.5	4.8	5.1	3.5	4.4	3.9	3.8	3.5	3.7	4.2	4.9	**865.3**
DAY	1996	14.0	7.0	12.0	15.0	13.0	14.0	20.0	15.0	5.0	8.0	27.0	25.0	**2,456.0**
H2O	1996	0.8	0.0	1.2	1.0	2.8	0.8	0.6	0.5	0.5	7.6	15.7	4.4	**389.7**
OIL	1996	3.9	0.5	4.8	4.5	4.0	4.3	3.2	1.5	0.5	1.0	3.1	3.2	**813.3**
DAY	1995	31.0	4.0	8.0	10.0	9.0	28.0	10.0	10.0	12.0	10.0	20.0	15.0	**2,281.0**
H2O	1995	5.7	0.0	0.0	6.4	2.2	0.1	0.8	0.5	2.3	1.1	2.0	0.2	**353.8**
OIL	1995	7.0	6.1	4.1	4.0	2.6	3.5	5.8	4.0	4.4	3.0	7.5	4.4	**778.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,114.0**
H2O	1994	0.0	2.0	3.4	3.5	0.0	0.0	0.6	0.0	0.0	0.0	0.0	7.3	**332.5**
OIL	1994	4.0	4.5	5.2	5.2	7.9	7.7	7.2	7.2	7.2	7.4	6.9	5.4	**722.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,749.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	2.0	0.0	1.6	0.0	1.2	4.4	3.5	**315.7**
OIL	1993	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.3	4.5	4.5	4.5	4.5	**646.6**
DAY	1992	26.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,384.0**

Manitoba Production
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Licence ***3870*** Well Name ***Kiwi Mustang Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-20-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	8.4	0.0	15.8	9.0	0.0	0.0	3.1	1.2	0.0	4.1	0.0	0.0	**303.0**
OIL	1992	5.2	4.6	5.0	5.5	4.5	5.5	5.5	5.5	5.5	5.9	7.0	5.0	**588.3**
DAY	1991	0.0	18.0	14.0	14.0	12.0	10.0	0.0	7.0	7.0	9.0	19.0	23.0	**1,024.0**
H2O	1991	0.0	2.6	2.2	1.8	2.0	0.7	0.0	3.1	1.6	2.1	3.0	0.0	**261.4**
OIL	1991	0.0	7.1	5.1	2.6	6.1	3.2	0.0	2.9	3.2	3.7	5.2	5.0	**523.6**

UWI ***100.04-20-010-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken AA*** Field Code ***1*** Pool Code ***60AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	20.0	30.0	31.0	31.0	30.0	31.0	25.0	30.0	**228.0**
H2O	2000	0.0	0.0	0.0	0.0	20.2	19.5	20.1	20.2	8.2	9.1	2.1	5.3	**104.7**
OIL	2000	0.0	0.0	0.0	0.0	9.0	8.8	8.1	7.8	7.6	7.8	5.1	7.0	**61.2**

Licence ***3871*** Well Name ***Leader Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-008-28W1.00*** Field Name ***Sinclair*** Pool Name ***Lodgepole I*** Field Code ***16*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	19.0	**4,756.0**
H2O	2000	0.8	2.0	0.9	1.4	0.8	4.3	2.2	2.4	0.8	1.7	0.9	0.5	**289.7**
OIL	2000	16.9	14.0	15.3	14.7	14.6	11.1	11.4	13.5	9.8	16.9	16.4	9.0	**3,514.9**
DAY	1999	17.0	28.0	31.0	27.0	0.0	0.0	0.0	26.0	30.0	31.0	30.0	31.0	**4,407.0**
H2O	1999	0.4	0.7	0.8	0.7	0.0	0.0	0.0	0.6	1.8	2.0	2.6	1.2	**271.0**
OIL	1999	11.9	16.2	15.8	13.3	0.0	0.0	0.0	17.1	18.7	18.1	14.5	17.3	**3,351.3**
DAY	1998	21.0	28.0	31.0	30.0	31.0	30.0	24.0	2.0	30.0	31.0	30.0	28.0	**4,156.0**
H2O	1998	0.8	0.9	1.0	0.0	1.5	0.8	0.6	0.0	0.9	0.7	1.1	0.7	**260.2**
OIL	1998	13.0	15.4	15.6	15.0	13.2	16.0	11.2	0.9	17.6	17.1	15.6	14.3	**3,208.4**
DAY	1997	12.0	27.0	23.0	30.0	1.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,840.0**
H2O	1997	1.8	1.5	1.4	0.7	1.5	2.2	1.3	3.4	1.5	0.7	1.1	1.5	**251.2**
OIL	1997	10.3	22.0	13.8	18.4	0.0	23.4	20.3	16.7	16.0	17.5	15.4	15.3	**3,043.5**
DAY	1996	22.0	24.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	24.0	24.0	**3,533.0**
H2O	1996	0.5	2.5	2.6	0.6	4.8	0.8	1.5	1.1	0.4	1.5	0.5	0.8	**232.6**
OIL	1996	16.8	17.9	14.4	18.3	11.9	15.6	13.8	11.4	8.6	21.1	17.0	15.8	**2,854.4**
DAY	1995	11.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	28.0	25.0	**3,205.0**
H2O	1995	2.4	1.9	1.5	0.8	2.0	0.9	0.9	2.5	1.0	0.8	1.7	1.4	**215.0**
OIL	1995	8.4	28.0	24.7	20.7	20.8	17.9	17.3	16.1	15.5	10.0	15.4	21.1	**2,671.8**
DAY	1994	14.0	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**2,878.0**
H2O	1994	0.7	0.3	1.0	0.6	2.0	0.5	0.9	0.6	0.4	0.6	0.4	0.2	**197.2**
OIL	1994	8.6	8.3	12.6	11.8	9.6	9.9	10.0	10.2	9.4	9.1	8.2	6.3	**2,455.9**
DAY	1993	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**2,561.0**
H2O	1993	0.7	0.7	0.9	1.8	2.2	0.9	2.0	1.1	0.9	1.9	0.7	0.7	**189.0**
OIL	1993	16.4	14.6	17.6	12.8	14.8	15.3	13.2	15.1	9.5	12.1	13.5	13.7	**2,341.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,208.0**
H2O	1992	1.2	1.1	1.4	1.2	0.8	1.0	0.8	0.7	0.6	0.6	0.8	0.8	**174.5**
OIL	1992	21.9	19.4	20.2	18.6	18.2	17.7	18.7	18.1	17.5	17.7	17.2	14.5	**2,173.3**
DAY	1991	16.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	28.0	31.0	16.0	31.0	**1,842.0**
H2O	1991	2.6	1.4	2.2	1.5	3.6	2.3	1.4	1.0	2.0	1.4	1.3	1.6	**163.5**
OIL	1991	16.4	22.3	21.8	20.7	18.6	18.3	20.1	15.6	17.5	20.2	11.6	23.3	**1,953.6**

Licence ***3872*** Well Name ***Tundra Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,115.0**
H2O	2000	613.7	551.3	591.6	569.7	645.9	592.5	611.1	609.5	560.1	608.7	459.8	644.2	**79,003.0**

Manitoba Production
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Licence ***3872*** Well Name ***Tundra Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	43.3	40.5	35.6	43.2	45.0	35.3	38.9	39.9	33.6	33.0	48.3	45.0	**11,438.3**
DAY	1999	31.0	25.0	31.0	30.0	31.0	30.0	17.0	31.0	30.0	31.0	30.0	31.0	**4,751.0**
H2O	1999	664.6	472.3	563.1	550.2	496.9	414.1	321.9	554.0	518.3	620.1	604.2	616.6	**71,944.9**
OIL	1999	45.0	32.0	44.2	41.7	41.0	37.4	22.4	38.7	43.8	45.1	43.7	44.3	**10,956.7**
DAY	1998	30.0	26.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	29.0	27.0	**4,403.0**
H2O	1998	466.7	465.9	660.4	553.9	593.1	663.8	626.2	629.0	685.9	689.0	647.6	583.3	**65,548.6**
OIL	1998	53.4	40.4	40.8	37.3	35.1	37.0	36.5	39.0	45.0	43.0	43.5	40.3	**10,477.4**
DAY	1997	28.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**4,050.0**
H2O	1997	383.3	418.5	422.3	428.8	427.0	432.4	418.9	462.3	432.4	410.8	464.3	406.6	**58,283.8**
OIL	1997	44.9	41.5	47.4	43.4	48.2	48.3	44.3	43.5	41.2	45.4	44.3	47.6	**9,986.1**
DAY	1996	31.0	22.0	27.0	29.0	31.0	29.0	31.0	27.0	29.0	30.0	30.0	31.0	**3,692.0**
H2O	1996	292.2	216.6	366.2	337.4	341.3	324.2	394.2	310.8	220.9	261.4	521.1	446.0	**53,176.2**
OIL	1996	23.9	22.7	24.5	19.0	27.4	24.7	24.4	25.2	28.5	35.5	51.6	49.9	**9,446.1**
DAY	1995	30.0	27.0	29.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**3,345.0**
H2O	1995	588.3	533.8	499.6	522.3	487.1	480.8	437.0	436.8	386.4	372.5	352.0	358.1	**49,143.9**
OIL	1995	46.6	41.2	34.6	44.5	42.3	38.7	54.7	43.6	33.5	24.2	29.1	28.8	**9,088.8**
DAY	1994	30.0	28.0	30.0	30.0	30.0	29.0	30.0	25.0	0.0	26.0	29.0	30.0	**2,993.0**
H2O	1994	539.6	537.6	555.2	533.6	616.8	522.2	533.6	430.1	0.0	529.6	554.2	574.7	**43,689.2**
OIL	1994	43.8	50.9	49.0	48.0	46.9	46.9	45.3	42.2	0.0	39.8	42.9	49.2	**8,627.0**
DAY	1993	31.0	21.0	31.0	26.0	31.0	30.0	31.0	11.0	29.0	30.0	30.0	31.0	**2,676.0**
H2O	1993	910.4	448.1	621.6	463.9	608.8	613.8	596.7	192.2	444.3	503.6	569.0	596.6	**37,762.0**
OIL	1993	49.1	33.6	56.2	38.2	40.6	41.4	33.3	10.5	32.8	40.4	48.9	48.5	**8,122.1**
DAY	1992	30.0	29.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**2,344.0**
H2O	1992	440.5	506.2	522.1	470.5	612.7	576.3	654.6	600.6	585.9	585.6	627.1	623.4	**31,193.0**
OIL	1992	45.2	55.3	39.7	37.2	48.4	39.5	53.8	62.5	55.8	58.7	41.5	52.2	**7,648.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	15.0	28.0	30.0	31.0	30.0	31.0	**1,984.0**
H2O	1991	486.8	427.5	508.3	492.4	508.5	515.5	297.6	485.7	466.1	472.3	498.5	460.9	**24,387.5**
OIL	1991	58.9	31.2	47.9	40.8	40.6	38.3	21.9	38.0	34.8	52.2	46.4	50.5	**7,058.8**

Licence ***3873*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,953.0**
H2O	2000	22.8	21.6	23.2	22.5	19.2	18.7	15.0	14.4	14.9	15.9	15.2	15.8	**7,105.7**
OIL	2000	12.3	10.8	12.1	10.9	12.2	11.5	11.4	7.3	11.6	10.9	10.4	10.5	**2,355.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**4,588.0**
H2O	1999	53.4	49.9	51.6	45.7	28.0	26.9	28.3	28.5	25.4	18.4	21.9	23.0	**6,886.5**
OIL	1999	1.9	1.6	1.8	1.9	14.5	13.9	14.3	14.7	13.7	10.2	12.1	12.0	**2,223.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,228.0**
H2O	1998	48.0	44.1	48.4	48.0	47.2	45.3	49.8	46.2	48.9	51.3	51.6	50.6	**6,485.5**
OIL	1998	2.3	2.1	2.3	2.6	1.9	1.9	2.2	2.0	2.0	1.9	1.9	1.9	**2,110.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	7.0	5.0	30.0	31.0	**3,863.0**
H2O	1997	30.7	29.1	31.7	29.3	26.5	25.5	24.6	45.3	10.5	7.4	46.0	46.1	**5,906.1**
OIL	1997	10.5	10.6	11.4	10.9	11.4	12.4	9.8	2.1	0.5	0.3	2.2	2.1	**2,085.9**
DAY	1996	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,547.0**
H2O	1996	30.6	28.3	27.7	29.9	32.0	31.6	34.0	28.9	27.8	25.7	26.7	30.0	**5,553.4**
OIL	1996	8.6	8.4	8.2	8.7	8.6	8.0	6.9	11.6	11.0	11.4	11.1	10.9	**2,001.7**
DAY	1995	31.0	28.0	31.0	30.0	20.0	20.0	20.0	20.0	20.0	21.0	30.0	31.0	**3,184.0**
H2O	1995	23.1	19.2	20.6	23.0	23.7	22.0	22.6	22.5	30.0	30.1	28.3	28.9	**5,200.2**
OIL	1995	9.8	8.6	9.4	9.0	8.9	8.6	8.5	10.4	8.1	9.3	8.5	8.5	**1,888.3**
DAY	1994	31.0	28.0	30.0	30.0	31.0	29.0	31.0	20.0	30.0	29.0	30.0	31.0	**2,882.0**

Manitoba Production
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Licence ***3873*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	30.4	27.7	30.2	25.9	31.3	26.6	25.6	15.4	19.7	21.7	21.9	20.7	**4,906.2**
OIL	1994	10.7	10.0	11.7	10.3	10.6	10.3	9.3	7.8	9.1	8.7	10.0	9.5	**1,780.7**
DAY	1993	31.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,532.0**
H2O	1993	29.1	28.8	30.3	28.7	29.6	29.0	25.5	21.6	26.3	24.8	28.1	27.3	**4,609.1**
OIL	1993	8.8	8.3	7.9	7.7	9.2	10.0	10.8	11.3	11.4	11.2	10.3	10.6	**1,662.7**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	16.0	15.0	15.0	15.0	30.0	31.0	**2,212.0**
H2O	1992	21.5	20.3	22.6	20.4	21.8	23.0	19.3	21.1	19.8	30.5	28.8	29.6	**4,280.0**
OIL	1992	12.5	11.8	12.2	11.5	12.8	9.4	9.5	8.7	8.5	8.7	8.3	8.7	**1,545.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,953.0**
H2O	1991	23.4	19.9	23.0	22.3	26.8	25.9	27.5	24.5	25.7	25.9	24.0	27.0	**4,001.3**
OIL	1991	17.4	13.4	16.0	14.9	11.2	10.8	12.1	11.5	12.1	12.1	11.8	12.0	**1,422.6**

Licence ***3874*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b C*** Field Code ***7*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,236.0**
H2O	2000	221.4	207.8	222.0	215.9	216.5	213.1	220.5	223.6	215.0	220.6	212.3	223.6	**40,461.8**
OIL	2000	11.4	10.7	11.1	10.4	10.3	9.5	9.2	12.1	9.7	9.6	8.8	10.3	**2,999.8**
DAY	1999	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,871.0**
H2O	1999	234.8	220.7	242.2	202.8	232.4	213.6	221.6	223.1	201.9	221.7	213.7	223.3	**37,849.5**
OIL	1999	9.8	8.9	12.3	9.1	12.0	11.2	11.5	11.4	10.7	11.5	10.8	11.8	**2,876.7**
DAY	1998	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,511.0**
H2O	1998	243.3	217.2	268.2	244.7	258.6	231.4	262.7	257.2	281.4	240.6	251.4	259.7	**35,197.7**
OIL	1998	13.0	12.0	13.9	13.0	13.4	13.4	13.7	14.2	13.6	11.5	10.3	10.0	**2,745.7**
DAY	1997	25.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,149.0**
H2O	1997	185.9	231.3	244.2	263.8	273.9	285.8	280.7	283.3	257.0	243.8	266.1	264.9	**32,181.3**
OIL	1997	7.5	7.6	8.9	8.3	8.6	11.3	12.2	11.9	11.3	13.4	13.2	13.7	**2,593.7**
DAY	1996	28.0	24.0	28.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**3,792.0**
H2O	1996	200.8	193.0	232.0	214.7	228.4	228.3	236.9	236.9	205.5	238.3	222.1	223.2	**29,100.6**
OIL	1996	11.8	9.9	11.8	11.0	11.8	10.4	9.3	9.8	9.3	9.2	8.7	8.9	**2,465.8**
DAY	1995	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,442.0**
H2O	1995	215.9	220.8	231.8	214.5	205.3	202.7	226.2	222.5	209.8	222.5	201.9	220.1	**26,440.5**
OIL	1995	9.8	8.6	9.0	8.7	8.6	8.3	9.0	17.7	17.0	13.7	12.0	13.1	**2,343.9**
DAY	1994	29.0	27.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,080.0**
H2O	1994	223.3	206.2	208.3	196.6	223.1	207.1	210.4	199.3	221.3	210.1	209.2	197.4	**23,846.5**
OIL	1994	11.4	10.7	12.3	11.3	11.3	11.9	13.4	12.6	11.3	11.1	10.1	10.3	**2,208.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,722.0**
H2O	1993	242.0	216.8	238.9	230.9	230.8	213.9	232.6	233.4	239.4	238.6	243.4	249.3	**21,334.2**
OIL	1993	11.8	9.8	10.8	21.3	22.2	20.1	20.4	19.3	12.7	12.9	11.9	12.1	**2,070.7**
DAY	1992	29.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,358.0**
H2O	1992	229.6	225.0	278.4	291.7	253.5	237.8	269.6	219.4	225.1	233.0	229.2	232.6	**18,524.2**
OIL	1992	11.7	11.8	12.6	11.8	13.3	13.2	12.7	13.3	12.2	12.7	11.7	11.6	**1,885.4**
DAY	1991	30.0	28.0	29.0	30.0	30.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,996.0**
H2O	1991	248.9	241.8	257.9	228.3	252.1	240.8	241.5	248.3	225.6	258.8	255.0	242.8	**15,599.3**
OIL	1991	18.0	16.5	16.3	17.3	16.8	16.8	17.5	17.4	16.3	12.7	12.0	11.6	**1,736.8**

Licence ***3877*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,204.0**
H2O	2000	0.9	0.5	0.3	1.1	0.7	0.8	0.9	0.4	0.4	0.4	0.5	0.4	**408.7**

Manitoba Production
1991 To 2000

Licence ***3877*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	37.4	34.9	12.0	37.9	39.3	37.0	37.6	36.8	34.5	35.4	34.7	37.8	**10,321.0**
DAY	1999	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,859.0**
H2O	1999	1.2	0.9	1.3	1.4	1.2	1.1	1.1	1.6	1.6	1.1	1.0	1.0	**401.4**
OIL	1999	55.4	33.8	37.5	37.6	40.7	39.3	39.7	39.9	37.7	39.4	37.4	37.7	**9,905.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,497.0**
H2O	1998	1.0	0.9	0.9	1.0	1.0	1.1	1.5	1.0	0.9	0.7	0.9	0.7	**386.9**
OIL	1998	40.6	40.2	40.7	35.4	38.2	38.5	38.4	40.0	37.3	38.3	37.6	37.9	**9,429.6**
DAY	1997	31.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,132.0**
H2O	1997	1.0	0.7	1.1	1.0	1.0	0.9	0.9	1.0	0.9	1.0	0.9	0.9	**375.3**
OIL	1997	40.3	35.9	36.3	40.8	37.8	33.8	38.1	40.6	41.6	41.3	37.2	38.5	**8,966.5**
DAY	1996	15.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,770.0**
H2O	1996	0.5	0.9	1.1	1.1	1.0	1.0	1.0	0.8	0.9	0.9	0.9	1.0	**364.0**
OIL	1996	17.5	35.5	50.9	45.0	43.0	40.2	40.0	38.2	37.7	40.4	37.5	38.8	**8,504.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,426.0**
H2O	1995	1.0	1.0	1.1	1.2	1.3	1.2	1.0	1.1	0.9	1.0	1.0	1.1	**352.9**
OIL	1995	40.4	40.0	57.3	51.8	52.0	47.7	48.1	48.1	45.5	49.4	46.7	45.2	**8,039.6**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,061.0**
H2O	1994	1.2	1.2	1.2	1.3	1.2	1.1	1.3	0.9	1.1	1.0	0.8	0.9	**340.0**
OIL	1994	55.2	50.7	51.0	48.5	53.5	51.9	49.3	49.1	48.3	46.9	41.4	39.2	**7,467.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,697.0**
H2O	1993	1.2	1.1	1.4	1.1	1.2	1.2	0.9	1.2	1.4	1.3	1.0	1.1	**326.8**
OIL	1993	55.1	51.0	53.1	53.2	52.6	54.0	52.0	53.2	52.3	54.6	52.5	57.5	**6,882.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,332.0**
H2O	1992	0.9	1.2	1.3	1.2	1.2	1.2	1.3	1.1	1.3	1.3	1.1	1.3	**312.7**
OIL	1992	60.1	53.5	56.8	53.3	59.5	55.4	54.4	55.1	53.8	56.4	51.9	54.0	**6,241.3**
DAY	1991	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,966.0**
H2O	1991	3.5	3.1	3.3	1.5	1.8	1.4	1.3	0.9	1.7	1.4	1.6	1.1	**298.3**
OIL	1991	57.4	50.9	56.7	56.0	64.2	59.1	59.3	58.8	56.8	58.7	55.1	57.7	**5,577.1**

Licence ***3878*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,167.0**
H2O	2000	46.5	55.2	55.8	60.2	56.1	49.2	52.0	58.0	54.6	57.3	51.9	56.2	**3,119.0**
OIL	2000	24.2	17.7	22.0	14.3	20.9	22.8	21.4	21.8	18.7	21.2	20.1	20.0	**12,321.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,804.0**
H2O	1999	51.8	45.8	46.1	48.5	48.1	44.2	35.1	39.8	34.7	36.0	43.2	42.3	**2,466.0**
OIL	1999	24.8	23.9	30.4	18.1	19.5	24.2	32.1	35.1	32.2	32.3	28.1	24.5	**12,076.6**
DAY	1998	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,439.0**
H2O	1998	29.5	20.9	19.6	29.9	31.1	28.3	32.5	30.0	38.8	38.4	43.1	45.8	**1,950.4**
OIL	1998	71.9	52.9	57.4	59.9	56.2	52.8	56.9	56.2	46.0	47.5	39.4	38.6	**11,751.4**
DAY	1997	30.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**4,076.0**
H2O	1997	9.8	14.6	21.1	21.3	20.0	16.3	21.6	25.9	22.9	20.2	19.4	18.2	**1,562.5**
OIL	1997	94.8	76.8	79.9	86.6	85.5	80.8	79.8	76.6	74.2	80.7	69.3	68.0	**11,115.7**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	28.0	31.0	29.0	31.0	**3,716.0**
H2O	1996	9.4	5.4	23.1	27.8	20.1	8.2	6.8	9.9	8.5	7.7	5.4	10.4	**1,331.2**
OIL	1996	98.3	86.0	88.5	81.9	89.7	97.0	97.4	103.7	95.3	84.1	80.1	99.0	**10,162.7**
DAY	1995	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,356.0**
H2O	1995	17.1	15.6	25.7	26.6	26.0	30.0	30.6	27.7	24.5	18.4	16.6	16.4	**1,188.5**
OIL	1995	53.3	48.2	73.6	71.8	71.0	87.8	98.2	107.8	101.3	106.7	107.3	98.3	**9,061.7**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,995.0**

Manitoba Production
1991 To 2000

Licence ***3878*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	10.4	10.4	19.0	23.9	32.6	33.0	29.2	36.2	28.1	29.4	24.0	30.6	**913.3**
OIL	1994	73.9	72.0	78.7	81.4	78.2	80.3	82.5	91.5	77.7	91.8	72.5	72.7	**8,036.4**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**2,633.0**
H2O	1993	20.7	18.5	24.1	21.9	17.2	21.7	22.9	27.6	26.9	18.5	18.8	19.7	**606.5**
OIL	1993	82.5	66.8	65.6	66.7	58.8	79.8	71.6	64.1	73.2	65.8	67.8	64.5	**7,083.2**
DAY	1992	31.0	29.0	1.0	30.0	31.0	0.0	22.0	30.0	29.0	31.0	29.0	31.0	**2,272.0**
H2O	1992	1.8	1.5	6.0	3.0	8.6	3.4	50.9	29.9	36.7	24.9	22.6	19.7	**348.0**
OIL	1992	51.7	48.7	44.2	45.7	39.9	43.1	76.6	115.0	92.2	88.4	81.7	78.8	**6,256.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,978.0**
H2O	1991	2.1	3.9	4.1	0.3	2.8	2.2	1.7	3.8	1.2	2.0	1.5	4.0	**139.0**
OIL	1991	70.2	62.4	66.6	64.9	65.2	53.3	60.0	57.7	54.1	55.4	53.2	51.2	**5,450.0**

Licence ***3879*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	9.0	31.0	30.0	31.0	30.0	31.0	**5,155.0**
H2O	2000	0.4	0.3	0.3	0.2	0.2	0.3	0.1	0.2	0.3	0.2	0.2	0.2	**123.9**
OIL	2000	21.0	20.6	21.6	20.7	22.0	17.0	4.5	19.1	22.7	22.5	19.3	18.3	**4,056.9**
DAY	1999	0.0	0.0	27.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,811.0**
H2O	1999	0.0	0.0	0.4	0.5	0.4	0.3	0.3	0.7	0.4	0.4	0.3	0.3	**121.0**
OIL	1999	0.0	0.0	28.7	28.0	28.3	15.3	25.6	28.5	27.6	22.0	21.4	23.3	**3,827.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,520.0**
H2O	1998	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.2	0.3	0.3	0.3	0.2	**117.0**
OIL	1998	17.3	23.9	22.8	21.6	20.4	18.9	22.5	20.5	18.3	24.3	27.9	29.1	**3,578.9**
DAY	1997	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,155.0**
H2O	1997	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.1	0.3	0.3	0.3	**113.5**
OIL	1997	16.8	21.3	21.8	19.3	17.3	23.4	23.0	19.0	15.4	19.1	19.0	20.8	**3,311.4**
DAY	1996	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,793.0**
H2O	1996	0.1	0.2	0.3	0.1	0.1	0.1	0.3	0.2	0.1	0.2	0.3	0.1	**110.0**
OIL	1996	16.0	19.8	15.2	16.2	14.2	15.9	20.5	18.9	21.2	23.9	18.0	15.3	**3,075.2**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,431.0**
H2O	1995	0.2	0.3	0.3	0.2	0.3	0.3	0.1	0.2	0.3	0.2	0.2	0.0	**107.9**
OIL	1995	21.0	21.4	20.3	20.1	17.6	20.6	16.4	16.2	16.5	14.7	16.1	11.5	**2,860.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,067.0**
H2O	1994	0.2	0.3	0.3	0.3	0.3	0.1	0.2	0.3	0.2	0.1	0.0	0.1	**105.3**
OIL	1994	17.8	17.2	21.7	18.5	18.7	14.9	27.9	23.2	16.7	14.8	12.3	22.0	**2,647.7**
DAY	1993	31.0	28.0	31.0	29.0	22.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**2,702.0**
H2O	1993	0.3	0.0	0.0	0.3	0.2	0.3	0.3	0.4	0.1	0.3	0.1	0.2	**102.9**
OIL	1993	17.7	10.3	13.4	25.4	27.1	23.4	27.8	22.2	15.1	30.3	17.5	21.9	**2,422.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,359.0**
H2O	1992	0.2	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.1	0.1	0.1	**100.4**
OIL	1992	25.7	24.1	26.5	30.8	30.4	30.3	25.4	23.0	20.6	15.8	14.4	16.7	**2,169.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,993.0**
H2O	1991	0.7	0.7	0.5	0.2	0.3	0.2	0.3	0.4	0.3	0.3	0.4	0.2	**97.6**
OIL	1991	31.8	28.5	22.2	26.9	30.8	26.2	33.7	32.5	29.0	32.9	39.2	24.0	**1,886.2**

Licence ***3880*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,904.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,314.7**

Manitoba Production
1991 To 2000

Licence ***3880*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.8**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,904.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,314.7**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.8**
DAY	1992	0.0	0.0	0.0	0.0	0.0	28.0	31.0	9.0	0.0	0.0	0.0	0.0	**1,904.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	63.5	0.2	42.2	0.0	0.0	0.0	0.0	**3,314.7**
OIL	1992	0.0	0.0	0.0	0.0	0.0	3.4	7.4	2.7	0.0	0.0	0.0	0.0	**770.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	0.0	**1,836.0**
H2O	1991	26.6	38.5	40.6	45.5	39.7	34.0	42.7	34.1	38.7	29.2	46.4	0.0	**3,208.8**
OIL	1991	4.3	2.8	6.8	5.9	7.8	5.7	3.3	3.7	3.3	5.6	2.3	0.0	**757.3**

Licence ***3883*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-010-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	26.0	29.0	26.0	6.0	8.0	7.0	6.0	9.0	3.0	4.0	**4,099.0**
H2O	2000	315.5	295.1	176.2	186.0	163.6	56.6	64.9	57.6	49.6	69.8	37.6	36.4	**11,363.5**
OIL	2000	1.4	8.9	1.8	7.5	0.4	0.0	1.1	1.4	0.4	0.2	0.4	0.6	**2,897.8**
DAY	1999	20.0	28.0	28.0	3.0	8.0	26.0	24.0	24.0	12.0	28.0	30.0	24.0	**3,916.0**
H2O	1999	142.5	202.5	202.4	32.2	75.1	265.1	250.9	244.2	131.5	290.5	302.2	230.7	**9,854.6**
OIL	1999	2.7	13.2	12.8	4.4	2.0	1.5	10.7	6.4	8.0	8.5	10.3	10.4	**2,873.7**
DAY	1998	30.0	28.0	3.0	10.0	29.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**3,661.0**
H2O	1998	134.1	114.2	12.2	65.2	158.8	174.1	142.9	184.1	199.1	201.4	196.4	194.5	**7,484.8**
OIL	1998	7.4	13.9	1.3	6.9	11.1	1.2	7.1	9.9	8.4	14.9	9.6	12.1	**2,782.8**
DAY	1997	31.0	28.0	31.0	3.0	26.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,352.0**
H2O	1997	113.6	102.0	108.1	7.2	117.2	98.4	105.3	109.0	106.8	120.1	124.4	135.1	**5,707.8**
OIL	1997	10.0	9.8	12.1	0.8	5.3	16.6	12.5	13.6	8.7	9.4	8.9	5.9	**2,679.0**
DAY	1996	19.0	23.0	31.0	11.0	26.0	30.0	31.0	29.0	30.0	28.0	30.0	30.0	**3,021.0**
H2O	1996	55.3	106.3	102.4	28.1	108.9	105.1	104.0	92.4	91.0	83.5	105.3	109.7	**4,460.6**
OIL	1996	14.0	9.7	17.6	5.0	20.3	15.8	17.1	14.6	10.1	18.0	11.0	11.8	**2,565.4**
DAY	1995	31.0	28.0	31.0	11.0	9.0	30.0	30.0	30.0	11.0	25.0	23.0	24.0	**2,703.0**
H2O	1995	28.1	28.8	30.5	12.2	21.5	31.8	39.5	53.4	34.7	109.8	87.2	70.3	**3,368.6**
OIL	1995	13.1	7.9	10.2	4.1	3.2	19.9	10.2	14.4	9.5	16.5	10.9	10.2	**2,400.4**
DAY	1994	30.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,420.0**
H2O	1994	28.1	30.2	47.1	33.7	33.7	36.0	35.5	39.3	28.3	34.1	33.2	31.0	**2,820.8**
OIL	1994	23.8	7.5	7.2	12.9	13.4	11.9	12.2	7.3	14.5	9.2	10.5	13.1	**2,270.3**
DAY	1993	18.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	23.0	21.0	**2,067.0**
H2O	1993	31.4	36.2	32.7	40.9	40.6	39.1	38.5	35.3	34.1	32.4	26.0	33.4	**2,410.6**
OIL	1993	19.0	18.4	20.7	9.9	14.2	13.4	15.3	14.9	13.2	13.6	10.0	12.5	**2,126.8**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	23.0	**1,735.0**
H2O	1992	36.1	27.7	29.2	22.5	42.4	40.6	34.5	32.2	33.6	29.2	33.9	29.4	**1,990.0**
OIL	1992	19.9	21.4	25.6	30.3	14.6	11.2	18.6	18.1	17.3	28.3	19.8	9.8	**1,951.7**
DAY	1991	29.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	30.0	31.0	**1,380.0**
H2O	1991	35.8	63.6	51.5	43.3	48.6	42.3	40.9	41.0	34.7	39.3	36.6	28.9	**1,598.7**
OIL	1991	25.5	12.9	22.4	26.3	18.4	23.3	23.9	21.4	23.2	19.0	21.8	25.6	**1,716.8**

Licence ***3885*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.6**

Manitoba Production
1991 To 2000

Licence ***3885*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.6**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.6**

Licence ***3886*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	1997	31.0	28.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
GAS	1997	1.3	1.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.1**
H2O	1997	588.0	911.6	971.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	1997	28.3	43.5	37.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**1,228.0**
GAS	1996	2.5	1.7	2.0	1.7	2.2	10.3	20.9	14.5	7.1	3.0	2.7	1.3	**177.7**
H2O	1996	1480.9	1313.0	1376.2	1355.0	1442.3	1582.2	1419.0	1487.7	1443.8	1626.8	1536.8	543.6	**64,332.9**
OIL	1996	32.9	31.4	31.9	32.1	34.6	46.3	78.7	79.1	90.8	75.6	60.1	27.8	**1,804.4**
DAY	1995	29.0	28.0	31.0	30.0	31.0	9.0	26.0	27.0	30.0	31.0	30.0	31.0	**867.0**
GAS	1995	4.7	3.3	3.8	5.2	6.6	1.5	3.3	4.0	7.9	12.8	4.0	3.2	**107.8**
H2O	1995	2098.3	2129.3	2335.6	1994.3	2056.7	607.4	1579.6	1688.8	1573.0	1277.5	1353.3	1257.7	**47,725.6**
OIL	1995	47.3	59.8	68.4	56.8	44.3	13.5	38.4	38.5	45.0	52.2	47.3	41.7	**1,183.1**
DAY	1994	3.0	13.0	29.0	21.0	31.0	13.0	0.0	0.0	0.0	7.0	29.0	31.0	**534.0**
GAS	1994	1.7	4.1	7.9	3.2	4.4	1.7	0.0	0.0	0.0	0.4	2.8	4.1	**47.5**
H2O	1994	327.8	1314.0	2810.0	2003.2	2678.1	1042.7	0.0	0.0	0.0	361.8	1874.0	2007.1	**27,774.1**
OIL	1994	2.7	25.6	54.3	31.7	51.9	20.6	0.0	0.0	0.0	0.0	45.4	52.6	**629.9**
DAY	1991	21.0	25.0	31.0	18.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.0**
GAS	1991	3.3	4.7	4.7	2.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
H2O	1991	1144.3	1420.9	1820.4	995.4	725.4	0.0	0.0	0.0	0.0	9.5	0.0	0.0	**13,355.4**
OIL	1991	18.1	5.2	20.2	11.7	9.6	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**345.1**

Licence ***3889*** Well Name ***Tundra Kola Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Manitoba Production
1991 To 2000

Licence ***3889*** Well Name ***Tundra Kola Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	292.6	154.2	180.9	169.6	174.2	133.8	160.7	129.8	93.0	91.2	98.0	76.7	**38,452.5**
WIN	1999	87.0	111.8	158.6	213.2	53.2	152.4	45.4	43.1	149.3	318.2	49.3	146.9	**36,697.8**
WIN	1998	399.9	709.2	796.7	538.1	466.8	429.3	291.2	237.6	352.5	380.7	610.0	88.3	**35,169.4**
WIN	1997	1197.8	656.2	567.1	349.2	341.4	315.5	314.3	323.7	329.9	344.1	394.9	413.7	**29,869.1**
WIN	1996	619.7	428.0	722.3	735.8	1135.5	1080.0	854.4	805.9	919.7	1138.8	1115.4	1251.2	**24,321.3**
WIN	1995	1341.6	1112.4	1034.2	1112.7	1124.0	1385.7	1289.9	1096.8	515.7	416.5	671.5	890.8	**13,514.6**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	441.8	1081.0	**1,522.8**
DAY	1992	30.0	29.0	31.0	24.0	0.0	0.0	7.0	7.0	7.0	10.0	0.0	0.0	**1,944.0**
H2O	1992	119.1	104.0	100.3	56.0	38.2	0.0	41.8	114.1	0.0	121.0	0.0	0.0	**9,976.7**
OIL	1992	6.1	5.1	5.2	4.8	0.0	0.0	2.5	2.1	2.1	0.7	0.0	0.0	**1,883.5**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,799.0**
H2O	1991	112.1	96.7	102.4	109.9	104.4	105.5	111.9	120.3	107.1	111.0	114.9	102.9	**9,282.2**
OIL	1991	4.3	4.6	9.6	0.3	7.6	8.3	9.9	0.8	8.1	6.2	5.3	5.2	**1,854.9**

Licence ***3890*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.1**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***3891*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	**4,758.0**
H2O	2000	11.3	10.9	7.0	6.5	6.2	6.6	7.5	10.8	9.3	8.6	7.1	8.7	**1,148.1**
OIL	2000	71.3	65.6	57.2	47.2	46.6	41.8	45.3	61.5	54.7	48.9	42.2	38.1	**6,593.2**
DAY	1999	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	24.0	18.0	30.0	**4,398.0**
H2O	1999	3.9	3.6	4.3	4.3	4.5	5.7	6.5	6.2	5.2	6.1	5.4	10.1	**1,047.6**
OIL	1999	27.6	24.5	28.2	26.6	28.2	26.7	27.9	28.7	28.5	9.6	1.4	88.5	**5,972.8**
DAY	1998	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,056.0**
H2O	1998	5.3	4.7	4.5	3.8	4.8	4.7	5.1	6.4	4.6	5.1	4.9	4.1	**981.8**
OIL	1998	30.3	33.8	32.4	30.2	28.7	28.0	28.1	28.5	26.1	27.7	27.3	28.3	**5,626.4**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,695.0**
H2O	1997	5.1	4.7	5.2	4.9	5.4	5.5	5.5	5.2	5.2	5.2	5.2	5.3	**923.8**
OIL	1997	35.8	29.6	33.4	29.6	28.9	30.4	31.5	32.8	31.1	31.0	30.9	31.2	**5,277.0**

Manitoba Production
1991 To 2000

Licence ***3891*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	29.0	31.0	30.0	30.0	**3,333.0**
H2O	1996	5.6	5.0	5.7	5.2	5.3	4.8	5.2	5.4	5.1	5.6	5.0	5.2	**861.4**
OIL	1996	25.4	25.1	25.9	24.3	26.4	24.2	26.6	34.1	33.4	35.0	35.5	34.2	**4,900.8**
DAY	1995	31.0	27.0	31.0	29.0	31.0	25.0	30.0	31.0	27.0	30.0	30.0	29.0	**2,974.0**
H2O	1995	10.6	10.8	11.7	11.2	8.9	27.3	5.3	5.3	4.5	5.0	5.0	4.7	**798.3**
OIL	1995	34.1	30.1	35.1	31.6	31.2	22.3	27.1	27.8	25.8	26.6	25.0	24.7	**4,550.7**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	28.0	28.0	31.0	**2,623.0**
H2O	1994	3.2	2.5	100.3	1.8	2.0	2.1	1.6	1.7	1.8	1.5	11.3	12.3	**688.0**
OIL	1994	30.2	27.8	30.8	31.3	35.0	34.6	35.6	32.7	27.9	31.6	34.7	36.6	**4,209.3**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,266.0**
H2O	1993	12.8	11.9	2.1	2.0	2.1	1.2	1.1	1.1	2.6	2.7	2.7	3.2	**545.9**
OIL	1993	39.6	35.7	39.0	37.1	43.8	37.8	38.3	37.9	31.6	32.2	32.7	31.3	**3,820.5**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**1,905.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	8.2	13.6	**500.4**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.5	44.3	39.3	**3,383.5**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	30.0	13.0	**1,815.0**
H2O	1991	10.7	9.7	11.2	10.3	9.1	10.7	11.9	12.4	12.1	12.4	11.7	5.1	**475.4**
OIL	1991	39.9	35.5	40.7	37.4	41.1	36.6	37.2	29.2	28.0	30.1	28.8	12.8	**3,245.4**

UWI ***100.10-30-010-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	**1,965.0**
H2O	2000	20.2	19.4	12.7	11.6	11.1	11.6	12.8	18.4	16.0	14.8	12.1	15.0	**1,053.1**
OIL	2000	4.8	4.5	4.0	3.4	3.5	3.0	3.3	4.5	3.9	3.5	3.0	2.9	**1,476.6**
DAY	1999	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	24.0	18.0	30.0	**1,605.0**
H2O	1999	3.1	2.8	5.0	12.3	12.6	16.2	18.3	17.5	14.7	6.5	3.0	18.1	**877.4**
OIL	1999	7.7	7.0	8.9	12.4	13.3	12.5	13.1	13.5	13.4	20.9	19.5	6.1	**1,432.3**
DAY	1998	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,263.0**
H2O	1998	11.4	9.8	9.3	7.7	9.9	7.2	7.4	9.2	6.5	9.4	7.5	3.1	**747.3**
OIL	1998	23.4	26.4	25.4	23.7	22.5	10.6	8.3	8.4	7.5	0.8	2.5	7.9	**1,284.0**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**902.0**
H2O	1997	13.8	13.0	14.1	13.3	14.4	13.7	18.2	18.6	12.1	11.3	11.3	11.5	**648.9**
OIL	1997	49.5	40.9	46.2	42.1	42.0	35.0	24.3	29.0	24.5	23.9	23.9	24.2	**1,116.6**
DAY	1996	31.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	**540.0**
H2O	1996	39.3	35.8	39.7	36.6	37.1	33.9	37.0	25.6	14.3	15.0	13.5	14.2	**483.6**
OIL	1996	41.6	40.9	42.4	39.8	43.3	39.7	43.6	51.1	47.8	48.5	49.0	47.3	**711.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	27.0	30.0	30.0	29.0	**180.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	1.8	9.3	9.1	17.0	35.8	35.1	33.5	**141.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	3.2	11.2	11.5	25.4	43.5	40.9	40.4	**176.1**

Licence ***3892*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,809.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,243.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,809.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,243.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.0**
DAY	1995	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	23.0	23.0	17.0	**2,809.0**
H2O	1995	2.3	2.3	2.5	2.4	2.6	2.3	2.3	2.3	2.1	1.6	1.6	1.2	**1,243.4**

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Licence ***3892*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	20.0	17.6	20.6	18.5	19.5	17.8	18.0	18.4	19.0	13.8	13.0	9.8	**1,462.0**
DAY	1994	30.0	28.0	31.0	30.0	21.0	0.0	0.0	0.0	10.0	30.0	30.0	31.0	**2,476.0**
H2O	1994	5.5	4.2	4.5	4.8	3.6	0.0	0.0	0.0	1.6	4.3	2.4	2.5	**1,217.9**
OIL	1994	17.5	16.1	17.3	17.1	13.0	0.0	0.0	0.0	5.3	18.5	19.2	20.1	**1,256.0**
DAY	1993	30.0	28.0	31.0	29.0	15.0	0.0	0.0	20.0	30.0	24.0	15.0	31.0	**2,235.0**
H2O	1993	3.1	2.8	2.9	2.9	1.4	0.0	0.0	1.9	3.7	3.7	2.4	5.4	**1,184.5**
OIL	1993	12.4	11.1	11.7	11.2	6.4	0.0	0.0	7.7	15.0	14.9	9.5	18.1	**1,111.9**
DAY	1992	30.0	29.0	29.0	29.0	31.0	27.0	23.0	31.0	30.0	30.0	30.0	31.0	**1,982.0**
H2O	1992	3.0	2.6	2.7	2.8	2.7	2.7	2.3	2.2	3.1	3.2	3.2	3.3	**1,154.3**
OIL	1992	10.8	11.0	11.8	11.9	11.8	11.4	8.9	11.3	10.4	11.7	11.1	12.3	**993.9**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	30.0	31.0	**1,632.0**
H2O	1991	2.7	2.4	2.8	2.6	2.3	2.7	3.0	3.1	3.0	3.1	2.9	3.1	**1,120.5**
OIL	1991	12.3	10.9	12.5	11.5	12.6	11.2	11.6	10.6	10.2	10.9	10.2	11.1	**859.5**

Licence ***3893*** Well Name ***Tundra Voyager et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	22.0	0.0	0.0	0.0	**2,014.0**
H2O	1992	17.2	10.7	9.1	7.2	7.6	2.9	7.0	4.8	0.6	0.0	0.0	0.0	**595.3**
OIL	1992	8.5	6.2	15.5	12.7	13.0	17.9	12.7	8.5	7.6	0.0	0.0	0.0	**1,492.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	0.0	31.0	18.0	31.0	**1,752.0**
H2O	1991	7.2	3.9	3.9	0.0	7.8	14.1	12.6	1.3	0.0	14.7	5.5	11.6	**528.2**
OIL	1991	20.6	10.1	10.0	0.0	20.1	14.2	12.9	5.8	0.0	24.9	13.0	19.4	**1,390.0**

Licence ***3894*** Well Name ***Tundra Whitewater SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**900.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,945.5**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,443.0**

UWI ***100.15-33-002-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole Virden*** Field Code ***6*** Pool Code ***53*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	789.0	733.0	780.0	708.0	779.0	735.0	760.0	770.0	913.7	1289.0	1129.0	1518.0	**70,363.4**
WIN	1999	846.5	642.6	783.6	781.0	700.0	584.0	455.0	782.0	772.0	792.0	777.0	793.0	**59,459.7**
WIN	1998	838.2	679.8	934.3	869.7	923.0	917.3	947.8	931.3	949.0	851.2	791.6	762.8	**50,751.0**
WIN	1997	695.5	680.2	758.5	768.3	772.8	752.2	746.2	774.9	741.2	744.1	727.6	736.6	**40,355.0**
WIN	1996	453.3	329.3	490.5	526.4	536.0	508.1	563.2	469.2	439.0	604.4	789.8	771.2	**31,456.9**
WIN	1995	617.8	560.1	598.9	600.6	562.7	567.9	595.2	609.2	557.8	565.0	538.3	554.9	**24,976.5**
WIN	1994	636.0	612.6	632.9	602.6	693.2	591.6	604.0	488.8	139.0	594.1	599.3	621.6	**18,048.1**
WIN	1993	1024.3	991.9	1253.2	1091.9	1242.5	1348.9	1365.8	413.5	513.4	611.4	674.3	701.3	**11,232.4**

Licence ***3895*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,788.0**
H2O	2000	37.6	35.4	38.2	36.9	37.3	46.1	37.0	35.4	36.6	39.0	37.3	39.1	**11,794.0**
OIL	2000	0.3	0.3	0.3	0.3	0.4	0.7	0.7	0.4	0.7	0.7	0.6	0.6	**1,248.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,422.0**
H2O	1999	42.7	39.9	41.0	36.3	42.6	40.9	43.3	43.5	40.8	36.9	36.3	37.7	**11,338.1**

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Licence ***3895*** Well Name ***Zargon Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.3	**1,242.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,057.0**
H2O	1998	52.5	48.3	53.3	52.9	37.5	36.2	39.6	36.7	38.9	41.2	41.0	40.5	**10,856.2**
OIL	1998	1.2	1.1	1.1	1.3	0.6	0.7	0.7	0.7	0.7	0.6	0.6	0.6	**1,236.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,692.0**
H2O	1997	38.4	36.6	39.7	37.0	33.1	32.2	31.4	49.9	49.1	51.8	50.3	50.9	**10,337.6**
OIL	1997	2.6	2.7	2.9	2.7	2.8	3.1	2.5	1.1	1.1	1.1	1.1	1.0	**1,226.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,327.0**
H2O	1996	33.3	31.1	33.5	32.8	34.9	34.7	37.1	36.4	34.7	32.3	33.3	37.8	**9,837.2**
OIL	1996	3.2	3.1	3.4	3.3	3.2	3.0	2.6	2.9	2.8	2.9	2.8	2.8	**1,201.5**
DAY	1995	31.0	28.0	31.0	30.0	21.0	20.0	21.0	21.0	20.0	21.0	30.0	31.0	**2,961.0**
H2O	1995	80.9	67.9	72.2	80.4	84.1	78.0	80.2	79.6	32.8	33.1	30.9	32.4	**9,425.3**
OIL	1995	3.1	2.7	2.9	2.8	2.8	2.7	2.7	3.3	3.0	3.5	3.1	3.3	**1,165.5**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**2,656.0**
H2O	1994	94.4	86.7	94.1	81.3	97.4	83.4	89.7	54.8	69.0	80.4	76.5	73.1	**8,672.8**
OIL	1994	3.1	2.9	3.4	3.0	3.0	3.0	2.9	2.5	2.8	2.9	3.1	3.0	**1,129.6**
DAY	1993	10.0	28.0	31.0	15.0	16.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,302.0**
H2O	1993	9.4	28.8	30.3	28.7	29.6	29.1	30.1	36.6	105.1	77.9	87.6	85.7	**7,692.0**
OIL	1993	1.8	5.4	5.2	5.0	6.0	6.5	5.8	4.4	2.6	3.3	3.0	3.0	**1,094.0**
DAY	1992	31.0	29.0	31.0	15.0	16.0	15.0	16.0	15.0	14.0	15.0	30.0	0.0	**2,003.0**
H2O	1992	24.5	23.1	26.1	23.7	24.9	26.3	32.8	36.3	32.8	31.1	28.8	0.0	**7,113.1**
OIL	1992	6.6	6.3	6.4	6.2	6.8	6.3	9.5	8.7	8.3	5.7	5.5	0.0	**1,042.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,776.0**
H2O	1991	35.0	30.1	34.4	33.5	30.6	29.6	30.9	28.0	29.3	29.7	27.4	30.8	**6,802.7**
OIL	1991	6.8	5.3	6.2	5.8	12.0	11.7	12.7	12.4	6.3	6.3	6.2	6.3	**965.7**

Licence ***3896*** Well Name ***Tundra Regent Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-11-004-22W1.02*** Field Name ***Regent*** Pool Name ***Lodgepole Virden*** Field Code ***13*** Pool Code ***53*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	5567.0	4476.0	5472.0	5668.0	5545.0	5132.0	5003.0	5555.0	5496.0	5917.0	5778.0	6402.0	**706,511.9**
WIN	1999	0.0	0.0	0.0	1353.0	4253.0	3464.0	3557.0	2510.0	1937.0	3787.0	4094.0	5105.0	**640,500.9**
WIN	1998	5194.0	4730.0	5219.0	4452.0	3801.0	3711.0	3834.0	4012.0	3791.0	4214.0	4172.0	1072.3	**610,440.9**
WIN	1997	6213.0	4007.0	5688.0	5343.0	5244.0	5326.0	5541.0	5326.0	4713.0	3109.0	4800.0	4988.0	**562,238.6**
WIN	1996	5250.0	3882.0	4357.0	4366.0	4541.0	5080.0	5115.0	4779.0	4408.0	5352.0	5364.0	5793.0	**501,940.6**
WIN	1995	5898.0	5386.0	6104.0	5930.0	6259.0	5373.0	5702.0	5625.0	5933.0	6111.0	5587.0	5458.0	**443,653.6**
WIN	1994	5044.0	4765.0	5330.0	3760.0	3779.0	5044.0	5527.0	5246.0	5116.0	5382.0	5275.0	5774.0	**374,287.6**
WIN	1993	5222.0	4885.0	5513.0	5530.0	5399.0	4090.0	4096.0	4000.0	4341.0	4761.0	4698.0	4924.0	**314,245.6**
WIN	1992	6108.0	4952.0	5550.0	6037.0	4641.1	5021.0	4557.0	3717.0	4385.0	5980.0	4970.0	4489.0	**256,786.6**
WIN	1991	6787.0	6173.3	5649.8	5505.0	5810.0	5578.0	5733.0	5831.0	5599.0	5758.0	5717.0	6261.0	**196,379.5**

Licence ***3900*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-32-009-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	30.0	**4,909.0**
H2O	2000	2.1	1.9	1.4	9.9	6.1	4.6	2.3	2.0	6.1	6.0	13.2	13.3	**1,610.3**
OIL	2000	15.8	14.2	14.0	13.4	13.0	12.1	15.5	15.6	12.4	13.9	9.3	24.5	**3,829.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,563.0**
H2O	1999	2.6	2.1	2.0	1.9	2.2	2.1	2.0	2.4	2.1	2.1	2.0	1.9	**1,541.4**
OIL	1999	17.4	16.1	17.1	17.8	17.2	16.1	16.8	15.1	14.5	15.6	14.4	15.3	**3,655.6**
DAY	1998	28.0	28.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	30.0	30.0	**4,198.0**
H2O	1998	1.9	1.8	1.4	2.3	2.0	1.8	1.8	1.4	1.7	1.6	2.2	1.6	**1,516.0**

Manitoba Production
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Licence ***3900*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-32-009-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	15.1	14.8	16.9	17.5	17.7	14.8	16.7	16.5	15.3	16.5	16.9	17.0	**3,462.2**
DAY	1997	31.0	28.0	30.0	30.0	31.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,842.0**
H2O	1997	3.3	3.6	12.9	13.8	2.4	2.4	2.9	1.9	2.1	2.4	1.8	1.7	**1,494.5**
OIL	1997	22.9	19.7	16.5	15.3	20.2	18.1	19.2	20.7	18.9	18.9	16.2	17.3	**3,266.5**
DAY	1996	17.0	25.0	31.0	30.0	29.0	27.0	28.0	31.0	30.0	30.0	30.0	29.0	**3,483.0**
H2O	1996	1.5	2.7	2.4	2.7	2.4	3.0	2.6	3.4	2.2	3.5	2.3	3.1	**1,443.3**
OIL	1996	10.7	16.6	20.1	19.8	18.5	17.4	18.9	17.3	20.2	20.3	20.8	19.4	**3,042.6**
DAY	1995	31.0	27.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	29.0	29.0	**3,146.0**
H2O	1995	2.7	2.3	1.9	2.1	3.9	3.3	3.6	3.6	4.3	2.6	3.3	3.3	**1,411.5**
OIL	1995	24.0	16.7	20.1	18.5	21.0	20.9	20.3	20.6	17.7	21.4	19.8	18.8	**2,822.6**
DAY	1994	23.0	28.0	30.0	30.0	30.0	29.0	31.0	31.0	28.0	31.0	28.0	31.0	**2,789.0**
H2O	1994	4.5	1.5	3.5	3.9	3.8	3.2	3.8	1.4	11.0	0.7	3.0	2.9	**1,374.6**
OIL	1994	18.0	23.6	24.3	23.2	22.6	21.6	26.0	26.3	18.3	28.4	19.8	20.3	**2,582.8**
DAY	1993	31.0	28.0	30.0	27.0	28.0	28.0	31.0	30.0	30.0	31.0	27.0	31.0	**2,439.0**
H2O	1993	5.1	2.1	5.7	1.8	2.9	2.7	3.1	3.0	4.0	5.8	6.8	3.5	**1,331.4**
OIL	1993	26.0	23.1	22.0	22.6	22.3	22.4	24.2	24.4	22.6	23.5	19.6	24.7	**2,310.4**
DAY	1992	27.0	29.0	29.0	26.0	30.0	28.0	29.0	30.0	28.0	29.0	26.0	30.0	**2,087.0**
H2O	1992	3.8	3.7	3.3	2.8	3.2	3.0	2.3	2.6	3.2	3.1	4.4	2.1	**1,284.9**
OIL	1992	25.0	25.8	24.9	22.9	25.6	24.2	24.4	24.3	22.9	23.4	21.1	25.5	**2,033.0**
DAY	1991	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	30.0	22.0	23.0	**1,746.0**
H2O	1991	1.6	2.8	1.9	2.8	3.0	1.5	2.4	4.6	2.6	2.3	2.8	2.6	**1,247.4**
OIL	1991	28.6	25.2	28.2	26.5	28.3	28.4	28.8	27.3	27.1	27.1	20.6	22.3	**1,743.0**

Licence ***3901*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b*** Field Code ***7*** Pool Code ***35*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.4**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.4**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.4**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.4**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.4**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.4**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.4**

Licence ***3902*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**

Manitoba Production
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Licence ***3902*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	1996	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
GAS	1996	2.5	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.7**
H2O	1996	1904.2	899.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	1995	11.0	28.0	31.0	30.0	31.0	30.0	29.0	21.0	30.0	31.0	29.0	30.0	**657.0**
GAS	1995	4.0	10.2	18.1	25.5	16.3	11.9	6.9	5.4	9.6	9.7	1.4	1.6	**134.1**
H2O	1995	749.2	1715.8	1765.5	2316.1	2287.5	2215.8	1999.1	1457.2	1863.2	1766.7	1811.0	1680.6	**33,113.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	1994	0.0	4.0	3.0	0.0	0.0	9.0	24.0	26.0	28.0	24.0	0.0	4.0	**326.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	1.0	3.2	2.3	1.6	1.2	3.9	0.3	**13.5**
H2O	1994	0.0	466.1	311.2	0.0	0.0	869.7	2172.6	2225.9	2323.4	2011.3	3.9	273.4	**11,485.3**

UWI ***100.06-04-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a*** Field Code ***7*** Pool Code ***43*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1993	4929.0	4675.0	5297.0	4989.0	4995.0	4999.0	4914.0	4800.0	4637.0	3431.0	1722.0	0.0	**327,423.4**
WIN	1992	5570.0	5056.0	5345.0	5193.0	5339.0	5147.0	5546.0	5380.0	5024.0	5020.0	4680.0	4940.0	**278,035.4**
WIN	1991	6329.0	6829.0	7741.0	7120.0	5595.8	5628.0	5529.0	5406.0	5466.0	5414.0	5282.0	5520.0	**215,795.4**

Licence ***3905*** Well Name ***Tundra et al Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-34-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**4,835.0**
H2O	2000	124.0	112.5	119.9	87.7	74.9	88.4	98.7	100.7	104.1	155.1	128.7	175.0	**9,763.6**
OIL	2000	10.8	10.2	8.9	9.4	8.5	13.1	15.6	16.3	10.8	12.6	13.0	11.4	**8,524.7**
DAY	1999	31.0	25.0	30.0	30.0	31.0	30.0	17.0	31.0	30.0	31.0	30.0	31.0	**4,473.0**
H2O	1999	132.8	91.7	103.0	108.2	95.3	79.4	61.7	106.8	99.1	126.4	122.5	125.0	**8,393.9**
OIL	1999	25.8	19.9	29.1	29.4	28.2	25.8	15.4	26.7	17.8	11.3	10.9	11.1	**8,384.1**
DAY	1998	31.0	26.0	25.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	25.0	31.0	**4,126.0**
H2O	1998	124.7	120.5	115.2	90.2	96.7	189.1	238.6	177.2	121.5	126.4	105.7	136.4	**7,142.0**
OIL	1998	36.7	26.9	25.2	25.1	23.5	35.7	44.1	35.7	26.8	26.6	22.8	26.6	**8,132.7**
DAY	1997	29.0	27.0	31.0	30.0	30.0	28.0	30.0	30.0	30.0	30.0	29.0	30.0	**3,778.0**
H2O	1997	102.3	102.9	102.9	104.5	103.4	97.8	101.5	102.7	99.1	94.1	113.6	105.2	**5,499.8**
OIL	1997	31.7	28.6	37.7	34.6	31.1	29.0	28.6	28.9	28.3	31.2	28.5	31.6	**7,777.0**
DAY	1996	30.0	25.0	10.0	29.0	31.0	29.0	29.0	30.0	28.0	31.0	30.0	31.0	**3,424.0**
H2O	1996	124.4	108.4	57.7	151.4	153.2	145.4	169.1	158.5	97.9	102.6	134.3	115.0	**4,269.8**
OIL	1996	26.1	29.2	10.8	23.9	34.5	31.0	26.9	32.8	32.5	36.1	35.1	34.0	**7,407.2**
DAY	1995	29.0	26.0	28.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	28.0	30.0	**3,091.0**
H2O	1995	28.3	25.2	23.4	24.4	23.0	49.7	117.5	120.0	130.1	141.7	149.9	157.6	**2,751.9**
OIL	1995	29.0	27.3	25.1	28.0	28.7	37.1	14.3	16.5	31.1	40.2	34.3	32.3	**7,054.3**
DAY	1994	29.0	28.0	29.0	28.0	30.0	28.0	29.0	26.0	30.0	29.0	28.0	28.0	**2,750.0**

Manitoba Production
1991 To 2000

Licence ***3905*** Well Name ***Tundra et al Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-34-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	23.0	25.0	25.0	23.2	30.3	24.2	25.3	20.9	69.5	27.7	27.1	26.0	**1,761.1**
OIL	1994	24.4	29.2	27.5	28.4	28.5	27.1	27.6	27.0	23.4	27.2	26.5	28.3	**6,710.4**
DAY	1993	31.0	5.0	10.0	27.0	30.0	30.0	30.0	20.0	29.0	30.0	29.0	31.0	**2,408.0**
H2O	1993	35.3	4.1	7.8	18.7	22.8	23.8	24.5	15.4	19.6	22.2	24.0	26.3	**1,413.9**
OIL	1993	24.8	4.0	9.2	20.1	19.9	20.9	22.5	15.8	27.1	31.2	27.3	28.1	**6,385.3**
DAY	1992	31.0	29.0	31.0	28.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,106.0**
H2O	1992	31.8	34.9	36.0	31.3	42.3	39.8	45.2	41.4	42.2	42.2	45.2	25.0	**1,169.4**
OIL	1992	27.3	32.6	23.3	21.1	28.4	23.2	31.7	36.7	32.8	34.6	24.5	27.2	**6,134.4**
DAY	1991	21.0	28.0	31.0	30.0	28.0	30.0	20.0	29.0	18.0	31.0	30.0	31.0	**1,745.0**
H2O	1991	0.2	0.4	0.3	0.3	0.3	0.3	0.3	0.3	19.3	32.8	34.5	31.9	**712.1**
OIL	1991	41.2	45.8	55.0	46.9	41.6	42.0	34.3	45.3	12.1	30.3	26.8	29.4	**5,791.0**

Licence ***3906*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	111.0	60.0	23.0	5.0	3.0	1.0	4.0	0.0	1.0	479.0	1370.0	1991.0	**31,011.0**
WIN	1999	208.0	142.0	6.0	30.0	60.0	50.0	51.0	52.0	45.0	41.0	76.0	76.0	**26,963.0**
WIN	1998	925.0	691.0	695.0	591.0	460.0	702.0	955.0	773.0	230.0	238.0	152.0	156.0	**26,126.0**
WIN	1997	1152.0	972.0	963.0	625.0	845.0	757.0	509.0	735.0	742.0	713.0	722.0	317.0	**19,558.0**
WIN	1996	292.0	349.0	141.0	0.0	199.0	407.0	530.0	499.0	1069.0	1130.0	1035.0	966.0	**10,506.0**
WIN	1995	166.0	153.0	171.0	195.0	216.0	201.0	265.0	209.0	125.0	62.0	246.0	127.0	**3,889.0**
WIN	1994	213.5	140.5	151.0	76.0	74.0	62.0	58.0	54.0	117.0	194.0	154.0	168.0	**1,753.0**
DAY	1993	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	5.0	0.0	0.0	**2,247.0**
GAS	1993	3.9	3.7	3.7	3.7	3.2	3.5	3.1	3.5	4.8	0.5	0.0	0.0	**110.5**
H2O	1993	6.6	8.8	10.7	9.1	6.9	10.5	12.8	12.4	14.3	2.2	0.0	0.0	**13,835.6**
OIL	1993	45.1	43.7	44.7	39.7	37.5	38.2	37.8	38.7	30.7	4.9	0.0	0.0	**3,994.2**
WIN	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.1	239.9	**291.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,972.0**
GAS	1992	3.7	2.9	3.3	2.9	2.7	3.3	2.7	2.6	1.9	2.2	2.1	3.4	**76.9**
H2O	1992	11.3	6.3	4.1	7.9	8.0	12.6	17.6	12.7	10.5	11.1	9.7	5.8	**13,741.3**
OIL	1992	67.6	60.0	63.2	57.6	56.0	48.8	44.4	44.6	42.6	45.4	42.8	43.0	**3,633.2**
DAY	1991	31.0	3.0	4.0	30.0	28.0	9.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,609.0**
GAS	1991	2.7	0.3	0.3	2.4	1.7	0.1	12.0	6.0	4.4	4.9	4.3	4.1	**43.2**
H2O	1991	274.4	26.5	36.6	261.2	216.6	36.9	59.1	28.9	11.6	15.2	11.7	8.5	**13,623.7**
OIL	1991	32.5	2.7	3.9	22.7	22.8	52.2	164.1	99.3	82.9	75.7	70.0	74.0	**3,017.2**

Licence ***3907*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	30.0	31.0	**4,826.0**
H2O	2000	923.2	1012.8	1058.9	0.0	0.0	0.0	0.0	0.0	813.8	1163.1	1156.6	1118.5	**176,007.2**
OIL	2000	11.4	12.1	13.1	0.0	0.0	0.0	0.0	0.0	15.6	22.4	20.8	20.5	**7,626.4**
DAY	1999	31.0	28.0	31.0	5.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,620.0**
H2O	1999	1076.9	931.0	1115.6	187.0	665.8	970.4	1045.8	973.4	979.7	1076.5	977.9	1063.7	**168,760.3**
OIL	1999	13.8	12.4	13.8	2.3	8.1	11.5	12.9	12.5	12.6	12.7	11.9	14.1	**7,510.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,291.0**
H2O	1998	1184.5	969.6	1061.5	1060.2	1030.1	1001.0	1042.2	1284.4	1086.1	1125.6	1021.1	1069.9	**157,696.6**
OIL	1998	6.2	8.7	9.7	9.4	9.5	9.3	9.0	11.5	9.0	10.9	13.4	13.6	**7,371.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,928.0**
H2O	1997	1408.3	1053.2	1145.8	1088.3	1163.9	1129.0	1057.0	1133.7	1160.0	1169.3	1051.1	1181.2	**144,760.4**
OIL	1997	12.5	7.1	7.2	6.7	6.8	6.6	6.5	6.5	6.7	6.5	5.8	6.0	**7,251.7**

Manitoba Production
1991 To 2000

Licence ***3907*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,565.0**
H2O	1996	1197.5	1102.1	1210.9	1123.9	1148.9	1074.0	1281.4	1376.7	1330.8	1385.8	1392.8	1400.6	**131,019.6**
OIL	1996	12.2	11.1	12.1	11.6	11.7	11.5	15.1	14.6	13.2	13.1	12.9	12.4	**7,166.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**3,201.0**
H2O	1995	1216.6	1088.7	1178.3	1076.0	1171.3	1218.0	1254.8	1072.4	1236.2	1276.1	1255.7	1228.8	**115,994.2**
OIL	1995	29.5	29.7	31.0	30.9	29.0	13.0	13.9	14.0	13.6	13.5	13.4	13.3	**7,015.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,839.0**
H2O	1994	1125.7	968.1	1102.1	1041.1	1057.5	1058.2	1110.9	1092.1	926.5	1028.4	1220.7	1204.0	**101,721.3**
OIL	1994	33.0	27.2	28.0	32.1	35.0	36.1	34.2	31.7	36.5	30.9	31.0	32.0	**6,770.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,476.0**
H2O	1993	504.4	456.9	506.6	486.1	486.9	429.5	451.0	465.1	380.0	450.3	331.5	747.2	**88,786.0**
OIL	1993	19.2	16.5	18.3	17.5	19.3	20.8	22.9	21.6	19.6	23.1	22.6	30.9	**6,382.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,111.0**
H2O	1992	80.9	76.6	83.1	78.9	83.9	273.4	508.8	510.8	484.1	475.6	468.0	506.4	**83,090.5**
OIL	1992	21.3	19.4	20.6	20.3	25.5	23.1	19.9	21.9	20.3	20.0	19.0	19.5	**6,130.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,746.0**
H2O	1991	90.7	74.5	82.1	79.8	79.4	76.5	79.6	74.9	77.5	81.5	79.9	81.8	**79,460.0**
OIL	1991	27.5	23.8	26.8	23.1	25.0	24.0	24.8	23.6	22.5	23.7	22.8	22.5	**5,879.7**

Licence ***3908*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	30.0	29.0	8.0	**4,134.0**
H2O	2000	8.3	7.5	7.1	4.8	3.0	0.9	1.1	0.1	1.0	3.0	3.9	1.1	**645.1**
OIL	2000	47.0	41.6	43.0	36.2	40.4	27.8	27.2	2.7	26.1	29.3	30.0	8.1	**14,022.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	**3,821.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	10.8	9.9	**603.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.4	37.1	41.8	**13,663.5**
DAY	1998	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,735.0**
GAS	1998	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**488.1**
H2O	1998	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.6**
OIL	1998	42.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,566.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	4.0	25.0	30.0	31.0	30.0	31.0	**3,719.0**
GAS	1997	5.5	5.1	5.5	5.8	5.7	3.7	0.7	4.8	4.8	6.5	5.5	6.0	**485.6**
H2O	1997	10.2	10.3	5.1	5.2	3.4	3.7	0.5	3.0	8.5	7.9	8.1	8.3	**562.0**
OIL	1997	86.1	93.5	94.0	91.3	97.4	89.8	11.8	74.1	89.9	99.0	88.0	86.7	**13,523.8**
DAY	1996	31.0	29.0	31.0	30.0	23.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**3,387.0**
GAS	1996	3.9	2.3	2.5	3.4	2.1	7.8	6.4	5.4	8.6	7.7	6.7	6.6	**426.0**
H2O	1996	2.1	1.9	0.8	4.4	3.7	16.7	10.5	10.5	6.3	7.8	4.6	4.1	**487.8**
OIL	1996	56.4	51.2	49.3	57.9	45.8	128.2	122.2	106.6	106.0	106.9	93.7	95.9	**12,522.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**3,035.0**
GAS	1995	6.8	5.1	5.7	5.2	5.9	4.6	3.6	3.2	3.6	4.7	5.0	4.2	**362.6**
H2O	1995	1.9	2.5	2.1	1.9	2.0	1.8	1.0	2.3	1.7	2.3	5.3	1.8	**414.4**
OIL	1995	82.9	77.1	86.6	83.2	83.0	81.8	78.4	65.2	73.4	77.9	68.0	62.6	**11,502.1**
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**2,674.0**
GAS	1994	6.8	5.6	6.5	5.9	6.0	5.1	5.2	4.1	3.5	3.5	5.4	5.8	**305.0**
H2O	1994	0.9	0.4	2.9	7.7	2.8	1.0	0.9	2.3	1.3	0.9	0.9	0.7	**387.8**
OIL	1994	78.9	64.5	81.1	102.8	101.9	96.0	95.2	81.9	89.7	87.3	75.4	81.6	**10,582.0**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,314.0**
GAS	1993	5.1	5.6	5.0	4.7	6.9	5.5	5.0	5.3	10.4	7.2	5.6	6.5	**241.6**
H2O	1993	0.6	0.5	0.4	0.4	0.6	0.5	0.5	0.6	7.7	1.2	1.8	2.9	**365.1**

Manitoba Production
1991 To 2000

Licence ***3908*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	95.5	88.3	78.2	70.2	98.2	98.2	98.6	101.8	150.8	146.3	114.7	115.1	**9,545.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	27.0	31.0	30.0	30.0	**1,953.0**
GAS	1992	7.7	5.1	5.7	6.8	6.9	5.7	6.1	6.4	5.2	5.6	3.8	4.8	**168.8**
H2O	1992	1.7	1.5	1.5	1.6	1.0	0.6	1.1	0.7	0.7	8.0	2.7	0.8	**347.4**
OIL	1992	92.0	79.3	84.0	112.1	131.3	120.4	131.6	138.1	122.1	133.4	97.6	90.7	**8,289.8**
DAY	1991	31.0	28.0	31.0	28.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,594.0**
GAS	1991	8.1	12.1	8.4	10.4	9.7	8.7	7.3	7.3	7.3	6.7	6.3	6.7	**99.0**
H2O	1991	11.9	10.7	4.7	4.1	2.5	2.1	1.8	2.2	3.0	1.0	1.4	1.3	**325.5**
OIL	1991	142.4	136.2	113.5	135.1	131.7	101.9	98.3	112.7	114.8	94.5	84.6	93.3	**6,957.2**

Licence ***3909*** Well Name ***Tundra North Ebor Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,174.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,901.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,211.2**
DAY	1996	30.0	28.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,174.0**
H2O	1996	73.6	72.0	71.8	68.1	47.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,901.0**
OIL	1996	10.1	10.7	16.1	13.2	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,211.2**
DAY	1995	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,030.0**
H2O	1995	83.4	85.0	58.6	64.1	58.5	38.4	54.1	35.9	36.1	29.9	49.1	77.1	**5,567.9**
OIL	1995	8.2	10.2	11.9	6.6	8.8	8.1	8.0	9.6	5.9	5.2	9.1	11.4	**2,150.9**
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,669.0**
H2O	1994	71.6	46.3	57.1	75.7	71.8	51.5	42.5	38.2	49.0	69.9	87.1	79.3	**4,897.7**
OIL	1994	27.6	20.0	26.8	7.4	14.2	21.3	17.5	13.7	11.1	9.2	11.8	9.8	**2,047.9**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,308.0**
H2O	1993	71.8	49.8	72.5	72.3	67.1	73.3	72.8	77.6	83.8	61.7	64.7	60.0	**4,157.7**
OIL	1993	22.7	17.5	15.4	20.5	17.0	15.8	13.7	13.5	12.1	29.3	27.0	28.6	**1,857.5**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,944.0**
H2O	1992	69.9	68.6	71.5	80.2	68.7	63.1	62.4	69.4	66.0	77.2	75.6	85.9	**3,330.3**
OIL	1992	22.2	18.7	18.1	12.5	17.8	17.8	16.2	13.6	16.5	19.9	26.0	19.9	**1,624.4**
DAY	1991	30.0	27.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	**1,582.0**
H2O	1991	73.6	68.2	77.8	80.2	73.0	80.2	75.3	92.4	73.9	77.8	79.4	82.0	**2,471.8**
OIL	1991	25.2	19.4	20.2	12.8	25.2	21.8	22.0	19.2	20.3	25.6	16.7	19.5	**1,405.2**

Licence ***3911*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-08-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,288.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,763.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,288.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,763.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.4**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,288.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,763.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.4**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**1,288.0**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	**1,823.4**
DAY	1992	0.0	3.0	2.0	1.0	3.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	**1,287.0**
H2O	1992	0.0	114.1	36.1	19.8	70.8	0.0	0.0	0.0	36.8	0.0	0.0	0.0	**23,763.8**

Manitoba Production
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Licence ***3911*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-08-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	0.0	0.5	0.9	0.2	0.2	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**1,821.4**
DAY	1991	31.0	28.0	21.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,276.0**
H2O	1991	613.8	549.2	413.7	0.0	0.0	16.3	0.0	0.0	0.0	0.0	0.0	0.0	**23,486.2**
OIL	1991	29.3	30.6	17.4	0.0	0.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.5**

Licence ***3912*** Well Name ***Tundra North Ebor Unit No. 2 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-14-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,483.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.6**
DAY	1996	8.0	21.0	22.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,483.0**
H2O	1996	4.0	12.9	17.1	9.3	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.1**
OIL	1996	5.9	11.2	7.9	14.0	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.6**
DAY	1995	27.0	14.0	25.0	27.0	29.0	30.0	30.0	31.0	30.0	29.0	30.0	17.0	**2,379.0**
H2O	1995	5.3	3.7	5.1	4.7	16.8	5.8	7.1	7.5	6.2	10.0	4.3	8.6	**681.3**
OIL	1995	15.2	12.2	17.2	15.6	5.2	13.6	14.8	13.7	14.8	12.7	18.8	11.8	**1,365.9**
DAY	1994	11.0	10.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	27.0	**2,060.0**
H2O	1994	1.0	2.1	2.5	7.6	8.1	3.5	8.1	6.1	7.3	6.6	5.3	8.4	**596.2**
OIL	1994	6.2	6.1	11.1	13.6	12.5	16.8	12.7	13.6	13.8	15.0	15.2	12.8	**1,200.3**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	30.0	30.0	31.0	**1,740.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	7.5	4.1	4.6	3.0	**529.6**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4	18.6	19.4	16.7	18.0	**1,050.9**
DAY	1992	30.0	29.0	3.0	0.0	25.0	30.0	30.0	31.0	30.0	30.0	30.0	12.0	**1,599.0**
H2O	1992	8.2	8.3	1.1	0.0	10.5	10.3	11.4	8.4	28.0	8.5	8.1	3.0	**493.6**
OIL	1992	10.4	7.5	0.9	0.0	18.8	11.0	9.9	11.2	10.2	9.1	9.6	3.4	**956.8**
DAY	1991	14.0	21.0	28.0	29.0	30.0	29.0	30.0	30.0	9.0	30.0	30.0	31.0	**1,319.0**
H2O	1991	5.6	9.6	9.8	9.8	3.8	3.9	0.6	4.4	0.1	7.3	7.9	7.6	**387.8**
OIL	1991	8.6	12.3	10.4	7.8	15.0	15.5	18.1	13.0	0.3	18.2	11.3	11.2	**854.8**

UWI ***100.07-14-010-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.4**
DAY	1995	27.0	14.0	25.0	27.0	29.0	30.0	30.0	31.0	0.0	29.0	0.0	0.0	**840.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.4**
DAY	1994	11.0	10.0	0.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	27.0	**598.0**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	30.0	30.0	31.0	**309.0**

Licence ***3914*** Well Name ***GAE Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,878.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,654.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.0**

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Licence ***3914*** Well Name ***GAE Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,878.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,654.9**
DAY	1998	0.0	0.0	0.0	0.0	11.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	**3,036.0**
H2O	1998	0.0	0.0	0.0	0.0	134.9	326.2	488.9	127.6	0.0	0.0	0.0	0.0	**18,878.7**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,654.9**
DAY	1997	29.0	22.0	31.0	27.0	28.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,955.0**
H2O	1997	232.8	135.2	277.9	235.3	244.3	230.9	451.7	0.0	0.0	0.0	0.0	0.0	**17,801.1**
OIL	1997	29.0	16.9	13.0	13.8	18.3	19.2	19.2	0.0	0.0	0.0	0.0	0.0	**2,654.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	26.0	31.0	**2,758.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.3	332.4	358.2	**15,993.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.3	27.0	29.6	**2,525.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,159.1**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,443.6**
DAY	1994	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	28.0	0.0	0.0	0.0	**2,685.0**
H2O	1994	310.2	310.3	317.0	294.4	238.6	251.7	192.7	208.5	202.1	0.0	0.0	0.0	**15,159.1**
OIL	1994	11.9	12.8	13.6	12.9	15.8	21.7	21.0	18.8	18.7	0.0	0.0	0.0	**2,443.6**
DAY	1993	31.0	27.0	30.0	29.0	31.0	30.0	30.0	30.0	30.0	29.0	29.0	26.0	**2,418.0**
H2O	1993	279.6	204.5	269.8	266.5	295.6	280.0	285.0	218.3	253.8	215.5	221.2	219.6	**12,833.6**
OIL	1993	6.6	5.8	7.0	6.3	7.2	10.4	11.6	12.0	12.0	11.8	3.9	29.2	**2,296.4**
DAY	1992	29.0	29.0	31.0	30.0	28.0	30.0	31.0	27.0	24.0	30.0	30.0	28.0	**2,066.0**
H2O	1992	269.8	268.1	223.7	218.6	235.3	199.1	190.7	103.3	176.7	262.1	251.9	243.2	**9,824.2**
OIL	1992	16.9	17.0	18.3	20.6	23.0	29.4	33.7	8.6	10.3	25.5	25.7	18.0	**2,172.6**
DAY	1991	31.0	28.0	30.0	30.0	31.0	24.0	30.0	31.0	30.0	28.0	30.0	30.0	**1,719.0**
H2O	1991	230.3	185.8	200.4	218.7	236.3	245.3	265.5	280.1	249.2	237.2	262.4	274.7	**7,181.7**
OIL	1991	32.6	25.9	30.6	16.8	19.0	28.4	10.1	28.3	26.9	16.4	16.0	17.5	**1,925.6**

Licence ***3915*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-18-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,301.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,887.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,937.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,301.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,887.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,937.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,301.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,887.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,937.0**
DAY	1997	24.0	17.0	30.0	29.0	30.0	3.0	2.0	0.0	0.0	0.0	0.0	0.0	**3,301.0**
H2O	1997	679.7	467.2	813.0	814.1	1020.2	108.8	52.5	0.0	0.0	0.0	0.0	0.0	**94,887.2**
OIL	1997	13.2	8.6	15.3	13.4	18.9	2.7	1.7	0.0	0.0	0.0	0.0	0.0	**3,937.0**
DAY	1996	30.0	19.0	9.0	11.0	30.0	24.0	30.0	30.0	19.0	31.0	30.0	29.0	**3,166.0**
H2O	1996	1091.2	738.8	254.2	297.5	668.9	531.1	905.3	1104.1	723.6	1102.9	1082.0	1044.6	**90,931.7**
OIL	1996	13.2	8.6	4.3	3.7	10.9	8.2	17.8	26.0	14.5	17.7	17.2	15.8	**3,863.2**
DAY	1995	31.0	27.0	30.0	26.0	21.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	**2,874.0**
H2O	1995	1180.9	1001.2	1106.2	949.7	789.7	1079.1	1168.4	1160.9	1106.0	1104.5	1040.6	1063.1	**81,387.5**
OIL	1995	10.5	11.0	13.1	9.7	14.2	23.1	17.4	16.2	15.5	16.0	14.5	14.1	**3,705.3**
DAY	1994	0.0	15.0	31.0	29.0	30.0	29.0	22.0	30.0	29.0	20.0	22.0	30.0	**2,531.0**
H2O	1994	0.0	579.1	1133.8	1088.9	1110.1	1040.3	765.7	1115.4	1065.5	778.2	792.0	1102.6	**68,637.2**
OIL	1994	0.0	16.1	34.4	33.9	36.5	28.3	26.3	29.2	29.7	14.4	6.5	9.1	**3,530.0**

Manitoba Production
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Licence ***3915*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-18-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	30.0	27.0	30.0	29.0	31.0	29.0	30.0	31.0	29.0	30.0	24.0	1.0	**2,244.0**
H2O	1993	1154.7	1067.2	1168.7	1018.7	1059.8	965.7	1000.4	1002.4	952.8	1005.9	860.7	0.0	**58,065.6**
OIL	1993	17.6	16.1	19.5	25.2	27.5	20.8	23.0	23.8	22.9	27.0	24.4	3.8	**3,265.6**
DAY	1992	30.0	28.0	31.0	13.0	31.0	30.0	30.0	31.0	29.0	30.0	29.0	30.0	**1,923.0**
H2O	1992	1028.0	969.5	1055.4	421.6	994.0	936.6	953.3	1069.1	1037.9	1114.2	1092.5	1178.4	**46,808.6**
OIL	1992	23.4	20.5	20.9	6.8	18.6	17.5	17.8	17.8	15.4	17.9	17.0	18.2	**3,014.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	29.0	29.0	31.0	**1,581.0**
H2O	1991	1061.0	943.5	978.0	973.0	991.5	735.0	1012.0	1023.0	967.4	977.2	1013.4	1062.3	**34,958.1**
OIL	1991	30.4	25.1	26.2	25.9	25.3	17.8	22.7	19.9	18.9	19.2	22.5	23.7	**2,802.2**

Licence ***3922*** Well Name ***Tundra Voyager et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-19-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	19.0	**4,655.0**
H2O	2000	7.7	6.9	7.0	5.1	6.6	7.2	7.9	7.5	8.0	10.3	10.3	6.3	**1,606.7**
OIL	2000	11.3	9.1	9.2	13.1	14.8	15.2	11.3	11.3	13.3	16.3	16.9	9.7	**3,595.8**
DAY	1999	3.0	2.0	0.0	0.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,305.0**
H2O	1999	0.7	0.5	0.0	0.0	8.6	7.8	7.4	7.2	7.4	7.6	6.9	6.8	**1,515.9**
OIL	1999	1.1	0.6	0.0	0.0	13.5	12.1	10.6	11.0	12.0	12.4	10.9	8.9	**3,444.3**
DAY	1998	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	25.0	30.0	30.0	9.0	**4,057.0**
H2O	1998	1.4	1.1	1.1	1.0	1.1	0.8	1.3	1.2	1.1	1.2	3.4	2.0	**1,455.0**
OIL	1998	14.8	14.0	16.0	14.8	15.1	13.7	12.0	12.5	10.5	13.8	10.9	2.3	**3,351.2**
DAY	1997	30.0	28.0	31.0	29.0	31.0	24.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,723.0**
H2O	1997	3.5	3.2	3.5	4.2	5.8	4.7	5.6	5.5	5.2	2.9	1.1	1.2	**1,438.3**
OIL	1997	8.2	7.1	7.9	8.1	12.7	13.7	15.8	17.1	16.4	16.9	15.0	15.5	**3,200.8**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,367.0**
H2O	1996	20.4	7.2	5.7	7.4	7.8	7.8	5.2	4.7	4.7	4.5	4.4	4.6	**1,391.9**
OIL	1996	13.9	16.3	19.3	14.2	16.5	15.4	13.1	13.4	11.4	8.8	8.6	8.5	**3,046.4**
DAY	1995	31.0	27.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,004.0**
H2O	1995	7.2	6.2	7.0	6.7	5.9	6.7	13.1	69.1	63.8	63.7	62.1	63.3	**1,307.5**
OIL	1995	19.3	20.1	25.0	20.7	19.2	21.6	14.2	1.0	0.9	1.0	0.9	0.9	**2,887.0**
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,647.0**
H2O	1994	9.3	8.6	9.0	8.7	9.1	8.5	8.3	9.2	8.8	8.3	6.6	6.7	**932.7**
OIL	1994	17.6	15.6	17.9	17.7	19.6	15.2	18.7	15.7	16.0	16.0	16.3	16.9	**2,742.2**
DAY	1993	30.0	28.0	31.0	17.0	26.0	23.0	0.0	22.0	30.0	30.0	30.0	30.0	**2,286.0**
H2O	1993	4.3	4.2	4.4	2.1	4.6	5.4	0.0	6.2	8.6	8.8	9.3	9.3	**831.6**
OIL	1993	9.9	9.3	10.1	5.5	12.9	11.3	0.0	13.0	18.2	20.8	22.2	18.3	**2,539.0**
DAY	1992	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,989.0**
H2O	1992	10.5	9.6	10.4	9.3	9.8	8.9	9.4	5.7	4.1	4.1	4.2	4.5	**764.4**
OIL	1992	24.2	20.4	20.9	15.1	18.6	16.9	17.8	12.8	9.0	10.1	9.9	10.6	**2,387.5**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,628.0**
H2O	1991	9.3	8.1	9.3	9.0	9.3	9.0	9.3	9.3	9.3	9.8	10.1	10.5	**673.9**
OIL	1991	27.7	24.1	27.6	26.5	25.6	23.9	22.8	22.9	21.3	22.3	23.7	23.6	**2,201.2**

Licence ***3923*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	29.0	29.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,711.0**
H2O	1992	555.4	525.4	0.0	0.0	598.6	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**17,591.0**
OIL	1992	13.3	13.7	0.0	0.0	7.7	5.4	0.0	0.0	0.0	0.0	0.0	0.0	**926.5**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	26.0	30.0	30.0	**1,622.0**

Manitoba Production
1991 To 2000

Licence ***3923*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	627.3	588.8	694.6	638.8	666.0	631.8	583.6	591.8	589.4	444.7	568.4	600.5	**15,910.5**
OIL	1991	12.0	6.9	6.9	11.7	11.9	10.9	8.9	9.9	11.9	9.6	13.6	12.9	**886.4**

Licence ***3927*** Well Name ***Tundra North Ebor Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-14-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	249.4	343.1	363.6	350.5	158.1	0.0	0.0	0.0	0.0	0.0	283.9	322.6	**48,897.1**
WIN	1999	367.9	333.7	369.8	357.7	186.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,825.9**
WIN	1998	363.1	320.4	338.1	313.8	319.6	267.1	362.9	350.1	333.1	355.4	339.8	351.0	**45,210.7**
WIN	1997	460.7	376.5	326.6	371.0	386.2	364.4	352.0	379.6	358.4	348.5	363.5	352.6	**41,196.3**
WIN	1996	417.8	397.9	418.8	437.0	455.9	427.8	290.0	432.4	443.3	375.3	429.5	440.0	**36,756.3**
WIN	1995	225.9	418.6	0.0	224.2	409.2	421.3	419.4	456.4	410.6	397.0	412.5	453.8	**31,790.6**
WIN	1994	623.1	321.6	82.5	255.8	448.0	461.6	397.6	240.9	343.7	430.4	398.4	192.2	**27,541.7**
WIN	1993	590.4	578.7	621.3	598.9	641.3	614.4	625.1	548.0	606.0	637.1	612.9	630.7	**23,345.9**
WIN	1992	601.3	572.5	651.9	634.0	646.8	553.2	637.7	652.5	627.1	649.6	329.9	492.7	**16,041.1**
WIN	1991	716.7	647.7	615.8	614.6	529.0	341.0	42.1	400.6	324.2	258.2	338.7	638.1	**8,991.9**

Licence ***3928*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-20-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	27.0	29.0	28.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,153.0**
H2O	2000	1.2	1.2	0.9	0.6	0.8	1.3	1.5	1.4	1.0	0.8	0.8	0.7	**574.6**
OIL	2000	1.9	2.5	2.3	1.9	2.0	2.0	2.0	2.1	1.9	2.1	2.3	2.4	**812.1**
DAY	1999	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**2,797.0**
H2O	1999	1.8	1.6	3.1	3.2	3.3	4.8	5.4	5.2	4.2	2.5	2.0	1.6	**562.4**
OIL	1999	0.6	0.4	1.0	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**786.7**
DAY	1998	30.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	26.0	30.0	**2,437.0**
H2O	1998	2.0	1.8	1.8	1.4	1.5	1.3	1.7	2.2	0.6	0.3	0.4	1.5	**523.7**
OIL	1998	0.3	0.4	0.3	0.3	0.2	0.3	0.5	0.6	0.2	0.0	0.2	1.2	**783.6**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,082.0**
H2O	1997	2.8	3.6	4.7	4.7	4.8	4.5	2.2	2.7	2.9	2.4	2.6	1.8	**507.2**
OIL	1997	14.6	8.3	5.8	4.9	5.4	3.8	2.2	1.2	0.9	2.0	1.2	0.9	**779.1**
DAY	1996	9.0	28.0	31.0	21.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,720.0**
H2O	1996	0.9	2.8	3.1	2.0	2.9	2.9	2.9	2.9	2.9	3.1	2.8	2.9	**467.5**
OIL	1996	2.3	7.6	7.9	5.2	8.0	7.9	8.0	15.0	14.1	14.3	14.5	13.9	**727.9**
DAY	1995	31.0	27.0	31.0	29.0	31.0	29.0	27.0	31.0	30.0	30.0	30.0	31.0	**1,389.0**
H2O	1995	3.3	3.4	3.7	3.5	3.7	3.2	3.0	3.2	3.0	3.1	3.0	3.1	**435.4**
OIL	1995	5.0	4.1	4.8	4.4	4.6	4.0	3.7	4.3	4.4	4.2	3.9	5.0	**609.2**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	30.0	29.0	31.0	**1,032.0**
H2O	1994	4.3	3.3	2.8	2.2	2.5	4.0	3.2	3.2	3.2	3.1	3.2	3.6	**396.2**
OIL	1994	8.8	8.1	7.3	5.6	6.2	5.4	5.4	5.0	4.1	5.2	4.6	5.0	**556.8**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**673.0**
H2O	1993	17.4	15.3	14.2	14.2	14.4	8.3	5.1	5.1	5.1	3.5	3.6	4.2	**357.6**
OIL	1993	16.7	15.3	16.4	15.6	18.4	18.1	18.9	18.8	17.6	9.4	9.6	9.1	**486.1**
DAY	1992	0.0	0.0	0.0	0.0	0.0	27.0	30.0	31.0	30.0	30.0	30.0	31.0	**312.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	31.5	21.9	15.2	22.2	24.2	23.7	20.2	**247.2**
OIL	1992	0.0	0.0	0.0	0.0	0.0	37.9	30.8	30.2	27.0	25.6	24.2	19.9	**302.2**

UWI ***100.13-20-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	27.0	29.0	28.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,668.0**

Manitoba Production
1991 To 2000

Licence ***3928*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-20-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	4.2	5.3	4.7	2.6	1.1	4.0	5.2	5.3	4.3	4.5	5.1	4.0	**572.4**
OIL	2000	19.2	19.1	17.3	15.1	15.1	14.3	14.5	14.5	12.7	15.6	16.6	15.0	**2,450.3**
DAY	1999	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**4,312.0**
H2O	1999	4.1	3.9	5.4	5.6	5.8	7.3	8.3	7.9	6.5	3.9	3.1	2.6	**522.1**
OIL	1999	19.3	17.1	16.4	15.2	16.1	15.2	15.9	16.4	15.7	21.1	22.7	23.2	**2,261.3**
DAY	1998	30.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	26.0	30.0	**3,952.0**
H2O	1998	2.9	2.6	2.5	2.1	2.6	2.7	3.1	3.9	1.2	0.7	1.3	4.2	**457.7**
OIL	1998	18.1	20.3	19.4	18.1	16.4	16.2	14.0	13.7	4.1	2.1	6.1	19.2	**2,047.0**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,597.0**
H2O	1997	0.9	1.9	2.9	2.7	3.0	2.9	3.0	2.9	2.8	3.0	2.9	3.0	**427.9**
OIL	1997	8.4	9.9	13.7	13.4	14.7	16.2	18.9	19.6	18.6	18.5	18.4	18.7	**1,879.3**
DAY	1996	9.0	28.0	31.0	21.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**3,235.0**
H2O	1996	0.9	2.8	3.2	2.0	2.9	2.9	2.9	0.9	0.9	0.9	0.8	0.9	**396.0**
OIL	1996	3.6	12.0	12.5	8.2	12.7	12.5	12.8	8.5	8.0	8.2	8.3	8.0	**1,690.3**
DAY	1995	31.0	27.0	31.0	29.0	31.0	29.0	27.0	31.0	30.0	30.0	30.0	31.0	**2,904.0**
H2O	1995	0.0	3.1	3.4	3.2	3.3	2.9	2.7	2.9	2.7	2.8	2.7	2.8	**374.0**
OIL	1995	3.7	12.5	14.6	13.2	13.8	12.2	11.5	13.1	13.5	12.8	12.1	12.3	**1,575.0**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	30.0	29.0	31.0	**2,547.0**
H2O	1994	3.6	2.7	3.0	3.1	3.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**341.5**
OIL	1994	13.7	12.5	13.6	13.4	15.0	6.1	3.9	3.7	3.0	3.8	3.4	3.6	**1,429.7**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,188.0**
H2O	1993	3.1	2.8	2.9	2.9	2.9	3.0	2.9	2.8	2.9	3.0	3.0	3.5	**324.9**
OIL	1993	4.9	4.5	4.7	4.5	5.3	4.8	4.9	4.8	5.6	14.6	14.8	14.2	**1,334.0**
DAY	1992	30.0	29.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,827.0**
H2O	1992	3.0	2.6	2.9	2.8	2.7	2.7	3.0	2.1	3.1	3.2	3.2	3.2	**289.2**
OIL	1992	16.2	16.5	18.9	17.8	17.7	4.6	4.7	4.6	4.1	4.7	4.4	4.9	**1,246.4**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	30.0	31.0	**1,468.0**
H2O	1991	5.0	2.4	2.9	2.6	2.3	2.7	3.0	3.1	3.0	3.1	2.9	3.1	**254.7**
OIL	1991	15.8	16.4	15.8	14.4	18.5	16.9	17.3	16.0	15.3	16.4	15.3	16.7	**1,127.3**

Licence ***3929*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**518.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**518.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.2**
DAY	1995	31.0	27.0	31.0	30.0	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
H2O	1995	2.6	2.7	2.9	2.9	1.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**518.0**
OIL	1995	10.0	8.8	10.3	9.6	8.8	5.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.2**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	30.0	29.0	31.0	**1,896.0**
H2O	1994	2.1	1.6	1.9	2.7	3.0	3.2	2.5	2.5	2.4	2.4	2.6	2.9	**504.8**
OIL	1994	19.6	18.1	19.5	9.7	10.8	10.8	11.1	10.1	8.3	10.6	9.3	10.1	**1,227.0**
DAY	1993	30.0	28.0	31.0	29.0	25.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,537.0**
H2O	1993	18.3	17.0	17.4	17.4	7.4	1.8	1.7	1.7	1.7	1.7	1.8	2.2	**475.0**
OIL	1993	15.4	14.0	14.7	13.9	19.0	20.5	20.7	20.5	20.3	21.0	21.3	20.4	**1,079.0**
DAY	1992	0.0	29.0	29.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,182.0**
H2O	1992	0.0	2.6	14.9	16.5	16.4	17.8	18.6	12.8	18.7	19.4	19.0	19.2	**384.9**
OIL	1992	0.0	2.7	13.5	14.9	14.7	15.7	14.6	14.3	12.9	14.5	13.7	15.4	**857.3**

Manitoba Production
1991 To 2000

Licence ***3929*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**852.0**
H2O	1991	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.0**
OIL	1991	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**710.4**

Licence ***3930*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.9**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953.2**
DAY	1995	31.0	27.0	24.0	29.0	26.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.0**
H2O	1995	0.3	0.3	0.2	0.3	8.9	8.4	0.0	0.0	0.0	0.0	0.0	0.0	**324.9**
OIL	1995	0.0	0.9	1.0	1.1	2.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0	**953.2**
DAY	1994	30.0	28.0	29.0	28.0	28.0	30.0	30.0	28.0	30.0	30.0	30.0	31.0	**2,197.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.4	**306.5**
OIL	1994	8.9	8.1	11.7	12.4	5.7	5.5	5.7	9.6	10.4	0.4	0.0	0.0	**944.7**
DAY	1993	30.0	26.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,845.0**
OIL	1993	7.8	9.7	19.2	18.2	21.5	19.2	14.5	9.2	9.1	9.4	9.6	9.1	**866.3**
DAY	1992	27.0	29.0	31.0	29.0	31.0	25.0	30.0	31.0	25.0	30.0	27.0	31.0	**1,486.0**
OIL	1992	7.9	12.4	14.2	11.5	11.2	9.9	11.1	10.9	8.2	11.1	8.2	7.6	**709.8**
DAY	1991	30.0	27.0	28.0	29.0	28.0	29.0	27.0	30.0	29.0	28.0	30.0	31.0	**1,140.0**
H2O	1991	0.8	0.7	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.5**
OIL	1991	14.4	12.8	13.7	13.5	18.8	18.0	11.3	7.2	6.9	7.1	6.9	7.5	**585.6**

UWI ***100.11-29-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,312.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,312.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
DAY	1995	31.0	27.0	24.0	29.0	26.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,312.0**
H2O	1995	14.5	14.8	12.3	15.3	13.5	12.7	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**
OIL	1995	2.1	1.1	1.0	1.1	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
DAY	1994	30.0	28.0	29.0	28.0	28.0	30.0	30.0	28.0	30.0	30.0	30.0	31.0	**2,149.0**
H2O	1994	1.8	1.4	1.8	2.0	0.7	0.7	0.5	6.2	8.6	13.2	14.7	15.8	**606.6**
OIL	1994	2.2	2.0	2.1	2.1	2.3	2.5	2.5	2.1	2.1	2.1	2.0	2.1	**188.3**
DAY	1993	30.0	26.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,797.0**
H2O	1993	8.6	5.2	0.0	0.0	0.0	0.0	0.7	1.4	1.5	1.4	1.5	1.8	**539.2**
OIL	1993	3.7	2.7	2.4	2.3	2.6	2.4	2.4	2.4	2.3	2.5	2.4	2.4	**162.2**
DAY	1992	27.0	29.0	31.0	29.0	31.0	25.0	30.0	31.0	25.0	30.0	27.0	31.0	**1,438.0**
H2O	1992	6.5	8.4	9.2	8.8	8.7	7.9	9.9	6.9	8.3	10.4	8.0	9.0	**517.1**
OIL	1992	4.2	1.4	1.6	3.3	3.5	3.1	3.5	3.4	2.6	3.5	3.0	3.6	**131.7**
DAY	1991	30.0	27.0	28.0	29.0	28.0	29.0	27.0	30.0	29.0	28.0	30.0	31.0	**1,092.0**
H2O	1991	12.9	11.6	12.6	12.3	3.7	4.5	5.2	6.5	6.3	6.3	6.2	6.4	**415.1**
OIL	1991	1.5	1.4	1.5	1.4	1.5	1.4	1.4	1.3	1.3	1.3	1.3	1.4	**95.0**

Licence ***3931*** Well Name ***Tundra Kola Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
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Licence ***3931*** Well Name ***Tundra Kola Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-20-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,843.0**
H2O	2000	114.9	110.1	115.4	110.1	134.9	128.9	142.8	138.0	125.8	121.6	117.1	123.4	**7,709.7**
OIL	2000	23.4	20.4	21.0	15.6	11.0	9.1	10.8	13.7	11.6	13.8	15.0	12.0	**12,116.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,480.0**
H2O	1999	111.1	105.8	111.0	88.2	101.6	84.6	90.8	100.9	96.0	115.9	115.3	108.7	**6,226.7**
OIL	1999	27.5	22.2	27.4	33.8	22.5	24.9	23.9	23.1	21.7	26.5	24.3	27.1	**11,939.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,115.0**
H2O	1998	114.9	93.9	105.9	101.5	115.0	109.3	135.1	123.4	114.8	116.1	127.0	113.5	**4,996.8**
OIL	1998	45.3	37.0	41.3	42.6	32.4	34.5	42.4	40.8	36.6	29.4	21.9	26.3	**11,634.4**
DAY	1997	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**3,751.0**
H2O	1997	57.0	51.2	68.3	81.0	107.1	100.7	91.7	84.5	73.7	87.7	100.6	98.4	**3,626.4**
OIL	1997	69.6	58.3	52.1	43.9	51.7	31.3	42.1	49.6	52.7	47.5	36.0	41.2	**11,203.9**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	**3,390.0**
H2O	1996	55.3	36.1	26.7	19.3	22.0	25.7	33.4	64.7	67.0	73.3	62.0	69.1	**2,624.5**
OIL	1996	117.8	111.0	129.5	129.0	144.9	121.0	102.3	87.4	70.6	62.1	70.9	82.7	**10,627.9**
DAY	1995	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,030.0**
H2O	1995	46.8	52.7	47.9	47.1	43.2	42.7	41.6	38.2	33.7	33.2	45.3	39.3	**2,069.9**
OIL	1995	149.3	119.4	130.9	128.0	134.0	144.9	150.5	169.7	160.3	128.9	122.6	126.2	**9,398.7**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**2,669.0**
H2O	1994	35.9	31.9	40.2	40.2	43.4	46.6	52.4	57.6	52.8	74.3	60.6	53.7	**1,558.2**
OIL	1994	82.4	89.2	96.4	100.7	111.4	101.7	92.5	100.7	94.3	149.6	118.0	136.9	**7,734.0**
DAY	1993	30.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,308.0**
H2O	1993	35.5	39.5	43.7	39.9	34.3	46.5	27.3	30.7	35.3	28.7	36.7	52.1	**968.6**
OIL	1993	82.9	65.9	67.7	68.2	67.2	55.9	76.7	68.4	62.7	67.1	65.5	81.9	**6,460.2**
DAY	1992	31.0	29.0	1.0	18.0	21.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,948.0**
H2O	1992	5.5	3.2	4.8	2.8	18.3	45.5	39.9	34.0	32.4	30.1	35.1	31.2	**518.4**
OIL	1992	19.4	18.3	16.1	12.6	22.1	124.2	110.4	101.4	93.8	77.0	85.9	77.7	**5,630.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,635.0**
H2O	1991	6.3	6.0	9.1	9.2	6.6	7.0	1.1	3.6	2.5	4.5	7.5	4.2	**235.6**
OIL	1991	53.1	40.7	42.1	41.5	39.6	38.1	36.2	31.8	29.3	26.1	19.9	21.3	**4,871.2**

Licence ***3932*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.7**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734.2**

Licence ***3933*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	0.0	0.0	0.0	2.0	31.0	30.0	3.0	0.0	0.0	0.0	0.0	0.0	**2,205.0**
H2O	1994	0.0	0.0	0.0	0.1	2.2	2.3	0.2	0.0	0.0	0.0	0.0	0.0	**1,478.9**
OIL	1994	0.0	0.0	0.0	0.7	10.6	10.5	1.0	0.0	0.0	0.0	0.0	0.0	**4,302.6**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	13.0	**2,139.0**
H2O	1993	5.9	4.1	2.4	2.4	2.2	1.7	1.8	1.7	1.8	1.7	1.8	0.9	**1,474.1**
OIL	1993	24.2	20.6	19.6	18.6	21.2	14.7	13.9	13.8	11.5	10.3	10.5	4.2	**4,279.8**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	22.0	0.0	0.0	30.0	**1,796.0**
H2O	1992	21.2	18.5	12.7	5.5	4.7	4.0	4.5	3.6	3.8	0.0	0.0	5.7	**1,445.7**
OIL	1992	56.7	57.8	46.8	26.8	23.1	20.9	23.2	22.2	14.8	0.0	0.0	23.3	**4,096.7**
DAY	1991	30.0	27.0	30.0	21.0	28.0	14.0	30.0	30.0	29.0	29.0	29.0	31.0	**1,503.0**

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Licence ***3933*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	18.8	20.5	53.4	35.4	29.3	15.5	32.1	21.7	21.2	21.7	19.9	21.4	**1,361.5**
OIL	1991	64.4	54.7	37.6	25.0	60.7	31.3	65.0	55.8	53.5	57.4	51.8	58.4	**3,781.1**

Licence ***3934*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,543.8**
DAY	1996	11.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.0**
H2O	1996	0.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.7**
OIL	1996	7.3	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,543.8**
DAY	1995	2.0	16.0	21.0	23.0	17.0	29.0	30.0	31.0	30.0	30.0	24.0	25.0	**2,490.0**
H2O	1995	1.4	5.0	5.8	4.2	3.6	4.7	3.1	5.5	1.8	8.4	6.6	6.0	**598.0**
OIL	1995	2.7	12.1	10.8	8.4	10.2	18.4	15.3	12.2	15.1	8.5	10.0	9.0	**1,523.2**
DAY	1994	0.0	0.0	0.0	23.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	19.0	**2,212.0**
H2O	1994	0.0	0.0	0.0	8.8	5.3	5.0	8.4	3.7	5.9	3.6	2.1	6.6	**541.9**
OIL	1994	0.0	0.0	0.0	21.1	14.6	14.9	9.4	13.9	10.3	13.0	13.4	7.3	**1,390.5**
DAY	1993	21.0	22.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	28.0	27.0	17.0	**1,957.0**
H2O	1993	1.7	4.1	10.8	5.3	6.7	6.2	3.2	3.5	5.0	2.6	6.5	2.0	**492.5**
OIL	1993	20.4	12.6	9.9	13.8	12.2	12.3	15.5	15.1	12.3	15.6	10.0	8.9	**1,272.6**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	25.0	**1,630.0**
H2O	1992	5.2	7.7	7.6	8.4	3.5	7.3	11.3	2.9	9.9	3.2	3.7	4.5	**434.9**
OIL	1992	19.9	13.1	15.5	13.5	20.1	14.4	10.5	19.3	10.3	16.3	16.9	10.7	**1,114.0**
DAY	1991	15.0	23.0	24.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	30.0	24.0	**1,273.0**
H2O	1991	8.8	21.8	12.3	7.0	11.1	5.9	6.6	5.0	5.9	4.7	5.7	9.1	**359.7**
OIL	1991	15.5	0.2	11.0	15.8	12.5	17.6	17.6	18.2	16.8	18.7	17.4	11.9	**933.5**

Licence ***3935*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,944.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,935.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,873.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,944.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,935.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,873.5**
DAY	1995	30.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	8.0	0.0	0.0	**2,944.0**
H2O	1995	118.5	110.6	115.3	115.2	111.6	112.5	111.8	114.8	104.5	27.5	0.0	0.0	**16,935.1**
OIL	1995	10.7	11.3	11.0	8.9	8.8	12.6	10.0	2.8	0.8	0.4	0.0	0.0	**2,873.5**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	21.0	29.0	30.0	30.0	30.0	31.0	**2,667.0**
H2O	1994	109.7	91.8	112.5	120.9	117.1	113.2	98.1	137.6	125.2	126.7	103.4	125.5	**15,892.8**
OIL	1994	18.6	17.2	14.7	13.8	11.6	21.6	4.9	14.3	16.4	16.8	13.2	10.9	**2,796.2**
DAY	1993	30.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**2,316.0**
H2O	1993	127.1	120.1	124.6	121.4	122.4	115.7	116.6	121.7	120.9	86.9	95.5	142.7	**14,511.1**
OIL	1993	20.2	10.9	13.3	11.3	11.4	12.9	11.6	13.9	5.2	12.6	9.0	13.5	**2,622.2**
DAY	1992	31.0	29.0	1.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,957.0**
H2O	1992	151.8	146.0	145.8	147.4	145.6	144.1	155.0	151.1	138.0	139.9	135.2	137.0	**13,095.5**
OIL	1992	26.0	17.2	18.9	14.8	20.5	19.6	18.0	16.8	16.8	17.9	15.6	14.5	**2,476.4**
DAY	1991	31.0	28.0	30.0	28.0	30.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,624.0**
H2O	1991	167.0	155.7	171.4	176.6	184.6	170.4	178.2	173.3	167.7	171.4	151.5	165.9	**11,358.6**

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1991 To 2000

Licence ***3935*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	34.1	29.0	25.2	6.4	30.5	14.1	30.9	24.9	23.9	20.9	26.9	8.6	**2,259.8**

Licence ***3936*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	19.0	29.0	29.0	29.0	31.0	30.0	27.0	28.0	26.0	30.0	23.0	15.0	**1,605.0**
H2O	1992	19.6	24.2	21.7	15.9	12.7	11.7	11.0	4.1	7.5	9.2	9.0	5.6	**2,277.0**
OIL	1992	8.3	12.0	8.5	11.1	10.5	4.1	4.9	12.2	9.0	8.8	5.3	2.6	**1,184.0**
DAY	1991	9.0	14.0	22.0	14.0	27.0	29.0	22.0	18.0	20.0	28.0	25.0	24.0	**1,289.0**
H2O	1991	0.0	26.2	48.3	26.7	39.4	31.4	26.1	26.6	27.2	25.1	26.1	22.6	**2,124.8**
OIL	1991	7.3	12.8	3.5	2.9	16.4	10.1	2.0	11.1	9.1	10.6	11.4	9.6	**1,086.7**

Licence ***3937*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	**4,412.0**
H2O	2000	131.0	135.1	120.9	129.4	116.5	126.6	115.0	96.4	100.2	93.1	103.8	101.7	**12,434.0**
OIL	2000	4.3	5.1	5.2	11.1	9.1	4.6	8.2	7.7	7.0	12.7	8.5	9.4	**3,172.7**
DAY	1999	31.0	28.0	24.0	11.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,056.0**
H2O	1999	94.3	93.4	92.1	52.9	121.6	111.4	129.4	121.7	119.8	139.2	137.9	127.5	**11,064.3**
OIL	1999	3.8	8.0	4.4	2.1	6.2	9.9	7.5	5.3	4.8	4.9	9.2	4.5	**3,079.8**
DAY	1998	26.0	28.0	29.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,720.0**
H2O	1998	78.8	79.7	85.2	54.8	138.5	103.9	101.4	90.3	101.9	81.0	96.1	76.6	**9,723.1**
OIL	1998	4.4	4.1	4.5	4.5	13.5	6.9	4.9	9.6	4.6	3.2	9.0	3.6	**3,009.2**
DAY	1997	31.0	28.0	31.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,381.0**
H2O	1997	75.4	72.2	71.6	8.8	141.1	79.3	87.0	93.4	80.0	80.9	94.9	98.9	**8,634.9**
OIL	1997	11.6	11.8	12.4	1.6	15.2	10.1	14.6	15.8	7.1	6.7	7.5	9.4	**2,936.4**
DAY	1996	31.0	29.0	31.0	10.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,043.0**
H2O	1996	152.9	73.0	64.6	22.3	126.3	107.3	92.8	86.4	74.6	78.2	64.7	62.3	**7,651.4**
OIL	1996	6.6	4.7	9.5	3.8	14.6	9.4	10.6	8.5	8.0	6.4	9.1	14.7	**2,812.6**
DAY	1995	31.0	28.0	17.0	1.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,702.0**
H2O	1995	19.2	9.6	4.0	0.0	202.2	114.5	124.5	119.9	143.7	114.7	78.8	23.3	**6,646.0**
OIL	1995	39.1	12.5	5.6	0.2	6.1	10.1	20.4	15.9	12.5	11.3	11.8	5.2	**2,706.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,391.0**
H2O	1994	50.2	37.8	47.9	59.9	48.3	57.5	21.2	31.2	26.1	51.3	85.1	23.9	**5,691.6**
OIL	1994	43.1	34.9	19.8	5.8	4.9	5.5	3.2	3.2	13.8	6.0	16.0	42.7	**2,556.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,026.0**
H2O	1993	52.5	61.2	53.2	67.1	68.7	87.4	68.6	63.1	67.6	64.8	51.4	49.6	**5,151.2**
OIL	1993	43.7	39.2	40.4	42.3	37.4	19.7	30.9	43.3	40.8	42.0	42.5	45.2	**2,357.1**
DAY	1992	31.0	25.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,661.0**
H2O	1992	23.0	18.3	21.4	15.4	18.8	15.9	51.8	54.0	55.4	56.4	52.3	52.1	**4,396.0**
OIL	1992	31.7	24.8	30.7	22.1	16.7	10.9	49.1	50.8	45.3	50.0	44.6	44.2	**1,889.7**
DAY	1991	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,302.0**
H2O	1991	34.7	27.5	33.4	31.1	43.1	33.8	37.8	32.4	24.9	30.9	20.3	22.9	**3,961.2**
OIL	1991	57.4	44.4	50.1	48.2	70.4	54.9	64.0	56.7	41.9	41.2	36.4	38.5	**1,468.8**

Licence ***3939*** Well Name ***Penn West Waskada Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-06-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	5.0	0.0	**4,163.0**

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Licence ***3939*** Well Name ***Penn West Waskada Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-06-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	78.3	72.8	76.8	79.0	85.7	73.9	71.3	75.7	73.1	57.4	17.2	0.0	**9,515.9**
OIL	2000	27.5	23.1	20.9	15.1	8.9	13.8	14.1	10.0	9.8	4.5	1.6	0.0	**7,061.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	14.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,860.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	85.5	131.0	101.2	85.6	89.5	78.1	78.8	**8,754.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	24.3	43.1	33.7	27.8	28.3	26.7	26.3	**6,912.1**
DAY	1998	23.0	28.0	24.0	18.0	31.0	14.0	29.0	31.0	30.0	19.0	26.0	0.0	**3,663.0**
H2O	1998	126.2	89.2	74.2	80.7	109.4	40.9	115.3	83.9	86.3	41.8	112.1	0.0	**8,105.0**
OIL	1998	41.8	54.2	33.7	34.7	30.6	20.6	27.0	42.2	33.0	24.1	31.7	0.0	**6,701.9**
DAY	1997	26.0	28.0	27.0	7.0	31.0	30.0	16.0	24.0	28.0	31.0	30.0	16.0	**3,390.0**
H2O	1997	86.4	77.0	70.0	30.5	103.2	85.7	39.8	101.5	78.0	88.1	83.2	36.0	**7,145.0**
OIL	1997	27.2	34.3	34.5	15.6	38.4	26.6	15.5	41.8	42.3	30.6	27.7	18.8	**6,328.3**
DAY	1996	31.0	29.0	31.0	17.0	26.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**3,096.0**
H2O	1996	91.5	82.8	79.7	44.4	88.4	99.1	92.2	87.3	82.2	89.0	79.5	81.6	**6,265.6**
OIL	1996	31.2	32.4	33.6	18.9	40.4	26.0	30.6	34.8	27.8	33.4	34.1	34.1	**5,975.0**
DAY	1995	31.0	28.0	28.0	0.0	28.0	28.0	31.0	31.0	30.0	22.0	30.0	31.0	**2,752.0**
H2O	1995	85.6	69.4	61.3	0.0	107.7	84.0	83.6	88.0	88.8	75.4	87.4	97.5	**5,267.9**
OIL	1995	64.9	43.0	38.8	0.0	66.3	51.7	53.0	44.5	37.3	29.3	36.0	32.5	**5,597.7**
DAY	1994	20.0	21.0	31.0	24.0	26.0	30.0	27.0	10.0	28.0	29.0	12.0	30.0	**2,434.0**
H2O	1994	57.5	66.2	75.5	56.7	77.9	77.5	74.6	53.7	108.5	85.4	27.0	117.2	**4,339.2**
OIL	1994	34.3	39.5	51.7	32.9	51.3	40.3	28.2	5.7	28.1	39.4	10.0	95.5	**5,100.4**
DAY	1993	31.0	24.0	13.0	30.0	31.0	29.0	31.0	31.0	26.0	23.0	29.0	28.0	**2,146.0**
H2O	1993	85.8	68.9	54.8	92.1	88.9	65.5	75.8	70.0	68.5	64.2	70.2	69.9	**3,461.5**
OIL	1993	42.8	24.4	22.5	32.9	35.2	43.7	47.1	45.3	37.0	40.8	46.9	46.4	**4,643.5**
DAY	1992	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,820.0**
H2O	1992	65.6	82.7	40.4	93.0	93.0	108.4	114.9	72.6	68.5	85.3	90.9	85.0	**2,586.9**
OIL	1992	70.9	34.4	92.2	33.6	41.7	14.8	18.4	57.3	54.6	40.6	30.7	36.4	**4,178.5**
DAY	1991	29.0	27.0	28.0	15.0	31.0	13.0	31.0	30.0	30.0	29.0	30.0	30.0	**1,455.0**
H2O	1991	25.9	22.3	23.0	10.2	23.6	11.1	22.6	87.1	72.4	62.1	69.4	62.3	**1,586.6**
OIL	1991	77.9	67.2	69.2	30.6	71.0	33.5	68.2	55.0	60.3	62.3	69.8	62.5	**3,652.9**

UWI ***100.10-06-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,941.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,941.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,941.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.2**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,941.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,941.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.2**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,941.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.2**
DAY	1991	29.0	27.0	28.0	15.0	31.0	13.0	31.0	0.0	0.0	0.0	0.0	0.0	**987.0**
H2O	1991	51.4	50.7	56.3	46.8	48.5	18.0	60.5	0.0	0.0	0.0	0.0	0.0	**1,941.8**

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Licence ***3939*** Well Name ***Penn West Waskada Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-06-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	0.0	0.0	0.0	0.0	0.0	13.1	0.0	0.0	0.0	0.0	0.0	0.0	**589.2**

Licence ***3940*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-04-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth L*** Field Code ***3*** Pool Code ***29L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,481.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,206.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,299.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,481.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,206.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,299.1**
DAY	1995	1.0	0.0	0.0	0.0	3.0	30.0	30.0	30.0	30.0	31.0	30.0	5.0	**2,481.0**
H2O	1995	0.3	0.0	0.0	0.0	4.7	16.6	15.1	13.6	12.7	12.3	10.6	2.1	**2,206.4**
OIL	1995	0.2	0.0	0.0	0.0	5.2	19.8	12.0	11.4	11.8	12.9	12.2	1.6	**2,299.1**
DAY	1994	6.0	0.0	0.0	10.0	27.0	22.0	30.0	24.0	30.0	31.0	30.0	24.0	**2,291.0**
H2O	1994	5.7	0.2	0.0	5.7	11.1	9.5	9.6	12.3	8.2	9.6	13.6	13.6	**2,118.4**
OIL	1994	10.7	0.3	0.0	10.2	20.7	17.6	15.2	12.3	16.1	12.9	8.6	8.6	**2,212.0**
DAY	1993	13.0	16.0	30.0	30.0	29.0	28.0	23.0	31.0	29.0	25.0	21.0	19.0	**2,057.0**
H2O	1993	10.2	5.4	13.3	11.6	13.0	16.8	13.1	18.3	14.5	12.8	8.7	12.6	**2,019.3**
OIL	1993	13.0	17.0	22.5	17.3	14.5	10.4	8.2	11.5	12.0	11.0	6.9	13.4	**2,078.8**
DAY	1992	19.0	29.0	27.0	26.0	31.0	29.0	30.0	31.0	28.0	31.0	29.0	17.0	**1,763.0**
H2O	1992	6.5	11.8	11.3	15.5	15.9	15.7	15.8	16.9	12.6	11.7	12.4	8.3	**1,869.0**
OIL	1992	26.6	21.0	21.6	15.3	16.1	12.6	12.9	12.7	12.6	17.5	15.9	7.6	**1,921.1**
DAY	1991	31.0	26.0	31.0	30.0	31.0	20.0	30.0	28.0	26.0	31.0	20.0	8.0	**1,436.0**
H2O	1991	23.6	11.1	8.3	17.9	19.3	8.6	13.5	13.8	7.1	13.4	9.3	4.8	**1,714.6**
OIL	1991	35.1	32.8	28.8	20.1	16.9	19.9	24.0	18.8	22.4	21.4	14.6	7.6	**1,728.7**

Licence ***3941*** Well Name ***Poco et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-20-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,803.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,334.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,722.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,803.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,334.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,722.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,803.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,334.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,722.5**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,803.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,334.6**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,722.5**
DAY	1993	31.0	28.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,803.0**
H2O	1993	12.1	12.3	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,334.6**
OIL	1993	18.9	15.7	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,722.5**
DAY	1992	31.0	29.0	31.0	30.0	6.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,729.0**
H2O	1992	12.1	10.8	8.5	15.3	3.0	25.1	16.0	18.3	11.6	5.9	17.1	12.9	**1,303.9**
OIL	1992	18.9	18.2	22.5	14.7	3.0	20.3	27.8	18.0	21.4	28.2	15.9	18.1	**1,677.2**
DAY	1991	0.0	14.0	31.0	30.0	28.0	30.0	31.0	31.0	28.0	31.0	27.0	31.0	**1,398.0**
H2O	1991	0.0	15.9	18.4	26.4	21.8	17.9	16.1	14.0	13.9	12.1	16.9	3.6	**1,147.3**
OIL	1991	0.0	10.2	40.5	17.8	8.0	22.1	19.0	19.8	16.7	21.1	10.8	27.4	**1,450.2**

Manitoba Production
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Licence ***3942*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,391.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,602.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,391.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,602.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.2**
DAY	1995	0.0	0.0	0.0	0.0	6.0	30.0	24.0	0.0	0.0	0.0	30.0	7.0	**2,391.0**
H2O	1995	0.0	0.0	0.0	0.0	10.5	39.0	23.4	0.0	0.0	0.0	46.3	5.9	**1,602.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	16.7	9.3	0.0	0.0	0.0	0.6	1.1	**2,812.2**
DAY	1994	0.0	0.0	0.0	15.0	31.0	30.0	31.0	31.0	30.0	3.0	0.0	0.0	**2,294.0**
H2O	1994	0.0	0.0	0.0	26.0	25.9	20.0	22.0	18.7	14.3	1.6	0.0	0.0	**1,477.7**
OIL	1994	0.0	0.0	0.0	6.5	18.4	11.2	8.0	8.7	8.1	1.1	0.0	0.0	**2,784.5**
DAY	1993	28.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,123.0**
H2O	1993	8.0	6.4	5.6	5.8	2.3	0.0	0.0	0.0	12.9	13.3	12.8	8.7	**1,349.2**
OIL	1993	22.3	19.1	21.6	20.1	35.9	27.7	23.0	19.6	16.3	15.5	14.1	10.2	**2,722.5**
DAY	1992	31.0	29.0	31.0	26.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,774.0**
H2O	1992	12.2	10.0	9.9	8.9	11.6	11.2	10.7	8.5	12.2	14.1	8.9	7.6	**1,273.4**
OIL	1992	28.0	24.3	27.0	17.6	20.3	25.2	21.6	19.3	15.8	27.7	26.6	22.9	**2,477.1**
DAY	1991	31.0	28.0	30.0	2.0	5.0	11.0	31.0	25.0	30.0	31.0	29.0	31.0	**1,427.0**
H2O	1991	5.3	3.7	5.6	0.2	0.0	0.0	0.0	0.0	4.7	15.8	14.8	15.8	**1,147.6**
OIL	1991	17.8	14.0	13.0	0.5	0.0	39.9	53.4	24.9	39.0	34.2	29.4	27.6	**2,200.8**

Licence ***3947*** Well Name ***Waskada Unit No. 16 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	55.2	215.2	0.0	179.4	94.0	35.2	20.9	4.1	0.0	140.0	354.3	138.7	**12,027.6**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.4	633.2	216.3	103.8	**10,790.6**
WIN	1998	49.6	35.6	34.3	13.4	11.0	7.1	3.4	2.5	1.5	3.3	3.5	1.3	**9,640.9**
WIN	1997	673.7	664.0	511.4	423.4	366.7	414.2	365.5	192.4	132.2	148.6	57.5	58.3	**9,474.4**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	663.5	696.8	**5,466.5**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,106.2**
WIN	1994	0.0	0.0	69.6	0.0	4.9	0.3	9.0	2.7	0.0	0.0	0.0	0.0	**4,106.2**
WIN	1993	3.6	2.1	2.6	2.1	1.8	1.2	2.2	2.2	3.4	2.3	0.2	0.3	**4,019.7**
WIN	1992	9.6	5.0	4.9	3.8	5.1	3.5	3.0	13.9	235.4	5.6	17.0	4.0	**3,995.7**
WIN	1991	42.8	48.8	107.7	133.1	43.6	110.9	48.5	47.4	38.8	35.5	58.7	15.1	**3,684.9**

Licence ***3948*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,697.0**
H2O	2000	3.6	2.0	2.4	2.7	2.3	2.1	2.1	1.8	1.9	1.8	1.9	1.5	**387.9**
OIL	2000	125.3	118.3	121.8	118.3	128.2	117.7	117.4	121.6	118.8	111.8	114.7	115.2	**28,158.9**
DAY	1999	27.0	27.0	22.0	24.0	15.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,333.0**
H2O	1999	1.1	1.0	0.7	1.3	0.7	1.2	1.3	2.4	1.9	1.6	1.4	1.3	**361.8**
OIL	1999	132.9	87.6	69.1	79.2	48.3	100.2	101.1	129.5	126.6	124.9	122.7	120.8	**26,729.8**
DAY	1998	31.0	28.0	29.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,008.0**
H2O	1998	1.2	1.2	1.2	0.9	1.2	1.1	1.4	0.9	1.0	1.1	1.1	0.7	**345.9**
OIL	1998	114.9	103.6	106.1	93.1	106.3	92.7	100.8	104.0	99.1	104.8	100.8	95.1	**25,486.9**
DAY	1997	31.0	26.0	28.0	10.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,649.0**
H2O	1997	1.3	1.2	1.1	0.5	1.5	1.1	1.3	1.4	1.3	1.3	1.4	1.3	**332.9**
OIL	1997	102.3	101.4	98.0	42.7	122.3	97.4	109.8	117.6	119.2	128.1	111.2	111.7	**24,265.6**

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Licence ***3948*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	30.0	13.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,311.0**
H2O	1996	1.6	0.7	1.6	1.3	1.5	1.3	1.4	1.3	1.3	1.4	1.2	1.3	**318.2**
OIL	1996	138.8	59.7	155.4	108.2	140.6	122.1	123.5	123.7	110.1	111.0	108.2	111.6	**23,003.9**
DAY	1995	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,969.0**
H2O	1995	1.5	1.4	1.5	1.7	1.8	1.8	1.7	1.6	1.6	1.6	1.7	1.7	**302.3**
OIL	1995	139.4	130.6	129.7	142.7	151.1	140.2	141.3	144.9	150.0	154.5	143.7	153.0	**21,591.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**2,607.0**
H2O	1994	1.8	1.6	1.7	1.7	1.7	1.7	1.6	1.7	1.7	1.6	1.7	1.7	**282.7**
OIL	1994	174.3	152.6	161.2	159.6	155.5	157.5	144.7	160.2	147.8	136.4	141.7	147.0	**19,869.9**
DAY	1993	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,246.0**
H2O	1993	2.0	2.0	2.1	1.9	2.2	2.4	2.2	2.1	1.9	1.9	1.4	1.6	**262.5**
OIL	1993	209.3	191.3	209.8	172.5	217.8	204.8	209.0	202.0	189.6	197.2	170.0	167.2	**18,031.4**
DAY	1992	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,886.0**
H2O	1992	2.5	2.3	2.0	2.2	2.2	2.0	2.3	2.5	2.2	2.3	2.0	1.8	**238.8**
OIL	1992	233.1	206.0	194.1	231.5	226.3	215.9	225.9	211.0	211.7	221.8	213.5	176.2	**15,690.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,528.0**
H2O	1991	5.3	4.6	4.5	2.5	2.8	2.8	2.9	2.6	2.5	2.5	2.5	2.8	**212.5**
OIL	1991	249.8	222.9	252.2	240.0	278.3	260.2	259.5	248.0	236.4	238.7	226.7	228.7	**13,123.9**

Licence ***3950*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,619.1**
H2O	2000	471.5	441.3	407.8	444.8	391.6	464.6	517.0	522.9	464.0	488.5	486.2	482.9	**86,873.2**
OIL	2000	10.9	9.7	14.4	16.5	40.3	34.6	27.0	23.3	14.9	12.4	11.4	11.1	**6,468.3**
DAY	1999	31.0	27.0	31.0	30.0	26.0	28.0	30.0	31.0	23.0	31.0	30.0	31.0	**4,255.1**
H2O	1999	546.9	432.7	352.7	370.6	237.4	315.0	383.8	358.2	293.9	489.5	481.7	404.0	**81,290.1**
OIL	1999	14.0	11.2	11.2	10.9	6.9	6.8	7.5	7.5	6.6	11.3	11.3	11.6	**6,241.8**
DAY	1998	30.0	18.0	31.0	30.0	31.0	25.0	26.0	30.0	29.0	31.0	30.0	31.0	**3,906.1**
H2O	1998	482.2	273.0	402.8	356.3	435.2	355.3	399.8	571.2	418.0	482.9	438.3	537.0	**76,623.7**
OIL	1998	36.9	26.6	38.9	38.1	34.8	28.1	29.4	33.7	31.7	34.6	33.3	15.2	**6,125.0**
DAY	1997	30.0	27.0	30.0	28.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	30.0	**3,564.1**
H2O	1997	648.8	614.7	667.8	635.3	690.8	571.0	518.5	489.7	457.7	478.1	459.6	472.4	**71,471.7**
OIL	1997	60.0	49.4	55.9	54.7	57.0	43.9	33.6	35.0	36.2	37.7	36.4	36.8	**5,743.7**
DAY	1996	31.0	28.0	29.0	29.0	30.0	30.0	30.0	30.0	28.0	31.0	30.0	30.0	**3,213.1**
H2O	1996	753.7	687.7	713.8	678.1	712.2	699.1	709.2	698.5	666.9	738.3	656.4	690.1	**64,767.3**
OIL	1996	52.9	51.9	50.4	48.8	54.9	53.9	55.3	62.8	56.9	61.0	61.3	59.1	**5,207.1**
DAY	1995	31.0	25.0	30.0	26.0	30.0	29.0	30.0	30.0	30.0	29.0	30.0	30.0	**2,857.1**
H2O	1995	932.4	882.8	997.1	888.5	999.5	908.4	928.6	881.4	850.7	844.1	674.5	667.2	**56,363.3**
OIL	1995	37.4	30.5	37.2	31.1	35.3	32.0	33.6	33.3	35.6	32.5	52.0	53.0	**4,537.9**
DAY	1994	30.0	27.0	30.0	29.0	29.0	28.0	30.0	30.0	29.0	30.0	27.0	30.0	**2,507.1**
H2O	1994	899.3	655.8	720.8	728.0	755.3	808.5	1147.0	1276.2	1337.2	1253.2	1018.5	982.0	**45,908.1**
OIL	1994	37.0	32.9	35.5	28.2	21.1	20.9	51.1	53.1	46.7	56.8	39.2	36.3	**4,094.4**
DAY	1993	30.0	27.0	31.0	29.0	30.0	29.0	30.0	25.0	29.0	26.0	24.0	27.0	**2,158.1**
H2O	1993	747.3	667.1	710.3	711.0	745.1	784.0	760.1	608.6	757.2	687.1	609.6	764.9	**34,326.3**
OIL	1993	74.6	64.8	70.7	67.1	45.5	32.2	33.7	26.9	32.0	29.5	17.8	33.4	**3,635.6**
DAY	1992	25.0	29.0	30.0	29.0	31.0	29.0	31.0	31.0	28.0	30.0	29.0	30.0	**1,821.1**
H2O	1992	977.8	1139.7	1001.5	981.0	970.7	855.9	780.5	525.5	708.6	787.7	747.4	759.6	**25,774.0**
OIL	1992	76.3	101.8	94.4	92.2	91.4	83.5	72.7	68.9	58.3	70.1	64.2	71.8	**3,107.4**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	26.0	5.0	**1,469.1**
H2O	1991	327.2	295.3	342.8	313.5	277.2	326.5	367.0	378.6	368.8	450.7	427.9	82.8	**15,538.1**

Manitoba Production
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Licence ***3950*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	39.9	35.5	40.7	37.0	41.1	36.6	37.5	34.6	33.1	42.5	37.6	7.6	**2,161.8**

Licence ***3951*** Well Name ***Tundra et al Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-18-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	749.7	674.0	688.7	743.7	837.0	723.4	635.8	722.6	681.9	679.9	646.8	643.5	**352,810.6**
WIN	1999	911.0	775.0	690.0	0.0	1018.0	937.0	921.6	854.4	762.7	812.3	709.2	692.0	**344,383.6**
WIN	1998	1052.0	821.0	876.0	833.0	919.0	288.0	469.0	436.0	824.0	1010.0	874.0	860.0	**335,300.4**
WIN	1997	2667.0	2496.0	2948.0	3009.0	3048.0	1312.0	1556.0	1451.0	1376.0	1429.0	1334.0	1215.0	**326,038.4**
WIN	1996	5314.0	4804.0	1926.0	3277.0	4958.0	4733.0	3428.0	3740.0	2843.0	3781.0	3671.0	3734.0	**302,197.4**
WIN	1995	5643.0	5097.0	5429.0	5117.0	4814.0	5283.0	5490.0	5650.0	5260.0	5411.0	5100.0	4974.0	**255,988.4**
WIN	1994	3536.0	3833.0	4221.0	4178.0	4384.0	4139.0	3079.0	4880.0	4805.0	4605.0	4033.0	5060.0	**192,720.4**
WIN	1993	3308.0	3127.0	3419.0	3244.0	3370.0	3086.0	3177.0	3314.0	3170.0	3716.0	4217.0	3648.0	**141,967.4**
WIN	1992	3304.0	3132.0	3377.0	2507.0	3155.0	2916.0	3027.0	3102.0	2945.0	3192.0	3200.0	3376.0	**101,171.4**
WIN	1991	3202.0	2881.2	3199.0	3097.0	3205.6	3921.3	3894.3	4311.6	3435.9	3074.6	3209.0	3327.0	**63,938.4**

Licence ***3953*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,796.0**
H2O	2000	0.7	0.6	1.0	1.5	1.2	1.0	1.1	0.7	0.9	0.9	0.9	0.8	**126.8**
OIL	2000	14.3	13.7	19.7	20.7	24.2	18.9	19.7	19.3	20.1	20.9	19.3	21.3	**5,185.9**
DAY	1999	22.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**4,431.0**
H2O	1999	1.2	0.9	1.1	1.6	1.8	1.3	1.3	1.6	1.4	1.1	0.7	0.6	**115.5**
OIL	1999	24.7	16.6	18.5	17.1	24.0	22.0	19.6	18.4	18.1	17.3	13.9	12.2	**4,953.8**
DAY	1998	31.0	25.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,079.0**
H2O	1998	1.2	0.9	1.1	1.3	1.1	1.0	1.3	1.1	0.9	1.2	1.2	0.7	**100.9**
OIL	1998	19.3	14.4	18.3	20.2	18.6	16.0	17.1	20.0	16.0	19.6	22.1	17.9	**4,731.4**
DAY	1997	31.0	27.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,721.0**
H2O	1997	0.3	0.2	0.3	0.3	0.2	0.3	1.2	1.3	1.2	1.1	1.0	1.2	**87.9**
OIL	1997	19.1	17.0	24.7	27.2	23.6	24.2	25.8	21.4	19.5	19.1	16.8	21.1	**4,511.9**
DAY	1996	31.0	29.0	26.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,359.0**
H2O	1996	0.2	0.1	0.0	0.2	0.2	0.4	0.4	0.3	0.2	0.2	0.3	0.3	**79.3**
OIL	1996	20.0	18.6	12.7	25.1	37.4	23.8	30.8	28.9	25.5	24.6	23.8	22.2	**4,252.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,006.0**
H2O	1995	0.3	0.3	0.2	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.2	0.2	**76.5**
OIL	1995	35.0	25.8	23.9	25.4	29.2	23.7	19.1	21.6	24.1	22.0	22.2	22.6	**3,959.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,641.0**
H2O	1994	0.4	0.5	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.2	0.2	0.3	**73.4**
OIL	1994	26.8	38.9	31.2	33.8	42.6	30.4	30.8	29.0	20.5	17.3	15.5	27.8	**3,664.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	17.0	22.0	30.0	31.0	30.0	31.0	**2,276.0**
H2O	1993	0.3	0.3	0.3	0.3	0.3	0.4	0.2	0.4	0.5	0.3	0.2	0.3	**69.4**
OIL	1993	33.5	31.7	33.2	27.5	30.4	40.2	17.4	43.0	58.3	38.3	34.4	27.2	**3,319.8**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,934.0**
H2O	1992	0.2	0.3	0.4	0.5	0.4	0.5	0.4	0.7	0.4	0.2	0.5	0.4	**65.6**
OIL	1992	40.2	40.3	41.1	45.9	46.4	45.8	41.2	46.1	49.9	40.3	42.6	43.0	**2,904.7**
DAY	1991	31.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,569.0**
H2O	1991	1.3	0.6	0.7	0.3	0.3	0.3	0.5	0.6	0.3	0.6	0.5	0.4	**60.7**
OIL	1991	47.8	39.6	40.0	40.8	41.6	36.9	43.2	47.8	43.4	53.0	52.9	43.3	**2,381.9**

Licence ***3954*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

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Licence ***3954*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,825.0**
H2O	2000	0.7	0.7	0.5	0.7	0.5	0.5	0.5	0.4	0.5	0.4	0.4	0.3	**131.4**
OIL	2000	63.2	61.1	58.3	58.2	63.0	61.1	61.0	55.5	52.6	54.0	51.5	51.3	**9,176.9**
DAY	1999	20.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,459.0**
H2O	1999	0.6	0.5	0.8	1.0	0.8	0.7	0.7	1.0	0.9	0.8	0.5	0.6	**125.3**
OIL	1999	51.9	48.3	60.0	65.3	63.2	61.8	63.5	61.9	59.0	58.2	58.8	59.3	**8,486.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,106.0**
H2O	1998	0.4	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.6	0.5	0.5	0.4	**116.4**
OIL	1998	35.9	35.6	37.7	34.4	37.5	34.6	36.7	42.8	44.6	49.3	52.5	52.9	**7,774.9**
DAY	1997	31.0	27.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,741.0**
H2O	1997	0.3	0.4	0.6	0.5	0.5	0.4	0.6	0.4	0.3	0.3	0.3	0.3	**111.7**
OIL	1997	36.4	39.3	49.6	49.9	41.4	43.3	45.0	40.2	33.1	34.9	35.7	34.1	**7,280.4**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,379.0**
H2O	1996	0.3	0.2	0.3	0.2	0.2	0.5	0.3	0.5	0.4	0.3	0.3	0.3	**106.8**
OIL	1996	29.0	30.1	37.5	35.9	34.5	42.6	36.1	47.7	45.9	40.0	40.1	38.8	**6,797.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,014.0**
H2O	1995	0.4	0.4	0.5	0.3	0.4	0.2	0.5	0.3	0.4	0.4	0.3	0.3	**103.0**
OIL	1995	41.3	42.7	42.8	38.7	38.5	34.5	44.7	33.1	40.1	40.7	39.6	38.5	**6,339.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,649.0**
H2O	1994	0.7	0.5	0.6	0.6	0.6	0.4	0.5	0.6	0.3	0.3	0.3	0.5	**98.6**
OIL	1994	52.1	45.7	48.2	49.0	56.4	46.9	54.9	54.2	38.9	34.4	35.6	47.7	**5,864.1**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,284.0**
H2O	1993	0.6	0.5	0.7	0.6	0.7	0.6	0.5	0.6	0.5	0.3	0.3	0.5	**92.7**
OIL	1993	55.4	50.2	53.7	54.8	55.8	56.6	49.4	52.8	44.7	45.9	43.4	48.6	**5,300.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,920.0**
H2O	1992	0.4	0.7	0.5	0.5	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	**86.3**
OIL	1992	57.8	52.5	54.1	48.2	52.5	47.7	55.4	55.0	55.7	59.0	57.7	53.8	**4,688.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,554.0**
H2O	1991	1.2	1.3	1.0	0.5	0.5	0.6	0.6	0.5	0.5	0.5	0.7	0.7	**79.5**
OIL	1991	65.4	61.3	69.6	63.8	64.2	64.4	59.7	54.3	54.4	54.1	52.5	53.9	**4,039.4**

Licence ***3955*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,801.0**
H2O	2000	11.7	8.1	4.9	5.7	4.3	4.5	5.1	4.2	4.8	4.6	3.7	2.7	**1,410.8**
OIL	2000	29.1	27.5	30.0	29.0	29.0	29.7	31.8	34.6	33.4	34.4	32.2	32.6	**6,916.1**
DAY	1999	31.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**4,436.0**
H2O	1999	11.0	8.0	9.9	13.4	11.7	19.8	16.5	22.3	17.8	14.9	11.2	11.2	**1,346.5**
OIL	1999	35.8	21.8	22.9	24.9	25.9	49.4	39.0	37.0	33.4	33.9	32.1	30.4	**6,542.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,077.0**
H2O	1998	9.9	8.9	9.4	8.8	8.3	8.6	11.4	7.7	8.4	8.9	8.6	5.8	**1,178.8**
OIL	1998	26.9	24.0	27.5	24.1	23.5	23.0	23.4	24.2	24.8	27.1	25.7	23.2	**6,156.3**
DAY	1997	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,712.0**
H2O	1997	7.6	6.2	8.6	9.3	9.1	9.6	24.5	20.7	12.8	12.1	9.9	9.2	**1,074.1**
OIL	1997	27.5	23.4	30.5	36.4	30.2	35.3	37.6	29.2	38.9	35.0	27.9	26.2	**5,858.9**
DAY	1996	5.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,349.0**
H2O	1996	1.1	6.4	9.6	10.0	10.0	10.1	10.5	11.2	9.6	9.5	8.9	10.2	**934.5**
OIL	1996	4.0	23.4	37.1	37.6	36.7	37.2	37.1	41.0	36.1	33.6	31.4	37.0	**5,480.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,017.0**
H2O	1995	7.8	8.6	8.5	10.1	10.3	9.4	9.6	9.2	8.7	9.9	8.9	8.0	**827.4**

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Licence ***3955*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	29.6	33.5	34.6	37.1	37.0	32.0	36.0	35.0	32.8	37.6	33.3	29.9	**5,088.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,652.0**
H2O	1994	11.3	13.2	11.6	9.3	9.7	8.8	11.7	13.8	12.0	8.0	6.6	7.1	**718.4**
OIL	1994	42.3	50.2	43.0	33.0	36.9	33.8	44.1	52.0	44.5	30.5	25.3	26.7	**4,680.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,288.0**
H2O	1993	9.7	9.3	9.9	9.1	9.7	11.1	9.7	9.7	9.0	9.5	11.5	10.6	**595.3**
OIL	1993	37.9	34.2	36.0	35.8	36.2	37.9	39.2	38.1	34.8	37.1	54.9	41.2	**4,217.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,923.0**
H2O	1992	9.5	9.9	9.7	9.1	9.7	8.6	9.2	10.2	9.7	10.3	9.3	11.2	**476.5**
OIL	1992	38.7	36.6	38.4	36.3	38.4	34.2	36.3	38.3	38.3	38.6	37.0	41.6	**3,754.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,558.0**
H2O	1991	25.7	20.1	21.4	11.6	10.7	10.7	10.2	9.7	9.4	9.0	9.3	10.7	**360.1**
OIL	1991	48.1	38.3	48.2	45.3	43.3	42.2	39.7	36.8	34.9	35.4	34.7	35.6	**3,301.9**

Licence ***3957*** Well Name ***Tundra Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,296.0**
H2O	2000	769.1	758.7	950.1	962.9	847.7	790.3	805.0	899.0	951.0	867.6	948.5	1089.4	**108,395.5**
OIL	2000	18.7	12.9	16.2	13.7	14.1	7.5	9.6	8.7	8.1	12.2	10.5	13.2	**4,946.7**
DAY	1999	0.0	0.0	0.0	11.0	31.0	30.0	31.0	22.0	12.0	31.0	30.0	31.0	**3,931.0**
H2O	1999	0.0	0.0	0.0	261.2	859.6	921.0	950.3	638.6	450.7	881.2	865.5	712.7	**97,756.2**
OIL	1999	0.0	0.0	0.0	6.6	11.6	12.1	17.8	14.4	2.6	16.1	18.6	18.4	**4,801.3**
DAY	1998	31.0	27.0	30.0	29.0	31.0	29.0	31.0	29.0	28.0	30.0	30.0	9.0	**3,702.0**
H2O	1998	688.3	614.3	672.3	674.4	749.1	716.5	755.6	753.7	731.9	813.7	822.9	208.3	**91,215.4**
OIL	1998	15.7	13.6	14.1	14.8	16.8	15.9	17.0	15.7	17.0	16.2	15.7	3.2	**4,683.1**
DAY	1997	31.0	27.0	31.0	29.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	**3,368.0**
H2O	1997	823.3	599.4	753.8	694.0	718.0	691.8	719.4	691.8	625.1	403.8	639.5	648.0	**83,014.4**
OIL	1997	16.8	15.4	16.1	14.8	16.7	14.8	14.4	15.2	15.2	15.3	16.3	15.4	**4,507.4**
DAY	1996	31.0	28.0	30.0	27.0	31.0	29.0	30.0	29.0	30.0	30.0	30.0	30.0	**3,010.0**
H2O	1996	742.7	640.1	713.2	686.6	769.4	695.0	658.9	614.5	653.0	695.2	717.3	752.5	**75,006.5**
OIL	1996	17.8	15.6	16.1	15.2	13.0	10.8	15.0	15.7	16.0	16.9	17.4	16.1	**4,321.0**
DAY	1995	31.0	27.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,655.0**
H2O	1995	817.1	745.9	860.9	829.3	848.7	734.4	763.0	739.9	785.0	788.7	745.2	704.4	**66,668.1**
OIL	1995	11.1	11.0	12.9	13.7	19.1	19.1	19.3	18.1	18.1	18.2	17.8	16.4	**4,135.4**
DAY	1994	31.0	27.0	30.0	29.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,295.0**
H2O	1994	901.8	822.3	913.0	752.5	862.1	861.4	923.9	808.4	768.3	693.6	694.7	744.1	**57,305.6**
OIL	1994	21.8	20.7	20.4	24.3	16.4	14.0	13.2	12.9	10.7	13.0	13.1	13.4	**3,940.6**
DAY	1993	30.0	27.0	30.0	28.0	31.0	11.0	29.0	28.0	29.0	30.0	29.0	30.0	**1,937.0**
H2O	1993	956.7	905.4	971.2	865.9	849.1	287.3	711.1	730.9	814.5	915.4	830.3	849.9	**47,559.5**
OIL	1993	34.8	30.7	31.8	28.1	27.8	10.6	27.4	25.3	27.9	29.7	24.0	22.5	**3,746.7**
DAY	1992	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	24.0	30.0	**1,605.0**
H2O	1992	652.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	475.0	1109.5	919.8	832.2	**37,871.8**
OIL	1992	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	33.3	26.2	30.4	**3,426.1**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	31.0	29.0	31.0	29.0	29.0	**1,483.0**
H2O	1991	988.0	840.6	786.1	760.2	805.7	776.3	800.6	831.0	789.8	825.4	818.3	786.4	**33,882.7**
OIL	1991	25.9	28.8	31.7	31.2	30.3	30.7	20.0	18.8	17.0	17.8	17.4	8.1	**3,317.4**

Licence ***3958*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***3958*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,686.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,460.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,481.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,686.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,460.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,481.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,686.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,460.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,481.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,686.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,460.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,481.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,686.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,460.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,481.8**
DAY	1995	31.0	28.0	30.0	30.0	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,686.0**
H2O	1995	718.2	642.2	690.7	634.1	667.7	458.7	0.0	0.0	0.0	0.0	0.0	0.0	**128,460.0**
OIL	1995	5.6	5.6	5.9	5.8	6.4	4.7	0.0	0.0	0.0	0.0	0.0	0.0	**6,481.8**
DAY	1994	31.0	27.0	31.0	28.0	31.0	30.0	30.0	28.0	28.0	30.0	30.0	31.0	**2,514.0**
H2O	1994	663.4	546.2	649.6	572.3	623.4	623.6	654.7	591.0	538.6	606.1	719.4	715.5	**124,648.4**
OIL	1994	6.3	5.0	5.4	5.7	6.6	6.8	6.5	5.5	6.9	5.9	5.9	6.1	**6,447.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	23.0	20.0	31.0	**2,159.0**
H2O	1993	2016.6	1825.8	2025.5	1943.4	2076.3	1950.8	2108.5	2174.4	1775.6	1536.0	1047.4	955.8	**117,144.6**
OIL	1993	27.8	24.0	26.7	25.5	24.9	23.3	26.3	24.8	22.5	19.3	17.5	11.8	**6,375.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	30.0	30.0	31.0	**1,813.0**
H2O	1992	2020.9	1909.6	2066.1	1976.8	2084.9	2080.7	2029.1	1482.0	1929.7	1896.1	1865.6	2019.1	**95,708.5**
OIL	1992	32.6	28.8	30.1	29.8	35.1	33.3	29.1	23.1	29.4	28.9	27.6	28.2	**6,100.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,457.0**
H2O	1991	2270.2	1871.7	2045.1	1973.6	2006.4	1887.1	1964.3	1859.4	1911.9	1981.1	1969.8	2041.8	**72,347.9**
OIL	1991	84.5	46.6	61.7	48.4	46.2	44.5	46.0	43.4	40.9	42.6	41.5	34.4	**5,744.8**

Licence ***3959*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,728.0**
H2O	2000	67.0	51.8	63.5	57.5	52.4	39.9	41.8	45.8	39.9	40.8	40.4	40.2	**11,261.6**
OIL	2000	43.6	39.3	43.5	41.8	33.9	31.8	32.9	30.6	30.4	31.6	29.6	30.4	**8,764.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	29.0	20.0	30.0	31.0	30.0	31.0	**4,362.0**
H2O	1999	61.7	25.6	138.1	121.7	69.3	61.5	58.3	39.8	59.6	55.9	56.0	56.2	**10,680.6**
OIL	1999	40.5	30.1	42.2	41.8	45.5	38.9	40.1	29.8	46.9	44.2	41.9	44.0	**8,344.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,010.0**
H2O	1998	68.1	59.3	64.4	70.7	70.8	67.7	69.9	72.7	68.5	67.7	72.0	66.9	**9,876.9**
OIL	1998	41.2	36.2	41.1	40.4	38.5	38.6	39.4	39.3	37.9	39.2	39.9	40.2	**7,858.8**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,645.0**
H2O	1997	67.1	52.5	62.6	81.4	61.9	78.7	70.7	69.7	71.6	62.9	74.7	67.3	**9,058.2**
OIL	1997	40.6	36.1	39.1	38.3	40.5	38.9	40.3	41.0	41.6	40.9	38.8	40.6	**7,386.9**
DAY	1996	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	31.0	**3,282.0**
H2O	1996	68.9	52.9	60.4	58.2	51.2	49.2	63.5	52.3	58.8	60.0	59.5	50.2	**8,237.1**
OIL	1996	48.9	44.5	46.3	44.9	45.6	47.2	47.5	47.3	46.7	42.2	41.6	41.6	**6,910.2**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**2,925.0**
H2O	1995	53.8	48.4	41.9	44.0	43.0	47.7	44.3	43.3	49.0	51.2	53.7	55.4	**7,552.0**

Manitoba Production
1991 To 2000

Licence ***3959*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	46.6	41.9	44.8	44.0	45.3	40.8	46.8	45.8	46.9	46.1	46.6	43.9	**6,365.9**
DAY	1994	31.0	27.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,564.0**
H2O	1994	48.7	43.0	50.5	42.4	46.0	48.7	50.0	57.7	48.1	49.6	48.9	52.3	**6,976.3**
OIL	1994	45.7	37.5	45.2	39.3	43.6	43.5	46.4	46.8	45.2	46.6	45.3	45.6	**5,826.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,204.0**
H2O	1993	70.2	69.8	73.4	64.4	72.9	67.0	72.0	67.8	53.4	50.7	48.2	47.4	**6,390.4**
OIL	1993	49.7	42.7	49.6	43.9	45.3	42.8	43.2	39.8	42.3	46.1	46.6	46.2	**5,295.7**
DAY	1992	31.0	29.0	31.0	20.0	26.0	27.0	31.0	31.0	30.0	30.0	30.0	30.0	**1,839.0**
H2O	1992	59.5	96.5	70.8	22.4	103.6	83.2	75.0	76.2	72.0	75.5	68.7	71.2	**5,633.2**
OIL	1992	50.3	56.6	56.5	38.7	63.8	53.0	51.6	52.1	48.3	48.6	48.7	47.4	**4,757.5**
DAY	1991	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,493.0**
H2O	1991	88.1	74.5	96.4	73.9	86.3	85.8	80.9	80.6	71.4	74.6	71.9	73.9	**4,758.6**
OIL	1991	67.8	59.7	63.6	57.1	58.8	58.5	57.3	53.6	54.3	50.3	57.4	59.1	**4,141.9**

Licence ***3960*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,528.0**
H2O	2000	308.2	279.5	301.5	285.2	294.6	293.7	279.9	270.5	269.5	273.0	263.5	273.2	**28,777.1**
OIL	2000	28.8	22.3	21.1	27.3	26.1	27.1	27.4	27.6	23.9	21.6	27.0	25.8	**4,894.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,163.0**
H2O	1999	323.3	293.9	310.8	275.3	286.2	286.7	300.2	296.3	285.0	279.8	296.7	287.9	**25,384.8**
OIL	1999	37.4	33.7	48.1	45.5	35.3	23.2	29.4	30.0	34.0	32.9	33.0	26.7	**4,588.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,799.0**
H2O	1998	329.1	276.0	304.7	295.5	307.9	288.5	327.4	292.5	281.7	285.6	315.2	329.1	**21,862.7**
OIL	1998	65.3	61.1	76.1	63.6	68.6	58.5	63.1	60.6	60.9	72.3	64.4	32.6	**4,178.8**
DAY	1997	30.0	28.0	30.0	29.0	31.0	29.0	29.0	30.0	30.0	30.0	29.0	30.0	**3,437.0**
H2O	1997	383.8	326.4	363.8	330.1	391.6	264.9	301.9	350.9	314.8	307.3	270.8	282.0	**18,229.5**
OIL	1997	36.4	48.5	69.1	76.2	76.2	66.3	61.2	62.3	75.2	70.8	80.8	69.9	**3,431.7**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	26.0	30.0	31.0	20.0	31.0	**3,082.0**
H2O	1996	460.8	347.3	408.8	389.3	391.9	395.2	405.9	354.5	388.3	375.1	258.3	399.2	**14,341.2**
OIL	1996	17.6	23.9	34.0	38.3	34.9	34.1	36.3	28.3	32.5	36.1	24.3	37.0	**2,638.8**
DAY	1995	30.0	27.0	28.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,734.0**
H2O	1995	547.3	482.9	416.8	433.9	477.6	416.5	428.4	473.4	527.2	481.3	406.8	420.6	**9,766.6**
OIL	1995	6.4	5.8	12.7	8.8	5.5	4.8	5.2	6.4	7.2	5.6	4.5	10.7	**2,261.5**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	28.0	**2,378.0**
H2O	1994	365.6	331.1	270.8	278.0	262.9	271.1	203.8	158.4	218.3	154.3	261.2	440.1	**4,253.9**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	4.6	**2,177.9**
DAY	1993	15.0	28.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	26.0	**2,019.0**
H2O	1993	0.8	3.5	16.9	0.0	0.0	0.0	0.0	0.0	0.0	281.6	348.3	260.3	**1,038.3**
OIL	1993	15.7	19.2	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.6**
DAY	1992	31.0	29.0	1.0	30.0	31.0	30.0	21.0	31.0	29.0	31.0	30.0	29.0	**1,878.0**
H2O	1992	1.6	1.4	6.6	1.5	1.9	1.8	7.2	5.8	4.4	1.1	0.6	0.6	**126.9**
OIL	1992	19.1	18.0	14.7	18.7	17.4	15.4	17.6	23.4	21.8	24.1	25.7	20.1	**2,129.3**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,555.0**
H2O	1991	1.6	1.7	4.0	4.4	0.1	0.1	3.7	3.2	1.5	1.6	1.7	3.1	**92.4**
OIL	1991	23.6	19.5	19.6	17.0	22.1	20.4	18.1	18.2	18.0	18.8	18.5	19.2	**1,893.3**

Licence ***3962*** Well Name ***Tundra Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***3962*** Well Name ***Tundra Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	24.0	31.0	28.0	31.0	30.0	31.0	**3,876.0**
H2O	2000	1197.6	880.7	1042.7	1077.0	1004.3	922.3	719.9	911.7	990.1	986.1	1112.3	1214.9	**110,025.8**
OIL	2000	24.2	28.0	19.7	11.1	12.3	9.0	8.8	12.3	7.6	7.1	8.7	11.1	**4,652.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	**3,520.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.5	1019.2	**97,966.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	12.1	**4,492.3**
DAY	1998	30.0	27.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.0**
H2O	1998	986.3	909.8	995.4	479.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,671.5**
OIL	1998	14.8	13.2	13.8	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,478.7**
DAY	1997	30.0	27.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	30.0	**3,381.0**
H2O	1997	1179.8	887.7	1080.2	1027.6	1028.9	1024.3	1029.7	1024.3	894.5	598.0	915.3	959.3	**93,300.6**
OIL	1997	15.8	15.0	15.2	14.5	15.8	14.4	13.7	14.9	14.3	15.0	15.4	15.0	**4,430.3**
DAY	1996	20.0	0.0	0.0	0.0	30.0	22.0	30.0	27.0	13.0	30.0	29.0	30.0	**3,029.0**
H2O	1996	709.5	0.0	0.0	0.0	110.2	780.7	975.5	847.2	418.9	1029.4	1026.5	1114.1	**81,651.0**
OIL	1996	11.3	0.0	0.0	0.0	1.3	8.0	14.8	14.3	6.7	16.6	16.5	15.8	**4,251.3**
DAY	1995	31.0	27.0	31.0	29.0	31.0	25.0	31.0	29.0	29.0	31.0	29.0	31.0	**2,798.0**
H2O	1995	1121.0	1032.0	1191.2	1147.3	1228.2	924.3	1123.2	1024.8	1123.5	1206.7	1066.5	1077.8	**74,639.0**
OIL	1995	14.5	15.2	17.9	19.0	19.2	15.8	18.7	16.6	17.1	18.4	16.8	16.6	**4,146.0**
DAY	1994	31.0	27.0	31.0	11.0	0.0	16.0	24.0	25.0	30.0	30.0	30.0	30.0	**2,444.0**
H2O	1994	1155.4	1053.6	1208.8	362.5	0.0	613.3	874.1	783.2	939.5	1008.4	1010.0	1081.9	**61,372.5**
OIL	1994	37.7	35.7	36.3	17.6	0.0	20.2	12.6	12.4	12.6	12.5	12.6	12.9	**3,940.2**
DAY	1993	30.0	27.0	29.0	28.0	31.0	29.0	30.0	28.0	29.0	30.0	29.0	30.0	**2,159.0**
H2O	1993	1056.5	999.8	1118.2	1154.5	919.5	810.4	774.4	742.9	735.4	698.3	1068.0	1089.0	**51,281.8**
OIL	1993	27.3	24.1	22.3	22.0	30.0	30.0	29.8	25.7	25.1	22.8	37.7	38.9	**3,717.1**
DAY	1992	30.0	28.0	28.0	26.0	30.0	29.0	30.0	30.0	21.0	30.0	24.0	30.0	**1,809.0**
H2O	1992	1049.1	910.8	1256.5	1042.0	957.8	1069.1	1039.1	1397.3	973.0	1224.9	1015.5	918.8	**40,114.9**
OIL	1992	39.3	47.8	38.3	33.6	34.5	33.3	25.1	31.7	22.3	26.4	20.9	23.9	**3,381.4**
DAY	1991	30.0	27.0	30.0	29.0	30.0	28.0	30.0	30.0	29.0	30.0	25.0	30.0	**1,473.0**
H2O	1991	1060.3	975.8	893.5	876.7	929.1	871.3	912.3	913.0	877.2	936.4	831.4	1054.0	**27,261.0**
OIL	1991	58.3	48.0	46.8	41.6	40.3	40.3	38.9	28.5	32.9	32.9	27.9	35.5	**3,004.3**

Licence ***3963*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,233.9**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	555.0	**70,233.9**
WIN	1998	651.0	332.0	1001.0	45.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,678.9**
WIN	1997	1773.0	1605.0	1665.0	1165.0	1583.0	1412.0	992.0	1351.0	1287.0	1433.0	1902.0	995.0	**67,649.9**
WIN	1996	1076.0	997.0	735.0	507.0	1482.0	1753.0	410.0	118.0	2508.0	1733.0	1700.0	1911.0	**50,486.9**
WIN	1995	1228.0	1318.0	1445.0	1293.0	1360.0	978.0	1041.9	929.0	1034.0	877.0	985.0	989.0	**35,556.9**
WIN	1994	459.2	1842.4	2726.4	2201.0	2673.0	2372.0	2605.0	2207.0	1584.0	1346.0	965.0	1098.0	**22,079.0**
DAY	1993	31.0	28.0	31.0	30.0	27.0	30.0	31.0	30.0	29.0	12.0	0.0	0.0	**1,986.0**
GAS	1993	7.9	7.5	8.0	7.8	5.8	9.5	8.7	8.7	8.5	2.2	0.0	0.0	**246.0**
H2O	1993	1424.8	1539.7	1540.3	1440.2	1376.1	1365.7	1419.2	1359.5	1304.9	554.5	0.0	0.0	**88,782.9**
OIL	1993	85.7	57.9	66.1	65.8	63.3	57.4	78.0	100.9	83.9	30.1	0.0	0.0	**8,376.5**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,707.0**
GAS	1992	7.4	6.6	7.5	7.1	6.9	5.9	6.2	5.5	4.9	5.9	5.1	6.7	**171.4**
H2O	1992	1439.5	1373.0	1452.1	1384.4	1462.4	1389.5	1446.5	1379.0	1276.0	1272.6	1359.8	1453.7	**75,458.0**
OIL	1992	110.0	108.9	115.1	107.7	97.9	83.8	77.0	93.4	95.3	97.0	100.8	107.4	**7,687.4**
DAY	1991	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,345.0**
GAS	1991	9.1	9.0	10.0	9.3	7.3	6.7	7.2	6.8	7.2	7.8	7.7	7.6	**95.7**

Manitoba Production
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Licence ***3963*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	1551.6	1343.9	1494.7	1349.7	1136.5	1429.6	1429.4	1396.6	1372.3	1371.6	1355.5	1415.5	**58,769.5**
OIL	1991	122.7	125.6	149.6	143.0	105.5	90.1	128.5	118.2	107.7	120.4	118.8	111.2	**6,493.1**

Licence ***3964*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	434.0	408.0	377.0	364.0	384.0	347.0	373.0	359.0	328.0	244.0	329.0	351.0	**26,569.0**
WIN	1999	430.0	332.0	196.0	175.0	213.0	194.0	233.0	255.0	259.0	293.0	321.0	372.0	**22,271.0**
WIN	1998	32.0	318.0	227.0	182.0	0.0	25.0	361.0	398.0	241.0	326.0	347.0	407.0	**18,998.0**
WIN	1997	538.0	421.0	428.0	315.0	412.0	361.0	287.0	370.0	390.0	440.0	376.0	86.0	**16,134.0**
WIN	1996	401.0	324.0	308.0	270.0	471.0	462.0	408.0	385.0	441.0	444.0	389.0	461.0	**11,710.0**
WIN	1995	727.0	667.0	632.0	550.0	576.0	489.0	564.0	454.0	473.0	421.0	401.0	258.0	**6,946.0**
DAY	1994	31.0	28.0	31.0	27.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	**2,227.0**
GAS	1994	9.2	4.3	7.5	7.4	7.8	7.8	8.9	3.3	0.0	0.0	0.0	0.0	**454.9**
H2O	1994	22.9	24.9	23.8	15.2	16.5	20.2	20.9	8.2	0.0	0.0	0.0	0.0	**2,107.5**
OIL	1994	166.6	152.1	155.8	138.3	166.8	159.8	161.6	63.3	0.0	0.0	0.0	0.0	**17,804.7**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.0	328.0	338.0	**734.0**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**2,005.0**
GAS	1993	9.0	6.5	7.6	8.8	7.6	10.3	10.2	10.8	9.6	6.5	5.8	8.3	**398.7**
H2O	1993	24.3	14.4	18.9	21.7	21.3	21.4	21.3	20.5	13.2	13.5	12.7	17.7	**1,954.9**
OIL	1993	200.6	140.9	179.0	187.7	196.1	190.2	177.8	184.3	172.5	177.9	156.9	169.3	**16,640.4**
DAY	1992	30.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,643.0**
GAS	1992	10.9	8.8	9.8	12.0	12.2	7.5	8.7	8.3	6.7	7.8	6.6	7.8	**297.7**
H2O	1992	23.1	25.6	21.5	26.4	29.1	23.5	46.2	39.3	24.3	22.1	25.8	25.0	**1,734.0**
OIL	1992	213.4	192.5	203.8	219.2	233.1	173.3	194.6	206.2	203.4	206.7	189.8	201.4	**14,507.2**
DAY	1991	22.0	22.0	31.0	30.0	28.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**1,283.0**
GAS	1991	11.5	14.8	20.5	21.0	17.9	18.9	16.6	13.3	13.9	16.1	14.1	12.0	**190.6**
H2O	1991	23.4	19.1	25.3	28.9	25.3	33.2	31.1	22.5	24.1	25.1	25.0	22.8	**1,402.1**
OIL	1991	252.7	233.5	333.8	310.0	294.4	278.7	272.9	224.3	262.8	242.0	223.2	230.2	**12,069.8**

Licence ***3965*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-12-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole S*** Field Code ***1*** Pool Code ***59S*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	0.0	0.0	0.0	2.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,325.0**
H2O	1994	0.0	0.0	0.0	0.6	8.1	3.2	0.0	0.0	0.0	0.0	0.0	0.0	**348.6**
OIL	1994	0.0	0.0	0.0	3.0	6.5	4.9	0.0	0.0	0.0	0.0	0.0	0.0	**815.9**
DAY	1993	11.0	25.0	30.0	6.0	7.0	6.0	5.0	10.0	7.0	8.0	3.0	0.0	**1,272.0**
H2O	1993	2.1	2.2	2.5	0.9	1.1	1.4	0.6	1.8	1.3	1.5	0.2	0.0	**336.7**
OIL	1993	5.8	9.2	8.6	2.9	3.4	3.0	2.0	5.3	3.9	4.2	2.0	0.0	**801.5**
DAY	1992	0.0	0.0	28.0	29.0	31.0	30.0	30.0	31.0	30.0	5.0	18.0	22.0	**1,154.0**
H2O	1992	0.0	0.0	6.1	2.8	3.4	0.3	1.9	4.0	3.9	0.5	2.8	2.2	**321.1**
OIL	1992	0.0	0.0	13.1	11.0	10.0	11.4	9.4	9.7	7.6	1.0	8.8	6.4	**751.2**
DAY	1991	5.0	22.0	27.0	29.0	30.0	29.0	17.0	29.0	0.0	0.0	0.0	0.0	**900.0**
H2O	1991	1.0	2.7	2.9	1.8	3.9	3.7	0.6	2.5	0.0	0.0	0.0	0.0	**293.2**
OIL	1991	4.8	14.3	12.5	11.2	7.8	7.4	7.0	9.0	0.0	0.0	0.0	0.0	**662.8**

Licence ***3966*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**4,546.0**

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Licence ***3966*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	7.8	4.5	7.4	6.3	9.2	6.8	8.4	9.6	7.1	10.3	8.7	7.8	**1,509.6**
OIL	2000	19.1	19.8	18.3	16.6	19.6	18.3	16.5	14.8	17.0	17.6	15.0	15.1	**6,115.0**
DAY	1999	31.0	27.0	31.0	30.0	15.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	**4,185.0**
H2O	1999	7.3	5.8	8.6	7.6	3.3	8.3	5.5	6.6	10.3	8.6	8.4	8.1	**1,415.7**
OIL	1999	22.9	21.6	19.1	20.9	12.8	26.7	24.1	22.1	17.8	19.4	18.3	19.3	**5,907.3**
DAY	1998	31.0	28.0	30.0	30.0	14.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	**3,842.0**
H2O	1998	4.6	7.1	6.4	5.3	4.7	13.7	8.2	7.1	8.3	7.1	6.0	7.0	**1,327.3**
OIL	1998	21.0	22.6	23.1	19.3	16.9	20.5	21.0	22.0	23.1	21.3	23.1	20.6	**5,662.3**
DAY	1997	31.0	17.0	18.0	29.0	30.0	30.0	31.0	30.0	23.0	31.0	30.0	30.0	**3,498.0**
H2O	1997	6.0	4.2	10.4	12.1	13.8	12.6	15.6	8.9	8.3	9.5	7.5	8.3	**1,241.8**
OIL	1997	16.5	14.0	26.5	33.7	32.1	33.1	19.4	22.3	19.2	23.3	22.5	22.3	**5,407.8**
DAY	1996	30.0	22.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	26.0	**3,168.0**
H2O	1996	5.7	8.1	5.1	4.7	6.0	8.2	6.6	7.3	6.0	6.8	5.1	4.1	**1,124.6**
OIL	1996	20.6	18.5	12.8	20.7	21.6	28.5	20.2	21.9	19.7	18.9	18.3	14.3	**5,122.9**
DAY	1995	31.0	25.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,820.0**
H2O	1995	22.7	12.6	5.0	3.3	2.4	3.6	5.1	4.7	10.9	10.2	10.3	6.7	**1,050.9**
OIL	1995	31.3	22.8	22.8	25.4	28.5	17.7	20.0	20.3	19.6	20.5	16.8	21.0	**4,886.9**
DAY	1994	31.0	27.0	31.0	29.0	31.0	30.0	25.0	0.0	11.0	29.0	29.0	31.0	**2,460.0**
H2O	1994	4.7	4.8	12.8	10.4	6.9	7.7	4.5	0.0	6.8	13.7	18.1	7.7	**953.4**
OIL	1994	19.9	33.3	33.2	39.2	42.2	32.4	15.5	0.0	9.7	41.7	34.7	41.3	**4,620.2**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,156.0**
H2O	1993	5.7	4.5	4.6	12.5	10.2	8.8	8.2	8.5	11.6	2.2	4.2	5.1	**855.3**
OIL	1993	24.6	22.5	23.6	40.4	39.7	35.9	38.1	32.8	25.0	27.3	23.1	22.0	**4,277.1**
DAY	1992	30.0	25.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,795.0**
H2O	1992	6.3	4.4	10.9	7.7	4.7	8.7	5.9	9.1	9.4	6.2	6.5	5.5	**769.2**
OIL	1992	33.9	28.0	39.4	29.9	48.4	34.4	25.7	40.8	39.5	41.2	34.1	42.0	**3,922.1**
DAY	1991	28.0	27.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	**1,439.0**
H2O	1991	2.9	6.8	5.9	6.5	6.0	7.8	7.5	7.3	6.4	5.1	5.2	4.2	**683.9**
OIL	1991	40.9	47.9	46.6	41.5	40.7	38.8	38.1	35.8	34.0	38.3	35.6	40.3	**3,484.8**

Licence ***3968*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**4,541.0**
H2O	2000	555.9	496.1	478.4	456.7	520.1	455.1	500.8	487.9	494.9	471.1	481.9	531.5	**110,389.5**
OIL	2000	52.8	45.9	44.2	37.1	39.9	45.5	43.9	43.5	41.1	58.1	63.9	68.9	**10,642.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,177.0**
H2O	1999	537.3	502.3	623.4	617.9	653.4	616.8	678.2	698.9	629.4	576.7	599.2	626.2	**104,459.1**
OIL	1999	61.6	50.7	61.7	59.8	52.6	37.1	32.1	30.0	36.0	62.5	57.2	53.5	**10,058.1**
DAY	1998	31.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**3,812.0**
GAS	1998	5.3	5.5	7.9	8.1	7.0	7.7	6.1	4.5	4.1	4.1	0.0	0.0	**703.3**
H2O	1998	537.1	463.4	682.3	663.9	651.5	616.9	532.3	519.9	570.4	420.9	593.5	633.2	**97,099.4**
OIL	1998	63.3	46.1	55.5	56.6	62.8	64.1	66.1	65.8	63.4	41.3	62.3	65.2	**9,463.3**
DAY	1997	31.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**3,462.0**
GAS	1997	7.5	7.3	7.2	8.2	7.3	5.8	9.1	8.5	5.7	5.5	5.6	6.5	**643.0**
H2O	1997	724.4	505.8	520.3	642.3	596.4	649.5	706.6	661.9	654.8	492.7	564.0	566.5	**90,214.1**
OIL	1997	55.3	55.5	51.6	59.0	60.4	56.9	61.9	57.8	61.0	68.7	73.6	64.3	**8,750.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,103.0**
GAS	1996	11.8	8.1	8.6	7.1	7.1	8.5	6.7	6.1	6.7	7.8	7.6	7.2	**558.8**
H2O	1996	35.0	596.3	621.8	590.5	620.6	643.7	540.0	572.5	635.6	677.0	696.3	655.2	**82,928.9**
OIL	1996	74.4	73.9	79.2	75.0	80.6	72.8	80.0	70.9	54.0	64.4	55.6	62.2	**8,024.8**

Manitoba Production
1991 To 2000

Licence ***3968*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	30.0	30.0	31.0	**2,740.0**
GAS	1995	7.4	6.1	7.2	7.7	10.1	7.4	5.1	5.0	5.2	6.2	8.1	8.6	**465.5**
H2O	1995	787.0	754.3	823.1	722.2	752.8	723.4	672.8	593.0	612.8	566.9	620.2	581.5	**76,044.4**
OIL	1995	76.0	64.4	70.1	73.5	69.2	70.0	74.1	59.6	69.6	74.7	74.7	72.7	**7,181.8**
DAY	1994	30.0	28.0	31.0	24.0	31.0	30.0	14.0	1.0	27.0	31.0	30.0	31.0	**2,381.0**
GAS	1994	5.1	7.3	8.9	5.9	6.0	4.1	2.0	0.2	6.4	3.5	4.6	5.9	**381.4**
H2O	1994	968.3	817.2	879.7	664.8	776.9	714.7	337.0	24.5	724.4	901.4	878.4	810.1	**67,834.4**
OIL	1994	65.6	67.0	81.6	50.4	77.0	61.3	13.5	1.0	27.1	40.5	58.4	68.9	**6,333.2**
DAY	1993	31.0	28.0	31.0	29.0	27.0	30.0	29.0	30.0	29.0	19.0	19.0	30.0	**2,073.0**
GAS	1993	9.7	8.9	6.6	5.3	8.1	9.3	8.3	9.2	8.7	5.4	4.6	3.8	**321.5**
H2O	1993	862.6	880.1	826.6	837.8	857.9	794.3	733.9	726.2	683.1	496.4	528.0	975.2	**59,337.0**
OIL	1993	79.0	94.7	107.0	104.1	105.0	115.2	94.9	97.4	89.3	51.6	46.4	70.0	**5,720.9**
DAY	1992	31.0	29.0	31.0	30.0	30.0	28.0	30.0	31.0	28.0	31.0	30.0	31.0	**1,741.0**
GAS	1992	10.5	8.3	6.9	5.0	6.5	15.0	11.8	10.4	9.4	10.8	7.8	10.5	**233.6**
H2O	1992	881.5	826.7	898.1	862.0	917.2	887.4	928.6	964.0	921.1	850.4	866.2	882.3	**50,134.9**
OIL	1992	94.0	79.5	67.3	63.4	50.6	85.6	54.2	33.0	35.8	52.1	54.2	74.9	**4,666.3**
DAY	1991	25.0	27.0	31.0	30.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,381.0**
GAS	1991	5.6	4.6	7.9	12.2	10.1	9.8	10.2	11.6	12.1	13.1	12.7	10.8	**120.7**
H2O	1991	763.1	784.7	899.8	823.7	655.6	835.4	876.2	823.2	802.9	841.7	820.8	873.8	**39,449.4**
OIL	1991	65.8	87.2	107.1	85.8	87.3	68.9	76.2	78.1	77.6	89.4	105.3	92.4	**3,921.7**

Licence ***3969*** Well Name ***Penn West Chevron Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-20-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	28.0	27.0	31.0	30.0	30.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	**1,644.0**
H2O	1993	5.0	5.4	6.2	6.5	6.9	3.8	0.4	0.0	0.0	0.0	0.0	0.0	**448.3**
OIL	1993	15.3	12.0	11.1	9.5	9.2	7.7	1.0	0.0	0.0	0.0	0.0	0.0	**992.0**
DAY	1992	5.0	0.0	0.0	0.0	10.0	28.0	31.0	25.0	27.0	31.0	30.0	15.0	**1,462.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	11.3	28.9	18.5	20.0	14.6	7.7	2.1	**414.1**
OIL	1992	0.6	0.0	0.0	0.0	5.4	17.1	3.4	1.0	1.1	4.8	11.5	5.9	**926.2**
DAY	1991	31.0	28.0	0.0	18.0	31.0	30.0	9.0	22.0	30.0	19.0	4.0	4.0	**1,260.0**
H2O	1991	6.2	5.0	0.0	0.0	5.8	3.7	0.3	0.0	0.0	0.5	0.0	0.0	**311.0**
OIL	1991	13.0	9.1	0.0	7.1	15.8	16.2	2.3	23.2	19.5	7.9	0.0	0.0	**875.4**

Licence ***3970*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	574.0	573.0	538.0	526.0	622.0	570.0	603.0	573.0	403.0	518.0	375.0	416.0	**27,039.0**
WIN	1999	532.0	397.0	200.0	150.0	180.0	163.0	200.0	246.0	251.0	286.0	345.0	457.0	**20,748.0**
WIN	1998	456.0	425.0	469.0	420.0	355.0	532.0	636.0	497.0	231.0	307.0	403.0	448.0	**17,341.0**
WIN	1997	514.0	483.0	507.0	325.0	442.0	414.0	283.0	367.0	402.0	430.0	424.0	453.0	**12,162.0**
WIN	1996	327.0	291.0	230.0	205.0	0.0	0.0	361.0	408.0	408.0	449.0	378.0	488.0	**7,118.0**
WIN	1995	176.0	176.0	169.0	202.0	256.0	227.0	279.0	237.0	251.0	234.0	242.0	254.0	**3,573.0**
DAY	1994	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,787.0**
GAS	1994	2.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.9**
H2O	1994	129.5	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,505.7**
OIL	1994	15.8	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,888.5**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.0	271.0	197.0	151.0	161.0	**870.0**
DAY	1993	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,754.0**
GAS	1993	2.7	0.9	2.8	2.6	1.5	1.8	0.7	0.5	1.7	1.6	1.4	1.9	**78.4**
H2O	1993	139.3	140.2	135.8	124.6	123.2	133.0	131.3	120.9	112.8	119.3	114.1	125.2	**12,367.3**

Manitoba Production
1991 To 2000

Licence ***3970*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	14.7	16.9	20.9	19.1	17.7	18.0	15.2	19.3	15.2	16.8	15.7	13.8	**1,871.6**
DAY	1992	31.0	29.0	31.0	16.0	0.0	0.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,393.0**
GAS	1992	2.2	5.1	4.7	1.5	0.0	0.0	2.8	2.1	2.7	2.7	1.7	2.1	**58.3**
H2O	1992	188.5	174.6	168.6	86.6	0.0	0.0	209.2	176.5	125.6	121.8	131.4	147.4	**10,847.6**
OIL	1992	8.8	15.5	34.0	15.7	0.0	0.0	15.6	18.9	24.7	19.0	11.4	10.3	**1,668.3**
DAY	1991	29.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,104.0**
GAS	1991	3.3	3.2	1.2	2.3	3.0	3.0	5.3	1.5	1.8	1.8	2.2	2.1	**30.7**
H2O	1991	179.8	170.1	186.1	167.3	143.0	182.1	196.1	174.4	172.9	180.7	171.6	182.6	**9,317.4**
OIL	1991	25.6	35.3	27.3	23.4	21.4	15.8	10.1	12.2	15.9	16.6	17.2	11.4	**1,494.4**

Licence ***3971*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,470.0**
H2O	2000	6.8	6.0	6.5	5.9	5.3	6.7	6.6	6.8	6.5	5.9	5.4	6.2	**2,027.7**
OIL	2000	19.2	17.1	18.0	17.6	18.0	17.1	16.2	16.6	15.8	17.4	15.4	16.7	**4,838.1**
DAY	1999	31.0	26.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,104.0**
H2O	1999	12.4	8.1	7.8	10.2	10.2	8.9	8.7	8.7	7.4	7.5	8.0	6.4	**1,953.1**
OIL	1999	16.2	14.6	13.6	18.5	19.1	15.2	17.9	17.7	17.1	18.0	16.2	17.5	**4,633.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,756.0**
H2O	1998	3.3	5.7	5.1	3.7	6.6	6.4	8.4	10.2	10.8	12.0	9.5	12.6	**1,848.8**
OIL	1998	29.5	24.0	25.6	26.1	22.6	22.2	20.2	17.7	16.3	15.6	17.4	12.4	**4,431.4**
DAY	1997	0.0	0.0	0.0	2.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,391.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	18.1	16.9	10.9	10.0	8.6	5.7	6.0	**1,754.5**
OIL	1997	0.0	0.0	0.0	1.5	43.6	36.1	30.2	31.3	27.8	28.9	28.3	27.3	**4,181.8**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	30.0	1.0	1.0	0.0	0.0	0.0	**3,157.0**
H2O	1996	16.6	8.8	14.0	10.9	8.7	10.9	10.8	0.3	0.0	0.0	0.0	0.0	**1,678.3**
OIL	1996	24.5	10.8	17.4	16.2	18.4	17.6	18.3	0.7	4.7	0.0	0.0	0.0	**3,926.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,947.0**
H2O	1995	12.2	11.9	12.5	12.9	13.7	13.9	12.6	15.5	12.4	12.3	12.1	12.7	**1,597.3**
OIL	1995	18.9	18.4	19.0	19.8	17.4	17.2	19.2	16.3	18.2	17.6	17.3	19.6	**3,798.2**
DAY	1994	15.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,582.0**
H2O	1994	13.2	9.8	9.0	10.4	8.3	6.4	5.6	10.0	11.4	11.0	12.0	13.1	**1,442.6**
OIL	1994	7.3	34.3	31.6	24.4	26.3	23.2	24.1	25.1	22.0	20.8	19.7	20.2	**3,579.3**
DAY	1993	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,234.0**
H2O	1993	5.1	6.6	10.0	12.1	10.3	12.4	11.9	8.3	11.5	10.1	6.6	10.6	**1,322.4**
OIL	1993	34.9	26.6	27.4	24.5	27.1	20.0	19.2	21.8	22.5	24.8	28.0	24.2	**3,300.3**
DAY	1992	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,871.0**
H2O	1992	3.9	2.8	5.9	5.1	4.3	7.1	7.7	7.4	16.3	22.0	5.7	4.1	**1,206.9**
OIL	1992	35.2	34.9	36.5	31.7	31.4	30.3	29.6	26.3	22.0	16.2	30.2	30.1	**2,999.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,513.0**
H2O	1991	12.8	14.0	16.0	11.1	10.1	9.4	9.2	8.3	9.4	4.9	4.3	5.9	**1,114.6**
OIL	1991	29.2	23.2	31.7	31.0	35.0	32.4	31.4	33.8	37.8	34.6	32.1	45.0	**2,644.9**

Licence ***3972*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	27.0	11.0	0.0	7.0	29.0	30.0	31.0	30.0	31.0	**4,457.0**
H2O	2000	926.6	863.6	925.1	802.1	0.0	0.0	150.5	834.4	902.6	958.7	933.1	936.1	**115,895.4**
OIL	2000	28.1	26.0	27.6	23.9	3.5	0.0	4.6	24.2	25.1	19.7	14.0	14.2	**9,040.0**
DAY	1999	0.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**4,170.0**

Manitoba Production
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Licence ***3972*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	0.0	716.8	826.8	867.7	899.9	883.7	912.4	943.4	907.7	925.8	875.7	840.9	**107,662.6**
OIL	1999	0.0	22.0	26.3	26.9	27.2	27.5	28.4	28.2	26.8	28.3	26.7	25.9	**8,829.1**
DAY	1998	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,842.0**
H2O	1998	684.0	815.6	886.5	881.9	907.7	880.8	907.2	888.4	887.9	891.5	866.7	858.7	**98,061.8**
OIL	1998	20.4	24.3	27.4	27.1	28.5	26.9	27.3	26.9	27.0	26.6	27.0	26.7	**8,534.9**
DAY	1997	0.0	25.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,484.0**
H2O	1997	0.0	754.2	0.0	0.0	918.7	918.4	960.1	993.7	957.7	927.3	889.4	884.3	**87,704.9**
OIL	1997	0.0	22.8	0.0	0.0	28.1	26.7	30.1	26.4	26.6	26.4	26.7	25.7	**8,218.8**
DAY	1996	27.0	0.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**3,214.0**
H2O	1996	817.6	0.0	717.8	918.6	920.0	896.4	793.3	943.2	970.9	992.1	980.1	360.7	**79,501.1**
OIL	1996	25.0	0.0	21.8	28.3	27.4	26.7	23.0	27.6	28.4	29.3	27.9	10.7	**7,979.3**
DAY	1995	8.0	0.0	15.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,909.0**
H2O	1995	95.7	0.0	183.9	822.2	952.1	947.1	999.4	959.8	877.6	1022.4	957.1	931.5	**70,190.4**
OIL	1995	4.0	0.0	7.5	33.6	38.8	38.1	39.8	38.0	34.8	39.4	38.3	28.6	**7,703.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,614.0**
H2O	1994	1037.7	931.7	1045.8	999.8	1010.9	951.4	972.0	894.1	947.4	1015.0	950.9	463.0	**61,441.6**
OIL	1994	33.0	29.9	32.2	36.2	40.9	42.6	41.8	37.4	40.3	42.7	39.3	18.5	**7,362.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,252.0**
H2O	1993	993.7	874.3	981.0	942.5	973.0	927.2	962.2	880.9	966.4	988.6	962.5	998.1	**50,221.9**
OIL	1993	55.3	40.0	44.0	34.3	36.6	36.8	30.1	27.8	34.1	30.4	28.7	30.6	**6,927.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,889.0**
H2O	1992	951.3	953.0	994.2	726.1	969.8	158.3	970.3	991.7	761.3	970.9	936.9	978.7	**38,771.5**
OIL	1992	85.6	58.4	62.1	43.8	50.5	52.9	52.7	60.3	54.0	80.9	77.2	57.6	**6,498.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,523.0**
H2O	1991	912.5	743.8	903.4	797.3	644.3	890.7	943.1	952.2	886.0	886.8	878.8	811.1	**28,409.0**
OIL	1991	107.2	80.3	104.1	72.6	71.0	94.9	99.4	86.4	127.2	134.4	80.1	72.8	**5,762.8**

Licence ***3973*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,530.0**
H2O	2000	446.0	417.8	441.4	430.1	459.6	469.5	483.2	480.9	430.4	448.3	415.6	437.3	**71,396.2**
OIL	2000	9.1	8.3	8.7	8.5	9.3	9.1	10.5	9.9	8.6	9.0	8.2	8.7	**1,434.9**
DAY	1999	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,164.0**
H2O	1999	441.7	429.7	441.3	424.8	429.3	431.3	441.9	459.7	439.0	441.1	427.5	447.5	**66,036.1**
OIL	1999	9.8	8.6	9.1	8.6	8.7	9.0	9.1	9.1	8.5	9.0	8.7	9.1	**1,327.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,805.0**
H2O	1998	434.5	378.4	443.9	431.7	410.3	384.3	426.5	416.0	408.5	419.3	413.7	426.9	**60,781.3**
OIL	1998	8.6	7.5	9.2	8.7	8.3	7.9	8.5	8.3	8.2	8.2	8.4	8.9	**1,219.7**
DAY	1997	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,440.0**
H2O	1997	536.6	455.3	520.8	340.8	506.0	439.8	458.2	504.0	460.6	442.8	419.6	431.3	**55,787.3**
OIL	1997	10.9	9.1	10.1	6.9	10.2	8.2	9.4	8.8	8.5	8.4	8.2	8.3	**1,119.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,084.0**
H2O	1996	481.8	488.8	527.8	470.4	465.8	443.5	463.6	483.1	473.3	514.3	512.8	531.3	**50,271.5**
OIL	1996	9.6	10.0	10.6	9.6	9.1	8.7	8.9	9.4	9.1	9.8	9.6	10.5	**1,012.0**
DAY	1995	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,720.0**
H2O	1995	542.8	514.2	590.1	469.8	463.3	464.6	490.9	492.5	480.2	558.5	516.9	490.7	**44,415.0**
OIL	1995	11.0	9.9	11.6	9.3	9.4	9.3	9.6	9.7	9.4	10.5	10.1	9.6	**897.1**
DAY	1994	4.0	0.0	0.0	12.0	31.0	29.0	29.0	28.0	30.0	31.0	30.0	31.0	**2,357.0**
H2O	1994	73.2	0.0	0.0	227.0	580.7	529.8	515.5	487.2	527.6	543.2	579.6	584.5	**38,340.5**
OIL	1994	1.5	0.0	0.0	4.8	11.4	11.5	10.8	9.9	10.8	11.2	11.7	11.3	**777.7**

Manitoba Production
1991 To 2000

Licence ***3973*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,102.0**
H2O	1993	471.9	466.0	532.1	505.0	511.1	485.3	475.9	416.6	507.5	525.7	499.4	511.9	**33,692.2**
OIL	1993	6.9	5.9	7.8	12.1	10.2	9.3	13.3	8.6	11.7	10.7	9.9	10.4	**682.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,739.0**
H2O	1992	497.7	479.5	494.0	443.9	468.3	454.4	467.3	472.9	468.9	503.1	476.3	496.4	**27,783.8**
OIL	1992	6.2	6.1	9.3	18.8	18.0	15.6	15.5	21.4	15.0	15.0	7.8	6.5	**566.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,373.0**
H2O	1991	535.5	527.7	499.1	445.6	535.8	461.2	531.8	504.8	513.6	520.6	493.2	487.9	**22,061.1**
OIL	1991	6.0	5.4	5.9	2.9	6.4	5.3	3.1	3.0	3.1	3.3	6.2	6.7	**410.8**

Licence ***3974*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-20-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**4,671.0**
H2O	2000	37.2	21.0	21.0	18.5	17.4	20.1	20.1	22.6	20.1	21.3	21.7	26.2	**6,437.2**
OIL	2000	50.9	56.2	58.9	54.7	57.2	55.0	54.3	60.4	51.7	55.4	55.5	50.3	**6,000.8**
DAY	1999	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	27.0	30.0	30.0	31.0	**4,309.0**
H2O	1999	34.1	31.3	49.1	51.0	51.8	69.9	79.1	75.5	57.0	61.5	62.4	51.6	**6,170.0**
OIL	1999	43.9	39.1	38.5	35.3	34.1	30.6	32.1	32.9	29.3	36.4	37.2	38.1	**5,340.3**
DAY	1998	30.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,951.0**
H2O	1998	33.9	29.8	28.8	23.4	30.8	26.7	27.8	35.2	24.7	36.0	35.7	34.4	**5,495.7**
OIL	1998	43.9	49.3	47.2	42.4	41.8	44.0	39.7	42.0	55.6	61.3	54.0	46.8	**4,912.8**
DAY	1997	29.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,591.0**
H2O	1997	15.2	24.1	32.5	32.0	33.8	32.1	35.5	36.7	37.6	35.4	37.0	33.1	**5,128.5**
OIL	1997	51.5	43.6	47.0	44.0	48.2	47.9	53.3	49.4	46.5	48.5	47.5	46.8	**4,344.8**
DAY	1996	29.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,231.0**
H2O	1996	21.8	21.2	23.5	21.6	21.9	21.5	19.2	17.2	17.0	17.8	15.9	17.4	**4,743.5**
OIL	1996	25.3	26.5	27.5	25.8	28.1	27.5	38.9	56.4	53.2	53.9	54.5	54.3	**3,770.6**
DAY	1995	31.0	27.0	31.0	13.0	23.0	29.0	29.0	31.0	30.0	30.0	30.0	29.0	**2,870.0**
H2O	1995	22.6	23.1	24.9	10.8	18.6	22.1	21.8	22.1	20.6	21.2	20.7	19.9	**4,507.5**
OIL	1995	31.4	27.6	32.3	13.1	22.7	26.9	27.2	29.0	29.9	28.2	26.6	26.2	**3,298.7**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**2,537.0**
H2O	1994	45.0	34.0	37.1	38.8	43.3	46.5	36.1	36.8	37.3	25.2	22.9	24.6	**4,259.1**
OIL	1994	13.9	12.8	13.8	13.7	15.2	15.1	15.5	14.2	12.2	27.4	30.3	31.5	**2,977.6**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,176.0**
H2O	1993	74.9	65.2	66.5	66.6	67.0	54.4	35.4	35.2	36.5	36.9	38.1	43.9	**3,831.5**
OIL	1993	13.3	16.4	17.9	17.0	20.1	16.4	14.7	14.5	14.3	14.8	15.0	14.4	**2,762.0**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**1,815.0**
H2O	1992	54.5	60.2	66.4	63.4	62.7	70.6	75.8	52.7	76.1	78.9	77.5	76.1	**3,210.9**
OIL	1992	27.0	13.6	12.6	11.9	11.8	13.2	12.6	12.4	11.2	12.5	11.8	12.8	**2,573.2**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	28.0	29.0	30.0	31.0	**1,454.0**
H2O	1991	54.7	55.7	56.3	51.4	42.3	48.2	54.2	55.9	52.5	55.7	52.9	55.0	**2,396.0**
OIL	1991	36.3	27.3	34.4	31.6	31.3	28.1	28.9	26.6	24.6	27.3	25.5	27.8	**2,409.8**

Licence ***3975*** Well Name ***Tundra Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	28.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,911.0**
H2O	2000	1081.4	808.3	901.3	1044.0	965.5	946.1	956.2	921.8	829.8	800.2	817.8	899.4	**112,546.7**
OIL	2000	9.4	12.3	13.8	13.2	15.0	8.9	11.4	12.3	13.8	13.3	9.6	11.4	**3,511.1**
DAY	1999	0.0	0.0	0.0	11.0	26.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**3,550.0**

Manitoba Production
1991 To 2000

Licence ***3975*** Well Name ***Tundra Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	0.0	0.0	0.0	375.1	1035.2	0.0	0.0	0.0	0.0	0.0	365.9	1023.0	**101,574.9**
OIL	1999	0.0	0.0	0.0	6.3	9.3	0.0	0.0	0.0	0.0	0.0	5.2	13.6	**3,366.7**
DAY	1998	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	28.0	30.0	29.0	9.0	**3,473.0**
H2O	1998	956.4	882.0	965.1	968.3	1040.9	1028.8	1050.0	1119.4	1050.9	1168.2	1142.0	299.2	**98,775.7**
OIL	1998	14.4	12.8	13.5	14.1	15.5	15.0	15.6	15.5	16.1	15.5	14.4	3.0	**3,332.3**
DAY	1997	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**3,142.0**
H2O	1997	1144.0	860.6	1047.3	996.4	997.6	993.2	1033.0	993.2	867.4	579.8	887.5	930.1	**87,104.5**
OIL	1997	15.4	14.7	14.7	14.0	15.3	14.1	13.8	14.5	14.0	14.6	14.9	14.6	**3,166.9**
DAY	1996	30.0	25.0	29.0	27.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**2,789.0**
H2O	1996	1032.1	820.6	989.7	985.9	1069.0	997.7	945.9	912.7	906.3	998.1	995.3	1080.3	**75,774.4**
OIL	1996	16.5	13.2	14.7	14.4	12.0	10.3	14.3	15.5	14.6	16.2	15.9	15.3	**2,992.3**
DAY	1995	31.0	27.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,441.0**
H2O	1995	1073.0	976.6	1091.0	1123.3	1162.3	1014.8	1080.5	1062.2	1126.9	1132.3	1069.9	1011.3	**64,040.8**
OIL	1995	20.1	14.4	16.4	18.7	18.2	17.3	18.1	17.3	17.2	17.4	16.8	15.6	**2,819.4**
DAY	1994	0.0	0.0	0.0	0.0	0.0	25.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,081.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	515.4	649.1	931.4	901.0	967.1	968.8	1037.7	**51,116.7**
OIL	1994	0.0	0.0	0.0	0.0	0.0	21.5	24.0	38.5	31.2	30.7	31.3	31.8	**2,611.9**
DAY	1993	30.0	27.0	30.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,874.0**
H2O	1993	1049.1	992.9	1148.6	669.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,146.2**
OIL	1993	6.5	5.7	5.5	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.9**
DAY	1992	30.0	28.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	24.0	30.0	**1,770.0**
H2O	1992	981.5	914.5	1233.4	1134.3	927.2	1015.4	979.9	1063.4	979.8	1181.7	1008.5	912.5	**41,285.8**
OIL	1992	18.7	20.6	19.4	16.7	20.7	24.5	14.1	6.1	5.5	6.4	5.2	5.7	**2,380.9**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	29.0	**1,421.0**
H2O	1991	1042.9	982.8	859.6	833.8	883.7	858.3	892.2	913.0	864.2	893.9	915.7	967.4	**28,953.7**
OIL	1991	19.0	14.0	21.0	20.8	20.2	20.8	25.7	26.3	22.1	14.8	14.9	15.8	**2,217.3**

Licence ***3981*** Well Name ***Tundra Kola Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	194.3	200.8	198.1	185.2	204.8	210.8	225.1	222.7	215.2	229.2	226.1	233.3	**6,864.2**
WIN	1999	216.6	164.0	198.5	263.4	257.4	251.9	256.4	244.2	245.2	241.7	235.8	215.0	**4,318.6**
DAY	1998	31.0	28.0	31.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,812.0**
H2O	1998	56.9	48.1	52.2	52.8	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,511.9**
OIL	1998	20.4	18.0	20.0	19.3	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,872.3**
WIN	1998	0.0	0.0	0.0	0.0	0.0	105.2	169.7	262.3	181.2	269.2	288.0	252.9	**1,528.5**
DAY	1997	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**3,674.0**
H2O	1997	49.1	43.0	49.9	52.6	50.8	40.1	53.0	56.4	53.4	55.4	49.7	49.3	**9,272.6**
OIL	1997	27.7	25.2	28.1	28.5	27.7	21.7	17.2	17.1	16.4	18.0	16.2	19.4	**6,787.5**
DAY	1996	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**3,313.0**
H2O	1996	95.9	75.7	95.6	87.7	85.9	68.6	52.9	48.9	26.5	40.2	48.8	51.0	**8,669.9**
OIL	1996	37.5	32.4	34.3	32.5	36.7	30.9	24.0	28.2	52.0	38.1	27.2	28.1	**6,524.3**
DAY	1995	30.0	28.0	31.0	30.0	29.0	29.0	30.0	31.0	28.0	30.0	29.0	31.0	**2,952.0**
H2O	1995	50.6	45.1	46.3	45.1	52.8	57.3	57.9	57.4	67.3	73.1	80.6	90.2	**7,892.2**
OIL	1995	42.1	36.9	37.3	37.8	40.1	45.1	49.2	53.5	50.8	46.1	43.9	41.5	**6,122.4**
DAY	1994	31.0	28.0	31.0	29.0	28.0	29.0	29.0	31.0	28.0	30.0	30.0	26.0	**2,596.0**
H2O	1994	32.6	39.4	50.0	51.4	50.3	64.3	75.5	79.4	45.9	47.6	38.8	42.1	**7,168.5**
OIL	1994	46.4	45.3	46.6	47.0	49.2	46.2	27.2	23.2	10.4	10.8	8.5	11.2	**5,598.1**
DAY	1993	29.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,246.0**
H2O	1993	53.8	56.4	58.8	52.7	50.7	52.3	53.1	56.5	47.1	30.4	29.2	39.6	**6,551.2**
OIL	1993	56.7	43.8	51.2	49.4	55.8	48.9	49.8	46.4	44.0	45.2	51.3	60.9	**5,226.1**

Manitoba Production
1991 To 2000

Licence ***3981*** Well Name ***Tundra Kola Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,887.0**
H2O	1992	63.7	65.2	63.8	63.8	59.6	58.2	68.2	64.1	61.1	60.3	55.6	57.9	**5,970.6**
OIL	1992	57.5	52.8	56.3	51.1	59.1	54.5	52.6	51.4	55.3	52.2	58.3	56.1	**4,622.7**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,524.0**
H2O	1991	76.5	65.4	76.5	61.6	70.5	71.1	70.1	68.5	65.2	70.8	57.4	76.5	**5,229.1**
OIL	1991	58.3	52.9	54.3	65.8	59.1	53.1	55.1	59.8	57.2	53.0	65.1	53.1	**3,965.5**

Licence ***3984*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-19-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**501.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	0.0	**198.7**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**500.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.0	0.0	**190.4**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.0	0.0	**360.3**

Licence ***3985*** Well Name ***Falcon et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,409.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,398.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,409.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,398.1**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,409.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,398.1**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,409.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,398.1**
DAY	1996	28.0	29.0	20.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.0**
H2O	1996	80.0	96.1	63.6	0.0	0.0	50.7	0.0	0.0	0.0	0.0	0.0	0.0	**7,409.8**
OIL	1996	4.2	4.0	3.1	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**3,398.1**
DAY	1995	29.0	28.0	15.0	0.0	3.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,539.0**
H2O	1995	25.5	2.0	4.7	0.0	11.7	99.2	96.8	63.7	103.1	101.9	95.8	87.7	**7,119.4**
OIL	1995	75.4	90.1	41.4	0.0	16.6	42.3	9.5	50.4	7.8	10.3	6.3	4.5	**3,385.6**
DAY	1994	31.0	0.0	0.0	0.0	6.0	28.0	31.0	31.0	7.0	23.0	30.0	31.0	**2,254.0**
H2O	1994	87.8	0.0	0.0	0.0	42.2	134.5	112.5	88.4	23.3	38.6	30.8	31.9	**6,427.3**
OIL	1994	15.7	0.0	0.0	0.0	8.3	21.2	11.8	21.4	9.8	75.2	82.0	68.0	**3,031.0**
DAY	1993	31.0	27.0	29.0	1.0	31.0	30.0	27.0	31.0	29.0	31.0	30.0	31.0	**2,036.0**
H2O	1993	111.7	104.8	104.1	3.8	132.5	95.5	102.2	104.5	82.5	137.0	113.4	100.7	**5,837.3**
OIL	1993	3.7	12.0	14.0	0.7	26.9	22.1	8.7	8.9	8.2	1.4	4.5	12.3	**2,717.6**
DAY	1992	3.0	29.0	4.0	2.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,708.0**
H2O	1992	0.0	156.9	14.9	10.2	175.9	78.2	108.8	131.9	111.5	106.2	107.9	99.8	**4,644.6**
OIL	1992	0.0	15.3	4.9	3.4	28.3	50.7	36.7	4.1	6.0	15.1	6.3	8.4	**2,594.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	9.0	**1,428.0**
H2O	1991	70.0	64.8	64.2	64.7	44.5	57.2	58.1	48.2	65.2	46.8	50.1	13.3	**3,542.4**
OIL	1991	14.0	13.2	16.9	14.4	14.9	14.1	14.5	24.0	22.4	19.5	16.6	4.3	**2,415.0**

Licence ***3988*** Well Name ***Tundra Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

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Licence ***3988*** Well Name ***Tundra Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	30.0	27.0	30.0	29.0	30.0	11.0	0.0	1.0	0.0	0.0	0.0	0.0	**1,792.0**
H2O	1993	558.8	528.8	589.8	486.5	445.7	155.9	0.0	0.0	0.0	0.0	0.0	0.0	**26,303.7**
OIL	1993	3.5	3.1	4.1	7.7	7.2	2.9	0.0	3.0	0.0	0.0	0.0	0.0	**1,521.7**
DAY	1992	30.0	28.0	30.0	29.0	3.0	0.0	0.0	0.0	21.0	30.0	24.0	30.0	**1,634.0**
H2O	1992	515.7	482.4	713.0	591.7	50.3	0.0	0.0	0.0	418.0	657.6	537.1	486.0	**23,538.2**
OIL	1992	18.1	7.7	4.6	4.4	0.5	0.0	0.0	0.0	6.1	4.9	2.8	3.0	**1,490.2**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	29.0	**1,409.0**
H2O	1991	546.3	516.0	454.3	433.5	480.8	467.0	466.5	473.7	463.9	469.1	466.5	500.9	**19,086.4**
OIL	1991	15.5	12.0	15.0	14.8	10.1	10.4	10.2	12.0	12.1	12.3	14.5	15.8	**1,438.1**

Licence ***3990*** Well Name ***Gerrand Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,667.0**
H2O	2000	2379.0	2479.0	2019.0	2231.0	2381.0	2348.0	2401.0	2312.0	2278.0	2305.0	2195.0	2351.0	**279,071.0**
OIL	2000	27.5	22.2	24.9	26.0	27.1	26.0	27.1	26.1	26.0	26.0	25.3	27.2	**4,313.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,307.0**
H2O	1999	2208.0	1976.0	2091.0	2001.0	2151.0	2111.0	2200.0	2210.0	1696.0	2893.0	2291.0	2391.0	**251,392.0**
OIL	1999	26.5	25.0	26.5	25.5	26.5	26.5	27.0	27.0	24.4	28.0	25.5	25.5	**4,001.8**
DAY	1998	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,942.0**
H2O	1998	2179.0	1944.0	2081.0	2370.0	2212.0	2215.0	2394.0	2416.0	2198.0	2268.0	2142.0	2272.0	**225,173.0**
OIL	1998	26.4	25.6	26.1	27.1	25.8	26.1	25.2	27.0	26.5	26.5	26.4	26.3	**3,687.9**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	26.0	30.0	30.0	30.0	31.0	**3,580.0**
H2O	1997	1984.0	1897.0	2021.0	2125.0	2081.0	1805.0	1953.0	1709.0	1980.0	2031.0	2027.0	2217.0	**198,482.0**
OIL	1997	21.6	22.6	24.0	17.4	21.4	22.8	24.8	22.9	22.4	27.4	27.4	27.6	**3,372.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	30.0	30.0	31.0	**3,222.0**
H2O	1996	2055.0	1994.0	2150.0	2043.0	2049.0	1912.0	1755.0	1915.0	1920.0	2020.0	2013.0	2032.0	**174,652.0**
OIL	1996	25.9	25.5	26.7	25.6	25.9	25.1	17.2	18.9	18.1	21.2	21.8	21.7	**3,090.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,862.0**
H2O	1995	2090.0	2125.0	2084.0	2083.0	2009.0	1840.0	1947.0	1696.0	1832.0	1930.0	1803.0	1809.0	**150,794.0**
OIL	1995	22.7	19.3	24.6	19.8	23.3	23.5	24.1	22.3	25.1	25.1	25.4	25.4	**2,817.0**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**2,498.0**
H2O	1994	2049.0	1973.0	2262.0	1924.0	1899.0	1827.0	1831.0	1642.0	1855.0	2119.0	2070.0	2089.0	**127,546.0**
OIL	1994	27.9	23.7	29.4	24.3	27.6	26.5	26.2	16.4	20.9	25.1	23.0	23.6	**2,536.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,141.0**
H2O	1993	1953.0	2083.0	2185.0	2186.0	2170.0	1625.0	2021.0	2164.0	1892.0	1940.0	1890.0	2099.0	**104,006.0**
OIL	1993	34.6	28.2	33.8	33.2	33.3	25.1	31.1	30.0	29.3	27.8	27.6	28.2	**2,241.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,781.0**
H2O	1992	1872.0	1850.0	2134.0	2087.0	2098.0	2041.0	2038.0	1958.0	1612.0	1886.0	1804.0	1967.0	**79,798.0**
OIL	1992	35.3	33.7	35.4	32.3	33.3	30.0	31.4	32.0	32.8	33.3	31.6	34.7	**1,879.6**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,416.0**
H2O	1991	1955.0	2032.0	2204.0	2307.0	1830.0	1814.0	1849.0	1873.0	1592.0	1892.0	1920.0	1860.0	**56,451.0**
OIL	1991	46.5	39.1	43.8	42.3	37.3	34.3	31.1	31.6	33.3	36.0	34.4	33.6	**1,483.8**

Licence ***3991*** Well Name ***Tundra North Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	29.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,637.0**
H2O	2000	10.5	10.1	12.4	15.6	12.4	10.0	17.4	11.5	12.8	12.4	15.2	23.8	**1,403.0**
OIL	2000	43.4	40.3	35.0	40.6	41.8	37.8	36.5	42.4	39.1	41.5	36.1	31.4	**10,766.7**
DAY	1999	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,278.0**

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Licence ***3991*** Well Name ***Tundra North Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	13.9	13.5	21.1	15.2	26.3	24.8	23.3	10.9	10.3	10.0	12.2	11.1	**1,238.9**
OIL	1999	39.9	37.8	40.0	41.3	31.6	31.4	36.2	49.9	47.9	46.7	45.5	47.0	**10,300.8**
DAY	1998	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,916.0**
H2O	1998	2.1	11.7	15.8	15.2	12.0	6.8	11.1	10.6	9.2	10.9	10.6	11.4	**1,046.3**
OIL	1998	52.2	50.4	50.1	49.1	52.7	54.7	67.7	66.6	46.6	37.8	44.2	46.3	**9,805.6**
DAY	1997	31.0	26.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,555.0**
H2O	1997	19.6	4.7	3.6	3.3	4.1	5.2	4.9	5.5	6.1	6.4	4.1	4.2	**918.9**
OIL	1997	59.2	47.8	55.7	51.7	54.6	59.7	66.1	68.2	60.8	71.5	66.4	60.6	**9,187.2**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,195.0**
H2O	1996	5.9	5.3	5.3	5.0	4.3	3.7	3.4	4.7	7.5	13.0	14.8	14.9	**847.2**
OIL	1996	56.2	53.2	62.2	58.8	56.1	55.3	55.0	63.8	67.4	64.4	53.4	52.4	**8,464.9**
DAY	1995	30.0	27.0	31.0	24.0	31.0	29.0	30.0	31.0	30.0	30.0	26.0	28.0	**2,833.0**
H2O	1995	15.6	3.2	2.7	2.1	7.4	14.5	9.8	22.8	40.9	12.0	2.1	4.3	**759.4**
OIL	1995	60.2	67.4	75.5	64.5	78.2	93.5	85.7	66.0	56.4	47.7	36.2	46.4	**7,766.7**
DAY	1994	30.0	27.0	31.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	**2,486.0**
H2O	1994	7.8	5.5	5.4	6.1	16.5	10.5	2.3	8.9	5.9	19.3	18.6	16.0	**622.0**
OIL	1994	88.5	65.2	88.9	102.8	90.4	98.2	99.8	69.0	68.2	68.5	60.4	57.6	**6,989.0**
DAY	1993	30.0	27.0	30.0	29.0	26.0	30.0	13.0	22.0	29.0	30.0	29.0	31.0	**2,129.0**
H2O	1993	2.9	2.9	9.3	6.3	5.1	15.7	2.9	5.8	22.9	17.5	5.2	7.5	**499.2**
OIL	1993	100.9	80.0	101.2	86.2	69.6	95.6	42.1	78.4	106.9	98.2	84.8	112.2	**6,031.5**
DAY	1992	30.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	29.0	30.0	29.0	31.0	**1,803.0**
H2O	1992	3.2	4.3	9.8	8.3	3.1	5.8	3.3	2.5	7.2	7.4	6.4	8.2	**395.2**
OIL	1992	116.8	99.6	85.0	87.3	108.2	111.9	106.7	104.9	105.6	104.9	95.9	95.3	**4,975.4**
DAY	1991	31.0	23.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**1,446.0**
H2O	1991	5.6	13.4	23.4	21.9	18.2	6.8	6.5	5.2	3.3	3.7	4.5	6.3	**325.7**
OIL	1991	53.5	91.3	206.0	166.3	165.7	152.0	140.1	136.4	118.2	133.2	130.1	134.6	**3,753.3**

Licence ***3995*** Well Name ***Waskada Unit No. 16 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	56.5	87.1	147.5	118.8	130.9	127.8	129.5	144.7	128.5	84.4	183.1	129.2	**41,288.8**
WIN	1999	21.3	246.6	138.3	139.9	51.7	16.6	343.2	144.1	86.5	99.7	62.3	43.9	**39,820.8**
WIN	1998	97.5	111.6	106.3	133.1	134.5	123.3	121.3	112.5	94.0	122.9	117.7	70.5	**38,426.7**
WIN	1997	9.8	0.0	0.0	24.9	257.5	236.2	158.5	48.3	42.5	55.5	25.2	46.4	**37,081.5**
WIN	1996	57.6	78.9	92.3	50.7	81.1	76.0	83.2	81.6	73.9	71.1	73.7	43.9	**36,176.7**
WIN	1995	136.3	115.5	153.7	147.4	159.3	147.7	111.5	97.3	108.8	85.9	76.1	69.6	**35,312.7**
WIN	1994	166.1	141.2	141.6	113.9	177.7	172.6	162.0	163.8	157.9	162.1	154.2	90.7	**33,903.6**
WIN	1993	190.8	164.4	191.9	195.5	172.7	170.6	167.8	182.0	186.5	175.4	175.5	184.9	**32,099.8**
WIN	1992	317.2	281.5	282.8	268.0	266.2	158.7	301.3	183.9	235.4	127.2	200.7	199.4	**29,941.8**
WIN	1991	1173.3	1010.0	918.9	714.2	708.2	536.1	410.5	593.5	547.0	498.1	552.2	580.0	**27,119.5**

Licence ***3996*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,733.0**
H2O	2000	6.1	12.6	12.1	15.3	11.0	11.3	11.7	8.7	10.9	13.0	12.1	9.8	**400.6**
OIL	2000	61.8	50.1	52.0	52.6	53.9	51.0	50.7	49.7	46.9	49.4	45.1	47.7	**20,747.9**
DAY	1999	31.0	27.0	22.0	28.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,369.0**
H2O	1999	0.6	0.6	0.6	1.0	1.2	1.1	0.8	0.8	0.9	0.9	0.6	0.6	**266.0**
OIL	1999	99.4	58.0	46.7	66.3	68.9	76.4	73.8	71.8	67.2	68.5	67.3	68.9	**20,137.0**
DAY	1998	31.0	28.0	29.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,019.0**

Manitoba Production
1991 To 2000

Licence ***3996*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	0.5	0.6	0.5	0.7	0.6	0.5	0.8	0.6	0.6	0.4	0.5	0.4	**256.3**
OIL	1998	65.3	58.3	61.5	62.0	73.2	64.7	68.3	68.8	64.1	67.7	65.6	65.8	**19,303.8**
DAY	1997	31.0	28.0	28.0	27.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,659.0**
H2O	1997	0.8	0.5	0.9	0.7	0.9	0.6	0.6	0.5	0.7	0.6	0.6	0.6	**249.6**
OIL	1997	69.3	54.1	62.1	63.5	67.2	53.7	60.6	62.8	66.9	72.5	67.5	65.7	**18,518.5**
DAY	1996	30.0	29.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,301.0**
H2O	1996	1.0	0.9	0.6	0.5	0.6	0.6	0.6	0.7	0.5	0.6	0.6	0.7	**241.6**
OIL	1996	82.5	74.5	72.2	52.0	69.3	65.0	67.6	67.7	62.3	69.1	62.4	62.6	**17,752.6**
DAY	1995	31.0	27.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,942.0**
H2O	1995	0.9	0.9	0.8	0.9	1.1	1.0	1.0	1.0	0.9	0.9	0.9	1.0	**233.7**
OIL	1995	88.2	80.1	77.5	90.3	93.5	86.5	86.4	82.6	89.0	92.4	84.7	89.3	**16,945.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,584.0**
H2O	1994	1.4	1.4	1.4	1.2	1.2	0.9	1.4	1.1	1.1	1.0	0.9	0.9	**222.4**
OIL	1994	118.1	119.6	108.8	104.8	105.0	103.3	104.6	103.3	97.4	100.3	91.1	91.6	**15,904.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,219.0**
H2O	1993	1.5	1.5	1.6	1.5	1.7	1.7	1.5	1.6	1.3	1.2	1.0	1.4	**208.5**
OIL	1993	152.6	138.6	148.2	140.7	144.4	139.7	141.1	146.4	135.3	137.0	121.0	120.5	**14,657.0**
DAY	1992	31.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,854.0**
H2O	1992	2.0	2.0	1.5	1.9	1.8	1.8	1.9	2.1	1.7	1.9	1.6	1.7	**191.0**
OIL	1992	198.0	184.0	152.9	189.8	187.8	176.8	176.4	177.7	157.2	170.1	158.3	157.3	**12,991.5**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,495.0**
H2O	1991	4.8	3.9	3.6	2.1	2.0	2.0	2.2	2.3	2.1	2.3	2.2	2.5	**169.1**
OIL	1991	223.3	185.8	209.5	211.1	207.1	208.6	208.4	213.6	214.0	219.9	206.7	203.3	**10,905.2**

Licence ***3997*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,631.0**
H2O	2000	2.0	1.8	2.8	0.9	1.8	1.7	1.6	1.7	1.6	1.6	1.6	1.6	**382.2**
OIL	2000	18.3	16.5	17.2	15.9	15.8	15.3	15.2	14.9	14.3	14.6	14.0	15.2	**3,347.5**
DAY	1999	31.0	28.0	20.0	24.0	13.0	10.0	29.0	31.0	29.0	28.0	30.0	31.0	**4,265.0**
H2O	1999	1.5	1.5	1.4	1.3	0.9	0.8	1.5	1.4	1.3	2.2	2.3	2.2	**361.5**
OIL	1999	13.1	13.3	12.7	11.9	7.7	7.8	13.6	12.0	12.2	19.5	20.7	19.5	**3,160.3**
DAY	1998	31.0	28.0	28.0	26.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,961.0**
H2O	1998	1.9	1.7	1.6	1.8	1.8	1.6	2.2	1.7	1.5	1.3	2.4	1.8	**343.2**
OIL	1998	16.8	14.9	14.5	16.9	16.2	13.9	13.3	16.0	12.9	12.0	21.2	16.9	**2,996.3**
DAY	1997	31.0	22.0	30.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,604.0**
H2O	1997	2.1	1.8	2.1	2.3	2.0	1.9	1.9	2.2	2.1	2.4	1.6	2.0	**321.9**
OIL	1997	18.7	15.8	19.3	19.6	18.6	16.9	17.9	19.7	18.4	18.4	18.1	17.6	**2,810.8**
DAY	1996	31.0	29.0	18.0	13.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**3,254.0**
H2O	1996	2.3	1.3	1.6	1.9	2.4	2.0	2.1	0.7	1.9	1.9	2.2	1.8	**297.5**
OIL	1996	21.1	11.6	14.7	17.0	21.4	18.0	18.5	19.6	16.9	17.4	18.0	18.1	**2,591.8**
DAY	1995	31.0	28.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,922.0**
H2O	1995	2.2	1.9	1.6	2.0	2.1	2.0	2.1	1.8	1.7	1.8	2.1	1.8	**275.4**
OIL	1995	20.1	16.8	15.0	17.7	18.7	17.6	18.8	16.6	15.3	16.3	18.3	16.3	**2,379.5**
DAY	1994	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,571.0**
H2O	1994	2.1	1.6	2.0	1.8	2.0	2.1	2.1	2.7	2.2	2.3	2.1	2.3	**252.3**
OIL	1994	18.2	15.0	17.2	16.0	18.3	19.4	18.5	24.6	20.2	20.2	19.1	20.4	**2,172.0**
DAY	1993	31.0	28.0	31.0	30.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,208.0**
H2O	1993	2.5	2.1	2.4	2.3	2.3	2.3	2.2	1.9	2.1	2.2	2.3	2.2	**227.0**
OIL	1993	22.1	19.2	21.4	20.0	20.6	20.7	20.4	17.7	18.7	20.3	20.0	20.5	**1,944.9**

Manitoba Production
1991 To 2000

Licence ***3997*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	22.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	27.0	**1,850.0**
H2O	1992	2.5	2.7	2.8	2.7	3.0	3.0	3.1	2.4	2.3	2.3	2.4	2.5	**200.2**
OIL	1992	23.1	20.2	21.0	22.7	21.9	21.1	21.9	21.1	20.5	21.1	21.6	22.5	**1,703.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,498.0**
H2O	1991	3.0	2.8	3.1	2.9	3.2	3.0	3.0	3.0	2.9	3.1	2.9	2.9	**168.5**
OIL	1991	26.1	22.7	25.0	23.5	24.9	22.8	24.0	22.5	21.5	22.6	21.3	23.2	**1,444.6**

Licence ***3999*** Well Name ***Tundra Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,661.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,057.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,194.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,661.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,057.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,194.3**
DAY	1998	31.0	27.0	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,661.0**
H2O	1998	715.4	638.5	721.9	479.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,057.9**
OIL	1998	10.7	9.3	10.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,194.3**
DAY	1997	31.0	27.0	31.0	29.0	30.0	29.0	31.0	30.0	30.0	30.0	29.0	30.0	**3,552.0**
H2O	1997	855.8	623.0	783.4	721.3	722.3	719.0	772.7	719.1	649.6	419.8	642.5	673.4	**71,502.2**
OIL	1997	11.5	10.6	11.0	10.2	11.1	10.2	10.3	10.4	10.5	10.6	10.8	10.6	**3,157.3**
DAY	1996	31.0	28.0	30.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	**3,195.0**
H2O	1996	772.0	665.4	741.2	740.2	799.7	722.3	707.5	660.8	678.7	722.6	745.4	782.1	**63,200.3**
OIL	1996	12.3	10.7	11.0	10.8	9.0	7.4	10.7	11.2	10.9	11.7	12.0	11.1	**3,029.5**
DAY	1995	31.0	27.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	30.0	**2,837.0**
H2O	1995	692.0	627.0	723.8	719.9	847.2	739.7	751.4	768.9	815.9	819.8	774.5	732.2	**54,462.4**
OIL	1995	4.4	4.6	5.4	7.6	13.2	12.6	12.6	12.5	12.5	12.5	12.2	11.3	**2,900.7**
DAY	1994	31.0	27.0	30.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,478.0**
H2O	1994	762.9	695.7	772.4	631.1	734.6	776.5	804.3	703.8	621.2	630.6	631.7	676.6	**45,450.1**
OIL	1994	12.2	11.6	11.4	15.0	13.9	12.5	11.6	11.3	5.9	3.8	3.9	4.0	**2,779.3**
DAY	1993	30.0	27.0	30.0	29.0	30.0	29.0	30.0	28.0	29.0	30.0	30.0	30.0	**2,119.0**
H2O	1993	766.7	725.6	839.3	878.7	804.8	657.5	528.8	507.3	565.3	635.4	598.9	719.1	**37,008.7**
OIL	1993	19.9	17.6	16.9	13.8	12.7	11.8	10.0	8.6	9.5	10.1	10.5	12.6	**2,662.2**
DAY	1992	30.0	28.0	30.0	27.0	30.0	29.0	30.0	30.0	29.0	30.0	24.0	30.0	**1,767.0**
H2O	1992	734.7	615.6	921.4	777.1	670.7	738.0	752.1	328.7	757.1	905.0	744.9	667.0	**28,781.3**
OIL	1992	18.1	14.9	21.5	17.4	17.7	12.9	16.8	7.5	17.4	19.6	15.3	17.6	**2,508.2**
DAY	1991	30.0	27.0	30.0	29.0	31.0	29.0	30.0	31.0	29.0	30.0	29.0	29.0	**1,420.0**
H2O	1991	753.8	730.1	659.3	637.6	671.0	640.6	655.2	701.7	655.0	624.8	650.0	713.6	**20,169.0**
OIL	1991	38.0	32.0	33.8	33.3	21.8	18.8	21.8	24.9	26.6	25.7	17.5	15.8	**2,311.5**

Licence ***4000*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	21.0	13.0	24.0	29.0	31.0	30.0	29.0	**4,545.0**
H2O	2000	13.5	12.8	13.6	13.3	13.7	9.5	13.1	24.8	28.7	29.8	29.6	28.6	**3,307.0**
OIL	2000	13.5	12.8	13.3	12.8	13.6	9.6	4.5	9.7	11.3	12.3	11.8	10.7	**3,281.3**
DAY	1999	29.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,217.0**
H2O	1999	13.1	17.2	14.3	13.5	15.2	13.5	14.0	13.4	13.9	13.7	13.4	13.4	**3,076.0**
OIL	1999	7.2	8.9	7.7	7.4	7.7	12.0	14.4	14.1	14.1	14.0	13.6	14.0	**3,145.4**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,857.0**

Manitoba Production
1991 To 2000

Licence ***4000*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	24.8	22.6	24.8	23.8	25.6	23.9	13.9	14.6	13.9	13.5	13.5	14.0	**2,907.4**
OIL	1998	13.5	12.6	13.6	13.1	13.5	12.9	8.0	8.7	7.6	7.8	7.7	7.8	**3,010.3**
DAY	1997	26.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	27.0	30.0	27.0	**3,493.0**
H2O	1997	21.0	22.4	25.9	24.1	24.1	24.5	24.0	24.5	23.5	22.0	23.9	22.3	**2,678.5**
OIL	1997	9.9	10.5	11.6	11.6	12.3	11.6	13.6	15.1	14.0	12.5	13.7	12.1	**2,883.5**
DAY	1996	30.0	29.0	29.0	30.0	31.0	29.0	30.0	29.0	26.0	30.0	30.0	31.0	**3,143.0**
H2O	1996	14.6	11.4	11.4	10.1	11.2	9.8	9.3	20.3	31.2	38.7	29.3	25.2	**2,396.3**
OIL	1996	1.1	0.9	1.0	1.2	12.5	17.4	20.6	13.5	15.0	10.3	12.2	12.1	**2,735.0**
DAY	1995	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	3.0	30.0	23.0	**2,789.0**
H2O	1995	20.0	18.1	18.6	19.6	20.3	19.8	20.9	19.6	27.6	2.5	26.0	13.0	**2,173.8**
OIL	1995	14.8	12.8	15.1	16.2	17.4	17.5	16.5	16.6	14.0	1.4	2.0	1.0	**2,617.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,462.0**
H2O	1994	29.7	26.9	28.4	18.9	20.1	19.3	19.3	18.9	19.7	19.1	19.4	20.4	**1,947.8**
OIL	1994	18.6	16.8	17.0	15.8	16.2	16.6	15.8	15.3	15.4	14.4	14.8	15.9	**2,471.9**
DAY	1993	30.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,099.0**
H2O	1993	25.0	23.8	24.0	26.0	28.6	26.6	26.8	27.2	26.8	26.9	28.2	29.5	**1,687.7**
OIL	1993	25.0	23.0	23.5	23.7	24.3	23.3	24.7	24.0	23.8	24.3	17.7	19.0	**2,279.3**
DAY	1992	29.0	29.0	30.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	28.0	30.0	**1,740.0**
H2O	1992	26.3	27.1	28.8	28.6	27.8	26.2	24.2	26.1	26.0	24.8	19.1	25.5	**1,368.3**
OIL	1992	24.7	24.7	21.2	18.4	22.6	21.8	24.0	23.9	22.3	23.6	21.6	23.7	**2,003.0**
DAY	1991	30.0	28.0	31.0	26.0	28.0	30.0	31.0	31.0	30.0	30.0	28.0	29.0	**1,385.0**
H2O	1991	35.1	32.9	33.6	27.3	15.4	16.4	17.5	31.8	30.3	32.1	29.5	28.5	**1,057.8**
OIL	1991	23.8	21.0	23.1	22.9	25.5	26.1	28.1	26.2	24.4	24.4	23.3	25.6	**1,730.5**

UWI ***100.11-35-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	21.0	13.0	24.0	29.0	31.0	30.0	29.0	**1,812.0**
H2O	2000	9.0	8.6	9.1	8.9	9.1	6.3	8.7	16.5	19.2	19.9	19.8	19.1	**1,354.9**
OIL	2000	9.8	9.2	9.6	9.2	9.8	6.9	3.2	4.2	4.8	5.2	5.0	4.6	**640.6**
DAY	1999	29.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,484.0**
H2O	1999	8.8	11.5	9.6	9.0	10.2	9.0	9.3	8.9	9.2	9.1	8.9	8.9	**1,200.7**
OIL	1999	5.2	6.5	5.6	5.4	5.6	8.7	10.5	10.2	10.2	10.1	9.9	10.2	**559.1**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,124.0**
H2O	1998	16.5	15.0	16.5	15.9	17.1	15.9	9.2	9.8	9.3	9.0	9.0	9.3	**1,088.3**
OIL	1998	8.0	7.4	8.0	7.7	8.0	7.6	4.7	5.1	5.5	5.6	5.5	5.6	**461.0**
DAY	1997	26.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	27.0	30.0	27.0	**760.0**
H2O	1997	14.0	15.0	17.3	16.1	16.0	16.3	16.0	16.4	15.7	14.6	16.0	14.8	**935.8**
OIL	1997	8.8	9.4	10.2	10.2	11.0	10.2	8.0	8.8	8.2	7.3	8.0	7.1	**382.3**
DAY	1996	30.0	29.0	29.0	30.0	31.0	29.0	30.0	29.0	26.0	30.0	30.0	31.0	**410.0**
H2O	1996	82.0	64.1	64.0	56.4	62.7	54.8	51.6	43.6	20.8	25.8	19.5	16.8	**747.6**
OIL	1996	24.5	19.5	20.7	24.1	11.1	15.4	18.3	11.9	13.3	9.2	10.8	10.7	**275.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	23.0	**56.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5	80.6	73.4	**185.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	50.2	24.4	**85.6**

Licence ***4002*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-01-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth E*** Field Code ***7*** Pool Code ***29E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,363.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**

Manitoba Production
1991 To 2000

Licence ***4002*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-01-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth E*** Field Code ***7*** Pool Code ***29E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,363.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,363.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,363.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,363.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,363.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,363.4**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,363.4**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,363.4**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,363.4**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.8**

Licence ***4003*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	644.0	617.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,865.4**
WIN	1999	614.8	647.7	728.8	754.3	685.7	667.1	685.6	692.7	651.2	664.8	604.2	634.4	**54,604.2**
WIN	1998	795.8	690.6	845.1	742.5	848.6	868.8	850.3	760.1	572.9	778.9	745.6	638.4	**46,572.9**
WIN	1997	756.3	647.9	682.4	539.6	816.1	513.9	656.4	379.2	348.4	714.2	531.3	595.0	**37,435.3**
WIN	1996	971.7	861.6	889.3	815.1	832.3	707.2	670.9	695.0	759.7	762.9	710.2	677.3	**30,254.6**
WIN	1995	566.6	724.1	1030.8	1031.8	1004.2	928.7	894.8	938.9	918.1	892.2	837.0	1041.7	**20,901.4**
WIN	1994	106.9	63.3	67.9	46.3	83.2	152.9	79.5	51.3	135.0	104.0	221.4	369.3	**10,092.5**
WIN	1993	445.1	331.9	309.1	280.5	258.5	213.7	196.1	219.6	186.8	137.1	138.6	148.2	**8,611.5**
WIN	1992	341.6	350.7	353.3	341.1	322.0	187.1	495.9	338.1	393.3	213.4	350.5	468.0	**5,746.3**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	0.0	**1,346.0**
H2O	1991	0.6	0.4	0.6	0.4	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	**90.8**
OIL	1991	28.4	24.7	25.5	27.6	27.5	27.7	27.2	11.8	0.0	0.0	0.0	0.0	**1,727.0**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.7	739.9	765.7	**1,591.3**

Licence ***4004*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,674.0**
H2O	2000	41.0	38.5	41.4	37.1	45.0	42.2	42.0	41.5	40.8	41.3	40.2	42.7	**2,025.1**
OIL	2000	9.6	5.4	5.9	7.3	4.5	4.0	4.7	5.6	5.0	4.8	5.3	5.6	**8,166.5**

Manitoba Production
1991 To 2000

Licence ***4004*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,311.0**
H2O	1999	25.2	18.0	38.7	103.4	33.4	34.6	37.7	39.6	37.3	36.6	36.1	37.2	**1,531.4**
OIL	1999	25.4	27.0	19.7	11.4	12.9	11.3	9.2	9.1	8.9	8.6	8.5	9.2	**8,098.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,946.0**
H2O	1998	3.8	13.9	35.9	42.0	44.6	30.9	44.4	44.5	40.8	34.0	19.4	23.0	**1,053.6**
OIL	1998	59.7	40.0	22.1	12.8	12.2	20.4	12.5	8.6	9.3	15.7	27.4	26.7	**7,937.6**
DAY	1997	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**3,582.0**
H2O	1997	4.0	3.8	3.7	5.5	5.1	1.9	3.0	6.0	13.1	20.5	100.9	217.7	**676.4**
OIL	1997	80.2	70.8	78.0	75.9	71.9	67.9	66.5	60.5	49.1	43.9	52.0	59.3	**7,670.2**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**3,221.0**
H2O	1996	2.9	2.4	3.5	3.2	3.4	1.0	3.3	3.8	3.5	3.7	4.2	3.7	**291.2**
OIL	1996	76.0	65.3	68.9	68.1	83.0	89.4	85.6	82.8	81.0	86.3	83.9	90.2	**6,894.2**
DAY	1995	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	29.0	31.0	**2,859.0**
H2O	1995	2.1	2.3	2.9	3.7	5.3	5.8	6.5	7.1	5.0	3.3	4.0	3.7	**252.6**
OIL	1995	57.7	51.5	51.1	47.8	44.2	48.9	40.3	33.8	35.8	36.9	45.1	75.1	**5,933.7**
DAY	1994	18.0	24.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,499.0**
H2O	1994	1.2	2.6	1.9	0.7	1.2	0.5	1.9	3.2	0.5	0.9	0.8	1.2	**200.9**
OIL	1994	39.7	48.1	54.5	51.0	54.1	52.7	52.8	49.7	49.0	45.8	55.7	55.8	**5,365.5**
DAY	1993	31.0	26.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	23.0	31.0	**2,154.0**
H2O	1993	1.5	1.6	4.7	1.6	2.2	2.6	0.9	1.6	1.4	1.1	0.4	0.3	**184.3**
OIL	1993	53.7	48.8	48.8	50.3	50.9	47.3	49.6	50.1	45.4	51.7	52.3	53.2	**4,756.6**
DAY	1992	31.0	29.0	1.0	30.0	31.0	29.0	31.0	28.0	29.0	31.0	29.0	30.0	**1,801.0**
H2O	1992	1.8	1.9	3.8	3.0	8.0	1.0	1.9	6.3	1.2	2.7	2.7	4.0	**164.4**
OIL	1992	55.6	48.4	51.8	51.6	47.1	56.0	50.6	54.9	61.5	57.5	54.4	51.4	**4,154.5**
DAY	1991	17.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,472.0**
H2O	1991	3.9	4.6	2.0	6.5	0.5	2.0	2.1	2.6	1.1	1.9	1.5	2.4	**126.1**
OIL	1991	29.1	47.0	53.9	44.7	53.3	50.0	51.0	51.0	50.2	50.7	49.0	52.1	**3,513.7**

Licence ***4005*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-29-009-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,179.0**
H2O	2000	0.4	0.3	0.4	0.4	0.4	0.4	0.3	0.2	0.4	0.4	0.3	0.4	**456.3**
OIL	2000	8.2	7.8	8.1	7.6	8.5	8.3	7.5	5.6	7.6	8.0	7.7	7.6	**1,188.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**2,817.0**
H2O	1999	3.4	3.1	3.5	3.4	3.7	3.6	3.6	0.4	0.4	0.4	0.4	0.4	**452.0**
OIL	1999	5.3	4.6	5.3	5.3	5.3	4.9	5.8	8.6	8.0	8.5	8.3	8.6	**1,095.8**
DAY	1998	31.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,455.0**
H2O	1998	1.7	1.6	1.7	1.6	1.8	1.5	1.6	3.8	3.4	3.3	3.3	3.4	**425.7**
OIL	1998	9.0	8.3	9.0	8.7	9.0	8.0	9.2	6.0	5.3	5.3	5.3	5.3	**1,017.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,093.0**
H2O	1997	1.6	1.4	1.7	0.7	0.7	0.7	1.7	1.7	1.6	1.7	1.6	1.8	**397.0**
OIL	1997	18.4	16.4	18.0	14.2	15.8	14.3	9.3	9.9	9.2	9.5	9.0	9.2	**928.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	30.0	30.0	29.0	**1,728.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	5.0	2.3	2.1	1.5	**380.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	20.1	16.1	18.7	17.6	**775.7**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,585.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.9**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**674.7**
DAY	1994	0.0	0.0	0.0	30.0	31.0	30.0	28.0	22.0	0.0	0.0	0.0	0.0	**1,585.0**
H2O	1994	0.0	0.0	0.0	7.5	9.3	5.7	1.2	2.6	0.0	0.0	0.0	0.0	**364.9**

Manitoba Production
1991 To 2000

Licence ***4005*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-29-009-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	0.0	0.0	0.0	16.5	7.7	7.8	10.6	2.9	0.0	0.0	0.0	0.0	**674.7**
DAY	1993	27.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	**1,444.0**
H2O	1993	4.9	4.4	4.4	6.3	2.6	4.0	4.2	2.3	2.8	3.8	5.0	0.0	**338.6**
OIL	1993	9.0	6.0	6.8	2.8	6.7	5.4	6.1	7.4	7.0	7.2	4.7	0.0	**629.2**
DAY	1992	17.0	16.0	0.0	0.0	0.0	30.0	16.0	12.0	0.0	17.0	24.0	30.0	**1,115.0**
H2O	1992	4.5	2.3	0.0	0.0	0.0	8.7	3.1	4.8	0.0	7.3	4.3	4.4	**293.9**
OIL	1992	7.1	9.3	0.0	0.0	0.0	19.1	8.5	6.3	0.0	10.3	9.6	7.1	**560.1**
DAY	1991	10.0	20.0	0.0	0.0	6.0	0.0	16.0	17.0	17.0	19.0	14.0	17.0	**953.0**
H2O	1991	3.4	3.8	0.0	0.0	4.1	0.0	6.7	3.4	6.0	5.3	4.2	4.5	**254.5**
OIL	1991	6.4	11.2	0.0	0.0	3.6	0.0	11.9	10.8	8.0	7.4	6.4	6.7	**482.8**

UWI ***100.08-29-009-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,594.0**
H2O	2000	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**60.6**
OIL	2000	5.5	5.2	5.4	5.0	5.7	5.5	5.0	3.7	5.1	5.4	5.2	5.0	**348.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**1,232.0**
H2O	1999	2.3	2.1	2.3	2.3	2.5	2.4	2.4	0.2	0.2	0.2	0.2	0.2	**58.2**
OIL	1999	3.6	3.0	3.6	3.6	3.6	3.3	3.8	5.7	5.3	5.7	5.5	5.7	**286.7**
DAY	1998	31.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**870.0**
H2O	1998	0.9	0.8	0.9	0.9	0.9	0.8	0.9	2.1	2.2	2.2	2.2	2.3	**40.9**
OIL	1998	4.8	4.5	4.9	4.7	4.8	4.3	4.9	3.2	3.5	3.6	3.5	3.6	**234.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**508.0**
H2O	1997	1.0	1.0	1.1	0.4	0.5	0.4	0.9	0.9	0.9	0.9	0.9	0.9	**23.8**
OIL	1997	12.2	11.0	12.0	9.5	10.5	9.5	5.0	5.4	5.0	5.1	4.9	4.9	**184.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	30.0	30.0	29.0	**143.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	4.9	2.3	1.4	1.0	**14.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	20.2	16.2	12.4	11.7	**89.0**

Licence ***4006*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-33-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b D*** Field Code ***7*** Pool Code ***42D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,512.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,042.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,512.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,042.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.6**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,512.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,042.7**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,512.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,042.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.6**
DAY	1996	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,512.0**
GAS	1996	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.1**
H2O	1996	0.0	45.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,042.7**
OIL	1996	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.6**
DAY	1995	31.0	28.0	28.0	26.0	31.0	11.0	31.0	26.0	27.0	30.0	0.0	1.0	**2,509.0**
GAS	1995	0.2	1.0	0.8	2.2	3.7	1.2	2.5	1.7	2.5	3.0	0.0	0.1	**18.9**
H2O	1995	206.4	189.3	143.6	166.1	204.9	148.4	2.5	296.6	510.7	525.4	0.0	17.8	**16,997.4**

Manitoba Production
1991 To 2000

Licence ***4006*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-33-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b D*** Field Code ***7*** Pool Code ***42D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	0.5	20.8	15.7	21.1	22.6	10.3	51.3	24.3	37.9	36.8	0.0	1.2	**3,046.8**
DAY	1994	30.0	23.0	0.0	0.0	0.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**2,239.0**
H2O	1994	219.6	141.4	0.0	0.0	0.0	208.5	196.1	217.4	211.5	220.1	191.6	220.3	**14,585.7**
OIL	1994	6.1	20.1	0.0	0.0	0.0	25.5	15.4	15.8	14.2	11.7	33.1	8.7	**2,804.3**
DAY	1993	31.0	1.0	1.0	0.0	0.0	0.0	8.0	30.0	30.0	30.0	30.0	30.0	**1,976.0**
H2O	1993	231.3	0.0	0.0	0.0	0.0	0.0	67.9	242.7	225.1	232.4	221.6	206.5	**12,759.2**
OIL	1993	17.7	0.5	0.2	0.0	0.0	0.0	6.8	15.3	20.1	28.6	14.2	20.1	**2,653.7**
DAY	1992	30.0	29.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	30.0	29.0	30.0	**1,785.0**
H2O	1992	245.3	204.4	233.1	219.7	224.0	214.6	224.9	223.2	240.6	229.3	215.1	236.5	**11,331.7**
OIL	1992	9.5	25.7	19.0	17.2	15.9	29.0	20.1	16.1	8.4	24.5	22.5	20.0	**2,530.2**
DAY	1991	27.0	28.0	30.0	30.0	30.0	30.0	30.0	17.0	19.0	31.0	30.0	31.0	**1,427.0**
H2O	1991	151.3	144.8	211.4	257.8	232.4	240.3	240.1	109.2	151.3	253.1	256.0	218.5	**8,621.0**
OIL	1991	32.5	22.3	34.9	24.0	36.3	29.8	26.9	15.7	23.0	30.5	14.6	48.4	**2,302.3**

Licence ***4007*** Well Name ***Tundra et al Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b J*** Field Code ***7*** Pool Code ***42J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**643.0**
H2O	1991	0.0	0.0	0.0	0.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,138.8**
OIL	1991	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.5**

Licence ***4008*** Well Name ***EOG Mountainside SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	8215.4	8051.3	7658.5	6870.1	7027.8	6836.0	6344.5	6964.6	6919.1	9066.8	8667.2	9053.0	**487,240.8**
WIN	1999	8760.1	7894.2	8972.5	8540.6	8349.0	7987.3	8365.1	7332.0	8654.2	8691.5	8643.6	8905.6	**395,566.5**
WIN	1998	7839.5	7463.4	7994.6	7220.9	7949.5	8781.6	9278.9	9168.9	8945.1	9190.8	8894.8	9230.8	**294,470.8**
WIN	1997	3631.5	4223.0	5483.6	3652.4	7100.2	7822.9	7926.3	7901.5	7433.1	7789.9	7368.6	7886.5	**192,512.0**
WIN	1996	4378.8	3905.0	3346.8	4232.4	4549.5	3961.6	2299.3	3887.0	4327.0	4236.7	4244.8	4076.3	**114,292.5**
WIN	1995	3042.4	2765.1	2995.6	2967.2	3058.5	3049.3	3251.7	3210.2	2545.2	3565.5	4085.9	4483.5	**66,847.3**
WIN	1994	0.0	0.0	1548.7	2466.7	2840.7	2723.9	3054.8	3005.0	2960.6	3133.9	2981.9	3111.0	**27,827.2**

Licence ***4009*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,113.0**
H2O	2000	554.9	520.2	570.6	538.5	564.2	547.7	108.7	1.9	2.0	2.0	1.8	1.9	**68,569.6**
OIL	2000	16.9	15.5	16.9	15.9	17.1	16.2	16.8	17.2	17.6	17.1	15.7	15.4	**5,219.9**
DAY	1999	26.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,749.0**
H2O	1999	570.8	508.2	499.5	529.9	550.5	533.5	556.1	566.3	551.6	562.6	536.0	561.3	**65,155.2**
OIL	1999	19.0	15.7	15.9	16.4	16.6	16.5	17.3	17.1	16.3	17.1	16.3	17.1	**5,021.6**
DAY	1998	23.0	28.0	4.0	2.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,390.0**
H2O	1998	443.6	532.6	71.0	27.9	601.7	581.5	586.3	563.9	549.0	551.7	531.6	525.3	**58,628.9**
OIL	1998	13.2	15.8	2.2	0.9	18.7	17.8	17.6	17.0	16.6	16.5	16.5	16.3	**4,820.3**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,088.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,062.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,651.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,088.0**
H2O	1996	559.0	524.1	540.6	486.8	452.5	335.3	340.3	0.0	0.0	0.0	0.0	0.0	**53,062.8**
OIL	1996	17.0	16.5	16.3	15.0	13.4	10.3	10.1	0.0	0.0	0.0	0.0	0.0	**4,651.2**

Manitoba Production
1991 To 2000

Licence ***4009*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,875.0**
H2O	1995	593.8	543.3	604.1	522.3	552.7	577.4	597.8	586.7	552.5	614.3	556.8	561.2	**49,824.2**
OIL	1995	18.0	15.9	18.0	15.9	16.6	17.3	17.6	17.3	16.1	17.5	16.5	16.6	**4,552.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	**2,511.0**
H2O	1994	624.5	555.0	646.3	607.5	591.8	576.4	630.9	542.6	580.1	611.9	606.1	597.7	**42,961.3**
OIL	1994	19.8	18.0	20.1	19.1	17.8	19.1	20.3	16.7	18.2	19.1	18.6	17.8	**4,349.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	27.0	30.0	31.0	**2,151.0**
H2O	1993	571.8	504.6	583.5	552.1	580.5	567.3	594.5	419.5	594.8	531.6	562.6	600.3	**35,790.5**
OIL	1993	34.6	29.7	26.6	30.2	14.9	12.0	13.5	13.2	20.9	16.4	16.7	18.4	**4,124.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,800.0**
H2O	1992	554.4	551.9	588.9	555.6	570.9	569.9	583.4	601.1	577.1	575.2	554.8	568.5	**29,127.4**
OIL	1992	42.8	36.9	31.1	18.8	21.6	24.2	24.8	28.3	27.3	37.3	35.7	27.8	**3,877.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,435.0**
H2O	1991	551.3	491.2	521.2	521.4	556.1	505.1	550.4	583.1	567.6	554.6	511.1	558.9	**22,275.7**
OIL	1991	65.5	58.9	62.4	55.2	58.1	55.8	49.7	35.2	18.8	39.4	58.6	49.9	**3,521.0**

Licence ***4011*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,928.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,435.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,125.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	0.0	0.0	**3,928.0**
H2O	1999	1065.9	921.5	1104.2	1110.8	1021.4	960.5	1035.1	963.5	969.6	854.8	0.0	0.0	**163,435.1**
OIL	1999	17.8	16.1	18.0	18.1	16.1	14.9	16.7	16.2	16.3	10.4	0.0	0.0	**4,125.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,630.0**
H2O	1998	1150.9	948.0	1037.8	1036.5	1007.2	978.7	1018.9	1255.7	1062.0	1104.4	1010.6	1058.9	**153,427.8**
OIL	1998	12.6	16.1	18.1	17.3	17.4	17.2	16.9	21.3	16.7	18.2	17.4	17.7	**3,964.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,267.0**
H2O	1997	1344.7	1021.1	1113.1	1057.3	1130.5	1096.8	1032.3	1133.0	1126.9	1136.0	1021.2	1147.4	**140,758.2**
OIL	1997	17.1	13.5	14.6	13.6	13.8	13.5	13.2	13.6	13.7	13.2	11.9	12.3	**3,758.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,903.0**
H2O	1996	1143.4	1052.2	1156.2	1073.0	1097.0	1025.4	1223.5	1314.4	1270.6	1323.2	1329.8	1337.3	**127,397.9**
OIL	1996	16.6	15.1	16.6	15.9	16.0	15.5	20.6	20.0	18.0	17.9	17.6	17.0	**3,594.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,539.0**
H2O	1995	1466.9	1312.6	1436.2	1282.0	1274.4	1203.1	1198.2	1023.9	1180.2	1218.3	1198.9	1173.2	**113,051.9**
OIL	1995	22.0	22.0	23.3	21.8	18.3	18.4	19.1	19.1	18.6	18.3	18.3	18.1	**3,387.2**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	29.0	30.0	31.0	**2,176.0**
H2O	1994	1357.1	1167.3	1332.4	1255.2	1244.1	1275.9	1339.3	1316.8	1139.7	1195.7	1471.9	1451.7	**98,084.0**
OIL	1994	24.6	20.3	21.1	23.9	25.5	26.8	25.4	23.5	27.8	22.2	23.1	23.9	**3,149.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,816.0**
H2O	1993	1187.9	1076.1	1193.1	1145.0	1201.4	1112.7	1173.3	1210.0	988.3	1157.2	862.4	1216.7	**82,536.9**
OIL	1993	27.4	23.6	26.4	25.2	24.3	23.8	26.2	24.7	22.4	26.0	25.9	27.8	**2,861.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,451.0**
H2O	1992	1201.8	1139.3	1222.9	1157.9	1202.4	1200.0	1188.7	1203.1	1140.1	1123.2	1102.3	1192.6	**69,012.8**
OIL	1992	30.6	26.9	27.8	27.4	30.5	29.0	27.9	31.5	29.1	28.6	27.4	28.0	**2,558.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,086.0**
H2O	1991	1252.6	1090.6	1202.6	1167.4	1188.7	1144.7	1170.4	1128.9	1150.1	1199.8	1180.0	1208.3	**54,938.5**
OIL	1991	59.5	41.2	45.4	37.0	38.5	37.0	39.4	35.1	32.8	32.3	31.1	30.7	**2,213.4**

Licence ***4012*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1991 To 2000

Licence ***4012*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-16-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	0.0	0.0	0.0	0.0	27.0	30.0	0.0	30.0	5.0	0.0	0.0	0.0	**1,320.0**
H2O	1992	0.0	0.0	0.0	0.0	0.6	0.3	0.0	0.3	0.1	0.0	0.0	0.0	**191.5**
OIL	1992	0.0	0.0	0.0	0.0	10.7	9.7	0.0	8.1	1.7	0.0	0.0	0.0	**765.2**
DAY	1991	21.0	28.0	25.0	28.0	31.0	29.0	28.0	29.0	0.0	0.0	0.0	0.0	**1,228.0**
H2O	1991	0.2	0.3	2.6	0.9	1.1	1.0	1.9	0.6	0.0	0.0	0.0	0.0	**190.2**
OIL	1991	6.4	8.0	5.0	7.1	7.8	6.9	3.3	6.6	0.0	0.0	0.0	0.0	**735.0**

Licence ***4013*** Well Name ***Tundra et al S. Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	10.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,228.0**
H2O	2000	4.4	4.6	6.0	2.5	11.9	3.5	1.8	9.2	2.0	2.7	7.7	4.0	**891.0**
OIL	2000	33.9	26.8	38.7	14.6	33.0	30.3	37.9	29.1	35.9	34.3	35.5	45.2	**5,397.1**
DAY	1999	0.0	20.0	23.0	2.0	14.0	0.0	2.0	31.0	30.0	31.0	29.0	31.0	**3,888.0**
H2O	1999	0.0	3.0	3.2	1.0	2.6	0.0	1.5	2.6	16.5	2.6	4.1	4.5	**830.7**
OIL	1999	0.0	29.8	25.6	3.5	21.0	0.0	3.0	45.3	18.6	31.4	28.1	38.9	**5,001.9**
DAY	1998	14.0	24.0	0.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	20.0	**3,675.0**
H2O	1998	1.8	9.7	0.0	1.0	3.5	3.6	2.2	3.2	1.8	1.0	3.4	1.9	**789.1**
OIL	1998	14.6	24.1	0.0	38.9	36.4	31.4	31.7	30.0	30.0	31.0	31.5	21.4	**4,756.7**
DAY	1997	31.0	28.0	31.0	11.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,382.0**
H2O	1997	4.0	2.9	4.7	3.3	9.9	4.5	5.2	6.9	4.3	7.3	5.2	3.0	**756.0**
OIL	1997	32.4	28.6	29.4	18.6	27.7	29.4	29.4	26.9	28.5	22.8	32.7	32.7	**4,435.7**
DAY	1996	31.0	25.0	29.0	21.0	23.0	30.0	30.0	31.0	30.0	30.0	29.0	31.0	**3,038.0**
H2O	1996	9.2	6.7	5.4	9.9	4.1	6.4	3.2	13.4	7.7	6.0	2.9	5.2	**694.8**
OIL	1996	41.1	10.6	31.6	16.4	33.2	31.2	34.6	23.0	27.4	28.4	32.7	30.9	**4,096.6**
DAY	1995	31.0	28.0	25.0	4.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	**2,698.0**
H2O	1995	7.5	5.7	9.9	0.2	10.7	4.6	6.7	9.2	7.8	9.7	11.4	6.3	**614.7**
OIL	1995	37.4	31.7	23.7	13.2	40.7	37.8	34.8	31.4	31.0	31.7	21.9	31.2	**3,755.5**
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**2,369.0**
H2O	1994	6.7	2.7	5.0	6.5	5.1	4.7	6.5	7.6	4.4	8.5	7.6	4.8	**525.0**
OIL	1994	42.6	40.7	39.7	35.3	38.3	35.4	35.2	34.8	36.6	34.7	33.7	35.0	**3,389.0**
DAY	1993	20.0	21.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,009.0**
H2O	1993	0.8	5.4	6.3	6.0	5.3	6.7	3.6	7.9	4.7	3.3	9.3	11.7	**454.9**
OIL	1993	36.8	26.5	40.9	37.1	38.2	35.0	39.2	35.1	36.0	39.3	32.2	35.5	**2,947.0**
DAY	1992	30.0	29.0	16.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	22.0	**1,666.0**
H2O	1992	6.4	11.9	7.4	5.7	7.0	5.0	5.8	7.6	3.9	4.4	3.7	1.1	**383.9**
OIL	1992	38.9	30.4	24.4	48.0	35.5	38.3	37.8	36.3	38.0	38.7	38.2	19.8	**2,515.2**
DAY	1991	31.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,327.0**
H2O	1991	8.6	7.6	6.3	2.1	4.8	5.2	7.6	12.2	5.8	8.3	5.4	6.6	**314.0**
OIL	1991	47.9	43.0	34.6	44.7	43.6	41.6	41.7	35.8	34.9	34.8	37.8	39.4	**2,090.9**

Licence ***4014*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.9**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.0**

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Licence ***4014*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.9**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.6**
DAY	1994	31.0	27.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	19.0	0.0	0.0	**2,226.0**
H2O	1994	26.4	21.9	19.5	19.2	19.8	22.1	24.3	21.8	23.2	12.1	0.0	0.0	**2,209.9**
OIL	1994	1.9	2.9	8.4	7.2	5.6	3.8	2.2	5.2	2.6	3.5	0.0	0.0	**1,296.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,937.0**
H2O	1993	19.9	17.0	22.9	19.4	24.2	22.5	25.9	23.0	20.8	20.5	21.7	25.7	**1,999.6**
OIL	1993	7.3	9.7	6.0	4.0	5.5	5.2	3.3	6.2	6.2	4.2	3.2	2.6	**1,253.3**
DAY	1992	19.0	26.0	31.0	25.0	31.0	30.0	29.0	28.0	21.0	26.0	29.0	31.0	**1,574.0**
H2O	1992	15.9	13.6	19.1	19.7	17.9	27.0	26.6	23.2	20.9	26.7	23.3	22.0	**1,736.1**
OIL	1992	9.9	19.5	15.3	12.1	14.3	3.1	3.2	6.9	5.2	4.6	4.0	8.8	**1,189.9**
DAY	1991	30.0	28.0	30.0	18.0	20.0	29.0	31.0	31.0	26.0	31.0	27.0	29.0	**1,248.0**
H2O	1991	33.1	23.5	20.5	11.3	16.7	19.3	19.6	19.2	26.4	21.8	16.6	16.6	**1,480.2**
OIL	1991	17.5	19.3	20.8	13.0	8.2	20.1	19.7	18.0	6.7	12.1	16.4	4.5	**1,083.0**

Licence ***4016*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-22-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	15.0	27.0	2.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**940.0**
H2O	1991	0.4	3.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.6**
OIL	1991	9.6	7.4	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	**463.3**

Licence ***4017*** Well Name ***Tundra Kola Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-29-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	13.0	**4,125.0**
H2O	2000	0.8	6.0	11.5	3.2	3.7	9.1	2.8	4.2	3.1	3.9	13.5	1.1	**3,922.2**
OIL	2000	20.5	18.1	13.0	20.3	19.0	11.3	20.6	17.3	17.8	16.8	6.6	11.3	**3,857.1**
DAY	1999	0.0	0.0	0.0	14.0	30.0	30.0	30.0	31.0	16.0	31.0	26.0	28.0	**3,780.0**
H2O	1999	0.0	0.0	0.0	18.7	15.4	18.3	20.9	17.7	5.6	19.7	17.1	11.5	**3,859.3**
OIL	1999	0.0	0.0	0.0	6.0	19.7	12.5	4.9	9.6	14.2	8.1	7.2	13.5	**3,664.5**
DAY	1998	31.0	28.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,544.0**
H2O	1998	12.7	12.5	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,714.4**
OIL	1998	12.5	10.2	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.8**
DAY	1997	30.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**3,464.0**
H2O	1997	14.8	21.1	14.6	13.0	13.5	13.9	15.0	13.0	12.2	13.7	14.6	12.7	**3,679.1**
OIL	1997	12.1	6.1	13.7	14.9	14.3	13.6	13.0	13.7	14.9	12.3	12.9	12.3	**3,541.1**
DAY	1996	21.0	23.0	27.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,104.0**
H2O	1996	5.0	17.1	12.9	16.5	16.6	19.4	15.6	15.0	13.1	15.7	15.8	8.5	**3,507.0**
OIL	1996	17.0	20.4	20.6	12.6	17.0	10.4	14.6	14.7	15.7	14.1	12.4	20.6	**3,387.3**
DAY	1995	10.0	28.0	3.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	21.0	**2,760.0**
H2O	1995	12.5	13.9	15.9	17.9	14.3	6.1	20.7	6.0	19.7	9.0	10.5	12.2	**3,335.8**
OIL	1995	12.8	25.8	22.8	17.6	18.8	28.7	12.2	28.7	12.1	22.8	20.5	16.9	**3,197.2**
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	29.0	30.0	30.0	31.0	**2,457.0**
H2O	1994	19.0	13.8	26.0	15.2	15.5	13.8	16.0	17.6	16.3	20.1	18.6	17.3	**3,177.1**
OIL	1994	30.7	25.3	17.5	23.4	25.5	25.6	24.6	23.0	21.7	19.5	18.2	19.9	**2,957.5**
DAY	1993	30.0	27.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	28.0	31.0	**2,098.0**
H2O	1993	18.3	19.2	22.8	24.1	18.8	17.8	21.9	21.1	15.2	20.4	18.8	22.1	**2,967.9**
OIL	1993	32.8	26.9	31.5	26.2	30.1	31.5	28.2	26.8	29.0	28.8	24.4	27.0	**2,682.6**
DAY	1992	31.0	29.0	1.0	30.0	13.0	29.0	31.0	31.0	29.0	30.0	29.0	30.0	**1,740.0**
H2O	1992	23.9	24.1	19.7	23.1	26.0	21.3	19.8	24.2	25.4	24.0	22.2	20.9	**2,727.4**

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Licence ***4017*** Well Name ***Tundra Kola Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-29-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	35.3	29.7	29.2	33.8	30.3	32.5	35.2	31.4	28.0	29.8	29.7	28.7	**2,339.4**
DAY	1991	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	31.0	**1,427.0**
H2O	1991	36.9	15.7	26.3	26.3	22.2	27.6	22.9	23.5	24.2	22.6	13.1	34.3	**2,452.8**
OIL	1991	30.4	47.1	36.4	33.3	40.1	28.8	33.0	36.3	32.0	33.6	33.5	35.2	**1,965.8**

Licence ***4018*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	5.0	6.0	31.0	28.0	24.0	28.0	30.0	14.0	0.0	1.0	0.0	0.0	**2,232.0**
H2O	1994	0.9	3.7	5.3	7.8	5.7	4.0	5.5	1.2	0.0	3.5	0.0	0.0	**589.0**
OIL	1994	1.9	7.5	12.5	6.1	8.9	10.7	9.8	1.1	0.0	4.0	0.0	0.0	**1,177.6**
DAY	1993	15.0	24.0	31.0	19.0	20.0	10.0	30.0	31.0	30.0	30.0	29.0	29.0	**2,065.0**
H2O	1993	4.2	4.3	7.8	3.6	8.2	3.9	6.8	5.8	6.2	7.4	2.6	5.2	**551.4**
OIL	1993	9.9	10.6	8.1	5.8	8.4	6.6	12.3	10.3	9.7	9.2	10.7	10.8	**1,115.1**
DAY	1992	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	22.0	**1,767.0**
H2O	1992	6.9	7.6	7.6	6.3	5.5	6.1	9.9	9.1	6.3	5.8	4.5	3.4	**485.4**
OIL	1992	11.8	9.5	10.7	10.2	11.2	10.7	8.0	8.6	10.1	10.6	12.4	7.8	**1,002.7**
DAY	1991	16.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,415.0**
H2O	1991	9.3	5.5	10.3	9.2	6.1	6.6	9.8	5.7	6.9	9.4	5.6	8.4	**406.4**
OIL	1991	7.9	17.1	10.0	9.6	13.6	11.5	9.0	11.9	10.2	7.5	14.5	9.8	**881.1**

Licence ***4020*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,364.0**
H2O	2000	2.5	2.5	3.1	3.0	2.9	3.5	3.2	3.4	3.4	3.1	3.0	3.3	**819.3**
OIL	2000	15.3	14.5	14.3	13.2	13.7	12.0	13.0	12.7	11.7	12.8	12.9	13.9	**2,723.2**
DAY	1999	31.0	26.0	15.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,999.0**
H2O	1999	3.5	3.1	2.8	0.0	0.0	0.0	4.4	3.1	2.4	3.0	2.1	2.6	**782.4**
OIL	1999	14.9	11.0	10.7	0.0	0.0	0.0	29.9	21.2	17.4	17.0	16.2	15.5	**2,563.2**
DAY	1998	31.0	28.0	29.0	0.0	29.0	18.0	0.0	14.0	30.0	27.0	30.0	30.0	**3,748.0**
H2O	1998	1.0	0.8	0.6	0.0	1.3	1.5	0.0	2.0	2.4	1.5	2.6	3.1	**755.4**
OIL	1998	16.4	16.6	15.4	0.0	22.9	10.3	0.0	16.0	21.3	18.8	16.1	13.6	**2,409.4**
DAY	1997	14.0	28.0	23.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,482.0**
H2O	1997	0.2	1.4	1.1	0.0	1.6	1.4	3.8	1.1	1.3	1.1	2.0	1.4	**738.6**
OIL	1997	10.9	17.4	13.8	0.0	28.5	18.2	14.7	16.8	15.6	16.5	15.1	17.7	**2,242.0**
DAY	1996	28.0	21.0	31.0	10.0	21.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**3,172.0**
H2O	1996	8.0	4.7	6.0	2.0	4.7	3.8	1.2	2.8	2.5	1.5	1.7	0.0	**722.2**
OIL	1996	16.2	9.3	12.9	4.6	15.5	17.1	17.2	14.9	15.7	16.8	15.1	17.2	**2,056.8**
DAY	1995	31.0	28.0	22.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,852.0**
H2O	1995	3.9	7.1	5.3	8.3	6.8	5.1	6.6	5.3	5.9	5.9	7.1	6.1	**683.3**
OIL	1995	13.2	11.6	8.5	12.4	14.9	14.9	12.7	14.9	12.3	11.5	12.6	12.4	**1,884.3**
DAY	1994	19.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,512.0**
H2O	1994	3.6	4.1	4.0	4.2	4.1	3.7	3.7	4.7	3.7	4.8	5.0	4.3	**609.9**
OIL	1994	14.1	17.1	14.4	13.9	16.1	14.3	15.9	15.7	13.5	14.0	14.1	14.4	**1,732.4**
DAY	1993	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,165.0**
H2O	1993	3.3	5.4	7.1	7.7	5.1	5.0	4.5	3.7	4.4	4.1	4.0	4.4	**560.0**
OIL	1993	15.0	13.5	14.3	13.5	14.8	16.2	13.6	15.0	16.3	15.2	16.0	18.4	**1,554.9**
DAY	1992	29.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,805.0**
H2O	1992	7.2	3.7	5.9	4.5	3.4	5.8	7.9	12.3	10.2	7.5	4.2	4.2	**501.3**
OIL	1992	14.6	19.0	19.1	16.9	13.5	17.5	12.1	9.0	10.9	12.0	18.8	18.9	**1,373.1**

Manitoba Production
1991 To 2000

Licence ***4020*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	29.0	30.0	31.0	**1,446.0**
H2O	1991	4.2	5.4	6.2	6.8	9.7	4.5	6.3	7.0	3.2	5.2	5.8	7.1	**424.5**
OIL	1991	21.0	17.0	18.9	16.3	20.0	16.1	19.0	15.7	12.1	7.7	10.7	14.0	**1,190.8**

Licence ***4023*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	0.0	0.0	0.0	0.0	0.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	**9,252.1**
OIL	1992	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.5**
DAY	1991	30.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**955.0**
H2O	1991	311.0	93.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.7**
OIL	1991	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.5**

Licence ***4024*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	30.0	31.0	**4,637.0**
H2O	2000	450.4	439.7	443.2	453.5	431.9	378.6	355.0	399.3	398.8	423.8	415.4	375.2	**46,455.0**
OIL	2000	162.7	151.1	193.4	197.8	190.0	168.1	256.7	211.4	206.0	163.6	151.6	190.9	**32,733.3**
DAY	1999	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,275.0**
H2O	1999	470.9	435.6	502.1	492.1	493.6	462.0	509.3	479.0	460.9	518.5	455.5	487.5	**41,490.2**
OIL	1999	184.7	177.7	184.7	184.5	191.5	168.8	172.8	179.7	181.2	205.6	165.1	174.2	**30,490.0**
DAY	1998	31.0	21.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,912.0**
GAS	1998	2.9	2.1	3.8	3.8	3.6	3.5	0.0	0.0	0.0	0.0	0.0	0.0	**85.4**
H2O	1998	430.9	282.6	507.4	426.9	457.1	444.2	456.6	498.8	468.7	466.7	449.9	453.8	**35,723.2**
OIL	1998	205.6	136.7	214.0	204.3	202.9	183.0	199.4	186.0	180.3	199.9	193.9	191.7	**28,319.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,557.0**
GAS	1997	0.7	2.7	2.8	4.1	3.5	3.2	3.9	3.5	3.2	3.5	4.0	4.2	**65.7**
H2O	1997	406.6	379.2	401.0	401.8	395.9	409.1	389.0	381.2	408.5	469.5	427.2	439.0	**30,379.6**
OIL	1997	245.9	200.1	226.0	221.1	223.1	218.5	209.0	210.7	213.2	228.0	226.7	224.6	**26,021.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**3,192.0**
GAS	1996	0.7	0.8	0.6	0.7	0.7	0.4	0.7	0.4	1.2	4.5	4.0	2.7	**26.4**
H2O	1996	265.4	230.5	254.4	237.7	256.4	245.9	282.4	382.2	312.0	307.7	328.2	397.7	**25,471.6**
OIL	1996	219.7	175.6	179.1	169.6	187.2	166.8	238.7	300.6	211.5	253.0	225.9	225.1	**23,374.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**2,833.0**
GAS	1995	0.0	0.0	0.0	0.0	0.0	1.9	1.7	1.4	1.4	1.4	0.6	0.6	**9.0**
H2O	1995	217.1	221.5	229.1	260.5	223.6	189.9	192.8	206.8	205.6	222.2	205.9	234.6	**21,971.1**
OIL	1995	198.3	162.3	184.1	194.1	188.3	235.6	194.3	219.3	212.0	204.8	178.4	204.9	**20,822.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,473.0**
H2O	1994	244.2	209.6	225.7	204.1	213.2	212.0	221.4	211.1	201.6	194.2	187.8	223.5	**19,361.5**
OIL	1994	209.6	185.3	226.4	214.6	220.5	195.5	194.0	200.3	224.3	226.3	195.4	202.8	**18,445.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,109.0**
H2O	1993	230.7	188.2	237.7	230.8	221.1	235.0	226.6	188.6	188.8	206.5	189.7	214.2	**16,813.1**
OIL	1993	217.7	215.3	220.0	217.6	232.4	184.9	213.0	204.9	220.6	244.0	210.8	213.4	**15,950.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,747.0**
H2O	1992	228.6	231.5	245.4	213.2	229.0	210.2	240.8	230.0	207.7	221.6	208.4	218.7	**14,255.2**
OIL	1992	248.3	193.5	224.3	232.2	223.1	206.7	213.9	221.6	231.6	227.8	198.0	218.9	**13,356.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,384.0**
H2O	1991	240.7	230.6	236.2	232.2	244.5	220.2	231.5	221.0	225.8	229.2	234.6	230.2	**11,570.1**
OIL	1991	249.4	193.7	229.5	220.8	226.6	233.5	247.1	221.1	220.1	214.9	200.9	232.9	**10,716.2**

Manitoba Production
1991 To 2000

Licence ***4025*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.7**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**

Licence ***4026*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,988.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,884.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,092.7**
DAY	1999	30.0	28.0	31.0	5.0	19.0	30.0	30.0	7.0	5.0	31.0	8.0	0.0	**3,988.0**
H2O	1999	702.7	632.1	752.5	127.0	429.4	658.9	687.2	149.3	110.8	745.6	169.3	0.0	**115,884.0**
OIL	1999	10.4	9.8	10.9	1.9	6.1	9.1	9.8	2.2	1.7	6.4	0.3	0.0	**7,092.7**
DAY	1998	31.0	28.0	31.0	30.0	30.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,764.0**
H2O	1998	654.3	660.5	730.2	729.1	707.6	592.6	721.7	889.5	729.2	769.8	685.6	726.5	**110,719.2**
OIL	1998	12.4	10.6	12.0	11.5	11.6	9.8	11.2	14.1	10.8	11.7	10.5	10.8	**7,024.1**
DAY	1997	30.0	28.0	31.0	28.0	23.0	25.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,406.0**
H2O	1997	567.5	556.6	623.1	541.6	468.4	509.9	577.1	634.0	630.6	635.9	570.6	646.7	**102,122.6**
OIL	1997	4.6	12.2	14.5	12.3	10.2	11.2	13.1	13.6	13.6	13.1	11.8	12.4	**6,887.1**
DAY	1996	31.0	29.0	31.0	26.0	31.0	29.0	28.0	30.0	26.0	31.0	29.0	31.0	**3,058.0**
H2O	1996	499.5	458.7	504.4	409.0	479.2	440.1	481.6	574.1	480.4	578.0	580.6	583.4	**95,160.6**
OIL	1996	4.6	4.2	4.6	3.8	4.4	4.3	5.1	5.6	4.3	5.0	4.8	4.7	**6,744.5**
DAY	1995	31.0	28.0	31.0	30.0	28.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**2,706.0**
H2O	1995	491.8	439.7	480.9	434.4	459.6	526.1	524.1	446.5	514.7	532.8	523.6	511.8	**89,091.6**
OIL	1995	14.0	14.0	14.7	14.6	9.5	5.1	5.3	5.3	5.1	5.1	5.0	5.0	**6,689.1**
DAY	1994	31.0	28.0	31.0	30.0	28.0	30.0	22.0	25.0	24.0	27.0	27.0	31.0	**2,347.0**
H2O	1994	1413.0	1217.8	1383.5	1306.6	1197.4	1328.1	1049.3	1123.6	990.6	1162.7	444.8	490.0	**83,205.6**
OIL	1994	54.3	44.8	46.3	52.9	52.0	59.4	42.3	42.7	51.3	45.9	13.3	15.3	**6,586.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	26.0	30.0	31.0	**2,013.0**
H2O	1993	1297.5	1174.7	1303.1	1250.4	1262.7	1133.2	1224.8	1263.1	1031.5	1022.9	897.6	1266.8	**70,098.2**
OIL	1993	63.1	54.3	60.5	57.8	52.4	51.4	58.1	54.8	49.7	48.8	57.0	61.2	**6,065.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,654.0**
H2O	1992	1283.4	1212.7	1315.4	1248.4	1326.6	1323.6	1302.2	1289.2	1241.6	1220.0	1201.9	1299.1	**55,969.9**
OIL	1992	68.0	61.1	64.3	63.2	72.5	66.5	64.6	70.9	66.7	65.4	62.8	64.1	**5,396.8**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,290.0**
H2O	1991	1354.0	1183.1	1305.5	1269.9	1281.8	1174.3	1253.6	1199.5	1231.8	1270.1	1269.2	1296.6	**40,705.8**
OIL	1991	110.9	88.1	95.8	86.7	94.7	79.3	84.2	80.7	76.0	79.2	73.1	70.9	**4,606.7**

Licence ***4027*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	24.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,536.0**
H2O	2000	1.7	1.0	1.7	2.1	1.6	1.6	1.7	1.3	0.5	0.4	0.4	0.6	**252.6**
OIL	2000	27.6	18.1	36.1	35.7	38.8	36.1	35.0	35.2	34.6	35.8	34.6	37.3	**7,906.7**
DAY	1999	25.0	26.0	22.0	23.0	16.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,192.0**

Manitoba Production
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Licence ***4027*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	2.1	1.6	1.7	2.7	1.5	1.6	2.7	4.0	3.6	2.8	1.8	1.9	**238.0**
OIL	1999	44.6	31.1	26.8	30.5	21.3	25.2	42.1	43.1	41.7	40.6	32.5	33.2	**7,501.8**
DAY	1998	31.0	25.0	26.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,876.0**
H2O	1998	2.0	1.7	1.8	1.9	2.4	2.2	2.7	1.8	1.7	1.9	1.7	1.4	**210.0**
OIL	1998	35.7	29.6	31.0	32.2	39.8	36.1	34.3	34.0	33.7	35.9	34.0	33.7	**7,089.1**
DAY	1997	31.0	28.0	30.0	11.0	31.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,523.0**
H2O	1997	0.4	0.3	0.3	0.1	0.5	0.2	3.0	2.4	2.2	2.2	2.0	2.1	**186.8**
OIL	1997	36.3	31.8	32.7	12.1	42.4	18.0	49.8	41.2	37.9	37.8	35.1	36.9	**6,679.1**
DAY	1996	30.0	29.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,193.0**
H2O	1996	0.3	0.4	0.3	0.2	0.4	0.2	0.3	0.3	0.2	0.3	0.3	0.2	**171.1**
OIL	1996	39.2	40.9	41.9	23.5	45.7	38.8	37.0	45.7	36.7	35.6	34.4	36.8	**6,267.1**
DAY	1995	31.0	23.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,839.0**
H2O	1995	0.6	0.4	0.3	0.6	0.6	0.6	0.7	0.5	0.5	0.6	0.7	0.5	**167.7**
OIL	1995	48.0	37.1	28.3	51.6	62.8	56.8	51.0	48.5	47.8	50.2	46.5	44.8	**5,810.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,494.0**
H2O	1994	0.5	0.5	0.6	0.7	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.5	**161.1**
OIL	1994	53.5	48.9	52.0	51.4	51.1	50.8	47.7	47.9	48.8	48.4	49.6	52.5	**5,237.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,129.0**
H2O	1993	0.5	0.6	0.6	0.5	0.5	0.6	0.6	0.6	0.7	0.6	0.5	0.5	**154.2**
OIL	1993	55.6	50.0	54.6	52.8	52.4	51.3	55.2	51.9	51.4	53.7	54.1	53.9	**4,634.9**
DAY	1992	31.0	29.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,764.0**
H2O	1992	1.2	1.3	0.6	1.2	1.3	1.3	1.2	1.3	1.3	1.3	0.9	0.8	**147.4**
OIL	1992	60.1	55.3	30.4	68.2	62.0	58.7	60.1	59.6	60.2	57.4	45.1	55.7	**3,998.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,414.0**
H2O	1991	3.0	2.7	2.2	1.3	1.2	1.4	1.3	1.4	1.2	1.2	1.3	1.4	**133.7**
OIL	1991	61.1	53.0	58.7	59.0	61.9	62.4	63.7	62.6	60.4	61.8	57.7	60.6	**3,325.2**

Licence ***4028*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,633.0**
H2O	2000	5.2	5.7	6.6	8.1	6.1	2.3	2.0	1.5	1.7	1.7	1.7	1.2	**290.8**
OIL	2000	53.4	52.7	52.0	52.1	54.1	48.7	47.9	52.3	48.8	52.3	50.0	49.4	**17,954.8**
DAY	1999	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,267.0**
H2O	1999	0.7	0.4	0.8	1.0	0.6	0.7	0.7	0.9	0.7	0.7	0.7	0.7	**247.0**
OIL	1999	78.5	51.3	60.3	61.3	60.4	57.1	55.5	57.0	56.4	55.0	50.9	51.9	**17,341.1**
DAY	1998	31.0	28.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,907.0**
H2O	1998	0.7	0.5	0.2	0.7	0.6	0.5	0.8	0.6	0.6	0.5	0.6	0.5	**238.4**
OIL	1998	56.6	55.0	21.0	69.3	71.1	62.7	69.7	68.8	59.1	68.5	66.1	64.1	**16,645.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,563.0**
H2O	1997	0.6	0.5	0.6	0.5	0.7	0.5	2.0	2.1	1.5	1.7	1.6	1.7	**231.6**
OIL	1997	69.0	63.0	67.2	62.6	57.4	51.6	64.0	58.4	46.5	49.7	49.8	50.4	**15,913.5**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,199.0**
H2O	1996	0.8	0.8	0.9	0.8	1.0	0.8	0.8	0.9	0.9	0.9	0.6	0.6	**217.6**
OIL	1996	72.1	72.1	74.8	68.8	76.4	80.1	77.2	78.2	73.9	73.2	65.8	65.7	**15,223.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,834.0**
H2O	1995	1.0	0.8	1.0	1.0	1.0	1.1	1.0	0.9	1.0	1.0	0.9	1.1	**207.8**
OIL	1995	85.4	76.5	79.8	81.2	88.6	79.7	84.1	87.2	82.5	86.3	82.5	83.7	**14,345.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,469.0**
H2O	1994	1.1	0.8	1.1	1.0	1.1	0.9	0.9	0.8	0.9	1.0	1.0	1.0	**196.0**
OIL	1994	99.6	85.2	93.3	96.3	95.6	92.7	92.8	92.2	89.8	92.9	85.1	87.8	**13,348.1**

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Licence ***4028*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,104.0**
H2O	1993	1.5	1.1	1.3	1.2	1.3	1.4	1.2	1.2	1.3	0.9	0.8	1.1	**184.4**
OIL	1993	130.2	118.8	126.2	108.6	124.0	118.1	123.6	119.1	110.6	97.6	95.6	107.5	**12,244.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,741.0**
H2O	1992	1.7	1.5	1.7	1.6	1.7	1.7	1.7	1.7	1.6	1.8	1.4	1.3	**170.1**
OIL	1992	160.3	144.4	157.8	147.5	157.7	148.9	148.5	151.4	139.8	141.0	132.3	132.4	**10,864.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,375.0**
H2O	1991	4.0	3.7	3.1	1.9	1.7	1.7	2.0	1.9	1.7	1.8	1.6	1.8	**150.7**
OIL	1991	193.0	169.8	184.4	177.2	187.0	168.9	170.6	166.1	168.3	167.1	161.3	158.1	**9,102.9**

Licence ***4029*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	28.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,649.0**
H2O	2000	0.6	0.3	0.7	0.7	0.6	0.5	0.4	0.3	0.4	0.4	0.5	0.4	**211.8**
OIL	2000	59.9	31.1	74.5	70.1	70.8	64.8	65.4	68.7	65.3	67.7	66.8	68.3	**13,225.3**
DAY	1999	14.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,301.0**
H2O	1999	0.4	0.6	0.8	0.8	0.8	0.6	0.7	1.0	0.8	0.7	0.6	0.7	**206.0**
OIL	1999	42.3	54.6	65.3	64.9	61.9	60.8	63.0	64.3	61.4	62.9	62.5	63.3	**12,451.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,954.0**
H2O	1998	0.6	0.6	0.6	0.6	0.6	0.6	0.9	0.5	0.6	0.6	0.6	0.4	**197.5**
OIL	1998	65.0	57.7	65.2	63.1	65.9	59.8	64.2	66.7	62.9	65.4	62.3	63.2	**11,724.7**
DAY	1997	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,589.0**
H2O	1997	0.6	0.7	0.7	0.5	0.7	0.5	0.5	0.5	0.6	0.7	0.6	0.6	**190.3**
OIL	1997	66.8	61.7	68.1	67.2	64.0	61.5	67.0	63.3	63.6	66.4	62.8	65.4	**10,963.3**
DAY	1996	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,226.0**
H2O	1996	0.7	0.9	0.8	0.6	0.6	0.7	0.8	0.6	0.7	0.7	0.7	0.8	**183.1**
OIL	1996	68.9	65.4	73.8	68.8	72.3	71.0	71.2	71.3	67.1	67.9	65.3	70.7	**10,185.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,862.0**
H2O	1995	1.0	0.9	0.9	0.8	1.1	1.0	0.9	0.7	0.7	0.6	0.9	0.8	**174.5**
OIL	1995	77.6	70.4	84.7	82.7	82.7	76.0	82.5	71.8	67.3	74.4	70.3	72.8	**9,351.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,497.0**
H2O	1994	0.9	0.9	0.9	0.9	1.0	1.0	0.7	1.0	1.0	0.9	1.0	0.9	**164.2**
OIL	1994	78.5	71.9	83.4	85.4	91.3	88.9	72.1	77.0	75.2	77.5	76.7	82.8	**8,438.6**
DAY	1993	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,132.0**
H2O	1993	0.9	0.9	1.1	0.8	0.9	1.0	1.0	1.1	1.0	0.9	0.8	0.8	**153.1**
OIL	1993	78.9	77.1	86.7	74.9	78.3	78.3	84.9	92.8	77.2	86.7	83.1	78.9	**7,477.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,770.0**
H2O	1992	1.0	1.3	0.9	0.9	1.0	0.9	0.7	1.0	0.7	0.6	0.7	1.0	**141.9**
OIL	1992	87.9	78.8	88.7	85.1	86.3	81.4	76.9	81.2	67.9	74.3	76.8	86.3	**6,500.1**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,404.0**
H2O	1991	4.0	3.8	3.1	1.6	1.6	0.9	1.7	2.0	2.3	2.1	1.4	1.4	**131.2**
OIL	1991	94.5	87.2	89.2	82.9	92.0	87.1	85.1	90.6	95.1	102.0	93.6	89.4	**5,528.5**

Licence ***4031*** Well Name ***Tundra Kola Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,386.0**
H2O	2000	25.7	29.4	30.1	24.7	33.0	31.2	30.1	32.6	29.6	32.0	31.6	32.6	**3,957.5**
OIL	2000	31.0	20.1	24.6	25.1	21.6	22.4	22.4	24.3	20.2	20.2	22.6	21.3	**4,418.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,024.0**

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Licence ***4031*** Well Name ***Tundra Kola Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	33.4	31.8	35.7	32.0	30.0	29.9	33.2	35.2	32.9	31.7	32.0	25.2	**3,594.9**
OIL	1999	20.7	18.7	20.4	19.1	23.2	23.7	20.1	19.8	19.5	20.1	19.8	29.0	**4,142.7**
DAY	1998	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,659.0**
H2O	1998	33.1	28.1	30.5	30.7	29.9	28.8	33.0	30.5	30.1	29.8	24.5	26.6	**3,211.9**
OIL	1998	27.4	24.4	27.1	26.2	32.1	32.2	35.1	34.8	33.0	34.1	25.6	26.3	**3,888.6**
DAY	1997	31.0	28.0	30.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	28.0	30.0	**3,297.0**
H2O	1997	31.8	28.0	32.4	34.0	33.0	25.6	32.5	38.2	36.1	37.6	28.2	28.8	**2,856.3**
OIL	1997	50.3	45.9	51.4	52.0	50.3	38.6	29.1	32.2	30.6	33.4	23.8	26.1	**3,530.3**
DAY	1996	30.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	**2,941.0**
H2O	1996	45.2	36.8	57.8	44.2	38.3	33.9	34.6	30.7	21.8	21.7	31.7	33.2	**2,470.1**
OIL	1996	17.7	15.7	8.6	11.5	15.1	41.4	58.7	50.7	37.9	39.8	49.7	51.2	**3,066.6**
DAY	1995	30.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**2,583.0**
H2O	1995	58.9	48.9	44.4	45.7	34.0	49.4	119.5	101.3	73.7	49.5	44.3	38.9	**2,040.2**
OIL	1995	59.9	50.7	46.3	45.2	26.7	24.4	27.0	17.1	21.5	23.3	20.8	17.7	**2,668.6**
DAY	1994	31.0	25.0	31.0	28.0	31.0	30.0	30.0	31.0	28.0	30.0	30.0	27.0	**2,225.0**
H2O	1994	46.7	40.3	56.1	54.4	49.3	36.2	35.8	47.3	37.8	42.6	34.8	41.0	**1,331.7**
OIL	1994	58.0	54.9	65.5	47.7	47.4	42.8	47.3	65.3	57.8	73.3	57.8	50.2	**2,288.0**
DAY	1993	10.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,873.0**
H2O	1993	43.5	106.4	89.9	71.7	68.2	61.6	51.5	49.8	54.2	43.5	41.6	56.8	**809.4**
OIL	1993	29.3	90.3	75.1	62.7	62.4	55.2	63.4	63.5	49.5	57.0	64.2	76.2	**1,620.0**
DAY	1992	31.0	29.0	1.0	30.0	31.0	29.0	6.0	0.0	5.0	0.0	0.0	0.0	**1,533.0**
H2O	1992	0.1	0.1	0.9	0.4	1.6	1.6	0.2	0.0	1.3	0.0	0.0	0.0	**70.7**
OIL	1992	12.1	10.6	10.3	10.7	9.6	9.9	0.8	0.0	5.1	0.0	0.0	0.0	**871.2**
DAY	1991	22.0	24.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,371.0**
H2O	1991	1.0	1.2	1.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**64.5**
OIL	1991	12.3	12.1	11.6	12.6	13.0	12.3	12.1	12.8	12.3	11.8	11.9	12.7	**802.1**

Licence ***4032*** Well Name ***Tundra Kola Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	289.7	258.4	286.0	288.9	295.4	287.1	308.9	298.3	289.4	289.0	286.4	294.3	**23,873.5**
WIN	1999	300.2	276.1	277.1	286.2	288.7	284.6	294.1	287.5	0.0	282.2	283.2	294.7	**20,401.7**
WIN	1998	373.9	236.3	283.6	370.5	327.2	279.3	299.1	217.1	231.3	300.7	294.6	291.6	**17,247.1**
WIN	1997	396.4	300.9	382.0	362.2	385.6	384.8	375.2	400.6	391.9	422.2	372.6	369.9	**13,741.9**
WIN	1996	572.3	530.1	588.3	511.9	127.3	470.1	467.1	455.1	415.0	369.2	379.4	383.8	**9,197.6**
DAY	1995	30.0	28.0	31.0	30.0	30.0	30.0	30.0	14.0	0.0	0.0	0.0	0.0	**2,646.0**
H2O	1995	42.8	37.9	39.0	33.4	32.1	34.0	33.7	15.0	0.0	0.0	0.0	0.0	**1,782.0**
OIL	1995	49.1	44.1	45.6	42.7	42.8	43.6	40.1	17.9	0.0	0.0	0.0	0.0	**9,200.1**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1571.0	673.3	687.8	577.0	418.9	**3,928.0**
DAY	1994	30.0	28.0	30.0	29.0	31.0	29.0	29.0	26.0	30.0	30.0	30.0	31.0	**2,423.0**
H2O	1994	16.1	11.7	45.4	36.8	34.0	22.1	24.3	22.9	24.3	29.1	26.0	36.0	**1,514.1**
OIL	1994	60.8	55.0	51.3	57.6	61.5	50.8	54.8	42.9	52.7	49.0	59.6	55.9	**8,874.2**
DAY	1993	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,070.0**
H2O	1993	29.3	32.1	21.9	21.7	27.4	31.9	24.3	35.0	23.4	22.9	23.6	18.3	**1,185.4**
OIL	1993	88.6	66.8	71.8	49.2	77.7	63.5	63.1	56.3	61.0	56.7	57.0	62.1	**8,222.3**
DAY	1992	29.0	29.0	1.0	29.0	29.0	28.0	31.0	31.0	24.0	31.0	29.0	31.0	**1,709.0**
H2O	1992	15.3	29.8	15.3	13.8	58.4	36.2	35.3	34.3	30.5	38.9	35.9	32.9	**873.6**
OIL	1992	74.3	92.7	48.2	35.1	71.4	98.5	89.0	78.6	81.5	83.9	75.9	82.4	**7,448.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,387.0**
H2O	1991	11.3	20.1	15.9	17.9	14.7	17.0	19.1	15.5	23.4	20.7	21.5	10.5	**497.0**
OIL	1991	126.7	99.9	118.7	106.5	109.2	100.1	86.0	88.2	102.5	84.6	93.2	69.3	**6,537.0**

Manitoba Production
1991 To 2000

Licence ***4034*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**4,436.0**
H2O	2000	6.2	3.7	6.1	5.1	7.3	5.5	6.8	7.7	5.7	7.9	7.0	6.3	**1,141.5**
OIL	2000	15.7	16.8	15.5	13.6	16.1	15.0	13.6	12.2	14.0	13.9	12.3	12.5	**4,061.5**
DAY	1999	31.0	27.0	30.0	30.0	15.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	**4,074.0**
H2O	1999	5.9	4.7	6.6	6.1	2.6	6.6	4.4	5.3	8.2	6.8	6.8	6.5	**1,066.2**
OIL	1999	18.8	17.7	15.2	17.1	10.5	22.0	19.8	18.1	14.6	15.9	15.0	15.9	**3,890.3**
DAY	1998	31.0	28.0	11.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	**3,732.0**
H2O	1998	3.1	4.8	2.7	6.7	6.0	11.1	6.5	5.6	6.7	5.6	4.8	5.6	**995.7**
OIL	1998	17.9	19.3	10.5	24.0	19.9	12.5	15.9	16.6	17.5	16.1	17.8	16.9	**3,689.7**
DAY	1997	31.0	27.0	31.0	30.0	30.0	29.0	31.0	30.0	23.0	31.0	30.0	30.0	**3,392.0**
H2O	1997	4.0	4.8	7.0	4.9	5.4	5.1	10.4	5.9	5.5	6.3	5.0	5.6	**926.5**
OIL	1997	15.6	21.2	23.8	18.1	16.7	17.7	16.4	19.0	16.4	19.8	19.1	19.0	**3,484.8**
DAY	1996	31.0	22.0	31.0	25.0	26.0	28.0	30.0	31.0	30.0	31.0	29.0	26.0	**3,039.0**
H2O	1996	4.0	5.4	3.6	2.6	3.4	5.1	4.4	4.9	4.0	4.6	3.4	2.7	**856.6**
OIL	1996	20.2	17.5	13.0	16.4	17.9	25.3	19.2	20.9	18.7	18.0	17.5	13.6	**3,262.0**
DAY	1995	23.0	12.0	31.0	30.0	30.0	28.0	24.0	27.0	30.0	30.0	30.0	30.0	**2,699.0**
H2O	1995	6.1	6.9	5.7	3.3	2.3	3.3	3.2	2.8	7.3	6.6	6.9	4.3	**808.5**
OIL	1995	14.6	6.9	9.2	7.6	8.5	5.0	5.0	7.3	18.8	18.8	16.0	19.3	**3,043.8**
DAY	1994	31.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,374.0**
H2O	1994	4.7	5.0	12.4	10.5	7.0	7.7	3.6	1.1	12.3	9.5	9.8	3.1	**749.8**
OIL	1994	9.5	16.3	15.2	18.5	20.0	15.4	15.8	24.5	16.0	25.9	17.5	17.7	**2,906.8**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,013.0**
H2O	1993	5.7	4.5	4.6	12.6	10.2	8.9	8.3	8.6	11.7	2.3	4.2	5.2	**663.1**
OIL	1993	11.7	10.7	11.2	19.2	18.8	17.0	18.0	15.5	11.9	12.9	10.9	10.4	**2,694.5**
DAY	1992	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,652.0**
H2O	1992	9.4	5.4	10.8	7.8	5.1	8.7	5.9	9.1	9.4	6.2	6.5	5.6	**576.3**
OIL	1992	22.6	16.5	18.6	14.2	23.0	16.3	12.2	19.4	18.7	19.5	16.1	19.9	**2,526.3**
DAY	1991	17.0	27.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	**1,291.0**
H2O	1991	2.9	10.3	8.9	9.8	9.1	11.7	11.3	11.0	9.6	7.6	7.8	6.3	**486.4**
OIL	1991	17.4	32.0	31.0	27.7	27.1	25.9	25.4	23.9	22.6	25.6	23.7	26.9	**2,309.3**

UWI ***100.05-02-010-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken M*** Field Code ***1*** Pool Code ***60M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**2,058.0**
H2O	2000	10.5	6.4	10.3	8.6	12.5	9.3	11.5	13.1	9.7	13.5	11.8	10.6	**1,090.8**
OIL	2000	6.6	7.1	6.5	5.7	6.8	6.3	5.7	5.1	5.8	5.8	5.2	5.2	**939.0**
DAY	1999	31.0	27.0	30.0	30.0	15.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	**1,696.0**
H2O	1999	10.0	8.0	11.3	10.4	4.5	11.3	7.5	9.0	14.0	11.7	11.5	11.0	**963.0**
OIL	1999	7.9	7.5	6.3	7.2	4.4	9.2	8.3	7.6	6.2	6.7	6.3	6.6	**867.2**
DAY	1998	31.0	28.0	11.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	**1,354.0**
H2O	1998	5.4	8.3	4.8	12.0	10.2	18.9	11.0	9.6	11.4	9.7	8.1	9.6	**842.8**
OIL	1998	10.5	11.3	6.2	14.0	11.0	6.8	8.7	9.1	9.5	8.7	9.3	7.1	**783.0**
DAY	1997	31.0	27.0	31.0	30.0	30.0	29.0	31.0	30.0	23.0	31.0	30.0	30.0	**1,014.0**
H2O	1997	15.9	7.2	12.2	8.6	9.5	9.0	18.2	10.3	9.8	11.0	8.8	9.7	**723.8**
OIL	1997	15.2	5.3	8.5	6.4	6.0	6.9	9.7	11.2	9.6	11.7	11.3	11.2	**670.8**
DAY	1996	31.0	22.0	31.0	25.0	26.0	28.0	30.0	31.0	30.0	31.0	29.0	26.0	**661.0**
H2O	1996	15.8	21.7	14.5	10.4	13.8	20.4	17.6	19.5	16.1	18.3	13.5	10.8	**593.6**
OIL	1996	19.6	17.1	12.7	16.0	17.3	24.6	18.7	20.2	18.3	17.5	16.9	13.1	**557.8**
DAY	1995	19.0	12.0	31.0	30.0	30.0	28.0	24.0	27.0	30.0	30.0	30.0	30.0	**321.0**
H2O	1995	3.0	2.3	89.3	45.7	32.3	45.8	44.1	38.4	29.0	26.5	27.5	17.3	**401.2**
OIL	1995	4.4	1.1	57.8	48.4	54.2	31.3	31.5	46.2	18.3	18.3	15.5	18.8	**345.8**

Manitoba Production
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Licence ***4035*** Well Name ***Tundra North Ebor Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-14-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,883.9**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,883.9**
WIN	1998	389.9	159.0	0.0	0.0	0.0	80.2	376.7	377.6	23.1	0.0	0.0	0.0	**14,883.9**
WIN	1997	218.6	157.0	431.8	450.6	0.0	298.0	12.4	0.0	0.0	0.0	0.0	299.8	**13,477.4**
WIN	1996	306.2	260.6	114.1	135.0	332.5	247.6	217.2	193.2	189.0	168.0	213.0	222.2	**11,609.2**
WIN	1995	252.2	0.0	504.5	119.9	510.4	382.5	374.9	322.7	369.1	349.8	316.4	305.9	**9,010.6**
DAY	1994	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.0**
H2O	1994	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.7**
OIL	1994	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,866.6**
WIN	1994	0.0	234.9	655.1	634.3	660.0	635.3	587.5	329.4	183.9	405.5	475.0	401.4	**5,202.3**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,065.0**
H2O	1993	29.4	19.5	32.0	35.9	36.1	44.8	43.2	48.2	54.4	50.7	43.5	31.9	**1,457.1**
OIL	1993	53.0	47.1	51.9	40.7	38.1	27.1	17.1	16.4	14.2	10.1	6.5	6.8	**5,865.7**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,704.0**
H2O	1992	14.1	12.7	12.9	12.2	13.7	13.6	15.9	20.6	23.5	27.9	34.5	35.0	**987.5**
OIL	1992	85.9	84.0	90.7	88.2	80.5	69.5	65.9	63.1	67.5	61.5	54.9	54.2	**5,536.7**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	30.0	31.0	**1,342.0**
H2O	1991	15.1	15.9	18.9	16.9	18.2	13.5	9.5	11.0	9.7	12.0	12.7	15.8	**750.9**
OIL	1991	115.9	125.0	133.1	127.4	120.9	104.6	95.0	88.2	76.3	76.2	73.0	84.8	**4,670.8**

Licence ***4036*** Well Name ***Tundra North Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,556.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,330.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,529.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,556.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,330.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,529.4**
DAY	1998	31.0	27.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,556.0**
H2O	1998	44.2	38.7	39.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,330.4**
OIL	1998	8.6	10.5	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,529.4**
DAY	1997	20.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,476.0**
H2O	1997	34.5	48.3	65.8	69.7	65.5	60.1	49.9	54.8	59.5	52.7	35.5	51.5	**4,208.4**
OIL	1997	7.2	17.4	18.4	13.8	13.9	10.7	9.6	7.3	6.3	12.4	10.1	8.6	**5,502.6**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,125.0**
H2O	1996	61.5	56.9	60.8	54.4	57.1	75.0	68.4	64.8	66.3	58.5	55.3	55.8	**3,560.6**
OIL	1996	21.5	15.3	18.4	16.4	17.9	14.4	14.3	14.3	16.1	16.0	12.6	10.8	**5,366.9**
DAY	1995	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,763.0**
H2O	1995	38.8	39.8	32.7	33.6	38.3	33.6	43.6	57.5	79.7	67.9	61.4	52.9	**2,825.8**
OIL	1995	23.9	22.2	24.4	22.9	19.7	15.5	15.1	16.2	18.4	21.2	21.4	17.3	**5,178.9**
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,402.0**
H2O	1994	45.2	37.2	40.2	38.3	41.1	44.6	38.8	26.3	26.2	38.3	43.3	41.4	**2,246.0**
OIL	1994	14.3	9.2	13.0	16.6	11.8	12.5	17.7	20.0	22.1	22.5	21.6	23.9	**4,940.7**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,041.0**
H2O	1993	18.1	16.7	18.5	25.8	37.2	31.1	28.6	37.9	43.2	42.0	44.9	34.4	**1,785.1**
OIL	1993	33.9	25.9	35.1	23.6	15.8	22.3	21.9	15.3	13.1	10.9	12.7	24.7	**4,735.5**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,680.0**
H2O	1992	7.8	9.5	9.9	10.0	9.5	11.1	15.4	17.6	15.8	18.4	29.4	18.5	**1,406.7**
OIL	1992	53.6	46.7	52.3	52.5	48.7	46.7	37.6	33.2	40.0	37.3	29.1	37.2	**4,480.3**
DAY	1991	30.0	27.0	1.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	30.0	31.0	**1,318.0**

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Licence ***4036*** Well Name ***Tundra North Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	17.8	15.8	18.8	16.5	18.2	15.0	12.9	14.9	13.3	17.1	12.5	9.2	**1,233.8**
OIL	1991	76.2	67.9	72.0	72.2	73.7	69.4	68.1	63.3	55.4	56.9	60.8	59.9	**3,965.4**

Licence ***4037*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1.0	0.0	11.0	0.0	0.0	0.0	0.0	42.0	131.0	115.0	82.0	86.0	**7,541.0**
WIN	1999	99.0	74.0	38.0	36.0	47.0	43.0	54.0	59.0	61.0	71.0	80.0	93.0	**7,073.0**
WIN	1998	70.0	78.0	108.0	88.0	70.0	115.0	23.0	74.0	51.0	84.0	78.0	101.0	**6,318.0**
WIN	1997	168.0	155.0	149.0	103.0	155.0	135.0	84.0	147.0	146.0	123.0	128.0	65.0	**5,378.0**
WIN	1996	127.0	93.0	85.0	76.0	0.0	0.0	188.0	183.0	193.0	173.0	145.0	165.0	**3,820.0**
WIN	1995	160.0	148.0	148.0	132.0	153.0	125.0	145.0	115.0	115.0	99.0	75.0	60.0	**2,392.0**
DAY	1994	31.0	28.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,031.0**
GAS	1994	4.1	3.6	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**
H2O	1994	13.0	19.5	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,136.6**
OIL	1994	73.0	64.9	38.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,539.7**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	297.0	247.0	197.0	159.0	**917.0**
DAY	1993	31.0	28.0	30.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,956.0**
GAS	1993	4.2	4.3	4.1	3.5	3.0	4.0	3.8	4.3	3.8	2.5	2.3	3.0	**149.9**
H2O	1993	10.9	17.2	11.4	12.3	11.7	13.8	13.8	12.2	11.9	12.6	12.4	13.1	**2,092.9**
OIL	1993	80.4	74.5	83.8	81.2	78.2	77.7	76.8	81.2	77.3	76.5	70.6	73.4	**7,363.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,596.0**
GAS	1992	5.2	4.5	4.6	4.2	4.5	4.0	4.3	4.2	4.1	4.9	3.6	3.8	**107.1**
H2O	1992	22.3	18.1	14.2	12.8	12.5	9.5	11.9	14.4	19.3	18.0	19.1	14.4	**1,939.6**
OIL	1992	100.5	88.8	91.8	88.7	88.2	88.2	90.5	89.2	82.9	83.4	79.6	82.4	**6,432.0**
DAY	1991	30.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**1,231.0**
GAS	1991	5.2	4.9	4.7	4.6	4.2	5.0	5.0	5.0	4.8	3.9	3.8	4.1	**55.2**
H2O	1991	18.1	19.1	22.6	18.5	17.6	20.5	21.4	22.8	19.9	14.6	26.0	23.4	**1,753.1**
OIL	1991	98.3	105.8	103.5	97.4	91.8	93.5	100.4	101.4	94.3	68.8	113.2	106.9	**5,377.8**

Licence ***4038*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	669.0	621.0	614.0	583.0	639.0	571.0	603.0	575.0	542.0	269.0	519.0	552.0	**51,093.0**
WIN	1999	732.0	541.0	258.0	201.0	243.0	217.0	254.0	298.0	303.0	357.0	413.0	541.0	**44,336.0**
WIN	1998	485.0	536.0	606.0	515.0	428.0	664.0	809.0	619.0	305.0	436.0	532.0	628.0	**39,978.0**
WIN	1997	833.0	780.0	793.0	518.0	676.0	588.0	405.0	534.0	570.0	626.0	632.0	627.0	**33,415.0**
WIN	1996	595.0	568.0	424.0	295.0	0.0	0.0	489.0	762.0	812.0	813.0	673.0	807.0	**25,833.0**
WIN	1995	463.0	514.0	576.0	520.0	618.0	510.0	712.0	535.0	619.0	546.0	492.0	432.0	**19,595.0**
WIN	1994	962.8	799.6	1129.0	935.0	1555.0	1628.0	1584.0	1533.0	755.0	486.0	371.0	411.0	**13,058.0**
DAY	1993	25.0	28.0	31.0	29.0	27.0	28.0	28.0	29.0	29.0	20.0	0.0	0.0	**1,716.0**
GAS	1993	7.4	6.3	7.1	7.6	6.2	8.7	11.1	12.8	10.1	4.5	0.0	0.0	**460.7**
H2O	1993	395.0	492.8	381.8	344.2	349.0	348.1	377.2	395.5	408.9	298.3	0.0	0.0	**25,265.4**
OIL	1993	88.6	95.7	127.2	123.5	127.7	109.7	123.0	131.1	91.1	62.0	0.0	0.0	**12,108.4**
WIN	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.9	884.7	**908.6**
DAY	1992	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**1,442.0**
GAS	1992	14.5	10.7	5.7	9.1	11.1	10.1	11.0	12.4	11.1	13.0	9.5	10.8	**378.9**
H2O	1992	390.7	367.6	383.6	349.2	385.1	341.5	325.6	330.0	322.8	315.4	333.7	356.8	**21,474.6**
OIL	1992	168.4	155.0	168.8	155.9	151.2	163.1	195.8	189.6	162.1	162.9	155.4	161.1	**11,028.8**
DAY	1991	24.0	26.0	28.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,081.0**
GAS	1991	14.5	25.5	29.0	22.7	19.8	22.7	21.8	20.6	18.1	19.3	18.6	17.3	**249.9**

Manitoba Production
1991 To 2000

Licence ***4038*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	350.7	386.1	439.3	422.0	358.7	401.6	421.8	412.6	390.9	411.1	402.2	402.4	**17,272.6**
OIL	1991	195.0	217.1	244.4	246.3	227.4	212.1	208.2	177.3	163.6	159.8	153.8	164.0	**9,039.5**

Licence ***4040*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	344.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,911.0**
WIN	1999	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	1060.0	**51,567.0**
WIN	1998	864.0	137.0	3.0	34.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,506.0**
WIN	1997	2033.0	1961.0	2337.0	1657.0	2176.0	1948.0	1365.0	1896.0	1785.0	1858.0	2194.0	984.0	**49,468.0**
WIN	1996	859.0	758.0	478.0	267.0	0.0	4.0	0.0	0.0	1014.0	1505.0	1657.0	1845.0	**27,274.0**
WIN	1995	855.0	1071.0	1199.0	1104.0	1001.0	344.0	518.0	378.0	1141.0	973.0	779.0	756.0	**18,887.0**
WIN	1994	574.4	525.0	648.0	447.0	867.0	806.0	673.0	794.0	635.0	914.0	673.0	732.0	**8,768.0**
DAY	1993	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	5.0	0.0	0.0	**1,805.0**
GAS	1993	5.3	4.7	6.2	6.7	5.3	6.7	6.3	6.6	6.2	0.6	0.0	0.0	**253.1**
H2O	1993	153.4	189.9	167.2	156.1	164.7	161.5	157.8	149.9	146.0	24.3	0.0	0.0	**18,046.2**
OIL	1993	71.7	59.5	74.3	72.6	69.3	72.1	76.1	79.6	70.3	10.8	0.0	0.0	**6,299.4**
WIN	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	454.7	**479.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**1,531.0**
GAS	1992	7.3	7.1	8.1	6.9	5.2	6.3	7.1	8.1	7.0	8.3	5.4	4.9	**198.5**
H2O	1992	207.2	205.3	200.5	190.8	197.1	184.2	208.3	194.0	172.6	164.5	152.8	133.6	**16,575.4**
OIL	1992	88.2	65.7	78.2	72.1	73.5	72.4	64.4	74.3	75.1	79.5	73.4	72.9	**5,643.1**
DAY	1991	31.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,168.0**
GAS	1991	11.1	6.4	9.9	11.0	9.2	10.2	10.6	10.7	10.2	10.3	9.2	8.0	**116.8**
H2O	1991	278.7	233.7	256.9	237.1	193.8	256.0	233.8	225.1	210.9	216.4	209.9	210.7	**14,364.5**
OIL	1991	117.1	93.9	101.7	97.6	89.3	88.5	101.0	99.4	88.4	85.3	84.0	86.9	**4,753.4**

Licence ***4041*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	13.0	30.0	25.0	31.0	**4,259.0**
H2O	2000	650.5	586.0	532.8	495.1	564.8	500.8	551.2	460.8	359.5	690.5	635.6	810.6	**96,073.3**
OIL	2000	14.5	12.7	44.0	47.5	52.4	57.9	55.8	47.3	11.9	26.4	21.1	26.2	**12,569.1**
DAY	1999	31.0	28.0	16.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	**3,920.0**
H2O	1999	567.8	529.7	348.2	0.0	0.0	0.0	606.1	948.3	781.8	723.5	720.6	735.4	**89,235.1**
OIL	1999	52.0	53.6	30.4	0.0	0.0	0.0	22.5	9.8	20.4	32.9	20.3	14.7	**12,151.4**
DAY	1998	31.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**3,671.0**
GAS	1998	5.4	5.2	6.7	7.5	7.7	7.7	0.7	0.0	1.4	2.7	0.0	0.0	**756.0**
H2O	1998	584.5	503.8	738.0	728.1	747.0	683.3	606.6	625.8	662.8	480.7	651.5	678.4	**83,273.7**
OIL	1998	59.4	46.6	60.2	57.3	52.8	52.2	59.6	60.3	45.2	22.6	38.8	42.3	**11,894.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,321.0**
GAS	1997	8.5	7.6	8.5	9.1	8.6	5.9	8.9	8.8	6.2	8.1	8.5	6.8	**711.0**
H2O	1997	778.2	543.4	630.8	711.9	681.1	712.5	771.5	700.5	661.2	523.1	599.3	614.0	**75,583.2**
OIL	1997	53.6	50.0	49.9	53.8	59.7	62.0	67.5	73.6	78.6	44.7	41.6	59.2	**11,297.5**
DAY	1996	31.0	26.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,958.0**
GAS	1996	10.3	8.3	10.1	7.9	6.0	7.7	7.3	6.2	6.0	7.6	7.3	8.4	**615.5**
H2O	1996	726.6	530.2	661.7	642.5	650.8	654.8	532.4	561.9	568.9	682.3	727.2	740.3	**67,655.7**
OIL	1996	65.6	68.2	79.2	72.6	75.2	72.9	78.8	74.1	72.6	66.7	53.5	49.2	**10,603.3**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	26.0	**2,598.0**
GAS	1995	10.3	7.6	9.0	8.6	12.0	10.4	7.0	6.1	6.0	8.3	6.8	5.6	**522.4**
H2O	1995	692.7	655.9	721.3	638.6	682.7	684.6	642.1	566.7	608.0	580.6	631.9	532.9	**59,976.1**

Manitoba Production
1991 To 2000

Licence ***4041*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	98.2	86.6	93.1	94.5	98.5	101.5	95.7	72.3	76.4	76.3	78.5	46.1	**9,774.7**
DAY	1994	31.0	28.0	31.0	27.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**2,245.0**
GAS	1994	8.8	6.9	9.9	8.8	8.5	6.4	8.1	7.3	8.2	7.7	9.0	10.9	**424.7**
H2O	1994	784.4	782.6	851.2	723.2	761.4	707.7	719.8	639.8	609.2	682.7	749.4	712.6	**52,338.1**
OIL	1994	105.7	69.9	96.6	102.2	105.9	89.1	88.0	76.1	75.8	80.1	73.1	94.8	**8,757.0**
DAY	1993	29.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	29.0	25.0	23.0	31.0	**1,887.0**
GAS	1993	11.0	10.0	16.8	13.7	10.7	11.1	9.4	10.2	10.2	6.1	4.7	7.6	**324.2**
H2O	1993	750.8	2.5	794.7	765.5	732.9	708.0	714.5	686.6	647.8	553.7	547.8	786.5	**43,614.1**
OIL	1993	140.3	117.3	146.8	133.7	128.1	130.9	128.2	131.5	118.0	94.2	83.4	105.8	**7,699.7**
DAY	1992	31.0	24.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	**1,542.0**
GAS	1992	9.7	5.4	5.5	7.3	7.8	8.1	8.8	8.4	7.0	6.2	7.8	8.8	**202.7**
H2O	1992	769.8	612.1	800.5	775.1	790.0	743.1	775.6	767.1	725.5	755.7	762.4	791.5	**35,922.8**
OIL	1992	101.2	83.8	99.4	93.1	116.1	115.6	114.7	114.6	92.6	67.4	105.8	118.7	**6,241.5**
DAY	1991	28.0	26.0	31.0	28.0	28.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,185.0**
GAS	1991	10.6	4.5	6.9	10.1	9.4	9.6	7.0	9.2	12.0	12.5	10.3	9.8	**111.9**
H2O	1991	741.8	658.9	763.3	661.6	590.6	724.2	755.7	717.1	698.3	726.2	740.2	760.3	**26,854.4**
OIL	1991	106.8	92.2	97.7	121.5	124.8	124.9	125.4	118.0	113.6	109.4	104.2	103.6	**5,018.5**

Licence ***4042*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	19.0	31.0	**4,468.0**
H2O	2000	217.3	204.4	193.5	184.5	205.9	181.2	209.8	209.8	191.0	175.2	119.7	209.2	**30,769.8**
OIL	2000	38.7	35.4	36.8	29.0	37.8	39.2	36.7	37.1	24.0	14.9	9.6	29.9	**10,827.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,114.0**
H2O	1999	202.3	190.6	241.3	237.1	254.6	247.8	264.5	253.7	231.6	225.9	227.9	236.8	**28,468.3**
OIL	1999	45.9	41.6	44.3	39.3	37.8	28.0	28.5	42.5	41.1	40.3	37.6	37.8	**10,458.8**
DAY	1998	31.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,749.0**
GAS	1998	2.9	3.1	4.9	5.5	5.4	5.1	4.3	3.6	2.9	3.4	0.0	0.0	**546.5**
H2O	1998	209.1	191.2	283.1	276.4	275.3	253.1	229.8	236.9	250.2	242.0	234.6	239.3	**25,654.2**
OIL	1998	24.7	20.4	46.9	32.7	30.2	48.6	49.6	49.5	31.8	26.9	34.0	42.5	**9,994.1**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,389.0**
GAS	1997	4.1	3.4	3.6	4.0	3.7	3.1	5.9	5.9	4.2	5.5	5.2	5.0	**505.4**
H2O	1997	256.0	193.3	217.0	247.7	231.4	247.5	268.9	255.6	242.9	204.3	218.7	223.4	**22,733.2**
OIL	1997	23.2	19.9	20.2	20.3	20.2	21.5	26.7	23.1	19.6	21.6	21.7	22.7	**9,556.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,025.0**
GAS	1996	5.7	4.8	5.5	4.4	4.6	5.6	4.9	5.2	8.3	8.1	4.5	4.3	**451.8**
H2O	1996	213.3	194.5	202.3	191.8	204.2	223.9	189.0	200.6	203.2	239.1	256.0	244.6	**19,926.5**
OIL	1996	38.5	42.5	46.0	44.8	43.9	28.1	23.2	26.9	34.4	37.1	21.5	21.7	**9,295.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	28.0	31.0	26.0	30.0	31.0	30.0	31.0	**2,663.0**
GAS	1995	5.2	4.0	7.5	6.8	9.0	4.5	3.8	4.1	4.6	5.2	5.4	4.7	**385.9**
H2O	1995	255.2	238.2	239.1	213.6	230.2	211.3	209.1	183.2	184.9	187.0	207.1	186.4	**17,364.0**
OIL	1995	27.9	22.5	55.8	53.2	53.4	39.3	42.9	36.0	56.6	53.0	43.6	37.6	**8,887.0**
DAY	1994	31.0	28.0	31.0	27.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**2,305.0**
GAS	1994	3.6	4.1	5.2	3.6	4.8	4.4	4.5	6.4	6.0	4.0	4.7	4.7	**321.1**
H2O	1994	192.7	213.5	241.0	240.6	232.0	196.9	220.2	219.3	142.1	189.7	254.2	243.5	**14,818.7**
OIL	1994	69.0	74.5	88.8	50.3	78.5	83.8	64.6	33.1	21.5	30.1	38.4	39.2	**8,365.2**
DAY	1993	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,946.0**
GAS	1993	7.0	8.4	7.4	9.5	8.7	10.3	5.3	5.2	5.8	4.1	3.7	4.0	**265.1**
H2O	1993	213.5	227.4	220.1	204.4	200.8	201.8	210.4	208.9	195.6	203.3	198.9	221.8	**12,233.0**
OIL	1993	104.5	97.5	105.1	96.7	93.6	99.8	69.4	89.8	85.5	83.8	81.1	78.0	**7,693.4**

Manitoba Production
1991 To 2000

Licence ***4042*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,587.0**
GAS	1992	7.5	6.8	7.5	8.0	8.3	6.8	7.2	7.2	6.1	6.6	5.2	4.6	**185.7**
H2O	1992	248.2	225.4	229.9	224.6	228.2	201.2	210.2	212.8	208.0	203.5	213.4	219.4	**9,726.1**
OIL	1992	140.4	116.4	114.0	122.6	118.3	113.2	114.8	117.6	113.3	118.8	104.1	108.7	**6,608.6**
DAY	1991	28.0	25.0	31.0	25.0	27.0	30.0	30.0	17.0	29.0	30.0	28.0	31.0	**1,225.0**
GAS	1991	13.0	8.6	13.6	7.0	4.8	9.5	10.5	7.9	8.6	5.7	6.5	8.2	**103.9**
H2O	1991	395.6	311.4	358.6	324.1	230.6	289.8	283.0	171.2	307.1	318.2	289.2	286.7	**7,101.3**
OIL	1991	250.4	196.6	209.0	114.5	108.3	135.9	148.9	104.0	142.1	124.8	128.9	153.4	**5,206.4**

Licence ***4043*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	93.0	91.0	67.0	28.0	31.0	62.0	82.0	79.0	53.0	79.0	71.0	78.0	**1,929.0**
WIN	1999	30.0	19.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	1.0	2.0	40.0	**1,115.0**
WIN	1998	47.0	46.0	80.0	59.0	57.0	73.0	59.0	15.0	5.0	17.0	20.0	23.0	**1,022.0**
WIN	1997	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	29.0	48.0	**521.0**
WIN	1996	2.0	1.0	0.0	8.0	8.0	4.0	2.0	1.0	0.0	0.0	3.0	0.0	**442.0**
WIN	1995	27.0	34.0	26.0	11.0	27.0	15.0	34.0	22.0	3.0	2.0	0.0	5.0	**413.0**
DAY	1994	31.0	28.0	31.0	27.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,055.0**
GAS	1994	2.3	2.1	2.6	2.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.8**
H2O	1994	0.2	0.2	0.3	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.9**
OIL	1994	30.6	28.7	32.6	27.8	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.7**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	135.0	27.0	25.0	**207.0**
DAY	1993	31.0	28.0	31.0	19.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,930.0**
GAS	1993	3.6	3.6	2.9	1.5	2.5	3.2	2.9	2.5	2.2	1.7	1.8	1.9	**102.4**
H2O	1993	0.2	0.3	0.3	0.2	1.8	1.6	1.2	0.2	0.2	0.3	0.3	0.1	**210.4**
OIL	1993	37.6	36.4	36.6	40.2	40.2	41.2	32.1	35.9	33.0	36.0	33.7	30.1	**2,798.8**
DAY	1992	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,579.0**
GAS	1992	3.6	3.2	3.1	3.0	2.7	2.8	3.4	3.3	1.4	1.7	2.9	3.0	**72.1**
H2O	1992	1.2	1.2	3.2	2.8	1.2	1.5	0.4	0.4	0.4	0.4	1.3	0.2	**203.7**
OIL	1992	43.3	39.4	34.8	34.7	32.8	37.6	40.2	41.2	18.0	16.3	35.4	36.3	**2,365.8**
DAY	1991	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,219.0**
GAS	1991	4.7	3.8	3.9	3.3	3.8	4.0	3.4	1.6	1.8	2.1	2.7	2.9	**38.0**
H2O	1991	1.6	1.3	1.4	0.9	0.5	0.2	0.6	1.5	0.3	0.5	3.0	2.6	**189.5**
OIL	1991	46.5	39.2	45.4	48.2	42.8	49.8	50.9	44.9	43.5	45.5	40.1	42.4	**1,955.8**

Licence ***4045*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	269.0	250.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,001.0**
WIN	1999	248.0	183.0	106.0	96.0	121.0	110.0	133.0	148.0	150.0	174.0	193.0	231.0	**16,482.0**
WIN	1998	213.0	192.0	240.0	202.0	183.0	267.0	288.0	215.0	133.0	186.0	196.0	237.0	**14,589.0**
WIN	1997	329.0	302.0	296.0	221.0	289.0	255.0	200.0	250.0	264.0	279.0	257.0	233.0	**12,037.0**
WIN	1996	122.0	190.0	205.0	193.0	335.0	290.0	145.0	293.0	335.0	329.0	293.0	321.0	**8,862.0**
WIN	1995	40.0	59.0	48.0	22.0	75.0	32.0	71.0	44.0	43.0	40.0	34.0	19.0	**5,811.0**
WIN	1994	796.9	602.4	710.0	479.0	633.0	542.0	304.0	90.0	108.0	31.0	33.0	3.0	**5,284.0**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	6.0	0.0	0.0	**1,848.0**
GAS	1993	10.4	10.4	10.4	10.6	9.5	12.5	11.9	11.6	11.1	1.5	0.0	0.0	**312.0**
H2O	1993	26.0	26.5	26.0	22.6	25.6	22.1	22.0	16.0	12.9	2.6	0.0	0.0	**2,154.4**
OIL	1993	136.5	134.4	146.2	133.5	135.6	125.4	126.0	134.3	122.9	23.3	0.0	0.0	**11,543.0**
WIN	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.1	916.6	**951.7**

Manitoba Production
1991 To 2000

Licence ***4045*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,570.0**
GAS	1992	9.5	8.5	4.2	8.6	9.6	8.1	9.0	9.4	7.3	8.6	7.6	9.0	**212.1**
H2O	1992	25.2	23.0	16.9	23.3	27.7	25.1	26.7	28.7	26.8	25.7	25.0	25.9	**1,952.1**
OIL	1992	158.0	145.5	156.4	152.2	149.4	149.1	161.7	148.8	139.4	137.2	132.7	136.7	**10,324.9**
DAY	1991	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,205.0**
GAS	1991	11.4	10.5	11.1	10.1	8.8	8.8	9.6	10.3	9.9	10.1	3.2	8.9	**112.7**
H2O	1991	28.3	24.7	21.6	9.0	9.6	10.9	23.0	31.7	27.4	24.9	26.9	24.5	**1,652.1**
OIL	1991	164.2	130.9	151.1	155.7	151.0	140.9	156.6	174.7	167.6	174.6	135.5	147.1	**8,557.8**

Licence ***4048*** Well Name ***618555 SK Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	24.0	29.0	14.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**797.0**
H2O	2000	168.4	163.7	77.1	133.3	136.1	128.2	114.5	124.7	66.4	95.1	85.4	96.7	**1,833.2**
OIL	2000	23.9	16.0	6.5	4.7	6.5	3.8	9.4	4.2	9.7	10.3	7.6	2.8	**274.2**
DAY	1999	0.0	0.0	0.0	0.0	31.0	0.0	0.0	7.0	6.0	11.0	0.0	0.0	**462.0**
H2O	1999	0.0	0.0	0.0	0.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.6**
OIL	1999	0.0	0.0	0.0	0.0	1.5	0.0	0.0	2.1	1.8	3.5	0.0	0.0	**168.8**
DAY	1998	1.0	1.0	1.0	1.0	21.0	11.0	1.0	11.0	3.0	8.0	5.0	1.0	**407.0**
H2O	1998	0.6	0.6	0.6	0.6	2.9	0.0	0.0	0.0	0.0	0.0	1.0	0.2	**440.5**
OIL	1998	0.1	0.1	0.1	0.1	1.3	2.2	0.2	3.3	0.9	2.4	0.5	0.0	**159.9**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	4.0	7.0	1.0	**342.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	3.4	2.1	2.1	2.1	4.2	0.6	**434.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	9.7	1.0	1.0	1.1	0.7	0.1	**148.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	5.0	13.0	0.0	0.0	0.0	0.0	0.0	**253.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	5.5	1.0	0.0	0.0	0.0	0.0	0.0	**419.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	8.8	1.7	0.0	0.0	0.0	0.0	0.0	**135.1**
DAY	1994	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	29.0	0.0	0.0	**235.0**
H2O	1994	37.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	4.9	0.0	0.0	**413.0**
OIL	1994	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.7	0.0	0.0	**124.6**
DAY	1993	0.0	0.0	31.0	17.0	0.0	0.0	2.0	28.0	10.0	0.0	1.0	0.0	**181.0**
H2O	1993	0.0	0.0	54.7	15.8	0.0	0.0	10.6	129.5	72.5	0.0	14.5	0.0	**358.1**
OIL	1993	0.0	0.0	14.4	3.9	0.0	0.0	2.6	14.6	12.8	0.0	3.3	0.0	**119.1**

Licence ***4054*** Well Name ***Tundra Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.3**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.8**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.3**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.8**

Licence ***4056*** Well Name ***Tundra et al Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**1,516.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	12.8	0.0	0.0	0.0	0.0	0.0	**2,739.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	**1,311.5**

Manitoba Production
1991 To 2000

Licence ***4056*** Well Name ***Tundra et al Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,726.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,726.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.5**
DAY	1992	31.0	29.0	30.0	29.0	30.0	29.0	30.0	30.0	6.0	0.0	0.0	0.0	**1,515.0**
H2O	1992	92.3	82.3	88.2	89.2	82.7	81.7	82.2	82.9	19.0	0.0	0.0	0.0	**2,726.5**
OIL	1992	25.4	25.1	22.8	18.0	22.3	20.2	23.0	22.3	1.3	0.0	0.0	0.0	**1,308.5**
DAY	1991	30.0	27.0	30.0	29.0	30.0	28.0	30.0	30.0	30.0	30.0	30.0	28.0	**1,271.0**
H2O	1991	81.6	68.9	80.8	73.5	72.0	71.6	71.0	74.9	76.7	80.2	69.1	84.5	**2,026.0**
OIL	1991	22.5	23.7	19.8	22.0	26.8	21.5	25.3	18.9	20.6	17.7	22.3	22.9	**1,128.1**

Licence ***4057*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,560.0**
H2O	2000	0.7	0.5	0.5	2.2	2.2	2.4	2.5	2.0	2.5	2.6	2.6	1.9	**312.0**
OIL	2000	71.0	69.3	71.3	66.7	66.3	62.7	66.2	65.3	61.2	62.8	60.8	59.6	**20,022.7**
DAY	1999	30.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,194.0**
H2O	1999	0.8	0.7	1.0	1.0	1.1	0.7	0.7	1.1	1.0	0.7	0.7	0.7	**289.4**
OIL	1999	105.1	62.3	71.5	73.5	74.3	69.4	73.6	72.4	70.6	71.1	71.7	69.7	**19,239.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,832.0**
H2O	1998	0.9	0.7	0.6	0.6	0.9	1.1	0.8	0.7	0.5	0.5	0.5	0.4	**279.2**
OIL	1998	74.3	66.3	70.9	67.6	74.8	71.1	64.3	75.3	69.6	72.5	69.3	69.0	**18,354.3**
DAY	1997	31.0	27.0	30.0	25.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,471.0**
H2O	1997	1.0	0.8	0.9	0.8	1.0	0.9	0.9	1.0	0.9	0.9	1.0	0.8	**271.0**
OIL	1997	91.7	77.1	84.5	74.9	85.3	76.0	83.5	81.7	79.0	84.6	77.5	73.0	**17,509.3**
DAY	1996	30.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,116.0**
H2O	1996	1.2	1.1	1.3	1.1	1.2	1.1	1.1	1.0	0.9	1.1	1.0	1.0	**260.1**
OIL	1996	104.0	99.3	108.2	88.6	109.6	99.2	98.7	101.9	94.1	98.7	91.3	94.4	**16,540.5**
DAY	1995	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,756.0**
H2O	1995	1.7	1.4	1.2	1.3	1.3	1.4	1.3	1.2	1.3	1.3	1.3	1.2	**247.0**
OIL	1995	134.4	121.7	130.2	123.0	115.1	117.9	118.2	116.9	116.6	116.1	104.5	110.0	**15,352.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,393.0**
H2O	1994	1.7	1.6	1.7	1.7	1.6	1.7	1.8	1.6	1.6	1.7	1.6	1.7	**231.1**
OIL	1994	152.7	137.1	149.6	144.9	148.7	148.2	143.8	144.4	140.3	136.5	137.9	141.6	**13,927.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,029.0**
H2O	1993	1.5	1.5	1.7	1.6	1.7	1.7	1.6	1.7	1.7	1.7	1.4	1.6	**211.1**
OIL	1993	147.2	134.1	153.9	151.4	159.4	158.8	164.5	167.9	157.7	160.0	154.5	161.7	**12,202.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,665.0**
H2O	1992	1.9	1.3	1.5	1.6	1.6	1.6	1.7	1.6	1.6	1.7	1.5	1.8	**191.7**
OIL	1992	136.1	123.4	137.3	134.0	138.8	138.1	149.6	145.5	130.5	140.3	139.6	146.8	**10,331.1**
DAY	1991	29.0	26.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,300.0**
H2O	1991	6.7	2.9	4.7	3.0	2.6	2.8	2.5	2.7	2.4	2.8	2.5	2.3	**172.3**
OIL	1991	156.1	110.7	133.3	134.1	138.0	139.0	140.4	137.7	134.4	137.4	130.4	133.0	**8,671.1**

Licence ***4059*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,567.0**

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Licence ***4059*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	920.6	849.7	918.7	881.8	907.0	904.9	914.2	927.9	910.2	935.8	905.4	944.2	**135,473.1**
OIL	2000	18.5	17.0	18.1	17.3	17.8	17.6	19.4	19.2	18.0	18.7	18.0	19.2	**6,387.7**
DAY	1999	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,201.0**
H2O	1999	1070.3	738.9	861.5	886.4	897.8	864.4	912.9	909.8	899.3	926.5	884.2	925.5	**124,552.7**
OIL	1999	23.3	15.0	17.9	18.1	17.9	17.7	18.8	17.8	17.3	18.6	17.5	18.5	**6,168.9**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,838.0**
H2O	1998	882.1	825.7	903.4	884.8	932.8	871.8	885.1	883.2	885.2	884.3	858.5	854.4	**113,775.2**
OIL	1998	17.5	16.2	18.4	17.8	19.1	17.6	17.6	17.6	17.6	17.5	17.7	17.5	**5,950.5**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,474.0**
H2O	1997	959.6	838.6	977.8	857.3	935.3	923.4	942.6	1036.9	964.5	944.2	897.8	914.2	**103,223.9**
OIL	1997	19.5	16.8	19.0	17.3	18.9	17.8	19.4	18.2	17.7	17.8	17.9	17.6	**5,738.4**
DAY	1996	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,110.0**
H2O	1996	950.2	853.3	974.8	927.7	968.9	892.3	810.2	960.2	979.8	973.4	990.2	982.4	**92,031.7**
OIL	1996	19.1	17.6	19.4	19.0	19.2	17.6	15.6	18.6	18.9	18.8	18.6	19.1	**5,520.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,746.0**
H2O	1995	967.0	864.5	983.7	892.5	974.8	979.9	1022.5	1025.4	938.9	1041.3	966.5	951.2	**80,768.3**
OIL	1995	19.7	16.8	19.4	18.0	19.5	19.5	20.0	20.1	18.3	19.7	19.0	18.5	**5,299.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**2,382.0**
H2O	1994	1027.0	916.2	1023.1	974.8	993.4	937.9	944.2	907.2	954.8	989.6	967.7	1061.5	**69,160.1**
OIL	1994	21.6	19.4	20.9	20.3	19.5	20.7	19.8	18.6	20.0	20.4	19.6	20.8	**5,070.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,021.0**
H2O	1993	1002.9	880.5	991.1	939.0	967.6	908.3	942.0	876.6	961.4	980.8	962.9	979.7	**57,462.7**
OIL	1993	24.2	19.3	21.0	21.2	31.8	19.3	19.3	18.2	22.3	20.0	19.0	19.8	**4,828.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,657.0**
H2O	1992	998.5	953.0	1013.2	831.9	760.7	940.6	982.3	1022.2	990.8	1008.0	969.1	995.3	**46,069.9**
OIL	1992	33.6	33.8	40.4	18.8	25.2	30.3	27.8	24.8	22.5	32.3	36.2	22.9	**4,573.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,292.0**
H2O	1991	893.5	760.6	852.9	848.8	671.4	887.7	896.8	986.3	976.1	980.7	950.5	972.7	**34,604.3**
OIL	1991	104.3	80.3	98.0	72.6	77.4	103.3	96.3	48.0	27.9	22.8	30.8	33.3	**4,224.9**

Licence ***4060*** Well Name ***Tundra North Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-13-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,405.0**
H2O	2000	52.4	50.9	51.1	46.6	48.1	43.2	45.4	45.3	43.1	41.6	47.1	48.9	**4,076.0**
OIL	2000	7.0	5.3	6.6	7.2	7.7	7.9	8.7	9.5	8.7	10.3	8.5	8.6	**6,718.2**
DAY	1999	3.0	4.0	1.0	3.0	0.0	21.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,042.0**
H2O	1999	4.8	6.5	1.5	3.7	0.0	45.8	59.1	60.0	51.1	53.9	48.3	49.1	**3,512.3**
OIL	1999	0.9	1.1	0.4	0.9	0.0	9.9	10.8	10.6	11.7	9.3	9.7	10.6	**6,622.2**
DAY	1998	31.0	27.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	29.0	**3,828.0**
H2O	1998	41.9	27.6	29.6	40.4	36.8	36.5	54.0	54.1	48.2	48.5	37.5	41.4	**3,128.5**
OIL	1998	18.7	19.4	18.6	20.4	19.8	21.0	14.0	8.5	5.6	7.6	10.2	9.3	**6,546.3**
DAY	1997	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	**3,470.0**
H2O	1997	37.4	29.8	30.0	39.5	39.9	41.5	41.9	37.9	37.7	38.4	29.3	41.1	**2,632.0**
OIL	1997	25.2	23.9	27.2	25.6	29.3	29.6	27.8	28.4	22.9	26.1	25.3	24.1	**6,373.2**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	**3,110.0**
H2O	1996	34.8	28.8	37.0	38.6	38.4	49.4	45.6	44.3	41.2	38.1	25.4	38.0	**2,187.6**
OIL	1996	34.2	30.6	37.8	36.0	30.7	32.9	28.6	30.5	33.0	33.1	25.6	28.8	**6,057.8**
DAY	1995	29.0	27.0	24.0	29.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,749.0**
H2O	1995	30.4	29.1	19.5	52.0	61.6	36.7	70.7	59.6	65.9	43.7	32.4	37.3	**1,728.0**
OIL	1995	11.1	13.0	13.3	55.3	61.8	36.5	39.0	43.1	35.1	40.0	39.1	36.2	**5,676.0**

Manitoba Production
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Licence ***4060*** Well Name ***Tundra North Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-13-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,398.0**
H2O	1994	15.7	20.4	39.3	45.7	51.9	62.8	58.1	21.1	29.1	38.2	34.2	36.3	**1,189.1**
OIL	1994	71.1	50.1	42.6	40.4	30.0	26.1	23.9	47.5	43.7	44.3	44.3	40.7	**5,252.5**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,037.0**
H2O	1993	13.6	8.1	12.2	12.1	13.7	10.0	14.6	14.7	12.4	18.9	23.9	23.6	**736.3**
OIL	1993	81.4	75.3	95.2	79.7	77.3	95.8	75.0	73.7	70.5	65.8	60.3	78.7	**4,747.8**
DAY	1992	30.0	29.0	31.0	29.0	17.0	25.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,676.0**
H2O	1992	3.1	3.2	3.2	3.4	2.9	55.4	58.8	46.2	36.8	26.9	23.9	21.2	**558.5**
OIL	1992	44.4	45.8	47.3	47.3	24.4	89.5	84.1	66.6	80.2	85.3	82.7	81.6	**3,819.1**
DAY	1991	29.0	27.0	30.0	29.0	29.0	29.0	30.0	30.0	29.0	30.0	30.0	31.0	**1,333.0**
H2O	1991	2.9	3.2	4.0	3.4	3.7	3.3	3.2	3.8	3.2	6.0	6.3	3.6	**273.5**
OIL	1991	38.1	36.8	35.2	30.9	32.6	32.4	30.6	33.6	30.1	29.3	31.2	41.6	**3,039.9**

Licence ***4064*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,026.0**
H2O	2000	2.8	2.2	3.2	1.6	3.4	11.3	5.0	4.1	3.5	2.6	4.9	5.7	**610.5**
OIL	2000	11.4	10.9	8.9	10.2	8.9	4.0	13.2	11.5	11.0	11.9	9.5	8.8	**1,462.1**
DAY	1999	3.0	4.0	2.0	13.0	31.0	30.0	22.0	0.0	17.0	30.0	30.0	26.0	**3,664.0**
H2O	1999	0.5	0.8	0.5	4.5	3.7	5.2	0.9	0.0	6.6	3.0	3.2	2.4	**560.2**
OIL	1999	4.0	3.8	2.8	8.8	13.7	8.9	8.2	0.0	12.4	15.2	12.0	11.1	**1,341.9**
DAY	1998	26.0	27.0	31.0	30.0	30.0	30.0	26.0	30.0	30.0	31.0	27.0	16.0	**3,456.0**
H2O	1998	2.3	1.9	4.4	2.6	3.6	4.2	3.1	4.4	2.6	1.8	1.4	0.7	**528.9**
OIL	1998	8.7	8.5	6.4	6.7	6.7	5.7	7.4	6.0	7.4	8.2	11.5	6.3	**1,241.0**
DAY	1997	31.0	27.0	30.0	30.0	30.0	30.0	31.0	20.0	30.0	31.0	29.0	31.0	**3,122.0**
H2O	1997	2.6	1.8	2.3	1.2	1.2	2.6	4.2	2.7	4.4	3.7	4.8	3.2	**495.9**
OIL	1997	5.7	5.9	4.5	6.4	6.3	7.2	9.1	7.2	7.9	8.5	6.6	8.6	**1,151.5**
DAY	1996	16.0	18.0	11.0	30.0	30.0	30.0	30.0	28.0	30.0	31.0	29.0	31.0	**2,772.0**
H2O	1996	1.5	1.5	2.0	3.6	1.9	2.1	1.7	1.6	5.8	2.1	3.7	1.9	**461.2**
OIL	1996	2.4	6.6	2.3	6.6	7.6	6.3	6.8	7.8	3.7	6.7	4.3	6.7	**1,067.6**
DAY	1995	23.0	27.0	11.0	0.0	3.0	30.0	11.0	22.0	30.0	30.0	30.0	24.0	**2,458.0**
H2O	1995	1.1	0.2	0.2	0.0	0.1	4.8	1.4	1.8	2.7	2.3	2.4	1.6	**431.8**
OIL	1995	1.9	2.3	0.6	0.0	1.5	3.0	2.4	9.5	7.1	6.8	5.9	6.7	**999.8**
DAY	1994	16.0	25.0	31.0	29.0	28.0	20.0	30.0	27.0	30.0	30.0	30.0	31.0	**2,217.0**
H2O	1994	0.7	0.8	0.9	1.0	0.8	0.9	1.1	1.2	0.6	0.7	0.5	0.9	**413.2**
OIL	1994	2.5	3.0	2.9	2.7	2.4	1.8	2.3	2.5	2.8	2.8	2.8	2.3	**952.1**
DAY	1993	14.0	20.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**1,890.0**
H2O	1993	0.8	2.0	2.5	2.2	2.2	2.2	2.1	2.2	1.7	1.5	1.1	1.4	**403.1**
OIL	1993	2.4	3.6	4.0	3.2	3.6	3.4	3.3	2.9	3.1	2.9	3.1	2.9	**921.3**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	7.0	31.0	30.0	30.0	30.0	29.0	**1,554.0**
H2O	1992	4.9	3.7	3.7	2.9	2.9	1.7	0.4	3.4	2.5	41.9	2.0	1.5	**381.2**
OIL	1992	11.1	10.4	10.6	10.6	11.1	11.8	2.0	8.9	7.7	46.3	5.8	5.7	**882.9**
DAY	1991	14.0	16.0	30.0	24.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	27.0	**1,216.0**
H2O	1991	2.4	7.2	4.5	2.8	4.4	5.4	5.7	7.2	6.8	6.5	1.8	4.9	**309.7**
OIL	1991	13.4	8.6	14.0	10.4	14.8	10.1	10.7	7.5	8.4	7.9	12.7	7.9	**740.9**

UWI ***100.02-23-009-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken I*** Field Code ***1*** Pool Code ***60I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,627.0**
H2O	2000	3.3	2.5	3.7	1.9	4.0	12.8	6.1	4.8	4.3	3.1	5.9	6.8	**934.8**

Manitoba Production
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Licence ***4064*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-009-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken I*** Field Code ***1*** Pool Code ***60I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	5.8	5.6	4.6	5.2	4.5	2.1	6.8	5.9	5.7	6.1	4.8	4.5	**1,512.9**
DAY	1999	3.0	4.0	2.0	13.0	31.0	30.0	22.0	0.0	17.0	30.0	30.0	26.0	**2,265.0**
H2O	1999	0.6	0.9	0.5	5.1	4.4	6.2	1.1	0.0	7.3	3.5	3.9	2.9	**875.6**
OIL	1999	2.2	2.0	1.3	4.5	7.0	4.6	4.2	0.0	6.5	7.8	6.2	5.7	**1,451.3**
DAY	1998	26.0	27.0	31.0	30.0	30.0	30.0	26.0	30.0	30.0	31.0	27.0	16.0	**2,057.0**
H2O	1998	2.6	2.1	4.8	2.9	3.9	4.7	3.4	4.8	2.8	1.9	1.7	0.8	**839.2**
OIL	1998	8.0	8.0	5.9	6.2	6.3	5.3	6.8	5.6	6.9	7.7	6.0	3.2	**1,399.3**
DAY	1997	31.0	27.0	30.0	30.0	30.0	30.0	31.0	20.0	30.0	31.0	29.0	31.0	**1,723.0**
H2O	1997	10.3	7.0	9.0	4.6	4.8	6.0	4.7	2.9	4.9	4.1	5.4	3.6	**802.8**
OIL	1997	12.1	12.7	9.6	13.6	13.5	9.8	8.4	6.8	7.4	8.0	6.1	8.1	**1,323.4**
DAY	1996	16.0	18.0	11.0	30.0	30.0	30.0	30.0	28.0	30.0	31.0	29.0	31.0	**1,373.0**
H2O	1996	6.0	5.8	8.1	14.3	7.5	8.4	6.7	6.4	23.0	8.3	14.8	7.5	**735.5**
OIL	1996	5.1	14.2	4.9	14.3	16.2	13.5	14.7	16.8	8.0	14.5	9.2	14.4	**1,207.3**
DAY	1995	23.0	27.0	11.0	0.0	3.0	30.0	11.0	22.0	30.0	30.0	30.0	24.0	**1,059.0**
H2O	1995	12.5	2.6	2.5	0.0	1.7	27.1	5.4	7.2	10.8	9.3	9.4	6.4	**618.7**
OIL	1995	18.0	21.9	5.3	0.0	15.0	10.3	5.2	20.3	15.1	14.6	12.8	14.3	**1,061.5**
DAY	1994	16.0	25.0	31.0	29.0	28.0	20.0	30.0	27.0	30.0	30.0	30.0	31.0	**818.0**
H2O	1994	8.3	8.7	9.9	10.5	8.5	9.9	12.5	13.5	6.3	7.3	5.5	9.4	**523.8**
OIL	1994	23.6	28.6	27.1	25.8	22.7	16.8	22.2	24.0	26.9	26.1	26.5	21.8	**908.7**
DAY	1993	14.0	20.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**491.0**
H2O	1993	11.6	22.1	27.4	24.6	24.4	24.0	22.9	24.7	18.7	16.5	12.1	15.4	**413.5**
OIL	1993	18.3	34.1	37.4	30.5	33.7	31.9	31.6	27.4	29.4	27.7	29.6	27.3	**616.6**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	30.0	30.0	29.0	**155.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	14.3	60.7	38.1	2.8	30.7	22.5	**169.1**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	24.2	82.0	57.9	6.1	44.1	43.4	**257.7**

Licence ***4065*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	845.8	287.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,519.4**
WIN	1999	638.7	669.2	627.4	649.4	916.5	833.0	955.0	951.9	940.8	985.5	965.4	872.0	**52,386.0**
WIN	1998	491.6	235.3	101.7	724.3	739.0	759.4	762.9	725.0	659.6	860.6	705.8	683.6	**42,381.2**
WIN	1997	811.4	744.1	766.1	468.1	613.5	544.3	528.2	385.0	310.1	690.1	458.2	424.3	**34,932.4**
WIN	1996	913.4	862.6	895.8	836.2	854.0	699.9	525.0	565.1	546.7	768.3	701.8	683.2	**28,189.0**
WIN	1995	746.1	814.0	566.5	724.4	730.2	725.8	784.7	1021.5	609.4	895.5	889.2	889.1	**19,337.0**
WIN	1994	40.2	24.9	30.8	38.8	55.5	61.0	43.3	46.6	44.2	56.9	194.3	461.9	**9,940.6**
WIN	1993	58.5	54.6	49.3	45.7	53.5	50.6	49.0	50.1	49.0	39.7	43.8	39.8	**8,842.2**
WIN	1992	70.5	74.3	88.6	73.2	47.3	45.6	53.7	78.7	69.5	67.9	65.4	67.7	**8,258.6**
WIN	1991	277.5	231.8	348.8	243.9	83.5	283.5	228.3	155.1	156.8	143.0	151.3	137.5	**7,456.2**

Licence ***4066*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,789.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,789.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,789.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.1**

Manitoba Production
1991 To 2000

Licence ***4066*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934.6**
DAY	1994	0.0	0.0	0.0	0.0	28.0	29.0	30.0	30.0	29.0	31.0	3.0	0.0	**1,789.0**
H2O	1994	0.0	0.0	0.0	0.0	24.3	27.3	24.4	21.8	25.0	26.3	2.5	0.0	**1,118.1**
OIL	1994	0.0	0.0	0.0	0.0	6.2	4.6	4.0	4.0	4.5	4.6	0.3	0.0	**934.6**
DAY	1993	31.0	28.0	5.0	0.0	24.0	0.0	0.0	0.0	8.0	8.0	30.0	12.0	**1,609.0**
H2O	1993	25.1	22.9	3.7	0.0	11.2	0.0	0.0	0.0	5.9	6.9	24.2	10.1	**966.5**
OIL	1993	9.2	8.0	1.2	0.0	7.1	0.0	0.0	0.0	2.1	2.5	7.8	3.4	**906.4**
DAY	1992	30.0	28.0	31.0	29.0	28.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	**1,463.0**
H2O	1992	3.8	3.7	20.5	25.4	23.6	0.0	0.0	0.0	0.0	11.4	18.0	23.1	**856.5**
OIL	1992	13.8	12.7	10.1	8.1	7.6	0.0	0.0	0.0	0.0	6.6	9.4	9.0	**865.1**
DAY	1991	31.0	26.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	**1,237.0**
H2O	1991	22.5	18.7	22.2	20.7	24.4	22.7	11.4	5.0	4.5	3.8	3.7	4.1	**727.0**
OIL	1991	19.9	16.6	18.7	17.6	17.7	16.5	19.9	16.7	14.5	14.7	13.9	15.0	**787.8**

Licence ***4067*** Well Name ***Enerplus Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	9998.0	10972.0	13118.0	13565.0	13116.0	12998.0	11858.0	12980.0	4053.4	13330.0	12584.0	12930.0	**1,753,237.4**
WIN	1999	13593.0	12535.0	13785.0	12142.0	10921.0	10839.0	10691.0	8994.0	9307.0	12580.0	10134.0	10603.0	**1,611,735.0**
WIN	1998	13719.0	12095.0	12970.0	12069.0	12332.0	12345.0	11892.0	13403.0	13430.0	14312.0	13356.0	14405.0	**1,475,611.0**
WIN	1997	13419.0	12825.0	14457.0	13588.0	14227.0	14124.0	13305.0	13428.0	13365.0	13475.0	12085.0	13623.0	**1,319,283.0**
WIN	1996	11814.0	10844.0	11902.0	10862.0	10487.0	10372.0	12581.0	13502.0	12633.0	13537.0	13745.0	13829.0	**1,157,362.0**
WIN	1995	14171.0	12745.0	13907.0	12944.0	13159.0	12104.0	11733.0	9943.0	11519.5	11807.0	12136.0	11960.0	**1,011,254.0**
WIN	1994	13442.0	11636.0	13306.0	13018.0	13257.0	13223.0	13881.0	12578.0	11912.0	12897.0	13805.0	14064.0	**863,125.5**
WIN	1993	14633.0	13395.0	14853.0	14228.0	14837.0	13867.0	14726.3	15445.0	14342.0	16604.8	10119.0	12091.0	**706,106.5**
WIN	1992	13849.0	13128.0	13839.0	13176.0	14204.0	14380.0	14298.0	13270.0	14131.0	13934.0	13716.0	14838.0	**536,965.4**
WIN	1991	13851.0	12145.0	13466.0	13067.0	13207.0	12794.0	13416.0	12691.0	13045.0	13806.0	13661.0	14010.0	**370,202.4**

Licence ***4068*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,639.0**
H2O	2000	763.9	688.6	730.7	706.6	755.9	683.1	719.3	706.1	687.9	685.7	660.6	678.9	**55,864.5**
OIL	2000	30.1	21.7	21.3	15.3	24.7	19.7	22.5	21.3	19.7	20.5	20.5	19.0	**3,904.1**
DAY	1999	28.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,273.0**
H2O	1999	725.0	742.0	813.7	689.9	714.6	691.5	729.6	674.3	698.2	701.5	676.5	719.1	**47,397.2**
OIL	1999	35.3	36.5	43.2	29.7	28.1	30.9	30.1	25.8	28.1	30.3	28.2	29.9	**3,647.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	**2,914.0**
H2O	1998	779.6	658.9	721.2	729.8	766.0	697.0	786.6	716.9	555.9	694.6	684.1	767.9	**38,821.3**
OIL	1998	31.4	27.8	35.7	38.3	33.9	28.8	24.8	14.8	11.0	19.9	41.2	56.1	**3,271.7**
DAY	1997	30.0	28.0	30.0	29.0	31.0	29.0	31.0	30.0	30.0	30.0	29.0	30.0	**2,557.0**
H2O	1997	711.6	644.0	761.6	749.0	758.1	579.9	751.0	758.2	764.8	742.6	694.1	681.0	**30,262.8**
OIL	1997	59.3	50.3	38.6	44.3	51.9	39.6	36.4	37.3	34.7	28.6	28.4	30.1	**2,908.0**
DAY	1996	30.0	28.0	30.0	30.0	26.0	30.0	30.0	31.0	30.0	30.0	29.0	31.0	**2,200.0**
H2O	1996	821.7	653.1	820.9	791.2	658.1	755.4	754.2	757.1	694.4	716.6	752.0	772.0	**21,666.9**
OIL	1996	31.4	33.0	36.1	38.8	34.5	30.2	29.6	58.6	54.0	38.8	37.8	54.9	**2,428.5**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**1,845.0**
H2O	1995	752.1	738.0	721.3	749.0	764.5	774.9	749.6	732.6	673.6	610.2	780.7	793.4	**12,720.2**
OIL	1995	57.9	64.8	71.0	72.2	57.2	27.0	28.4	30.3	28.1	43.9	46.6	40.7	**1,950.8**
DAY	1994	0.0	0.0	1.0	0.0	13.0	12.0	24.0	29.0	25.0	28.0	30.0	31.0	**1,485.0**
H2O	1994	0.0	0.0	0.0	0.0	191.0	227.9	463.5	518.7	474.7	544.7	612.6	749.5	**3,880.3**

Manitoba Production
1991 To 2000

Licence ***4068*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	0.0	0.0	3.7	0.0	42.1	17.4	49.8	77.3	34.7	51.1	52.2	54.2	**1,382.7**
DAY	1993	4.0	3.0	3.0	2.0	3.0	3.0	3.0	1.0	3.0	0.0	0.0	0.0	**1,292.0**
H2O	1993	0.5	0.3	0.3	0.5	0.4	1.2	0.5	0.0	0.4	0.0	0.0	0.0	**97.7**
OIL	1993	5.4	3.3	2.8	5.7	4.0	3.8	3.3	0.3	3.2	0.0	0.0	0.0	**1,000.2**
DAY	1992	31.0	18.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.0**
H2O	1992	1.0	0.7	0.4	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.6**
OIL	1992	7.0	5.7	0.6	0.0	0.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	**968.4**
DAY	1991	31.0	25.0	24.0	23.0	3.0	29.0	25.0	31.0	30.0	30.0	24.0	24.0	**1,215.0**
H2O	1991	1.6	3.4	1.4	2.1	0.4	1.7	5.1	1.0	1.1	0.8	2.9	2.2	**90.5**
OIL	1991	12.4	8.2	12.9	7.6	3.6	8.8	7.0	9.5	8.8	9.0	6.2	6.6	**950.6**

Licence ***4069*** Well Name ***Zargon Daly Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-27-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	3433.0	3205.4	3449.3	3340.2	3241.1	2975.3	1938.5	2066.3	2653.2	2616.0	2811.7	3041.0	**508,211.1**
WIN	1999	3703.2	3434.9	3440.2	3093.2	3236.8	3107.3	3251.2	3286.5	3195.4	3304.6	2903.3	3418.3	**473,440.1**
WIN	1998	3452.0	3153.0	3499.1	3407.4	3230.3	3043.9	3442.2	3015.3	3351.4	3560.7	3564.1	3370.6	**434,065.2**
WIN	1997	3857.9	3332.1	3828.5	3669.6	3297.3	2653.0	3363.1	3322.0	3169.3	3375.4	3268.6	3312.2	**393,975.2**
WIN	1996	3244.1	3034.7	3136.6	3113.9	3246.4	3181.4	3439.8	3557.6	3494.9	3199.9	3326.2	3774.4	**353,526.2**
WIN	1995	3441.7	2834.2	3066.8	3387.9	3367.8	3234.8	3371.7	3058.3	3185.3	2726.1	3007.5	3155.6	**313,776.3**
WIN	1994	2460.0	2016.0	2284.0	1934.0	2114.0	2211.0	2682.0	2299.0	2894.4	2426.8	3177.0	1322.8	**275,938.6**
WIN	1993	2704.0	2765.0	2783.0	2955.0	2955.0	2955.0	2955.0	2357.0	2420.0	2471.0	2490.0	2347.0	**248,117.6**
WIN	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2029.0	2273.0	2815.0	2785.0	2820.0	**215,960.6**
WIN	1991	6091.0	5077.0	5935.0	5812.0	5761.0	5796.0	6114.0	5496.0	5635.0	5745.0	5260.0	5507.0	**203,238.6**

Licence ***4070*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.6**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.6**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.6**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.6**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**

Licence ***4072*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.06-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,718.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,630.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,718.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,630.2**

Manitoba Production
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Licence ***4072*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.06-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	31.0	27.0	30.0	28.0	28.0	29.0	30.0	30.0	25.0	0.0	0.0	0.0	**2,484.0**
H2O	1995	171.9	195.1	206.5	190.0	206.0	268.4	268.4	240.8	158.9	0.0	0.0	0.0	**16,718.3**
OIL	1995	19.0	9.3	10.2	9.9	22.4	43.1	43.0	29.7	8.1	0.0	0.0	0.0	**3,630.2**
DAY	1994	30.0	28.0	21.0	30.0	30.0	1.0	23.0	31.0	28.0	31.0	29.0	31.0	**2,226.0**
H2O	1994	236.2	215.6	184.8	190.6	166.3	5.3	139.2	186.7	177.2	179.3	159.4	170.2	**14,812.3**
OIL	1994	28.0	25.2	19.4	23.9	21.0	0.7	15.8	21.2	20.0	23.4	20.3	22.1	**3,435.5**
DAY	1993	30.0	27.0	26.0	30.0	30.0	26.0	30.0	30.0	29.0	31.0	29.0	31.0	**1,913.0**
H2O	1993	237.3	199.4	173.1	210.6	237.1	226.8	237.0	229.4	230.5	207.5	198.8	221.6	**12,801.5**
OIL	1993	30.5	29.2	26.4	32.0	33.5	27.4	27.4	27.9	27.6	30.7	26.6	27.6	**3,194.5**
DAY	1992	30.0	25.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	29.0	31.0	**1,564.0**
H2O	1992	283.2	223.1	233.5	229.6	232.8	230.8	239.2	219.2	225.6	265.1	265.2	251.6	**10,192.4**
OIL	1992	43.3	34.8	37.7	35.5	34.3	33.5	32.7	31.3	29.1	30.2	30.3	30.7	**2,847.7**
DAY	1991	30.0	27.0	30.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	28.0	26.0	**1,211.0**
H2O	1991	227.9	220.4	230.9	221.5	215.6	266.5	260.6	269.9	259.9	290.7	247.2	240.0	**7,293.5**
OIL	1991	41.0	40.0	44.2	42.7	45.1	44.4	44.0	43.8	40.8	43.1	38.4	38.4	**2,444.3**

Licence ***4075*** Well Name ***Waskada Unit No. 17 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	991.4	645.6	614.3	0.0	946.7	933.7	649.0	648.6	0.0	0.0	0.0	0.0	**64,137.5**
WIN	1999	676.6	633.7	787.0	814.6	888.1	910.8	876.8	880.0	748.6	882.9	846.0	1011.8	**58,708.2**
WIN	1998	578.6	679.3	609.6	783.3	496.6	656.9	523.8	625.6	534.5	724.0	567.8	623.2	**48,751.3**
WIN	1997	809.3	765.3	921.6	701.0	777.9	458.6	701.2	329.4	246.6	482.8	514.4	522.8	**41,348.1**
WIN	1996	918.9	877.5	739.8	651.3	642.5	623.4	806.6	804.1	794.7	860.2	769.5	677.6	**34,117.2**
WIN	1995	742.0	777.5	980.9	916.1	979.9	930.0	897.8	942.5	919.3	898.7	836.4	844.9	**24,951.1**
WIN	1994	308.5	233.4	242.0	211.0	214.1	205.8	194.9	189.4	190.6	167.6	298.4	53.2	**14,285.1**
WIN	1993	523.6	379.8	372.8	355.5	338.4	317.6	317.9	291.9	260.5	230.2	231.3	316.6	**11,776.2**
WIN	1992	547.5	473.3	571.6	495.2	492.5	441.7	401.3	464.8	639.0	277.0	493.4	578.9	**7,840.1**
DAY	1991	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	12.0	0.0	0.0	**1,157.0**
H2O	1991	1.2	1.3	1.0	0.5	0.6	0.6	0.7	0.5	0.6	0.2	0.0	0.0	**96.5**
OIL	1991	53.0	53.8	61.2	59.6	69.0	63.4	61.6	60.6	60.5	22.7	0.0	0.0	**3,313.7**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.1	843.3	1018.5	**1,963.9**

Licence ***4077*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	29.0	**4,472.0**
H2O	2000	2.9	2.7	2.9	2.9	3.0	4.1	4.0	4.1	3.7	3.9	3.8	3.7	**2,132.4**
OIL	2000	33.2	31.3	32.6	31.3	34.3	33.4	33.3	33.1	29.7	32.4	30.1	28.4	**7,792.5**
DAY	1999	30.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	**4,110.0**
H2O	1999	9.1	8.6	9.6	9.4	9.9	2.9	3.0	2.9	3.0	2.9	2.9	2.8	**2,090.7**
OIL	1999	21.1	18.7	21.9	21.8	21.2	29.4	35.3	34.6	34.5	34.3	33.4	33.3	**7,409.4**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**3,750.0**
H2O	1998	11.5	10.5	11.6	11.1	11.9	11.2	11.3	11.1	9.4	9.1	8.8	9.4	**2,023.7**
OIL	1998	33.1	30.8	33.3	32.0	33.1	31.6	33.7	34.3	21.6	22.0	20.9	22.0	**7,069.9**
DAY	1997	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,389.0**
H2O	1997	10.2	9.1	9.5	11.3	11.6	11.4	11.5	11.4	11.0	11.4	11.2	11.9	**1,896.8**
OIL	1997	30.7	27.4	27.1	33.5	37.1	33.5	34.2	36.8	34.1	33.9	33.4	33.9	**6,721.5**
DAY	1996	30.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**3,028.0**
H2O	1996	11.7	11.3	12.6	11.8	10.2	11.7	10.9	11.8	9.5	10.0	9.1	10.2	**1,765.3**
OIL	1996	34.7	38.5	38.5	37.8	36.4	38.1	30.4	32.4	27.5	31.8	29.8	31.4	**6,325.9**

Manitoba Production
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Licence ***4077*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-35-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,668.0**
H2O	1995	15.2	13.2	15.0	14.9	15.4	18.4	19.4	18.2	13.8	12.6	12.4	12.8	**1,634.5**
OIL	1995	36.7	30.6	39.9	40.1	42.9	29.9	28.2	28.5	37.4	40.3	34.7	34.3	**5,918.6**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	**2,304.0**
H2O	1994	8.5	7.4	15.0	14.3	15.3	14.6	14.6	13.8	14.9	14.5	14.8	14.9	**1,453.2**
OIL	1994	32.2	28.1	36.6	39.0	40.0	40.9	39.1	36.5	38.0	35.6	36.6	38.0	**5,495.1**
DAY	1993	30.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	29.0	30.0	29.0	31.0	**1,944.0**
H2O	1993	16.9	16.0	16.2	16.9	15.0	14.0	11.7	18.0	17.2	17.8	8.1	8.4	**1,290.6**
OIL	1993	50.2	46.2	47.4	46.0	46.5	44.5	31.0	35.7	34.2	36.1	30.7	32.8	**5,054.5**
DAY	1992	29.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	**1,587.0**
H2O	1992	18.3	18.0	19.9	20.4	18.1	17.7	16.4	18.2	17.5	16.7	12.9	17.2	**1,114.4**
OIL	1992	47.4	45.6	54.5	49.2	44.0	43.8	48.3	49.7	44.9	47.4	43.4	47.8	**4,573.2**
DAY	1991	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	30.0	27.0	29.0	**1,229.0**
H2O	1991	24.7	23.9	27.7	26.0	26.1	21.1	22.6	18.2	12.7	18.4	16.3	19.8	**903.1**
OIL	1991	59.4	54.4	50.0	57.2	63.0	55.8	60.0	61.7	42.2	57.4	52.9	49.1	**4,007.2**

Licence ***4078*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-04-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**4,165.0**
H2O	2000	11.4	9.7	10.8	13.9	10.0	8.4	10.4	9.4	9.7	8.2	7.6	10.2	**1,097.9**
OIL	2000	58.4	47.9	49.2	65.9	66.0	61.9	65.1	48.8	47.7	51.0	48.6	54.4	**10,947.4**
DAY	1999	31.0	28.0	26.0	18.0	7.0	0.0	6.0	31.0	30.0	31.0	29.0	31.0	**3,801.0**
H2O	1999	5.3	5.8	3.5	11.2	0.9	0.0	2.1	14.9	10.9	6.9	2.9	6.6	**978.2**
OIL	1999	57.9	50.4	41.0	29.2	13.8	0.0	15.5	73.0	57.7	58.6	61.0	70.5	**10,282.5**
DAY	1998	31.0	28.0	30.0	22.0	26.0	22.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,533.0**
H2O	1998	5.9	5.2	3.8	3.4	4.6	3.0	3.6	3.9	2.8	4.3	4.3	4.3	**907.2**
OIL	1998	62.3	56.2	60.4	53.0	51.6	49.9	54.3	57.3	55.8	56.2	58.2	57.7	**9,753.9**
DAY	1997	31.0	28.0	31.0	20.0	31.0	30.0	30.0	31.0	30.0	25.0	30.0	31.0	**3,192.0**
H2O	1997	7.4	5.8	3.1	3.4	5.4	5.2	4.8	4.9	4.9	3.7	10.1	5.8	**858.1**
OIL	1997	77.5	66.9	76.2	61.5	72.2	63.4	66.2	75.7	65.2	51.6	66.7	67.5	**9,081.0**
DAY	1996	31.0	29.0	31.0	10.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,844.0**
H2O	1996	6.2	10.3	6.4	3.5	11.0	5.1	4.7	6.1	3.0	6.4	13.1	8.5	**793.6**
OIL	1996	67.2	57.7	68.1	24.3	95.0	81.6	80.0	75.1	73.0	68.1	66.8	71.9	**8,270.4**
DAY	1995	31.0	28.0	16.0	16.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,500.0**
H2O	1995	6.8	4.8	3.8	2.4	7.2	7.6	7.9	8.7	0.0	0.0	9.4	9.3	**709.3**
OIL	1995	81.6	69.1	42.8	60.5	90.5	75.1	75.8	74.9	79.3	73.0	67.2	70.5	**7,441.6**
DAY	1994	20.0	22.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**2,168.0**
H2O	1994	6.2	6.0	8.8	12.6	16.8	8.0	7.2	8.0	16.7	18.0	5.0	6.2	**641.4**
OIL	1994	57.7	67.0	96.0	76.2	72.4	75.5	78.8	65.9	66.6	61.5	72.7	64.7	**6,581.3**
DAY	1993	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,825.0**
H2O	1993	13.2	10.5	12.4	12.1	12.1	10.7	10.1	1.2	0.0	0.0	5.9	7.7	**521.9**
OIL	1993	72.3	58.9	69.1	67.0	67.2	60.7	72.1	90.0	82.7	82.9	79.9	73.5	**5,726.3**
DAY	1992	31.0	29.0	4.0	28.0	30.0	27.0	30.0	30.0	28.0	31.0	30.0	31.0	**1,463.0**
H2O	1992	8.5	9.4	1.8	11.6	14.5	7.5	6.1	0.0	0.0	12.4	13.2	12.9	**426.0**
OIL	1992	74.0	78.2	12.8	106.2	99.5	89.8	81.4	76.7	73.5	74.8	71.3	73.3	**4,850.0**
DAY	1991	30.0	28.0	31.0	28.0	27.0	13.0	28.0	30.0	27.0	31.0	30.0	29.0	**1,134.0**
H2O	1991	0.9	0.0	0.0	0.0	0.0	0.0	0.2	8.4	8.5	10.8	9.6	9.6	**328.1**
OIL	1991	111.1	61.7	42.0	34.3	30.6	55.1	143.1	109.8	101.1	100.0	86.9	87.1	**3,938.5**

Licence ***4079*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***4079*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131.1**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**

Licence ***4081*** Well Name ***Enerplus Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-09-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,974.0**
H2O	2000	0.0	0.0	5.6	9.9	26.3	27.6	28.9	31.7	27.7	28.2	28.0	27.6	**2,288.1**
OIL	2000	0.0	0.0	5.3	10.0	17.3	21.1	21.9	20.3	20.1	21.1	19.7	20.1	**2,128.5**
DAY	1999	31.0	28.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,683.0**
H2O	1999	10.6	4.4	23.7	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,046.6**
OIL	1999	9.6	7.2	10.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,587.0**
H2O	1998	11.6	10.2	11.0	12.1	12.4	11.6	12.0	12.4	11.7	11.7	12.4	11.5	**2,003.7**
OIL	1998	9.7	8.6	9.7	9.5	9.3	9.1	9.3	9.3	8.9	9.4	9.5	9.6	**1,922.8**
DAY	1997	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,222.0**
H2O	1997	11.0	8.8	10.6	13.7	10.3	13.1	11.9	11.7	12.2	10.8	13.2	11.3	**1,863.1**
OIL	1997	12.5	11.5	12.5	12.1	12.8	12.3	12.8	12.9	12.0	9.6	9.5	9.4	**1,810.9**
DAY	1996	30.0	29.0	28.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	29.0	31.0	**2,860.0**
H2O	1996	8.6	6.7	7.6	7.4	6.5	6.3	8.0	6.6	7.4	9.7	10.0	8.4	**1,724.5**
OIL	1996	9.0	8.2	8.5	8.5	8.5	8.8	8.8	8.8	8.7	12.7	13.2	13.1	**1,671.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,504.0**
H2O	1995	5.9	5.3	4.7	4.8	4.7	5.2	4.8	5.5	6.2	6.5	6.9	7.2	**1,631.3**
OIL	1995	5.6	5.0	5.6	5.3	5.4	4.9	5.6	7.6	8.7	8.6	8.7	8.4	**1,554.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,139.0**
H2O	1994	5.3	4.9	5.5	5.0	5.0	5.2	5.5	6.3	5.2	5.4	5.3	5.8	**1,563.6**
OIL	1994	5.5	4.7	5.4	5.0	5.3	5.1	5.6	5.6	5.5	5.6	5.5	5.6	**1,474.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,775.0**
H2O	1993	19.4	19.3	20.3	17.8	20.2	18.5	19.9	18.8	5.8	5.5	5.2	5.2	**1,499.2**
OIL	1993	13.6	11.8	13.6	12.0	12.4	11.8	11.8	10.9	5.1	5.4	5.7	5.5	**1,410.4**
DAY	1992	18.0	29.0	31.0	30.0	24.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,410.0**
H2O	1992	0.4	51.0	39.5	17.6	27.3	18.9	20.7	21.1	19.9	21.1	19.0	20.2	**1,323.3**
OIL	1992	18.3	17.5	16.3	21.9	18.0	12.6	14.2	14.3	13.2	13.5	13.3	13.4	**1,290.8**
DAY	1991	17.0	10.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,067.0**
H2O	1991	15.0	3.2	8.6	13.3	12.9	10.2	5.4	18.7	10.0	5.0	9.4	8.6	**1,046.6**
OIL	1991	9.7	11.1	24.6	25.9	18.5	15.3	17.4	14.1	15.4	17.4	14.2	11.1	**1,104.3**

Licence ***4083*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,451.0**
H2O	2000	1.9	4.9	6.8	7.6	5.7	5.5	6.1	4.5	4.5	4.6	4.5	3.7	**254.4**
OIL	2000	53.5	51.6	48.7	45.3	46.0	42.2	43.5	42.6	38.0	40.7	38.4	40.4	**11,435.2**
DAY	1999	26.0	27.0	30.0	19.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,086.0**

Manitoba Production
1991 To 2000

Licence ***4083*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	0.7	0.5	0.7	0.7	0.5	0.6	0.8	1.1	0.8	0.8	0.5	0.5	**194.1**
OIL	1999	84.6	57.5	63.8	38.9	50.5	59.5	61.0	60.6	56.4	57.4	55.2	53.6	**10,904.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	31.0	30.0	31.0	**3,746.0**
H2O	1998	1.1	0.9	0.7	1.1	0.8	0.8	0.9	0.5	0.3	0.7	0.6	0.4	**185.9**
OIL	1998	76.0	66.4	73.7	71.3	75.3	68.4	68.8	68.8	37.5	72.6	65.1	65.5	**10,205.3**
DAY	1997	31.0	28.0	28.0	30.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,394.0**
H2O	1997	0.6	0.5	0.5	0.5	0.7	0.6	0.6	0.5	0.5	0.8	0.9	1.0	**177.1**
OIL	1997	57.3	49.8	44.5	56.9	52.4	46.6	51.3	48.9	50.3	73.9	81.8	80.9	**9,395.9**
DAY	1996	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,064.0**
H2O	1996	0.9	1.0	0.6	0.9	1.1	0.7	0.7	0.8	0.5	0.8	0.7	0.6	**169.4**
OIL	1996	75.4	70.2	71.5	70.9	77.0	71.8	69.1	67.6	63.0	60.4	58.2	59.9	**8,701.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,699.0**
H2O	1995	0.9	0.9	0.8	0.9	1.0	0.9	1.2	0.8	1.0	0.9	0.9	1.0	**160.1**
OIL	1995	77.4	75.3	82.8	79.0	82.5	78.1	80.2	77.2	78.8	81.1	73.8	78.3	**7,886.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,336.0**
H2O	1994	1.0	0.9	1.0	1.0	1.0	0.9	1.0	1.0	0.9	1.0	1.0	1.1	**148.9**
OIL	1994	94.0	81.4	88.2	86.1	88.0	88.5	85.4	84.4	77.9	81.8	77.7	81.3	**6,941.8**
DAY	1993	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,972.0**
H2O	1993	1.0	1.0	1.1	0.8	1.1	1.1	0.9	1.1	0.9	1.1	0.7	1.1	**137.1**
OIL	1993	89.7	81.6	87.2	78.1	87.1	88.7	94.7	92.0	86.3	91.7	88.8	96.5	**5,927.1**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,609.0**
H2O	1992	0.9	0.8	0.8	0.6	0.5	0.8	0.9	1.0	1.0	1.1	0.8	0.9	**125.2**
OIL	1992	76.0	57.9	73.8	66.8	70.8	73.3	80.9	86.6	82.5	84.2	84.5	87.1	**4,864.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,244.0**
H2O	1991	1.3	1.6	1.5	0.9	1.0	0.9	0.9	0.9	1.0	1.0	1.0	1.1	**115.1**
OIL	1991	71.7	72.5	79.8	78.3	82.7	81.5	78.7	79.8	79.7	81.3	75.1	74.8	**3,940.3**

Licence ***4084*** Well Name ***Tundra et al Deloraine SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-31-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	29.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,876.0**
H2O	2000	2311.8	2216.9	2132.7	2111.1	2191.8	2072.2	1972.3	2364.4	2637.4	2386.0	2167.1	2141.1	**236,074.6**
OIL	2000	22.8	20.7	12.7	16.4	16.2	22.7	26.9	32.2	28.8	15.4	14.5	13.2	**3,926.3**
DAY	1999	0.0	0.0	0.0	0.0	28.0	30.0	28.0	31.0	30.0	31.0	10.0	31.0	**3,515.0**
H2O	1999	0.0	0.0	0.0	0.0	2001.9	2169.0	1946.4	2064.6	1996.1	2052.6	608.1	2149.3	**209,369.8**
OIL	1999	0.0	0.0	0.0	0.0	12.8	11.0	14.4	29.0	22.2	19.6	5.9	25.7	**3,683.8**
DAY	1998	29.0	26.0	29.0	29.0	29.0	28.0	29.0	30.0	27.0	28.0	0.0	0.0	**3,296.0**
H2O	1998	2090.6	1879.0	2016.7	1960.7	1995.7	1930.7	1986.3	1968.6	1843.4	1832.7	0.0	0.0	**194,381.8**
OIL	1998	13.4	11.7	12.8	12.1	12.0	11.1	12.1	11.1	10.5	11.2	0.0	0.0	**3,543.2**
DAY	1997	31.0	28.0	28.0	30.0	29.0	28.0	30.0	29.0	28.0	29.0	28.0	29.0	**3,012.0**
H2O	1997	2419.6	2355.9	2106.5	1990.0	2063.0	2071.3	2218.7	2258.4	2124.0	2124.2	2068.3	2078.8	**174,877.4**
OIL	1997	14.5	12.6	14.0	13.2	13.6	12.4	14.1	12.3	14.0	13.6	13.5	13.8	**3,425.2**
DAY	1996	30.0	29.0	30.0	24.0	26.0	29.0	26.0	30.0	29.0	30.0	29.0	30.0	**2,665.0**
H2O	1996	2091.0	1931.4	2237.2	1881.6	1966.5	1966.7	1797.1	2090.6	2005.0	2185.5	2163.4	2265.4	**148,998.7**
OIL	1996	36.8	33.7	34.3	25.4	26.1	29.3	16.7	16.8	14.5	14.8	14.3	14.0	**3,263.6**
DAY	1995	30.0	24.0	30.0	30.0	30.0	29.0	30.0	30.0	22.0	29.0	29.0	30.0	**2,323.0**
H2O	1995	2274.4	1937.8	2488.9	2599.0	2816.4	2225.0	2356.4	2371.1	1774.7	2405.2	2528.8	2331.5	**124,417.3**
OIL	1995	32.6	28.1	31.2	31.4	31.2	30.9	33.6	30.2	22.7	36.7	33.9	36.5	**2,986.9**
DAY	1994	0.0	0.0	0.0	23.0	29.0	24.0	30.0	31.0	26.0	24.0	29.0	31.0	**1,980.0**
H2O	1994	0.0	0.0	0.0	1343.0	1383.9	1237.6	1645.3	1648.4	1405.9	1837.6	2234.1	2312.3	**96,308.1**
OIL	1994	0.0	0.0	0.0	41.7	29.4	24.9	30.4	29.8	24.3	26.4	32.2	32.6	**2,607.9**

Manitoba Production
1991 To 2000

Licence ***4084*** Well Name ***Tundra et al Deloraine SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-31-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	30.0	28.0	30.0	29.0	30.0	28.0	30.0	30.0	29.0	30.0	29.0	12.0	**1,733.0**
H2O	1993	1344.7	1615.8	1764.0	1678.5	1512.6	1423.9	1526.2	1535.0	1589.5	1614.0	1433.2	677.5	**81,260.0**
OIL	1993	26.5	22.7	26.5	25.7	24.7	23.1	24.6	23.8	23.1	23.4	21.3	9.2	**2,336.2**
DAY	1992	30.0	26.0	24.0	29.0	30.0	29.0	29.0	29.0	29.0	30.0	30.0	30.0	**1,398.0**
H2O	1992	2212.8	1656.3	1300.2	1541.2	1661.3	1646.2	1587.8	1544.2	1581.9	1715.4	1693.3	1506.1	**63,545.1**
OIL	1992	38.5	24.9	26.2	30.7	30.9	27.2	27.5	27.1	27.8	26.4	26.3	26.3	**2,061.6**
DAY	1991	30.0	26.0	31.0	29.0	31.0	28.0	31.0	31.0	29.0	30.0	29.0	29.0	**1,053.0**
H2O	1991	2227.0	2041.5	2225.7	2145.2	2444.1	2198.5	2311.1	2231.3	1644.5	2055.6	2015.3	1925.4	**43,898.4**
OIL	1991	64.7	55.9	63.6	56.9	60.0	54.2	57.0	58.4	35.9	39.7	37.3	36.0	**1,721.8**

Licence ***4086*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-20-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	27.0	29.0	28.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,344.0**
H2O	2000	7.7	8.5	8.0	7.9	7.2	8.3	6.3	10.3	12.0	13.5	14.7	15.9	**2,099.7**
OIL	2000	20.3	20.1	18.9	17.7	17.8	17.1	17.5	15.4	11.9	15.1	16.3	16.3	**4,007.4**
DAY	1999	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**3,988.0**
H2O	1999	4.9	4.4	6.2	6.0	5.9	7.9	9.0	8.5	6.9	7.7	9.1	7.5	**1,979.4**
OIL	1999	20.7	18.3	18.3	16.8	16.1	14.4	15.0	15.5	14.9	19.6	24.0	24.6	**3,803.0**
DAY	1998	30.0	28.0	31.0	29.0	20.0	30.0	26.0	31.0	30.0	30.0	26.0	31.0	**3,628.0**
H2O	1998	13.2	11.6	11.2	9.4	9.0	19.3	19.4	28.6	22.9	26.1	20.1	5.1	**1,895.4**
OIL	1998	27.6	31.0	29.7	27.6	17.8	30.3	22.6	25.5	26.2	28.1	23.5	21.9	**3,584.8**
DAY	1997	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,286.0**
H2O	1997	12.7	18.6	25.3	24.2	26.4	25.0	18.3	14.3	14.8	14.0	14.4	12.8	**1,699.5**
OIL	1997	20.1	15.8	17.0	15.4	17.3	17.1	26.8	31.3	29.6	30.6	29.9	29.6	**3,273.0**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,925.0**
H2O	1996	16.6	15.2	16.8	15.5	15.7	15.5	14.6	13.3	13.2	13.8	12.4	13.0	**1,478.7**
OIL	1996	16.5	16.2	16.8	15.8	17.1	16.8	17.4	20.7	19.3	19.7	19.8	19.1	**2,992.5**
DAY	1995	31.0	27.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	29.0	30.0	31.0	**2,563.0**
H2O	1995	16.3	16.6	18.0	17.4	17.9	15.8	15.7	15.8	14.8	14.7	14.9	15.2	**1,303.1**
OIL	1995	19.2	16.8	19.7	17.7	18.6	16.4	16.6	17.6	18.2	16.6	16.2	17.1	**2,777.3**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	28.0	30.0	31.0	**2,205.0**
H2O	1994	12.1	9.2	11.0	19.5	22.5	27.8	21.5	22.1	21.6	18.6	16.4	17.7	**1,110.0**
OIL	1994	18.8	17.3	18.0	11.7	14.1	19.0	19.6	18.1	14.8	17.7	18.5	19.3	**2,566.6**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	15.0	30.0	**1,847.0**
H2O	1993	8.2	7.7	9.8	10.2	10.2	11.2	9.7	9.6	9.9	10.0	5.1	11.5	**890.0**
OIL	1993	15.5	14.0	22.9	22.6	26.7	24.4	19.8	19.6	19.5	20.1	10.2	18.9	**2,359.7**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**1,502.0**
H2O	1992	15.1	13.2	14.4	13.8	13.6	14.9	15.4	10.8	15.5	10.4	8.5	8.4	**776.9**
OIL	1992	18.9	19.3	22.1	20.8	20.6	22.0	20.4	20.0	18.1	16.0	13.9	14.9	**2,125.5**
DAY	1991	30.0	27.0	30.0	29.0	24.0	29.0	30.0	30.0	28.0	29.0	30.0	30.0	**1,141.0**
H2O	1991	20.9	14.2	14.0	12.8	9.5	13.4	15.1	15.5	14.6	15.5	14.7	14.8	**622.9**
OIL	1991	24.0	24.3	25.0	23.0	18.1	19.7	20.2	18.6	17.2	19.1	17.9	18.8	**1,898.5**

Licence ***4087*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,101.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,719.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,204.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,101.0**

Manitoba Production
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Licence ***4087*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,719.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,204.3**
DAY	1998	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,101.0**
H2O	1998	1171.5	257.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,719.2**
OIL	1998	9.6	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,204.3**
DAY	1997	31.0	27.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	30.0	**3,064.0**
H2O	1997	1039.4	953.2	1035.4	1009.7	1030.8	1018.0	1132.2	1110.1	1079.5	1128.9	1085.2	1186.0	**59,289.9**
OIL	1997	27.1	21.7	24.5	41.3	85.1	43.6	11.6	12.6	8.2	7.1	7.0	9.9	**6,192.0**
DAY	1996	31.0	28.0	30.0	29.0	31.0	27.0	30.0	31.0	29.0	31.0	30.0	30.0	**2,711.0**
H2O	1996	1073.9	979.8	1052.2	966.1	1048.5	896.6	1037.2	1030.7	986.2	1115.7	1017.8	1070.0	**46,481.5**
OIL	1996	51.5	50.6	50.7	47.6	55.2	47.2	50.6	44.4	40.4	31.2	26.8	25.9	**5,892.3**
DAY	1995	29.0	20.0	30.0	29.0	29.0	29.0	30.0	30.0	30.0	29.0	29.0	31.0	**2,354.0**
H2O	1995	912.5	768.2	1094.8	1106.2	1083.2	1018.3	1041.0	988.2	953.9	946.2	928.9	982.2	**34,206.8**
OIL	1995	87.0	46.7	65.9	56.7	54.5	51.3	53.8	53.3	56.9	52.1	49.0	53.4	**5,370.2**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	29.0	30.0	27.0	30.0	**2,009.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	268.3	703.3	680.0	931.8	914.6	1033.5	**22,383.2**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	60.8	141.6	125.0	100.1	83.4	91.0	**4,689.6**
DAY	1993	30.0	27.0	25.0	23.0	30.0	29.0	30.0	30.0	29.0	25.0	29.0	13.0	**1,851.0**
H2O	1993	368.3	330.1	287.0	282.5	345.5	354.2	335.9	321.0	330.9	288.3	352.2	176.8	**17,851.7**
OIL	1993	11.5	8.2	3.0	2.7	15.8	26.2	22.1	19.8	17.9	15.7	18.8	7.8	**4,087.7**
DAY	1992	30.0	28.0	30.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	**1,531.0**
H2O	1992	369.1	312.3	343.0	344.4	368.1	340.7	366.8	255.7	357.2	383.4	367.2	374.5	**14,079.0**
OIL	1992	37.8	21.9	15.3	14.9	15.2	18.9	18.1	17.1	15.1	17.4	11.6	11.1	**3,918.2**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	**1,176.0**
H2O	1991	293.5	237.2	275.4	251.8	276.5	334.5	374.7	366.2	356.7	363.0	347.0	360.8	**9,896.6**
OIL	1991	36.5	30.0	34.4	31.6	50.5	47.9	49.0	42.5	40.8	43.3	34.9	37.7	**3,703.8**

Licence ***4089*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-29-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	18.0	7.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.0**
H2O	1992	80.7	67.8	29.8	19.3	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.2**
OIL	1992	9.1	13.2	19.1	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.8**
DAY	1991	31.0	28.0	31.0	29.0	14.0	26.0	25.0	22.0	30.0	21.0	30.0	31.0	**1,080.0**
H2O	1991	59.9	51.8	32.7	14.3	61.2	101.9	105.3	88.9	84.1	55.4	104.6	89.9	**2,796.7**
OIL	1991	27.0	5.8	1.9	0.3	4.5	4.3	0.8	5.4	14.1	6.4	1.9	10.0	**1,078.6**

Licence ***4091*** Well Name ***Tundra et al Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,810.0**
H2O	2000	1813.0	1365.7	1708.0	1735.8	1910.9	1856.2	1875.8	2056.7	1920.7	1792.1	2039.0	2254.8	**175,375.1**
OIL	2000	12.6	20.6	26.0	22.0	27.3	17.8	22.6	12.7	12.5	11.6	10.3	12.4	**3,994.1**
DAY	1999	0.0	0.0	0.0	11.0	31.0	30.0	31.0	22.0	12.0	31.0	30.0	31.0	**3,444.0**
H2O	1999	0.0	0.0	0.0	476.8	1569.2	1697.7	1734.6	1285.4	1072.6	2097.1	2059.8	1696.1	**153,046.4**
OIL	1999	0.0	0.0	0.0	8.0	14.0	14.8	21.5	14.0	1.7	10.0	11.7	11.6	**3,785.7**
DAY	1998	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	27.0	30.0	29.0	9.0	**3,215.0**
H2O	1998	1216.0	1121.4	1227.0	1231.1	1323.4	1308.0	1334.9	1423.2	1288.4	1485.3	1451.9	380.3	**139,357.1**
OIL	1998	18.3	16.3	17.0	17.9	19.5	19.1	19.9	19.5	19.7	19.5	18.3	3.9	**3,678.4**
DAY	1997	30.0	12.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**2,885.0**
H2O	1997	1454.5	486.3	1331.6	1266.9	1268.4	1262.7	1313.3	1262.7	1102.9	737.2	1128.4	1182.6	**124,566.2**

Manitoba Production
1991 To 2000

Licence ***4091*** Well Name ***Tundra et al Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	19.6	8.3	18.7	17.8	19.4	17.9	17.4	18.2	17.8	18.5	18.9	18.5	**3,469.5**
DAY	1996	30.0	28.0	29.0	28.0	30.0	29.0	30.0	30.0	29.0	30.0	28.0	30.0	**2,547.0**
H2O	1996	1312.1	1168.5	1258.3	1299.8	1359.2	1268.6	1202.5	1160.4	1152.3	1269.0	1221.8	1373.4	**110,768.7**
OIL	1996	20.8	18.7	18.7	18.8	15.2	13.0	18.1	19.6	18.6	20.4	19.5	19.4	**3,258.5**
DAY	1995	30.0	27.0	30.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	28.0	30.0	**2,196.0**
H2O	1995	1486.7	1392.1	1555.1	1432.8	1470.6	1326.6	1340.2	1350.5	1385.2	1439.7	1269.5	1285.8	**95,722.8**
OIL	1995	39.0	41.9	47.6	26.5	23.0	22.7	22.4	21.8	21.2	21.9	19.9	19.7	**3,037.7**
DAY	1994	29.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	28.0	30.0	**1,843.0**
H2O	1994	1480.2	1442.7	1602.1	1338.0	1475.1	1577.0	1580.7	1383.1	1271.2	1399.9	1309.0	1502.1	**78,988.0**
OIL	1994	23.6	24.0	23.6	31.8	27.9	25.5	22.7	22.2	32.2	35.2	33.4	36.5	**2,710.1**
DAY	1993	0.0	0.0	0.0	11.0	30.0	29.0	30.0	28.0	29.0	30.0	29.0	30.0	**1,492.0**
H2O	1993	0.0	0.0	0.0	621.7	1543.9	1433.0	1369.2	1313.7	1463.8	1645.3	1427.8	1489.4	**61,626.9**
OIL	1993	0.0	0.0	0.0	9.9	24.7	26.0	25.9	22.3	24.6	26.2	24.7	26.1	**2,371.5**
DAY	1992	30.0	28.0	30.0	29.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	1992	1347.3	1278.4	968.3	1565.6	1279.8	1377.4	943.8	0.0	0.0	0.0	0.0	0.0	**49,319.1**
OIL	1992	26.1	20.3	22.9	22.9	28.5	30.4	20.9	0.0	0.0	0.0	0.0	0.0	**2,161.1**
DAY	1991	30.0	27.0	30.0	29.0	30.0	28.0	31.0	30.0	29.0	30.0	29.0	30.0	**1,070.0**
H2O	1991	1515.1	1323.8	1273.5	1238.5	1312.5	1230.9	1287.3	1241.2	1238.9	1290.1	1321.6	1444.4	**40,558.5**
OIL	1991	33.0	31.8	39.6	37.4	36.3	36.2	40.2	37.2	34.3	32.0	32.3	35.5	**1,989.1**

Licence ***4093*** Well Name ***Tundra et al Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,172.0**
H2O	2000	2.0	29.8	61.1	62.9	60.3	17.1	17.4	17.0	32.0	30.5	33.6	38.1	**919.9**
OIL	2000	16.6	15.4	13.0	11.2	12.6	15.4	19.6	21.3	14.4	13.1	11.1	13.7	**3,437.1**
DAY	1999	0.0	0.0	0.0	11.0	31.0	30.0	31.0	22.0	12.0	31.0	30.0	31.0	**3,807.0**
H2O	1999	0.0	0.0	0.0	0.8	2.3	2.5	2.5	1.6	1.2	2.3	2.4	1.9	**518.1**
OIL	1999	0.0	0.0	0.0	5.8	10.4	10.8	15.9	12.5	2.3	14.5	16.4	16.3	**3,259.7**
DAY	1998	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	9.0	**3,578.0**
H2O	1998	1.8	1.7	1.9	1.8	2.0	2.0	2.0	2.2	2.1	2.2	2.3	0.6	**500.6**
OIL	1998	13.4	12.4	13.0	13.1	15.0	14.5	14.5	14.9	16.1	14.4	14.0	2.8	**3,154.8**
DAY	1997	30.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**3,239.0**
H2O	1997	2.2	1.7	2.0	1.8	1.9	2.0	1.8	2.0	1.7	1.0	1.7	1.8	**478.0**
OIL	1997	14.3	14.2	14.3	13.1	14.8	13.5	12.4	14.0	13.5	13.2	14.4	14.2	**2,996.7**
DAY	1996	30.0	29.0	30.0	28.0	30.0	29.0	30.0	31.0	30.0	26.0	23.0	31.0	**2,880.0**
H2O	1996	2.0	1.7	2.0	2.0	2.0	1.8	1.9	1.8	1.7	1.6	1.5	2.1	**456.4**
OIL	1996	15.3	14.3	14.2	14.0	11.1	9.6	13.3	15.0	14.1	13.1	11.9	14.8	**2,830.8**
DAY	1995	30.0	28.0	31.0	29.0	31.0	29.0	19.0	29.0	30.0	30.0	30.0	30.0	**2,533.0**
H2O	1995	5.1	5.0	3.2	2.1	2.2	1.9	1.2	1.9	2.1	2.1	2.1	2.0	**434.3**
OIL	1995	18.2	20.4	18.2	17.3	17.6	16.7	10.4	15.1	16.0	16.2	15.7	14.5	**2,670.1**
DAY	1994	30.0	28.0	30.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	30.0	**2,187.0**
H2O	1994	4.2	4.2	4.4	3.7	4.8	5.3	5.0	4.5	4.4	4.8	4.8	5.1	**403.4**
OIL	1994	20.6	21.0	19.8	26.1	26.0	23.8	19.8	19.9	16.7	16.4	16.7	17.0	**2,473.8**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	**1,830.0**
H2O	1993	1.9	2.6	5.3	5.3	5.1	4.8	4.4	4.3	4.9	5.3	4.6	4.7	**348.2**
OIL	1993	12.5	17.2	33.2	26.2	25.0	26.1	25.1	22.4	24.6	25.4	24.1	24.5	**2,230.0**
DAY	1992	30.0	29.0	14.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	26.0	30.0	**1,472.0**
H2O	1992	3.5	3.3	2.2	4.6	6.4	6.7	6.5	6.9	6.4	7.1	2.7	1.7	**295.0**
OIL	1992	24.1	21.0	8.5	20.6	25.1	28.1	34.5	38.2	35.6	38.6	12.8	10.9	**1,943.7**
DAY	1991	30.0	28.0	30.0	29.0	30.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,131.0**

Manitoba Production
1991 To 2000

Licence ***4093*** Well Name ***Tundra et al Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	7.8	3.3	3.2	3.1	2.6	3.2	3.4	3.6	3.1	3.3	3.4	3.5	**237.0**
OIL	1991	28.3	27.4	25.4	25.0	27.3	22.9	24.0	26.3	21.8	22.9	23.2	24.7	**1,645.7**

Licence ***4095*** Well Name ***Tundra et al Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,116.0**
H2O	2000	704.1	633.2	809.1	785.7	756.6	600.2	629.0	757.1	772.6	720.8	827.1	905.6	**93,391.3**
OIL	2000	22.9	13.9	15.2	12.4	18.8	21.8	28.7	29.7	33.3	30.7	27.5	32.6	**5,182.0**
DAY	1999	0.0	0.0	0.0	11.0	31.0	30.0	31.0	22.0	12.0	31.0	20.0	31.0	**3,752.0**
H2O	1999	0.0	0.0	0.0	239.1	786.9	843.0	869.8	584.6	412.5	806.6	528.1	652.4	**84,490.2**
OIL	1999	0.0	0.0	0.0	8.2	14.3	14.9	21.9	17.6	3.3	19.7	15.2	22.7	**4,894.5**
DAY	1998	31.0	27.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	9.0	**3,533.0**
H2O	1998	630.1	562.4	635.8	617.4	685.8	656.0	691.7	713.7	717.9	744.9	753.2	190.7	**78,767.2**
OIL	1998	19.2	16.7	17.9	18.2	20.6	19.5	20.9	20.0	22.4	20.0	19.3	3.9	**4,756.7**
DAY	1997	31.0	27.0	31.0	29.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	**3,195.0**
H2O	1997	753.7	548.7	690.0	635.3	657.3	633.3	658.6	633.2	572.1	369.7	585.4	593.1	**71,167.6**
OIL	1997	20.6	19.0	19.7	18.2	20.5	18.2	17.8	18.7	18.7	18.9	20.0	18.9	**4,538.1**
DAY	1996	31.0	28.0	30.0	28.0	19.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	**2,837.0**
H2O	1996	679.9	586.0	652.8	651.8	431.7	614.2	623.1	581.9	597.8	636.4	656.5	688.8	**63,837.2**
OIL	1996	22.0	19.1	19.8	19.3	9.9	12.8	19.1	20.0	19.6	20.9	21.4	19.9	**4,308.9**
DAY	1995	30.0	27.0	30.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	**2,492.0**
H2O	1995	703.2	607.9	679.0	675.8	700.0	631.5	642.6	677.2	694.6	722.0	659.4	644.8	**56,436.3**
OIL	1995	30.2	18.3	20.8	22.9	22.4	22.0	22.0	22.3	21.5	22.4	21.1	20.2	**4,085.1**
DAY	1994	28.0	27.0	30.0	29.0	30.0	28.0	29.0	30.0	29.0	30.0	29.0	30.0	**2,138.0**
H2O	1994	739.9	746.9	829.4	672.2	702.5	695.3	697.8	631.6	610.4	677.7	656.2	727.1	**48,398.3**
OIL	1994	24.1	25.3	24.9	35.9	39.9	41.5	36.9	37.2	30.1	30.8	30.2	31.9	**3,819.0**
DAY	1993	30.0	27.0	30.0	28.0	31.0	29.0	30.0	28.0	29.0	30.0	29.0	30.0	**1,789.0**
H2O	1993	771.7	730.3	841.2	848.0	831.4	741.5	708.6	679.8	757.5	861.8	768.8	772.1	**40,011.3**
OIL	1993	52.2	46.2	44.1	34.7	34.4	34.7	34.4	29.7	32.7	33.0	27.1	27.6	**3,430.3**
DAY	1992	30.0	28.0	13.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	24.0	30.0	**1,438.0**
H2O	1992	731.2	666.6	370.7	830.7	666.2	736.3	750.2	838.0	748.5	894.7	741.8	671.2	**30,698.6**
OIL	1992	33.3	27.9	16.2	41.6	47.2	38.6	49.9	58.7	44.2	50.1	39.3	45.6	**2,999.5**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	29.0	31.0	29.0	30.0	29.0	29.0	**1,106.0**
H2O	1991	777.5	726.6	656.1	634.6	660.3	650.0	649.4	669.9	630.0	637.1	642.0	710.1	**22,052.5**
OIL	1991	55.5	52.0	55.0	54.1	57.2	54.2	53.1	64.7	65.4	66.5	59.9	29.0	**2,506.9**

Licence ***4098*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,364.0**
H2O	2000	5.8	3.3	5.1	6.5	5.3	4.4	4.5	3.6	3.6	4.2	3.6	4.6	**1,149.2**
OIL	2000	65.7	59.6	55.6	53.5	53.4	52.7	60.8	57.1	49.6	51.4	44.3	53.0	**16,068.9**
DAY	1999	31.0	27.0	31.0	30.0	8.0	10.0	31.0	29.0	24.0	31.0	30.0	31.0	**3,998.0**
H2O	1999	4.8	6.2	6.5	3.6	1.1	1.8	4.1	5.2	4.7	5.6	7.9	7.8	**1,094.7**
OIL	1999	68.2	54.2	71.2	68.6	21.9	26.4	86.6	74.0	72.5	73.4	65.8	65.9	**15,412.2**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,685.0**
H2O	1998	5.1	4.9	3.0	4.2	4.5	4.6	3.1	4.0	4.2	3.7	4.0	3.8	**1,035.4**
OIL	1998	72.1	64.6	66.3	68.4	68.0	62.9	70.1	67.0	64.9	69.8	63.8	66.8	**14,663.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,321.0**
H2O	1997	10.6	5.0	7.7	5.2	3.2	2.7	2.4	2.6	3.1	3.1	3.1	4.0	**986.3**

Manitoba Production
1991 To 2000

Licence ***4098*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	79.1	71.4	78.2	77.0	77.3	68.6	78.5	75.0	75.3	77.3	71.6	68.2	**13,858.8**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,956.0**
H2O	1996	5.2	4.3	8.5	6.3	4.1	5.0	9.5	3.6	7.6	10.7	14.6	9.2	**933.6**
OIL	1996	89.4	80.7	87.6	83.6	86.4	84.1	81.4	88.1	80.8	81.1	71.7	75.7	**12,961.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,596.0**
H2O	1995	4.5	6.3	11.4	8.9	7.2	6.1	8.3	21.9	11.3	8.8	10.8	10.4	**845.0**
OIL	1995	97.6	83.0	96.8	82.5	87.6	91.5	94.8	81.6	92.5	91.3	87.4	84.0	**11,970.7**
DAY	1994	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,236.0**
H2O	1994	2.5	2.5	4.5	20.0	8.8	14.8	8.3	15.0	3.4	9.0	3.7	2.6	**729.1**
OIL	1994	94.7	127.3	113.2	90.5	101.2	92.8	96.6	93.2	94.7	99.6	89.3	102.1	**10,900.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,877.0**
H2O	1993	5.0	5.0	5.5	4.3	4.2	4.0	2.9	2.8	2.1	2.4	1.8	2.1	**634.0**
OIL	1993	105.9	96.4	103.8	99.6	106.1	98.6	101.9	98.5	97.6	102.6	89.7	98.6	**9,704.9**
DAY	1992	31.0	29.0	30.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,514.0**
H2O	1992	6.7	7.1	7.9	7.4	4.2	3.9	4.1	4.7	5.3	5.7	5.8	5.8	**591.9**
OIL	1992	121.8	109.6	101.5	108.6	119.5	118.8	115.4	113.3	113.4	116.3	103.6	110.0	**8,505.6**
DAY	1991	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,152.0**
H2O	1991	8.5	8.2	10.1	8.4	9.3	9.0	7.9	9.0	7.4	8.5	8.2	7.0	**523.3**
OIL	1991	160.3	136.5	125.7	133.0	143.0	137.4	136.2	127.0	124.0	128.9	130.9	131.6	**7,153.8**

Licence ***4101*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	11.0	**4,070.0**
H2O	2000	7.8	6.4	6.0	6.3	10.0	7.1	6.1	5.3	6.0	5.4	5.8	1.9	**1,094.1**
OIL	2000	27.7	24.9	25.3	24.0	33.6	21.5	23.1	23.7	22.1	21.7	21.3	7.7	**4,480.7**
DAY	1999	31.0	28.0	30.0	3.0	0.0	0.0	0.0	21.0	6.0	31.0	30.0	31.0	**3,728.0**
H2O	1999	6.4	4.4	5.9	0.7	0.0	0.0	0.0	4.9	2.9	13.8	8.5	7.9	**1,020.0**
OIL	1999	17.6	13.6	19.6	1.4	0.0	0.0	0.0	29.7	9.0	38.5	30.8	28.1	**4,204.1**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	22.0	20.0	30.0	31.0	**3,517.0**
H2O	1998	4.3	5.5	4.8	5.6	4.2	4.6	2.8	4.5	3.2	2.8	5.6	6.1	**964.6**
OIL	1998	25.0	21.9	22.6	20.4	21.4	21.8	18.6	19.7	11.2	15.1	31.1	21.0	**4,015.8**
DAY	1997	29.0	28.0	27.0	29.0	26.0	27.0	29.0	30.0	30.0	31.0	30.0	31.0	**3,177.0**
H2O	1997	8.9	6.6	4.1	4.4	5.1	4.4	4.6	4.7	6.1	4.5	3.3	3.9	**910.6**
OIL	1997	19.7	22.1	24.9	23.5	20.5	19.4	24.6	21.4	22.1	23.9	22.7	23.2	**3,766.0**
DAY	1996	29.0	29.0	31.0	28.0	28.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**2,830.0**
H2O	1996	3.6	10.1	10.5	9.0	7.1	7.6	8.7	5.7	6.0	4.9	2.8	7.0	**850.0**
OIL	1996	29.4	21.7	25.4	22.7	26.1	26.1	25.8	29.2	26.1	24.4	27.8	23.3	**3,498.0**
DAY	1995	31.0	28.0	29.0	30.0	30.0	28.0	30.0	30.0	25.0	31.0	30.0	31.0	**2,474.0**
H2O	1995	7.5	4.4	8.0	7.7	5.4	4.5	5.6	7.3	7.7	6.2	7.2	6.1	**767.0**
OIL	1995	30.5	27.6	28.8	29.1	30.8	30.0	31.3	26.5	26.2	30.5	28.8	28.0	**3,190.0**
DAY	1994	20.0	26.0	29.0	29.0	27.0	26.0	30.0	30.0	27.0	16.0	30.0	31.0	**2,121.0**
H2O	1994	4.0	4.7	5.1	11.6	11.6	6.3	12.9	12.5	11.1	9.8	8.5	8.0	**689.4**
OIL	1994	29.9	26.3	41.9	30.5	24.0	27.0	26.4	32.4	25.3	17.1	34.1	31.8	**2,841.9**
DAY	1993	31.0	28.0	30.0	29.0	31.0	23.0	21.0	29.0	30.0	31.0	29.0	30.0	**1,800.0**
H2O	1993	6.6	5.1	6.4	5.5	5.6	5.3	4.2	3.0	3.7	5.4	4.2	3.3	**583.3**
OIL	1993	38.7	31.1	40.3	33.5	35.3	31.3	35.3	39.4	37.2	36.6	35.9	29.6	**2,495.2**
DAY	1992	31.0	27.0	26.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,458.0**
H2O	1992	7.4	11.8	9.5	9.4	10.1	9.0	9.0	8.2	8.1	8.2	6.5	6.7	**525.0**
OIL	1992	33.5	30.2	39.8	37.3	36.5	32.9	36.0	32.8	32.4	34.2	30.8	36.7	**2,071.0**
DAY	1991	29.0	28.0	31.0	28.0	30.0	27.0	26.0	30.0	29.0	30.0	25.0	31.0	**1,101.0**

Manitoba Production
1991 To 2000

Licence ***4101*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	9.5	8.0	8.7	8.1	8.2	7.8	8.7	8.5	8.2	7.4	8.0	8.3	**421.1**
OIL	1991	34.8	33.2	36.2	32.9	34.0	31.8	35.7	35.1	31.7	30.4	33.8	35.1	**1,657.9**

Licence ***4103*** Well Name ***Tundra et al Deloraine*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-31-002-23W1.02*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	29.0	30.0	31.0	29.0	26.0	30.0	30.0	31.0	28.0	28.0	**3,777.0**
H2O	2000	2248.7	2156.4	2057.1	2051.5	2127.0	1918.5	1396.8	1862.5	2077.5	2141.9	1905.7	1870.2	**264,338.4**
OIL	2000	30.8	27.9	15.9	13.9	13.7	13.7	15.0	27.1	24.3	28.2	27.1	29.5	**6,518.7**
DAY	1999	27.0	25.0	31.0	22.0	3.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	**3,425.0**
H2O	1999	1986.3	1370.4	1448.7	960.4	86.0	0.0	0.0	0.0	0.0	0.0	1635.4	2070.4	**240,524.6**
OIL	1999	29.8	24.8	13.9	8.7	1.3	0.0	0.0	0.0	0.0	0.0	37.9	37.6	**6,251.6**
DAY	1998	29.0	26.0	29.0	29.0	29.0	28.0	29.0	30.0	27.0	29.0	25.0	29.0	**3,258.0**
H2O	1998	1803.5	1621.0	1739.8	1691.5	1721.7	1665.5	1713.5	1698.2	1590.3	1637.4	1352.5	1961.7	**230,967.0**
OIL	1998	41.6	36.3	39.9	37.7	37.2	34.8	37.7	34.5	32.8	36.3	23.2	35.3	**6,097.6**
DAY	1997	31.0	28.0	28.0	30.0	29.0	28.0	30.0	23.0	26.0	29.0	28.0	29.0	**2,919.0**
H2O	1997	2348.0	2286.1	2044.0	1931.1	2001.9	2009.9	2152.9	1620.5	1701.4	1832.5	1784.3	1793.4	**210,770.4**
OIL	1997	46.1	40.2	44.4	42.0	43.2	39.5	45.0	32.8	40.5	42.4	42.2	43.0	**5,670.3**
DAY	1996	30.0	29.0	30.0	26.0	26.0	29.0	28.0	30.0	29.0	30.0	29.0	30.0	**2,580.0**
H2O	1996	2176.8	2010.8	2329.1	2093.3	1991.5	1991.8	1906.9	2028.7	1945.6	2120.8	2099.3	2198.3	**187,264.4**
OIL	1996	32.2	29.4	30.0	29.1	32.7	36.7	43.5	53.6	46.3	47.0	45.7	44.6	**5,169.0**
DAY	1995	30.0	25.0	30.0	30.0	30.0	29.0	29.0	29.0	24.0	29.0	28.0	30.0	**2,234.0**
H2O	1995	2052.3	1821.5	2245.9	2345.2	2541.4	2007.7	2055.4	2068.3	1807.6	2504.0	2541.9	2427.3	**162,371.5**
OIL	1995	44.1	39.5	42.1	42.4	42.2	41.7	43.9	39.5	32.3	32.1	28.6	31.9	**4,698.2**
DAY	1994	30.0	28.0	30.0	29.0	30.0	27.0	30.0	31.0	29.0	31.0	29.0	31.0	**1,891.0**
H2O	1994	2123.1	2077.7	2459.7	2241.6	2378.3	2313.0	2733.4	2738.4	2605.1	2162.5	2015.9	2086.5	**135,953.0**
OIL	1994	48.4	47.9	52.6	53.6	50.1	46.1	50.0	49.2	44.8	46.6	43.5	44.0	**4,237.9**
DAY	1993	30.0	28.0	30.0	29.0	30.0	27.0	30.0	30.0	29.0	27.0	22.0	30.0	**1,536.0**
H2O	1993	1901.6	2284.8	2494.5	2373.5	2138.9	1941.7	2158.2	2170.6	2247.6	2054.1	1537.5	2130.3	**108,017.8**
OIL	1993	60.2	51.5	60.3	58.3	56.2	50.6	56.0	54.1	52.5	47.8	36.8	50.5	**3,661.1**
DAY	1992	24.0	26.0	28.0	29.0	30.0	29.0	29.0	29.0	29.0	30.0	30.0	30.0	**1,194.0**
H2O	1992	2097.8	1933.5	1936.6	2179.3	2349.2	2327.8	2245.3	2183.5	2237.0	2425.7	2394.5	2129.8	**82,584.5**
OIL	1992	61.7	52.2	67.1	69.7	70.2	61.9	62.6	61.6	63.1	60.1	59.7	59.9	**3,026.3**
DAY	1991	30.0	26.0	31.0	30.0	30.0	29.0	31.0	29.0	30.0	30.0	29.0	29.0	**851.0**
H2O	1991	2184.7	2002.8	2183.5	2177.0	2320.3	2233.8	2267.2	2047.8	2089.6	2569.6	2519.2	2406.7	**56,144.5**
OIL	1991	69.7	60.3	68.5	63.4	62.5	60.5	61.3	58.9	67.1	70.9	66.5	64.2	**2,276.5**

Licence ***4104*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	14.0	4.0	2.0	16.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,677.0**
H2O	2000	0.0	430.6	105.0	37.8	771.0	659.2	0.0	0.0	0.0	0.0	0.0	0.0	**141,931.9**
OIL	2000	0.0	4.1	1.0	0.4	26.7	21.6	0.0	0.0	0.0	0.0	0.0	0.0	**8,551.1**
DAY	1999	31.0	28.0	12.0	0.0	7.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,628.0**
H2O	1999	1011.5	874.4	405.6	0.0	218.9	911.5	0.0	0.0	0.0	0.0	0.0	0.0	**139,928.3**
OIL	1999	10.1	9.2	3.9	0.0	2.0	8.5	0.0	0.0	0.0	0.0	0.0	0.0	**8,497.3**
DAY	1998	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,520.0**
H2O	1998	1286.5	949.3	1039.2	1038.0	1001.7	980.0	1020.4	1257.4	1063.4	1089.2	959.0	1004.9	**136,506.4**
OIL	1998	6.7	16.2	18.0	17.3	17.4	17.2	16.9	21.3	16.7	15.9	9.9	10.0	**8,463.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,158.0**
H2O	1997	1532.7	1148.0	1248.9	1186.3	1268.5	1230.7	1136.5	1271.3	1264.5	1274.6	1145.8	1278.8	**123,817.4**

Manitoba Production
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Licence ***4104*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	22.7	8.2	7.4	6.9	7.0	6.8	6.6	6.8	6.9	6.7	6.1	6.2	**8,280.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,794.0**
H2O	1996	1303.3	1199.4	1317.8	1223.2	1250.4	1168.9	1394.5	1487.9	1448.4	1496.2	1515.9	1524.4	**108,830.8**
OIL	1996	22.0	20.1	22.0	21.0	21.3	20.6	27.4	26.3	23.8	23.4	23.4	22.5	**8,181.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	30.0	30.0	31.0	**2,430.0**
H2O	1995	1531.1	1370.1	1499.0	1354.1	1422.7	1333.3	1365.7	1137.6	1345.4	1388.7	1366.6	1337.3	**92,500.5**
OIL	1995	35.8	36.0	38.0	37.5	37.1	23.7	25.3	24.5	24.6	24.2	24.2	24.0	**7,908.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**2,069.0**
H2O	1994	1416.5	1218.3	1386.9	1310.1	1330.9	1331.8	1397.9	1214.3	1201.4	1304.7	1536.3	1515.1	**76,048.9**
OIL	1994	40.1	33.1	34.1	39.0	42.5	43.8	41.5	33.9	45.7	37.8	37.6	39.0	**7,553.1**
DAY	1993	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,709.0**
H2O	1993	1218.2	1134.0	1257.3	1193.2	1258.1	1159.7	1224.6	1262.9	1021.4	1197.9	900.1	1261.4	**59,884.7**
OIL	1993	51.2	45.3	50.3	47.6	48.9	47.9	42.7	40.3	36.2	42.1	42.1	44.8	**7,085.0**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,346.0**
H2O	1992	1271.1	1208.1	1310.4	1115.7	1202.8	1202.3	1173.3	1262.1	1201.5	1183.7	1161.6	1256.8	**45,795.9**
OIL	1992	63.5	58.1	61.7	52.3	66.8	64.3	59.8	60.5	55.7	54.9	52.4	53.5	**6,545.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**982.0**
H2O	1991	1420.7	1198.2	1321.7	1283.3	1256.9	1205.7	1254.6	1200.0	1222.4	1283.9	1259.4	1289.6	**31,246.5**
OIL	1991	157.7	108.2	121.9	105.1	111.7	71.8	74.1	71.9	67.2	70.9	68.1	67.2	**5,842.1**

Licence ***4105*** Well Name ***Tundra North Ebor Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,192.0**
H2O	2000	60.4	56.2	58.1	55.4	56.1	50.0	51.7	54.8	50.0	52.4	68.0	72.9	**7,095.7**
OIL	2000	6.3	9.5	7.8	9.9	10.6	9.8	9.8	9.5	9.7	11.3	11.6	12.9	**14,426.8**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,828.0**
H2O	1999	70.4	62.8	69.7	50.1	65.4	57.1	63.1	66.9	55.4	57.4	56.1	57.0	**6,409.7**
OIL	1999	14.0	11.3	11.3	10.5	11.3	12.9	9.8	10.2	9.4	11.4	8.3	9.2	**14,308.1**
DAY	1998	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,466.0**
H2O	1998	59.0	52.8	54.8	59.4	55.5	57.3	79.4	67.5	62.7	66.8	51.7	58.8	**5,678.3**
OIL	1998	22.3	22.7	22.7	25.9	26.9	21.9	18.0	25.5	13.1	8.0	10.9	12.1	**14,178.5**
DAY	1997	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,105.0**
H2O	1997	62.6	50.4	65.0	76.9	69.4	64.2	71.0	64.2	61.1	65.1	50.2	69.1	**4,952.6**
OIL	1997	25.3	26.9	27.1	31.3	33.1	46.1	39.1	36.7	34.9	31.5	28.4	26.4	**13,948.5**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,744.0**
H2O	1996	74.8	77.1	59.3	74.7	70.4	91.3	76.7	75.8	78.3	67.4	63.0	73.9	**4,183.4**
OIL	1996	39.8	38.1	38.0	37.6	41.3	38.8	39.0	40.4	35.5	41.4	30.5	37.7	**13,561.7**
DAY	1995	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	**2,382.0**
H2O	1995	114.2	96.0	99.7	103.0	105.5	98.3	121.3	111.6	124.4	116.2	71.2	78.0	**3,300.7**
OIL	1995	68.2	42.3	53.0	58.9	66.8	52.8	54.5	55.5	43.2	64.8	48.2	44.7	**13,103.6**
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,023.0**
H2O	1994	41.1	17.2	90.6	93.6	92.4	107.4	93.7	58.3	62.7	90.1	116.7	97.9	**2,061.3**
OIL	1994	97.7	98.3	36.4	44.5	47.1	43.9	47.4	67.6	78.7	80.7	68.2	74.4	**12,450.7**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,662.0**
H2O	1993	11.6	6.5	11.0	9.7	9.9	8.6	14.6	22.9	33.0	8.9	55.3	43.4	**1,099.6**
OIL	1993	185.5	164.0	199.1	165.9	150.6	182.2	142.0	130.0	114.1	122.7	83.5	123.7	**11,665.8**
DAY	1992	30.0	29.0	31.0	29.0	26.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,301.0**
H2O	1992	9.5	9.4	11.8	10.1	10.2	10.8	10.6	10.4	10.3	10.9	12.7	11.1	**864.2**
OIL	1992	172.8	169.5	172.8	157.0	176.1	191.5	198.3	188.3	216.0	208.9	187.9	186.4	**9,902.5**
DAY	1991	29.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	21.0	30.0	30.0	31.0	**944.0**

Manitoba Production
1991 To 2000

Licence ***4105*** Well Name ***Tundra North Ebor Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	11.8	15.8	15.2	16.8	18.7	16.4	15.8	15.0	13.8	19.3	11.5	11.3	**736.4**
OIL	1991	209.4	209.8	221.0	205.0	206.3	191.5	213.4	179.0	109.7	171.2	147.4	158.4	**7,677.0**

Licence ***4106*** Well Name ***Tundra North Ebor Unit No. 1 Dual*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	11.0	14.0	15.0	14.0	8.0	4.0	2.0	2.0	3.0	3.0	14.0	15.0	**2,856.0**
H2O	2000	4.3	6.0	6.3	6.1	3.3	1.2	0.4	0.6	0.8	0.7	2.4	2.8	**1,428.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.3**
DAY	1999	17.0	15.0	16.0	27.0	10.0	3.0	2.0	6.0	2.0	3.0	4.0	2.0	**2,751.0**
H2O	1999	7.4	6.3	6.8	8.9	3.8	1.0	0.7	2.3	0.7	0.9	1.6	0.4	**1,393.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.3**
DAY	1998	25.0	18.0	14.0	16.0	19.0	17.0	15.0	27.0	18.0	16.0	15.0	16.0	**2,644.0**
H2O	1998	12.9	8.2	6.3	7.3	7.8	7.2	6.9	12.6	7.0	6.8	6.6	6.8	**1,352.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.3**
DAY	1997	22.0	16.0	23.0	28.0	13.0	22.0	11.0	13.0	12.0	18.0	12.0	14.0	**2,428.0**
H2O	1997	11.1	8.6	12.3	14.8	6.6	11.3	4.7	5.8	4.9	8.1	4.8	8.9	**1,256.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.3**
DAY	1996	31.0	28.0	18.0	29.0	30.0	9.0	9.0	12.0	17.0	17.0	20.0	21.0	**2,224.0**
H2O	1996	21.1	19.4	11.2	17.4	16.8	5.5	4.5	5.8	8.3	7.7	10.3	10.1	**1,154.3**
OIL	1996	3.2	1.7	1.1	1.7	1.7	1.6	1.9	2.9	1.4	0.0	0.0	0.0	**2,962.3**
DAY	1995	30.0	28.0	31.0	29.0	31.0	30.0	28.0	30.0	29.0	30.0	28.0	20.0	**1,983.0**
H2O	1995	32.5	23.1	19.9	23.8	23.7	21.3	23.5	23.9	26.2	22.2	19.0	13.7	**1,016.2**
OIL	1995	10.0	6.1	6.6	6.9	6.9	6.0	3.7	2.3	1.5	3.4	4.4	2.4	**2,945.1**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**1,639.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.5	**743.4**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	**2,884.9**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	26.0	0.0	0.0	0.0	**1,615.0**
H2O	1993	13.1	9.8	17.7	10.4	19.9	27.1	25.3	27.7	24.5	0.0	0.0	0.0	**688.9**
OIL	1993	28.6	22.1	21.3	22.6	13.8	4.9	4.1	2.5	1.5	0.0	0.0	0.0	**2,878.5**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,349.0**
H2O	1992	6.3	8.1	8.1	6.9	6.3	7.3	7.1	9.6	9.7	14.0	15.6	12.6	**513.4**
OIL	1992	59.0	60.8	66.1	68.4	68.5	62.9	54.9	41.9	46.9	40.9	34.1	32.6	**2,757.1**
DAY	1991	29.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	30.0	31.0	**987.0**
H2O	1991	5.9	6.5	7.7	6.9	7.6	6.9	8.8	8.6	6.5	9.2	8.6	7.5	**401.8**
OIL	1991	54.5	54.0	56.4	55.1	54.3	50.8	56.4	57.6	53.5	52.1	46.8	54.1	**2,120.1**

UWI ***100.13-13-010-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2000	245.9	326.1	343.0	335.1	179.3	64.0	39.0	0.0	58.3	43.2	207.1	230.4	**20,206.0**
WSR	1999	355.9	332.6	362.6	478.6	207.4	57.2	39.2	123.0	38.4	49.9	94.0	25.4	**18,134.6**
WSR	1998	641.4	407.5	311.5	359.0	386.7	352.4	342.9	623.0	346.8	337.8	320.8	322.0	**15,970.4**
WSR	1997	550.0	426.9	613.7	729.9	325.1	561.2	234.8	287.1	242.8	399.0	239.0	430.2	**11,218.6**
WSR	1996	420.5	373.3	214.5	337.3	0.0	226.2	229.2	292.2	416.3	383.1	567.8	500.2	**6,178.9**
WSR	1995	0.0	0.0	0.0	0.0	0.0	0.0	424.3	556.3	465.6	496.1	0.0	276.0	**2,218.3**

Licence ***4107*** Well Name ***Tundra Virden Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	5492.6	5017.3	4915.6	4970.4	4788.4	4742.2	4902.2	4737.5	4591.8	4779.6	4479.4	4718.1	**186,477.8**
WIN	1999	0.0	3236.7	3605.0	3816.1	4218.4	4231.0	4596.2	4055.7	4554.9	4941.2	4557.4	5246.2	**128,342.7**

Manitoba Production
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Licence ***4107*** Well Name ***Tundra Virden Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1998	1378.2	1236.5	1407.3	2404.4	3393.2	3307.0	3336.9	3323.1	3274.5	2834.0	3266.6	3453.5	**81,283.9**
WIN	1997	1228.1	1099.1	1414.4	1505.4	1589.6	1475.8	1528.7	1471.6	1304.0	1487.7	1419.8	1422.1	**48,668.7**
WIN	1996	1158.4	1172.3	1558.9	1473.8	1426.3	1328.5	1316.5	1248.4	1286.4	1397.1	1336.3	1307.7	**31,722.4**
DAY	1995	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,014.0**
H2O	1995	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,531.0**
OIL	1995	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,256.2**
WIN	1995	0.0	1164.5	1437.3	1378.9	1488.7	1637.0	1570.1	1538.0	1458.3	1288.7	1406.6	1343.7	**15,711.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	30.0	30.0	31.0	**1,998.0**
H2O	1994	22.9	21.8	19.3	22.6	19.5	18.2	12.4	17.6	19.7	22.6	22.7	26.0	**4,518.7**
OIL	1994	8.5	12.7	11.7	11.9	13.9	13.3	10.8	17.2	18.6	19.4	17.1	19.8	**2,246.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	22.0	31.0	30.0	31.0	**1,646.0**
H2O	1993	35.1	31.1	34.7	31.8	31.2	29.3	29.0	28.0	18.7	23.1	21.0	24.7	**4,273.4**
OIL	1993	14.2	18.0	19.3	18.8	17.7	16.9	16.7	15.1	11.2	17.3	9.8	18.8	**2,071.1**
DAY	1992	31.0	29.0	31.0	29.0	30.0	29.0	31.0	29.0	30.0	31.0	28.0	31.0	**1,290.0**
H2O	1992	68.9	76.7	53.4	39.2	53.9	48.4	48.5	118.0	124.9	48.3	74.7	36.5	**3,935.7**
OIL	1992	44.6	27.0	33.0	25.1	32.7	25.5	28.9	24.8	24.3	20.3	16.6	15.0	**1,877.3**
DAY	1991	31.0	28.0	27.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**931.0**
H2O	1991	117.3	94.5	60.6	0.0	72.1	67.5	71.5	70.6	75.6	82.7	75.6	70.9	**3,144.3**
OIL	1991	41.8	38.9	33.0	0.0	40.1	34.8	33.1	34.1	30.2	30.2	27.0	39.7	**1,559.5**

Licence ***4108*** Well Name ***Tundra North Ebor Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-14-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	429.7	401.6	424.8	410.5	420.3	393.4	426.3	419.6	408.0	411.5	397.9	411.6	**54,491.4**
WIN	1999	412.1	373.0	409.8	353.4	401.0	417.5	391.0	417.0	422.9	435.2	416.4	429.0	**49,536.2**
WIN	1998	440.0	393.5	438.8	423.9	423.9	422.2	243.7	428.3	370.0	415.9	401.0	412.0	**44,657.9**
WIN	1997	449.6	391.7	508.9	541.2	494.6	423.9	419.1	438.7	414.8	421.4	411.8	852.1	**39,844.7**
WIN	1996	424.0	397.0	427.7	416.2	271.5	422.8	426.4	306.7	419.8	440.7	469.0	491.8	**34,076.9**
WIN	1995	588.8	531.0	572.0	496.9	304.2	129.0	447.9	444.0	418.0	316.7	418.5	429.1	**29,163.3**
WIN	1994	765.9	694.7	649.7	516.5	72.2	127.3	434.3	495.8	514.6	575.2	565.0	480.5	**24,067.2**
WIN	1993	679.7	706.8	778.1	750.4	99.1	0.0	73.8	671.3	766.1	783.0	754.0	776.1	**18,175.5**
WIN	1992	764.6	731.7	763.1	788.2	756.2	701.1	753.9	777.3	729.8	794.1	763.8	791.7	**11,337.1**
DAY	1991	30.0	27.0	30.0	28.0	30.0	29.0	30.0	30.0	24.0	0.0	0.0	0.0	**858.0**
H2O	1991	9.0	9.7	11.4	7.5	7.5	6.9	6.4	9.9	8.0	0.0	0.0	0.0	**360.4**
OIL	1991	58.4	54.2	54.5	54.5	55.9	49.8	51.0	47.5	41.6	0.0	0.0	0.0	**2,080.2**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	668.5	777.4	775.7	**2,221.6**

Licence ***4109*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,988.0**
H2O	2000	15.5	17.5	17.1	16.6	21.7	20.3	19.8	27.6	23.7	20.6	18.7	20.8	**1,809.7**
OIL	2000	33.8	28.6	32.7	30.1	26.5	27.4	23.5	29.2	33.5	35.2	33.4	37.6	**7,597.0**
DAY	1999	31.0	26.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	**3,622.0**
H2O	1999	18.3	15.3	0.0	0.0	0.0	0.0	0.0	6.0	6.2	8.4	13.5	14.1	**1,569.8**
OIL	1999	35.2	28.1	0.0	0.0	0.0	0.0	0.0	5.4	53.2	46.0	36.2	34.9	**7,225.5**
DAY	1998	31.0	28.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,435.0**
H2O	1998	16.5	13.9	15.8	18.6	15.9	16.2	16.7	13.9	13.6	10.3	13.3	14.6	**1,488.0**
OIL	1998	38.0	34.2	33.2	39.1	38.8	38.8	40.1	29.5	37.8	40.1	37.5	40.1	**6,986.5**
DAY	1997	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	18.0	31.0	30.0	31.0	**3,075.0**
H2O	1997	8.8	5.7	9.9	7.6	10.7	14.2	18.0	14.0	5.7	23.4	13.5	16.5	**1,308.7**

Manitoba Production
1991 To 2000

Licence ***4109*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	51.6	48.0	48.0	47.2	43.7	35.5	35.5	39.7	19.3	29.9	40.6	36.4	**6,539.3**
DAY	1996	31.0	29.0	19.0	15.0	29.0	30.0	30.0	15.0	30.0	31.0	30.0	31.0	**2,724.0**
H2O	1996	4.1	2.2	1.8	2.2	9.0	20.9	13.6	6.4	20.1	10.2	16.9	11.2	**1,160.7**
OIL	1996	38.5	36.8	24.8	34.3	52.9	38.6	43.3	8.7	42.1	53.2	42.3	45.4	**6,063.9**
DAY	1995	31.0	28.0	26.0	30.0	31.0	28.0	22.0	31.0	30.0	31.0	30.0	31.0	**2,404.0**
H2O	1995	3.9	1.4	4.7	3.3	4.6	4.4	4.2	3.8	3.4	5.6	3.1	3.0	**1,042.1**
OIL	1995	40.2	36.9	36.2	41.0	37.9	34.7	33.0	38.9	36.6	38.0	37.5	40.4	**5,603.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,055.0**
H2O	1994	3.1	2.5	2.7	3.3	5.9	4.9	5.8	6.0	7.1	6.6	3.3	4.0	**996.7**
OIL	1994	55.3	44.6	47.1	39.7	40.2	36.0	38.6	36.9	35.2	36.7	39.2	38.6	**5,151.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,690.0**
H2O	1993	7.3	6.0	5.8	5.6	5.7	5.1	4.2	2.7	2.4	2.5	2.3	2.2	**941.5**
OIL	1993	53.5	47.9	50.8	49.1	49.6	45.9	50.1	46.6	46.1	45.7	42.1	34.9	**4,663.6**
DAY	1992	31.0	24.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,332.0**
H2O	1992	11.8	5.2	10.4	11.3	9.5	10.1	10.4	9.8	9.2	9.1	10.2	7.9	**889.7**
OIL	1992	59.0	53.3	60.5	53.0	58.3	60.0	61.2	58.5	54.2	54.2	52.9	54.3	**4,101.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**972.0**
H2O	1991	13.3	14.1	13.2	12.4	12.0	13.2	12.4	11.9	13.9	14.0	14.1	13.3	**774.8**
OIL	1991	96.3	78.9	80.5	75.7	73.0	74.8	72.5	63.9	59.9	59.2	58.6	57.0	**3,421.9**

Licence ***4111*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	12.0	14.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	9.0	0.0	**3,647.0**
H2O	2000	7.5	9.1	14.7	17.0	21.4	18.2	16.4	19.9	19.6	21.2	8.6	0.0	**1,892.2**
OIL	2000	11.0	13.9	18.1	12.8	9.1	11.8	10.0	10.6	10.3	11.1	2.4	0.0	**2,239.8**
DAY	1999	9.0	24.0	31.0	13.0	0.0	0.0	25.0	27.0	30.0	31.0	30.0	10.0	**3,368.0**
H2O	1999	4.6	9.2	6.5	2.0	0.0	0.0	12.3	9.5	8.5	8.7	6.3	2.1	**1,718.6**
OIL	1999	9.4	19.5	23.2	7.2	0.0	0.0	28.8	22.2	21.0	20.9	22.6	7.0	**2,118.7**
DAY	1998	23.0	28.0	31.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,138.0**
H2O	1998	1.4	2.1	1.9	1.1	2.5	2.7	2.6	4.2	3.0	4.7	10.5	9.2	**1,648.9**
OIL	1998	8.2	8.9	7.9	4.4	9.6	7.4	6.9	15.2	23.5	23.4	16.5	18.5	**1,936.9**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,799.0**
H2O	1997	2.8	3.5	3.5	3.2	3.1	1.9	1.9	1.0	1.4	1.0	1.9	1.9	**1,603.0**
OIL	1997	11.1	8.0	8.2	7.5	8.6	8.7	11.4	10.1	10.4	9.7	8.8	8.3	**1,786.5**
DAY	1996	29.0	25.0	31.0	28.0	29.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,436.0**
H2O	1996	6.2	5.9	6.2	4.9	5.0	4.8	4.1	5.8	4.3	3.7	3.4	3.2	**1,575.9**
OIL	1996	11.0	10.4	10.3	8.3	8.1	8.1	8.9	7.5	8.5	9.8	9.5	9.5	**1,675.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,083.0**
H2O	1995	8.4	7.1	7.7	9.9	7.9	9.4	7.3	4.9	5.0	6.0	5.6	6.2	**1,518.4**
OIL	1995	14.1	11.2	11.1	11.0	10.0	10.0	11.9	11.8	12.3	13.2	12.4	10.6	**1,565.8**
DAY	1994	17.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,729.0**
H2O	1994	3.2	7.7	16.9	13.5	19.5	14.1	11.1	10.1	6.6	6.8	8.4	8.0	**1,433.0**
OIL	1994	16.6	15.5	10.6	8.6	7.1	8.0	11.3	12.9	15.1	14.9	13.9	13.3	**1,426.2**
DAY	1993	30.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,379.0**
H2O	1993	15.8	11.8	12.9	13.6	14.4	10.2	14.2	14.9	10.9	11.4	13.4	7.4	**1,307.1**
OIL	1993	15.8	16.1	16.7	15.6	12.5	13.7	15.5	11.7	14.8	14.4	13.6	18.0	**1,278.4**
DAY	1992	31.0	29.0	25.0	18.0	31.0	30.0	31.0	26.0	28.0	31.0	30.0	31.0	**1,017.0**
H2O	1992	15.5	19.8	10.6	12.1	14.9	20.5	19.7	16.5	17.2	16.0	10.6	14.8	**1,156.2**
OIL	1992	36.3	22.8	24.4	22.5	24.8	17.2	16.6	18.1	19.4	18.9	20.4	17.5	**1,100.0**
DAY	1991	17.0	1.0	4.0	2.0	16.0	2.0	0.0	29.0	28.0	16.0	28.0	15.0	**676.0**

Manitoba Production
1991 To 2000

Licence ***4111*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	0.7	0.2	1.7	0.7	8.5	0.0	0.0	39.9	12.5	8.1	18.0	11.4	**968.0**
OIL	1991	9.8	0.0	6.8	5.1	13.0	0.0	0.0	31.0	46.9	22.6	46.0	25.7	**841.1**

Licence ***4112*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,117.0**
H2O	2000	2.2	3.0	2.9	2.1	2.1	3.2	2.5	1.8	3.2	2.5	2.6	4.1	**444.4**
OIL	2000	31.1	29.3	30.9	28.6	21.8	30.7	29.8	30.0	30.4	28.5	28.2	28.3	**6,990.4**
DAY	1999	31.0	26.0	31.0	20.0	15.0	9.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,751.0**
H2O	1999	2.7	2.7	4.0	1.7	1.1	1.1	2.3	2.0	2.2	2.3	2.4	2.0	**412.2**
OIL	1999	32.4	24.1	32.1	23.8	18.2	16.5	37.8	35.6	33.5	34.6	31.3	31.2	**6,642.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,435.0**
H2O	1998	3.2	2.1	1.7	2.6	1.6	1.3	1.7	2.0	2.4	1.8	1.9	4.0	**385.7**
OIL	1998	32.2	28.3	32.8	31.5	31.8	34.4	30.2	32.0	31.2	31.5	30.6	28.7	**6,291.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,070.0**
H2O	1997	3.2	3.9	2.2	2.7	4.6	4.0	1.7	1.5	1.6	1.5	1.3	2.1	**359.4**
OIL	1997	35.4	31.3	35.8	35.3	30.1	31.2	34.3	32.7	31.7	33.3	32.5	31.4	**5,916.5**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,705.0**
H2O	1996	2.8	2.5	2.3	1.6	1.8	1.9	3.1	1.6	2.2	1.3	2.8	3.4	**329.1**
OIL	1996	38.2	34.1	37.6	36.6	35.5	36.8	38.1	36.4	35.8	36.6	34.5	35.5	**5,521.5**
DAY	1995	31.0	28.0	31.0	26.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,343.0**
H2O	1995	2.2	2.7	2.8	2.6	0.7	3.1	4.2	5.7	2.5	2.6	2.5	2.8	**301.8**
OIL	1995	39.9	37.4	41.7	32.5	14.9	45.4	43.2	42.6	40.5	38.1	35.6	37.2	**5,085.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,007.0**
H2O	1994	0.6	0.0	0.7	1.6	1.7	3.6	5.2	8.0	0.8	1.4	0.3	2.7	**267.4**
OIL	1994	45.0	41.2	44.2	48.3	47.0	43.0	41.7	37.5	42.4	44.0	41.1	40.6	**4,636.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,642.0**
H2O	1993	2.8	2.4	3.1	3.2	3.1	2.9	1.6	2.6	1.6	0.8	0.8	0.7	**240.8**
OIL	1993	53.1	46.2	50.5	50.9	50.3	45.3	49.9	49.1	48.4	50.0	48.1	47.9	**4,120.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,278.0**
H2O	1992	2.3	3.0	3.5	3.5	3.1	2.8	3.0	2.8	2.8	2.9	2.7	3.0	**215.2**
OIL	1992	59.1	53.1	56.6	57.0	55.9	52.3	57.2	53.4	52.5	52.0	47.0	53.0	**3,531.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	**913.0**
H2O	1991	0.0	2.5	4.3	3.8	3.9	4.6	4.6	5.1	4.0	0.1	0.0	0.0	**179.8**
OIL	1991	74.9	78.4	77.4	71.4	75.4	67.6	70.3	63.5	62.6	59.7	54.2	59.8	**2,882.0**

Licence ***4113*** Well Name ***Tundra North Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	29.0	29.0	31.0	29.0	30.0	29.0	28.0	30.0	29.0	31.0	**4,085.0**
H2O	2000	13.1	12.3	11.4	8.9	17.3	28.2	34.1	25.2	27.1	27.3	29.6	34.0	**1,898.5**
OIL	2000	22.5	19.5	14.8	14.5	14.5	10.5	11.7	9.7	9.7	12.1	12.5	11.6	**6,741.1**
DAY	1999	31.0	27.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**3,730.0**
H2O	1999	41.1	36.1	36.9	11.7	31.3	30.1	28.3	12.5	11.8	11.9	15.0	13.2	**1,630.0**
OIL	1999	13.3	10.3	12.4	24.7	16.6	15.6	13.0	23.0	22.9	22.8	22.9	23.1	**6,577.5**
DAY	1998	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,370.0**
H2O	1998	31.4	17.9	15.6	18.3	20.3	22.8	29.4	27.8	24.4	35.8	28.5	33.1	**1,350.1**
OIL	1998	16.3	20.7	22.0	17.4	15.8	15.0	18.8	18.8	13.3	34.0	14.8	15.2	**6,356.9**
DAY	1997	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**3,009.0**
H2O	1997	11.4	11.2	24.2	24.3	26.2	26.1	24.9	18.9	10.7	16.7	12.7	28.6	**1,044.8**

Manitoba Production
1991 To 2000

Licence ***4113*** Well Name ***Tundra North Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	21.3	19.2	20.0	23.6	25.0	18.4	19.9	20.9	39.4	39.4	28.2	21.8	**6,134.8**
DAY	1996	30.0	29.0	31.0	30.0	30.0	25.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,648.0**
H2O	1996	20.6	19.3	19.1	21.8	21.9	32.8	31.1	23.8	21.8	20.1	21.1	21.6	**808.9**
OIL	1996	35.4	32.5	33.6	26.7	24.1	40.7	34.7	24.6	19.1	19.8	19.3	19.1	**5,837.7**
DAY	1995	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,291.0**
H2O	1995	3.5	18.4	22.2	15.5	16.2	14.8	16.0	1.8	1.9	1.4	1.1	14.5	**533.9**
OIL	1995	45.2	33.5	38.4	39.2	40.2	36.4	37.1	33.6	33.3	28.8	16.7	32.3	**5,508.1**
DAY	1994	28.0	28.0	30.0	29.0	31.0	27.0	30.0	31.0	29.0	30.0	30.0	31.0	**1,930.0**
H2O	1994	2.5	3.5	3.8	7.1	12.3	3.3	4.3	2.0	1.9	3.6	4.0	3.6	**406.6**
OIL	1994	47.1	45.5	45.5	48.8	64.3	55.0	54.9	45.1	43.1	50.8	49.1	44.6	**5,093.4**
DAY	1993	30.0	28.0	31.0	29.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	**1,576.0**
H2O	1993	3.7	1.5	2.0	2.2	3.1	8.7	10.4	8.1	4.6	1.9	2.1	1.6	**354.7**
OIL	1993	61.6	54.4	66.3	57.7	59.5	63.7	51.9	54.6	59.5	55.8	52.5	63.5	**4,499.6**
DAY	1992	30.0	29.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	**1,217.0**
H2O	1992	3.5	3.7	6.6	6.9	7.5	11.4	3.0	8.9	9.6	2.6	2.7	4.7	**304.8**
OIL	1992	75.5	73.0	81.9	82.0	74.1	56.8	74.1	60.0	71.2	77.1	70.7	64.8	**3,798.6**
DAY	1991	29.0	27.0	28.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**858.0**
H2O	1991	2.9	7.3	15.9	17.3	19.0	17.0	11.4	14.5	10.2	13.9	13.5	7.3	**233.7**
OIL	1991	123.3	122.6	107.8	104.8	107.1	99.8	73.9	87.1	80.2	83.2	80.1	87.9	**2,937.4**

Licence ***4117*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	0.0	30.0	2.0	0.0	**3,899.0**
H2O	2000	1.1	1.1	1.0	0.8	0.6	0.5	0.8	1.1	0.0	0.0	0.0	0.0	**465.2**
OIL	2000	14.5	15.7	13.9	15.1	13.6	12.5	12.2	9.2	0.0	11.7	0.9	0.0	**3,284.9**
DAY	1999	16.0	26.0	23.0	10.0	0.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,625.0**
H2O	1999	0.9	1.4	1.8	0.6	0.0	0.3	1.3	1.5	1.5	1.3	1.5	1.3	**458.2**
OIL	1999	11.2	14.2	14.2	6.2	0.0	6.0	26.8	19.9	16.5	16.7	15.5	14.8	**3,165.6**
DAY	1998	31.0	26.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,363.0**
H2O	1998	1.3	0.8	0.6	0.8	1.3	1.3	1.1	1.2	0.9	1.1	1.7	1.2	**444.8**
OIL	1998	17.2	10.9	13.5	15.7	13.0	19.0	16.5	16.5	16.2	15.7	15.1	15.8	**3,003.6**
DAY	1997	31.0	28.0	31.0	15.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,003.0**
H2O	1997	3.9	1.3	1.4	1.0	1.2	1.8	2.4	2.4	2.0	1.3	1.6	1.6	**431.5**
OIL	1997	17.7	16.7	17.2	13.0	21.0	16.8	16.7	16.1	16.1	17.3	16.1	16.8	**2,818.5**
DAY	1996	31.0	29.0	31.0	22.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,656.0**
H2O	1996	4.1	0.3	1.1	0.6	3.4	3.0	1.6	0.6	2.1	0.4	2.4	3.6	**409.6**
OIL	1996	19.5	15.2	22.4	13.1	25.7	13.6	18.2	19.7	16.9	19.0	17.6	15.7	**2,617.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,329.0**
H2O	1995	1.9	1.2	0.5	1.2	2.0	1.0	0.4	2.5	2.1	3.5	2.3	3.7	**386.4**
OIL	1995	19.5	20.6	16.4	20.7	25.6	19.6	20.2	18.8	18.7	18.3	19.1	16.5	**2,400.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,964.0**
H2O	1994	1.4	2.5	1.0	3.1	2.2	2.4	0.0	0.8	1.7	1.7	1.9	1.3	**364.1**
OIL	1994	25.5	25.2	19.0	21.9	21.0	21.1	22.1	21.9	21.3	19.7	18.8	19.6	**2,166.4**
DAY	1993	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,599.0**
H2O	1993	6.8	4.3	5.5	4.4	4.9	4.5	2.9	1.8	1.4	1.4	0.9	1.2	**344.1**
OIL	1993	27.3	17.2	23.3	19.6	21.0	18.7	22.7	22.2	22.3	23.0	21.3	21.9	**1,909.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,238.0**
H2O	1992	5.0	5.6	5.3	5.9	6.7	7.0	7.4	8.0	7.6	6.8	5.6	5.3	**304.1**
OIL	1992	26.3	22.2	23.0	26.2	21.9	22.1	20.2	19.9	20.0	20.3	20.7	20.6	**1,648.8**
DAY	1991	28.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**872.0**

Manitoba Production
1991 To 2000

Licence ***4117*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	4.4	8.2	6.8	8.8	8.3	8.4	7.4	8.5	8.2	6.6	7.3	2.8	**227.9**
OIL	1991	38.2	33.4	28.4	29.9	29.1	26.1	26.4	24.9	23.6	22.1	27.5	28.3	**1,385.4**

Licence ***4118*** Well Name ***Waskada Unit No. 17 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,990.0**
H2O	2000	14.1	6.4	5.5	6.6	4.6	5.3	5.5	4.5	4.1	8.4	9.8	7.8	**2,702.6**
OIL	2000	35.3	40.1	39.0	37.8	38.2	39.8	39.7	41.7	34.5	36.3	35.8	37.7	**7,085.7**
DAY	1999	28.0	27.0	23.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,624.0**
H2O	1999	14.7	10.9	10.9	18.6	14.0	13.4	16.4	23.2	20.2	16.4	12.9	13.6	**2,620.0**
OIL	1999	47.4	29.4	25.3	34.5	31.0	33.6	39.3	38.7	38.5	37.7	37.6	36.5	**6,629.8**
DAY	1998	31.0	25.0	25.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,274.0**
H2O	1998	13.7	12.1	12.0	13.7	16.0	13.4	18.4	12.4	12.3	10.4	10.8	8.5	**2,434.8**
OIL	1998	37.3	32.5	34.5	37.3	44.8	35.7	37.7	38.3	36.5	32.1	32.4	33.1	**6,200.3**
DAY	1997	31.0	28.0	30.0	16.0	31.0	23.0	31.0	17.0	30.0	31.0	30.0	31.0	**2,921.0**
H2O	1997	19.2	15.0	16.7	8.4	20.8	13.6	19.5	10.2	15.0	14.1	12.9	12.4	**2,281.1**
OIL	1997	51.7	43.2	44.4	25.1	51.7	37.3	52.6	27.3	42.9	40.8	36.0	34.6	**5,768.1**
DAY	1996	31.0	25.0	22.0	13.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	**2,592.0**
H2O	1996	13.3	12.6	9.3	5.2	17.1	16.1	15.6	30.0	37.4	24.1	22.4	19.8	**2,103.3**
OIL	1996	37.7	34.7	26.6	14.7	48.2	45.1	42.2	36.8	70.4	64.6	59.6	53.8	**5,280.5**
DAY	1995	31.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,270.0**
H2O	1995	14.9	11.9	8.1	15.9	15.0	14.0	13.3	13.8	13.7	13.5	13.8	14.0	**1,880.4**
OIL	1995	43.2	34.9	24.3	44.1	40.2	36.2	37.4	39.3	39.2	39.4	38.4	38.7	**4,746.1**
DAY	1994	31.0	28.0	29.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,916.0**
H2O	1994	17.1	13.6	13.3	14.2	15.8	15.3	15.6	13.8	15.9	13.9	15.8	17.3	**1,718.5**
OIL	1994	47.9	38.6	36.9	38.3	45.4	44.1	43.2	39.6	44.8	40.0	45.4	49.3	**4,290.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,556.0**
H2O	1993	19.3	18.6	19.0	18.1	18.1	19.5	16.7	18.1	17.5	16.9	13.5	15.0	**1,536.9**
OIL	1993	56.5	52.4	52.8	52.1	50.6	50.3	50.5	53.2	50.0	49.9	48.8	44.7	**3,777.3**
DAY	1992	30.0	29.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	31.0	**1,192.0**
H2O	1992	19.5	20.9	15.8	18.9	16.4	15.2	17.9	20.0	19.6	20.9	10.6	22.5	**1,326.6**
OIL	1992	59.3	58.4	46.2	56.7	48.8	45.4	53.0	55.8	56.6	57.4	31.9	63.4	**3,165.5**
DAY	1991	22.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**849.0**
H2O	1991	42.0	46.5	43.0	23.8	23.3	23.2	23.8	23.3	22.4	22.1	21.4	23.6	**1,108.4**
OIL	1991	59.7	66.4	73.0	68.4	71.8	68.9	68.5	65.7	64.0	65.7	61.1	58.9	**2,532.6**

Licence ***4119*** Well Name ***Waskada Unit No. 17 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,931.0**
H2O	2000	24.1	19.2	17.8	16.7	12.9	12.5	11.6	9.2	11.0	11.3	10.5	7.8	**5,964.6**
OIL	2000	16.2	19.0	23.2	26.6	29.3	26.6	22.8	24.2	25.2	26.9	23.8	23.4	**4,555.1**
DAY	1999	22.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,565.0**
H2O	1999	26.3	24.3	28.9	35.4	30.7	27.9	27.1	36.4	35.4	29.2	25.4	26.7	**5,800.0**
OIL	1999	23.2	17.9	18.5	17.8	18.4	18.7	17.6	16.5	18.4	18.2	20.0	19.8	**4,267.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**3,210.0**
H2O	1998	27.8	25.8	26.2	26.6	28.3	27.2	38.5	24.4	26.2	27.3	28.9	20.5	**5,446.3**
OIL	1998	20.6	19.0	20.8	19.7	21.6	19.5	21.4	20.6	21.0	23.0	23.9	22.4	**4,042.9**
DAY	1997	31.0	27.0	20.0	30.0	15.0	30.0	31.0	31.0	27.0	26.0	30.0	31.0	**2,847.0**
H2O	1997	21.5	19.4	17.6	26.9	16.1	30.5	34.0	31.2	23.9	26.7	30.9	28.7	**5,118.6**

Manitoba Production
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Licence ***4119*** Well Name ***Waskada Unit No. 17 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	16.0	15.4	12.6	21.6	10.8	22.9	25.2	22.9	18.9	21.2	23.3	21.9	**3,789.4**
DAY	1996	31.0	29.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,518.0**
H2O	1996	30.3	28.9	26.6	16.7	29.4	29.9	26.7	24.4	23.4	25.7	24.6	23.6	**4,811.2**
OIL	1996	23.5	21.2	20.8	12.8	22.4	22.8	19.5	18.4	17.7	18.7	17.9	17.1	**3,556.7**
DAY	1995	31.0	28.0	31.0	30.0	8.0	20.0	31.0	31.0	30.0	31.0	23.0	31.0	**2,164.0**
H2O	1995	34.9	30.2	31.2	29.2	7.9	19.5	36.0	33.9	29.1	27.9	23.6	32.0	**4,501.0**
OIL	1995	27.7	24.2	25.7	22.0	5.8	14.0	27.8	26.4	22.8	22.3	18.1	24.4	**3,323.9**
DAY	1994	31.0	28.0	31.0	30.0	26.0	25.0	31.0	31.0	30.0	31.0	12.0	30.0	**1,839.0**
H2O	1994	42.8	34.8	37.4	38.1	28.6	37.8	38.2	35.4	32.7	31.0	11.8	36.7	**4,165.6**
OIL	1994	32.8	27.0	28.3	28.0	22.4	30.2	29.2	27.9	25.1	24.0	9.2	28.1	**3,062.7**
DAY	1993	22.0	26.0	12.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**1,503.0**
H2O	1993	38.7	43.4	19.8	43.0	38.4	47.7	37.9	41.1	40.1	40.0	32.0	42.6	**3,760.3**
OIL	1993	31.2	33.4	15.0	34.0	29.4	33.3	31.2	32.9	31.4	31.9	31.2	34.0	**2,750.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	26.0	31.0	30.0	18.0	**1,176.0**
H2O	1992	51.7	51.8	46.9	40.4	41.8	38.6	40.7	54.8	39.7	46.2	39.8	24.4	**3,295.6**
OIL	1992	42.9	38.9	37.7	33.3	34.0	31.5	32.9	41.4	31.3	34.4	32.5	18.7	**2,381.6**
DAY	1991	22.0	27.0	31.0	30.0	16.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**831.0**
H2O	1991	93.1	134.0	114.2	64.0	35.8	75.5	59.9	61.2	56.1	54.1	52.6	59.5	**2,778.8**
OIL	1991	36.1	52.1	53.1	50.4	28.2	57.3	47.2	47.3	43.8	43.7	40.6	40.2	**1,972.1**

Licence ***4120*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	382.5	336.7	0.0	0.0	341.9	330.6	281.9	316.8	290.1	280.1	254.8	206.1	**54,069.3**
WIN	1999	449.9	489.1	473.2	489.8	434.5	438.8	401.8	400.5	376.0	345.1	418.4	402.7	**51,047.8**
WIN	1998	572.2	579.2	731.0	686.2	741.6	696.5	726.0	594.6	482.6	583.3	499.8	504.0	**45,928.0**
WIN	1997	443.6	448.5	769.3	547.1	643.4	546.7	323.4	378.0	345.6	677.5	558.2	613.4	**38,531.0**
WIN	1996	689.1	632.1	592.7	541.6	557.8	535.8	549.8	641.0	466.3	652.0	585.4	564.3	**32,236.3**
WIN	1995	549.3	538.7	568.2	501.4	556.5	525.1	535.2	543.4	633.6	591.5	581.2	624.1	**25,228.4**
WIN	1994	543.7	514.7	561.3	568.9	574.4	555.5	528.6	610.3	516.4	541.3	585.0	367.3	**18,480.2**
WIN	1993	537.3	465.1	515.4	515.8	517.0	526.1	526.8	541.4	500.4	521.4	496.8	523.4	**12,012.8**
WIN	1992	367.1	343.0	333.8	339.0	325.5	185.0	454.5	348.9	460.8	222.2	364.7	505.7	**5,825.9**
DAY	1991	30.0	27.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	9.0	0.0	0.0	**781.0**
H2O	1991	0.4	2.3	1.5	0.9	1.0	0.9	1.0	0.9	1.1	0.3	0.0	0.0	**71.0**
OIL	1991	27.4	52.4	47.2	46.3	50.9	46.3	41.8	48.1	43.5	12.3	0.0	0.0	**1,818.2**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.0	726.2	740.5	**1,575.7**

Licence ***4121*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,102.0**
H2O	2000	3.6	3.2	1.1	1.3	1.0	1.1	1.1	0.8	0.9	1.0	0.9	0.8	**317.6**
OIL	2000	58.6	58.0	60.5	59.7	58.4	55.9	58.2	60.0	56.2	60.0	56.1	59.7	**10,841.6**
DAY	1999	9.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,736.0**
H2O	1999	1.4	3.1	4.4	5.5	4.1	3.9	4.2	5.7	4.7	3.9	3.4	3.5	**300.8**
OIL	1999	27.0	53.3	62.0	62.0	57.3	60.2	62.5	60.8	57.4	58.3	59.2	58.8	**10,140.3**
DAY	1998	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**3,394.0**
H2O	1998	3.7	3.3	3.6	2.6	3.6	3.6	4.2	3.2	3.5	2.3	3.1	2.7	**253.0**
OIL	1998	64.1	57.3	63.3	42.5	63.6	59.3	54.7	60.7	61.5	42.8	60.4	65.2	**9,461.5**
DAY	1997	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,049.0**
H2O	1997	0.1	0.7	1.1	0.6	0.8	0.7	0.6	0.6	0.5	3.6	3.5	3.8	**213.6**

Manitoba Production
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Licence ***4121*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	73.4	64.5	72.2	66.9	66.1	63.7	67.3	65.2	57.8	66.5	63.3	66.1	**8,766.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	**2,686.0**
H2O	1996	0.6	0.5	0.6	0.6	0.6	0.7	0.6	5.7	8.4	3.4	1.8	2.1	**197.0**
OIL	1996	68.8	64.1	69.6	66.3	69.8	65.6	64.5	63.9	91.3	82.6	80.0	81.7	**7,973.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,332.0**
H2O	1995	0.6	0.5	0.5	0.9	0.5	0.8	0.6	0.9	0.7	0.8	0.6	0.6	**171.4**
OIL	1995	70.5	62.6	70.5	73.7	69.6	69.5	72.7	78.3	71.0	76.9	67.8	69.6	**7,104.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,967.0**
H2O	1994	0.9	0.9	1.0	0.9	0.9	0.8	0.8	0.8	0.8	0.9	1.0	0.9	**163.4**
OIL	1994	79.7	72.3	77.0	72.7	73.8	74.6	73.0	73.3	77.2	76.4	75.5	77.2	**6,252.2**
DAY	1993	30.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,602.0**
H2O	1993	0.8	0.6	1.0	0.7	0.9	1.0	0.7	0.5	0.7	0.6	0.8	1.1	**152.8**
OIL	1993	79.2	67.0	77.7	75.2	83.0	82.5	71.1	42.3	78.7	77.0	85.5	92.3	**5,349.5**
DAY	1992	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,242.0**
H2O	1992	0.8	0.9	1.0	0.8	0.9	10.0	0.9	1.0	1.0	0.9	0.8	1.0	**143.4**
OIL	1992	89.9	77.2	88.5	86.4	86.4	81.1	78.2	80.4	77.6	80.7	78.6	90.1	**4,438.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**877.0**
H2O	1991	4.9	4.4	3.1	1.7	1.7	1.7	1.9	2.0	1.6	1.0	1.1	1.1	**123.4**
OIL	1991	88.5	81.0	88.8	78.7	82.8	81.4	81.8	90.9	86.6	91.2	86.7	85.6	**3,442.9**

Licence ***4122*** Well Name ***Enerplus Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**4,027.0**
H2O	2000	992.2	1055.6	1158.5	1036.9	920.0	945.8	909.6	975.2	1054.9	1177.1	1189.6	1157.1	**240,213.4**
OIL	2000	5.6	5.8	6.6	7.4	9.9	9.6	10.0	9.7	10.3	11.4	10.7	10.7	**11,833.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,664.0**
H2O	1999	1026.9	895.0	1065.3	1078.8	984.0	932.9	1005.4	928.2	933.9	1016.7	952.2	1143.0	**227,640.9**
OIL	1999	25.0	22.7	25.1	25.4	22.6	21.0	23.5	22.6	22.6	22.5	17.2	6.9	**11,725.3**
DAY	1998	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,299.0**
H2O	1998	937.7	923.9	1005.4	1003.7	974.0	944.4	1000.6	1233.1	1035.5	1073.6	974.7	1028.5	**215,678.6**
OIL	1998	24.6	18.3	20.3	19.5	19.6	19.3	19.2	24.2	18.9	21.9	24.2	24.9	**11,468.2**
DAY	1997	21.0	25.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,937.0**
H2O	1997	740.1	724.6	894.2	849.2	819.8	879.7	828.1	910.0	905.2	906.4	825.9	928.1	**203,543.5**
OIL	1997	23.5	23.4	28.7	26.8	24.5	26.6	26.0	26.9	26.9	25.7	23.6	24.5	**11,213.3**
DAY	1996	31.0	29.0	31.0	24.0	3.0	27.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,589.0**
H2O	1996	956.9	878.6	966.2	723.1	82.0	798.5	1022.5	1107.4	1063.1	1107.3	1112.3	1126.6	**193,332.2**
OIL	1996	34.6	31.6	34.7	26.6	3.0	30.1	42.8	42.2	37.4	37.2	36.6	35.7	**10,906.2**
DAY	1995	31.0	28.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**2,262.0**
H2O	1995	1227.4	1090.1	1192.1	1028.5	1133.6	1064.3	1027.7	856.6	986.0	906.4	1003.0	969.8	**182,387.7**
OIL	1995	42.6	42.5	44.9	42.3	48.5	48.6	44.2	39.6	38.7	33.9	38.1	37.2	**10,513.7**
DAY	1994	31.0	27.0	31.0	30.0	25.0	21.0	29.0	29.0	28.0	26.0	27.0	31.0	**1,905.0**
H2O	1994	431.9	358.2	422.8	517.1	615.5	526.7	777.9	746.3	661.6	637.3	1080.7	1214.8	**169,902.2**
OIL	1994	101.4	80.6	86.4	87.3	56.6	49.9	66.4	60.0	72.5	53.2	40.2	46.4	**10,012.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	23.0	31.0	**1,570.0**
H2O	1993	3778.4	3422.9	3795.0	3631.8	3787.3	3499.3	3722.4	3783.1	3114.2	3602.3	210.4	384.6	**161,911.4**
OIL	1993	114.9	99.0	110.2	105.0	106.6	108.9	106.2	93.9	85.9	98.5	81.6	113.6	**9,211.7**
DAY	1992	31.0	29.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,214.0**
H2O	1992	3697.0	3513.8	3442.2	3507.7	3852.3	3850.8	3754.8	3826.7	3626.6	3563.2	3506.2	3793.5	**125,179.7**
OIL	1992	146.9	134.8	128.9	106.8	139.4	133.9	122.9	131.6	121.9	119.6	114.5	117.1	**7,987.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**853.0**

Manitoba Production
1991 To 2000

Licence ***4122*** Well Name ***Enerplus Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	4194.4	3443.3	3702.8	3595.1	3580.8	3398.0	3648.7	3376.5	3554.8	3733.9	3662.6	3750.4	**81,244.9**
OIL	1991	263.2	227.8	210.9	181.9	196.5	160.9	171.5	161.0	155.4	164.2	157.7	155.7	**6,469.1**

Licence ***4123*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.09-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,075.0**
H2O	2000	156.2	155.7	167.5	161.5	165.0	162.0	166.0	158.0	177.6	188.3	229.4	268.2	**27,596.7**
OIL	2000	14.3	13.3	13.8	13.8	14.1	13.0	14.1	13.5	12.6	15.8	15.1	13.7	**2,830.6**
DAY	1999	31.0	28.0	31.0	6.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,709.0**
H2O	1999	139.7	136.9	195.7	30.1	96.4	156.2	125.1	167.7	115.5	168.1	158.4	162.3	**25,441.3**
OIL	1999	13.3	12.3	12.8	2.8	7.9	12.9	13.5	13.8	12.7	13.1	14.0	14.8	**2,663.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,381.0**
H2O	1998	176.0	169.1	218.9	176.2	157.3	137.1	145.8	134.9	151.7	150.2	160.5	164.4	**23,789.2**
OIL	1998	11.6	10.3	11.0	11.6	11.4	10.6	11.1	10.9	10.7	10.9	10.4	13.0	**2,519.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,017.0**
H2O	1997	141.7	134.7	144.9	131.8	137.1	109.4	128.3	152.1	165.0	168.1	154.7	172.8	**21,847.1**
OIL	1997	9.2	8.4	9.2	8.8	9.4	8.9	9.4	9.6	11.9	12.4	11.4	11.7	**2,386.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,652.0**
H2O	1996	162.2	151.8	173.8	176.7	164.0	146.0	147.2	145.7	133.5	113.9	111.9	134.5	**20,106.5**
OIL	1996	10.4	9.8	10.4	9.9	10.4	11.4	12.9	10.8	9.0	10.6	9.7	9.1	**2,265.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,288.0**
H2O	1995	174.3	146.7	140.8	134.1	175.9	160.0	155.6	155.6	130.0	155.8	166.3	164.0	**18,345.3**
OIL	1995	11.1	9.7	10.7	10.1	10.3	10.4	12.5	11.8	11.0	10.7	11.2	10.2	**2,141.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,924.0**
H2O	1994	216.8	210.9	231.5	229.9	203.5	194.9	176.2	181.8	132.7	169.9	165.4	154.4	**16,486.2**
OIL	1994	14.2	13.0	14.1	13.4	14.2	12.1	11.4	10.6	11.5	11.7	10.9	11.2	**2,011.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,559.0**
H2O	1993	222.0	199.2	217.2	214.9	216.6	226.0	244.9	215.9	200.3	200.6	202.2	205.3	**14,218.3**
OIL	1993	16.4	14.3	16.2	15.7	15.9	15.6	16.1	16.1	15.1	14.5	13.9	14.4	**1,863.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,195.0**
H2O	1992	229.1	222.2	247.4	234.2	203.6	136.4	126.1	203.5	195.8	205.4	202.6	216.5	**11,653.2**
OIL	1992	23.1	21.5	22.5	21.8	19.5	10.4	10.8	15.8	16.7	17.1	16.1	16.2	**1,679.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**831.0**
H2O	1991	344.6	331.6	277.9	281.6	291.9	257.6	268.2	259.8	252.0	246.8	226.5	254.9	**9,230.4**
OIL	1991	37.7	34.8	23.0	22.6	20.1	20.0	20.6	26.6	26.6	22.9	21.6	22.4	**1,467.7**

Licence ***4124*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.10-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,072.0**
H2O	2000	156.2	155.8	167.0	161.0	164.5	161.9	165.8	157.9	177.6	187.7	229.5	267.5	**26,524.5**
OIL	2000	14.3	13.3	13.6	13.6	13.9	13.0	14.0	13.4	12.5	15.7	15.0	13.7	**6,451.2**
DAY	1999	31.0	28.0	31.0	6.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,706.0**
H2O	1999	139.7	136.9	192.5	30.0	96.4	156.2	123.0	167.7	115.6	168.1	158.5	162.3	**24,372.1**
OIL	1999	13.3	12.3	12.6	2.7	7.9	12.8	13.3	13.8	12.7	13.1	14.0	14.8	**6,285.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,378.0**
H2O	1998	99.2	95.4	123.3	99.3	88.7	77.3	82.2	76.1	84.8	84.6	90.5	146.7	**22,725.2**
OIL	1998	14.6	12.8	13.7	14.6	14.3	13.3	13.9	13.6	13.2	13.7	13.0	13.6	**6,141.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,014.0**
H2O	1997	119.6	113.7	122.3	111.2	115.6	92.3	108.2	127.6	93.5	93.9	87.2	97.4	**21,577.1**

Manitoba Production
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Licence ***4124*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.10-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	12.4	11.2	12.3	11.9	12.7	11.9	12.6	13.0	15.1	15.3	14.1	14.6	**5,977.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,649.0**
H2O	1996	96.2	88.2	102.9	104.7	97.2	86.5	86.5	94.9	96.1	96.1	94.4	113.5	**20,294.6**
OIL	1996	18.2	16.7	18.1	17.4	18.1	19.9	22.5	21.8	20.4	14.1	12.9	12.2	**5,820.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,285.0**
H2O	1995	310.3	266.0	250.6	240.7	310.5	284.8	277.0	276.9	250.1	106.1	98.6	94.5	**19,137.4**
OIL	1995	58.1	52.0	56.3	53.2	53.2	54.9	65.5	62.1	60.8	21.1	19.6	17.4	**5,608.2**
DAY	1994	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,921.0**
H2O	1994	174.1	169.4	184.0	184.7	159.9	151.6	134.4	174.4	236.3	302.2	294.4	274.9	**16,371.3**
OIL	1994	19.8	18.3	19.5	18.9	19.5	21.0	22.8	28.0	60.6	61.5	57.1	58.8	**5,034.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,558.0**
H2O	1993	226.0	202.8	221.1	218.7	220.6	230.0	249.3	225.3	160.9	161.2	162.4	165.0	**13,931.0**
OIL	1993	38.1	33.3	37.8	36.8	37.0	36.1	37.4	38.3	21.2	20.3	19.4	20.1	**4,628.2**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,193.0**
H2O	1992	206.9	203.6	226.5	214.5	191.6	167.1	154.5	212.3	199.3	210.1	206.3	220.4	**11,487.7**
OIL	1992	57.8	54.3	57.0	55.4	53.8	47.6	49.2	39.7	38.6	40.0	37.4	37.9	**4,252.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**828.0**
H2O	1991	359.2	342.8	255.6	253.5	374.1	330.3	343.7	231.9	224.9	226.0	207.4	233.4	**9,074.6**
OIL	1991	92.2	84.5	61.6	59.2	97.4	96.9	100.3	54.0	53.9	58.0	54.8	57.0	**3,683.7**

Licence ***4125*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.11-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	**1,726.0**
H2O	1994	113.7	110.7	121.4	120.6	106.7	88.1	77.6	80.1	21.6	0.0	0.0	0.0	**12,744.9**
OIL	1994	7.1	6.5	7.1	6.8	7.2	3.4	2.9	2.6	1.1	0.0	0.0	0.0	**939.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,472.0**
H2O	1993	195.4	175.4	191.3	189.2	190.8	199.0	215.7	196.9	105.0	105.2	104.3	107.7	**11,904.4**
OIL	1993	15.5	13.5	15.4	14.9	15.1	14.7	15.2	15.8	7.5	7.2	6.8	7.2	**894.7**
DAY	1992	31.0	29.0	31.0	30.0	24.0	22.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,108.0**
H2O	1992	199.6	193.7	215.5	204.1	154.8	147.6	179.9	185.0	172.4	181.9	178.4	190.7	**9,928.5**
OIL	1992	16.1	14.9	15.6	15.2	12.2	11.4	15.6	15.4	15.8	16.2	15.2	15.4	**745.9**
DAY	1991	31.0	28.0	31.0	30.0	22.0	17.0	31.0	22.0	30.0	31.0	30.0	31.0	**759.0**
H2O	1991	294.8	281.3	306.5	303.8	176.1	128.8	238.7	161.2	220.2	215.1	197.4	222.1	**7,724.9**
OIL	1991	14.7	13.4	14.7	14.1	13.2	10.9	20.1	10.5	14.8	15.9	15.0	15.6	**566.9**

Licence ***4126*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.15-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	0.0	0.0	0.0	4.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	**911.0**
H2O	1992	0.0	0.0	0.0	15.8	75.9	47.7	44.1	50.5	0.0	0.0	0.0	0.0	**7,241.7**
OIL	1992	0.0	0.0	0.0	0.2	1.1	1.2	1.3	1.1	0.0	0.0	0.0	0.0	**229.1**
DAY	1991	31.0	28.0	31.0	30.0	22.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**799.0**
H2O	1991	191.4	182.6	245.9	243.8	175.0	153.2	228.9	103.2	100.1	125.0	114.8	129.1	**7,007.7**
OIL	1991	4.7	4.3	4.1	3.9	2.8	2.8	4.1	3.0	3.0	1.2	1.2	1.2	**224.2**

Licence ***4127*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.01-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	**941.0**

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Licence ***4127*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.01-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	274.6	273.1	306.5	282.3	281.9	182.5	152.6	80.2	0.0	0.0	0.0	0.0	**8,250.3**
OIL	1992	13.3	12.5	13.2	12.6	13.3	7.0	6.2	3.1	0.0	0.0	0.0	0.0	**486.5**
DAY	1991	31.0	28.0	31.0	30.0	22.0	21.0	31.0	31.0	30.0	27.0	30.0	31.0	**714.0**
H2O	1991	301.1	282.9	312.9	305.2	211.2	184.8	281.8	252.6	238.9	225.4	278.4	313.2	**6,416.6**
OIL	1991	11.8	10.7	11.8	11.2	2.6	2.6	3.8	3.8	6.5	5.8	12.7	13.2	**405.3**

Licence ***4128*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.02-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,212.0**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.2**
DAY	1992	0.0	0.0	0.0	4.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	**924.0**
H2O	1992	0.0	0.0	0.0	35.4	216.3	163.2	151.6	80.4	0.0	0.0	0.0	0.0	**10,212.0**
OIL	1992	0.0	0.0	0.0	0.0	2.7	5.4	5.5	2.8	0.0	0.0	0.0	0.0	**225.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**812.0**
H2O	1991	405.4	380.9	584.5	582.4	600.1	348.6	361.2	317.5	313.0	336.3	256.6	288.8	**9,565.1**
OIL	1991	3.0	2.7	5.8	5.5	5.7	0.0	0.0	1.4	1.5	1.5	0.0	0.0	**208.8**

Licence ***4129*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.14-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,276.0**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.4**
DAY	1992	0.0	0.0	0.0	1.0	31.0	30.0	30.0	16.0	0.0	0.0	0.0	0.0	**878.0**
H2O	1992	0.0	0.0	0.0	3.7	85.6	65.5	58.6	32.5	0.0	0.0	0.0	0.0	**7,276.0**
OIL	1992	0.0	0.0	0.0	0.0	0.6	0.6	0.6	0.3	0.0	0.0	0.0	0.0	**112.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**770.0**
H2O	1991	210.8	201.2	219.1	217.3	213.8	188.8	196.4	178.6	173.2	116.6	107.1	120.5	**7,030.1**
OIL	1991	2.1	1.9	2.1	2.0	2.6	2.6	2.7	2.4	2.4	0.6	0.6	0.6	**110.3**

Licence ***4130*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.03-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,014.0**
H2O	2000	53.1	53.0	56.9	54.8	55.9	55.1	56.4	53.4	60.3	63.9	77.8	91.1	**6,542.5**
OIL	2000	14.3	13.3	13.7	13.7	14.0	13.1	14.0	13.4	12.6	15.9	15.1	13.7	**4,099.5**
DAY	1999	31.0	28.0	31.0	15.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,648.0**
H2O	1999	47.5	46.6	66.2	25.5	34.6	53.1	42.5	57.1	39.3	57.2	53.9	55.2	**5,810.8**
OIL	1999	13.3	12.3	12.7	6.9	8.4	12.8	13.6	13.8	12.7	13.1	14.1	14.8	**3,932.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,310.0**
H2O	1998	51.2	49.2	63.6	51.3	45.8	39.9	42.5	39.2	43.8	43.7	46.8	54.4	**5,232.1**
OIL	1998	11.6	10.3	11.0	11.7	11.4	10.6	11.1	10.9	10.5	10.9	10.4	13.1	**3,784.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,946.0**
H2O	1997	69.3	65.2	70.8	64.4	67.0	53.5	62.7	74.4	53.8	48.5	45.0	50.3	**4,660.7**
OIL	1997	9.2	8.4	9.2	8.9	9.4	8.9	9.4	9.6	11.1	12.2	11.3	11.6	**3,650.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	8.0	31.0	30.0	30.0	28.0	30.0	**2,581.0**
H2O	1996	24.1	22.3	25.7	26.2	24.3	21.6	5.5	27.8	65.3	56.1	51.0	65.8	**3,935.8**
OIL	1996	41.5	38.8	41.5	39.8	41.3	45.6	13.0	46.1	9.0	10.6	9.0	9.1	**3,531.5**

Manitoba Production
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Licence ***4130*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.03-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,242.0**
H2O	1995	38.7	32.7	31.3	29.8	39.1	35.3	34.3	34.3	31.0	24.0	24.7	24.5	**3,520.1**
OIL	1995	25.0	22.1	24.3	22.8	23.1	23.6	28.1	26.6	26.1	41.5	44.7	41.0	**3,186.2**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	25.0	16.0	30.0	31.0	**1,877.0**
H2O	1994	75.2	72.0	80.3	77.0	70.6	47.3	39.2	39.0	24.5	19.3	36.8	33.7	**3,140.4**
OIL	1994	28.6	25.9	28.4	26.2	28.7	25.2	25.9	23.2	21.8	13.5	24.7	25.1	**2,837.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,534.0**
H2O	1993	47.4	41.9	45.6	45.2	46.3	53.6	77.4	69.6	69.5	68.6	69.1	70.1	**2,525.5**
OIL	1993	7.2	6.2	7.0	6.8	6.9	12.4	29.5	30.1	30.6	28.8	27.5	28.5	**2,540.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**1,169.0**
H2O	1992	47.8	46.0	51.6	48.4	47.4	47.5	43.6	42.7	41.8	43.5	43.3	45.6	**1,821.2**
OIL	1992	31.0	28.6	30.3	29.2	30.4	24.9	7.2	6.9	7.3	7.5	7.1	7.1	**2,318.6**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**806.0**
H2O	1991	43.3	41.0	77.7	76.4	78.1	69.0	36.1	65.4	37.0	39.7	46.8	52.7	**1,272.0**
OIL	1991	41.3	37.6	47.3	45.1	45.9	45.6	23.8	47.3	20.8	21.2	28.8	30.0	**2,101.1**

Licence ***4131*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.13-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,268.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,307.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,268.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,307.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	**3,268.0**
H2O	1998	32.0	30.8	39.8	32.1	28.7	25.0	26.5	15.0	0.0	0.0	0.0	0.0	**8,307.0**
OIL	1998	5.8	5.1	5.4	5.8	5.6	5.3	5.5	3.3	0.0	0.0	0.0	0.0	**1,909.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,037.0**
H2O	1997	34.6	32.3	35.3	32.2	33.2	26.7	31.3	37.0	30.2	30.4	28.2	31.5	**8,077.1**
OIL	1997	3.1	2.7	3.1	3.0	3.2	3.0	3.1	3.4	6.0	6.0	5.6	5.8	**1,867.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,672.0**
H2O	1996	11.9	11.2	13.0	13.0	12.1	10.8	11.0	11.9	32.5	27.8	27.1	32.8	**7,694.2**
OIL	1996	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	3.0	3.5	3.2	3.1	**1,819.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,308.0**
H2O	1995	140.1	118.0	113.1	105.9	140.1	127.4	123.9	123.9	112.0	19.7	12.3	12.3	**7,479.1**
OIL	1995	58.5	51.5	56.8	52.3	53.6	55.0	65.6	62.1	60.7	3.9	0.3	0.3	**1,804.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,943.0**
H2O	1994	116.4	111.4	124.3	121.5	109.2	114.7	138.4	143.6	106.7	134.2	132.9	122.1	**6,330.4**
OIL	1994	14.3	12.9	14.2	13.4	14.3	22.5	59.0	55.3	61.1	61.0	57.6	58.4	**1,284.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,579.0**
H2O	1993	127.6	112.5	124.8	121.5	124.5	127.8	138.5	126.2	113.9	106.9	108.6	108.4	**4,855.0**
OIL	1993	11.5	9.7	11.4	10.8	11.1	10.6	11.0	11.4	12.9	14.5	14.0	14.2	**840.0**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,215.0**
H2O	1992	73.0	71.9	80.7	75.7	74.2	74.2	69.6	68.2	93.3	116.9	116.5	122.5	**3,413.8**
OIL	1992	9.4	8.9	9.4	9.0	9.5	9.1	9.6	9.1	10.7	11.7	11.2	11.2	**696.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**851.0**
H2O	1991	83.4	79.2	167.7	110.5	169.3	61.2	64.7	58.1	74.0	80.2	73.3	82.5	**2,377.1**
OIL	1991	6.8	6.1	71.0	5.1	64.0	3.1	3.3	3.2	8.9	9.2	8.9	9.3	**578.1**

Licence ***4132*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***4132*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,004.0**
H2O	2000	3.0	2.8	2.9	2.8	2.7	2.8	2.8	2.7	2.7	2.8	2.8	2.9	**613.4**
OIL	2000	12.0	11.1	11.7	11.1	10.9	10.9	11.3	10.8	10.8	11.2	11.1	11.8	**2,479.1**
DAY	1999	31.0	27.0	18.0	26.0	26.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**3,638.0**
H2O	1999	3.3	2.6	1.8	3.6	3.0	3.2	3.1	3.0	2.9	2.6	3.1	3.0	**579.7**
OIL	1999	13.0	10.6	7.3	14.2	11.9	13.0	12.3	11.9	11.5	10.8	12.4	11.9	**2,344.4**
DAY	1998	31.0	28.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,299.0**
H2O	1998	3.3	3.0	2.9	3.4	3.1	3.1	3.0	3.1	3.0	3.1	3.0	3.1	**544.5**
OIL	1998	13.5	12.4	11.6	13.6	12.5	12.2	12.0	12.6	11.9	12.4	12.2	12.3	**2,203.6**
DAY	1997	31.0	28.0	27.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,938.0**
H2O	1997	4.2	6.5	3.1	3.8	3.6	3.3	3.4	3.1	3.3	3.3	3.2	3.5	**507.4**
OIL	1997	16.9	25.6	12.8	15.2	14.7	13.3	13.9	12.8	13.2	13.6	12.9	13.9	**2,054.4**
DAY	1996	31.0	29.0	19.0	15.0	31.0	29.0	31.0	31.0	30.0	15.0	27.0	31.0	**2,580.0**
H2O	1996	2.2	2.4	1.7	1.4	2.8	2.2	2.1	6.1	4.9	2.0	5.7	4.4	**463.1**
OIL	1996	8.9	9.1	6.8	5.5	10.6	8.7	8.3	24.1	19.7	7.7	22.7	18.0	**1,875.6**
DAY	1995	31.0	28.0	26.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,261.0**
H2O	1995	3.8	3.4	3.9	3.9	3.9	3.6	3.7	3.4	2.8	2.9	2.6	1.7	**425.2**
OIL	1995	15.2	13.4	15.8	15.6	15.8	14.2	15.0	13.5	11.0	11.6	10.1	7.3	**1,725.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,902.0**
H2O	1994	4.5	3.8	4.2	4.1	4.1	3.9	4.0	3.9	3.9	3.9	3.9	4.0	**385.6**
OIL	1994	17.8	15.4	16.8	16.5	16.5	15.6	15.7	16.0	15.6	15.9	15.5	16.0	**1,567.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,537.0**
H2O	1993	5.1	4.4	4.7	4.4	4.4	4.3	4.4	4.1	4.2	4.3	4.2	4.3	**337.4**
OIL	1993	20.5	17.6	18.3	17.3	18.2	17.5	17.6	16.3	16.8	17.3	16.9	17.3	**1,373.7**
DAY	1992	31.0	29.0	31.0	26.0	3.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,172.0**
H2O	1992	5.7	5.4	5.4	4.7	1.8	6.9	5.5	5.2	4.7	4.9	4.8	4.7	**284.6**
OIL	1992	22.8	19.4	20.5	18.8	5.1	27.2	22.6	20.9	18.6	19.7	19.1	19.0	**1,162.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	5.0	31.0	30.0	31.0	**839.0**
H2O	1991	6.6	5.7	6.6	6.0	6.1	6.9	5.9	5.5	1.6	8.5	6.0	5.9	**224.9**
OIL	1991	27.5	24.0	26.4	23.9	24.5	22.1	22.7	19.1	6.0	34.3	23.6	22.8	**928.4**

Licence ***4133*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	11.0	31.0	**4,012.0**
H2O	2000	1.6	1.6	1.5	4.9	4.3	2.4	2.7	1.6	1.1	1.1	0.5	1.1	**543.6**
OIL	2000	90.8	84.9	93.4	67.9	72.6	75.8	73.9	67.8	60.7	61.0	23.7	67.7	**13,147.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,667.0**
H2O	1999	0.4	0.3	0.5	0.5	2.0	0.9	0.2	0.2	7.5	10.8	4.5	1.3	**519.2**
OIL	1999	51.7	44.1	57.3	54.7	42.5	50.8	53.5	51.6	42.6	35.3	57.1	66.5	**12,307.7**
DAY	1998	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,304.0**
GAS	1998	5.4	5.5	3.0	2.0	2.0	1.9	2.9	2.9	2.6	3.4	0.0	0.0	**461.4**
H2O	1998	0.9	0.5	0.5	0.5	0.4	0.3	0.4	0.4	1.2	1.2	0.7	0.5	**490.1**
OIL	1998	66.9	51.2	63.8	56.6	57.9	57.8	57.9	57.7	71.2	73.2	61.9	56.9	**11,700.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,942.0**
GAS	1997	3.2	1.0	3.1	3.6	4.5	2.4	5.3	5.3	3.8	5.1	4.8	5.2	**429.8**
H2O	1997	1.3	0.3	0.5	0.7	0.9	0.8	0.4	0.4	3.8	4.2	2.8	2.3	**482.6**
OIL	1997	64.4	63.8	78.9	78.7	71.8	37.3	82.2	78.1	60.7	60.1	66.4	68.9	**10,967.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,588.0**
GAS	1996	5.3	3.9	4.0	4.1	3.5	5.0	5.3	5.2	3.8	3.7	4.4	3.7	**382.5**
H2O	1996	3.2	8.1	9.1	2.5	1.7	1.1	0.4	0.3	2.1	2.6	2.0	1.4	**464.2**

Manitoba Production
1991 To 2000

Licence ***4133*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	59.7	61.0	68.7	65.1	61.3	69.2	76.2	75.1	69.5	68.6	61.1	63.3	**10,155.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,223.0**
GAS	1995	5.3	4.5	7.8	6.3	7.6	5.2	3.5	4.6	1.4	2.1	3.7	3.9	**330.6**
H2O	1995	0.7	4.3	3.2	2.6	4.1	6.0	3.0	7.0	12.2	5.1	0.7	0.5	**429.7**
OIL	1995	77.8	67.7	67.7	73.4	78.0	73.2	72.6	68.2	71.5	74.5	75.2	63.6	**9,356.9**
DAY	1994	31.0	28.0	30.0	25.0	31.0	29.0	31.0	29.0	30.0	31.0	29.0	31.0	**1,859.0**
GAS	1994	4.2	3.7	4.0	3.0	4.7	4.2	4.6	3.8	4.4	3.5	4.2	4.3	**274.7**
H2O	1994	3.8	4.8	4.2	0.6	0.9	0.9	2.8	1.3	4.7	4.4	3.2	1.4	**380.3**
OIL	1994	73.9	69.5	77.9	62.5	88.2	81.3	87.4	75.3	73.0	66.2	65.1	75.8	**8,493.5**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,504.0**
GAS	1993	5.3	4.3	5.0	5.1	3.2	4.7	6.0	6.3	5.6	3.2	2.3	3.3	**226.1**
H2O	1993	0.5	0.4	1.0	0.4	0.4	0.5	0.5	0.5	0.5	3.8	7.0	4.5	**347.3**
OIL	1993	89.2	72.3	92.6	88.3	105.5	107.0	108.4	110.1	97.4	68.8	58.5	72.0	**7,597.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,142.0**
GAS	1992	7.3	6.0	7.4	7.7	8.8	7.2	7.6	7.2	6.7	7.2	4.6	4.7	**171.8**
H2O	1992	0.7	1.0	1.5	1.4	0.8	0.7	0.7	0.7	0.7	0.7	0.6	0.6	**327.3**
OIL	1992	93.6	119.2	161.4	148.4	168.0	166.5	170.8	173.8	160.2	162.3	132.9	117.5	**6,527.3**
DAY	1991	31.0	25.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**777.0**
GAS	1991	6.8	7.8	11.3	9.4	7.3	7.6	6.4	6.3	5.8	6.7	6.6	7.4	**89.4**
H2O	1991	10.9	3.8	6.0	3.2	2.8	3.3	1.6	0.8	0.8	8.9	5.2	0.8	**317.2**
OIL	1991	177.0	142.0	173.7	149.1	132.3	119.9	92.3	96.3	112.3	139.9	125.5	108.0	**4,752.7**

Licence ***4137*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,958.0**
H2O	2000	1391.0	1519.3	1635.2	1489.6	1278.2	1276.1	1316.2	1387.6	1544.5	1709.6	1702.2	1648.7	**99,504.2**
OIL	2000	9.4	10.0	11.1	12.0	16.2	15.2	17.1	16.3	17.6	19.5	18.1	17.9	**5,906.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,594.0**
H2O	1999	1453.2	1264.8	1505.5	1514.1	1390.6	1318.4	1420.9	1311.8	1319.8	1421.0	1355.3	1602.6	**81,606.0**
OIL	1999	21.8	19.9	21.9	22.0	19.8	18.4	20.5	19.8	19.8	19.5	16.4	11.6	**5,726.4**
DAY	1998	31.0	28.0	31.0	30.0	30.0	29.0	5.0	0.0	30.0	30.0	26.0	31.0	**3,229.0**
H2O	1998	585.5	1256.7	1376.8	1374.7	1335.9	1297.6	226.8	0.0	1408.5	1436.9	1202.2	1453.5	**64,728.0**
OIL	1998	14.6	23.7	26.4	25.4	25.7	25.2	4.1	0.0	24.5	24.6	18.5	21.8	**5,495.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,928.0**
H2O	1997	397.0	468.2	534.5	511.2	542.9	526.7	479.0	547.2	541.1	541.9	489.7	551.0	**51,772.9**
OIL	1997	18.4	15.4	16.8	15.8	15.9	15.6	14.6	15.8	15.8	15.0	13.7	14.2	**5,260.5**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,565.0**
H2O	1996	338.0	310.4	341.3	317.2	324.3	303.0	361.2	388.0	375.7	391.2	393.0	394.9	**45,642.5**
OIL	1996	17.8	16.4	17.9	17.1	17.3	16.7	22.2	21.6	19.4	19.2	18.9	18.3	**5,073.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**2,202.0**
H2O	1995	242.6	265.3	290.1	236.7	213.9	200.7	199.9	170.4	196.4	213.2	354.4	349.2	**41,404.3**
OIL	1995	30.4	20.0	21.0	20.3	21.7	21.8	22.4	22.3	21.8	21.3	19.7	19.6	**4,850.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,840.0**
H2O	1994	117.5	101.1	115.0	185.5	212.3	212.5	223.0	219.2	191.6	204.7	245.1	241.7	**38,471.5**
OIL	1994	105.4	87.0	89.8	46.8	36.3	37.4	35.5	32.8	39.1	31.9	32.1	33.3	**4,588.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**1,477.0**
H2O	1993	880.0	797.2	883.8	848.2	890.3	828.8	874.0	886.8	728.9	862.0	53.3	105.3	**36,202.3**
OIL	1993	29.2	25.3	28.0	26.8	25.8	24.0	26.5	24.6	22.4	26.3	79.0	118.8	**3,981.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,121.0**
H2O	1992	824.9	780.9	846.9	821.6	893.7	893.4	871.9	886.1	844.6	829.8	817.7	883.5	**27,563.7**

Manitoba Production
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Licence ***4137*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	47.4	43.3	45.9	38.8	39.8	38.2	35.5	35.3	31.0	30.4	29.2	29.8	**3,524.3**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**756.0**
H2O	1991	728.3	597.9	798.7	775.5	778.7	779.3	810.8	775.6	790.1	829.8	813.9	833.4	**17,368.7**
OIL	1991	107.2	92.8	72.9	62.9	68.6	53.3	55.1	53.5	49.9	52.7	50.7	50.0	**3,079.7**

Licence ***4138*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,543.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,549.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,403.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	**3,543.0**
H2O	1999	396.0	344.7	410.2	412.5	382.0	359.2	149.9	0.0	0.0	0.0	0.0	0.0	**52,549.4**
OIL	1999	15.2	13.7	15.2	15.2	13.8	12.7	5.5	0.0	0.0	0.0	0.0	0.0	**6,403.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,350.0**
H2O	1998	306.2	338.1	370.2	367.1	359.2	346.1	363.5	447.9	376.1	396.8	378.0	396.0	**50,094.9**
OIL	1998	20.5	19.2	21.5	20.5	20.9	20.4	20.1	25.3	19.8	19.8	14.8	15.1	**6,312.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,987.0**
H2O	1997	349.4	268.2	292.6	278.0	297.2	288.4	271.4	297.9	296.3	298.7	268.5	301.7	**45,649.7**
OIL	1997	33.5	22.9	24.0	22.5	22.8	22.2	21.9	22.4	22.6	21.7	19.6	20.3	**6,074.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	**2,623.0**
H2O	1996	286.9	273.4	300.3	278.8	285.0	266.4	317.9	341.5	297.1	343.8	345.5	347.4	**42,141.4**
OIL	1996	32.2	29.7	32.6	31.0	31.4	30.3	40.4	39.3	31.6	34.9	34.5	33.2	**5,797.9**
DAY	1995	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,262.0**
H2O	1995	145.2	129.9	142.2	125.7	134.2	126.7	140.0	124.4	143.4	148.0	145.7	142.6	**38,457.4**
OIL	1995	55.2	55.4	58.5	56.5	62.8	63.1	42.0	32.4	31.7	31.1	31.2	30.9	**5,396.8**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,900.0**
H2O	1994	107.5	92.4	105.3	110.3	124.2	126.3	132.6	130.3	114.1	122.8	146.3	143.8	**36,809.4**
OIL	1994	101.5	83.6	86.5	82.0	64.3	67.3	63.8	59.2	70.4	57.8	58.1	59.9	**4,846.0**
DAY	1993	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	25.0	31.0	**1,537.0**
H2O	1993	876.0	812.1	900.3	864.0	886.4	830.2	861.4	902.8	730.3	800.1	536.3	121.9	**35,353.5**
OIL	1993	21.0	18.5	20.6	19.7	19.6	20.4	22.0	21.1	19.0	20.7	18.4	110.7	**3,991.6**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,182.0**
H2O	1992	805.7	765.8	830.6	738.3	791.3	790.9	771.9	882.2	860.4	847.7	831.9	900.0	**26,231.7**
OIL	1992	33.2	30.5	32.2	22.4	25.0	24.0	22.3	24.7	22.7	22.4	21.4	21.9	**3,659.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**818.0**
H2O	1991	785.8	492.2	542.9	527.1	529.3	764.2	775.8	760.6	766.2	811.6	798.3	817.4	**16,415.0**
OIL	1991	86.8	39.8	44.8	38.7	42.1	37.6	37.8	37.7	34.7	37.0	35.7	35.2	**3,357.2**

Licence ***4140*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	15.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,952.0**
H2O	2000	5.5	10.2	6.5	13.7	11.4	14.2	10.9	9.9	8.4	8.4	8.2	6.6	**982.7**
OIL	2000	15.6	6.8	4.6	8.2	9.6	10.9	8.0	9.6	7.0	7.2	6.6	7.0	**6,474.5**
DAY	1999	26.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,616.0**
H2O	1999	8.3	6.3	7.1	11.6	9.6	6.6	6.8	9.6	7.9	6.0	4.4	4.7	**868.8**
OIL	1999	35.4	22.7	22.3	28.2	28.1	21.8	21.8	21.8	20.6	18.7	17.1	17.2	**6,373.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,258.0**
H2O	1998	3.7	3.1	3.2	3.2	3.4	3.3	4.4	3.1	6.5	10.0	10.0	7.1	**779.9**
OIL	1998	29.6	26.0	28.1	26.9	29.3	26.4	27.5	29.4	27.6	41.1	40.1	37.0	**6,097.7**

Manitoba Production
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Licence ***4140*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,895.0**
H2O	1997	3.4	2.6	3.8	3.1	4.1	4.2	3.8	4.4	3.6	3.3	3.2	3.4	**718.9**
OIL	1997	27.0	24.2	30.1	27.2	30.7	34.3	30.5	34.0	30.8	29.7	26.8	28.3	**5,728.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,531.0**
H2O	1996	4.7	4.5	5.1	4.9	4.9	4.9	4.8	5.1	4.0	3.9	3.3	3.9	**676.0**
OIL	1996	38.7	37.4	44.1	40.7	41.3	39.9	37.4	41.3	33.7	31.3	27.7	30.6	**5,375.1**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,165.0**
H2O	1995	5.2	4.6	4.8	5.8	5.9	5.7	5.3	6.3	5.0	5.3	5.2	5.2	**622.0**
OIL	1995	44.2	40.4	45.0	47.3	48.2	45.0	45.6	53.7	42.8	46.3	42.3	43.4	**4,931.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,803.0**
H2O	1994	5.9	5.3	5.7	5.6	5.4	5.5	5.1	5.3	5.5	5.5	5.3	5.5	**557.7**
OIL	1994	48.9	44.0	47.2	44.9	46.1	45.6	43.4	44.3	46.0	47.3	45.3	46.7	**4,386.8**
DAY	1993	31.0	28.0	31.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,438.0**
H2O	1993	5.9	7.1	7.0	2.3	6.6	6.6	5.9	5.9	5.7	5.5	4.4	5.9	**492.1**
OIL	1993	53.6	59.6	59.6	20.4	55.5	49.5	53.7	52.2	48.0	49.5	47.9	50.7	**3,837.1**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,092.0**
H2O	1992	7.3	7.3	7.3	6.2	6.5	6.3	6.7	7.4	6.3	7.4	6.5	6.7	**423.3**
OIL	1992	66.8	60.5	64.1	55.0	59.3	57.0	59.4	59.6	55.3	60.9	58.7	57.3	**3,236.9**
DAY	1991	30.0	26.0	30.0	27.0	29.0	28.0	27.0	28.0	28.0	29.0	29.0	31.0	**727.0**
H2O	1991	22.3	15.8	13.1	8.9	9.1	8.8	8.2	8.9	8.5	8.7	7.5	9.0	**341.4**
OIL	1991	95.3	67.4	67.0	77.5	82.8	78.6	73.1	77.5	73.5	76.5	65.2	66.8	**2,523.0**

Licence ***4141*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	24.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,954.0**
H2O	2000	3.4	1.7	3.2	6.7	4.1	1.8	1.5	1.3	1.5	1.5	1.2	1.0	**764.6**
OIL	2000	25.6	16.3	39.1	37.1	30.6	30.5	31.6	35.5	32.2	34.9	27.7	29.9	**6,213.6**
DAY	1999	13.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,610.0**
H2O	1999	2.4	4.0	5.8	7.6	5.7	4.5	5.3	6.8	5.3	5.0	3.6	4.1	**735.7**
OIL	1999	21.7	31.4	40.7	42.7	38.3	34.3	37.7	34.6	32.1	34.2	33.1	33.1	**5,842.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**3,264.0**
H2O	1998	4.1	4.1	4.5	4.2	4.2	4.3	3.8	4.0	3.7	2.7	2.9	3.0	**675.6**
OIL	1998	33.2	33.7	38.4	34.0	37.1	34.4	24.0	37.8	32.7	36.2	36.5	37.3	**5,428.7**
DAY	1997	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,910.0**
H2O	1997	3.6	2.8	4.0	4.0	5.5	4.4	3.6	3.5	3.9	4.1	4.0	3.5	**630.1**
OIL	1997	28.2	23.7	30.9	34.5	40.9	36.6	29.6	27.1	34.3	34.5	33.1	30.0	**5,013.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,549.0**
H2O	1996	4.5	4.5	4.6	4.6	4.5	4.3	4.1	4.5	4.7	5.1	4.4	4.0	**583.2**
OIL	1996	37.9	35.9	39.6	39.0	38.0	35.7	33.2	37.7	38.6	39.0	34.5	32.6	**4,630.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,183.0**
H2O	1995	4.9	4.7	5.1	5.8	5.9	5.5	5.3	5.5	4.7	4.5	4.4	5.3	**529.4**
OIL	1995	42.9	40.0	46.0	48.8	46.0	43.3	44.4	47.6	40.5	40.0	37.9	43.8	**4,188.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,818.0**
H2O	1994	5.3	4.9	5.9	5.6	5.1	5.0	5.6	5.7	5.4	5.0	5.0	5.5	**467.8**
OIL	1994	44.6	41.1	48.0	45.5	44.0	42.9	44.6	48.3	45.2	42.1	41.4	46.3	**3,667.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,453.0**
H2O	1993	5.3	5.2	6.1	6.0	5.8	5.8	4.8	5.3	5.1	5.4	4.0	5.2	**403.8**
OIL	1993	48.3	45.6	51.0	51.7	48.1	43.4	44.3	45.3	43.4	48.1	44.4	46.2	**3,133.1**
DAY	1992	31.0	29.0	31.0	29.0	30.0	30.0	31.0	20.0	30.0	31.0	30.0	30.0	**1,088.0**
H2O	1992	5.8	5.7	5.6	5.1	5.0	5.0	5.4	4.1	5.4	5.5	5.2	5.4	**339.8**

Manitoba Production
1991 To 2000

Licence ***4141*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	53.6	47.9	48.5	45.8	45.1	45.0	48.3	34.1	47.0	44.9	46.5	46.5	**2,573.3**
DAY	1991	31.0	28.0	31.0	24.0	30.0	29.0	30.0	31.0	29.0	31.0	29.0	30.0	**736.0**
H2O	1991	13.7	13.7	11.7	5.7	6.3	6.4	6.2	6.2	6.3	6.3	5.6	6.8	**276.6**
OIL	1991	59.5	58.9	60.0	49.8	58.2	56.9	53.7	52.1	53.5	55.7	48.8	49.0	**2,020.1**

Licence ***4142*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,816.0**
H2O	2000	1.4	0.9	0.8	1.0	0.7	0.8	0.8	0.7	0.7	0.6	0.7	0.5	**515.4**
OIL	2000	105.1	99.5	95.3	95.4	97.5	96.4	94.6	100.5	92.0	100.1	96.2	93.7	**19,647.4**
DAY	1999	16.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,450.0**
H2O	1999	0.6	1.0	1.4	1.5	1.2	1.2	1.2	1.8	1.6	1.1	1.0	1.0	**505.8**
OIL	1999	68.8	90.5	105.0	103.1	101.0	98.2	97.1	94.2	89.0	86.5	88.2	96.9	**18,481.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,102.0**
H2O	1998	1.2	1.1	1.1	1.3	1.2	1.1	1.5	0.8	0.9	0.9	1.0	0.8	**491.2**
OIL	1998	111.7	97.3	111.9	108.9	120.3	103.7	102.8	92.6	92.3	94.6	83.3	85.5	**17,362.6**
DAY	1997	29.0	26.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,737.0**
H2O	1997	1.4	1.3	1.4	1.2	1.3	1.2	1.2	0.9	1.3	1.3	1.2	1.3	**478.3**
OIL	1997	118.7	106.4	113.2	127.1	117.2	102.7	107.2	90.5	105.5	110.0	109.1	108.3	**16,157.7**
DAY	1996	30.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,380.0**
H2O	1996	1.3	1.3	1.6	1.5	1.8	1.7	1.5	1.7	1.3	1.2	1.3	1.3	**463.3**
OIL	1996	128.4	118.8	138.0	128.7	143.7	139.1	131.7	140.1	123.2	125.8	120.3	126.9	**14,841.8**
DAY	1995	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,017.0**
H2O	1995	1.5	1.4	1.6	1.7	1.7	1.8	1.7	1.7	1.6	1.6	1.2	1.5	**445.8**
OIL	1995	145.1	137.2	149.5	144.1	144.8	132.1	142.0	138.7	135.2	141.0	126.4	130.2	**13,277.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,657.0**
H2O	1994	1.6	1.5	1.6	1.7	1.4	1.5	1.7	1.7	1.8	1.7	1.6	1.6	**426.8**
OIL	1994	150.8	129.4	154.9	140.2	133.0	133.9	159.4	151.6	157.7	160.0	157.9	162.4	**11,610.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,296.0**
H2O	1993	1.8	1.6	1.7	1.7	1.6	1.6	1.5	1.4	1.5	1.7	1.3	1.8	**407.4**
OIL	1993	175.7	140.9	140.8	135.7	142.7	130.0	142.8	146.1	140.2	143.2	149.2	153.1	**9,819.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	3.0	31.0	30.0	31.0	30.0	27.0	**931.0**
H2O	1992	2.1	2.0	1.9	1.9	1.8	1.7	1.9	1.7	1.6	2.0	1.7	1.6	**388.2**
OIL	1992	199.9	179.1	194.5	180.5	181.1	172.4	168.0	163.0	150.3	164.0	159.7	138.9	**8,079.2**
DAY	1991	23.0	19.0	20.0	25.0	26.0	29.0	30.0	31.0	30.0	31.0	28.0	31.0	**597.0**
H2O	1991	69.2	24.5	4.8	5.1	2.7	2.6	2.5	2.3	2.2	2.1	2.0	2.6	**366.3**
OIL	1991	188.5	215.1	237.1	252.1	244.3	258.2	234.1	224.5	212.6	216.3	187.0	198.6	**6,027.8**

Licence ***4143*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	22.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,510.0**
H2O	2000	3.8	3.3	3.5	3.6	2.1	5.2	3.2	3.2	3.2	3.2	3.1	3.1	**622.9**
OIL	2000	33.6	30.2	31.4	30.8	20.4	44.1	30.8	29.3	28.7	29.0	27.2	27.8	**11,920.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,158.0**
H2O	1999	3.9	3.3	3.6	3.5	3.6	3.4	3.5	3.5	3.2	3.5	3.9	3.6	**582.4**
OIL	1999	34.9	29.7	32.5	31.3	32.5	30.8	31.1	31.5	29.3	31.2	34.7	33.2	**11,557.4**
DAY	1998	31.0	28.0	31.0	13.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,795.0**
H2O	1998	5.6	4.8	5.1	2.2	4.7	4.3	4.3	4.2	3.9	4.0	3.8	4.0	**539.9**
OIL	1998	50.8	43.1	45.7	19.4	42.8	38.4	38.6	37.5	35.7	35.7	34.6	35.9	**11,174.7**

Manitoba Production
1991 To 2000

Licence ***4143*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	30.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,448.0**
H2O	1997	6.7	5.9	5.8	6.1	5.7	5.2	5.1	4.9	4.7	6.2	6.2	6.0	**489.0**
OIL	1997	60.5	52.7	52.4	55.1	50.9	46.6	45.7	44.5	42.2	56.0	55.9	53.6	**10,716.5**
DAY	1996	31.0	15.0	3.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	30.0	31.0	**2,091.0**
H2O	1996	0.8	0.6	0.1	0.0	0.0	0.0	0.0	7.5	10.4	8.9	7.7	7.1	**420.5**
OIL	1996	41.5	26.3	5.9	0.0	0.0	0.0	0.0	56.3	93.8	79.8	69.0	63.9	**10,100.4**
DAY	1995	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	31.0	30.0	31.0	**1,905.0**
H2O	1995	0.9	0.7	0.8	0.9	0.9	0.8	0.8	0.6	0.2	1.1	0.9	0.9	**377.4**
OIL	1995	42.4	36.5	41.3	41.2	43.3	39.2	38.2	33.3	10.9	52.9	44.4	41.8	**9,663.9**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,558.0**
H2O	1994	1.1	0.9	1.1	1.0	1.0	0.9	1.0	0.9	0.9	0.8	0.8	0.8	**367.9**
OIL	1994	54.7	44.9	52.4	49.0	48.3	45.6	46.4	44.1	43.5	41.5	38.0	38.8	**9,198.5**
DAY	1993	31.0	25.0	28.0	26.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,194.0**
H2O	1993	1.6	1.5	1.7	1.0	1.2	1.0	1.5	1.3	1.2	1.1	1.2	1.2	**356.7**
OIL	1993	80.2	70.7	84.8	53.8	57.6	52.4	70.8	61.8	56.2	57.0	55.2	56.2	**8,651.3**
DAY	1992	29.0	28.0	31.0	26.0	26.0	30.0	29.0	20.0	30.0	31.0	30.0	31.0	**841.0**
H2O	1992	4.3	3.4	3.6	2.6	1.7	2.1	2.1	1.3	1.6	1.7	1.6	1.7	**341.2**
OIL	1992	210.4	183.1	184.3	137.5	88.0	76.3	78.9	60.3	83.6	84.8	79.8	83.5	**7,894.6**
DAY	1991	17.0	18.0	19.0	20.0	21.0	21.0	22.0	23.0	23.0	26.0	22.0	23.0	**500.0**
H2O	1991	13.2	12.9	13.6	13.8	13.2	13.5	13.1	13.5	13.0	13.2	13.5	11.5	**313.5**
OIL	1991	252.9	245.4	256.8	249.0	254.9	250.8	248.6	250.4	245.3	247.2	256.4	219.6	**6,544.1**

Licence ***4144*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,930.0**
H2O	2000	2.0	1.6	1.5	1.4	1.1	1.4	1.5	1.1	1.3	1.1	1.0	0.9	**370.3**
OIL	2000	28.8	32.3	29.7	25.7	22.3	30.1	30.2	28.0	27.7	26.8	25.0	28.7	**6,103.1**
DAY	1999	24.0	27.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,564.0**
H2O	1999	1.3	1.5	2.2	3.0	1.8	2.1	1.7	2.5	2.3	1.5	1.1	1.5	**354.4**
OIL	1999	29.5	27.0	31.5	32.8	24.8	29.8	23.2	24.9	27.8	22.4	19.4	25.2	**5,767.8**
DAY	1998	31.0	25.0	29.0	25.0	13.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,215.0**
H2O	1998	1.8	1.3	1.5	1.3	0.8	1.8	2.7	1.8	1.3	1.2	1.5	1.2	**331.9**
OIL	1998	26.0	21.5	28.1	22.6	11.7	29.8	31.3	36.7	24.8	22.9	26.5	26.8	**5,449.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,878.0**
H2O	1997	1.2	1.0	1.2	1.3	1.5	1.2	1.1	1.1	1.2	1.5	1.4	1.6	**313.7**
OIL	1997	19.5	18.2	20.9	26.8	22.7	19.8	18.2	21.2	21.7	24.4	21.7	27.8	**5,140.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,514.0**
H2O	1996	1.3	1.6	1.9	1.6	1.4	1.3	1.3	1.1	1.2	1.4	1.7	1.2	**298.4**
OIL	1996	22.8	27.4	31.9	27.5	25.0	20.8	23.7	16.9	19.6	24.6	26.2	19.9	**4,877.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,148.0**
H2O	1995	2.1	1.6	1.7	1.6	1.4	1.5	1.7	2.1	1.4	1.4	1.3	1.7	**281.4**
OIL	1995	37.3	30.9	32.5	27.8	24.1	26.2	31.8	38.1	26.8	23.9	21.1	28.4	**4,591.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,785.0**
H2O	1994	2.1	1.3	1.8	2.0	2.0	1.5	1.9	1.8	1.8	2.1	1.2	1.7	**261.9**
OIL	1994	40.4	42.8	44.1	36.8	35.7	27.0	34.3	32.3	31.2	37.5	32.1	37.5	**4,242.7**
DAY	1993	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,420.0**
H2O	1993	2.3	2.3	2.5	2.6	2.6	3.0	2.0	2.3	2.4	2.2	1.9	2.0	**240.7**
OIL	1993	44.5	39.7	46.1	46.1	44.6	48.8	36.3	44.0	40.5	42.3	43.0	40.2	**3,811.0**
DAY	1992	31.0	29.0	31.0	29.0	30.0	30.0	31.0	25.0	30.0	31.0	29.0	31.0	**1,058.0**
H2O	1992	3.6	3.5	3.5	2.8	3.0	2.8	2.9	2.6	2.8	2.8	2.2	2.6	**212.6**

Manitoba Production
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Licence ***4144*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	68.0	62.5	64.7	55.1	57.7	53.1	55.7	44.5	51.3	47.1	43.5	45.6	**3,294.9**
DAY	1991	24.0	26.0	27.0	28.0	21.0	28.0	28.0	28.0	27.0	29.0	28.0	30.0	**701.0**
H2O	1991	6.9	7.2	7.4	4.6	3.4	4.5	4.3	4.1	3.8	3.8	3.5	3.9	**177.5**
OIL	1991	61.1	66.1	80.4	86.0	67.0	82.2	79.5	71.9	69.0	72.2	63.6	61.3	**2,646.1**

Licence ***4145*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**3,977.0**
H2O	2000	3.6	3.4	3.5	3.3	3.4	3.2	3.3	2.8	3.3	3.3	3.2	3.0	**609.4**
OIL	2000	32.5	30.8	31.3	30.1	30.2	29.1	29.4	25.5	29.7	29.7	28.2	27.3	**5,327.5**
DAY	1999	31.0	28.0	31.0	30.0	5.0	0.0	11.0	31.0	30.0	31.0	30.0	29.0	**3,617.0**
H2O	1999	3.5	3.0	3.4	3.1	0.5	0.0	2.0	4.4	3.9	4.0	3.6	3.6	**570.1**
OIL	1999	31.3	26.6	30.7	28.3	3.9	0.0	17.9	39.6	35.5	35.8	32.2	32.6	**4,973.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,330.0**
H2O	1998	3.0	3.0	3.3	4.7	3.2	2.2	3.2	3.4	3.2	3.4	3.3	3.1	**535.1**
OIL	1998	32.2	29.2	31.0	29.7	30.7	30.7	28.8	30.5	29.3	30.6	29.7	28.3	**4,659.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,965.0**
H2O	1997	3.2	4.6	2.7	3.4	4.4	2.6	3.5	3.6	4.5	3.2	3.8	3.1	**496.1**
OIL	1997	35.9	32.9	33.0	31.5	32.2	30.6	31.3	33.0	30.7	31.1	30.0	31.7	**4,298.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,600.0**
H2O	1996	4.0	3.5	3.9	3.9	3.8	3.7	3.9	3.8	4.1	4.0	3.0	3.9	**453.5**
OIL	1996	36.2	31.9	35.1	34.5	34.4	33.4	34.6	34.0	34.0	33.0	32.2	30.3	**3,914.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,236.0**
H2O	1995	4.0	4.8	3.9	4.6	5.2	4.8	4.5	3.2	4.2	4.5	4.5	2.5	**408.0**
OIL	1995	42.7	40.0	43.7	41.0	39.2	38.6	39.8	37.3	35.2	37.3	35.9	37.6	**3,511.1**
DAY	1994	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,871.0**
H2O	1994	3.8	3.8	4.4	3.3	4.5	3.4	4.3	3.2	4.9	6.3	4.9	6.3	**357.3**
OIL	1994	38.9	34.6	36.2	32.6	38.8	33.1	35.6	27.3	48.5	54.6	46.6	45.1	**3,042.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,513.0**
H2O	1993	3.4	3.2	3.4	3.6	3.4	4.0	5.6	5.5	4.6	4.0	5.0	4.8	**304.2**
OIL	1993	30.3	28.4	31.7	30.6	33.9	35.7	50.5	46.8	44.2	37.1	41.0	42.5	**2,570.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,148.0**
H2O	1992	3.6	3.1	3.1	4.4	12.4	2.3	3.2	3.4	3.7	3.8	3.6	3.8	**253.7**
OIL	1992	32.7	31.1	31.0	27.7	24.1	22.6	31.3	30.6	32.4	34.3	32.4	34.5	**2,118.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**784.0**
H2O	1991	6.2	5.5	7.4	6.0	6.0	5.8	6.1	4.6	3.4	3.6	3.2	3.2	**203.3**
OIL	1991	60.3	51.2	56.3	52.4	50.9	49.1	52.2	42.5	35.9	35.2	33.0	32.7	**1,753.5**

Licence ***4146*** Well Name ***Enerplus Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	14.0	30.0	31.0	30.0	30.0	31.0	13.0	5.0	0.0	5.0	**2,967.0**
H2O	2000	0.0	0.0	1249.1	3824.1	3439.2	3438.0	3358.1	3609.4	1737.4	634.5	0.0	690.7	**138,338.9**
OIL	2000	0.0	0.0	8.4	35.2	47.0	44.3	47.0	45.9	21.4	7.8	0.0	8.2	**5,913.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,778.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,358.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,648.6**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,778.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,358.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,648.6**

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Licence ***4146*** Well Name ***Enerplus Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	**2,778.0**
H2O	1997	1555.8	1146.0	1244.1	1181.7	1263.6	1225.8	1153.8	42.4	0.0	0.0	0.0	0.0	**116,358.4**
OIL	1997	25.8	24.1	26.6	24.8	25.3	24.6	24.2	0.8	0.0	0.0	0.0	0.0	**5,648.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,565.0**
H2O	1996	1322.9	1217.4	1337.6	1241.4	1269.2	1186.4	1415.5	1520.8	1470.0	1518.6	1538.6	1547.2	**107,545.2**
OIL	1996	25.1	22.9	25.1	23.8	24.2	23.4	31.1	30.2	27.1	26.7	26.5	25.6	**5,472.4**
DAY	1995	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,201.0**
H2O	1995	1658.4	1484.1	1623.7	1434.2	1531.6	1445.9	1394.8	1184.7	1365.5	1409.6	1387.1	1357.4	**90,959.6**
OIL	1995	39.6	39.9	42.0	40.6	45.1	45.4	31.6	28.6	28.0	27.5	27.5	27.3	**5,160.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**1,839.0**
H2O	1994	1534.3	1319.7	1502.3	1419.1	1441.5	1442.5	1476.2	1488.7	1294.0	1401.7	1664.0	1641.1	**73,682.6**
OIL	1994	44.4	36.6	37.8	43.2	47.0	48.5	44.8	42.5	50.4	41.6	41.7	43.1	**4,737.6**
DAY	1993	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,477.0**
H2O	1993	1289.6	1195.6	1325.5	1272.1	1326.3	1217.0	1273.9	1367.9	1106.4	1297.5	975.0	1375.6	**56,057.5**
OIL	1993	51.9	45.7	50.8	48.7	49.4	50.0	48.7	44.6	40.1	46.6	46.6	50.0	**4,216.0**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,116.0**
H2O	1992	1179.4	1116.5	1210.9	1060.1	1124.7	1124.2	1097.1	1245.5	1266.7	1248.0	1224.6	1324.9	**41,035.1**
OIL	1992	77.3	70.6	74.8	60.1	68.3	65.6	61.1	63.2	56.3	55.4	52.9	54.0	**3,642.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**752.0**
H2O	1991	1205.0	1108.3	1222.4	1187.0	1191.9	1114.2	1159.3	1108.9	1129.6	1186.4	1163.8	1191.6	**26,812.5**
OIL	1991	119.5	93.9	105.7	91.2	99.4	86.9	89.8	87.1	81.4	86.0	82.6	81.6	**2,883.3**

Licence ***4147*** Well Name ***Waskada Unit No. 18 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.11-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1439.5	1247.8	293.4	954.5	34.1	0.0	0.0	132.9	611.6	250.9	639.7	100.9	**75,577.7**
WIN	1999	694.2	529.7	711.5	775.7	916.8	906.2	900.8	819.6	892.2	863.8	864.2	869.7	**69,872.4**
WIN	1998	477.9	523.8	535.5	640.8	630.7	666.3	630.9	682.9	700.2	748.4	883.2	520.9	**60,128.0**
WIN	1997	709.6	596.1	628.2	572.0	662.7	346.2	336.7	341.9	302.7	630.3	571.2	631.9	**52,486.5**
WIN	1996	683.3	550.6	622.3	736.5	990.9	897.1	941.6	730.4	643.8	648.5	656.3	621.8	**46,157.0**
WIN	1995	635.0	592.9	551.7	687.6	546.2	648.3	756.2	951.2	696.0	742.8	793.1	844.3	**37,433.9**
WIN	1994	938.5	748.1	830.1	800.9	890.6	878.8	820.0	884.0	602.0	550.4	677.3	584.5	**28,988.6**
WIN	1993	792.3	766.7	866.2	873.9	869.9	830.6	777.8	767.7	759.8	794.2	636.0	868.1	**19,783.4**
WIN	1992	683.9	661.4	606.6	610.2	694.9	322.3	752.2	575.8	787.1	597.0	614.0	778.7	**10,180.2**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**687.0**
H2O	1991	7.6	6.1	6.7	6.6	6.7	6.1	6.0	6.1	5.9	0.0	0.0	0.0	**235.5**
OIL	1991	70.7	58.1	62.8	60.9	61.5	57.7	55.9	55.4	52.6	0.0	0.0	0.0	**1,894.1**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.5	1222.8	1187.8	**2,496.1**

Licence ***4148*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	792.6	600.4	456.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,137.7**
WIN	1999	740.1	732.5	825.1	765.1	762.8	958.4	1037.0	1006.0	877.8	839.5	823.3	916.8	**65,287.9**
WIN	1998	710.1	439.2	645.1	656.4	489.2	625.9	730.5	811.5	658.7	411.2	674.9	764.8	**55,003.5**
WIN	1997	741.7	723.2	797.7	582.2	758.0	369.3	501.6	248.3	301.2	723.1	704.8	613.4	**47,386.0**
WIN	1996	673.8	603.4	814.9	767.2	737.3	742.9	772.6	689.0	746.9	862.9	825.5	685.3	**40,321.5**
WIN	1995	664.1	637.9	533.8	638.4	641.2	451.9	765.8	755.9	514.6	760.5	647.5	599.2	**31,399.8**
WIN	1994	685.5	642.5	658.3	866.3	634.0	674.6	661.1	713.1	621.7	759.6	777.2	526.2	**23,789.0**
WIN	1993	632.3	563.8	681.9	688.8	659.2	602.7	529.3	532.9	626.1	650.6	500.2	706.6	**15,568.9**
WIN	1992	617.3	511.3	548.2	499.7	538.7	419.0	362.8	446.2	679.2	504.0	468.3	613.7	**8,194.5**

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Licence ***4148*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	28.0	26.0	30.0	31.0	30.0	30.0	6.0	0.0	0.0	0.0	0.0	**600.0**
H2O	1991	5.0	3.9	3.3	2.7	2.1	1.8	1.7	0.4	0.0	0.0	0.0	0.0	**204.9**
OIL	1991	45.5	37.5	37.5	46.8	41.2	35.2	33.0	7.2	0.0	0.0	0.0	0.0	**1,141.3**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.0	958.6	944.5	**1,986.1**

Licence ***4149*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**3,987.0**
H2O	2000	0.3	0.5	0.5	0.7	0.5	0.5	0.5	0.2	0.4	0.4	1.9	0.9	**114.0**
OIL	2000	24.8	23.3	24.5	26.1	26.6	26.4	28.5	23.1	24.8	20.7	32.5	20.5	**4,763.1**
DAY	1999	22.0	27.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,626.0**
H2O	1999	0.3	0.3	0.4	0.3	0.6	0.2	0.4	0.5	0.3	0.4	0.3	0.2	**106.7**
OIL	1999	27.9	22.2	30.2	30.1	28.4	28.5	30.0	29.5	30.7	27.9	28.5	28.2	**4,461.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,274.0**
H2O	1998	0.2	0.4	0.3	0.3	0.2	0.2	0.4	0.1	0.3	0.3	0.3	0.2	**102.5**
OIL	1998	28.0	24.2	28.4	27.7	30.1	25.6	31.8	28.2	24.5	27.1	27.0	24.1	**4,119.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,909.0**
H2O	1997	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.4	0.2	0.3	**99.3**
OIL	1997	28.4	21.5	29.0	26.8	29.3	21.3	25.2	23.5	21.4	25.8	23.7	24.8	**3,792.5**
DAY	1996	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,546.0**
H2O	1996	0.3	0.3	0.4	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**95.8**
OIL	1996	31.5	28.6	33.7	27.5	33.0	36.4	34.5	33.9	31.9	30.7	27.6	31.9	**3,491.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,184.0**
H2O	1995	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.3	**92.3**
OIL	1995	39.3	32.8	35.7	29.9	25.9	28.3	29.2	31.2	26.7	21.5	22.8	27.3	**3,110.6**
DAY	1994	31.0	28.0	2.0	29.0	31.0	30.0	31.0	25.0	28.0	31.0	30.0	31.0	**1,819.0**
H2O	1994	0.3	0.2	0.0	0.4	0.5	0.3	0.3	0.2	0.4	0.4	0.4	0.3	**89.1**
OIL	1994	22.4	20.7	2.0	38.2	37.1	21.7	19.1	15.5	47.3	42.6	38.6	40.7	**2,760.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,492.0**
H2O	1993	0.1	0.2	0.3	0.4	0.2	0.4	0.3	0.3	0.3	0.3	0.2	0.2	**85.4**
OIL	1993	37.0	31.5	37.2	41.2	39.0	35.3	35.4	32.0	27.0	29.9	24.9	22.7	**2,414.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,127.0**
H2O	1992	0.4	0.4	0.5	0.4	0.2	0.3	0.4	0.3	0.2	0.4	0.4	0.3	**82.2**
OIL	1992	37.1	35.7	44.5	45.8	36.1	34.9	43.5	33.3	33.9	35.0	39.4	36.3	**2,021.0**
DAY	1991	31.0	28.0	26.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**761.0**
H2O	1991	1.3	1.1	0.9	0.5	0.6	0.4	0.6	0.6	0.3	0.2	0.3	0.2	**78.0**
OIL	1991	52.1	53.6	53.7	54.5	54.2	46.6	53.3	45.1	40.8	40.4	37.3	35.5	**1,565.5**

Licence ***4150*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**3,997.0**
H2O	2000	1324.7	1419.9	1569.9	1382.8	1298.5	1501.0	1506.4	1562.6	1339.2	1927.8	1917.0	1854.0	**128,066.9**
OIL	2000	68.7	71.7	81.6	73.1	26.7	32.0	34.8	32.8	27.2	39.3	36.4	35.9	**30,084.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,640.0**
H2O	1999	1545.2	1335.8	1600.6	1610.1	1480.6	1392.4	1500.5	1396.7	1405.6	1544.5	1403.2	1526.1	**109,463.1**
OIL	1999	83.1	75.0	83.5	83.9	75.3	69.4	77.8	75.3	75.8	75.9	71.3	84.7	**29,523.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,275.0**
H2O	1998	1765.3	1337.7	1464.5	1462.7	1421.4	1381.0	1437.9	1772.0	1498.4	1562.3	1465.0	1535.0	**91,721.8**
OIL	1998	114.2	92.1	102.7	98.7	99.5	98.1	95.8	120.9	95.1	97.1	80.8	82.2	**28,592.9**

Manitoba Production
1991 To 2000

Licence ***4150*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,912.0**
H2O	1997	937.3	1471.7	1712.1	1626.3	1739.1	1687.1	1558.0	1752.6	1733.5	1747.4	1570.7	1765.1	**73,618.6**
OIL	1997	136.0	122.4	134.2	125.3	127.0	124.3	119.5	126.1	125.8	121.2	109.6	113.6	**27,415.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,548.0**
H2O	1996	797.1	733.5	806.0	748.1	764.7	616.8	852.9	916.4	885.9	907.6	927.0	932.3	**54,317.7**
OIL	1996	132.0	120.8	132.3	125.9	127.5	106.7	163.9	159.7	142.8	139.8	140.0	135.1	**25,930.7**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**2,188.0**
H2O	1995	1060.5	969.1	1060.3	879.3	866.8	824.8	835.2	679.5	809.1	849.3	835.8	817.8	**44,429.4**
OIL	1995	158.7	151.8	160.3	140.6	142.3	144.3	151.8	144.0	145.5	145.5	145.4	144.0	**24,304.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,828.0**
H2O	1994	993.5	854.6	964.9	873.5	902.3	902.9	947.9	931.9	820.3	877.4	1064.1	1049.5	**33,941.9**
OIL	1994	284.7	234.6	240.4	178.1	197.3	203.5	192.8	178.5	214.1	174.2	166.6	172.5	**22,530.0**
DAY	1993	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,464.0**
H2O	1993	696.4	648.3	718.8	687.9	719.3	814.6	859.0	854.9	716.5	847.3	631.4	890.8	**22,759.1**
OIL	1993	352.7	312.1	347.4	331.2	337.0	275.1	303.2	275.9	256.9	301.3	298.7	320.7	**20,092.7**
DAY	1992	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,101.0**
H2O	1992	624.1	590.8	627.8	615.3	690.1	689.8	673.2	671.7	631.2	658.0	664.1	718.5	**13,673.9**
OIL	1992	499.8	456.6	473.9	451.4	421.2	404.7	376.6	387.2	323.3	357.6	361.0	369.2	**16,380.5**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**737.0**
H2O	1991	29.5	632.1	371.7	360.9	462.2	437.8	468.7	433.6	442.6	626.1	615.8	630.5	**5,819.3**
OIL	1991	333.3	562.0	657.1	567.2	415.3	618.7	657.4	617.1	577.2	554.5	534.4	527.3	**11,498.0**

Licence ***4151*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,638.0**
H2O	2000	794.5	844.1	926.4	851.6	474.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,658.9**
OIL	2000	30.3	31.3	35.5	34.2	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,607.8**
DAY	1999	31.0	28.0	28.0	30.0	28.0	0.0	27.0	17.0	11.0	31.0	18.0	0.0	**3,499.0**
H2O	1999	926.7	801.1	867.0	957.6	802.1	0.0	783.8	459.4	309.2	916.4	502.1	0.0	**98,768.3**
OIL	1999	36.7	33.2	33.3	36.8	30.0	0.0	30.0	18.3	12.3	33.2	18.8	0.0	**12,462.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	29.0	0.0	27.0	31.0	24.0	31.0	**3,250.0**
H2O	1998	1044.9	759.7	831.6	830.7	807.1	784.3	789.3	0.0	765.8	902.1	702.9	920.7	**91,442.9**
OIL	1998	55.4	39.0	43.5	41.8	42.1	41.5	39.2	0.0	36.2	41.5	28.6	36.3	**12,180.1**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,928.0**
H2O	1997	1242.1	936.0	1014.9	964.1	1030.9	1000.0	941.2	1032.9	1027.5	1035.7	931.1	1046.2	**82,303.8**
OIL	1997	74.1	60.5	65.3	60.9	61.7	60.4	59.2	61.0	61.1	58.9	53.3	55.2	**11,735.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,565.0**
H2O	1996	1091.4	1004.4	1103.6	1024.2	1047.1	978.8	1167.8	1254.7	1212.8	1263.1	1269.3	1276.5	**70,101.2**
OIL	1996	74.3	68.0	74.5	70.9	71.8	69.7	92.3	89.8	80.4	80.0	78.8	76.1	**11,003.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,201.0**
H2O	1995	377.9	338.2	370.0	860.3	1216.4	1148.4	1143.6	977.4	1126.6	1163.0	1144.3	1119.9	**56,407.5**
OIL	1995	82.8	83.2	87.8	79.6	82.1	82.5	85.5	85.1	83.3	81.9	81.8	81.1	**10,076.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	16.0	30.0	31.0	30.0	31.0	**1,838.0**
H2O	1994	1108.7	953.5	1085.5	1025.4	1041.6	1042.3	1094.1	545.2	940.3	1013.0	352.0	373.9	**45,421.5**
OIL	1994	68.8	56.7	58.6	66.9	72.9	75.1	71.2	33.4	78.5	64.3	169.6	90.0	**9,080.1**
DAY	1993	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,489.0**
H2O	1993	888.0	851.4	944.0	905.9	942.0	891.2	953.4	988.5	799.5	945.4	704.5	987.3	**34,846.0**
OIL	1993	84.1	76.7	85.4	81.6	82.6	74.7	72.8	69.0	62.0	72.7	72.2	76.9	**8,174.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,126.0**
H2O	1992	859.8	813.9	882.7	855.3	951.3	950.9	928.1	937.6	902.1	888.7	872.1	943.6	**24,044.9**

Manitoba Production
1991 To 2000

Licence ***4151*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	134.5	122.8	130.1	115.6	110.2	105.9	98.6	106.6	94.4	92.9	88.7	90.7	**7,263.4**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**761.0**
H2O	1991	551.9	453.1	872.7	847.4	850.9	812.2	830.2	782.0	768.0	864.8	848.3	868.6	**13,258.8**
OIL	1991	312.4	270.5	203.9	175.9	191.7	151.4	153.6	146.8	132.1	149.6	143.8	141.9	**5,972.4**

Licence ***4152*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-008-29W1.02*** Field Name ***Sinclair*** Pool Name ***Lodgepole D*** Field Code ***16*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,035.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
OIL	2000	0.0	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	11.0	4.0	2.0	2.0	**2,021.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	2.8	6.9	1.0	0.9	0.8	0.8	**547.4**
DAY	1998	16.0	15.0	15.0	15.0	14.0	14.0	13.0	0.0	10.0	18.0	16.0	5.0	**1,959.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	**22.5**
OIL	1998	3.5	3.3	3.5	3.6	3.2	3.2	3.0	0.0	2.2	3.4	3.0	1.0	**534.2**
DAY	1997	9.0	19.0	15.0	30.0	20.0	15.0	15.0	14.0	15.0	15.0	17.0	15.0	**1,808.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.3**
OIL	1997	2.0	4.1	3.3	7.0	3.8	3.2	3.4	3.1	3.5	3.4	3.9	3.4	**501.3**
DAY	1996	16.0	13.0	14.0	12.0	13.0	15.0	17.0	17.0	14.0	16.0	14.0	15.0	**1,609.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.3**
OIL	1996	3.7	3.0	3.4	3.0	3.6	4.0	4.4	4.3	3.5	4.0	3.3	3.4	**457.2**
DAY	1995	22.0	21.0	20.0	22.0	16.0	15.0	18.0	15.0	17.0	16.0	15.0	16.0	**1,433.0**
H2O	1995	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.3**
OIL	1995	4.4	4.3	4.2	4.7	3.7	3.6	4.4	3.6	4.1	3.9	3.9	3.9	**413.6**
DAY	1994	20.0	28.0	22.0	23.0	31.0	19.0	22.0	21.0	19.0	27.0	25.0	24.0	**1,220.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**20.8**
OIL	1994	4.9	5.1	4.2	4.4	4.1	3.7	4.4	4.3	3.8	5.4	5.0	4.9	**364.9**
DAY	1993	14.0	12.0	12.0	15.0	12.0	16.0	16.0	16.0	15.0	20.0	21.0	21.0	**939.0**
H2O	1993	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**20.6**
OIL	1993	6.2	5.0	4.9	5.9	4.7	5.5	5.4	3.8	4.1	4.8	4.9	5.0	**310.7**
DAY	1992	19.0	21.0	1.0	18.0	16.0	19.0	16.0	12.0	14.0	14.0	15.0	13.0	**749.0**
H2O	1992	0.1	0.1	0.0	0.1	0.0	0.1	0.0	0.0	0.1	0.0	0.0	0.0	**20.3**
OIL	1992	5.4	7.0	5.0	6.5	4.3	7.2	6.3	4.7	5.4	5.0	5.0	4.4	**250.5**
DAY	1991	31.0	28.0	31.0	30.0	16.0	27.0	22.0	25.0	30.0	22.0	23.0	22.0	**571.0**
H2O	1991	0.0	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.1	0.0	0.1	**19.8**
OIL	1991	8.0	7.1	7.2	6.4	7.0	6.4	5.1	6.5	5.0	5.0	5.7	6.2	**184.3**

Licence ***4154*** Well Name ***Tundra Deloraine SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-29-002-23W1.02*** Field Name ***Other Areas*** Pool Name ***Lodgepole*** Field Code ***99*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	6916.0	6656.0	6408.0	6447.0	6696.0	5514.0	4944.0	6144.0	6736.0	6395.0	5923.0	6189.0	**558,688.2**
WIN	1999	3149.0	2680.0	3415.0	2734.0	4083.0	4143.0	4109.0	4283.0	4134.0	4330.0	4417.0	6425.0	**483,720.2**
WIN	1998	4009.0	3604.0	3835.6	3753.0	3827.0	3699.0	3809.0	3768.0	3539.0	3620.0	2265.0	3054.0	**435,818.2**
WIN	1997	5054.0	4921.0	4379.0	4128.0	4317.0	4344.0	4643.0	4050.0	3912.5	4073.4	3978.5	4057.0	**393,035.6**
WIN	1996	4344.0	4015.0	4648.0	4041.0	4030.0	4028.0	3845.0	4375.0	4188.0	4565.0	4519.0	4732.0	**341,178.2**
WIN	1995	4380.0	3799.0	4795.0	5005.0	4524.0	4285.0	4469.0	4495.0	3650.0	4997.0	5160.0	4841.0	**289,848.2**
WIN	1994	2202.4	2138.6	2539.3	3659.8	3842.0	3633.8	4467.5	4475.6	4098.3	4031.0	4304.0	4453.0	**235,448.2**
WIN	1993	3472.4	4038.9	4372.7	4148.0	3742.9	3439.0	3763.1	3784.6	3916.2	3751.3	3044.7	2885.4	**191,602.9**
WIN	1992	4398.9	3661.6	3318.4	3799.9	4098.4	4061.6	3920.6	3810.0	4023.3	4798.9	4892.8	4386.7	**147,243.7**

Manitoba Production
1991 To 2000

Licence ***4154*** Well Name ***Tundra Deloraine SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-29-002-23W1.02*** Field Name ***Other Areas*** Pool Name ***Lodgepole*** Field Code ***99*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1991	4552.2	4178.0	4549.6	4457.5	4908.7	4571.1	4719.4	4410.7	3790.4	4693.3	4603.6	4391.4	**98,072.6**

Licence ***4155*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,800.0**
H2O	2000	137.7	121.6	114.0	124.2	117.0	132.0	133.6	141.8	127.7	131.1	125.4	144.4	**12,114.6**
OIL	2000	15.4	21.3	19.7	15.0	18.4	18.7	15.6	14.6	13.0	15.0	14.2	12.4	**10,346.2**
DAY	1999	3.0	2.0	4.0	10.0	31.0	30.0	30.0	31.0	30.0	30.0	27.0	31.0	**3,437.0**
H2O	1999	11.7	7.7	16.4	43.0	120.8	154.4	174.8	166.8	137.4	130.7	126.4	120.2	**10,564.1**
OIL	1999	1.6	1.0	2.2	5.2	15.2	14.4	15.0	15.5	15.0	15.5	14.5	16.8	**10,152.9**
DAY	1998	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	16.0	9.0	**3,178.0**
H2O	1998	170.2	147.1	139.8	117.7	149.8	135.0	143.0	186.1	138.3	141.5	74.1	35.4	**9,353.8**
OIL	1998	38.0	42.6	40.8	37.9	36.1	20.3	17.2	18.2	17.5	15.8	8.3	4.9	**10,021.0**
DAY	1997	30.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,853.0**
H2O	1997	152.9	150.2	150.9	153.2	157.4	155.9	169.3	158.9	156.7	145.5	147.4	166.4	**7,775.8**
OIL	1997	54.3	46.3	48.5	50.7	47.8	46.2	50.8	45.5	42.0	38.1	36.6	37.9	**9,723.4**
DAY	1996	31.0	28.0	31.0	18.0	29.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,493.0**
H2O	1996	88.8	81.0	89.8	49.6	9.3	76.8	157.8	188.0	192.2	192.7	168.3	133.1	**5,911.1**
OIL	1996	102.9	101.2	104.8	59.0	32.7	98.1	66.3	45.6	44.3	45.8	40.7	23.4	**9,178.7**
DAY	1995	31.0	28.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,145.0**
H2O	1995	164.0	174.1	181.3	180.5	73.7	102.6	101.4	88.2	78.8	80.9	79.4	81.2	**4,483.7**
OIL	1995	101.1	92.3	104.0	96.9	76.4	125.1	126.7	115.5	114.0	107.7	101.3	106.8	**8,413.9**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	30.0	**1,793.0**
H2O	1994	47.5	35.8	40.4	42.3	47.1	50.7	40.5	38.5	30.3	28.9	176.4	176.7	**3,097.6**
OIL	1994	69.9	64.3	61.1	59.7	66.7	66.1	70.3	62.7	54.3	55.2	103.8	100.6	**7,146.1**
DAY	1993	29.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,434.0**
H2O	1993	48.8	47.7	49.9	55.9	72.1	54.2	34.5	34.5	37.9	39.1	40.2	46.3	**2,342.5**
OIL	1993	80.7	73.6	75.7	68.1	68.9	73.9	85.6	83.9	73.4	74.7	75.7	72.3	**6,311.4**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	22.0	30.0	30.0	31.0	**1,074.0**
H2O	1992	63.5	55.4	57.5	46.8	45.1	50.1	52.5	36.3	44.5	57.6	53.5	52.5	**1,781.4**
OIL	1992	102.6	104.6	120.3	116.0	107.6	122.6	115.3	99.0	69.0	99.4	80.7	83.5	**5,404.9**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	30.0	31.0	**720.0**
H2O	1991	78.6	46.0	50.9	46.2	37.3	42.8	54.2	80.7	71.5	59.4	52.9	43.9	**1,166.1**
OIL	1991	219.3	204.8	219.5	201.4	202.4	180.2	174.3	119.6	119.3	135.8	120.0	131.6	**4,184.3**

Licence ***4156*** Well Name ***Tundra Tilston Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-32-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	0.0	0.0	0.0	15.0	1.0	30.0	31.0	31.0	1.0	0.0	0.0	0.0	**363.0**
H2O	1991	0.0	0.0	0.0	137.7	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,212.7**
OIL	1991	0.0	0.0	0.0	24.0	0.2	2.0	3.7	1.7	1.3	0.0	0.0	0.0	**178.6**

Licence ***4157*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,682.0**
H2O	2000	31.1	15.5	14.5	17.3	12.5	12.6	13.2	10.7	11.5	10.7	10.2	7.6	**6,516.9**
OIL	2000	11.2	14.7	19.0	18.6	18.9	17.3	17.7	18.8	17.0	16.8	15.5	15.4	**2,610.2**
DAY	1999	5.0	27.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**3,316.0**

Manitoba Production
1991 To 2000

Licence ***4157*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	5.7	25.9	32.8	43.2	37.7	28.1	19.0	41.5	39.7	34.3	25.9	26.9	**6,349.5**
OIL	1999	2.6	10.1	10.8	11.5	11.9	10.0	6.5	9.9	10.6	11.2	10.5	10.6	**2,409.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,988.0**
H2O	1998	35.8	32.9	32.0	30.9	31.9	27.8	40.8	31.0	28.4	27.1	25.6	21.0	**5,988.8**
OIL	1998	14.2	12.8	13.1	11.9	12.8	10.4	12.1	13.7	11.8	11.9	11.1	12.0	**2,293.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,623.0**
H2O	1997	46.6	37.3	41.7	38.2	45.1	34.4	36.5	36.4	34.7	37.4	38.3	33.6	**5,623.6**
OIL	1997	18.1	15.5	15.7	15.9	15.9	13.5	14.4	13.9	14.4	15.8	15.2	13.5	**2,145.3**
DAY	1996	27.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,258.0**
H2O	1996	34.6	32.4	50.4	29.2	37.6	30.7	37.0	36.2	32.6	34.6	32.0	28.6	**5,163.4**
OIL	1996	14.1	12.6	20.7	11.8	15.2	12.4	14.2	14.5	12.9	13.2	12.2	11.0	**1,963.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	**1,907.0**
H2O	1995	39.3	37.6	39.9	36.5	43.3	44.6	45.8	25.9	44.4	36.8	40.3	42.2	**4,747.5**
OIL	1995	16.3	15.8	17.2	14.4	16.6	16.4	18.6	10.6	18.2	15.4	16.0	16.7	**1,798.7**
DAY	1994	27.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,554.0**
H2O	1994	50.9	58.5	63.5	64.0	61.0	48.7	61.6	59.6	42.1	50.6	44.9	44.1	**4,270.9**
OIL	1994	20.4	23.8	25.0	24.8	25.1	20.1	24.5	24.4	16.9	20.6	18.4	17.7	**1,606.5**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,209.0**
H2O	1993	61.3	62.9	63.1	60.2	62.1	65.1	61.3	53.3	52.3	42.4	42.3	56.8	**3,621.4**
OIL	1993	25.9	25.4	24.9	25.0	24.9	24.0	26.5	22.3	21.3	17.9	21.6	23.8	**1,344.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	29.0	28.0	**845.0**
H2O	1992	77.1	74.8	77.3	71.7	75.2	71.5	68.8	65.3	66.4	76.3	63.1	68.8	**2,938.3**
OIL	1992	33.5	29.5	32.7	30.8	32.0	30.6	29.0	26.0	27.5	29.9	27.1	27.9	**1,061.3**
DAY	1991	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**489.0**
H2O	1991	198.5	177.7	158.3	90.5	84.1	83.6	86.2	85.4	83.3	83.4	81.5	94.6	**2,082.0**
OIL	1991	40.3	36.3	38.7	37.5	36.9	35.1	35.5	34.6	34.1	35.4	33.0	33.5	**704.8**

Licence ***4160*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**3,109.0**
H2O	2000	4.3	3.9	4.1	3.8	4.1	3.7	3.3	4.0	3.8	3.9	3.7	3.7	**763.3**
OIL	2000	9.9	9.3	9.4	9.0	9.4	8.8	7.6	9.3	9.0	9.0	8.5	8.8	**1,777.1**
DAY	1999	31.0	27.0	18.0	26.0	6.0	8.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,755.0**
H2O	1999	4.5	3.9	2.5	5.2	0.9	3.1	5.7	4.8	4.4	4.4	4.1	4.2	**717.0**
OIL	1999	10.5	9.0	5.8	12.2	2.0	7.2	13.3	11.4	10.1	10.3	9.5	9.9	**1,669.1**
DAY	1998	31.0	28.0	27.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,455.0**
H2O	1998	4.8	4.3	4.2	4.7	4.8	4.3	4.5	4.4	4.3	4.5	4.3	4.4	**669.3**
OIL	1998	11.2	9.8	9.7	11.2	11.8	10.1	10.5	10.5	9.8	10.6	10.0	10.4	**1,557.9**
DAY	1997	31.0	28.0	28.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,099.0**
H2O	1997	5.5	4.8	4.8	3.0	6.2	5.1	5.1	4.8	4.7	4.9	4.9	4.9	**615.8**
OIL	1997	12.9	11.0	11.5	6.7	14.7	12.1	11.7	11.5	11.2	11.2	11.3	11.4	**1,432.3**
DAY	1996	31.0	29.0	19.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,759.0**
H2O	1996	6.4	5.6	3.6	4.6	6.9	6.0	6.0	5.9	5.4	5.5	5.4	5.9	**557.1**
OIL	1996	14.9	13.2	8.4	10.6	16.4	14.3	13.8	13.4	12.7	12.9	12.4	13.2	**1,295.1**
DAY	1995	31.0	28.0	12.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,424.0**
H2O	1995	7.2	6.4	2.8	8.6	7.9	6.8	6.7	6.7	6.2	6.5	6.3	5.9	**489.9**
OIL	1995	16.7	15.1	6.4	20.2	18.7	15.9	15.6	15.8	14.4	15.2	15.2	13.9	**1,138.9**
DAY	1994	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,083.0**
H2O	1994	9.2	8.0	8.1	8.2	8.5	7.8	7.5	7.7	7.3	7.7	7.2	7.2	**411.9**
OIL	1994	21.3	18.4	18.8	19.1	19.6	18.2	17.8	18.3	17.2	18.1	16.9	16.8	**955.8**

Manitoba Production
1991 To 2000

Licence ***4160*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**722.0**
H2O	1993	12.1	10.6	11.0	10.5	10.6	10.0	10.6	10.4	9.4	9.9	9.1	9.3	**317.5**
OIL	1993	28.2	24.5	26.6	24.3	24.3	23.5	24.2	24.0	22.0	22.8	21.7	21.7	**735.3**
DAY	1992	29.0	29.0	3.0	0.0	0.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**358.0**
H2O	1992	14.0	13.1	1.6	0.0	0.0	17.2	17.2	14.1	12.6	13.1	12.2	11.9	**194.0**
OIL	1992	32.8	30.3	3.7	0.0	0.0	40.3	39.8	33.2	29.4	30.4	28.6	27.8	**447.5**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	24.0	31.0	**94.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	21.3	15.9	15.0	**67.0**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5	50.1	37.4	36.2	**151.2**

Licence ***4161*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	487.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	**76,512.7**
WIN	1999	769.4	672.9	890.0	921.1	1013.2	901.1	864.8	876.4	858.5	908.9	877.0	997.5	**76,022.0**
WIN	1998	895.2	545.5	783.6	792.0	747.4	866.9	782.4	616.8	734.6	810.9	726.5	726.5	**65,471.2**
WIN	1997	710.5	643.9	807.8	555.8	834.9	402.9	518.6	411.9	347.1	802.7	698.6	754.3	**56,442.9**
WIN	1996	1064.0	896.7	807.9	817.5	842.8	783.8	785.7	798.5	707.5	807.3	656.7	801.7	**48,953.9**
WIN	1995	742.9	709.8	771.2	676.3	699.4	720.0	791.2	823.5	811.7	869.9	777.7	878.2	**39,183.8**
WIN	1994	923.9	751.3	847.2	898.8	968.9	915.5	906.9	967.5	787.9	870.9	799.7	570.7	**29,912.0**
WIN	1993	757.9	705.5	773.4	780.7	795.7	825.4	879.4	842.4	809.5	903.4	816.0	916.6	**19,702.8**
WIN	1992	654.1	644.2	611.6	660.6	655.4	530.8	501.2	622.7	712.5	340.8	608.0	735.3	**9,896.9**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	18.0	30.0	30.0	7.0	0.0	0.0	**556.0**
H2O	1991	5.2	3.5	3.8	2.0	2.4	2.2	1.3	2.9	1.9	0.4	0.0	0.0	**164.5**
OIL	1991	46.2	33.7	40.6	37.7	47.4	40.4	22.1	49.8	34.7	7.9	0.0	0.0	**1,138.2**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.2	1177.3	1309.2	**2,619.7**

Licence ***4162*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	6.0	31.0	30.0	31.0	30.0	31.0	**3,540.0**
H2O	2000	26.3	20.5	18.3	21.0	15.8	17.0	3.5	14.7	19.5	17.8	17.9	11.5	**5,283.5**
OIL	2000	33.0	30.2	29.7	27.8	29.0	29.1	5.7	31.3	35.8	34.4	33.4	28.1	**6,403.5**
DAY	1999	12.0	27.0	18.0	23.0	5.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,199.0**
H2O	1999	11.8	21.5	18.6	30.6	4.9	2.6	32.3	45.4	34.2	28.0	21.8	23.8	**5,079.7**
OIL	1999	19.0	29.3	21.6	28.2	5.4	3.4	38.4	37.6	32.6	32.2	31.4	32.2	**6,056.0**
DAY	1998	31.0	25.0	25.0	9.0	31.0	20.0	2.0	31.0	30.0	31.0	30.0	31.0	**2,927.0**
H2O	1998	25.3	22.1	22.2	8.4	30.4	19.4	2.6	27.8	22.5	20.9	19.9	15.0	**4,804.2**
OIL	1998	34.2	29.8	32.1	11.4	43.0	25.6	2.5	43.3	33.1	32.4	30.0	29.7	**5,744.7**
DAY	1997	31.0	28.0	26.0	0.0	21.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,631.0**
H2O	1997	27.4	22.9	22.1	0.0	19.2	28.8	30.2	28.1	25.9	26.7	25.8	25.8	**4,567.7**
OIL	1997	37.1	32.7	29.1	0.0	23.8	39.2	40.8	37.9	37.4	38.8	35.7	36.3	**5,397.6**
DAY	1996	30.0	29.0	17.0	9.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,312.0**
H2O	1996	25.9	24.6	14.8	7.8	29.1	31.2	30.5	29.7	27.6	29.9	27.8	27.9	**4,284.8**
OIL	1996	36.5	33.3	21.4	10.8	40.6	43.4	41.0	41.5	38.2	39.9	37.2	38.1	**5,008.8**
DAY	1995	31.0	28.0	12.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,982.0**
H2O	1995	35.4	31.9	13.2	25.7	36.1	31.0	29.9	30.4	29.6	30.0	29.1	30.8	**3,978.0**
OIL	1995	51.7	46.9	20.0	35.5	48.2	40.3	42.2	42.9	42.1	43.6	40.5	43.3	**4,586.9**
DAY	1994	31.0	28.0	23.0	30.0	31.0	24.0	14.0	31.0	30.0	31.0	30.0	31.0	**1,646.0**
H2O	1994	37.4	29.5	24.5	38.1	32.5	25.1	19.8	47.3	43.4	39.6	37.0	37.0	**3,624.9**
OIL	1994	52.4	42.0	34.2	51.7	46.6	36.4	27.9	67.9	61.1	57.0	52.9	52.2	**4,089.7**

Manitoba Production
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Licence ***4162*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,312.0**
H2O	1993	34.9	36.8	42.5	39.7	38.9	39.3	35.1	34.7	31.1	31.5	25.9	34.2	**3,213.7**
OIL	1993	51.8	51.9	59.2	57.2	54.5	50.5	53.0	50.8	44.4	46.2	46.8	50.2	**3,507.4**
DAY	1992	31.0	21.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**947.0**
H2O	1992	53.5	40.8	24.1	53.5	50.5	47.6	46.4	46.2	40.6	43.3	38.5	41.0	**2,789.1**
OIL	1992	80.9	56.1	35.4	80.2	75.6	71.0	68.7	63.9	58.7	59.4	58.0	57.9	**2,890.9**
DAY	1991	30.0	28.0	31.0	28.0	31.0	30.0	16.0	31.0	30.0	31.0	24.0	21.0	**607.0**
H2O	1991	140.0	118.3	105.1	53.1	51.7	58.6	33.1	61.1	56.5	53.3	41.7	47.3	**2,263.1**
OIL	1991	99.1	84.1	89.6	76.9	79.4	86.5	47.8	86.4	81.0	78.7	58.9	59.0	**2,125.1**

Licence ***4163*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	8.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,778.0**
H2O	2000	9.2	1.8	5.2	12.4	8.2	7.0	7.1	6.5	7.5	7.9	8.4	8.1	**1,629.5**
OIL	2000	17.7	4.2	13.0	25.0	23.7	18.5	18.4	22.3	22.0	23.7	24.5	31.0	**4,673.5**
DAY	1999	22.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,440.0**
H2O	1999	9.4	9.0	11.8	16.2	12.0	9.2	9.9	15.0	14.4	14.2	10.2	10.2	**1,540.2**
OIL	1999	23.2	19.0	21.9	23.3	20.6	17.9	18.7	19.8	21.6	25.3	22.8	21.6	**4,429.5**
DAY	1998	31.0	25.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,086.0**
H2O	1998	13.3	8.5	8.4	10.8	10.3	10.2	12.9	8.3	9.2	8.8	61.3	8.2	**1,398.7**
OIL	1998	28.0	18.2	18.7	23.1	22.8	21.0	20.0	20.1	21.6	21.0	21.5	25.0	**4,173.8**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,728.0**
H2O	1997	13.4	11.0	13.5	11.9	11.3	9.1	8.8	12.9	12.0	14.7	14.1	12.0	**1,228.5**
OIL	1997	28.1	24.5	27.4	27.4	21.6	19.3	18.3	26.7	26.9	33.0	30.3	26.3	**3,912.8**
DAY	1996	31.0	29.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,364.0**
H2O	1996	15.0	13.8	14.1	8.6	16.9	15.8	15.5	14.5	12.8	13.7	13.4	14.5	**1,083.8**
OIL	1996	33.0	29.3	31.4	18.8	36.7	34.1	32.5	31.1	27.4	28.3	28.0	30.2	**3,603.0**
DAY	1995	31.0	28.0	31.0	30.0	17.0	30.0	31.0	31.0	30.0	11.0	30.0	31.0	**2,009.0**
H2O	1995	10.9	9.5	9.6	8.8	10.6	14.9	14.1	13.0	12.3	5.0	18.6	17.8	**915.2**
OIL	1995	24.7	22.0	22.9	19.4	22.4	30.4	31.3	28.9	27.6	11.3	40.8	39.1	**3,242.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	**1,678.0**
H2O	1994	17.1	14.8	16.9	15.1	12.9	16.2	10.8	10.9	20.1	15.4	13.3	10.9	**770.1**
OIL	1994	37.3	32.7	36.5	31.9	28.6	36.7	23.8	24.5	44.0	34.4	29.6	23.9	**2,921.4**
DAY	1993	21.0	10.0	31.0	30.0	31.0	30.0	20.0	15.0	30.0	31.0	30.0	31.0	**1,325.0**
H2O	1993	2.4	1.0	8.0	12.7	21.6	18.9	8.6	8.9	17.5	16.5	14.2	17.8	**595.7**
OIL	1993	21.3	9.0	65.7	65.4	47.1	37.4	20.1	20.2	39.5	37.7	40.1	40.3	**2,537.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,015.0**
H2O	1992	6.2	5.9	6.8	6.0	7.0	5.6	5.5	5.7	6.0	5.3	4.3	4.0	**447.6**
OIL	1992	57.0	48.8	59.1	52.9	62.4	49.8	48.5	47.8	52.4	43.2	40.7	35.0	**2,093.7**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**655.0**
H2O	1991	15.2	13.6	14.3	13.8	13.6	14.2	12.4	11.3	9.5	5.9	5.7	7.2	**379.3**
OIL	1991	61.6	53.7	56.1	54.4	55.0	51.5	49.6	46.0	37.5	51.7	47.7	55.3	**1,496.1**

Licence ***4164*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,873.0**
H2O	2000	66.1	37.8	58.4	71.9	55.3	55.9	60.4	44.6	50.8	50.1	47.8	35.8	**8,248.9**
OIL	2000	39.8	34.7	26.8	26.8	29.2	27.3	27.9	27.2	26.7	27.7	25.3	25.2	**9,201.3**
DAY	1999	15.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,507.0**

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Licence ***4164*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	34.1	49.7	65.8	89.1	76.0	64.0	62.1	84.9	76.2	61.3	46.7	48.4	**7,614.0**
OIL	1999	36.6	45.0	51.2	54.9	55.9	52.9	49.6	47.1	48.4	46.9	44.8	43.7	**8,856.7**
DAY	1998	31.0	25.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,159.0**
H2O	1998	48.8	41.7	47.0	56.3	60.9	63.2	74.8	51.4	52.3	54.2	53.4	41.7	**6,855.7**
OIL	1998	44.3	38.0	45.4	51.0	57.5	55.6	50.9	53.3	51.6	56.0	53.8	54.9	**8,279.7**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,801.0**
H2O	1997	55.6	47.0	48.7	43.2	56.6	42.6	50.0	46.6	61.7	63.0	61.8	57.4	**6,210.0**
OIL	1997	75.4	67.6	64.8	63.8	70.0	58.5	68.2	62.5	63.3	61.0	57.3	53.6	**7,667.4**
DAY	1996	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,437.0**
H2O	1996	49.4	45.1	51.4	48.6	52.5	49.8	54.4	55.2	53.0	53.9	56.4	56.1	**5,575.8**
OIL	1996	70.0	61.4	74.1	67.9	73.3	68.9	73.0	76.7	73.5	72.3	75.2	75.5	**6,901.4**
DAY	1995	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,077.0**
H2O	1995	44.7	42.0	47.7	49.4	49.1	50.6	49.4	48.5	53.4	50.7	49.1	49.0	**4,950.0**
OIL	1995	64.8	61.6	72.1	68.4	65.8	65.3	70.0	68.8	76.7	73.9	68.7	68.7	**6,039.6**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,716.0**
H2O	1994	50.9	44.0	50.9	53.7	48.2	47.3	47.7	47.0	41.7	43.8	46.3	48.0	**4,366.4**
OIL	1994	71.6	62.5	70.7	72.5	69.1	68.4	66.6	67.5	58.4	62.5	66.6	67.9	**5,214.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,353.0**
H2O	1993	46.3	54.6	48.2	42.2	48.0	50.1	36.4	47.0	50.0	41.2	35.2	37.9	**3,796.9**
OIL	1993	68.5	76.7	67.0	60.9	67.3	64.3	55.1	68.9	71.2	60.3	63.0	55.4	**4,410.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**988.0**
H2O	1992	62.6	62.2	64.2	60.8	58.4	54.8	50.9	54.9	53.0	58.7	45.6	54.8	**3,259.8**
OIL	1992	95.4	86.0	94.7	91.7	87.3	82.0	75.5	75.8	76.5	80.9	69.0	77.5	**3,631.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**622.0**
H2O	1991	164.9	142.0	126.0	72.1	67.4	68.5	69.9	69.7	67.3	64.7	63.6	66.1	**2,578.9**
OIL	1991	116.9	100.9	107.6	104.2	103.4	100.7	100.8	98.7	96.6	95.9	90.1	82.4	**2,639.6**

Licence ***4165*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,836.0**
H2O	2000	2.5	2.1	0.6	1.0	0.7	0.6	0.8	0.4	0.5	0.6	0.8	0.5	**283.4**
OIL	2000	38.1	37.5	38.1	39.6	37.7	33.8	37.0	36.0	35.4	38.2	38.4	38.6	**10,407.7**
DAY	1999	14.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,470.0**
H2O	1999	1.6	2.8	3.3	4.2	3.6	3.2	3.1	4.4	3.5	2.8	2.0	2.3	**272.3**
OIL	1999	36.6	48.3	48.6	49.5	48.0	47.9	45.2	44.5	43.0	41.3	40.3	38.6	**9,959.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,124.0**
H2O	1998	3.4	2.8	3.2	3.4	3.5	3.5	4.4	2.8	2.8	2.5	2.7	2.1	**235.5**
OIL	1998	59.2	49.0	57.4	56.2	63.0	56.4	54.8	53.1	49.8	47.2	47.3	48.8	**9,427.5**
DAY	1997	15.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,759.0**
H2O	1997	0.5	0.9	1.0	0.9	0.8	0.5	3.4	3.2	3.2	3.4	3.3	3.3	**198.4**
OIL	1997	38.4	65.3	71.8	73.2	69.9	54.7	58.4	53.6	57.9	62.8	59.4	59.7	**8,785.3**
DAY	1996	30.0	29.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**2,413.0**
H2O	1996	0.5	0.6	0.6	0.6	0.7	0.7	0.5	6.8	2.0	1.1	1.0	0.8	**174.0**
OIL	1996	59.8	52.2	55.0	54.8	60.4	62.8	64.3	61.6	90.6	82.8	73.7	75.0	**8,060.2**
DAY	1995	31.0	28.0	31.0	29.0	31.0	30.0	31.0	14.0	30.0	31.0	30.0	31.0	**2,057.0**
H2O	1995	1.0	0.9	1.0	0.9	0.9	0.9	0.8	0.4	1.0	0.6	0.6	0.5	**158.1**
OIL	1995	77.2	70.9	79.1	71.9	75.7	65.8	72.6	34.8	77.3	70.0	58.4	51.4	**7,267.2**
DAY	1994	31.0	28.0	31.0	26.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**1,710.0**
H2O	1994	0.6	0.8	0.9	0.8	0.6	0.7	0.9	0.6	1.0	0.9	0.8	1.0	**148.6**
OIL	1994	71.1	72.0	77.1	68.7	68.3	66.0	70.7	60.0	77.2	78.7	74.0	80.2	**6,462.1**

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Licence ***4165*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,357.0**
H2O	1993	1.0	0.7	0.9	0.7	0.5	1.0	0.7	0.5	0.7	0.5	0.5	0.6	**139.0**
OIL	1993	89.8	67.6	81.9	70.9	66.0	71.3	69.6	63.7	56.8	71.6	67.2	74.1	**5,598.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**992.0**
H2O	1992	1.1	1.2	1.3	0.9	0.9	1.1	0.9	1.1	0.9	0.9	0.8	1.0	**130.7**
OIL	1992	115.8	104.0	114.1	102.6	98.7	96.3	92.1	86.9	74.0	76.2	84.2	85.6	**4,747.6**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**629.0**
H2O	1991	3.1	4.2	3.0	1.8	2.0	1.1	1.2	1.8	1.3	1.5	1.2	1.4	**118.6**
OIL	1991	143.6	135.8	141.5	138.0	139.8	130.1	129.0	123.0	117.7	126.6	108.2	111.8	**3,617.1**

Licence ***4167*** Well Name ***Tundra et al Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	28.0	27.0	31.0	30.0	30.0	31.0	26.0	31.0	30.0	18.0	**3,755.0**
H2O	2000	10.2	9.8	7.2	4.1	4.1	4.5	6.3	38.6	4.5	5.5	5.4	3.3	**1,148.5**
OIL	2000	6.8	6.2	6.3	4.8	4.8	4.6	5.4	30.8	3.5	4.0	3.3	1.8	**2,251.5**
DAY	1999	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	28.0	28.0	30.0	28.0	**3,414.0**
H2O	1999	0.9	0.8	1.0	0.9	0.8	1.0	1.1	1.1	0.9	9.5	10.8	8.0	**1,045.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	7.1	6.7	**2,169.2**
DAY	1998	30.0	28.0	31.0	29.0	31.0	30.0	29.0	29.0	30.0	30.0	29.0	31.0	**3,060.0**
H2O	1998	19.6	17.2	16.6	14.0	17.8	9.7	3.4	3.7	2.5	0.8	0.4	0.6	**1,008.2**
OIL	1998	1.2	1.4	1.4	1.2	1.2	1.6	2.3	3.2	3.0	2.2	0.6	0.0	**2,149.1**
DAY	1997	30.0	27.0	31.0	29.0	31.0	30.0	30.0	28.0	30.0	30.0	30.0	29.0	**2,703.0**
H2O	1997	2.4	2.1	8.3	8.6	9.2	2.3	1.1	10.8	12.2	11.9	11.8	14.7	**901.9**
OIL	1997	8.2	6.5	7.2	6.4	6.5	4.4	3.6	2.0	3.5	2.4	2.4	1.7	**2,129.8**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,348.0**
H2O	1996	23.3	21.1	23.5	21.5	21.9	21.6	12.1	3.4	3.6	13.1	2.7	2.7	**806.5**
OIL	1996	14.5	14.3	14.7	13.8	15.0	14.7	13.8	13.3	12.9	11.7	9.6	8.5	**2,075.0**
DAY	1995	31.0	27.0	31.0	29.0	31.0	29.0	29.0	20.0	6.0	29.0	30.0	31.0	**1,985.0**
H2O	1995	5.4	5.5	5.9	5.8	6.0	5.3	5.2	3.4	1.0	51.0	35.8	25.3	**636.0**
OIL	1995	4.9	1.5	1.2	1.1	1.2	1.1	1.0	0.7	0.2	73.1	58.4	42.5	**1,918.2**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,662.0**
H2O	1994	1.1	0.8	0.4	0.0	0.0	0.0	0.0	0.2	0.3	4.7	5.4	5.9	**480.4**
OIL	1994	19.1	17.5	15.6	13.2	18.0	18.5	19.1	7.2	2.6	5.0	4.8	5.0	**1,731.3**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**1,300.0**
H2O	1993	6.1	5.6	5.8	5.8	5.9	6.0	1.7	0.9	0.8	0.8	0.9	1.0	**461.6**
OIL	1993	27.9	25.1	20.6	16.4	19.5	17.5	19.7	19.9	19.8	20.4	20.7	19.1	**1,585.7**
DAY	1992	30.0	25.0	31.0	29.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**940.0**
H2O	1992	0.0	0.0	0.0	11.0	9.5	11.9	12.4	8.6	6.2	6.4	6.7	6.4	**420.3**
OIL	1992	31.4	23.7	31.5	27.1	48.8	28.3	26.1	25.6	23.4	26.2	24.7	27.7	**1,339.1**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	28.0	30.0	31.0	**586.0**
H2O	1991	21.5	19.4	4.5	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	**341.2**
OIL	1991	44.5	39.6	39.0	34.5	58.5	53.5	58.9	37.2	30.6	31.7	30.6	33.4	**994.6**

UWI ***100.13-29-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	28.0	27.0	31.0	30.0	30.0	31.0	26.0	31.0	30.0	18.0	**3,723.0**
H2O	2000	5.6	5.4	3.9	2.4	2.5	2.8	3.3	3.3	2.8	3.6	3.6	2.2	**757.1**
OIL	2000	28.9	26.7	27.4	21.5	21.1	19.9	21.3	19.7	15.3	17.4	14.9	8.4	**7,332.6**
DAY	1999	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	28.0	28.0	30.0	28.0	**3,382.0**
H2O	1999	0.5	0.3	0.5	0.6	0.5	0.7	0.7	0.6	0.5	5.3	6.0	4.4	**715.7**

Manitoba Production
1991 To 2000

Licence ***4167*** Well Name ***Tundra et al Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	26.8	23.8	25.2	23.7	25.2	23.7	24.8	25.5	23.6	28.1	30.8	28.4	**7,090.1**
DAY	1998	30.0	28.0	31.0	29.0	31.0	30.0	29.0	29.0	30.0	30.0	29.0	31.0	**3,028.0**
H2O	1998	9.9	8.8	8.5	7.1	9.1	4.8	1.6	1.8	1.2	0.6	0.4	0.4	**695.1**
OIL	1998	14.7	16.5	15.9	14.7	14.0	20.4	26.9	35.1	33.8	25.3	26.0	28.6	**6,780.5**
DAY	1997	30.0	27.0	31.0	29.0	31.0	30.0	30.0	28.0	30.0	30.0	30.0	29.0	**2,671.0**
H2O	1997	1.1	1.1	4.2	4.4	4.8	1.9	0.3	5.5	5.9	6.1	6.0	7.5	**640.9**
OIL	1997	41.5	33.1	36.4	32.7	33.7	50.6	53.1	27.7	29.0	28.8	28.7	21.4	**6,508.6**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,316.0**
H2O	1996	9.6	8.8	9.7	8.9	9.1	8.9	5.1	1.4	1.5	5.3	1.3	1.3	**592.1**
OIL	1996	74.6	73.2	75.9	71.2	77.4	76.0	70.7	68.4	66.4	60.1	48.5	44.1	**6,091.9**
DAY	1995	31.0	27.0	31.0	29.0	31.0	29.0	29.0	20.0	6.0	29.0	30.0	31.0	**1,953.0**
H2O	1995	9.3	9.5	10.4	9.9	6.6	5.2	5.3	3.5	1.0	8.5	8.6	8.8	**521.2**
OIL	1995	83.0	75.9	89.2	80.3	83.4	73.2	74.2	50.9	16.2	75.3	73.3	77.4	**5,285.4**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,630.0**
H2O	1994	11.1	8.4	6.9	5.3	8.3	9.7	7.5	8.6	9.5	8.7	9.4	10.1	**434.6**
OIL	1994	81.4	75.0	80.6	79.9	89.3	88.4	91.1	83.6	73.8	86.7	80.2	83.4	**4,433.1**
DAY	1993	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**1,268.0**
H2O	1993	0.0	2.0	9.0	9.0	9.1	9.4	8.7	8.7	9.1	9.2	9.4	10.4	**331.1**
OIL	1993	94.7	82.2	80.6	79.7	94.4	84.8	86.0	85.1	84.3	86.9	88.2	81.6	**3,439.7**
DAY	1992	30.0	25.0	31.0	29.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**908.0**
H2O	1992	6.7	6.8	8.6	8.2	7.1	34.8	13.3	9.2	0.0	0.0	0.0	0.0	**237.1**
OIL	1992	79.1	68.8	91.4	59.0	51.3	86.8	93.9	91.9	81.7	91.7	86.2	94.1	**2,411.2**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	28.0	30.0	31.0	**554.0**
H2O	1991	8.0	7.3	8.4	7.7	4.9	5.3	6.0	6.2	6.1	6.0	5.9	6.1	**142.4**
OIL	1991	85.9	76.4	87.4	80.5	61.9	53.5	55.0	72.1	73.9	76.5	74.0	80.7	**1,435.3**

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UWI ***100.02-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 I*** Field Code ***3*** Pool Code ***44I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.6**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.2**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.2**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.6**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.2**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.6**
DAY	1991	31.0	28.0	31.0	23.0	24.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	**376.0**

Manitoba Production
1991 To 2000

Licence ***4168*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 I*** Field Code ***3*** Pool Code ***44I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	17.7	48.6	46.3	23.7	39.6	28.8	23.0	17.6	0.0	0.0	0.0	0.0	**394.2**
OIL	1991	14.9	0.0	0.0	0.0	0.0	6.4	5.3	0.0	0.0	0.0	0.0	0.0	**85.6**

UWI ***100.02-14-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**3,846.0**
H2O	2000	1.6	1.7	2.0	1.6	1.1	1.0	1.5	1.9	1.0	0.5	0.8	0.4	**1,126.9**
OIL	2000	19.5	17.3	17.2	16.9	18.6	17.6	18.6	17.1	17.1	18.6	17.3	6.2	**3,740.5**
DAY	1999	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,500.0**
H2O	1999	3.2	1.8	1.7	1.5	1.4	1.7	1.3	2.2	2.9	3.4	2.8	1.2	**1,111.8**
OIL	1999	21.1	18.7	24.4	21.9	21.3	19.4	20.1	18.9	18.8	19.0	16.9	19.5	**3,538.5**
DAY	1998	23.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,141.0**
H2O	1998	3.1	3.4	2.4	3.2	3.5	2.5	2.1	2.9	1.4	2.0	2.6	1.9	**1,086.7**
OIL	1998	20.9	19.9	21.9	21.9	20.8	20.9	20.1	20.4	26.2	23.3	21.9	23.1	**3,298.5**
DAY	1997	30.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,786.0**
H2O	1997	2.3	1.8	3.0	2.1	1.2	2.4	2.2	2.7	1.8	2.2	1.9	2.9	**1,055.7**
OIL	1997	25.3	27.6	24.4	23.4	19.8	25.2	24.3	23.4	23.5	23.8	23.1	22.3	**3,037.2**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,427.0**
H2O	1996	3.3	3.4	1.1	2.2	3.3	2.7	3.1	4.3	2.3	2.3	3.3	2.7	**1,029.2**
OIL	1996	26.1	24.5	29.5	25.4	24.7	25.4	26.6	24.6	24.6	26.3	24.1	24.9	**2,751.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,065.0**
H2O	1995	2.8	3.0	4.4	4.0	2.7	3.8	5.4	5.8	5.7	5.5	4.0	2.9	**995.2**
OIL	1995	30.6	27.8	29.5	27.9	27.8	26.5	26.2	25.1	24.6	23.1	26.4	27.0	**2,444.4**
DAY	1994	27.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,700.0**
H2O	1994	2.9	2.7	3.7	9.7	7.7	4.4	3.6	3.7	3.7	8.4	2.8	2.4	**945.2**
OIL	1994	32.3	29.8	32.6	22.5	24.4	31.6	31.5	30.3	29.8	24.7	29.5	29.7	**2,121.9**
DAY	1993	26.0	27.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,340.0**
H2O	1993	21.8	14.6	13.6	12.0	10.7	12.2	7.0	3.5	2.6	2.3	2.5	3.0	**889.5**
OIL	1993	22.5	28.3	29.0	27.7	24.3	25.2	30.0	33.4	33.5	36.0	32.0	33.5	**1,773.2**
DAY	1992	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**984.0**
H2O	1992	16.8	19.2	18.6	18.7	19.5	18.8	18.1	17.3	17.0	17.6	15.7	9.4	**783.7**
OIL	1992	28.2	25.4	24.2	20.7	21.9	21.8	22.2	21.2	20.8	22.4	23.2	14.6	**1,417.8**
DAY	1991	31.0	28.0	31.0	23.0	24.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**625.0**
H2O	1991	37.2	24.7	30.0	24.7	25.7	36.0	37.2	7.3	20.7	20.8	20.3	18.9	**577.0**
OIL	1991	60.5	40.1	48.7	40.1	41.8	58.5	60.5	11.8	25.2	25.4	25.3	24.6	**1,151.2**

Licence ***4169*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	27.0	0.0	0.0	3.0	18.0	1.0	7.0	0.0	0.0	0.0	0.0	**3,235.0**
H2O	2000	0.0	21.7	0.0	0.0	4.4	24.7	2.1	16.2	0.0	0.0	0.0	0.0	**2,910.2**
OIL	2000	0.0	31.2	0.0	0.0	10.2	53.9	3.1	19.2	0.0	0.0	0.0	0.0	**3,545.3**
DAY	1999	31.0	26.0	30.0	10.0	25.0	16.0	10.0	0.0	0.0	0.0	0.0	0.0	**3,179.0**
H2O	1999	21.2	17.3	19.9	7.0	16.3	4.9	1.7	0.0	0.0	0.0	0.0	0.0	**2,841.1**
OIL	1999	37.5	21.5	24.0	9.1	19.5	4.9	2.7	0.0	0.0	0.0	0.0	0.0	**3,427.7**
DAY	1998	31.0	28.0	31.0	15.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,031.0**
H2O	1998	69.0	48.8	52.3	37.8	58.2	27.0	38.4	31.2	22.1	17.6	25.8	26.0	**2,752.8**
OIL	1998	37.0	36.7	32.9	11.7	29.3	34.3	47.9	38.1	35.1	41.9	33.5	34.8	**3,308.5**
DAY	1997	31.0	28.0	31.0	17.0	27.0	30.0	31.0	31.0	30.0	30.0	17.0	31.0	**2,688.0**
H2O	1997	6.9	9.8	11.0	6.0	10.2	9.3	7.5	7.9	6.4	6.7	28.5	51.1	**2,298.6**
OIL	1997	26.2	19.9	22.4	12.3	22.5	26.6	25.8	23.0	23.3	23.6	2.5	68.3	**2,895.3**

Manitoba Production
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Licence ***4169*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,354.0**
H2O	1996	14.9	14.4	14.1	13.2	14.1	12.6	9.5	10.9	9.7	8.1	11.5	6.3	**2,137.3**
OIL	1996	18.6	19.4	21.0	20.0	18.0	21.6	25.6	22.9	23.3	26.6	20.6	27.0	**2,598.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,992.0**
H2O	1995	14.5	13.0	13.0	15.4	14.1	13.2	19.5	12.8	13.5	16.3	16.2	16.4	**1,998.0**
OIL	1995	24.2	24.0	23.0	27.0	25.8	23.9	19.4	22.8	20.8	20.8	18.8	20.4	**2,334.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,627.0**
H2O	1994	23.3	18.9	23.4	18.7	16.5	16.2	16.9	17.3	13.9	16.0	14.8	15.6	**1,820.1**
OIL	1994	25.2	20.9	29.9	24.3	28.8	27.6	27.1	26.4	23.2	27.2	23.5	25.8	**2,063.4**
DAY	1993	10.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,262.0**
H2O	1993	25.4	41.5	38.2	29.3	31.3	32.4	34.3	31.9	24.4	30.3	28.3	24.4	**1,608.6**
OIL	1993	8.7	23.9	26.9	31.4	30.9	24.9	23.7	25.4	24.9	24.2	23.6	24.3	**1,753.5**
DAY	1992	7.0	29.0	0.0	28.0	31.0	30.0	31.0	31.0	30.0	25.0	19.0	30.0	**918.0**
H2O	1992	6.3	38.9	0.3	66.8	54.5	33.7	32.6	36.9	36.7	30.7	44.1	41.9	**1,236.9**
OIL	1992	13.4	34.8	0.3	24.0	17.5	32.1	32.6	27.4	23.8	21.6	0.0	19.1	**1,460.7**
DAY	1991	21.0	28.0	31.0	29.0	30.0	30.0	29.0	27.0	29.0	26.0	30.0	24.0	**627.0**
H2O	1991	11.1	37.8	41.1	35.9	39.2	35.0	38.6	39.2	26.1	24.8	28.1	21.2	**813.5**
OIL	1991	50.8	43.0	41.2	38.8	38.4	34.6	38.5	34.7	39.0	40.4	42.3	33.9	**1,214.1**

Licence ***4170*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	0.0	14.0	30.0	31.0	30.0	31.0	**3,297.0**
H2O	2000	0.6	0.5	0.4	0.5	0.6	0.5	0.0	0.6	0.8	0.8	0.5	0.6	**167.3**
OIL	2000	53.4	50.9	43.7	45.2	49.8	44.6	0.0	48.5	73.5	69.2	41.5	59.9	**19,255.5**
DAY	1999	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,979.0**
H2O	1999	0.9	1.0	0.8	0.7	0.7	0.7	0.6	0.6	0.6	0.6	0.6	0.6	**160.9**
OIL	1999	72.2	72.3	68.1	57.7	63.5	64.2	60.4	56.8	54.0	58.3	54.6	50.3	**18,675.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,616.0**
H2O	1998	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.8	0.7	0.6	0.9	0.9	**152.5**
OIL	1998	83.1	71.4	70.1	63.4	69.5	66.1	57.2	60.0	59.8	60.9	58.0	63.3	**17,942.9**
DAY	1997	5.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,251.0**
H2O	1997	0.3	0.0	0.5	2.3	2.4	1.4	0.2	1.2	0.7	0.3	0.5	0.7	**144.5**
OIL	1997	8.0	116.2	129.4	97.8	93.4	92.4	73.6	130.2	123.4	88.6	62.9	64.4	**17,160.1**
DAY	1996	31.0	29.0	31.0	25.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,916.0**
H2O	1996	3.0	2.3	2.0	0.9	2.2	2.5	4.8	3.3	0.5	1.0	2.7	0.6	**134.0**
OIL	1996	77.5	63.3	73.0	97.4	125.6	140.6	133.7	124.0	104.2	91.8	98.7	100.6	**16,079.8**
DAY	1995	20.0	23.0	15.0	0.0	0.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,557.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	1.0	7.0	6.9	5.7	2.2	1.7	**108.2**
OIL	1995	69.7	96.6	13.1	0.0	0.0	119.7	96.5	65.3	73.2	63.3	66.4	73.7	**14,849.4**
DAY	1994	23.0	28.0	31.0	26.0	25.0	25.0	27.0	30.0	30.0	31.0	30.0	31.0	**1,291.0**
OIL	1994	215.2	212.1	236.2	244.6	240.5	231.8	238.6	265.0	248.9	166.3	118.2	133.3	**14,111.9**
DAY	1993	29.0	23.0	24.0	23.0	26.0	24.0	25.0	29.0	23.0	24.0	25.0	29.0	**954.0**
OIL	1993	245.2	272.3	217.1	227.5	207.8	206.8	212.7	222.2	210.0	210.5	210.1	211.9	**11,561.2**
DAY	1992	19.0	18.0	19.0	19.0	18.0	16.0	15.0	15.0	16.0	17.0	19.0	30.0	**650.0**
H2O	1992	2.9	4.8	1.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	**83.7**
OIL	1992	247.1	258.6	268.2	259.1	246.7	252.1	269.1	265.9	243.1	243.3	253.6	260.5	**8,907.1**
DAY	1991	14.0	16.0	16.0	16.0	20.0	20.0	22.0	22.0	25.0	25.0	21.0	16.0	**429.0**
H2O	1991	2.0	2.0	1.7	1.0	1.1	2.0	2.4	1.3	0.7	1.4	2.2	2.7	**52.9**
OIL	1991	252.5	263.3	246.3	247.3	241.7	247.3	265.0	244.1	243.7	247.3	251.1	159.9	**5,839.8**

Licence ***4171*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
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Licence ***4171*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-22-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	10.0	21.0	31.0	15.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	9.0	**3,304.0**
H2O	2000	2.3	12.1	9.8	4.5	10.7	5.9	6.0	5.9	1.5	7.4	9.0	4.0	**1,239.3**
OIL	2000	7.9	24.1	23.3	8.3	24.5	17.9	18.2	17.7	19.8	17.7	11.1	6.5	**3,206.4**
DAY	1999	0.0	20.0	29.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	29.0	31.0	**3,011.0**
H2O	1999	0.0	6.5	7.7	0.0	0.0	0.0	0.0	3.9	14.0	2.8	8.2	6.0	**1,160.2**
OIL	1999	0.0	23.4	21.7	0.0	0.0	0.0	0.0	11.4	25.0	28.8	16.0	32.7	**3,009.4**
DAY	1998	14.0	24.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	**2,833.0**
H2O	1998	5.2	10.0	5.3	7.4	7.1	6.7	5.2	6.4	3.3	9.3	9.3	5.8	**1,111.1**
OIL	1998	14.4	18.5	25.6	22.6	20.3	21.1	19.5	19.1	19.6	16.1	19.7	14.5	**2,850.4**
DAY	1997	31.0	28.0	31.0	14.0	1.0	30.0	31.0	30.0	25.0	28.0	28.0	31.0	**2,502.0**
H2O	1997	9.2	2.5	12.1	4.3	1.5	14.7	6.1	7.7	4.1	11.7	7.4	9.9	**1,030.1**
OIL	1997	21.8	24.0	14.2	8.6	2.0	26.6	25.6	20.2	19.2	20.1	29.1	22.0	**2,619.4**
DAY	1996	31.0	29.0	31.0	30.0	5.0	0.0	28.0	31.0	30.0	30.0	29.0	31.0	**2,194.0**
H2O	1996	12.5	13.2	13.0	5.9	1.4	0.0	20.2	12.6	11.4	12.1	8.2	6.6	**938.9**
OIL	1996	19.9	16.9	19.0	22.3	2.9	0.0	22.4	22.8	22.5	18.8	24.1	25.1	**2,386.0**
DAY	1995	31.0	28.0	25.0	0.0	0.0	16.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,889.0**
H2O	1995	3.3	5.4	6.7	0.0	0.0	11.0	13.3	16.5	15.9	13.0	8.9	12.3	**821.8**
OIL	1995	32.8	23.5	18.3	0.0	0.0	24.0	30.1	20.7	18.6	21.1	22.6	20.1	**2,169.3**
DAY	1994	30.0	28.0	31.0	25.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	30.0	**1,606.0**
H2O	1994	8.4	10.2	7.0	6.5	9.6	11.3	7.8	14.8	13.8	4.3	13.0	14.4	**715.5**
OIL	1994	30.0	20.8	27.1	27.1	24.2	20.1	24.9	18.7	17.1	27.1	17.7	27.2	**1,937.5**
DAY	1993	28.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	26.0	30.0	**1,251.0**
H2O	1993	17.2	16.8	12.4	11.5	13.7	10.8	7.5	6.0	4.4	9.1	10.1	7.7	**594.4**
OIL	1993	24.0	19.4	24.2	23.7	23.2	23.2	28.3	24.7	32.0	20.6	19.5	33.9	**1,655.5**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	12.0	24.0	29.0	**898.0**
H2O	1992	15.9	10.2	11.5	11.8	11.3	7.9	11.6	9.4	4.1	2.8	15.5	8.9	**467.2**
OIL	1992	28.9	31.5	32.2	29.7	29.9	31.4	25.6	29.5	33.4	11.4	31.1	22.4	**1,358.8**
DAY	1991	23.0	0.0	23.0	19.0	31.0	30.0	31.0	30.0	28.0	27.0	30.0	31.0	**565.0**
H2O	1991	19.3	0.0	9.8	11.9	24.1	11.4	15.3	12.6	6.8	15.0	17.4	14.8	**346.3**
OIL	1991	34.6	0.0	52.9	36.6	40.5	41.2	37.1	35.9	27.4	27.1	33.0	31.1	**1,021.8**

Licence ***4173*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**3,735.0**
H2O	2000	190.8	182.9	172.4	161.9	192.2	179.4	200.1	177.3	219.0	283.1	230.6	207.7	**30,096.6**
OIL	2000	19.9	19.3	20.2	17.9	21.0	23.6	23.0	15.8	18.1	23.9	18.6	16.3	**4,130.5**
DAY	1999	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,371.0**
H2O	1999	184.6	180.7	231.4	230.7	229.8	218.7	237.5	244.4	222.6	217.7	225.3	233.3	**27,699.2**
OIL	1999	31.3	33.0	31.5	28.5	22.1	21.8	20.3	18.9	21.2	20.8	19.0	17.2	**3,892.9**
DAY	1998	31.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,007.0**
GAS	1998	2.5	3.1	4.3	4.0	3.2	4.3	4.3	3.6	2.2	2.7	0.0	0.0	**371.4**
H2O	1998	191.7	163.4	238.2	237.2	239.9	224.6	205.7	207.6	232.8	226.0	216.1	225.1	**25,042.5**
OIL	1998	25.7	19.7	25.5	23.9	23.1	25.1	26.9	26.2	30.0	28.3	29.0	29.6	**3,607.3**
DAY	1997	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,649.0**
GAS	1997	4.9	4.2	3.9	4.1	3.6	2.9	4.6	4.7	3.2	4.0	4.2	3.5	**337.2**
H2O	1997	244.7	143.3	199.0	221.3	207.1	229.1	251.5	238.0	224.6	176.4	201.7	203.1	**22,434.2**
OIL	1997	27.3	27.0	33.6	33.0	33.0	25.1	25.1	23.6	23.8	29.1	32.8	27.5	**3,294.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	27.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,290.0**
GAS	1996	5.3	3.8	4.6	3.9	4.3	4.2	3.3	3.1	4.4	4.1	2.7	2.4	**289.4**
H2O	1996	228.7	205.4	214.3	201.0	212.0	201.3	183.7	193.2	199.8	232.4	239.6	239.6	**19,894.4**

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Licence ***4173*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	32.8	29.4	31.1	31.3	34.7	27.4	30.3	28.3	34.0	30.2	25.3	22.1	**2,953.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,930.0**
GAS	1995	5.0	3.9	4.1	4.1	4.4	3.7	3.4	3.1	3.2	4.0	4.3	4.6	**243.3**
H2O	1995	239.4	233.2	260.3	214.3	229.2	222.2	203.8	175.7	206.3	194.4	207.9	195.1	**17,343.4**
OIL	1995	36.5	31.2	34.6	37.9	33.1	32.9	33.1	26.7	31.8	32.0	30.5	30.9	**2,596.5**
DAY	1994	31.0	28.0	31.0	25.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,570.0**
GAS	1994	3.0	2.5	4.1	3.2	3.7	3.2	3.2	1.8	2.6	3.2	4.4	4.8	**195.5**
H2O	1994	268.7	256.1	289.1	236.4	265.1	238.1	246.3	215.3	225.1	249.1	247.3	239.8	**14,761.6**
OIL	1994	31.8	28.9	33.8	28.6	34.3	30.7	31.4	25.5	26.2	22.6	33.7	38.0	**2,205.3**
DAY	1993	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,212.0**
GAS	1993	3.9	3.5	3.7	2.3	0.8	3.2	4.0	4.0	3.8	4.6	3.6	3.2	**155.8**
H2O	1993	256.8	268.2	272.5	258.0	247.3	243.9	258.6	257.6	243.6	258.7	246.6	265.3	**11,785.2**
OIL	1993	40.4	37.8	36.6	29.2	24.3	35.4	32.6	28.5	26.3	28.9	25.9	29.7	**1,839.8**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**852.0**
GAS	1992	5.2	4.1	5.0	4.8	5.0	4.4	5.2	4.8	4.5	5.1	3.5	4.2	**115.2**
H2O	1992	287.7	250.9	264.9	247.4	268.1	250.7	262.2	271.2	264.2	261.7	262.7	275.7	**8,708.1**
OIL	1992	43.9	45.5	50.6	46.8	43.5	39.7	41.2	41.0	36.9	38.6	40.8	39.9	**1,464.2**
DAY	1991	0.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**489.0**
GAS	1991	0.0	4.0	6.1	6.0	4.9	5.9	5.6	5.8	5.5	5.3	4.9	5.4	**59.4**
H2O	1991	0.0	548.6	524.6	487.9	340.8	352.6	328.5	321.8	289.7	275.7	276.7	298.0	**5,540.7**
OIL	1991	0.0	56.4	49.9	50.5	46.6	48.9	54.5	53.3	53.3	48.8	46.8	45.6	**955.8**

Licence ***4174*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	451.0	444.0	410.0	333.0	384.0	331.0	427.0	638.0	517.0	813.0	513.0	596.0	**28,412.0**
WIN	1999	517.0	367.0	195.0	163.0	199.0	185.0	223.0	252.0	252.0	294.0	324.0	387.0	**22,555.0**
WIN	1998	485.0	455.0	550.0	444.0	341.0	600.0	685.0	462.0	237.0	319.0	390.0	447.0	**19,197.0**
WIN	1997	488.0	465.0	501.0	335.0	461.0	423.0	301.0	375.0	420.0	449.0	286.0	434.0	**13,782.0**
WIN	1996	363.0	320.0	284.0	251.0	401.0	432.0	436.0	444.0	503.0	503.0	403.0	486.0	**8,844.0**
WIN	1995	0.0	440.0	432.0	366.0	388.0	343.0	399.0	331.0	360.0	323.0	324.0	311.0	**4,018.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	0.0	**1,569.0**
GAS	1994	5.4	5.6	6.5	4.2	3.4	3.0	3.1	2.1	0.0	0.0	0.0	0.0	**259.6**
H2O	1994	0.6	0.6	0.6	0.6	0.4	0.4	0.6	0.4	0.0	0.0	0.0	0.0	**139.4**
OIL	1994	91.0	85.0	97.7	97.8	98.6	92.4	97.6	73.2	0.0	0.0	0.0	0.0	**7,282.4**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**1.0**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,333.0**
GAS	1993	4.3	4.5	5.6	5.6	5.4	6.5	6.7	6.0	6.1	3.9	3.0	3.7	**226.3**
H2O	1993	0.6	0.6	1.1	0.6	0.5	0.5	0.6	0.5	0.0	0.5	0.4	0.4	**135.2**
OIL	1993	121.0	108.8	132.4	97.2	91.0	98.8	106.9	113.1	104.3	98.0	84.4	90.9	**6,549.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**970.0**
GAS	1992	6.9	5.9	6.6	7.0	6.3	5.3	6.5	5.9	5.2	5.6	3.9	4.6	**165.0**
H2O	1992	2.8	1.3	0.6	1.2	1.1	0.6	0.5	0.5	1.9	1.1	0.1	0.3	**128.9**
OIL	1992	123.8	112.9	117.5	126.2	113.4	116.5	119.3	120.2	110.2	111.9	104.5	108.1	**5,302.3**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**605.0**
GAS	1991	9.8	9.8	8.9	7.2	7.2	8.5	8.1	7.4	7.7	7.5	6.8	6.4	**95.3**
H2O	1991	1.6	2.4	1.5	0.9	3.2	1.6	0.6	0.6	0.5	0.4	0.4	1.0	**116.9**
OIL	1991	191.5	164.6	171.5	157.3	150.0	142.3	148.7	148.8	138.9	136.0	126.9	129.8	**3,917.8**

Licence ***4175*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

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Licence ***4175*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	131.0	124.0	115.0	113.0	122.0	109.0	121.0	120.0	92.0	141.0	104.0	103.0	**9,654.0**
WIN	1999	120.0	90.0	60.0	56.0	69.0	62.0	75.0	81.0	83.0	94.0	103.0	113.0	**8,259.0**
WIN	1998	80.0	63.0	103.0	84.0	81.0	108.0	137.0	107.0	74.0	98.0	97.0	117.0	**7,253.0**
WIN	1997	153.0	140.0	144.0	112.0	147.0	128.0	106.0	133.0	140.0	149.0	104.0	118.0	**6,104.0**
WIN	1996	156.0	124.0	118.0	108.0	155.0	155.0	138.0	135.0	151.0	157.0	143.0	159.0	**4,530.0**
WIN	1995	283.0	227.0	221.0	192.0	203.0	174.0	188.0	158.0	160.0	144.0	141.0	143.0	**2,831.0**
DAY	1994	31.0	28.0	31.0	28.0	31.0	23.0	31.0	17.0	0.0	0.0	0.0	0.0	**1,521.0**
GAS	1994	4.4	5.4	4.1	2.9	3.1	2.4	2.3	2.4	0.0	0.0	0.0	0.0	**182.1**
H2O	1994	1.0	1.0	0.7	0.3	0.3	0.2	0.3	0.2	0.0	0.0	0.0	0.0	**365.9**
OIL	1994	70.9	67.8	66.8	56.1	62.2	45.3	60.2	31.3	0.0	0.0	0.0	0.0	**5,948.2**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.0	369.0	**597.0**
DAY	1993	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,301.0**
GAS	1993	4.6	4.9	5.9	5.2	4.2	3.7	4.5	2.8	3.7	2.8	2.9	4.7	**155.1**
H2O	1993	2.2	1.9	0.8	2.3	1.3	1.0	1.7	0.7	0.2	0.3	1.9	1.1	**361.9**
OIL	1993	99.3	92.9	85.2	87.3	68.3	69.3	67.2	75.4	67.4	67.4	66.6	69.3	**5,487.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**938.0**
GAS	1992	4.1	3.7	3.6	2.8	3.1	2.6	2.6	2.7	2.2	1.7	4.0	4.7	**105.2**
H2O	1992	2.1	4.4	3.9	3.4	3.2	2.4	2.3	1.0	0.9	0.9	2.5	3.6	**346.5**
OIL	1992	120.7	113.4	112.8	105.4	102.7	112.9	117.9	103.8	97.7	101.4	94.0	94.2	**4,572.0**
DAY	1991	20.0	8.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**573.0**
GAS	1991	2.2	2.0	10.3	8.7	6.3	6.6	6.1	5.7	5.3	5.2	4.7	4.3	**67.4**
H2O	1991	1.2	3.0	10.3	7.0	5.3	6.4	6.0	4.4	3.7	4.4	5.6	2.3	**315.9**
OIL	1991	77.6	57.6	250.1	165.6	139.5	126.5	128.5	128.9	124.8	123.3	121.7	125.6	**3,295.1**

Licence ***4176*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	25.0	21.0	31.0	30.0	30.0	29.0	31.0	**3,806.0**
H2O	2000	0.4	0.2	0.8	1.6	1.2	0.6	9.2	30.9	12.6	10.4	3.0	1.2	**537.5**
OIL	2000	46.2	43.9	49.3	48.2	47.8	37.5	88.2	156.0	94.9	96.4	49.1	44.7	**5,769.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,457.0**
H2O	1999	2.9	3.3	5.2	5.4	4.6	2.4	2.9	3.6	0.1	0.1	0.4	0.8	**465.4**
OIL	1999	25.7	19.9	22.4	21.6	24.7	27.6	27.1	25.0	23.4	23.0	28.7	37.8	**4,967.7**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,092.0**
GAS	1998	2.9	5.4	3.2	0.6	1.0	1.0	0.7	0.6	1.9	2.6	0.0	0.0	**289.4**
H2O	1998	0.1	0.1	0.0	0.1	0.2	0.2	0.2	0.2	0.3	0.1	2.6	2.7	**433.7**
OIL	1998	20.4	18.3	25.7	24.6	18.6	18.5	18.6	18.6	49.1	31.6	28.0	28.9	**4,660.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,729.0**
GAS	1997	1.6	1.3	2.4	3.4	1.4	0.6	5.3	6.3	2.6	1.9	0.5	0.6	**269.5**
H2O	1997	0.9	0.0	0.5	0.9	0.1	0.0	0.1	0.1	0.0	0.1	0.1	0.2	**426.9**
OIL	1997	33.5	32.8	34.6	33.9	18.4	14.2	17.4	16.8	16.2	17.5	18.6	18.7	**4,359.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,364.0**
GAS	1996	3.1	3.2	3.0	1.5	1.6	2.8	2.5	2.2	2.8	2.2	2.7	1.9	**241.6**
H2O	1996	0.8	1.2	1.0	0.9	0.5	2.3	1.2	0.2	0.2	0.3	0.9	1.0	**423.9**
OIL	1996	21.8	31.2	30.9	26.6	22.2	20.4	33.1	38.5	39.5	36.3	30.0	32.6	**4,087.3**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	26.0	30.0	31.0	29.0	31.0	**1,999.0**
GAS	1995	3.5	3.2	3.9	2.7	3.7	3.4	2.8	2.5	3.0	3.5	3.0	2.9	**212.1**
H2O	1995	2.7	2.5	2.6	2.1	1.7	2.3	2.7	2.0	2.9	3.1	5.2	0.6	**413.4**
OIL	1995	41.7	38.3	37.3	26.7	25.3	26.1	23.1	20.2	35.9	41.5	33.6	21.5	**3,724.2**
DAY	1994	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,641.0**
GAS	1994	3.3	2.8	3.3	2.8	3.7	3.7	3.5	2.7	2.9	2.9	4.3	5.2	**174.0**

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Licence ***4176*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	4.1	3.9	2.2	2.0	3.5	1.4	1.1	0.4	4.8	1.7	1.9	1.6	**383.0**
OIL	1994	46.1	36.2	39.6	29.5	30.2	45.1	47.1	42.2	39.0	26.7	28.7	34.2	**3,353.0**
DAY	1993	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,281.0**
GAS	1993	3.7	2.6	3.0	3.5	2.9	3.8	2.7	1.2	2.9	3.0	2.6	2.8	**132.9**
H2O	1993	0.2	2.0	3.3	2.7	2.6	1.1	0.8	1.1	1.0	3.2	3.2	2.2	**354.4**
OIL	1993	37.2	40.7	49.3	41.4	40.0	45.5	44.8	41.9	41.2	44.4	41.5	42.9	**2,908.4**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**919.0**
GAS	1992	6.2	5.5	6.3	4.4	4.4	4.1	3.3	4.1	3.7	3.6	2.7	3.6	**98.2**
H2O	1992	1.7	6.8	7.3	1.5	0.8	0.9	15.0	3.0	1.3	1.2	0.7	0.5	**331.0**
OIL	1992	59.7	58.5	60.7	69.5	72.1	72.3	69.0	74.0	72.7	75.4	59.5	55.2	**2,397.6**
DAY	1991	30.0	28.0	30.0	30.0	26.0	28.0	8.0	28.0	30.0	31.0	30.0	31.0	**555.0**
GAS	1991	4.6	4.8	5.2	5.2	4.0	4.0	0.9	3.3	3.4	3.4	3.2	4.3	**46.3**
H2O	1991	14.0	21.0	13.6	18.6	12.2	5.8	3.2	24.0	15.1	7.1	1.7	1.3	**290.3**
OIL	1991	78.1	77.9	85.0	101.3	83.9	61.5	17.3	64.4	68.1	78.5	64.3	65.1	**1,599.0**

Licence ***4177*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,894.0**
H2O	2000	5.2	4.1	5.5	3.6	2.1	2.5	3.2	5.8	3.5	2.1	2.3	2.5	**1,082.3**
OIL	2000	29.7	28.7	29.5	34.3	34.3	33.5	33.5	39.0	32.2	28.6	32.8	32.4	**8,401.0**
DAY	1999	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,528.0**
H2O	1999	8.6	7.4	8.4	3.4	2.5	3.7	5.3	6.4	10.4	8.1	6.5	7.5	**1,039.9**
OIL	1999	25.8	24.4	30.7	31.7	32.9	30.2	28.8	29.1	23.5	28.7	28.1	26.9	**8,012.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,164.0**
H2O	1998	3.8	2.3	5.9	7.6	8.3	7.5	9.7	11.1	12.0	11.5	13.8	14.6	**961.7**
OIL	1998	38.7	33.2	36.5	31.2	30.8	31.7	27.8	26.9	24.8	25.0	22.8	24.5	**7,671.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,799.0**
H2O	1997	18.9	17.2	12.2	14.5	10.0	7.5	6.1	5.3	4.8	5.6	4.8	3.4	**853.6**
OIL	1997	27.3	33.5	36.8	33.5	35.2	35.5	36.3	37.7	36.7	36.1	38.2	38.9	**7,317.8**
DAY	1996	31.0	29.0	31.0	28.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,434.0**
H2O	1996	3.4	2.8	6.6	6.1	6.3	14.3	14.3	18.1	18.7	15.8	11.6	18.2	**743.3**
OIL	1996	54.3	47.7	49.9	39.0	29.6	47.8	42.2	36.6	31.0	35.8	38.9	32.0	**6,892.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,079.0**
H2O	1995	6.4	3.1	5.0	5.2	6.9	5.9	5.2	9.5	7.4	10.7	5.5	6.7	**607.1**
OIL	1995	56.6	53.7	60.1	50.8	56.7	55.5	55.0	48.3	50.2	46.9	49.4	51.4	**6,407.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,714.0**
H2O	1994	3.6	4.2	5.0	10.8	5.8	9.7	6.6	9.5	5.6	6.0	5.5	4.4	**529.6**
OIL	1994	67.7	63.0	65.6	62.1	71.2	60.2	64.6	58.7	58.5	61.5	58.4	62.1	**5,772.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,350.0**
H2O	1993	8.6	8.5	8.1	9.2	9.7	9.0	5.6	3.9	3.3	3.8	3.6	3.7	**452.9**
OIL	1993	72.9	62.4	62.4	76.0	80.0	73.1	76.5	75.2	69.5	75.7	71.2	66.3	**5,019.1**
DAY	1992	22.0	25.0	25.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**985.0**
H2O	1992	6.5	5.8	8.3	14.1	8.5	9.5	9.2	8.4	9.0	9.0	9.1	8.6	**375.9**
OIL	1992	84.0	89.0	79.0	89.2	92.7	85.3	82.7	75.6	81.2	80.8	74.8	77.1	**4,157.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**641.0**
H2O	1991	6.8	8.7	15.1	18.6	19.8	18.0	14.7	11.5	12.8	11.3	9.2	8.4	**269.9**
OIL	1991	141.7	125.5	130.3	120.4	114.0	99.4	99.7	99.8	94.4	96.9	88.3	101.6	**3,166.5**

Licence ***4178*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

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Licence ***4178*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,797.0**
H2O	2000	1.8	1.7	2.0	1.6	0.8	0.9	1.0	1.6	0.8	0.7	0.7	0.9	**432.6**
OIL	2000	15.1	14.2	13.9	13.3	13.6	12.4	10.4	15.8	11.5	11.6	12.1	13.3	**2,916.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	8.0	1.0	8.0	30.0	30.0	30.0	31.0	**3,431.0**
H2O	1999	1.7	1.5	2.1	1.5	1.6	0.4	1.1	2.8	3.8	4.2	4.2	1.9	**418.1**
OIL	1999	12.8	9.4	12.0	13.1	12.4	3.5	0.0	3.1	22.5	18.2	13.8	16.6	**2,759.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,142.0**
H2O	1998	0.8	0.6	0.6	0.9	1.1	0.9	1.2	0.8	0.6	0.7	1.4	1.4	**391.3**
OIL	1998	13.7	12.5	14.1	12.4	12.7	11.3	12.5	12.8	12.2	12.5	16.0	11.1	**2,621.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,777.0**
H2O	1997	2.4	1.3	2.2	1.3	1.1	1.3	1.4	0.8	0.7	0.7	0.3	0.7	**380.3**
OIL	1997	15.9	12.8	16.5	11.8	14.3	13.7	14.6	14.0	13.9	14.0	13.8	14.9	**2,468.1**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,412.0**
H2O	1996	0.6	0.1	2.5	3.0	2.9	2.4	4.1	5.8	3.6	3.3	1.1	3.6	**366.1**
OIL	1996	18.1	14.0	13.5	13.0	13.3	13.2	15.8	11.5	12.3	13.3	13.8	14.5	**2,297.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,050.0**
H2O	1995	1.1	2.0	0.4	1.5	1.0	0.5	0.5	0.8	1.6	0.4	0.3	0.9	**333.1**
OIL	1995	20.9	16.8	19.3	18.6	17.5	17.9	17.8	17.3	16.2	17.7	17.4	17.3	**2,131.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,685.0**
H2O	1994	1.3	1.1	1.3	2.3	3.8	1.0	1.5	2.7	1.4	1.2	0.8	1.4	**322.1**
OIL	1994	22.5	17.4	18.2	17.0	19.7	18.8	22.0	15.4	16.9	18.5	18.8	18.5	**1,916.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,320.0**
H2O	1993	3.1	3.6	3.3	2.2	1.9	1.9	1.6	1.8	1.3	1.4	1.1	1.2	**302.3**
OIL	1993	20.7	26.1	21.5	24.0	21.7	20.7	22.5	22.5	20.8	21.4	20.6	22.5	**1,693.2**
DAY	1992	31.0	29.0	13.0	9.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**955.0**
H2O	1992	5.3	3.7	1.9	4.7	7.4	5.6	5.8	5.0	4.4	4.2	5.0	3.9	**277.9**
OIL	1992	24.9	27.4	12.4	19.4	32.4	25.5	28.8	23.7	24.2	24.7	23.6	23.5	**1,428.2**
DAY	1991	30.0	28.0	31.0	30.0	30.0	30.0	21.0	31.0	28.0	31.0	30.0	29.0	**634.0**
H2O	1991	13.1	9.2	9.3	8.9	9.2	8.5	8.1	7.7	9.1	9.3	7.6	7.2	**221.0**
OIL	1991	55.8	40.0	38.0	36.5	37.7	34.4	33.3	33.1	23.9	29.3	25.4	27.0	**1,137.7**

Licence ***4179*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,723.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,821.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,151.4**
DAY	1999	17.0	22.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	**2,723.0**
H2O	1999	48.8	78.6	73.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0	**6,821.6**
OIL	1999	0.0	0.4	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	**6,151.4**
DAY	1998	31.0	28.0	28.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,656.0**
H2O	1998	27.4	25.8	27.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,617.7**
OIL	1998	53.1	43.5	42.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,146.8**
DAY	1997	31.0	28.0	31.0	2.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,568.0**
H2O	1997	27.3	26.3	20.9	2.7	21.0	79.1	36.8	28.7	24.3	24.0	28.6	31.1	**6,536.5**
OIL	1997	69.0	61.3	70.1	9.0	0.0	12.3	59.6	59.7	58.6	59.6	49.4	48.4	**6,005.5**
DAY	1996	31.0	26.0	31.0	10.0	2.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,257.0**
H2O	1996	6.9	5.7	48.1	12.4	7.6	41.8	67.7	35.3	49.3	40.5	44.2	32.5	**6,185.7**
OIL	1996	93.7	81.9	51.8	17.3	1.8	68.9	43.1	66.9	53.4	57.4	50.8	62.2	**5,448.5**
DAY	1995	31.0	28.0	31.0	18.0	1.0	2.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,943.0**
H2O	1995	67.4	46.0	78.4	42.7	1.7	14.9	90.1	81.9	83.2	75.5	42.0	7.7	**5,793.7**

Manitoba Production
1991 To 2000

Licence ***4179*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	37.1	49.2	26.4	15.3	0.8	2.5	42.2	29.2	21.3	25.3	55.4	92.2	**4,799.3**
DAY	1994	31.0	28.0	15.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,648.0**
H2O	1994	55.8	50.9	18.0	113.7	105.3	54.2	69.5	80.7	76.7	89.3	75.0	83.0	**5,162.2**
OIL	1994	67.4	55.2	28.8	15.6	21.2	61.8	48.4	28.7	35.7	21.4	32.8	26.5	**4,402.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,301.0**
H2O	1993	56.4	64.7	78.0	69.7	69.0	71.3	68.3	65.5	61.2	63.7	55.8	59.1	**4,290.1**
OIL	1993	99.4	65.2	66.7	67.8	66.8	57.9	61.2	67.5	62.4	66.1	60.7	65.3	**3,958.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**937.0**
H2O	1992	84.2	77.4	81.8	75.9	100.1	91.3	93.0	92.9	89.5	91.0	75.1	59.2	**3,507.4**
OIL	1992	86.8	80.7	80.7	76.2	61.4	63.4	62.0	62.0	59.7	60.7	64.8	90.7	**3,151.9**
DAY	1991	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**572.0**
H2O	1991	118.0	95.8	127.8	137.5	96.6	130.8	118.8	90.9	88.2	87.6	84.6	99.8	**2,496.0**
OIL	1991	118.8	104.1	108.6	76.1	91.1	111.4	120.1	96.1	88.0	86.6	81.6	77.8	**2,302.8**

Licence ***4180*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	53.0	57.0	41.0	50.0	26.0	22.0	32.0	27.0	80.0	58.0	37.0	40.0	**5,221.0**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**4,698.0**
WIN	1998	63.0	59.0	57.0	36.0	22.0	76.0	70.0	20.0	0.0	0.0	0.0	0.0	**4,674.0**
WIN	1997	82.0	73.0	62.0	52.0	75.0	55.0	38.0	73.0	75.0	66.0	73.0	54.0	**4,271.0**
WIN	1996	27.0	14.0	0.0	0.0	0.0	0.0	118.0	99.0	83.0	81.0	76.0	79.0	**3,493.0**
WIN	1995	7.0	46.0	48.0	20.0	51.0	30.0	64.0	44.0	46.0	8.0	7.0	7.0	**2,916.0**
WIN	1994	473.1	264.6	373.0	203.0	192.0	161.0	130.0	116.0	12.0	4.0	3.0	11.0	**2,538.0**
DAY	1993	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	26.0	0.0	0.0	0.0	**1,191.0**
GAS	1993	2.3	2.1	1.9	3.1	2.8	4.3	3.6	3.6	3.0	0.0	0.0	0.0	**137.7**
H2O	1993	0.7	2.2	7.0	16.7	16.2	15.3	15.2	13.0	10.8	0.0	0.0	0.0	**833.6**
OIL	1993	28.7	29.0	36.1	46.0	43.3	47.0	58.4	50.3	40.8	0.0	0.0	0.0	**2,596.9**
WIN	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.5	357.8	**595.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	16.0	31.0	**925.0**
GAS	1992	4.1	3.3	3.4	3.9	3.7	4.3	4.3	3.5	2.9	3.6	1.4	3.1	**111.0**
H2O	1992	3.9	0.3	0.4	0.6	6.1	12.3	2.4	10.0	12.9	13.4	7.5	15.1	**736.5**
OIL	1992	52.1	44.0	43.9	66.4	47.2	57.2	61.7	32.7	29.2	31.5	16.0	31.0	**2,217.3**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**576.0**
GAS	1991	4.7	5.0	7.8	6.8	6.0	6.6	6.2	5.7	5.1	5.6	4.9	5.1	**69.5**
H2O	1991	22.7	10.7	11.6	5.4	12.1	19.8	12.4	12.9	12.3	23.8	12.9	22.8	**651.6**
OIL	1991	73.6	64.4	85.3	62.6	63.3	55.8	66.8	60.6	51.1	59.8	50.7	56.9	**1,704.4**

Licence ***4181*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.9**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.0**

Manitoba Production
1991 To 2000

Licence ***4181*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.9**
DAY	1993	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	4.0	0.0	0.0	**1,213.0**
GAS	1993	2.6	1.8	2.1	2.5	1.0	1.9	1.8	2.0	2.3	0.2	0.0	0.0	**61.0**
H2O	1993	11.0	10.3	9.1	10.1	12.3	10.9	11.5	11.3	10.4	1.4	0.0	0.0	**839.4**
OIL	1993	16.4	17.9	18.6	16.2	12.6	15.6	15.6	16.2	14.5	1.9	0.0	0.0	**885.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**939.0**
GAS	1992	0.5	0.5	1.2	1.5	1.5	1.6	3.4	2.6	1.8	2.2	1.6	2.2	**42.8**
H2O	1992	19.2	18.3	14.4	10.8	11.2	10.7	11.6	12.7	12.6	12.2	12.9	11.2	**741.1**
OIL	1992	12.2	11.0	16.2	19.0	19.1	18.6	17.2	16.2	14.1	14.8	14.0	16.3	**740.4**
DAY	1991	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**575.0**
GAS	1991	3.9	2.4	2.7	2.6	2.2	2.0	1.9	1.8	1.1	0.5	0.5	0.6	**22.2**
H2O	1991	24.8	20.1	22.3	19.5	13.4	16.7	19.4	20.2	18.0	18.3	18.0	18.7	**583.3**
OIL	1991	29.1	21.7	24.3	21.8	16.3	15.8	15.7	14.0	12.7	12.3	11.7	12.4	**551.7**

Licence ***4182*** Well Name ***Tundra S. Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	3.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**3,595.0**
H2O	2000	0.3	3.0	0.8	1.5	1.5	0.2	0.5	0.3	0.4	0.5	0.1	0.0	**718.2**
OIL	2000	1.5	15.5	11.1	8.8	8.8	8.9	10.4	7.1	4.2	6.0	7.2	4.4	**2,788.9**
DAY	1999	0.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,267.0**
H2O	1999	0.0	1.7	1.4	0.2	0.9	0.7	0.8	0.9	0.9	0.7	1.7	0.4	**709.1**
OIL	1999	0.0	19.5	10.6	8.1	8.5	6.5	7.5	7.1	7.6	7.7	13.6	18.4	**2,695.0**
DAY	1998	31.0	24.0	0.0	0.0	20.0	30.0	14.0	7.0	5.0	5.0	29.0	31.0	**2,942.0**
H2O	1998	1.5	0.8	0.0	0.0	1.2	1.1	1.0	0.3	0.2	0.6	6.9	1.3	**698.8**
OIL	1998	8.9	6.8	0.0	0.0	9.1	8.3	8.1	1.0	1.3	4.2	18.2	16.7	**2,579.9**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**2,746.0**
H2O	1997	1.8	1.5	4.0	3.0	3.7	0.8	0.4	2.1	1.7	5.8	2.6	0.8	**683.9**
OIL	1997	21.9	15.0	11.3	11.5	10.5	11.7	11.7	10.3	8.5	13.9	17.2	13.2	**2,497.3**
DAY	1996	26.0	17.0	29.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	25.0	**2,385.0**
H2O	1996	2.9	5.5	9.0	4.5	1.2	4.7	2.2	2.9	4.5	7.8	4.5	1.9	**655.7**
OIL	1996	17.1	14.6	14.8	18.3	19.8	14.3	18.3	15.1	14.4	19.9	20.1	15.2	**2,340.6**
DAY	1995	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,047.0**
H2O	1995	9.2	5.5	4.0	2.8	6.4	6.1	4.6	6.9	6.8	2.6	12.8	5.7	**604.1**
OIL	1995	25.2	21.3	24.3	23.1	17.7	16.3	17.5	13.3	12.5	15.9	21.5	20.9	**2,138.7**
DAY	1994	23.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	23.0	**1,686.0**
H2O	1994	6.4	5.2	3.3	3.3	5.3	4.0	3.6	6.4	5.9	4.7	8.1	2.5	**530.7**
OIL	1994	23.1	22.9	25.6	23.0	22.9	21.7	25.2	20.3	20.7	22.5	17.1	5.0	**1,909.2**
DAY	1993	27.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	26.0	30.0	**1,340.0**
H2O	1993	4.7	8.4	4.2	5.1	6.2	5.8	4.2	4.8	4.2	5.5	6.3	10.3	**472.0**
OIL	1993	32.2	25.4	30.0	28.3	26.7	27.0	28.2	26.7	25.5	25.3	20.0	24.9	**1,659.2**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	25.0	**987.0**
H2O	1992	7.3	13.4	9.7	5.9	5.9	6.5	8.2	6.9	2.0	1.2	5.3	2.3	**402.3**
OIL	1992	35.5	24.8	31.7	32.7	32.2	28.8	28.3	28.8	33.5	34.6	28.5	9.0	**1,339.0**

Manitoba Production
1991 To 2000

Licence ***4182*** Well Name ***Tundra S. Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**631.0**
H2O	1991	8.1	15.7	5.0	16.4	17.7	14.0	11.1	13.2	17.0	13.2	8.4	14.2	**327.7**
OIL	1991	45.0	37.9	38.8	34.0	36.3	34.2	36.8	33.4	32.9	31.5	32.9	29.6	**990.6**

Licence ***4183*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	27.0	18.0	**3,814.0**
H2O	2000	6.4	5.7	6.2	5.8	6.2	4.3	5.6	6.2	5.9	6.3	5.5	3.8	**1,163.3**
OIL	2000	14.9	13.3	14.4	13.6	14.3	10.1	13.1	14.3	13.8	14.7	12.8	8.8	**2,690.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	20.0	29.0	27.0	29.0	27.0	30.0	**3,475.0**
H2O	1999	5.9	5.7	7.1	6.3	6.5	6.3	4.1	6.8	5.9	5.3	6.0	6.4	**1,095.4**
OIL	1999	13.8	13.2	16.5	14.8	15.0	14.8	9.5	16.0	13.6	12.6	13.9	15.0	**2,532.3**
DAY	1998	30.0	27.0	31.0	30.0	30.0	30.0	24.0	26.0	30.0	31.0	30.0	31.0	**3,132.0**
H2O	1998	7.0	6.1	7.3	6.4	6.3	6.5	4.5	5.4	8.7	5.4	6.6	6.7	**1,023.1**
OIL	1998	16.5	14.3	16.6	14.6	14.8	15.1	10.5	12.7	20.5	12.4	15.4	15.6	**2,363.6**
DAY	1997	31.0	26.0	27.0	30.0	30.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,782.0**
H2O	1997	6.7	6.0	6.8	7.3	7.0	6.4	6.9	7.0	6.3	6.8	6.6	6.7	**946.2**
OIL	1997	15.3	14.3	15.6	17.0	16.3	14.9	15.9	16.2	15.0	15.6	15.4	15.7	**2,184.6**
DAY	1996	24.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,429.0**
H2O	1996	7.1	8.6	8.0	7.7	7.8	7.2	7.2	7.3	6.9	7.1	6.9	6.9	**865.7**
OIL	1996	16.5	19.8	18.7	18.0	18.2	16.8	17.1	17.2	16.2	16.6	16.0	15.9	**1,997.4**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	28.0	25.0	**2,071.0**
H2O	1995	8.6	7.8	8.5	8.3	8.3	7.9	8.4	8.2	7.2	7.2	7.0	7.3	**777.0**
OIL	1995	20.3	18.2	20.1	19.4	19.3	18.4	19.6	19.0	17.0	17.0	16.3	17.2	**1,790.4**
DAY	1994	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,717.0**
H2O	1994	8.5	8.0	8.7	8.9	9.0	8.5	8.8	8.7	8.1	8.6	8.2	8.6	**682.3**
OIL	1994	19.6	18.6	20.3	20.8	21.4	19.5	20.6	20.3	19.1	19.9	19.2	20.2	**1,568.6**
DAY	1993	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	**1,357.0**
H2O	1993	10.9	8.3	10.3	9.1	9.0	8.7	9.6	9.0	8.8	9.2	9.0	8.5	**579.7**
OIL	1993	25.4	19.5	24.1	21.5	21.6	20.1	22.2	21.3	20.9	21.6	21.0	19.7	**1,329.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**997.0**
H2O	1992	10.9	10.6	11.3	10.2	11.0	10.5	9.9	10.1	9.4	10.0	9.5	8.0	**469.3**
OIL	1992	25.4	23.7	25.8	23.4	25.4	24.1	22.9	23.6	23.1	23.4	22.3	18.1	**1,070.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**638.0**
H2O	1991	14.8	12.9	13.1	10.3	12.8	11.5	7.7	11.9	10.8	11.9	10.9	10.0	**347.9**
OIL	1991	35.1	29.4	31.3	30.0	29.7	26.8	30.2	27.0	24.3	28.7	25.6	23.1	**789.0**

Licence ***4184*** Well Name ***Waskada Unit No. 18 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	271.8	115.6	314.0	198.2	188.2	176.8	296.1	408.6	0.0	0.0	0.0	0.0	**49,174.2**
WIN	1999	238.1	274.2	347.0	336.5	323.6	319.2	322.9	320.2	297.2	304.6	284.7	273.0	**47,204.9**
WIN	1998	297.1	271.5	314.0	272.8	227.1	289.1	235.1	230.6	256.8	222.7	268.3	255.3	**43,563.7**
WIN	1997	497.2	416.3	440.3	257.9	412.2	360.6	332.9	189.4	156.2	355.9	271.3	212.2	**40,423.3**
WIN	1996	557.1	524.3	547.8	522.2	555.9	553.7	597.3	498.9	515.0	573.0	482.9	511.5	**36,520.9**
WIN	1995	426.4	426.3	477.5	513.2	584.9	483.4	494.9	543.9	537.5	572.5	544.6	534.7	**30,081.3**
WIN	1994	789.3	709.2	782.3	770.6	839.7	867.1	880.1	856.7	550.3	490.3	514.3	394.0	**23,941.5**
WIN	1993	630.8	653.2	689.0	652.2	657.4	653.1	611.2	692.1	642.6	669.2	699.4	762.4	**15,497.6**
WIN	1992	501.8	490.2	549.3	526.7	465.5	243.2	615.5	448.4	625.6	482.9	516.9	646.8	**7,485.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	0.0	0.0	**564.0**

Manitoba Production
1991 To 2000

Licence ***4184*** Well Name ***Waskada Unit No. 18 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	27.3	23.0	24.7	22.7	22.8	21.9	21.7	21.2	19.3	10.5	0.0	0.0	**590.9**
OIL	1991	63.8	54.9	57.0	52.8	53.3	50.7	50.3	48.3	45.2	24.9	0.0	0.0	**1,462.1**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.0	558.4	743.8	**1,372.2**

Licence ***4185*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.9**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.1**

Licence ***4186*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**2,829.0**
H2O	2000	0.3	1.7	2.1	0.5	0.6	0.6	1.7	1.7	1.2	1.3	1.8	0.9	**542.8**
OIL	2000	10.8	7.1	8.3	8.3	9.1	8.4	7.2	6.9	6.6	6.6	5.4	2.5	**1,754.5**
DAY	1999	0.0	0.0	0.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,486.0**
H2O	1999	0.0	0.0	0.0	11.5	9.5	4.5	3.1	1.2	0.5	0.6	0.6	0.3	**528.4**
OIL	1999	0.0	0.0	0.0	11.0	8.5	9.0	9.3	15.3	7.8	9.9	11.4	10.9	**1,667.3**
DAY	1998	27.0	26.0	31.0	22.0	31.0	30.0	28.0	31.0	30.0	28.0	30.0	17.0	**2,214.0**
H2O	1998	2.7	2.6	2.2	1.1	0.6	0.7	0.5	3.1	1.5	3.0	4.4	5.6	**496.6**
OIL	1998	8.1	10.4	13.3	9.9	8.6	8.1	7.7	6.2	4.5	8.2	15.7	4.6	**1,574.2**
DAY	1997	25.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,883.0**
H2O	1997	2.5	2.4	3.1	1.5	0.5	1.5	1.6	1.5	3.0	3.1	3.0	3.1	**468.6**
OIL	1997	12.4	13.0	12.4	13.5	14.9	13.5	10.9	10.8	12.0	9.3	9.0	9.3	**1,468.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	11.0	26.0	31.0	29.0	31.0	30.0	31.0	**1,526.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	20.8	1.5	2.1	2.9	5.0	1.5	3.1	**441.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	24.2	27.0	28.9	17.4	16.0	16.5	15.5	**1,327.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.9**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,182.4**
DAY	1994	24.0	28.0	31.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	1994	4.2	3.5	2.8	4.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.9**
OIL	1994	13.2	14.4	15.4	11.8	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,182.4**
DAY	1993	13.0	26.0	31.0	30.0	31.0	30.0	20.0	26.0	30.0	30.0	30.0	31.0	**1,214.0**
H2O	1993	0.0	4.5	5.2	5.1	4.8	4.7	3.1	0.0	0.0	8.1	7.0	4.2	**389.5**
OIL	1993	9.8	25.5	24.1	20.4	17.7	16.7	10.6	19.7	15.2	12.0	15.1	15.5	**1,124.7**
DAY	1992	20.0	20.0	31.0	30.0	31.0	18.0	31.0	31.0	29.0	31.0	30.0	8.0	**886.0**
H2O	1992	7.1	5.9	6.1	5.0	4.9	2.4	0.0	5.1	4.4	5.8	5.5	1.1	**342.8**
OIL	1992	18.7	24.7	21.7	19.9	20.1	10.4	30.8	23.3	21.1	19.9	19.2	4.1	**922.4**
DAY	1991	28.0	14.0	30.0	30.0	31.0	30.0	31.0	28.0	22.0	31.0	30.0	15.0	**576.0**
H2O	1991	12.2	0.0	12.5	10.6	9.0	9.3	9.5	8.7	7.6	9.6	7.2	5.3	**289.5**
OIL	1991	27.0	21.2	32.5	26.8	25.9	24.1	23.3	22.2	20.1	23.6	18.6	13.6	**688.5**

Licence ***4187*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-07-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	17.0	21.0	13.0	30.0	31.0	14.0	24.0	2.0	30.0	20.0	30.0	7.0	**2,832.0**
H2O	2000	1.7	2.1	0.8	1.2	0.3	0.0	0.7	0.0	0.0	3.8	6.0	1.8	**955.7**

Manitoba Production
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Licence ***4187*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-07-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	5.1	6.3	4.4	4.8	4.3	2.1	5.5	4.3	4.5	5.4	14.4	2.6	**1,192.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	25.0	26.0	**2,593.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	6.3	6.0	9.0	7.4	3.3	3.3	**937.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	12.4	9.0	6.0	6.5	6.7	7.0	**1,128.7**
DAY	1998	31.0	28.0	23.0	30.0	31.0	29.0	29.0	31.0	29.0	11.0	30.0	21.0	**2,419.0**
H2O	1998	9.3	8.4	4.6	12.0	9.3	9.6	11.6	6.5	2.9	1.0	9.5	6.8	**902.0**
OIL	1998	6.2	8.4	9.1	3.0	6.2	6.8	2.9	7.4	11.6	2.2	5.5	3.7	**1,081.1**
DAY	1997	0.0	0.0	0.0	0.0	25.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,096.0**
H2O	1997	0.0	0.0	0.0	0.0	16.0	2.9	16.0	7.3	11.4	12.0	9.0	10.2	**810.5**
OIL	1997	0.0	0.0	0.0	0.0	16.0	27.5	8.8	15.7	14.0	9.0	9.0	8.3	**1,008.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	7.0	0.0	**1,859.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	1.6	7.2	7.0	6.2	1.3	0.0	**725.7**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	10.3	20.7	17.0	15.5	3.4	0.0	**899.8**
DAY	1995	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	30.0	12.0	**1,747.0**
H2O	1995	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	12.9	9.9	2.0	**702.4**
OIL	1995	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	19.0	17.8	8.5	**832.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	12.0	**1,658.0**
H2O	1994	7.7	7.4	7.0	6.4	7.5	5.6	7.1	5.4	5.3	6.2	5.9	2.3	**671.7**
OIL	1994	9.7	10.0	10.5	9.3	10.0	8.7	10.7	10.4	10.0	8.8	9.0	3.7	**774.5**
DAY	1993	26.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,318.0**
H2O	1993	9.0	7.8	8.4	7.6	8.4	7.8	8.0	7.8	7.0	7.7	7.1	7.5	**597.9**
OIL	1993	12.2	10.7	10.5	11.1	10.3	10.1	10.9	10.4	9.9	10.0	9.8	10.1	**663.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**959.0**
H2O	1992	8.9	8.7	8.9	7.9	9.2	8.0	9.2	8.3	8.4	8.2	7.8	7.1	**503.8**
OIL	1992	15.4	12.9	14.8	12.4	12.6	15.8	13.7	12.4	10.8	11.5	11.0	10.6	**537.7**
DAY	1991	22.0	28.0	31.0	24.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**594.0**
H2O	1991	18.6	16.1	16.5	12.5	17.6	14.0	12.2	11.6	10.1	10.8	8.7	8.6	**403.2**
OIL	1991	16.9	14.7	16.0	13.6	13.5	12.4	13.1	12.7	14.2	16.5	14.3	14.2	**383.8**

Licence ***4188*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth E*** Field Code ***7*** Pool Code ***29E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**

Manitoba Production
1991 To 2000

Licence ***4188*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth E*** Field Code ***7*** Pool Code ***29E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373.0**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373.0**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373.0**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**

Licence ***4189*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**3,710.0**
H2O	2000	15.6	14.1	13.3	11.0	9.0	8.0	9.0	8.9	9.1	9.3	9.4	10.7	**1,259.6**
OIL	2000	54.2	47.7	52.5	49.8	52.2	51.9	50.9	51.6	48.8	50.7	49.0	54.7	**13,700.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	16.0	30.0	30.0	31.0	**3,347.0**
H2O	1999	11.3	9.2	9.5	9.4	9.9	8.2	8.2	6.2	6.8	15.3	16.5	17.2	**1,132.2**
OIL	1999	77.9	71.9	81.6	77.2	80.6	81.2	84.1	57.4	39.4	53.8	53.1	53.5	**13,086.9**
DAY	1998	31.0	25.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,006.0**
GAS	1998	3.3	3.1	3.1	4.4	4.4	5.0	3.3	2.7	3.3	4.8	0.0	0.0	**554.2**
H2O	1998	15.3	10.6	3.8	5.0	4.9	2.1	1.6	1.5	10.1	13.8	12.6	13.2	**1,004.5**
OIL	1998	94.4	72.2	67.4	86.5	88.0	98.4	101.1	98.7	80.6	75.8	74.3	76.4	**12,275.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,653.0**
GAS	1997	5.9	5.7	6.3	6.6	6.1	3.3	6.2	6.3	3.8	4.0	3.9	4.1	**516.8**
H2O	1997	4.2	2.9	3.5	3.8	3.6	3.0	4.0	3.8	10.0	14.6	15.6	16.1	**910.0**
OIL	1997	45.6	47.5	49.7	48.3	48.2	35.8	48.2	45.5	63.8	93.5	93.7	94.0	**11,261.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,293.0**
GAS	1996	7.8	2.9	5.9	6.6	5.9	6.6	5.9	5.3	6.2	5.7	5.8	5.9	**454.6**
H2O	1996	6.6	4.2	6.8	8.7	5.8	8.3	7.1	8.0	5.1	3.7	4.0	4.0	**824.9**
OIL	1996	100.6	95.1	101.1	99.6	100.5	90.5	97.0	96.7	69.9	47.9	43.1	44.7	**10,547.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	23.0	26.0	30.0	31.0	30.0	31.0	**1,928.0**
GAS	1995	5.9	4.8	6.1	6.7	7.4	5.2	3.4	5.6	7.7	7.6	7.0	6.1	**384.1**
H2O	1995	4.6	4.5	5.8	5.7	7.5	9.3	5.4	8.7	9.9	8.2	8.3	6.5	**752.6**
OIL	1995	110.4	98.2	116.2	118.1	115.1	111.5	86.0	100.5	114.0	116.9	108.7	103.1	**9,560.9**
DAY	1994	31.0	28.0	31.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	**1,576.0**
GAS	1994	8.4	8.6	7.7	4.9	6.3	5.6	5.8	4.2	4.6	4.3	5.0	5.6	**310.6**
H2O	1994	4.0	5.3	13.8	11.0	16.3	14.9	11.8	9.8	14.4	14.8	16.3	15.8	**668.2**
OIL	1994	118.4	108.0	125.5	105.9	124.7	118.6	115.2	98.8	105.3	106.3	102.2	112.1	**8,262.2**
DAY	1993	31.0	28.0	31.0	30.0	30.0	11.0	31.0	31.0	30.0	28.0	30.0	29.0	**1,247.0**
GAS	1993	5.6	5.8	6.5	7.3	5.9	2.0	9.7	9.4	5.3	2.3	2.4	4.5	**239.6**
H2O	1993	4.2	4.2	4.3	4.1	2.5	1.1	8.0	13.1	8.0	4.3	4.7	1.1	**520.0**
OIL	1993	145.1	141.4	149.3	132.8	137.4	53.6	169.7	152.6	131.7	120.6	120.4	116.7	**6,921.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**907.0**
GAS	1992	8.1	6.5	7.2	6.8	7.1	3.2	3.9	6.8	6.3	6.5	4.7	5.1	**172.9**
H2O	1992	2.9	1.5	9.1	2.4	6.7	11.8	13.6	9.9	10.4	8.3	6.9	6.0	**460.4**
OIL	1992	180.5	150.8	154.4	160.4	153.9	143.9	145.7	145.8	149.2	149.6	138.4	144.2	**5,349.9**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**544.0**
GAS	1991	8.2	7.2	10.0	9.5	8.4	8.8	8.7	8.3	8.0	8.5	7.5	7.6	**100.7**

Manitoba Production
1991 To 2000

Licence ***4189*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	9.6	4.0	6.8	10.9	7.4	5.4	6.4	6.5	6.4	5.8	4.2	3.2	**370.9**
OIL	1991	183.7	198.9	207.6	190.9	191.7	186.7	188.8	182.9	175.2	181.1	173.4	183.3	**3,533.1**

Licence ***4190*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1285.0	1265.0	1195.0	1156.0	1241.0	1106.0	1187.0	1116.0	805.0	1042.0	864.0	958.0	**42,724.0**
WIN	1999	853.0	638.0	300.0	241.0	294.0	271.0	341.0	396.0	402.0	490.0	575.0	872.0	**29,504.0**
WIN	1998	869.0	638.0	797.0	671.0	585.0	778.0	932.0	708.0	352.0	504.0	612.0	729.0	**23,831.0**
WIN	1997	728.0	689.0	714.0	472.0	654.0	598.0	398.0	566.0	595.0	641.0	501.0	919.0	**15,656.0**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286.0	708.0	620.0	739.0	**8,181.0**
WIN	1995	512.0	516.0	559.0	501.0	581.0	486.0	606.0	513.0	158.0	0.0	0.0	0.0	**5,828.0**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	16.0	0.0	0.0	0.0	0.0	0.0	**1,424.0**
GAS	1994	9.8	3.3	5.4	4.8	3.9	3.4	1.4	0.0	0.0	0.0	0.0	0.0	**242.6**
H2O	1994	0.6	0.8	0.7	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**121.3**
OIL	1994	78.2	73.1	81.2	74.5	71.9	69.0	37.5	0.0	0.0	0.0	0.0	0.0	**5,506.0**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	388.0	502.0	506.0	**1,396.0**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**1,227.0**
GAS	1993	5.1	6.1	8.1	6.4	4.7	5.6	6.7	5.3	6.4	4.1	8.1	10.9	**210.6**
H2O	1993	0.6	0.6	0.7	0.6	0.6	0.5	0.5	0.5	0.4	0.5	0.4	0.4	**118.1**
OIL	1993	101.6	99.4	82.6	88.7	102.7	92.1	94.1	102.6	89.0	87.4	69.5	73.0	**5,020.6**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**867.0**
GAS	1992	6.0	4.8	5.8	5.5	4.0	3.9	5.4	5.2	4.3	4.8	5.1	6.0	**133.1**
H2O	1992	1.0	1.2	0.9	0.4	0.7	0.7	0.6	0.6	0.5	0.6	0.5	0.5	**111.8**
OIL	1992	121.9	118.1	117.0	109.7	103.6	107.9	136.7	123.8	101.0	101.7	101.4	105.3	**3,937.9**
DAY	1991	31.0	28.0	31.0	30.0	28.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**503.0**
GAS	1991	5.9	6.0	7.2	6.0	5.1	3.9	7.3	6.8	6.3	6.4	6.0	5.4	**72.3**
H2O	1991	7.2	1.3	1.1	0.6	0.8	0.7	0.9	0.6	0.6	3.6	2.4	0.9	**103.6**
OIL	1991	145.1	140.8	147.1	127.5	114.8	77.8	162.7	146.8	125.7	138.2	127.5	125.5	**2,589.8**

Licence ***4191*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	7.0	**2,967.0**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.0**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.0**
WIN	1997	67.0	61.0	60.0	53.0	67.0	59.0	48.0	62.0	68.0	68.0	18.0	0.0	**2,958.0**
WIN	1996	91.0	74.0	65.0	53.0	86.0	86.0	82.0	76.0	81.0	81.0	69.0	71.0	**2,327.0**
WIN	1995	76.0	81.0	90.0	83.0	95.0	82.0	95.0	84.0	93.0	80.0	74.0	78.0	**1,412.0**
DAY	1994	31.0	28.0	31.0	27.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,368.0**
GAS	1994	2.2	2.2	4.7	4.7	4.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.0**
H2O	1994	0.3	0.3	0.3	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**35.2**
OIL	1994	42.6	40.2	48.3	41.8	42.6	19.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,718.2**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	168.0	98.0	65.0	64.0	**401.0**
DAY	1993	31.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,206.0**
GAS	1993	2.8	2.5	3.2	2.9	2.3	3.1	2.8	2.9	3.4	1.0	0.9	1.9	**87.6**
H2O	1993	0.2	0.7	0.4	0.0	0.1	0.2	0.3	0.3	0.1	0.0	0.1	0.4	**33.7**
OIL	1993	42.3	44.7	53.5	48.3	46.4	52.5	48.6	50.5	46.4	45.3	40.8	42.5	**2,483.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**846.0**
GAS	1992	2.5	2.0	2.4	2.1	2.4	2.0	2.0	2.2	1.8	1.8	1.9	2.3	**57.9**
H2O	1992	0.3	4.0	5.0	3.3	0.5	0.5	0.6	0.5	0.3	0.2	0.3	0.2	**30.9**

Manitoba Production
1991 To 2000

Licence ***4191*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	64.5	52.8	53.8	53.2	55.0	54.4	53.1	56.1	53.3	54.4	49.1	50.4	**1,921.9**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**481.0**
GAS	1991	3.1	2.8	2.9	3.4	3.1	2.8	2.6	2.0	2.4	2.6	2.1	2.7	**32.5**
H2O	1991	0.3	0.1	0.3	0.2	0.3	0.3	0.3	0.4	0.3	0.2	0.0	0.3	**15.2**
OIL	1991	89.6	73.7	78.1	74.6	74.0	67.3	69.6	70.0	67.1	68.1	62.9	61.6	**1,271.8**

Licence ***4192*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	56.0	60.0	58.0	52.0	62.0	59.0	67.0	59.0	48.0	60.0	48.0	51.0	**1,459.0**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	2.0	31.0	**779.0**
WIN	1998	19.0	41.0	51.0	28.0	22.0	6.0	30.0	10.0	1.0	4.0	3.0	0.0	**745.0**
WIN	1997	2.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	**530.0**
WIN	1996	8.0	4.0	0.0	0.0	0.0	0.0	17.0	10.0	1.0	4.0	1.0	2.0	**523.0**
WIN	1995	15.0	20.0	13.0	6.0	16.0	10.0	20.0	13.0	16.0	3.0	6.0	2.0	**476.0**
DAY	1994	31.0	28.0	31.0	27.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
GAS	1994	3.3	2.5	2.6	1.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.9**
H2O	1994	5.5	4.8	3.8	2.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.1**
OIL	1994	34.7	33.2	38.0	35.9	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,678.9**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.0	71.0	3.0	8.0	**336.0**
DAY	1993	31.0	28.0	30.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,205.0**
GAS	1993	3.2	3.3	3.2	2.7	1.3	1.0	1.2	1.7	2.4	2.0	1.2	2.1	**126.4**
H2O	1993	5.0	5.5	2.1	4.8	5.0	5.4	3.9	9.5	4.3	1.2	0.7	4.6	**321.9**
OIL	1993	44.3	43.0	56.9	46.5	38.5	41.9	44.7	43.8	42.0	41.8	32.2	34.9	**2,520.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**845.0**
GAS	1992	4.0	3.1	3.4	4.1	3.8	3.3	3.5	3.3	2.9	3.0	1.3	2.3	**101.1**
H2O	1992	7.6	6.1	4.1	9.1	6.3	5.8	6.2	5.5	4.6	5.0	2.1	4.2	**269.9**
OIL	1992	52.8	43.2	56.7	55.3	53.1	51.2	54.6	55.7	51.6	40.2	19.8	39.4	**2,010.0**
DAY	1991	31.0	27.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**480.0**
GAS	1991	4.5	3.9	4.7	5.2	3.9	4.3	9.8	10.0	6.2	3.9	3.2	3.5	**63.1**
H2O	1991	15.6	12.8	9.5	9.5	8.1	2.9	9.9	4.1	1.6	2.2	3.6	6.2	**203.3**
OIL	1991	93.3	70.4	78.9	69.7	59.5	61.2	78.7	70.7	64.5	62.8	57.9	61.1	**1,436.4**

Licence ***4193*** Well Name ***Devon Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.6**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.2**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.6**

Manitoba Production
1991 To 2000

Licence ***4193*** Well Name ***Devon Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.2**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.6**
GAS	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
DAY	1991	4.0	22.0	31.0	30.0	30.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**301.0**
GAS	1991	0.1	0.4	0.3	0.3	1.9	0.3	0.4	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	1991	6.2	19.5	15.9	11.5	10.6	14.1	16.9	0.0	0.0	0.0	0.0	0.0	**203.2**
OIL	1991	3.3	10.4	7.7	4.7	4.3	2.1	2.8	0.0	0.0	0.0	0.0	0.0	**122.6**

Licence ***4194*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**3,717.0**
H2O	2000	2.4	1.7	1.6	1.5	0.7	0.3	0.3	1.0	4.3	4.4	2.3	1.5	**533.1**
OIL	2000	30.1	34.2	37.6	36.0	39.4	39.5	38.7	38.4	31.9	33.1	20.2	15.9	**3,579.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,353.0**
H2O	1999	1.6	2.7	6.0	6.4	3.4	0.9	1.3	1.5	2.3	2.4	2.7	3.0	**511.1**
OIL	1999	18.6	16.2	16.2	15.2	18.7	20.2	18.5	17.2	14.0	13.1	18.6	23.5	**3,184.9**
DAY	1998	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,988.0**
GAS	1998	0.3	0.2	1.8	4.0	3.0	2.5	0.8	0.3	0.3	0.3	0.0	0.0	**225.4**
H2O	1998	2.3	2.0	2.2	0.9	1.2	1.1	1.6	1.9	1.8	1.8	1.3	1.2	**476.9**
OIL	1998	23.6	18.3	26.0	24.9	25.2	25.0	20.6	19.1	17.9	17.8	17.9	18.5	**2,974.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**2,626.0**
GAS	1997	0.6	0.8	2.1	2.6	1.4	0.6	0.5	0.2	1.4	1.9	1.8	2.0	**211.9**
H2O	1997	5.3	2.0	2.2	2.9	3.3	3.8	4.4	3.3	0.2	0.2	0.2	0.2	**457.6**
OIL	1997	19.2	21.7	23.1	22.3	15.7	11.6	15.4	12.4	22.6	25.0	25.1	25.1	**2,720.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,268.0**
GAS	1996	3.1	3.1	4.1	2.8	3.0	3.5	2.2	1.5	2.0	1.8	2.3	1.2	**196.0**
H2O	1996	1.8	2.3	2.8	3.4	1.0	1.1	1.1	1.2	1.2	1.4	3.6	4.3	**429.6**
OIL	1996	25.4	20.7	20.1	21.5	28.4	25.0	23.4	22.7	24.7	24.6	20.3	19.7	**2,480.9**
DAY	1995	31.0	28.0	31.0	30.0	29.0	29.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,905.0**
GAS	1995	3.8	3.1	3.5	3.6	4.5	2.5	2.4	1.8	1.3	2.0	2.1	2.6	**165.4**
H2O	1995	1.8	1.7	2.0	2.5	2.4	1.1	1.3	1.5	2.7	3.8	7.4	2.0	**404.4**
OIL	1995	28.6	25.1	28.3	26.7	27.0	31.0	30.0	25.4	18.1	18.6	26.6	24.2	**2,204.4**
DAY	1994	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,548.0**
GAS	1994	2.8	1.0	2.6	2.6	2.8	2.5	2.5	2.0	2.7	3.1	3.9	3.4	**132.2**
H2O	1994	6.1	2.5	2.2	1.5	2.4	2.1	2.2	2.1	1.5	1.4	3.4	2.7	**374.2**
OIL	1994	37.6	29.3	32.1	25.8	29.4	28.6	24.9	25.1	28.5	23.9	23.6	27.3	**1,894.8**
DAY	1993	31.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	15.0	5.0	31.0	**1,188.0**
GAS	1993	2.9	2.8	2.8	2.1	1.4	1.4	2.6	2.6	2.3	0.8	0.3	2.3	**100.3**
H2O	1993	3.8	1.4	1.4	2.5	1.9	1.5	5.4	4.2	2.9	1.5	0.5	10.8	**344.1**
OIL	1993	21.7	12.9	13.5	23.1	21.3	21.6	26.8	25.2	12.7	6.2	1.8	43.2	**1,558.7**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**868.0**
GAS	1992	3.7	3.5	3.9	3.5	3.6	3.5	3.4	2.9	1.9	2.1	1.8	2.7	**76.0**
H2O	1992	7.3	4.6	4.9	5.6	5.8	9.6	9.3	10.2	5.0	5.1	8.7	5.7	**306.3**
OIL	1992	38.5	37.2	38.5	34.1	30.6	28.3	27.0	23.0	22.3	26.6	27.8	24.8	**1,328.7**
DAY	1991	31.0	27.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**504.0**
GAS	1991	2.1	3.3	4.2	4.0	3.4	3.5	3.6	3.6	2.8	2.9	2.8	3.3	**39.5**
H2O	1991	11.4	9.8	9.3	4.1	0.7	6.5	4.3	2.6	6.3	6.3	8.0	9.5	**224.5**
OIL	1991	59.5	42.3	50.8	47.6	41.5	40.1	44.1	44.2	38.6	40.2	37.3	37.2	**970.0**

Licence ***4195*** Well Name ***Devon Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
1991 To 2000

Licence ***4195*** Well Name ***Devon Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,040.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,040.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,040.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.2**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,040.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,040.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.2**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,040.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.2**
DAY	1993	31.0	28.0	24.0	17.0	28.0	30.0	31.0	2.0	0.0	0.0	0.0	0.0	**1,040.0**
GAS	1993	2.2	2.2	1.6	1.1	1.5	0.6	0.8	0.1	0.0	0.0	0.0	0.0	**76.2**
H2O	1993	4.6	4.8	3.7	2.5	4.6	4.1	4.5	0.4	0.0	0.0	0.0	0.0	**215.8**
OIL	1993	8.0	7.8	6.5	4.2	7.3	8.9	8.9	0.6	0.0	0.0	0.0	0.0	**515.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**849.0**
GAS	1992	3.4	2.3	2.8	2.7	3.2	2.8	2.8	2.7	2.5	3.0	2.0	2.3	**66.1**
H2O	1992	1.6	2.7	2.9	3.0	6.1	5.7	5.9	6.0	4.1	4.0	6.4	6.9	**186.6**
OIL	1992	17.5	12.5	13.0	12.7	12.8	12.6	13.0	13.4	14.0	14.7	6.4	6.7	**463.0**
DAY	1991	31.0	27.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**485.0**
GAS	1991	3.5	2.5	2.8	3.1	2.8	2.7	3.2	2.3	2.1	2.4	2.7	3.5	**33.6**
H2O	1991	10.0	9.9	10.0	6.6	4.5	3.9	3.5	1.9	1.7	1.8	1.6	1.5	**131.3**
OIL	1991	16.8	11.0	13.2	17.1	20.4	18.0	17.6	23.2	20.9	19.2	17.9	17.8	**313.7**

Licence ***4197*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**3,714.0**
H2O	2000	0.2	0.2	2.4	2.8	0.7	0.2	0.2	0.2	0.3	0.5	0.5	0.4	**304.6**
OIL	2000	44.3	38.4	47.4	46.4	39.7	37.5	37.3	38.3	45.6	58.5	45.8	42.6	**11,276.1**
DAY	1999	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**3,350.0**
H2O	1999	0.2	0.2	0.9	1.0	1.7	1.7	0.9	0.2	0.2	0.2	0.3	0.3	**296.0**
OIL	1999	63.9	57.0	58.1	55.3	59.6	62.8	59.6	54.5	46.5	45.6	47.2	54.2	**10,754.3**
DAY	1998	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,990.0**
GAS	1998	5.0	5.0	6.1	6.1	5.4	5.4	4.8	4.0	6.1	8.0	0.0	0.0	**584.5**
H2O	1998	1.3	1.1	1.1	0.9	1.0	0.8	0.2	0.3	0.3	0.3	0.3	0.3	**288.2**
OIL	1998	80.0	62.1	105.9	99.2	99.9	99.7	77.3	77.2	75.3	76.9	72.8	73.1	**10,090.0**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,628.0**
GAS	1997	4.8	5.8	2.0	1.3	2.0	5.6	6.3	6.5	5.3	7.8	6.0	6.6	**528.6**
H2O	1997	3.3	2.5	1.5	1.6	1.4	2.2	1.0	1.0	0.8	0.8	1.9	2.0	**280.3**
OIL	1997	70.3	112.4	91.6	85.1	84.8	105.0	90.3	85.2	79.3	95.9	81.9	82.2	**9,090.6**
DAY	1996	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,266.0**
GAS	1996	6.8	5.1	2.9	5.3	5.2	4.2	5.6	6.1	8.0	7.3	6.8	6.7	**468.6**
H2O	1996	0.6	0.4	0.5	0.7	0.8	0.7	3.5	3.7	2.6	0.6	3.3	4.1	**260.3**

Manitoba Production
1991 To 2000

Licence ***4197*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	64.9	53.2	61.0	76.8	89.8	70.6	83.3	94.6	110.5	116.7	95.2	97.6	**8,026.6**
DAY	1995	31.0	28.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	25.0	**1,903.0**
GAS	1995	6.6	22.0	14.1	15.0	16.9	12.0	14.4	5.6	10.9	9.9	8.4	6.3	**398.6**
H2O	1995	1.9	1.3	15.1	11.0	5.3	5.1	6.8	1.8	2.2	0.4	0.7	0.3	**238.8**
OIL	1995	181.3	226.0	250.5	267.2	204.6	132.6	100.4	105.3	130.2	90.4	73.5	59.0	**7,012.4**
DAY	1994	31.0	28.0	31.0	25.0	31.0	28.0	28.0	29.0	30.0	31.0	4.0	25.0	**1,549.0**
GAS	1994	6.1	5.5	6.7	4.4	5.4	4.6	6.4	4.6	4.4	4.6	0.9	9.8	**256.5**
H2O	1994	0.2	0.2	0.4	0.2	0.3	0.3	0.2	0.6	1.0	0.8	0.0	7.6	**186.9**
OIL	1994	46.0	43.5	50.9	42.3	54.1	47.4	51.0	43.5	40.8	43.1	5.8	151.1	**5,191.4**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,228.0**
GAS	1993	4.2	5.7	7.5	4.9	4.9	5.0	6.0	5.9	5.2	2.6	2.7	5.4	**193.1**
H2O	1993	0.4	0.5	0.4	3.4	1.9	0.4	1.3	1.5	1.2	0.4	0.3	0.2	**175.1**
OIL	1993	88.0	84.3	88.5	82.1	88.2	85.1	82.2	81.2	73.6	76.6	55.2	45.9	**4,571.9**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**865.0**
GAS	1992	4.0	4.4	6.0	4.3	5.8	4.6	4.7	7.5	11.0	10.0	4.9	6.9	**133.1**
H2O	1992	3.2	2.3	2.2	2.8	1.0	0.5	0.4	1.0	0.4	0.4	0.4	0.3	**163.2**
OIL	1992	114.4	110.4	112.2	96.4	99.9	91.2	92.7	100.1	87.7	90.9	84.8	72.2	**3,641.0**
DAY	1991	9.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**500.0**
GAS	1991	0.3	0.5	1.1	4.4	4.4	5.9	8.6	8.0	7.7	7.4	6.2	4.5	**59.0**
H2O	1991	19.8	3.8	11.5	8.3	4.0	1.9	3.3	3.4	3.1	2.1	3.0	2.2	**148.3**
OIL	1991	37.1	72.3	172.8	146.3	147.6	154.8	136.2	131.0	121.2	122.5	113.4	120.8	**2,488.1**

Licence ***4198*** Well Name ***Nexen Chemicals Brandon SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.16-10-010-18W1.00*** Field Name ***Other Areas*** Pool Name ***Silurian (Interlake)*** Field Code ***99*** Pool Code ***79*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	2681.0	2476.0	2670.0	2399.0	2404.0	2475.0	2982.0	2700.0	2691.0	2537.0	2582.0	2582.0	**140,998.0**
WIN	1999	2085.0	1805.0	2145.0	2211.0	2769.0	2485.0	2772.0	3065.0	3154.0	2667.0	2442.0	2735.0	**109,819.0**
WIN	1998	2167.0	2145.0	2451.0	2527.0	2842.0	3011.0	2427.0	2151.0	1698.0	1911.0	1866.0	2140.0	**79,484.0**
WIN	1997	541.0	481.0	478.0	635.0	861.0	872.0	671.0	640.0	668.0	2581.0	2053.0	2333.0	**52,148.0**
WIN	1996	368.0	421.0	480.0	518.0	410.0	509.0	467.0	753.0	661.0	574.0	528.0	540.0	**39,334.0**
WIN	1995	442.0	368.0	402.0	511.0	613.0	672.0	753.0	630.0	583.0	612.0	743.0	389.0	**33,105.0**
WIN	1994	572.0	543.0	625.0	767.0	796.0	801.0	833.0	991.0	1017.0	610.0	525.0	512.0	**26,387.0**
WIN	1993	508.0	511.0	557.0	551.0	650.0	427.0	593.0	682.0	386.0	799.0	665.0	649.0	**17,795.0**
WIN	1992	489.0	531.0	655.0	572.4	527.0	553.0	567.0	491.0	643.0	613.0	617.0	549.0	**10,817.0**
WIN	1991	31.5	69.5	657.6	535.4	337.3	62.3	323.8	322.0	360.0	496.7	348.4	408.2	**4,009.6**

UWI ***103.16-10-010-18W1.02*** Field Name ***Other Areas*** Pool Name ***Red River*** Field Code ***99*** Pool Code ***82*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	4194.0	3874.0	4175.0	3752.0	3759.0	3872.0	4663.0	4222.0	4209.0	3967.0	4039.0	4039.0	**698,199.3**
WIN	1999	5362.0	4640.0	5514.0	5684.0	7119.0	6388.0	7126.0	7880.0	8108.0	6859.0	6279.0	4277.0	**649,434.3**
WIN	1998	5572.0	5514.0	6302.0	6499.0	7307.0	7744.0	6240.0	5530.0	4365.0	4915.0	4800.0	5504.0	**574,198.3**
WIN	1997	7193.0	6386.0	6345.0	8435.0	11434.0	11580.0	8911.0	8505.0	8875.0	6638.0	5277.0	5999.0	**503,906.3**
WIN	1996	4885.0	5597.0	6383.0	6885.0	5448.0	6767.0	6197.0	9990.0	8768.0	7625.0	7014.0	7171.0	**408,328.3**
WIN	1995	5867.0	4895.0	5341.0	6790.0	8151.0	8924.0	10011.0	8367.0	7738.0	8134.0	5887.0	5175.0	**325,598.3**
WIN	1994	4624.0	4396.0	5057.0	6207.0	6442.0	6484.0	6741.0	8021.0	8225.0	8105.0	6972.0	6809.0	**240,318.3**
WIN	1993	4107.0	4136.0	4511.0	4458.0	5257.0	3458.0	4794.0	5519.0	3120.0	6468.0	5382.0	5254.0	**162,235.3**
WIN	1992	4944.2	5371.0	6627.0	5787.6	5324.0	5589.0	5730.0	4969.0	6501.0	4960.0	4987.0	4442.0	**105,771.3**
WIN	1991	318.6	701.9	6649.6	5413.2	3410.8	630.2	3274.2	3251.0	3640.2	5022.5	3523.1	4127.6	**40,539.5**

Licence ***4199*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Manitoba Production
1991 To 2000

Licence ***4199*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	22.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**3,625.0**
H2O	2000	0.4	0.4	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.5	1.8	**666.7**
OIL	2000	20.9	18.3	14.3	19.8	23.7	23.5	23.1	23.4	22.1	23.7	23.7	11.6	**3,991.6**
DAY	1999	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,283.0**
H2O	1999	1.5	1.4	1.8	1.8	1.9	1.9	1.9	2.0	2.5	2.6	2.7	0.5	**662.7**
OIL	1999	21.5	19.9	21.9	20.9	22.1	21.8	22.2	21.4	14.0	12.1	11.6	20.3	**3,743.5**
DAY	1998	25.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,919.0**
GAS	1998	0.7	0.9	1.2	2.1	3.0	3.0	2.8	2.2	2.9	4.8	0.0	0.0	**255.3**
H2O	1998	1.6	1.6	2.7	2.3	2.5	2.3	2.0	2.0	2.0	1.8	1.7	1.7	**640.2**
OIL	1998	19.7	19.2	26.3	24.0	24.3	24.4	24.5	23.9	22.4	21.5	21.2	21.7	**3,513.8**
DAY	1997	19.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,563.0**
GAS	1997	1.2	1.9	2.1	2.3	2.0	1.0	1.1	1.1	0.7	0.9	1.0	1.1	**231.7**
H2O	1997	1.9	2.2	2.4	2.7	2.6	2.4	2.5	2.4	2.3	1.6	2.1	2.1	**616.0**
OIL	1997	17.6	29.9	30.2	30.5	30.3	24.3	23.2	21.9	22.0	21.3	24.5	24.5	**3,240.7**
DAY	1996	30.0	25.0	31.0	30.0	5.0	24.0	31.0	30.0	30.0	31.0	30.0	24.0	**2,215.0**
GAS	1996	4.4	2.8	3.8	2.8	0.3	1.5	1.8	1.6	2.1	1.9	2.0	1.5	**215.3**
H2O	1996	0.9	0.7	0.9	1.2	0.3	2.2	2.2	2.4	2.4	2.7	2.9	2.2	**588.8**
OIL	1996	31.7	27.1	33.0	31.3	4.4	27.0	29.4	29.2	30.2	30.1	27.1	21.8	**2,940.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,894.0**
GAS	1995	3.8	3.0	3.5	3.4	4.8	3.4	2.8	2.7	2.9	3.5	3.6	4.0	**188.8**
H2O	1995	2.9	2.9	3.2	2.8	1.8	1.0	0.9	0.8	0.8	0.8	0.9	0.8	**567.8**
OIL	1995	33.8	30.0	34.7	34.4	35.2	34.6	35.5	29.8	33.3	34.8	31.9	32.9	**2,618.2**
DAY	1994	27.0	26.0	31.0	30.0	31.0	29.0	29.0	24.0	30.0	31.0	30.0	31.0	**1,534.0**
GAS	1994	1.6	1.5	1.1	2.5	2.4	1.1	0.2	0.1	0.3	0.3	1.6	3.6	**147.4**
H2O	1994	6.3	6.4	7.6	3.8	3.6	3.4	3.4	2.7	3.3	3.4	3.3	3.0	**548.2**
OIL	1994	24.1	24.1	29.7	29.1	29.4	28.5	29.4	23.1	30.0	30.3	29.6	32.8	**2,217.3**
DAY	1993	12.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,185.0**
GAS	1993	0.9	4.2	2.7	5.6	3.7	4.2	6.9	6.6	2.5	2.5	3.5	1.6	**131.1**
H2O	1993	0.7	7.7	9.9	9.2	6.5	5.8	8.4	8.1	5.7	5.8	8.2	6.8	**498.0**
OIL	1993	12.4	56.9	38.3	39.2	25.9	24.8	40.2	39.1	26.4	26.2	37.2	27.6	**1,877.2**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**840.0**
GAS	1992	3.1	4.1	3.4	3.8	4.8	4.0	3.4	4.9	5.2	3.2	4.7	3.2	**86.2**
H2O	1992	10.2	8.6	4.5	5.0	6.3	5.4	2.4	1.8	1.8	1.4	1.8	2.1	**415.2**
OIL	1992	37.9	39.9	35.6	40.2	49.9	43.1	30.0	44.6	46.8	29.0	44.5	29.4	**1,483.0**
DAY	1991	31.0	28.0	30.0	30.0	31.0	23.0	0.0	24.0	30.0	31.0	30.0	31.0	**479.0**
GAS	1991	2.3	2.0	2.4	3.7	3.7	4.8	0.0	4.9	3.9	3.9	2.9	3.9	**38.4**
H2O	1991	21.8	12.4	14.6	17.3	9.5	12.7	0.0	17.0	13.4	14.2	9.9	12.4	**363.9**
OIL	1991	52.3	50.2	62.2	47.1	38.8	50.0	0.0	63.7	49.7	50.2	37.1	49.4	**1,012.1**

Licence ***4200*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,451.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,451.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.6**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,451.9**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.6**

Manitoba Production
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Licence ***4200*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,451.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,451.9**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.6**
DAY	1995	31.0	28.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.0**
GAS	1995	2.9	2.1	2.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**
H2O	1995	321.8	312.7	300.6	35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,451.9**
OIL	1995	6.6	5.4	4.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.6**
DAY	1994	31.0	28.0	30.0	21.0	24.0	30.0	31.0	29.0	30.0	6.0	0.0	18.0	**1,390.0**
GAS	1994	2.7	3.8	2.6	1.7	1.8	2.1	2.3	0.9	2.0	0.6	0.0	1.9	**107.5**
H2O	1994	361.0	329.1	379.9	264.5	273.5	331.0	336.6	286.1	294.0	58.9	0.0	183.3	**15,480.9**
OIL	1994	15.0	21.6	10.1	7.0	8.5	13.5	14.8	11.5	12.3	2.4	0.0	5.4	**848.6**
DAY	1993	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,112.0**
GAS	1993	2.8	2.7	3.0	2.9	2.6	2.0	0.8	1.3	2.2	1.5	1.6	1.5	**85.1**
H2O	1993	316.7	332.9	326.6	308.9	302.3	312.6	331.5	313.8	295.7	318.1	313.6	347.8	**12,383.0**
OIL	1993	13.7	13.3	15.3	13.6	12.5	14.0	14.2	12.4	9.6	9.6	11.7	15.0	**726.5**
DAY	1992	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**751.0**
GAS	1992	3.6	2.6	1.2	2.8	3.3	3.0	2.7	2.6	2.3	2.8	1.9	2.3	**60.2**
H2O	1992	347.6	330.8	357.8	328.0	342.1	324.2	331.8	327.6	315.1	303.6	306.4	322.9	**8,562.5**
OIL	1992	38.7	31.9	16.7	18.1	18.0	13.7	8.8	14.3	10.6	11.4	12.7	13.7	**571.6**
DAY	1991	29.0	25.0	30.0	30.0	25.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**388.0**
GAS	1991	2.0	2.0	1.6	1.4	1.4	2.6	3.3	2.6	2.8	3.1	3.1	3.2	**29.1**
H2O	1991	376.5	299.5	339.5	355.7	294.4	322.6	365.9	379.0	367.7	366.5	353.2	363.9	**4,624.6**
OIL	1991	41.8	47.2	37.8	28.9	25.8	20.2	17.4	17.2	17.3	26.4	23.3	22.4	**363.0**

Licence ***4201*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	50.0	73.0	88.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**735.0**
WIN	1999	4.0	0.0	0.0	0.0	3.0	0.0	11.0	5.0	0.0	1.0	5.0	16.0	**522.0**
WIN	1998	0.0	3.0	21.0	10.0	3.0	1.0	2.0	3.0	0.0	5.0	2.0	35.0	**477.0**
WIN	1997	1.0	0.0	0.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	2.0	1.0	**392.0**
WIN	1996	1.0	1.0	1.0	0.0	0.0	0.0	11.0	8.0	2.0	2.0	2.0	0.0	**386.0**
WIN	1995	2.0	0.0	1.0	1.0	1.0	3.0	3.0	2.0	3.0	1.0	1.0	1.0	**358.0**
DAY	1994	31.0	28.0	31.0	27.0	31.0	30.0	16.0	0.0	0.0	0.0	0.0	0.0	**1,449.0**
GAS	1994	4.4	3.1	4.0	1.8	2.9	1.9	1.7	0.0	0.0	0.0	0.0	0.0	**197.0**
H2O	1994	0.5	0.4	0.4	0.4	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	**58.4**
OIL	1994	63.5	57.8	70.2	55.2	62.8	58.8	29.4	0.0	0.0	0.0	0.0	0.0	**4,873.2**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.0	216.0	55.0	4.0	3.0	**339.0**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,255.0**
GAS	1993	3.7	4.3	3.9	3.4	3.6	4.4	5.0	5.1	3.4	2.8	2.1	2.7	**177.2**
H2O	1993	0.4	0.5	0.4	0.5	0.3	0.4	0.3	0.3	0.1	0.3	0.3	0.5	**56.1**
OIL	1993	81.1	74.5	82.2	74.5	73.1	71.9	69.4	73.2	67.0	66.0	61.2	62.8	**4,475.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**891.0**
GAS	1992	5.4	4.7	5.3	4.5	4.6	4.4	4.4	4.4	4.0	4.6	2.9	3.2	**132.8**
H2O	1992	1.0	0.9	0.9	1.1	0.6	0.4	0.4	0.5	0.4	0.4	0.4	0.4	**51.8**
OIL	1992	98.9	89.3	91.8	89.0	89.9	88.6	90.2	91.4	86.3	85.5	77.7	81.1	**3,618.6**
DAY	1991	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**526.0**
GAS	1991	8.1	7.6	7.7	9.6	7.5	6.9	5.9	5.2	5.6	4.7	6.2	5.4	**80.4**

Manitoba Production
1991 To 2000

Licence ***4201*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	4.2	2.3	0.8	2.6	3.7	2.6	1.6	1.3	0.9	0.9	0.9	0.8	**44.4**
OIL	1991	154.2	129.3	133.8	126.2	122.4	115.5	122.9	118.0	109.5	109.3	101.4	103.3	**2,558.9**

Licence ***4202*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	338.0	344.0	1173.0	1493.0	1475.0	1529.0	1447.0	1619.0	1279.0	1523.0	1011.0	1027.0	**57,539.0**
WIN	1999	583.0	427.0	169.0	68.0	85.0	75.0	99.0	121.0	126.0	157.0	165.0	262.0	**43,281.0**
WIN	1998	898.0	965.0	899.0	588.0	567.0	523.0	670.0	554.0	220.0	295.0	435.0	489.0	**40,944.0**
WIN	1997	1481.0	1370.0	1469.0	1148.0	1548.0	1404.0	983.0	1250.0	1356.0	1425.0	1386.0	1481.0	**33,841.0**
WIN	1996	516.0	442.0	291.0	195.0	0.0	0.0	1058.0	1370.0	1471.0	1671.0	1282.0	1576.0	**17,540.0**
WIN	1995	482.0	532.0	508.0	470.0	543.0	461.0	575.0	492.0	570.0	490.0	492.0	471.0	**7,668.0**
DAY	1994	31.0	28.0	31.0	27.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.0**
GAS	1994	1.2	3.2	3.7	2.0	2.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**115.4**
H2O	1994	0.2	0.1	0.3	0.5	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**58.5**
OIL	1994	31.8	31.1	34.2	28.1	34.5	17.4	0.0	0.0	0.0	0.0	0.0	0.0	**2,205.7**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	431.0	382.0	347.0	416.0	**1,582.0**
DAY	1993	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**1,195.0**
GAS	1993	2.5	2.5	3.0	2.4	2.8	3.6	3.2	2.2	2.0	1.6	0.7	1.0	**102.1**
H2O	1993	0.5	0.2	0.3	0.2	0.0	0.2	0.3	0.1	0.0	0.2	0.2	0.2	**56.9**
OIL	1993	35.8	35.7	38.5	36.8	30.8	34.0	34.2	34.0	30.3	30.0	23.2	31.8	**2,028.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**840.0**
GAS	1992	1.9	2.8	3.0	3.0	3.1	2.5	3.0	3.2	2.6	2.2	1.7	2.4	**74.6**
H2O	1992	0.3	0.2	0.2	0.3	0.4	0.4	0.2	0.2	0.1	0.0	0.2	0.4	**54.5**
OIL	1992	50.2	45.2	44.4	45.2	45.4	43.3	41.3	43.9	36.7	36.6	36.4	35.3	**1,633.5**
DAY	1991	28.0	28.0	31.0	30.0	30.0	8.0	22.0	31.0	30.0	31.0	30.0	31.0	**477.0**
GAS	1991	3.2	6.1	4.7	5.1	4.6	1.1	3.0	3.8	3.0	3.0	3.0	2.6	**43.2**
H2O	1991	0.8	0.6	1.0	0.6	0.3	0.1	1.7	1.7	1.0	0.5	0.2	0.4	**51.6**
OIL	1991	67.1	65.8	64.4	59.1	56.4	14.1	55.9	76.2	62.1	52.7	46.8	47.3	**1,129.6**

Licence ***4203*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	13.0	8.0	30.0	31.0	31.0	30.0	19.0	30.0	31.0	**3,256.0**
H2O	2000	125.9	116.3	123.4	52.3	42.8	129.9	123.9	123.7	113.5	84.0	112.5	116.5	**5,447.7**
OIL	2000	17.2	15.8	16.9	7.1	5.8	11.3	10.8	10.7	9.9	7.3	9.8	10.1	**3,410.5**
DAY	1999	31.0	27.0	28.0	14.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,942.0**
H2O	1999	159.3	126.6	151.0	66.4	34.4	162.9	151.7	145.3	130.4	131.4	126.9	129.4	**4,183.0**
OIL	1999	24.1	26.8	26.6	11.8	6.0	13.1	15.4	19.8	19.2	18.0	17.3	17.6	**3,277.8**
DAY	1998	6.0	27.0	29.0	28.0	31.0	30.0	1.0	31.0	20.0	18.0	30.0	31.0	**2,622.0**
H2O	1998	7.2	38.1	12.8	10.3	22.9	7.9	11.3	8.5	7.6	112.4	166.8	160.3	**2,667.3**
OIL	1998	1.7	9.4	12.7	10.4	9.8	8.5	0.0	0.1	7.7	31.4	29.5	28.3	**3,062.1**
DAY	1997	0.0	25.0	13.0	4.0	0.0	4.0	31.0	31.0	27.0	30.0	25.0	23.0	**2,340.0**
H2O	1997	0.0	29.5	16.1	4.4	0.0	12.6	38.2	30.8	25.8	19.5	11.7	34.7	**2,101.2**
OIL	1997	0.0	7.3	4.2	1.0	0.0	3.2	9.5	7.5	6.6	5.5	2.7	9.0	**2,912.6**
DAY	1996	31.0	29.0	30.0	8.0	0.0	28.0	31.0	31.0	30.0	31.0	12.0	11.0	**2,127.0**
H2O	1996	83.8	69.6	73.2	15.5	0.0	84.5	68.3	50.9	41.6	40.9	16.5	15.9	**1,877.9**
OIL	1996	20.7	17.4	18.5	4.1	0.0	21.0	17.1	12.7	10.6	10.5	4.2	3.8	**2,856.1**
DAY	1995	31.0	28.0	24.0	0.0	1.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,855.0**
H2O	1995	139.7	126.9	118.7	0.0	2.5	101.1	110.8	105.6	91.7	90.0	72.9	70.5	**1,317.2**
OIL	1995	39.9	49.0	39.7	0.0	0.8	26.4	27.7	26.1	23.0	23.0	18.5	17.8	**2,715.5**

Manitoba Production
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Licence ***4203*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,562.0**
H2O	1994	2.1	1.8	2.0	1.9	2.0	1.9	2.1	1.9	1.9	1.9	17.4	131.4	**286.8**
OIL	1994	38.9	34.0	39.4	36.2	36.8	37.3	39.1	36.6	35.6	35.5	35.8	43.7	**2,423.6**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,200.0**
H2O	1993	1.9	1.9	2.0	1.9	2.0	1.9	1.7	2.1	1.8	2.1	1.9	2.0	**118.5**
OIL	1993	36.9	34.2	37.1	36.1	39.1	36.7	36.5	39.3	36.7	38.6	37.3	39.7	**1,974.7**
DAY	1992	31.0	29.0	31.0	26.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**837.0**
H2O	1992	2.3	2.8	3.0	2.7	0.0	4.0	2.4	2.1	2.0	1.9	1.9	2.0	**95.3**
OIL	1992	43.7	37.9	39.3	33.3	0.0	62.2	45.1	40.1	37.3	38.9	36.1	38.1	**1,526.5**
DAY	1991	31.0	28.0	31.0	21.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**506.0**
H2O	1991	6.6	2.7	2.9	2.1	1.1	2.6	2.5	1.7	2.9	3.1	3.0	3.1	**68.2**
OIL	1991	61.2	50.2	53.0	34.9	21.7	69.2	53.8	49.1	43.9	45.2	40.8	43.0	**1,074.5**

Licence ***4204*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	272.7	205.5	302.6	54.2	445.7	358.9	420.1	414.9	327.0	306.1	283.5	221.9	**58,111.1**
WIN	1999	364.6	386.0	390.9	404.6	376.6	398.8	339.8	368.4	334.1	333.5	368.8	334.0	**54,498.0**
WIN	1998	618.0	580.1	668.8	537.0	515.5	504.9	518.6	475.8	400.5	509.7	463.7	431.6	**50,097.9**
WIN	1997	606.0	573.7	754.9	488.5	764.2	724.6	411.7	376.9	345.5	615.1	513.8	623.4	**43,873.7**
WIN	1996	525.4	530.3	606.3	544.2	692.0	774.8	840.3	944.8	754.7	590.4	581.1	649.0	**37,075.4**
WIN	1995	552.5	538.7	592.3	524.9	599.4	579.1	543.4	567.3	566.0	626.6	606.2	540.2	**29,042.1**
WIN	1994	690.2	591.6	657.2	616.8	658.5	642.1	686.1	194.0	617.7	793.6	617.8	380.5	**22,205.5**
WIN	1993	616.2	524.6	609.9	599.1	613.0	619.8	624.8	656.0	625.0	623.8	592.8	672.5	**15,059.4**
WIN	1992	519.0	497.6	515.6	485.6	502.9	389.4	353.3	430.8	574.3	268.3	469.1	652.1	**7,681.9**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	**435.0**
H2O	1991	11.2	9.6	10.2	9.2	9.4	10.0	8.3	8.5	5.2	0.0	0.0	0.0	**175.7**
OIL	1991	34.5	29.5	30.6	29.0	28.9	23.9	26.3	24.6	15.6	0.0	0.0	0.0	**570.1**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.4	871.5	1039.0	**2,023.9**

Licence ***4205*** Well Name ***618555 SK Lyleton COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b J*** Field Code ***7*** Pool Code ***42J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	19.0	10.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,100.0**
H2O	2000	0.0	27.8	13.7	18.8	32.7	29.9	33.4	33.4	30.8	28.6	34.3	33.3	**1,890.4**
OIL	2000	0.0	1.3	0.7	0.3	2.5	3.0	1.7	0.9	1.6	2.5	0.0	1.6	**163.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,815.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,573.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.1**
DAY	1998	31.0	22.0	30.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**1,815.0**
H2O	1998	23.2	19.0	23.8	12.5	25.9	25.1	21.2	26.1	24.8	26.1	24.0	0.0	**1,573.7**
OIL	1998	1.2	0.9	1.8	0.3	1.9	1.8	1.8	1.1	1.1	1.1	1.1	0.0	**147.1**
DAY	1997	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,502.0**
H2O	1997	30.4	23.8	23.2	26.1	26.4	24.0	25.9	24.5	24.2	24.4	30.5	28.6	**1,322.0**
OIL	1997	2.3	1.5	1.8	1.6	1.7	1.7	1.9	1.9	1.6	1.7	1.1	1.2	**133.0**
DAY	1996	0.0	19.0	31.0	30.0	15.0	11.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,139.0**
H2O	1996	0.0	22.8	16.8	15.3	4.4	17.6	30.4	28.2	27.2	26.4	26.8	22.0	**1,010.0**
OIL	1996	0.0	2.2	1.4	1.2	0.5	1.3	2.3	2.1	2.1	1.7	1.6	1.8	**113.0**
DAY	1995	31.0	28.0	15.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	9.0	**850.0**
H2O	1995	25.1	22.7	12.1	27.7	24.4	23.6	14.6	32.4	28.1	28.6	25.9	7.5	**772.1**
OIL	1995	2.3	2.0	1.1	2.4	2.3	1.9	1.3	2.6	2.2	2.5	3.0	0.7	**94.8**

Manitoba Production
1991 To 2000

Licence ***4205*** Well Name ***618555 SK Lyleton COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b J*** Field Code ***7*** Pool Code ***42J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**538.0**
H2O	1994	30.7	27.5	30.1	26.0	27.3	22.3	27.8	27.0	25.7	25.8	25.4	24.7	**499.4**
OIL	1994	2.5	2.3	2.4	3.2	3.1	1.8	2.3	2.2	2.1	2.1	1.9	2.0	**70.5**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	30.0	31.0	30.0	31.0	**179.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	16.7	39.3	35.0	28.1	26.4	29.7	**179.1**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	4.9	7.7	7.7	3.0	2.5	2.4	**42.6**
DAY	1992	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	1992	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
OIL	1992	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.4**

UWI ***100.08-05-002-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	19.0	10.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,619.0**
H2O	2000	0.0	35.4	17.4	23.9	41.7	38.0	42.4	42.6	39.1	36.5	43.7	42.4	**3,460.3**
OIL	2000	0.0	5.4	3.0	1.3	9.9	12.0	6.6	3.7	6.5	9.9	0.0	6.4	**1,027.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,334.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,057.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**962.5**
DAY	1998	31.0	22.0	30.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**2,334.0**
H2O	1998	29.5	24.1	30.2	15.8	33.0	31.9	26.9	33.3	31.6	33.3	30.5	0.0	**3,057.2**
OIL	1998	5.0	3.4	7.2	1.3	7.4	7.2	7.1	4.6	4.3	4.6	4.4	0.0	**962.5**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,021.0**
H2O	1997	38.8	30.4	29.6	33.2	33.5	30.5	33.0	31.3	30.8	31.1	24.0	36.5	**2,737.1**
OIL	1997	9.1	5.9	7.0	6.2	6.6	6.8	7.4	7.4	6.4	6.6	4.4	5.0	**906.0**
DAY	1996	0.0	19.0	31.0	30.0	15.0	11.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,657.0**
H2O	1996	0.0	29.1	21.3	19.4	5.7	22.3	38.8	35.8	34.7	33.5	34.2	28.1	**2,354.4**
OIL	1996	0.0	8.9	5.4	4.7	2.1	5.0	9.1	8.3	8.5	6.6	6.4	7.0	**827.2**
DAY	1995	31.0	28.0	15.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	9.0	**1,368.0**
H2O	1995	31.8	28.7	15.3	35.2	31.1	30.1	18.6	41.3	35.8	36.4	32.9	9.6	**2,051.5**
OIL	1995	8.9	8.2	4.4	9.7	9.4	7.7	5.2	10.4	8.9	9.9	11.7	2.9	**755.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,056.0**
H2O	1994	39.1	34.9	38.4	33.0	34.7	28.4	35.4	34.4	32.8	32.8	32.4	31.4	**1,704.7**
OIL	1994	9.9	8.9	9.7	12.8	12.4	7.2	8.9	8.6	8.4	8.4	7.8	7.9	**657.9**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	30.0	31.0	30.0	31.0	**697.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	16.6	39.3	35.0	35.7	33.7	37.9	**1,297.0**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	4.9	7.7	7.7	12.0	9.8	9.7	**547.0**
DAY	1992	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.0**
H2O	1992	59.3	52.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,098.8**
OIL	1992	19.8	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495.2**
DAY	1991	17.0	28.0	25.0	25.0	25.0	17.0	27.0	31.0	30.0	31.0	30.0	30.0	**475.0**
H2O	1991	57.8	71.6	62.1	55.7	64.7	48.1	61.6	63.2	59.9	59.9	59.3	59.7	**987.4**
OIL	1991	19.3	24.1	21.1	18.6	21.3	16.4	20.5	21.3	20.6	20.1	19.8	19.8	**458.1**

Licence ***4207*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-16-003-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	23.0	0.0	26.0	**3,680.0**
H2O	2000	187.7	176.2	188.2	183.0	177.5	180.7	181.0	183.5	182.3	138.8	0.0	159.0	**25,360.8**
OIL	2000	20.5	19.4	20.3	18.9	18.4	17.4	16.2	21.3	17.7	13.0	0.0	15.6	**6,275.1**
DAY	1999	31.0	28.0	31.0	28.0	29.0	30.0	28.0	31.0	28.0	31.0	30.0	31.0	**3,361.0**
H2O	1999	183.8	172.8	189.7	164.7	184.4	181.0	169.7	189.2	171.2	187.9	181.2	189.3	**23,422.9**

Manitoba Production
1991 To 2000

Licence ***4207*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-16-003-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	22.0	20.0	27.8	21.2	20.4	20.4	19.0	20.7	19.4	20.9	19.8	21.3	**6,076.4**
DAY	1998	31.0	24.0	29.0	30.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	**3,005.0**
H2O	1998	212.6	162.7	219.2	213.8	193.2	178.8	189.9	186.0	210.2	182.4	196.9	190.2	**21,258.0**
OIL	1998	26.4	20.9	26.6	26.4	21.4	22.2	21.2	22.0	21.7	25.0	23.0	21.1	**5,823.5**
DAY	1997	30.0	28.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**2,653.0**
H2O	1997	196.0	203.3	214.6	231.8	240.7	214.2	196.8	205.5	192.6	213.0	232.4	239.2	**18,922.1**
OIL	1997	29.9	25.2	29.5	27.5	28.6	25.4	25.6	25.9	25.4	27.4	27.0	29.0	**5,545.6**
DAY	1996	27.0	25.0	29.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	30.0	31.0	**2,293.0**
H2O	1996	171.0	177.6	212.2	203.2	201.7	201.6	194.5	201.5	168.9	202.7	195.0	202.7	**16,342.0**
OIL	1996	32.1	29.1	34.6	33.2	33.2	29.5	28.6	31.4	28.6	29.4	28.8	30.6	**5,219.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,941.0**
H2O	1995	168.1	172.0	193.0	167.0	159.9	157.9	176.1	182.3	173.9	196.5	184.5	194.5	**14,009.4**
OIL	1995	61.5	53.5	60.1	54.5	53.7	52.2	56.6	39.2	38.1	38.8	35.1	36.9	**4,850.1**
DAY	1994	29.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	24.0	28.0	**1,576.0**
H2O	1994	175.0	155.6	163.3	154.0	174.8	180.4	165.0	156.2	189.4	179.8	130.3	138.8	**11,883.7**
OIL	1994	75.0	67.8	81.0	74.5	74.6	66.2	67.5	63.3	62.8	61.9	50.7	58.1	**4,269.9**
DAY	1993	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,225.0**
H2O	1993	223.2	200.0	220.5	209.3	217.0	215.0	225.9	226.7	175.1	187.0	190.8	195.4	**9,921.1**
OIL	1993	74.0	61.5	67.8	75.8	81.7	79.2	77.5	73.5	77.9	84.9	78.6	79.4	**3,466.5**
DAY	1992	29.0	29.0	31.0	29.0	24.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**865.0**
H2O	1992	250.5	245.5	128.8	134.9	212.4	231.7	291.8	237.5	243.6	252.2	248.0	251.8	**7,435.2**
OIL	1992	89.3	90.4	96.6	90.6	74.1	85.1	91.4	95.4	87.3	90.9	84.3	83.4	**2,554.7**
DAY	1991	30.0	28.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**513.0**
H2O	1991	256.6	249.4	275.1	235.4	268.7	240.6	241.3	240.0	281.5	282.5	278.3	265.0	**4,706.5**
OIL	1991	89.9	82.4	84.0	86.5	86.7	82.6	86.3	83.0	96.7	97.2	92.3	89.1	**1,495.9**

Licence ***4208*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	24.0	28.0	31.0	30.0	31.0	30.0	26.0	10.0	0.0	0.0	9.0	20.0	**3,252.0**
H2O	2000	3.1	2.5	2.7	2.2	2.3	2.0	1.9	0.6	0.0	0.0	1.5	2.4	**806.1**
OIL	2000	4.7	3.7	4.1	3.3	3.3	3.0	2.9	0.9	0.0	0.0	2.3	3.5	**1,223.8**
DAY	1999	16.0	28.0	31.0	30.0	30.0	30.0	29.0	14.0	30.0	31.0	28.0	31.0	**3,013.0**
H2O	1999	3.0	3.1	3.5	2.5	2.4	2.1	2.0	3.7	5.4	4.0	3.0	3.6	**784.9**
OIL	1999	4.5	4.7	5.1	3.8	3.7	3.2	2.9	5.5	8.2	5.9	4.6	5.4	**1,192.1**
DAY	1998	0.0	9.0	31.0	30.0	31.0	3.0	22.0	31.0	30.0	31.0	30.0	20.0	**2,685.0**
H2O	1998	0.0	3.8	6.1	5.2	4.7	0.4	5.0	4.9	3.9	4.2	3.7	2.4	**746.6**
OIL	1998	0.0	5.7	9.6	7.7	6.9	0.7	7.4	7.3	6.0	6.2	5.5	3.6	**1,134.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	0.0	9.0	**2,417.0**
H2O	1997	4.6	4.9	4.7	4.5	4.7	4.2	4.5	4.7	4.4	3.1	0.0	2.4	**702.3**
OIL	1997	7.3	7.9	7.2	6.7	7.3	6.7	7.1	6.9	6.7	4.9	0.0	3.7	**1,068.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,113.0**
H2O	1996	5.3	5.2	5.4	5.2	5.5	5.1	5.8	4.7	4.9	5.1	4.9	4.0	**655.6**
OIL	1996	8.2	7.9	8.0	7.7	8.0	7.7	8.7	7.4	7.1	7.6	7.0	6.1	**995.6**
DAY	1995	29.0	28.0	31.0	12.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,747.0**
H2O	1995	2.5	10.2	6.3	2.4	8.1	6.5	6.3	5.9	5.6	5.8	5.9	5.5	**594.5**
OIL	1995	13.7	5.2	9.5	3.5	12.4	10.0	9.2	8.9	8.5	8.6	9.0	8.2	**904.2**
DAY	1994	0.0	0.0	0.0	0.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,403.0**
H2O	1994	0.0	0.0	0.0	0.0	13.9	10.2	9.4	8.3	7.2	7.5	6.3	6.4	**523.5**
OIL	1994	0.0	0.0	0.0	0.0	20.8	15.2	13.9	12.5	10.9	11.1	9.7	9.6	**797.5**
DAY	1993	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	8.0	0.0	**1,166.0**

Manitoba Production
1991 To 2000

Licence ***4208*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1993	3.2	9.1	8.2	7.6	7.3	7.3	7.2	7.1	7.0	7.1	1.8	0.0	**454.3**
OIL	1993	4.8	13.7	12.5	10.9	11.0	10.8	11.0	10.8	10.3	10.5	2.6	0.0	**693.8**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**876.0**
H2O	1992	9.1	8.3	9.4	8.8	7.8	9.2	8.1	8.2	7.8	7.9	7.4	7.0	**381.4**
OIL	1992	13.7	12.2	14.4	13.0	12.0	14.3	13.0	12.3	11.8	12.0	11.2	10.4	**584.9**
DAY	1991	30.0	28.0	31.0	30.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**515.0**
H2O	1991	15.4	12.5	13.8	12.0	6.5	13.9	11.4	10.8	9.0	9.5	9.5	10.1	**282.4**
OIL	1991	23.6	18.7	20.3	17.9	9.8	21.2	16.3	16.4	14.8	14.6	14.3	16.0	**434.6**

Licence ***4209*** Well Name ***Waskada Unit No. 18 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	25.0	14.0	31.0	29.0	31.0	26.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,672.0**
H2O	2000	1.2	0.5	1.2	1.3	1.2	1.1	2.1	6.2	4.2	4.0	3.3	2.6	**325.4**
OIL	2000	17.8	10.5	23.1	21.4	26.4	22.7	21.0	26.1	28.0	28.5	23.2	24.8	**4,071.4**
DAY	1999	12.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,339.0**
H2O	1999	0.7	1.2	1.9	2.6	1.8	1.6	1.6	2.7	1.7	1.4	1.4	1.7	**296.5**
OIL	1999	15.0	22.3	26.5	28.1	24.0	23.7	22.2	24.2	21.6	24.0	26.7	27.3	**3,797.9**
DAY	1998	31.0	28.0	30.0	28.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	**2,994.0**
H2O	1998	1.2	1.1	1.2	1.2	1.5	1.7	2.6	1.1	1.3	1.4	1.4	1.2	**276.2**
OIL	1998	20.9	19.8	21.8	21.3	24.4	29.2	34.5	21.9	25.1	26.9	28.5	29.7	**3,512.3**
DAY	1997	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,645.0**
H2O	1997	1.3	1.2	1.5	1.2	1.5	1.3	1.1	1.3	1.1	1.1	1.3	1.3	**259.3**
OIL	1997	19.8	21.0	25.3	22.7	22.4	20.7	19.9	19.5	19.2	21.4	21.6	21.5	**3,208.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,282.0**
H2O	1996	1.6	1.7	1.7	1.4	1.5	1.6	1.7	1.3	1.3	1.5	1.3	1.4	**244.1**
OIL	1996	30.1	29.5	30.0	25.2	26.2	26.3	28.6	22.9	21.9	23.9	22.5	22.4	**2,953.3**
DAY	1995	31.0	28.0	31.0	30.0	16.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,916.0**
H2O	1995	1.5	1.1	1.2	1.2	0.6	1.6	2.3	2.1	1.9	1.8	1.6	1.6	**226.1**
OIL	1995	26.6	21.5	22.9	20.4	10.6	27.3	42.2	38.8	34.2	34.2	26.1	28.5	**2,643.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**1,576.0**
H2O	1994	2.0	1.7	1.9	1.8	1.5	1.4	0.8	1.7	1.6	1.7	1.7	1.8	**207.6**
OIL	1994	34.7	31.3	33.8	32.3	28.9	24.6	14.9	33.5	30.4	30.5	28.4	32.7	**2,310.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	30.0	31.0	30.0	31.0	**1,223.0**
H2O	1993	1.7	2.0	1.9	1.6	2.0	2.3	2.3	0.8	3.0	2.1	1.7	2.2	**188.0**
OIL	1993	30.9	35.1	33.3	30.3	33.7	34.2	41.3	14.8	53.4	36.1	36.3	39.0	**1,954.5**
DAY	1992	31.0	20.0	20.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**876.0**
H2O	1992	1.9	1.2	2.1	2.6	1.7	1.8	1.8	1.9	1.7	1.9	1.7	1.6	**164.4**
OIL	1992	37.7	21.5	40.7	49.2	30.3	32.0	31.8	34.0	30.4	31.9	30.7	29.5	**1,536.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**532.0**
H2O	1991	7.1	6.0	6.1	6.3	6.4	5.4	5.7	4.9	2.5	2.0	1.8	2.2	**142.5**
OIL	1991	66.8	56.0	59.5	53.5	55.2	48.2	49.5	39.3	30.3	33.3	33.2	35.5	**1,136.4**

Licence ***4210*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,800.0**
H2O	2000	1.1	0.7	0.5	0.5	0.7	1.0	1.1	0.9	1.0	0.6	0.5	0.3	**341.4**
OIL	2000	18.7	16.3	16.8	16.3	22.9	24.9	25.7	26.3	23.5	17.7	16.0	16.4	**4,219.5**
DAY	1999	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,434.0**
H2O	1999	1.8	1.4	2.1	2.4	1.7	1.5	1.2	1.8	1.7	1.2	0.9	1.1	**332.5**

Manitoba Production
1991 To 2000

Licence ***4210*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	34.0	24.3	28.0	24.3	20.6	19.5	20.1	18.2	21.4	17.7	16.9	17.5	**3,978.0**
DAY	1998	31.0	25.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,070.0**
H2O	1998	1.3	1.0	1.0	1.6	1.7	1.5	1.8	1.3	1.1	1.3	1.2	0.9	**313.7**
OIL	1998	24.1	19.2	21.4	24.3	26.6	22.3	20.9	22.9	22.3	23.7	22.5	22.3	**3,715.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,712.0**
H2O	1997	1.7	1.4	1.3	1.4	1.8	1.4	1.6	1.5	1.2	1.3	1.2	1.3	**298.0**
OIL	1997	27.7	22.4	23.5	25.5	25.0	23.7	27.0	26.2	22.6	23.7	22.1	23.4	**3,443.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,347.0**
H2O	1996	1.6	1.4	1.7	1.9	1.9	1.3	1.7	1.7	1.4	1.7	1.6	1.7	**280.9**
OIL	1996	29.5	23.2	32.5	30.3	32.2	24.7	28.9	31.1	24.4	27.7	26.7	28.3	**3,150.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,985.0**
H2O	1995	1.8	1.6	1.5	1.9	2.0	2.0	1.8	1.8	1.8	1.9	1.7	1.9	**261.3**
OIL	1995	33.3	31.8	31.7	32.6	34.1	33.4	33.5	32.8	31.4	33.8	29.0	30.4	**2,810.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,621.0**
H2O	1994	2.1	1.8	2.2	2.0	2.0	2.2	2.0	1.9	2.1	2.3	2.0	1.9	**239.6**
OIL	1994	37.6	33.8	37.2	34.5	36.2	38.3	35.5	34.5	37.9	38.5	36.1	36.0	**2,422.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,256.0**
H2O	1993	1.7	1.6	1.8	1.7	1.7	1.7	1.2	1.1	2.0	2.0	1.3	2.0	**215.1**
OIL	1993	31.0	26.0	32.0	32.2	30.4	27.4	25.6	22.7	35.3	36.9	29.1	35.2	**1,986.8**
DAY	1992	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**891.0**
H2O	1992	3.3	2.4	1.6	1.6	1.8	1.6	1.5	1.9	1.8	1.7	1.6	1.7	**195.3**
OIL	1992	41.6	33.7	28.2	26.6	33.0	30.6	28.0	32.0	32.9	29.4	27.5	30.4	**1,623.0**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**527.0**
H2O	1991	8.2	6.6	6.8	7.2	6.5	5.7	6.1	5.2	2.2	2.1	2.1	2.1	**172.8**
OIL	1991	74.5	62.6	64.8	58.2	58.1	53.2	53.3	44.9	36.8	37.6	39.5	35.8	**1,249.1**

Licence ***4211*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	21.0	15.0	31.0	30.0	18.0	30.0	26.0	28.0	30.0	31.0	**3,403.0**
H2O	2000	3.7	3.0	2.3	2.3	3.2	3.3	2.3	2.9	0.7	4.9	3.5	1.6	**646.3**
OIL	2000	60.3	56.0	42.9	44.2	62.9	61.1	43.8	55.7	28.6	32.8	31.0	31.5	**12,112.0**
DAY	1999	31.0	27.0	18.0	21.0	13.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,083.0**
H2O	1999	3.0	2.7	1.7	2.9	1.7	1.9	3.3	3.3	3.0	3.9	3.6	3.3	**612.6**
OIL	1999	57.4	50.4	32.8	54.7	33.0	35.7	63.7	62.4	56.6	73.6	69.0	63.6	**11,561.2**
DAY	1998	31.0	28.0	27.0	24.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,776.0**
H2O	1998	3.8	2.3	3.2	4.1	3.1	1.8	2.4	3.3	3.1	3.2	3.0	3.2	**578.3**
OIL	1998	68.6	60.1	58.0	61.4	63.3	59.5	45.9	62.8	59.2	60.2	58.6	59.5	**10,908.3**
DAY	1997	31.0	28.0	28.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,436.0**
H2O	1997	4.0	4.0	2.9	1.6	4.0	4.0	3.8	3.7	3.9	3.8	3.9	3.7	**541.8**
OIL	1997	73.8	69.2	65.1	14.8	82.9	72.8	72.5	69.8	67.4	72.3	70.8	70.7	**10,191.2**
DAY	1996	29.0	26.0	14.0	5.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,101.0**
H2O	1996	5.0	4.5	1.8	1.4	5.3	4.7	4.8	4.0	4.0	4.7	4.0	3.9	**498.5**
OIL	1996	94.3	80.0	41.3	26.1	100.0	85.7	85.3	81.9	79.8	80.4	76.4	79.2	**9,389.1**
DAY	1995	31.0	28.0	12.0	15.0	15.0	28.0	31.0	31.0	30.0	29.0	25.0	20.0	**1,782.0**
H2O	1995	5.3	4.8	2.0	3.6	3.7	5.7	5.5	4.9	5.2	4.2	4.4	3.8	**450.4**
OIL	1995	101.0	90.6	36.8	68.1	69.5	107.1	103.2	95.8	91.1	88.6	77.1	76.9	**8,478.7**
DAY	1994	24.0	28.0	23.0	27.0	30.0	25.0	31.0	30.0	27.0	31.0	30.0	30.0	**1,487.0**
H2O	1994	5.4	5.9	4.6	6.2	6.9	3.8	6.1	5.8	5.4	5.8	5.4	5.3	**397.3**
OIL	1994	106.5	111.6	87.8	116.8	113.4	90.5	117.4	110.0	102.0	107.7	102.2	104.0	**7,472.9**
DAY	1993	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,151.0**

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Licence ***4211*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1993	6.4	6.6	7.1	6.6	6.7	6.3	6.6	6.4	6.3	6.4	5.6	6.7	**330.7**
OIL	1993	121.6	125.0	134.2	125.9	126.7	121.1	122.3	123.6	117.0	121.7	112.6	121.6	**6,203.0**
DAY	1992	31.0	29.0	4.0	5.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**790.0**
H2O	1992	8.3	8.2	1.7	2.4	9.4	9.4	6.9	7.7	7.5	7.6	7.0	7.4	**253.0**
OIL	1992	158.6	145.3	20.1	43.0	180.3	163.3	144.9	147.6	142.1	141.8	134.5	137.2	**4,729.7**
DAY	1991	31.0	28.0	31.0	30.0	24.0	30.0	6.0	27.0	30.0	31.0	26.0	30.0	**477.0**
H2O	1991	9.7	9.0	9.4	9.6	8.2	8.8	2.1	9.2	9.0	9.3	8.1	9.2	**169.5**
OIL	1991	187.5	170.3	184.2	167.8	153.9	166.9	39.8	179.8	170.5	168.5	150.5	164.5	**3,171.0**

Licence ***4212*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	24.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,663.0**
H2O	2000	5.2	1.7	2.7	2.9	1.9	2.3	2.4	1.2	1.5	1.7	1.9	1.5	**631.1**
OIL	2000	17.3	12.6	26.0	22.3	21.0	22.2	21.4	15.0	16.5	18.7	20.5	21.2	**3,611.4**
DAY	1999	5.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,319.0**
H2O	1999	1.1	4.9	6.7	7.6	6.7	5.3	5.2	8.4	7.0	5.0	4.6	5.1	**604.2**
OIL	1999	4.5	18.5	20.8	18.3	19.5	17.7	16.0	19.0	18.0	15.2	17.7	19.2	**3,376.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,981.0**
H2O	1998	4.9	4.5	4.9	5.5	4.5	4.9	6.7	3.6	3.9	3.9	3.5	2.4	**536.6**
OIL	1998	17.5	15.9	18.6	19.0	16.7	16.5	17.8	15.4	15.4	16.0	13.4	12.9	**3,172.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,616.0**
H2O	1997	3.9	4.1	5.8	3.3	3.5	2.0	2.6	4.2	5.5	5.3	4.7	5.0	**483.4**
OIL	1997	32.6	36.2	47.2	28.8	25.3	16.7	22.1	23.6	21.6	21.1	17.6	18.3	**2,977.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,252.0**
H2O	1996	3.9	3.7	3.2	2.9	3.8	3.1	3.5	4.4	3.2	3.6	3.4	3.4	**433.5**
OIL	1996	32.2	29.7	27.5	23.4	31.6	27.0	29.0	36.0	26.4	27.9	26.3	28.4	**2,666.1**
DAY	1995	31.0	24.0	18.0	30.0	31.0	30.0	31.0	6.0	18.0	31.0	30.0	31.0	**1,886.0**
H2O	1995	3.0	2.3	1.8	4.3	4.2	4.1	3.9	0.7	2.3	3.6	3.0	3.5	**391.4**
OIL	1995	25.7	20.4	16.4	35.6	33.9	31.9	31.8	5.4	19.7	32.5	26.7	29.8	**2,320.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	7.0	30.0	31.0	**1,575.0**
H2O	1994	3.1	3.0	3.5	3.3	2.6	2.4	2.1	2.6	1.4	0.6	2.8	3.1	**354.7**
OIL	1994	26.5	25.4	30.0	26.1	20.9	20.7	18.7	22.0	11.1	5.9	24.9	25.2	**2,010.9**
DAY	1993	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**1,250.0**
H2O	1993	2.9	3.6	4.3	3.9	3.7	3.5	2.8	3.5	3.3	3.8	2.8	2.9	**324.2**
OIL	1993	26.2	30.5	35.3	33.5	32.1	27.8	25.0	29.6	27.6	34.6	31.4	26.2	**1,753.5**
DAY	1992	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**892.0**
H2O	1992	3.8	3.7	5.9	4.3	4.1	3.2	3.6	4.2	3.4	3.9	3.5	3.6	**283.2**
OIL	1992	35.0	30.8	51.3	38.6	37.5	28.5	32.0	35.0	31.3	31.6	31.3	30.3	**1,393.7**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**529.0**
H2O	1991	13.4	11.4	13.4	11.9	12.1	11.0	10.3	10.1	9.6	3.9	3.2	4.3	**236.0**
OIL	1991	55.5	46.0	49.8	47.5	47.5	42.9	41.9	39.3	35.1	32.9	27.4	32.4	**980.5**

Licence ***4213*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,763.0**
H2O	2000	50.8	41.8	40.7	51.0	30.3	36.3	41.7	32.0	33.4	30.3	33.8	27.1	**12,369.7**
OIL	2000	5.1	4.7	4.9	5.1	4.1	4.5	5.1	5.2	4.6	4.3	4.6	4.8	**5,327.0**
DAY	1999	22.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,397.0**
H2O	1999	48.9	48.1	63.4	96.1	88.3	76.7	54.3	78.1	70.9	55.1	41.9	44.7	**11,920.5**

Manitoba Production
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Licence ***4213*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	9.4	7.8	8.7	10.5	11.5	11.2	7.5	7.7	7.8	7.4	7.2	7.2	**5,270.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,043.0**
H2O	1998	77.5	65.6	71.6	80.0	69.0	63.7	89.3	58.8	52.9	56.5	52.4	42.4	**11,154.0**
OIL	1998	17.5	14.9	17.3	18.1	16.1	13.9	15.4	15.2	9.8	10.3	9.2	9.7	**5,166.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,681.0**
H2O	1997	104.3	83.8	86.6	74.3	77.4	55.2	65.8	65.5	63.9	66.8	60.3	58.7	**10,374.3**
OIL	1997	31.4	26.8	25.5	24.3	21.2	16.7	15.7	14.6	15.3	16.1	13.8	13.5	**4,998.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,318.0**
H2O	1996	132.9	115.2	135.3	132.4	136.1	129.8	128.3	122.2	123.5	137.7	117.9	120.4	**9,511.7**
OIL	1996	42.0	34.8	43.3	41.2	42.2	40.1	38.3	37.5	38.1	40.9	35.0	36.0	**4,763.8**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,952.0**
H2O	1995	144.7	125.8	132.6	139.9	146.6	156.2	142.7	148.9	140.8	144.8	134.5	141.7	**7,980.0**
OIL	1995	46.8	40.9	44.5	42.8	43.7	45.1	44.9	46.9	44.7	46.9	41.8	44.1	**4,294.4**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	15.0	**1,589.0**
H2O	1994	163.3	131.0	163.7	164.6	155.7	153.2	146.7	145.7	145.3	136.9	92.7	70.5	**6,280.8**
OIL	1994	51.2	41.4	50.6	49.5	49.6	49.3	45.4	46.5	45.4	43.7	29.5	22.2	**3,761.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,250.0**
H2O	1993	140.0	138.6	154.2	143.1	148.4	173.2	137.8	181.2	168.1	165.8	130.6	165.0	**4,611.5**
OIL	1993	46.0	43.4	47.8	45.9	46.4	49.4	46.2	59.2	53.3	53.9	52.2	53.8	**3,237.0**
DAY	1992	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**888.0**
H2O	1992	73.1	71.6	67.2	56.3	50.8	63.6	67.4	81.0	153.4	166.1	141.7	153.9	**2,765.5**
OIL	1992	90.6	80.6	80.4	68.9	62.0	77.4	81.3	91.4	58.1	50.7	47.4	48.4	**2,639.5**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	29.0	31.0	**524.0**
H2O	1991	160.0	124.7	122.4	72.4	69.7	63.1	63.9	80.9	76.9	74.3	66.9	87.3	**1,619.4**
OIL	1991	113.4	78.1	83.9	85.1	87.2	75.7	74.8	93.3	89.8	90.0	77.4	88.7	**1,802.3**

Licence ***4214*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,652.0**
H2O	2000	1.5	0.7	0.5	0.4	0.4	0.4	0.3	0.2	0.1	0.4	0.4	0.2	**344.7**
OIL	2000	24.7	27.1	24.2	14.7	19.4	21.6	20.1	20.9	18.3	23.0	25.1	18.8	**4,438.5**
DAY	1999	18.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,286.0**
H2O	1999	1.2	1.3	1.6	2.3	2.2	1.8	1.6	2.1	1.9	1.8	1.5	1.4	**339.2**
OIL	1999	24.5	23.0	22.6	25.6	27.0	25.3	22.7	21.5	24.2	24.6	25.4	24.4	**4,180.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,935.0**
H2O	1998	1.6	1.6	1.6	1.6	1.7	0.6	2.1	1.4	1.4	1.4	1.4	1.2	**318.5**
OIL	1998	28.3	23.5	26.8	26.7	27.7	10.2	25.3	28.0	25.9	30.1	25.8	27.4	**3,889.8**
DAY	1997	31.0	28.0	31.0	21.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,587.0**
H2O	1997	6.4	1.3	1.3	0.6	1.6	1.8	1.8	1.6	1.5	1.4	1.6	1.3	**300.9**
OIL	1997	7.0	13.2	17.1	12.6	25.5	29.3	29.1	25.1	26.3	26.9	26.6	24.9	**3,584.1**
DAY	1996	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,233.0**
H2O	1996	1.6	1.4	1.5	1.4	1.6	1.6	1.3	0.7	0.7	1.1	1.2	1.2	**278.7**
OIL	1996	29.6	27.0	29.8	26.5	26.1	26.1	22.2	13.6	12.2	17.2	18.9	17.5	**3,320.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,869.0**
H2O	1995	1.6	1.5	1.9	1.7	1.8	0.4	1.7	1.6	1.2	1.3	1.3	1.8	**263.4**
OIL	1995	26.2	25.4	32.8	28.8	27.6	5.7	29.7	28.2	19.5	24.3	22.1	31.6	**3,053.8**
DAY	1994	18.0	28.0	31.0	30.0	31.0	24.0	13.0	29.0	30.0	31.0	30.0	31.0	**1,527.0**
H2O	1994	1.1	1.8	2.1	1.9	2.0	1.2	0.9	1.6	1.6	1.8	1.3	1.6	**245.6**
OIL	1994	18.8	33.0	38.2	33.4	36.6	21.4	14.6	31.5	27.1	32.7	23.0	24.7	**2,751.9**
DAY	1993	31.0	25.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**1,201.0**

Manitoba Production
1991 To 2000

Licence ***4214*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1993	1.9	1.9	2.3	1.9	2.5	2.5	1.2	2.1	1.8	2.0	1.6	1.9	**226.7**
OIL	1993	36.7	33.4	40.8	35.0	42.6	40.5	22.4	38.3	35.2	36.3	33.8	33.3	**2,416.9**
DAY	1992	31.0	29.0	31.0	29.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**852.0**
H2O	1992	2.5	2.8	3.0	2.6	2.4	2.7	2.2	2.4	2.0	2.3	2.0	2.2	**203.1**
OIL	1992	49.0	45.3	52.5	49.6	49.7	50.7	47.6	41.6	37.1	40.1	38.5	39.6	**1,988.6**
DAY	1991	28.0	28.0	20.0	28.0	29.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**493.0**
H2O	1991	11.9	7.9	7.2	8.1	7.7	6.6	6.1	4.3	3.9	2.9	3.0	3.3	**174.0**
OIL	1991	108.9	73.4	63.8	74.4	67.9	62.2	60.3	41.2	58.6	56.3	52.3	50.5	**1,447.3**

Licence ***4215*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth J*** Field Code ***7*** Pool Code ***29J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,610.0**
H2O	2000	0.6	0.8	0.9	1.5	0.9	0.3	0.8	0.8	0.3	1.5	0.6	0.6	**510.5**
OIL	2000	17.4	16.7	14.5	16.4	17.6	17.1	16.8	16.5	16.2	15.8	15.6	16.4	**2,713.3**
DAY	1999	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,244.0**
H2O	1999	0.0	0.0	0.0	1.5	2.0	1.5	0.6	0.6	1.5	3.5	1.8	1.8	**500.9**
OIL	1999	0.0	0.0	0.0	37.5	22.7	22.5	21.1	19.2	17.1	15.1	16.2	16.7	**2,516.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,969.0**
H2O	1998	3.1	2.8	1.5	1.5	2.4	3.0	2.5	2.6	2.9	3.1	3.8	1.5	**486.1**
OIL	1998	18.6	16.8	20.2	19.5	19.3	15.0	18.5	16.0	17.4	15.5	16.0	17.0	**2,328.2**
DAY	1997	31.0	17.0	17.0	25.0	14.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,606.0**
H2O	1997	1.5	0.2	0.3	0.0	1.4	6.0	2.9	6.2	3.0	2.1	1.5	2.1	**455.4**
OIL	1997	13.9	8.3	6.1	5.0	10.3	33.0	26.1	21.7	21.0	19.6	22.5	19.6	**2,118.4**
DAY	1996	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**2,290.0**
H2O	1996	2.9	2.7	2.4	0.9	2.4	1.8	0.6	1.5	0.3	0.6	2.9	1.5	**428.2**
OIL	1996	19.1	19.4	22.7	21.1	19.2	19.2	21.1	20.1	23.7	20.1	20.3	13.5	**1,911.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	15.0	31.0	30.0	31.0	**1,932.0**
H2O	1995	0.9	0.8	1.6	1.5	0.8	6.9	6.7	0.9	0.8	1.5	4.2	3.4	**407.7**
OIL	1995	23.2	21.3	23.1	22.2	23.3	16.2	15.2	23.8	8.1	29.7	20.7	22.0	**1,671.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,583.0**
H2O	1994	4.8	1.8	2.7	3.6	2.8	4.8	1.5	2.8	2.1	1.6	3.1	0.6	**377.7**
OIL	1994	20.9	20.6	24.5	21.9	24.5	19.4	24.4	22.3	21.9	23.1	22.4	22.6	**1,423.0**
DAY	1993	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,218.0**
H2O	1993	7.6	7.4	7.2	6.9	5.5	4.6	3.8	3.1	2.7	2.5	1.2	4.5	**345.5**
OIL	1993	23.1	22.2	21.6	20.7	21.2	22.4	24.1	23.2	23.9	23.7	24.3	22.1	**1,154.5**
DAY	1992	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	19.0	**863.0**
H2O	1992	7.8	7.0	7.7	7.2	7.3	6.7	7.7	7.0	6.8	7.3	6.9	4.5	**288.5**
OIL	1992	23.3	21.5	22.7	23.1	21.8	20.0	23.1	21.5	20.1	21.8	20.6	13.6	**882.0**
DAY	1991	31.0	27.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**513.0**
H2O	1991	10.8	9.5	10.3	9.7	9.6	9.1	8.6	8.7	8.5	8.3	7.8	8.2	**204.6**
OIL	1991	33.1	28.6	31.3	29.5	28.1	29.1	25.1	26.9	25.5	25.1	23.8	24.4	**628.9**

Licence ***4216*** Well Name ***618555 SK Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	16.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	23.0	4.0	**1,518.0**
H2O	2000	68.1	42.1	40.3	33.0	24.8	28.1	21.3	24.8	20.8	21.7	10.2	2.4	**1,958.4**
OIL	2000	5.6	4.9	3.1	3.0	6.2	0.8	6.6	3.1	3.2	3.1	8.9	0.4	**299.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	12.0	0.0	30.0	14.0	**1,202.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	7.2	0.0	13.5	6.3	**1,620.8**

Manitoba Production
1991 To 2000

Licence ***4216*** Well Name ***618555 SK Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	1.3	0.0	1.5	0.7	**250.6**
DAY	1998	1.0	1.0	1.0	1.0	21.0	30.0	25.0	5.0	1.0	1.0	1.0	1.0	**1,116.0**
H2O	1998	0.5	0.5	0.5	0.5	7.9	18.0	11.3	0.4	0.2	0.2	0.2	0.2	**1,575.8**
OIL	1998	0.1	0.1	0.0	0.1	6.8	6.0	1.3	0.1	0.1	0.1	0.1	0.1	**244.1**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	23.0	20.0	0.0	1.0	1.0	1.0	**1,027.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	8.6	12.0	0.0	0.6	0.6	0.6	**1,535.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.2**
DAY	1996	0.0	0.0	0.0	12.0	31.0	29.0	17.0	31.0	30.0	31.0	0.0	0.0	**981.0**
H2O	1996	0.0	0.0	0.0	17.9	42.2	34.5	18.0	27.9	22.3	21.7	0.0	0.0	**1,513.0**
OIL	1996	0.0	0.0	0.0	3.1	7.4	6.1	5.4	6.2	1.7	0.0	0.0	0.0	**229.2**
DAY	1995	0.0	0.0	0.0	0.0	0.0	4.0	31.0	31.0	20.0	31.0	13.0	0.0	**800.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	8.4	46.7	39.8	25.6	26.3	11.1	0.0	**1,328.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	1.5	8.2	6.8	4.4	4.7	1.2	0.0	**199.3**
DAY	1994	0.0	0.0	0.0	0.0	0.0	16.0	31.0	31.0	30.0	31.0	30.0	0.0	**670.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	37.8	53.1	31.1	28.1	23.7	19.4	0.0	**1,170.6**
OIL	1994	0.0	0.0	0.0	0.0	0.0	1.2	1.7	1.0	0.8	0.7	0.0	0.0	**172.5**
DAY	1993	0.0	0.0	29.0	30.0	31.0	27.0	9.0	31.0	30.0	26.0	17.0	7.0	**501.0**
H2O	1993	0.0	0.0	55.6	40.5	33.9	24.4	15.7	35.9	29.0	22.5	16.3	9.0	**977.4**
OIL	1993	0.0	0.0	10.0	7.4	8.4	6.2	2.8	6.4	5.2	4.1	3.0	1.6	**167.1**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	25.0	8.0	**264.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.1	58.7	34.9	43.6	11.0	**694.6**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	10.4	8.4	7.5	1.9	**112.0**
DAY	1991	7.0	28.0	27.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.0**
H2O	1991	34.2	69.7	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.3**
OIL	1991	3.8	4.3	5.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.0**

Licence ***4217*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,605.0**
H2O	2000	0.4	1.0	1.4	1.3	1.1	0.8	1.2	0.7	0.9	0.7	0.7	0.6	**343.3**
OIL	2000	20.7	16.7	21.3	18.3	16.6	15.8	19.7	16.9	16.4	16.8	16.4	14.5	**2,631.7**
DAY	1999	7.0	27.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,239.0**
H2O	1999	0.8	3.0	3.9	3.6	2.8	1.5	0.4	0.6	0.5	0.5	0.3	0.3	**332.5**
OIL	1999	8.0	22.9	26.5	19.5	18.9	15.9	20.9	19.9	20.3	20.5	18.1	20.6	**2,421.6**
DAY	1998	31.0	28.0	31.0	0.0	0.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,904.0**
H2O	1998	3.1	2.2	3.0	0.0	0.0	2.8	4.1	2.7	2.2	1.7	1.9	1.8	**314.3**
OIL	1998	25.6	18.8	25.4	0.0	0.0	22.3	24.8	25.1	19.0	16.7	16.7	20.6	**2,189.6**
DAY	1997	31.0	28.0	31.0	26.0	0.0	2.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,603.0**
H2O	1997	2.1	2.0	1.9	1.9	0.0	0.2	3.6	3.9	3.0	3.1	3.0	3.8	**288.8**
OIL	1997	16.0	16.3	15.0	16.9	0.0	1.2	30.5	31.2	26.8	26.8	26.1	30.6	**1,974.6**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,301.0**
H2O	1996	2.5	2.0	2.0	2.1	2.4	2.3	2.0	1.7	2.0	2.3	2.0	2.5	**260.3**
OIL	1996	20.7	14.9	18.4	19.0	19.4	18.6	16.4	13.7	16.5	18.1	15.6	19.1	**1,737.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,935.0**
H2O	1995	2.1	2.1	2.5	2.8	2.7	2.5	2.4	1.8	1.8	1.9	1.4	2.1	**234.5**
OIL	1995	17.4	18.4	23.5	22.8	21.6	19.3	20.5	14.8	15.9	15.0	12.2	18.0	**1,526.8**
DAY	1994	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,570.0**
H2O	1994	2.6	2.2	2.4	2.5	2.3	2.1	2.0	2.2	1.8	2.2	2.0	2.1	**208.4**
OIL	1994	21.1	18.1	21.0	19.8	19.8	17.3	16.6	19.1	14.9	19.2	17.5	18.7	**1,307.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,207.0**

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Licence ***4217*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1993	0.8	2.2	2.4	2.4	2.5	2.7	2.9	1.5	0.9	1.7	1.6	1.9	**182.0**
OIL	1993	17.5	21.2	19.5	20.6	20.3	19.8	26.4	13.7	7.7	14.7	18.3	17.4	**1,084.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**842.0**
H2O	1992	3.0	3.0	2.8	2.5	2.9	2.7	2.6	3.1	2.6	2.4	2.1	2.6	**158.5**
OIL	1992	26.3	24.3	24.9	24.0	25.1	23.6	24.3	26.6	21.7	19.4	19.8	20.6	**867.2**
DAY	1991	22.0	28.0	31.0	30.0	5.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**476.0**
H2O	1991	7.7	7.2	7.4	6.4	2.3	8.4	6.4	4.2	5.5	4.2	3.1	3.7	**126.2**
OIL	1991	30.7	28.4	30.5	26.0	9.1	32.7	27.1	17.9	26.7	26.9	25.0	27.2	**586.6**

Licence ***4218*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-31-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.1**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**

Licence ***4219*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,328.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,328.7**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.9**
DAY	1995	31.0	28.0	31.0	29.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.0**
H2O	1995	87.8	93.2	97.1	93.4	90.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,328.7**
OIL	1995	5.4	4.9	5.6	5.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.9**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**1,170.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.6	95.6	**26,866.8**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.4	5.4	**1,927.3**
DAY	1993	30.0	28.0	20.0	29.0	30.0	29.0	30.0	30.0	29.0	25.0	29.0	11.0	**1,109.0**
H2O	1993	816.2	768.0	509.8	780.4	785.6	809.1	765.6	727.9	747.0	650.4	810.5	343.0	**26,717.6**
OIL	1993	52.7	14.0	6.8	13.8	21.8	19.6	20.7	21.5	23.5	18.6	14.3	5.1	**1,891.5**
DAY	1992	30.0	28.0	31.0	29.0	30.0	29.0	30.0	30.0	28.0	30.0	29.0	30.0	**789.0**
H2O	1992	830.2	700.5	782.0	735.7	704.5	765.9	824.6	555.2	773.8	860.2	816.2	829.5	**18,204.1**

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Licence ***4219*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1992	44.7	38.4	51.9	50.6	48.5	51.6	49.4	46.8	41.2	49.5	45.3	50.6	**1,659.1**
DAY	1991	31.0	26.0	30.0	29.0	27.0	22.0	30.0	30.0	29.0	29.0	29.0	29.0	**435.0**
H2O	1991	457.0	494.1	848.8	770.9	614.7	562.5	827.3	811.8	792.0	810.9	758.4	771.9	**9,025.8**
OIL	1991	37.2	28.9	49.8	46.0	19.5	55.6	66.4	103.7	99.3	106.6	142.8	78.1	**1,090.6**

Licence ***4220*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-02-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.7**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.6**
H2O	1991	44.6	57.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	0.0	0.0	**670.7**
OIL	1991	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0	0.0	**77.6**

Licence ***4221*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,061.9**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
DAY	1991	7.0	0.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**104.0**
H2O	1991	81.5	0.0	138.2	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	**1,061.9**
OIL	1991	0.6	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	3.7	0.0	0.0	**27.5**

Licence ***4222*** Well Name ***Tundra North Ebor Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-14-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	384.9	348.4	374.7	361.4	377.6	350.4	360.7	377.7	365.2	369.9	355.1	373.2	**32,353.5**
WIN	1999	396.5	361.1	381.2	356.9	373.5	389.5	387.5	375.5	379.0	401.5	389.3	385.5	**27,954.3**
WIN	1998	401.6	359.3	384.8	387.4	386.7	371.9	177.3	354.8	369.0	398.5	378.9	390.8	**23,377.3**
WIN	1997	394.6	369.8	392.6	422.2	439.2	397.4	389.1	401.7	385.7	404.9	377.7	211.9	**19,016.3**
WIN	1996	556.2	471.1	295.4	417.5	216.2	250.3	406.6	402.6	404.0	369.6	368.5	378.9	**14,429.5**
WIN	1995	692.7	624.1	673.7	645.7	367.5	612.6	546.1	552.3	498.1	524.1	479.8	224.9	**9,892.6**
DAY	1994	30.0	28.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.0**
H2O	1994	16.0	15.8	17.1	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**479.7**
OIL	1994	6.6	7.5	9.9	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,386.9**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	501.8	430.1	596.0	594.0	693.5	635.6	**3,451.0**
DAY	1993	28.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,072.0**
H2O	1993	3.9	6.3	12.3	6.7	8.3	15.7	11.0	4.2	4.7	4.1	7.2	14.7	**418.2**
OIL	1993	52.7	58.4	57.6	46.0	40.5	26.1	27.8	38.1	34.5	33.4	27.9	8.8	**2,349.8**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	0.0	0.0	0.0	25.0	**713.0**
H2O	1992	6.3	6.1	6.3	6.6	6.2	4.6	3.9	4.4	0.0	0.0	0.0	25.7	**319.1**
OIL	1992	58.0	51.4	49.0	46.1	46.8	46.1	41.6	37.6	0.0	0.0	0.0	61.6	**1,898.0**
DAY	1991	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	30.0	31.0	**447.0**
H2O	1991	17.5	8.8	9.3	13.2	16.9	13.7	7.4	11.3	12.8	11.9	10.8	7.4	**249.0**
OIL	1991	137.7	113.9	117.1	95.3	89.8	79.9	81.7	69.3	56.2	57.7	56.7	58.9	**1,459.8**

Licence ***4223*** Well Name ***Daly Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.09-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence ***4223*** Well Name ***Daly Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.09-28-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,885.0**
H2O	2000	8.6	4.9	5.2	5.1	5.1	2.9	2.9	7.5	6.9	7.2	7.1	7.4	**2,112.8**
OIL	2000	22.4	15.0	15.6	15.0	15.3	9.0	9.0	9.0	8.3	9.1	8.7	8.6	**1,764.1**
DAY	1999	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,523.0**
H2O	1999	6.0	5.7	6.4	6.1	6.8	6.6	1.8	8.3	8.9	8.8	8.6	8.6	**2,042.0**
OIL	1999	8.0	7.1	8.3	8.4	8.3	7.7	6.7	22.6	23.3	23.2	22.6	23.3	**1,619.1**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**2,161.0**
H2O	1998	30.0	10.0	11.0	10.5	11.3	10.6	6.2	6.3	6.2	6.0	6.0	5.7	**1,959.4**
OIL	1998	9.9	12.6	13.6	13.1	13.5	12.9	7.9	8.3	8.2	8.3	8.2	7.8	**1,449.6**
DAY	1997	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**1,800.0**
H2O	1997	13.2	5.4	6.2	5.2	5.2	5.1	5.2	5.2	4.9	5.3	5.0	18.0	**1,839.6**
OIL	1997	18.7	11.9	13.1	13.7	15.1	13.7	14.0	15.0	13.9	14.3	13.6	6.0	**1,325.3**
DAY	1996	24.0	29.0	31.0	30.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,451.0**
H2O	1996	15.6	18.7	20.9	19.9	5.9	19.4	20.2	21.2	18.2	18.1	16.4	13.7	**1,755.7**
OIL	1996	19.1	26.6	26.5	26.1	8.7	28.1	26.9	27.7	25.1	27.2	25.4	19.7	**1,162.3**
DAY	1995	29.0	24.0	27.0	0.0	15.0	30.0	31.0	29.0	30.0	29.0	29.0	31.0	**1,115.0**
H2O	1995	15.5	12.8	34.0	0.0	24.9	39.2	41.3	36.3	23.0	19.6	19.9	21.3	**1,547.5**
OIL	1995	24.5	19.4	5.6	0.0	11.6	28.3	26.7	25.2	25.7	25.9	23.1	23.6	**875.2**
DAY	1994	30.0	28.0	29.0	30.0	29.0	27.0	31.0	31.0	30.0	31.0	28.0	30.0	**811.0**
H2O	1994	36.9	28.2	27.9	15.6	15.6	14.3	16.0	16.1	16.3	16.4	15.1	16.3	**1,259.7**
OIL	1994	15.7	13.1	12.3	27.8	26.7	26.3	27.9	27.9	27.1	26.2	24.4	27.1	**635.6**
DAY	1993	0.0	9.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**457.0**
H2O	1993	0.0	51.3	164.1	133.1	100.5	96.7	71.1	37.4	36.9	37.5	37.5	28.2	**1,025.0**
OIL	1993	0.0	1.0	24.3	18.8	18.0	17.9	16.6	36.0	35.7	16.8	16.0	12.3	**353.1**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.5	0.0	**230.7**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	**139.7**
WIN	1992	765.0	697.0	740.0	661.0	781.0	702.0	803.0	825.0	764.0	40.0	0.0	0.0	**12,681.7**
DAY	1991	31.0	25.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.0**
H2O	1991	1.7	1.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.2**
OIL	1991	20.4	16.5	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.9**
WIN	1991	0.0	0.0	0.0	302.9	588.8	837.3	665.7	654.0	731.0	778.0	703.0	643.0	**5,903.7**

Licence ***4224*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1861.0	1839.0	2002.0	1522.0	1632.0	1844.0	1577.0	1767.0	1627.0	1895.0	1292.0	1497.0	**71,850.0**
WIN	1999	840.0	622.0	302.0	238.0	264.0	293.0	363.0	470.0	508.0	664.0	818.0	1113.0	**51,495.0**
WIN	1998	743.0	836.0	645.0	486.0	439.0	611.0	866.0	709.0	282.0	376.0	549.0	673.0	**45,000.0**
WIN	1997	2614.0	2503.0	2665.0	1702.0	2438.0	2213.0	1331.0	2052.0	2223.0	2365.0	2395.0	1221.0	**37,785.0**
WIN	1996	229.0	228.0	200.0	0.0	0.0	0.0	409.0	838.0	1247.0	2038.0	1879.0	2573.0	**12,063.0**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,325.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,305.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.8**
WIN	1995	0.0	151.0	179.0	155.0	248.0	221.0	292.0	251.0	263.0	229.0	238.0	195.0	**2,422.0**
DAY	1994	31.0	28.0	31.0	27.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,325.0**
GAS	1994	4.6	2.4	1.5	2.1	2.2	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.1**
H2O	1994	154.8	130.1	181.1	131.5	150.8	135.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,305.0**
OIL	1994	44.8	22.9	27.5	40.1	39.1	25.9	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.8**
DAY	1993	31.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,150.0**
GAS	1993	3.5	2.0	3.0	3.2	2.6	1.1	4.2	2.6	2.6	2.0	1.8	2.7	**77.3**
H2O	1993	149.1	148.1	144.6	136.1	131.3	105.2	141.5	138.9	125.7	149.4	143.3	149.1	**4,421.7**

Manitoba Production
1991 To 2000

Licence ***4224*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	58.3	60.8	60.4	55.1	53.3	85.2	72.5	54.2	48.0	49.7	42.1	41.0	**2,256.5**
DAY	1992	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**790.0**
GAS	1992	3.2	4.2	3.7	4.4	4.2	3.6	3.7	3.5	3.0	3.3	2.1	2.6	**46.0**
H2O	1992	230.0	178.8	166.2	151.9	93.1	138.8	136.8	131.8	124.2	118.1	56.8	84.5	**2,759.4**
OIL	1992	65.3	86.4	82.5	75.1	79.0	72.0	74.5	76.1	59.5	54.5	43.6	47.8	**1,575.9**
DAY	1991	31.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	16.0	29.0	29.0	**428.0**
GAS	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	**4.5**
H2O	1991	71.9	76.4	87.4	87.6	82.9	88.0	97.4	83.7	90.1	39.1	95.6	55.8	**1,148.4**
OIL	1991	45.9	29.6	33.0	30.3	35.3	27.5	22.8	34.2	26.6	25.0	122.6	84.7	**759.6**

Licence ***4226*** Well Name ***Enron Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-001-28W1.00*** Field Name ***Other Areas*** Pool Name ***Lower Amaranth H*** Field Code ***99*** Pool Code ***29H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.4**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**

Licence ***4229*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	21.0	12.0	13.0	23.0	31.0	8.0	30.0	15.0	5.0	0.0	**3,527.0**
H2O	2000	3.6	4.5	3.9	117.6	57.0	105.0	101.9	27.0	766.0	371.8	126.6	0.0	**2,476.5**
OIL	2000	15.2	18.1	12.7	0.0	0.0	1.5	2.3	0.6	7.8	2.7	0.9	0.0	**3,218.9**
DAY	1999	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,310.0**
H2O	1999	4.7	3.9	5.1	4.5	4.7	4.5	4.5	4.8	4.4	4.7	4.4	4.6	**791.6**
OIL	1999	18.8	15.8	20.1	18.2	18.6	18.1	18.2	18.9	17.7	18.8	17.8	17.5	**3,157.1**
DAY	1998	31.0	26.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,947.0**
H2O	1998	4.8	4.8	4.5	5.1	4.7	4.9	4.6	4.9	4.9	4.5	4.9	4.6	**736.8**
OIL	1998	21.0	17.4	19.4	19.9	19.2	19.0	19.0	19.3	19.8	17.9	19.5	18.0	**2,938.6**
DAY	1997	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	18.0	28.0	30.0	31.0	**2,588.0**
H2O	1997	6.3	4.9	6.0	5.7	5.6	5.4	5.5	5.5	3.6	5.0	3.9	5.7	**679.6**
OIL	1997	25.3	19.5	24.1	22.7	22.4	21.6	22.0	21.7	25.3	19.4	17.8	20.9	**2,709.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,240.0**
H2O	1996	6.4	5.8	6.3	6.1	6.0	5.5	6.2	5.5	6.0	6.0	5.8	6.2	**616.5**
OIL	1996	25.2	23.0	25.2	24.2	23.9	22.1	24.7	22.5	23.9	23.8	23.2	23.0	**2,446.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,877.0**
H2O	1995	6.3	5.8	6.4	6.3	6.2	6.1	6.3	6.3	6.1	6.4	6.2	6.2	**544.7**
OIL	1995	25.4	23.4	25.9	25.2	24.8	24.3	24.9	25.3	24.3	25.6	24.9	24.6	**2,161.8**
DAY	1994	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,512.0**
H2O	1994	6.0	7.0	7.4	6.6	6.8	6.4	6.7	6.4	6.2	6.9	6.3	6.7	**470.1**
OIL	1994	24.3	28.1	29.5	26.7	27.3	25.4	27.5	25.6	24.9	27.8	25.5	26.6	**1,863.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,156.0**
H2O	1993	7.8	7.1	7.8	7.3	7.6	7.2	7.4	7.3	6.9	7.5	7.2	7.3	**390.7**
OIL	1993	31.2	28.3	31.5	29.0	30.1	29.0	29.8	28.9	28.0	29.8	28.8	29.4	**1,544.0**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**791.0**
H2O	1992	9.5	8.8	9.1	8.4	8.8	8.3	8.7	8.1	7.8	8.0	7.7	7.9	**302.3**
OIL	1992	38.1	34.3	36.2	33.1	33.3	32.1	34.3	32.4	31.5	31.6	31.1	31.6	**1,190.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**426.0**
H2O	1991	17.5	13.6	13.8	12.5	12.0	10.5	10.6	11.9	9.3	9.9	9.4	8.8	**201.2**
OIL	1991	69.5	54.4	55.3	49.5	47.4	42.4	42.4	39.4	38.7	39.4	37.1	36.1	**790.6**

Manitoba Production
1991 To 2000

Licence ***4230*** Well Name ***Waskada Unit No. 18 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	452.7	199.6	392.8	59.5	0.0	0.0	0.0	126.0	670.4	606.2	489.3	448.6	**51,101.0**
WIN	1999	504.1	481.1	515.7	504.7	461.4	509.1	512.5	509.3	481.7	501.5	456.8	450.8	**47,655.9**
WIN	1998	543.5	317.1	377.9	484.2	407.4	499.5	507.7	507.9	441.6	563.7	541.5	543.9	**41,767.2**
WIN	1997	312.1	364.7	373.2	299.3	381.6	308.2	276.2	268.1	221.4	532.5	445.3	513.4	**36,031.3**
WIN	1996	448.0	413.8	487.5	424.3	442.5	382.9	444.6	426.7	474.9	416.7	422.6	358.5	**31,735.3**
WIN	1995	383.4	355.3	412.3	397.1	458.7	385.7	401.0	402.0	436.7	434.0	415.5	413.2	**26,592.3**
WIN	1994	579.6	585.5	639.1	616.8	619.0	613.6	688.2	697.0	576.6	474.7	491.5	377.3	**21,697.4**
WIN	1993	633.4	507.0	519.6	557.0	559.9	546.3	537.6	588.8	574.0	531.7	507.5	582.9	**14,738.5**
WIN	1992	570.5	0.7	578.9	551.1	548.8	303.0	646.9	344.9	690.5	517.1	591.3	642.5	**8,092.8**
DAY	1991	29.0	27.0	31.0	29.0	31.0	30.0	26.0	29.0	29.0	13.0	0.0	0.0	**334.0**
H2O	1991	22.2	15.6	16.6	14.4	15.0	12.2	12.9	12.5	11.9	5.8	0.0	0.0	**210.0**
OIL	1991	89.4	62.5	66.9	58.0	58.1	52.3	48.4	49.8	48.4	23.9	0.0	0.0	**841.1**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.9	933.9	1085.8	**2,106.6**

Licence ***4231*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,627.0**
H2O	2000	15.8	6.6	2.6	3.0	2.1	3.0	3.2	2.5	2.4	2.6	2.5	1.9	**2,421.0**
OIL	2000	19.8	24.1	26.5	24.8	24.3	30.6	32.1	33.0	27.0	28.7	26.6	27.4	**3,484.2**
DAY	1999	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,262.0**
H2O	1999	15.3	11.6	16.8	23.3	19.7	16.6	17.5	23.5	19.0	15.8	13.0	13.7	**2,372.8**
OIL	1999	24.4	15.7	19.6	21.7	21.7	20.4	20.7	19.3	18.2	18.2	18.8	18.7	**3,159.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,902.0**
H2O	1998	14.4	12.4	13.3	14.6	13.2	12.7	17.7	10.8	11.1	12.0	12.0	9.6	**2,167.0**
OIL	1998	19.6	16.8	19.5	19.8	18.7	16.9	18.1	16.7	16.4	18.6	18.0	18.8	**2,921.9**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,538.0**
H2O	1997	15.9	13.2	15.9	14.7	17.0	13.4	14.4	14.0	13.1	14.0	13.2	14.4	**2,013.2**
OIL	1997	21.6	19.0	21.0	21.5	21.0	18.5	19.6	19.1	18.9	20.4	18.4	20.0	**2,704.0**
DAY	1996	26.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,174.0**
H2O	1996	14.9	14.9	18.1	16.8	17.6	18.0	19.1	17.1	15.8	17.2	15.8	15.9	**1,840.0**
OIL	1996	21.0	20.1	26.2	23.5	24.7	25.0	25.8	23.9	21.8	22.9	20.9	21.5	**2,465.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	0.0	**1,820.0**
H2O	1995	16.6	14.1	14.8	14.3	17.7	17.1	16.7	17.9	16.0	14.0	6.7	0.0	**1,638.8**
OIL	1995	24.1	20.7	22.4	19.7	23.8	22.2	23.5	25.3	22.7	20.5	9.4	0.0	**2,187.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,501.0**
H2O	1994	22.6	19.2	21.1	20.2	17.5	17.2	17.7	18.6	17.7	17.3	16.3	18.7	**1,472.9**
OIL	1994	31.8	27.2	29.0	27.5	25.3	25.0	24.5	26.8	25.0	25.1	23.5	26.3	**1,953.4**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,136.0**
H2O	1993	20.2	18.9	20.7	21.3	19.1	20.9	16.2	14.6	25.5	21.8	17.4	22.5	**1,248.8**
OIL	1993	30.2	26.8	28.8	30.5	26.8	26.8	24.4	21.3	36.4	31.8	31.3	33.1	**1,636.4**
DAY	1992	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**775.0**
H2O	1992	22.6	19.8	20.3	21.6	26.5	25.0	24.1	24.9	22.3	24.3	21.2	23.6	**1,009.7**
OIL	1992	34.3	27.6	30.1	32.4	39.8	37.2	35.9	34.3	32.3	33.4	31.7	33.6	**1,288.2**
DAY	1991	31.0	28.0	31.0	30.0	31.0	15.0	28.0	31.0	30.0	31.0	30.0	31.0	**411.0**
H2O	1991	64.9	53.2	52.9	44.9	49.7	26.0	44.5	24.7	48.0	43.3	30.0	31.4	**733.5**
OIL	1991	79.1	65.2	65.4	55.2	61.6	31.8	54.4	29.5	46.0	47.2	42.5	39.0	**885.6**

Licence ***4232*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***4232*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,659.0**
H2O	2000	3.4	2.7	1.5	1.8	1.1	1.2	1.4	0.9	1.1	1.2	0.9	0.7	**719.0**
OIL	2000	23.9	24.2	27.0	27.2	26.4	27.5	29.5	21.5	22.1	27.0	19.8	20.7	**5,038.8**
DAY	1999	17.0	27.0	31.0	13.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,293.0**
H2O	1999	2.3	2.9	3.9	2.2	4.7	3.5	3.7	5.9	4.6	3.5	2.9	3.0	**701.1**
OIL	1999	21.3	22.8	27.1	11.9	31.3	25.6	26.9	29.5	26.9	24.3	23.9	24.3	**4,742.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,960.0**
H2O	1998	3.5	3.0	3.0	3.2	3.4	2.9	3.9	2.7	3.0	3.3	3.2	2.2	**658.0**
OIL	1998	29.2	26.1	26.4	27.4	29.2	22.8	24.1	25.8	26.8	29.5	28.0	25.6	**4,446.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,595.0**
H2O	1997	3.2	2.4	3.1	2.3	3.0	3.0	3.2	2.7	3.6	3.6	3.6	3.2	**620.7**
OIL	1997	26.6	20.7	23.9	21.3	22.0	24.1	25.3	22.0	32.6	29.9	29.3	27.2	**4,125.3**
DAY	1996	31.0	29.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,231.0**
H2O	1996	4.1	3.1	2.7	1.2	3.3	3.4	3.4	3.1	2.8	3.2	2.0	3.0	**583.8**
OIL	1996	34.7	26.0	24.2	10.7	29.2	29.1	27.2	25.3	22.7	24.2	16.3	24.9	**3,820.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,880.0**
H2O	1995	4.5	4.1	4.6	4.8	5.1	5.5	4.7	3.9	3.7	4.0	3.8	3.9	**548.5**
OIL	1995	38.0	35.1	40.5	38.5	40.5	41.9	39.9	33.0	31.7	34.3	31.2	32.3	**3,525.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,515.0**
H2O	1994	5.5	4.7	5.4	5.0	5.0	4.5	4.3	4.2	4.1	4.4	4.3	4.6	**495.9**
OIL	1994	45.1	39.6	46.1	41.4	41.0	38.9	35.8	38.0	36.1	37.5	37.3	39.2	**3,089.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,150.0**
H2O	1993	6.2	5.8	6.7	5.9	6.3	7.0	5.3	5.3	5.6	5.9	4.0	5.5	**439.9**
OIL	1993	54.7	48.4	55.8	50.3	52.0	54.7	48.6	48.0	47.7	50.0	42.9	46.7	**2,613.0**
DAY	1992	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**785.0**
H2O	1992	7.4	7.6	7.5	7.1	0.5	7.3	6.5	7.3	6.2	6.7	5.8	6.1	**370.4**
OIL	1992	67.9	62.2	65.7	62.3	63.9	65.2	57.0	60.6	53.4	55.1	52.0	52.2	**2,013.2**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	**420.0**
H2O	1991	31.3	21.2	21.6	20.9	20.5	18.6	18.3	14.9	15.3	10.7	9.5	10.4	**294.4**
OIL	1991	125.1	84.5	87.7	82.2	82.7	75.1	74.0	58.5	68.2	70.4	80.0	77.5	**1,295.7**

Licence ***4235*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	31.0	**2,356.0**
H2O	2000	72.1	65.0	70.2	70.4	80.2	69.0	76.0	76.3	81.0	88.6	103.2	112.9	**2,481.1**
OIL	2000	18.5	16.3	32.3	38.4	40.6	44.3	45.7	46.6	46.1	42.7	45.2	48.4	**5,380.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	18.0	0.0	4.0	23.0	30.0	31.0	**1,994.0**
H2O	1999	60.4	57.1	73.2	73.0	73.2	65.2	40.4	0.0	7.8	84.9	78.0	79.3	**1,516.2**
OIL	1999	64.3	57.7	61.7	58.8	59.9	56.3	33.3	0.0	6.5	28.2	19.2	18.3	**4,915.2**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
DAY	1998	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,707.0**
GAS	1998	8.7	9.4	10.0	4.8	4.9	4.8	4.1	3.4	2.1	2.4	0.0	0.0	**189.3**
H2O	1998	51.7	48.9	67.3	53.6	53.1	49.2	32.0	32.6	40.6	44.1	20.6	21.4	**823.7**
OIL	1998	142.2	121.8	147.7	117.4	119.5	119.3	132.4	132.4	116.7	116.0	136.8	138.2	**4,451.0**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**1,345.0**
GAS	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	5.5	7.2	6.1	8.7	**134.7**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.9	32.8	23.7	21.1	36.1	**308.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	319.1	250.3	234.2	225.1	192.5	**2,910.6**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**

Manitoba Production
1991 To 2000

Licence ***4235*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	6.0	**22.0**
WIN	1995	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	8.0	0.0	0.0	**12.0**
DAY	1994	31.0	28.0	29.0	27.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192.0**
GAS	1994	2.4	1.1	1.3	1.2	3.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**102.9**
H2O	1994	0.7	0.6	0.6	0.4	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**156.0**
OIL	1994	26.4	26.7	29.4	27.1	26.5	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.4**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	**2.0**
DAY	1993	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,034.0**
GAS	1993	2.4	1.8	2.0	1.7	1.5	2.2	2.5	2.7	2.0	1.2	1.3	2.7	**92.4**
H2O	1993	0.2	0.2	0.7	0.3	0.3	0.2	0.1	0.1	0.2	0.0	0.1	0.5	**153.3**
OIL	1993	31.9	31.0	32.8	33.1	31.1	32.1	32.0	30.6	27.8	27.6	19.3	24.5	**1,542.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**672.0**
GAS	1992	1.4	3.4	3.5	2.9	3.2	3.3	2.8	3.1	2.6	2.3	2.0	2.6	**68.4**
H2O	1992	6.6	2.4	2.0	2.5	1.8	1.1	1.2	4.3	2.3	0.3	0.4	0.3	**150.4**
OIL	1992	48.6	46.8	46.4	44.5	37.2	40.6	44.7	42.8	35.4	40.8	39.4	32.9	**1,188.5**
DAY	1991	0.0	3.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**308.0**
GAS	1991	0.0	0.1	4.4	2.8	1.9	2.7	7.6	6.1	2.6	2.4	2.3	2.4	**35.3**
H2O	1991	0.0	0.0	17.4	29.2	13.7	11.6	11.7	10.8	7.9	7.3	7.6	8.0	**125.2**
OIL	1991	0.0	2.8	151.4	83.8	53.5	57.6	61.9	60.4	55.9	56.3	51.8	53.0	**688.4**

Licence ***4236*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	54.0	51.0	38.0	0.0	0.0	7.0	9.0	1.0	0.0	1.0	0.0	3.0	**6,887.0**
WIN	1999	22.0	7.0	2.0	1.0	3.0	2.0	6.0	6.0	4.0	3.0	6.0	12.0	**6,723.0**
WIN	1998	135.0	98.0	106.0	70.0	24.0	9.0	15.0	11.0	1.0	9.0	4.0	5.0	**6,649.0**
WIN	1997	201.0	187.0	190.0	123.0	163.0	146.0	95.0	123.0	126.0	121.0	127.0	137.0	**6,162.0**
WIN	1996	176.0	158.0	129.0	105.0	0.0	0.0	240.0	222.0	224.0	207.0	167.0	194.0	**4,423.0**
WIN	1995	128.0	136.0	150.0	136.0	169.0	151.0	186.0	155.0	167.0	143.0	148.0	156.0	**2,601.0**
DAY	1994	31.0	28.0	31.0	27.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,188.0**
GAS	1994	2.8	1.9	1.7	2.4	2.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**155.4**
H2O	1994	0.5	3.7	4.3	2.2	1.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**363.9**
OIL	1994	41.3	31.3	32.8	28.6	38.3	9.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.8**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	302.0	217.0	117.0	120.0	**776.0**
DAY	1993	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,033.0**
GAS	1993	3.1	2.0	2.5	3.3	2.3	3.1	3.3	3.5	4.0	2.1	1.9	2.3	**143.7**
H2O	1993	0.5	0.5	2.2	2.4	4.1	3.3	6.6	4.0	0.5	0.2	5.9	5.5	**351.2**
OIL	1993	48.2	47.3	52.8	48.2	45.6	51.6	49.7	50.4	47.5	47.1	36.2	39.2	**2,128.3**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**672.0**
GAS	1992	4.7	5.1	5.5	3.7	4.0	3.7	3.8	3.6	3.1	3.2	2.3	2.9	**110.3**
H2O	1992	4.6	3.7	3.8	4.2	2.3	4.5	3.7	3.3	1.7	7.5	7.5	3.6	**315.5**
OIL	1992	71.1	69.1	63.3	60.3	61.0	59.9	60.6	60.7	53.2	59.5	56.0	53.3	**1,564.5**
DAY	1991	0.0	4.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**307.0**
GAS	1991	0.0	0.9	13.5	7.9	4.9	5.1	9.6	6.9	4.5	3.9	3.6	3.9	**64.7**
H2O	1991	0.0	13.3	64.2	52.9	42.4	14.1	18.4	17.3	14.1	14.2	9.5	4.7	**265.1**
OIL	1991	0.0	17.2	140.4	75.2	70.1	75.2	84.0	72.9	67.9	79.9	77.7	76.0	**836.5**

Licence ***4237*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	24.0	0.0	0.0	2.0	25.0	29.0	31.0	**3,449.0**

Manitoba Production
1991 To 2000

Licence ***4237*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	39.6	35.7	34.2	33.3	37.8	26.9	0.0	0.0	2.6	32.4	40.8	43.7	**10,271.5**
OIL	2000	26.4	23.3	22.0	12.7	13.3	10.7	0.0	0.0	0.8	10.9	12.1	10.7	**5,209.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,186.0**
H2O	1999	35.5	34.5	45.1	45.3	48.3	45.9	49.2	53.4	49.0	47.9	45.7	43.6	**9,944.5**
OIL	1999	20.0	14.6	20.1	20.6	21.8	21.5	21.5	24.6	25.1	24.7	24.8	26.1	**5,066.4**
DAY	1998	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,821.0**
GAS	1998	2.0	2.0	1.9	0.9	0.8	0.9	0.0	0.0	2.4	3.2	0.0	0.0	**360.1**
H2O	1998	58.7	50.2	76.1	67.9	67.2	64.4	76.2	78.5	50.6	43.9	35.4	35.4	**9,401.1**
OIL	1998	27.9	21.7	33.8	34.4	35.0	39.1	76.3	76.1	32.3	24.3	35.7	38.7	**4,801.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,461.0**
GAS	1997	0.7	0.7	0.8	3.4	4.5	3.0	4.5	4.6	2.3	2.5	2.3	2.5	**346.0**
H2O	1997	87.4	60.9	70.6	71.7	63.0	67.2	72.9	69.0	65.9	55.8	59.8	61.6	**8,696.6**
OIL	1997	39.5	41.1	43.0	34.0	28.5	26.3	28.5	26.9	25.7	27.6	27.7	27.8	**4,325.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,096.0**
GAS	1996	3.5	2.4	2.8	2.1	2.2	2.8	2.3	2.2	1.0	0.7	0.7	0.7	**314.2**
H2O	1996	68.0	60.3	64.6	58.8	63.2	69.6	56.1	61.0	65.2	76.4	82.7	80.8	**7,890.8**
OIL	1996	42.8	41.0	43.7	44.8	43.4	36.3	38.5	37.3	41.2	41.4	37.4	38.7	**3,949.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	24.0	20.0	24.0	30.0	31.0	30.0	31.0	**1,733.0**
GAS	1995	3.8	3.3	2.8	3.7	5.2	3.0	2.0	2.7	3.2	2.7	2.5	3.0	**290.8**
H2O	1995	59.3	74.0	72.0	71.4	76.3	57.4	42.7	54.2	60.1	58.1	62.0	58.9	**7,084.1**
OIL	1995	53.5	34.6	30.6	39.8	41.6	26.2	18.8	22.4	27.3	45.5	38.7	42.9	**3,462.6**
DAY	1994	31.0	28.0	30.0	25.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**1,392.0**
GAS	1994	5.7	5.2	6.4	22.7	9.7	5.3	4.1	2.3	2.6	2.4	4.3	4.7	**252.9**
H2O	1994	93.2	89.1	106.9	84.6	95.9	87.8	86.2	76.7	87.7	86.0	49.5	51.1	**6,337.7**
OIL	1994	42.5	39.7	47.8	39.1	45.2	42.5	40.9	35.4	37.8	39.8	50.6	55.3	**3,040.7**
DAY	1993	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,036.0**
GAS	1993	7.9	4.5	5.5	5.5	4.2	5.1	5.8	3.2	2.6	3.4	3.2	5.0	**177.5**
H2O	1993	104.1	109.7	104.8	95.1	103.5	106.8	108.2	105.0	99.8	78.0	79.7	89.9	**5,343.0**
OIL	1993	45.3	41.0	59.2	57.5	44.6	43.0	45.1	41.0	37.2	58.9	43.9	41.7	**2,524.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**675.0**
GAS	1992	4.7	4.3	5.9	4.5	4.9	5.0	5.5	8.8	7.2	3.8	2.7	6.0	**121.6**
H2O	1992	129.1	120.8	126.2	130.2	145.3	147.0	145.7	134.6	126.2	129.5	109.7	111.8	**4,158.4**
OIL	1992	96.6	87.2	77.5	58.5	41.3	33.7	39.6	47.5	37.2	40.1	51.2	55.4	**1,965.7**
DAY	1991	0.0	14.0	31.0	30.0	26.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**311.0**
GAS	1991	0.0	1.3	5.4	5.7	4.8	6.0	7.3	5.4	5.8	5.5	6.2	4.9	**58.3**
H2O	1991	0.0	98.9	384.7	400.5	293.6	341.4	221.6	181.8	171.6	190.8	167.0	150.4	**2,602.3**
OIL	1991	0.0	36.4	144.6	198.1	158.7	190.5	103.6	111.3	89.8	93.3	87.1	86.5	**1,299.9**

Licence ***4238*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	10.0	10.0	10.0	0.0	0.0	2.0	5.0	0.0	3.0	4.0	3.0	2.0	**258.0**
WIN	1999	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	9.0	**209.0**
WIN	1998	2.0	4.0	6.0	5.0	3.0	41.0	13.0	5.0	1.0	6.0	0.0	4.0	**196.0**
WIN	1997	1.0	0.0	0.0	13.0	12.0	9.0	2.0	9.0	15.0	8.0	0.0	2.0	**106.0**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	8.0	2.0	**35.0**
DAY	1991	0.0	2.0	11.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**14.0**
GAS	1991	0.0	0.3	0.4	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	1991	0.0	6.6	24.2	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	**38.8**
OIL	1991	0.0	6.8	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	**8.8**

Licence ***4239*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***4239*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	3.0	4.0	2.0	0.0	0.0	1.0	2.0	0.0	0.0	0.0	0.0	0.0	**784.0**
WIN	1999	8.0	4.0	0.0	0.0	0.0	0.0	1.0	0.0	1.0	0.0	0.0	3.0	**772.0**
WIN	1998	2.0	11.0	32.0	18.0	14.0	27.0	42.0	38.0	12.0	25.0	20.0	16.0	**755.0**
WIN	1997	2.0	0.0	0.0	0.0	1.0	1.0	1.0	4.0	4.0	2.0	0.0	1.0	**498.0**
WIN	1996	0.0	0.0	0.0	165.0	0.0	0.0	22.0	21.0	1.0	4.0	2.0	0.0	**482.0**
WIN	1995	9.0	2.0	3.0	5.0	14.0	7.0	17.0	10.0	10.0	2.0	3.0	1.0	**267.0**
DAY	1994	31.0	28.0	31.0	27.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.0**
GAS	1994	1.7	0.6	1.8	2.2	2.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**96.2**
H2O	1994	1.3	0.6	0.8	0.5	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**278.7**
OIL	1994	33.6	32.4	35.8	29.2	33.7	2.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,766.9**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.0	29.0	3.0	7.0	**184.0**
DAY	1993	31.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,040.0**
GAS	1993	2.9	2.1	2.1	3.0	2.0	2.0	1.3	1.2	1.6	1.2	1.0	2.1	**87.7**
H2O	1993	0.4	1.5	1.5	2.4	1.5	0.4	0.3	0.1	0.0	0.1	0.1	1.7	**274.9**
OIL	1993	41.7	40.3	43.4	36.0	37.8	44.2	40.0	35.7	32.0	30.5	26.9	32.5	**1,599.3**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**679.0**
GAS	1992	3.2	2.9	3.3	3.1	3.3	2.9	3.2	4.2	3.7	1.7	1.2	2.2	**65.2**
H2O	1992	4.7	2.1	1.2	1.1	5.2	4.2	3.9	3.4	2.6	2.5	2.7	1.5	**264.9**
OIL	1992	53.8	47.8	48.8	46.1	45.3	44.8	45.2	42.7	38.3	38.6	37.2	41.1	**1,158.3**
DAY	1991	0.0	17.0	29.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**315.0**
GAS	1991	0.0	3.2	3.5	3.0	2.8	3.1	2.9	2.7	2.2	1.8	2.2	2.9	**30.3**
H2O	1991	0.0	98.4	38.4	17.9	15.9	12.9	9.4	8.6	9.8	7.5	6.1	4.9	**229.8**
OIL	1991	0.0	65.7	72.7	62.6	49.4	59.3	60.7	55.7	46.0	52.5	50.2	53.8	**628.6**

Licence ***4240*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-31-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	21.0	31.0	28.0	31.0	30.0	31.0	31.0	27.0	29.0	30.0	8.0	**3,459.0**
H2O	2000	2.3	1.3	1.8	1.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.1	**685.9**
OIL	2000	25.1	16.1	24.7	22.1	25.6	25.5	25.9	26.4	22.4	25.0	27.4	7.2	**4,316.3**
DAY	1999	17.0	27.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,131.0**
H2O	1999	1.0	1.7	2.4	2.2	2.0	1.7	2.0	2.0	1.9	1.9	2.4	2.8	**676.1**
OIL	1999	15.1	24.4	27.9	28.5	35.6	31.6	35.7	33.4	33.3	32.7	27.0	24.7	**4,042.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	24.0	30.0	30.0	**2,785.0**
GAS	1998	0.3	0.4	0.5	0.5	0.2	0.1	0.0	0.0	0.0	0.1	0.0	0.0	**112.0**
H2O	1998	0.8	0.8	1.1	1.0	3.7	5.4	4.6	5.1	5.5	2.5	2.2	2.1	**652.1**
OIL	1998	35.7	31.2	38.1	34.7	28.5	22.8	21.2	22.9	22.1	20.0	26.9	26.2	**3,693.0**
DAY	1997	26.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	**2,430.0**
GAS	1997	0.2	0.2	0.2	0.2	0.2	0.7	2.3	2.3	1.6	1.9	0.9	0.4	**109.9**
H2O	1997	3.3	2.7	3.3	3.6	2.9	2.3	1.0	1.0	0.8	0.7	0.8	0.8	**617.3**
OIL	1997	24.3	31.1	32.6	31.7	26.9	28.6	30.3	28.6	28.7	29.8	31.0	35.5	**3,362.7**
DAY	1996	28.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	26.0	21.0	**2,078.0**
GAS	1996	2.3	1.7	2.1	1.3	0.8	0.9	0.8	0.7	0.4	0.2	0.2	0.1	**98.8**
H2O	1996	3.4	3.4	3.7	2.8	1.9	2.0	1.7	1.7	2.5	3.5	3.2	2.4	**594.1**
OIL	1996	29.6	31.2	33.0	32.0	34.5	31.1	33.3	33.2	32.7	31.4	24.0	19.5	**3,003.6**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**1,730.0**
GAS	1995	1.3	1.1	1.3	1.2	2.0	1.7	1.4	1.3	1.4	1.8	2.0	2.1	**87.3**
H2O	1995	4.2	4.3	4.8	4.1	4.2	3.9	3.7	3.5	3.3	3.3	3.5	3.1	**561.9**
OIL	1995	42.7	39.3	45.4	45.0	40.6	34.7	35.7	30.9	33.5	34.9	32.5	31.0	**2,638.1**
DAY	1994	10.0	14.0	30.0	19.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,371.0**
GAS	1994	0.6	0.9	1.5	0.4	0.9	0.8	1.0	0.9	1.0	1.0	1.1	1.3	**68.7**

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Licence ***4240*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-31-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	3.2	4.9	10.4	4.7	4.2	4.2	4.4	4.2	4.0	4.1	4.5	4.4	**516.0**
OIL	1994	12.3	18.5	42.1	28.8	40.5	41.8	42.4	40.3	40.4	40.8	39.2	43.0	**2,191.9**
DAY	1993	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,055.0**
GAS	1993	1.2	1.6	1.7	1.6	1.3	2.5	2.5	2.5	1.5	2.7	1.7	1.7	**57.3**
H2O	1993	10.3	4.2	4.3	4.0	7.3	8.3	9.2	9.3	6.2	7.6	4.6	9.8	**458.8**
OIL	1993	30.8	42.3	43.7	44.5	41.1	40.2	39.2	39.1	26.1	46.8	27.7	39.4	**1,761.8**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**694.0**
GAS	1992	0.3	2.2	2.3	1.6	2.0	1.4	2.3	1.6	1.6	1.5	1.5	1.3	**34.8**
H2O	1992	14.5	11.9	4.4	3.3	4.4	3.3	12.3	12.0	12.0	12.0	12.0	10.2	**373.7**
OIL	1992	33.6	52.5	59.8	45.1	60.2	45.2	52.5	36.5	36.6	36.5	36.3	31.0	**1,300.9**
DAY	1991	2.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**331.0**
GAS	1991	0.5	3.2	2.3	1.8	1.5	1.1	1.1	1.2	0.6	0.6	0.7	0.6	**15.2**
H2O	1991	4.0	53.0	33.2	25.2	25.7	17.8	13.1	16.8	15.1	17.5	21.0	19.0	**261.4**
OIL	1991	10.9	132.0	93.8	71.6	69.5	75.3	60.0	63.7	49.0	47.0	58.5	43.8	**775.1**

Licence ***4241*** Well Name ***Waskada Unit No. 18 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,509.0**
H2O	2000	2.1	0.9	1.1	1.5	1.0	1.0	1.0	0.7	0.7	0.7	0.7	0.4	**626.4**
OIL	2000	16.1	17.7	24.6	23.6	23.3	19.1	19.6	19.6	17.8	18.3	16.1	13.4	**3,068.0**
DAY	1999	18.0	0.0	26.0	30.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,148.0**
H2O	1999	1.8	0.0	2.4	4.6	1.9	3.2	2.6	3.4	2.5	2.7	2.3	2.6	**614.6**
OIL	1999	16.8	0.0	17.5	24.8	12.2	22.8	17.9	15.7	15.1	18.9	19.7	20.5	**2,838.8**
DAY	1998	31.0	28.0	31.0	30.0	18.0	30.0	31.0	18.0	30.0	29.0	30.0	31.0	**2,843.0**
H2O	1998	2.8	2.6	2.5	2.5	1.5	2.6	2.1	1.0	2.0	1.8	1.7	1.4	**584.6**
OIL	1998	22.0	20.6	20.4	19.3	13.0	19.8	12.5	7.8	17.9	16.5	17.1	17.1	**2,636.9**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	**2,506.0**
H2O	1997	2.6	2.3	3.0	2.8	2.9	1.9	1.9	1.2	1.8	1.6	1.7	2.0	**560.1**
OIL	1997	20.4	19.8	24.0	23.0	20.1	16.4	15.7	9.4	14.9	14.8	14.1	15.6	**2,432.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**2,153.0**
H2O	1996	2.4	1.9	2.1	1.9	1.8	1.8	1.9	1.7	4.6	3.1	2.9	2.7	**534.4**
OIL	1996	21.8	14.2	17.5	16.1	15.8	15.1	15.3	14.2	38.3	26.6	23.9	21.5	**2,224.7**
DAY	1995	31.0	28.0	31.0	30.0	16.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,793.0**
H2O	1995	3.4	3.4	3.6	3.1	1.7	1.7	2.8	3.3	1.7	2.4	2.4	2.0	**505.6**
OIL	1995	29.1	30.2	32.3	25.5	13.8	13.5	23.0	28.3	15.8	19.9	19.5	16.6	**1,984.4**
DAY	1994	21.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**1,457.0**
H2O	1994	1.3	3.2	5.3	2.4	4.1	1.9	2.5	2.8	1.5	5.4	3.9	3.5	**474.1**
OIL	1994	11.3	27.6	43.6	18.5	35.3	16.7	21.2	23.8	11.4	46.5	34.6	29.9	**1,716.9**
DAY	1993	31.0	24.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,121.0**
H2O	1993	3.3	2.5	3.7	3.2	3.1	3.8	3.3	2.9	2.8	3.1	2.3	2.7	**436.3**
OIL	1993	28.5	22.5	30.1	27.3	25.6	28.4	30.3	26.3	23.3	27.6	24.8	23.9	**1,396.5**
DAY	1992	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**761.0**
H2O	1992	3.9	4.0	3.4	2.8	2.8	2.8	2.7	3.6	3.2	3.1	4.1	3.5	**399.6**
OIL	1992	35.4	33.2	31.3	24.2	25.0	25.1	24.3	28.2	27.7	25.6	36.0	30.3	**1,077.9**
DAY	1991	31.0	28.0	25.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	27.0	**405.0**
H2O	1991	38.2	29.0	25.7	26.9	25.2	22.2	20.9	2.1	18.0	14.2	5.1	4.1	**359.7**
OIL	1991	70.6	53.9	47.8	50.9	46.6	41.3	38.7	4.2	33.5	35.4	42.9	31.5	**731.6**

Licence ***4242*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-001-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth J*** Field Code ***7*** Pool Code ***29J*** Unit ***0***

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Licence ***4242*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-001-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth J*** Field Code ***7*** Pool Code ***29J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,370.0**
H2O	2000	1.5	1.4	2.1	3.0	1.8	2.1	2.3	2.0	1.5	2.7	3.3	3.4	**717.6**
OIL	2000	12.7	13.0	13.3	12.0	10.5	13.6	11.2	12.5	12.3	8.7	10.8	11.1	**1,578.1**
DAY	1999	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,004.0**
H2O	1999	0.0	0.0	0.0	5.9	3.6	3.0	3.1	3.0	3.5	3.0	1.8	1.2	**690.5**
OIL	1999	0.0	0.0	0.0	19.3	8.8	12.0	9.3	12.0	9.7	12.0	10.2	11.1	**1,436.4**
DAY	1998	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,730.0**
H2O	1998	3.1	2.8	1.5	5.4	3.1	3.0	2.6	1.1	0.6	1.5	3.5	3.6	**662.4**
OIL	1998	12.4	11.2	17.1	8.1	12.4	12.0	12.9	14.5	14.4	17.0	11.5	11.9	**1,332.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,368.0**
H2O	1997	3.1	2.8	3.1	3.0	3.1	3.0	6.2	6.2	4.5	2.3	2.0	2.1	**630.6**
OIL	1997	12.4	14.0	12.4	12.0	12.4	12.0	9.3	12.4	9.0	14.3	13.0	16.5	**1,176.6**
DAY	1996	0.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,003.0**
H2O	1996	0.0	6.7	5.6	1.8	4.5	1.6	2.7	3.1	2.8	3.1	3.0	3.1	**589.2**
OIL	1996	0.0	11.8	13.0	15.2	13.9	14.3	12.7	12.4	11.2	12.4	18.0	12.4	**1,026.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	11.0	27.0	24.0	0.0	**1,682.0**
H2O	1995	1.8	2.0	3.6	2.1	3.1	6.3	4.3	4.2	1.6	2.3	3.8	0.0	**551.2**
OIL	1995	15.6	13.7	12.8	12.9	12.4	10.8	10.8	9.6	6.0	6.9	11.5	0.0	**879.6**
DAY	1994	28.0	7.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,381.0**
H2O	1994	5.0	1.5	8.1	2.9	4.3	4.0	4.5	3.1	2.4	3.8	2.8	2.5	**516.1**
OIL	1994	12.0	2.7	15.2	15.1	12.1	10.9	12.9	12.7	13.8	13.2	12.2	14.5	**756.6**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	29.0	31.0	**1,046.0**
H2O	1993	4.9	3.9	3.6	3.3	3.7	3.0	3.4	5.4	6.1	2.6	5.2	2.5	**471.2**
OIL	1993	15.2	11.8	14.3	13.2	14.9	12.6	13.6	11.9	11.3	14.7	12.2	14.8	**609.3**
DAY	1992	27.0	26.0	1.0	27.0	30.0	30.0	30.0	31.0	23.0	31.0	26.0	31.0	**686.0**
H2O	1992	6.4	2.1	6.8	4.3	6.0	15.0	5.4	7.2	3.2	5.6	7.2	6.6	**423.6**
OIL	1992	23.3	21.7	27.2	15.6	21.6	16.7	18.6	15.4	12.9	12.3	8.3	12.0	**448.8**
DAY	1991	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	16.0	8.0	29.0	28.0	**373.0**
H2O	1991	35.4	25.2	29.7	23.4	21.0	21.4	22.1	21.5	9.3	1.5	18.5	6.2	**347.8**
OIL	1991	23.6	16.8	19.8	19.1	21.0	19.6	19.7	19.1	9.3	5.0	21.5	21.8	**243.2**

Licence ***4243*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-009-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	19.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	8.0	**3,574.0**
H2O	2000	7.4	0.3	0.5	1.7	1.6	0.4	1.4	0.8	1.1	1.4	1.3	0.4	**117.1**
OIL	2000	9.1	20.0	20.4	18.4	17.2	20.0	19.2	18.5	17.4	18.1	17.7	5.8	**3,313.5**
DAY	1999	0.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**3,247.0**
H2O	1999	0.0	0.6	1.0	1.7	1.1	0.7	1.5	1.2	0.8	0.9	2.6	6.2	**98.8**
OIL	1999	0.0	20.2	20.4	19.4	18.2	18.9	17.1	16.8	16.2	18.3	15.2	12.3	**3,111.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	23.0	**2,917.0**
H2O	1998	0.7	0.1	0.5	0.7	0.4	0.6	0.3	0.9	1.0	0.1	0.7	3.9	**80.5**
OIL	1998	16.0	17.7	17.4	17.9	18.3	17.1	16.8	16.8	16.0	17.7	16.5	9.5	**2,918.7**
DAY	1997	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,561.0**
H2O	1997	0.7	0.2	0.3	0.4	1.2	0.3	0.4	0.3	0.2	0.4	2.2	0.7	**70.6**
OIL	1997	19.7	19.2	20.9	18.7	18.3	19.1	20.2	18.2	18.0	18.5	17.3	18.6	**2,721.0**
DAY	1996	28.0	24.0	27.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**2,202.0**
H2O	1996	0.1	0.1	0.1	0.3	0.2	0.4	0.2	0.2	0.2	0.4	1.0	0.8	**63.3**
OIL	1996	18.0	20.5	21.0	21.4	22.1	20.4	20.4	20.8	18.4	20.0	19.0	18.9	**2,494.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**1,851.0**
H2O	1995	1.2	0.2	1.0	0.1	0.3	1.0	0.3	0.2	1.0	0.2	0.1	0.2	**59.3**

Manitoba Production
1991 To 2000

Licence ***4243*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-009-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	21.5	21.0	21.4	22.0	21.7	20.2	20.1	21.4	19.6	21.2	20.3	21.4	**2,253.4**
DAY	1994	29.0	27.0	30.0	30.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,489.0**
H2O	1994	0.4	0.6	0.2	0.3	0.2	0.3	0.4	0.6	0.1	0.0	0.4	0.0	**53.5**
OIL	1994	24.2	21.7	24.9	24.5	22.9	23.7	23.6	23.5	23.1	24.3	22.4	23.7	**2,001.6**
DAY	1993	29.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,133.0**
H2O	1993	0.6	0.4	0.5	0.6	0.4	0.4	0.5	0.6	0.0	0.0	1.5	0.1	**50.0**
OIL	1993	33.6	28.2	31.0	29.3	29.8	27.2	28.5	25.6	27.1	27.8	24.9	26.6	**1,719.1**
DAY	1992	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**773.0**
H2O	1992	0.7	0.6	0.6	0.6	0.1	0.1	0.4	0.5	3.1	0.6	0.7	0.1	**44.4**
OIL	1992	43.7	39.4	40.6	38.0	38.4	36.5	37.6	34.8	30.5	33.0	31.5	28.1	**1,379.5**
DAY	1991	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**413.0**
H2O	1991	4.3	2.2	2.0	2.0	0.9	1.0	2.1	1.3	1.3	1.2	0.7	0.7	**36.3**
OIL	1991	90.7	72.5	73.3	65.5	64.4	58.0	56.5	54.4	48.3	48.8	46.8	46.2	**947.4**

Licence ***4244*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,642.0**
H2O	2000	3.8	0.6	0.6	0.7	0.5	0.5	0.5	0.4	0.5	0.4	0.5	0.4	**611.2**
OIL	2000	29.3	28.4	29.8	30.5	29.3	30.1	30.5	31.1	28.3	30.3	30.2	32.2	**5,443.6**
DAY	1999	29.0	26.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,276.0**
H2O	1999	4.8	3.3	5.9	7.3	5.0	3.0	5.0	6.6	5.6	4.7	3.1	3.4	**601.8**
OIL	1999	47.4	27.2	39.8	39.4	34.2	22.7	36.5	32.2	30.9	31.9	26.6	27.6	**5,083.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,923.0**
H2O	1998	4.1	3.6	3.6	3.6	4.5	3.4	5.0	3.8	4.1	4.1	3.8	2.9	**544.1**
OIL	1998	33.0	29.5	32.5	30.0	37.0	28.7	30.1	36.8	36.7	38.3	34.1	34.4	**4,687.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,560.0**
H2O	1997	4.0	3.0	3.8	3.8	4.5	3.8	4.1	3.8	3.6	3.7	3.7	3.9	**497.6**
OIL	1997	33.3	27.2	30.5	33.3	32.0	29.9	32.0	30.8	30.8	31.4	31.4	33.1	**4,286.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,195.0**
H2O	1996	4.5	3.9	4.2	4.2	4.5	3.8	4.4	4.2	4.0	4.1	4.1	4.1	**451.9**
OIL	1996	38.2	31.3	35.6	35.6	37.5	32.1	36.3	35.0	32.7	33.0	32.8	33.9	**3,910.4**
DAY	1995	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,833.0**
H2O	1995	4.9	4.1	5.1	5.3	5.3	5.3	5.0	4.5	4.6	4.5	4.5	4.8	**401.9**
OIL	1995	41.6	36.3	45.1	43.4	42.4	40.3	41.5	38.4	39.3	39.1	38.5	39.9	**3,496.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,469.0**
H2O	1994	5.6	5.1	5.5	5.4	5.3	5.5	5.5	5.3	5.2	5.0	5.4	5.5	**344.0**
OIL	1994	48.2	43.9	46.5	45.7	46.3	47.8	45.8	45.6	44.2	44.8	44.5	45.9	**3,010.6**
DAY	1993	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**1,104.0**
H2O	1993	4.0	4.3	4.2	5.3	4.9	5.0	3.7	3.7	4.1	6.3	4.2	4.7	**279.7**
OIL	1993	35.6	34.3	34.8	44.5	40.5	37.0	33.1	33.6	34.2	53.7	44.9	41.0	**2,461.4**
DAY	1992	31.0	29.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**758.0**
H2O	1992	6.4	5.8	5.2	5.3	6.9	4.4	4.2	6.1	5.3	3.9	5.6	5.3	**225.3**
OIL	1992	57.9	47.6	45.7	47.3	61.0	39.2	37.2	50.8	44.2	32.0	49.5	43.9	**1,994.2**
DAY	1991	31.0	28.0	30.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**404.0**
H2O	1991	17.3	12.6	12.5	11.1	10.1	9.0	9.2	7.7	6.9	7.2	6.9	7.7	**160.9**
OIL	1991	155.9	114.7	109.0	99.6	93.0	86.3	81.4	68.2	59.3	63.0	58.4	58.1	**1,437.9**

Licence ***4245*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***4245*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,630.0**
H2O	2000	3.2	0.7	0.5	0.5	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	**555.2**
OIL	2000	24.2	23.8	22.6	22.2	19.9	17.8	19.0	17.7	19.2	20.3	20.2	22.9	**4,017.9**
DAY	1999	21.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,264.0**
H2O	1999	2.0	1.9	3.4	3.6	2.6	2.5	2.8	4.3	3.6	3.2	2.7	2.6	**548.5**
OIL	1999	19.7	17.0	23.7	20.3	17.9	19.0	18.1	21.4	20.7	22.2	22.3	21.1	**3,768.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,910.0**
H2O	1998	2.9	2.7	2.9	2.9	2.9	3.0	3.9	2.1	2.1	2.2	2.5	2.2	**513.3**
OIL	1998	24.0	20.5	23.0	23.7	24.3	22.8	22.8	18.2	17.8	22.3	23.7	26.7	**3,524.7**
DAY	1997	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,545.0**
H2O	1997	3.7	3.0	3.4	3.1	3.2	2.5	2.8	2.8	2.7	3.0	2.4	2.7	**481.0**
OIL	1997	29.9	25.2	27.3	27.1	23.1	20.3	24.1	24.2	24.7	25.6	21.2	24.0	**3,254.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	17.0	24.0	30.0	31.0	30.0	31.0	**2,182.0**
H2O	1996	2.6	2.7	2.8	2.9	2.2	3.1	1.8	3.9	4.2	3.4	3.1	3.7	**445.7**
OIL	1996	21.0	20.6	25.0	22.4	18.7	25.5	14.0	32.7	35.1	27.5	25.3	31.1	**2,958.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,837.0**
H2O	1995	3.9	3.6	3.8	3.6	3.7	3.4	3.2	3.0	3.1	3.1	3.1	2.6	**409.3**
OIL	1995	33.6	31.6	34.7	30.2	30.8	25.8	26.8	24.9	25.8	27.9	25.5	22.5	**2,659.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	**1,472.0**
H2O	1994	3.5	3.2	3.6	3.7	3.5	3.6	3.5	3.1	4.1	3.6	3.8	4.8	**369.2**
OIL	1994	29.6	28.1	30.8	29.8	29.2	30.5	30.1	26.8	33.6	30.5	33.8	41.1	**2,319.2**
DAY	1993	31.0	28.0	15.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,112.0**
H2O	1993	4.6	4.6	2.1	4.3	4.9	5.3	4.4	4.3	4.2	4.2	3.3	3.8	**325.2**
OIL	1993	40.5	38.4	17.7	36.3	39.8	40.4	40.9	37.9	36.4	38.3	34.1	32.8	**1,945.3**
DAY	1992	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**768.0**
H2O	1992	6.4	6.1	6.4	5.4	5.1	5.0	5.5	4.8	4.9	5.5	4.4	4.9	**275.2**
OIL	1992	58.0	49.6	56.0	48.9	47.1	45.0	48.0	40.8	41.6	45.4	39.6	41.6	**1,511.8**
DAY	1991	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**404.0**
H2O	1991	21.3	17.6	20.1	16.8	15.9	15.2	13.7	10.4	6.6	5.3	6.7	8.2	**210.8**
OIL	1991	86.9	71.3	74.4	66.1	62.9	58.1	56.1	46.6	56.4	46.2	56.6	60.9	**950.2**

Licence ***4246*** Well Name ***Roblin Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-003-28W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.0**
H2O	1991	17.8	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.6**
OIL	1991	2.9	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.3**

Licence ***4247*** Well Name ***Waskada Unit No. 18 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	1558.3	910.5	275.7	959.0	40.5	0.0	0.0	143.4	1105.1	1428.0	488.5	395.7	**73,970.4**
WIN	1999	740.9	646.9	848.7	841.5	804.5	883.4	937.8	883.7	870.0	885.8	804.5	905.6	**66,665.7**
WIN	1998	675.3	348.0	527.0	635.0	592.2	462.7	719.2	716.8	553.9	901.1	821.7	770.1	**56,612.4**
WIN	1997	795.4	786.4	918.5	525.9	672.4	504.8	354.6	270.7	291.7	711.8	574.8	522.5	**48,889.4**
WIN	1996	845.4	768.5	623.2	896.6	925.0	881.2	906.9	700.2	618.7	819.8	716.8	844.8	**41,959.9**
WIN	1995	730.4	651.2	589.7	641.7	682.3	603.1	605.5	662.0	480.1	732.6	801.1	848.0	**32,412.8**
WIN	1994	809.1	650.9	790.7	855.7	835.9	780.2	639.3	666.0	694.7	432.8	627.1	512.7	**24,385.1**
WIN	1993	600.7	699.1	743.6	722.8	689.8	665.9	625.3	667.4	643.8	762.8	552.0	791.9	**16,090.0**
WIN	1992	490.2	480.6	523.9	486.7	478.2	286.4	612.0	444.8	623.7	482.1	518.8	656.0	**7,924.9**
DAY	1991	31.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	16.0	0.0	0.0	**323.0**

Manitoba Production
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Licence ***4247*** Well Name ***Waskada Unit No. 18 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1991	23.8	16.5	19.7	17.3	16.6	15.2	14.1	14.6	13.5	7.2	0.0	0.0	**215.7**
OIL	1991	55.6	38.8	45.9	39.8	39.4	34.9	32.7	33.7	30.8	16.6	0.0	0.0	**500.8**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.0	784.8	975.7	**1,841.5**

Licence ***4248*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	20.0	0.0	**2,101.0**
H2O	2000	5.4	4.1	4.1	3.8	3.5	3.2	3.3	3.5	3.3	3.3	1.9	0.0	**318.8**
OIL	2000	12.4	9.5	9.6	8.9	8.2	7.6	7.6	8.2	7.7	7.6	4.5	0.0	**1,112.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	9.0	31.0	30.0	23.0	**1,788.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	4.8	7.1	5.3	4.5	**279.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	11.1	16.6	12.5	10.5	**1,020.4**
DAY	1998	29.0	27.0	21.0	24.0	29.0	27.0	4.0	24.0	15.0	26.0	15.0	13.0	**1,691.0**
H2O	1998	3.3	3.4	3.8	3.9	3.9	3.9	0.5	5.0	3.2	3.0	2.6	1.8	**256.9**
OIL	1998	11.7	8.7	9.1	9.4	9.0	9.1	1.2	11.8	7.3	7.1	6.0	4.2	**967.8**
DAY	1997	0.0	0.0	0.0	0.0	6.0	30.0	22.0	31.0	30.0	28.0	28.0	30.0	**1,437.0**
H2O	1997	0.0	0.0	0.0	0.0	2.9	5.1	3.5	4.5	5.2	3.2	2.8	2.4	**218.6**
OIL	1997	0.0	0.0	0.0	0.0	10.1	21.9	13.7	18.1	14.2	12.3	14.0	11.2	**873.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	24.0	4.0	**1,232.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.0	0.0	0.0	4.3	1.9	**189.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	0.0	22.8	2.2	**757.7**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	0.0	0.0	0.0	**1,199.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	6.2	3.2	3.8	0.0	0.0	0.0	**180.2**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	18.4	19.2	15.6	0.0	0.0	0.0	**722.7**
DAY	1994	12.0	0.0	0.0	11.0	31.0	30.0	31.0	31.0	14.0	29.0	16.0	0.0	**1,119.0**
H2O	1994	1.0	0.0	0.0	3.0	4.8	3.3	3.2	3.1	1.1	5.2	0.2	0.0	**167.0**
OIL	1994	4.0	0.0	0.0	12.1	18.4	13.9	12.6	11.9	5.1	15.9	5.8	0.0	**669.5**
DAY	1993	0.0	0.0	0.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**914.0**
H2O	1993	0.0	0.0	0.0	4.3	5.7	3.2	3.1	3.3	3.2	2.9	2.7	2.8	**142.1**
OIL	1993	0.0	0.0	0.0	17.3	19.3	15.1	13.6	13.0	12.3	12.2	10.7	11.2	**569.8**
DAY	1992	23.0	26.0	7.0	0.0	9.0	29.0	31.0	31.0	30.0	31.0	29.0	24.0	**657.0**
H2O	1992	3.8	3.1	0.9	0.0	3.3	5.5	3.5	3.6	3.4	3.2	3.2	2.8	**110.9**
OIL	1992	15.2	13.7	4.0	0.0	14.1	20.5	16.6	15.0	13.2	13.3	12.3	11.3	**445.1**
DAY	1991	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	22.0	**387.0**
H2O	1991	8.4	5.7	5.9	5.1	5.1	4.5	3.5	4.0	3.4	3.5	3.2	3.2	**74.6**
OIL	1991	32.3	23.2	23.0	19.9	19.6	17.7	17.0	16.5	15.0	15.5	14.6	13.3	**295.9**

Licence ***4250*** Well Name ***Tundra North Ebor Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-13-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,500.0**
H2O	2000	169.6	153.5	159.5	156.8	155.8	140.7	146.6	153.8	142.6	143.3	158.8	163.8	**11,430.1**
OIL	2000	26.5	24.9	21.6	24.0	28.5	27.0	28.0	28.7	28.0	29.2	29.3	32.6	**9,127.4**
DAY	1999	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	22.0	31.0	**3,136.0**
H2O	1999	164.4	144.0	159.4	115.2	153.6	136.9	135.2	154.3	139.6	155.0	104.6	167.8	**9,585.3**
OIL	1999	32.9	30.6	32.7	28.3	33.5	35.5	29.9	26.8	23.5	26.1	19.6	26.4	**8,799.1**
DAY	1998	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,783.0**
H2O	1998	118.9	123.2	161.1	97.1	156.9	156.8	164.4	120.1	136.4	159.1	156.0	157.9	**7,855.3**
OIL	1998	91.8	52.6	30.5	21.1	19.2	20.4	21.1	24.6	37.8	30.9	31.1	33.1	**8,453.3**
DAY	1997	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,422.0**

Manitoba Production
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Licence ***4250*** Well Name ***Tundra North Ebor Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-13-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	167.0	158.2	175.5	164.9	167.9	151.3	148.8	143.1	162.7	187.3	145.9	185.5	**6,147.4**
OIL	1997	41.9	38.2	37.7	35.2	33.1	33.0	30.9	33.2	22.3	12.1	36.5	61.2	**8,039.1**
DAY	1996	29.0	21.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,061.0**
H2O	1996	184.4	172.0	211.8	181.1	157.3	169.8	157.1	180.8	184.8	156.9	161.2	157.2	**4,189.3**
OIL	1996	54.9	32.1	50.1	48.8	48.3	36.5	35.4	35.5	35.5	33.7	35.8	40.6	**7,623.8**
DAY	1995	30.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,708.0**
H2O	1995	27.8	69.6	112.4	132.1	145.7	149.6	165.6	157.3	154.2	165.3	180.7	203.2	**2,114.9**
OIL	1995	174.2	146.4	99.0	84.5	72.9	70.0	61.7	62.6	61.8	63.7	53.8	58.1	**7,136.6**
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**1,349.0**
H2O	1994	6.9	5.3	5.3	7.0	6.8	4.0	3.7	3.4	16.9	34.1	31.0	27.0	**451.4**
OIL	1994	107.7	96.7	120.7	128.1	140.7	120.1	109.7	86.0	173.7	203.6	187.5	171.9	**6,127.9**
DAY	1993	28.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**989.0**
H2O	1993	3.4	2.8	5.8	5.7	5.4	5.5	6.0	7.1	11.3	13.8	10.9	6.9	**300.0**
OIL	1993	91.9	95.5	121.0	99.8	103.3	134.1	123.1	122.8	107.1	101.8	104.0	140.3	**4,481.5**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**630.0**
H2O	1992	11.8	9.2	9.5	7.2	6.3	5.7	6.0	5.4	5.4	8.2	9.4	4.8	**215.4**
OIL	1992	136.9	131.3	128.7	128.9	127.2	122.1	113.4	106.8	120.1	116.8	106.0	106.1	**3,136.8**
DAY	1991	0.0	0.0	4.0	28.0	26.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	**268.0**
H2O	1991	0.0	0.0	1.6	11.0	11.7	14.9	14.1	18.9	15.8	11.4	11.7	15.4	**126.5**
OIL	1991	0.0	0.0	46.4	228.2	214.6	212.9	197.4	180.2	160.7	157.9	151.0	143.2	**1,692.5**

Licence ***4251*** Well Name ***Tundra North Ebor Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-12-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,367.0**
H2O	2000	438.5	410.5	453.1	433.1	418.7	374.5	391.8	397.5	382.2	402.0	449.2	460.4	**63,611.0**
OIL	2000	65.6	66.6	56.8	70.9	71.3	68.0	73.3	71.8	69.1	67.6	65.3	67.1	**11,258.9**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	30.0	23.0	30.0	31.0	30.0	31.0	**3,001.0**
H2O	1999	444.6	405.9	428.5	333.5	405.6	395.0	370.0	362.0	433.0	435.6	411.6	438.0	**58,599.5**
OIL	1999	86.4	72.7	84.3	71.9	84.0	83.8	92.8	59.7	70.8	76.9	71.5	64.7	**10,445.5**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,646.0**
H2O	1998	596.4	490.4	478.0	469.5	439.6	442.6	402.9	515.6	417.6	463.8	455.4	457.7	**53,736.2**
OIL	1998	25.4	30.2	77.1	73.1	73.7	65.1	51.4	61.4	69.2	60.1	78.1	82.8	**9,526.0**
DAY	1997	30.0	24.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	17.0	30.0	31.0	**2,283.0**
H2O	1997	566.7	500.3	597.8	588.6	567.1	496.2	534.4	522.8	508.4	328.7	559.6	806.7	**48,106.7**
OIL	1997	94.4	72.1	81.1	83.6	78.5	52.5	60.7	55.0	36.9	20.6	32.1	29.0	**8,778.4**
DAY	1996	31.0	28.0	30.0	29.0	30.0	27.0	31.0	29.0	29.0	31.0	29.0	31.0	**1,940.0**
H2O	1996	713.0	641.8	611.7	569.2	540.8	623.7	643.2	583.1	575.0	570.0	560.1	583.9	**41,529.4**
OIL	1996	105.5	96.6	122.1	101.0	98.4	98.4	108.1	83.0	78.6	92.1	93.2	86.1	**8,081.9**
DAY	1995	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	28.0	29.0	**1,585.0**
H2O	1995	816.0	787.0	654.1	642.6	651.5	580.5	687.4	604.9	694.0	594.7	611.2	642.5	**34,313.9**
OIL	1995	121.8	111.3	116.7	109.6	98.2	86.5	122.1	144.4	153.2	141.8	119.7	123.2	**6,918.8**
DAY	1994	30.0	27.0	30.0	29.0	29.0	29.0	30.0	18.0	29.0	30.0	29.0	30.0	**1,234.0**
H2O	1994	746.6	511.0	554.9	545.9	583.8	710.2	667.3	348.2	541.9	697.2	744.0	738.6	**26,347.5**
OIL	1994	116.5	102.7	122.2	83.2	73.9	74.7	71.5	32.6	98.8	133.1	127.3	153.9	**5,470.3**
DAY	1993	28.0	27.0	30.0	29.0	31.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**894.0**
H2O	1993	660.2	509.3	652.5	693.7	686.9	617.6	610.3	668.1	719.0	663.0	750.0	698.7	**18,957.9**
OIL	1993	140.7	94.4	150.1	134.3	108.5	145.3	162.3	160.0	146.4	152.0	111.6	121.9	**4,279.9**
DAY	1992	30.0	28.0	30.0	29.0	30.0	29.0	5.0	30.0	29.0	30.0	29.0	30.0	**542.0**
H2O	1992	559.4	528.4	550.2	587.6	532.0	495.0	511.0	533.1	590.5	625.8	743.9	772.8	**11,028.6**
OIL	1992	164.8	148.6	153.5	159.9	146.4	151.1	166.6	148.9	169.1	168.4	141.2	169.8	**2,652.4**

Manitoba Production
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Licence ***4251*** Well Name ***Tundra North Ebor Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-12-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	0.0	0.0	4.0	25.0	19.0	17.0	5.0	25.0	29.0	30.0	29.0	30.0	**213.0**
H2O	1991	0.0	0.0	40.2	331.9	244.9	268.8	65.8	523.0	568.8	640.9	665.7	648.9	**3,998.9**
OIL	1991	0.0	0.0	0.0	19.2	21.3	31.2	5.8	61.0	158.1	170.3	145.4	151.8	**764.1**

Licence ***4252*** Well Name ***EOG Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,537.0**
H2O	2000	0.5	0.5	0.5	0.7	0.5	0.3	0.3	0.3	0.3	0.3	0.4	0.2	**214.1**
OIL	2000	24.9	22.0	23.3	21.9	24.6	21.9	20.6	21.1	20.5	23.3	23.2	20.1	**4,091.5**
DAY	1999	27.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,173.0**
H2O	1999	0.4	0.6	0.6	0.6	0.8	0.6	0.8	1.1	1.0	0.7	0.7	0.6	**209.3**
OIL	1999	27.9	22.5	26.6	23.4	26.6	28.0	28.3	26.0	29.3	29.9	25.0	25.6	**3,824.1**
DAY	1998	31.0	27.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,814.0**
H2O	1998	0.6	0.5	0.6	0.6	0.6	0.5	0.8	0.4	0.6	0.4	0.4	0.4	**200.8**
OIL	1998	30.1	27.6	28.6	31.2	28.1	24.8	27.6	24.3	29.8	23.4	23.5	25.2	**3,505.0**
DAY	1997	25.0	25.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,454.0**
H2O	1997	0.4	0.4	0.5	0.4	0.7	0.6	0.6	0.7	0.6	0.5	0.6	0.6	**194.4**
OIL	1997	25.5	26.8	28.1	25.0	30.8	26.6	24.4	23.8	25.3	27.8	28.4	25.9	**3,180.8**
DAY	1996	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,101.0**
H2O	1996	0.5	0.8	0.5	0.7	0.6	0.6	0.6	0.4	0.3	0.3	0.5	0.7	**187.8**
OIL	1996	25.5	33.7	36.5	31.3	30.1	29.4	27.8	22.4	19.9	19.1	24.1	26.0	**2,862.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,743.0**
H2O	1995	0.8	0.9	0.6	0.6	0.7	1.0	0.7	0.6	0.6	0.7	0.5	0.6	**181.3**
OIL	1995	36.1	40.8	38.2	31.4	35.2	36.6	35.4	31.0	29.9	31.0	28.9	25.8	**2,536.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	29.0	21.0	30.0	31.0	30.0	31.0	**1,378.0**
H2O	1994	0.7	0.9	0.9	1.0	1.0	0.7	0.6	0.6	0.5	0.6	0.8	0.8	**173.0**
OIL	1994	38.1	39.0	43.4	39.7	38.4	33.6	26.4	31.1	35.5	32.5	40.8	43.3	**2,136.3**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,025.0**
H2O	1993	0.6	0.9	1.0	1.0	0.9	1.0	0.7	0.7	0.9	0.9	0.7	0.7	**163.9**
OIL	1993	36.6	39.6	38.4	44.5	44.8	36.4	37.7	37.1	38.4	38.7	38.5	35.9	**1,694.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**660.0**
H2O	1992	1.1	0.8	1.0	0.9	0.9	1.0	1.2	1.0	0.8	0.6	0.6	1.1	**153.9**
OIL	1992	48.7	36.3	41.4	46.0	44.9	46.6	52.5	42.7	36.5	34.0	32.8	43.0	**1,227.9**
DAY	1991	0.0	12.0	21.0	30.0	31.0	30.0	25.0	31.0	30.0	24.0	30.0	31.0	**295.0**
H2O	1991	0.0	25.5	25.3	22.7	18.3	16.1	14.1	11.0	5.7	1.6	1.0	1.6	**142.9**
OIL	1991	0.0	98.8	97.9	90.4	74.4	64.4	56.0	47.4	49.2	34.3	50.0	59.7	**722.5**

Licence ***4253*** Well Name ***Waskada Unit No. 18 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,413.0**
H2O	2000	3.4	2.3	1.6	1.9	2.5	2.0	2.1	1.9	2.3	3.4	3.9	2.0	**785.6**
OIL	2000	10.9	8.7	6.8	7.0	12.3	9.4	9.6	11.7	11.1	17.4	19.0	12.5	**2,596.4**
DAY	1999	14.0	27.0	31.0	29.0	0.0	11.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,049.0**
H2O	1999	2.3	4.2	6.6	7.0	0.0	1.3	3.9	5.1	4.5	2.8	2.5	2.9	**756.3**
OIL	1999	9.8	15.2	20.2	16.7	0.0	4.6	13.1	11.4	11.4	8.8	9.9	10.9	**2,460.0**
DAY	1998	29.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,753.0**
H2O	1998	3.9	3.2	3.1	4.3	4.7	5.7	8.3	4.8	3.6	3.8	3.8	2.9	**713.2**
OIL	1998	14.0	11.7	11.8	15.1	17.5	20.2	22.7	20.7	14.9	15.9	14.8	14.7	**2,328.0**
DAY	1997	31.0	28.0	16.0	0.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,393.0**

Manitoba Production
1991 To 2000

Licence ***4253*** Well Name ***Waskada Unit No. 18 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	4.7	3.6	2.2	0.0	1.4	5.5	5.4	5.9	7.4	7.7	6.1	4.6	**661.1**
OIL	1997	16.7	14.0	8.4	0.0	5.0	20.1	15.3	12.3	16.7	17.6	16.9	16.8	**2,134.0**
DAY	1996	17.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,097.0**
H2O	1996	2.7	4.8	6.7	6.2	6.4	5.6	5.1	4.7	4.4	4.4	4.4	4.5	**606.6**
OIL	1996	10.3	17.6	25.9	23.6	23.7	20.5	18.2	17.4	16.3	15.6	15.5	16.8	**1,974.2**
DAY	1995	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,757.0**
H2O	1995	4.9	4.1	4.2	4.8	6.7	5.4	5.5	5.9	4.5	5.2	4.2	4.5	**546.7**
OIL	1995	19.3	16.4	16.4	17.4	23.4	18.2	20.4	22.0	17.1	19.7	15.6	16.6	**1,752.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,401.0**
H2O	1994	5.7	5.5	6.2	5.7	6.6	5.9	6.0	5.3	4.8	5.0	5.0	5.3	**486.8**
OIL	1994	21.7	20.9	23.0	20.9	25.5	23.0	22.3	20.3	17.9	19.1	18.5	19.6	**1,530.3**
DAY	1993	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,036.0**
H2O	1993	7.0	7.6	6.4	8.4	8.0	6.6	6.3	7.7	6.6	6.0	4.7	4.7	**419.8**
OIL	1993	27.5	28.8	23.4	32.8	30.0	23.3	25.9	30.0	24.4	23.4	22.4	18.4	**1,277.6**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**681.0**
H2O	1992	10.5	9.7	9.6	11.5	9.3	8.4	8.2	9.3	8.0	8.7	7.6	7.6	**339.8**
OIL	1992	42.4	35.9	37.5	46.0	37.1	33.3	33.2	33.9	31.3	31.9	30.4	28.6	**967.3**
DAY	1991	0.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**315.0**
H2O	1991	0.0	15.0	41.9	31.7	28.6	24.9	24.3	19.4	14.8	10.2	8.9	11.7	**231.4**
OIL	1991	0.0	59.3	89.7	59.7	54.7	47.5	44.7	36.6	40.8	40.8	33.0	39.0	**545.8**

Licence ***4254*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	26.0	0.0	0.0	17.0	31.0	31.0	16.0	31.0	30.0	31.0	**3,405.0**
H2O	2000	3.9	2.4	1.3	0.0	0.0	138.8	174.8	123.0	61.2	118.3	92.5	67.5	**1,273.7**
OIL	2000	25.0	25.2	21.3	0.0	0.0	1.5	1.7	4.7	13.3	26.8	20.0	19.4	**3,831.0**
DAY	1999	20.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,132.0**
H2O	1999	3.2	3.4	3.9	5.3	4.9	4.3	4.2	5.3	4.8	4.3	3.5	3.5	**490.0**
OIL	1999	26.3	23.8	21.3	23.0	26.0	26.6	25.9	21.6	22.7	23.3	25.1	23.6	**3,672.1**
DAY	1998	29.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,779.0**
H2O	1998	3.4	3.7	3.7	3.2	3.8	3.7	5.3	3.2	3.4	3.4	3.1	2.5	**439.4**
OIL	1998	22.9	25.6	24.9	22.0	27.2	23.2	27.5	24.9	24.7	26.6	22.5	23.5	**3,382.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,419.0**
H2O	1997	3.7	3.0	4.0	3.6	3.7	3.3	3.9	4.2	3.9	4.3	4.0	4.0	**397.0**
OIL	1997	30.1	25.6	31.5	31.0	27.8	26.4	26.5	26.8	27.6	29.9	27.1	27.0	**3,087.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	28.0	16.0	25.0	30.0	31.0	30.0	31.0	**2,055.0**
H2O	1996	3.5	3.5	3.8	3.1	3.6	3.5	1.4	2.2	3.3	4.5	3.8	4.0	**351.4**
OIL	1996	29.9	29.8	32.1	26.2	30.1	28.9	11.1	18.7	26.8	35.2	30.6	32.3	**2,750.1**
DAY	1995	31.0	27.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,712.0**
H2O	1995	4.1	3.1	3.5	4.1	4.3	4.4	4.4	3.6	3.2	3.6	4.6	3.9	**311.2**
OIL	1995	35.6	28.0	31.8	34.0	33.6	32.0	36.8	30.9	27.4	31.6	37.1	33.2	**2,418.4**
DAY	1994	31.0	28.0	31.0	30.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,351.0**
H2O	1994	5.0	3.9	4.7	4.6	2.7	4.6	4.4	4.2	4.4	4.3	4.1	3.8	**264.4**
OIL	1994	42.4	32.8	37.7	37.2	23.6	40.5	37.2	37.0	37.6	37.6	35.2	33.5	**2,026.4**
DAY	1993	31.0	28.0	18.0	29.0	31.0	30.0	31.0	31.0	28.0	26.0	30.0	31.0	**999.0**
H2O	1993	4.3	3.4	3.1	5.7	5.0	5.3	5.0	4.7	3.6	4.4	4.2	5.8	**213.7**
OIL	1993	37.7	29.6	26.0	49.3	43.3	42.1	46.6	42.5	30.3	39.5	46.1	51.8	**1,594.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	30.0	29.0	**655.0**
H2O	1992	5.3	6.0	6.0	5.4	5.4	5.5	6.5	2.7	4.8	3.9	5.2	4.8	**159.2**
OIL	1992	48.1	49.4	54.3	47.7	47.2	47.9	56.5	47.3	42.5	31.1	45.9	41.7	**1,109.3**

Manitoba Production
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Licence ***4254*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	0.0	6.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	25.0	**301.0**
H2O	1991	0.0	14.9	19.1	12.1	9.8	8.8	8.7	7.3	3.7	3.6	3.9	5.8	**97.7**
OIL	1991	0.0	47.7	100.8	64.0	59.2	50.4	49.3	38.5	30.2	32.1	33.2	44.3	**549.7**

Licence ***4255*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-22-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,190.0**
H2O	2000	5.1	13.3	9.0	11.0	4.1	5.0	6.2	4.0	4.0	7.1	11.0	5.9	**1,258.3**
OIL	2000	22.7	10.0	16.6	11.5	20.4	16.9	16.4	18.7	18.0	14.8	11.7	18.9	**2,648.8**
DAY	1999	3.0	20.0	31.0	6.0	0.0	0.0	0.0	28.0	30.0	31.0	29.0	31.0	**2,824.0**
H2O	1999	1.0	4.6	6.5	1.5	0.0	0.0	0.0	14.8	3.2	9.3	5.7	9.7	**1,172.6**
OIL	1999	2.9	22.0	23.3	4.9	0.0	0.0	0.0	26.6	30.0	22.4	18.1	20.9	**2,452.2**
DAY	1998	27.0	24.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,615.0**
H2O	1998	7.2	4.2	8.8	5.1	11.4	6.6	5.4	7.0	6.9	6.9	7.5	3.2	**1,116.3**
OIL	1998	20.4	17.2	19.9	21.7	14.1	19.4	19.0	19.1	15.2	17.6	15.8	20.8	**2,281.1**
DAY	1997	31.0	28.0	31.0	17.0	16.0	30.0	18.0	31.0	30.0	30.0	29.0	31.0	**2,260.0**
H2O	1997	8.8	4.6	6.1	3.4	18.5	12.5	7.3	4.6	9.5	9.6	8.8	8.5	**1,036.1**
OIL	1997	20.5	20.3	22.9	12.1	4.3	17.8	16.6	26.2	19.1	20.2	7.1	21.7	**2,060.9**
DAY	1996	30.0	29.0	31.0	30.0	5.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,938.0**
H2O	1996	11.0	7.9	14.2	16.7	11.2	10.9	5.8	17.3	7.2	11.6	8.2	9.3	**933.9**
OIL	1996	17.4	14.1	8.0	19.7	2.1	28.4	28.1	13.8	22.4	17.5	20.7	21.2	**1,852.1**
DAY	1995	31.0	28.0	25.0	6.0	31.0	30.0	13.0	1.0	30.0	31.0	30.0	31.0	**1,600.0**
H2O	1995	18.4	8.6	11.2	5.3	13.3	10.2	5.5	1.4	17.2	11.9	15.4	10.3	**802.6**
OIL	1995	40.1	25.8	18.6	11.0	28.6	24.0	7.7	3.2	31.6	25.1	17.7	21.6	**1,638.7**
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	5.0	0.0	**1,313.0**
H2O	1994	13.7	8.2	3.9	3.8	12.4	7.9	6.3	14.0	9.0	9.2	3.8	0.0	**673.9**
OIL	1994	22.8	23.3	29.6	28.4	21.2	22.0	25.4	18.3	21.7	22.7	0.4	0.0	**1,383.7**
DAY	1993	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	30.0	**1,008.0**
H2O	1993	11.8	12.3	14.5	9.4	14.0	12.7	9.8	8.9	8.6	12.1	11.4	11.1	**581.7**
OIL	1993	30.9	23.3	24.6	27.7	23.6	22.8	25.3	26.7	24.9	23.2	22.4	22.1	**1,147.9**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**647.0**
H2O	1992	16.5	11.5	19.0	15.9	17.4	12.6	12.6	14.1	13.0	7.3	9.5	9.3	**445.1**
OIL	1992	35.4	36.0	30.0	29.1	28.2	29.4	30.6	27.8	26.8	31.9	30.2	23.6	**850.4**
DAY	1991	0.0	0.0	14.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**286.0**
H2O	1991	0.0	0.0	32.6	56.0	42.6	30.3	29.9	21.4	10.4	23.9	19.5	19.8	**286.4**
OIL	1991	0.0	0.0	65.5	81.0	56.4	48.8	44.5	43.8	41.6	38.4	36.8	34.6	**491.4**

Licence ***4256*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-22-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,262.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**733.1**
DAY	1996	22.0	7.0	31.0	30.0	31.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	**1,262.0**
H2O	1996	5.3	4.9	3.8	6.6	11.1	12.1	0.1	0.0	0.0	0.0	0.0	0.0	**562.5**
OIL	1996	9.7	7.3	21.6	12.4	6.4	4.0	6.3	0.0	0.0	0.0	0.0	0.0	**733.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	30.0	31.0	**1,102.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	16.5	7.1	9.9	7.1	**518.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	24.7	21.9	15.6	15.1	**665.4**
DAY	1994	0.0	0.0	0.0	9.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	1.0	**979.0**

Manitoba Production
1991 To 2000

Licence ***4256*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-22-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	0.0	0.0	0.0	5.6	14.4	10.8	9.3	7.0	6.2	5.7	8.5	0.4	**477.1**
OIL	1994	0.0	0.0	0.0	16.6	16.4	11.3	11.4	13.3	12.5	11.8	9.8	0.2	**583.1**
DAY	1993	0.0	20.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	13.0	**757.0**
H2O	1993	0.0	20.9	8.4	10.4	10.9	5.9	7.9	7.3	3.6	5.1	3.8	5.2	**409.2**
OIL	1993	0.0	16.2	19.4	13.1	10.6	14.0	12.4	11.4	14.3	13.3	10.3	4.6	**479.8**
DAY	1992	0.0	12.0	31.0	30.0	5.0	0.0	0.0	0.0	15.0	31.0	29.0	16.0	**454.0**
H2O	1992	0.0	8.1	11.5	14.2	2.2	0.0	0.0	0.0	10.7	11.7	18.1	6.2	**319.8**
OIL	1992	0.0	20.2	23.7	10.1	1.3	0.0	0.0	0.0	14.5	32.5	12.6	9.2	**340.2**
DAY	1991	0.0	0.0	18.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	26.0	**285.0**
H2O	1991	0.0	0.0	46.1	37.8	41.6	16.8	30.0	19.7	15.2	11.7	5.9	12.3	**237.1**
OIL	1991	0.0	0.0	48.8	32.5	13.1	26.5	10.6	15.4	12.2	22.1	23.2	11.7	**216.1**

Licence ***4257*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	23.0	20.0	30.0	31.0	30.0	13.0	**3,526.0**
H2O	2000	12.7	9.8	8.8	10.6	7.7	6.1	5.0	3.6	7.6	8.3	8.1	2.2	**1,260.8**
OIL	2000	24.4	26.7	28.6	28.0	28.5	20.6	16.1	15.2	28.2	32.1	30.0	10.9	**4,002.7**
DAY	1999	29.0	26.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,197.0**
H2O	1999	13.4	11.3	14.7	13.5	14.7	12.4	11.4	16.1	15.3	14.1	8.8	10.3	**1,170.3**
OIL	1999	33.4	23.5	26.8	19.7	25.2	24.0	21.6	21.1	22.8	25.2	19.9	21.8	**3,713.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,843.0**
H2O	1998	10.3	10.0	11.4	11.0	10.3	10.6	17.3	10.0	11.0	12.3	12.0	6.2	**1,014.3**
OIL	1998	22.1	21.2	25.4	23.3	23.0	21.8	27.3	24.0	25.3	29.6	27.9	19.1	**3,428.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,478.0**
H2O	1997	9.7	7.3	8.8	8.2	7.8	5.5	8.8	10.3	10.6	11.7	8.4	8.3	**881.9**
OIL	1997	34.6	27.9	31.1	31.3	25.4	20.2	23.4	21.2	23.4	26.6	18.4	18.1	**3,138.4**
DAY	1996	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,113.0**
H2O	1996	7.1	5.8	5.5	6.3	6.8	6.1	6.2	7.7	8.8	8.0	7.3	9.4	**776.5**
OIL	1996	27.6	21.4	21.5	24.1	26.1	22.4	22.2	29.2	32.4	28.5	26.5	33.9	**2,836.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,749.0**
H2O	1995	7.7	6.8	6.9	7.7	7.9	6.1	6.0	7.7	7.1	7.0	5.5	4.8	**691.5**
OIL	1995	29.7	26.4	27.8	27.7	28.0	21.5	22.6	28.8	27.5	27.1	20.2	17.9	**2,521.0**
DAY	1994	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,386.0**
H2O	1994	10.0	8.9	9.8	10.1	8.8	8.1	7.8	7.5	7.6	8.1	9.3	9.0	**610.3**
OIL	1994	37.3	33.7	36.2	36.6	33.2	31.5	29.9	29.2	28.4	31.0	35.7	34.0	**2,215.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**1,024.0**
H2O	1993	9.8	10.1	10.4	9.4	10.7	11.4	9.6	9.0	10.3	10.8	8.3	11.3	**505.3**
OIL	1993	38.8	38.0	38.9	36.4	40.3	39.3	38.7	35.4	39.3	42.0	39.8	43.9	**1,819.1**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**662.0**
H2O	1992	11.2	12.6	11.0	10.5	11.7	12.7	11.1	12.2	13.1	11.5	9.9	11.6	**384.2**
OIL	1992	46.3	45.9	43.1	41.8	46.7	50.0	44.3	44.7	50.9	42.4	39.4	43.7	**1,348.3**
DAY	1991	0.0	2.0	31.0	27.0	29.0	27.0	30.0	31.0	30.0	31.0	29.0	30.0	**297.0**
H2O	1991	0.0	5.5	58.3	31.2	30.8	24.3	25.4	19.3	14.9	11.5	11.2	12.7	**245.1**
OIL	1991	0.0	12.8	192.4	110.0	91.6	73.1	75.8	59.1	55.7	53.6	42.6	42.4	**809.1**

Licence ***4258*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,567.0**
H2O	2000	5.8	1.0	0.5	0.7	0.4	0.8	0.7	0.4	0.4	0.5	0.4	0.4	**921.1**

Manitoba Production
1991 To 2000

Licence ***4258*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	27.8	32.0	33.3	32.8	34.1	36.5	35.8	33.2	35.0	33.6	34.0	34.7	**5,109.8**
DAY	1999	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,201.0**
H2O	1999	8.6	6.0	7.8	9.5	7.3	6.0	6.4	9.6	8.2	6.5	5.6	5.8	**909.1**
OIL	1999	51.6	30.4	33.9	33.0	29.7	27.7	29.1	30.1	29.5	28.5	30.2	28.9	**4,707.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,838.0**
H2O	1998	6.1	5.1	5.7	5.8	7.1	5.7	8.3	5.6	5.6	5.7	5.8	4.5	**821.8**
OIL	1998	31.2	26.7	31.2	29.7	37.1	28.8	32.3	32.6	30.6	33.7	33.0	33.2	**4,324.4**
DAY	1997	31.0	26.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,474.0**
H2O	1997	6.5	5.2	6.3	5.4	6.2	5.3	5.6	6.1	5.7	5.9	5.9	6.2	**750.8**
OIL	1997	33.3	27.3	31.3	30.9	29.1	27.4	28.7	31.2	31.6	32.9	31.3	32.4	**3,944.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,114.0**
H2O	1996	6.7	6.7	6.6	7.4	7.6	7.2	6.7	7.4	6.8	6.3	7.3	6.7	**680.5**
OIL	1996	36.0	34.4	36.1	39.3	39.5	37.6	34.0	38.3	35.9	31.3	35.7	34.2	**3,576.9**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,748.0**
H2O	1995	6.7	5.9	6.0	6.0	6.5	7.1	7.6	6.1	6.5	6.5	6.2	6.4	**597.1**
OIL	1995	37.2	32.8	34.4	32.3	33.5	34.5	40.5	33.0	35.7	36.5	33.8	34.3	**3,144.6**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,387.0**
H2O	1994	8.9	8.1	8.2	7.6	8.6	7.2	7.2	6.8	7.0	7.4	7.7	7.4	**519.6**
OIL	1994	47.3	44.1	43.2	38.6	46.5	39.8	37.6	36.8	37.3	39.9	41.0	39.2	**2,726.1**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,024.0**
H2O	1993	8.3	9.2	9.7	9.2	9.3	9.9	8.9	8.9	9.1	8.5	6.7	8.5	**427.5**
OIL	1993	45.8	48.9	50.4	49.3	49.3	47.2	49.1	49.0	49.7	48.0	45.2	45.8	**2,234.8**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**660.0**
H2O	1992	12.2	11.1	10.9	10.1	10.9	9.9	10.1	11.0	9.9	10.2	9.3	9.8	**321.3**
OIL	1992	70.0	59.1	60.6	57.2	60.9	56.8	56.9	58.3	53.8	52.9	53.4	52.4	**1,657.1**
DAY	1991	0.0	0.0	30.0	24.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**295.0**
H2O	1991	0.0	0.0	46.9	26.7	26.9	22.9	19.5	15.3	3.6	7.6	11.9	14.6	**195.9**
OIL	1991	0.0	0.0	213.0	114.9	107.5	91.6	78.9	68.4	79.7	75.9	66.6	68.3	**964.8**

Licence ***4259*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-20-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**633.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**633.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.9**
DAY	1998	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**2,177.0**
H2O	1998	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	**633.4**
OIL	1998	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	**1,462.9**
DAY	1997	9.0	18.0	25.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,166.0**
H2O	1997	2.1	0.3	4.7	4.3	4.6	4.0	1.7	2.7	2.5	6.6	3.7	4.9	**628.1**
OIL	1997	3.9	16.0	11.9	12.6	13.8	10.9	13.7	11.2	10.6	7.0	12.3	10.0	**1,457.9**
DAY	1996	16.0	7.0	28.0	30.0	21.0	27.0	30.0	31.0	30.0	30.0	30.0	25.0	**1,842.0**
H2O	1996	5.1	2.1	5.3	9.2	4.4	5.8	9.3	2.4	1.8	8.3	6.5	5.1	**586.0**
OIL	1996	7.0	8.5	19.9	10.7	13.7	12.0	8.8	14.4	16.1	10.7	12.9	8.3	**1,324.0**
DAY	1995	8.0	25.0	20.0	3.0	31.0	30.0	31.0	27.0	11.0	30.0	30.0	24.0	**1,537.0**
H2O	1995	4.3	7.9	2.5	2.7	20.7	8.3	9.1	6.5	9.3	8.5	4.3	1.7	**520.7**
OIL	1995	9.4	23.3	17.2	3.9	11.9	14.7	12.6	11.4	5.1	8.9	17.0	14.2	**1,181.0**
DAY	1994	28.0	19.0	0.0	9.0	30.0	30.0	22.0	31.0	30.0	30.0	30.0	24.0	**1,267.0**

Manitoba Production
1991 To 2000

Licence ***4259*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-20-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	1.2	7.8	0.0	4.8	9.4	9.6	0.5	6.3	5.7	6.7	7.6	6.0	**434.9**
OIL	1994	21.8	9.0	0.0	11.1	21.1	15.1	20.0	18.1	16.5	16.0	14.3	5.2	**1,031.4**
DAY	1993	25.0	27.0	30.0	30.0	31.0	29.0	31.0	25.0	30.0	30.0	30.0	31.0	**984.0**
H2O	1993	11.5	5.4	5.6	6.2	4.0	9.8	2.0	5.6	15.2	7.1	8.7	6.3	**369.3**
OIL	1993	19.7	19.1	20.8	18.6	21.9	13.1	21.1	6.7	14.2	17.2	14.6	17.2	**863.2**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	27.0	**635.0**
H2O	1992	11.1	10.2	11.1	9.6	9.2	5.2	5.1	0.3	7.2	10.0	2.8	10.5	**281.9**
OIL	1992	25.2	23.1	22.6	22.6	22.3	23.1	15.3	34.4	20.4	17.5	24.3	13.4	**659.0**
DAY	1991	0.0	0.0	14.0	28.0	31.0	30.0	23.0	30.0	30.0	31.0	30.0	31.0	**278.0**
H2O	1991	0.0	0.0	33.7	32.4	25.8	18.6	14.7	16.8	10.9	13.1	8.3	15.3	**189.6**
OIL	1991	0.0	0.0	71.6	58.4	47.8	38.4	28.2	34.8	31.8	29.9	30.3	23.6	**394.8**

Licence ***4260*** Well Name ***Tundra North Ebor Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-14-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,459.0**
H2O	2000	45.0	42.6	42.9	40.6	40.5	36.1	37.1	38.5	35.7	36.6	40.8	45.2	**4,631.5**
OIL	2000	6.1	6.1	7.2	8.0	9.8	8.9	9.4	8.8	9.0	9.2	8.8	7.9	**4,047.1**
DAY	1999	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,095.0**
H2O	1999	47.0	41.8	48.1	35.0	44.6	39.8	41.0	44.6	39.1	42.4	43.0	43.9	**4,149.9**
OIL	1999	13.8	10.6	10.9	9.5	10.9	12.0	9.0	9.7	8.8	9.4	6.2	6.0	**3,947.9**
DAY	1998	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,734.0**
H2O	1998	24.3	27.8	35.0	36.9	33.9	36.9	41.5	53.4	35.4	27.7	31.9	36.5	**3,639.6**
OIL	1998	16.7	22.6	23.5	24.2	25.6	23.3	27.8	14.0	20.4	28.8	20.3	13.9	**3,831.1**
DAY	1997	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,373.0**
H2O	1997	37.4	33.7	37.8	43.1	35.8	43.6	40.5	36.3	37.9	37.4	32.3	42.9	**3,218.4**
OIL	1997	37.6	28.5	31.9	35.3	39.5	31.7	35.9	36.1	30.3	30.6	31.1	29.2	**3,570.0**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**2,012.0**
H2O	1996	54.0	38.7	39.6	48.4	14.6	46.5	42.8	44.7	44.1	31.4	37.2	37.9	**2,759.7**
OIL	1996	51.8	64.1	55.2	57.8	39.2	52.7	51.1	52.1	51.4	34.5	36.6	39.5	**3,172.3**
DAY	1995	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	29.0	31.0	**1,650.0**
H2O	1995	44.0	45.7	35.2	36.1	37.7	34.4	61.8	81.1	43.1	41.9	67.3	50.2	**2,279.8**
OIL	1995	58.2	60.3	63.2	58.6	61.5	59.0	46.6	33.6	55.2	57.6	92.4	72.8	**2,586.3**
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,291.0**
H2O	1994	15.4	35.4	39.4	44.0	45.9	54.4	50.4	50.4	37.6	40.8	44.1	41.3	**1,701.3**
OIL	1994	14.3	20.3	25.5	24.6	28.2	26.2	24.1	21.1	42.7	56.2	54.0	55.3	**1,867.3**
DAY	1993	30.0	28.0	21.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**930.0**
H2O	1993	28.6	26.9	28.9	46.9	42.9	38.8	50.9	58.9	60.4	48.3	60.4	49.5	**1,202.2**
OIL	1993	37.2	28.2	27.6	34.3	25.0	31.5	16.5	13.9	13.4	16.7	13.8	17.1	**1,474.8**
DAY	1992	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	14.0	30.0	30.0	31.0	**579.0**
H2O	1992	16.3	19.0	24.2	25.5	22.8	22.5	23.4	24.2	14.8	42.0	31.9	32.0	**660.8**
OIL	1992	55.4	47.2	54.4	48.5	46.5	44.9	48.2	43.2	23.8	64.6	42.1	44.1	**1,199.6**
DAY	1991	0.0	0.0	1.0	7.0	16.0	29.0	30.0	30.0	29.0	30.0	30.0	31.0	**233.0**
H2O	1991	0.0	0.0	0.0	18.1	58.1	112.4	43.7	39.9	32.7	19.4	19.3	18.6	**362.2**
OIL	1991	0.0	0.0	2.9	17.5	58.7	101.6	89.7	78.4	68.3	74.5	73.7	71.4	**636.7**

Licence ***4261*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.08-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	24.0	28.0	27.0	5.0	11.0	0.0	0.0	**1,326.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	12.3	7.0	1.5	2.1	2.7	0.0	0.0	**776.7**

Manitoba Production
1991 To 2000

Licence ***4261*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.08-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	104.9	95.0	24.3	11.0	23.0	0.0	0.0	**2,168.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,910.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,910.2**
DAY	1997	29.0	28.0	31.0	29.0	5.0	30.0	9.0	8.0	0.0	0.0	0.0	0.0	**1,231.0**
H2O	1997	2.4	2.4	0.7	1.5	0.4	2.3	0.9	0.3	0.0	0.0	0.0	0.0	**751.1**
OIL	1997	16.2	12.5	12.6	19.7	4.1	52.0	10.5	9.6	0.0	0.0	0.0	0.0	**1,910.2**
DAY	1996	29.0	29.0	29.0	11.0	26.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**1,062.0**
H2O	1996	47.5	18.8	24.1	9.9	39.4	26.2	2.8	0.7	0.4	0.6	0.4	1.3	**740.2**
OIL	1996	114.1	112.5	87.9	36.0	95.1	87.5	49.4	14.0	9.8	12.3	12.5	15.2	**1,773.0**
DAY	1995	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**731.0**
H2O	1995	37.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.8	16.5	37.6	**568.1**
OIL	1995	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.3	62.0	98.9	**1,126.7**
DAY	1993	7.0	22.0	19.0	26.0	27.0	22.0	8.0	0.0	6.0	27.0	26.0	9.0	**610.0**
H2O	1993	6.5	18.0	1.6	3.6	3.2	6.0	2.3	0.0	0.7	1.5	11.9	1.8	**397.0**
OIL	1993	15.8	35.8	19.5	10.2	23.6	8.9	2.8	0.0	7.7	16.4	11.9	10.4	**899.8**
DAY	1992	22.0	28.0	25.0	30.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**411.0**
H2O	1992	19.4	21.7	10.7	15.4	173.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	**339.9**
OIL	1992	18.3	28.2	21.3	27.1	43.3	11.6	0.0	0.0	0.0	0.0	0.0	0.0	**736.8**
DAY	1991	0.0	0.0	15.0	30.0	31.0	30.0	27.0	26.0	25.0	31.0	28.0	17.0	**260.0**
H2O	1991	0.0	0.0	0.0	31.7	23.8	15.4	3.1	3.3	4.6	4.3	3.2	3.9	**93.3**
OIL	1991	0.0	0.0	101.3	95.8	71.7	59.8	62.3	54.6	52.8	53.4	30.2	5.1	**587.0**

UWI ***1A0.08-23-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	22.0	18.0	22.0	26.0	0.0	0.0	**88.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	6.7	11.4	5.7	54.4	0.0	0.0	**78.2**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	6.4	2.2	6.2	1.3	0.0	0.0	**16.1**

Licence ***4262*** Well Name ***Waskada Unit No. 4 DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***1C0.04-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,448.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,402.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,379.7**
DAY	1999	29.0	28.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,448.0**
H2O	1999	12.3	11.9	13.2	11.4	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,402.0**
OIL	1999	11.0	8.7	9.2	8.4	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,379.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,318.0**
H2O	1998	38.1	27.4	24.4	21.5	18.0	10.8	11.0	8.3	7.9	7.0	7.5	12.0	**4,349.7**
OIL	1998	36.9	27.2	22.7	24.7	18.0	10.9	12.2	12.0	9.8	8.7	10.0	12.5	**2,339.5**
DAY	1997	31.0	26.0	19.0	9.0	28.0	25.0	29.0	29.0	28.0	9.0	30.0	31.0	**1,953.0**
H2O	1997	40.9	26.5	14.6	12.8	44.4	27.6	32.9	31.7	20.7	3.5	44.9	34.4	**4,155.8**
OIL	1997	34.8	27.8	17.5	18.3	49.0	37.1	35.4	30.2	24.5	4.2	51.2	35.8	**2,133.9**
DAY	1996	31.0	29.0	29.0	28.0	26.0	30.0	31.0	31.0	30.0	23.0	27.0	29.0	**1,659.0**
H2O	1996	197.7	86.9	74.7	99.8	49.8	128.6	52.0	48.3	31.6	15.0	26.5	34.4	**3,820.9**
OIL	1996	11.8	14.6	18.5	28.6	22.7	25.4	21.8	29.9	18.0	25.3	23.5	32.1	**1,768.1**
DAY	1995	31.0	17.0	26.0	18.0	29.0	21.0	22.0	24.0	24.0	31.0	30.0	31.0	**1,315.0**

Manitoba Production
1991 To 2000

Licence ***4262*** Well Name ***Waskada Unit No. 4 DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***1C0.04-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1995	51.7	25.7	51.5	45.9	165.3	85.6	149.0	56.1	65.8	115.9	107.9	67.7	**2,975.6**
OIL	1995	8.0	4.3	7.4	7.5	6.6	43.0	158.5	70.0	88.0	70.6	25.6	51.0	**1,495.9**
DAY	1994	21.0	18.0	27.0	25.0	20.0	23.0	20.0	29.0	25.0	26.0	30.0	31.0	**1,011.0**
H2O	1994	32.0	25.5	78.6	72.1	37.6	24.5	23.5	49.8	28.9	60.6	76.3	51.1	**1,987.5**
OIL	1994	5.4	5.6	14.7	15.3	9.1	10.8	8.1	12.6	20.0	16.2	19.0	7.7	**955.4**
DAY	1993	28.0	18.0	24.0	24.0	22.0	24.0	27.0	23.0	25.0	22.0	16.0	26.0	**716.0**
H2O	1993	76.8	51.3	44.3	61.3	40.9	35.2	53.5	51.4	33.4	45.8	44.0	55.9	**1,427.0**
OIL	1993	25.3	18.5	17.2	15.2	15.3	12.6	19.9	14.0	8.3	4.7	7.9	10.1	**810.9**
DAY	1992	7.0	21.0	9.0	0.0	28.0	25.0	18.0	0.0	26.0	28.0	19.0	27.0	**437.0**
H2O	1992	13.7	20.0	8.8	0.0	38.6	58.5	52.6	0.0	46.9	68.7	61.3	93.2	**833.2**
OIL	1992	14.4	36.7	10.5	0.0	33.3	26.1	9.1	0.0	19.0	24.9	11.5	26.2	**641.9**
DAY	1991	0.0	0.0	4.0	27.0	29.0	28.0	29.0	29.0	30.0	31.0	22.0	0.0	**229.0**
H2O	1991	0.0	0.0	7.2	108.8	26.8	44.2	43.4	45.5	31.2	34.7	29.1	0.0	**370.9**
OIL	1991	0.0	0.0	31.6	123.2	46.6	42.7	46.5	37.5	37.9	34.6	29.6	0.0	**430.2**

Licence ***4263*** Well Name ***EOG Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,546.0**
H2O	2000	3.1	2.9	3.7	3.3	3.3	3.2	3.2	3.0	3.1	3.0	2.9	3.1	**552.9**
OIL	2000	28.5	25.9	33.5	28.4	30.8	28.8	28.4	27.2	27.3	28.0	26.2	27.9	**4,993.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,181.0**
H2O	1999	2.9	2.5	2.8	2.6	2.8	2.7	3.1	3.0	2.8	2.8	2.7	2.8	**515.1**
OIL	1999	26.1	21.9	25.0	24.1	24.4	25.1	27.5	27.3	24.5	26.0	23.8	24.9	**4,652.3**
DAY	1998	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,823.0**
H2O	1998	3.1	1.6	3.2	4.7	3.2	1.4	2.9	3.1	3.0	3.1	2.7	2.8	**481.6**
OIL	1998	30.3	25.4	28.8	27.9	27.5	26.4	26.4	28.3	27.0	28.2	24.1	25.5	**4,351.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,460.0**
H2O	1997	4.0	3.0	2.6	4.5	2.8	3.2	3.2	2.9	3.2	3.1	3.8	3.2	**446.8**
OIL	1997	32.2	27.3	31.5	30.3	30.0	28.1	29.7	27.1	25.6	28.8	30.0	31.2	**4,025.9**
DAY	1996	31.0	27.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,095.0**
H2O	1996	2.9	4.6	2.8	3.6	4.4	4.8	4.2	3.2	4.4	3.2	4.2	3.1	**407.3**
OIL	1996	34.1	32.4	35.3	32.5	32.7	37.5	36.9	35.3	33.2	32.2	32.7	31.8	**3,674.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,735.0**
H2O	1995	5.0	4.3	4.6	4.3	4.9	4.1	3.5	4.5	4.6	4.8	4.4	4.5	**361.9**
OIL	1995	45.4	38.3	41.7	38.8	40.4	36.1	37.0	40.4	40.0	40.7	37.7	37.5	**3,267.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,370.0**
H2O	1994	5.6	5.1	5.2	5.0	4.9	4.7	4.9	4.8	4.4	4.9	4.2	4.7	**308.4**
OIL	1994	49.9	45.9	46.5	44.5	44.0	43.0	44.2	42.7	40.5	40.6	37.9	44.4	**2,793.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,005.0**
H2O	1993	6.3	5.4	5.6	5.5	5.8	5.4	5.4	5.3	5.4	5.4	5.5	5.6	**250.0**
OIL	1993	57.1	48.8	50.6	49.4	51.8	49.6	50.1	48.6	46.5	51.2	49.2	50.1	**2,269.4**
DAY	1992	31.0	29.0	30.0	29.0	25.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**640.0**
H2O	1992	7.9	7.2	7.3	7.2	6.6	6.4	6.8	6.7	6.3	6.1	6.4	6.4	**183.4**
OIL	1992	71.0	64.5	66.0	69.7	60.1	59.4	65.9	61.3	56.4	56.5	57.0	58.9	**1,666.4**
DAY	1991	0.0	0.0	15.0	30.0	28.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**284.0**
H2O	1991	0.0	0.0	10.3	14.9	12.0	10.9	10.2	9.0	8.8	9.3	8.3	8.4	**102.1**
OIL	1991	0.0	0.0	100.0	135.6	109.0	95.8	92.8	83.0	80.0	79.5	71.6	72.4	**919.7**

Licence ***4265*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

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Licence ***4265*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	29.0	27.0	29.0	27.0	28.0	28.0	29.0	26.0	21.0	29.0	28.0	30.0	**3,407.0**
H2O	2000	2.5	3.4	3.7	5.4	3.0	2.7	3.0	3.0	3.3	2.7	3.6	2.8	**380.7**
OIL	2000	21.2	19.5	20.0	20.5	11.7	11.6	16.9	20.0	18.7	26.1	21.6	26.9	**4,142.2**
DAY	1999	30.0	24.0	30.0	28.0	28.0	27.0	29.0	28.0	28.0	29.0	28.0	29.0	**3,076.0**
H2O	1999	2.3	1.9	2.4	3.2	2.7	3.2	3.7	1.7	2.0	4.7	4.4	2.0	**341.6**
OIL	1999	25.0	19.6	26.4	27.4	27.9	24.7	25.1	14.7	17.0	26.3	23.2	19.4	**3,907.5**
DAY	1998	31.0	28.0	31.0	30.0	25.0	29.0	30.0	29.0	28.0	30.0	25.0	29.0	**2,738.0**
H2O	1998	2.5	1.7	1.6	3.1	2.0	1.6	1.8	1.7	2.3	3.1	1.5	1.8	**307.4**
OIL	1998	33.2	25.6	30.2	29.6	23.9	32.6	29.4	26.8	27.7	30.3	23.8	26.8	**3,630.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**2,393.0**
H2O	1997	0.4	0.6	1.3	3.1	1.5	0.9	1.4	1.2	1.6	1.9	1.7	1.9	**282.7**
OIL	1997	24.6	27.6	36.2	28.6	20.4	23.4	28.8	25.8	32.2	34.1	33.1	32.3	**3,290.9**
DAY	1996	31.0	29.0	31.0	19.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,034.0**
H2O	1996	1.1	0.7	1.0	0.7	1.2	0.7	1.2	1.7	1.8	1.0	0.4	1.3	**265.2**
OIL	1996	14.7	14.0	14.9	10.3	18.4	22.5	25.7	25.3	26.4	26.7	20.4	38.0	**2,943.8**
DAY	1995	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,681.0**
H2O	1995	5.6	2.0	2.2	0.7	1.6	1.8	10.4	5.8	2.1	1.8	1.6	1.2	**252.4**
OIL	1995	22.2	10.8	12.9	4.9	13.1	25.0	17.2	13.9	24.8	22.8	22.5	24.8	**2,686.5**
DAY	1994	23.0	19.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	22.0	31.0	**1,320.0**
H2O	1994	1.9	1.8	1.7	0.7	0.6	0.9	0.6	0.8	1.0	1.4	1.8	7.8	**215.6**
OIL	1994	25.1	22.8	27.9	25.9	23.4	23.8	25.0	28.0	29.5	29.6	16.5	25.7	**2,471.6**
DAY	1993	31.0	27.0	31.0	30.0	28.0	22.0	31.0	30.0	30.0	30.0	29.0	31.0	**985.0**
H2O	1993	4.7	5.4	5.2	2.6	4.6	3.4	2.2	3.1	2.2	2.9	2.4	3.2	**194.6**
OIL	1993	38.3	37.9	41.3	23.3	37.6	29.9	43.0	37.8	37.3	36.4	32.7	40.0	**2,168.4**
DAY	1992	31.0	29.0	31.0	30.0	28.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**635.0**
H2O	1992	9.3	9.4	7.0	8.2	6.4	5.2	4.9	3.8	4.2	5.4	5.6	5.8	**152.7**
OIL	1992	74.6	69.6	68.4	63.4	63.6	69.2	63.5	43.2	43.7	47.6	35.9	37.8	**1,732.9**
DAY	1991	0.0	0.0	6.0	29.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	1991	0.0	0.0	0.0	17.2	8.3	7.7	7.2	9.3	5.2	7.7	7.2	7.7	**77.5**
OIL	1991	0.0	0.0	52.9	183.0	131.5	105.1	118.2	109.2	102.7	93.8	81.5	74.5	**1,052.4**

Licence ***4266*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	16.0	15.0	16.0	15.0	16.0	15.0	16.0	14.0	12.0	16.0	15.0	16.0	**2,015.0**
H2O	2000	4.8	4.8	2.7	4.1	3.8	3.0	2.6	2.2	3.4	2.7	1.4	2.0	**693.7**
OIL	2000	30.0	29.1	25.6	23.1	23.0	21.8	19.1	15.5	17.2	17.4	13.0	15.1	**6,392.2**
DAY	1999	16.0	14.0	11.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	**1,833.0**
H2O	1999	2.8	4.2	4.9	5.8	2.1	3.8	2.0	1.0	2.5	2.4	4.2	1.4	**656.2**
OIL	1999	34.2	35.4	30.7	57.1	38.3	31.5	24.5	29.8	33.4	29.3	38.7	25.5	**6,142.3**
DAY	1998	16.0	14.0	16.0	14.0	15.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	**1,652.0**
H2O	1998	0.3	4.0	2.7	3.1	5.4	1.7	2.0	1.1	1.4	1.7	1.6	2.0	**619.1**
OIL	1998	52.2	49.1	30.8	44.6	44.3	39.6	33.4	27.2	24.2	27.1	23.1	25.5	**5,733.9**
DAY	1997	16.0	14.0	11.0	13.0	16.0	15.0	16.0	13.0	15.0	16.0	15.0	16.0	**1,468.0**
H2O	1997	5.3	6.5	3.1	5.2	5.4	3.9	3.3	3.0	6.1	5.4	5.7	4.1	**592.1**
OIL	1997	58.7	56.7	44.3	56.4	65.5	68.5	59.8	51.7	67.0	54.0	59.7	56.3	**5,312.8**
DAY	1996	16.0	15.0	16.0	11.0	15.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	**1,292.0**
H2O	1996	5.9	2.9	1.1	1.2	2.7	1.1	1.1	1.7	1.9	2.2	2.9	5.1	**535.1**
OIL	1996	35.8	32.4	21.2	20.2	39.2	26.4	30.3	24.4	36.9	45.2	39.8	53.2	**4,614.2**
DAY	1995	16.0	14.0	14.0	15.0	14.0	15.0	16.0	15.0	15.0	14.0	15.0	16.0	**1,110.0**
H2O	1995	13.8	7.6	6.5	6.6	4.2	7.0	8.4	7.2	6.1	6.5	6.9	4.3	**505.3**

Manitoba Production
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Licence ***4266*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	88.9	52.9	60.2	56.9	42.1	74.1	73.6	69.6	73.3	62.9	73.9	51.0	**4,209.2**
DAY	1994	17.0	20.0	16.0	13.0	15.0	15.0	16.0	14.0	15.0	12.0	2.0	13.0	**931.0**
H2O	1994	4.1	9.8	2.6	2.9	6.7	8.4	2.6	2.8	2.9	3.8	0.5	9.0	**420.2**
OIL	1994	41.7	98.6	44.2	38.9	104.6	96.6	85.4	86.3	54.3	40.8	9.7	67.7	**3,429.8**
DAY	1993	28.0	21.0	7.0	7.0	13.0	12.0	12.0	6.0	0.0	9.0	26.0	28.0	**763.0**
H2O	1993	10.6	9.5	3.0	3.9	7.6	10.3	13.3	3.8	0.0	3.8	17.6	10.9	**364.1**
OIL	1993	56.5	62.6	22.1	34.2	50.0	49.6	62.7	28.8	0.0	42.1	128.9	115.6	**2,661.0**
DAY	1992	29.0	29.0	25.0	30.0	28.0	24.0	28.0	25.0	30.0	27.0	30.0	31.0	**594.0**
H2O	1992	14.9	17.4	11.6	23.4	11.3	5.8	7.3	7.9	6.5	8.6	14.3	12.2	**269.8**
OIL	1992	82.4	78.6	62.5	71.8	68.6	66.2	91.0	95.5	58.5	44.4	64.2	58.4	**2,007.9**
DAY	1991	0.0	0.0	0.0	18.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**258.0**
H2O	1991	0.0	0.0	0.0	25.8	14.0	12.3	14.5	14.9	11.7	11.9	10.1	13.4	**128.6**
OIL	1991	0.0	0.0	0.0	161.9	191.0	138.7	134.1	125.2	127.4	106.7	90.3	90.5	**1,165.8**

Licence ***4267*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.13-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	**3,491.0**
H2O	2000	6.1	7.2	8.5	13.7	17.5	13.6	14.9	9.0	11.8	14.5	18.1	9.5	**1,101.5**
OIL	2000	34.7	32.7	40.8	52.5	63.9	55.8	43.7	37.7	43.5	64.3	58.7	43.9	**7,422.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,136.0**
H2O	1999	7.1	4.7	8.2	5.4	5.2	3.1	5.2	4.3	3.8	3.7	6.3	2.8	**957.1**
OIL	1999	74.7	42.6	68.4	68.1	39.8	28.1	26.0	30.6	27.9	30.6	32.8	31.5	**6,850.3**
DAY	1998	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,771.0**
H2O	1998	4.3	5.4	8.0	15.9	16.9	13.3	4.0	14.6	3.3	4.6	4.2	7.3	**897.3**
OIL	1998	51.6	64.0	92.0	69.9	53.4	50.5	39.5	44.3	29.2	42.8	41.4	53.9	**6,349.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**2,407.0**
H2O	1997	12.1	12.4	15.9	36.9	20.0	8.9	9.1	6.8	4.0	3.0	4.8	5.1	**795.5**
OIL	1997	45.7	58.7	70.9	55.0	46.2	39.8	32.4	35.5	54.7	53.2	56.8	52.8	**5,716.7**
DAY	1996	27.0	29.0	31.0	27.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,048.0**
H2O	1996	21.7	28.4	18.5	11.4	15.8	22.8	10.9	7.5	4.1	1.5	6.7	4.3	**656.5**
OIL	1996	36.9	81.4	148.1	61.7	119.2	39.1	31.4	24.3	31.2	27.6	26.2	30.6	**5,115.0**
DAY	1995	31.0	22.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**1,691.0**
H2O	1995	10.3	2.0	15.6	6.7	5.7	3.8	3.0	2.1	2.5	1.5	26.3	68.7	**502.9**
OIL	1995	31.5	9.0	14.5	9.7	13.7	36.8	17.1	14.8	16.5	17.5	22.7	112.6	**4,457.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,343.0**
H2O	1994	2.3	1.8	17.7	2.1	0.7	1.1	0.6	1.6	0.4	0.4	3.8	4.6	**354.7**
OIL	1994	29.0	27.1	12.6	21.6	18.2	16.0	14.0	19.5	13.6	14.1	13.9	17.8	**4,140.9**
DAY	1993	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**979.0**
H2O	1993	6.6	6.1	6.3	6.5	5.7	3.3	5.6	5.4	4.7	10.2	10.6	2.0	**317.6**
OIL	1993	76.3	71.0	75.9	73.4	60.7	48.8	59.7	54.5	54.6	43.0	39.5	26.6	**3,923.5**
DAY	1992	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**617.0**
H2O	1992	10.1	12.6	9.6	8.7	6.7	11.1	11.9	5.0	6.0	6.1	11.7	7.3	**244.6**
OIL	1992	141.3	125.8	141.7	140.7	133.6	118.0	108.5	75.6	63.1	64.1	74.0	73.3	**3,239.5**
DAY	1991	0.0	0.0	0.0	17.0	25.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**252.0**
H2O	1991	0.0	0.0	0.0	30.6	6.0	27.1	16.2	16.4	11.8	13.5	8.2	8.0	**137.8**
OIL	1991	0.0	0.0	0.0	185.2	286.7	265.1	273.3	251.7	206.3	182.7	166.3	162.5	**1,979.8**

Licence ***4268*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.03-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***4268*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.03-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.8**
DAY	1998	26.0	26.0	25.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.0**
H2O	1998	1.0	0.7	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.8**
OIL	1998	6.7	6.0	4.9	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.8**
DAY	1997	26.0	25.0	24.0	26.0	30.0	28.0	29.0	29.0	28.0	29.0	0.0	29.0	**2,097.0**
H2O	1997	0.6	0.6	0.5	0.3	0.5	0.3	1.3	0.6	0.5	0.6	0.0	1.2	**601.2**
OIL	1997	3.7	4.0	3.4	4.0	4.2	3.0	8.5	6.3	5.8	5.6	0.0	9.2	**1,158.9**
DAY	1996	31.0	26.0	29.0	26.0	28.0	28.0	30.0	27.0	28.0	29.0	28.0	30.0	**1,794.0**
H2O	1996	16.4	7.4	7.8	5.3	2.3	2.2	2.3	2.1	1.5	1.9	0.9	0.5	**594.2**
OIL	1996	12.1	9.9	9.0	8.2	7.6	5.7	5.1	4.7	5.3	7.8	5.2	5.5	**1,101.2**
DAY	1995	28.0	25.0	28.0	28.0	28.0	27.0	28.0	22.0	29.0	29.0	27.0	28.0	**1,454.0**
H2O	1995	6.5	5.7	9.6	30.4	18.7	9.4	26.8	16.0	14.4	11.6	7.1	7.1	**543.6**
OIL	1995	2.3	2.2	3.8	10.2	13.6	13.8	18.8	11.8	13.0	11.1	8.7	11.1	**1,015.1**
DAY	1994	19.0	10.0	28.0	27.0	28.0	25.0	29.0	30.0	26.0	29.0	28.0	29.0	**1,127.0**
H2O	1994	3.8	7.6	15.6	11.8	25.2	15.7	9.3	13.5	13.6	20.5	4.6	8.1	**380.3**
OIL	1994	7.5	6.7	12.7	11.5	23.0	13.8	8.8	9.4	7.0	9.2	1.9	2.3	**894.7**
DAY	1993	27.0	26.0	0.0	0.0	30.0	28.0	30.0	27.0	26.0	29.0	28.0	28.0	**819.0**
H2O	1993	2.3	1.0	0.0	0.0	5.0	5.7	8.5	10.9	5.5	3.1	5.8	5.7	**231.0**
OIL	1993	10.4	6.5	0.0	0.0	8.4	7.7	16.9	19.1	11.8	5.9	11.5	12.0	**780.9**
DAY	1992	31.0	26.0	28.0	26.0	27.0	24.0	29.0	28.0	26.0	27.0	27.0	22.0	**540.0**
H2O	1992	11.9	5.3	5.1	0.5	1.6	3.3	2.2	1.6	2.9	6.1	3.8	0.2	**177.5**
OIL	1992	39.9	21.7	22.0	4.4	18.7	23.4	15.4	17.6	24.6	40.4	27.8	1.2	**670.7**
DAY	1991	0.0	0.0	0.0	12.0	19.0	30.0	31.0	30.0	29.0	30.0	21.0	17.0	**219.0**
H2O	1991	0.0	0.0	0.0	5.3	8.9	16.5	46.2	18.0	12.6	13.1	8.7	3.7	**133.0**
OIL	1991	0.0	0.0	0.0	49.1	80.0	54.8	38.5	49.0	42.4	43.6	26.1	30.1	**413.6**

Licence ***4269*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.06-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	28.0	27.0	30.0	26.0	30.0	27.0	29.0	24.0	29.0	27.0	30.0	20.0	**2,332.0**
H2O	2000	5.5	5.7	4.3	1.7	1.3	2.0	2.3	0.7	2.1	2.6	3.1	1.8	**625.4**
OIL	2000	14.3	13.3	10.5	6.4	6.5	7.4	7.9	2.5	5.5	7.4	8.4	5.8	**2,389.0**
DAY	1999	11.0	26.0	21.0	28.0	30.0	28.0	29.0	29.0	18.0	29.0	24.0	26.0	**2,005.0**
H2O	1999	1.7	3.8	2.4	3.6	4.5	3.6	3.3	3.7	2.1	3.6	2.7	4.2	**592.3**
OIL	1999	5.3	14.0	9.6	13.2	15.6	12.6	11.0	11.7	8.8	13.5	10.3	12.9	**2,293.1**
DAY	1998	29.0	1.0	0.0	6.0	28.0	28.0	28.0	28.0	24.0	29.0	27.0	19.0	**1,706.0**
H2O	1998	4.3	0.0	0.0	0.9	6.4	5.3	3.7	2.1	2.0	4.8	4.2	2.7	**553.1**
OIL	1998	23.3	0.3	0.0	4.9	29.4	27.7	17.5	12.0	8.5	16.7	13.8	9.5	**2,154.6**
DAY	1997	17.0	25.0	29.0	28.0	30.0	28.0	27.0	29.0	29.0	29.0	28.0	29.0	**1,459.0**
H2O	1997	8.7	11.7	7.3	9.6	9.9	7.5	2.9	4.8	4.5	4.5	5.8	5.0	**516.7**
OIL	1997	10.0	14.3	11.2	15.3	17.6	21.7	10.4	18.0	23.1	20.9	20.4	23.8	**1,991.0**
DAY	1996	30.0	26.0	28.0	28.0	27.0	24.0	29.0	23.0	28.0	26.0	28.0	29.0	**1,131.0**
H2O	1996	41.3	22.2	10.1	11.5	13.5	8.3	2.2	8.8	12.6	15.7	17.3	14.8	**434.5**
OIL	1996	68.7	53.9	51.1	54.8	52.5	42.3	47.2	29.4	35.2	25.1	22.4	20.4	**1,784.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	17.0	26.0	30.0	23.0	23.0	30.0	31.0	**805.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	7.7	4.8	5.4	4.0	0.0	0.0	28.2	**256.2**

Manitoba Production
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Licence ***4269*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.06-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	0.0	0.0	0.0	0.0	0.0	33.8	51.6	58.3	61.9	112.0	85.8	64.5	**1,281.3**
DAY	1993	6.0	23.0	30.0	26.0	19.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	**625.0**
H2O	1993	0.4	2.1	2.2	2.3	2.8	2.3	0.0	0.0	0.0	0.0	0.0	0.0	**206.1**
OIL	1993	4.5	13.8	11.7	11.3	10.3	3.4	0.0	0.0	0.0	0.0	0.0	0.0	**813.4**
DAY	1992	31.0	13.0	26.0	28.0	29.0	24.0	28.0	28.0	26.0	28.0	30.0	2.0	**508.0**
H2O	1992	4.8	4.9	13.4	5.3	1.0	1.7	7.5	6.4	8.3	7.7	9.4	0.0	**194.0**
OIL	1992	16.1	9.4	19.6	8.8	6.3	11.0	42.6	30.2	38.3	42.5	88.1	0.1	**758.4**
DAY	1991	0.0	0.0	0.0	13.0	18.0	29.0	31.0	27.0	25.0	28.0	17.0	27.0	**215.0**
H2O	1991	0.0	0.0	0.0	11.6	20.1	26.0	17.0	18.7	12.6	9.7	4.9	3.0	**123.6**
OIL	1991	0.0	0.0	0.0	69.0	66.1	69.6	61.9	43.8	47.3	52.4	22.7	12.6	**445.4**

Licence ***4271*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	71.0	65.0	41.0	58.0	60.0	46.0	50.0	51.0	47.0	51.0	34.0	31.0	**4,440.5**
WIN	1999	5.0	3.0	3.0	0.0	12.0	15.0	23.0	32.0	29.0	32.0	39.0	51.0	**3,835.5**
WIN	1998	57.0	52.0	50.0	36.0	30.0	64.0	54.0	29.0	21.0	33.0	9.0	18.0	**3,591.5**
WIN	1997	42.0	0.0	0.0	17.0	57.0	43.0	31.0	62.0	64.0	63.0	35.0	54.0	**3,138.5**
WIN	1996	46.0	18.0	36.0	40.0	0.0	0.0	3.0	8.0	0.0	0.0	0.0	7.0	**2,670.5**
WIN	1995	11.0	21.0	21.0	27.0	45.0	44.0	55.0	45.0	41.0	41.0	43.0	43.0	**2,512.5**
WIN	1994	295.8	212.1	228.0	122.0	118.0	97.0	83.0	71.0	80.0	38.0	29.0	23.0	**2,075.5**
DAY	1993	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	14.0	0.0	0.0	**842.0**
GAS	1993	3.3	2.8	3.9	3.5	3.0	3.8	4.0	4.1	4.4	1.5	0.0	0.0	**143.9**
H2O	1993	6.9	4.9	8.8	9.6	9.4	9.6	10.1	3.9	1.2	1.3	0.0	0.0	**534.2**
OIL	1993	63.3	64.8	82.2	67.4	62.7	64.9	64.3	65.3	59.7	25.6	0.0	0.0	**2,414.4**
WIN	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	289.9	388.7	**678.6**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**558.0**
GAS	1992	5.2	5.5	4.8	4.4	4.4	4.3	6.5	6.0	4.7	0.4	2.6	3.0	**109.6**
H2O	1992	32.3	23.9	17.7	16.8	16.8	18.7	14.8	16.4	13.2	14.4	4.7	6.2	**468.5**
OIL	1992	78.4	88.8	85.6	80.1	80.1	78.3	82.3	80.5	63.9	71.2	39.9	47.9	**1,794.2**
DAY	1991	0.0	0.0	0.0	0.0	0.0	9.0	31.0	31.0	30.0	31.0	30.0	31.0	**193.0**
GAS	1991	0.0	0.0	0.0	0.0	0.0	4.9	15.0	10.0	7.9	7.8	6.0	6.2	**57.8**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	69.7	52.3	42.7	40.2	33.4	34.3	**272.6**
OIL	1991	0.0	0.0	0.0	0.0	0.0	115.2	247.7	139.4	117.6	115.7	89.7	91.9	**917.2**

Licence ***4274*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**3,330.0**
H2O	2000	28.7	21.2	15.6	20.6	29.8	33.4	33.7	35.5	32.6	32.7	34.7	36.3	**4,439.2**
OIL	2000	69.5	72.2	90.5	77.4	61.6	61.5	62.0	63.7	59.0	55.5	57.1	63.0	**11,701.1**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**2,968.0**
H2O	1999	29.2	25.8	30.0	30.0	30.9	39.6	38.5	36.7	29.8	29.9	30.4	25.1	**4,084.4**
OIL	1999	77.6	66.6	76.2	70.7	74.9	70.6	63.6	65.4	62.6	72.1	73.9	75.6	**10,908.1**
DAY	1998	30.0	28.0	31.0	29.0	30.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**2,607.0**
H2O	1998	26.0	22.4	21.3	17.9	22.1	49.9	55.6	77.6	56.8	43.3	36.0	29.2	**3,708.5**
OIL	1998	124.9	140.3	134.7	125.4	115.4	104.4	92.3	103.4	97.7	98.5	81.5	76.9	**10,058.3**
DAY	1997	30.0	28.0	25.0	26.0	27.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,249.0**
H2O	1997	68.5	68.7	56.2	59.6	59.8	51.8	57.4	54.2	53.5	54.5	54.2	46.2	**3,250.4**
OIL	1997	103.0	88.3	91.5	100.0	91.8	83.4	94.8	98.8	93.5	93.1	92.8	105.3	**8,762.9**
DAY	1996	31.0	28.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,902.0**

Manitoba Production
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Licence ***4274*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1996	51.0	46.5	51.7	47.5	48.2	44.2	42.3	30.6	31.4	32.9	29.4	32.0	**2,565.8**
OIL	1996	84.1	82.5	85.6	80.3	87.3	79.9	89.1	95.1	92.4	93.7	94.7	94.4	**7,626.6**
DAY	1995	31.0	26.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	**1,541.0**
H2O	1995	48.5	47.7	53.5	49.7	53.6	48.8	48.2	48.6	45.3	46.5	45.6	43.7	**2,078.1**
OIL	1995	94.2	79.9	96.8	84.3	91.7	83.5	84.6	90.1	93.0	87.8	82.6	81.6	**6,567.5**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,184.0**
H2O	1994	64.2	48.6	66.0	68.8	76.7	82.3	63.9	63.6	15.1	39.7	49.0	52.7	**1,498.4**
OIL	1994	94.8	87.4	91.6	90.9	101.4	100.4	103.5	95.9	103.6	102.4	91.1	94.7	**5,517.4**
DAY	1993	29.0	28.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**822.0**
H2O	1993	33.7	23.9	19.7	23.0	28.4	33.2	29.5	33.6	37.8	48.0	54.4	62.8	**807.8**
OIL	1993	146.0	132.4	135.7	119.4	124.4	115.3	106.7	114.1	104.7	103.5	102.7	98.3	**4,359.7**
DAY	1992	29.0	27.0	31.0	29.0	28.0	21.0	30.0	30.0	0.0	29.0	30.0	26.0	**465.0**
H2O	1992	14.6	12.3	12.8	11.0	9.9	20.0	128.2	19.4	0.0	42.8	0.0	32.1	**379.8**
OIL	1992	145.8	138.4	159.9	145.7	130.4	120.7	405.2	244.3	0.0	340.6	169.5	126.4	**2,956.5**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	27.0	30.0	29.0	31.0	**155.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	3.3	21.0	13.4	18.7	8.6	11.7	**76.7**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	86.1	188.4	121.2	166.1	122.9	144.9	**829.6**

Licence ***4275*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.07-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.6**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.6**
DAY	1996	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.0**
H2O	1996	0.0	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**813.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,880.9**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.6**
DAY	1993	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	0.0	**813.0**
H2O	1993	28.6	25.4	27.7	28.2	28.1	22.7	43.2	151.7	160.5	167.5	91.1	0.0	**2,880.9**
OIL	1993	4.5	4.3	4.8	4.6	4.7	4.3	3.5	0.3	0.3	0.2	0.2	0.0	**185.6**
DAY	1992	30.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**493.0**
H2O	1992	186.0	194.1	218.4	221.9	186.1	195.4	24.0	28.6	27.1	27.1	30.6	29.7	**2,106.2**
OIL	1992	5.9	5.7	6.3	5.8	5.9	6.1	4.8	4.9	4.9	5.2	5.0	5.0	**153.9**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	25.0	31.0	30.0	31.0	**130.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	185.4	175.5	164.9	186.4	**737.2**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.4	10.9	5.8	5.4	5.9	**88.4**

Licence ***4276*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.08-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

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Licence ***4276*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.08-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,411.0**
H2O	2000	118.4	98.9	128.0	115.7	125.7	129.9	130.1	123.2	116.8	119.8	118.2	120.2	**8,231.5**
OIL	2000	17.5	15.4	17.4	15.2	15.3	15.5	16.2	15.9	15.2	15.4	14.8	14.9	**10,001.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,048.0**
H2O	1999	63.7	58.3	63.8	61.2	67.1	64.2	74.4	101.5	114.4	132.8	117.3	123.4	**6,786.6**
OIL	1999	73.3	67.6	72.7	69.8	73.4	69.3	55.2	17.0	17.9	17.8	17.1	17.7	**9,813.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**2,683.0**
H2O	1998	26.1	25.4	27.1	22.7	21.7	21.0	19.4	19.9	13.7	52.6	52.1	63.4	**5,744.5**
OIL	1998	40.3	36.5	40.0	40.1	39.8	37.4	39.4	39.3	37.9	59.2	64.0	76.7	**9,244.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,322.0**
H2O	1997	117.2	94.5	116.7	117.7	102.0	104.3	102.4	104.1	24.0	24.9	25.0	24.5	**5,379.4**
OIL	1997	83.4	73.1	81.5	77.2	78.2	72.8	74.1	77.7	47.6	47.9	41.1	41.5	**8,693.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,958.0**
H2O	1996	133.3	123.8	139.0	135.2	142.0	141.3	153.3	144.6	103.9	104.4	119.7	115.9	**4,422.1**
OIL	1996	94.9	86.3	95.3	89.9	94.2	92.5	96.6	91.7	76.9	85.5	83.2	84.0	**7,897.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,592.0**
H2O	1995	21.9	20.3	24.0	22.0	75.6	76.0	95.8	100.4	140.7	127.2	138.9	132.3	**2,865.7**
OIL	1995	58.1	51.7	58.1	58.3	51.9	48.1	50.0	63.9	95.4	95.4	94.3	94.4	**6,826.6**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,228.0**
H2O	1994	131.8	98.2	106.6	108.4	103.8	107.3	103.3	19.3	19.2	25.1	23.5	22.7	**1,890.6**
OIL	1994	90.4	80.0	86.8	84.6	84.9	81.7	79.8	60.5	58.5	61.5	59.8	59.1	**6,007.0**
DAY	1993	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**864.0**
H2O	1993	11.6	10.6	11.7	11.7	15.4	96.9	96.4	96.8	103.1	106.9	104.1	101.6	**1,021.4**
OIL	1993	140.3	136.7	151.3	144.5	146.8	87.6	84.7	85.1	81.5	85.1	82.3	94.5	**5,119.4**
DAY	1992	29.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**500.0**
H2O	1992	8.9	9.5	10.7	11.0	9.6	11.1	11.9	12.0	11.4	11.4	12.5	12.3	**254.6**
OIL	1992	272.9	267.2	294.9	272.0	251.3	145.4	141.3	153.1	153.8	160.4	150.7	154.0	**3,799.0**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	25.0	29.0	30.0	31.0	**139.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.7	41.2	8.1	8.1	9.2	**122.3**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	309.9	288.3	254.6	251.5	277.7	**1,382.0**

Licence ***4277*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.08-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,385.0**
H2O	2000	14.4	12.5	15.6	14.6	15.3	15.8	96.2	113.6	107.3	110.2	108.8	110.6	**7,015.9**
OIL	2000	46.5	42.5	46.2	41.8	40.6	41.2	13.8	5.4	5.1	5.3	5.1	5.1	**4,854.1**
DAY	1999	31.0	28.0	31.0	6.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,020.0**
H2O	1999	39.2	35.8	39.2	7.6	26.6	39.6	19.0	12.3	13.8	16.0	14.3	15.0	**6,281.0**
OIL	1999	11.3	10.3	11.2	2.2	7.3	10.7	34.5	45.0	47.0	46.6	45.3	46.6	**4,555.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,690.0**
H2O	1998	29.4	28.6	30.4	25.5	24.2	23.7	21.8	22.2	15.5	36.1	36.8	39.0	**6,002.6**
OIL	1998	6.2	5.5	6.2	6.1	6.1	5.6	6.1	5.9	5.8	9.1	11.3	11.8	**4,237.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,325.0**
H2O	1997	112.5	90.7	112.1	112.9	98.0	100.1	98.4	100.5	27.0	28.0	28.1	27.6	**5,669.4**
OIL	1997	18.0	15.9	17.5	16.7	16.9	15.8	16.0	16.6	7.2	7.4	6.2	6.4	**4,151.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,961.0**
H2O	1996	91.2	86.1	95.2	92.6	97.1	96.7	104.9	105.5	99.8	100.3	114.9	111.3	**4,733.5**
OIL	1996	41.5	38.4	41.7	39.3	41.2	40.4	42.1	36.3	16.7	18.6	18.0	18.2	**3,991.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,595.0**
H2O	1995	47.2	43.7	51.6	47.3	86.9	84.4	104.6	95.4	96.2	87.0	95.0	90.6	**3,537.9**

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Licence ***4277*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.08-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	52.2	46.3	52.1	52.3	46.4	41.6	42.7	43.9	41.6	41.7	41.2	41.3	**3,598.8**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,232.0**
H2O	1994	158.0	121.9	131.1	134.7	127.7	133.3	131.4	41.8	41.1	54.0	50.7	48.9	**2,608.0**
OIL	1994	56.6	51.9	55.8	55.0	54.7	53.0	53.1	54.3	52.6	55.2	53.7	53.1	**3,055.5**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**868.0**
H2O	1993	23.9	21.2	23.5	23.5	23.6	117.0	119.8	120.1	127.0	132.6	128.1	126.0	**1,433.4**
OIL	1993	84.5	80.2	89.5	84.7	87.0	57.5	54.9	55.2	52.4	55.2	53.0	61.3	**2,406.5**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**503.0**
H2O	1992	22.0	22.1	25.0	25.2	21.3	22.2	25.9	23.9	22.9	22.8	25.8	24.8	**447.1**
OIL	1992	100.8	92.8	103.5	94.5	95.2	85.3	90.1	89.8	90.2	94.0	91.4	90.4	**1,591.1**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	27.0	31.0	30.0	31.0	**137.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	97.4	20.0	19.1	21.2	**163.2**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.8	112.1	94.7	90.0	96.5	**473.1**

Licence ***4278*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.10-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,033.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.7**
DAY	1999	0.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.0**
H2O	1999	0.0	0.0	59.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,033.5**
OIL	1999	0.0	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**844.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,973.9**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**844.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,973.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.6**
DAY	1996	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**844.0**
H2O	1996	0.0	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,973.9**
OIL	1996	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**842.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,962.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	0.0	**842.0**
H2O	1993	182.0	162.6	178.9	180.1	179.9	164.6	200.1	202.3	214.0	223.3	121.6	0.0	**4,962.4**
OIL	1993	14.0	13.4	14.9	14.2	14.4	10.5	4.8	4.9	4.6	5.0	2.7	0.0	**352.2**
DAY	1992	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**521.0**
H2O	1992	166.8	169.1	190.3	193.3	162.2	165.1	189.5	183.3	173.6	174.6	196.0	189.7	**2,953.0**
OIL	1992	14.4	13.4	14.9	13.6	13.9	13.8	14.5	15.0	15.0	15.7	15.2	15.1	**248.8**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	20.0	31.0	30.0	31.0	**158.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	102.9	105.4	130.4	152.9	145.5	162.4	**799.5**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	8.3	16.5	9.0	13.7	12.9	13.9	**74.3**

Licence ***4279*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.10-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,434.0**
H2O	2000	43.9	38.1	47.3	44.5	48.1	48.2	81.7	86.9	82.3	84.5	83.1	84.4	**3,449.6**
OIL	2000	131.0	119.8	130.0	118.0	118.5	116.0	123.5	122.4	116.9	119.0	114.0	114.1	**22,867.6**

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Licence ***4279*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.10-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,068.0**
H2O	1999	34.6	31.3	34.0	33.3	36.2	34.6	35.4	37.6	42.3	49.2	43.4	45.7	**2,676.6**
OIL	1999	125.2	114.3	122.1	119.2	124.3	117.4	120.5	126.7	133.7	132.5	127.8	131.6	**21,424.4**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,703.0**
H2O	1998	46.1	44.9	47.7	38.6	38.3	37.1	34.2	34.7	24.2	37.0	32.0	34.1	**2,219.0**
OIL	1998	149.4	135.4	148.3	144.1	147.9	138.8	146.3	144.6	141.0	126.2	123.2	129.8	**19,929.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,339.0**
H2O	1997	18.0	14.6	17.9	18.0	15.7	16.0	15.8	40.3	42.3	44.0	43.7	43.3	**1,770.1**
OIL	1997	206.0	180.9	201.2	190.9	193.1	180.0	183.2	174.0	176.6	177.7	151.2	153.9	**18,254.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,975.0**
H2O	1996	12.7	12.0	13.3	12.9	13.6	13.5	14.6	14.9	14.8	16.1	18.4	17.8	**1,440.5**
OIL	1996	230.9	213.9	231.9	218.8	229.1	225.1	234.9	235.0	231.2	211.4	205.7	207.4	**16,085.4**
DAY	1995	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**1,609.0**
H2O	1995	29.3	25.1	31.4	29.3	36.4	30.4	17.9	13.2	13.4	12.1	13.2	11.7	**1,265.9**
OIL	1995	235.7	194.7	232.6	236.5	238.7	234.5	241.8	244.1	232.0	230.2	229.6	213.5	**13,410.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,249.0**
H2O	1994	64.6	48.2	52.2	53.2	50.8	52.6	52.3	25.8	25.5	33.2	31.3	30.0	**1,002.5**
OIL	1994	257.6	228.1	247.3	241.4	242.2	232.9	235.1	243.2	237.5	247.2	242.6	237.8	**10,646.2**
DAY	1993	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**884.0**
H2O	1993	4.0	3.4	14.6	23.4	23.7	19.0	18.9	19.0	28.3	52.4	51.0	49.7	**482.8**
OIL	1993	269.2	249.1	285.5	284.0	291.7	264.5	255.7	257.0	242.5	242.4	234.7	269.5	**7,753.3**
DAY	1992	29.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**521.0**
H2O	1992	7.0	7.2	8.1	8.4	7.1	4.7	4.1	4.0	3.8	3.8	4.3	4.2	**175.4**
OIL	1992	228.1	220.4	242.0	225.8	230.8	262.0	277.8	285.9	287.2	298.0	291.1	287.8	**4,607.5**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	26.0	31.0	30.0	30.0	**159.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	29.6	29.4	29.8	6.7	6.4	6.8	**108.7**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	145.7	376.7	284.1	226.2	214.9	223.0	**1,470.6**

Licence ***4280*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.11-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	17.5	0.0	0.0	0.0	0.0	0.0	**17.5**

Manitoba Production
1991 To 2000

Licence ***4280*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.11-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**0.1**

Licence ***4281*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.12-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,364.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,432.9**
DAY	1999	31.0	28.0	31.0	6.0	20.0	30.0	31.0	15.0	0.0	0.0	0.0	0.0	**2,868.0**
H2O	1999	49.4	44.7	48.7	9.5	33.3	49.4	50.1	26.0	0.0	0.0	0.0	0.0	**5,364.3**
OIL	1999	11.4	10.4	11.1	2.2	7.3	10.6	10.9	5.6	0.0	0.0	0.0	0.0	**3,432.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,676.0**
H2O	1998	58.3	56.9	60.4	50.8	48.6	47.1	42.3	44.1	30.7	50.5	45.9	48.4	**5,053.2**
OIL	1998	11.4	10.4	11.4	11.4	11.4	10.6	10.9	11.1	10.8	10.7	11.3	11.7	**3,363.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,311.0**
H2O	1997	0.4	0.4	0.4	0.3	0.3	0.4	0.3	6.3	53.7	55.7	55.4	54.8	**4,469.2**
OIL	1997	0.4	0.3	0.3	0.3	0.3	0.2	0.3	1.5	13.5	13.7	11.6	11.8	**3,230.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,947.0**
H2O	1996	93.1	88.0	97.2	94.5	99.2	98.7	107.2	109.0	91.4	0.3	0.4	0.4	**4,240.8**
OIL	1996	34.8	32.2	34.9	32.9	34.5	33.9	35.4	35.4	28.2	0.3	0.3	0.4	**3,176.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,581.0**
H2O	1995	50.9	47.1	55.6	51.1	64.0	53.0	101.3	96.5	98.3	88.8	97.0	92.5	**3,361.4**
OIL	1995	58.1	51.6	58.1	58.3	59.4	57.8	38.9	36.5	34.9	35.0	34.6	34.5	**2,872.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,218.0**
H2O	1994	193.8	144.4	156.6	159.4	152.6	157.9	157.0	45.0	44.4	58.3	53.3	52.8	**2,465.3**
OIL	1994	70.7	62.6	67.8	66.3	66.4	63.9	64.5	60.5	58.5	61.5	58.4	59.1	**2,315.2**
DAY	1993	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**854.0**
H2O	1993	16.0	14.2	15.6	15.6	15.8	11.8	12.6	12.7	151.8	157.0	153.1	149.3	**1,089.8**
OIL	1993	57.0	54.2	60.5	57.3	58.8	49.8	51.5	51.8	63.8	66.6	64.4	74.0	**1,555.0**
DAY	1992	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**491.0**
H2O	1992	25.6	25.7	29.2	29.4	24.5	21.5	17.3	15.6	15.2	15.2	17.2	16.5	**364.3**
OIL	1992	44.8	41.3	46.1	42.0	42.2	49.4	60.9	59.7	61.0	63.5	61.8	61.0	**845.3**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	27.0	31.0	30.0	31.0	**126.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	40.3	23.2	22.3	24.7	**111.4**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	69.2	42.1	40.0	42.9	**211.6**

Licence ***4282*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.01-06-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	11.0	19.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,607.0**
H2O	2000	0.0	55.6	112.5	118.4	129.6	95.9	96.6	97.3	94.1	90.1	104.3	103.4	**10,576.8**
OIL	2000	0.0	20.6	29.1	36.4	45.3	35.9	35.4	22.7	18.3	23.3	24.2	21.9	**4,038.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,306.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,479.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,725.6**
DAY	1998	31.0	28.0	25.0	25.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,306.0**
H2O	1998	154.9	128.1	118.9	115.6	109.5	45.4	0.0	0.0	0.0	0.0	0.0	0.0	**9,479.0**
OIL	1998	22.1	20.0	15.9	14.8	16.7	3.9	0.0	0.0	0.0	0.0	0.0	0.0	**3,725.6**
DAY	1997	30.0	28.0	29.0	8.0	26.0	28.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,154.0**
H2O	1997	114.8	102.0	95.1	50.3	96.3	129.4	146.3	156.9	146.8	147.7	134.4	123.0	**8,806.6**
OIL	1997	13.9	13.2	16.8	8.9	23.1	25.8	11.9	14.0	14.4	15.4	18.9	20.6	**3,632.2**

Manitoba Production
1991 To 2000

Licence ***4282*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.01-06-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	10.0	26.0	30.0	31.0	31.0	26.0	27.0	29.0	31.0	**1,828.0**
H2O	1996	151.8	151.3	154.6	44.5	181.8	134.8	123.6	115.6	94.1	150.0	131.2	128.1	**7,363.6**
OIL	1996	26.4	16.7	17.0	4.9	17.8	11.7	15.9	15.8	26.6	11.2	10.6	12.6	**3,435.3**
DAY	1995	31.0	28.0	19.0	0.0	2.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,496.0**
H2O	1995	151.8	129.4	92.8	0.0	4.1	213.8	225.0	184.4	167.8	166.4	167.3	165.5	**5,802.2**
OIL	1995	42.5	41.7	12.8	0.0	0.0	46.9	25.8	25.3	18.5	25.2	18.9	19.5	**3,248.1**
DAY	1994	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**1,204.0**
H2O	1994	203.4	138.9	78.7	128.5	209.1	160.7	171.4	160.4	166.4	144.3	179.7	153.6	**4,133.9**
OIL	1994	90.9	91.9	130.6	52.6	31.0	65.2	46.8	49.2	32.4	19.4	17.0	45.2	**2,971.0**
DAY	1993	29.0	28.0	31.0	30.0	31.0	29.0	19.0	31.0	30.0	31.0	30.0	25.0	**846.0**
H2O	1993	38.9	30.4	31.1	30.1	28.7	23.5	120.2	151.9	180.3	156.9	99.2	50.2	**2,238.8**
OIL	1993	61.0	49.3	47.9	48.5	48.7	44.6	75.8	117.0	76.9	68.5	46.3	29.5	**2,298.8**
DAY	1992	31.0	27.0	24.0	29.0	31.0	30.0	30.0	30.0	29.0	28.0	30.0	31.0	**502.0**
H2O	1992	107.1	82.6	69.7	55.6	63.4	49.0	45.2	45.5	47.1	49.6	50.2	46.1	**1,297.4**
OIL	1992	137.1	120.6	91.8	84.6	46.3	62.1	59.1	57.3	61.4	65.5	75.3	72.9	**1,584.8**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	31.0	**152.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.0	118.9	132.5	124.4	125.5	**586.3**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.0	135.2	133.2	127.4	136.0	**650.8**

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UWI ***100.14-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**
DAY	1993	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.0**
GAS	1993	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	1993	0.0	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	1993	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**
DAY	1992	29.0	27.0	31.0	1.0	0.0	0.0	31.0	31.0	29.0	29.0	30.0	23.0	**412.0**
GAS	1992	0.1	0.2	0.7	0.2	0.0	0.0	4.5	2.0	1.2	1.7	1.1	1.5	**17.5**
H2O	1992	25.1	25.2	29.0	6.1	0.0	0.0	27.4	31.4	4.2	31.4	20.9	18.2	**487.9**
OIL	1992	7.1	7.2	19.1	5.9	0.0	0.0	37.2	17.0	11.0	16.9	11.3	13.9	**267.4**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	29.0	29.0	30.0	**151.0**
GAS	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.2	2.8	0.4	0.3	0.4	0.2	**4.3**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.9	46.5	33.7	43.8	37.1	**269.0**

Manitoba Production
1991 To 2000

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UWI ***100.14-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	4.3	54.7	17.7	14.7	18.8	10.6	**120.8**

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UWI ***100.10-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
DAY	1997	31.0	27.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
GAS	1997	2.0	1.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.7**
H2O	1997	26.9	18.1	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	1997	18.6	18.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
DAY	1996	20.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,801.0**
GAS	1996	2.9	1.5	3.2	2.5	2.7	2.2	1.7	1.6	1.9	1.9	1.9	2.0	**242.6**
H2O	1996	21.8	35.4	33.4	29.1	17.7	16.7	18.6	20.2	20.2	23.5	25.4	24.8	**3,001.2**
OIL	1996	23.5	22.7	29.4	42.8	19.5	12.7	18.7	18.0	19.6	19.6	17.6	18.3	**3,314.5**
DAY	1995	31.0	28.0	31.0	30.0	29.0	30.0	23.0	26.0	30.0	31.0	12.0	0.0	**1,449.0**
GAS	1995	3.5	2.8	3.4	3.2	4.8	3.7	2.4	3.3	3.3	4.2	1.8	0.0	**216.6**
H2O	1995	33.7	28.0	26.5	29.7	24.7	42.2	29.3	29.7	26.6	27.6	12.5	0.0	**2,714.4**
OIL	1995	25.9	23.7	5.5	21.7	23.5	26.2	33.7	38.3	36.3	41.4	15.8	0.0	**3,052.1**
DAY	1994	31.0	28.0	31.0	26.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	30.0	**1,148.0**
GAS	1994	3.6	3.4	3.3	2.3	3.2	6.3	4.1	2.0	3.2	3.3	3.7	4.0	**180.2**
H2O	1994	50.7	50.3	54.6	42.6	49.0	44.8	46.6	41.5	25.5	28.3	35.2	34.6	**2,403.9**
OIL	1994	54.5	45.4	45.5	43.5	48.8	34.6	28.7	22.3	38.1	33.7	23.5	24.0	**2,760.1**
DAY	1993	10.0	28.0	21.0	15.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**792.0**
GAS	1993	1.4	2.6	2.1	1.6	2.7	4.3	4.5	3.9	3.5	2.6	2.8	3.0	**137.8**
H2O	1993	21.1	70.1	35.5	26.7	65.7	58.7	56.1	53.4	49.1	40.3	48.5	53.7	**1,900.2**
OIL	1993	13.9	41.2	31.5	25.0	63.1	68.6	63.2	59.7	57.9	65.8	48.7	51.4	**2,317.5**
DAY	1992	30.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**477.0**
GAS	1992	7.9	6.3	7.6	7.2	6.8	5.3	5.0	5.6	4.3	4.2	3.0	3.6	**102.8**
H2O	1992	62.0	55.1	72.1	70.3	76.5	82.7	83.2	84.4	75.7	46.5	54.2	70.0	**1,321.3**
OIL	1992	125.2	103.0	108.8	98.5	96.6	81.3	75.3	86.1	77.5	105.9	77.0	45.5	**1,727.5**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.0	23.0	28.0	30.0	31.0	**118.0**
GAS	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	13.2	4.7	9.0	7.9	**36.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.2	156.4	135.6	93.5	74.9	**488.6**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.3	23.1	171.2	165.2	151.0	136.0	**646.8**

Licence ***4287*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-18-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**697.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.0**

Manitoba Production
1991 To 2000

Licence ***4287*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-18-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**697.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	31.0	1.0	0.0	**701.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	37.0	64.6	60.7	49.1	1.4	0.0	**1,240.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	12.5	37.0	25.4	22.3	0.4	0.0	**697.1**
DAY	1994	11.0	0.0	0.0	0.0	0.0	15.0	5.0	0.0	0.0	0.0	0.0	0.0	**598.0**
H2O	1994	6.0	0.0	0.0	0.0	0.0	30.5	6.8	0.0	0.0	0.0	0.0	0.0	**1,027.2**
OIL	1994	18.1	0.0	0.0	0.0	0.0	13.2	0.8	0.0	0.0	0.0	0.0	0.0	**599.5**
DAY	1993	31.0	23.0	31.0	12.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	14.0	**567.0**
H2O	1993	40.2	31.8	38.1	14.7	37.0	5.6	0.0	0.0	0.0	0.0	0.0	0.0	**983.9**
OIL	1993	31.7	13.6	18.6	8.3	13.3	2.4	0.0	0.0	0.0	0.0	0.0	8.6	**567.4**
DAY	1992	30.0	29.0	6.0	4.0	31.0	30.0	31.0	15.0	13.0	19.0	30.0	28.0	**418.0**
H2O	1992	36.9	28.8	5.4	6.7	59.4	49.6	42.8	15.8	24.2	56.4	63.2	24.6	**816.5**
OIL	1992	45.9	38.5	2.9	4.3	6.1	5.4	4.8	1.8	4.0	19.6	27.3	41.9	**470.9**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	31.0	**152.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.8	92.7	86.9	69.6	33.7	**402.7**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.3	60.5	44.5	39.3	58.8	**268.4**

Licence ***4288*** Well Name ***EOG Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,313.0**
H2O	2000	2.4	2.3	2.4	2.3	2.2	2.3	2.2	2.2	2.2	2.3	2.1	2.2	**368.1**
OIL	2000	22.2	20.6	21.3	20.7	20.3	20.3	19.8	20.0	19.7	20.2	19.5	20.0	**3,108.2**
DAY	1999	31.0	27.0	31.0	30.0	3.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,947.0**
H2O	1999	2.2	2.1	2.5	2.6	0.2	2.9	3.3	2.8	2.5	2.5	2.4	2.5	**341.0**
OIL	1999	19.5	19.2	22.3	23.3	2.0	26.3	29.5	25.1	22.6	23.0	21.3	22.1	**2,863.6**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**2,627.0**
H2O	1998	2.0	2.0	2.3	2.7	1.9	2.2	3.0	2.0	2.1	2.6	2.4	2.4	**312.5**
OIL	1998	22.1	18.4	19.9	21.7	19.8	20.0	18.2	18.1	19.1	23.8	21.5	21.4	**2,607.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,265.0**
H2O	1997	2.9	2.5	2.8	2.6	2.5	2.5	2.6	2.6	3.2	2.0	2.8	2.7	**284.9**
OIL	1997	24.9	22.4	25.9	22.5	22.0	22.6	23.4	22.6	24.4	22.3	21.7	23.9	**2,363.4**
DAY	1996	31.0	28.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,900.0**
H2O	1996	2.7	2.9	2.6	2.8	2.7	2.6	2.8	2.7	2.6	2.7	2.8	2.7	**253.2**
OIL	1996	24.1	25.1	25.5	25.5	24.1	23.5	25.3	23.8	23.3	24.4	24.5	24.8	**2,084.8**
DAY	1995	31.0	28.0	31.0	9.0	0.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,539.0**
H2O	1995	3.2	2.7	3.0	0.8	0.0	4.4	3.9	3.0	3.1	3.2	2.8	3.1	**220.6**
OIL	1995	28.4	23.9	27.0	7.5	0.0	39.9	33.3	28.4	26.4	28.3	25.6	27.3	**1,790.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,231.0**
H2O	1994	3.3	3.0	3.2	3.1	3.0	3.0	3.2	3.0	3.2	2.8	2.7	3.1	**187.4**
OIL	1994	30.0	27.1	29.2	27.8	27.3	26.6	28.7	27.2	26.5	27.1	24.7	27.6	**1,494.9**
DAY	1993	27.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**866.0**
H2O	1993	4.3	3.3	3.6	3.3	3.4	3.4	3.4	3.5	3.2	3.4	3.0	3.3	**150.8**
OIL	1993	38.2	30.7	32.9	30.5	31.6	30.3	30.8	31.0	29.1	30.7	27.6	31.1	**1,165.1**
DAY	1992	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	25.0	**507.0**
H2O	1992	5.1	4.7	4.9	4.8	4.0	3.6	3.9	3.9	3.9	3.8	3.9	2.9	**109.7**
OIL	1992	45.6	41.6	41.6	39.5	38.4	37.8	38.1	34.3	35.2	35.8	34.0	27.3	**790.6**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	29.0	31.0	30.0	31.0	**150.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.8	7.6	6.4	5.8	5.7	**60.3**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.4	67.4	60.6	52.0	50.0	**341.4**

Licence ***4289*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
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Licence ***4289*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1A0.05-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	57.0	66.0	59.0	55.0	57.0	51.0	68.0	74.0	70.0	83.0	59.0	64.0	**2,565.0**
WIN	1999	36.0	25.0	24.0	38.0	28.0	46.0	43.0	41.0	39.0	39.0	37.0	37.0	**1,802.0**
WIN	1998	55.0	25.0	59.0	59.0	119.0	416.0	52.0	27.0	23.0	318.0	0.0	7.0	**1,369.0**
DAY	1997	31.0	28.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,993.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.5**
OIL	1997	14.2	14.6	15.2	15.6	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**965.9**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0	35.0	35.0	67.0	**209.0**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,861.0**
H2O	1996	8.6	8.0	8.5	8.9	8.9	8.4	8.2	6.9	0.0	0.0	0.0	0.0	**199.5**
OIL	1996	6.6	6.3	6.7	6.5	6.5	6.4	6.6	13.0	15.2	15.2	14.7	14.6	**900.4**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,500.0**
H2O	1995	4.9	4.5	5.1	4.7	5.1	5.1	5.2	5.3	4.6	5.9	7.5	7.3	**133.1**
OIL	1995	12.3	11.6	12.8	12.1	12.3	12.4	12.7	13.1	12.8	11.4	6.6	7.1	**782.1**
DAY	1994	31.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,137.0**
H2O	1994	32.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	5.5	4.7	5.4	**67.9**
OIL	1994	49.8	8.6	11.7	11.6	11.8	11.6	12.9	12.6	12.2	12.9	12.1	12.6	**644.9**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**780.0**
H2O	1993	0.0	0.0	0.0	0.4	0.3	0.3	0.4	0.4	0.0	0.0	0.0	0.0	**19.5**
OIL	1993	20.8	19.2	21.1	20.6	20.8	19.9	20.4	18.6	11.5	11.4	12.0	12.2	**464.5**
DAY	1992	31.0	29.0	31.0	27.0	13.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**417.0**
H2O	1992	3.5	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
OIL	1992	19.0	10.5	11.8	10.1	4.9	18.3	21.3	21.1	21.3	21.4	20.1	19.6	**256.0**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	**75.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	1.1	3.5	**10.9**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	25.0	19.0	**56.6**

Licence ***4290*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.05-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	110.0	127.0	59.0	55.0	57.0	51.0	68.0	74.0	70.0	83.0	59.0	64.0	**3,988.0**
WIN	1999	66.0	49.0	94.0	88.0	95.0	88.0	86.0	79.0	76.0	75.0	72.0	71.0	**3,111.0**
WIN	1998	158.0	139.0	158.0	176.0	31.0	154.0	139.0	94.0	65.0	11.0	86.0	65.0	**2,172.0**
DAY	1997	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.0**
H2O	1997	28.1	25.1	30.4	32.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**491.6**
OIL	1997	22.7	23.4	24.2	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,848.4**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	356.0	179.0	110.0	87.0	164.0	**896.0**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	12.0	26.0	30.0	31.0	24.0	31.0	**1,860.0**
H2O	1996	7.9	7.2	7.7	8.2	8.2	7.6	3.0	5.1	7.3	18.1	15.3	34.0	**375.8**
OIL	1996	31.2	29.7	31.5	30.4	30.7	29.9	12.6	26.6	31.3	25.5	18.9	23.3	**1,753.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,525.0**
H2O	1995	3.6	3.2	3.7	3.3	3.7	3.6	7.0	7.6	6.7	7.5	6.9	6.6	**246.2**
OIL	1995	28.7	26.3	28.8	27.5	27.9	28.2	31.0	31.7	30.9	31.0	30.4	33.4	**1,431.5**
DAY	1994	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,160.0**
H2O	1994	3.3	3.1	3.4	3.1	3.4	3.6	3.7	3.8	3.3	4.0	3.6	3.8	**182.8**
OIL	1994	27.7	25.3	27.1	26.9	27.7	27.1	30.2	29.4	28.4	29.7	28.2	29.1	**1,075.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**796.0**
H2O	1993	3.6	3.1	3.4	3.3	3.3	3.4	3.4	3.7	3.5	3.8	3.5	3.6	**140.7**
OIL	1993	23.9	21.9	24.1	23.4	23.7	22.8	26.6	27.9	27.0	28.4	27.9	28.7	**738.9**
DAY	1992	31.0	29.0	31.0	28.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**431.0**
H2O	1992	3.9	6.7	10.4	10.1	2.1	9.5	3.7	3.8	3.4	3.8	3.6	3.5	**99.1**
OIL	1992	31.1	30.8	36.6	32.8	6.8	32.2	19.5	20.0	19.5	21.7	23.1	24.0	**432.6**

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Licence ***4290*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.05-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	31.0	**92.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	18.9	1.3	3.8	**34.6**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	43.5	58.0	31.3	**134.5**

Licence ***4291*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.12-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	25.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,296.0**
H2O	2000	2.0	2.0	2.6	1.9	1.8	1.8	1.7	2.1	1.3	1.8	1.3	1.5	**140.8**
OIL	2000	68.7	68.8	73.3	59.4	60.0	72.8	73.8	69.1	64.3	67.2	65.1	66.0	**8,896.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,941.0**
H2O	1999	0.0	0.0	0.0	0.0	0.3	1.6	1.7	1.5	1.6	1.6	1.6	1.3	**119.0**
OIL	1999	70.2	62.5	69.2	67.0	73.8	72.7	72.7	71.9	70.2	70.8	69.1	69.3	**8,088.0**
DAY	1998	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,576.0**
H2O	1998	3.0	2.5	3.0	3.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.8**
OIL	1998	54.3	42.8	55.0	52.7	59.0	63.0	64.5	63.5	60.7	62.8	67.4	70.0	**7,248.6**
DAY	1997	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,214.0**
H2O	1997	3.5	2.8	3.7	4.0	2.9	3.1	3.0	3.8	3.6	3.2	2.7	3.0	**93.5**
OIL	1997	56.8	52.1	58.1	62.0	61.8	59.6	59.6	57.9	54.1	59.6	56.1	56.7	**6,532.9**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	29.0	30.0	31.0	**1,853.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.3	2.4	4.2	**54.2**
OIL	1996	79.1	74.4	79.8	76.5	77.5	75.7	77.3	81.2	78.7	57.4	58.8	58.0	**5,838.5**
DAY	1995	30.0	27.0	30.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,494.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
OIL	1995	97.5	89.2	101.2	93.7	92.2	90.4	79.4	80.3	78.4	78.7	77.2	83.9	**4,964.1**
DAY	1994	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,135.0**
OIL	1994	76.3	77.0	84.6	81.4	84.7	93.8	106.2	103.7	95.8	102.9	95.8	102.1	**3,922.0**
DAY	1993	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**776.0**
H2O	1993	0.0	0.0	0.0	0.3	0.3	2.0	3.4	3.8	3.6	3.7	0.0	0.0	**45.2**
OIL	1993	103.4	94.6	105.5	100.2	103.2	90.4	93.7	95.1	90.8	86.9	85.0	88.0	**2,817.7**
DAY	1992	31.0	29.0	28.0	28.0	30.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	**414.0**
H2O	1992	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.1**
OIL	1992	157.8	100.6	101.2	100.4	108.7	107.7	95.3	109.1	105.9	108.4	98.1	104.3	**1,680.9**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	31.0	**58.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	16.1	3.5	**24.5**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	205.8	170.8	**383.4**

Licence ***4292*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.12-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,203.5**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**722.0**
H2O	1993	58.3	49.2	55.0	53.9	52.9	53.5	56.1	60.6	53.5	0.0	0.0	0.0	**1,203.5**
OIL	1993	3.9	3.5	3.9	3.8	3.9	3.6	3.7	3.6	3.2	0.0	0.0	0.0	**254.8**
DAY	1992	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**449.0**
H2O	1992	60.5	35.6	38.2	38.6	39.6	31.0	26.5	26.5	23.9	35.8	58.1	56.0	**710.5**
OIL	1992	20.7	26.1	29.5	27.7	28.9	17.3	10.6	10.7	10.5	8.6	3.8	3.9	**221.7**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	**83.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.2	71.4	92.6	**240.2**

Manitoba Production
1991 To 2000

Licence ***4292*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.12-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	8.3	8.5	**23.4**

Licence ***4293*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.13-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,356.0**
H2O	2000	6.4	7.0	8.3	7.6	7.5	5.8	5.6	6.7	4.3	5.9	4.3	4.7	**446.9**
OIL	2000	32.1	32.2	34.2	33.6	34.8	34.0	34.5	32.3	30.1	31.5	30.4	30.9	**3,616.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,990.0**
H2O	1999	5.6	4.8	5.4	5.3	5.1	5.3	5.4	4.9	5.3	5.1	5.3	4.3	**372.8**
OIL	1999	32.0	28.5	31.5	30.5	33.8	34.0	34.0	33.6	32.8	33.1	32.3	32.4	**3,225.4**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,625.0**
H2O	1998	6.1	5.4	5.9	7.1	6.2	7.1	8.1	6.1	5.4	5.3	5.9	5.2	**311.0**
OIL	1998	33.6	28.2	33.2	31.8	35.0	31.0	29.4	28.9	27.7	28.6	30.7	31.8	**2,836.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,261.0**
H2O	1997	3.5	3.1	3.8	4.1	3.0	6.2	6.1	7.7	7.2	6.5	5.1	6.0	**237.2**
OIL	1997	24.4	25.1	26.1	26.9	27.3	36.1	36.0	35.0	32.7	36.0	32.8	34.6	**2,467.0**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	27.0	29.0	29.0	31.0	30.0	31.0	**1,897.0**
H2O	1996	3.9	3.6	3.8	4.1	4.1	3.8	3.7	3.0	3.5	2.5	2.4	4.2	**174.9**
OIL	1996	25.9	24.7	26.3	25.4	25.6	24.9	25.4	24.7	25.2	26.3	25.4	25.0	**2,094.0**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,539.0**
H2O	1995	3.7	3.2	3.7	3.3	3.7	3.6	3.9	3.8	3.3	3.7	3.4	3.3	**132.3**
OIL	1995	25.2	23.2	25.2	24.2	24.5	24.7	26.1	26.4	25.8	25.8	25.5	27.8	**1,789.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,175.0**
H2O	1994	3.2	3.1	3.4	3.1	3.4	3.6	3.7	3.8	3.3	4.0	3.6	3.8	**89.7**
OIL	1994	33.3	30.0	32.9	31.9	32.4	32.1	35.6	26.4	24.9	25.9	24.8	25.4	**1,484.8**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**810.0**
H2O	1993	0.0	0.0	0.0	0.4	0.3	2.8	3.4	3.7	3.5	3.9	3.5	3.6	**47.7**
OIL	1993	41.0	38.3	42.2	41.3	41.6	34.1	32.8	33.0	31.9	33.5	33.0	34.0	**1,129.2**
DAY	1992	31.0	29.0	31.0	20.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**446.0**
H2O	1992	3.5	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.6**
OIL	1992	49.4	36.1	38.2	24.4	32.5	37.7	40.2	39.8	40.6	43.5	40.4	41.1	**692.5**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	30.0	31.0	**96.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	1.9	1.4	3.5	**15.8**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	88.8	67.4	49.8	**228.6**

Licence ***4294*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.14-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	32.0	37.0	144.0	136.0	141.0	127.0	168.0	110.0	104.0	124.0	88.0	95.0	**3,458.0**
WIN	1999	31.0	25.0	0.0	0.0	26.0	26.0	27.0	23.0	22.0	22.0	21.0	21.0	**2,152.0**
WIN	1998	38.0	36.0	35.0	27.0	23.0	15.0	30.0	23.0	12.0	70.0	0.0	3.0	**1,908.0**
DAY	1997	31.0	28.0	31.0	30.0	29.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,060.0**
H2O	1997	0.1	0.2	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.9**
OIL	1997	1.2	1.4	1.4	1.5	1.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,706.1**
WIN	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.0	29.0	1467.0	**1,596.0**
DAY	1996	31.0	29.0	29.0	30.0	31.0	30.0	27.0	28.0	29.0	31.0	30.0	31.0	**1,903.0**
H2O	1996	0.2	0.1	0.1	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.0	0.1	**81.3**
OIL	1996	1.3	1.3	1.4	1.3	1.4	1.3	1.3	1.3	1.3	1.4	1.4	1.4	**1,698.9**
DAY	1995	31.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,547.0**
H2O	1995	3.6	3.2	3.7	3.2	3.7	3.6	3.9	3.8	3.4	0.4	0.2	0.1	**79.9**

Manitoba Production
1991 To 2000

Licence ***4294*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.14-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	19.1	17.5	19.1	17.8	18.6	18.7	19.3	20.1	19.5	2.6	1.4	1.4	**1,682.8**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,185.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	3.3	4.0	3.5	3.8	**47.1**
OIL	1994	37.4	32.2	36.9	35.8	36.4	35.9	40.0	20.1	18.9	19.7	18.7	19.2	**1,507.7**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**821.0**
H2O	1993	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.9**
OIL	1993	43.1	39.0	43.7	42.8	42.4	23.3	20.9	37.0	35.7	37.7	37.0	38.1	**1,156.5**
DAY	1992	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**463.0**
H2O	1992	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
OIL	1992	41.2	41.5	46.6	41.9	45.6	45.7	52.6	54.3	51.1	45.0	41.8	42.6	**715.8**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	6.0	31.0	30.0	31.0	**99.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.9	2.5	3.5	1.4	3.5	**24.8**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	29.0	55.3	39.0	39.8	**165.9**

Licence ***4295*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,207.0**
H2O	2000	4.5	4.1	4.1	4.0	3.9	3.8	4.4	3.2	3.3	3.6	3.5	3.5	**755.4**
OIL	2000	18.6	16.2	16.6	15.8	15.8	15.1	14.8	14.9	14.0	14.5	13.6	14.0	**3,156.6**
DAY	1999	31.0	26.0	31.0	26.0	28.0	10.0	31.0	31.0	30.0	24.0	30.0	31.0	**2,841.0**
H2O	1999	5.1	4.1	5.0	4.5	4.4	2.5	5.2	4.9	4.6	4.0	5.4	4.8	**709.5**
OIL	1999	20.4	16.1	19.9	18.3	17.6	10.0	20.6	19.6	18.4	16.1	21.5	18.7	**2,972.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,512.0**
H2O	1998	4.9	4.9	5.0	4.9	4.9	4.9	6.2	5.0	4.8	4.9	4.9	4.9	**655.0**
OIL	1998	20.5	19.2	20.2	19.7	20.0	19.3	19.0	19.8	19.1	19.9	19.5	19.6	**2,755.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,147.0**
H2O	1997	6.0	5.4	5.7	5.5	5.5	5.5	5.5	5.1	5.2	5.3	5.4	5.3	**594.8**
OIL	1997	23.9	21.5	22.9	21.8	22.3	21.5	22.0	20.7	20.6	21.2	20.7	21.4	**2,519.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,782.0**
H2O	1996	6.0	5.8	6.4	6.1	6.0	5.8	6.4	5.3	5.6	6.0	5.7	5.7	**529.4**
OIL	1996	24.0	23.6	25.5	24.5	23.7	22.9	23.7	23.1	22.3	23.2	23.1	22.4	**2,259.2**
DAY	1995	31.0	28.0	31.0	13.0	26.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,416.0**
H2O	1995	7.0	6.0	6.9	2.8	7.9	6.9	6.6	5.8	7.0	5.7	6.6	6.6	**458.6**
OIL	1995	27.9	24.1	27.4	11.2	31.8	27.6	24.0	25.8	26.4	24.3	26.5	26.5	**1,977.2**
DAY	1994	31.0	26.0	30.0	0.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,076.0**
H2O	1994	7.8	6.6	7.2	0.0	13.1	7.9	7.4	7.5	7.2	6.9	7.0	7.0	**382.8**
OIL	1994	31.4	26.5	28.9	0.0	52.3	31.3	29.3	30.1	28.7	27.4	27.9	28.3	**1,673.7**
DAY	1993	26.0	27.0	25.0	9.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**753.0**
H2O	1993	9.7	8.4	7.6	5.3	10.5	9.8	9.2	8.7	8.3	8.1	7.4	7.5	**297.2**
OIL	1993	38.5	33.8	29.9	21.1	42.1	39.2	36.7	34.6	33.1	32.4	29.7	29.7	**1,331.6**
DAY	1992	30.0	29.0	18.0	0.0	23.0	30.0	25.0	28.0	30.0	31.0	30.0	31.0	**427.0**
H2O	1992	15.8	13.6	7.7	0.0	15.5	13.3	12.7	11.3	10.5	10.7	9.9	9.2	**196.7**
OIL	1992	63.3	54.1	30.7	0.0	61.8	53.8	39.6	52.3	42.0	42.5	39.9	37.2	**930.8**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	28.0	30.0	26.0	**122.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	27.3	19.0	0.0	15.2	**66.5**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.2	121.1	75.7	74.2	61.4	**413.6**

Licence ***4297*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-010-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***4297*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-010-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.2**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.8**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.2**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.8**
DAY	1993	28.0	19.0	30.0	30.0	30.0	30.0	31.0	31.0	29.0	27.0	14.0	0.0	**725.0**
H2O	1993	3.4	6.4	11.4	4.7	2.9	3.6	3.4	2.5	3.5	2.5	1.0	0.0	**137.2**
OIL	1993	11.6	7.5	5.0	11.1	9.7	8.6	8.6	9.4	6.9	7.1	2.8	0.0	**403.8**
DAY	1992	31.0	28.0	30.0	29.0	29.0	29.0	30.0	31.0	29.0	25.0	27.0	28.0	**426.0**
H2O	1992	5.5	4.8	4.6	1.6	6.1	2.4	3.2	0.1	0.9	0.8	2.8	1.6	**91.9**
OIL	1992	27.8	23.4	24.0	22.8	16.4	18.1	16.0	19.8	16.3	13.6	12.7	12.7	**315.5**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	28.0	31.0	**80.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	16.3	7.0	**57.5**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7	30.5	31.7	**91.9**

Licence ***4298*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b D*** Field Code ***7*** Pool Code ***42D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	31.0	29.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.0**
H2O	1992	105.1	89.3	30.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.0**
OIL	1992	10.0	13.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.6**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**54.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.8	83.1	**132.9**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.5	38.3	**90.8**

Licence ***4299*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-32-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	28.0	27.0	31.0	30.0	29.0	31.0	26.0	31.0	30.0	29.0	**3,205.0**
H2O	2000	2.4	2.3	1.9	2.1	2.3	2.6	2.9	3.0	2.6	3.3	2.9	2.8	**1,401.9**
OIL	2000	2.8	2.5	2.8	2.9	3.1	3.2	3.2	3.1	2.3	2.7	2.2	2.3	**2,388.6**
DAY	1999	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	28.0	**2,854.0**
H2O	1999	18.1	16.8	21.0	20.5	21.2	27.9	31.7	30.2	25.4	2.6	2.6	1.9	**1,370.8**
OIL	1999	2.8	2.2	2.4	2.2	2.3	2.2	2.2	2.4	2.2	2.9	2.9	2.7	**2,355.5**
DAY	1998	30.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**2,496.0**
H2O	1998	4.7	4.1	4.0	3.4	4.3	4.3	4.5	9.7	7.1	11.7	17.1	16.0	**1,150.9**
OIL	1998	13.7	15.3	14.7	13.7	13.0	12.7	12.0	6.9	6.7	6.1	4.8	4.4	**2,326.1**
DAY	1997	26.0	27.0	31.0	25.0	31.0	29.0	30.0	29.0	30.0	30.0	30.0	31.0	**2,136.0**
H2O	1997	8.8	11.6	21.9	11.8	12.0	11.6	12.2	8.1	8.3	8.4	7.3	4.6	**1,060.0**
OIL	1997	13.8	14.1	12.8	12.2	15.2	4.9	5.2	9.7	10.0	10.1	10.4	12.8	**2,202.1**
DAY	1996	27.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**1,787.0**
H2O	1996	7.1	9.4	8.5	5.2	9.1	8.1	9.9	11.6	10.8	6.8	12.4	6.3	**933.4**
OIL	1996	22.8	19.2	19.9	19.9	19.0	18.6	18.6	17.1	17.0	18.8	15.3	17.5	**2,070.9**
DAY	1995	31.0	28.0	26.0	29.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	23.0	**1,429.0**
H2O	1995	12.1	10.5	8.8	7.9	9.1	14.5	12.5	12.1	11.1	12.8	13.9	9.1	**828.2**
OIL	1995	25.4	23.0	25.6	25.9	28.6	20.0	19.0	18.7	18.0	18.3	17.6	13.4	**1,847.2**
DAY	1994	26.0	28.0	31.0	29.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,081.0**

Manitoba Production
1991 To 2000

Licence ***4299*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-32-010-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1994	2.0	6.0	6.9	11.1	24.1	15.8	15.6	10.3	11.0	11.5	9.1	8.7	**693.8**
OIL	1994	27.2	27.6	30.3	24.3	24.6	26.2	26.7	29.0	26.9	28.6	26.9	27.8	**1,593.7**
DAY	1993	30.0	28.0	31.0	29.0	31.0	24.0	30.0	31.0	30.0	30.0	30.0	31.0	**726.0**
H2O	1993	18.0	11.5	10.1	17.8	23.4	13.1	22.5	11.2	16.2	10.7	11.0	11.7	**561.7**
OIL	1993	47.5	44.3	44.3	49.0	39.9	32.3	45.0	49.2	41.3	29.5	29.1	29.4	**1,267.6**
DAY	1992	30.0	27.0	31.0	24.0	9.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**371.0**
H2O	1992	46.0	28.8	33.3	14.0	16.9	37.6	29.6	21.8	21.2	22.0	16.2	16.1	**384.5**
OIL	1992	82.9	63.3	47.6	36.7	15.9	62.5	59.5	56.8	54.4	52.1	52.2	52.4	**786.8**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	**38.0**
H2O	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.1	61.9	**81.0**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.7	121.8	**150.5**

UWI ***100.04-32-010-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	28.0	27.0	31.0	30.0	29.0	31.0	26.0	31.0	30.0	29.0	**3,137.0**
H2O	2000	14.5	13.9	11.8	12.2	11.8	12.8	14.4	14.5	12.3	15.2	14.9	14.5	**903.9**
OIL	2000	42.1	38.6	43.1	44.5	47.4	45.6	46.9	44.9	35.5	40.9	35.4	36.6	**4,874.0**
DAY	1999	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	28.0	**2,786.0**
H2O	1999	10.3	10.9	13.6	13.2	13.5	17.8	20.1	19.2	16.2	15.1	15.3	11.5	**741.1**
OIL	1999	36.7	33.7	35.9	33.7	35.8	33.5	35.1	36.2	35.8	43.6	44.7	41.4	**4,372.5**
DAY	1998	30.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**2,428.0**
H2O	1998	6.4	5.7	5.4	4.6	5.8	5.8	6.0	7.9	5.8	9.7	14.0	12.4	**564.4**
OIL	1998	50.7	56.8	54.4	50.7	48.2	47.0	45.3	48.0	45.3	41.8	37.0	39.0	**3,926.4**
DAY	1997	26.0	27.0	31.0	25.0	31.0	29.0	30.0	29.0	30.0	30.0	30.0	31.0	**2,068.0**
H2O	1997	5.3	7.0	13.2	7.1	7.2	6.4	6.7	6.0	6.2	6.4	6.4	6.5	**474.9**
OIL	1997	39.1	40.0	36.2	34.8	43.3	49.6	52.8	51.5	52.1	51.9	51.6	52.4	**3,362.2**
DAY	1996	27.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**1,719.0**
H2O	1996	4.2	5.7	5.1	3.1	5.5	4.9	6.0	7.0	6.5	4.1	7.5	3.8	**390.5**
OIL	1996	64.9	54.5	56.7	56.6	53.9	53.0	52.7	48.5	48.2	53.5	43.4	49.8	**2,806.9**
DAY	1995	31.0	28.0	26.0	29.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	23.0	**1,361.0**
H2O	1995	9.1	7.9	6.6	5.9	6.8	9.1	7.5	7.3	6.7	7.7	8.3	5.4	**327.1**
OIL	1995	42.9	38.9	43.4	44.0	48.4	49.2	53.9	53.3	51.1	52.1	50.0	38.2	**2,171.2**
DAY	1994	26.0	28.0	31.0	29.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,013.0**
H2O	1994	1.5	4.5	5.2	8.3	18.1	11.9	11.7	7.8	8.3	8.6	6.9	6.6	**238.8**
OIL	1994	46.0	46.7	51.4	41.3	41.6	44.4	45.2	49.1	45.4	48.4	45.4	47.1	**1,605.8**
DAY	1993	30.0	28.0	31.0	29.0	31.0	24.0	30.0	31.0	30.0	30.0	30.0	31.0	**658.0**
H2O	1993	5.4	3.4	3.0	5.4	7.0	3.9	6.7	3.3	4.9	8.1	8.3	8.7	**139.4**
OIL	1993	43.6	40.7	40.6	44.9	36.7	29.6	41.2	45.1	37.9	49.8	49.3	49.8	**1,053.8**
DAY	1992	0.0	27.0	31.0	24.0	9.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**303.0**
H2O	1992	0.0	3.0	9.7	4.2	5.1	11.3	8.9	6.6	6.3	6.6	4.8	4.8	**71.3**
OIL	1992	0.0	27.0	73.8	60.3	26.0	57.4	54.6	52.1	49.8	47.7	47.8	48.1	**544.6**

Licence ***4301*** Well Name ***Tundra Virden Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	279.0	714.6	802.5	429.4	401.0	361.7	337.7	592.3	396.4	295.1	365.2	394.5	**38,337.4**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.1	276.5	219.0	**32,968.0**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,308.4**
WIN	1997	0.0	0.0	0.0	0.0	144.6	357.5	313.3	347.6	404.5	380.4	188.9	0.0	**32,308.4**
WIN	1996	0.0	0.0	0.0	125.6	430.3	382.1	423.1	348.7	437.3	402.8	352.0	162.3	**30,171.6**
WIN	1995	1701.5	130.3	0.0	47.0	445.0	474.8	445.0	589.5	428.0	445.0	44.5	0.0	**27,107.4**

Manitoba Production
1991 To 2000

Licence ***4301*** Well Name ***Tundra Virden Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1994	0.0	0.0	0.0	794.5	994.5	1027.3	1085.3	1137.5	1529.6	1543.5	1477.7	1649.0	**22,356.8**
WIN	1993	414.4	398.0	445.0	428.0	445.0	428.0	452.0	445.0	426.5	440.0	340.0	83.5	**11,117.9**
WIN	1992	496.6	663.1	532.8	442.8	468.2	455.4	447.0	447.0	405.0	453.3	439.0	365.0	**6,372.5**
WIN	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.4	670.9	**757.3**

Licence ***4302*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	23.0	31.0	30.0	31.0	**3,197.0**
H2O	2000	1.5	1.9	2.1	2.2	1.3	1.7	2.1	2.0	2.4	1.5	2.4	1.6	**468.4**
OIL	2000	21.9	16.2	17.1	16.5	18.5	15.9	14.4	12.8	12.6	14.4	15.8	15.8	**3,969.3**
DAY	1999	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,844.0**
H2O	1999	1.1	2.2	1.9	2.9	1.9	1.3	1.8	1.4	2.3	2.1	2.6	1.4	**445.7**
OIL	1999	20.2	22.5	20.4	23.4	15.8	18.7	21.3	15.6	17.5	20.1	18.7	21.8	**3,777.4**
DAY	1998	31.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,483.0**
H2O	1998	3.1	2.3	1.9	2.3	2.2	1.7	1.4	1.4	0.8	1.5	1.1	1.0	**422.8**
OIL	1998	30.9	22.9	34.4	29.0	28.4	26.7	22.4	22.3	21.2	21.3	18.1	21.2	**3,541.4**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**2,122.0**
H2O	1997	2.4	1.7	2.1	3.7	2.0	1.2	1.4	1.3	1.0	1.6	2.0	3.0	**402.1**
OIL	1997	33.6	30.5	32.2	36.8	19.1	14.8	23.4	21.9	28.5	26.1	27.4	30.4	**3,242.6**
DAY	1996	31.0	29.0	31.0	20.0	29.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,764.0**
H2O	1996	2.2	1.9	1.9	2.0	2.8	2.1	2.2	2.8	1.3	2.4	1.3	2.7	**378.7**
OIL	1996	19.6	18.9	17.3	13.5	31.7	28.8	21.8	22.8	23.6	21.7	28.1	27.8	**2,917.9**
DAY	1995	31.0	28.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,414.0**
H2O	1995	2.9	1.0	20.2	4.8	1.7	2.2	4.1	3.0	3.1	3.2	1.9	1.3	**353.1**
OIL	1995	18.9	9.8	11.1	23.8	8.0	32.0	30.7	28.7	28.3	24.5	25.8	25.0	**2,642.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**1,062.0**
H2O	1994	3.2	3.0	9.9	5.0	3.5	2.3	1.9	1.9	2.3	2.9	2.3	4.4	**303.7**
OIL	1994	47.4	43.7	39.9	46.9	40.8	38.9	38.7	36.1	36.3	39.0	39.9	29.0	**2,375.7**
DAY	1993	31.0	28.0	31.0	19.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**706.0**
H2O	1993	4.6	3.6	3.8	2.0	3.6	4.0	2.7	3.4	2.4	3.2	3.3	3.6	**261.1**
OIL	1993	50.9	37.3	46.0	20.9	52.2	53.6	53.5	46.9	52.6	50.0	47.9	48.4	**1,899.1**
DAY	1992	31.0	28.0	25.0	29.0	29.0	22.0	31.0	31.0	30.0	31.0	30.0	30.0	**355.0**
H2O	1992	14.9	29.3	49.2	34.9	25.7	16.7	24.0	7.8	4.6	4.3	4.7	4.8	**220.9**
OIL	1992	255.1	166.2	154.5	136.3	142.5	93.5	101.2	53.4	45.6	41.7	42.1	50.5	**1,338.9**
DAY	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
OIL	1991	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.3	**56.3**

Licence ***4303*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	180.0	192.0	167.0	122.0	146.0	148.0	203.0	209.0	170.0	275.0	132.0	158.0	**10,116.0**
WIN	1999	104.0	3.0	39.0	78.0	92.0	86.0	98.0	107.0	104.0	116.0	126.0	156.0	**8,014.0**
WIN	1998	37.0	158.0	173.0	156.0	124.0	214.0	219.0	143.0	96.0	84.0	120.0	153.0	**6,905.0**
WIN	1997	151.0	150.0	132.0	110.0	131.0	124.0	125.0	143.0	151.0	165.0	47.0	0.0	**5,228.0**
WIN	1996	134.0	111.0	122.0	124.0	190.0	173.0	0.0	0.0	38.0	148.0	157.0	134.0	**3,799.0**
WIN	1995	187.0	138.0	142.0	129.0	138.0	143.0	152.0	132.0	126.0	116.0	111.0	128.0	**2,468.0**
DAY	1994	31.0	28.0	31.0	26.0	31.0	27.0	31.0	29.0	14.0	0.0	0.0	0.0	**830.0**
GAS	1994	4.7	4.6	6.3	3.8	3.7	2.9	4.6	4.8	2.7	0.0	0.0	0.0	**160.1**
H2O	1994	4.2	3.4	2.8	3.9	5.1	4.2	3.7	2.2	1.0	0.0	0.0	0.0	**209.7**
OIL	1994	116.3	106.7	115.7	84.3	93.4	79.1	92.0	84.2	40.6	0.0	0.0	0.0	**3,537.2**

Manitoba Production
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Licence ***4303*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	345.0	277.0	204.0	**826.0**
DAY	1993	31.0	28.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**582.0**
GAS	1993	11.0	7.7	7.9	7.4	6.0	7.5	8.0	7.1	7.1	4.9	6.2	5.3	**122.0**
H2O	1993	16.4	12.5	9.1	6.0	3.5	5.0	8.3	6.6	6.0	5.4	3.1	3.6	**179.2**
OIL	1993	224.9	180.6	203.5	178.6	155.3	163.3	169.3	158.2	141.4	127.6	116.0	117.8	**2,724.9**
DAY	1992	0.0	0.0	0.0	3.0	27.0	21.0	29.0	31.0	22.0	30.0	30.0	28.0	**221.0**
GAS	1992	0.0	0.0	0.0	0.2	2.2	2.1	1.2	0.7	1.8	3.0	12.4	12.3	**35.9**
H2O	1992	0.0	0.0	0.0	16.1	0.4	0.4	0.3	0.1	10.0	24.9	18.9	22.6	**93.7**
OIL	1992	0.0	0.0	0.0	3.0	31.9	31.9	32.1	16.1	39.3	204.2	210.5	219.4	**788.4**

Licence ***4304*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	1.0	20.0	31.0	30.0	31.0	30.0	9.0	**2,802.0**
H2O	2000	1.8	1.5	1.5	1.3	1.5	0.0	1.0	8.6	4.7	1.7	1.7	0.5	**575.8**
OIL	2000	20.8	18.8	20.7	19.7	21.7	0.4	16.2	22.7	24.4	28.5	29.1	8.7	**3,892.1**
DAY	1999	29.0	26.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,498.0**
H2O	1999	2.6	2.4	3.3	2.8	3.0	2.9	3.0	2.8	2.1	2.0	2.1	2.2	**550.0**
OIL	1999	24.5	21.8	25.9	22.5	24.5	24.1	24.5	22.9	20.4	20.0	19.2	19.4	**3,660.4**
DAY	1998	31.0	24.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,138.0**
GAS	1998	1.2	1.1	1.4	1.7	2.2	2.5	39.6	48.0	42.2	1.4	0.0	0.0	**340.1**
H2O	1998	4.7	3.8	5.5	5.8	2.9	1.3	1.1	1.2	1.3	3.3	3.1	3.2	**518.8**
OIL	1998	29.0	21.8	27.0	28.3	23.2	19.9	15.7	13.6	13.3	25.5	25.0	25.7	**3,390.7**
DAY	1997	28.0	28.0	30.0	30.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,781.0**
GAS	1997	1.4	1.4	1.5	1.7	0.9	1.0	1.5	1.6	1.1	1.4	1.4	1.5	**198.8**
H2O	1997	3.5	2.8	3.1	3.5	1.7	3.5	3.8	3.6	4.1	4.5	4.9	5.0	**481.6**
OIL	1997	25.9	30.1	30.5	30.7	16.5	28.2	30.6	28.9	28.0	28.7	28.8	28.9	**3,122.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	26.0	30.0	30.0	31.0	29.0	31.0	**1,434.0**
GAS	1996	4.9	3.6	4.2	3.3	2.1	1.5	1.2	1.2	1.5	1.4	1.4	1.4	**182.4**
H2O	1996	3.5	3.0	3.4	3.2	2.7	3.4	2.3	3.1	3.0	3.5	3.6	3.6	**437.6**
OIL	1996	43.1	41.3	43.3	42.1	40.7	27.7	24.2	29.4	30.1	30.5	25.9	28.0	**2,786.9**
DAY	1995	22.0	28.0	31.0	29.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,075.0**
GAS	1995	2.9	3.3	3.7	3.6	5.0	3.7	3.1	3.0	3.2	3.8	4.1	4.3	**154.7**
H2O	1995	2.7	3.6	4.1	3.3	3.8	3.7	3.4	3.0	3.1	2.9	3.2	3.0	**399.3**
OIL	1995	30.8	38.4	44.3	42.6	45.8	45.6	46.7	39.2	43.8	44.4	42.7	43.2	**2,380.6**
DAY	1994	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**725.0**
GAS	1994	2.4	2.0	2.2	1.4	1.5	0.9	0.2	0.2	0.3	0.3	0.8	3.8	**111.0**
H2O	1994	6.5	5.5	7.0	7.0	6.4	6.1	6.7	6.3	5.9	6.1	6.3	3.7	**359.5**
OIL	1994	45.3	37.8	48.5	40.7	39.6	39.7	43.1	41.1	40.1	40.2	39.5	42.0	**1,873.1**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**365.0**
GAS	1993	3.5	3.8	4.8	10.5	4.9	3.9	3.7	3.8	4.2	4.3	5.9	2.1	**95.0**
H2O	1993	11.6	7.6	9.5	8.6	11.4	11.6	13.6	13.6	5.4	4.3	3.9	6.2	**286.0**
OIL	1993	52.9	57.0	70.1	56.1	52.7	52.4	50.8	51.0	43.0	43.8	59.5	45.2	**1,375.5**
GAS	1992	0.0	0.0	0.0	0.6	5.8	7.8	3.3	5.4	4.3	4.6	3.9	3.9	**39.6**
H2O	1992	0.0	0.0	0.0	0.0	0.0	45.4	25.6	25.1	21.3	23.4	19.3	18.6	**178.7**
OIL	1992	0.0	0.0	0.0	12.0	118.1	159.6	103.9	85.0	67.5	73.6	61.1	60.2	**741.0**

Licence ***4305*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	112.0	107.0	156.0	165.0	196.0	175.0	195.0	182.0	175.0	203.0	141.0	123.0	**12,745.6**

Manitoba Production
1991 To 2000

Licence ***4305*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1999	192.0	140.0	79.0	75.0	94.0	85.0	103.0	110.0	111.0	120.0	138.0	46.0	**10,815.6**
WIN	1998	178.0	160.0	187.0	150.0	128.0	220.0	248.0	172.0	96.0	149.0	150.0	180.0	**9,522.6**
WIN	1997	225.0	211.0	199.0	123.0	180.0	160.0	109.0	142.0	171.0	175.0	178.0	166.0	**7,504.6**
WIN	1996	127.0	103.0	105.0	101.0	0.0	0.0	244.0	192.0	210.0	201.0	178.0	192.0	**5,465.6**
WIN	1995	45.0	45.0	88.0	82.0	127.0	113.0	168.0	122.0	128.0	110.0	110.0	111.0	**3,812.6**
WIN	1994	291.6	102.8	249.0	194.0	268.0	246.0	184.0	131.0	142.0	68.0	58.0	71.0	**2,563.6**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	17.0	0.0	0.0	**517.0**
GAS	1993	7.0	6.9	6.7	6.5	5.7	7.5	7.7	8.3	7.4	2.7	0.0	0.0	**172.3**
H2O	1993	28.4	29.8	30.4	28.0	27.4	31.8	26.1	18.9	24.9	15.3	0.0	0.0	**822.4**
OIL	1993	143.6	137.9	141.1	122.5	122.6	128.6	130.5	120.5	99.6	54.0	0.0	0.0	**2,715.7**
WIN	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.2	372.0	**558.2**
DAY	1992	0.0	0.0	0.0	0.0	26.0	27.0	27.0	29.0	30.0	28.0	30.0	31.0	**228.0**
GAS	1992	0.0	0.0	0.0	0.0	17.3	21.1	16.4	20.3	18.0	1.6	5.3	5.9	**105.9**
H2O	1992	0.0	0.0	0.0	0.0	39.9	104.6	85.8	83.0	85.9	68.5	56.9	36.8	**561.4**
OIL	1992	0.0	0.0	0.0	0.0	227.3	277.4	214.2	172.8	153.0	146.1	179.0	145.0	**1,514.8**

Licence ***4307*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	57.0	49.0	47.0	0.0	0.0	16.0	25.0	57.0	64.0	42.0	66.0	71.0	**6,179.0**
WIN	1999	80.0	62.0	32.0	25.0	32.0	29.0	33.0	38.0	40.0	50.0	51.0	17.0	**5,685.0**
WIN	1998	5.0	32.0	72.0	65.0	58.0	78.0	93.0	72.0	39.0	37.0	41.0	68.0	**5,196.0**
WIN	1997	139.0	123.0	119.0	120.0	131.0	114.0	91.0	116.0	113.0	109.0	92.0	35.0	**4,536.0**
WIN	1996	99.0	87.0	81.0	76.0	0.0	33.0	159.0	136.0	157.0	151.0	126.0	145.0	**3,234.0**
WIN	1995	153.0	140.0	140.0	117.0	127.0	117.0	133.0	107.0	109.0	91.0	92.0	95.0	**1,984.0**
DAY	1994	31.0	28.0	31.0	26.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	**669.0**
GAS	1994	4.5	3.7	5.4	3.6	3.6	4.2	4.9	1.7	0.0	0.0	0.0	0.0	**141.4**
H2O	1994	9.4	10.8	12.0	5.5	8.6	20.5	12.5	4.1	0.0	0.0	0.0	0.0	**397.3**
OIL	1994	82.7	76.5	103.2	82.2	84.6	86.0	88.6	30.3	0.0	0.0	0.0	0.0	**2,653.3**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.0	206.0	166.0	**563.0**
DAY	1993	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**449.0**
GAS	1993	7.9	7.4	7.0	6.8	5.7	8.1	7.1	7.0	6.7	4.4	4.1	4.6	**109.8**
H2O	1993	14.1	11.0	19.2	22.6	22.1	20.8	20.9	21.2	13.8	13.0	12.8	10.3	**313.9**
OIL	1993	146.7	133.7	144.8	125.8	114.7	120.7	115.2	114.5	106.4	105.9	97.8	92.6	**2,019.2**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	29.0	**87.0**
GAS	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	6.8	4.1	**33.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.8	28.2	19.1	**112.1**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	305.0	152.7	142.7	**600.4**

Licence ***4308*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	393.0	375.0	350.0	339.0	366.0	333.0	364.0	353.0	323.0	242.0	302.0	311.0	**21,367.0**
WIN	1999	346.0	266.0	173.0	158.0	186.0	170.0	201.0	220.0	224.0	251.0	281.0	331.0	**17,316.0**
WIN	1998	290.0	274.0	325.0	261.0	241.0	357.0	384.0	298.0	192.0	272.0	269.0	335.0	**14,509.0**
WIN	1997	368.0	347.0	456.0	268.0	352.0	303.0	239.0	320.0	333.0	351.0	331.0	300.0	**11,011.0**
WIN	1996	275.0	221.0	107.0	173.0	334.0	336.0	302.0	302.0	357.0	357.0	342.0	371.0	**7,043.0**
WIN	1995	251.0	248.0	196.0	175.0	229.0	181.0	297.0	254.0	259.0	234.0	236.0	242.0	**3,566.0**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	4.0	0.0	0.0	**707.0**
GAS	1994	8.6	7.7	7.9	1.6	7.0	6.2	7.0	5.7	7.5	1.0	0.0	0.0	**266.8**
H2O	1994	91.5	87.6	98.0	101.2	105.3	96.2	115.9	107.8	114.4	15.3	0.0	0.0	**2,576.4**

Manitoba Production
1991 To 2000

Licence ***4308*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	159.6	149.5	172.9	163.5	126.5	120.3	117.9	99.7	110.5	14.4	0.0	0.0	**4,777.0**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0	364.0	340.0	**764.0**
DAY	1993	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**434.0**
GAS	1993	18.0	14.2	12.8	12.4	10.7	12.6	11.9	12.5	12.0	6.6	6.2	7.5	**206.6**
H2O	1993	114.1	133.5	93.9	88.6	106.7	100.2	98.6	97.9	86.8	81.9	79.3	87.7	**1,643.2**
OIL	1993	272.0	270.8	244.6	217.4	216.9	207.8	196.0	195.4	179.8	165.5	151.0	159.2	**3,542.2**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	28.0	31.0	**70.0**
GAS	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	31.0	21.4	**69.2**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.8	207.2	149.0	**474.0**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.8	458.3	305.7	**1,065.8**

Licence ***4309*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	2316.0	2541.0	2313.0	2228.0	2425.0	2137.0	2229.0	2251.0	2120.0	1025.0	1421.0	1594.0	**56,919.0**
WIN	1999	1197.0	903.0	361.0	278.0	325.0	289.0	351.0	427.0	442.0	539.0	640.0	1170.0	**32,319.0**
WIN	1998	1040.0	1008.0	745.0	432.0	397.0	744.0	871.0	829.0	384.0	614.0	939.0	1070.0	**25,397.0**
WIN	1997	624.0	604.0	653.0	437.0	602.0	560.0	406.0	520.0	572.0	621.0	610.0	720.0	**16,324.0**
WIN	1996	344.0	286.0	242.0	203.0	377.0	409.0	428.0	523.0	602.0	644.0	556.0	656.0	**9,395.0**
WIN	1995	365.0	342.0	354.0	319.0	363.0	312.0	366.0	307.0	338.0	301.0	291.0	311.0	**4,125.0**
DAY	1994	31.0	28.0	31.0	27.0	31.0	29.0	31.0	24.0	0.0	0.0	0.0	0.0	**680.0**
GAS	1994	2.9	0.8	2.2	1.8	2.4	4.0	7.7	5.3	0.0	0.0	0.0	0.0	**159.6**
H2O	1994	2.8	8.4	4.2	1.7	1.1	0.7	0.6	0.5	0.0	0.0	0.0	0.0	**200.2**
OIL	1994	96.4	87.7	97.3	83.1	96.6	87.8	89.7	66.4	0.0	0.0	0.0	0.0	**2,916.8**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.0	**156.0**
DAY	1993	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**448.0**
GAS	1993	4.6	8.0	9.1	8.8	8.0	9.5	9.0	9.6	8.4	5.6	5.1	3.7	**132.5**
H2O	1993	28.7	19.8	13.4	10.2	9.6	6.2	5.0	4.6	2.5	2.4	0.5	1.4	**180.2**
OIL	1993	167.3	156.8	159.1	137.4	133.1	122.9	123.3	127.3	116.0	115.9	89.5	98.0	**2,211.8**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	30.0	**85.0**
GAS	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.7	12.3	12.1	**43.1**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6	25.4	20.9	**75.9**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239.9	235.0	190.3	**665.2**

Licence ***4311*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,914.0**
H2O	2000	6.8	3.6	1.6	2.0	0.9	0.4	0.6	0.5	0.5	0.4	0.6	0.4	**904.3**
OIL	2000	32.0	32.6	36.0	35.7	37.4	20.2	36.4	37.8	35.0	37.4	36.7	35.2	**4,991.2**
DAY	1999	11.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,561.0**
H2O	1999	3.3	3.5	7.5	10.4	8.6	7.3	7.4	10.2	8.5	6.6	5.2	6.1	**886.0**
OIL	1999	20.1	17.6	32.8	35.5	35.5	33.6	33.6	32.3	30.4	28.6	28.3	31.6	**4,578.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,229.0**
H2O	1998	7.7	7.1	7.4	7.5	7.3	6.8	9.7	6.3	6.5	6.3	5.8	4.4	**801.4**
OIL	1998	39.6	36.9	39.6	38.5	39.3	34.5	37.4	36.2	36.5	36.9	32.9	33.5	**4,218.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,864.0**
H2O	1997	8.4	6.9	8.1	7.1	8.4	7.0	8.1	9.1	7.2	7.6	7.6	7.4	**718.6**
OIL	1997	42.6	37.1	40.2	39.6	39.3	36.7	42.0	47.0	39.3	41.9	39.1	38.7	**3,777.1**
DAY	1996	19.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,499.0**
H2O	1996	5.7	6.5	11.2	7.4	7.8	8.9	9.4	9.1	8.3	8.2	7.0	8.0	**625.7**

Manitoba Production
1991 To 2000

Licence ***4311*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	30.2	33.1	60.1	39.9	41.5	46.9	48.3	46.6	42.1	41.6	35.5	40.0	**3,293.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,158.0**
H2O	1995	9.7	7.6	9.2	9.7	11.0	11.0	10.2	9.3	7.8	8.4	8.1	8.8	**528.2**
OIL	1995	53.5	42.3	52.8	50.9	54.9	54.2	54.9	50.2	42.6	46.4	43.2	46.9	**2,787.8**
DAY	1994	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	12.0	30.0	31.0	**793.0**
H2O	1994	10.9	9.9	11.1	11.5	8.4	11.4	10.4	9.7	9.5	4.4	11.7	11.9	**417.4**
OIL	1994	59.0	53.2	58.8	58.6	45.5	62.7	54.1	52.6	51.0	24.2	63.4	63.6	**2,195.0**
DAY	1993	31.0	28.0	31.0	30.0	31.0	30.0	16.0	31.0	28.0	27.0	29.0	31.0	**454.0**
H2O	1993	18.8	15.5	16.8	15.6	14.3	14.1	7.0	16.4	12.9	11.4	11.1	11.0	**296.6**
OIL	1993	107.0	87.3	95.2	86.4	83.6	79.6	39.8	94.0	72.8	63.9	62.6	60.6	**1,548.3**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	29.0	**111.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.8	31.1	22.7	20.1	**131.7**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.7	176.2	129.1	113.5	**615.5**

Licence ***4312*** Well Name ***EOG Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,782.0**
H2O	2000	62.7	42.1	34.6	41.0	29.6	30.3	31.4	24.2	26.6	26.6	26.3	17.9	**5,727.6**
OIL	2000	34.7	39.0	45.4	43.6	44.3	42.2	41.5	42.3	40.2	41.7	39.4	35.4	**3,775.8**
DAY	1999	19.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,416.0**
H2O	1999	61.5	66.4	84.2	102.4	78.5	70.8	70.5	100.2	86.3	66.5	51.9	57.0	**5,334.3**
OIL	1999	43.9	40.0	43.6	42.0	38.6	39.0	37.4	37.3	36.4	33.8	33.2	34.4	**3,286.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	28.0	2.0	31.0	30.0	31.0	30.0	31.0	**2,064.0**
H2O	1998	33.9	27.6	32.5	34.7	30.3	29.2	2.8	40.8	48.2	65.9	76.9	59.4	**4,438.1**
OIL	1998	20.5	16.7	21.0	21.0	19.1	17.1	1.2	28.0	31.9	45.6	51.9	52.3	**2,826.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,730.0**
H2O	1997	43.0	35.4	41.3	35.1	40.1	33.1	38.8	42.8	37.0	36.7	28.7	31.9	**3,955.9**
OIL	1997	25.7	22.7	24.4	22.9	21.9	20.1	23.3	25.3	23.7	23.6	17.9	20.0	**2,500.2**
DAY	1996	31.0	28.0	31.0	22.0	0.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,365.0**
H2O	1996	48.2	43.1	44.9	34.7	0.0	59.0	71.5	52.7	42.9	48.8	44.6	46.2	**3,512.0**
OIL	1996	30.5	26.2	28.9	21.7	0.0	36.5	42.7	32.5	26.3	28.9	26.3	27.6	**2,228.7**
DAY	1995	31.0	28.0	31.0	29.0	31.0	9.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,044.0**
H2O	1995	75.3	65.6	68.6	67.8	68.4	19.7	64.2	62.8	54.8	50.4	47.9	50.9	**2,975.4**
OIL	1995	48.8	42.8	46.4	41.5	40.7	11.3	40.2	39.5	34.8	32.7	29.6	31.5	**1,900.6**
DAY	1994	16.0	28.0	22.0	0.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**704.0**
H2O	1994	32.2	68.2	42.1	0.0	30.6	80.5	89.3	96.6	109.5	97.0	87.9	85.4	**2,279.0**
OIL	1994	20.2	43.0	26.1	0.0	19.4	51.8	55.5	61.6	68.3	61.6	56.0	53.7	**1,460.8**
DAY	1993	31.0	28.0	24.0	2.0	31.0	30.0	21.0	31.0	30.0	19.0	29.0	26.0	**410.0**
H2O	1993	111.6	92.4	75.4	13.1	111.1	80.2	69.1	76.8	67.0	44.7	65.3	48.3	**1,459.7**
OIL	1993	74.4	61.6	50.0	8.7	74.1	53.5	46.1	51.0	44.5	29.9	43.5	31.6	**943.6**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	**108.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.4	172.6	128.9	115.8	**604.7**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.7	114.8	86.1	77.1	**374.7**

Licence ***4313*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	45.0	41.0	25.0	36.0	37.0	29.0	35.0	32.0	31.0	29.0	18.0	13.0	**3,177.9**
WIN	1999	4.0	2.0	0.0	4.0	11.0	9.0	10.0	0.0	0.0	0.0	4.0	30.0	**2,806.9**
WIN	1998	39.0	32.0	36.0	23.0	13.0	36.0	41.0	18.0	2.0	24.0	8.0	11.0	**2,732.9**

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Licence ***4313*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	1997	39.0	37.0	31.0	13.0	36.0	28.0	6.0	36.0	38.0	32.0	34.0	37.0	**2,449.9**
WIN	1996	27.0	15.0	20.0	22.0	0.0	0.0	73.0	45.0	43.0	42.0	40.0	40.0	**2,082.9**
WIN	1995	22.0	29.0	26.0	37.0	40.0	29.0	40.0	31.0	30.0	21.0	24.0	22.0	**1,715.9**
WIN	1994	123.7	111.4	140.0	72.0	81.0	68.0	69.0	68.0	15.0	3.0	3.0	13.0	**1,364.9**
DAY	1993	31.0	28.0	31.0	30.0	28.0	28.0	31.0	31.0	27.0	23.0	0.0	0.0	**371.0**
GAS	1993	6.0	8.7	5.4	4.4	3.6	5.0	4.2	4.4	4.0	2.4	0.0	0.0	**155.4**
H2O	1993	11.7	15.9	9.6	8.7	9.0	8.9	6.8	9.3	6.8	4.8	0.0	0.0	**170.6**
OIL	1993	107.4	76.7	70.4	58.8	56.6	53.9	53.8	49.6	42.6	38.3	0.0	0.0	**1,059.4**
WIN	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	357.3	240.5	**597.8**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	**83.0**
GAS	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	93.5	7.5	**107.3**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.5	33.1	6.5	**79.1**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.1	164.8	114.4	**451.3**

Licence ***4315*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	104.0	85.0	63.0	78.0	85.0	74.0	80.0	86.0	74.0	85.0	66.0	75.0	**4,761.0**
WIN	1999	26.0	31.0	30.0	38.0	47.0	43.0	53.0	56.0	56.0	60.0	60.0	28.0	**3,806.0**
WIN	1998	72.0	71.0	88.0	45.0	39.0	85.0	59.0	32.0	37.0	52.0	17.0	15.0	**3,278.0**
WIN	1997	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.0	67.0	**2,666.0**
WIN	1996	14.0	8.0	36.0	72.0	0.0	0.0	125.0	73.0	56.0	5.0	0.0	0.0	**2,518.0**
WIN	1995	22.0	24.0	19.0	9.0	33.0	37.0	48.0	32.0	26.0	13.0	13.0	4.0	**2,129.0**
WIN	1994	222.8	108.2	178.3	109.0	133.0	110.0	146.0	136.0	97.0	49.0	12.0	12.0	**1,849.0**
DAY	1993	15.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	19.0	0.0	0.0	**352.0**
GAS	1993	12.3	7.8	9.2	10.5	8.9	10.1	8.1	8.4	7.5	3.1	0.0	0.0	**167.0**
H2O	1993	2.8	13.4	6.0	1.1	0.8	0.6	0.2	0.3	0.5	0.5	0.0	0.0	**52.7**
OIL	1993	92.2	199.0	189.2	154.4	136.7	116.4	105.4	98.5	91.7	51.6	0.0	0.0	**1,939.7**
WIN	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	222.1	313.6	**535.7**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	**79.0**
GAS	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	33.3	44.0	**81.1**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	12.6	6.3	**26.5**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.6	339.3	177.7	**704.6**

Licence ***4316*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-18-010-27W1.00*** Field Name ***Daly*** Pool Name ***Bakken J*** Field Code ***1*** Pool Code ***60J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	**15.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.7	0.0	0.0	**190.7**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	0.0	0.0	**21.8**

UWI ***100.08-18-010-27W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**527.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,089.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**527.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,089.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**527.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,089.2**

Manitoba Production
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Licence ***4316*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-18-010-27W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.7**
DAY	1997	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**527.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,089.2**
OIL	1997	0.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	22.0	25.0	29.0	16.0	0.0	0.0	0.0	**526.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	663.6	793.4	887.3	482.4	0.0	0.0	0.0	**10,089.2**
OIL	1996	0.0	0.0	0.0	0.0	0.0	15.4	12.3	20.3	1.9	0.0	0.0	0.0	**580.1**
DAY	1995	0.0	0.0	0.0	0.0	1.0	26.0	31.0	4.0	0.0	0.0	0.0	0.0	**434.0**
H2O	1995	0.0	0.0	0.0	0.0	3.6	607.1	796.5	81.7	0.0	0.0	0.0	0.0	**7,262.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	73.3	76.8	19.9	0.0	0.0	0.0	0.0	**530.2**
DAY	1993	28.0	28.0	28.0	18.0	31.0	29.0	23.0	30.0	26.0	31.0	30.0	9.0	**372.0**
H2O	1993	137.2	455.7	509.7	332.8	669.2	617.2	526.0	611.0	557.9	580.0	585.0	191.9	**5,773.6**
OIL	1993	12.2	14.7	51.0	25.7	31.0	31.9	22.6	32.4	26.2	26.7	27.0	7.3	**360.2**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.1	19.4	**51.5**

Licence ***4317*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-16-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,205.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,418.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,205.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,418.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,205.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,418.4**
DAY	1997	20.0	27.0	30.0	29.0	30.0	22.0	30.0	30.0	29.0	29.0	27.0	16.0	**1,773.0**
H2O	1997	335.0	438.8	480.8	481.6	562.4	375.6	479.0	459.3	435.5	450.4	433.4	260.5	**21,205.5**
OIL	1997	11.9	15.1	16.8	14.7	16.0	6.6	8.2	8.6	8.3	8.2	6.9	4.1	**1,418.4**
DAY	1996	31.0	28.0	31.0	26.0	30.0	29.0	27.0	31.0	29.0	31.0	27.0	30.0	**1,454.0**
H2O	1996	507.5	490.1	394.1	439.8	538.1	529.7	478.6	571.6	553.4	552.5	490.7	639.2	**16,013.2**
OIL	1996	11.2	10.4	12.2	7.7	10.4	10.7	15.4	23.6	19.5	15.5	14.3	17.8	**1,293.0**
DAY	1995	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	**1,104.0**
H2O	1995	273.6	432.9	515.4	493.7	518.8	493.0	504.0	498.6	475.1	474.5	461.7	474.3	**9,827.9**
OIL	1995	3.7	8.5	11.2	9.3	10.3	9.7	13.4	12.9	12.2	12.6	11.9	11.8	**1,124.3**
DAY	1994	30.0	23.0	30.0	12.0	30.0	26.0	29.0	30.0	29.0	31.0	28.0	30.0	**748.0**
H2O	1994	244.6	253.7	192.1	79.0	194.4	213.1	276.8	305.9	292.2	244.3	214.5	263.9	**4,212.3**
OIL	1994	44.4	23.3	21.9	9.3	24.1	15.1	18.7	15.7	16.1	25.2	14.9	3.3	**996.8**
DAY	1993	30.0	28.0	30.0	29.0	31.0	29.0	30.0	31.0	28.0	30.0	29.0	31.0	**420.0**
H2O	1993	76.6	61.2	78.6	81.4	77.3	68.1	59.7	56.3	127.4	208.6	206.5	251.8	**1,437.8**
OIL	1993	60.3	46.9	35.9	30.4	29.6	27.1	33.7	32.0	14.4	41.8	33.5	47.2	**764.8**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	26.0	**64.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	17.7	61.5	**84.3**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.8	194.5	76.7	**332.0**

UWI ***100.05-16-010-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken X*** Field Code ***1*** Pool Code ***60X*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**372.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.0**

Manitoba Production
1991 To 2000

Licence ***4317*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-16-010-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken X*** Field Code ***1*** Pool Code ***60X*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**372.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**372.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
DAY	1997	20.0	27.0	30.0	29.0	30.0	22.0	30.0	30.0	29.0	29.0	27.0	16.0	**372.0**
H2O	1997	0.0	94.1	103.1	103.2	120.6	80.4	102.6	98.4	93.3	96.5	92.9	55.9	**1,041.0**
OIL	1997	2.1	6.2	6.9	6.0	6.6	2.6	3.3	3.5	3.4	3.3	2.8	1.7	**54.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	**53.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	3.1	**5.6**

Licence ***4318*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-20-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Pierson Lower Amaranth - Mission Canyon 3bD*** Field Code ***7*** Pool Code ***35D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,374.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,895.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,325.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,374.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,895.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,325.9**
DAY	1998	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,374.0**
H2O	1998	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,895.5**
OIL	1998	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,325.9**
DAY	1997	9.0	22.0	12.0	19.0	31.0	30.0	30.0	24.0	30.0	28.0	27.0	31.0	**1,368.0**
H2O	1997	1.9	6.5	7.0	15.7	5.8	13.6	3.5	6.8	8.2	1.1	6.6	5.9	**5,891.1**
OIL	1997	8.4	22.3	4.4	18.4	16.6	6.6	16.1	11.1	9.1	16.0	11.6	12.0	**1,325.4**
DAY	1996	2.0	1.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	31.0	29.0	21.0	**1,075.0**
H2O	1996	11.0	34.5	52.2	19.4	22.0	24.5	11.3	12.7	11.7	1.8	12.4	7.3	**5,808.5**
OIL	1996	1.2	0.0	50.9	28.5	14.6	10.4	20.2	15.9	14.3	22.8	11.3	8.6	**1,172.8**
DAY	1995	29.0	19.0	0.0	6.0	25.0	29.0	27.0	30.0	30.0	5.0	0.0	2.0	**783.0**
H2O	1995	219.6	151.6	0.0	47.0	187.4	221.0	189.2	200.0	195.5	31.4	0.0	0.9	**5,587.7**
OIL	1995	28.7	7.5	0.0	5.1	32.8	16.5	11.0	18.8	13.3	2.9	0.0	0.1	**974.1**
DAY	1994	0.0	0.0	0.0	10.0	24.0	29.0	29.0	31.0	29.0	22.0	30.0	14.0	**581.0**
H2O	1994	0.0	0.0	0.0	88.3	171.6	230.2	210.0	222.9	217.1	176.1	218.5	102.1	**4,144.1**
OIL	1994	0.0	0.0	0.0	13.2	34.6	24.3	33.8	27.7	23.6	11.9	21.5	13.2	**837.4**
DAY	1993	31.0	28.0	27.0	23.0	31.0	29.0	24.0	21.0	26.0	9.0	30.0	13.0	**363.0**
H2O	1993	178.9	159.0	179.9	177.8	247.6	230.1	176.3	199.6	214.7	79.9	221.9	100.5	**2,507.3**
OIL	1993	58.1	54.6	29.7	31.4	45.6	36.2	36.2	47.1	20.4	10.1	41.7	11.7	**633.6**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	**71.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.7	131.6	175.8	**341.1**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.4	107.1	64.3	**210.8**

Licence ***4321*** Well Name ***Tundra Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,807.0**
H2O	2000	51.4	46.4	49.5	50.7	58.4	52.6	32.1	32.3	33.4	51.8	53.6	72.9	**6,823.9**
OIL	2000	11.4	10.7	9.4	10.5	5.9	8.0	7.4	7.6	5.0	7.3	11.7	10.3	**2,146.1**

Manitoba Production
1991 To 2000

Licence ***4321*** Well Name ***Tundra Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	22.0	30.0	30.0	31.0	30.0	17.0	31.0	30.0	31.0	30.0	31.0	**2,445.0**
H2O	1999	48.8	78.4	116.8	122.6	108.0	90.0	70.0	121.1	103.7	52.2	50.5	51.6	**6,238.8**
OIL	1999	10.2	4.5	6.4	6.5	6.3	5.8	3.4	6.0	4.7	12.0	11.5	11.7	**2,040.9**
DAY	1998	31.0	28.0	29.0	30.0	31.0	29.0	31.0	30.0	28.0	31.0	26.0	27.0	**2,101.0**
H2O	1998	0.0	0.0	73.5	170.6	182.7	64.6	39.2	39.4	41.5	43.1	37.5	42.8	**5,225.1**
OIL	1998	16.2	12.7	17.4	25.8	24.2	11.3	8.9	9.5	10.6	10.5	9.4	9.1	**1,951.9**
DAY	1997	25.0	23.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,750.0**
H2O	1997	0.5	9.0	11.8	12.4	11.8	12.4	1.0	0.2	0.2	0.0	0.0	0.0	**4,490.2**
OIL	1997	11.8	15.7	23.1	21.9	19.0	19.7	24.6	24.4	23.9	18.0	15.7	15.3	**1,786.3**
DAY	1996	31.0	25.0	10.0	29.0	31.0	30.0	29.0	26.0	29.0	31.0	27.0	31.0	**1,401.0**
H2O	1996	0.4	0.4	0.2	0.5	0.5	0.4	0.0	0.2	0.5	0.6	0.6	0.6	**4,430.9**
OIL	1996	13.3	14.5	5.3	11.9	17.0	16.6	16.8	15.8	12.8	15.6	13.6	14.6	**1,553.2**
DAY	1995	30.0	27.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	**1,072.0**
H2O	1995	1.5	1.3	1.0	3.9	12.7	1.6	1.2	6.0	7.0	1.5	1.3	0.8	**4,426.0**
OIL	1995	28.6	25.1	23.5	21.6	20.4	16.5	24.3	19.5	22.7	22.0	19.6	19.3	**1,385.4**
DAY	1994	30.0	28.0	30.0	29.0	31.0	29.0	30.0	27.0	30.0	30.0	29.0	29.0	**718.0**
H2O	1994	42.8	7.5	8.3	8.8	7.2	2.7	6.5	3.8	20.0	7.3	2.5	2.9	**4,386.2**
OIL	1994	61.2	40.3	40.7	45.0	40.8	43.7	44.4	40.8	29.8	35.4	33.0	30.0	**1,122.3**
DAY	1993	31.0	27.0	31.0	29.0	27.0	30.0	30.0	7.0	21.0	30.0	29.0	31.0	**366.0**
H2O	1993	273.8	549.0	592.4	536.3	580.8	672.2	693.0	152.7	28.8	44.9	48.6	53.3	**4,265.9**
OIL	1993	24.1	39.4	51.5	37.2	29.9	34.9	37.6	9.3	50.6	80.5	70.4	72.4	**637.2**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	27.0	**43.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.1	**40.1**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.5	43.9	**99.4**

Licence ***4322*** Well Name ***Goodlands Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	30.0	26.0	**2,821.0**
H2O	2000	0.3	1.0	0.2	0.2	0.3	0.4	0.5	0.3	0.3	1.0	44.0	39.1	**1,074.6**
OIL	2000	17.9	15.8	21.8	10.7	20.1	10.5	20.1	14.7	15.0	21.4	163.5	107.2	**4,383.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,472.0**
H2O	1999	2.4	0.8	1.3	0.2	12.5	2.0	2.0	1.1	0.5	1.7	0.9	1.3	**987.0**
OIL	1999	21.5	19.8	19.7	19.1	7.0	17.2	17.1	30.3	23.7	19.5	16.0	17.2	**3,945.2**
DAY	1998	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,108.0**
H2O	1998	2.6	3.1	1.6	1.8	3.5	10.4	2.5	1.5	1.8	1.4	1.5	2.8	**960.3**
OIL	1998	28.5	26.8	30.2	26.7	25.0	29.8	31.5	27.4	23.4	24.2	20.5	18.9	**3,717.1**
DAY	1997	30.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,745.0**
H2O	1997	14.7	6.9	8.2	5.8	2.5	2.0	5.3	5.9	6.2	5.2	3.2	7.0	**925.8**
OIL	1997	35.7	38.6	37.0	34.1	37.5	37.4	37.1	31.8	28.4	27.8	29.9	26.6	**3,404.2**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**1,384.0**
H2O	1996	9.3	9.1	13.3	11.3	7.0	5.3	5.1	11.1	19.7	5.3	12.8	6.0	**852.9**
OIL	1996	42.5	46.5	41.1	35.9	43.0	40.2	39.3	40.8	26.2	39.8	29.5	30.7	**3,002.3**
DAY	1995	31.0	28.0	16.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	29.0	31.0	**1,022.0**
H2O	1995	11.6	9.2	5.7	17.3	13.6	11.5	8.9	4.6	9.6	7.1	7.4	5.9	**737.6**
OIL	1995	53.0	48.3	26.0	55.7	51.6	49.9	49.8	49.0	41.8	45.6	42.4	44.5	**2,546.8**
DAY	1994	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**678.0**
H2O	1994	23.0	19.3	21.6	15.1	15.6	15.4	11.1	14.4	8.8	10.3	12.1	14.5	**625.2**
OIL	1994	65.3	59.1	60.6	57.4	59.0	65.0	67.6	58.6	56.0	54.9	50.7	51.9	**1,989.2**
DAY	1993	31.0	2.0	24.0	29.0	31.0	30.0	10.0	30.0	30.0	31.0	29.0	30.0	**316.0**
H2O	1993	97.3	7.3	47.3	44.1	37.7	34.0	7.8	42.9	23.8	21.7	35.8	24.1	**444.0**

Manitoba Production
1991 To 2000

Licence ***4322*** Well Name ***Goodlands Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	240.6	9.0	178.4	153.7	107.1	93.6	21.2	87.4	88.1	80.3	63.7	72.6	**1,283.1**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.2	**20.2**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.4	**87.4**

Licence ***4325*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,870.0**
H2O	2000	5.0	5.0	5.6	7.7	4.8	5.9	6.0	4.4	4.8	4.5	4.7	3.5	**573.6**
OIL	2000	23.7	22.8	20.6	23.5	21.2	23.2	23.2	22.3	21.0	20.1	19.9	20.7	**2,888.1**
DAY	1999	8.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,509.0**
H2O	1999	1.3	4.7	6.4	7.0	5.6	5.4	5.8	7.2	6.1	5.1	4.1	4.6	**511.7**
OIL	1999	8.9	24.4	27.9	25.0	23.8	25.2	25.9	23.4	21.9	22.9	23.1	24.3	**2,625.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,170.0**
H2O	1998	3.1	3.0	3.4	3.3	3.4	3.8	7.8	4.6	3.8	4.0	4.1	3.0	**448.4**
OIL	1998	16.4	14.9	18.9	17.6	17.0	19.2	29.8	26.3	22.1	23.5	24.1	23.2	**2,349.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,814.0**
H2O	1997	4.4	4.0	5.0	4.2	4.7	3.6	3.8	3.6	3.6	3.7	3.7	4.0	**401.1**
OIL	1997	21.9	22.3	24.9	24.3	22.4	18.4	20.0	19.4	20.7	20.6	19.8	21.2	**2,096.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,452.0**
H2O	1996	5.6	5.7	5.5	5.5	5.6	4.7	4.8	4.2	4.7	5.4	4.9	4.6	**352.8**
OIL	1996	30.1	28.9	30.4	29.5	29.7	24.5	25.1	22.9	24.3	26.9	24.6	22.6	**1,840.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,090.0**
H2O	1995	6.5	6.3	6.2	5.6	5.5	6.4	6.4	5.8	5.0	6.2	6.4	6.6	**291.6**
OIL	1995	36.0	34.6	35.2	29.0	27.5	31.1	34.0	31.4	27.7	34.1	33.4	34.6	**1,520.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**725.0**
H2O	1994	8.5	6.7	7.3	7.6	7.1	7.1	6.3	6.7	5.9	6.4	5.8	6.1	**218.7**
OIL	1994	45.4	36.1	37.9	38.5	39.3	39.2	33.4	35.5	30.6	33.7	30.7	32.6	**1,132.2**
DAY	1993	31.0	28.0	30.0	16.0	31.0	29.0	31.0	31.0	30.0	31.0	26.0	31.0	**360.0**
H2O	1993	16.3	11.1	10.1	8.5	10.0	8.4	8.1	8.1	7.3	7.5	5.5	7.5	**137.2**
OIL	1993	92.9	63.0	57.4	48.2	56.3	47.7	46.7	45.0	41.9	41.7	31.2	42.1	**699.3**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8	**28.8**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.2	**85.2**

Licence ***4326*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,815.0**
H2O	2000	14.8	12.1	8.1	6.4	8.6	6.6	7.6	6.6	8.5	8.4	7.7	4.8	**1,122.0**
OIL	2000	18.5	18.0	13.2	8.6	15.7	11.7	12.0	13.6	15.5	16.3	14.4	11.4	**1,568.8**
DAY	1999	13.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,449.0**
H2O	1999	4.0	6.4	9.1	13.0	10.8	9.1	10.1	15.5	12.6	12.0	10.6	12.9	**1,021.8**
OIL	1999	6.0	8.6	10.7	12.2	12.1	11.4	12.3	13.1	11.8	13.6	15.4	17.6	**1,399.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,103.0**
H2O	1998	10.0	8.2	8.8	9.8	9.6	11.3	13.7	9.6	9.4	8.4	8.2	6.5	**895.7**
OIL	1998	13.5	11.4	12.8	13.1	13.7	14.8	13.8	14.8	13.8	13.0	12.2	12.6	**1,255.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	26.0	31.0	30.0	31.0	**1,738.0**
H2O	1997	10.8	6.7	7.1	7.4	8.1	7.2	8.6	5.5	7.1	11.7	11.0	10.3	**782.2**
OIL	1997	14.5	9.6	9.6	10.7	9.7	9.5	11.4	7.3	10.2	17.0	15.2	14.1	**1,095.6**

Manitoba Production
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Licence ***4326*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,388.0**
H2O	1996	11.7	11.2	10.7	11.1	11.4	10.5	10.0	10.2	8.3	10.7	11.1	12.9	**680.7**
OIL	1996	16.8	15.3	15.6	15.8	15.8	14.7	13.9	14.4	11.5	14.2	14.4	17.0	**956.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,027.0**
H2O	1995	12.4	7.6	9.8	11.4	11.9	13.8	11.8	11.0	10.7	10.7	10.5	11.0	**550.9**
OIL	1995	18.0	11.4	14.8	15.4	15.8	17.7	16.7	15.6	15.5	15.8	14.7	15.5	**777.4**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**662.0**
H2O	1994	15.2	13.3	14.5	15.0	13.7	12.7	12.6	12.1	11.7	13.3	14.7	14.8	**418.3**
OIL	1994	21.5	19.0	20.1	20.1	19.6	18.4	17.4	17.6	16.4	19.1	21.1	20.9	**590.5**
DAY	1993	30.0	28.0	26.0	29.0	25.0	13.0	0.0	22.0	30.0	31.0	23.0	31.0	**297.0**
H2O	1993	37.5	23.1	19.9	19.0	16.1	7.4	0.0	23.4	19.4	17.4	14.0	17.3	**254.7**
OIL	1993	52.3	34.8	29.7	28.4	24.2	10.9	0.0	35.1	29.2	26.0	20.8	25.3	**359.3**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.2	**40.2**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.6	**42.6**

Licence ***4327*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	17.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,778.0**
H2O	2000	2.5	3.0	2.2	2.0	1.5	1.6	1.8	1.0	1.1	1.2	1.2	1.0	**679.8**
OIL	2000	12.1	32.5	35.4	27.0	29.2	29.2	29.4	23.5	21.6	23.8	22.9	24.3	**3,762.4**
DAY	1999	1.0	27.0	31.0	19.0	20.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	**2,426.0**
H2O	1999	0.3	4.8	5.3	4.5	3.7	0.0	0.0	4.8	8.7	8.1	5.1	4.2	**659.7**
OIL	1999	1.5	24.7	24.1	15.8	15.9	0.0	0.0	15.9	31.3	35.1	28.2	21.1	**3,451.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,189.0**
H2O	1998	6.8	6.0	6.1	6.4	6.5	6.0	8.6	4.9	3.5	3.1	3.2	2.9	**610.2**
OIL	1998	34.8	30.5	33.6	33.2	34.7	29.5	31.9	28.8	20.2	18.4	18.0	22.1	**3,237.9**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,826.0**
H2O	1997	7.8	6.4	6.6	6.4	7.6	6.3	7.3	8.9	6.0	7.3	7.5	6.3	**546.2**
OIL	1997	40.3	35.3	33.5	35.2	34.3	32.3	37.1	44.7	33.2	38.9	39.2	33.0	**2,902.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,462.0**
H2O	1996	6.6	6.5	8.0	7.1	6.4	6.4	7.6	6.7	6.5	7.7	7.7	7.6	**461.8**
OIL	1996	35.4	33.2	43.6	37.4	33.4	33.1	38.0	35.4	33.6	39.5	39.7	39.1	**2,465.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,096.0**
H2O	1995	7.5	7.1	7.4	7.1	8.1	8.0	7.6	7.9	7.4	7.4	6.7	8.1	**377.0**
OIL	1995	41.8	40.5	43.0	36.5	41.9	39.7	41.4	42.5	39.9	40.5	35.2	41.8	**2,023.8**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**731.0**
H2O	1994	9.3	8.8	9.2	8.8	8.4	9.1	9.5	8.8	8.5	8.3	9.6	9.7	**286.7**
OIL	1994	49.8	47.9	47.9	46.0	45.7	49.9	50.6	47.3	45.9	45.6	52.2	52.4	**1,539.1**
DAY	1993	31.0	28.0	31.0	29.0	30.0	25.0	31.0	30.0	29.0	31.0	29.0	31.0	**366.0**
H2O	1993	23.3	15.6	15.1	13.1	12.4	10.6	12.2	11.0	10.1	10.8	8.6	9.2	**178.7**
OIL	1993	132.2	87.7	86.1	74.6	69.8	60.2	69.0	62.2	57.7	60.5	49.2	50.1	**957.9**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	**26.7**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.6	**98.6**

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UWI ***100.11-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,625.0**

Manitoba Production
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Licence ***4328*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	9.8	6.5	2.6	0.5	2.0	2.8	2.5	1.9	1.8	1.6	1.6	1.6	**978.6**
OIL	2000	24.4	31.2	31.1	4.6	29.4	34.7	30.2	30.0	25.7	24.3	24.3	29.0	**2,810.0**
DAY	1999	9.0	1.0	31.0	30.0	31.0	12.0	27.0	9.0	30.0	31.0	30.0	7.0	**2,283.0**
H2O	1999	2.5	0.1	9.3	14.4	10.6	3.3	8.4	4.3	14.8	9.5	9.1	1.7	**943.4**
OIL	1999	8.3	0.3	21.9	26.9	23.5	8.4	20.4	7.2	27.9	21.8	26.1	4.7	**2,491.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,035.0**
H2O	1998	7.5	8.3	8.4	7.8	8.8	9.1	10.8	5.8	6.7	7.6	6.5	4.9	**855.4**
OIL	1998	20.3	22.2	24.0	21.6	24.8	23.6	22.3	18.4	18.8	23.4	19.6	19.7	**2,293.7**
DAY	1997	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,670.0**
H2O	1997	9.6	6.8	8.2	7.3	8.2	7.8	7.9	5.0	6.0	7.2	7.5	7.7	**763.2**
OIL	1997	26.1	19.3	21.5	21.8	20.5	21.7	21.3	13.5	17.0	20.7	20.8	21.5	**2,035.0**
DAY	1996	31.0	21.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,306.0**
H2O	1996	11.0	7.3	7.9	13.7	10.3	10.8	10.1	9.1	7.5	8.3	7.2	8.4	**674.0**
OIL	1996	31.7	19.8	23.0	38.1	29.0	29.7	27.0	25.6	21.1	21.9	18.9	22.6	**1,789.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	0.0	26.0	31.0	30.0	31.0	30.0	31.0	**959.0**
H2O	1995	12.6	12.1	12.4	12.5	11.3	0.0	9.4	13.6	13.7	9.0	10.1	11.6	**562.4**
OIL	1995	36.5	35.3	37.6	34.8	30.0	0.0	26.7	38.1	38.6	26.2	28.0	32.5	**1,480.9**
DAY	1994	31.0	28.0	17.0	30.0	31.0	30.0	31.0	31.0	29.0	0.0	23.0	31.0	**629.0**
H2O	1994	12.9	12.5	7.5	16.7	14.3	12.2	10.6	9.8	9.0	0.0	7.0	12.4	**434.1**
OIL	1994	36.3	35.9	21.1	45.1	40.9	35.5	29.9	28.5	24.8	0.0	19.7	34.8	**1,116.6**
DAY	1993	31.0	28.0	22.0	14.0	31.0	24.0	31.0	31.0	8.0	31.0	29.0	31.0	**317.0**
H2O	1993	61.1	26.1	24.2	15.8	23.5	15.6	17.4	16.2	7.0	22.0	17.5	12.8	**309.2**
OIL	1993	125.6	78.0	72.9	47.1	70.1	47.3	51.8	49.1	20.9	66.1	52.3	37.1	**764.1**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0	**50.0**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.8	**45.8**

Licence ***4329*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-06-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,771.0**
H2O	2000	6.6	5.1	6.0	4.9	5.0	4.4	6.3	5.9	5.9	6.1	5.6	5.5	**1,290.8**
OIL	2000	52.6	48.1	51.7	51.4	51.3	50.7	48.8	49.2	46.5	47.0	45.5	46.5	**7,488.5**
DAY	1999	31.0	28.0	31.0	30.0	8.0	9.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,405.0**
H2O	1999	11.0	8.1	9.1	8.0	1.8	4.7	9.9	8.3	6.8	5.9	8.0	6.2	**1,223.5**
OIL	1999	54.1	50.2	51.8	51.9	11.8	34.4	68.5	56.0	54.2	56.1	51.3	52.7	**6,899.2**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,084.0**
H2O	1998	12.8	11.3	10.2	10.8	12.1	12.0	8.7	11.0	8.1	8.9	9.9	10.3	**1,135.7**
OIL	1998	58.8	51.6	56.7	54.9	54.1	51.3	57.0	54.8	55.0	56.2	52.5	53.8	**6,306.2**
DAY	1997	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**1,720.0**
H2O	1997	23.8	22.4	26.0	28.9	30.4	19.8	19.2	19.9	15.7	14.8	16.2	13.2	**1,009.6**
OIL	1997	56.2	49.7	50.5	44.3	44.7	51.7	53.7	52.1	53.9	47.7	57.6	57.1	**5,649.5**
DAY	1996	31.0	29.0	31.0	20.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,364.0**
H2O	1996	11.0	17.0	16.7	11.0	27.7	36.9	22.7	15.3	17.1	24.2	29.4	32.1	**759.3**
OIL	1996	78.0	74.8	71.8	45.5	68.9	51.4	64.6	69.6	61.7	58.7	50.9	49.6	**5,030.3**
DAY	1995	31.0	28.0	21.0	16.0	2.0	28.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,012.0**
H2O	1995	10.7	11.1	8.6	10.1	2.3	13.1	3.6	9.8	17.8	18.3	15.5	14.1	**498.2**
OIL	1995	93.5	80.7	61.8	56.1	16.5	120.4	81.4	91.7	82.3	80.9	80.5	78.8	**4,284.8**
DAY	1994	31.0	28.0	30.0	30.0	29.0	30.0	23.0	31.0	29.0	23.0	30.0	29.0	**708.0**
H2O	1994	19.6	14.1	14.6	12.5	14.3	8.9	20.3	25.5	20.6	12.9	6.4	11.6	**363.2**
OIL	1994	111.8	102.1	107.3	107.6	102.1	105.6	80.5	43.3	116.8	80.0	115.0	98.8	**3,360.2**

Manitoba Production
1991 To 2000

Licence ***4329*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-06-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	30.0	27.0	31.0	30.0	30.0	27.0	29.0	31.0	30.0	31.0	27.0	31.0	**365.0**
H2O	1993	19.6	21.1	3.5	0.0	0.0	9.8	13.5	15.9	19.9	20.6	18.4	19.7	**181.9**
OIL	1993	311.3	256.4	256.8	202.2	165.9	159.8	150.5	137.2	122.0	119.2	107.9	113.2	**2,189.3**
DAY	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	**19.9**
OIL	1992	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.9	**86.9**

Licence ***4331*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-21-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,687.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,511.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,687.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,511.2**
DAY	1998	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,687.0**
H2O	1998	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.2**
OIL	1998	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,511.2**
DAY	1997	31.0	28.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	30.0	**1,685.0**
H2O	1997	83.6	75.4	90.5	104.9	88.5	54.0	83.3	87.1	82.3	90.4	83.4	79.0	**3,210.3**
OIL	1997	12.0	7.4	8.6	9.4	6.3	6.3	6.7	8.6	9.9	15.5	15.7	9.2	**1,510.6**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**1,325.0**
H2O	1996	74.7	54.5	65.1	69.0	80.0	78.1	81.1	81.4	77.5	81.2	82.3	87.0	**2,207.9**
OIL	1996	35.3	29.3	33.4	24.7	14.2	14.9	14.6	12.7	12.3	12.5	11.7	12.1	**1,395.0**
DAY	1995	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**963.0**
H2O	1995	72.7	61.1	62.7	65.1	64.3	84.8	61.6	50.6	36.9	36.2	74.1	69.3	**1,296.0**
OIL	1995	42.3	38.3	39.6	36.9	34.0	29.5	51.3	54.7	38.9	32.6	35.9	36.7	**1,167.3**
DAY	1994	13.0	14.0	31.0	29.0	31.0	18.0	29.0	31.0	30.0	27.0	30.0	31.0	**602.0**
H2O	1994	0.6	0.3	3.4	5.0	0.7	31.9	121.5	91.5	74.4	65.5	66.4	84.9	**556.6**
OIL	1994	11.8	14.0	16.0	12.4	17.2	16.8	72.2	58.9	52.8	44.1	60.0	60.1	**696.6**
DAY	1993	0.0	6.0	31.0	30.0	30.0	30.0	30.0	31.0	28.0	30.0	13.0	29.0	**288.0**
H2O	1993	0.0	0.0	2.7	0.4	0.9	1.3	0.5	1.4	1.1	0.6	0.5	1.1	**10.5**
OIL	1993	0.0	14.3	41.0	31.0	29.2	24.5	25.1	21.2	19.9	21.9	12.2	20.0	**260.3**

Licence ***4332*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,765.0**
H2O	2000	62.1	52.2	53.5	50.8	56.0	59.5	66.6	67.9	67.0	67.7	64.2	67.8	**5,096.1**
OIL	2000	23.2	30.8	37.8	36.9	35.2	29.1	22.0	22.9	20.1	20.5	22.6	20.3	**3,862.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,402.0**
H2O	1999	34.6	36.1	35.7	31.5	31.7	63.5	65.8	69.6	65.9	63.1	62.4	63.8	**4,360.8**
OIL	1999	57.5	51.4	60.0	60.0	63.5	31.1	29.1	28.0	27.1	28.1	26.8	25.8	**3,540.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,038.0**
H2O	1998	89.6	74.9	87.9	86.3	90.4	88.7	97.1	97.4	95.9	83.3	31.7	33.2	**3,737.1**
OIL	1998	22.0	18.6	17.3	16.3	15.5	10.8	13.7	5.1	4.9	15.0	55.7	52.2	**3,052.5**
DAY	1997	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,676.0**
H2O	1997	63.6	55.7	92.8	94.1	90.1	71.9	96.5	104.1	83.9	80.8	80.7	69.9	**2,780.7**
OIL	1997	47.9	43.6	27.1	26.9	25.4	19.3	13.5	14.7	21.7	27.5	22.4	28.3	**2,805.4**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	24.0	30.0	31.0	29.0	31.0	**1,315.0**

Manitoba Production
1991 To 2000

Licence ***4332*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1996	60.5	47.7	60.3	60.0	57.2	64.2	88.0	71.7	85.0	59.1	50.4	69.2	**1,796.6**
OIL	1996	59.9	51.3	55.3	60.2	59.9	48.7	26.4	66.9	100.0	84.9	51.1	51.0	**2,487.1**
DAY	1995	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**960.0**
H2O	1995	48.2	42.8	51.7	54.8	47.8	49.8	49.8	54.5	40.4	43.8	54.3	65.7	**1,023.3**
OIL	1995	98.2	83.4	73.7	65.5	70.6	68.3	66.0	59.5	64.3	56.0	50.9	45.2	**1,771.5**
DAY	1994	16.0	17.0	31.0	29.0	31.0	28.0	16.0	30.0	29.0	30.0	30.0	31.0	**599.0**
H2O	1994	0.8	0.7	2.4	1.5	0.2	0.7	41.1	92.5	78.9	60.7	55.6	62.0	**419.7**
OIL	1994	18.5	17.8	23.8	24.2	22.5	23.1	52.5	138.5	91.6	90.9	111.3	103.0	**969.9**
DAY	1993	0.0	1.0	23.0	30.0	19.0	30.0	30.0	31.0	30.0	30.0	26.0	31.0	**281.0**
H2O	1993	0.0	11.5	1.5	1.5	0.9	1.9	0.4	1.6	0.6	0.9	1.2	0.6	**22.6**
OIL	1993	0.0	0.0	23.2	21.9	21.0	29.1	31.8	25.5	26.3	24.8	21.5	27.1	**252.2**

Licence ***4333*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-010-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,771.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,771.7**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
DAY	1995	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.0**
H2O	1995	180.4	76.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,771.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	12.0	27.0	30.0	30.0	30.0	31.0	**174.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	73.7	148.3	160.5	169.6	165.6	170.3	**1,514.5**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**1.0**
DAY	1993	0.0	1.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	1993	0.0	35.5	591.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.5**

Licence ***4334*** Well Name ***Tundra Kola Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-29-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,695.0**
H2O	2000	13.0	7.3	6.0	4.9	4.9	7.3	9.0	8.9	7.9	9.9	6.7	6.1	**562.6**
OIL	2000	39.2	43.1	45.5	43.1	45.7	40.9	40.2	39.5	39.9	37.2	38.1	40.0	**3,463.0**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	27.0	**2,332.0**
H2O	1999	12.0	12.7	12.8	4.6	7.8	8.1	8.3	4.8	6.4	6.4	14.6	6.0	**470.7**
OIL	1999	46.7	39.4	44.2	49.5	48.8	46.3	47.8	49.6	44.8	46.3	36.5	44.0	**2,970.6**
DAY	1998	31.0	27.0	30.0	30.0	31.0	29.0	24.0	31.0	30.0	15.0	30.0	31.0	**1,974.0**
H2O	1998	14.4	12.1	10.4	12.1	15.0	14.3	13.2	10.3	8.2	4.3	12.5	6.6	**366.2**
OIL	1998	68.7	56.8	61.8	54.8	51.5	48.4	47.3	54.8	51.5	42.2	52.5	53.6	**2,426.7**
DAY	1997	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	30.0	**1,635.0**
H2O	1997	4.8	2.9	3.2	1.0	1.1	2.9	1.6	2.3	41.7	31.4	15.8	15.7	**232.8**
OIL	1997	13.5	12.3	12.1	14.5	15.5	13.3	14.7	14.6	75.2	91.2	82.3	74.0	**1,782.8**
DAY	1996	20.0	21.0	22.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	24.0	**1,282.0**
H2O	1996	3.7	1.9	4.8	0.7	2.3	0.4	3.8	1.7	2.1	2.0	2.4	3.7	**108.4**
OIL	1996	9.4	17.3	12.9	20.1	17.4	18.3	15.6	16.1	16.4	16.2	14.5	9.4	**1,349.6**
DAY	1995	11.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**953.0**
H2O	1995	0.8	0.6	1.1	0.5	3.5	0.9	2.5	1.0	3.8	0.3	2.0	3.2	**78.9**
OIL	1995	14.3	28.3	30.7	26.3	22.5	23.0	22.8	23.0	19.5	21.7	20.4	17.6	**1,166.0**

Manitoba Production
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Licence ***4334*** Well Name ***Tundra Kola Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-29-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	16.0	15.0	31.0	29.0	31.0	29.0	30.0	30.0	29.0	30.0	30.0	23.0	**612.0**
H2O	1994	0.5	0.2	3.0	0.5	1.2	0.6	0.5	0.8	1.7	1.3	0.1	0.8	**58.7**
OIL	1994	28.7	23.1	37.7	35.6	34.7	31.5	33.8	33.8	33.1	31.9	29.9	24.8	**895.9**
DAY	1993	0.0	0.0	18.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**289.0**
H2O	1993	0.0	0.0	30.5	2.1	1.0	4.6	2.6	0.4	3.0	1.5	0.9	0.9	**47.5**
OIL	1993	0.0	0.0	29.8	56.6	54.0	61.8	60.2	58.1	50.1	55.5	47.6	43.6	**517.3**

Licence ***4336*** Well Name ***Husky St. Lazare*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-15-016-29W1.00*** Field Name ***Other Areas*** Pool Name ***Melita A*** Field Code ***99*** Pool Code ***19A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.9**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.9**
DAY	1994	27.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	25.0	**543.0**
H2O	1994	66.6	75.1	92.0	106.4	109.2	109.7	123.0	90.6	108.6	80.6	130.3	128.0	**1,570.5**
OIL	1994	70.9	65.8	63.7	57.6	61.4	56.3	47.9	69.3	29.5	36.6	25.4	4.9	**1,232.9**
DAY	1993	0.0	0.0	6.0	0.0	0.0	14.0	31.0	31.0	30.0	31.0	30.0	28.0	**201.0**
H2O	1993	0.0	0.0	36.3	0.0	0.0	28.1	40.1	41.2	32.0	46.3	60.3	66.1	**350.4**
OIL	1993	0.0	0.0	3.7	0.0	0.0	19.3	132.7	115.9	114.7	102.1	84.2	71.0	**643.6**

Licence ***4338*** Well Name ***Cromer Unit No. 1 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-14-009-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken I*** Field Code ***1*** Pool Code ***60I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	29.0	29.0	25.0	29.0	29.0	28.0	29.0	29.0	29.0	31.0	**2,698.0**
H2O	2000	9.9	9.2	8.0	7.7	7.4	7.7	7.7	11.3	8.1	8.2	10.6	14.7	**583.6**
OIL	2000	52.2	45.6	52.5	59.5	55.6	57.9	60.9	62.7	56.3	59.3	64.7	71.5	**6,196.8**
DAY	1999	31.0	27.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,352.0**
H2O	1999	7.6	2.9	3.6	3.1	2.9	5.6	10.3	7.0	7.6	7.7	7.7	8.8	**473.1**
OIL	1999	36.5	40.5	50.5	48.0	54.5	50.9	54.8	70.5	55.6	56.2	51.5	52.7	**5,498.1**
DAY	1998	31.0	27.0	31.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	8.0	30.0	**1,993.0**
H2O	1998	6.1	4.0	2.4	2.4	2.0	4.4	4.0	4.1	3.6	3.9	1.0	7.6	**398.3**
OIL	1998	53.0	46.0	51.0	51.2	48.7	49.0	40.2	44.4	48.0	43.8	10.1	36.8	**4,875.9**
DAY	1997	31.0	27.0	31.0	30.0	30.0	30.0	29.0	29.0	30.0	31.0	29.0	31.0	**1,656.0**
H2O	1997	5.2	7.9	6.0	8.4	6.9	6.1	6.0	13.1	5.7	6.2	5.6	3.8	**352.8**
OIL	1997	51.7	42.8	47.2	39.2	44.1	47.7	42.9	54.0	55.6	52.1	49.0	55.0	**4,353.7**
DAY	1996	23.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**1,298.0**

Manitoba Production
1991 To 2000

Licence ***4338*** Well Name ***Cromer Unit No. 1 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-14-009-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken I*** Field Code ***1*** Pool Code ***60I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1996	5.7	9.9	8.5	4.1	5.8	4.8	4.5	6.9	12.6	4.8	4.7	3.6	**271.9**
OIL	1996	60.7	66.1	67.0	70.7	63.9	65.3	64.5	60.1	42.9	58.1	54.1	60.9	**3,772.4**
DAY	1995	15.0	28.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**946.0**
H2O	1995	6.2	6.8	8.7	8.4	7.9	5.0	8.8	6.1	7.6	7.1	9.3	6.2	**196.0**
OIL	1995	89.2	106.1	106.9	90.9	94.6	90.4	82.4	72.3	76.5	74.5	68.8	70.3	**3,038.1**
DAY	1994	30.0	28.0	31.0	29.0	6.0	29.0	31.0	31.0	30.0	30.0	29.0	11.0	**602.0**
H2O	1994	1.5	0.6	0.9	1.8	9.5	22.7	7.2	6.8	8.5	9.8	5.3	2.7	**107.9**
OIL	1994	66.5	55.6	61.3	56.3	13.3	179.8	165.7	147.3	127.4	123.0	103.8	46.4	**2,015.2**
DAY	1993	0.0	0.0	17.0	30.0	30.0	29.0	29.0	31.0	30.0	30.0	30.0	31.0	**287.0**
H2O	1993	0.0	0.0	3.0	4.3	1.4	0.7	4.0	12.7	0.2	2.7	0.4	1.2	**30.6**
OIL	1993	0.0	0.0	82.4	108.9	102.6	90.1	90.6	82.0	80.8	79.6	77.4	74.4	**868.8**

UWI ***100.14-14-009-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	29.0	29.0	25.0	29.0	29.0	28.0	29.0	29.0	29.0	31.0	**1,739.0**
H2O	2000	5.4	5.0	4.7	5.3	5.1	5.1	4.4	4.5	4.5	4.4	4.7	6.6	**321.1**
OIL	2000	3.0	2.5	3.0	3.7	3.4	3.1	3.1	3.1	3.2	3.3	3.2	3.6	**181.4**
DAY	1999	31.0	27.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,393.0**
H2O	1999	5.6	4.4	3.7	3.0	2.3	2.8	5.0	4.9	5.1	5.0	5.0	5.4	**261.4**
OIL	1999	3.6	3.2	3.9	3.5	3.4	3.4	3.7	3.5	3.5	3.4	3.1	3.1	**143.2**
DAY	1998	31.0	27.0	31.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	8.0	30.0	**1,034.0**
H2O	1998	5.4	3.5	2.2	2.6	5.0	5.1	4.7	5.1	5.2	6.5	1.6	5.1	**209.2**
OIL	1998	1.8	1.6	1.7	1.7	1.8	1.9	1.7	1.8	1.9	1.7	0.5	3.6	**101.9**
DAY	1997	31.0	27.0	31.0	30.0	30.0	30.0	29.0	29.0	30.0	31.0	29.0	31.0	**697.0**
H2O	1997	5.1	7.9	5.9	8.4	6.9	6.6	6.6	14.4	6.2	6.9	6.2	3.4	**157.2**
OIL	1997	3.4	2.8	3.1	2.6	2.9	2.6	1.6	2.0	2.1	2.0	1.8	1.8	**80.2**
DAY	1996	10.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**339.0**
H2O	1996	3.1	9.8	8.4	4.0	5.7	4.7	4.5	6.9	12.6	4.8	4.7	3.5	**72.7**
OIL	1996	6.5	4.4	4.5	4.7	4.3	4.3	4.3	4.0	2.9	3.9	3.6	4.1	**51.5**

Licence ***4339*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-20-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	29.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	9.0	**2,053.0**
H2O	2000	102.4	103.8	102.9	97.6	92.7	82.1	96.0	98.8	69.7	90.3	86.4	26.3	**10,167.9**
OIL	2000	21.4	21.8	21.7	22.9	29.1	38.1	24.8	22.2	42.8	24.6	21.0	6.0	**1,520.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	10.0	24.0	23.0	30.0	30.0	30.0	31.0	**1,715.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	57.2	121.0	100.2	142.7	124.4	119.5	107.7	**9,118.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	1.5	3.8	14.0	20.7	22.6	12.5	24.7	**1,224.0**
DAY	1998	31.0	28.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,537.0**
H2O	1998	119.3	91.2	70.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,346.2**
OIL	1998	14.0	18.2	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,124.2**
DAY	1997	31.0	27.0	23.0	13.0	30.0	30.0	31.0	30.0	20.0	29.0	28.0	30.0	**1,457.0**
H2O	1997	114.9	105.4	96.3	85.2	124.3	108.6	113.8	104.6	79.6	121.3	101.1	98.5	**8,065.1**
OIL	1997	18.1	11.9	9.5	4.4	24.1	22.7	15.0	19.1	9.8	20.4	15.6	19.8	**1,083.0**
DAY	1996	31.0	23.0	20.0	7.0	26.0	27.0	27.0	30.0	29.0	25.0	29.0	26.0	**1,135.0**
H2O	1996	143.6	112.5	104.7	30.7	156.6	121.9	128.4	126.0	116.4	100.5	139.0	103.5	**6,811.5**
OIL	1996	25.0	13.7	24.3	7.1	23.7	29.0	18.1	17.6	16.2	9.8	13.7	28.6	**892.6**
DAY	1995	20.0	27.0	20.0	7.0	17.0	30.0	30.0	31.0	30.0	19.0	22.0	16.0	**835.0**
H2O	1995	102.8	154.6	104.3	59.6	117.6	177.6	156.0	147.1	141.8	119.3	124.6	99.4	**5,427.7**
OIL	1995	9.1	23.8	11.9	11.4	13.4	31.1	23.1	22.9	19.2	12.2	18.4	14.0	**665.8**

Manitoba Production
1991 To 2000

Licence ***4339*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-20-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	31.0	8.0	1.0	17.0	30.0	28.0	29.0	31.0	30.0	30.0	30.0	31.0	**566.0**
H2O	1994	182.7	49.9	10.2	170.2	220.8	176.8	192.6	171.9	162.0	165.2	160.3	151.6	**3,923.0**
OIL	1994	22.8	4.3	1.1	11.5	26.8	17.0	22.5	24.4	19.2	23.6	11.8	22.8	**455.3**
DAY	1993	0.0	0.0	1.0	29.0	30.0	30.0	29.0	31.0	29.0	30.0	30.0	31.0	**270.0**
H2O	1993	0.0	0.0	40.4	344.7	269.6	237.2	214.4	219.9	203.2	191.5	211.2	176.7	**2,108.8**
OIL	1993	0.0	0.0	0.2	53.2	35.0	26.7	30.2	24.4	15.3	28.0	9.0	25.5	**247.5**

Licence ***4341*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,295.0**
WIN	1999	99.0	65.0	5.0	5.0	21.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,295.0**
WIN	1998	27.0	25.0	8.0	13.0	8.0	26.0	26.0	15.0	2.0	16.0	10.0	137.0	**1,098.0**
WIN	1997	62.0	51.0	49.0	44.0	60.0	44.0	27.0	41.0	42.0	34.0	36.0	24.0	**785.0**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.0	72.0	66.0	**271.0**
DAY	1994	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.0**
GAS	1994	2.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.4**
H2O	1994	82.8	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.7**
OIL	1994	16.5	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.6**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	**82.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	5.7	2.4	**14.7**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.7	150.9	78.0	**391.6**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.5	40.0	16.1	**114.6**

Licence ***4342*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	24.0	15.0	11.0	0.0	0.0	6.0	6.0	5.0	54.0	3.0	9.0	9.0	**1,359.0**
WIN	1999	23.0	8.0	2.0	1.0	3.0	3.0	16.0	12.0	6.0	3.0	19.0	40.0	**1,217.0**
WIN	1998	36.0	32.0	31.0	22.0	15.0	43.0	32.0	17.0	7.0	24.0	22.0	28.0	**1,081.0**
WIN	1997	59.0	49.0	43.0	34.0	48.0	38.0	28.0	40.0	44.0	39.0	45.0	32.0	**772.0**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.0	101.0	59.0	**273.0**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.2**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.4**
DAY	1994	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.0**
GAS	1994	22.2	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.2**
H2O	1994	72.2	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.2**
OIL	1994	13.6	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.4**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	27.0	6.0	20.0	30.0	**112.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	1.7	0.9	8.2	19.2	**37.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	9.5	31.4	26.6	15.6	39.9	67.7	**190.7**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.4	4.7	2.9	8.2	13.4	**47.6**

Licence ***4343*** Well Name ***Antler River Lyleton Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.15-29-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	21.0	31.0	21.0	31.0	9.0	11.0	31.0	30.0	31.0	30.0	7.0	**1,585.0**
H2O	2000	11.1	10.5	37.8	10.2	6.2	0.9	4.0	18.2	11.7	14.3	13.8	2.0	**937.4**
OIL	2000	19.8	10.5	20.4	12.2	27.9	8.3	6.2	17.1	15.6	9.5	9.3	2.8	**1,276.0**

Manitoba Production
1991 To 2000

Licence ***4343*** Well Name ***Antler River Lyleton Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.15-29-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	30.0	5.0	**1,301.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	5.5	14.1	5.8	**796.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.7	21.3	1.2	**1,116.4**
DAY	1998	22.0	28.0	22.0	0.0	0.0	29.0	28.0	30.0	30.0	31.0	0.0	0.0	**1,234.0**
H2O	1998	6.6	11.2	2.1	0.0	0.0	17.2	6.7	12.5	15.0	12.2	0.0	0.0	**755.4**
OIL	1998	11.0	14.0	17.2	0.0	0.0	22.8	11.2	20.4	12.0	8.6	0.0	0.0	**1,057.2**
DAY	1997	9.0	9.0	31.0	27.0	4.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,014.0**
H2O	1997	2.7	1.7	0.6	1.4	13.8	24.0	15.5	12.4	18.4	9.9	6.0	4.6	**671.9**
OIL	1997	3.6	2.5	5.5	6.7	10.6	39.0	24.8	21.7	13.5	19.2	21.0	20.2	**940.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**721.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	12.7	22.7	15.5	11.8	9.3	9.0	6.2	**560.9**
OIL	1996	0.0	0.0	0.0	0.0	0.0	62.8	23.8	24.8	26.4	24.8	21.0	15.5	**751.7**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	28.0	22.0	1.0	**510.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	30.8	19.9	0.4	**473.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	43.7	23.1	0.5	**552.6**
DAY	1994	27.0	18.0	31.0	30.0	30.0	30.0	31.0	27.0	10.0	11.0	26.0	6.0	**450.0**
H2O	1994	22.2	17.6	18.9	16.5	21.4	16.4	14.3	11.5	3.5	7.3	18.3	6.5	**412.5**
OIL	1994	23.4	18.5	24.7	20.8	19.2	18.5	22.5	21.2	9.2	19.8	21.2	4.9	**471.1**
DAY	1993	0.0	0.0	0.0	0.0	0.0	29.0	30.0	28.0	0.0	31.0	27.0	28.0	**173.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	86.1	41.6	34.1	0.0	28.1	24.0	24.2	**238.1**
OIL	1993	0.0	0.0	0.0	0.0	0.0	89.9	43.9	36.9	0.0	27.7	22.3	26.5	**247.2**

Licence ***4344*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	127.0	100.0	87.0	73.0	71.0	62.0	53.0	24.0	130.0	65.0	56.0	47.0	**8,119.0**
WIN	1999	103.0	72.0	38.0	31.0	33.0	27.0	44.0	51.0	46.0	54.0	66.0	53.0	**7,224.0**
WIN	1998	113.0	96.0	124.0	102.0	94.0	117.0	123.0	96.0	64.0	86.0	87.0	107.0	**6,606.0**
WIN	1997	145.0	38.0	157.0	118.0	147.0	130.0	104.0	130.0	131.0	120.0	130.0	113.0	**5,397.0**
WIN	1996	678.0	116.0	104.0	88.0	0.0	0.0	139.0	143.0	156.0	147.0	132.0	147.0	**3,934.0**
WIN	1995	142.0	149.0	152.0	136.0	146.0	130.0	165.0	124.0	123.0	117.0	108.0	112.0	**2,084.0**
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	30.0	21.0	0.0	0.0	0.0	0.0	**382.0**
GAS	1994	10.9	10.1	4.5	5.7	9.3	8.2	9.1	5.9	0.0	0.0	0.0	0.0	**152.6**
H2O	1994	0.7	0.8	1.0	1.3	1.5	1.3	1.3	0.9	0.0	0.0	0.0	0.0	**20.4**
OIL	1994	146.8	140.8	153.7	136.5	138.0	131.3	127.7	85.7	0.0	0.0	0.0	0.0	**2,074.8**
WIN	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.0	236.0	192.0	**480.0**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	30.0	31.0	30.0	29.0	**152.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	5.9	36.0	5.1	9.9	10.3	21.7	**88.9**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.3	4.7	2.6	2.1	1.1	0.8	**11.6**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	26.8	311.5	197.4	168.6	174.4	135.6	**1,014.3**

Licence ***4345*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	30.0	**2,336.0**
H2O	2000	0.5	0.4	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**43.5**
OIL	2000	75.6	66.5	73.2	61.8	30.8	30.6	30.0	30.4	28.8	29.9	29.9	31.2	**7,195.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,973.0**
H2O	1999	0.8	0.7	0.4	0.4	0.4	0.4	0.5	0.4	0.4	0.5	0.4	0.4	**40.4**
OIL	1999	98.6	85.7	83.4	79.1	82.0	80.1	80.0	77.2	74.7	75.7	74.2	74.7	**6,677.0**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,608.0**

Manitoba Production
1991 To 2000

Licence ***4345*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	1998	2.8	2.8	4.3	4.5	4.5	3.3	2.3	1.9	2.5	4.1	0.0	0.0	**243.5**
H2O	1998	0.4	0.3	0.5	0.4	0.4	0.2	0.2	0.3	0.6	1.0	0.8	0.9	**34.7**
OIL	1998	106.7	88.5	98.7	88.4	90.0	59.8	60.2	58.8	76.3	96.0	94.0	96.8	**5,711.6**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,245.0**
GAS	1997	6.1	6.0	6.8	7.1	6.5	4.1	5.7	5.8	3.6	3.4	3.2	3.5	**210.5**
H2O	1997	0.9	0.5	0.7	0.8	0.7	0.6	0.6	0.6	0.5	0.3	0.4	0.4	**28.7**
OIL	1997	79.9	85.9	90.1	87.6	85.9	96.9	118.7	112.0	107.0	105.6	105.8	106.2	**4,697.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**881.0**
GAS	1996	5.6	2.6	2.9	1.7	5.0	4.5	4.0	3.6	6.0	6.1	6.1	6.2	**148.7**
H2O	1996	0.6	0.5	0.5	0.6	0.5	0.8	0.9	1.0	0.7	0.7	0.8	0.8	**21.7**
OIL	1996	135.0	123.1	127.0	119.2	115.9	90.7	107.9	107.4	89.5	86.9	77.2	81.0	**3,515.8**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	30.0	31.0	30.0	31.0	**519.0**
GAS	1995	0.0	0.0	0.0	0.0	0.0	0.0	2.7	14.8	11.6	8.8	8.5	6.8	**94.4**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.3	0.9	0.7	0.8	0.7	**13.3**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	74.6	282.0	218.7	193.8	176.0	147.1	**2,255.0**
DAY	1994	31.0	22.0	31.0	30.0	31.0	30.0	31.0	25.0	0.0	0.0	0.0	0.0	**362.0**
GAS	1994	4.0	2.6	2.0	2.4	2.6	2.4	2.4	1.9	0.0	0.0	0.0	0.0	**41.2**
H2O	1994	0.6	0.4	0.6	0.3	1.4	1.5	0.8	0.2	0.0	0.0	0.0	0.0	**8.5**
OIL	1994	108.7	67.0	83.7	73.1	74.4	70.8	68.4	50.2	0.0	0.0	0.0	0.0	**1,162.8**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	22.0	12.0	24.0	22.0	**131.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	6.5	5.3	3.3	1.0	2.1	2.7	**20.9**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.9	0.2	0.1	0.2	0.3	**2.7**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	147.3	128.5	83.1	40.9	79.9	86.8	**566.5**

Licence ***4346*** Well Name ***Tundra South Linklater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-13-006-28W1.02*** Field Name ***Other Areas*** Pool Name ***Lower Amaranth*** Field Code ***99*** Pool Code ***29*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	**2.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	26.2	0.0	0.0	0.0	**45.7**

Licence ***4347*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**794.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**736.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**794.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**736.7**
DAY	1998	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**794.9**
OIL	1998	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**736.7**
DAY	1997	15.0	10.0	5.0	10.0	28.0	3.0	8.0	1.0	15.0	2.0	5.0	3.0	**987.0**
H2O	1997	3.8	0.4	1.4	9.8	20.0	1.8	6.9	1.0	7.3	1.4	4.4	0.0	**794.9**
OIL	1997	9.5	12.5	5.2	11.1	12.9	1.4	5.5	0.9	4.7	0.9	11.0	2.8	**736.4**
DAY	1996	1.0	5.0	7.0	7.0	31.0	29.0	31.0	27.0	27.0	31.0	29.0	30.0	**882.0**
H2O	1996	1.2	10.0	3.4	16.2	17.9	18.8	19.3	14.7	15.8	14.5	19.1	15.7	**736.7**
OIL	1996	0.9	7.3	9.2	6.9	34.2	16.5	14.7	16.2	15.7	15.0	9.0	11.8	**658.0**
DAY	1995	24.0	27.0	16.0	11.0	31.0	29.0	30.0	30.0	30.0	31.0	29.0	3.0	**627.0**
H2O	1995	15.2	16.0	9.8	12.8	22.2	15.3	17.7	17.9	15.9	15.5	14.3	3.2	**570.1**
OIL	1995	19.6	16.1	9.2	16.8	19.7	13.0	16.8	14.0	14.8	14.2	15.9	0.4	**500.6**

Manitoba Production
1991 To 2000

Licence ***4347*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	0.0	0.0	0.0	0.0	0.0	29.0	30.0	30.0	30.0	31.0	29.0	25.0	**336.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	50.1	45.4	20.8	20.6	20.4	17.7	26.6	**394.3**
OIL	1994	0.0	0.0	0.0	0.0	0.0	50.6	17.6	30.9	22.5	21.7	19.1	14.3	**330.1**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	30.0	30.0	29.0	15.0	**132.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.5	73.2	39.0	36.0	26.0	18.0	**192.7**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.8	34.9	25.8	26.2	5.7	**153.4**

Licence ***4348*** Well Name ***ARC Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**424.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,035.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**424.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,035.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.2**
DAY	1998	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**424.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,035.3**
OIL	1998	0.0	0.0	0.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.2**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,035.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,035.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.0**
DAY	1995	24.0	28.0	4.0	0.0	0.0	14.0	30.0	30.0	29.0	30.0	5.0	0.0	**423.0**
H2O	1995	62.4	72.5	8.6	0.0	0.0	40.3	107.9	72.5	42.7	45.2	7.2	0.0	**1,035.3**
OIL	1995	31.7	23.6	3.2	0.0	0.0	3.3	17.9	19.3	22.8	19.3	2.4	0.0	**389.0**
DAY	1994	0.0	0.0	0.0	0.0	0.0	2.0	27.0	18.0	29.0	14.0	0.0	21.0	**229.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	3.6	132.4	61.4	128.5	31.0	0.0	62.7	**576.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	17.9	40.9	6.2	14.3	27.8	0.0	22.1	**245.5**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	28.0	31.0	30.0	4.0	**118.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	3.2	60.7	43.9	34.7	13.5	0.4	**156.4**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5	20.8	17.3	30.7	3.0	**116.3**

Licence ***4349*** Well Name ***CNRL Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.11-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	25.0	0.0	25.0	30.0	31.0	30.0	29.0	24.0	30.0	21.0	16.0	31.0	**2,575.0**
H2O	2000	0.5	0.0	0.5	0.6	0.7	0.5	0.6	0.4	0.5	0.3	0.3	0.6	**97.3**
OIL	2000	104.7	0.0	106.5	152.7	146.5	137.5	121.4	91.3	118.9	81.4	65.2	126.2	**18,554.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,283.0**
H2O	1999	0.5	0.6	0.8	0.7	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.6	**91.8**
OIL	1999	167.7	150.4	163.9	149.9	150.4	145.0	147.6	143.3	138.1	135.3	129.1	129.8	**17,302.5**
DAY	1998	29.0	25.0	29.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,918.0**
GAS	1998	66.1	8.1	7.3	7.5	7.1	10.8	8.5	12.2	10.1	11.7	0.0	0.0	**1,143.6**
H2O	1998	1.4	0.8	1.0	1.1	1.0	0.8	0.6	0.8	0.8	0.8	0.6	0.6	**84.3**
OIL	1998	197.4	158.8	203.9	207.1	216.6	185.9	152.1	192.5	180.5	170.8	162.7	167.1	**15,552.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	28.0	29.0	25.0	29.0	26.0	30.0	31.0	**1,565.0**
GAS	1997	14.4	13.2	13.1	17.5	16.3	9.7	13.5	12.0	10.0	11.4	12.2	35.3	**994.2**
H2O	1997	2.0	1.3	1.5	1.7	1.5	1.6	1.7	1.4	1.5	1.1	0.8	1.0	**74.0**

Manitoba Production
1991 To 2000

Licence ***4349*** Well Name ***CNRL Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.11-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	176.6	182.2	185.3	178.9	178.2	153.1	164.6	134.8	163.2	156.3	194.8	201.2	**13,356.6**
DAY	1996	31.0	29.0	31.0	30.0	29.0	29.0	29.0	29.0	30.0	31.0	29.0	31.0	**1,216.0**
GAS	1996	19.2	13.9	15.5	12.6	11.9	13.8	12.1	12.8	16.8	16.4	14.7	14.9	**815.6**
H2O	1996	0.9	1.8	1.8	1.7	1.6	1.6	1.3	0.9	0.8	0.9	2.0	1.9	**56.9**
OIL	1996	209.2	197.1	203.8	198.0	183.7	164.8	175.7	195.0	206.9	201.3	176.5	183.1	**11,287.4**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**858.0**
GAS	1995	25.8	15.0	16.0	15.9	22.0	15.7	13.7	14.6	13.9	16.9	17.6	17.3	**641.0**
H2O	1995	1.3	1.4	1.3	1.1	1.1	1.2	1.2	1.0	0.9	0.0	0.7	0.7	**39.7**
OIL	1995	269.6	250.4	271.5	252.9	259.2	247.9	255.6	237.6	222.0	245.5	219.5	216.1	**8,992.3**
DAY	1994	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**496.0**
GAS	1994	20.5	27.2	38.6	38.4	29.4	21.7	37.2	30.5	23.3	17.3	24.8	23.6	**436.6**
H2O	1994	2.1	2.1	2.4	2.2	1.9	1.6	1.6	1.5	1.3	1.3	1.6	1.2	**27.8**
OIL	1994	374.1	369.6	419.7	370.1	352.7	318.6	311.4	285.6	270.8	249.1	262.1	269.8	**6,044.5**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.0	30.0	30.0	31.0	**135.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.2	34.0	19.3	15.3	17.3	**104.1**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.0	1.0	1.9	2.2	**7.0**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.4	543.7	489.3	408.1	400.4	**2,190.9**

Licence ***4350*** Well Name ***Enerplus OGL Kirkella Prov. HZNTL SWD*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	22901.0	20379.0	21781.0	21216.0	21656.0	21911.0	21446.0	20993.0	20250.0	19675.0	16399.0	16399.0	**2,052,416.4**
WIN	1999	20118.0	17330.0	25824.0	20108.0	15862.0	15545.0	16011.0	22856.0	21513.0	23000.0	23063.0	23492.0	**1,807,410.4**
WIN	1998	25893.5	21776.5	26537.5	25688.0	26197.5	25544.5	25867.0	23167.9	23583.3	25876.0	25257.0	20118.0	**1,562,688.4**
WIN	1997	23969.0	18783.0	6619.5	9797.0	18555.0	17930.0	17064.0	13357.0	21001.0	26384.9	25077.4	26604.0	**1,267,181.7**
WIN	1996	26834.0	25258.7	26615.4	26492.4	27224.9	24121.6	26286.7	22235.8	25436.2	25295.2	25295.2	24419.6	**1,042,039.9**
WIN	1995	54924.0	44371.0	38301.0	25081.0	25613.0	29253.0	31334.6	28101.2	25816.0	27326.4	26430.4	27178.9	**736,524.2**
DAY	1994	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.0**
H2O	1994	86.7	72.3	86.7	2174.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,808.7**
OIL	1994	86.0	34.1	73.2	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**651.5**
WIN	1994	0.0	0.0	0.0	0.0	15965.9	32695.1	26200.8	54318.6	55643.3	58250.0	51680.0	58040.0	**352,793.7**
DAY	1993	0.0	0.0	0.0	0.0	0.0	3.0	30.0	27.0	20.0	31.0	22.0	31.0	**164.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	73.8	1383.1	1180.2	504.3	107.9	51.4	87.9	**3,388.6**
OIL	1993	0.0	0.0	0.0	0.0	0.0	9.6	70.2	37.0	28.3	77.6	63.1	154.5	**440.3**

Licence ***4351*** Well Name ***Enerplus OGL Kirkella HZNTL SWD*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	6170.0	5973.0	6438.0	6392.0	6594.0	6436.0	6425.0	6054.0	5587.0	6264.0	6502.0	6932.0	**813,286.2**
WIN	1999	8578.0	7032.0	5989.0	4601.0	4712.0	4557.0	4749.0	9423.0	9075.0	9396.2	6730.0	7067.0	**737,519.2**
WIN	1998	11962.0	10717.0	12325.0	11921.0	8505.0	11992.0	12436.0	6259.9	10192.2	12062.0	5428.0	8960.0	**655,610.0**
WIN	1997	3457.0	3116.0	2475.3	4418.4	8114.5	10858.8	6184.2	6184.2	6000.0	11742.0	4336.0	9434.0	**532,849.9**
WIN	1996	14357.0	13055.0	14037.0	13536.0	13746.0	12551.0	12204.0	13880.0	10923.0	8819.0	8828.0	4459.0	**456,529.5**
WIN	1995	16091.0	15075.0	12653.0	13741.0	16286.0	15801.0	16727.0	15038.0	15106.0	14645.0	14025.0	14419.0	**316,134.5**
DAY	1994	0.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.0**
H2O	1994	0.0	14043.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,148.3**
OIL	1994	0.0	107.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.2**
WIN	1994	0.0	0.0	0.0	0.0	8220.0	15384.0	10684.0	29353.0	23041.5	16250.0	16161.0	17434.0	**136,527.5**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	15.0	22.0	30.0	27.0	15.0	29.0	**138.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	585.6	577.4	1226.3	1183.1	443.7	89.1	**4,105.2**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	75.6	50.4	78.8	48.1	98.5	56.3	**407.7**

Manitoba Production
1991 To 2000

Licence ***4353*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**624.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,971.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**624.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,971.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**624.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,971.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.2**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**624.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,971.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**624.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,971.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.2**
DAY	1995	31.0	28.0	31.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**624.0**
H2O	1995	1344.3	1203.0	1316.1	1189.0	360.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,971.3**
OIL	1995	9.3	9.4	9.9	9.7	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.2**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**495.0**
H2O	1994	655.8	563.9	642.1	606.5	616.0	616.5	647.1	636.2	560.1	599.1	1348.8	1330.3	**10,558.4**
OIL	1994	12.7	10.4	10.7	12.4	13.4	13.9	13.1	12.2	14.5	11.8	9.8	10.1	**262.8**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	29.0	30.0	31.0	**131.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.6	337.5	292.2	416.7	588.0	**1,736.0**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.4	32.9	27.0	13.3	14.2	**117.8**

Licence ***4355*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	0.0	0.0	0.0	**18.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	766.5	0.0	0.0	0.0	**766.5**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	0.0	0.0	0.0	**18.5**

Licence ***4356*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
1991 To 2000

Licence ***4356*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,657.0**
H2O	2000	1186.0	1271.1	1401.8	1272.4	1724.9	2020.0	1993.4	2064.9	2308.4	2547.6	2533.4	2450.2	**96,043.1**
OIL	2000	31.4	32.7	37.1	39.2	53.3	52.0	55.7	52.3	56.5	62.7	58.1	57.3	**4,304.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,291.0**
H2O	1999	1383.3	1195.9	1433.0	1441.5	1325.6	1246.5	1343.4	1250.4	1258.4	1369.6	1214.0	1366.3	**73,269.0**
OIL	1999	38.0	34.3	38.1	38.3	34.4	31.7	35.5	34.4	34.5	34.3	31.4	38.7	**3,716.6**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,927.0**
H2O	1998	1487.3	1255.1	1374.1	1372.3	1333.4	1295.6	1349.0	1662.5	1405.9	1453.7	1311.5	1374.3	**57,441.1**
OIL	1998	64.2	35.8	40.0	38.4	38.8	38.2	37.3	47.1	37.1	39.7	36.9	37.6	**3,293.0**
DAY	1997	31.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,564.0**
H2O	1997	788.4	1213.1	1437.2	1365.1	1459.7	1416.2	1325.7	1413.8	1455.0	1466.8	1318.4	1481.5	**40,766.4**
OIL	1997	38.6	64.8	76.1	71.1	72.1	70.4	68.7	68.7	71.3	68.7	62.2	64.5	**2,801.9**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	27.0	29.0	31.0	**1,202.0**
H2O	1996	681.3	616.1	688.9	639.5	632.6	611.2	729.1	783.3	732.0	686.7	792.5	796.9	**24,625.5**
OIL	1996	38.0	34.2	38.2	36.4	35.7	35.7	47.3	46.1	39.9	35.7	40.4	38.9	**2,004.7**
DAY	1995	29.0	28.0	31.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**845.0**
H2O	1995	558.3	530.9	580.9	526.6	735.0	716.9	714.0	610.2	703.3	726.1	714.4	699.2	**16,235.4**
OIL	1995	49.1	52.4	55.4	52.3	40.7	42.3	43.7	43.6	42.7	42.1	41.9	41.6	**1,538.2**
DAY	1994	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**486.0**
H2O	1994	549.1	472.1	537.6	507.8	503.3	516.1	541.8	532.7	463.0	501.6	587.1	587.3	**8,419.6**
OIL	1994	58.3	48.1	49.6	56.7	60.4	63.8	60.4	55.9	66.1	54.6	53.9	56.7	**990.4**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	**125.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.1	663.4	633.7	296.4	432.5	**2,120.1**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	75.0	79.7	66.5	70.3	**305.9**

Licence ***4357*** Well Name ***Goodlands Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,631.0**
H2O	2000	20.1	14.8	20.2	23.5	14.6	18.2	19.9	18.3	18.0	24.8	17.7	13.9	**1,455.4**
OIL	2000	26.4	27.8	24.9	21.7	29.0	24.3	23.0	23.8	22.5	25.0	26.8	16.2	**3,344.5**
DAY	1999	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,272.0**
H2O	1999	19.5	13.3	18.0	15.4	18.3	13.8	21.3	25.2	21.3	21.2	20.7	18.0	**1,231.4**
OIL	1999	30.6	28.2	31.2	30.1	29.5	28.5	25.3	37.3	29.5	28.2	26.0	28.4	**3,053.1**
DAY	1998	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,910.0**
H2O	1998	15.2	12.0	13.5	4.0	5.9	24.2	23.8	18.5	20.1	18.5	18.8	18.5	**1,005.4**
OIL	1998	32.2	31.3	31.6	33.5	32.6	35.0	30.0	33.1	28.7	31.8	30.1	30.8	**2,700.3**
DAY	1997	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,547.0**
H2O	1997	13.2	10.6	18.7	6.2	4.7	11.5	8.2	7.4	18.8	7.2	11.4	17.9	**812.4**
OIL	1997	33.4	32.9	28.3	36.6	40.7	30.5	36.3	33.9	21.3	38.1	34.9	29.2	**2,319.6**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**1,185.0**
H2O	1996	10.1	14.7	15.1	12.8	11.4	11.0	11.3	10.8	11.4	7.6	10.7	7.1	**676.6**
OIL	1996	43.9	32.4	34.8	35.5	37.3	36.1	34.2	37.8	33.6	38.7	36.1	39.6	**1,923.5**
DAY	1995	31.0	28.0	22.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	29.0	31.0	**823.0**
H2O	1995	14.6	13.4	11.1	15.3	13.7	16.3	15.7	10.5	17.0	12.9	14.8	6.9	**542.6**
OIL	1995	49.0	39.4	33.1	47.3	43.5	34.3	38.2	42.5	34.7	40.1	35.9	45.8	**1,483.5**
DAY	1994	31.0	25.0	31.0	17.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	30.0	**473.0**
H2O	1994	23.2	21.7	11.2	17.4	22.8	15.7	17.2	8.2	19.3	15.9	9.4	14.4	**380.4**
OIL	1994	61.7	47.2	63.3	43.1	52.1	53.3	48.9	45.8	45.1	45.2	48.7	42.5	**999.7**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	28.0	29.0	31.0	**128.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.4	56.8	36.0	30.6	29.2	**184.0**

Manitoba Production
1991 To 2000

Licence ***4357*** Well Name ***Goodlands Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.0	136.9	86.9	66.5	63.5	**402.8**

Licence ***4359*** Well Name ***Enerplus OGL Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,171.0**
H2O	2000	212.3	177.0	189.7	188.4	195.8	191.6	190.0	180.1	166.4	184.7	191.5	204.3	**71,308.2**
OIL	2000	16.5	14.3	14.8	17.1	15.0	15.4	15.7	16.0	14.5	20.2	15.4	16.2	**1,475.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,805.0**
H2O	1999	271.5	240.3	232.4	269.3	274.0	267.8	276.4	278.9	267.5	276.9	198.3	218.7	**69,036.4**
OIL	1999	10.4	15.2	14.1	20.2	20.4	15.0	15.7	15.8	15.7	16.3	15.4	16.3	**1,284.1**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,440.0**
H2O	1998	264.5	234.9	262.9	254.8	258.5	266.4	281.4	283.9	237.1	275.4	260.3	252.6	**65,964.4**
OIL	1998	10.8	10.1	13.1	14.4	14.9	15.1	15.5	13.7	12.4	15.2	13.8	14.4	**1,093.6**
DAY	1997	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	26.0	31.0	**1,079.0**
H2O	1997	285.7	247.1	275.9	255.4	268.1	248.3	270.8	273.0	210.5	225.1	136.1	258.5	**62,831.7**
OIL	1997	15.2	10.8	10.5	11.4	13.4	11.1	12.7	12.5	5.1	12.5	15.0	9.9	**930.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**720.0**
H2O	1996	267.2	244.7	261.4	264.2	265.9	245.5	265.5	265.2	264.6	234.5	235.5	245.3	**59,877.2**
OIL	1996	11.5	10.2	10.9	10.7	11.0	9.9	11.6	16.5	18.8	9.3	12.5	12.5	**790.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	9.0	31.0	31.0	30.0	31.0	30.0	31.0	**357.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	76.8	266.2	279.2	245.3	261.2	261.2	268.5	**56,817.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	6.3	22.9	19.8	9.6	10.5	10.4	10.6	**644.7**
DAY	1994	0.0	0.0	7.0	0.0	12.0	22.0	11.0	23.0	15.0	0.0	0.0	0.0	**164.0**
H2O	1994	0.0	0.0	3720.1	0.0	6026.0	11653.9	6168.4	18565.3	7660.4	0.0	0.0	0.0	**55,159.3**
OIL	1994	0.0	0.0	44.5	0.0	75.5	111.8	38.2	94.0	42.1	0.0	0.0	0.0	**554.6**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	22.0	31.0	**74.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.5	660.7	658.0	**1,365.2**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.7	21.0	43.8	**148.5**

Licence ***4360*** Well Name ***618555 SK Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-32-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**

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Licence ***4360*** Well Name ***618555 SK Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-32-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	2.0	0.0	7.0	21.0	22.0	30.0	31.0	17.0	0.0	0.0	0.0	0.0	**258.0**
H2O	1994	8.9	0.0	23.0	32.7	22.8	26.0	22.4	13.7	0.0	0.0	0.0	0.0	**340.4**
OIL	1994	1.0	0.0	2.2	6.3	1.9	1.2	0.1	0.2	0.0	0.0	0.0	0.0	**50.3**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	23.0	**128.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.6	57.8	38.8	29.4	23.3	**190.9**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	10.1	5.7	4.2	3.4	**37.4**

Licence ***4361*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-06-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	14.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	23.0	**1,850.0**
H2O	2000	4.9	4.3	1.7	6.0	3.1	5.4	5.4	5.3	0.5	3.1	2.7	2.3	**782.4**
OIL	2000	11.5	10.2	5.1	12.0	10.8	8.5	7.2	7.5	1.0	6.1	5.4	4.5	**1,033.2**
DAY	1999	0.0	0.0	0.0	30.0	7.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**1,513.0**
H2O	1999	0.0	0.0	0.0	7.4	1.4	0.0	0.0	0.0	10.1	14.1	12.0	12.4	**737.7**
OIL	1999	0.0	0.0	0.0	21.1	3.5	0.0	0.0	0.0	18.7	8.7	6.0	6.2	**943.4**
DAY	1998	31.0	26.0	18.0	29.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**1,354.0**
H2O	1998	4.6	3.9	3.6	8.7	8.1	7.8	9.3	3.1	2.4	6.7	6.5	6.7	**680.3**
OIL	1998	13.9	11.7	7.2	11.6	10.5	10.2	6.2	15.5	12.0	6.8	8.5	11.9	**879.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,011.0**
H2O	1997	18.5	8.4	9.3	15.0	12.4	12.0	12.4	12.4	15.0	6.2	9.0	10.8	**608.9**
OIL	1997	21.5	16.8	15.5	9.0	12.4	9.0	9.3	9.3	12.0	6.2	9.0	10.8	**753.2**
DAY	1996	0.0	0.0	0.0	0.0	0.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	**646.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	8.6	15.5	19.6	16.0	12.5	12.0	9.3	**467.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	45.8	49.6	30.0	23.2	25.1	18.0	12.4	**612.4**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	**452.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	0.0	0.0	0.0	**374.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	0.0	0.0	0.0	**408.3**
DAY	1994	18.0	17.0	31.0	30.0	31.0	30.0	29.0	27.0	29.0	29.0	30.0	14.0	**446.0**
H2O	1994	17.5	18.2	20.5	18.5	15.8	17.9	14.1	15.4	8.5	13.2	12.7	5.4	**364.4**
OIL	1994	18.5	21.7	24.0	20.5	20.2	15.6	14.1	18.1	20.8	15.2	15.3	7.9	**392.5**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	**131.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5	65.2	35.5	28.9	25.6	**186.7**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.2	53.8	35.5	26.6	25.5	**180.6**

Licence ***4363*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,682.0**
H2O	2000	1517.6	1583.5	1798.5	1641.7	1350.9	1326.2	1310.5	1359.4	1519.7	1677.1	1667.8	1613.0	**98,781.1**
OIL	2000	53.0	53.7	62.9	66.7	45.4	26.0	27.8	26.2	28.3	31.4	29.1	28.7	**8,776.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,317.0**
H2O	1999	1770.1	1530.2	1833.7	1844.5	1696.1	1595.0	1719.0	1561.3	1610.2	1769.3	1580.5	1748.3	**80,415.2**
OIL	1999	64.1	57.8	64.3	64.6	58.1	53.5	60.0	56.7	58.3	58.5	54.0	65.3	**8,297.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,952.0**
H2O	1998	1044.4	895.3	980.2	979.0	951.3	924.3	962.4	1186.0	1002.9	1271.9	1678.2	1758.5	**60,157.0**
OIL	1998	53.7	47.7	53.2	51.1	51.6	50.8	49.6	62.6	49.3	56.6	62.2	63.4	**7,582.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,589.0**
H2O	1997	1112.9	916.1	1008.6	942.0	1024.5	993.9	917.8	1032.4	1021.2	1029.4	925.3	1039.8	**46,522.6**
OIL	1997	102.6	61.1	62.9	57.8	59.6	58.3	56.0	59.1	59.0	56.8	51.4	53.3	**6,930.5**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,225.0**

Manitoba Production
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Licence ***4363*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1996	946.3	847.9	956.8	888.0	907.8	848.6	996.2	1087.9	1051.6	1095.1	1100.5	1106.8	**34,558.7**
OIL	1996	99.6	88.7	99.8	94.9	96.2	93.3	121.6	120.4	107.7	107.1	105.5	101.9	**6,192.6**
DAY	1995	31.0	27.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**862.0**
H2O	1995	1020.1	886.2	996.3	912.4	955.3	883.1	988.5	847.4	976.8	1008.3	992.2	971.0	**22,725.2**
OIL	1995	152.3	105.8	114.7	98.5	103.7	102.2	114.2	114.0	111.5	109.7	109.6	108.6	**4,955.9**
DAY	1994	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**501.0**
H2O	1994	517.2	475.4	541.3	836.8	886.8	887.4	937.9	915.8	806.1	862.3	1023.7	1009.6	**11,287.6**
OIL	1994	237.3	209.1	216.1	173.9	180.7	186.3	177.7	163.4	196.0	159.7	160.0	165.7	**3,611.1**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	28.0	30.0	31.0	**139.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.8	219.8	430.9	351.2	495.6	**1,587.3**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.7	270.0	245.5	266.1	285.9	**1,385.2**

Licence ***4365*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.07-22-009-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	24.0	12.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	29.0	31.0	**2,278.0**
H2O	2000	9.0	7.0	3.6	0.9	1.0	0.8	0.9	1.1	0.8	0.8	0.8	0.9	**85.0**
OIL	2000	19.8	14.8	8.0	16.7	17.6	16.8	18.4	17.2	15.3	16.0	15.7	16.3	**1,846.1**
DAY	1999	0.0	0.0	0.0	0.0	12.0	30.0	23.0	27.0	0.0	31.0	30.0	27.0	**1,940.0**
H2O	1999	0.0	0.0	0.0	0.0	0.6	1.4	0.4	0.6	0.0	1.6	1.4	8.1	**57.4**
OIL	1999	0.0	0.0	0.0	0.0	13.3	19.6	9.9	10.5	0.0	18.3	16.9	18.4	**1,653.5**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,760.0**
H2O	1998	0.6	0.5	0.6	0.6	0.6	1.4	1.3	1.4	1.4	1.4	1.3	1.4	**43.3**
OIL	1998	12.5	10.2	12.1	12.7	13.2	15.5	15.0	14.6	14.3	18.4	17.9	17.5	**1,546.6**
DAY	1997	21.0	28.0	31.0	29.0	31.0	30.0	24.0	26.0	30.0	31.0	30.0	30.0	**1,398.0**
H2O	1997	0.4	0.5	0.6	0.7	0.7	0.9	0.7	0.8	0.6	0.6	0.5	0.5	**30.8**
OIL	1997	19.6	28.9	29.9	29.3	29.1	18.5	13.8	17.6	11.8	14.4	12.3	11.9	**1,372.7**
DAY	1996	31.0	29.0	31.0	29.0	31.0	10.0	24.0	27.0	30.0	31.0	20.0	26.0	**1,057.0**
H2O	1996	0.3	0.3	0.3	0.3	0.3	0.2	2.9	0.4	0.5	0.6	0.5	0.5	**23.3**
OIL	1996	19.7	18.6	18.9	16.7	19.3	5.8	45.9	26.6	23.5	41.5	20.5	26.3	**1,135.6**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	29.0	30.0	2.0	29.0	**738.0**
H2O	1995	0.3	0.3	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**16.2**
OIL	1995	26.8	23.7	25.0	24.7	27.3	19.6	21.2	16.0	20.1	20.0	16.8	18.7	**852.3**
DAY	1994	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**411.0**
H2O	1994	3.2	0.7	1.0	0.8	0.6	1.0	0.6	1.3	0.5	0.3	0.3	0.3	**12.3**
OIL	1994	61.2	50.4	45.9	41.1	38.2	36.7	36.7	32.1	31.1	29.9	28.9	28.0	**592.4**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	14.0	30.0	**48.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	1.0	**1.7**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	32.4	95.6	**132.2**

Licence ***4366*** Well Name ***White North Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-008-28W1.02*** Field Name ***Sinclair*** Pool Name ***Lodgepole F*** Field Code ***16*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.6**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.3**

Manitoba Production
1991 To 2000

Licence ***4366*** Well Name ***White North Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-008-28W1.02*** Field Name ***Sinclair*** Pool Name ***Lodgepole F*** Field Code ***16*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.6**
DAY	1995	23.0	16.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**455.0**
H2O	1995	16.4	7.5	0.0	0.0	0.0	0.0	3.7	0.0	0.0	0.0	0.0	0.0	**122.3**
OIL	1995	2.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.6**
DAY	1994	31.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**415.0**
H2O	1994	0.5	41.6	13.9	0.0	3.7	2.0	3.7	6.1	2.9	3.1	3.9	3.7	**94.7**
OIL	1994	29.8	8.0	65.8	35.7	34.7	54.4	22.9	18.7	21.1	21.4	20.1	21.3	**454.7**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	26.0	31.0	**68.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	0.3	**9.6**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	33.2	41.3	**100.8**

Licence ***4367*** Well Name ***Tundra Cyn-Tech Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**596.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**596.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	**79.8**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	27.0	4.0	**33.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0	499.6	65.2	**596.8**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	65.1	4.3	**69.8**

Licence ***4368*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	0.0	**1,774.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.8	0.0	**1,132.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.5**
DAY	1999	0.0	0.0	0.0	0.0	17.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
H2O	1999	0.0	0.0	0.0	0.0	172.6	303.0	64.6	0.0	0.0	0.0	0.0	0.0	**853.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.5**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	29.0	23.0	0.0	0.0	0.0	0.0	**1,692.0**
GAS	1998	1.6	1.7	1.4	1.1	1.2	1.2	1.1	0.6	0.0	0.0	0.0	0.0	**202.6**
H2O	1998	0.3	0.4	5.7	7.2	0.4	0.4	50.9	125.5	0.0	0.0	0.0	0.0	**313.0**
OIL	1998	44.3	36.8	41.4	35.6	41.5	41.5	25.9	0.0	0.0	0.0	0.0	0.0	**3,083.5**
DAY	1997	15.0	15.0	31.0	30.0	31.0	30.0	29.0	23.0	30.0	31.0	30.0	31.0	**1,461.0**
GAS	1997	1.2	1.5	2.4	2.2	2.2	1.9	2.1	1.5	2.1	2.9	1.7	1.9	**192.7**
H2O	1997	0.5	1.2	5.9	3.1	2.3	0.4	1.4	1.4	3.6	3.6	0.3	0.3	**122.2**
OIL	1997	26.2	31.9	56.2	52.9	49.8	36.8	42.0	33.4	39.0	40.4	39.5	39.6	**2,816.5**
DAY	1996	16.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,135.0**
GAS	1996	0.4	2.4	3.2	2.7	3.2	4.4	2.4	2.4	2.9	2.2	3.5	2.2	**169.1**
H2O	1996	0.2	4.3	0.7	0.6	10.1	0.8	0.4	0.4	0.3	0.3	0.4	2.0	**98.2**
OIL	1996	15.7	79.1	39.9	34.8	42.0	72.2	37.5	34.5	40.4	40.7	74.5	54.4	**2,328.8**

Manitoba Production
1991 To 2000

Licence ***4368*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	31.0	27.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	21.0	**787.0**
GAS	1995	3.7	3.4	3.3	3.2	4.2	3.1	3.2	3.6	3.7	4.4	3.9	2.7	**137.2**
H2O	1995	0.5	0.4	0.5	0.5	0.9	0.5	0.6	0.6	0.4	0.3	0.7	0.1	**77.7**
OIL	1995	48.1	40.7	44.9	43.9	44.3	39.7	40.4	33.7	37.7	39.2	38.2	24.2	**1,763.1**
DAY	1994	31.0	28.0	31.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**438.0**
GAS	1994	9.1	6.9	6.6	5.4	5.5	4.4	5.0	4.0	6.0	3.2	4.9	4.0	**94.8**
H2O	1994	4.5	5.4	3.5	0.6	2.0	2.3	1.1	0.3	0.4	0.3	0.3	1.1	**71.7**
OIL	1994	92.2	75.3	77.2	57.1	71.2	62.9	59.0	57.6	65.4	56.2	51.0	53.1	**1,288.1**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	**78.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	11.8	12.5	**29.8**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.2	18.1	14.6	**49.9**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.2	184.9	132.8	**509.9**

Licence ***4369*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	16.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,541.0**
H2O	2000	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**42.7**
OIL	2000	13.1	24.4	27.0	23.3	22.3	26.9	26.7	27.0	25.6	25.5	23.3	23.2	**3,078.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	24.0	19.0	31.0	30.0	31.0	30.0	31.0	**2,192.0**
H2O	1999	0.1	0.2	0.3	0.2	0.1	0.1	0.0	0.1	0.1	0.1	0.2	0.2	**41.6**
OIL	1999	31.0	26.6	27.1	26.3	29.9	23.5	18.2	28.9	28.0	26.5	24.0	32.3	**2,790.4**
DAY	1998	31.0	26.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,845.0**
GAS	1998	0.9	0.9	1.7	2.7	2.8	3.0	2.8	2.5	2.0	2.6	0.0	0.0	**190.8**
H2O	1998	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**39.9**
OIL	1998	30.6	25.3	31.9	30.8	31.3	31.2	27.4	29.5	27.4	28.2	29.6	30.4	**2,468.1**
DAY	1997	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,486.0**
GAS	1997	1.1	1.1	0.9	1.0	2.9	1.9	3.2	3.4	2.7	3.2	2.5	2.2	**168.9**
H2O	1997	1.7	0.2	0.2	0.2	0.4	0.3	0.2	0.2	0.2	0.1	0.0	0.0	**38.8**
OIL	1997	34.3	34.5	34.9	21.0	42.6	34.2	33.5	31.0	30.3	31.9	30.1	30.3	**2,114.5**
DAY	1996	31.0	29.0	31.0	14.0	29.0	30.0	31.0	26.0	25.0	31.0	30.0	31.0	**1,134.0**
GAS	1996	3.2	5.0	3.5	1.3	2.6	3.3	1.4	1.1	2.7	3.5	2.6	1.0	**142.8**
H2O	1996	0.4	0.4	0.0	0.0	0.3	0.3	0.2	0.1	0.2	0.2	0.2	0.6	**35.1**
OIL	1996	35.0	33.7	32.6	14.6	29.8	32.3	34.2	29.3	31.9	39.7	33.3	33.4	**1,725.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	29.0	**796.0**
GAS	1995	4.5	2.9	3.0	2.6	3.2	3.5	2.6	2.5	2.1	2.7	2.9	2.7	**111.6**
H2O	1995	0.3	0.4	0.5	0.3	0.5	1.0	0.9	0.8	1.1	4.4	3.3	2.3	**32.2**
OIL	1995	37.5	31.9	36.7	35.3	35.4	35.4	33.1	27.6	32.4	34.1	30.4	30.3	**1,346.1**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**438.0**
GAS	1994	5.2	3.4	4.0	3.0	2.8	2.9	3.3	3.3	4.8	4.3	4.2	4.4	**76.4**
H2O	1994	0.8	0.3	0.3	0.3	0.7	0.8	0.2	0.2	0.1	0.1	0.4	0.4	**16.4**
OIL	1994	72.1	56.4	56.7	48.5	44.4	40.7	40.8	34.2	35.6	38.0	37.0	39.5	**946.0**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**77.0**
GAS	1993	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	10.7	9.2	**30.8**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	5.4	3.5	**11.8**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.7	159.8	124.6	**402.1**

Licence ***4370*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	16.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,604.0**

Manitoba Production
1991 To 2000

Licence ***4370*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	1.7	1.7	0.6	0.5	0.6	0.5	0.5	0.5	0.5	0.5	0.6	0.7	**244.2**
OIL	2000	76.9	177.8	134.4	124.2	132.5	133.0	122.9	124.1	116.7	121.0	127.5	142.1	**11,694.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,255.0**
H2O	1999	1.1	1.1	0.8	0.6	0.7	0.7	0.6	0.6	0.6	0.6	0.6	0.6	**235.3**
OIL	1999	150.5	135.0	148.3	141.1	148.6	145.9	143.6	137.8	130.2	128.0	122.8	123.8	**10,161.3**
DAY	1998	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,890.0**
GAS	1998	4.1	3.9	5.5	6.0	6.1	6.1	5.3	4.4	4.7	7.9	0.0	0.0	**427.5**
H2O	1998	0.5	0.4	0.7	0.7	1.3	1.2	0.5	0.5	0.6	0.7	0.6	0.6	**226.7**
OIL	1998	136.6	105.8	152.5	147.5	141.9	140.4	144.2	140.7	141.2	145.7	144.9	149.0	**8,505.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	29.0	23.0	30.0	31.0	30.0	31.0	**1,529.0**
GAS	1997	5.2	4.9	5.6	7.3	5.2	3.3	1.0	0.8	4.2	6.3	5.3	5.6	**373.5**
H2O	1997	0.6	0.6	0.9	2.8	1.2	1.1	1.3	0.9	0.7	0.5	1.0	1.1	**218.4**
OIL	1997	116.6	119.6	124.6	147.9	119.7	106.6	130.2	98.5	133.6	147.6	139.2	138.2	**6,815.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,174.0**
GAS	1996	9.1	6.2	6.6	2.1	5.7	6.6	4.0	5.2	5.4	5.4	5.4	5.2	**318.8**
H2O	1996	0.7	0.6	0.7	1.4	1.0	3.2	0.8	0.9	1.0	0.6	1.2	0.6	**205.7**
OIL	1996	99.0	83.1	76.8	83.5	112.6	105.1	112.1	107.4	118.6	119.0	113.7	117.4	**5,293.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**809.0**
GAS	1995	8.8	6.9	7.6	7.5	10.8	8.2	6.7	6.8	7.2	8.5	8.2	8.8	**251.9**
H2O	1995	2.0	1.1	1.4	2.4	2.4	2.3	2.0	1.8	1.8	1.1	0.8	0.9	**193.0**
OIL	1995	114.1	106.6	120.0	112.8	113.2	119.3	115.0	95.7	109.6	111.6	98.7	107.4	**4,044.7**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**448.0**
GAS	1994	11.8	11.2	12.4	9.5	8.6	7.9	9.2	8.5	10.3	7.0	7.9	8.6	**155.9**
H2O	1994	12.2	5.2	7.0	3.3	5.7	6.9	7.2	6.2	6.1	16.8	5.4	4.9	**173.0**
OIL	1994	206.6	167.7	187.6	173.3	162.0	162.0	168.1	144.2	146.2	133.4	109.2	113.5	**2,720.7**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	29.0	31.0	**83.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	18.2	16.0	**43.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.7	35.5	24.9	**86.1**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.8	348.1	248.0	**846.9**

Licence ***4371*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	30.0	29.0	31.0	**2,580.0**
H2O	2000	687.6	624.6	579.0	537.9	627.3	561.6	694.9	1034.7	1041.9	1060.8	1121.7	1235.7	**42,503.7**
OIL	2000	59.8	50.0	71.8	76.1	59.6	47.7	43.4	78.1	84.3	89.8	90.5	97.5	**6,572.2**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,223.0**
H2O	1999	586.6	551.8	685.6	657.9	754.5	725.6	761.2	772.7	696.3	676.5	705.6	737.3	**32,696.0**
OIL	1999	88.1	82.3	81.6	72.4	75.2	72.2	79.0	78.7	75.1	73.2	70.7	71.5	**5,723.6**
DAY	1998	31.0	26.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,859.0**
GAS	1998	4.0	4.1	3.6	3.8	5.9	5.8	5.1	3.9	3.6	4.1	0.0	0.0	**303.8**
H2O	1998	693.0	633.5	747.6	855.3	841.0	778.5	679.3	660.9	691.3	644.7	660.1	692.2	**24,384.4**
OIL	1998	78.8	67.8	50.6	38.5	80.9	80.8	74.0	63.7	68.3	63.1	72.8	76.2	**4,803.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	29.0	23.0	30.0	31.0	30.0	31.0	**1,505.0**
GAS	1997	2.0	2.2	3.5	4.0	4.5	2.9	1.4	0.2	2.7	4.8	4.6	5.1	**259.9**
H2O	1997	991.6	689.3	822.0	908.8	822.6	883.7	889.9	679.3	810.7	663.8	705.3	727.2	**15,807.0**
OIL	1997	37.4	48.6	54.0	47.7	72.1	67.0	52.7	35.9	59.8	70.4	70.0	70.3	**3,988.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	27.0	28.0	28.0	30.0	31.0	9.0	31.0	**1,150.0**
GAS	1996	6.7	3.4	4.9	4.2	4.8	4.6	0.9	2.2	3.8	1.6	0.5	2.1	**222.0**
H2O	1996	0.7	1.1	0.5	0.4	0.4	0.6	867.2	1204.4	1246.6	1481.2	324.9	959.1	**6,212.8**
OIL	1996	71.5	58.3	59.8	67.7	74.6	59.7	10.2	53.0	53.7	17.7	6.1	22.8	**3,302.2**

Manitoba Production
1991 To 2000

Licence ***4371*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**814.0**
GAS	1995	6.1	4.6	5.6	5.1	6.4	4.9	4.3	4.3	4.6	5.6	5.7	5.7	**182.3**
H2O	1995	0.4	2.3	3.3	2.3	2.8	1.2	3.9	1.8	0.6	0.6	0.5	0.6	**125.7**
OIL	1995	77.3	65.5	74.8	72.8	66.6	67.7	74.4	63.0	67.1	70.8	63.6	66.7	**2,747.1**
DAY	1994	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**453.0**
GAS	1994	8.4	6.5	7.5	6.0	5.9	6.2	9.1	7.2	7.2	5.7	5.6	6.0	**119.4**
H2O	1994	15.7	16.8	8.4	1.1	1.1	3.8	9.3	5.8	0.6	0.4	0.4	0.5	**105.4**
OIL	1994	142.9	113.9	119.6	105.5	110.3	100.7	143.7	118.0	98.7	83.5	70.3	73.5	**1,916.8**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	29.0	31.0	**91.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.3	0.2	12.6	**38.1**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	25.2	12.8	3.2	**41.5**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	292.5	163.3	164.7	**636.2**

Licence ***4372*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	**1,439.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.4	77.1	**1,378.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.3	**3,222.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,379.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,220.3**
DAY	1998	0.0	0.0	0.0	14.0	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	**1,379.0**
GAS	1998	0.0	0.0	0.0	0.1	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**328.1**
H2O	1998	0.0	0.0	0.0	62.1	89.8	77.7	67.2	2.2	0.0	0.0	0.0	0.0	**1,231.1**
OIL	1998	0.0	0.0	0.0	0.4	1.1	1.9	1.6	0.0	0.0	0.0	0.0	0.0	**3,220.3**
DAY	1997	3.0	28.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,272.0**
GAS	1997	0.4	0.1	0.1	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.6**
H2O	1997	0.0	220.5	255.7	368.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.1**
OIL	1997	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,182.0**
GAS	1996	7.8	4.7	4.7	4.7	6.0	6.2	5.3	4.6	5.4	5.4	4.9	5.0	**325.8**
H2O	1996	0.3	0.4	0.3	0.4	0.4	0.5	0.4	0.6	0.5	0.5	0.5	0.5	**87.2**
OIL	1996	46.6	39.4	37.8	43.5	53.7	47.3	50.4	55.3	56.7	56.8	49.5	55.0	**3,210.5**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	30.0	27.0	30.0	31.0	30.0	30.0	**817.0**
GAS	1995	8.6	6.3	7.5	7.3	9.5	7.2	6.6	6.1	6.9	7.3	6.8	6.8	**261.1**
H2O	1995	0.6	0.3	1.1	0.9	0.5	0.5	0.6	0.5	1.2	0.2	0.4	0.3	**81.9**
OIL	1995	56.7	52.8	62.0	60.6	53.6	54.5	69.6	55.4	69.9	62.5	49.6	49.3	**2,618.5**
DAY	1994	31.0	28.0	31.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**459.0**
GAS	1994	17.5	10.5	13.3	11.8	9.0	8.4	9.2	7.6	9.3	10.2	8.6	8.7	**174.2**
H2O	1994	3.9	1.6	2.4	1.3	0.3	3.9	1.6	0.5	1.3	1.1	0.3	0.4	**74.8**
OIL	1994	135.9	119.3	123.1	98.2	102.2	106.8	99.0	82.4	84.2	74.4	58.8	72.3	**1,922.0**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	**99.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	17.6	16.8	**50.1**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	31.4	12.5	8.8	**56.2**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.3	307.5	199.3	177.3	**765.4**

Licence ***4373*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	26.0	31.0	**2,569.0**

Manitoba Production
1991 To 2000

Licence ***4373*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	98.3	87.9	75.9	66.0	92.4	86.1	100.5	102.3	102.9	121.9	146.6	189.7	**7,427.0**
OIL	2000	175.4	152.7	183.1	187.0	182.3	179.2	178.0	181.7	152.0	176.7	166.8	204.8	**19,280.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,209.0**
H2O	1999	125.5	108.0	137.6	134.5	139.6	105.4	111.3	78.9	102.2	99.4	101.6	107.8	**6,156.5**
OIL	1999	156.9	156.8	173.0	167.5	174.3	193.9	198.2	217.9	194.9	183.8	175.4	174.0	**17,160.8**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,844.0**
GAS	1998	10.6	9.9	13.1	15.0	16.0	16.3	14.1	13.6	12.1	10.7	13.7	0.0	**1,017.0**
H2O	1998	109.1	91.9	131.2	132.3	137.5	145.0	141.0	131.8	145.2	138.0	134.5	146.6	**4,804.7**
OIL	1998	188.1	169.3	213.2	198.3	201.7	169.9	152.5	155.8	155.3	154.1	169.1	154.0	**14,994.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,483.0**
GAS	1997	10.3	9.9	11.8	13.5	12.6	9.1	13.9	12.6	11.6	14.3	13.7	13.9	**871.9**
H2O	1997	113.5	74.9	87.7	139.8	130.6	110.4	119.6	129.7	107.6	131.6	140.8	126.4	**3,220.6**
OIL	1997	177.0	182.7	193.4	164.9	164.4	173.8	188.3	172.2	188.0	151.6	151.9	173.8	**12,912.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,118.0**
GAS	1996	18.0	8.8	12.9	11.4	12.4	17.3	14.4	12.3	16.9	14.0	13.7	12.6	**724.7**
H2O	1996	77.3	69.8	72.2	60.0	71.9	33.6	54.7	75.9	69.5	90.1	99.8	119.1	**1,808.0**
OIL	1996	235.4	218.7	230.2	214.1	231.7	276.9	254.0	210.6	235.4	212.5	186.2	174.2	**10,830.9**
DAY	1995	21.0	28.0	28.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**755.0**
GAS	1995	8.3	10.0	10.9	12.0	16.4	13.0	10.2	9.3	11.1	13.8	12.2	15.3	**560.0**
H2O	1995	33.1	33.3	57.1	47.9	30.4	79.9	94.8	93.5	82.4	70.3	41.9	69.7	**914.1**
OIL	1995	247.4	294.2	282.8	310.7	324.9	290.5	263.1	202.4	250.0	262.5	269.4	245.6	**8,151.0**
DAY	1994	31.0	28.0	31.0	27.0	31.0	17.0	26.0	26.0	29.0	28.0	25.0	31.0	**408.0**
GAS	1994	11.5	9.9	10.3	7.0	8.4	4.4	27.0	27.3	53.0	30.4	25.3	17.1	**417.5**
H2O	1994	2.1	2.0	2.6	2.4	1.1	1.7	16.5	17.4	8.2	59.6	12.4	48.6	**179.8**
OIL	1994	168.9	157.7	185.2	177.0	221.4	118.9	586.2	623.9	736.1	450.0	520.1	491.6	**4,907.5**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	**78.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.3	93.6	12.0	**185.9**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	2.0	2.0	**5.2**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.7	182.1	172.7	**470.5**

Licence ***4374*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	13.0	29.0	31.0	30.0	31.0	30.0	31.0	15.0	2.0	30.0	29.0	31.0	**2,494.0**
H2O	2000	6.6	11.8	9.6	12.3	15.1	15.5	19.5	4.6	0.5	22.2	31.4	22.5	**723.1**
OIL	2000	8.9	37.7	38.3	25.1	22.8	18.8	15.1	6.8	0.8	31.4	40.9	38.4	**4,337.3**
DAY	1999	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,192.0**
H2O	1999	13.9	13.0	16.3	13.9	9.6	11.7	12.6	13.6	12.9	12.8	13.4	13.6	**551.5**
OIL	1999	34.8	30.8	33.6	34.6	31.9	37.6	37.2	33.9	31.3	28.2	25.2	37.2	**4,052.3**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,833.0**
GAS	1998	1.1	1.2	1.1	1.2	1.7	2.2	2.1	3.0	2.9	3.3	0.0	0.0	**271.2**
H2O	1998	9.9	9.0	12.1	12.4	15.1	14.4	13.7	16.1	17.8	17.3	14.5	15.8	**394.2**
OIL	1998	40.1	33.2	43.6	38.6	37.2	37.6	38.3	33.8	32.1	34.4	35.3	35.0	**3,656.0**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,470.0**
GAS	1997	3.3	3.8	4.3	4.1	3.5	2.2	3.3	3.6	2.6	3.2	3.0	2.4	**251.4**
H2O	1997	12.6	9.6	11.5	9.2	7.0	8.3	9.5	9.5	9.4	11.1	13.0	11.9	**226.1**
OIL	1997	45.8	47.3	45.2	44.3	43.2	35.3	36.1	34.8	35.7	35.9	34.8	37.4	**3,216.8**
DAY	1996	31.0	29.0	15.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**1,107.0**
GAS	1996	3.9	3.5	2.5	4.1	4.3	5.1	4.4	3.4	4.1	4.2	2.6	2.4	**212.1**
H2O	1996	2.0	4.2	1.2	7.6	4.5	4.7	3.3	5.4	8.9	11.2	10.5	11.1	**103.5**
OIL	1996	51.7	52.2	26.7	67.4	63.2	50.1	51.2	49.9	49.1	47.9	43.6	44.3	**2,741.0**

Manitoba Production
1991 To 2000

Licence ***4374*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	24.0	**785.0**
GAS	1995	4.0	4.1	4.5	4.1	5.4	5.4	3.8	2.5	2.8	3.8	4.0	2.8	**167.6**
H2O	1995	0.5	1.1	0.7	0.5	0.6	0.5	0.4	0.4	0.4	1.7	1.4	0.8	**28.9**
OIL	1995	52.8	53.6	63.6	61.9	60.7	59.5	57.1	42.0	48.3	54.8	59.1	39.5	**2,143.7**
DAY	1994	31.0	28.0	31.0	27.0	31.0	30.0	29.0	29.0	29.0	31.0	30.0	31.0	**432.0**
GAS	1994	7.5	6.0	6.5	4.3	4.3	4.6	6.6	6.0	9.4	9.0	4.9	5.8	**120.4**
H2O	1994	1.0	0.5	0.6	0.8	1.6	0.9	0.7	0.7	0.4	0.2	0.6	1.4	**19.9**
OIL	1994	101.9	82.7	86.6	71.8	77.4	76.6	75.2	67.3	70.7	74.8	64.1	72.8	**1,490.8**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	**75.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	19.8	18.2	**45.5**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	3.4	2.8	**10.5**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.6	205.8	177.5	**568.9**

Licence ***4375*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-34-009-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole E*** Field Code ***5*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,793.2**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.1**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,793.2**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.1**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	22.0	0.0	**51.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2001.2	792.0	0.0	**2,793.2**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.6	35.5	0.0	**115.1**

Licence ***4376*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,370.0**
H2O	2000	8.6	7.8	7.3	6.3	6.5	3.3	1.3	1.3	1.3	1.4	1.4	1.6	**770.1**
OIL	2000	177.4	131.4	142.7	136.4	144.8	147.4	147.2	152.0	144.0	155.8	157.4	169.8	**13,676.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	30.0	31.0	**2,006.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	56.6	27.4	14.4	22.4	24.1	10.4	**722.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	235.1	260.3	246.6	192.1	179.2	175.7	**11,870.4**
DAY	1998	31.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**1,827.0**
GAS	1998	5.1	6.3	8.4	7.6	7.3	9.4	7.4	3.4	3.0	4.9	0.0	0.0	**305.0**
H2O	1998	0.5	0.9	1.3	0.7	0.6	0.6	0.5	0.5	0.6	0.6	0.5	1.9	**566.7**
OIL	1998	144.6	110.0	134.6	133.6	137.3	140.9	142.4	142.1	138.7	139.4	135.5	64.4	**10,581.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,482.0**
GAS	1997	1.8	1.7	1.6	1.8	1.7	5.8	8.9	7.6	5.0	7.3	7.1	6.5	**242.2**
H2O	1997	25.4	25.8	29.4	30.3	28.1	13.7	14.9	4.1	1.2	0.4	0.5	0.5	**557.5**
OIL	1997	156.4	145.0	147.2	150.0	149.7	78.6	85.2	120.2	132.7	144.3	144.6	144.0	**9,017.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	**1,117.0**
GAS	1996	5.8	4.8	5.0	4.3	4.4	4.9	4.4	1.9	2.1	2.7	2.1	1.9	**185.4**
H2O	1996	1.6	4.5	3.8	1.3	1.0	6.9	6.3	31.9	88.3	33.0	32.0	14.4	**383.2**
OIL	1996	168.4	157.2	164.3	159.7	171.2	149.6	159.6	100.1	168.8	173.8	146.6	161.6	**7,420.0**
DAY	1995	31.0	28.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**764.0**
GAS	1995	4.4	3.9	3.9	4.1	6.1	4.8	3.7	3.2	2.3	4.3	4.3	4.5	**141.1**
H2O	1995	1.9	1.2	2.7	1.9	2.8	2.3	2.9	1.8	2.6	2.7	1.7	1.6	**158.2**
OIL	1995	207.8	192.0	205.5	203.2	205.8	180.8	190.9	166.6	171.3	179.0	163.6	167.8	**5,539.1**

Manitoba Production
1991 To 2000

Licence ***4376*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	31.0	28.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	30.0	**402.0**
GAS	1994	9.9	5.1	13.6	5.0	7.7	4.1	7.7	8.2	6.5	7.6	5.7	4.6	**91.6**
H2O	1994	17.3	14.4	18.6	7.7	8.4	8.4	22.7	11.5	5.8	4.0	1.6	1.0	**132.1**
OIL	1994	364.5	276.1	303.2	260.1	267.8	213.7	237.0	228.9	218.8	246.2	204.1	205.6	**3,304.8**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	3.0	23.0	**42.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.9	3.2	**5.9**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	3.5	7.0	**10.7**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.1	60.0	177.7	**278.8**

Licence ***4377*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,615.0**
H2O	2000	0.0	200.7	143.1	64.6	70.4	54.1	60.0	48.5	43.7	46.7	50.7	48.4	**19,300.3**
OIL	2000	0.0	13.2	12.9	6.6	6.2	4.6	4.5	3.7	3.1	3.4	3.5	1.7	**6,852.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,469.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,788.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,469.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,788.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	11.0	0.0	0.0	0.0	0.0	0.0	**1,296.0**
GAS	1997	1.1	0.5	0.5	0.7	0.7	1.6	2.0	0.0	0.0	0.0	0.0	0.0	**221.2**
H2O	1997	1504.6	1039.6	1216.2	1282.7	1189.1	1274.5	471.7	0.0	0.0	0.0	0.0	0.0	**18,469.4**
OIL	1997	57.6	48.3	46.6	56.4	57.8	53.5	19.9	0.0	0.0	0.0	0.0	0.0	**6,788.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	24.0	31.0	28.0	30.0	28.0	23.0	31.0	**1,104.0**
GAS	1996	6.2	3.5	4.9	4.1	4.7	4.1	0.4	0.7	0.7	0.5	0.6	0.9	**214.1**
H2O	1996	0.9	0.5	1.3	1.4	1.4	83.1	2042.7	1888.8	1924.5	1996.0	1042.7	1440.5	**10,491.0**
OIL	1996	161.2	155.4	164.3	156.3	166.8	123.0	55.0	22.7	24.9	38.5	50.3	62.1	**6,448.7**
DAY	1995	29.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**757.0**
GAS	1995	4.6	4.0	4.2	3.7	4.9	4.4	3.4	3.1	3.6	4.6	4.8	5.7	**182.8**
H2O	1995	1.3	1.0	1.1	1.7	1.8	1.6	1.4	1.4	1.3	0.8	0.7	1.0	**67.2**
OIL	1995	192.9	179.0	189.3	179.5	182.5	170.3	173.5	158.0	160.8	169.7	158.4	162.2	**5,268.2**
DAY	1994	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**396.0**
GAS	1994	16.1	7.9	13.4	12.4	9.5	8.0	8.2	5.9	4.5	4.2	4.6	4.9	**131.8**
H2O	1994	6.5	6.0	3.8	1.4	2.8	2.2	1.0	1.0	0.9	0.9	2.8	2.2	**52.1**
OIL	1994	321.1	306.9	280.2	234.5	221.5	209.7	201.9	187.6	178.6	174.7	157.4	166.4	**3,192.1**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	25.0	**35.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	22.7	**32.2**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	7.4	**20.6**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8	356.8	**551.6**

Licence ***4378*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,547.0**
H2O	2000	0.9	1.1	1.0	0.9	1.1	0.8	0.9	0.9	0.9	1.0	1.0	1.0	**307.8**
OIL	2000	97.9	105.3	118.4	113.0	118.8	109.1	106.9	108.4	102.4	106.4	107.1	108.5	**9,159.5**
DAY	1999	31.0	27.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,186.0**
H2O	1999	2.6	1.2	0.5	2.4	2.5	1.6	1.1	1.1	1.1	1.0	1.1	0.7	**296.3**
OIL	1999	119.2	89.4	50.4	136.7	136.9	124.2	119.2	117.0	114.3	112.3	107.8	67.5	**7,857.3**

Manitoba Production
1991 To 2000

Licence ***4378*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,854.0**
GAS	1998	2.2	2.3	3.2	4.0	4.0	5.2	4.1	3.2	4.2	6.6	0.0	0.0	**430.6**
H2O	1998	0.3	0.4	0.6	0.5	0.5	0.4	0.4	0.4	2.0	3.2	2.9	3.0	**279.4**
OIL	1998	42.6	35.3	56.8	105.8	107.6	103.1	101.4	97.9	107.6	116.0	113.7	116.9	**6,562.4**
DAY	1997	31.0	28.0	31.0	30.0	30.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,492.0**
GAS	1997	4.8	4.7	5.3	5.4	4.1	1.8	4.2	4.3	3.0	3.8	3.7	3.3	**391.6**
H2O	1997	1.1	0.7	0.8	1.1	1.8	1.2	2.2	2.0	1.9	4.2	4.4	2.2	**264.8**
OIL	1997	86.5	90.1	94.4	88.7	66.6	39.2	68.7	64.9	65.4	109.3	109.5	72.9	**5,457.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	**1,139.0**
GAS	1996	7.1	4.9	7.6	6.2	4.1	5.5	4.5	4.0	4.9	4.8	4.9	3.4	**343.2**
H2O	1996	5.7	5.0	3.9	2.4	0.7	0.6	0.7	0.8	0.7	0.9	0.9	0.7	**241.2**
OIL	1996	95.4	91.3	96.5	91.7	61.3	64.2	88.6	88.2	90.6	91.1	81.9	58.8	**4,501.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**783.0**
GAS	1995	9.7	10.5	10.3	6.8	11.0	8.2	6.8	6.4	6.6	9.5	10.0	6.9	**281.3**
H2O	1995	2.6	1.5	2.9	1.9	3.2	3.3	4.8	4.9	2.4	2.3	2.5	4.6	**218.2**
OIL	1995	122.2	97.5	106.1	103.6	118.1	118.7	115.2	88.7	105.6	115.8	108.0	97.8	**3,501.9**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	27.0	31.0	**423.0**
GAS	1994	21.5	19.2	16.3	9.7	9.0	8.1	9.2	5.3	3.2	3.0	3.3	4.3	**178.6**
H2O	1994	16.4	16.3	15.9	15.9	15.6	14.3	14.8	10.1	2.9	0.9	0.7	0.6	**181.3**
OIL	1994	159.1	148.8	153.9	133.5	132.8	126.9	128.4	106.5	108.0	111.4	101.3	126.5	**2,204.6**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	**63.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	40.0	26.0	**66.5**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	35.0	21.6	**56.9**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.0	401.4	210.1	**667.5**

Licence ***4379*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	11.0	19.0	31.0	30.0	31.0	**2,616.0**
H2O	2000	848.1	819.8	820.9	800.9	935.8	834.4	862.2	890.9	922.5	67.3	892.8	922.5	**48,626.7**
OIL	2000	29.7	28.7	28.8	28.1	41.6	29.2	30.2	31.2	29.7	8.6	28.8	29.7	**3,827.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**2,281.0**
H2O	1999	585.0	532.7	585.0	570.8	589.8	589.8	594.6	599.4	604.5	609.4	831.0	837.7	**39,008.6**
OIL	1999	20.6	18.7	20.6	20.1	20.7	20.7	20.9	21.1	21.2	21.4	29.2	29.4	**3,483.2**
DAY	1998	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,924.0**
H2O	1998	914.2	825.0	720.0	711.0	605.7	586.0	583.5	583.5	564.6	580.3	566.2	585.0	**31,478.9**
OIL	1998	17.5	15.8	17.1	16.9	21.2	20.5	20.4	20.4	19.8	20.4	19.9	20.6	**3,218.6**
DAY	1997	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,561.0**
H2O	1997	198.9	179.5	198.9	148.7	383.4	383.4	1099.9	1108.8	1064.2	914.2	884.5	914.2	**23,653.9**
OIL	1997	17.2	15.5	17.2	12.7	0.0	0.0	15.6	15.8	15.1	17.5	17.0	17.5	**2,988.1**
DAY	1996	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,197.0**
H2O	1996	369.9	204.9	212.1	212.1	227.9	212.1	219.2	219.2	202.3	198.9	194.4	198.9	**16,175.3**
OIL	1996	28.2	21.2	22.0	22.0	27.6	22.0	22.7	22.7	22.1	17.2	16.7	17.2	**2,827.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**832.0**
H2O	1995	553.5	369.6	428.0	414.1	390.4	377.7	416.9	369.8	357.8	372.8	321.7	361.9	**13,503.4**
OIL	1995	73.8	45.5	51.6	49.9	28.2	27.3	31.6	28.2	27.3	28.5	24.5	27.6	**2,565.4**
DAY	1994	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**470.0**
H2O	1994	607.0	554.5	614.8	618.8	547.3	529.5	547.3	547.3	483.7	553.5	535.5	553.5	**8,769.2**
OIL	1994	219.9	117.6	124.4	123.2	120.2	116.3	120.2	120.3	82.1	73.8	71.4	73.8	**2,121.4**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	**106.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255.1	612.5	597.0	611.9	**2,076.5**

Manitoba Production
1991 To 2000

Licence ***4379*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.7	217.5	216.3	221.7	**758.2**

Licence ***4382*** Well Name ***Tundra Kola Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-32-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	610.5	604.5	652.5	642.3	682.6	650.4	665.5	668.2	659.4	657.3	644.8	666.6	**28,552.1**
WIN	1999	639.9	646.8	706.5	670.0	605.2	475.6	618.6	591.1	625.6	397.7	601.9	614.1	**20,747.5**
WIN	1998	681.9	417.3	442.5	691.1	644.4	632.7	695.9	668.9	440.2	569.8	496.5	676.2	**13,554.5**
DAY	1997	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.0**
H2O	1997	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.4**
OIL	1997	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.0**
WIN	1997	0.0	257.9	446.0	701.5	697.5	300.8	684.9	689.4	663.7	716.8	648.1	690.5	**6,497.1**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**1,158.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.2	0.3	0.3	**49.2**
OIL	1996	49.7	42.7	45.5	44.4	47.2	37.7	38.3	31.2	30.3	31.9	30.0	30.9	**3,007.5**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	**796.0**
H2O	1995	1.7	0.9	1.7	4.2	1.6	4.5	3.7	1.3	2.9	1.7	0.0	0.0	**47.8**
OIL	1995	93.1	78.4	87.1	74.0	75.5	66.2	52.3	46.5	37.8	43.2	50.5	47.8	**2,547.7**
DAY	1994	30.0	28.0	31.0	29.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	**436.0**
H2O	1994	1.7	1.6	0.5	1.2	2.2	1.6	5.9	0.3	0.2	1.8	3.0	1.3	**23.6**
OIL	1994	158.1	125.6	121.8	101.5	91.4	85.6	84.0	89.2	112.6	109.3	97.3	96.7	**1,795.3**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	28.0	31.0	**77.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.5	**2.3**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.5	213.1	190.6	**522.2**

Licence ***4384*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	26.0	31.0	29.0	30.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,387.0**
H2O	2000	1868.8	1835.1	2214.7	2028.1	1859.3	1831.7	1463.8	2020.9	2256.1	2493.2	2417.4	2397.8	**99,350.3**
OIL	2000	97.7	93.2	116.0	93.7	110.2	102.4	88.9	111.4	120.4	133.4	120.7	122.1	**5,398.2**
DAY	1999	14.0	28.0	22.0	24.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	31.0	**2,035.0**
H2O	1999	687.2	1335.3	1124.8	1287.7	0.0	0.0	0.0	0.0	409.8	1865.6	1979.5	2153.0	**74,663.4**
OIL	1999	23.5	47.7	37.3	42.7	0.0	0.0	0.0	0.0	14.1	82.5	101.4	120.5	**4,088.1**
DAY	1998	31.0	28.0	26.0	17.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,847.0**
H2O	1998	1698.1	1309.9	1212.9	815.0	1403.1	1364.9	1431.4	1764.0	1446.1	1555.1	1448.2	1534.5	**63,820.5**
OIL	1998	57.7	51.2	48.3	31.2	55.8	55.1	54.2	68.3	52.1	56.5	50.9	52.4	**3,618.4**
DAY	1997	31.0	28.0	31.0	28.0	27.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,503.0**
H2O	1997	845.1	1398.4	1634.0	1470.7	1455.4	1594.0	1513.4	1662.9	1642.4	1667.6	1458.5	1684.5	**46,837.3**
OIL	1997	40.2	58.5	67.1	59.4	55.7	61.5	60.8	62.7	62.5	60.6	53.4	56.8	**2,984.7**
DAY	1996	31.0	29.0	30.0	30.0	31.0	27.0	31.0	29.0	18.0	31.0	29.0	31.0	**1,146.0**
H2O	1996	723.5	665.8	694.2	678.9	694.1	582.1	774.1	784.4	469.0	831.6	835.4	839.4	**28,810.4**
OIL	1996	39.3	35.9	37.3	37.4	37.9	33.0	48.8	44.7	24.8	41.9	41.4	39.9	**2,285.5**
DAY	1995	31.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**799.0**
H2O	1995	469.4	420.1	421.3	415.2	429.3	400.5	398.8	340.9	392.9	406.7	662.8	742.3	**20,237.9**
OIL	1995	24.7	24.8	24.1	25.9	31.3	35.3	36.6	36.4	35.6	35.1	41.1	42.8	**1,823.2**
DAY	1994	31.0	27.0	31.0	30.0	30.0	26.0	30.0	22.0	30.0	31.0	30.0	31.0	**439.0**
H2O	1994	1209.3	1018.4	1184.0	1118.4	1117.6	988.4	1193.3	829.8	1032.7	1104.7	471.5	464.6	**14,737.7**
OIL	1994	101.5	81.9	86.4	98.7	105.8	96.5	105.1	68.8	116.7	95.0	23.3	26.9	**1,429.5**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	29.0	30.0	**90.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1046.0	915.7	1043.3	**3,005.0**

Manitoba Production
1991 To 2000

Licence ***4384*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.4	146.4	110.1	**422.9**

Licence ***4385*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-18-010-27W1.02*** Field Name ***Daly*** Pool Name ***Bakken J*** Field Code ***1*** Pool Code ***60J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	21.0	28.0	30.0	31.0	23.0	31.0	17.0	31.0	**2,424.0**
H2O	2000	190.7	194.5	218.8	220.1	161.5	240.3	236.4	272.4	172.9	261.6	152.3	291.0	**6,112.8**
OIL	2000	18.3	14.8	12.8	11.3	8.9	7.6	15.8	2.3	1.5	2.1	0.7	0.4	**2,878.5**
DAY	1999	30.0	28.0	29.0	2.0	12.0	15.0	31.0	11.0	30.0	30.0	30.0	31.0	**2,093.0**
H2O	1999	81.7	89.8	90.6	16.0	53.2	94.3	125.9	20.9	179.5	183.5	184.7	184.9	**3,500.3**
OIL	1999	33.7	18.2	21.5	0.9	10.8	0.9	16.9	8.5	18.4	17.3	17.4	17.2	**2,782.0**
DAY	1998	25.0	28.0	31.0	18.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,814.0**
H2O	1998	41.6	63.3	73.0	63.9	91.3	93.5	95.1	99.3	95.5	105.1	88.9	100.0	**2,195.3**
OIL	1998	33.8	22.0	32.0	16.4	26.8	21.0	23.1	19.4	20.0	17.5	24.0	21.3	**2,600.3**
DAY	1997	31.0	27.0	29.0	25.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,469.0**
H2O	1997	30.7	9.8	53.8	30.5	29.6	26.7	41.6	33.5	33.2	35.3	26.4	32.4	**1,184.8**
OIL	1997	28.2	37.4	22.8	29.7	42.7	42.0	22.6	28.2	24.9	23.5	27.5	22.2	**2,323.0**
DAY	1996	22.0	23.0	31.0	16.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,114.0**
H2O	1996	22.5	25.7	31.7	16.4	32.9	23.2	34.4	32.4	24.9	31.9	25.0	25.4	**801.3**
OIL	1996	41.2	45.5	46.9	21.1	55.4	48.7	31.3	27.9	31.7	33.9	34.9	32.1	**1,971.3**
DAY	1995	30.0	27.0	31.0	25.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	27.0	**780.0**
H2O	1995	47.0	32.2	32.7	24.2	29.3	31.7	31.8	24.1	30.0	25.8	25.0	21.0	**474.9**
OIL	1995	108.2	87.9	89.0	73.2	79.8	70.3	63.5	61.9	62.4	58.3	58.5	51.0	**1,520.7**
DAY	1994	28.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	23.0	31.0	**428.0**
H2O	1994	0.2	0.7	2.6	0.2	0.5	2.8	2.8	1.1	2.6	1.8	41.0	59.8	**120.1**
OIL	1994	39.4	32.3	34.1	31.9	32.5	29.5	29.3	30.0	28.0	28.3	61.0	151.6	**656.7**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	30.0	**77.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.7	0.1	**4.0**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.3	49.5	43.0	**128.8**

UWI ***100.07-18-010-27W1.03*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	21.0	28.0	30.0	31.0	23.0	31.0	17.0	31.0	**2,424.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2000	4.1	3.4	2.9	2.6	2.0	1.7	3.6	0.5	0.4	0.5	0.2	0.1	**300.3**
DAY	1999	30.0	28.0	29.0	2.0	12.0	15.0	31.0	11.0	30.0	30.0	30.0	31.0	**2,093.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	1999	7.6	4.1	5.0	0.2	2.5	0.2	3.9	2.0	4.2	3.9	4.0	4.0	**278.3**
DAY	1998	25.0	28.0	31.0	18.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,814.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	1998	5.6	3.7	5.3	2.7	4.5	3.5	3.9	3.2	3.3	2.9	5.5	4.9	**236.7**
DAY	1997	31.0	27.0	29.0	25.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,469.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	1997	0.8	1.1	0.7	0.9	1.3	1.3	3.8	4.7	4.1	3.9	4.6	3.7	**187.7**
DAY	1996	22.0	23.0	31.0	16.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,114.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	1996	1.2	1.4	1.4	0.6	1.7	1.5	0.9	0.8	1.0	1.0	1.1	1.0	**156.8**
DAY	1995	30.0	27.0	31.0	25.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	27.0	**780.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	1995	3.3	2.7	2.7	2.2	2.4	2.1	1.9	1.9	1.9	1.8	1.8	1.5	**143.2**
DAY	1994	28.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	23.0	31.0	**428.0**

Manitoba Production
1991 To 2000

Licence ***4385*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-18-010-27W1.03*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	9.4	7.7	8.1	7.6	7.8	7.0	7.0	7.2	6.7	6.7	7.0	4.5	**117.0**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	30.0	**77.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	11.8	10.3	**30.3**

Licence ***4386*** Well Name ***Cromer Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-14-009-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken I*** Field Code ***1*** Pool Code ***60I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,829.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.5**
WIN	2000	335.7	658.7	1105.3	1029.5	891.5	1001.9	902.1	1072.2	1066.0	1115.7	971.1	1055.0	**15,719.1**
WIN	1999	416.4	369.1	361.2	226.3	378.3	304.9	225.3	370.6	568.8	451.8	399.1	310.7	**4,514.4**
DAY	1998	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	9.0	**1,829.0**
H2O	1998	6.2	5.2	2.9	6.6	7.2	6.4	6.7	8.5	7.0	8.3	7.8	2.1	**571.5**
OIL	1998	39.6	35.0	43.0	36.8	39.3	42.3	30.7	36.1	37.1	37.0	37.9	11.6	**4,191.4**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.9	**131.9**
DAY	1997	31.0	27.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**1,490.0**
H2O	1997	4.4	10.2	15.9	10.5	8.3	7.0	4.0	17.9	11.4	7.2	8.4	3.8	**496.6**
OIL	1997	57.9	45.0	43.9	43.2	47.0	48.8	50.9	39.3	47.6	49.5	42.2	40.8	**3,765.0**
DAY	1996	31.0	23.0	31.0	29.0	30.0	27.0	31.0	28.0	30.0	31.0	29.0	31.0	**1,130.0**
H2O	1996	5.9	3.6	3.8	6.1	5.5	15.6	16.3	21.1	21.8	11.7	9.0	5.2	**387.6**
OIL	1996	56.4	48.9	44.1	47.6	44.0	50.6	64.8	57.5	51.3	58.6	54.7	58.9	**3,208.9**
DAY	1995	30.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	**779.0**
H2O	1995	5.3	6.0	8.4	6.1	7.9	12.1	6.5	9.9	6.5	7.8	5.5	2.6	**262.0**
OIL	1995	88.8	76.8	84.7	75.0	74.2	67.0	71.5	71.9	64.5	61.3	60.7	60.3	**2,571.5**
DAY	1994	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**419.0**
H2O	1994	21.2	16.6	21.8	13.9	4.4	9.0	10.4	6.6	3.5	10.2	6.1	10.4	**177.4**
OIL	1994	175.1	149.2	140.6	128.5	135.4	125.8	115.4	111.0	101.8	95.3	90.6	84.9	**1,714.8**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	19.0	31.0	**57.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	3.0	37.5	**43.3**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	25.8	218.3	**261.2**

Licence ***4388*** Well Name ***Enerplus Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,626.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,795.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.0**
H2O	1999	547.4	473.2	567.0	570.4	524.5	493.3	0.0	0.0	0.0	0.0	0.0	0.0	**33,626.0**
OIL	1999	40.4	36.5	40.5	40.7	36.6	33.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,795.2**
DAY	1998	31.0	28.0	28.0	0.0	0.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,806.0**
H2O	1998	573.4	491.2	485.6	0.0	0.0	454.5	527.9	650.5	550.1	570.6	519.0	543.8	**30,450.2**
OIL	1998	14.5	16.2	16.3	0.0	0.0	15.5	16.8	21.2	16.7	24.4	39.3	40.0	**1,566.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,510.0**
H2O	1997	618.6	503.8	553.9	526.2	562.6	545.8	513.7	563.9	560.8	565.3	508.2	571.0	**25,083.6**
OIL	1997	25.0	16.1	16.8	15.7	15.9	15.6	15.3	15.8	15.8	15.2	13.8	14.3	**1,345.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	29.0	31.0	**1,146.0**
H2O	1996	526.0	484.1	531.8	493.7	504.7	471.8	562.8	564.5	545.6	608.8	611.8	615.3	**18,489.8**
OIL	1996	24.2	22.2	24.4	23.1	23.5	22.7	30.2	27.5	24.5	26.1	25.8	24.8	**1,150.6**
DAY	1995	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**786.0**

Manitoba Production
1991 To 2000

Licence ***4388*** Well Name ***Enerplus Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1995	642.3	574.8	628.9	555.5	586.7	553.5	551.2	471.1	543.0	560.5	551.5	539.7	**11,968.9**
OIL	1995	28.4	28.5	30.1	29.0	27.2	27.1	27.9	27.8	27.3	26.8	26.7	26.5	**851.6**
DAY	1994	21.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	28.0	31.0	**424.0**
H2O	1994	241.5	309.0	351.8	332.3	337.6	337.8	357.1	348.6	279.8	328.3	428.6	635.6	**5,210.2**
OIL	1994	20.5	25.1	25.9	29.6	32.3	33.3	31.8	29.2	32.0	28.5	26.8	30.8	**518.3**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	22.0	21.0	**75.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	390.1	310.9	218.2	**922.2**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	110.9	36.4	23.2	**172.5**

Licence ***4389*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,570.0**
H2O	2000	0.7	0.7	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.6	**129.4**
OIL	2000	89.8	134.0	121.8	114.4	113.8	113.6	109.4	108.9	103.8	107.9	118.6	131.8	**10,325.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,213.0**
H2O	1999	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.3	**123.0**
OIL	1999	123.3	110.3	117.3	111.7	122.4	120.9	121.9	117.6	115.8	113.9	94.6	66.2	**8,957.5**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,859.0**
GAS	1998	2.9	2.8	3.6	3.8	4.1	4.1	5.9	4.7	5.2	6.7	0.0	0.0	**507.0**
H2O	1998	0.4	0.3	0.5	0.5	0.6	0.5	0.5	0.4	0.5	0.5	0.9	1.0	**117.3**
OIL	1998	101.1	83.0	125.8	117.8	104.5	102.0	122.3	118.9	115.0	117.4	119.3	123.2	**7,621.6**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	29.0	23.0	30.0	31.0	30.0	31.0	**1,496.0**
GAS	1997	5.9	4.9	5.1	5.8	5.8	4.4	6.4	5.3	4.9	6.5	4.5	4.5	**463.2**
H2O	1997	1.0	0.8	0.8	0.9	0.9	1.0	0.7	0.4	0.5	0.4	0.5	0.4	**110.7**
OIL	1997	104.9	91.6	89.0	93.3	97.1	96.4	91.7	67.2	101.3	113.8	104.1	102.9	**6,271.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	**1,143.0**
GAS	1996	9.6	5.8	9.7	6.9	6.4	6.4	5.2	5.3	6.1	5.6	5.8	7.0	**399.2**
H2O	1996	0.9	0.8	1.3	0.7	0.6	0.5	0.3	0.7	0.7	0.9	0.9	0.7	**102.4**
OIL	1996	95.1	94.2	148.7	125.8	120.0	104.5	82.8	84.1	91.8	94.2	89.0	127.5	**5,118.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**781.0**
GAS	1995	10.2	8.7	9.0	9.3	12.3	10.4	8.2	8.1	8.7	3.0	1.9	2.0	**319.4**
H2O	1995	1.1	0.6	1.4	0.9	1.0	0.9	0.8	0.7	0.8	0.8	0.9	0.8	**93.4**
OIL	1995	115.7	101.4	125.7	111.0	109.7	108.8	111.5	90.7	107.9	109.0	101.0	98.5	**3,860.3**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**421.0**
GAS	1994	26.3	12.6	15.2	12.6	11.2	9.8	10.7	8.8	9.6	9.7	11.2	10.8	**227.6**
H2O	1994	16.5	8.2	4.5	2.9	1.5	0.8	2.2	1.1	0.7	2.2	0.8	1.2	**82.7**
OIL	1994	230.8	192.1	189.5	159.4	164.2	160.0	152.8	131.3	138.1	142.1	118.3	121.7	**2,569.4**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	**59.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.4	35.7	**79.1**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	19.6	**40.1**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	386.6	282.5	**669.1**

Licence ***4390*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,567.0**
H2O	2000	6.0	9.1	10.6	10.4	9.1	7.4	5.8	5.1	5.2	5.3	4.7	4.6	**709.0**
OIL	2000	49.8	53.8	53.0	49.9	49.6	48.6	48.3	49.1	46.4	48.2	50.5	55.6	**4,669.0**
DAY	1999	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,210.0**
H2O	1999	2.4	2.5	3.2	3.2	0.2	1.5	6.0	6.7	1.1	0.3	1.3	0.9	**625.7**

Manitoba Production
1991 To 2000

Licence ***4390*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	39.8	36.5	48.4	47.7	51.9	56.8	53.6	51.1	54.0	53.6	40.8	37.1	**4,066.2**
DAY	1998	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,856.0**
GAS	1998	1.6	1.6	1.5	1.3	2.1	2.4	2.1	1.8	1.5	1.9	0.0	0.0	**214.4**
H2O	1998	0.3	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**596.4**
OIL	1998	52.0	40.6	50.4	45.3	46.1	46.1	50.8	55.1	49.1	49.5	52.7	54.2	**3,494.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	29.0	23.0	30.0	31.0	30.0	31.0	**1,495.0**
GAS	1997	3.5	2.2	1.1	1.2	2.8	2.0	3.2	2.9	2.5	3.3	2.0	1.7	**196.6**
H2O	1997	22.0	11.2	5.3	5.9	1.0	0.4	0.4	0.3	5.8	4.9	2.6	1.6	**593.8**
OIL	1997	58.2	61.4	40.4	39.3	45.6	42.9	42.6	32.2	50.6	55.9	51.7	50.2	**2,903.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,140.0**
GAS	1996	4.1	3.2	3.6	2.9	3.0	3.4	1.7	1.8	2.0	2.4	3.1	3.1	**168.2**
H2O	1996	0.8	2.3	2.0	1.8	1.2	2.2	1.1	0.8	0.7	1.1	0.9	1.7	**532.4**
OIL	1996	52.0	39.9	35.6	46.5	56.1	49.9	47.4	43.0	43.3	35.9	37.8	60.7	**2,332.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**775.0**
GAS	1995	4.0	3.3	3.7	3.1	4.1	3.2	2.2	2.4	3.2	1.8	1.0	1.1	**133.9**
H2O	1995	12.2	6.4	5.7	5.0	3.2	1.8	11.3	6.3	11.6	7.1	6.1	1.8	**515.8**
OIL	1995	43.6	39.2	49.5	45.9	44.3	40.3	60.9	51.1	56.6	52.7	47.0	54.4	**1,783.9**
DAY	1994	31.0	28.0	31.0	27.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**415.0**
GAS	1994	15.3	7.2	7.2	5.4	4.9	4.0	5.8	3.7	5.5	4.4	4.3	3.4	**100.8**
H2O	1994	75.5	48.1	31.9	19.4	16.2	31.7	23.1	9.1	10.3	11.7	3.8	5.0	**437.3**
OIL	1994	119.0	83.3	85.3	75.4	81.0	69.5	86.8	57.8	65.4	65.0	58.4	58.3	**1,198.4**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	**58.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	19.5	**29.7**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.1	98.4	**151.5**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.9	164.3	**293.2**

Licence ***4391*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	29.0	31.0	**2,598.0**
H2O	2000	0.9	0.8	0.8	0.7	0.8	0.7	0.8	0.8	0.8	0.8	0.9	1.6	**140.0**
OIL	2000	189.1	164.1	179.3	171.1	180.1	180.4	176.8	175.5	162.9	170.8	170.4	193.6	**19,524.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,235.0**
H2O	1999	0.8	0.7	0.9	1.0	1.0	1.7	1.9	1.1	0.9	0.9	0.9	0.9	**129.6**
OIL	1999	227.6	201.9	222.6	214.5	228.4	205.6	206.4	205.7	200.2	196.0	187.8	183.6	**17,410.6**
DAY	1998	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,870.0**
GAS	1998	6.9	6.6	9.0	11.3	12.5	12.4	8.9	7.5	7.1	10.1	0.0	0.0	**793.8**
H2O	1998	0.9	0.8	1.1	1.0	1.0	0.9	0.8	0.8	0.9	1.0	0.9	0.9	**116.9**
OIL	1998	220.4	175.7	238.4	226.2	231.5	228.7	229.3	223.3	220.9	220.1	211.5	222.1	**14,930.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,509.0**
GAS	1997	12.4	9.6	10.7	11.5	10.8	7.2	10.9	11.5	8.0	6.9	4.4	7.8	**701.5**
H2O	1997	1.2	0.9	1.0	0.9	0.9	1.0	1.0	1.0	0.9	0.8	0.9	1.0	**105.9**
OIL	1997	213.1	218.4	228.6	224.3	223.7	203.5	217.0	193.3	192.4	219.0	223.5	223.3	**12,282.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,144.0**
GAS	1996	16.0	11.6	13.8	10.8	10.3	12.4	11.5	10.7	14.2	12.3	10.4	11.6	**589.8**
H2O	1996	1.0	0.9	1.0	1.2	1.9	2.1	1.7	3.2	1.6	1.1	1.1	1.0	**94.4**
OIL	1996	220.7	211.8	220.8	208.4	214.4	208.3	220.5	219.5	233.2	232.6	202.9	210.2	**9,702.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**779.0**
GAS	1995	15.5	16.5	14.5	14.0	20.1	15.1	12.4	13.0	12.9	15.2	14.1	13.7	**444.2**
H2O	1995	1.8	1.4	2.8	2.2	1.8	1.4	1.4	1.0	0.8	0.9	0.9	0.9	**76.6**
OIL	1995	254.1	232.3	255.8	260.3	260.0	245.6	249.2	239.4	231.9	239.1	222.5	220.8	**7,098.8**

Manitoba Production
1991 To 2000

Licence ***4391*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	**415.0**
GAS	1994	30.2	24.8	24.8	17.9	16.4	14.7	15.6	13.3	19.7	15.3	15.3	15.0	**267.2**
H2O	1994	8.3	2.5	4.0	3.2	3.2	1.7	1.3	1.4	1.9	2.6	2.8	2.6	**59.3**
OIL	1994	409.1	326.3	333.8	298.6	296.7	288.8	274.7	245.2	264.1	252.8	239.1	253.8	**4,187.8**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	**55.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2	28.0	**44.2**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	14.7	**23.8**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.9	400.9	**704.8**

Licence ***4392*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,555.0**
H2O	2000	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.3	0.4	0.4	0.5	0.5	**117.3**
OIL	2000	87.2	75.2	85.2	70.7	96.5	99.3	83.8	81.8	88.7	92.9	100.3	110.7	**9,580.7**
DAY	1999	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,195.0**
H2O	1999	0.5	0.4	0.5	0.5	0.6	0.5	0.5	0.5	0.4	0.5	0.4	0.4	**112.5**
OIL	1999	110.0	98.6	114.1	99.4	125.8	113.4	114.6	110.6	96.7	93.4	89.1	86.2	**8,508.4**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,835.0**
GAS	1998	3.5	3.7	5.5	5.7	6.3	6.5	4.9	3.6	3.7	4.8	0.0	0.0	**445.9**
H2O	1998	0.8	0.8	1.4	1.2	1.0	1.0	0.6	0.5	0.5	0.5	0.8	0.9	**106.8**
OIL	1998	107.8	89.4	142.8	134.9	117.1	109.8	119.5	122.9	117.7	120.2	107.0	108.4	**7,256.5**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	29.0	23.0	30.0	31.0	30.0	31.0	**1,472.0**
GAS	1997	5.5	4.6	5.0	5.5	5.3	3.6	5.6	4.7	4.8	6.3	5.5	5.7	**397.7**
H2O	1997	0.3	0.2	0.7	1.0	0.4	0.4	4.1	3.5	1.1	0.8	0.6	0.4	**96.8**
OIL	1997	68.2	89.6	94.0	95.5	103.6	96.5	89.8	67.2	111.8	123.8	107.1	101.2	**5,859.0**
DAY	1996	31.0	29.0	31.0	30.0	25.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,118.0**
GAS	1996	7.8	6.4	7.2	5.4	4.3	4.4	3.8	4.4	6.3	1.0	3.7	5.4	**335.6**
H2O	1996	1.0	0.8	0.8	0.8	0.7	1.0	1.1	0.8	0.8	0.9	1.0	0.4	**83.3**
OIL	1996	104.8	96.0	88.9	92.6	87.1	104.9	139.1	95.5	97.5	101.5	85.1	69.2	**4,710.7**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	27.0	31.0	**765.0**
GAS	1995	8.6	6.6	6.7	6.3	8.1	5.9	4.6	6.1	6.1	6.4	5.9	6.6	**275.5**
H2O	1995	2.2	2.4	1.5	1.3	1.8	1.2	0.9	0.9	0.9	0.7	0.8	0.8	**73.2**
OIL	1995	103.5	87.9	97.9	96.3	97.1	99.0	102.4	99.5	99.7	92.9	88.9	97.8	**3,548.5**
DAY	1994	31.0	28.0	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**407.0**
GAS	1994	28.7	23.9	18.4	13.4	12.0	9.3	10.4	9.5	11.9	9.8	9.4	9.2	**197.6**
H2O	1994	12.1	9.6	6.1	4.0	1.3	0.7	0.8	0.6	1.3	1.0	1.1	0.7	**57.8**
OIL	1994	261.9	208.3	205.3	172.9	170.1	143.6	138.7	125.9	134.3	130.8	111.0	109.3	**2,385.6**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	25.0	**48.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	27.1	**31.7**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	12.4	**18.5**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.9	350.6	**473.5**

Licence ***4393*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,605.0**
H2O	2000	0.1	1.6	1.9	0.8	0.8	1.0	1.1	1.0	0.8	0.8	0.9	0.6	**168.6**
OIL	2000	35.7	28.8	30.9	30.7	32.6	32.9	32.4	30.8	27.6	24.0	20.6	28.5	**4,193.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,241.0**
H2O	1999	0.2	0.6	0.9	2.2	3.3	2.2	1.0	0.7	0.3	0.3	0.2	0.2	**157.2**

Manitoba Production
1991 To 2000

Licence ***4393*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	36.1	31.5	34.3	33.9	36.7	35.8	35.9	35.6	35.4	35.2	35.1	35.3	**3,838.2**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,876.0**
GAS	1998	0.3	1.5	3.0	3.2	3.4	3.8	3.7	3.5	3.4	3.7	0.0	0.0	**334.1**
H2O	1998	0.8	0.5	0.3	0.3	0.2	0.3	0.4	0.2	0.1	0.3	0.5	0.5	**145.1**
OIL	1998	36.4	31.1	40.8	38.7	42.6	42.2	41.4	39.3	39.3	38.6	34.7	35.6	**3,417.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,514.0**
GAS	1997	2.9	2.8	3.4	4.2	4.2	2.6	3.7	4.1	2.8	3.5	2.9	1.6	**304.6**
H2O	1997	1.1	1.1	2.8	1.7	0.7	0.8	0.8	0.4	0.2	0.2	0.3	0.6	**140.7**
OIL	1997	46.4	47.3	46.8	44.2	43.2	38.1	39.2	33.4	32.4	36.7	38.0	37.0	**2,956.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**1,149.0**
GAS	1996	3.8	2.8	3.6	3.3	4.5	6.3	6.3	4.3	5.1	4.1	2.6	2.1	**265.9**
H2O	1996	0.3	1.6	1.9	1.4	2.0	1.8	0.8	0.6	0.6	1.3	2.8	3.3	**130.0**
OIL	1996	39.7	40.4	41.8	37.6	44.8	40.8	44.0	45.7	39.7	50.6	39.8	40.5	**2,474.0**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**789.0**
GAS	1995	4.0	3.2	3.9	3.9	5.5	3.7	3.0	3.2	3.6	4.3	4.0	3.6	**217.1**
H2O	1995	4.2	7.2	1.3	1.2	1.0	0.8	2.4	0.7	0.5	0.3	0.3	0.3	**111.6**
OIL	1995	45.1	36.6	45.4	48.2	50.3	41.3	37.0	41.6	50.6	53.3	45.4	42.7	**1,968.6**
DAY	1994	31.0	28.0	31.0	27.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**428.0**
GAS	1994	8.9	6.4	6.8	5.1	4.1	3.7	20.1	29.3	30.6	4.4	6.7	6.7	**171.2**
H2O	1994	9.7	5.0	3.1	2.1	2.6	4.9	3.3	1.4	1.2	0.6	0.3	0.3	**91.4**
OIL	1994	115.2	89.8	86.4	70.7	64.2	55.7	63.4	64.3	66.2	56.3	52.1	53.5	**1,431.1**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	24.0	**70.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	14.2	10.7	**38.4**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.8	24.7	12.4	**56.9**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.0	217.3	139.0	**593.3**

Licence ***4394*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**2,556.0**
H2O	2000	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	**220.1**
OIL	2000	44.3	44.4	52.0	51.5	55.6	56.0	55.3	56.6	53.9	57.1	56.4	64.1	**6,003.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,193.0**
H2O	1999	0.2	0.2	0.3	0.3	0.2	0.8	1.1	0.4	0.3	0.5	0.5	0.3	**217.2**
OIL	1999	71.6	55.3	59.3	50.8	49.7	53.3	60.0	59.8	58.0	55.2	52.4	45.6	**5,356.5**
DAY	1998	31.0	25.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,829.0**
GAS	1998	1.4	1.9	2.7	2.0	1.2	1.3	1.1	0.9	0.8	0.5	0.0	0.0	**252.8**
H2O	1998	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	**212.1**
OIL	1998	45.5	31.9	35.8	41.0	43.9	43.8	43.8	43.2	42.6	49.5	48.4	64.9	**4,685.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,471.0**
GAS	1997	0.8	0.8	0.8	1.0	1.1	1.0	3.9	4.1	2.9	3.6	3.2	2.3	**239.0**
H2O	1997	0.7	0.8	1.1	1.0	1.0	0.9	0.2	0.2	0.2	0.2	0.3	0.3	**209.7**
OIL	1997	64.8	64.0	64.4	59.2	56.2	51.1	52.6	47.6	45.8	48.6	45.0	45.2	**4,151.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,106.0**
GAS	1996	4.0	4.2	3.5	3.1	6.0	5.2	3.1	2.7	1.4	0.9	1.3	1.3	**213.5**
H2O	1996	6.3	0.7	0.7	0.6	0.5	0.3	0.1	0.2	0.4	0.7	1.0	0.9	**202.8**
OIL	1996	78.4	76.0	66.6	64.7	64.4	43.4	36.8	36.7	53.6	66.1	76.4	74.4	**3,506.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	19.0	28.0	30.0	29.0	**741.0**
GAS	1995	3.3	2.6	2.9	2.4	3.4	2.3	2.1	2.7	1.7	2.4	3.6	3.1	**176.8**
H2O	1995	0.7	0.7	0.9	1.7	2.1	0.7	0.7	0.5	0.3	0.4	0.6	0.5	**190.4**
OIL	1995	77.3	67.6	77.2	68.8	66.2	77.1	73.9	63.4	38.2	56.7	64.9	47.0	**2,769.2**

Manitoba Production
1991 To 2000

Licence ***4394*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	31.0	28.0	31.0	27.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**394.0**
GAS	1994	25.7	23.1	15.2	7.9	7.0	6.3	6.6	2.2	2.0	1.5	1.9	3.4	**144.3**
H2O	1994	34.5	33.0	21.5	15.2	17.9	14.6	3.5	0.9	0.5	0.6	0.5	0.5	**180.6**
OIL	1994	222.7	208.6	180.6	132.4	135.7	128.4	106.7	99.5	98.0	85.9	78.3	78.6	**1,990.9**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	**36.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	37.8	**41.5**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	29.1	**37.4**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.8	358.7	**435.5**

Licence ***4395*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	16.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,561.0**
H2O	2000	0.4	0.6	0.5	0.4	0.6	0.5	0.2	0.2	0.3	0.3	0.5	0.7	**49.1**
OIL	2000	36.5	62.4	62.1	60.7	64.5	64.1	61.3	62.1	57.2	58.9	62.9	70.5	**6,092.0**
DAY	1999	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,213.0**
H2O	1999	0.5	0.4	0.6	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**43.9**
OIL	1999	68.2	62.8	69.5	66.7	59.2	71.5	73.7	56.1	53.7	52.8	50.7	66.9	**5,368.8**
DAY	1998	31.0	26.0	29.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,853.0**
GAS	1998	4.5	4.3	5.3	5.0	5.1	5.5	4.3	11.9	13.9	6.8	0.0	0.0	**345.4**
H2O	1998	0.5	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.5	**39.7**
OIL	1998	68.2	58.4	70.6	69.9	71.0	69.8	68.0	61.5	59.3	69.5	70.7	67.7	**4,617.0**
DAY	1997	24.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,494.0**
GAS	1997	4.3	4.8	2.6	3.8	3.7	1.6	2.2	1.9	1.5	2.2	2.1	5.0	**278.8**
H2O	1997	0.2	1.3	6.0	1.2	0.5	0.6	0.6	0.5	0.6	0.3	0.3	0.5	**35.8**
OIL	1997	43.9	56.7	49.4	56.0	57.0	56.0	61.1	55.4	63.5	68.2	68.1	68.0	**3,812.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,139.0**
GAS	1996	5.2	4.5	5.5	8.2	4.5	5.2	4.0	3.5	4.8	5.1	5.2	5.5	**243.1**
H2O	1996	0.4	0.5	0.6	0.6	0.3	0.4	0.7	0.6	0.5	0.3	0.3	0.3	**23.2**
OIL	1996	44.7	56.3	65.6	65.5	74.1	54.3	50.4	57.4	58.5	59.9	53.8	55.1	**3,109.1**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**774.0**
GAS	1995	5.9	4.4	4.9	4.6	6.6	5.8	2.9	2.6	3.0	2.6	2.7	2.9	**181.9**
H2O	1995	0.6	0.6	0.5	0.6	0.5	0.4	0.4	0.2	0.3	0.3	0.2	0.1	**17.7**
OIL	1995	65.7	57.5	57.7	56.0	54.1	47.7	41.2	32.5	37.6	41.4	32.8	39.4	**2,413.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**415.0**
GAS	1994	12.6	10.8	19.5	10.2	8.0	6.0	8.5	7.1	6.0	6.0	4.8	4.9	**133.0**
H2O	1994	1.2	1.0	1.5	0.8	0.6	0.6	0.5	0.6	0.4	0.4	0.4	0.5	**13.0**
OIL	1994	192.1	171.6	140.7	118.6	116.8	97.2	88.0	78.5	91.0	78.6	65.8	70.5	**1,849.9**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**52.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	15.9	**28.6**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	1.4	**4.5**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.4	266.1	**540.5**

Licence ***4396*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	16.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	29.0	31.0	**2,469.0**
H2O	2000	0.6	1.9	0.4	0.3	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.7	**106.1**
OIL	2000	37.9	76.5	89.2	64.0	56.4	53.6	48.4	47.2	38.8	50.1	58.1	76.0	**5,840.5**
DAY	1999	31.0	28.0	31.0	30.0	11.0	0.0	0.0	6.0	30.0	31.0	30.0	31.0	**2,122.0**
H2O	1999	0.2	0.2	0.3	0.7	0.6	0.0	0.0	0.3	0.4	0.4	0.4	0.4	**100.6**

Manitoba Production
1991 To 2000

Licence ***4396*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	69.0	64.4	71.5	64.5	21.5	0.0	0.0	10.4	81.7	80.0	74.1	73.9	**5,144.3**
DAY	1998	31.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,863.0**
GAS	1998	2.3	2.2	3.3	3.8	4.3	5.1	4.4	3.5	2.8	3.6	0.0	0.0	**257.4**
H2O	1998	0.4	0.3	0.4	0.4	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**96.7**
OIL	1998	68.6	54.6	81.4	77.1	70.5	67.7	66.3	65.6	63.4	64.7	69.0	70.4	**4,533.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,503.0**
GAS	1997	3.4	4.2	6.2	5.8	4.5	3.1	4.9	5.0	3.3	4.0	2.7	2.8	**222.1**
H2O	1997	1.5	0.9	0.5	0.5	0.3	0.4	0.7	0.7	0.3	0.2	0.2	0.2	**93.0**
OIL	1997	63.2	66.0	78.2	76.4	76.4	70.2	75.8	68.8	59.7	64.7	59.5	61.4	**3,714.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,138.0**
GAS	1996	3.7	2.7	4.0	3.7	6.1	5.2	4.5	3.2	4.5	4.9	4.2	2.9	**172.2**
H2O	1996	0.4	1.8	2.1	1.3	1.3	0.7	0.5	0.3	0.4	0.9	1.5	1.4	**86.6**
OIL	1996	69.7	67.0	69.7	71.0	75.2	66.7	72.4	75.6	74.6	72.5	67.4	62.4	**2,893.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**773.0**
GAS	1995	4.2	3.6	3.8	2.9	5.2	4.2	3.0	2.6	3.2	4.3	4.3	4.6	**122.6**
H2O	1995	0.3	0.5	0.6	0.3	0.3	0.4	0.5	0.4	0.5	0.5	0.5	0.4	**74.0**
OIL	1995	54.7	47.1	57.0	52.9	53.2	53.4	61.9	56.2	67.8	72.0	64.3	64.8	**2,049.5**
DAY	1994	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**413.0**
GAS	1994	7.3	5.4	6.7	3.9	3.8	3.5	5.7	4.2	5.1	4.8	4.6	4.7	**76.7**
H2O	1994	3.6	13.6	6.5	0.9	0.8	0.7	0.7	1.0	1.0	0.6	0.6	0.6	**68.8**
OIL	1994	126.0	91.4	87.1	83.0	72.8	65.4	64.6	63.5	68.3	67.6	55.8	57.6	**1,344.2**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**52.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	10.0	**17.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	24.7	**38.2**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.2	194.9	**441.1**

Licence ***4398*** Well Name ***Souris Hartney Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,500.0**
H2O	2000	1475.8	1481.8	1623.1	1527.7	1637.8	1850.0	1742.6	1739.9	1602.5	1700.0	1677.9	1748.7	**75,566.4**
OIL	2000	165.9	149.6	141.2	121.2	135.1	158.2	148.6	150.5	128.3	126.6	119.7	132.9	**23,499.5**
DAY	1999	28.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,135.0**
H2O	1999	995.5	1073.5	1155.2	950.3	972.1	853.1	1076.4	936.9	913.2	920.5	526.0	1194.4	**55,758.6**
OIL	1999	262.2	248.4	279.8	211.0	194.6	148.7	162.3	141.1	135.5	131.4	105.3	145.8	**21,821.7**
DAY	1998	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,778.0**
H2O	1998	1015.0	880.8	920.5	947.0	1924.1	986.8	1073.3	1009.9	999.5	1015.4	961.3	1013.6	**44,191.5**
OIL	1998	373.3	333.4	359.2	330.1	331.2	314.5	317.1	314.6	292.3	299.4	285.4	282.7	**19,655.6**
DAY	1997	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,416.0**
H2O	1997	724.5	705.6	785.5	1042.9	821.4	1041.7	1045.2	1030.5	1049.0	1056.9	987.6	1011.3	**31,444.3**
OIL	1997	271.6	282.8	306.4	365.0	400.5	396.0	397.3	386.3	379.0	350.9	381.9	384.5	**15,822.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,055.0**
H2O	1996	564.5	523.6	588.3	548.4	785.0	735.5	814.0	770.4	761.0	775.0	741.0	787.5	**20,142.2**
OIL	1996	309.3	285.6	308.6	313.5	340.7	314.8	314.4	325.3	319.5	325.5	312.8	327.2	**11,520.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**691.0**
H2O	1995	596.7	535.7	593.9	598.3	495.7	472.3	499.6	513.0	507.2	541.5	542.0	544.1	**11,748.0**
OIL	1995	375.6	331.4	357.4	342.5	353.9	334.0	350.1	345.6	331.2	327.4	310.6	315.1	**7,723.0**
DAY	1994	31.0	28.0	15.0	12.0	18.0	11.0	28.0	14.0	29.0	31.0	30.0	31.0	**326.0**
H2O	1994	473.7	366.9	284.7	177.5	238.3	183.5	426.5	292.4	524.4	526.8	545.5	560.3	**5,308.0**
OIL	1994	301.3	221.4	148.4	96.8	176.0	68.2	284.4	202.6	397.0	363.9	377.0	397.0	**3,648.2**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**

Manitoba Production
1991 To 2000

Licence ***4398*** Well Name ***Souris Hartney Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.0	464.5	**707.5**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	314.7	299.5	**614.2**

Licence ***4399*** Well Name ***Souris Hartney Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,364.0**
H2O	2000	1216.0	1119.0	1202.6	1165.1	927.6	1250.6	1267.8	1167.4	1153.1	1179.9	1130.2	1158.9	**73,030.3**
OIL	2000	58.0	54.5	58.6	46.6	31.4	58.4	72.6	72.4	71.6	64.6	56.8	61.8	**6,228.7**
DAY	1999	28.0	21.0	7.0	30.0	26.0	30.0	29.0	31.0	30.0	31.0	27.0	31.0	**2,006.0**
H2O	1999	882.5	478.0	382.0	1175.3	970.4	969.1	1035.5	1206.2	1174.3	1191.6	686.5	1323.0	**59,092.1**
OIL	1999	47.6	34.5	13.0	61.2	49.3	63.4	89.9	91.2	66.8	67.1	56.8	64.4	**5,521.4**
DAY	1998	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,685.0**
H2O	1998	996.0	864.4	903.4	897.7	1807.5	927.2	1008.2	929.5	938.9	953.8	881.7	898.6	**47,617.7**
OIL	1998	63.4	56.7	61.1	62.8	64.5	61.3	61.9	60.1	56.9	58.4	50.1	51.3	**4,816.2**
DAY	1997	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,323.0**
H2O	1997	895.6	816.1	897.0	1047.6	1186.0	1100.2	1010.3	995.9	1014.0	1021.5	949.5	992.4	**35,610.8**
OIL	1997	58.1	58.8	63.7	82.4	95.8	70.1	65.7	63.9	62.7	58.0	63.8	65.4	**4,107.7**
DAY	1996	29.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**963.0**
H2O	1996	654.1	626.4	619.6	737.8	925.7	850.6	941.4	913.2	902.0	921.4	877.8	910.9	**23,684.7**
OIL	1996	73.1	75.7	76.5	66.3	84.2	78.0	77.9	74.6	73.3	79.8	73.7	65.4	**3,299.3**
DAY	1995	31.0	27.0	29.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**602.0**
H2O	1995	738.3	639.2	687.4	715.6	711.2	609.9	649.6	689.2	658.4	686.3	656.3	674.0	**13,803.8**
OIL	1995	128.3	109.1	114.2	113.1	110.7	94.0	87.0	88.8	90.1	90.6	83.8	79.5	**2,400.8**
DAY	1994	31.0	26.0	0.0	0.0	0.0	0.0	11.0	13.0	26.0	31.0	30.0	31.0	**245.0**
H2O	1994	654.8	572.9	0.0	0.0	0.0	0.0	206.8	335.0	649.1	810.7	739.4	759.3	**5,688.4**
OIL	1994	86.7	75.4	0.0	0.0	0.0	0.0	89.1	150.5	160.5	168.9	132.0	139.1	**1,211.6**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**46.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.4	657.0	**960.4**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0	125.4	**209.4**

Licence ***4400*** Well Name ***Cromer Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-14-009-28W1.03*** Field Name ***Daly*** Pool Name ***Bakken I*** Field Code ***1*** Pool Code ***60I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	26.0	24.0	31.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	26.0	9.0	**2,305.0**
H2O	2000	7.1	4.7	9.3	3.2	6.3	3.1	7.3	3.0	8.0	3.1	5.9	3.5	**661.3**
OIL	2000	11.3	9.5	7.9	12.8	11.2	12.8	8.5	13.8	7.3	11.7	8.7	2.1	**1,857.8**
DAY	1999	3.0	4.0	2.0	13.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	25.0	**1,980.0**
H2O	1999	0.9	0.3	1.1	10.0	8.0	9.2	4.2	8.9	5.4	2.6	4.5	5.6	**596.8**
OIL	1999	2.9	6.2	6.5	13.0	19.1	11.9	16.5	11.0	11.9	16.8	11.7	10.4	**1,740.2**
DAY	1998	25.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	16.0	**1,721.0**
H2O	1998	6.9	3.1	3.2	4.7	6.2	5.1	2.2	4.2	1.7	3.8	3.5	2.4	**536.1**
OIL	1998	11.4	14.9	13.5	11.6	10.5	11.9	15.9	15.1	15.3	12.8	11.3	7.1	**1,602.3**
DAY	1997	31.0	27.0	31.0	30.0	28.0	30.0	31.0	21.0	30.0	31.0	29.0	31.0	**1,380.0**
H2O	1997	2.6	5.6	4.3	4.8	7.0	5.2	5.5	4.9	7.4	3.1	2.1	5.9	**489.1**
OIL	1997	24.1	15.1	18.8	17.5	17.0	18.5	17.2	14.3	12.1	18.0	16.8	12.3	**1,451.0**
DAY	1996	21.0	26.0	31.0	17.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**1,030.0**
H2O	1996	3.4	14.3	8.5	3.1	5.4	4.9	4.8	5.9	4.8	6.6	5.1	7.3	**430.7**
OIL	1996	19.2	23.5	24.3	21.0	30.7	24.9	24.2	24.5	22.2	21.1	23.6	24.0	**1,249.3**
DAY	1995	30.0	28.0	31.0	21.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	22.0	**694.0**
H2O	1995	11.7	10.5	13.3	5.0	9.5	8.3	11.0	11.6	9.3	7.1	5.3	5.6	**356.6**

Manitoba Production
1991 To 2000

Licence ***4400*** Well Name ***Cromer Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-14-009-28W1.03*** Field Name ***Daly*** Pool Name ***Bakken I*** Field Code ***1*** Pool Code ***60I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	31.4	27.4	28.2	28.5	29.7	27.1	25.2	25.4	25.1	26.0	27.2	26.1	**966.1**
DAY	1994	25.0	12.0	17.0	10.0	25.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**351.0**
H2O	1994	2.3	1.4	8.4	10.5	52.1	27.6	22.6	14.9	21.5	12.5	8.0	12.9	**248.4**
OIL	1994	56.0	26.7	36.6	25.2	56.7	43.7	40.1	41.7	31.3	41.2	38.8	33.7	**638.8**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	24.0	26.0	**52.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.7	13.4	3.6	**53.7**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	93.1	60.6	**167.1**

Licence ***4401*** Well Name ***Tundra Kola Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-32-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	29.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,505.0**
H2O	2000	132.5	124.1	117.2	115.3	123.4	125.0	122.0	130.5	131.3	125.1	127.6	146.7	**12,221.7**
OIL	2000	30.9	27.5	27.2	21.0	18.3	16.1	20.5	19.1	17.5	18.0	18.6	20.7	**2,373.3**
DAY	1999	31.0	26.0	31.0	30.0	31.0	22.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,146.0**
H2O	1999	110.2	99.5	124.1	109.8	107.4	80.1	126.8	122.9	135.0	135.5	121.0	125.2	**10,701.0**
OIL	1999	21.9	19.7	24.3	22.3	23.7	17.3	22.5	28.2	32.6	35.0	30.3	31.2	**2,117.9**
DAY	1998	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	29.0	29.0	31.0	**1,794.0**
H2O	1998	171.7	149.2	156.4	149.6	136.4	131.5	152.2	136.8	123.1	155.9	128.6	124.9	**9,303.5**
OIL	1998	27.2	24.7	22.2	15.5	13.4	13.5	14.9	14.2	12.2	17.6	17.9	20.5	**1,808.9**
DAY	1997	31.0	28.0	26.0	30.0	27.0	28.0	30.0	28.0	29.0	28.0	30.0	30.0	**1,436.0**
H2O	1997	154.2	81.0	120.7	152.9	94.7	94.9	141.9	104.9	111.4	135.5	155.5	148.9	**7,587.2**
OIL	1997	6.2	12.1	19.1	26.0	26.2	52.4	61.5	42.9	45.9	30.0	25.0	25.8	**1,595.1**
DAY	1996	21.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**1,091.0**
H2O	1996	117.9	137.3	173.3	160.3	170.3	172.6	180.4	178.2	153.0	151.0	153.3	160.4	**6,090.7**
OIL	1996	20.6	26.2	27.7	21.3	14.9	15.8	16.2	14.7	6.2	6.6	6.2	6.3	**1,222.0**
DAY	1995	30.0	28.0	23.0	20.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	**740.0**
H2O	1995	167.5	141.0	122.2	122.7	179.2	163.3	157.3	154.6	155.1	130.2	147.1	153.5	**4,182.7**
OIL	1995	26.8	34.1	24.0	29.9	34.0	30.8	32.0	34.8	27.4	30.0	24.4	18.2	**1,039.3**
DAY	1994	30.0	28.0	31.0	28.0	31.0	17.0	29.0	31.0	30.0	30.0	30.0	31.0	**399.0**
H2O	1994	207.2	184.0	216.5	178.1	202.4	105.6	188.9	175.2	161.7	174.2	158.7	165.9	**2,389.0**
OIL	1994	72.8	55.0	68.9	66.1	49.1	27.9	40.7	53.3	47.4	38.9	38.3	33.2	**692.9**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	30.0	**53.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	44.7	206.4	**270.6**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.3	79.0	**101.3**

Licence ***4402*** Well Name ***Tundra Kola Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-32-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,555.0**
H2O	2000	13.4	12.5	16.6	55.7	74.4	88.2	86.3	91.0	94.0	88.7	91.5	100.2	**1,154.5**
OIL	2000	144.4	128.9	144.4	114.7	101.5	81.7	89.9	92.8	85.0	86.6	89.0	100.7	**18,451.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,192.0**
H2O	1999	2.7	2.5	2.8	3.2	2.7	1.7	1.8	16.1	16.5	16.5	12.7	12.7	**342.0**
OIL	1999	237.5	217.8	230.8	213.2	219.8	217.5	195.5	168.8	154.2	153.8	142.9	146.0	**17,191.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,829.0**
H2O	1998	11.7	9.6	10.0	9.7	6.2	2.2	2.6	2.5	2.4	2.4	2.7	2.8	**250.1**
OIL	1998	273.3	231.2	251.0	232.8	249.3	227.9	265.8	263.2	240.4	242.2	219.3	235.6	**14,894.0**
DAY	1997	31.0	28.0	30.0	29.0	31.0	29.0	30.0	30.0	30.0	28.0	23.0	30.0	**1,467.0**
H2O	1997	2.3	1.6	0.2	0.0	5.1	13.8	16.4	14.8	16.1	15.0	10.0	12.7	**185.3**
OIL	1997	218.9	171.3	208.1	201.6	281.5	390.6	378.7	417.9	390.7	281.9	237.1	323.0	**11,962.0**

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Licence ***4402*** Well Name ***Tundra Kola Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-32-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	28.0	23.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	27.0	29.0	31.0	**1,118.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.6	2.4	2.1	1.9	2.2	2.4	**77.3**
OIL	1996	210.5	181.9	269.9	227.9	214.0	215.8	211.7	201.8	197.6	191.1	216.1	222.5	**8,460.7**
DAY	1995	30.0	28.0	31.0	30.0	30.0	23.0	30.0	31.0	30.0	30.0	30.0	31.0	**770.0**
H2O	1995	1.8	1.7	1.3	2.6	2.3	1.6	2.6	2.4	1.7	2.2	0.4	0.0	**65.7**
OIL	1995	178.7	150.1	158.3	179.1	201.8	207.9	277.5	259.7	236.9	252.9	241.3	239.5	**5,899.9**
DAY	1994	31.0	28.0	31.0	28.0	31.0	20.0	29.0	30.0	29.0	30.0	29.0	31.0	**416.0**
H2O	1994	2.1	0.3	2.9	4.0	5.0	1.6	0.2	0.3	4.1	1.5	2.2	1.6	**45.1**
OIL	1994	239.1	233.0	288.0	250.6	269.4	157.9	304.2	246.4	209.4	211.5	185.9	186.1	**3,316.2**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	**69.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	3.1	1.7	**19.3**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.0	231.2	242.5	**534.7**

Licence ***4403*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-009-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole E*** Field Code ***5*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.1**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.9**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	**189.1**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**21.9**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	6.0	0.0	**9.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.1	27.6	0.0	**186.7**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	4.0	0.0	**21.7**

Licence ***4405*** Well Name ***Enerplus Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
DAY	1996	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575.9**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**87.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575.9**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	22.0	0.0	**26.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.0	482.9	0.0	**575.9**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	9.9	0.0	**14.9**

Licence ***4407*** Well Name ***Tundra Kola Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,574.0**
H2O	2000	40.2	35.6	33.6	32.6	18.0	16.4	18.0	18.5	18.3	21.8	18.8	18.7	**900.3**
OIL	2000	86.2	78.1	90.3	87.2	99.5	98.5	103.5	103.2	94.5	97.3	100.8	97.8	**7,459.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,210.0**
H2O	1999	9.4	8.5	5.6	5.2	16.4	42.2	14.8	15.9	14.6	13.7	14.2	32.3	**609.8**

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Licence ***4407*** Well Name ***Tundra Kola Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	114.1	105.0	114.7	109.3	104.9	91.8	107.9	106.5	103.8	104.8	104.8	92.1	**6,322.3**
DAY	1998	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,845.0**
H2O	1998	29.3	24.8	22.2	22.3	23.2	20.6	6.1	8.5	7.9	7.5	9.1	5.2	**417.0**
OIL	1998	159.9	141.9	130.2	125.4	124.5	115.3	138.1	129.2	119.4	119.2	105.4	115.8	**5,062.6**
DAY	1997	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	23.0	30.0	30.0	31.0	**1,482.0**
H2O	1997	0.3	0.3	0.3	0.3	0.3	0.2	0.8	1.0	38.9	74.7	32.4	26.3	**230.3**
OIL	1997	34.3	26.7	30.1	30.4	29.4	28.6	42.8	45.4	84.7	179.5	155.2	156.9	**3,538.3**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	28.0	31.0	**1,127.0**
H2O	1996	2.2	1.7	0.7	0.7	0.6	0.5	0.4	0.4	0.4	0.4	0.6	0.4	**54.5**
OIL	1996	64.4	53.1	59.9	58.6	64.0	46.3	45.3	44.3	43.4	44.0	56.2	55.4	**2,694.3**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**768.0**
H2O	1995	0.3	1.9	1.9	1.6	0.8	1.3	3.9	1.5	3.5	2.4	2.6	2.4	**45.5**
OIL	1995	80.5	66.9	68.9	68.5	64.6	64.2	60.8	64.2	55.2	58.9	61.2	63.3	**2,059.4**
DAY	1994	30.0	28.0	31.0	29.0	31.0	25.0	29.0	29.0	29.0	30.0	30.0	31.0	**407.0**
H2O	1994	0.8	0.3	2.3	1.6	2.0	0.5	2.7	1.9	1.6	1.9	2.2	0.5	**21.4**
OIL	1994	117.6	93.9	97.9	88.7	78.2	60.0	69.7	76.7	93.7	94.2	81.8	81.8	**1,282.2**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	**55.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.2	**3.1**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.4	127.6	**248.0**

Licence ***4409*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	**6.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.8	0.0	**115.8**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***4410*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,570.0**
H2O	2000	6.3	6.9	0.5	0.4	0.1	0.1	0.1	0.4	1.5	1.5	1.3	1.4	**2,559.3**
OIL	2000	10.6	12.3	14.3	13.5	14.0	13.2	10.8	10.0	6.9	6.8	6.0	6.4	**2,682.5**
DAY	1999	29.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	26.0	**2,213.0**
H2O	1999	7.3	7.5	11.6	7.7	7.5	9.5	10.3	9.1	7.5	8.2	8.6	7.3	**2,538.8**
OIL	1999	13.1	12.1	15.1	18.7	20.5	14.1	11.3	19.7	22.1	15.7	13.7	11.2	**2,557.7**
DAY	1998	31.0	25.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,859.0**
GAS	1998	3.6	2.0	1.9	2.3	2.3	2.0	1.4	1.2	1.1	1.9	0.0	0.0	**228.3**
H2O	1998	16.9	17.9	29.2	26.5	26.2	22.7	19.7	21.0	22.7	14.1	9.8	9.5	**2,436.7**
OIL	1998	31.6	24.1	31.6	33.0	34.0	32.9	31.6	32.9	32.0	28.6	26.6	17.4	**2,370.4**
DAY	1997	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,499.0**
GAS	1997	3.5	3.9	4.4	4.2	4.1	2.7	4.0	3.9	2.6	6.0	6.1	4.9	**208.6**

Manitoba Production
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Licence ***4410*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	41.9	32.7	38.3	39.9	38.6	30.8	30.5	30.5	29.8	25.4	27.2	19.1	**2,200.5**
OIL	1997	33.5	33.0	34.6	32.8	33.9	28.9	30.7	28.4	28.2	31.8	31.8	31.6	**2,014.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,135.0**
GAS	1996	3.0	6.4	5.7	2.8	3.1	4.3	4.5	3.3	4.5	5.0	3.3	2.8	**158.3**
H2O	1996	28.9	32.7	35.3	19.2	4.9	19.3	28.8	35.3	35.0	37.9	38.5	32.8	**1,815.8**
OIL	1996	28.0	30.9	31.8	44.3	65.6	43.9	32.1	28.8	33.1	32.8	28.6	35.3	**1,634.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**772.0**
GAS	1995	3.2	3.0	3.3	3.0	4.2	3.7	3.1	3.0	3.2	3.9	3.3	2.7	**109.6**
H2O	1995	32.0	32.8	19.2	28.5	40.6	36.9	32.2	29.1	49.1	30.1	25.4	24.8	**1,467.2**
OIL	1995	28.0	30.5	50.4	38.0	34.1	37.7	37.7	30.0	38.7	43.4	31.4	29.7	**1,199.7**
DAY	1994	31.0	28.0	31.0	27.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**411.0**
GAS	1994	6.4	5.2	5.3	3.1	3.1	3.0	3.0	3.2	5.6	4.6	3.7	3.7	**70.0**
H2O	1994	123.6	100.0	79.4	45.9	47.7	57.5	58.1	45.5	44.3	45.4	42.1	15.3	**1,086.5**
OIL	1994	71.3	58.4	49.1	37.7	44.8	39.3	35.7	41.3	39.0	34.5	34.6	52.7	**770.1**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**53.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	14.1	**20.1**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.8	237.9	**381.7**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.2	123.5	**231.7**

Licence ***4411*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.9**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.9**
DAY	1994	13.0	0.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.0**
GAS	1994	3.0	0.0	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	1994	67.9	0.0	112.0	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.5**
OIL	1994	43.3	0.0	42.4	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.9**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	**4.6**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.8	**105.8**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.3	**80.3**

Licence ***4412*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Manitoba Production
1991 To 2000

Licence ***4412*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	17.0	**2,502.0**
H2O	2000	0.5	1.0	2.3	2.2	2.2	1.8	0.7	0.7	1.7	1.8	2.3	1.1	**779.8**
OIL	2000	14.0	11.0	7.7	7.6	9.6	10.4	15.1	15.5	17.1	18.1	22.3	10.2	**1,370.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,152.0**
H2O	1999	5.3	4.9	5.0	4.1	4.3	2.5	3.1	0.7	0.6	0.6	0.6	0.6	**761.5**
OIL	1999	10.8	11.0	20.5	11.0	11.4	11.4	14.0	15.0	14.5	14.3	13.7	13.9	**1,211.7**
DAY	1998	31.0	25.0	29.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	30.0	31.0	**1,792.0**
GAS	1998	0.2	2.4	3.9	2.1	2.2	0.9	0.6	1.3	0.9	1.2	0.0	0.0	**136.6**
H2O	1998	10.3	3.8	4.0	3.2	3.1	4.8	4.2	8.3	7.4	5.0	4.4	6.2	**729.2**
OIL	1998	5.4	17.7	26.3	17.6	18.0	15.6	14.7	13.1	10.7	14.8	14.5	10.6	**1,050.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,438.0**
GAS	1997	0.5	2.3	3.5	3.3	2.5	1.6	2.2	2.9	1.7	2.3	2.1	0.3	**120.9**
H2O	1997	5.3	5.7	7.7	7.8	6.1	6.4	6.6	7.1	5.7	6.7	7.2	10.8	**664.5**
OIL	1997	13.4	14.8	15.7	16.7	19.2	16.5	15.4	13.1	11.3	13.1	13.1	5.7	**871.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,077.0**
GAS	1996	2.2	1.7	2.3	2.6	3.1	3.9	3.7	1.5	3.1	3.3	0.7	0.3	**95.7**
H2O	1996	7.9	6.5	7.2	7.0	6.6	7.2	6.8	5.6	2.1	8.0	4.4	12.6	**581.4**
OIL	1996	17.9	16.0	16.5	15.5	15.7	14.0	13.5	13.7	19.5	13.3	15.0	6.6	**703.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	29.0	6.0	24.0	30.0	31.0	30.0	31.0	**714.0**
GAS	1995	2.9	2.4	2.5	2.5	3.7	2.6	0.4	1.6	2.0	2.4	2.4	1.7	**67.3**
H2O	1995	10.5	9.7	12.4	9.6	11.0	10.6	2.2	8.8	9.4	8.3	6.0	9.2	**499.5**
OIL	1995	19.3	17.4	17.9	18.2	15.5	15.0	2.9	11.0	17.3	18.3	16.5	17.2	**526.0**
DAY	1994	31.0	27.0	24.0	27.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**382.0**
GAS	1994	5.6	2.8	1.9	0.7	2.1	1.5	1.7	1.7	5.2	3.4	2.8	2.6	**40.2**
H2O	1994	62.4	34.6	20.8	30.3	24.5	20.8	19.9	22.9	15.4	15.7	15.7	10.6	**391.8**
OIL	1994	47.3	26.8	22.8	25.2	21.3	18.9	17.1	11.4	12.6	14.7	15.3	18.5	**339.5**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	**32.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	7.3	**8.2**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	86.4	**98.2**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.1	72.5	**87.6**

Licence ***4413*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-30-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b K*** Field Code ***7*** Pool Code ***42K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.3**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.2**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.2**

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Licence ***4413*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-30-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b K*** Field Code ***7*** Pool Code ***42K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.3**
DAY	1994	31.0	28.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.0**
H2O	1994	168.9	154.6	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.2**
OIL	1994	19.4	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.3**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	151.8	**174.8**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	43.2	**54.2**

Licence ***4414*** Well Name ***Enerplus Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	**7.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.0	0.0	**180.0**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	**2.4**

Licence ***4417*** Well Name ***Tundra Osprey Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	30.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**2,452.0**
H2O	2000	2282.3	1818.6	1874.6	1826.1	1906.8	1896.7	1830.0	1962.0	1946.5	1905.1	1849.7	1917.0	**119,552.8**
OIL	2000	37.9	35.2	40.4	36.7	37.4	35.3	39.0	40.4	37.3	37.5	35.5	36.7	**19,279.8**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,091.0**
H2O	1999	1945.0	1801.1	1917.1	1856.0	1766.9	1858.9	1931.1	1936.0	1917.3	2032.9	2773.3	1903.8	**96,537.4**
OIL	1999	78.4	74.2	86.3	81.1	72.7	59.5	60.8	57.8	55.5	58.4	53.3	37.8	**18,830.5**
DAY	1998	28.0	28.0	31.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,728.0**
H2O	1998	2067.4	1819.7	2052.6	1993.1	2032.3	1722.7	2052.0	1931.7	1863.6	2006.2	1928.7	1943.2	**72,898.0**
OIL	1998	151.1	134.5	148.5	121.2	122.6	98.5	113.2	86.4	90.0	87.3	78.1	76.8	**18,054.7**
DAY	1997	21.0	5.0	31.0	29.0	29.0	28.0	23.0	27.0	25.0	27.0	26.0	27.0	**1,371.0**
H2O	1997	1287.1	257.7	1532.8	782.7	1591.7	1620.5	1364.8	1845.7	1766.7	1775.3	1917.7	1949.8	**49,484.8**
OIL	1997	94.0	18.8	177.9	89.6	187.0	192.5	160.3	89.2	119.1	148.6	147.8	144.1	**16,746.5**
DAY	1996	31.0	28.0	30.0	30.0	29.0	28.0	29.0	29.0	29.0	30.0	29.0	29.0	**1,073.0**
H2O	1996	1206.9	1094.9	1023.0	1128.1	1090.1	1059.4	1291.0	1660.0	1292.1	1363.8	1456.8	1583.0	**31,792.3**
OIL	1996	242.2	189.3	204.9	212.0	236.6	210.7	214.1	258.8	201.5	209.1	198.3	188.4	**15,177.6**
DAY	1995	27.0	27.0	29.0	28.0	29.0	29.0	30.0	28.0	28.0	29.0	28.0	29.0	**722.0**
H2O	1995	472.6	894.5	1055.9	1125.3	1212.4	1175.3	1169.0	1060.7	1041.9	1027.2	1072.2	980.1	**16,543.2**
OIL	1995	427.8	429.0	423.9	393.7	389.9	363.1	369.3	334.8	310.9	327.6	294.0	272.4	**12,611.7**
DAY	1994	30.0	28.0	31.0	30.0	31.0	24.0	29.0	29.0	29.0	29.0	29.0	28.0	**381.0**
H2O	1994	43.1	57.6	106.4	194.7	329.7	225.6	379.3	419.6	628.1	600.9	587.9	681.9	**4,256.1**
OIL	1994	936.1	708.4	703.2	632.7	655.2	454.4	522.7	479.7	558.9	575.7	489.6	454.6	**8,275.3**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**34.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	**1.3**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.9	1005.2	**1,104.1**

Manitoba Production
1991 To 2000

Licence ***4420*** Well Name ***Souris Hartney Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-16-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,936.0**
H2O	2000	3.3	3.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.1**
OIL	2000	151.4	137.1	134.9	147.9	154.3	140.2	133.7	109.2	102.9	117.5	119.7	120.2	**11,566.7**
DAY	1999	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	27.0	**1,573.0**
H2O	1999	0.0	0.0	0.0	0.0	1.0	3.0	3.2	2.3	1.5	1.7	1.3	3.0	**21.8**
OIL	1999	143.4	162.2	190.4	147.2	150.4	167.8	168.0	166.9	161.9	171.5	140.9	134.5	**9,997.7**
DAY	1998	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,221.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1998	229.6	198.2	214.8	203.3	200.3	189.2	191.9	184.9	176.9	180.2	173.2	180.9	**8,092.6**
DAY	1997	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	30.0	**858.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1997	178.5	131.6	142.6	331.6	319.3	257.9	248.7	241.8	238.8	171.1	233.0	228.6	**5,769.2**
DAY	1996	31.0	29.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	24.0	30.0	**503.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
OIL	1996	177.5	153.0	165.3	150.7	164.2	158.8	169.5	170.1	137.8	150.5	108.6	201.2	**3,045.7**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	29.0	31.0	30.0	31.0	**148.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.2	0.0	0.0	0.0	**1.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.1	213.3	192.9	178.3	180.9	**1,138.5**

Licence ***4421*** Well Name ***Leader Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-33-008-28W1.00*** Field Name ***Sinclair*** Pool Name ***Lodgepole I*** Field Code ***16*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	13.0	24.0	0.0	0.0	0.0	0.0	**69.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	888.4	1344.8	0.0	0.0	0.0	0.0	**5,420.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	37.0	5.1	0.0	0.0	0.0	0.0	**125.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.1**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.7**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.1**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.7**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.1**
DAY	1994	20.0	4.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	1994	2193.2	226.8	767.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.7**
OIL	1994	75.0	0.2	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.1**

Licence ***4423*** Well Name ***South Pierson Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	3.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,074.0**
H2O	2000	0.5	8.1	10.8	9.5	6.7	5.7	5.8	5.0	3.7	3.1	2.8	7.1	**275.3**
OIL	2000	7.2	82.8	108.5	98.7	71.6	66.1	54.8	53.0	46.4	36.5	26.4	38.5	**6,219.8**
DAY	1999	31.0	28.0	31.0	1.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	20.0	**1,738.0**

Manitoba Production
1991 To 2000

Licence ***4423*** Well Name ***South Pierson Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	0.8	0.3	0.4	0.0	0.0	0.0	0.0	0.0	7.5	6.4	3.9	4.5	**206.5**
OIL	1999	52.0	44.1	48.6	1.5	0.0	0.0	0.0	0.0	114.0	146.4	83.3	51.1	**5,529.3**
DAY	1998	31.0	25.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,549.0**
GAS	1998	1.7	1.3	1.8	1.8	1.3	0.3	0.2	0.4	0.6	2.7	0.0	5.6	**283.0**
H2O	1998	2.0	0.2	0.2	0.2	0.5	0.2	0.2	0.3	0.3	1.0	0.8	0.9	**182.7**
OIL	1998	87.0	27.8	35.8	34.9	52.2	21.8	21.9	28.0	38.5	50.6	49.6	51.0	**4,988.3**
DAY	1997	31.0	28.0	31.0	30.0	29.0	24.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,190.0**
GAS	1997	3.1	3.1	3.5	2.9	2.5	1.4	2.2	2.7	1.9	9.6	9.2	5.6	**265.3**
H2O	1997	0.3	1.6	2.2	4.8	4.2	3.8	4.2	2.5	0.1	0.2	0.3	1.2	**175.9**
OIL	1997	39.4	79.6	90.1	82.4	75.5	59.8	66.2	47.2	15.0	34.2	34.4	62.9	**4,489.2**
DAY	1996	31.0	22.0	25.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	29.0	**839.0**
GAS	1996	4.1	2.5	3.4	3.3	3.2	3.1	0.9	2.4	2.5	2.3	1.6	1.7	**217.6**
H2O	1996	0.7	0.5	0.7	0.8	0.7	0.1	0.0	2.0	0.2	5.1	5.2	0.9	**150.5**
OIL	1996	63.7	59.0	73.7	89.4	82.2	34.4	36.9	57.7	56.5	66.0	64.6	41.1	**3,802.5**
DAY	1995	31.0	27.0	11.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**490.0**
GAS	1995	3.0	3.3	1.4	0.0	0.0	0.0	0.0	4.3	6.0	3.9	1.8	2.8	**186.6**
H2O	1995	0.9	1.6	0.6	0.0	0.0	0.0	0.0	5.4	1.4	0.3	0.3	2.6	**133.6**
OIL	1995	36.9	53.5	24.1	0.0	0.0	0.0	0.0	294.4	159.7	75.2	71.9	78.9	**3,077.3**
DAY	1994	30.0	19.0	22.0	24.0	20.0	15.0	31.0	26.0	13.0	18.0	27.0	31.0	**285.0**
GAS	1994	22.5	19.8	34.5	16.8	11.2	7.7	14.9	5.9	2.8	3.7	5.9	2.6	**160.1**
H2O	1994	21.0	6.8	47.7	12.2	7.7	5.6	2.6	2.5	0.6	1.2	3.8	1.2	**120.5**
OIL	1994	557.0	237.1	397.2	200.4	140.7	88.0	69.3	66.1	43.6	59.0	79.9	31.5	**2,282.7**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
GAS	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	**11.8**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	**7.6**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.9	**312.9**

Licence ***4424*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.1**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**
DAY	1994	0.0	17.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
GAS	1994	0.0	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	1994	0.0	89.6	83.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.1**

Manitoba Production
1991 To 2000

Licence ***4424*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1994	0.0	15.4	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**

Licence ***4425*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,366.0**
H2O	2000	1.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**164.6**
OIL	2000	189.5	158.8	57.3	53.4	55.9	54.6	47.6	45.8	42.7	49.1	50.3	56.3	**6,733.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	29.0	20.0	30.0	**2,002.0**
H2O	1999	4.9	2.9	3.3	2.0	0.6	0.3	0.3	5.6	6.9	1.7	0.4	2.4	**161.3**
OIL	1999	91.9	68.2	72.4	68.1	70.8	58.3	57.5	38.2	49.8	56.0	41.0	182.4	**5,871.8**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	7.0	6.0	31.0	**1,658.0**
GAS	1998	0.9	0.9	0.8	2.7	4.4	2.2	0.1	2.1	2.4	0.7	0.0	0.0	**332.9**
H2O	1998	0.3	0.3	0.7	1.8	2.7	1.0	0.5	0.6	0.7	0.2	0.1	3.4	**130.0**
OIL	1998	70.7	58.2	73.2	60.7	56.8	65.7	69.3	72.8	73.9	17.0	13.5	83.7	**5,017.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,343.0**
GAS	1997	6.0	5.7	6.5	6.8	6.2	4.1	4.8	2.8	1.9	1.7	1.0	1.1	**315.7**
H2O	1997	0.5	0.5	0.4	0.5	0.4	0.5	0.9	1.5	1.4	0.7	0.2	0.2	**117.7**
OIL	1997	17.9	18.5	19.4	18.9	18.8	17.3	31.8	63.6	64.0	70.3	70.2	70.3	**4,301.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	28.0	6.0	0.0	26.0	30.0	31.0	**980.0**
GAS	1996	9.4	6.5	7.9	5.4	5.4	6.2	4.9	1.0	0.0	4.8	5.9	5.9	**267.1**
H2O	1996	4.5	4.1	4.4	0.9	0.5	0.5	0.4	0.0	0.0	0.4	0.6	0.5	**110.0**
OIL	1996	89.3	85.4	89.7	26.8	18.8	17.0	16.4	3.7	0.0	15.5	16.9	17.4	**3,820.7**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**677.0**
GAS	1995	7.1	6.3	6.9	6.9	11.5	8.6	7.1	6.7	6.5	7.4	7.7	8.2	**203.8**
H2O	1995	1.4	3.0	4.5	3.9	2.5	2.2	2.0	1.8	3.2	3.9	4.2	4.0	**93.2**
OIL	1995	111.1	113.4	137.7	136.7	120.4	116.5	119.4	98.9	99.2	94.8	88.3	89.4	**3,423.8**
DAY	1994	0.0	26.0	29.0	28.0	31.0	27.0	31.0	29.0	29.0	28.0	29.0	31.0	**318.0**
GAS	1994	0.0	8.9	12.5	17.7	18.0	10.2	11.0	6.3	6.8	4.3	8.6	8.6	**112.9**
H2O	1994	0.0	9.3	3.5	6.2	6.4	5.0	7.5	7.5	2.1	1.5	4.1	3.5	**56.6**
OIL	1994	0.0	271.0	300.4	283.5	293.6	174.9	172.1	128.4	127.2	109.7	113.1	124.1	**2,098.0**

Licence ***4426*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,439.0**
H2O	2000	3.2	2.8	2.6	1.2	0.9	0.8	0.7	0.9	0.9	0.9	1.0	1.7	**172.0**
OIL	2000	24.3	22.2	24.4	24.3	25.9	25.4	23.8	24.2	21.2	22.6	22.6	28.7	**4,381.5**
DAY	1999	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,075.0**
H2O	1999	2.4	1.6	1.2	0.9	0.5	0.3	1.0	1.1	2.7	4.2	3.8	3.7	**154.4**
OIL	1999	37.2	34.0	34.0	32.7	38.2	38.7	40.5	39.4	34.5	30.9	24.2	22.1	**4,091.9**
DAY	1998	31.0	25.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,711.0**
GAS	1998	3.4	3.3	4.1	3.0	3.5	3.4	3.9	4.4	3.0	3.0	0.0	0.0	**247.0**
H2O	1998	0.1	0.1	0.4	0.3	0.3	0.2	1.1	2.6	3.6	4.6	4.7	5.1	**131.0**
OIL	1998	29.6	22.3	42.9	36.2	40.7	36.7	39.4	43.9	38.1	34.0	33.5	34.5	**3,685.5**
DAY	1997	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,355.0**
GAS	1997	1.2	3.1	2.7	1.9	1.7	1.1	0.8	0.6	1.8	3.0	3.2	3.6	**212.0**
H2O	1997	1.0	1.2	1.0	0.3	0.3	0.3	0.3	0.2	1.0	1.0	0.4	0.1	**107.9**
OIL	1997	28.3	38.6	39.1	35.7	32.3	28.6	40.5	41.3	29.5	27.7	30.3	31.3	**3,253.7**
DAY	1996	31.0	28.0	31.0	26.0	30.0	30.0	28.0	30.0	27.0	31.0	28.0	31.0	**998.0**
GAS	1996	9.5	5.3	3.9	2.4	3.3	3.8	3.0	3.2	3.5	3.9	3.6	2.4	**187.3**

Manitoba Production
1991 To 2000

Licence ***4426*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1996	0.5	0.4	2.1	1.1	0.4	0.5	0.3	0.5	0.4	0.5	0.7	1.3	**100.8**
OIL	1996	53.7	49.5	55.6	45.7	52.0	48.2	45.4	51.4	45.9	55.4	43.6	37.2	**2,850.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.0	**647.0**
GAS	1995	5.2	4.1	5.1	4.9	6.3	5.0	5.0	3.9	4.8	5.4	5.5	5.4	**139.5**
H2O	1995	3.2	2.4	2.2	5.7	6.0	1.7	3.5	1.8	0.8	0.4	0.3	0.8	**92.1**
OIL	1995	80.5	69.5	80.4	81.5	76.5	57.5	56.5	49.9	57.4	56.7	50.0	48.7	**2,266.9**
DAY	1994	0.0	16.0	23.0	12.0	30.0	29.0	31.0	28.0	29.0	30.0	29.0	31.0	**288.0**
GAS	1994	0.0	11.5	12.1	5.1	7.5	4.2	10.8	5.3	5.8	4.8	5.2	6.6	**78.9**
H2O	1994	0.0	15.9	5.6	4.4	9.4	3.1	5.0	3.0	3.9	1.0	3.7	8.3	**63.3**
OIL	1994	0.0	225.2	222.1	115.6	231.2	134.4	122.2	92.1	88.9	97.6	83.5	89.0	**1,501.8**

Licence ***4427*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,130.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,783.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,130.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,783.5**
DAY	1998	31.0	25.0	31.0	30.0	31.0	30.0	31.0	29.0	22.0	0.0	0.0	0.0	**1,613.0**
GAS	1998	2.3	2.4	3.4	3.3	2.7	1.9	2.2	2.0	1.1	0.0	0.0	0.0	**170.6**
H2O	1998	174.7	143.3	217.6	187.8	190.2	180.5	157.9	148.0	126.1	0.0	0.0	0.0	**18,130.6**
OIL	1998	19.6	15.4	21.5	20.1	18.5	16.2	17.1	16.4	11.4	0.0	0.0	0.0	**1,783.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,353.0**
GAS	1997	2.9	2.4	2.5	2.7	2.0	1.3	1.7	2.1	1.4	1.7	2.0	2.9	**149.3**
H2O	1997	297.8	200.0	232.3	256.5	234.1	248.9	233.5	284.3	238.7	172.6	184.6	189.8	**16,604.5**
OIL	1997	30.7	23.9	31.7	31.1	21.9	18.9	16.7	11.9	17.7	27.0	24.5	19.5	**1,627.3**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**992.0**
GAS	1996	6.3	4.2	5.3	3.5	3.2	3.7	3.1	2.7	3.5	3.4	3.0	3.2	**123.7**
H2O	1996	378.6	324.1	363.6	307.0	305.4	316.8	253.4	275.7	276.2	320.7	283.3	281.5	**13,831.4**
OIL	1996	32.9	30.4	33.1	38.4	44.1	39.8	41.8	40.5	43.7	43.8	32.1	33.9	**1,351.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	28.0	31.0	27.0	30.0	31.0	29.0	31.0	**631.0**
GAS	1995	4.0	3.1	3.6	3.6	4.6	3.5	4.2	1.8	3.1	4.8	4.9	5.5	**78.6**
H2O	1995	565.7	525.4	570.4	468.7	475.2	350.3	442.0	375.4	366.3	334.0	333.9	328.3	**10,145.1**
OIL	1995	46.9	45.6	42.0	44.2	43.7	30.8	40.2	36.5	36.1	34.9	30.7	33.0	**897.3**
DAY	1994	0.0	0.0	23.0	13.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	31.0	**273.0**
GAS	1994	0.0	0.0	1.3	1.0	2.9	3.1	4.6	2.9	3.9	4.0	4.5	3.7	**31.9**
H2O	1994	0.0	0.0	153.5	136.1	498.4	501.8	617.9	609.2	631.1	643.6	619.9	598.0	**5,009.5**
OIL	1994	0.0	0.0	23.2	11.2	50.4	55.0	60.4	48.8	48.7	50.7	47.0	37.3	**432.7**

Licence ***4431*** Well Name ***Tundra Kola Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,493.0**
H2O	2000	13.2	14.4	10.5	15.7	8.3	8.4	16.5	17.3	8.2	9.4	7.5	11.4	**430.5**
OIL	2000	113.0	100.2	106.3	93.7	98.7	93.8	88.0	83.6	89.3	84.9	83.1	77.4	**5,759.9**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	18.0	31.0	29.0	31.0	**2,130.0**
H2O	1999	2.7	2.4	4.7	3.5	2.2	1.6	2.7	2.8	2.7	30.0	17.7	12.8	**289.7**
OIL	1999	28.8	25.3	26.0	25.6	27.5	26.3	26.6	24.4	70.5	161.1	132.3	123.1	**4,647.9**
DAY	1998	31.0	27.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	29.0	30.0	31.0	**1,781.0**

Manitoba Production
1991 To 2000

Licence ***4431*** Well Name ***Tundra Kola Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	8.7	7.4	4.9	4.3	7.3	3.1	6.8	3.2	5.2	2.8	2.9	2.1	**203.9**
OIL	1998	43.6	39.7	43.1	37.5	33.3	36.3	31.5	31.9	28.9	30.7	29.9	30.6	**3,950.4**
DAY	1997	31.0	26.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,422.0**
H2O	1997	3.0	3.1	7.3	11.9	7.7	5.4	6.8	4.9	4.9	3.8	5.7	5.2	**145.2**
OIL	1997	40.8	75.6	71.8	62.5	65.1	61.1	61.5	56.6	54.3	53.3	49.5	49.0	**3,533.4**
DAY	1996	29.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,063.0**
H2O	1996	3.1	0.5	1.2	2.8	3.9	0.4	5.5	1.0	2.7	5.4	2.0	1.7	**75.5**
OIL	1996	69.2	65.6	61.6	56.8	55.8	52.9	46.8	48.7	45.3	43.7	44.3	44.7	**2,832.3**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	19.0	**702.0**
H2O	1995	1.2	0.8	1.6	0.4	0.6	0.7	1.9	4.6	1.4	1.7	1.9	1.3	**45.3**
OIL	1995	82.9	66.8	72.9	71.9	76.7	75.0	85.0	83.1	76.3	77.9	73.1	39.0	**2,196.9**
DAY	1994	21.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**352.0**
H2O	1994	1.3	0.5	0.3	2.8	1.7	0.1	0.5	5.1	2.5	4.1	1.6	0.5	**27.2**
OIL	1994	124.8	125.3	127.8	101.3	88.8	58.1	79.7	152.3	129.8	118.4	103.8	104.9	**1,316.3**
DAY	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	**6.2**
OIL	1993	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	**1.3**

Licence ***4432*** Well Name ***W. Wild et al Lyleton HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-26-001-29W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth L*** Field Code ***7*** Pool Code ***29L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.3**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
DAY	1994	14.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.0**
H2O	1994	76.6	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.3**
OIL	1994	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**

Licence ***4433*** Well Name ***Koors South Linklater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-06-006-28W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 E*** Field Code ***99*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,086.0**
H2O	2000	2460.5	2263.3	1726.7	1659.3	1592.2	777.8	0.0	0.0	0.0	0.0	0.0	0.0	**55,887.6**
OIL	2000	96.1	84.6	40.2	33.1	30.7	11.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**918.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1526.3	**45,407.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.1	**1,484.5**
DAY	1998	31.0	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**895.0**
H2O	1998	1664.9	1523.4	1469.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,881.5**
OIL	1998	33.5	31.3	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,429.4**
DAY	1997	31.0	27.0	26.0	30.0	31.0	29.0	31.0	31.0	28.0	25.0	0.0	17.0	**809.0**
H2O	1997	1341.7	2521.9	2244.9	2189.2	2667.2	2473.9	2800.9	2879.4	2439.3	2221.6	0.0	958.6	**39,224.0**
OIL	1997	42.3	39.3	48.3	55.6	53.4	50.0	49.2	43.6	22.8	27.4	0.0	22.8	**1,339.7**
DAY	1996	0.0	0.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	29.0	31.0	**503.0**
H2O	1996	0.0	0.0	1007.0	1231.5	1323.8	1241.3	1334.5	1305.7	1250.4	1215.4	1128.6	1307.5	**14,485.4**

Manitoba Production
1991 To 2000

Licence ***4433*** Well Name ***Koors South Linklater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-06-006-28W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 E*** Field Code ***99*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	0.0	0.0	89.6	60.7	60.7	58.6	50.0	52.5	50.2	45.0	33.1	39.4	**885.0**
DAY	1995	0.0	0.0	0.0	0.0	0.0	28.0	17.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	330.4	259.8	0.0	0.0	0.0	0.0	0.0	**2,139.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	61.6	20.7	0.0	0.0	0.0	0.0	0.0	**345.2**
DAY	1994	0.0	7.0	12.0	5.0	0.0	21.0	22.0	31.0	30.0	29.0	0.0	0.0	**157.0**
H2O	1994	0.0	75.5	93.1	54.1	0.0	180.3	227.0	294.4	324.1	301.0	0.0	0.0	**1,549.5**
OIL	1994	0.0	21.8	17.6	0.0	0.0	55.4	36.4	47.7	41.6	42.4	0.0	0.0	**262.9**

Licence ***4434*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-18-010-27W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,999.0**
H2O	2000	5.1	4.9	6.4	2.5	5.5	3.4	2.6	1.7	5.6	2.0	2.1	4.8	**5,154.7**
OIL	2000	17.3	13.3	10.3	16.3	16.3	15.6	15.7	18.3	11.5	14.9	17.7	13.0	**1,925.3**
DAY	1999	0.0	0.0	0.0	2.0	5.0	20.0	30.0	31.0	30.0	30.0	30.0	23.0	**1,636.0**
H2O	1999	0.0	0.0	0.0	1.5	0.2	1.1	8.3	1.4	6.8	4.7	4.4	5.1	**5,108.1**
OIL	1999	0.0	0.0	0.0	9.4	7.5	36.8	23.7	25.2	16.9	16.8	16.6	14.0	**1,745.1**
DAY	1998	30.0	28.0	31.0	29.0	31.0	23.0	8.0	10.0	6.0	9.0	25.0	10.0	**1,435.0**
H2O	1998	1.9	4.3	3.2	5.3	2.0	1.7	1.9	0.6	1.1	0.9	3.3	0.9	**5,074.6**
OIL	1998	19.6	14.1	16.1	12.4	15.4	14.3	10.4	16.2	9.7	19.6	22.2	6.3	**1,578.2**
DAY	1997	27.0	22.0	29.0	17.0	25.0	30.0	29.0	24.0	30.0	30.0	30.0	31.0	**1,195.0**
H2O	1997	312.2	264.6	10.7	6.0	10.6	5.1	7.2	3.6	2.6	2.2	1.6	5.9	**5,047.5**
OIL	1997	23.3	19.2	42.3	13.9	27.1	23.1	20.1	19.9	19.5	19.8	20.6	15.4	**1,401.9**
DAY	1996	29.0	23.0	31.0	10.0	28.0	27.0	30.0	30.0	30.0	26.0	30.0	15.0	**871.0**
H2O	1996	144.3	122.9	157.1	58.8	171.9	175.7	217.5	244.2	232.5	250.9	308.8	169.7	**4,415.2**
OIL	1996	41.9	23.9	41.2	15.6	14.0	15.5	24.8	30.4	43.3	24.2	33.8	3.8	**1,137.7**
DAY	1995	31.0	20.0	26.0	0.0	25.0	30.0	30.0	31.0	30.0	30.0	30.0	28.0	**562.0**
H2O	1995	113.8	76.5	79.7	0.0	113.7	117.3	137.4	143.6	141.1	152.3	116.3	142.2	**2,160.9**
OIL	1995	27.7	25.1	43.5	0.0	18.6	26.8	28.3	37.3	32.0	29.4	67.4	28.2	**825.3**
DAY	1994	0.0	1.0	8.0	9.0	31.0	27.0	29.0	31.0	30.0	30.0	30.0	25.0	**251.0**
H2O	1994	0.0	0.0	37.4	25.0	112.6	83.9	102.6	96.8	94.7	101.0	101.0	72.0	**827.0**
OIL	1994	0.0	11.6	42.7	54.0	59.3	55.8	39.0	50.9	39.5	37.9	35.8	34.5	**461.0**

Licence ***4436*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	6.0	**2,185.0**
H2O	2000	0.5	0.4	0.4	0.2	0.2	0.4	1.1	0.7	0.6	0.6	0.7	0.1	**189.6**
OIL	2000	103.6	67.5	77.6	64.8	64.9	63.4	68.2	72.1	68.8	67.7	67.4	14.1	**8,542.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**1,848.0**
H2O	1999	1.5	1.1	0.6	0.5	0.5	0.7	0.7	0.6	0.3	4.3	0.5	0.5	**183.7**
OIL	1999	202.4	163.6	139.0	122.3	122.5	80.5	75.8	104.2	75.3	117.0	102.5	102.4	**7,742.1**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	18.0	0.0	0.0	0.0	1.0	30.0	**1,493.0**
GAS	1998	1.8	1.9	2.6	2.8	3.2	3.4	1.4	0.0	0.0	0.0	0.0	0.0	**335.4**
H2O	1998	0.3	0.4	0.4	0.4	0.3	0.3	0.2	0.0	0.0	0.0	0.0	11.6	**171.9**
OIL	1998	56.9	47.2	60.8	55.7	58.1	63.2	38.3	0.0	0.0	0.0	1.5	224.8	**6,334.6**
DAY	1997	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,265.0**
GAS	1997	5.9	5.1	5.4	5.1	5.1	3.7	5.5	3.5	2.0	2.6	4.1	3.0	**318.3**
H2O	1997	3.0	1.6	0.6	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	**158.0**
OIL	1997	81.2	77.3	79.1	73.9	79.2	82.7	89.6	63.2	56.2	62.2	68.4	60.3	**5,728.1**
DAY	1996	31.0	29.0	0.0	25.0	31.0	30.0	28.0	28.0	30.0	29.0	30.0	31.0	**902.0**

Manitoba Production
1991 To 2000

Licence ***4436*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	1996	6.6	5.6	7.4	5.1	5.0	6.9	5.4	7.4	7.3	5.0	4.9	5.3	**267.3**
H2O	1996	0.8	0.7	1.4	12.8	4.2	2.7	0.3	8.4	3.7	0.8	0.5	0.5	**149.7**
OIL	1996	76.4	90.7	96.6	123.9	120.4	97.5	73.2	42.1	64.0	90.1	82.7	86.7	**4,854.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	**580.0**
GAS	1995	2.4	7.0	8.7	8.0	10.1	6.0	7.1	8.0	7.5	8.7	7.7	9.1	**195.4**
H2O	1995	3.5	1.8	4.3	5.6	5.4	8.8	4.0	4.0	3.0	3.3	2.5	3.4	**112.9**
OIL	1995	168.2	145.9	164.5	149.2	137.6	114.9	157.1	145.9	169.5	159.1	130.2	137.9	**3,810.5**
DAY	1994	0.0	0.0	0.0	0.0	19.0	22.0	26.0	29.0	30.0	31.0	30.0	31.0	**218.0**
GAS	1994	0.0	0.0	0.0	0.0	4.5	18.7	20.9	13.4	12.8	10.0	15.2	9.6	**105.1**
H2O	1994	0.0	0.0	0.0	0.0	10.3	13.5	8.9	8.3	9.7	6.7	2.1	3.8	**63.3**
OIL	1994	0.0	0.0	0.0	0.0	167.7	408.8	388.7	240.5	236.5	220.8	182.4	185.1	**2,030.5**

Licence ***4437*** Well Name ***Koors South Linklater SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-06-006-28W1.02*** Field Name ***Other Areas*** Pool Name ***Lodgepole*** Field Code ***99*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	6088.8	5488.1	5828.8	5758.0	4985.2	4651.7	4459.4	8240.7	7585.4	7585.4	9348.8	5937.6	**167,994.1**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1966.4	3715.4	**92,036.2**
WIN	1998	1814.7	1699.5	1672.8	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,354.4**
WIN	1997	3528.1	6524.8	4235.2	4078.9	4895.6	4604.3	4886.8	3744.6	2439.3	2231.7	306.4	1142.0	**81,142.8**
WIN	1996	0.0	0.0	2058.6	3328.0	3512.1	3872.4	4525.2	4633.2	4434.0	4334.9	4151.9	3674.8	**38,525.1**

Licence ***4438*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	7.0	26.0	31.0	30.0	31.0	30.0	31.0	15.0	14.0	30.0	29.0	31.0	**2,281.0**
H2O	2000	1.1	3.1	1.0	0.4	0.3	0.3	0.3	0.2	0.4	0.7	0.8	0.6	**247.5**
OIL	2000	21.3	86.0	117.0	82.2	84.9	88.8	87.7	43.0	82.6	158.8	154.6	131.9	**12,571.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,976.0**
H2O	1999	0.4	0.3	0.4	0.4	0.4	0.3	0.5	0.5	0.4	0.5	0.4	0.4	**238.3**
OIL	1999	106.3	89.2	98.3	86.1	91.2	60.2	97.7	87.8	82.7	78.5	74.0	72.7	**11,432.9**
DAY	1998	31.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,625.0**
GAS	1998	4.4	4.0	5.2	6.7	6.8	5.9	4.1	3.6	3.6	4.6	0.0	0.0	**399.0**
H2O	1998	0.9	0.5	0.5	0.5	0.4	0.5	0.5	0.4	0.4	0.4	0.4	0.5	**233.4**
OIL	1998	247.1	138.0	109.2	118.9	121.6	129.1	130.0	118.6	95.8	99.2	109.2	104.2	**10,408.2**
DAY	1997	31.0	28.0	25.0	25.0	23.0	30.0	31.0	31.0	29.0	26.0	15.0	31.0	**1,265.0**
GAS	1997	1.4	1.7	1.2	1.6	1.3	2.3	1.4	4.6	4.0	5.2	3.5	5.5	**350.1**
H2O	1997	1.4	1.0	0.9	1.3	1.1	1.0	0.6	0.6	0.4	0.4	0.3	0.9	**227.5**
OIL	1997	124.9	129.3	106.6	132.8	122.8	130.8	114.9	112.2	108.4	104.3	64.5	245.9	**8,887.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**940.0**
GAS	1996	5.6	4.7	5.4	3.7	3.7	5.0	4.5	4.1	2.2	1.9	1.9	1.4	**316.4**
H2O	1996	1.0	0.6	0.6	0.6	0.8	1.4	1.2	1.4	1.2	1.2	1.4	1.4	**217.6**
OIL	1996	170.5	154.6	160.9	150.7	150.1	141.0	151.4	150.8	141.1	140.3	124.4	126.3	**7,389.9**
DAY	1995	31.0	27.0	30.0	24.0	30.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**575.0**
GAS	1995	6.7	6.2	3.9	4.5	7.7	4.4	3.6	4.5	3.6	5.0	4.8	4.6	**272.3**
H2O	1995	1.5	8.9	8.0	13.8	15.0	5.6	4.1	2.2	1.8	1.6	1.6	1.5	**204.8**
OIL	1995	295.3	264.4	239.3	221.8	294.5	279.0	239.2	237.6	221.6	216.4	189.1	184.3	**5,627.8**
DAY	1994	0.0	0.0	0.0	0.0	12.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**223.0**
GAS	1994	0.0	0.0	0.0	0.0	4.2	114.0	46.5	18.2	11.9	7.0	5.5	5.5	**212.8**
H2O	1994	0.0	0.0	0.0	0.0	9.1	53.5	25.6	14.0	21.9	6.3	6.7	2.1	**139.2**
OIL	1994	0.0	0.0	0.0	0.0	107.2	614.3	455.3	366.4	329.1	306.4	279.9	286.7	**2,745.3**

Manitoba Production
1991 To 2000

Licence ***4439*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	3.0	0.0	23.0	30.0	28.0	25.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,277.0**
H2O	2000	0.0	0.0	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.9	**396.0**
OIL	2000	3.0	0.0	23.6	32.8	38.0	38.6	41.8	39.2	35.3	37.0	37.6	40.0	**4,100.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,986.0**
H2O	1999	0.4	0.6	0.7	0.4	0.7	0.2	0.2	0.3	0.2	0.2	0.2	0.2	**393.4**
OIL	1999	28.7	23.8	27.8	27.5	26.4	25.0	27.4	32.5	32.5	32.1	31.6	32.1	**3,734.0**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,621.0**
GAS	1998	2.4	2.8	2.4	2.0	0.8	0.6	3.9	3.2	0.0	0.0	0.0	0.0	**174.1**
H2O	1998	2.7	3.4	2.6	1.6	0.9	0.7	1.0	1.0	1.2	1.2	0.3	0.2	**389.1**
OIL	1998	42.0	37.7	45.2	40.4	37.7	36.7	33.7	32.9	34.2	34.9	28.9	25.0	**3,386.6**
DAY	1997	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,262.0**
GAS	1997	3.0	2.6	2.9	2.9	1.1	0.6	1.4	2.2	1.4	1.8	1.8	2.1	**156.0**
H2O	1997	7.0	4.1	4.3	7.8	0.9	1.0	3.1	6.3	5.2	4.4	0.3	0.2	**372.3**
OIL	1997	51.2	59.0	61.8	52.3	51.3	47.3	45.5	33.1	37.2	41.3	36.0	36.2	**2,957.3**
DAY	1996	31.0	16.0	31.0	25.0	24.0	23.0	31.0	30.0	30.0	31.0	30.0	31.0	**900.0**
GAS	1996	1.3	1.5	4.2	2.9	2.2	2.5	3.3	3.1	3.0	1.9	2.5	3.8	**132.2**
H2O	1996	8.2	1.8	9.4	13.3	8.8	7.4	13.4	12.6	12.8	9.3	10.1	9.6	**327.7**
OIL	1996	53.2	30.5	70.8	64.8	46.1	61.1	71.3	68.2	51.9	57.7	50.1	51.6	**2,405.1**
DAY	1995	31.0	28.0	31.0	26.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**567.0**
GAS	1995	5.2	3.5	3.6	2.5	4.7	3.4	2.8	2.5	2.9	3.1	3.3	2.9	**100.0**
H2O	1995	11.2	4.3	12.1	10.5	3.4	4.2	4.7	3.7	4.6	5.1	4.2	4.6	**211.0**
OIL	1995	63.1	68.1	65.9	45.9	67.5	60.5	56.7	43.1	50.9	52.5	47.6	47.3	**1,727.8**
DAY	1994	0.0	0.0	0.0	0.0	12.0	18.0	30.0	29.0	30.0	31.0	30.0	31.0	**211.0**
GAS	1994	0.0	0.0	0.0	0.0	3.2	4.1	11.1	9.2	8.4	7.6	9.4	6.6	**59.6**
H2O	1994	0.0	0.0	0.0	0.0	26.5	26.8	26.1	19.7	9.8	10.1	6.6	12.8	**138.4**
OIL	1994	0.0	0.0	0.0	0.0	131.1	142.5	181.4	164.1	130.5	131.7	109.9	67.5	**1,058.7**

Licence ***4440*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	30.0	22.0	31.0	21.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,089.0**
H2O	2000	0.5	0.6	1.1	0.3	0.4	0.2	0.3	0.4	0.4	0.4	0.4	1.8	**241.4**
OIL	2000	106.7	89.9	124.9	81.4	108.4	69.9	97.8	94.3	85.3	85.4	81.2	95.1	**7,117.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	**1,744.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	7.2	0.6	0.5	**234.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.4	172.6	127.9	105.4	**5,996.8**
DAY	1998	31.0	25.0	29.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**1,627.0**
GAS	1998	2.5	3.2	4.4	4.8	2.9	3.2	2.7	3.4	3.4	1.9	0.0	0.0	**318.8**
H2O	1998	0.3	0.4	0.4	0.4	0.5	0.4	0.2	0.3	0.3	0.3	0.3	0.1	**212.7**
OIL	1998	97.5	69.8	88.4	83.1	74.8	72.8	69.3	73.8	73.9	62.7	59.6	19.8	**5,445.5**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,290.0**
GAS	1997	4.6	4.2	4.7	4.8	4.3	2.4	3.2	3.6	2.4	8.1	8.5	3.0	**286.4**
H2O	1997	6.5	8.0	9.4	3.1	0.3	4.9	7.6	6.9	6.5	1.8	1.4	0.3	**208.8**
OIL	1997	90.0	90.7	94.9	93.0	92.9	75.2	76.7	75.6	76.6	59.9	56.3	94.0	**4,600.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**926.0**
GAS	1996	6.8	6.4	6.8	5.5	4.4	3.3	5.7	4.6	5.5	5.2	4.5	4.9	**232.6**
H2O	1996	1.7	0.9	1.6	1.8	2.9	6.7	5.8	4.2	1.1	0.8	0.9	1.9	**152.1**
OIL	1996	100.3	98.9	103.0	99.5	74.6	88.9	88.9	81.4	100.0	99.4	87.6	89.5	**3,624.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**564.0**
GAS	1995	7.2	4.5	5.6	6.3	8.5	6.2	4.9	6.0	5.3	6.1	6.8	5.6	**169.0**
H2O	1995	3.7	4.0	4.3	2.2	2.0	1.8	2.5	3.6	4.7	6.2	4.5	3.6	**121.8**

Manitoba Production
1991 To 2000

Licence ***4440*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1995	98.3	86.4	99.5	99.2	103.6	101.5	83.3	81.6	95.6	98.3	92.3	96.7	**2,512.2**
DAY	1994	0.0	0.0	0.0	0.0	0.0	22.0	29.0	29.0	30.0	31.0	30.0	31.0	**202.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	18.2	20.5	13.0	12.9	13.5	10.0	7.9	**96.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	11.7	18.5	4.2	19.2	15.4	3.0	6.7	**78.7**
OIL	1994	0.0	0.0	0.0	0.0	0.0	345.7	280.7	198.0	167.0	145.3	126.1	113.1	**1,375.9**

Licence ***4441*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,302.0**
H2O	2000	34.5	13.8	0.3	1.0	3.0	1.4	0.2	0.2	0.3	0.2	0.2	0.2	**551.0**
OIL	2000	49.9	62.6	73.2	63.4	48.3	49.8	50.4	53.1	51.1	44.8	40.7	30.5	**5,851.0**
DAY	1999	31.0	24.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	5.0	30.0	20.0	**1,944.0**
H2O	1999	0.2	0.2	0.2	0.2	0.2	1.8	1.9	1.3	1.0	0.2	39.5	29.7	**495.7**
OIL	1999	46.2	35.5	45.6	40.1	44.9	37.5	37.9	50.9	54.1	8.5	59.6	38.6	**5,233.2**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,622.0**
GAS	1998	2.1	0.9	0.7	2.5	4.5	3.7	2.5	2.0	1.9	2.1	0.0	0.0	**325.4**
H2O	1998	0.5	0.4	0.6	0.4	0.2	0.7	0.7	0.3	0.2	0.2	0.1	0.2	**419.3**
OIL	1998	62.4	46.1	56.0	50.2	50.4	45.8	44.4	47.0	48.2	46.6	45.1	45.5	**4,733.8**
DAY	1997	31.0	28.0	31.0	30.0	31.0	22.0	13.0	31.0	30.0	31.0	30.0	31.0	**1,260.0**
GAS	1997	4.7	4.3	4.6	4.7	4.3	1.9	1.4	3.8	2.6	8.1	9.4	3.5	**302.5**
H2O	1997	13.9	4.8	3.3	4.9	5.2	2.7	0.7	5.1	6.7	2.7	1.8	0.7	**414.8**
OIL	1997	73.1	65.2	63.9	62.0	61.8	48.3	33.7	71.0	65.2	77.3	79.1	64.3	**4,146.1**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**921.0**
GAS	1996	8.0	5.8	6.6	6.1	5.2	6.2	6.8	7.8	7.9	5.7	5.0	4.9	**249.2**
H2O	1996	7.1	4.5	7.4	9.3	8.4	8.1	6.4	9.3	8.3	9.4	10.9	11.4	**362.3**
OIL	1996	89.7	80.8	85.6	86.0	86.7	79.2	85.6	80.5	80.8	87.5	77.3	76.0	**3,381.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**556.0**
GAS	1995	9.6	7.0	8.3	8.5	11.3	8.1	6.5	6.0	6.3	7.4	7.0	7.2	**173.2**
H2O	1995	23.4	13.4	11.4	7.9	8.6	10.7	11.9	9.0	7.3	5.8	7.6	6.5	**261.8**
OIL	1995	113.8	94.5	105.8	106.9	109.6	100.9	98.2	81.5	96.5	103.5	91.6	91.7	**2,385.5**
DAY	1994	0.0	0.0	0.0	0.0	0.0	14.0	31.0	29.0	30.0	31.0	30.0	31.0	**196.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	7.0	14.3	9.9	10.8	10.3	14.2	13.5	**80.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	11.4	15.4	12.8	13.4	15.4	22.9	47.0	**138.3**
OIL	1994	0.0	0.0	0.0	0.0	0.0	194.1	282.0	195.3	151.3	138.1	111.7	118.5	**1,191.0**

Licence ***4442*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**

Manitoba Production
1991 To 2000

Licence ***4442*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**
DAY	1995	30.0	28.0	23.0	0.0	20.0	30.0	29.0	31.0	24.0	3.0	0.0	0.0	**456.0**
GAS	1995	0.3	1.4	1.3	1.3	1.7	2.2	1.8	1.4	0.9	0.1	0.0	0.0	**21.8**
H2O	1995	366.7	320.3	242.3	0.0	328.6	330.0	322.8	310.2	247.6	29.2	0.0	0.0	**6,011.3**
OIL	1995	41.5	36.8	25.3	0.0	19.6	19.0	17.3	16.0	13.3	1.9	0.0	0.0	**1,134.2**
DAY	1994	0.0	0.0	0.0	4.0	26.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	**238.0**
GAS	1994	0.0	0.0	0.0	1.3	2.1	1.1	0.2	0.1	2.1	0.3	2.1	0.1	**9.4**
H2O	1994	0.0	0.0	0.0	85.5	516.2	472.4	461.9	419.0	386.3	379.2	379.6	413.5	**3,513.6**
OIL	1994	0.0	0.0	0.0	32.9	246.4	150.4	123.0	108.6	78.9	85.8	63.1	54.4	**943.5**

Licence ***4443*** Well Name ***Cromer Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-14-009-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken I*** Field Code ***1*** Pool Code ***60I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,408.0**
H2O	2000	15.8	11.2	10.7	10.9	16.6	18.0	18.0	18.8	19.6	21.8	17.9	21.8	**811.0**
OIL	2000	50.3	41.6	56.3	77.5	78.5	76.6	85.5	89.1	94.1	103.8	101.6	103.0	**6,476.0**
DAY	1999	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**2,048.0**
H2O	1999	12.2	9.8	6.1	4.2	3.2	5.4	7.5	10.1	7.3	7.7	7.8	8.1	**609.9**
OIL	1999	59.3	53.5	55.8	52.8	53.8	57.9	59.1	59.0	57.0	58.3	51.5	49.2	**5,518.1**
DAY	1998	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,688.0**
H2O	1998	13.5	4.8	3.8	6.1	6.8	5.8	5.3	4.3	5.6	6.1	8.2	10.1	**520.5**
OIL	1998	67.7	63.0	68.2	63.2	65.7	69.8	63.1	51.7	65.1	67.5	66.6	61.6	**4,850.9**
DAY	1997	31.0	27.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**1,327.0**
H2O	1997	14.8	7.6	6.7	9.7	7.6	12.3	10.7	10.2	18.0	11.8	14.1	8.5	**440.1**
OIL	1997	82.3	77.8	76.8	76.5	82.3	73.4	74.3	67.3	72.8	77.5	63.1	70.4	**4,077.7**
DAY	1996	31.0	28.0	31.0	30.0	27.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**967.0**
H2O	1996	7.0	2.2	2.6	2.4	8.4	15.4	12.0	11.0	24.7	8.2	5.7	13.6	**308.1**
OIL	1996	48.8	38.2	38.1	30.7	32.3	109.5	122.4	92.6	93.6	100.3	96.7	89.7	**3,183.2**
DAY	1995	27.0	28.0	31.0	29.0	31.0	30.0	30.0	27.0	30.0	30.0	30.0	31.0	**609.0**
H2O	1995	9.8	4.1	10.5	7.5	9.1	3.6	6.7	8.6	6.9	6.7	8.3	2.6	**194.9**
OIL	1995	116.2	112.0	102.8	100.2	103.2	92.9	88.6	83.6	78.7	74.3	63.6	62.4	**2,290.3**
DAY	1994	0.0	0.0	1.0	24.0	23.0	25.0	31.0	31.0	30.0	29.0	30.0	31.0	**255.0**
H2O	1994	0.0	0.0	0.0	9.9	26.3	19.5	10.6	7.9	8.8	9.9	10.2	7.4	**110.5**
OIL	1994	0.0	0.0	2.1	39.9	105.9	183.9	172.2	156.2	146.3	141.6	133.8	129.9	**1,211.8**

Licence ***4445*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-29-009-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	11.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**2,275.0**
H2O	2000	10.5	9.7	7.1	6.9	10.9	8.3	11.3	9.7	10.8	10.6	1.1	0.6	**1,302.8**
OIL	2000	13.2	11.9	11.6	8.1	20.1	18.6	13.0	12.6	19.3	21.6	9.2	10.5	**1,428.3**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	**1,930.0**
H2O	1999	12.8	10.4	10.2	9.4	10.4	10.4	10.1	0.0	10.4	10.6	10.1	9.3	**1,205.3**
OIL	1999	14.6	13.5	14.2	14.3	14.4	13.5	14.0	0.0	12.1	13.0	12.0	12.9	**1,258.6**
DAY	1998	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	26.0	31.0	**1,597.0**
H2O	1998	10.7	8.4	6.9	11.3	9.8	9.5	9.1	7.3	8.2	8.2	9.4	8.2	**1,091.2**
OIL	1998	13.9	11.9	14.0	14.6	14.7	12.8	13.9	14.2	12.3	13.8	12.3	14.7	**1,110.1**
DAY	1997	31.0	28.0	30.0	30.0	31.0	24.0	29.0	31.0	30.0	31.0	27.0	31.0	**1,241.0**
H2O	1997	18.8	20.3	0.3	0.3	13.2	11.9	15.2	11.2	12.0	13.3	8.3	8.6	**984.2**

Manitoba Production
1991 To 2000

Licence ***4445*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-29-009-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	18.0	15.4	9.0	8.3	15.8	12.7	14.1	16.8	15.4	14.8	12.2	14.5	**947.0**
DAY	1996	31.0	25.0	31.0	30.0	29.0	28.0	29.0	30.0	30.0	28.0	30.0	30.0	**888.0**
H2O	1996	21.0	20.5	18.3	20.6	18.0	23.9	20.4	24.7	15.2	18.1	13.1	17.9	**850.8**
OIL	1996	23.0	19.5	23.6	23.1	21.7	21.2	22.9	19.6	16.2	14.9	16.3	15.8	**780.0**
DAY	1995	25.0	25.0	29.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	28.0	31.0	**537.0**
H2O	1995	28.1	27.7	24.0	27.1	29.8	25.9	27.4	26.0	32.1	19.8	24.3	26.9	**619.1**
OIL	1995	33.8	27.1	34.1	32.4	25.6	25.3	23.9	23.5	20.8	25.1	22.5	23.7	**542.2**
DAY	1994	0.0	0.0	0.0	0.0	0.0	23.0	31.0	16.0	30.0	31.0	26.0	30.0	**187.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	21.4	7.8	77.4	78.7	43.2	35.3	36.2	**300.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	4.8	7.8	45.6	53.5	46.3	32.1	34.3	**224.4**

Licence ***4447*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	14.0	0.0	0.0	0.0	11.0	30.0	29.0	31.0	**1,976.0**
H2O	2000	51.9	46.9	37.6	28.7	14.8	0.0	0.0	0.0	24.9	95.7	102.6	112.3	**1,738.8**
OIL	2000	39.5	34.7	34.9	29.9	14.3	0.0	0.0	0.0	48.2	24.3	24.1	25.7	**4,775.0**
DAY	1999	31.0	28.0	0.0	2.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	31.0	**1,740.0**
H2O	1999	48.8	46.1	0.0	3.9	62.0	58.7	62.7	45.5	46.0	44.9	21.8	59.0	**1,223.4**
OIL	1999	58.7	52.7	0.0	3.7	51.5	46.7	47.5	31.4	25.9	25.4	42.7	52.4	**4,499.4**
DAY	1998	31.0	26.0	28.0	30.0	31.0	30.0	31.0	20.0	0.0	0.0	0.0	25.0	**1,451.0**
GAS	1998	1.8	1.8	2.2	3.3	3.5	3.5	1.6	0.6	0.0	0.0	0.0	0.0	**179.9**
H2O	1998	30.9	28.2	37.1	24.9	27.4	25.3	27.9	18.7	0.0	0.0	0.0	35.6	**724.0**
OIL	1998	65.4	54.3	62.9	61.2	59.0	58.8	52.6	31.8	0.0	0.0	0.0	43.4	**4,060.8**
DAY	1997	31.0	28.0	31.0	25.0	18.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,199.0**
GAS	1997	5.1	4.3	4.7	3.0	1.3	1.2	2.5	2.6	1.9	2.2	2.0	2.2	**161.6**
H2O	1997	20.6	15.6	19.5	9.6	11.3	28.4	33.1	30.7	30.0	28.3	31.4	32.4	**468.0**
OIL	1997	96.5	96.4	96.3	66.0	57.4	107.6	69.5	57.2	59.5	65.1	64.9	65.2	**3,571.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**853.0**
GAS	1996	4.9	3.7	3.1	3.3	3.6	3.4	2.5	4.1	4.6	4.0	4.1	6.3	**128.6**
H2O	1996	8.3	1.4	7.3	1.4	2.3	2.0	14.8	18.0	13.4	15.1	17.5	15.1	**177.1**
OIL	1996	65.7	62.5	54.1	57.0	55.4	49.3	144.1	128.7	146.8	121.4	95.2	98.1	**2,669.8**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	23.0	4.0	31.0	**490.0**
GAS	1995	4.9	3.8	7.2	6.2	6.9	4.8	0.9	3.6	4.1	4.4	0.8	4.2	**81.0**
H2O	1995	1.9	0.6	3.3	2.1	2.8	1.7	1.7	1.2	1.1	0.3	0.0	0.8	**60.5**
OIL	1995	91.9	71.1	69.4	64.4	61.8	61.3	67.7	47.3	65.5	47.7	7.8	103.0	**1,591.5**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	19.0	25.0	28.0	31.0	30.0	31.0	**164.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	9.4	2.8	5.7	2.4	4.3	4.6	**29.2**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	4.8	0.7	24.0	8.7	2.6	2.2	**43.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	225.8	72.7	137.8	171.7	122.5	102.1	**832.6**

Licence ***4448*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	26.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,128.0**
H2O	2000	7.6	0.0	9.2	9.8	12.5	11.4	12.7	9.4	1.4	8.1	13.1	14.4	**639.0**
OIL	2000	39.9	0.0	62.3	70.4	60.6	56.9	55.8	55.5	50.0	59.4	64.3	68.9	**5,106.4**
DAY	1999	0.0	0.0	0.0	2.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,798.0**
H2O	1999	0.0	0.0	0.0	0.9	25.7	12.8	15.5	12.9	9.7	8.9	9.0	10.3	**529.4**
OIL	1999	0.0	0.0	0.0	5.3	114.7	56.2	67.9	63.5	59.9	58.7	56.3	50.6	**4,462.4**
DAY	1998	24.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**1,551.0**

Manitoba Production
1991 To 2000

Licence ***4448*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	1998	2.5	3.3	3.5	3.4	2.8	2.8	3.8	3.3	2.0	1.7	3.7	0.0	**187.1**
H2O	1998	8.6	10.7	4.5	2.1	2.6	2.5	1.6	1.4	5.3	8.5	7.4	12.2	**423.7**
OIL	1998	92.7	107.6	125.0	111.5	95.1	95.0	92.5	89.7	77.7	70.1	56.6	81.9	**3,929.3**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	30.0	14.0	23.0	31.0	28.0	0.0	**1,202.0**
GAS	1997	3.7	4.1	4.8	4.6	3.3	2.2	1.4	0.4	1.7	4.5	3.7	0.0	**154.3**
H2O	1997	9.2	4.9	4.3	5.3	3.5	3.8	5.9	3.0	13.3	20.6	9.2	0.0	**356.3**
OIL	1997	96.4	100.3	101.6	97.0	65.5	60.3	81.8	39.9	67.6	97.1	88.9	0.0	**2,833.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	19.0	29.0	30.0	31.0	30.0	31.0	**896.0**
GAS	1996	4.2	1.5	2.2	2.5	3.7	3.4	2.2	2.3	3.2	3.1	3.9	4.2	**119.9**
H2O	1996	3.3	2.7	3.1	2.1	1.9	3.4	4.7	12.9	16.6	10.3	3.9	6.7	**273.3**
OIL	1996	37.0	41.0	46.5	46.7	53.9	41.1	46.8	109.2	93.3	96.4	92.8	91.3	**1,937.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**544.0**
GAS	1995	4.2	3.2	2.3	3.0	9.0	8.3	4.0	3.2	2.9	4.5	4.0	2.8	**83.5**
H2O	1995	5.9	5.3	4.0	5.0	4.7	4.4	4.2	4.3	2.9	2.9	2.3	4.9	**201.7**
OIL	1995	53.0	38.8	44.3	39.4	43.0	41.2	40.0	35.4	39.4	41.4	37.6	36.5	**1,141.5**
DAY	1994	0.0	0.0	0.0	0.0	0.0	2.0	30.0	29.0	30.0	29.0	30.0	31.0	**181.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	8.7	6.3	4.6	3.9	4.5	4.1	**32.1**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.1	47.0	36.1	21.5	20.8	13.8	11.6	**150.9**
OIL	1994	0.0	0.0	0.0	0.0	0.0	4.9	203.9	128.9	98.5	88.3	62.9	64.1	**651.5**

Licence ***4449*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	1994	0.0	0.0	0.0	0.0	0.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	1994	0.0	0.0	0.0	0.0	0.0	272.5	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	1994	0.0	0.0	0.0	0.0	0.0	26.8	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**

Licence ***4451*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	14.0	0.0	0.0	0.0	9.0	30.0	29.0	31.0	**1,836.0**
H2O	2000	4.4	3.7	1.9	1.6	2.4	0.0	0.0	0.0	1.9	11.6	12.2	5.6	**514.3**

Manitoba Production
1991 To 2000

Licence ***4451*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	33.9	29.3	34.2	32.8	13.4	0.0	0.0	0.0	33.8	63.5	63.6	44.5	**3,884.2**
DAY	1999	0.0	0.0	0.0	0.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,602.0**
H2O	1999	0.0	0.0	0.0	0.0	1.3	16.5	14.0	14.3	8.8	8.6	6.0	6.0	**469.0**
OIL	1999	0.0	0.0	0.0	0.0	19.4	82.1	69.8	67.4	50.7	49.9	36.9	36.4	**3,535.2**
DAY	1998	31.0	26.0	30.0	30.0	31.0	30.0	0.0	12.0	0.0	0.0	0.0	0.0	**1,383.0**
GAS	1998	2.2	2.4	3.1	3.5	1.7	1.7	0.0	0.5	0.0	0.0	0.0	0.0	**138.4**
H2O	1998	2.2	2.0	3.9	3.9	5.5	5.0	0.0	1.7	0.0	0.0	0.0	0.0	**393.5**
OIL	1998	45.8	38.0	57.1	55.2	43.8	43.8	0.0	15.7	0.0	0.0	0.0	0.0	**3,122.6**
DAY	1997	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	13.0	31.0	**1,193.0**
GAS	1997	1.5	2.1	2.2	2.8	4.4	4.2	2.9	0.6	1.2	1.0	0.7	1.9	**123.3**
H2O	1997	8.1	6.0	6.3	5.4	3.2	2.2	3.9	4.6	4.4	2.0	1.7	4.1	**369.3**
OIL	1997	50.0	50.4	48.5	56.1	47.4	33.6	38.0	36.8	34.9	20.6	16.3	37.9	**2,823.2**
DAY	1996	31.0	29.0	23.0	23.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**861.0**
GAS	1996	3.4	3.0	1.9	1.8	3.1	2.7	1.8	1.3	2.5	1.8	2.3	2.4	**97.8**
H2O	1996	2.5	2.5	2.1	12.9	21.1	15.1	7.9	9.3	11.1	10.1	8.8	11.0	**317.4**
OIL	1996	64.5	61.1	44.1	66.5	63.3	37.6	44.3	36.7	52.3	58.5	56.1	48.6	**2,352.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**516.0**
GAS	1995	4.8	3.4	3.5	3.2	4.3	3.1	2.6	2.5	3.0	2.7	3.4	3.1	**69.8**
H2O	1995	9.1	9.7	10.5	6.9	7.8	3.6	3.6	5.3	5.0	3.5	4.5	2.8	**203.0**
OIL	1995	87.5	88.6	89.9	86.1	85.5	82.3	82.2	64.6	81.0	74.7	66.2	66.4	**1,719.1**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	30.0	31.0	**156.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	1.9	8.9	6.9	3.3	3.5	5.7	**30.2**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	12.2	57.5	32.6	15.3	7.5	5.6	**130.7**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	67.5	240.0	164.5	111.2	100.0	80.9	**764.1**

Licence ***4452*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	28.0	31.0	**2,291.0**
H2O	2000	5.2	5.3	3.8	3.4	2.1	1.7	3.4	4.3	4.0	4.2	1.7	3.1	**635.2**
OIL	2000	25.2	23.9	26.1	24.9	19.2	18.6	20.1	21.6	23.8	30.5	27.4	33.4	**4,524.0**
DAY	1999	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,930.0**
H2O	1999	7.8	5.8	8.8	8.4	8.4	7.6	7.0	6.6	5.9	5.8	5.2	4.8	**593.0**
OIL	1999	37.4	27.8	30.3	24.3	30.3	32.6	34.5	33.7	28.2	26.6	23.8	22.5	**4,229.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,571.0**
GAS	1998	2.7	2.7	3.2	3.2	3.2	3.1	1.9	1.2	1.1	1.5	0.0	0.0	**182.3**
H2O	1998	4.0	4.1	4.6	3.2	4.2	5.9	8.3	9.8	8.7	5.6	8.5	8.9	**510.9**
OIL	1998	47.2	40.5	49.4	45.1	45.1	43.3	38.0	35.7	35.1	36.2	32.5	33.4	**3,877.3**
DAY	1997	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,206.0**
GAS	1997	2.6	2.2	2.6	2.1	1.5	0.5	1.3	2.1	1.2	1.6	2.3	3.6	**158.5**
H2O	1997	8.6	5.5	8.0	12.9	7.2	0.4	5.3	9.9	11.1	10.1	7.4	3.9	**435.1**
OIL	1997	47.7	49.6	50.4	49.7	53.0	48.7	49.1	42.3	41.6	45.3	46.6	48.2	**3,395.8**
DAY	1996	31.0	29.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	**843.0**
GAS	1996	4.7	3.4	3.2	3.1	4.0	4.0	2.7	2.5	8.2	6.6	1.2	3.1	**134.9**
H2O	1996	2.8	3.0	4.9	4.3	2.2	0.8	0.2	0.3	3.2	7.4	1.6	7.9	**344.8**
OIL	1996	73.5	50.8	35.7	43.8	63.8	71.8	56.9	56.7	54.0	50.2	35.6	44.4	**2,823.6**
DAY	1995	31.0	28.0	31.0	22.0	12.0	29.0	31.0	26.0	30.0	31.0	28.0	31.0	**483.0**
GAS	1995	6.2	4.9	3.7	1.8	2.0	4.8	3.8	2.8	3.1	4.9	6.2	4.4	**88.2**
H2O	1995	14.4	6.9	26.7	33.8	15.9	16.7	11.3	11.6	9.5	5.1	4.4	3.2	**306.2**
OIL	1995	157.5	134.2	105.1	39.6	33.3	115.4	107.5	70.0	79.4	85.9	65.0	74.0	**2,186.4**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	4.0	28.0	30.0	31.0	29.0	31.0	**153.0**

Manitoba Production
1991 To 2000

Licence ***4452*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	3.0	10.8	6.8	6.1	6.1	6.8	**39.6**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	19.9	72.6	25.1	8.2	9.5	11.4	**146.7**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	81.9	317.1	186.5	189.4	165.5	179.1	**1,119.5**

Licence ***4453*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	15.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,024.0**
H2O	2000	0.0	0.0	0.0	2.7	11.2	9.7	10.8	6.2	2.3	1.5	0.1	0.1	**302.8**
OIL	2000	0.0	0.0	0.0	26.4	41.0	40.9	40.2	33.5	26.0	24.5	20.7	22.1	**2,220.0**
DAY	1999	30.0	28.0	31.0	10.0	3.0	0.0	0.0	27.0	30.0	31.0	30.0	17.0	**1,766.0**
H2O	1999	3.1	3.1	0.2	0.1	0.0	0.0	0.0	4.4	5.6	5.5	5.7	0.7	**258.2**
OIL	1999	25.1	23.8	25.9	8.3	2.5	0.0	0.0	49.1	61.2	60.1	57.7	40.6	**1,944.7**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,529.0**
GAS	1998	0.0	0.1	0.2	0.3	1.9	2.2	3.3	3.0	1.8	2.2	0.0	0.0	**119.6**
H2O	1998	0.9	0.7	2.4	2.7	0.5	0.2	2.2	2.4	0.3	0.1	0.1	0.1	**229.8**
OIL	1998	19.7	16.2	28.8	29.1	23.2	22.2	21.9	22.8	30.1	31.2	23.0	23.7	**1,590.4**
DAY	1997	31.0	28.0	31.0	9.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,167.0**
GAS	1997	3.6	1.6	1.1	0.6	1.2	0.7	2.7	2.9	1.8	2.3	1.5	1.5	**104.6**
H2O	1997	6.2	3.4	3.6	2.0	3.3	3.1	0.4	0.2	0.2	0.3	1.4	1.6	**217.2**
OIL	1997	29.4	28.9	29.5	7.5	28.8	28.4	25.7	24.1	22.8	25.2	24.0	24.0	**1,298.5**
DAY	1996	31.0	29.0	31.0	14.0	19.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**824.0**
GAS	1996	2.0	3.4	3.6	0.8	1.1	3.3	1.0	1.2	2.8	2.8	0.4	3.2	**83.1**
H2O	1996	3.7	2.2	3.1	2.2	4.9	8.7	3.7	5.9	7.6	5.7	4.9	5.5	**191.5**
OIL	1996	24.5	29.8	32.8	14.4	23.5	29.2	27.4	24.8	31.1	26.6	25.7	28.1	**1,000.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**490.0**
GAS	1995	3.7	2.7	2.4	2.1	1.6	2.4	2.2	2.5	3.1	4.0	4.6	3.1	**57.5**
H2O	1995	5.7	8.4	7.6	3.5	3.9	7.1	6.1	1.8	1.6	1.3	2.3	3.5	**133.4**
OIL	1995	33.9	22.2	25.0	27.5	29.0	29.1	28.1	15.5	21.0	24.8	23.4	21.0	**682.3**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	**130.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	7.8	3.9	4.5	5.2	**23.1**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	41.6	9.1	9.0	10.1	**80.6**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.6	148.0	79.5	52.0	43.7	**381.8**

Licence ***4454*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,055.0**
H2O	2000	1.9	0.8	0.4	0.4	1.1	1.2	0.5	0.2	0.3	0.3	0.5	0.7	**130.6**
OIL	2000	56.1	44.7	45.0	42.8	40.9	38.9	34.4	34.0	32.2	33.6	32.6	33.9	**2,860.0**
DAY	1999	31.0	27.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	**1,691.0**
H2O	1999	0.2	0.2	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	3.3	6.9	**122.3**
OIL	1999	35.6	27.2	28.1	15.4	0.0	0.0	0.0	0.0	0.0	0.0	40.1	64.4	**2,390.9**
DAY	1998	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	28.0	**1,541.0**
GAS	1998	3.4	2.9	3.4	3.5	3.4	2.8	1.4	4.1	5.7	1.3	0.0	0.0	**145.0**
H2O	1998	0.1	0.3	0.4	0.4	0.4	0.4	0.2	0.3	0.2	0.1	0.1	0.2	**111.2**
OIL	1998	26.4	30.2	52.8	47.0	46.8	40.8	30.5	28.8	26.6	22.0	25.6	28.3	**2,180.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,188.0**
GAS	1997	4.0	0.6	0.7	0.8	0.8	2.3	4.9	2.8	1.3	0.7	0.2	4.2	**113.1**
H2O	1997	14.6	5.8	6.5	3.7	2.3	1.0	0.3	0.3	0.2	0.2	0.2	0.2	**108.1**
OIL	1997	38.9	45.2	47.6	38.2	35.1	29.8	31.0	21.3	18.8	20.7	20.8	26.0	**1,774.3**

Manitoba Production
1991 To 2000

Licence ***4454*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	27.0	28.0	30.0	31.0	29.0	14.0	**823.0**
GAS	1996	3.4	4.1	1.8	2.6	3.4	4.1	2.7	1.2	3.3	3.3	3.1	1.4	**89.8**
H2O	1996	1.0	1.4	3.1	1.8	0.5	0.3	0.4	0.0	2.0	0.9	0.3	0.1	**72.8**
OIL	1996	32.3	39.8	40.4	41.9	47.8	39.6	31.2	12.3	28.2	29.7	24.9	11.9	**1,400.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**482.0**
GAS	1995	1.2	3.4	3.8	3.2	3.6	2.5	2.4	1.5	3.3	1.7	3.1	1.9	**55.4**
H2O	1995	3.2	6.6	9.8	4.3	1.8	0.6	3.3	1.4	0.5	0.6	0.8	0.6	**61.0**
OIL	1995	62.0	48.5	56.8	38.0	39.9	34.4	26.2	13.9	32.3	29.2	26.6	27.6	**1,020.9**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	22.0	29.0	30.0	31.0	**122.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	5.3	6.7	5.5	4.5	**23.8**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	8.9	1.9	5.1	5.6	**27.5**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.4	147.8	188.9	112.4	72.0	**585.5**

Licence ***4456*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	28.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	28.0	31.0	**1,916.0**
H2O	2000	111.1	107.1	87.6	89.7	100.9	89.3	97.3	83.2	101.8	109.4	93.4	88.7	**7,901.2**
OIL	2000	60.1	55.8	58.9	65.7	73.1	72.8	68.1	55.3	63.2	69.2	58.0	67.1	**6,367.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	6.0	5.0	27.0	29.0	30.0	30.0	**1,559.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	40.4	47.7	204.2	178.8	203.7	130.1	**6,741.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	21.6	27.8	95.6	71.9	65.7	54.7	**5,600.6**
DAY	1998	31.0	26.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	10.0	0.0	0.0	**1,432.0**
GAS	1998	4.5	4.3	5.3	3.2	5.4	5.6	5.7	3.8	3.2	1.0	0.0	0.0	**382.1**
H2O	1998	184.5	165.0	232.3	130.3	210.6	187.3	134.9	112.7	121.4	45.4	0.0	0.0	**5,936.8**
OIL	1998	87.8	66.0	70.9	39.6	65.7	64.5	59.5	80.4	81.9	18.0	0.0	0.0	**5,263.3**
DAY	1997	31.0	28.0	31.0	21.0	6.0	22.0	31.0	31.0	30.0	22.0	29.0	31.0	**1,162.0**
GAS	1997	5.8	5.5	6.4	4.7	1.1	2.8	5.4	5.6	4.3	4.0	5.2	5.7	**340.1**
H2O	1997	182.4	119.7	140.2	108.4	28.0	129.3	271.9	250.5	191.9	110.9	163.4	186.3	**4,412.4**
OIL	1997	63.7	65.7	70.9	48.4	13.4	52.3	106.5	97.3	76.1	54.1	68.0	80.9	**4,629.0**
DAY	1996	31.0	29.0	4.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**849.0**
GAS	1996	10.0	7.3	1.1	6.6	7.4	8.4	7.3	5.7	7.0	7.0	6.8	6.6	**283.6**
H2O	1996	36.6	32.1	3.7	216.3	208.6	216.5	167.8	166.0	160.8	176.1	183.3	191.2	**2,529.5**
OIL	1996	82.8	72.0	8.1	121.0	156.0	140.8	117.7	68.9	77.6	77.2	63.7	68.9	**3,831.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	29.0	30.0	**513.0**
GAS	1995	12.6	7.6	10.0	9.6	12.8	7.9	6.8	7.0	7.6	7.7	5.6	8.9	**202.4**
H2O	1995	47.3	29.9	20.0	29.4	35.0	28.8	28.5	22.8	25.6	26.8	21.9	25.3	**770.5**
OIL	1995	138.4	126.3	156.7	131.1	124.5	113.6	111.0	90.4	105.5	102.1	66.1	111.6	**2,777.0**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	30.0	30.0	30.0	31.0	**155.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	9.1	32.5	16.2	13.4	12.9	14.2	**98.3**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	33.5	142.4	86.2	61.6	53.9	51.6	**429.2**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	147.0	505.8	229.7	193.1	162.5	161.6	**1,399.7**

Licence ***4457*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	6.0	9.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	8.0	**2,106.0**
H2O	2000	0.8	1.2	3.6	3.5	3.9	2.4	2.5	2.5	2.6	2.3	2.9	0.8	**411.0**
OIL	2000	2.1	3.0	10.1	10.0	10.6	10.1	9.8	9.9	9.4	8.8	10.3	2.8	**1,342.3**
DAY	1999	4.0	24.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,813.0**
H2O	1999	0.4	2.9	4.2	3.8	3.5	3.5	3.8	3.8	4.5	4.5	4.7	4.4	**382.0**

Manitoba Production
1991 To 2000

Licence ***4457*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	1.4	9.5	12.1	12.8	13.7	14.2	14.4	13.9	11.4	11.1	10.6	9.6	**1,245.4**
DAY	1998	23.0	26.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**1,483.0**
GAS	1998	1.2	1.7	1.8	2.3	2.1	1.7	1.6	1.3	0.8	0.1	0.0	0.0	**75.3**
H2O	1998	4.8	6.2	7.1	8.2	7.0	5.6	5.1	5.2	5.3	4.3	4.0	3.1	**338.0**
OIL	1998	9.8	11.5	11.4	13.4	13.6	13.6	13.6	13.6	12.9	12.0	11.7	8.9	**1,110.7**
DAY	1997	0.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,142.0**
GAS	1997	0.0	1.0	1.1	1.2	1.1	0.8	1.4	2.1	1.5	2.0	1.9	2.0	**60.7**
H2O	1997	0.0	3.7	4.5	5.0	4.5	4.9	6.6	8.2	7.7	6.4	6.8	7.1	**272.1**
OIL	1997	0.0	12.0	13.0	12.7	12.2	11.7	12.7	12.2	12.3	13.6	13.7	13.7	**964.7**
DAY	1996	19.0	21.0	22.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	28.0	19.0	**810.0**
GAS	1996	1.4	1.1	1.2	1.4	1.5	1.4	1.6	1.3	1.6	1.0	0.9	0.6	**44.6**
H2O	1996	3.8	4.0	4.2	5.7	5.9	5.3	5.1	5.7	5.5	4.9	5.0	3.1	**206.7**
OIL	1996	14.7	16.7	16.8	23.4	25.2	19.4	24.4	24.3	25.1	12.6	10.5	6.9	**824.9**
DAY	1995	30.0	28.0	26.0	30.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	31.0	**492.0**
GAS	1995	2.5	1.6	1.6	1.9	2.6	1.8	1.6	1.5	1.7	1.9	1.7	1.9	**29.6**
H2O	1995	6.7	7.0	6.5	6.7	7.1	6.7	6.5	5.7	5.9	5.4	5.9	5.4	**148.5**
OIL	1995	31.1	25.2	24.5	28.9	30.2	28.9	30.6	25.7	28.8	27.8	23.8	24.1	**604.9**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	24.0	31.0	30.0	30.0	**139.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.5	0.5	1.4	3.1	**7.3**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	16.2	20.7	17.4	6.3	**73.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.7	58.0	72.2	58.0	37.4	**275.3**

Licence ***4459*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-35-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b B*** Field Code ***7*** Pool Code ***35B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.9**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395.7**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.9**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395.7**
DAY	1995	30.0	28.0	30.0	26.0	30.0	30.0	31.0	31.0	14.0	0.0	0.0	0.0	**381.0**
GAS	1995	1.6	1.2	0.8	1.4	1.0	0.8	0.3	0.4	0.2	0.0	0.0	0.0	**11.9**
H2O	1995	129.2	104.1	75.3	131.4	93.1	111.6	105.7	120.8	62.9	0.0	0.0	0.0	**1,428.9**
OIL	1995	28.1	23.6	16.5	28.6	20.2	17.8	7.7	8.8	4.6	0.0	0.0	0.0	**395.7**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	16.0	26.0	0.0	30.0	29.0	30.0	**131.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	3.4	0.2	0.2	**4.2**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	4.9	3.3	0.0	218.2	134.2	134.2	**494.8**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	22.4	24.5	0.0	93.0	56.0	43.9	**239.8**

Licence ***4460*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Manitoba Production
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Licence ***4460*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	29.0	31.0	27.0	29.0	31.0	30.0	31.0	**2,233.0**
H2O	2000	268.2	323.4	243.5	282.7	239.1	272.1	261.2	218.3	270.8	220.9	207.1	179.1	**18,186.8**
OIL	2000	117.2	102.3	82.8	62.6	98.1	69.5	54.3	50.0	71.1	76.7	69.3	64.2	**8,781.7**
DAY	1999	13.0	27.0	28.0	30.0	31.0	20.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,874.0**
H2O	1999	137.0	245.2	250.7	261.9	233.6	144.7	264.4	359.7	301.1	252.7	247.7	251.7	**15,200.4**
OIL	1999	31.6	64.6	59.2	63.9	78.1	50.5	65.0	82.6	66.1	105.0	102.0	88.6	**7,863.6**
DAY	1998	31.0	28.0	19.0	30.0	25.0	0.0	22.0	31.0	30.0	31.0	30.0	24.0	**1,549.0**
H2O	1998	249.6	193.5	194.4	272.3	170.2	0.0	170.3	244.2	259.6	214.6	247.8	151.6	**12,250.0**
OIL	1998	85.0	64.6	45.9	62.5	94.7	0.0	125.6	106.9	100.0	130.6	133.1	55.4	**7,006.4**
DAY	1997	31.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	25.0	**1,248.0**
H2O	1997	160.8	150.1	150.7	204.9	156.1	192.6	198.5	218.5	211.6	230.4	164.4	157.7	**9,881.9**
OIL	1997	70.1	78.9	82.8	93.8	64.6	132.5	91.1	98.4	90.2	121.1	70.6	60.5	**6,002.1**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**893.0**
H2O	1996	274.2	151.1	148.9	163.6	182.1	188.2	196.5	171.6	175.5	218.0	163.4	163.7	**7,685.6**
OIL	1996	91.2	93.0	130.8	143.9	115.2	94.8	93.1	106.5	103.5	82.9	67.4	73.8	**4,947.5**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**532.0**
H2O	1995	435.7	350.7	472.2	393.9	356.1	218.3	314.1	272.0	197.1	221.0	226.9	164.9	**5,488.8**
OIL	1995	208.7	164.3	181.1	188.5	163.3	152.9	100.6	110.0	127.9	145.8	92.4	106.6	**3,751.4**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	25.0	29.0	28.0	25.0	29.0	31.0	**167.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	176.0	322.2	293.0	277.4	395.6	401.7	**1,865.9**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	458.7	497.6	292.0	268.9	262.1	230.0	**2,009.3**

Licence ***4462*** Well Name ***Tundra Kola Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-33-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,101.0**
H2O	2000	36.3	33.9	39.0	31.8	23.8	13.0	14.4	14.7	15.3	14.6	14.9	14.5	**466.8**
OIL	2000	63.3	56.3	54.3	32.3	34.8	34.3	35.0	35.0	31.7	33.6	32.9	31.9	**3,612.8**
DAY	1999	17.0	0.0	0.0	10.0	31.0	30.0	31.0	29.0	14.0	31.0	30.0	31.0	**1,741.0**
H2O	1999	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.1	0.0	45.6	44.8	36.5	**200.6**
OIL	1999	4.4	0.0	0.0	2.5	13.2	16.8	16.5	8.9	2.7	93.7	87.4	69.0	**3,137.4**
DAY	1998	31.0	28.0	29.0	30.0	31.0	29.0	31.0	29.0	30.0	29.0	30.0	31.0	**1,487.0**
H2O	1998	0.6	0.5	0.4	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.0	**72.8**
OIL	1998	34.3	29.8	27.8	15.4	14.9	13.4	14.8	14.1	12.8	8.2	7.5	7.9	**2,822.3**
DAY	1997	31.0	26.0	30.0	30.0	31.0	28.0	31.0	28.0	29.0	31.0	30.0	27.0	**1,129.0**
H2O	1997	0.6	0.5	0.6	1.2	1.2	0.2	0.3	0.6	0.6	0.6	0.6	0.5	**69.1**
OIL	1997	51.4	53.9	66.3	105.3	106.2	39.2	41.1	38.4	36.5	40.0	39.7	32.6	**2,621.4**
DAY	1996	29.0	28.0	31.0	28.0	30.0	30.0	30.0	28.0	30.0	31.0	27.0	31.0	**777.0**
H2O	1996	2.6	2.2	2.8	2.1	4.4	4.4	0.3	0.2	0.2	0.3	0.4	0.6	**61.6**
OIL	1996	91.4	102.1	108.6	95.2	68.7	64.6	73.2	47.4	46.5	39.6	42.0	51.7	**1,970.8**
DAY	1995	22.0	27.0	22.0	24.0	0.0	22.0	30.0	31.0	30.0	30.0	30.0	27.0	**424.0**
H2O	1995	1.9	0.9	0.5	1.0	0.0	6.2	4.0	2.3	2.5	2.1	1.8	2.1	**41.1**
OIL	1995	64.3	73.8	61.1	58.6	0.0	50.8	57.2	57.0	51.6	73.7	103.3	83.5	**1,139.8**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	29.0	31.0	**129.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	10.0	1.1	2.8	1.1	**15.8**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.9	87.8	92.9	81.8	84.5	**404.9**

Licence ***4463*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	26.0	31.0	**1,746.0**

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Licence ***4463*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.4	2.5	**424.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	25.0	36.4	**3,115.3**
DAY	1999	31.0	28.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.0**
H2O	1999	0.3	0.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**419.0**
OIL	1999	19.0	16.6	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,043.0**
DAY	1998	31.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,598.0**
GAS	1998	1.4	0.4	0.9	3.2	3.4	3.6	3.0	2.3	1.3	1.5	0.0	0.0	**247.8**
H2O	1998	1.1	0.8	1.5	2.3	3.0	3.4	3.4	3.6	1.0	0.6	2.2	3.5	**417.3**
OIL	1998	42.7	27.3	34.7	32.1	28.8	25.6	27.4	28.4	59.3	65.6	40.7	25.7	**2,994.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,238.0**
GAS	1997	2.6	2.4	2.7	3.1	4.2	4.4	1.1	1.2	1.6	2.8	2.6	2.8	**226.8**
H2O	1997	16.0	6.6	3.6	7.2	7.3	5.4	8.9	8.4	3.8	0.8	1.0	1.2	**390.9**
OIL	1997	38.6	46.0	52.9	46.0	39.0	30.3	24.0	22.7	25.8	30.5	38.7	49.4	**2,556.3**
DAY	1996	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**873.0**
GAS	1996	4.0	2.5	3.1	2.5	2.8	3.5	2.8	1.2	1.6	1.9	2.4	2.6	**195.3**
H2O	1996	4.7	3.6	7.0	8.2	5.7	2.8	1.6	23.5	17.7	14.4	13.1	13.5	**320.7**
OIL	1996	57.0	52.0	51.0	45.3	49.9	45.5	51.5	41.8	39.3	37.1	34.5	36.6	**2,112.4**
DAY	1995	31.0	28.0	30.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	29.0	31.0	**511.0**
GAS	1995	4.8	3.5	3.7	4.2	5.9	4.1	3.3	2.7	3.3	4.0	4.7	4.0	**164.4**
H2O	1995	5.8	1.8	3.9	7.6	5.7	5.8	6.0	5.3	6.4	6.1	5.9	5.8	**204.9**
OIL	1995	85.0	72.0	76.5	68.4	70.4	65.8	64.2	53.1	63.6	61.1	54.2	57.3	**1,570.9**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	6.0	28.0	30.0	28.0	30.0	31.0	**153.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	3.9	62.0	31.4	5.3	6.8	6.8	**116.2**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	12.1	40.3	25.7	19.4	23.8	17.5	**138.8**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	98.6	229.1	135.4	100.7	107.4	108.1	**779.3**

Licence ***4465*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,141.0**
H2O	2000	436.7	413.7	465.5	492.2	469.7	431.7	437.8	428.4	404.5	419.8	387.6	412.2	**28,105.2**
OIL	2000	71.2	61.2	68.6	70.3	68.1	69.9	71.7	73.2	66.8	64.5	58.1	65.4	**6,566.3**
DAY	1999	31.0	27.0	31.0	30.0	31.0	30.0	31.0	5.0	0.0	0.0	0.0	17.0	**1,775.0**
H2O	1999	571.9	508.7	517.8	448.8	452.8	432.1	446.7	75.6	0.0	0.0	0.0	230.5	**22,905.4**
OIL	1999	95.6	85.7	94.4	88.9	81.4	77.3	74.8	11.8	0.0	0.0	0.0	42.2	**5,757.3**
DAY	1998	30.0	28.0	30.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,542.0**
H2O	1998	467.5	419.5	457.3	453.8	513.0	443.9	451.7	457.8	451.6	457.5	548.7	559.2	**19,220.5**
OIL	1998	87.1	77.8	85.0	104.8	98.4	112.4	106.9	106.6	103.0	106.7	97.6	97.5	**5,105.2**
DAY	1997	31.0	26.0	28.0	29.0	31.0	29.0	31.0	28.0	26.0	31.0	29.0	29.0	**1,182.0**
H2O	1997	465.9	366.6	363.3	485.1	528.9	475.8	520.3	474.6	459.8	508.3	471.1	469.2	**13,539.0**
OIL	1997	79.3	54.2	87.9	104.2	106.2	96.0	100.8	86.4	81.2	94.1	87.0	87.2	**3,921.4**
DAY	1996	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**834.0**
H2O	1996	338.9	247.0	250.3	228.2	212.2	162.6	154.0	146.1	216.5	535.4	499.8	481.5	**7,950.1**
OIL	1996	106.4	69.2	64.6	59.5	57.0	47.8	44.1	42.6	53.9	101.7	87.3	82.6	**2,856.9**
DAY	1995	31.0	26.0	28.0	29.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	**474.0**
H2O	1995	309.9	272.4	273.5	284.7	303.2	291.1	292.2	270.0	317.7	374.1	356.5	358.0	**4,477.6**
OIL	1995	167.7	134.0	143.0	143.8	143.1	134.9	132.6	126.8	111.8	118.3	112.8	109.0	**2,040.2**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	30.0	31.0	**119.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.5	211.3	172.2	208.3	**774.3**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.5	100.5	144.2	112.2	**462.4**

Licence ***4466*** Well Name ***Tundra Kola Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

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Licence ***4466*** Well Name ***Tundra Kola Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,011.0**
H2O	2000	9.1	6.9	5.5	7.0	6.4	3.1	13.8	7.9	5.0	10.5	5.5	6.6	**520.8**
OIL	2000	61.5	58.1	62.2	57.0	58.5	57.1	62.6	59.9	59.3	54.2	55.8	53.1	**5,850.5**
DAY	1999	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	29.0	**1,649.0**
H2O	1999	7.5	7.6	10.3	6.6	4.9	5.4	5.1	5.3	8.3	12.2	7.9	8.6	**433.5**
OIL	1999	76.4	65.2	68.2	68.5	71.5	67.8	68.0	66.3	61.6	59.5	61.1	60.1	**5,151.2**
DAY	1998	24.0	28.0	30.0	7.0	16.0	27.0	25.0	31.0	30.0	15.0	30.0	31.0	**1,289.0**
H2O	1998	8.0	11.4	7.7	0.5	11.3	11.7	7.7	9.7	7.5	3.8	9.7	6.4	**343.8**
OIL	1998	66.2	86.8	74.9	12.2	54.4	93.9	85.8	87.2	80.9	43.9	83.5	86.2	**4,357.0**
DAY	1997	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**995.0**
H2O	1997	9.0	3.9	13.1	14.1	8.3	6.8	8.3	6.4	7.5	6.7	10.1	7.6	**248.4**
OIL	1997	86.2	89.7	101.9	88.9	95.6	89.3	83.6	93.9	83.1	86.1	86.2	71.8	**3,501.1**
DAY	1996	25.0	20.0	28.0	29.0	30.0	26.0	30.0	30.0	30.0	31.0	30.0	31.0	**634.0**
H2O	1996	5.2	6.3	10.6	2.9	7.2	5.8	9.6	4.9	7.0	6.3	4.7	3.1	**146.6**
OIL	1996	113.2	115.7	129.9	128.7	125.0	105.5	117.3	109.6	113.2	111.5	103.8	89.1	**2,444.8**
DAY	1995	0.0	7.0	31.0	30.0	30.0	21.0	30.0	31.0	29.0	27.0	30.0	28.0	**294.0**
H2O	1995	0.0	0.1	0.1	1.6	0.5	13.8	17.2	9.7	4.8	7.5	11.7	6.0	**73.0**
OIL	1995	0.0	12.1	31.0	30.4	33.0	84.3	191.9	134.5	145.1	145.3	134.7	140.0	**1,082.3**

Licence ***4467*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.03-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,346.0**
H2O	2000	125.7	132.5	143.0	138.9	138.4	136.7	144.6	131.6	88.9	89.5	84.4	86.2	**6,200.2**
OIL	2000	51.3	51.2	52.0	48.7	50.6	47.0	48.1	43.4	22.1	23.3	21.3	22.0	**4,576.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,980.0**
H2O	1999	143.3	135.8	151.3	155.1	169.4	158.3	155.8	161.1	160.8	173.0	158.7	137.7	**4,759.8**
OIL	1999	57.6	50.7	56.7	51.4	53.5	55.8	52.4	53.3	54.2	53.6	58.4	54.2	**4,095.4**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,615.0**
H2O	1998	47.2	46.1	50.2	47.5	47.3	97.6	137.2	140.4	92.2	144.5	140.3	142.6	**2,899.5**
OIL	1998	44.0	44.3	49.0	46.4	48.0	47.3	53.5	53.2	56.1	57.7	55.6	56.3	**3,443.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,252.0**
H2O	1997	73.8	58.8	71.0	71.6	70.8	72.0	49.4	47.0	46.8	48.5	44.7	45.4	**1,766.4**
OIL	1997	74.1	65.7	71.3	67.7	70.5	61.8	46.3	44.2	43.4	43.9	41.3	42.7	**2,832.2**
DAY	1996	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**887.0**
H2O	1996	49.1	43.4	47.6	44.5	43.2	35.3	67.2	81.1	77.0	71.5	75.9	75.3	**1,066.6**
OIL	1996	78.5	70.6	75.8	69.2	75.5	83.2	90.4	87.2	81.6	84.2	76.9	77.7	**2,159.3**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**522.0**
H2O	1995	4.8	4.4	4.2	1.9	2.5	2.3	30.3	45.7	51.2	52.9	51.1	47.4	**355.5**
OIL	1995	120.6	100.4	88.3	31.5	30.7	41.5	74.5	93.6	87.2	87.1	83.2	80.8	**1,208.5**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	16.0	31.0	30.0	31.0	**158.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	15.8	20.8	3.3	6.1	6.0	4.8	**56.8**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	46.1	39.3	7.5	10.5	54.1	131.6	**289.1**

Licence ***4468*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***103.03-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,313.0**
H2O	2000	226.6	239.0	258.0	250.4	249.6	246.5	260.6	250.7	237.9	232.0	225.7	230.7	**15,040.7**
OIL	2000	79.3	79.1	80.5	75.3	78.1	72.7	74.2	73.4	73.9	75.4	71.1	73.5	**9,574.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,948.0**

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Licence ***4468*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***103.03-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	264.2	250.2	278.9	286.0	312.2	291.7	287.3	287.4	296.4	313.3	286.2	248.5	**12,133.0**
OIL	1999	111.7	98.5	110.3	99.9	103.8	108.5	101.8	100.3	105.3	86.3	90.2	83.7	**8,667.9**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,584.0**
H2O	1998	82.7	80.6	87.8	83.0	82.6	177.3	252.8	259.0	169.9	266.4	258.8	262.9	**8,730.7**
OIL	1998	39.5	39.8	44.0	41.7	43.0	65.1	104.0	103.5	109.0	112.0	108.1	109.6	**7,467.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,221.0**
H2O	1997	210.3	167.6	202.4	204.2	201.8	182.1	85.5	81.6	81.6	84.7	78.1	79.3	**6,666.9**
OIL	1997	129.6	114.8	124.8	118.3	123.2	94.3	41.2	39.5	39.0	39.5	37.1	38.3	**6,548.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	28.0	**857.0**
H2O	1996	176.7	155.9	171.1	160.1	154.9	131.1	197.5	231.5	219.7	182.4	216.4	189.1	**5,007.7**
OIL	1996	150.2	135.0	144.9	132.4	144.2	164.4	160.5	152.5	142.9	131.8	134.6	119.9	**5,608.7**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**497.0**
H2O	1995	177.9	164.9	168.3	116.2	146.2	139.3	143.2	163.9	183.5	188.4	183.5	173.2	**2,821.3**
OIL	1995	287.6	239.6	243.6	187.9	181.3	244.8	185.1	178.9	166.7	165.1	159.1	157.0	**3,895.4**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	10.0	20.0	11.0	31.0	30.0	31.0	**133.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	19.8	27.3	101.3	276.3	269.9	178.2	**872.8**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	47.8	78.3	210.5	430.7	417.3	314.1	**1,498.7**

Licence ***4469*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole T*** Field Code ***1*** Pool Code ***59T*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	25.0	19.0	15.0	5.0	22.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.0**
H2O	1995	181.8	177.6	147.7	42.7	222.3	55.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,665.8**
OIL	1995	32.9	12.8	9.7	1.5	8.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**565.5**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	30.0	30.0	14.0	**119.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	123.0	248.5	299.6	144.1	**838.5**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163.0	180.2	87.3	51.9	17.5	**499.9**

UWI ***100.10-17-010-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,968.0**
H2O	2000	36.5	42.2	35.4	32.0	30.2	27.4	33.7	33.7	24.9	24.9	28.4	23.6	**2,890.0**
OIL	2000	33.2	20.0	32.3	31.0	34.6	34.4	28.4	31.1	34.1	33.1	26.0	32.2	**3,967.4**
DAY	1999	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	29.0	31.0	**1,605.0**
H2O	1999	53.4	39.4	35.8	36.3	41.3	38.5	39.9	34.2	34.2	21.7	31.7	43.8	**2,517.1**
OIL	1999	31.6	34.8	41.0	40.6	33.0	34.4	35.9	38.5	36.2	49.1	36.5	25.3	**3,597.0**
DAY	1998	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,244.0**
H2O	1998	52.0	48.0	52.1	43.4	37.2	35.8	42.4	50.5	50.0	43.2	41.1	36.6	**2,066.9**
OIL	1998	47.7	41.0	43.9	47.8	56.4	51.5	51.6	37.8	33.5	42.4	39.9	46.1	**3,160.1**
DAY	1997	31.0	28.0	31.0	30.0	29.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**882.0**
H2O	1997	65.2	54.8	57.6	52.0	49.8	56.5	37.0	45.4	47.4	48.6	47.7	38.6	**1,534.6**
OIL	1997	69.2	55.2	68.5	64.0	59.6	58.3	74.8	49.1	65.4	60.8	54.2	63.1	**2,620.5**
DAY	1996	24.0	28.0	29.0	30.0	29.0	29.0	29.0	30.0	30.0	29.0	25.0	31.0	**525.0**
H2O	1996	52.3	63.3	53.7	67.6	59.6	65.9	65.5	61.3	61.3	53.6	50.0	58.2	**934.0**
OIL	1996	157.8	137.7	133.1	111.7	117.9	93.0	88.5	97.3	83.3	86.1	75.5	81.6	**1,878.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	21.0	29.0	31.0	17.0	27.0	28.0	29.0	**182.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.4	1.9	0.5	0.7	65.3	69.9	83.0	**221.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	22.4	25.1	25.6	13.1	160.2	180.5	187.9	**614.8**

Licence ***4470*** Well Name ***Lodgepole Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-05-003-28W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

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Licence ***4470*** Well Name ***Lodgepole Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-05-003-28W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,464.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,464.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,464.9**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,464.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,464.9**
DAY	1995	26.0	27.0	26.0	0.0	20.0	30.0	25.0	31.0	24.0	3.0	0.0	0.0	**278.0**
GAS	1995	0.7	2.2	1.4	0.0	2.2	2.9	2.3	2.0	1.1	0.2	0.0	0.0	**17.9**
H2O	1995	299.7	286.0	289.5	0.0	355.6	357.0	301.2	335.6	281.2	34.7	0.0	0.0	**3,450.0**
OIL	1995	122.7	109.9	96.7	0.0	128.0	123.3	97.2	103.7	73.0	8.5	0.0	0.0	**1,464.9**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	22.0	0.0	21.0	20.0	**66.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	1.6	0.2	**2.9**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8	219.3	0.0	392.1	269.3	**909.5**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	171.5	0.0	267.5	128.4	**601.9**

Licence ***4471*** Well Name ***Waskada Unit No. 12 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	21.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**2,017.0**
H2O	2000	58.8	68.6	35.8	51.1	62.5	62.5	57.1	60.7	72.6	65.2	60.3	60.4	**7,015.4**
OIL	2000	32.8	37.2	24.2	38.7	46.9	34.2	14.9	15.3	15.8	17.0	21.9	25.8	**4,487.8**
DAY	1999	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,667.0**
H2O	1999	69.3	84.9	97.7	93.6	96.6	122.3	128.4	111.3	104.6	69.4	56.9	57.4	**6,299.8**
OIL	1999	40.0	37.4	37.3	28.4	33.3	42.3	41.9	49.6	53.1	45.9	32.0	40.3	**4,163.1**
DAY	1998	20.0	24.0	26.0	20.0	20.0	30.0	26.0	31.0	30.0	28.0	27.0	31.0	**1,307.0**
H2O	1998	92.7	110.0	120.4	102.9	74.0	118.0	93.5	99.8	117.8	116.1	93.4	74.0	**5,207.4**
OIL	1998	46.9	47.2	58.7	55.0	26.0	54.6	41.5	45.7	32.4	33.1	38.0	50.0	**3,681.6**
DAY	1997	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**994.0**
H2O	1997	116.7	128.7	112.9	125.9	105.0	98.6	119.1	133.6	111.2	83.0	113.0	57.7	**3,994.8**
OIL	1997	37.1	52.4	78.4	110.1	82.9	56.8	50.9	55.0	44.9	39.7	55.3	25.4	**3,152.5**
DAY	1996	6.0	17.0	22.0	28.0	21.0	27.0	31.0	31.0	30.0	31.0	27.0	31.0	**648.0**
H2O	1996	58.8	64.3	24.4	115.4	86.0	121.5	159.4	132.1	121.2	111.8	106.8	19.1	**2,689.4**
OIL	1996	36.7	87.1	142.1	78.1	42.8	57.1	31.3	55.3	57.9	75.8	52.4	13.5	**2,463.6**
DAY	1995	26.0	18.0	19.0	20.0	21.0	20.0	23.0	21.0	7.0	5.0	20.0	17.0	**346.0**
H2O	1995	106.4	70.1	80.4	74.9	24.3	17.4	86.0	108.5	61.1	18.2	37.5	56.1	**1,568.6**
OIL	1995	115.1	116.5	138.0	57.3	9.8	9.4	71.3	129.3	44.3	34.4	76.8	91.5	**1,733.5**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	2.0	27.0	26.0	22.0	22.0	30.0	**129.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	73.2	217.5	113.9	87.2	201.0	134.9	**827.7**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	51.9	225.5	157.6	84.8	177.8	142.2	**839.8**

Licence ***4472*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.14-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Manitoba Production
1991 To 2000

Licence ***4472*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.14-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	15.0	**84.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	6.0	2.0	0.0	0.0	0.0	0.0	**8.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	193.3	26.4	0.0	0.0	0.0	0.0	**219.7**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	2.2	3.2	0.0	0.0	0.0	0.0	**5.4**

Licence ***4473*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.10-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,243.0**
H2O	2000	14.5	15.1	16.3	15.9	15.9	15.7	16.6	15.9	12.8	12.7	12.0	12.4	**1,377.8**
OIL	2000	14.5	14.2	14.7	13.7	14.2	13.3	13.5	13.3	8.4	8.5	7.8	8.0	**2,325.0**
DAY	1999	31.0	28.0	31.0	6.0	20.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**1,877.0**
H2O	1999	23.3	22.1	24.6	5.1	17.8	25.8	25.4	26.3	26.2	21.3	13.7	15.9	**1,202.0**
OIL	1999	18.4	16.1	18.2	3.4	11.0	17.8	16.8	17.0	17.4	15.5	12.4	15.3	**2,180.9**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,554.0**
H2O	1998	31.3	30.4	33.1	31.3	31.2	29.8	22.3	22.9	15.1	23.6	22.8	23.3	**954.5**
OIL	1998	22.1	22.1	24.5	23.3	23.9	21.7	17.1	17.0	18.1	18.4	17.7	18.0	**2,001.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,191.0**
H2O	1997	19.7	15.7	18.8	19.1	18.7	26.7	32.5	32.0	30.8	32.0	29.5	30.0	**637.4**
OIL	1997	22.4	19.8	21.4	20.5	21.1	21.6	23.0	22.8	21.6	22.0	20.6	21.3	**1,757.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**826.0**
H2O	1996	4.2	3.7	4.0	3.8	3.6	4.2	21.6	21.7	20.5	19.0	20.2	20.1	**331.9**
OIL	1996	67.8	60.9	65.4	59.7	65.1	71.1	27.9	26.4	24.7	25.5	23.3	23.5	**1,499.6**
DAY	1995	31.0	28.0	31.0	30.0	0.0	11.0	31.0	30.0	30.0	31.0	30.0	31.0	**460.0**
H2O	1995	8.5	7.8	14.5	26.6	0.0	11.8	37.6	5.4	4.3	4.5	4.3	4.0	**185.3**
OIL	1995	42.7	35.7	44.4	55.8	0.0	26.8	65.9	80.5	75.2	74.5	71.7	70.2	**958.3**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	31.0	**146.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9	10.4	10.4	9.9	8.4	**56.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.6	59.1	44.3	42.5	46.4	**314.9**

Licence ***4474*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.11-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,181.0**

Manitoba Production
1991 To 2000

Licence ***4474*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.11-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	26.7	27.9	30.3	29.6	29.5	29.2	30.8	29.7	21.2	20.8	19.6	20.0	**1,898.8**
OIL	2000	9.3	9.2	9.3	8.9	9.2	8.5	8.8	8.7	6.5	6.6	6.0	6.3	**737.3**
DAY	1999	31.0	28.0	31.0	6.0	6.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**1,815.0**
H2O	1999	20.4	19.2	21.5	4.5	4.7	22.4	22.1	22.9	22.8	34.8	25.5	29.3	**1,583.5**
OIL	1999	7.6	6.7	7.4	1.4	1.4	7.4	6.9	7.0	7.0	9.4	8.0	9.8	**640.0**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,506.0**
H2O	1998	15.0	14.7	16.0	15.1	15.0	16.1	19.5	19.9	13.1	20.5	19.9	20.2	**1,333.4**
OIL	1998	5.9	5.9	6.6	6.3	6.6	6.3	7.1	7.0	7.3	7.6	7.3	7.4	**560.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,143.0**
H2O	1997	18.2	14.5	17.4	17.6	17.4	19.0	15.6	15.3	14.9	15.4	14.2	14.4	**1,128.4**
OIL	1997	12.1	10.8	11.6	11.1	11.5	9.6	6.2	6.0	5.8	5.9	5.5	5.7	**478.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**778.0**
H2O	1996	48.8	43.0	47.3	44.2	42.8	33.9	19.8	20.0	19.1	17.6	18.7	18.5	**934.5**
OIL	1996	16.1	14.5	15.6	14.2	15.5	17.3	15.1	14.3	13.4	13.8	12.6	12.8	**376.9**
DAY	1995	31.0	28.0	30.0	20.0	0.0	0.0	31.0	30.0	30.0	31.0	30.0	31.0	**412.0**
H2O	1995	40.2	60.3	60.5	20.6	0.0	0.0	43.2	45.6	50.7	52.9	50.7	46.6	**560.8**
OIL	1995	5.7	15.2	18.4	16.8	0.0	0.0	28.6	19.3	17.9	18.0	17.1	16.4	**201.7**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	3.0	30.0	29.0	27.0	**120.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	0.9	8.7	26.1	34.8	**89.5**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.2	0.3	1.9	3.5	5.4	**28.3**

Licence ***4475*** Well Name ***Tundra Osprey Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-15-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 D*** Field Code ***2*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	5.0	23.0	30.0	**2,169.0**
H2O	2000	124.8	97.6	86.3	82.7	81.2	74.1	74.2	74.5	50.6	12.0	61.1	181.0	**7,605.7**
OIL	2000	28.8	26.2	22.0	20.3	19.4	16.8	19.3	18.9	11.8	2.9	14.2	26.3	**6,921.4**
DAY	1999	30.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	14.0	30.0	31.0	**1,847.0**
H2O	1999	162.0	150.5	154.1	155.1	141.8	138.2	125.3	124.9	112.8	51.5	158.3	104.5	**6,605.6**
OIL	1999	46.9	44.4	49.5	48.4	40.1	37.8	36.0	34.1	29.6	13.4	27.5	28.0	**6,694.5**
DAY	1998	30.0	27.0	30.0	19.0	27.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	**1,504.0**
H2O	1998	148.5	133.3	154.4	95.2	131.1	147.5	151.1	151.7	133.3	93.1	155.9	163.5	**5,026.6**
OIL	1998	71.3	61.5	71.7	42.7	58.3	62.3	63.4	55.9	47.4	31.7	50.4	50.1	**6,258.8**
DAY	1997	30.0	27.0	30.0	28.0	29.0	29.0	30.0	29.0	29.0	30.0	28.0	30.0	**1,163.0**
H2O	1997	151.8	135.5	151.6	148.9	142.7	131.7	142.8	139.3	136.9	133.4	141.3	153.4	**3,368.0**
OIL	1997	99.9	83.9	91.7	85.9	90.4	83.7	98.4	92.8	84.5	83.5	81.3	82.4	**5,592.1**
DAY	1996	31.0	29.0	30.0	30.0	29.0	26.0	30.0	30.0	29.0	30.0	29.0	30.0	**814.0**
H2O	1996	54.3	51.0	46.8	55.8	56.5	133.0	120.1	106.4	108.6	131.1	140.9	148.1	**1,658.7**
OIL	1996	166.4	184.4	149.7	159.3	160.0	94.5	114.8	111.5	101.6	96.2	91.6	99.8	**4,533.7**
DAY	1995	27.0	27.0	31.0	20.0	10.0	29.0	30.0	27.0	26.0	30.0	28.0	30.0	**461.0**
H2O	1995	17.3	22.5	44.2	30.1	20.2	58.1	31.8	58.1	48.2	42.2	37.4	39.3	**506.1**
OIL	1995	202.2	183.9	186.5	131.2	55.0	157.3	116.2	144.9	124.9	148.9	160.5	176.4	**3,003.9**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	30.0	31.0	30.0	31.0	**146.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.1	1.3	2.8	14.4	35.1	**56.7**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	8.0	216.5	263.9	262.5	242.3	222.8	**1,216.0**

Licence ***4482*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-26-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b B*** Field Code ***7*** Pool Code ***35B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.4**

Manitoba Production
1991 To 2000

Licence ***4482*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-26-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b B*** Field Code ***7*** Pool Code ***35B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.4**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.4**
DAY	1995	30.0	28.0	31.0	5.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.0**
GAS	1995	1.7	1.2	1.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	1995	183.3	155.1	169.2	38.7	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.4**
OIL	1995	27.2	23.1	25.0	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.4**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	30.0	**90.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.2	0.2	**3.7**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	230.5	182.5	188.6	**601.6**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.2	43.4	38.2	**158.8**

Licence ***4483*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	14.0	29.0	**2,196.0**
H2O	2000	1.0	0.4	0.5	0.4	0.5	0.5	0.5	0.4	0.2	0.1	0.1	2.1	**289.5**
OIL	2000	45.7	41.3	49.9	49.6	56.9	60.6	59.4	48.8	23.3	15.9	11.2	41.1	**5,556.2**
DAY	1999	31.0	28.0	31.0	7.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,858.0**
H2O	1999	1.4	1.3	2.0	0.6	2.8	14.0	1.2	0.7	0.7	0.5	0.7	1.4	**282.8**
OIL	1999	27.4	27.6	63.9	14.7	54.1	97.2	77.0	73.6	65.2	52.1	49.1	44.4	**5,052.5**
DAY	1998	31.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,522.0**
GAS	1998	3.3	3.0	3.6	3.2	3.3	3.2	4.8	3.4	2.9	3.7	0.0	0.0	**365.2**
H2O	1998	1.0	0.8	0.5	1.0	0.9	0.9	3.0	2.6	2.0	1.7	1.5	1.6	**255.5**
OIL	1998	66.0	49.6	56.0	55.4	56.5	56.3	53.7	52.0	47.0	46.5	48.8	60.6	**4,406.2**
DAY	1997	31.0	28.0	25.0	0.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,161.0**
GAS	1997	4.5	1.3	0.7	0.0	0.4	3.9	6.1	6.7	5.5	6.1	4.8	4.8	**330.8**
H2O	1997	4.8	6.4	6.5	0.0	4.3	9.6	7.3	8.6	13.7	8.0	4.4	2.9	**238.0**
OIL	1997	49.9	47.6	39.7	0.0	24.6	62.3	53.9	66.1	119.0	111.6	90.5	78.7	**3,757.8**
DAY	1996	31.0	29.0	31.0	30.0	31.0	22.0	29.0	30.0	30.0	31.0	30.0	31.0	**847.0**
GAS	1996	11.0	5.7	5.8	4.3	4.0	3.2	3.8	5.0	5.9	4.7	4.4	4.5	**286.0**
H2O	1996	1.2	0.9	1.1	1.0	0.5	4.5	12.0	15.2	12.0	3.5	4.4	4.4	**161.5**
OIL	1996	84.4	53.3	43.3	39.2	33.5	27.6	62.7	63.7	64.5	56.9	47.3	48.8	**3,013.9**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	29.0	25.0	30.0	31.0	30.0	31.0	**492.0**
GAS	1995	14.0	9.0	9.2	8.5	10.8	8.0	7.1	6.8	5.5	7.3	7.0	11.7	**223.7**
H2O	1995	1.1	4.7	5.4	2.9	1.6	2.1	1.3	0.6	0.8	0.6	0.7	0.9	**100.8**
OIL	1995	143.2	109.7	119.3	96.6	82.0	78.8	68.1	47.0	49.7	68.7	83.3	100.8	**2,388.7**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	30.0	30.0	29.0	**135.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.8	30.5	14.5	15.0	**118.8**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	10.8	10.8	13.0	9.9	**78.1**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	385.4	350.8	255.2	175.2	174.9	**1,341.5**

Manitoba Production
1991 To 2000

Licence ***4484*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	2.0	0.0	0.0	0.0	0.0	**2,152.0**
H2O	2000	101.8	106.4	110.9	103.9	68.1	48.3	29.5	1.1	0.0	0.0	0.0	0.0	**8,579.3**
OIL	2000	41.2	41.6	30.9	27.7	11.5	15.7	12.1	0.4	0.0	0.0	0.0	0.0	**4,855.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,937.0**
H2O	1999	83.5	88.1	92.0	108.0	99.5	118.1	137.5	106.7	102.2	119.4	129.4	97.1	**8,009.3**
OIL	1999	38.2	41.5	34.6	37.1	36.5	23.2	30.5	42.5	40.6	41.9	32.7	46.1	**4,674.6**
DAY	1998	31.0	26.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,572.0**
H2O	1998	116.1	86.5	75.7	70.7	101.2	112.3	111.4	100.4	118.9	91.4	106.4	90.6	**6,727.8**
OIL	1998	46.5	26.3	8.0	37.8	72.8	52.7	47.7	45.9	37.1	28.7	36.6	42.4	**4,229.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	26.0	**1,214.0**
H2O	1997	97.5	93.3	0.0	87.6	90.8	75.2	42.7	123.7	100.0	145.6	106.0	109.4	**5,546.2**
OIL	1997	48.3	47.6	2.7	44.6	54.1	52.9	25.3	58.8	62.6	76.1	41.2	38.2	**3,746.7**
DAY	1996	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**865.0**
H2O	1996	205.7	87.6	78.9	85.7	94.9	117.6	115.7	114.5	96.6	95.1	79.2	81.8	**4,474.4**
OIL	1996	78.6	61.0	50.2	56.7	58.2	61.1	58.2	57.9	50.9	49.9	48.4	46.7	**3,194.3**
DAY	1995	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**504.0**
H2O	1995	195.7	215.9	207.3	218.8	220.3	147.3	174.2	117.7	79.9	135.6	117.2	95.1	**3,221.1**
OIL	1995	131.0	132.4	121.7	117.7	104.9	117.4	108.1	65.0	78.6	151.0	87.5	72.3	**2,516.5**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	**140.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.7	225.6	287.5	236.7	241.6	**1,296.1**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	337.4	306.9	279.9	168.2	136.5	**1,228.9**

Licence ***4486*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	7.0	5.0	29.0	29.0	31.0	**2,220.0**
H2O	2000	3.3	3.1	2.5	2.3	2.2	1.4	2.7	0.7	0.4	3.6	4.3	7.4	**630.5**
OIL	2000	24.2	20.0	24.1	23.4	25.0	25.1	22.5	4.9	2.8	29.5	30.9	35.5	**2,987.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,906.0**
H2O	1999	4.2	5.5	6.1	3.3	6.3	6.4	6.5	4.9	5.7	6.9	4.6	3.4	**596.6**
OIL	1999	30.2	24.3	27.7	29.4	28.2	27.3	28.0	28.0	25.7	23.8	24.0	24.8	**2,719.1**
DAY	1998	31.0	10.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,541.0**
GAS	1998	2.3	1.1	2.5	1.7	3.3	3.9	3.5	2.9	2.0	2.0	0.0	0.0	**147.8**
H2O	1998	4.4	1.6	8.3	10.4	7.6	5.9	4.8	4.6	7.1	8.9	3.3	2.7	**532.8**
OIL	1998	33.1	10.3	38.7	42.6	45.9	47.1	36.9	34.0	30.6	28.7	32.0	33.4	**2,397.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,195.0**
GAS	1997	2.0	2.0	2.3	2.3	1.7	1.1	1.9	2.1	1.8	2.5	2.2	2.4	**122.6**
H2O	1997	9.2	9.0	11.5	7.3	7.7	8.5	10.4	11.1	10.3	8.6	4.8	4.4	**463.2**
OIL	1997	33.2	30.5	30.6	32.3	21.6	18.4	24.2	27.4	25.9	28.4	33.5	34.2	**1,984.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**830.0**
GAS	1996	3.2	2.8	2.4	2.1	2.2	2.5	2.1	1.9	1.9	1.8	2.0	2.1	**98.3**
H2O	1996	4.9	6.6	4.2	4.6	7.5	9.1	6.3	4.9	4.4	4.2	5.8	7.0	**360.4**
OIL	1996	46.4	41.8	45.7	41.6	41.0	35.2	36.3	35.5	40.9	39.4	33.8	34.0	**1,644.2**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**467.0**
GAS	1995	4.3	3.3	3.4	3.1	5.0	3.7	2.8	2.6	2.8	3.5	3.4	3.3	**71.3**
H2O	1995	5.9	7.0	15.4	13.6	12.2	17.0	15.7	8.0	10.4	6.8	5.8	5.8	**290.9**
OIL	1995	79.1	67.8	65.8	60.8	60.7	52.2	46.9	42.4	44.9	49.4	46.2	46.8	**1,172.6**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	30.0	31.0	**107.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	10.4	8.9	3.9	**30.1**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.9	68.0	40.0	10.4	**167.3**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.3	172.0	97.8	94.5	**509.6**

Manitoba Production
1991 To 2000

Licence ***4487*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,192.0**
H2O	2000	1.5	0.1	2.4	4.1	4.4	3.8	3.4	3.2	2.6	2.6	1.4	1.0	**626.3**
OIL	2000	21.8	20.5	19.2	15.6	16.7	16.8	15.2	15.0	14.0	14.5	13.7	15.0	**2,780.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	15.0	0.0	0.0	21.0	31.0	30.0	31.0	**1,828.0**
H2O	1999	3.5	3.8	2.8	2.0	3.1	1.7	0.0	0.0	3.0	5.8	5.4	5.0	**595.8**
OIL	1999	18.9	16.2	18.6	18.1	20.7	10.5	0.0	0.0	18.1	33.2	24.6	18.3	**2,582.4**
DAY	1998	31.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,549.0**
GAS	1998	2.0	2.1	2.9	3.5	3.4	3.1	1.4	1.4	1.1	0.6	0.0	0.0	**149.7**
H2O	1998	3.1	1.5	1.8	1.2	1.1	0.9	1.5	0.5	0.1	0.1	0.2	0.4	**559.7**
OIL	1998	29.8	24.1	31.3	31.1	31.8	32.0	30.4	32.2	30.0	27.5	24.8	22.9	**2,385.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,189.0**
GAS	1997	2.0	1.8	2.9	2.3	2.3	1.8	1.0	0.3	0.7	1.6	2.0	2.4	**128.2**
H2O	1997	12.3	8.6	9.3	9.4	8.5	9.3	8.9	8.2	6.4	4.3	4.1	4.1	**547.3**
OIL	1997	29.2	30.3	32.3	33.0	32.2	28.2	27.1	24.4	26.3	31.4	29.7	29.2	**2,037.3**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**824.0**
GAS	1996	3.6	2.3	2.1	2.1	2.1	2.4	1.6	1.2	2.0	2.1	2.6	2.4	**107.1**
H2O	1996	8.8	7.4	5.1	2.7	6.6	13.9	11.0	10.5	9.5	10.3	9.7	10.2	**453.9**
OIL	1996	41.1	39.1	43.2	42.1	41.6	31.3	32.1	30.1	33.8	33.4	31.1	30.9	**1,684.0**
DAY	1995	31.0	28.0	31.0	30.0	30.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**461.0**
GAS	1995	5.7	4.0	4.2	3.9	4.9	3.7	3.0	2.6	2.7	3.0	3.2	3.2	**80.6**
H2O	1995	10.9	18.4	14.7	17.1	17.3	12.8	15.2	13.0	12.2	10.7	10.8	8.9	**348.2**
OIL	1995	98.0	67.3	76.3	64.3	61.5	61.1	54.3	40.1	40.8	47.6	47.5	43.6	**1,254.2**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	29.0	31.0	**103.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	17.0	6.0	5.2	**36.5**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.9	101.0	19.8	17.5	**186.2**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.1	229.3	100.7	94.7	**551.8**

Licence ***4488*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**957.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**887.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**957.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**887.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**957.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**887.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	**957.0**
GAS	1997	1.7	1.2	0.9	0.2	0.8	0.5	0.3	0.0	0.0	0.0	0.0	0.0	**97.1**
H2O	1997	10.5	6.9	6.7	5.5	5.8	6.3	7.5	1.5	0.0	0.0	0.0	0.0	**517.6**
OIL	1997	11.0	13.0	15.3	14.1	20.5	18.8	15.2	2.2	0.0	0.0	0.0	0.0	**887.2**
DAY	1996	31.0	24.0	2.0	0.0	17.0	30.0	31.0	28.0	28.0	29.0	30.0	31.0	**739.0**
GAS	1996	4.4	2.9	0.3	0.0	1.9	3.0	2.4	2.0	2.0	2.1	1.9	1.9	**91.5**
H2O	1996	24.0	11.8	0.5	0.0	7.1	19.5	11.1	11.4	8.7	9.2	10.4	9.4	**466.9**
OIL	1996	10.5	17.3	2.1	0.0	17.5	20.5	16.5	15.3	14.6	11.9	11.7	13.4	**777.1**
DAY	1995	31.0	28.0	31.0	30.0	31.0	30.0	27.0	16.0	30.0	31.0	30.0	30.0	**458.0**
GAS	1995	4.6	3.7	3.9	2.7	3.6	5.7	3.1	1.6	3.3	4.7	4.4	4.3	**66.7**
H2O	1995	5.6	14.9	23.2	22.4	20.4	18.8	14.0	10.9	19.7	16.3	12.3	18.1	**343.8**
OIL	1995	54.2	34.3	31.5	25.8	28.5	19.2	16.9	36.2	33.3	20.0	20.5	13.0	**625.8**

Manitoba Production
1991 To 2000

Licence ***4488*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	29.0	31.0	**113.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	5.6	6.1	5.4	**21.1**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.9	60.2	13.6	8.5	**147.2**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.1	82.2	55.1	61.0	**292.4**

Licence ***4489*** Well Name ***Tundra Kola Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,264.0**
H2O	2000	4.6	4.2	4.3	3.7	4.1	3.9	3.7	3.6	3.6	3.9	3.8	4.0	**374.6**
OIL	2000	80.6	71.7	76.1	71.9	70.4	71.6	75.5	70.7	66.8	71.5	72.4	69.8	**8,763.1**
DAY	1999	31.0	28.0	28.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,902.0**
H2O	1999	4.5	2.2	0.8	21.2	17.9	1.8	2.9	3.7	4.6	4.5	4.3	4.4	**327.2**
OIL	1999	91.0	78.4	73.1	77.7	80.9	85.2	82.7	76.7	82.1	85.0	80.0	81.0	**7,894.1**
DAY	1998	30.0	28.0	29.0	30.0	28.0	29.0	29.0	31.0	30.0	30.0	29.0	31.0	**1,542.0**
H2O	1998	10.4	5.9	7.0	7.4	6.3	5.1	5.8	5.8	5.4	5.5	6.1	5.5	**254.4**
OIL	1998	151.4	129.8	110.2	106.0	101.4	123.5	115.4	114.2	104.5	111.1	98.4	91.2	**6,920.3**
DAY	1997	31.0	28.0	30.0	30.0	31.0	27.0	30.0	31.0	26.0	29.0	30.0	30.0	**1,188.0**
H2O	1997	1.0	0.8	0.8	0.9	0.8	0.7	0.8	1.1	21.4	28.8	41.3	27.8	**178.2**
OIL	1997	87.6	77.5	80.9	81.1	77.9	74.8	83.5	86.1	149.1	239.2	205.5	136.7	**5,563.2**
DAY	1996	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**835.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.2	1.1	0.9	1.0	1.0	**52.0**
OIL	1996	153.5	138.0	135.6	130.1	134.0	122.8	116.6	112.3	105.6	102.9	96.7	92.5	**4,183.3**
DAY	1995	30.0	28.0	26.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	**473.0**
H2O	1995	1.3	3.3	3.4	2.8	1.8	3.0	6.3	4.1	2.6	3.5	0.0	0.0	**46.1**
OIL	1995	195.5	164.6	154.2	164.9	164.5	154.4	151.3	149.3	142.9	149.0	166.1	158.7	**2,742.7**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	29.0	30.0	31.0	**119.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	3.5	2.5	5.1	**14.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	183.9	218.1	216.8	200.5	**827.3**

Licence ***4491*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	24.0	11.0	31.0	30.0	30.0	29.0	31.0	**1,961.0**
H2O	2000	17.4	6.6	6.7	5.3	4.4	2.6	2.9	14.8	15.9	6.0	3.0	1.4	**277.8**
OIL	2000	80.8	55.3	96.4	72.5	45.9	36.0	44.9	60.9	58.7	46.8	42.5	40.8	**4,397.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	29.0	8.0	0.0	0.0	0.0	14.0	31.0	**1,623.0**
H2O	1999	0.2	0.2	0.4	0.4	0.4	0.3	0.1	0.0	0.0	0.0	29.5	19.4	**190.8**
OIL	1999	44.9	42.7	48.6	42.5	44.7	42.7	11.6	0.0	0.0	0.0	63.3	81.2	**3,715.8**
DAY	1998	18.0	26.0	31.0	30.0	26.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,390.0**
GAS	1998	1.5	3.1	4.4	4.0	2.4	1.2	0.2	2.1	3.2	2.8	0.0	0.0	**191.4**
H2O	1998	0.1	0.7	1.5	1.0	0.2	0.3	0.4	0.3	0.2	0.2	0.2	0.2	**139.9**
OIL	1998	26.2	51.0	80.1	70.6	54.4	51.3	49.3	47.0	44.6	42.1	38.6	42.5	**3,293.6**
DAY	1997	2.0	13.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	24.0	6.0	**1,046.0**
GAS	1997	0.2	2.3	7.1	5.3	4.5	2.4	3.2	4.6	4.7	4.7	2.5	0.7	**166.5**
H2O	1997	0.0	1.8	9.4	6.0	1.6	0.5	0.3	0.3	0.2	0.1	0.2	0.0	**134.6**
OIL	1997	3.3	44.0	146.3	89.8	88.3	64.6	64.2	57.6	49.1	50.1	36.6	8.9	**2,695.9**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	25.0	20.0	7.0	**757.0**
GAS	1996	4.9	4.5	5.4	4.3	4.0	4.3	5.3	5.1	5.7	3.5	2.4	0.8	**124.3**
H2O	1996	9.5	4.5	5.5	1.7	0.8	1.4	1.1	0.5	0.2	0.2	0.1	0.0	**114.2**
OIL	1996	74.8	68.5	70.1	67.7	63.1	44.7	46.4	50.8	53.2	41.3	30.0	9.9	**1,993.1**

Manitoba Production
1991 To 2000

Licence ***4491*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	26.0	27.0	29.0	28.0	31.0	30.0	28.0	26.0	30.0	31.0	30.0	31.0	**432.0**
GAS	1995	4.1	3.7	3.9	3.9	6.2	4.2	6.8	4.5	4.3	5.1	5.0	5.1	**74.1**
H2O	1995	1.6	1.1	3.7	7.6	8.5	4.4	11.0	5.6	3.1	5.0	7.0	7.7	**88.7**
OIL	1995	74.3	70.2	73.2	62.5	60.0	45.2	208.4	98.8	97.4	88.8	78.7	77.8	**1,372.6**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	**85.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	5.7	5.2	**17.3**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	7.4	3.1	**22.4**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.2	105.4	95.7	**337.3**

Licence ***4492*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	12.0	11.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,959.0**
H2O	2000	51.7	46.6	16.1	14.5	75.2	69.3	77.6	77.4	78.5	80.0	84.0	92.0	**2,349.9**
OIL	2000	77.8	68.4	27.5	25.5	78.7	78.5	76.9	78.0	73.7	76.6	76.7	82.0	**7,286.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	16.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,633.0**
H2O	1999	68.8	65.0	73.7	53.9	57.0	30.0	64.2	42.7	53.8	52.7	54.6	56.9	**1,587.0**
OIL	1999	70.3	63.0	72.2	76.1	79.6	39.9	94.6	84.3	80.9	79.5	76.3	76.9	**6,465.7**
DAY	1998	28.0	26.0	31.0	29.0	13.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	**1,285.0**
GAS	1998	3.4	3.9	5.3	5.2	2.3	0.0	0.0	0.0	0.0	1.5	0.0	0.0	**322.5**
H2O	1998	17.8	18.2	26.6	23.6	10.1	0.0	0.0	0.0	0.0	7.2	39.6	80.3	**913.7**
OIL	1998	96.6	89.9	115.6	101.7	44.9	0.0	0.0	0.0	0.0	32.3	91.9	68.8	**5,572.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	19.0	5.0	31.0	30.0	31.0	25.0	31.0	**1,087.0**
GAS	1997	6.2	5.9	6.7	7.9	8.5	3.5	1.2	8.7	6.0	5.0	3.6	4.8	**300.9**
H2O	1997	21.8	15.1	17.6	14.6	7.7	5.1	1.3	8.4	7.9	17.5	16.9	21.0	**690.3**
OIL	1997	91.1	94.8	99.3	86.3	72.7	42.4	10.6	68.5	68.9	103.3	89.6	107.8	**4,930.4**
DAY	1996	31.0	29.0	31.0	30.0	31.0	20.0	31.0	28.0	30.0	28.0	30.0	31.0	**764.0**
GAS	1996	3.1	2.2	2.5	4.7	5.8	1.3	4.4	3.7	4.9	5.3	6.1	6.2	**232.9**
H2O	1996	10.8	9.6	10.3	17.4	21.1	32.1	41.9	44.6	44.8	22.5	20.5	20.2	**535.4**
OIL	1996	132.7	126.9	133.1	97.7	92.8	97.4	65.5	62.1	67.1	81.9	85.7	89.3	**3,995.1**
DAY	1995	28.0	28.0	31.0	30.0	27.0	28.0	31.0	26.0	30.0	31.0	30.0	31.0	**414.0**
GAS	1995	11.8	11.5	16.6	2.8	11.1	9.0	8.8	9.0	8.7	9.0	9.3	9.8	**182.7**
H2O	1995	16.5	21.7	22.3	24.3	6.8	12.1	19.9	12.3	9.8	6.2	6.8	7.4	**239.6**
OIL	1995	190.7	190.6	205.2	192.7	173.2	168.0	160.5	138.8	153.6	156.3	145.8	146.2	**2,862.9**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	31.0	**63.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	45.6	17.3	**65.3**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	56.0	13.8	**73.5**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.9	465.7	315.7	**841.3**

Licence ***4493*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	29.0	31.0	**2,229.0**
H2O	2000	2.6	2.4	3.2	4.4	3.6	2.6	3.7	3.9	3.2	3.1	2.7	1.9	**394.3**
OIL	2000	24.9	22.6	21.5	16.0	19.9	21.3	24.6	26.1	22.5	23.6	22.5	22.0	**3,127.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,866.0**
H2O	1999	7.6	7.5	6.5	6.0	3.0	2.4	2.3	2.4	3.4	4.0	3.6	3.0	**357.0**
OIL	1999	20.6	17.9	27.0	26.9	28.0	27.4	29.4	28.3	27.4	26.9	23.8	21.3	**2,859.8**
DAY	1998	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,501.0**
GAS	1998	2.8	3.0	1.4	1.0	2.2	2.6	3.2	2.6	1.6	1.5	0.0	0.0	**151.0**
H2O	1998	4.7	4.2	3.7	3.2	5.1	5.6	4.7	4.6	6.6	7.8	6.4	6.6	**305.3**

Manitoba Production
1991 To 2000

Licence ***4493*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	34.2	29.4	35.5	35.0	26.8	22.4	28.7	28.4	25.4	23.7	24.1	24.9	**2,554.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,139.0**
GAS	1997	1.8	0.8	0.7	0.7	1.5	1.4	1.7	1.5	0.9	1.0	2.2	2.6	**129.1**
H2O	1997	3.9	3.8	4.1	4.3	3.0	2.4	0.7	0.4	6.0	5.6	6.9	7.2	**242.1**
OIL	1997	36.9	36.6	38.7	37.7	40.4	39.5	42.5	40.1	29.0	30.1	36.0	37.0	**2,216.4**
DAY	1996	16.0	26.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	25.0	**774.0**
GAS	1996	2.4	2.5	2.5	2.5	3.3	3.5	2.9	2.7	2.2	3.3	3.2	2.3	**112.3**
H2O	1996	1.0	2.4	2.2	3.2	7.1	8.5	6.3	6.7	5.3	8.0	6.7	3.9	**193.8**
OIL	1996	25.4	44.8	45.3	43.2	44.5	38.3	39.3	38.8	43.0	37.7	34.0	29.8	**1,771.9**
DAY	1995	29.0	28.0	31.0	30.0	29.0	29.0	30.0	25.0	29.0	30.0	28.0	30.0	**434.0**
GAS	1995	6.3	4.3	4.1	4.1	5.3	3.9	3.2	2.9	3.6	5.0	4.4	3.9	**79.0**
H2O	1995	9.0	1.1	9.4	8.5	8.8	10.0	4.9	12.3	12.2	2.5	2.4	1.6	**132.5**
OIL	1995	111.0	95.5	90.0	85.2	71.4	62.0	59.6	41.1	48.7	61.7	48.7	47.3	**1,307.8**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	29.0	31.0	**86.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	9.4	7.9	**28.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	8.6	17.4	**49.8**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.1	141.9	127.6	**485.6**

Licence ***4494*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	25.0	2.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	28.0	31.0	**2,036.0**
H2O	2000	134.0	6.9	141.8	132.6	144.9	111.9	125.3	108.8	126.8	129.3	133.3	170.2	**9,193.8**
OIL	2000	38.9	2.0	47.0	44.8	46.8	44.5	43.7	38.5	41.8	43.5	42.4	47.5	**7,551.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	10.0	5.0	31.0	30.0	31.0	30.0	31.0	**1,710.0**
H2O	1999	121.7	114.5	145.8	140.0	142.9	41.4	21.8	162.3	174.9	170.4	173.9	184.1	**7,728.0**
OIL	1999	78.3	61.9	65.7	60.5	61.5	18.4	9.3	55.9	51.9	49.6	46.8	47.9	**7,070.3**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**1,391.0**
GAS	1998	2.1	2.1	3.4	4.3	4.4	3.6	3.3	5.0	4.9	4.8	0.0	0.0	**402.7**
H2O	1998	145.1	132.6	176.4	128.1	127.1	121.8	148.0	184.1	224.6	149.0	135.5	142.1	**6,134.3**
OIL	1998	76.5	63.5	82.9	77.7	79.1	85.2	92.1	68.8	77.5	75.3	74.6	76.8	**6,462.6**
DAY	1997	31.0	28.0	31.0	25.0	30.0	19.0	31.0	31.0	30.0	26.0	30.0	31.0	**1,031.0**
GAS	1997	6.6	6.2	7.0	5.7	5.6	2.3	5.8	6.0	3.9	3.6	4.1	3.3	**364.8**
H2O	1997	115.1	80.3	93.0	96.1	133.9	91.2	160.1	151.6	142.2	95.6	123.3	144.2	**4,319.9**
OIL	1997	132.3	137.6	144.1	109.8	117.8	69.2	121.5	114.8	113.1	89.9	108.4	86.7	**5,532.6**
DAY	1996	31.0	29.0	31.0	21.0	26.0	29.0	31.0	28.0	30.0	31.0	18.0	22.0	**688.0**
GAS	1996	8.6	6.3	8.4	5.0	5.2	6.1	5.7	4.8	6.5	6.3	3.7	4.5	**304.7**
H2O	1996	115.1	102.3	121.8	82.2	124.0	159.7	135.0	142.6	101.7	100.7	62.2	73.8	**2,893.3**
OIL	1996	137.2	123.3	123.1	80.1	104.6	108.3	120.0	112.9	134.4	139.0	71.3	89.9	**4,187.4**
DAY	1995	31.0	28.0	31.0	30.0	30.0	0.0	30.0	27.0	30.0	31.0	30.0	31.0	**361.0**
GAS	1995	32.7	18.4	18.1	19.5	23.5	23.5	12.2	7.9	8.0	9.5	9.3	6.9	**233.6**
H2O	1995	102.3	140.3	161.1	143.9	133.6	0.0	145.2	136.0	124.6	111.0	117.5	99.4	**1,572.2**
OIL	1995	434.2	234.3	212.2	187.3	187.1	0.0	215.1	169.4	154.3	157.6	156.4	150.4	**2,843.3**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
GAS	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	42.4	**44.1**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	156.5	**157.3**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.3	547.7	**585.0**

Licence ***4498*** Well Name ***Tundra Osprey Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***4498*** Well Name ***Tundra Osprey Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	30.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	**2,164.0**
H2O	2000	5164.8	4099.8	4241.9	4285.8	4383.7	4335.9	4148.4	4327.5	4251.0	4205.1	4020.0	4088.7	**198,006.6**
OIL	2000	175.8	162.0	185.5	175.0	175.2	164.7	180.6	182.6	164.7	168.3	157.0	159.7	**42,210.5**
DAY	1999	31.0	28.0	31.0	30.0	30.0	28.0	30.0	29.0	30.0	31.0	29.0	31.0	**1,805.0**
H2O	1999	2778.3	2285.6	3467.5	4295.2	4273.6	3940.3	4160.0	4288.5	4359.2	4521.1	6261.7	4234.1	**146,454.0**
OIL	1999	281.3	210.4	325.3	391.1	318.0	287.4	316.9	309.9	305.7	258.0	203.7	196.8	**40,159.4**
DAY	1998	27.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**1,447.0**
H2O	1998	3611.7	3335.7	3750.3	3626.2	3623.8	3681.9	3852.7	3278.1	2328.3	2716.0	2650.8	2731.3	**97,588.9**
OIL	1998	642.1	533.0	525.6	471.9	467.7	450.0	445.7	339.5	398.1	471.5	370.2	352.9	**36,754.9**
DAY	1997	29.0	26.0	26.0	28.0	27.0	26.0	26.0	23.0	26.0	27.0	25.0	25.0	**1,092.0**
H2O	1997	2292.2	2197.4	2222.1	2579.5	2498.3	2373.6	2939.6	2724.8	3344.6	3416.1	3327.7	3262.9	**58,402.1**
OIL	1997	806.0	909.5	729.5	860.5	821.7	606.1	792.7	769.3	832.2	825.9	697.4	656.3	**31,286.7**
DAY	1996	31.0	28.0	30.0	29.0	28.0	28.0	29.0	29.0	26.0	30.0	28.0	29.0	**778.0**
H2O	1996	953.1	943.1	892.9	1090.4	1102.1	1145.8	1340.3	1409.8	1299.3	1753.1	1768.3	2086.1	**25,223.3**
OIL	1996	752.5	694.0	720.4	856.2	922.6	865.8	875.8	771.6	641.1	848.4	780.0	774.1	**21,979.6**
DAY	1995	27.0	27.0	29.0	29.0	29.0	28.0	30.0	29.0	28.0	30.0	28.0	29.0	**433.0**
H2O	1995	303.3	558.2	625.4	671.1	725.0	741.2	799.3	850.2	777.8	774.7	723.8	708.2	**9,439.0**
OIL	1995	817.5	901.2	942.1	916.4	881.7	805.0	842.9	920.5	849.2	934.1	769.6	753.9	**12,477.1**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	30.0	28.0	**90.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.5	293.4	366.9	382.0	**1,180.8**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.3	746.2	675.2	640.3	**2,143.0**

Licence ***4499*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	27.0	29.0	31.0	30.0	31.0	30.0	31.0	17.0	29.0	31.0	30.0	29.0	**1,890.0**
H2O	2000	74.3	113.2	108.8	132.8	105.3	116.0	106.3	54.5	162.2	91.2	94.8	55.3	**11,376.3**
OIL	2000	54.1	56.1	50.5	36.7	46.8	37.3	29.7	17.5	68.5	44.6	32.3	14.4	**4,552.5**
DAY	1999	21.0	27.0	22.0	21.0	31.0	19.0	31.0	29.0	30.0	31.0	30.0	30.0	**1,545.0**
H2O	1999	108.3	125.0	88.7	105.4	147.6	132.6	197.0	108.6	135.7	149.5	120.8	80.4	**10,161.6**
OIL	1999	41.3	51.6	32.2	42.7	70.1	45.8	54.7	59.6	38.2	34.7	39.9	58.4	**4,064.0**
DAY	1998	20.0	28.0	30.0	23.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,223.0**
H2O	1998	125.2	142.5	154.8	146.9	212.3	137.2	146.2	133.4	164.4	161.2	109.5	128.0	**8,662.0**
OIL	1998	67.6	79.6	75.1	58.2	80.9	76.2	66.1	68.6	44.1	57.6	58.5	58.9	**3,494.8**
DAY	1997	31.0	26.0	27.0	7.0	22.0	30.0	31.0	28.0	23.0	31.0	30.0	24.0	**878.0**
H2O	1997	226.9	212.0	184.6	50.1	191.6	256.1	128.9	160.2	112.1	174.0	198.6	130.8	**6,900.4**
OIL	1997	37.3	35.5	32.1	8.1	33.3	63.3	49.6	37.1	37.1	70.9	68.0	28.9	**2,703.4**
DAY	1996	30.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	28.0	30.0	**568.0**
H2O	1996	307.4	132.0	204.6	0.0	0.0	0.0	0.0	0.0	342.0	323.6	183.4	194.5	**4,874.5**
OIL	1996	66.8	72.1	76.6	0.0	0.0	0.0	0.0	0.0	44.9	46.6	43.5	36.0	**2,202.2**
DAY	1995	30.0	27.0	15.0	0.0	29.0	16.0	29.0	30.0	30.0	31.0	28.0	27.0	**362.0**
H2O	1995	159.8	117.1	66.0	0.0	417.7	86.6	276.7	251.5	204.0	281.2	363.2	217.9	**3,187.0**
OIL	1995	161.9	153.2	90.9	0.0	101.4	41.5	113.2	107.0	120.5	117.7	162.3	116.1	**1,815.7**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	31.0	**70.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	295.5	249.4	200.4	**745.3**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.4	195.5	174.1	**530.0**

Licence ***4501*** Well Name ***Tundra Osprey et al Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	29.0	29.0	29.0	31.0	29.0	31.0	30.0	31.0	**2,104.0**

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Licence ***4501*** Well Name ***Tundra Osprey et al Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	3286.6	2630.7	2669.2	2645.4	2651.0	2597.7	2239.2	3698.1	3820.4	4395.2	4287.9	4392.4	**146,297.7**
OIL	2000	111.9	104.0	144.7	136.5	133.7	106.9	97.4	156.1	147.9	176.1	167.6	171.3	**31,125.6**
DAY	1999	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	**1,746.0**
H2O	1999	2775.0	2551.5	2680.3	2667.8	2537.4	2668.4	2767.1	2772.2	2661.5	2852.8	3942.6	2709.7	**106,983.9**
OIL	1999	157.6	132.6	152.0	171.2	143.3	136.9	147.5	140.3	130.5	139.0	128.4	115.3	**29,471.5**
DAY	1998	28.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	1.0	0.0	27.0	**1,387.0**
H2O	1998	2694.0	2307.5	2706.7	2421.8	2730.8	2594.0	2686.4	2658.2	2422.1	66.5	0.0	2462.2	**73,397.6**
OIL	1998	340.5	289.2	271.5	244.4	255.6	229.9	236.5	177.0	103.5	1.4	0.0	170.5	**27,776.9**
DAY	1997	29.0	26.0	27.0	28.0	27.0	26.0	27.0	26.0	28.0	27.0	24.0	23.0	**1,094.0**
H2O	1997	2455.5	2368.9	2375.1	2676.5	2472.7	2295.7	2396.4	2357.3	2471.3	2415.8	2391.8	2179.5	**47,647.4**
OIL	1997	488.6	485.7	454.7	461.5	458.2	427.4	418.3	383.3	385.5	352.6	333.7	291.9	**25,456.9**
DAY	1996	31.0	28.0	31.0	29.0	28.0	28.0	29.0	29.0	28.0	30.0	28.0	27.0	**776.0**
H2O	1996	729.4	713.2	714.0	1269.8	1244.0	1347.6	1601.5	1649.7	1616.7	1808.5	1894.9	1902.4	**18,790.9**
OIL	1996	747.9	616.5	669.5	827.6	806.2	762.3	706.9	570.9	515.2	539.9	467.0	451.4	**20,515.5**
DAY	1995	28.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	28.0	30.0	28.0	29.0	**430.0**
H2O	1995	21.7	34.3	29.8	61.6	107.9	144.4	170.9	248.7	240.1	286.6	398.6	468.8	**2,299.2**
OIL	1995	986.5	939.3	1007.5	926.5	921.8	829.9	802.2	796.6	780.9	854.5	705.4	725.4	**12,834.2**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	30.0	**78.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.2	18.2	28.4	**85.8**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	536.5	951.2	1070.0	**2,557.7**

Licence ***4502*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-23-009-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	26.0	24.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,152.0**
H2O	2000	11.3	9.2	6.2	6.0	14.3	13.5	8.8	10.5	9.5	8.3	8.5	10.2	**1,063.8**
OIL	2000	8.9	8.9	11.6	10.7	6.4	6.7	8.4	9.2	8.1	9.2	8.3	8.8	**826.2**
DAY	1999	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	24.0	25.0	**1,798.0**
H2O	1999	8.8	16.8	12.9	6.9	21.3	8.2	11.7	10.5	9.0	11.3	7.2	9.7	**947.5**
OIL	1999	12.9	5.8	9.4	10.7	5.5	10.4	10.3	11.1	9.3	9.2	9.7	8.6	**721.0**
DAY	1998	30.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	**1,449.0**
H2O	1998	9.8	14.4	13.3	7.2	12.8	15.8	11.1	7.0	13.0	11.3	6.6	24.7	**813.2**
OIL	1998	11.6	7.6	8.6	9.1	8.0	6.7	8.5	10.1	6.9	7.9	16.3	6.9	**608.1**
DAY	1997	31.0	22.0	26.0	30.0	14.0	20.0	31.0	21.0	30.0	31.0	29.0	31.0	**1,090.0**
H2O	1997	7.5	8.7	6.0	9.8	4.0	22.2	30.4	10.5	13.0	14.9	16.9	8.3	**666.2**
OIL	1997	10.0	7.6	9.2	9.5	4.1	13.9	9.5	10.6	13.1	10.6	8.0	11.1	**499.9**
DAY	1996	24.0	23.0	28.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**774.0**
H2O	1996	13.7	17.0	9.3	13.3	18.3	18.4	17.6	16.5	14.7	8.2	8.4	13.4	**514.0**
OIL	1996	9.4	11.4	14.2	11.4	9.1	8.1	8.5	8.8	8.5	10.8	10.1	9.7	**382.7**
DAY	1995	30.0	28.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	30.0	30.0	26.0	**428.0**
H2O	1995	21.7	25.7	18.8	23.5	16.3	23.4	28.0	16.6	16.7	15.1	6.9	11.3	**345.2**
OIL	1995	24.7	18.2	19.8	13.5	16.0	11.3	11.8	15.1	13.8	13.1	15.7	13.2	**262.7**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	25.0	31.0	**74.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4	49.0	50.8	**121.2**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	27.9	28.5	**76.5**

UWI ***100.04-23-009-28W1.03*** Field Name ***Daly*** Pool Name ***Bakken I*** Field Code ***1*** Pool Code ***60I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	26.0	24.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,122.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2000	8.4	8.2	10.8	9.9	5.9	6.2	7.9	8.5	7.5	8.6	7.7	8.2	**1,221.9**

Manitoba Production
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Licence ***4502*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-23-009-28W1.03*** Field Name ***Daly*** Pool Name ***Bakken I*** Field Code ***1*** Pool Code ***60I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	24.0	25.0	**1,768.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	1999	12.0	5.4	8.8	9.9	5.1	9.7	9.7	10.4	8.8	8.7	9.1	8.0	**1,124.1**
DAY	1998	30.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	**1,419.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	1998	17.0	11.2	12.4	13.3	11.7	9.9	12.4	14.7	10.1	11.5	15.2	6.5	**1,018.5**
DAY	1997	31.0	22.0	26.0	30.0	14.0	20.0	31.0	21.0	30.0	31.0	29.0	31.0	**1,060.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	1997	17.9	13.8	16.5	17.2	7.3	25.0	13.7	15.3	19.1	15.3	11.8	16.1	**872.6**
DAY	1996	24.0	23.0	28.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**744.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	1996	17.1	20.6	25.6	20.5	16.4	14.6	15.3	15.8	15.3	19.5	18.2	17.3	**683.6**
DAY	1995	30.0	28.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	30.0	30.0	26.0	**398.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	1995	52.8	38.7	42.2	28.8	34.2	24.2	25.2	27.1	24.8	23.7	28.3	23.9	**467.4**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	**44.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.9	60.6	**93.5**

Licence ***4504*** Well Name ***Kiwi Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-28-009-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	25.0	29.0	31.0	30.0	20.0	20.0	30.0	31.0	30.0	0.0	**1,695.0**
H2O	2000	11.3	3.8	3.1	4.1	4.0	8.8	0.5	2.0	6.7	5.8	1.9	0.0	**504.3**
OIL	2000	5.6	5.2	4.2	4.0	4.1	4.8	2.0	3.0	5.0	5.5	4.6	0.0	**462.4**
DAY	1999	0.0	0.0	15.0	14.0	0.0	26.0	15.0	12.0	30.0	28.0	28.0	28.0	**1,389.0**
H2O	1999	0.0	0.0	18.5	6.0	0.0	10.5	4.2	4.4	6.5	4.7	6.0	11.1	**452.3**
OIL	1999	0.0	0.0	6.5	5.5	0.0	5.0	3.5	3.0	5.9	4.6	4.5	5.0	**414.4**
DAY	1998	25.0	26.0	20.0	30.0	31.0	30.0	24.0	31.0	25.0	25.0	27.0	20.0	**1,193.0**
H2O	1998	11.8	3.0	8.0	6.4	7.0	2.8	5.8	6.4	3.9	0.2	8.0	3.6	**380.4**
OIL	1998	4.1	5.5	4.5	4.0	4.1	5.0	4.0	4.8	4.6	5.0	4.8	3.0	**370.9**
DAY	1997	14.0	24.0	15.0	20.0	10.0	5.0	25.0	29.0	30.0	25.0	20.0	30.0	**879.0**
H2O	1997	1.1	12.2	3.9	8.3	4.9	3.3	7.6	9.2	2.9	4.3	2.6	5.0	**313.5**
OIL	1997	5.0	5.5	4.5	4.3	2.0	2.1	3.9	5.0	6.8	8.0	6.0	6.3	**317.5**
DAY	1996	20.0	12.0	14.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	10.0	**632.0**
H2O	1996	1.7	6.0	7.2	6.6	6.0	15.7	5.5	7.0	6.6	6.8	4.1	2.5	**248.2**
OIL	1996	7.6	4.6	7.8	5.6	6.5	5.8	6.0	6.5	6.5	5.5	5.3	2.5	**258.1**
DAY	1995	11.0	20.0	31.0	23.0	14.0	30.0	31.0	30.0	2.0	31.0	27.0	26.0	**351.0**
H2O	1995	4.2	13.8	12.2	14.5	6.5	7.9	5.1	3.2	3.6	7.3	3.3	3.0	**172.5**
OIL	1995	8.4	12.7	13.1	10.4	6.3	13.5	13.0	8.9	9.8	8.1	7.4	10.0	**187.9**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	**75.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.9	24.3	15.7	**87.9**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	22.0	17.3	**66.3**

Licence ***4505*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	27.0	29.0	28.0	28.0	29.0	29.0	24.0	27.0	30.0	28.0	31.0	**2,065.0**
H2O	2000	16.1	25.3	19.1	26.4	33.1	27.4	28.9	16.7	14.7	4.3	14.9	18.7	**6,004.2**
OIL	2000	68.2	62.0	62.9	53.9	59.7	66.0	52.2	52.9	57.8	55.4	55.4	71.9	**6,789.7**
DAY	1999	29.0	24.0	15.0	0.0	27.0	27.0	29.0	30.0	28.0	30.0	28.0	29.0	**1,725.0**
H2O	1999	15.6	12.5	8.8	0.0	22.7	11.0	16.2	19.6	22.0	17.2	16.7	11.7	**5,758.6**

Manitoba Production
1991 To 2000

Licence ***4505*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	103.2	76.5	44.9	0.0	121.0	90.2	93.0	82.8	84.7	63.7	71.0	66.2	**6,071.4**
DAY	1998	19.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	26.0	28.0	10.0	23.0	**1,429.0**
H2O	1998	45.1	61.5	103.2	67.2	68.1	91.2	68.9	63.0	56.4	26.3	8.1	14.2	**5,584.6**
OIL	1998	50.3	63.6	57.3	51.1	81.6	50.3	76.5	73.9	70.0	76.6	29.7	88.7	**5,174.2**
DAY	1997	30.0	27.0	30.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	24.0	**1,115.0**
H2O	1997	90.7	63.1	64.2	68.6	93.8	87.7	84.2	93.1	108.5	92.6	62.9	63.3	**4,911.4**
OIL	1997	93.6	92.7	96.3	91.9	72.1	58.8	60.0	45.1	36.2	51.6	73.4	61.8	**4,404.6**
DAY	1996	27.0	26.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**765.0**
H2O	1996	154.3	154.0	146.2	125.1	114.1	107.4	129.1	104.3	96.2	78.2	88.0	67.4	**3,938.7**
OIL	1996	103.0	102.7	107.5	84.1	126.5	97.7	76.4	95.2	87.5	104.9	95.3	109.3	**3,571.1**
DAY	1995	31.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	25.0	26.0	29.0	30.0	**412.0**
H2O	1995	181.4	145.9	146.7	139.3	142.8	140.0	168.5	155.3	177.2	217.2	243.8	230.6	**2,574.4**
OIL	1995	259.5	189.1	190.2	153.9	132.1	135.1	104.1	117.4	112.9	85.8	42.1	33.0	**2,381.0**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	27.0	30.0	**62.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.3	264.2	130.2	**485.7**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.7	363.1	392.0	**825.8**

Licence ***4506*** Well Name ***Crescent Point Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	24.0	31.0	30.0	26.0	27.0	31.0	31.0	29.0	31.0	30.0	30.0	**1,612.0**
H2O	2000	6429.6	4145.9	5743.7	5331.6	4768.5	3414.2	4780.8	4723.6	4476.8	4775.0	4472.9	4772.8	**133,034.6**
OIL	2000	150.6	115.0	141.9	97.9	72.4	75.4	74.2	88.1	82.6	82.1	66.6	64.6	**5,718.7**
DAY	1999	31.0	28.0	31.0	30.0	27.0	0.0	0.0	4.0	6.0	21.0	29.0	31.0	**1,262.0**
H2O	1999	637.9	442.9	542.9	613.0	437.8	0.0	0.0	39.0	13.7	2166.9	4341.2	6024.6	**75,199.2**
OIL	1999	21.0	21.6	24.5	18.4	19.3	0.0	0.0	8.1	6.5	64.8	110.8	185.4	**4,607.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,024.0**
H2O	1998	2336.4	1912.8	1925.5	1799.4	1777.5	1781.8	1668.4	1546.3	1197.7	939.7	607.9	519.5	**59,939.3**
OIL	1998	88.0	72.2	67.6	69.0	63.6	70.9	69.4	62.9	60.0	39.1	31.7	29.4	**4,126.9**
DAY	1997	0.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**659.0**
H2O	1997	0.0	601.5	2357.0	2251.9	2307.3	2166.5	2506.6	2400.1	2283.1	2299.8	2220.4	2488.9	**41,926.4**
OIL	1997	0.0	17.4	98.1	89.0	92.8	94.4	98.1	83.2	75.9	73.6	77.0	92.9	**3,403.1**
DAY	1996	0.0	1.0	0.0	0.0	1.0	0.0	1.0	2.0	3.0	0.0	0.0	0.0	**346.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,043.3**
OIL	1996	0.0	1.2	0.0	0.0	1.9	0.0	2.4	5.6	6.0	0.0	0.0	0.0	**2,510.7**
DAY	1995	26.0	20.0	31.0	30.0	30.0	26.0	30.0	23.0	18.0	26.0	30.0	0.0	**338.0**
H2O	1995	2238.5	646.4	1693.7	2410.4	2412.9	423.7	1299.5	1423.2	726.7	1175.8	182.9	0.0	**18,043.3**
OIL	1995	277.9	291.3	472.7	299.0	222.9	53.5	45.9	41.3	39.6	47.5	9.5	0.0	**2,493.6**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	27.0	18.0	**48.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.0	2026.4	1302.2	**3,409.6**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.4	431.8	204.3	**692.5**

Licence ***4507*** Well Name ***Tundra et al Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	29.0	31.0	30.0	31.0	**2,190.0**
H2O	2000	330.8	323.5	347.0	285.9	284.5	204.9	208.9	346.6	330.0	361.1	311.7	284.5	**10,844.1**
OIL	2000	292.8	272.7	292.3	281.5	259.0	120.4	126.5	211.9	217.9	223.5	204.4	186.5	**28,568.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,833.0**
H2O	1999	238.4	209.7	245.1	220.5	219.1	300.2	325.7	336.9	271.5	271.3	277.0	301.0	**7,224.7**
OIL	1999	180.3	176.5	205.1	178.3	228.7	222.6	229.1	253.9	305.2	309.2	316.9	294.6	**25,879.5**

Manitoba Production
1991 To 2000

Licence ***4507*** Well Name ***Tundra et al Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	26.0	29.0	30.0	30.0	29.0	30.0	23.0	30.0	30.0	29.0	30.0	**1,468.0**
H2O	1998	201.4	160.5	192.5	215.4	204.0	234.7	311.3	214.2	281.4	207.2	200.0	204.6	**4,008.3**
OIL	1998	364.7	343.2	325.6	325.3	317.1	260.4	264.8	196.6	264.9	242.4	225.2	214.7	**22,979.1**
DAY	1997	31.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**1,121.0**
H2O	1997	4.1	3.9	4.2	10.2	84.0	133.0	191.6	193.5	200.6	201.2	162.7	160.8	**1,381.1**
OIL	1997	496.7	445.6	486.5	490.6	438.8	369.6	389.8	392.0	318.2	405.8	383.7	407.0	**19,634.2**
DAY	1996	31.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**761.0**
H2O	1996	0.0	0.0	4.6	5.8	0.0	0.0	0.0	1.9	4.5	5.1	4.8	4.6	**31.3**
OIL	1996	483.2	375.3	346.0	424.1	500.2	477.2	494.8	480.5	464.6	534.3	522.4	497.7	**14,609.9**
DAY	1995	31.0	28.0	30.0	29.0	31.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	**399.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	1995	775.5	713.0	751.0	741.7	748.4	685.4	657.8	631.1	608.9	572.5	487.1	513.1	**9,009.6**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	27.0	**41.0**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	408.3	715.8	**1,124.1**

Licence ***4508*** Well Name ***Koors South Linklater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-08-006-28W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 E*** Field Code ***99*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	22.0	15.0	22.0	31.0	28.0	31.0	26.0	10.0	**1,296.0**
H2O	2000	2659.8	2435.7	2122.5	2117.9	1467.6	2775.7	3500.8	4534.1	4847.6	4840.3	5566.8	1997.5	**98,618.8**
OIL	2000	133.4	114.0	101.5	97.3	67.7	248.0	243.5	220.8	255.4	328.7	224.3	71.7	**8,222.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	19.0	**990.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1747.9	1478.4	**59,752.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.8	61.4	**6,116.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,526.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,964.1**
DAY	1997	31.0	26.0	26.0	30.0	30.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	**961.0**
H2O	1997	2186.4	4002.9	1947.0	1844.4	2201.6	2104.8	2065.0	855.3	0.0	0.0	0.0	0.0	**56,526.2**
OIL	1997	67.8	61.2	54.7	59.0	55.6	56.4	59.3	21.7	0.0	0.0	0.0	0.0	**5,964.1**
DAY	1996	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**744.0**
H2O	1996	1709.4	1317.4	1352.3	1879.3	2041.7	2038.6	2096.9	2015.2	1928.0	1999.6	1861.5	2165.8	**39,318.8**
OIL	1996	157.9	157.3	156.5	109.5	88.3	64.1	78.1	80.5	77.7	77.6	66.4	69.8	**5,528.4**
DAY	1995	31.0	28.0	29.0	25.0	4.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**383.0**
H2O	1995	925.0	1324.9	1422.2	867.5	164.0	1389.7	1546.8	1697.2	1706.7	1761.4	1622.0	1713.8	**16,913.1**
OIL	1995	455.5	472.6	369.4	177.7	22.9	304.2	293.2	284.7	290.3	256.1	203.7	216.4	**4,344.7**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	**56.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.6	531.3	**771.9**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	501.0	497.0	**998.0**

Licence ***4509*** Well Name ***Tundra Osprey Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 D*** Field Code ***2*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**2,149.0**
H2O	2000	795.6	588.6	624.8	623.2	649.1	632.1	612.5	674.1	667.1	668.2	652.2	692.4	**38,325.9**
OIL	2000	49.0	42.0	57.1	48.1	44.2	30.4	33.6	35.9	32.7	34.0	32.3	34.4	**12,501.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,786.0**
H2O	1999	684.2	611.5	675.5	666.5	693.7	639.3	658.1	661.5	683.4	684.9	936.0	647.7	**30,446.0**
OIL	1999	64.4	52.6	55.8	52.4	52.6	46.7	50.0	47.9	48.1	48.0	43.7	45.8	**12,027.4**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,422.0**
H2O	1998	666.3	573.9	641.3	609.9	650.6	599.7	628.4	666.9	580.6	609.9	591.7	672.5	**22,203.7**

Manitoba Production
1991 To 2000

Licence ***4509*** Well Name ***Tundra Osprey Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 D*** Field Code ***2*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	97.2	84.0	88.8	79.5	83.5	66.5	65.0	73.3	68.8	69.2	64.0	67.9	**11,419.4**
DAY	1997	30.0	24.0	28.0	29.0	29.0	29.0	30.0	29.0	29.0	30.0	28.0	28.0	**1,059.0**
H2O	1997	624.8	454.4	539.9	613.3	607.0	568.8	624.1	615.8	594.5	556.1	589.3	589.0	**14,712.0**
OIL	1997	150.5	122.4	138.3	140.3	127.0	122.2	138.9	125.8	112.8	109.1	106.5	95.5	**10,511.7**
DAY	1996	31.0	29.0	30.0	27.0	29.0	28.0	29.0	29.0	29.0	30.0	29.0	30.0	**716.0**
H2O	1996	334.7	332.1	304.6	335.4	417.1	441.4	526.3	528.3	546.4	560.5	557.5	602.3	**7,735.0**
OIL	1996	352.6	315.0	289.7	272.5	212.5	170.7	140.7	132.8	127.5	150.2	153.5	150.4	**9,022.4**
DAY	1995	31.0	27.0	31.0	27.0	10.0	26.0	29.0	28.0	30.0	29.0	28.0	30.0	**366.0**
H2O	1995	1.8	2.6	23.5	128.2	54.9	195.0	271.3	314.6	344.4	338.3	298.9	273.0	**2,248.4**
OIL	1995	649.9	620.6	741.9	621.5	179.5	437.4	470.8	430.3	398.6	343.0	370.4	404.3	**6,554.3**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	**1.9**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.7	699.4	**886.1**

Licence ***4510*** Well Name ***Tundra Cyn-Tech Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-04-003-28W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	6.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**178.0**
H2O	1997	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.4**
OIL	1997	0.2	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	**57.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	30.0	31.0	30.0	31.0	**171.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	64.4	19.1	27.0	25.3	27.8	33.8	**197.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	13.2	18.0	9.0	8.8	5.0	2.4	**56.4**

Licence ***4512*** Well Name ***Zargon Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-009-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken Q*** Field Code ***1*** Pool Code ***60Q*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	26.0	19.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,127.0**
H2O	2000	10.5	7.6	12.2	12.2	16.5	18.0	18.5	18.6	18.0	18.6	18.0	18.0	**1,384.7**
OIL	2000	15.5	11.2	17.9	17.9	14.5	13.5	13.9	14.0	13.5	14.0	13.5	13.6	**2,022.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**1,778.0**
H2O	1999	11.5	10.4	11.5	19.9	19.4	0.0	12.6	10.8	15.1	12.3	8.2	7.2	**1,198.0**
OIL	1999	27.3	24.6	27.3	8.7	10.8	31.6	18.6	19.5	14.0	17.8	12.1	10.5	**1,849.7**
DAY	1998	28.0	28.0	31.0	29.0	31.0	30.0	30.0	22.0	30.0	31.0	30.0	31.0	**1,426.0**
H2O	1998	11.7	11.6	13.0	10.8	9.3	13.6	13.4	11.2	8.1	10.3	11.1	11.5	**1,059.1**
OIL	1998	26.1	26.0	29.1	25.5	29.4	20.1	18.2	16.5	24.1	24.5	26.4	27.3	**1,626.9**
DAY	1997	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,075.0**
H2O	1997	8.1	7.3	8.1	10.2	14.7	16.3	15.0	12.4	11.9	8.0	12.5	12.6	**923.5**
OIL	1997	32.9	29.7	32.9	21.1	32.9	25.6	28.8	32.3	25.9	30.4	22.7	28.2	**1,333.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	27.0	31.0	27.0	31.0	**714.0**
H2O	1996	32.3	30.7	32.7	31.8	29.6	2.3	8.0	6.6	7.1	8.0	7.0	8.0	**786.4**
OIL	1996	31.9	31.8	32.1	28.8	27.1	28.3	32.2	26.4	27.4	28.1	27.5	32.9	**990.3**
DAY	1995	31.0	28.0	29.0	28.0	29.0	30.0	31.0	31.0	29.0	29.0	29.0	31.0	**358.0**
H2O	1995	106.2	69.3	50.8	48.8	44.5	45.0	46.0	33.7	29.2	30.2	29.6	32.9	**582.3**
OIL	1995	104.2	53.6	61.2	59.4	50.5	49.0	51.3	36.9	37.2	48.9	38.8	37.7	**635.8**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**3.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	**16.1**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	**7.1**

Licence ***4513*** Well Name ***Crescent Point Tilston Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

Manitoba Production
1991 To 2000

Licence ***4513*** Well Name ***Crescent Point Tilston Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-32-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	15.0	28.0	30.0	30.0	27.0	29.0	31.0	31.0	30.0	26.0	30.0	31.0	**1,663.0**
H2O	2000	1381.7	2205.7	2337.3	2028.7	1913.8	1419.0	1867.7	1937.3	1866.2	1620.5	1764.2	1906.2	**43,252.4**
OIL	2000	8.9	17.0	9.9	9.0	11.3	12.2	11.2	12.1	11.5	10.4	13.2	13.0	**4,119.8**
DAY	1999	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,325.0**
H2O	1999	380.7	310.3	385.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,004.1**
OIL	1999	12.3	10.5	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,980.1**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,235.0**
H2O	1998	902.6	739.9	720.3	673.2	664.9	666.5	624.2	484.6	386.4	401.7	376.6	325.0	**19,927.9**
OIL	1998	10.9	9.1	8.4	8.5	7.9	8.9	8.6	13.3	13.2	11.3	12.9	12.1	**3,945.9**
DAY	1997	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**870.0**
H2O	1997	296.3	309.9	377.0	337.1	265.5	324.2	592.3	584.5	748.0	891.0	857.8	961.5	**12,962.0**
OIL	1997	82.9	51.2	54.7	47.9	38.4	50.8	66.2	56.7	29.8	9.2	9.5	11.5	**3,820.8**
DAY	1996	31.0	29.0	31.0	16.0	0.0	10.0	6.0	0.0	1.0	0.0	17.0	31.0	**514.0**
H2O	1996	507.4	497.6	663.2	289.5	0.0	281.7	153.6	0.0	0.0	0.0	72.7	197.0	**6,416.9**
OIL	1996	91.6	87.8	60.8	55.3	0.0	0.0	0.0	0.0	3.7	0.0	15.9	115.6	**3,312.0**
DAY	1995	30.0	28.0	30.0	30.0	30.0	20.0	31.0	24.0	7.0	29.0	26.0	31.0	**342.0**
H2O	1995	130.0	140.3	279.3	404.1	601.1	224.0	249.5	260.5	81.4	383.9	441.6	556.4	**3,754.2**
OIL	1995	561.5	370.5	339.3	201.8	129.9	101.3	136.3	89.8	23.3	101.4	68.5	89.1	**2,881.3**
DAY	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	**26.0**
H2O	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.4	**2.1**
OIL	1994	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	653.3	**668.6**

Licence ***4514*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,189.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**601.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	0.0	**1,189.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	**657.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**600.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656.4**
DAY	1997	0.0	0.0	0.0	22.0	4.0	4.0	5.0	0.0	1.0	0.0	0.0	0.0	**600.0**
H2O	1997	0.0	0.0	0.0	18.4	5.1	1.8	5.9	0.0	3.5	0.0	0.0	0.0	**1,180.3**
OIL	1997	0.0	0.0	0.0	3.3	0.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0	**656.4**
DAY	1996	31.0	25.0	17.0	18.0	31.0	28.0	31.0	31.0	30.0	29.0	15.0	0.0	**564.0**
H2O	1996	49.2	38.2	28.0	30.1	33.3	27.9	19.6	16.8	15.4	12.1	6.0	0.0	**1,145.6**
OIL	1996	12.3	9.2	4.9	5.3	5.0	4.5	3.5	2.9	2.7	2.1	1.0	0.0	**649.7**
DAY	1995	23.0	28.0	22.0	0.0	0.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**278.0**
H2O	1995	49.0	120.9	89.1	0.0	0.0	195.8	109.5	73.0	61.3	60.6	55.8	54.0	**869.0**
OIL	1995	163.6	100.5	74.1	0.0	0.0	45.5	68.2	48.5	36.6	24.2	19.3	15.8	**596.3**

Licence ***4516*** Well Name ***Koors South Linklater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-06-006-28W1.02*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 E*** Field Code ***99*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	16.0	8.0	27.0	21.0	31.0	28.0	27.0	**1,085.0**
H2O	2000	968.5	789.1	1979.6	1980.8	1925.4	1098.2	958.6	3706.6	2737.8	2628.0	3352.9	3246.9	**30,504.4**
OIL	2000	67.6	52.6	94.4	89.1	81.3	33.7	26.2	117.6	83.8	104.7	84.4	90.5	**1,840.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**775.0**

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Licence ***4516*** Well Name ***Koors South Linklater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-06-006-28W1.02*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 E*** Field Code ***99*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.5	710.7	**5,132.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	64.5	**914.7**
DAY	1998	31.0	24.0	28.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734.0**
H2O	1998	149.8	176.1	203.6	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,202.8**
OIL	1998	11.6	10.0	9.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.7**
DAY	1997	0.0	0.0	26.0	29.0	30.0	30.0	30.0	13.0	0.0	13.0	30.0	30.0	**647.0**
H2O	1997	0.0	0.0	43.3	21.8	26.8	25.6	20.9	9.9	0.0	10.1	306.4	183.4	**3,648.7**
OIL	1997	0.0	0.0	4.7	4.2	3.9	3.8	2.9	1.0	0.0	1.5	15.2	16.5	**797.1**
DAY	1996	31.0	29.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.0**
H2O	1996	248.2	237.3	221.5	212.1	146.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,000.5**
OIL	1996	21.5	20.7	25.5	20.1	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743.4**
DAY	1995	0.0	3.0	29.0	26.0	8.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	1995	0.0	5.6	109.6	171.6	65.1	205.7	197.4	238.8	224.6	235.0	231.7	249.7	**1,934.8**
OIL	1995	0.0	40.9	186.2	94.6	22.4	61.8	69.1	45.4	35.8	36.4	30.8	23.0	**646.4**

Licence ***4519*** Well Name ***Crescent Point Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	24.0	28.0	27.0	31.0	30.0	26.0	30.0	30.0	**1,526.0**
H2O	2000	2169.6	2177.2	2663.1	2622.2	2478.8	2057.8	2238.0	2608.6	2523.6	2143.5	2346.7	2415.1	**51,821.3**
OIL	2000	28.4	34.2	54.8	46.9	59.9	72.6	54.6	65.2	62.4	46.5	52.8	49.5	**2,272.4**
DAY	1999	31.0	28.0	31.0	30.0	24.0	0.0	0.0	12.0	29.0	30.0	25.0	26.0	**1,179.0**
H2O	1999	494.9	440.5	570.1	751.3	486.4	0.0	0.0	106.2	585.9	811.4	478.6	1779.6	**23,377.1**
OIL	1999	31.5	30.7	34.6	44.3	35.7	0.0	0.0	29.1	37.9	38.3	19.7	15.8	**1,644.6**
DAY	1998	31.0	24.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**913.0**
H2O	1998	553.7	413.5	522.4	501.8	491.5	531.7	492.0	504.2	389.0	437.6	464.8	398.3	**16,872.2**
OIL	1998	20.7	15.7	18.4	19.3	17.6	21.1	20.6	20.5	19.6	18.2	24.0	22.4	**1,327.0**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	29.0	29.0	31.0	**554.0**
H2O	1997	800.0	833.0	650.6	570.5	587.8	548.9	469.7	602.9	594.9	522.3	493.8	556.9	**11,171.7**
OIL	1997	35.9	38.8	25.7	22.6	23.6	24.0	18.5	21.0	19.8	16.6	16.5	20.1	**1,088.9**
DAY	1996	0.0	1.0	1.0	2.0	4.0	2.0	2.0	2.0	2.0	1.0	0.0	26.0	**200.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432.7	**3,940.4**
OIL	1996	0.0	14.9	2.2	12.2	6.3	5.3	3.0	2.0	1.8	1.5	0.0	41.5	**805.8**
DAY	1995	0.0	0.0	10.0	20.0	0.0	18.0	31.0	31.0	18.0	29.0	0.0	0.0	**157.0**
H2O	1995	0.0	0.0	46.9	1002.6	0.0	636.7	277.1	562.7	356.1	625.6	0.0	0.0	**3,507.7**
OIL	1995	0.0	0.0	254.2	167.0	0.0	33.4	154.3	71.4	10.4	24.4	0.0	0.0	**715.1**

Licence ***4520*** Well Name ***Crescent Point Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	29.0	29.0	26.0	30.0	27.0	28.0	27.0	31.0	30.0	26.0	28.0	30.0	**1,561.0**
H2O	2000	1690.6	1149.6	1517.2	2094.1	2145.6	1562.4	2033.8	2367.9	2296.2	1902.4	1995.1	2157.9	**49,966.2**
OIL	2000	23.8	17.9	23.1	22.5	25.7	27.2	36.5	33.2	28.0	33.8	44.6	43.9	**3,115.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	0.0	0.0	9.0	30.0	31.0	29.0	23.0	**1,220.0**
H2O	1999	506.0	405.4	510.0	575.9	486.5	0.0	0.0	88.5	656.1	872.8	575.8	699.3	**27,053.4**
OIL	1999	25.3	21.3	23.4	17.5	17.6	0.0	0.0	18.3	31.9	30.9	18.0	17.6	**2,754.8**
DAY	1998	31.0	24.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**947.0**
H2O	1998	691.6	517.8	682.7	667.1	569.6	482.2	463.5	476.1	379.9	403.8	500.2	434.8	**21,677.1**
OIL	1998	26.2	19.8	24.3	26.0	20.4	19.0	19.1	19.3	19.1	16.8	26.3	25.0	**2,533.0**
DAY	1997	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**589.0**
H2O	1997	1326.7	1373.9	758.6	665.2	577.0	643.5	736.2	702.0	726.9	738.9	689.4	752.6	**15,407.8**

Manitoba Production
1991 To 2000

Licence ***4520*** Well Name ***Crescent Point Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	158.8	170.3	30.8	26.1	23.0	27.8	28.6	24.1	24.0	23.5	23.7	27.8	**2,271.7**
DAY	1996	0.0	0.0	0.0	0.0	3.0	1.0	2.0	1.0	2.0	2.0	1.0	22.0	**230.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	604.1	**5,716.9**
OIL	1996	0.0	0.0	0.0	0.0	25.1	2.8	9.7	1.0	15.8	13.9	3.5	154.1	**1,683.2**
DAY	1995	0.0	0.0	5.0	30.0	26.0	28.0	29.0	31.0	20.0	27.0	0.0	0.0	**196.0**
H2O	1995	0.0	0.0	292.6	34.2	675.8	982.8	522.9	993.1	655.9	955.5	0.0	0.0	**5,112.8**
OIL	1995	0.0	0.0	79.6	350.5	239.1	201.6	161.8	168.1	102.6	154.0	0.0	0.0	**1,457.3**

Licence ***4522*** Well Name ***Cromer Unit No. 1 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-14-009-28W1.00*** Field Name ***Daly*** Pool Name ***Bakken I*** Field Code ***1*** Pool Code ***60I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	28.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,969.0**
H2O	2000	5.5	8.9	8.4	8.5	8.0	7.5	7.9	7.7	5.9	6.6	6.4	7.6	**720.9**
OIL	2000	16.4	11.2	13.2	15.1	15.9	15.2	19.3	21.0	18.3	19.1	17.7	18.1	**2,382.7**
DAY	1999	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,614.0**
H2O	1999	9.2	7.0	5.2	4.1	3.1	4.6	7.5	5.2	5.3	5.2	5.2	5.5	**632.0**
OIL	1999	21.6	19.0	22.1	20.3	19.3	21.6	19.2	21.3	21.3	20.2	17.9	17.0	**2,182.2**
DAY	1998	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,253.0**
H2O	1998	8.9	4.4	2.1	3.1	6.9	7.0	7.3	5.5	6.4	10.3	10.4	10.0	**564.9**
OIL	1998	36.3	31.7	35.1	35.7	29.8	21.0	37.7	38.7	38.7	36.8	27.5	22.1	**1,941.4**
DAY	1997	31.0	27.0	29.0	30.0	30.0	30.0	30.0	18.0	24.0	29.0	29.0	31.0	**892.0**
H2O	1997	11.6	11.1	11.6	13.3	12.1	9.0	10.7	10.1	13.0	27.6	12.6	5.6	**482.6**
OIL	1997	43.8	34.0	34.0	34.3	31.9	34.9	31.4	23.0	25.8	31.7	27.6	37.8	**1,550.3**
DAY	1996	20.0	23.0	31.0	30.0	30.0	30.0	31.0	20.0	30.0	31.0	29.0	31.0	**554.0**
H2O	1996	11.0	15.3	13.9	12.0	7.3	10.3	10.6	21.5	24.7	10.3	6.5	15.8	**334.3**
OIL	1996	45.9	51.7	56.3	49.2	52.9	44.6	44.2	26.8	47.7	49.0	41.2	43.4	**1,160.1**
DAY	1995	0.0	0.0	11.0	6.0	4.0	17.0	30.0	30.0	30.0	29.0	30.0	31.0	**218.0**
H2O	1995	0.0	0.0	2.8	0.3	10.6	45.7	24.6	19.1	22.6	18.9	22.1	8.4	**175.1**
OIL	1995	0.0	0.0	16.9	9.7	2.9	88.9	113.7	94.7	77.2	70.1	64.3	68.8	**607.2**

UWI ***100.10-14-009-28W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	28.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,186.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.8	0.0	0.0	**22.9**
OIL	2000	14.9	12.5	15.8	18.5	18.8	13.0	16.6	17.9	15.5	16.4	15.3	15.6	**646.5**
DAY	1999	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**831.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
OIL	1999	18.1	16.1	18.9	17.3	17.0	18.6	13.1	2.3	17.8	17.2	15.8	15.9	**455.7**
DAY	1998	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**470.0**
H2O	1998	4.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
OIL	1998	21.7	16.2	14.2	9.9	8.8	10.6	12.4	6.8	2.2	2.4	12.1	18.4	**267.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	29.0	31.0	**109.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	0.0	0.0	2.6	**14.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.4	34.1	29.8	22.6	**131.9**

Licence ***4525*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-31-009-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole F*** Field Code ***1*** Pool Code ***59F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1995	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	78.2	0.0	0.0	0.0	0.0	0.0	0.0	**78.2**
OIL	1995	0.0	0.0	0.0	0.0	0.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**

Manitoba Production
1991 To 2000

Licence ***4525*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-31-009-29W1.03*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.4**
DAY	1996	0.0	14.0	7.0	12.0	17.0	28.0	1.0	0.0	0.0	0.0	0.0	0.0	**144.0**
H2O	1996	0.0	37.3	20.2	20.3	24.2	23.5	0.0	0.0	0.0	0.0	0.0	0.0	**242.5**
OIL	1996	0.0	5.9	6.5	7.3	7.8	5.8	1.2	0.0	0.0	0.0	0.0	0.0	**64.4**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.0	29.0	0.0	0.0	**65.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.7	51.1	32.2	0.0	0.0	**117.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	12.4	12.2	0.0	0.0	**29.9**

Licence ***4531*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,994.0**
H2O	2000	1.5	0.1	0.1	0.1	0.8	0.9	0.2	0.1	1.4	2.1	2.1	1.9	**495.9**
OIL	2000	12.5	15.1	15.4	13.8	13.9	13.7	14.5	14.7	11.8	11.2	11.3	10.9	**1,277.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,634.0**
H2O	1999	3.5	3.1	4.2	4.4	4.3	3.8	3.8	3.4	3.0	2.9	3.9	5.4	**484.6**
OIL	1999	15.5	14.1	15.9	15.4	16.0	15.6	15.4	14.0	12.9	12.5	11.1	9.8	**1,118.4**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,269.0**
GAS	1998	1.9	2.1	2.9	0.4	0.5	1.0	0.7	0.1	0.0	0.0	0.0	0.0	**53.5**
H2O	1998	4.4	3.5	5.1	4.9	5.0	4.7	4.3	4.6	4.3	4.3	4.0	4.3	**438.9**
OIL	1998	17.2	14.2	18.3	16.5	16.2	14.3	14.3	13.7	14.5	15.2	14.8	15.0	**950.2**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**906.0**
GAS	1997	0.4	0.7	2.3	1.6	0.7	0.6	0.3	0.2	0.1	0.2	1.2	2.0	**43.9**
H2O	1997	9.0	6.2	6.6	9.3	5.2	2.2	8.3	8.7	9.3	9.5	9.5	9.2	**385.5**
OIL	1997	19.4	19.8	19.1	15.5	17.6	19.1	14.7	13.1	11.4	8.7	14.2	17.9	**766.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**541.0**
GAS	1996	3.3	1.0	1.8	2.2	2.2	2.7	1.8	0.4	0.2	0.7	0.7	0.6	**33.6**
H2O	1996	15.3	12.7	11.6	7.3	11.7	12.7	10.6	12.0	12.3	13.5	11.2	9.1	**292.5**
OIL	1996	31.7	24.4	27.4	29.6	24.4	21.1	20.9	16.2	16.8	16.0	17.5	18.8	**575.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	31.0	25.0	30.0	31.0	30.0	31.0	**178.0**
GAS	1995	0.0	0.0	0.0	0.0	0.0	0.0	4.8	2.1	3.4	1.5	2.1	2.1	**16.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	47.1	28.7	25.1	18.6	18.9	14.1	**152.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	116.0	40.9	47.3	40.6	32.9	33.0	**310.7**

Licence ***4534*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	3.0	4.0	2.0	0.0	0.0	0.0	0.0	**74.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	3.7	1.6	1.0	0.0	0.0	0.0	0.0	**44.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.7	0.3	0.2	0.0	0.0	0.0	0.0	**64.8**

Manitoba Production
1991 To 2000

Licence ***4534*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	4.0	2.0	3.0	3.0	6.0	6.0	3.0	4.0	4.0	2.0	0.0	0.0	**65.0**
H2O	1996	0.2	0.1	0.3	0.4	1.1	9.2	3.5	4.9	4.6	2.5	0.0	0.0	**38.3**
OIL	1996	3.3	1.2	2.6	3.2	9.7	1.2	1.6	1.4	0.8	0.4	0.0	0.0	**63.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	13.0	7.0	1.0	3.0	**28.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	5.9	0.4	0.2	0.3	**11.5**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	16.0	6.2	3.8	5.2	**38.2**

Licence ***4535*** Well Name ***Koors South Linklater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-006-28W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 E*** Field Code ***99*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	**1,160.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.1	429.1	693.2	**11,892.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	18.0	25.1	**866.3**
DAY	1999	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,085.0**
H2O	1999	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,653.1**
OIL	1999	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.3**
DAY	1998	31.0	27.0	23.0	17.0	31.0	23.0	27.0	31.0	30.0	30.0	30.0	31.0	**1,083.0**
H2O	1998	342.4	288.8	239.0	224.1	376.2	276.4	287.5	207.5	383.2	374.5	367.3	403.9	**10,642.8**
OIL	1998	18.1	16.3	12.6	11.8	19.8	14.6	15.1	10.9	19.3	19.7	19.3	21.3	**813.8**
DAY	1997	30.0	6.0	31.0	5.0	6.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**752.0**
H2O	1997	267.5	109.5	247.6	2.6	53.0	316.9	314.0	319.9	310.4	316.0	315.4	294.1	**6,872.0**
OIL	1997	17.0	11.3	27.1	1.9	4.0	33.8	29.6	22.3	17.5	22.3	17.3	20.7	**615.0**
DAY	1996	30.0	13.0	31.0	9.0	24.0	30.0	28.0	31.0	30.0	26.0	30.0	31.0	**462.0**
H2O	1996	186.2	89.0	252.7	87.3	211.3	368.7	300.2	333.2	324.4	286.6	322.9	344.0	**4,005.1**
OIL	1996	18.4	3.5	22.0	6.6	17.3	27.8	26.7	26.1	18.0	15.9	17.4	18.7	**390.2**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	29.0	29.0	**149.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.1	175.5	207.8	191.9	188.3	**898.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.9	43.9	29.9	30.4	20.7	**171.8**

Licence ***4537*** Well Name ***Crescent Point Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-05-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**561.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	12.6	0.0	0.0	0.0	0.0	0.0	**1,109.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	**413.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.1**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.7**
DAY	1997	0.0	0.0	9.0	27.0	31.0	29.0	30.0	7.0	0.0	0.0	0.0	0.0	**560.0**
H2O	1997	0.0	0.0	19.8	50.1	55.6	50.7	33.7	0.7	0.0	0.0	0.0	0.0	**1,097.1**
OIL	1997	0.0	0.0	2.7	5.0	4.8	4.5	2.7	0.1	0.0	0.0	0.0	0.0	**412.7**
DAY	1996	28.0	20.0	24.0	29.0	30.0	29.0	29.0	21.0	30.0	29.0	18.0	16.0	**427.0**
H2O	1996	63.3	56.5	59.2	68.9	65.8	63.1	60.3	58.3	54.0	49.7	36.1	28.0	**886.5**
OIL	1996	15.8	10.9	13.0	13.9	10.9	10.2	9.5	8.0	7.3	6.8	4.9	3.8	**392.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	23.0	19.0	**124.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5	35.9	60.0	66.1	43.8	**223.3**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.6	78.4	48.2	35.6	14.1	**277.9**

Manitoba Production
1991 To 2000

Licence ***4538*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,970.0**
H2O	2000	0.5	0.4	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.5	0.8	**84.4**
OIL	2000	110.7	97.4	103.0	77.6	82.2	81.8	76.7	77.6	73.3	76.2	77.1	84.0	**13,181.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,606.0**
H2O	1999	0.5	0.4	0.6	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.5	0.5	**79.6**
OIL	1999	147.4	132.0	123.8	101.1	107.1	105.4	112.6	131.8	131.7	129.5	118.5	109.5	**12,164.3**
DAY	1998	31.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,241.0**
GAS	1998	9.1	8.9	12.7	11.4	8.1	8.2	6.3	4.9	2.6	3.3	0.0	0.0	**746.5**
H2O	1998	1.1	0.8	1.1	0.8	0.6	0.5	0.7	0.7	0.7	0.7	0.6	0.6	**73.3**
OIL	1998	205.4	155.9	203.6	164.3	142.7	151.2	179.5	158.1	148.3	151.5	147.7	151.6	**10,713.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**881.0**
GAS	1997	17.3	16.5	18.6	17.1	14.8	9.7	14.5	15.6	9.5	10.8	10.5	11.4	**671.0**
H2O	1997	1.5	1.1	1.2	4.7	5.4	5.7	6.0	5.9	3.4	1.0	1.1	1.1	**64.4**
OIL	1997	278.7	289.8	303.6	249.8	228.0	207.1	221.0	219.2	202.0	203.3	203.7	204.3	**8,754.1**
DAY	1996	31.0	29.0	31.0	30.0	29.0	27.0	30.0	30.0	30.0	30.0	30.0	31.0	**518.0**
GAS	1996	60.4	42.3	50.9	19.1	14.9	28.4	26.8	25.8	17.4	16.1	16.7	17.0	**504.7**
H2O	1996	1.6	1.4	1.5	1.2	1.2	1.0	0.9	1.1	1.1	1.3	1.3	1.4	**26.3**
OIL	1996	320.8	306.8	321.9	277.5	274.0	192.6	221.3	234.8	291.8	282.3	256.3	268.6	**5,943.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	13.0	28.0	30.0	31.0	27.0	31.0	**160.0**
GAS	1995	0.0	0.0	0.0	0.0	0.0	0.0	22.8	38.1	27.4	28.2	23.4	29.0	**168.9**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	2.0	2.9	2.1	1.5	1.4	1.4	**11.3**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	480.0	630.2	496.6	408.3	316.9	362.9	**2,694.9**

Licence ***4539*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	16.0	30.0	31.0	30.0	29.0	29.0	28.0	**1,883.0**
H2O	2000	6.0	5.6	6.1	5.7	3.2	1.5	3.0	3.5	2.8	2.4	2.7	2.6	**334.0**
OIL	2000	18.7	16.9	19.6	18.6	12.5	6.6	12.6	12.2	11.3	11.0	11.2	10.5	**1,311.5**
DAY	1999	31.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	26.0	28.0	30.0	31.0	**1,538.0**
H2O	1999	4.6	4.4	4.6	4.2	3.9	3.8	3.8	3.8	3.2	5.7	5.5	6.2	**288.9**
OIL	1999	18.9	16.3	12.8	11.7	11.8	11.3	12.8	11.8	10.2	28.1	28.5	19.9	**1,149.8**
DAY	1998	31.0	27.0	24.0	9.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	30.0	**1,183.0**
H2O	1998	0.9	0.7	0.7	2.5	8.8	8.2	8.1	7.3	8.2	3.7	3.8	3.9	**235.2**
OIL	1998	18.6	15.2	13.9	8.3	28.7	24.5	24.5	20.8	23.3	18.7	18.2	18.4	**955.7**
DAY	1997	27.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	29.0	30.0	31.0	**853.0**
H2O	1997	5.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.8	0.8	0.8	**178.4**
OIL	1997	17.6	21.5	22.4	22.8	21.9	20.1	17.3	22.1	19.6	20.1	19.0	18.2	**722.6**
DAY	1996	29.0	28.0	30.0	27.0	30.0	27.0	24.0	31.0	21.0	31.0	30.0	27.0	**497.0**
H2O	1996	5.8	5.0	4.0	8.0	8.1	6.0	6.7	7.3	4.2	6.2	7.2	5.1	**168.2**
OIL	1996	26.1	22.2	23.7	26.4	25.9	19.8	16.2	17.8	14.7	21.7	21.5	19.1	**480.0**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	23.0	29.0	28.0	29.0	27.0	26.0	**162.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	26.6	18.2	21.3	15.2	8.1	5.2	**94.6**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	68.5	42.7	29.8	30.8	29.7	23.4	**224.9**

Licence ***4542*** Well Name ***Tundra HCO Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-15-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 D*** Field Code ***2*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,920.0**
H2O	2000	951.1	745.8	762.2	784.3	836.5	826.5	803.2	794.0	780.2	781.5	754.6	753.3	**44,598.4**
OIL	2000	106.0	113.2	108.1	72.1	51.4	48.3	53.6	51.4	46.3	46.0	37.1	37.1	**17,874.7**

Manitoba Production
1991 To 2000

Licence ***4542*** Well Name ***Tundra HCO Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-15-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 D*** Field Code ***2*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,555.0**
H2O	1999	781.3	726.1	776.7	742.0	719.9	724.5	776.0	780.5	749.5	808.0	1126.2	773.5	**35,025.2**
OIL	1999	136.3	111.0	125.2	119.2	116.2	114.4	128.2	122.3	114.0	121.9	113.2	106.6	**17,104.1**
DAY	1998	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,192.0**
H2O	1998	823.4	728.7	823.7	768.7	790.5	763.5	759.6	705.0	664.0	713.8	681.9	749.8	**25,541.0**
OIL	1998	179.1	157.0	178.2	161.0	163.9	150.2	149.1	143.9	153.4	160.2	145.3	146.5	**15,675.6**
DAY	1997	29.0	26.0	27.0	28.0	29.0	28.0	29.0	28.0	28.0	29.0	27.0	29.0	**829.0**
H2O	1997	753.4	647.1	860.2	966.0	921.0	826.1	846.9	852.8	820.7	783.3	828.0	862.7	**16,568.4**
OIL	1997	327.3	284.3	269.2	272.5	261.5	234.7	249.3	246.9	234.4	245.5	238.8	218.4	**13,787.8**
DAY	1996	31.0	28.0	30.0	26.0	28.0	27.0	29.0	29.0	29.0	30.0	28.0	29.0	**492.0**
H2O	1996	235.8	216.7	210.3	337.4	495.1	491.1	576.7	596.5	630.1	758.9	765.1	934.5	**6,600.2**
OIL	1996	754.2	643.7	664.1	584.9	602.6	543.2	584.3	551.3	559.9	476.8	396.7	343.7	**10,705.0**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	30.0	31.0	27.0	30.0	**148.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.8	81.0	67.6	162.6	**352.0**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	21.0	858.1	850.8	754.4	727.3	788.0	**3,999.6**

Licence ***4544*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-06-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 C*** Field Code ***7*** Pool Code ***41C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**738.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,985.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,361.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**738.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,985.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,361.9**
DAY	1998	17.0	14.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**738.0**
H2O	1998	415.0	442.8	33.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,985.8**
OIL	1998	27.7	6.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,361.9**
DAY	1997	29.0	28.0	25.0	3.0	26.0	30.0	26.0	31.0	30.0	22.0	7.0	19.0	**706.0**
H2O	1997	958.6	914.7	740.3	245.0	865.9	942.4	878.3	958.9	929.7	837.0	196.0	631.5	**22,094.9**
OIL	1997	107.8	95.9	113.2	0.2	109.7	75.4	101.5	93.5	102.5	67.7	21.0	43.0	**4,327.3**
DAY	1996	22.0	27.0	25.0	14.0	26.0	22.0	31.0	30.0	26.0	26.0	29.0	31.0	**430.0**
H2O	1996	913.7	921.8	959.7	246.4	745.6	873.7	841.7	986.1	809.5	876.2	883.2	951.1	**12,996.6**
OIL	1996	247.7	222.2	172.1	52.2	153.8	146.8	142.4	157.0	112.1	113.8	121.1	133.5	**3,395.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	25.0	28.0	26.0	27.0	**121.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.6	271.7	798.5	908.6	920.5	**2,987.9**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	358.3	270.1	389.0	317.4	286.4	**1,621.2**

Licence ***4545*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-10-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,568.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,568.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**
DAY	1998	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,568.1**
OIL	1998	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**
DAY	1997	0.0	0.0	3.0	14.0	14.0	27.0	26.0	30.0	28.0	1.0	0.0	0.0	**194.0**

Manitoba Production
1991 To 2000

Licence ***4545*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-10-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1997	0.0	0.0	15.0	257.9	244.3	510.8	513.3	749.9	1054.2	1.0	0.0	0.0	**4,568.1**
OIL	1997	0.0	0.0	12.5	14.6	11.3	27.3	17.4	23.5	23.6	0.4	0.0	0.0	**190.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,221.7**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	12.0	0.0	0.0	**51.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.8	694.2	376.7	0.0	0.0	**1,221.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	43.7	8.7	0.0	0.0	**60.1**

Licence ***4546*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.06-14-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	28.0	30.0	21.0	31.0	30.0	30.0	30.0	31.0	**1,875.0**
H2O	2000	54.2	47.2	44.6	43.8	48.1	49.2	31.2	49.8	46.3	47.0	48.0	53.6	**1,944.2**
OIL	2000	21.6	13.0	16.2	19.5	20.3	16.0	9.8	15.8	17.4	17.7	18.6	16.9	**1,644.9**
DAY	1999	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	10.0	28.0	**1,525.0**
H2O	1999	38.2	30.8	25.8	20.3	15.9	21.9	33.7	34.0	35.8	34.6	11.6	44.6	**1,381.2**
OIL	1999	36.9	17.4	20.5	18.9	18.5	20.3	19.6	19.3	18.6	18.8	5.7	19.8	**1,442.1**
DAY	1998	31.0	27.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	28.0	31.0	**1,187.0**
H2O	1998	23.0	19.7	22.3	22.9	21.2	21.0	21.1	21.1	22.1	32.4	34.7	36.7	**1,034.0**
OIL	1998	25.7	22.4	24.9	25.3	27.0	27.2	26.7	27.5	27.5	38.2	29.8	20.0	**1,207.8**
DAY	1997	31.0	27.0	31.0	30.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	**828.0**
H2O	1997	13.4	27.5	17.6	13.1	25.0	26.5	26.5	33.2	32.4	28.4	22.8	14.5	**735.8**
OIL	1997	44.5	21.4	34.6	34.6	23.0	23.9	26.7	26.0	30.4	30.3	25.9	26.8	**885.6**
DAY	1996	31.0	26.0	26.0	30.0	30.0	30.0	31.0	26.0	30.0	27.0	29.0	31.0	**471.0**
H2O	1996	11.1	9.0	10.9	34.2	32.5	29.7	24.8	27.3	59.3	43.8	36.6	28.9	**454.9**
OIL	1996	31.7	26.7	23.5	28.6	27.6	26.5	27.3	23.4	32.4	26.6	35.0	31.6	**537.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	25.0	30.0	**124.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	29.2	28.4	30.4	10.5	**106.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.1	49.7	42.7	34.2	40.9	**196.6**

UWI ***102.06-14-009-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken I*** Field Code ***1*** Pool Code ***60I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	28.0	30.0	21.0	31.0	30.0	30.0	30.0	31.0	**1,790.0**
H2O	2000	84.2	73.1	68.7	67.5	74.3	75.5	47.7	79.1	70.9	72.0	73.4	81.9	**3,225.4**
OIL	2000	37.6	22.7	28.4	34.3	35.8	28.8	17.9	28.5	30.6	31.0	32.6	29.8	**2,721.2**
DAY	1999	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	10.0	28.0	**1,440.0**
H2O	1999	88.9	60.7	49.9	35.1	27.3	34.4	52.2	52.7	57.5	51.1	17.8	69.0	**2,357.1**
OIL	1999	30.9	31.1	31.4	29.9	33.2	35.1	33.5	33.1	28.5	29.5	9.7	33.9	**2,363.2**
DAY	1998	31.0	27.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	28.0	31.0	**1,102.0**
H2O	1998	40.6	35.0	39.5	43.1	38.5	38.0	40.9	37.8	31.8	28.2	40.6	73.1	**1,760.5**
OIL	1998	42.6	37.2	41.2	31.2	29.9	30.2	37.1	36.6	27.2	27.6	34.2	33.5	**2,003.4**
DAY	1997	31.0	27.0	31.0	30.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	**743.0**
H2O	1997	29.5	60.8	38.9	29.0	55.5	55.4	53.2	66.6	65.1	57.2	45.8	25.6	**1,273.4**
OIL	1997	86.4	41.5	67.3	67.1	44.7	39.6	38.9	37.9	44.3	44.0	37.6	44.3	**1,594.9**
DAY	1996	31.0	26.0	26.0	30.0	30.0	30.0	31.0	26.0	30.0	27.0	29.0	31.0	**386.0**
H2O	1996	50.6	40.7	49.3	46.7	44.3	40.6	33.7	37.2	81.0	59.8	50.0	63.7	**690.8**
OIL	1996	107.1	90.4	79.5	61.1	59.0	56.5	58.3	50.1	69.1	56.9	74.6	61.4	**1,001.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	**39.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.7	47.5	**93.2**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.2	138.1	**177.3**

Manitoba Production
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Licence ***4547*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-34-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b C*** Field Code ***7*** Pool Code ***35C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	4.0	31.0	28.0	31.0	31.0	30.0	30.0	6.0	0.0	**1,074.0**
H2O	2000	0.0	0.0	0.0	0.0	34.1	36.4	29.5	45.3	13.0	26.4	31.9	0.0	**1,284.9**
OIL	2000	0.0	0.0	0.0	15.6	47.2	31.1	28.3	41.5	16.5	31.1	3.5	0.0	**1,500.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**883.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,068.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.8**
DAY	1998	27.0	28.0	30.0	27.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**883.0**
GAS	1998	1.4	1.3	2.0	1.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**
H2O	1998	26.8	19.9	34.7	32.4	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,068.3**
OIL	1998	34.6	23.1	40.7	38.4	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.8**
DAY	1997	31.0	28.0	31.0	3.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**751.0**
GAS	1997	1.5	1.5	1.0	0.0	1.5	1.6	1.6	1.4	1.5	1.3	0.8	1.6	**37.4**
H2O	1997	41.5	40.5	26.6	4.2	63.0	42.4	31.5	31.1	31.5	40.5	24.3	29.8	**935.3**
OIL	1997	31.1	30.0	20.0	3.1	44.2	33.8	31.2	30.6	31.3	39.9	24.1	32.1	**1,121.5**
DAY	1996	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**419.0**
GAS	1996	1.5	1.6	1.6	0.9	5.3	1.4	2.9	0.1	0.2	1.4	1.6	1.4	**22.1**
H2O	1996	50.9	38.9	26.2	7.6	40.6	22.5	22.1	27.1	45.4	41.7	43.0	38.5	**528.4**
OIL	1996	62.1	60.2	67.7	19.2	105.2	58.0	57.1	52.5	35.4	34.7	31.9	28.8	**770.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	**55.0**
GAS	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.6	**2.2**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.4	63.5	**123.9**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.5	67.8	**157.3**

Licence ***4548*** Well Name ***Devon Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,546.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**600.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,546.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**600.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,546.7**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**600.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	20.0	27.0	31.0	2.0	0.0	0.0	0.0	**399.0**
GAS	1997	0.0	0.0	0.0	0.0	0.0	0.7	1.8	1.4	0.1	0.0	0.0	0.0	**26.9**
H2O	1997	0.0	0.0	0.0	0.0	0.0	230.3	313.2	315.0	19.8	0.0	0.0	0.0	**3,546.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	8.0	5.0	9.8	0.7	0.0	0.0	0.0	**600.8**
DAY	1996	31.0	29.0	28.0	0.0	0.0	29.0	31.0	28.0	30.0	31.0	24.0	3.0	**319.0**
GAS	1996	2.5	1.8	2.3	0.0	0.0	2.5	2.2	1.8	2.4	2.3	1.0	0.1	**22.9**
H2O	1996	392.7	310.0	154.8	0.0	0.0	178.2	147.4	160.3	160.7	186.6	319.1	37.7	**2,668.4**
OIL	1996	86.2	74.0	38.3	0.0	0.0	40.1	43.5	42.0	45.5	45.6	15.5	1.9	**577.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	**55.0**
GAS	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	2.2	**4.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.4	340.5	**620.9**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.4	86.3	**144.7**

Licence ***4549*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole T*** Field Code ***1*** Pool Code ***59T*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence ***4549*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-010-29W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole T*** Field Code ***1*** Pool Code ***59T*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	2.0	30.0	30.0	31.0	30.0	31.0	**655.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**319.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	27.0	30.0	16.0	**106.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.2	354.2	337.2	473.0	352.6	**1,549.2**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	58.7	49.0	49.8	27.9	**194.8**

UWI ***100.08-17-010-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	2.0	30.0	30.0	31.0	30.0	31.0	**1,749.0**
H2O	2000	4.6	6.8	4.7	3.2	1.5	2.9	0.2	9.2	7.4	6.9	5.4	1.9	**828.2**
OIL	2000	24.6	21.5	26.1	23.7	28.0	25.5	0.6	29.3	27.8	23.5	22.5	25.8	**2,345.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,413.0**
H2O	1999	7.0	5.3	6.0	4.2	3.4	3.7	6.7	3.8	5.4	5.6	10.6	5.5	**773.5**
OIL	1999	31.8	30.1	29.9	31.0	31.8	29.7	27.1	29.0	26.3	25.7	20.3	26.9	**2,066.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,049.0**
H2O	1998	16.9	16.6	18.9	15.1	20.6	11.7	19.0	9.7	8.5	5.1	7.7	6.9	**706.3**
OIL	1998	48.5	41.1	44.3	43.5	42.3	46.0	32.3	35.7	32.5	34.9	31.2	30.9	**1,727.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**686.0**
H2O	1997	23.6	24.7	27.6	24.0	19.7	15.6	23.3	13.4	21.9	21.6	17.9	17.6	**549.6**
OIL	1997	66.7	49.5	57.7	53.6	57.5	57.2	51.6	50.8	53.9	48.6	49.0	50.1	**1,264.1**
DAY	1996	11.0	14.0	29.0	30.0	27.0	22.0	31.0	31.0	28.0	30.0	29.0	31.0	**326.0**
H2O	1996	1.4	0.3	7.2	3.8	7.2	30.5	69.9	39.7	38.2	35.1	27.5	25.2	**298.7**
OIL	1996	12.9	15.5	22.4	21.6	24.1	41.5	97.6	85.6	64.2	72.2	68.9	72.4	**617.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	**12.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**

Licence ***4551*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-19-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken U*** Field Code ***1*** Pool Code ***60U*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	23.0	0.0	0.0	**40.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3	16.5	0.0	0.0	**34.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	7.3	0.0	0.0	**17.6**

Licence ***4554*** Well Name ***Tundra et al Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

Manitoba Production
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Licence ***4554*** Well Name ***Tundra et al Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.07-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,818.0**
H2O	2000	1131.0	1137.8	528.6	875.9	1034.1	1047.9	1083.5	1033.1	997.6	1061.4	999.8	1029.2	**52,511.9**
OIL	2000	67.0	64.4	16.1	54.2	65.4	65.4	70.2	65.9	71.5	77.9	77.7	79.9	**5,476.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**1,455.0**
H2O	1999	1102.6	966.4	1162.9	1047.5	1021.1	1015.1	909.3	1013.6	982.9	992.2	982.8	1055.3	**40,552.0**
OIL	1999	81.9	77.3	86.1	76.3	98.1	32.5	26.0	31.1	28.5	29.2	50.2	62.1	**4,700.5**
DAY	1998	28.0	23.0	29.0	30.0	31.0	27.0	31.0	25.0	20.0	31.0	29.0	30.0	**1,094.0**
H2O	1998	1189.9	979.9	1428.2	1210.4	1278.6	782.4	1220.3	961.5	805.9	1016.9	956.7	990.9	**28,300.3**
OIL	1998	114.3	87.8	115.7	106.3	96.8	36.8	86.0	84.9	58.8	88.3	84.4	83.3	**4,021.2**
DAY	1997	30.0	28.0	31.0	27.0	16.0	29.0	30.0	30.0	29.0	30.0	28.0	30.0	**760.0**
H2O	1997	920.1	841.8	942.1	751.9	436.8	704.7	581.1	581.9	672.8	1122.3	1203.7	1216.3	**15,478.7**
OIL	1997	163.4	132.5	131.7	82.1	41.2	75.5	60.2	49.9	67.7	128.5	116.3	125.5	**2,977.8**
DAY	1996	31.0	29.0	26.0	30.0	31.0	29.0	31.0	14.0	11.0	30.0	29.0	30.0	**422.0**
H2O	1996	193.7	175.7	242.5	281.6	319.6	361.2	412.3	175.1	190.5	799.0	762.2	887.1	**5,503.2**
OIL	1996	76.1	71.1	84.1	96.8	76.2	74.9	77.8	29.2	66.9	188.0	162.7	159.3	**1,803.3**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	29.0	31.0	**101.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.8	200.5	229.4	221.0	**702.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.4	228.6	153.1	143.1	**640.2**

Licence ***4555*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,215.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,215.1**
DAY	1998	31.0	25.0	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.0**
GAS	1998	2.0	1.9	2.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
H2O	1998	4.5	3.9	9.1	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477.0**
OIL	1998	44.6	34.6	41.2	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,215.1**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	19.0	30.0	31.0	**776.0**
GAS	1997	3.5	3.4	3.7	4.0	3.7	2.4	3.5	2.9	1.8	1.5	2.2	2.4	**74.5**
H2O	1997	33.1	23.1	26.8	29.5	27.6	29.5	29.9	11.0	5.1	2.6	4.6	4.7	**455.0**
OIL	1997	30.5	31.7	33.1	32.2	32.2	29.6	30.1	37.6	39.9	27.1	44.3	44.5	**1,085.7**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	23.0	30.0	31.0	**425.0**
GAS	1996	3.0	2.0	2.5	2.0	2.0	2.4	1.7	2.8	3.6	2.4	3.5	3.5	**39.5**
H2O	1996	8.2	7.3	6.8	6.3	6.6	6.8	9.2	27.7	25.0	20.6	31.1	30.6	**227.5**
OIL	1996	58.7	56.3	44.1	40.7	43.9	39.0	28.5	43.1	32.1	22.8	28.6	29.8	**672.9**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	**73.0**
GAS	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	4.2	2.2	**8.1**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4	25.1	8.8	**41.3**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.9	97.3	66.1	**205.3**

Licence ***4556*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,555.0**
H2O	2000	5.4	2.5	2.2	1.6	1.7	1.1	0.4	0.9	0.9	0.6	0.7	1.8	**296.2**
OIL	2000	43.7	33.5	36.4	30.1	31.2	28.3	23.4	33.4	32.2	22.8	22.0	28.7	**3,902.2**

Manitoba Production
1991 To 2000

Licence ***4556*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1999	0.0	0.0	6.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,191.0**
H2O	1999	0.0	0.0	3.2	30.9	13.1	7.3	7.8	5.9	5.3	5.0	5.3	5.6	**276.4**
OIL	1999	0.0	0.0	24.8	119.7	117.2	83.7	85.2	68.2	65.5	63.8	61.3	55.8	**3,536.5**
DAY	1998	31.0	25.0	31.0	5.0	31.0	12.0	3.0	0.0	0.0	0.0	0.0	0.0	**910.0**
GAS	1998	3.4	3.3	2.8	0.1	4.1	1.7	0.3	0.0	0.0	0.0	0.0	0.0	**102.8**
H2O	1998	2.4	2.0	2.5	0.4	21.8	6.6	1.1	0.0	0.0	0.0	0.0	0.0	**187.0**
OIL	1998	37.4	29.0	39.7	28.0	137.2	53.0	9.5	0.0	0.0	0.0	0.0	0.0	**2,791.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	30.0	31.0	**772.0**
GAS	1997	3.1	2.8	3.2	3.4	3.1	2.1	3.0	0.9	0.3	3.1	4.0	4.3	**87.1**
H2O	1997	2.2	1.6	1.8	2.0	1.8	2.0	2.0	0.5	0.2	1.8	2.4	2.6	**150.2**
OIL	1997	65.0	67.6	70.9	69.0	68.7	63.4	66.5	29.7	21.7	34.9	37.1	37.2	**2,457.5**
DAY	1996	31.0	29.0	31.0	22.0	13.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	**413.0**
GAS	1996	6.8	4.8	2.0	1.0	0.5	1.6	1.5	1.4	2.0	2.6	3.0	3.0	**53.8**
H2O	1996	10.2	9.0	8.6	5.9	3.3	8.9	7.2	8.1	6.8	1.8	2.1	2.1	**129.3**
OIL	1996	128.0	121.6	111.1	78.3	45.1	103.7	111.2	110.7	106.7	61.7	61.5	63.7	**1,825.8**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**77.0**
GAS	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	8.8	8.9	**23.6**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	22.6	18.4	**55.3**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.4	286.7	253.4	**722.5**

Licence ***4557*** Well Name ***Tundra et al Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,861.0**
H2O	2000	198.3	193.6	215.2	205.3	195.6	179.5	224.2	197.6	197.7	216.9	201.8	214.4	**8,017.9**
OIL	2000	262.3	243.7	256.0	187.0	182.4	184.5	141.9	178.6	132.5	136.0	138.5	146.5	**28,512.0**
DAY	1999	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,498.0**
H2O	1999	190.2	239.6	313.9	238.0	215.2	224.2	221.9	197.3	187.9	170.6	173.1	183.4	**5,577.8**
OIL	1999	627.8	517.7	465.2	366.4	412.0	452.0	468.5	394.3	356.3	303.3	284.2	261.6	**26,322.1**
DAY	1998	26.0	22.0	30.0	29.0	30.0	29.0	30.0	23.0	21.0	30.0	29.0	30.0	**1,136.0**
H2O	1998	129.3	139.7	205.0	212.1	206.0	216.8	281.8	167.6	144.0	174.7	189.9	197.1	**3,022.5**
OIL	1998	495.6	478.3	554.8	501.0	486.9	462.3	411.5	263.6	368.7	637.5	611.0	610.6	**21,412.8**
DAY	1997	31.0	26.0	30.0	29.0	30.0	30.0	29.0	31.0	29.0	31.0	29.0	31.0	**807.0**
H2O	1997	4.4	3.9	4.4	4.3	4.0	6.0	38.9	119.5	113.8	150.9	142.4	130.1	**758.5**
OIL	1997	532.5	441.2	516.8	508.7	565.7	578.8	586.3	640.6	547.8	616.5	551.4	600.1	**15,531.0**
DAY	1996	28.0	29.0	29.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	30.0	**451.0**
H2O	1996	0.0	0.0	13.0	6.2	0.0	0.0	0.0	0.0	0.0	2.4	5.3	4.6	**35.9**
OIL	1996	582.9	617.7	589.0	604.8	588.1	549.2	571.8	541.3	507.1	515.7	547.8	513.8	**8,844.6**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	29.0	31.0	**95.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	0.0	0.0	**4.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.4	735.9	640.8	673.3	**2,115.4**

Licence ***4558*** Well Name ***Tundra Pierson Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-06-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 C*** Field Code ***7*** Pool Code ***41C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	9513.9	8804.6	9171.8	8926.1	9675.2	8811.7	9507.3	9624.6	11211.5	10646.0	11239.3	12505.0	**224,867.1**
WIN	1999	6511.5	6536.7	7101.4	7285.3	7773.1	7185.7	6321.4	7299.0	7453.4	8435.4	8582.2	8949.2	**105,230.1**
DAY	1998	20.0	26.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.0**
H2O	1998	34.0	46.2	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.4**
OIL	1998	11.0	12.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**925.9**
WIN	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	932.0	5025.5	4866.4	4971.9	**15,795.8**

Manitoba Production
1991 To 2000

Licence ***4558*** Well Name ***Tundra Pierson Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-06-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 C*** Field Code ***7*** Pool Code ***41C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	23.0	0.0	**761.0**
H2O	1997	57.9	53.4	44.7	41.7	61.5	50.6	54.9	51.1	24.7	71.7	35.7	0.0	**1,338.5**
OIL	1997	18.7	13.3	28.4	23.7	7.9	13.7	13.6	20.2	30.9	3.2	7.2	0.0	**900.5**
DAY	1996	30.0	26.0	31.0	15.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**439.0**
H2O	1996	56.0	56.9	57.0	29.8	45.4	45.4	47.6	63.5	48.1	51.4	56.0	50.1	**790.6**
OIL	1996	52.7	48.3	46.0	24.4	47.8	39.1	34.4	15.9	25.0	22.1	16.0	21.7	**719.7**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	28.0	31.0	**94.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.1	32.4	42.1	55.8	**183.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.5	134.5	87.1	66.2	**326.3**

Licence ***4560*** Well Name ***Devon Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-31-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b D*** Field Code ***7*** Pool Code ***42D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.7**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
DAY	1997	31.0	28.0	31.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.0**
H2O	1997	18.0	12.6	14.5	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.7**
OIL	1997	4.7	4.9	5.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
DAY	1996	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	20.0	0.0	8.0	**353.0**
GAS	1996	0.9	0.7	0.8	1.0	1.2	1.3	1.2	0.9	0.0	0.0	0.0	0.0	**9.4**
H2O	1996	66.4	57.6	64.2	32.9	23.8	24.6	20.1	20.8	13.6	10.2	0.0	4.3	**440.2**
OIL	1996	25.1	23.5	25.3	11.6	7.3	6.6	7.1	6.6	5.0	3.2	0.0	1.1	**165.1**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**53.0**
GAS	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.8	**1.4**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.8	57.9	**101.7**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5	25.2	**42.7**

Licence ***4561*** Well Name ***Zargon Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-009-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken Q*** Field Code ***1*** Pool Code ***60Q*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,522.0**
H2O	2000	9.6	9.0	9.3	9.3	8.5	7.8	8.1	8.1	7.8	8.1	7.8	8.1	**580.2**
OIL	2000	15.2	14.2	14.7	14.7	16.5	18.3	18.9	18.9	18.3	18.9	18.3	18.9	**708.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	30.0	29.0	**1,158.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	14.1	9.4	6.1	9.0	**478.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	12.3	14.7	9.6	14.2	**502.9**
DAY	1998	31.0	28.0	31.0	8.0	31.0	29.0	31.0	31.0	30.0	27.0	0.0	0.0	**1,016.0**
H2O	1998	7.1	6.4	7.2	1.7	5.8	8.1	8.6	10.1	5.1	5.4	0.0	0.0	**424.8**
OIL	1998	9.0	8.1	9.0	2.2	9.7	6.3	6.2	7.9	7.9	6.9	0.0	0.0	**434.7**
DAY	1997	30.0	27.0	27.0	1.0	14.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**739.0**
H2O	1997	10.2	9.4	9.4	0.2	3.8	8.8	6.7	6.7	6.5	4.3	6.8	7.1	**359.3**
OIL	1997	12.3	11.2	11.3	0.2	4.8	7.9	7.2	9.9	8.0	9.3	7.0	8.9	**361.5**
DAY	1996	31.0	29.0	31.0	30.0	27.0	29.0	30.0	28.0	30.0	31.0	30.0	31.0	**431.0**
H2O	1996	29.7	27.3	29.3	28.2	22.4	2.1	10.7	7.9	10.6	10.6	10.4	10.8	**279.4**

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Licence ***4561*** Well Name ***Zargon Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-009-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken Q*** Field Code ***1*** Pool Code ***60Q*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	22.1	21.3	21.4	19.1	15.2	20.5	12.8	9.3	12.1	11.0	12.1	12.9	**263.5**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	29.0	31.0	**74.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.4	26.9	29.1	**79.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	26.6	25.3	**73.7**

Licence ***4562*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	29.0	**1,790.0**
H2O	2000	3.0	2.8	3.1	2.8	2.9	2.4	2.8	3.2	2.5	2.2	2.5	2.4	**418.4**
OIL	2000	18.4	16.6	19.3	17.8	16.4	15.7	17.0	16.0	14.7	14.9	15.2	14.2	**1,475.8**
DAY	1999	31.0	28.0	31.0	30.0	26.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,429.0**
H2O	1999	8.2	7.8	7.3	6.4	5.0	4.6	6.0	6.0	5.7	3.2	2.8	3.1	**385.8**
OIL	1999	19.8	17.1	15.9	14.2	12.0	10.9	16.0	14.6	14.3	20.2	18.6	19.5	**1,279.6**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,075.0**
H2O	1998	3.2	2.6	3.0	2.8	5.4	5.1	4.8	4.9	4.9	6.7	6.7	7.2	**319.7**
OIL	1998	26.4	21.6	25.5	26.8	19.9	17.6	17.0	16.1	16.2	19.6	19.1	19.9	**1,086.5**
DAY	1997	31.0	20.0	19.0	18.0	29.0	15.0	29.0	31.0	30.0	30.0	30.0	31.0	**712.0**
H2O	1997	11.5	7.1	6.4	7.1	10.8	5.4	10.6	11.1	1.6	2.8	2.7	2.7	**262.4**
OIL	1997	26.0	18.5	16.5	16.4	24.5	12.1	21.6	27.4	23.5	29.5	26.9	25.9	**840.8**
DAY	1996	31.0	27.0	30.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**399.0**
H2O	1996	21.7	16.7	13.3	11.9	12.1	9.0	10.3	11.3	11.0	11.4	13.3	10.8	**182.6**
OIL	1996	60.9	43.0	45.9	39.2	34.5	37.6	32.3	35.5	28.8	29.8	27.6	28.2	**572.0**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	**40.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	15.7	**29.8**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.8	93.9	**128.7**

Licence ***4563*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.16-30-009-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken V*** Field Code ***1*** Pool Code ***60V*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	28.0	26.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	9.0	**1,745.0**
H2O	2000	12.9	2.1	10.8	5.3	8.9	12.6	13.3	5.7	12.7	14.4	8.4	4.1	**858.9**
OIL	2000	18.0	22.5	16.6	21.7	16.5	12.6	14.4	20.9	12.7	10.8	18.0	4.3	**1,666.7**
DAY	1999	26.0	27.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	26.0	**1,411.0**
H2O	1999	5.0	8.4	11.2	9.7	8.3	10.1	11.4	10.0	6.9	10.1	7.0	18.4	**747.7**
OIL	1999	32.8	22.0	19.3	18.0	20.5	19.5	20.1	22.3	20.2	20.6	19.6	16.7	**1,477.7**
DAY	1998	22.0	27.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	28.0	19.0	**1,061.0**
H2O	1998	9.5	9.8	5.5	10.6	10.2	13.2	9.8	8.7	8.8	5.2	15.4	13.8	**631.2**
OIL	1998	24.5	26.3	24.7	19.9	23.4	19.2	22.1	23.2	21.7	26.5	20.5	10.6	**1,226.1**
DAY	1997	25.0	27.0	26.0	16.0	29.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	**724.0**
H2O	1997	11.4	10.9	12.6	23.3	8.4	6.4	30.4	11.2	12.2	9.1	11.3	10.0	**510.7**
OIL	1997	32.6	33.1	22.2	14.1	37.2	43.4	16.4	32.1	25.3	28.7	24.3	25.7	**963.5**
DAY	1996	31.0	29.0	30.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**390.0**
H2O	1996	26.4	22.5	26.3	19.7	14.4	13.4	12.8	15.6	19.4	14.3	16.1	15.2	**353.5**
OIL	1996	70.3	52.2	46.6	44.2	47.9	42.8	41.0	38.0	29.2	39.5	29.7	33.8	**628.4**
DAY	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.0	**30.0**
H2O	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.3	49.1	**137.4**
OIL	1995	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	100.6	**113.2**

Licence ***4564*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
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Licence ***4564*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-06-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 C*** Field Code ***7*** Pool Code ***41C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	11.0	8.0	27.0	12.0	2.0	4.0	**64.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	158.4	103.6	362.0	152.0	29.0	48.0	**853.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	10.6	10.4	19.0	15.0	0.0	15.0	**70.0**

Licence ***4565*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	27.0	30.0	31.0	30.0	31.0	7.0	1.0	29.0	29.0	31.0	**1,570.0**
H2O	2000	40.7	21.2	14.0	16.1	18.6	14.4	8.6	2.0	0.3	22.0	34.4	22.5	**1,272.7**
OIL	2000	94.5	58.5	49.6	49.6	51.3	49.9	45.5	10.4	1.4	55.0	65.6	56.8	**3,386.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	25.0	30.0	**1,264.0**
H2O	1999	17.3	14.2	18.1	21.3	23.9	18.3	24.0	14.8	11.8	16.3	15.9	35.7	**1,057.9**
OIL	1999	57.1	57.3	63.1	56.7	58.8	45.8	53.4	58.9	58.3	47.7	34.4	74.5	**2,798.6**
DAY	1998	31.0	25.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**910.0**
GAS	1998	7.2	6.3	0.1	1.4	3.9	2.0	0.1	0.1	0.1	4.1	0.0	0.0	**75.3**
H2O	1998	31.0	26.7	43.7	28.8	13.2	3.8	3.4	21.0	23.1	23.1	21.1	21.4	**826.3**
OIL	1998	68.5	53.3	73.8	70.3	89.4	86.0	86.5	59.9	59.7	58.0	56.7	57.3	**2,132.6**
DAY	1997	28.0	22.0	29.0	17.0	26.0	30.0	29.0	31.0	30.0	29.0	29.0	31.0	**549.0**
GAS	1997	1.4	1.2	1.6	0.9	1.4	3.9	1.0	3.2	2.2	5.3	5.6	8.8	**50.0**
H2O	1997	1.1	18.6	55.5	36.3	50.8	70.6	67.9	46.7	44.1	41.2	47.9	33.8	**566.0**
OIL	1997	22.1	57.7	127.7	73.6	109.8	60.9	57.0	45.1	45.5	53.9	58.1	67.6	**1,313.2**
DAY	1996	0.0	18.0	30.0	0.0	0.0	17.0	31.0	30.0	28.0	30.0	5.0	29.0	**218.0**
GAS	1996	0.0	2.6	2.9	0.0	0.0	1.3	1.5	1.3	1.5	1.5	0.3	0.6	**13.5**
H2O	1996	0.0	6.0	2.6	0.0	0.0	2.0	0.9	1.0	0.8	1.0	0.2	37.0	**51.5**
OIL	1996	0.0	66.5	44.9	0.0	0.0	33.5	25.4	25.4	24.5	25.4	3.9	284.7	**534.2**

Licence ***4566*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	29.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	**1,666.0**
H2O	2000	1.1	0.4	1.4	3.7	4.2	3.8	4.2	3.7	3.7	3.9	4.1	1.3	**468.6**
OIL	2000	16.1	6.4	16.0	10.5	11.2	11.1	10.9	9.9	9.1	9.8	10.0	3.0	**758.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,340.0**
H2O	1999	8.1	7.6	9.7	9.7	7.9	2.7	2.8	2.8	2.6	2.6	1.9	1.3	**433.1**
OIL	1999	7.1	6.4	7.0	6.7	9.4	14.1	14.3	13.0	13.4	13.2	14.5	17.0	**634.9**
DAY	1998	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**976.0**
GAS	1998	0.0	0.1	0.1	0.1	0.4	1.1	1.1	0.9	0.8	1.0	0.0	0.0	**17.9**
H2O	1998	5.2	7.5	10.4	9.6	9.6	9.3	8.4	8.7	9.4	9.6	9.0	9.4	**373.4**
OIL	1998	5.0	6.6	8.2	7.5	7.3	6.9	6.9	6.9	6.8	6.7	6.8	6.9	**498.8**
DAY	1997	29.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	24.0	31.0	29.0	31.0	**622.0**
GAS	1997	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	**12.3**
H2O	1997	14.1	10.5	12.2	13.1	12.6	10.4	9.9	7.4	7.1	7.4	7.7	8.2	**267.3**
OIL	1997	14.5	16.1	17.0	16.0	16.4	9.2	7.1	5.3	5.4	7.5	7.3	7.6	**416.3**
DAY	1996	0.0	0.0	25.0	30.0	28.0	26.0	31.0	30.0	30.0	31.0	28.0	13.0	**272.0**
GAS	1996	0.0	0.0	1.8	2.0	1.3	1.5	1.5	1.3	1.4	0.2	0.1	0.0	**11.1**

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Licence ***4566*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1996	0.0	0.0	31.6	30.0	22.2	16.1	4.2	4.6	5.7	13.5	13.1	5.7	**146.7**
OIL	1996	0.0	0.0	62.4	40.2	30.3	26.3	32.0	31.7	29.4	15.0	13.4	6.2	**286.9**

Licence ***4570*** Well Name ***Cromer Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-11-009-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken I*** Field Code ***1*** Pool Code ***60I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	22.0	25.0	31.0	29.0	28.0	26.0	25.0	19.0	30.0	31.0	29.0	29.0	**1,557.0**
H2O	2000	8.0	6.1	4.7	8.6	14.1	9.4	5.6	4.4	6.9	11.2	13.3	18.2	**763.6**
OIL	2000	37.6	42.8	15.0	21.4	49.2	36.2	36.4	27.0	37.9	33.8	39.7	39.4	**3,238.3**
DAY	1999	31.0	27.0	31.0	24.0	0.0	17.0	30.0	31.0	30.0	30.0	24.0	31.0	**1,233.0**
H2O	1999	12.7	8.1	10.0	6.8	0.0	4.9	13.7	12.6	12.7	12.2	9.4	12.8	**653.1**
OIL	1999	59.6	51.2	50.2	37.1	0.0	33.9	66.1	51.7	50.9	47.8	33.7	42.4	**2,821.9**
DAY	1998	27.0	27.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	28.0	31.0	**927.0**
H2O	1998	11.7	5.4	5.3	6.4	7.2	15.5	6.7	6.0	5.8	7.5	9.2	11.3	**537.2**
OIL	1998	51.5	50.0	54.3	51.8	50.2	28.1	50.7	64.3	59.6	54.3	63.5	66.6	**2,297.3**
DAY	1997	31.0	27.0	31.0	30.0	30.0	27.0	30.0	30.0	30.0	30.0	29.0	31.0	**573.0**
H2O	1997	21.5	16.8	16.6	23.9	18.0	20.3	29.3	20.6	12.3	16.1	18.5	8.5	**439.2**
OIL	1997	86.6	75.8	84.9	67.1	71.3	69.7	72.3	74.8	72.3	70.1	55.9	61.5	**1,652.4**
DAY	1996	0.0	0.0	8.0	12.0	7.0	9.0	31.0	30.0	29.0	31.0	29.0	31.0	**217.0**
H2O	1996	0.0	0.0	0.5	0.4	0.3	28.5	47.7	32.3	31.4	22.6	24.4	28.7	**216.8**
OIL	1996	0.0	0.0	3.8	13.3	10.7	16.6	176.5	145.6	117.6	115.4	100.1	90.5	**790.1**

Licence ***4571*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	17.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	25.0	**1,664.0**
H2O	2000	0.3	1.1	1.8	1.1	0.8	1.4	2.4	1.7	1.6	1.1	1.4	0.4	**137.0**
OIL	2000	26.0	27.7	29.0	26.8	28.3	26.1	23.8	24.5	22.9	25.9	23.7	26.5	**1,997.2**
DAY	1999	16.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	27.0	**1,322.0**
H2O	1999	1.6	1.5	1.8	1.0	1.5	2.0	1.8	1.4	1.7	1.6	2.8	1.7	**121.9**
OIL	1999	29.3	33.4	31.1	31.8	30.5	27.4	29.2	28.0	25.8	29.0	22.0	26.5	**1,686.0**
DAY	1998	25.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	21.0	**979.0**
H2O	1998	2.5	1.6	2.5	4.0	1.4	2.7	2.0	1.9	5.7	3.8	2.0	1.1	**101.5**
OIL	1998	33.9	35.7	35.5	28.2	39.9	31.1	35.7	36.7	35.6	41.2	31.0	20.5	**1,342.0**
DAY	1997	27.0	27.0	31.0	30.0	30.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	**633.0**
H2O	1997	2.7	2.8	2.7	4.1	2.8	2.7	3.4	1.7	2.0	3.5	1.5	3.1	**70.3**
OIL	1997	52.5	44.2	45.9	38.5	45.2	43.5	42.6	43.4	41.8	38.5	44.5	38.0	**937.0**
DAY	1996	1.0	17.0	22.0	30.0	13.0	18.0	29.0	31.0	30.0	31.0	29.0	27.0	**278.0**
H2O	1996	0.0	1.1	0.3	0.3	0.5	0.6	8.8	5.2	6.8	5.5	4.6	3.6	**37.3**
OIL	1996	0.1	12.6	14.8	13.7	4.4	32.5	77.2	67.0	48.2	52.6	47.9	47.4	**418.4**

UWI ***100.02-17-010-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole T*** Field Code ***1*** Pool Code ***59T*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	17.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	25.0	**1,655.0**
H2O	2000	0.9	3.1	5.3	3.4	2.3	4.0	7.0	5.0	4.7	3.4	4.0	1.3	**371.7**
OIL	2000	3.0	3.2	3.3	3.1	3.2	3.0	2.7	2.8	2.6	3.0	2.7	3.0	**183.8**
DAY	1999	16.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	27.0	**1,313.0**
H2O	1999	4.7	4.4	5.3	2.9	4.4	6.0	5.3	4.3	5.0	4.7	8.1	5.0	**327.3**
OIL	1999	3.4	3.8	3.5	3.7	3.5	3.2	3.4	3.2	3.0	3.3	2.6	3.0	**148.2**
DAY	1998	25.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	21.0	**970.0**
H2O	1998	7.4	4.7	7.4	11.9	4.1	8.0	6.1	5.8	0.0	0.0	6.1	3.1	**267.2**

Manitoba Production
1991 To 2000

Licence ***4571*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-010-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole T*** Field Code ***1*** Pool Code ***59T*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	2.6	2.8	2.7	2.1	3.0	2.4	2.7	2.8	0.7	0.9	3.6	2.3	**108.6**
DAY	1997	27.0	27.0	31.0	30.0	30.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	**624.0**
H2O	1997	8.0	8.0	7.8	11.8	8.3	7.7	10.0	5.1	6.0	10.3	4.4	9.1	**202.6**
OIL	1997	2.6	2.2	2.3	1.9	2.3	2.7	3.2	3.3	3.2	2.9	3.4	2.9	**80.0**
DAY	1996	0.0	9.0	22.0	30.0	13.0	18.0	29.0	31.0	30.0	31.0	29.0	27.0	**269.0**
H2O	1996	0.0	0.0	1.1	0.9	1.9	1.8	25.4	15.3	19.7	16.0	13.4	10.6	**106.1**
OIL	1996	0.0	4.6	5.6	5.3	1.7	12.8	3.9	3.4	2.4	2.6	2.4	2.4	**47.1**

Licence ***4573*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,721.0**
H2O	2000	271.7	237.4	249.6	239.2	258.4	236.2	240.7	229.9	221.8	231.3	230.5	239.3	**14,607.1**
OIL	2000	13.5	11.3	12.6	7.3	8.6	9.1	10.1	10.3	10.8	10.6	9.9	10.7	**1,875.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,355.0**
H2O	1999	286.9	258.1	287.4	251.9	242.1	230.0	254.8	256.5	257.1	240.6	237.5	242.3	**11,721.1**
OIL	1999	24.1	16.7	20.6	22.3	20.0	10.4	10.8	12.4	13.1	12.6	9.8	10.4	**1,750.9**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	23.0	31.0	30.0	31.0	**992.0**
H2O	1998	280.6	247.7	275.3	269.4	274.2	254.2	294.6	267.6	207.5	268.0	288.2	283.3	**8,675.9**
OIL	1998	49.7	28.5	21.6	27.7	28.0	16.1	15.1	11.4	8.5	14.6	20.5	23.5	**1,567.7**
DAY	1997	30.0	26.0	30.0	29.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	**636.0**
H2O	1997	313.0	263.2	293.6	262.7	262.8	233.2	303.1	306.1	291.1	280.5	252.1	241.5	**5,465.3**
OIL	1997	75.0	65.5	70.5	60.7	60.9	61.7	61.4	56.5	52.1	54.1	61.8	63.9	**1,302.5**
DAY	1996	0.0	8.0	19.0	30.0	30.0	15.0	30.0	30.0	30.0	29.0	29.0	31.0	**281.0**
H2O	1996	0.0	1.0	2.0	5.2	4.6	32.6	319.5	385.3	358.1	343.2	372.7	338.2	**2,162.4**
OIL	1996	0.0	11.0	18.7	18.5	14.4	14.3	51.2	101.4	104.5	72.9	72.8	78.7	**558.4**

Licence ***4574*** Well Name ***Tundra Kola Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,752.0**
H2O	2000	1.6	1.6	1.7	1.5	1.7	8.6	12.6	12.0	14.5	11.8	14.8	11.3	**276.1**
OIL	2000	151.5	135.0	141.1	142.7	148.4	146.0	149.0	149.3	135.6	144.1	141.3	137.3	**13,066.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,389.0**
H2O	1999	2.0	1.8	1.9	1.8	3.2	11.6	12.4	7.1	2.3	1.5	2.6	2.3	**182.4**
OIL	1999	168.5	151.7	163.8	152.9	157.2	152.3	149.7	154.9	155.4	158.5	138.0	153.6	**11,345.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,026.0**
H2O	1998	5.8	4.8	4.1	1.9	1.9	1.7	2.0	3.7	3.6	3.4	4.2	2.2	**131.9**
OIL	1998	275.1	239.9	247.1	219.1	211.6	193.4	215.1	205.4	174.1	172.0	167.9	173.3	**9,488.9**
DAY	1997	31.0	28.0	30.0	29.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	**662.0**
H2O	1997	3.0	2.6	3.1	3.1	3.1	10.7	16.0	13.5	7.0	5.9	5.7	5.3	**92.6**
OIL	1997	295.2	268.5	300.9	294.2	295.2	338.3	353.8	326.9	298.4	275.5	283.1	283.0	**6,994.9**
DAY	1996	0.0	9.0	29.0	30.0	23.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**303.0**
H2O	1996	0.0	0.7	2.1	0.2	0.3	1.9	2.8	0.9	0.0	0.0	1.4	3.3	**13.6**
OIL	1996	0.0	108.9	332.4	326.9	285.8	360.5	348.6	329.1	326.2	343.6	312.7	307.2	**3,381.9**

Licence ***4575*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-12-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 L*** Field Code ***3*** Pool Code ***44L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**596.0**

Manitoba Production
1991 To 2000

Licence ***4575*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-12-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 L*** Field Code ***3*** Pool Code ***44L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,473.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**596.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,473.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.1**
DAY	1998	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**596.0**
H2O	1998	222.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,473.2**
OIL	1998	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.1**
DAY	1997	31.0	15.0	27.0	15.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	29.0	**576.0**
H2O	1997	255.3	136.7	150.4	145.5	227.8	334.6	306.3	203.9	270.6	247.3	273.3	308.8	**5,251.1**
OIL	1997	10.4	0.0	7.3	0.0	23.3	18.2	15.4	6.2	8.4	9.3	8.5	11.6	**494.4**
DAY	1996	0.0	7.0	19.0	0.0	9.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**249.0**
H2O	1996	0.0	33.7	118.2	0.0	84.1	273.5	314.6	322.4	295.2	345.3	341.9	261.7	**2,390.6**
OIL	1996	0.0	55.5	84.4	0.0	18.3	51.8	38.4	21.8	37.6	20.9	23.2	23.9	**375.8**

Licence ***4576*** Well Name ***Tundra et al Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,657.0**
H2O	2000	242.2	269.7	307.6	289.3	232.8	232.7	220.0	213.7	203.5	176.5	134.8	139.9	**13,004.2**
OIL	2000	316.4	294.7	312.4	300.5	263.9	269.5	283.9	273.0	263.8	227.9	185.8	191.5	**18,340.4**
DAY	1999	31.0	28.0	31.0	30.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,293.0**
H2O	1999	103.8	74.6	194.6	240.7	85.9	218.5	94.3	53.5	51.0	97.4	245.0	216.8	**10,341.5**
OIL	1999	168.4	141.3	262.0	293.5	134.1	359.2	341.7	367.3	331.8	334.5	336.4	312.3	**15,157.1**
DAY	1998	30.0	13.0	29.0	29.0	30.0	29.0	30.0	22.0	30.0	30.0	29.0	30.0	**947.0**
H2O	1998	314.0	126.3	297.3	323.3	317.1	265.2	240.0	160.9	207.6	153.6	136.3	124.8	**8,665.4**
OIL	1998	388.9	193.1	391.6	380.5	383.0	377.8	367.3	265.6	351.0	345.2	283.2	209.0	**11,774.6**
DAY	1997	31.0	28.0	30.0	29.0	30.0	29.0	30.0	22.0	28.0	29.0	27.0	30.0	**616.0**
H2O	1997	386.1	363.6	256.7	117.1	125.5	180.9	187.1	135.3	274.9	441.3	329.1	301.6	**5,999.0**
OIL	1997	323.9	290.9	294.4	265.0	272.6	261.6	284.1	223.8	446.5	576.7	437.8	388.2	**7,838.4**
DAY	1996	0.0	0.0	18.0	30.0	31.0	28.0	30.0	31.0	28.0	17.0	29.0	31.0	**273.0**
H2O	1996	0.0	0.0	252.1	274.8	283.7	269.7	269.9	276.9	218.2	220.2	415.7	418.6	**2,899.8**
OIL	1996	0.0	0.0	369.3	494.8	489.1	420.0	419.0	412.8	361.3	179.7	307.8	319.1	**3,772.9**

Licence ***4582*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-16-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	30.0	21.0	28.0	31.0	30.0	31.0	**1,581.0**
H2O	2000	603.6	552.5	641.3	609.6	643.4	591.1	592.7	421.5	562.1	598.0	583.8	621.0	**26,481.7**
OIL	2000	148.6	139.0	155.6	147.6	145.6	132.7	129.7	94.0	118.7	138.6	141.0	145.9	**13,167.4**
DAY	1999	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,228.0**
H2O	1999	639.8	580.3	657.6	628.2	634.3	571.3	568.3	594.0	559.7	587.9	570.4	602.0	**19,461.1**
OIL	1999	187.2	173.1	190.7	180.5	192.2	170.3	173.2	158.2	155.5	165.2	154.4	152.7	**11,530.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**866.0**
H2O	1998	627.5	560.4	625.2	640.8	684.4	628.7	701.0	671.0	647.0	638.0	640.8	658.7	**12,267.3**
OIL	1998	267.7	229.1	253.8	242.4	248.1	229.2	245.3	236.7	221.9	218.7	205.8	199.8	**9,477.2**
DAY	1997	30.0	26.0	26.0	26.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**502.0**
H2O	1997	166.0	155.2	169.0	187.5	194.7	334.3	420.4	412.7	445.1	438.4	523.5	601.7	**4,543.8**
OIL	1997	435.1	440.2	388.9	387.6	412.7	329.2	327.2	315.6	297.2	274.5	270.7	300.3	**6,678.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.0	30.0	31.0	30.0	31.0	**152.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.9	29.9	85.9	109.6	127.7	141.3	**495.3**

Manitoba Production
1991 To 2000

Licence ***4582*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-16-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	23.4	227.5	596.0	584.1	545.5	523.0	**2,499.5**

Licence ***4585*** Well Name ***Kiwi Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-18-010-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks D*** Field Code ***1*** Pool Code ***62D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	28.0	30.0	31.0	30.0	28.0	20.0	30.0	0.0	0.0	0.0	**1,144.0**
H2O	2000	18.3	18.2	17.0	10.0	23.7	21.1	15.1	17.1	18.1	0.0	0.0	0.0	**1,375.9**
OIL	2000	9.2	8.0	6.0	6.3	6.6	7.3	6.5	4.5	3.5	0.0	0.0	0.0	**478.1**
DAY	1999	31.0	20.0	20.0	30.0	28.0	29.0	30.0	30.0	29.0	30.0	22.0	30.0	**887.0**
H2O	1999	36.0	38.7	27.5	30.9	24.6	25.4	26.3	23.4	16.1	18.3	23.1	10.1	**1,217.3**
OIL	1999	15.9	10.5	5.8	15.0	12.0	12.9	8.5	8.6	8.2	10.1	7.0	7.4	**420.2**
DAY	1998	28.0	28.0	31.0	30.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	13.0	**558.0**
H2O	1998	40.6	29.1	37.4	33.6	31.3	20.2	0.0	0.0	0.0	0.0	0.0	39.6	**916.9**
OIL	1998	12.2	11.2	12.0	12.0	11.0	9.0	0.0	0.0	0.0	0.0	0.0	14.0	**298.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	16.0	0.0	0.0	0.0	0.0	30.0	**372.0**
H2O	1997	51.7	41.4	36.7	37.5	34.3	28.4	7.1	0.0	0.0	0.0	0.0	85.0	**685.1**
OIL	1997	22.7	17.1	18.0	18.0	16.0	16.3	6.5	0.0	0.0	0.0	0.0	18.3	**216.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**145.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.6	86.3	54.1	48.4	50.6	**363.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	24.2	18.2	18.1	19.0	**84.0**

Licence ***4587*** Well Name ***CNRL Pierson Prov. WSW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.03-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 1*** Field Code ***7*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2000	5706.0	5453.0	5809.0	5809.0	5653.0	5738.0	5704.0	5651.0	5272.0	5449.0	4705.0	5588.0	**169,042.9**
WSR	1999	5096.0	3098.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3014.0	**102,505.9**
WSR	1998	4523.0	3388.0	3928.0	1306.0	0.0	3187.2	5581.0	3766.0	0.0	2335.0	2714.0	3678.0	**91,297.9**
WSR	1997	4822.0	4527.0	5589.0	4622.0	5081.0	3112.0	198.0	1335.0	872.0	1024.0	605.0	4831.0	**56,891.7**
WSR	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4707.0	5067.0	4792.7	5707.0	**20,273.7**

Licence ***4588*** Well Name ***Tundra HCO Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.01-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	26.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,556.0**
H2O	2000	2404.3	2319.9	2433.9	2286.6	2369.5	2369.4	2421.5	2476.9	2116.3	2369.0	2294.3	2349.0	**107,938.2**
OIL	2000	81.7	91.7	112.7	94.9	94.6	83.5	78.2	54.5	45.5	70.3	66.6	68.1	**18,810.5**
DAY	1999	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,202.0**
H2O	1999	2257.2	2044.5	2317.4	2285.2	2273.7	2245.1	2348.5	2383.5	2357.7	2456.0	3347.1	2325.6	**79,727.6**
OIL	1999	215.5	186.4	217.5	208.2	195.4	175.0	157.8	146.3	140.5	145.2	123.5	115.0	**17,868.2**
DAY	1998	28.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**841.0**
H2O	1998	2203.8	1979.1	2186.8	2106.1	2192.1	2089.6	2128.8	2027.5	1956.0	2147.3	2043.2	2249.9	**51,086.1**
OIL	1998	440.4	370.0	410.5	382.9	374.4	308.5	284.0	280.0	292.0	300.7	260.2	238.2	**15,841.9**
DAY	1997	29.0	26.0	29.0	29.0	29.0	28.0	29.0	26.0	27.0	27.0	26.0	27.0	**480.0**
H2O	1997	1262.5	1093.8	1241.4	1646.2	1984.7	1914.7	2017.7	1784.0	1931.1	1997.7	1983.2	2048.4	**25,775.9**
OIL	1997	698.7	613.5	579.7	720.8	834.8	761.7	617.8	597.2	598.9	565.0	492.6	441.4	**11,900.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	29.0	30.0	28.0	29.0	**148.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	82.1	933.1	832.9	886.9	1007.4	1128.1	**4,870.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	8.9	930.9	957.1	934.1	779.9	767.1	**4,378.0**

Licence ***4592*** Well Name ***Tundra HCO Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
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Licence ***4592*** Well Name ***Tundra HCO Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-09-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	29.0	30.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,527.0**
H2O	2000	2782.3	2202.6	2183.4	2252.4	2288.9	2319.0	2377.4	2399.5	2344.3	2349.3	2150.1	2329.4	**97,743.0**
OIL	2000	70.5	64.7	71.1	68.5	67.8	65.2	76.7	75.1	67.3	69.8	62.3	67.5	**15,963.0**
DAY	1999	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**1,166.0**
H2O	1999	2212.1	2025.1	2172.0	2097.6	1958.3	1908.0	1582.2	1573.7	2247.6	2399.7	3289.8	2254.4	**69,764.4**
OIL	1999	186.0	129.2	149.6	127.3	101.8	97.2	84.4	79.8	88.5	92.8	84.9	76.6	**15,136.5**
DAY	1998	28.0	28.0	31.0	29.0	30.0	17.0	31.0	29.0	30.0	31.0	30.0	31.0	**806.0**
H2O	1998	2257.0	2043.2	2232.7	1996.5	1786.4	1268.1	2185.4	2046.7	2036.4	2173.7	2085.1	2219.7	**44,043.9**
OIL	1998	305.8	271.7	272.0	226.5	192.9	126.1	211.2	212.6	233.0	236.7	202.7	183.3	**13,838.4**
DAY	1997	29.0	26.0	29.0	28.0	29.0	28.0	27.0	24.0	25.0	27.0	26.0	28.0	**461.0**
H2O	1997	865.3	793.9	925.8	1333.4	1408.6	1272.3	1797.9	1689.8	1756.1	1965.9	2078.5	2157.5	**19,713.0**
OIL	1997	753.1	619.9	579.0	645.8	585.8	497.1	521.2	352.6	346.8	402.2	334.8	313.4	**11,163.9**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	28.0	28.0	29.0	**135.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.2	138.8	280.9	457.6	694.5	**1,668.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	873.8	1321.9	1146.7	993.7	876.1	**5,212.2**

Licence ***4593*** Well Name ***Cosens Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-26-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken N*** Field Code ***1*** Pool Code ***60N*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,328.0**
H2O	2000	27.9	26.2	26.4	24.1	26.2	26.1	26.1	26.4	14.1	14.1	13.8	14.1	**1,317.2**
OIL	2000	17.3	15.2	17.2	16.8	21.2	17.2	18.1	17.3	11.5	17.2	11.5	17.3	**952.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**962.0**
H2O	1999	28.7	23.8	23.8	26.1	25.4	25.2	28.2	28.1	30.1	28.5	27.2	28.6	**1,051.7**
OIL	1999	18.0	15.9	17.2	15.1	15.9	16.1	19.7	17.5	17.4	19.5	17.3	18.1	**754.4**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**597.0**
H2O	1998	38.7	39.1	36.2	38.9	37.2	38.7	38.1	33.1	30.9	29.8	30.3	27.1	**728.0**
OIL	1998	26.7	21.2	23.7	19.9	22.1	19.8	21.8	26.2	21.3	22.6	20.9	19.3	**546.7**
DAY	1997	0.0	10.0	3.0	0.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**232.0**
H2O	1997	0.0	11.4	1.2	0.0	15.1	42.8	39.8	40.6	40.1	42.6	38.7	37.6	**309.9**
OIL	1997	0.0	12.3	1.1	0.0	14.1	46.9	38.0	39.2	42.2	35.4	26.1	25.9	**281.2**

Licence ***4596*** Well Name ***Tundra South Reston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-13-006-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 H*** Field Code ***99*** Pool Code ***44H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,671.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,160.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,671.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,160.2**
DAY	1998	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.0**
H2O	1998	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,671.0**
OIL	1998	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,160.2**
DAY	1997	31.0	28.0	22.0	0.0	24.0	30.0	27.0	31.0	29.0	18.0	0.0	0.0	**327.0**
H2O	1997	1085.6	3341.2	2881.1	0.0	3066.4	4082.5	3493.9	4335.6	3943.1	2730.3	0.0	0.0	**34,670.8**
OIL	1997	229.9	343.7	299.2	0.0	298.7	183.5	234.5	152.8	164.8	52.0	0.0	0.0	**3,159.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	17.0	30.0	31.0	**87.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	639.5	1466.2	2157.9	1447.5	**5,711.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.9	325.2	411.0	275.8	**1,199.9**

Manitoba Production
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Licence ***4597*** Well Name ***Tundra South Pipestone*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-006-26W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 G*** Field Code ***99*** Pool Code ***44G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,115.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,115.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,115.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.3**
DAY	1997	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.0**
H2O	1997	448.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,115.6**
OIL	1997	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	23.0	29.0	31.0	**105.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1324.4	1428.2	1844.5	1070.0	**5,667.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.6	111.0	108.8	53.9	**431.3**

Licence ***4599*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,505.0**
H2O	2000	8185.7	8874.8	11011.9	10547.2	11040.2	9846.9	9907.4	9880.8	9731.2	9771.2	9700.2	10156.6	**452,041.4**
OIL	2000	122.7	116.6	135.2	132.5	129.6	121.4	137.5	121.0	124.8	119.4	120.7	122.2	**6,687.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	14.0	**1,144.0**
H2O	1999	6555.6	7773.7	8504.2	7932.3	8342.4	6671.5	5460.5	6193.8	5098.3	8394.6	7364.1	4301.9	**333,387.3**
OIL	1999	98.8	143.1	134.8	146.4	138.4	126.0	114.6	89.9	117.7	133.2	108.8	72.9	**5,183.4**
DAY	1998	31.0	28.0	31.0	30.0	29.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**802.0**
H2O	1998	9852.8	9055.5	9500.3	9432.9	9845.1	8018.1	11509.2	12342.4	8526.6	8874.3	9585.7	10367.4	**250,794.4**
OIL	1998	131.3	105.5	137.4	141.7	168.9	132.6	140.1	156.2	153.8	151.4	136.8	128.7	**3,758.8**
DAY	1997	31.0	28.0	31.0	9.0	31.0	20.0	30.0	30.0	30.0	30.0	27.0	31.0	**443.0**
H2O	1997	10589.7	9414.3	8477.0	1941.8	4742.3	6036.0	10268.4	9582.5	10244.0	9946.1	8371.3	10210.3	**133,884.1**
OIL	1997	141.1	118.5	110.6	21.7	55.0	122.5	216.1	119.3	164.2	147.6	161.6	141.5	**2,074.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	29.0	31.0	**115.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7268.8	10148.6	6090.5	10552.5	**34,060.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.8	155.6	119.7	143.6	**554.7**

Licence ***4603*** Well Name ***Birdtail Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,560.0**
H2O	2000	1.7	1.7	3.6	4.5	5.3	6.4	4.2	6.8	6.7	5.7	5.0	4.8	**145.2**
OIL	2000	52.3	49.3	48.6	41.1	42.9	44.7	46.8	41.7	41.9	41.4	41.0	42.3	**2,723.8**
DAY	1999	29.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,194.0**
H2O	1999	1.8	1.8	1.6	1.9	2.0	2.0	2.0	1.9	2.0	2.1	1.3	1.7	**88.8**
OIL	1999	42.7	43.2	38.8	45.4	45.8	42.8	44.7	44.0	43.4	44.9	46.7	46.1	**2,189.8**
DAY	1998	31.0	27.0	31.0	29.0	29.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**836.0**
H2O	1998	3.4	2.2	2.4	2.2	2.2	2.0	2.2	2.1	1.8	2.3	2.0	2.2	**66.7**
OIL	1998	56.0	50.2	49.0	47.6	47.2	49.1	47.9	48.1	39.9	51.0	44.9	45.7	**1,661.3**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**479.0**
H2O	1997	3.4	0.2	1.5	3.3	3.5	3.4	6.2	3.0	2.5	2.5	2.5	2.4	**39.7**
OIL	1997	85.5	73.2	76.6	67.2	67.7	64.8	67.2	62.6	55.6	57.7	54.4	55.1	**1,084.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	27.0	31.0	**114.0**

Manitoba Production
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Licence ***4603*** Well Name ***Birdtail Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.4	4.2	**5.3**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.8	65.9	84.8	88.6	**297.1**

Licence ***4604*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-26-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,500.0**
H2O	2000	500.0	498.3	534.4	517.5	526.3	518.1	529.7	507.0	568.3	600.7	732.1	858.1	**28,780.3**
OIL	2000	114.3	106.4	109.6	110.2	112.0	104.4	111.7	108.1	100.4	126.5	120.3	109.7	**5,996.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,134.0**
H2O	1999	447.1	438.2	626.3	480.1	531.3	499.9	400.2	536.9	369.9	537.8	490.2	519.4	**21,889.8**
OIL	1999	106.3	98.3	102.7	110.3	109.6	102.6	108.2	110.1	101.5	104.5	108.2	118.3	**4,663.2**
DAY	1998	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**770.0**
H2O	1998	736.3	707.4	825.9	737.0	658.1	573.2	609.9	564.3	622.2	627.9	672.5	565.5	**16,012.5**
OIL	1998	136.5	121.0	116.2	136.9	134.0	124.9	130.0	128.1	122.8	128.2	122.4	113.0	**3,382.6**
DAY	1997	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**409.0**
H2O	1997	641.0	558.6	600.3	432.5	554.2	621.1	740.9	316.3	562.7	694.2	647.1	722.6	**8,112.3**
OIL	1997	162.5	127.3	139.0	106.5	140.1	146.6	157.0	42.5	109.5	143.7	133.2	137.1	**1,868.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	**50.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	338.0	682.8	**1,020.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.2	191.4	**323.6**

Licence ***4605*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	25.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,508.0**
H2O	2000	1139.5	1277.3	1269.7	1068.3	778.9	1329.7	1128.6	1137.6	1004.9	1093.4	1042.2	1038.6	**45,922.6**
OIL	2000	680.5	603.7	646.5	527.8	438.1	618.6	641.2	648.5	607.7	651.3	548.2	486.0	**36,819.6**
DAY	1999	30.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,159.0**
H2O	1999	855.4	775.7	1170.4	960.9	1081.3	941.2	618.6	992.5	828.3	1146.0	1029.5	1218.9	**32,613.9**
OIL	1999	638.5	568.3	631.6	594.9	634.8	641.1	625.6	642.1	643.7	656.4	620.8	704.7	**29,721.5**
DAY	1998	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	24.0	30.0	31.0	**798.0**
H2O	1998	837.1	765.6	1019.8	823.9	773.6	722.5	738.6	657.4	689.7	545.4	918.6	1019.9	**20,995.2**
OIL	1998	804.5	681.1	733.8	741.5	757.2	718.8	754.0	757.9	701.5	586.4	620.0	636.3	**22,119.0**
DAY	1997	28.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**444.0**
H2O	1997	843.0	790.9	990.9	1113.0	798.6	629.3	749.7	877.2	733.0	765.8	661.4	759.2	**11,483.1**
OIL	1997	734.7	648.0	854.7	883.4	1199.7	1063.4	1105.6	1067.0	1029.4	933.4	825.7	827.2	**13,626.0**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	**85.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	401.6	516.1	853.4	**1,771.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	972.0	661.9	819.9	**2,453.8**

Licence ***4606*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	25.0	19.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	**1,367.0**
H2O	2000	710.2	815.0	806.7	677.2	483.3	828.8	454.5	0.0	0.0	0.0	0.0	0.0	**28,071.3**
OIL	2000	97.7	88.6	94.6	77.0	62.6	88.8	59.4	0.0	0.0	0.0	0.0	0.0	**6,983.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,182.0**
H2O	1999	546.5	496.9	725.7	621.4	679.6	586.6	398.4	618.6	516.4	714.4	643.5	759.8	**23,295.6**
OIL	1999	93.9	83.8	90.1	88.5	91.9	92.0	92.7	92.2	92.4	94.2	89.4	101.1	**6,415.1**

Manitoba Production
1991 To 2000

Licence ***4606*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**817.0**
H2O	1998	681.7	618.4	804.5	665.5	624.8	583.6	596.5	531.0	592.0	548.0	572.6	635.7	**15,987.8**
OIL	1998	159.4	133.8	140.7	145.6	148.7	141.2	148.1	148.9	146.4	145.8	88.9	91.3	**5,312.9**
DAY	1997	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**455.0**
H2O	1997	505.7	511.1	625.1	686.3	635.0	508.1	553.3	929.7	772.3	764.6	561.0	616.7	**8,533.5**
OIL	1997	388.9	246.7	238.4	219.3	188.2	181.3	178.4	222.2	214.2	200.9	171.9	163.3	**3,674.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	28.0	31.0	**93.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	65.3	290.9	481.7	**864.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.4	258.5	356.2	413.3	**1,060.4**

Licence ***4608*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	29.0	30.0	30.0	30.0	30.0	28.0	27.0	29.0	31.0	**1,268.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.4**
DAY	1999	30.0	28.0	30.0	30.0	30.0	29.0	31.0	0.0	26.0	31.0	27.0	29.0	**914.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	560.7	0.0	0.0	0.0	0.0	0.0	0.0	**953.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	31.6	0.0	0.0	0.0	0.0	0.0	0.0	**188.4**
DAY	1998	0.0	26.0	30.0	29.0	30.0	0.0	31.0	0.0	29.0	28.0	28.0	0.0	**593.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
DAY	1997	28.0	28.0	25.0	0.0	0.0	26.0	29.0	29.0	29.0	0.0	28.0	31.0	**362.0**
H2O	1997	50.5	38.0	34.1	0.0	0.0	40.8	0.0	0.0	0.0	0.0	0.0	0.0	**392.4**
OIL	1997	15.1	15.0	10.6	0.0	0.0	14.5	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	28.0	**109.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.8	59.5	48.9	41.8	**229.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.6	28.5	19.9	16.6	**101.6**

UWI ***100.01-21-009-29W1.03*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	29.0	30.0	30.0	30.0	30.0	28.0	27.0	29.0	31.0	**1,254.0**
H2O	2000	588.9	538.2	603.0	544.3	606.4	542.6	587.3	673.2	507.3	416.4	528.2	565.1	**21,916.0**
OIL	2000	23.2	20.1	24.3	16.7	17.6	18.0	18.3	17.2	15.3	14.3	16.3	16.9	**1,558.0**
DAY	1999	30.0	28.0	30.0	30.0	30.0	29.0	31.0	30.0	26.0	31.0	27.0	29.0	**900.0**
H2O	1999	593.8	580.2	654.2	639.5	575.3	0.0	601.6	583.7	496.8	639.0	489.4	566.8	**15,215.1**
OIL	1999	34.4	30.8	34.1	39.6	38.4	0.0	38.5	34.0	29.7	38.9	21.1	23.1	**1,339.8**
DAY	1998	28.0	26.0	30.0	29.0	30.0	29.0	31.0	29.0	29.0	28.0	28.0	30.0	**549.0**
H2O	1998	544.6	456.9	564.6	526.3	529.7	509.5	500.3	484.5	493.9	447.9	461.8	521.9	**8,794.8**
OIL	1998	54.3	47.2	56.2	58.8	64.2	56.7	56.9	51.8	52.2	31.9	32.0	34.7	**977.2**
DAY	1997	0.0	0.0	0.0	0.0	0.0	26.0	29.0	29.0	29.0	30.0	28.0	31.0	**202.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	141.1	247.3	302.7	523.4	541.9	478.5	518.0	**2,752.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	36.3	47.6	50.6	62.9	67.0	57.1	58.8	**380.3**

Licence ***4609*** Well Name ***Tundra et al Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,507.0**
H2O	2000	76.4	71.1	67.0	79.2	72.0	80.3	81.4	85.9	81.6	83.6	81.8	92.2	**4,024.3**
OIL	2000	192.1	172.1	195.3	164.1	156.9	151.4	150.2	147.3	140.4	142.4	133.8	146.8	**14,707.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,142.0**

Manitoba Production
1991 To 2000

Licence ***4609*** Well Name ***Tundra et al Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-29-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	89.0	72.1	83.4	87.9	89.9	103.0	121.3	103.2	108.5	94.4	80.1	66.7	**3,071.8**
OIL	1999	226.8	186.3	213.4	189.5	186.3	183.3	199.8	183.4	227.3	207.4	205.6	200.8	**12,814.3**
DAY	1998	30.0	28.0	31.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**780.0**
H2O	1998	88.0	77.5	73.6	62.9	43.7	36.2	40.5	77.6	59.0	79.2	94.7	89.3	**1,972.3**
OIL	1998	349.4	376.9	355.1	335.9	314.7	307.2	319.4	281.9	261.7	245.8	221.8	224.9	**10,404.4**
DAY	1997	30.0	28.0	0.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	**422.0**
H2O	1997	87.6	65.8	52.0	109.6	53.9	58.5	72.7	72.4	76.3	84.5	79.1	81.6	**1,150.1**
OIL	1997	541.8	509.9	575.1	481.4	479.1	432.5	457.6	426.4	383.1	392.5	378.0	372.5	**6,809.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	30.0	**99.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.6	63.7	62.6	74.2	**256.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.2	476.6	310.2	467.8	**1,379.8**

Licence ***4611*** Well Name ***Daly Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.04-11-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,470.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.8**
OIL	2000	117.2	117.2	125.0	122.8	126.8	124.1	125.7	117.8	109.8	114.7	111.2	112.4	**6,614.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,104.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.8**
OIL	1999	116.6	103.8	114.7	111.2	123.1	124.0	124.0	122.7	119.8	120.9	118.0	118.2	**5,189.7**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**739.0**
H2O	1998	15.3	13.4	14.9	17.7	4.8	3.5	4.1	3.0	2.8	2.7	0.6	0.0	**193.8**
OIL	1998	221.8	185.7	220.1	210.6	156.5	143.8	147.2	140.4	138.7	143.2	118.0	116.0	**3,772.7**
DAY	1997	31.0	28.0	31.0	8.0	0.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**377.0**
H2O	1997	13.7	5.4	5.2	1.3	0.0	4.0	1.0	0.0	0.0	14.2	13.1	15.0	**111.0**
OIL	1997	56.4	47.4	44.3	11.0	0.0	39.0	162.4	317.9	295.4	249.5	224.7	228.5	**1,830.7**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	21.0	**68.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	9.3	11.0	**38.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.0	58.7	38.5	**154.2**

Licence ***4612*** Well Name ***Tundra Birdtail*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken B*** Field Code ***15*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	17.0	31.0	31.0	30.0	31.0	30.0	20.0	**797.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	23.4	43.2	36.5	31.8	35.6	27.7	22.2	**854.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	7.1	14.3	14.5	13.7	13.4	16.8	8.3	**461.3**
DAY	1999	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.0**
H2O	1999	0.0	0.0	0.0	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.2**
OIL	1999	0.0	0.0	0.0	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373.2**
DAY	1998	0.0	0.0	0.0	0.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**604.0**
H2O	1998	0.0	0.0	0.0	0.0	16.9	22.5	25.9	27.3	23.3	31.3	29.2	19.6	**627.3**
OIL	1998	0.0	0.0	0.0	0.0	16.1	7.5	8.7	9.1	7.7	10.5	8.8	5.9	**370.6**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	4.0	**380.0**
H2O	1997	51.8	31.2	37.5	33.5	36.6	33.4	33.9	29.7	28.4	19.8	13.5	0.6	**431.3**
OIL	1997	23.1	32.5	27.4	23.0	24.0	22.1	21.7	19.7	18.9	13.2	9.0	0.4	**296.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	**45.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	50.9	**81.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.4	28.9	**61.3**

Licence ***4613*** Well Name ***Daly Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

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Licence ***4613*** Well Name ***Daly Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-02-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,485.0**
H2O	2000	2.0	2.0	2.5	2.3	2.3	1.7	1.7	9.8	6.3	8.5	6.2	6.8	**227.9**
OIL	2000	130.1	130.2	138.8	136.2	140.8	137.6	139.6	134.7	125.4	131.2	127.0	128.6	**8,247.0**
DAY	1999	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,119.0**
H2O	1999	0.0	0.0	0.0	0.4	1.5	1.6	1.7	1.5	1.6	1.6	1.6	1.3	**175.8**
OIL	1999	162.6	154.6	171.1	153.1	136.8	137.7	137.7	133.0	132.9	134.2	131.0	131.3	**6,646.8**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**756.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.0**
OIL	1998	180.2	158.1	178.7	171.1	161.5	155.9	159.6	157.2	150.2	155.3	166.8	165.9	**4,930.8**
DAY	1997	30.0	0.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**392.0**
H2O	1997	19.8	0.0	35.2	39.7	28.1	2.1	0.0	0.0	0.0	0.0	0.0	0.0	**163.0**
OIL	1997	222.6	0.0	193.6	212.5	210.9	278.3	273.6	275.1	255.9	241.3	131.8	184.1	**2,970.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	**60.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	25.5	**38.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.9	243.7	**490.6**

Licence ***4614*** Well Name ***Birdtail Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-04-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,483.0**
H2O	2000	14.5	15.2	14.9	21.1	23.3	26.4	35.4	36.7	33.0	39.5	35.7	34.2	**755.4**
OIL	2000	35.7	33.5	34.8	25.0	25.9	32.1	33.2	27.1	35.1	32.0	31.3	32.4	**2,233.1**
DAY	1999	17.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,117.0**
H2O	1999	14.5	23.5	21.1	19.2	18.2	17.5	18.7	17.9	17.5	18.2	12.6	15.6	**425.5**
OIL	1999	27.0	36.5	30.5	35.8	33.5	32.5	32.1	33.4	31.9	33.0	35.1	32.0	**1,855.0**
DAY	1998	28.0	28.0	30.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	30.0	**768.0**
H2O	1998	4.5	3.5	4.0	10.4	10.1	14.9	16.1	14.9	18.2	14.9	18.5	19.1	**211.0**
OIL	1998	59.9	52.2	58.1	50.3	49.4	41.6	42.6	32.1	39.0	39.8	34.0	35.2	**1,461.7**
DAY	1997	27.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	**414.0**
H2O	1997	2.4	5.3	3.1	4.9	5.2	4.3	4.8	4.4	4.3	4.1	3.6	4.5	**61.9**
OIL	1997	70.3	64.6	69.9	64.6	61.6	65.0	63.0	66.5	61.3	62.7	57.4	62.8	**927.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	**57.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	9.9	**11.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.9	73.9	**157.8**

Licence ***4615*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,499.0**
H2O	2000	359.4	358.2	385.2	371.4	379.3	372.4	381.8	363.9	408.4	432.3	526.9	616.8	**12,905.4**
OIL	2000	163.5	152.0	157.2	157.4	160.5	149.3	160.2	154.6	143.6	181.0	172.3	156.7	**8,986.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	25.0	31.0	**1,133.0**
H2O	1999	318.8	315.5	450.1	345.1	381.8	359.2	287.6	360.8	265.9	383.4	303.3	373.3	**7,949.4**
OIL	1999	150.8	140.7	146.8	157.7	156.7	146.8	154.7	147.2	145.1	148.4	133.4	169.3	**7,078.0**
DAY	1998	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	31.0	**775.0**
H2O	1998	128.1	123.0	245.9	256.4	228.9	201.1	212.1	196.3	218.9	218.5	210.1	344.1	**3,804.6**
OIL	1998	217.7	193.1	176.7	204.1	199.6	187.7	193.5	190.7	184.9	191.0	163.7	163.3	**5,280.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**417.0**
H2O	1997	77.8	30.2	32.2	28.6	30.5	96.2	113.9	135.1	121.7	121.2	112.6	125.7	**1,221.2**
OIL	1997	209.6	183.8	170.5	159.5	174.0	265.4	282.9	288.7	241.1	229.2	212.6	218.6	**3,014.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**52.0**

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Licence ***4615*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.0	124.5	**195.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.7	221.8	**378.5**

Licence ***4616*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-16-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,462.0**
H2O	2000	617.0	565.9	646.8	601.0	624.1	557.9	599.5	614.7	579.7	595.1	586.9	582.3	**30,308.8**
OIL	2000	11.7	9.7	10.8	10.6	10.9	9.7	10.3	10.8	10.3	7.6	7.5	7.1	**1,439.3**
DAY	1999	28.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,097.0**
H2O	1999	627.3	595.0	684.2	644.0	643.1	588.7	589.4	614.9	573.4	592.9	573.2	604.7	**23,137.9**
OIL	1999	12.0	11.4	13.4	12.8	13.5	12.0	12.5	11.9	11.7	12.1	11.2	11.8	**1,322.3**
DAY	1998	31.0	28.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**736.0**
H2O	1998	642.3	583.0	245.0	641.7	668.8	665.8	677.5	650.3	643.3	812.1	671.7	680.9	**15,807.1**
OIL	1998	25.0	23.2	9.6	23.7	25.6	25.9	15.4	12.6	12.3	12.8	12.3	12.0	**1,176.0**
DAY	1997	31.0	28.0	30.0	24.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**390.0**
H2O	1997	677.0	678.4	689.4	533.4	515.5	565.9	589.0	620.2	649.8	691.2	634.7	661.4	**8,224.7**
OIL	1997	154.2	115.7	119.9	71.9	69.8	69.1	48.1	35.3	31.6	31.5	24.0	24.4	**965.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	**33.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.1	684.7	**718.8**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	169.4	**170.1**

Licence ***4617*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,472.0**
H2O	2000	133.5	123.9	146.3	142.0	148.7	138.9	148.9	144.9	137.5	124.3	111.1	113.7	**10,185.5**
OIL	2000	21.8	20.7	23.6	24.1	25.2	23.5	24.5	24.3	23.4	24.7	23.5	23.5	**2,386.0**
DAY	1999	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,106.0**
H2O	1999	170.9	144.5	154.0	154.3	149.5	149.1	145.5	151.0	135.7	136.8	132.0	135.1	**8,571.8**
OIL	1999	28.1	24.1	26.0	26.2	26.9	26.2	26.2	25.0	23.5	24.1	22.3	22.8	**2,103.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	22.0	31.0	30.0	31.0	**742.0**
H2O	1998	256.1	218.2	249.9	241.7	262.6	211.2	206.0	110.4	133.9	186.8	178.1	182.6	**6,813.4**
OIL	1998	49.5	42.6	48.6	43.6	42.6	34.9	34.3	18.6	21.9	30.5	28.2	27.7	**1,801.8**
DAY	1997	30.0	28.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**399.0**
H2O	1997	323.8	349.8	363.3	361.4	369.7	348.9	352.6	291.5	297.6	307.5	279.4	268.3	**4,375.9**
OIL	1997	163.3	137.4	132.4	118.3	124.3	105.6	71.8	60.9	56.2	54.6	51.8	48.8	**1,378.8**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	**39.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.4	349.7	**462.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.9	188.5	**253.4**

Licence ***4618*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**1,471.0**
H2O	2000	190.2	191.5	216.5	202.8	215.6	201.0	205.8	211.1	201.0	205.1	142.0	214.6	**11,366.9**
OIL	2000	99.1	85.9	93.1	91.6	93.2	86.4	86.2	90.1	83.0	84.7	58.8	86.5	**6,449.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,113.0**
H2O	1999	249.4	209.6	238.5	234.9	223.8	201.2	198.0	200.9	187.4	195.2	187.5	190.9	**8,969.7**
OIL	1999	124.5	106.6	117.6	116.5	117.1	103.3	112.6	106.0	103.9	109.3	101.3	101.7	**5,410.6**

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Licence ***4618*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	23.0	31.0	**748.0**
H2O	1998	253.9	208.6	253.6	264.1	271.7	233.8	224.3	249.2	229.4	233.7	183.0	246.7	**6,452.4**
OIL	1998	172.9	144.2	141.4	131.1	140.1	123.6	119.4	133.8	119.7	121.8	89.8	114.9	**4,090.2**
DAY	1997	30.0	27.0	27.0	27.0	30.0	30.0	31.0	31.0	22.0	25.0	30.0	31.0	**395.0**
H2O	1997	306.4	269.6	262.1	272.2	259.5	250.5	312.2	275.4	182.8	230.1	241.8	260.4	**3,600.4**
OIL	1997	226.9	179.7	174.7	181.1	165.4	136.6	171.6	179.3	112.3	132.8	158.2	167.3	**2,537.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	**54.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.9	293.5	**477.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.1	293.5	**551.6**

Licence ***4621*** Well Name ***Tundra South Pipestone Prov. COM SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-09-006-26W1.00*** Field Name ***Other Areas*** Pool Name ***Birdbear*** Field Code ***99*** Pool Code ***71*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	657.0	1824.0	1869.0	1822.0	1322.0	**37,118.2**
WIN	1999	0.0	0.0	0.0	0.0	1626.2	736.1	3070.5	2838.8	0.0	120.8	0.0	0.0	**29,624.2**
WIN	1998	0.0	0.0	0.0	4512.3	3221.4	2491.8	494.6	3978.9	3574.3	2186.1	772.4	0.0	**21,231.8**

Licence ***4622*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-16-009-29W1.02*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,496.0**
H2O	2000	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**21.1**
OIL	2000	4.4	3.9	4.6	4.5	4.8	4.7	5.0	4.6	4.3	4.2	4.4	4.4	**277.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,133.0**
H2O	1999	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**19.9**
OIL	1999	5.1	4.4	5.0	4.5	4.5	4.3	5.0	5.3	5.1	5.8	4.8	7.1	**223.8**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**771.0**
H2O	1998	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**18.7**
OIL	1998	6.1	4.8	5.9	6.2	5.8	5.2	5.0	4.9	4.6	6.0	5.8	6.1	**162.9**
DAY	1997	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	29.0	31.0	**408.0**
H2O	1997	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.1	0.1	0.1	**17.4**
OIL	1997	8.2	5.1	5.3	5.2	5.0	4.5	7.8	10.0	9.9	7.0	6.0	6.0	**96.5**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	0.6	**15.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	8.9	**16.5**

UWI ***100.10-16-009-29W1.03*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,496.0**
H2O	2000	5.9	5.4	6.0	6.2	6.9	6.0	6.7	7.7	6.0	5.1	6.0	6.2	**588.0**
OIL	2000	6.9	6.0	7.3	7.1	7.4	7.4	7.7	7.3	6.7	6.5	6.9	6.9	**531.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,133.0**
H2O	1999	11.4	10.8	12.6	11.2	10.4	10.0	10.4	6.2	5.9	6.6	5.1	6.1	**513.9**
OIL	1999	7.9	6.9	7.9	7.0	7.0	6.7	7.9	8.2	8.1	9.1	7.6	4.9	**447.6**
DAY	1998	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**771.0**
H2O	1998	14.8	11.3	14.5	13.5	12.8	12.4	11.7	12.1	12.0	11.6	11.6	12.6	**407.2**
OIL	1998	9.2	7.2	8.9	9.3	8.8	7.7	7.5	7.3	7.3	9.3	9.1	9.5	**358.4**
DAY	1997	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	31.0	29.0	31.0	**408.0**
H2O	1997	30.8	20.2	21.3	17.7	17.3	15.4	15.8	16.6	1.6	13.9	12.3	12.8	**256.3**
OIL	1997	30.8	19.0	19.8	19.7	18.9	16.8	11.8	15.0	14.9	10.6	9.1	9.0	**257.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**

Manitoba Production
1991 To 2000

Licence ***4622*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-16-009-29W1.03*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.1	28.5	**60.6**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	33.4	**61.9**

Licence ***4624*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	7.0	30.0	31.0	31.0	30.0	19.0	29.0	24.0	**1,339.0**
H2O	2000	3.8	5.6	7.1	6.8	5.0	12.4	10.3	10.5	8.7	5.3	39.7	27.6	**555.6**
OIL	2000	32.9	24.5	30.0	32.6	1.7	35.4	30.0	26.8	24.5	13.1	68.9	61.8	**1,518.1**
DAY	1999	31.0	28.0	29.0	25.0	25.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,018.0**
H2O	1999	14.3	8.3	3.8	6.2	5.5	6.0	7.3	5.7	5.0	5.5	6.2	7.4	**412.8**
OIL	1999	26.7	27.7	31.0	27.0	22.1	24.5	24.4	15.6	22.5	26.9	26.8	27.3	**1,135.9**
DAY	1998	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**669.0**
H2O	1998	10.0	8.2	7.8	8.5	9.6	12.4	9.3	8.3	9.6	7.6	14.5	14.3	**331.6**
OIL	1998	35.5	29.7	37.1	30.4	32.9	34.1	36.1	33.5	31.9	33.1	27.4	25.4	**833.4**
DAY	1997	1.0	22.0	31.0	30.0	14.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**310.0**
H2O	1997	0.0	49.6	30.2	25.8	5.3	23.5	13.9	14.9	10.9	17.3	10.7	9.4	**211.5**
OIL	1997	8.4	65.8	60.7	45.8	15.5	33.3	44.6	36.4	35.4	30.0	34.9	35.5	**446.3**

Licence ***4625*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	23.0	**1,220.0**
H2O	2000	6.2	6.9	7.5	4.6	6.3	10.3	6.2	7.1	8.6	11.3	7.7	3.0	**533.9**
OIL	2000	32.0	28.5	30.5	29.2	30.1	26.1	30.4	28.2	26.8	23.0	20.6	31.4	**1,774.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**869.0**
H2O	1999	11.1	9.2	10.1	7.2	8.8	11.8	12.0	17.3	8.1	5.8	6.7	12.9	**448.2**
OIL	1999	42.4	33.3	39.9	40.3	36.8	32.4	31.1	25.6	31.7	34.1	30.6	26.0	**1,437.5**
DAY	1998	31.0	28.0	26.0	17.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**504.0**
H2O	1998	16.3	23.7	17.5	6.2	6.6	13.9	16.9	13.6	13.2	8.2	6.3	17.0	**327.2**
OIL	1998	54.8	35.4	35.2	46.2	54.4	64.8	48.5	42.9	42.3	47.0	44.6	33.3	**1,033.3**
DAY	1997	0.0	0.0	0.0	0.0	0.0	2.0	8.0	28.0	29.0	31.0	29.0	31.0	**158.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	13.1	49.3	40.9	24.6	22.1	17.8	**167.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	13.2	44.9	138.0	97.3	73.5	59.9	57.1	**483.9**

Licence ***4627*** Well Name ***Tundra Tilston SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-006-29W1.02*** Field Name ***Tilston*** Pool Name ***Lodgepole*** Field Code ***2*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	17177.4	16646.4	16872.9	17390.6	17950.1	17337.2	15203.8	13758.1	13717.4	15878.5	15569.2	16285.7	**656,612.7**
WIN	1999	13509.0	12215.0	14685.7	15519.8	15917.2	16315.1	17380.9	17626.2	18230.6	19204.1	28088.2	16944.1	**462,825.4**
WIN	1998	11876.0	10559.0	11664.7	11107.0	11256.1	10478.6	11519.4	11593.9	11530.8	10900.2	10563.4	13143.7	**257,189.5**
WIN	1997	8431.5	6448.3	8061.9	8821.5	9322.6	8821.8	9836.3	9648.7	10451.6	11398.2	10837.6	10837.6	**120,996.7**
WIN	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	885.2	7193.9	**8,079.1**

Licence ***4631*** Well Name ***Birdtail Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-04-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,444.0**
H2O	2000	8.5	8.3	6.6	21.7	14.5	6.0	5.5	13.5	31.9	41.9	38.2	34.6	**558.5**

Manitoba Production
1991 To 2000

Licence ***4631*** Well Name ***Birdtail Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-04-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	62.8	55.8	45.2	47.8	54.2	38.2	42.0	79.3	89.1	94.4	93.1	89.8	**3,619.4**
DAY	1999	26.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,078.0**
H2O	1999	10.8	10.5	12.9	11.8	12.0	12.1	11.7	11.7	11.2	11.3	8.7	10.8	**327.3**
OIL	1999	60.7	59.0	73.1	66.2	66.9	66.5	65.0	63.8	61.0	62.3	67.6	67.8	**2,827.7**
DAY	1998	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**721.0**
H2O	1998	5.9	5.2	5.6	5.2	6.9	12.1	12.9	12.9	12.2	12.7	12.1	12.2	**191.8**
OIL	1998	82.3	75.0	80.0	74.6	79.5	70.4	71.5	72.6	67.9	70.9	67.9	67.6	**2,047.8**
DAY	1997	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**360.0**
H2O	1997	2.8	2.6	7.9	8.6	7.4	6.7	8.3	7.1	6.4	6.1	6.0	6.0	**75.9**
OIL	1997	109.8	104.3	105.3	101.2	99.2	97.5	100.0	100.5	89.0	90.9	83.7	86.2	**1,167.6**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***4632*** Well Name ***Birdtail Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-04-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	329.8	560.2	825.5	747.8	827.8	790.1	1033.6	1025.1	956.1	1090.7	1001.4	1021.1	**10,833.2**
DAY	1999	0.0	0.0	0.0	14.0	31.0	30.0	31.0	22.0	0.0	0.0	0.0	0.0	**828.0**
H2O	1999	0.0	0.0	0.0	25.5	33.4	28.5	28.5	18.6	0.0	0.0	0.0	0.0	**1,044.0**
OIL	1999	0.0	0.0	0.0	9.0	10.1	9.0	9.0	5.9	0.0	0.0	0.0	0.0	**311.7**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.3	481.7	**624.0**
DAY	1998	28.0	28.0	31.0	30.0	31.0	23.0	31.0	29.0	30.0	31.0	30.0	19.0	**700.0**
H2O	1998	31.9	31.2	33.4	42.6	34.9	26.0	31.5	28.2	28.1	29.2	25.5	16.3	**909.5**
OIL	1998	10.1	9.8	10.6	13.4	11.1	8.2	10.0	8.9	8.8	9.3	8.0	5.2	**268.7**
DAY	1997	31.0	28.0	31.0	29.0	29.0	26.0	31.0	31.0	22.0	31.0	30.0	31.0	**359.0**
H2O	1997	50.8	46.8	49.3	54.8	54.0	39.2	44.7	41.2	30.1	38.0	38.1	35.3	**550.7**
OIL	1997	26.1	11.1	16.9	4.1	4.4	12.9	14.0	12.9	9.6	12.0	11.9	11.2	**155.3**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	**28.4**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	**8.2**

Licence ***4633*** Well Name ***Birdtail Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,455.0**
H2O	2000	158.6	150.9	147.4	166.6	180.5	175.8	271.7	277.9	242.0	252.3	225.4	210.8	**14,235.5**
OIL	2000	31.4	27.0	27.7	18.2	18.6	21.2	36.8	31.5	33.3	26.0	25.3	25.6	**2,790.6**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,089.0**
H2O	1999	333.6	308.0	338.4	330.2	335.4	319.7	315.9	306.2	254.1	241.8	111.3	237.1	**11,775.6**
OIL	1999	49.9	46.0	50.6	49.3	50.1	47.8	47.2	45.7	37.9	36.2	44.7	43.9	**2,468.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**726.0**
H2O	1998	507.8	448.7	441.3	333.0	453.7	425.8	419.0	334.1	373.2	371.5	362.5	348.5	**8,343.9**
OIL	1998	89.2	79.8	78.7	55.4	80.3	73.4	74.0	54.4	65.8	65.6	56.5	53.5	**1,918.7**
DAY	1997	31.0	28.0	31.0	30.0	31.0	24.0	31.0	29.0	30.0	31.0	29.0	31.0	**364.0**
H2O	1997	1.8	2.7	2.2	2.5	2.3	245.1	624.4	563.5	536.0	545.5	500.8	496.9	**3,524.8**
OIL	1997	105.0	85.0	87.4	78.7	78.0	43.2	110.5	99.6	94.9	96.5	89.2	87.6	**1,092.1**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	**1.1**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5	**36.5**

Manitoba Production
1991 To 2000

Licence ***4635*** Well Name ***Birdtail Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,411.0**
H2O	2000	68.4	72.5	72.3	54.7	93.2	100.5	121.3	105.8	101.1	103.0	92.2	88.5	**4,069.0**
OIL	2000	18.5	17.5	17.7	7.7	9.6	15.1	28.1	23.8	20.8	20.2	19.9	20.6	**1,228.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,055.0**
H2O	1999	105.6	92.6	92.9	81.0	80.5	81.3	81.0	77.1	71.4	75.6	53.1	71.8	**2,995.5**
OIL	1999	21.7	18.9	19.1	16.5	16.5	16.7	16.6	15.8	14.6	15.4	16.7	16.4	**1,009.3**
DAY	1998	31.0	24.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	19.0	**690.0**
H2O	1998	85.4	69.6	87.9	78.9	86.3	74.5	83.3	84.0	93.0	90.1	89.1	75.9	**2,031.6**
OIL	1998	36.6	29.9	37.6	30.6	28.8	28.4	28.3	27.9	31.0	27.4	20.9	12.6	**804.4**
DAY	1997	31.0	28.0	31.0	10.0	25.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**345.0**
H2O	1997	88.0	86.5	91.6	41.9	91.1	86.8	90.2	94.2	76.1	87.9	79.1	85.7	**1,033.6**
OIL	1997	50.1	35.0	37.0	19.1	37.1	37.1	38.8	40.3	32.7	37.7	33.9	36.7	**464.4**
DAY	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	**34.5**
OIL	1996	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.9	**28.9**

Licence ***4640*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	30.0	30.0	0.0	9.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,323.0**
H2O	2000	16.2	16.3	15.8	13.3	0.0	4.0	16.2	15.7	14.1	13.5	10.8	11.1	**1,208.3**
OIL	2000	61.3	58.5	56.9	55.1	0.0	15.8	66.6	63.5	58.3	52.9	45.6	46.3	**3,979.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	15.0	29.0	30.0	23.0	29.0	30.0	31.0	**1,012.0**
H2O	1999	32.6	25.9	31.8	28.1	30.4	20.4	35.5	30.0	22.7	15.4	12.2	13.2	**1,061.3**
OIL	1999	89.7	81.2	91.6	80.9	88.6	80.4	85.8	83.6	74.4	50.6	57.3	55.3	**3,398.5**
DAY	1998	27.0	25.0	29.0	29.0	30.0	23.0	31.0	31.0	30.0	31.0	29.0	31.0	**674.0**
H2O	1998	31.7	18.7	37.9	34.9	26.7	27.6	31.1	28.8	32.3	31.6	30.6	33.7	**763.1**
OIL	1998	89.9	90.2	93.3	89.8	98.5	79.3	95.8	98.4	88.4	91.9	89.7	87.5	**2,479.1**
DAY	1997	1.0	24.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**328.0**
H2O	1997	0.0	30.1	30.7	42.2	48.4	32.7	34.4	33.8	36.6	35.5	34.8	38.3	**397.5**
OIL	1997	5.1	176.6	177.3	133.4	121.1	123.2	121.7	115.1	106.5	108.2	98.7	99.5	**1,386.4**

Licence ***4642*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-10-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a E*** Field Code ***7*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	25.0	13.0	0.0	24.0	14.0	16.0	31.0	30.0	31.0	0.0	0.0	**717.0**
H2O	2000	141.7	104.3	88.4	0.0	122.1	73.0	90.6	146.4	143.0	119.7	0.0	0.0	**4,090.2**
OIL	2000	18.8	23.3	5.0	0.0	9.1	18.1	27.6	28.4	14.5	33.8	0.0	0.0	**802.5**
DAY	1999	0.0	0.0	0.0	5.0	4.0	0.0	4.0	31.0	30.0	31.0	30.0	26.0	**502.0**
H2O	1999	0.0	0.0	0.0	47.9	30.5	0.0	37.7	177.8	135.4	153.0	123.3	127.4	**3,061.0**
OIL	1999	0.0	0.0	0.0	4.1	2.7	0.0	7.2	30.8	42.2	20.0	37.4	26.4	**623.9**
DAY	1998	0.0	0.0	0.0	0.0	15.0	20.0	21.0	20.0	15.0	28.0	29.0	6.0	**341.0**
H2O	1998	0.0	0.0	0.0	0.0	131.4	108.0	130.2	104.2	110.5	156.5	146.2	16.7	**2,228.0**
OIL	1998	0.0	0.0	0.0	0.0	42.7	19.0	32.2	18.4	18.8	27.0	24.0	13.1	**453.1**
DAY	1997	0.0	14.0	25.0	0.0	12.0	29.0	27.0	24.0	0.0	12.0	19.0	25.0	**187.0**
H2O	1997	0.0	96.1	200.3	0.0	109.8	194.7	176.2	161.0	0.0	98.8	144.9	142.5	**1,324.3**
OIL	1997	0.0	21.8	45.2	0.0	15.2	34.4	26.3	27.7	0.0	34.5	25.1	27.7	**257.9**

Licence ***4643*** Well Name ***Goodlands Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Manitoba Production
1991 To 2000

Licence ***4643*** Well Name ***Goodlands Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,407.0**
H2O	2000	5.2	3.8	4.4	4.4	4.5	4.8	5.0	4.6	6.3	7.4	2.0	4.5	**487.8**
OIL	2000	23.6	21.8	22.6	20.7	22.1	20.7	20.7	20.8	18.6	18.4	26.2	19.2	**1,435.7**
DAY	1999	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,052.0**
H2O	1999	7.5	8.5	6.6	5.8	10.6	6.7	7.5	8.1	7.3	6.4	5.1	5.9	**430.9**
OIL	1999	27.7	22.5	28.0	27.0	23.6	24.9	25.1	19.4	23.2	24.1	24.2	24.7	**1,180.3**
DAY	1998	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**690.0**
H2O	1998	11.9	8.9	8.9	12.7	8.4	9.8	9.3	7.7	11.4	9.6	7.7	9.6	**344.9**
OIL	1998	31.3	31.9	32.6	26.4	25.0	30.9	28.9	28.7	24.0	25.9	27.6	26.0	**885.9**
DAY	1997	3.0	28.0	31.0	23.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**328.0**
H2O	1997	11.0	50.4	34.7	17.5	25.3	11.6	17.1	14.6	8.6	13.3	10.9	14.0	**229.0**
OIL	1997	9.9	113.9	64.3	55.7	47.5	32.4	46.5	37.9	35.0	38.5	32.0	33.1	**546.7**

Licence ***4645*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,371.0**
H2O	2000	270.8	247.1	248.0	265.9	519.9	617.5	547.2	581.6	545.1	559.8	487.4	586.5	**6,410.1**
OIL	2000	27.7	22.8	29.4	34.5	101.1	125.3	122.6	118.0	114.4	118.5	109.7	113.2	**1,688.1**
DAY	1999	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	19.0	30.0	30.0	29.0	**1,008.0**
H2O	1999	5.9	4.7	3.9	3.1	2.5	3.4	5.1	5.2	38.0	253.0	250.8	255.5	**933.3**
OIL	1999	14.0	12.3	14.5	13.3	13.1	14.3	13.8	13.6	10.4	33.4	30.3	27.8	**650.9**
DAY	1998	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	**660.0**
H2O	1998	4.4	2.9	1.7	2.0	4.1	4.2	4.2	4.1	4.3	5.3	5.4	5.5	**102.2**
OIL	1998	17.7	15.4	17.1	17.5	18.6	19.4	18.8	18.8	18.8	17.9	13.3	14.1	**440.1**
DAY	1997	0.0	24.0	31.0	22.0	16.0	26.0	31.0	29.0	30.0	31.0	29.0	31.0	**300.0**
H2O	1997	0.0	5.2	4.9	5.7	5.2	3.6	6.4	7.5	5.7	4.3	2.8	2.8	**54.1**
OIL	1997	0.0	36.7	27.5	9.8	17.0	27.5	25.0	19.2	17.1	18.2	16.3	18.4	**232.7**

UWI ***100.06-23-009-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken I*** Field Code ***1*** Pool Code ***60I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,371.0**
H2O	2000	14.7	16.6	17.3	21.5	42.1	49.8	44.2	46.7	43.7	44.8	39.2	47.1	**865.0**
OIL	2000	36.8	32.3	36.9	23.6	22.3	18.6	18.0	17.4	16.9	17.6	16.4	16.8	**1,674.8**
DAY	1999	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	19.0	30.0	30.0	29.0	**1,008.0**
H2O	1999	29.5	12.8	10.9	8.4	5.4	6.9	11.6	10.8	7.0	10.9	10.8	11.1	**437.3**
OIL	1999	33.6	36.7	43.2	37.3	30.6	35.8	38.5	41.2	26.1	39.9	36.6	34.4	**1,401.2**
DAY	1998	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	**660.0**
H2O	1998	12.7	8.4	5.2	5.5	6.6	10.7	13.9	14.5	13.9	16.2	17.0	28.9	**301.2**
OIL	1998	53.2	46.4	51.3	51.3	47.0	46.6	36.7	33.3	37.6	33.5	35.0	35.1	**967.3**
DAY	1997	0.0	24.0	31.0	22.0	16.0	26.0	31.0	29.0	30.0	31.0	29.0	31.0	**300.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	10.5	30.7	36.7	27.4	20.9	13.5	8.0	**147.7**
OIL	1997	0.0	2.4	1.8	0.7	1.1	72.8	85.2	65.3	58.2	62.2	55.3	55.3	**460.3**

Licence ***4651*** Well Name ***Tundra South Reston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-006-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 H*** Field Code ***99*** Pool Code ***44H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	14.0	28.0	25.0	24.0	29.0	25.0	28.0	22.0	27.0	27.0	26.0	**623.0**
H2O	2000	0.0	799.5	1574.7	1396.3	1545.2	1715.9	1408.7	1429.9	738.5	1843.9	1858.7	1832.3	**33,481.2**
OIL	2000	0.0	7.6	79.0	73.5	81.3	90.3	74.1	73.8	38.9	82.6	97.8	96.4	**2,003.1**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348.0**

Manitoba Production
1991 To 2000

Licence ***4651*** Well Name ***Tundra South Reston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-006-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 H*** Field Code ***99*** Pool Code ***44H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,337.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.8**
DAY	1998	26.0	19.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348.0**
H2O	1998	1485.3	1041.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,337.6**
OIL	1998	61.6	52.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.8**
DAY	1997	0.0	21.0	31.0	0.0	19.0	29.0	27.0	31.0	29.0	28.0	29.0	29.0	**273.0**
H2O	1997	0.0	1202.0	1719.1	0.0	1042.6	1517.2	1601.9	1556.0	1527.6	1539.8	1677.3	1426.9	**14,810.4**
OIL	1997	0.0	117.0	222.6	0.0	121.8	50.3	95.5	52.4	76.4	121.0	126.2	110.2	**1,093.4**

Licence ***4656*** Well Name ***Birdtail Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-20-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken C*** Field Code ***15*** Pool Code ***60C*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	11.0	13.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	**1,351.0**
H2O	2000	2.5	3.0	6.5	6.3	6.5	7.0	4.5	5.3	5.5	5.6	3.8	0.6	**224.4**
OIL	2000	18.4	22.0	43.0	36.2	37.0	40.0	39.5	38.8	37.5	38.4	33.7	3.9	**2,123.1**
DAY	1999	15.0	23.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	**1,049.0**
H2O	1999	4.0	4.6	5.7	5.7	5.6	6.0	13.5	5.8	5.6	5.5	5.4	5.4	**167.3**
OIL	1999	30.0	33.4	42.3	41.3	40.0	42.2	32.8	42.6	38.4	39.6	38.8	38.8	**1,734.7**
DAY	1998	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**710.0**
H2O	1998	2.8	2.2	2.5	6.3	8.8	5.6	5.9	6.3	6.0	6.2	6.2	5.9	**94.5**
OIL	1998	50.3	51.6	52.6	45.6	44.7	47.6	43.2	45.2	43.6	43.3	43.2	42.0	**1,274.5**
DAY	1997	15.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**348.0**
H2O	1997	1.5	2.9	2.9	1.9	0.8	2.7	2.8	2.7	3.1	2.6	3.1	2.8	**29.8**
OIL	1997	38.1	62.2	66.4	65.6	67.2	62.6	65.8	61.6	56.9	59.1	56.6	59.5	**721.6**

Licence ***4657*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,315.0**
H2O	2000	19.9	12.2	12.5	15.9	16.3	15.0	18.1	17.4	14.7	20.6	22.7	20.8	**1,679.5**
OIL	2000	8.7	8.4	8.6	11.8	11.7	10.8	12.7	12.6	10.6	15.2	16.4	14.7	**828.8**
DAY	1999	27.0	28.0	31.0	30.0	2.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**954.0**
H2O	1999	40.5	41.5	47.4	32.0	2.0	28.6	27.9	23.1	24.6	24.8	27.9	31.8	**1,473.4**
OIL	1999	17.8	18.5	21.3	14.5	0.9	13.4	13.4	10.2	11.3	11.7	12.6	14.3	**686.6**
DAY	1998	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**622.0**
H2O	1998	54.7	45.8	48.3	46.4	44.3	43.3	50.9	47.1	45.4	44.7	42.6	47.0	**1,121.3**
OIL	1998	24.3	20.6	21.5	19.3	19.1	18.9	22.5	21.1	19.9	19.5	18.2	19.1	**526.7**
DAY	1997	0.0	0.0	0.0	17.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**260.0**
H2O	1997	0.0	0.0	0.0	79.6	78.9	65.6	58.3	54.3	52.7	57.3	56.4	57.7	**560.8**
OIL	1997	0.0	0.0	0.0	47.5	42.5	35.1	31.0	27.7	25.0	25.5	24.3	24.1	**282.7**

Licence ***4660*** Well Name ***EOG et al Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-10-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**697.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.5**
DAY	1999	0.0	0.0	0.0	4.0	31.0	27.0	31.0	19.0	0.0	0.0	0.0	0.0	**697.0**
H2O	1999	0.0	0.0	0.0	1.0	2.6	9.3	9.7	4.9	0.0	0.0	0.0	0.0	**70.1**
OIL	1999	0.0	0.0	0.0	7.8	19.0	6.2	7.8	4.9	0.0	0.0	0.0	0.0	**398.5**

Manitoba Production
1991 To 2000

Licence ***4660*** Well Name ***EOG et al Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-10-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	15.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	0.0	**585.0**
H2O	1998	1.6	2.0	2.2	2.0	1.8	1.9	2.1	1.9	1.7	1.8	1.9	0.0	**42.6**
OIL	1998	11.7	15.0	15.5	15.1	13.5	16.8	10.8	13.5	13.1	13.4	13.3	0.0	**352.8**
DAY	1997	0.0	0.0	6.0	30.0	26.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**272.0**
H2O	1997	0.0	0.0	1.7	3.2	1.9	1.7	1.8	2.2	2.3	2.4	2.3	2.2	**21.7**
OIL	1997	0.0	0.0	17.8	36.4	21.9	20.4	20.0	17.3	16.6	17.6	16.8	16.3	**201.1**

Licence ***4662*** Well Name ***Tundra South Reston Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-14-006-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 H*** Field Code ***99*** Pool Code ***44H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,362.0**
H2O	2000	193.3	230.2	230.2	234.7	241.0	242.7	209.2	243.8	225.7	232.6	223.4	239.3	**7,551.5**
OIL	2000	152.8	102.3	111.8	102.3	106.3	104.0	95.8	114.8	106.2	109.5	105.1	114.1	**10,181.8**
DAY	1999	30.0	25.0	30.0	21.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,000.0**
H2O	1999	180.1	149.9	186.3	135.8	193.0	199.3	201.1	198.9	189.0	194.3	198.7	187.7	**4,805.4**
OIL	1999	197.3	195.1	183.8	127.1	185.7	163.2	164.5	162.7	154.6	159.0	148.4	153.6	**8,856.8**
DAY	1998	30.0	24.0	29.0	25.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**653.0**
H2O	1998	100.5	93.3	117.1	112.5	126.7	136.9	164.7	161.5	149.3	157.3	143.8	151.5	**2,591.3**
OIL	1998	322.3	237.6	301.3	229.7	266.7	243.4	217.2	242.4	223.9	218.8	215.8	227.2	**6,861.8**
DAY	1997	0.0	10.0	31.0	26.0	31.0	30.0	31.0	31.0	29.0	30.0	29.0	30.0	**308.0**
H2O	1997	0.0	20.4	114.9	72.7	76.4	86.7	101.4	88.8	99.1	117.4	104.5	93.9	**976.2**
OIL	1997	0.0	216.4	463.5	369.9	413.6	381.9	371.3	380.8	339.0	347.3	302.5	329.3	**3,915.5**

Licence ***4667*** Well Name ***Tundra Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-17-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**956.0**
H2O	2000	2.3	0.7	0.9	0.7	0.4	2.2	0.4	1.1	0.2	1.5	0.9	0.7	**566.8**
OIL	2000	14.3	15.6	15.5	14.4	14.6	12.2	13.9	12.9	13.2	12.3	12.1	8.0	**988.3**
DAY	1999	31.0	27.0	30.0	30.0	31.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**601.0**
H2O	1999	0.1	0.4	1.1	1.0	1.1	0.5	0.5	0.4	0.6	1.5	1.0	2.7	**554.8**
OIL	1999	44.9	37.8	39.1	37.6	36.1	23.7	35.7	36.5	31.5	24.6	18.5	15.8	**829.3**
DAY	1998	15.0	26.0	31.0	17.0	19.0	0.0	9.0	31.0	16.0	30.0	30.0	31.0	**255.0**
H2O	1998	45.5	86.4	94.3	49.3	46.8	0.0	37.5	97.0	84.4	2.5	0.1	0.1	**543.9**
OIL	1998	55.7	54.1	57.9	33.0	35.1	0.0	10.3	52.8	18.6	44.8	42.6	42.6	**447.5**

Licence ***4669*** Well Name ***Canada West South Pipestone Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-09-006-26W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 G*** Field Code ***99*** Pool Code ***44G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**295.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**342.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**295.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**342.8**
DAY	1998	4.0	27.0	31.0	30.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**295.0**
H2O	1998	3.0	41.4	52.3	48.0	48.1	30.6	0.0	0.0	0.0	0.0	0.0	0.0	**375.3**
OIL	1998	1.2	18.0	62.7	5.7	6.7	3.9	0.0	0.0	0.0	0.0	0.0	0.0	**342.8**
DAY	1997	0.0	0.0	19.0	1.0	0.0	0.0	8.0	31.0	14.0	29.0	30.0	21.0	**153.0**
H2O	1997	0.0	0.0	4.2	0.7	0.0	0.0	5.6	28.2	24.4	28.6	37.3	22.9	**151.9**

Manitoba Production
1991 To 2000

Licence ***4669*** Well Name ***Canada West South Pipestone Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-09-006-26W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 G*** Field Code ***99*** Pool Code ***44G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	0.0	0.0	76.2	3.4	0.0	0.0	32.9	52.9	15.1	38.3	9.2	16.6	**244.6**

Licence ***4670*** Well Name ***Tundra Birdtail*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken D*** Field Code ***15*** Pool Code ***60D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
DAY	1997	0.0	0.0	0.0	0.0	0.0	21.0	5.0	0.0	21.0	0.0	0.0	0.0	**47.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	22.7	4.3	0.0	32.8	0.0	0.0	0.0	**59.8**
OIL	1997	0.0	0.0	0.0	0.0	0.0	8.1	0.6	0.0	2.3	0.0	0.0	0.0	**11.0**

Licence ***4672*** Well Name ***NVS Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,030.0**
H2O	2000	365.5	332.2	318.5	273.9	289.4	311.8	261.7	219.3	314.1	326.4	301.3	297.2	**9,841.5**
OIL	2000	333.2	301.0	298.0	318.7	341.7	312.4	248.1	210.2	267.7	224.2	219.9	226.2	**13,124.0**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**664.0**
H2O	1999	263.2	257.5	283.7	292.4	310.8	320.5	333.5	336.9	345.0	340.2	329.7	352.0	**6,230.2**
OIL	1999	408.7	360.1	389.0	370.1	385.2	372.9	356.0	354.1	328.8	325.7	336.1	335.8	**9,822.7**
DAY	1998	0.0	0.0	26.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**300.0**
H2O	1998	0.0	0.0	205.0	198.6	178.4	229.3	280.1	288.0	268.2	247.0	309.0	261.2	**2,464.8**
OIL	1998	0.0	0.0	607.1	646.2	632.1	631.0	619.1	537.8	474.2	487.5	429.0	436.2	**5,500.2**

Licence ***4674*** Well Name ***Tundra Lulu Lake Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-26-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL B*** Field Code ***4*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,025.0**
H2O	2000	123.4	158.9	183.2	239.2	248.2	254.8	270.9	254.1	252.1	227.0	199.1	201.0	**4,484.8**
OIL	2000	295.2	321.8	345.2	376.1	350.7	346.3	332.7	331.9	315.9	319.9	277.7	323.3	**12,170.4**
DAY	1999	27.0	28.0	31.0	30.0	15.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**661.0**
H2O	1999	59.2	61.0	49.2	75.9	39.9	72.1	138.8	124.4	144.6	155.7	101.4	102.7	**1,872.9**
OIL	1999	335.5	356.7	376.6	405.7	196.4	402.1	286.1	395.3	329.6	339.2	286.2	295.8	**8,233.7**
DAY	1998	3.0	24.0	27.0	24.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**317.0**
H2O	1998	22.5	88.8	56.2	44.6	47.4	73.7	70.9	70.1	66.6	68.4	66.2	72.6	**748.0**
OIL	1998	36.3	353.1	314.3	267.6	305.6	421.9	401.0	439.7	426.6	411.6	425.2	425.6	**4,228.5**

Licence ***4676*** Well Name ***Husky St. Lazare Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.04-22-016-29W1.00*** Field Name ***Other Areas*** Pool Name ***Melita A*** Field Code ***99*** Pool Code ***19A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**

Manitoba Production
1991 To 2000

Licence ***4676*** Well Name ***Husky St. Lazare Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.04-22-016-29W1.00*** Field Name ***Other Areas*** Pool Name ***Melita A*** Field Code ***99*** Pool Code ***19A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.0**
DAY	1998	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	1998	740.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	1998	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.0**
DAY	1997	0.0	12.0	12.0	6.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**272.0**
H2O	1997	0.0	89.0	383.3	136.8	798.6	1117.8	1499.3	1771.7	2351.5	2842.1	2735.4	2691.7	**16,417.2**
OIL	1997	0.0	171.4	232.0	80.1	372.6	201.2	208.2	162.8	177.0	213.9	151.8	77.1	**2,048.1**

Licence ***4677*** Well Name ***Tundra South Pipestone HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-16-006-26W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 G*** Field Code ***99*** Pool Code ***44G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	29.0	**617.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.7	668.4	740.8	728.1	752.2	**8,838.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	108.8	82.3	81.0	83.6	**3,554.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,866.9**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,197.2**
DAY	1998	30.0	27.0	31.0	29.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.0**
H2O	1998	349.9	351.8	576.4	697.8	738.4	608.7	0.0	0.0	0.0	0.0	0.0	0.0	**5,866.9**
OIL	1998	160.5	131.4	27.1	44.9	52.9	32.1	0.0	0.0	0.0	0.0	0.0	0.0	**3,197.2**
DAY	1997	0.0	28.0	31.0	24.0	31.0	25.0	31.0	31.0	29.0	30.0	28.0	30.0	**318.0**
H2O	1997	0.0	62.6	216.0	182.2	236.0	195.2	250.1	252.7	266.5	286.1	273.4	323.1	**2,543.9**
OIL	1997	0.0	144.9	367.5	252.9	317.1	240.9	310.2	282.5	226.3	219.4	195.3	191.3	**2,748.3**

Licence ***4679*** Well Name ***Husky St Lazare Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***104.04-22-016-29W1.03*** Field Name ***Other Areas*** Pool Name ***Melita A*** Field Code ***99*** Pool Code ***19A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	1998	31.0	28.0	20.0	0.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	15.0	**563.0**
H2O	1998	274.4	278.1	180.2	0.0	371.6	352.9	319.5	312.8	335.5	320.2	371.4	176.8	**4,905.7**
OIL	1998	169.7	132.0	88.8	0.0	148.4	94.1	106.5	104.2	95.1	79.3	68.7	33.2	**2,821.7**
DAY	1997	0.0	0.0	12.0	6.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**258.0**
H2O	1997	0.0	0.0	149.5	36.4	126.3	102.7	145.8	167.7	196.2	203.6	244.3	239.8	**1,612.3**
OIL	1997	0.0	0.0	229.9	89.1	179.5	197.6	189.2	180.5	145.8	153.6	178.2	158.3	**1,701.7**

Licence ***4684*** Well Name ***Birdtail Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	612.2	336.4	173.7	159.0	269.9	202.9	219.0	169.9	193.3	173.0	73.8	15.4	**3,172.9**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**350.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**479.7**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.8	522.6	**574.4**

Manitoba Production
1991 To 2000

Licence ***4684*** Well Name ***Birdtail Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	28.0	28.0	31.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**350.0**
H2O	1998	30.8	42.4	46.0	34.4	37.2	4.9	0.0	0.0	0.0	0.0	0.0	0.0	**479.7**
OIL	1998	7.7	10.6	11.5	8.6	9.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**129.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	11.0	31.0	31.0	30.0	31.0	29.0	31.0	**194.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	34.6	48.3	45.1	38.8	42.0	36.0	39.2	**284.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	16.0	14.7	11.2	9.7	10.5	9.0	9.8	**80.9**

Licence ***4686*** Well Name ***Birdtail Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,267.0**
H2O	2000	26.9	28.0	29.0	24.7	25.3	22.0	23.2	9.8	27.6	29.7	26.7	25.5	**2,275.5**
OIL	2000	19.2	18.2	17.1	21.4	24.1	27.7	45.5	39.2	24.3	22.1	21.7	22.4	**1,211.8**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**901.0**
H2O	1999	42.6	38.3	38.1	34.1	32.8	30.6	31.8	29.6	26.6	27.3	20.1	27.9	**1,977.1**
OIL	1999	22.9	20.7	20.5	18.3	17.7	16.5	17.1	15.9	14.4	14.7	16.7	16.8	**908.9**
DAY	1998	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**538.0**
H2O	1998	91.8	74.7	84.0	78.8	98.2	75.2	69.9	60.5	53.6	44.9	46.8	45.2	**1,597.3**
OIL	1998	61.2	49.8	56.0	48.2	52.9	39.4	37.6	32.5	28.9	24.1	25.2	24.4	**696.7**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	30.0	31.0	**178.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	201.5	146.4	120.7	118.8	97.2	89.1	**773.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	20.2	31.3	30.1	29.7	45.8	59.4	**216.5**

Licence ***4688*** Well Name ***Birdtail Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-04-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,239.0**
H2O	2000	361.9	376.5	350.3	325.6	377.6	335.6	402.7	410.6	401.4	423.8	384.8	369.1	**18,416.0**
OIL	2000	84.7	79.9	109.6	139.6	138.2	129.4	129.3	101.6	103.7	102.2	100.0	103.2	**3,990.9**
DAY	1999	23.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	29.0	30.0	31.0	**873.0**
H2O	1999	464.6	564.6	602.8	558.8	568.0	525.9	381.1	405.3	377.5	327.4	134.5	337.9	**13,896.1**
OIL	1999	63.4	76.9	82.2	76.2	77.5	71.6	51.4	55.2	51.5	44.6	54.1	69.7	**2,669.5**
DAY	1998	29.0	28.0	30.0	27.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**524.0**
H2O	1998	524.0	489.6	496.4	465.4	538.0	510.3	535.5	495.1	481.5	477.1	445.0	514.1	**8,647.7**
OIL	1998	131.0	122.4	124.1	106.1	115.5	90.2	94.5	87.4	85.0	84.3	76.1	78.3	**1,895.2**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	30.0	31.0	**168.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	173.7	357.5	453.3	577.7	551.6	561.9	**2,675.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	19.4	91.5	150.6	158.3	138.9	141.6	**700.3**

Licence ***4689*** Well Name ***Birdtail Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**914.0**
H2O	2000	41.2	42.9	42.1	46.6	50.9	46.3	49.9	47.8	42.0	40.5	36.0	34.6	**1,556.1**
OIL	2000	36.4	34.2	35.8	30.4	31.8	21.6	24.4	25.7	21.5	21.8	21.7	22.4	**1,096.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**548.0**
H2O	1999	71.7	55.9	62.7	59.1	59.1	55.2	54.8	55.8	52.0	49.5	37.0	44.8	**1,035.3**
OIL	1999	47.8	37.2	41.8	39.4	39.3	36.8	36.7	37.2	34.6	33.0	38.0	33.3	**768.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	**183.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	55.1	54.9	67.2	68.4	64.0	68.1	**377.7**

Manitoba Production
1991 To 2000

Licence ***4689*** Well Name ***Birdtail Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	67.9	64.6	47.3	45.6	42.8	45.4	**313.6**

Licence ***4693*** Well Name ***Birdtail Unit No. 2 Prov. WSW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-19-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken C*** Field Code ***15*** Pool Code ***60C*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**458.0**
H2O	2000	74.1	69.7	67.7	65.3	64.4	60.5	60.3	63.7	61.1	62.0	58.4	12.4	**1,226.5**
OIL	2000	3.9	3.7	2.7	5.2	6.2	6.6	6.6	5.0	4.4	4.5	5.6	1.1	**78.0**
DAY	1999	0.0	0.0	0.0	19.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	29.0	**116.0**
H2O	1999	0.0	0.0	0.0	89.8	73.1	21.4	0.0	0.0	0.0	0.0	0.0	83.6	**506.9**
OIL	1999	0.0	0.0	0.0	4.7	3.9	1.1	0.0	0.0	0.0	0.0	0.0	4.4	**22.5**
DAY	1998	0.0	1.0	0.0	0.0	26.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	1998	0.0	140.4	0.0	0.0	98.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.0**
OIL	1998	0.0	0.0	0.0	0.0	4.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.4**

Licence ***4694*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-20-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
DAY	1997	0.0	0.0	0.0	0.0	25.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
H2O	1997	0.0	0.0	0.0	0.0	487.9	96.4	0.0	0.0	0.0	0.0	0.0	0.0	**584.3**
OIL	1997	0.0	0.0	0.0	0.0	26.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**

Licence ***4695*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-20-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	29.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932.0**
H2O	2000	0.0	0.0	29.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,126.8**
OIL	2000	0.0	0.0	4.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,012.1**
DAY	1999	28.0	28.0	31.0	26.0	14.0	30.0	31.0	22.0	30.0	31.0	16.0	0.0	**899.0**
H2O	1999	77.9	68.7	79.5	45.8	31.1	63.5	53.8	26.9	24.7	37.9	19.4	0.0	**6,094.4**
OIL	1999	4.6	4.2	4.5	2.9	1.9	4.0	3.5	1.6	1.6	2.4	1.3	0.0	**1,007.2**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**612.0**
H2O	1998	322.7	253.8	261.4	241.8	222.1	192.1	187.5	149.9	110.0	104.6	96.7	100.6	**5,565.2**
OIL	1998	26.3	21.1	23.9	21.1	20.3	17.8	11.8	9.1	6.7	6.2	5.5	5.5	**974.7**
DAY	1997	0.0	0.0	0.0	5.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**247.0**
H2O	1997	0.0	0.0	0.0	28.8	376.8	399.9	412.1	475.3	447.3	436.0	384.1	361.7	**3,322.0**
OIL	1997	0.0	0.0	0.0	49.4	220.5	197.0	92.0	63.1	56.2	51.3	41.9	28.0	**799.4**

Licence ***4697*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-20-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Manitoba Production
1991 To 2000

Licence ***4697*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-20-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,304.0**
H2O	2000	147.4	116.2	106.9	88.1	94.6	73.7	69.1	77.2	85.6	97.2	92.8	68.7	**7,236.2**
OIL	2000	12.0	9.6	8.6	7.4	7.9	6.2	5.7	6.4	7.2	7.6	7.0	5.0	**961.1**
DAY	1999	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**938.0**
H2O	1999	207.0	173.7	196.6	153.1	150.3	141.5	144.4	139.8	127.7	81.4	119.0	123.2	**6,118.7**
OIL	1999	16.7	14.2	16.2	12.7	13.1	12.3	12.9	11.4	11.0	7.0	9.9	10.3	**870.5**
DAY	1998	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**588.0**
H2O	1998	240.3	209.1	175.0	213.7	227.4	215.6	224.0	226.0	218.1	222.9	208.4	222.7	**4,361.0**
OIL	1998	36.8	32.4	27.1	30.7	33.8	33.0	21.0	18.7	17.6	17.9	16.4	16.9	**722.8**
DAY	1997	0.0	0.0	0.0	0.0	22.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	**230.0**
H2O	1997	0.0	0.0	0.0	0.0	180.4	204.7	211.0	184.9	234.3	250.2	244.1	248.2	**1,757.8**
OIL	1997	0.0	0.0	0.0	0.0	68.1	75.7	61.1	45.1	49.3	47.5	37.7	36.0	**420.5**

Licence ***4698*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-20-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,301.0**
H2O	2000	372.2	347.9	343.3	324.1	350.9	361.1	394.6	386.4	374.0	402.9	400.9	407.0	**13,920.0**
OIL	2000	30.0	28.5	27.2	27.1	29.4	30.1	31.9	31.9	31.3	22.0	21.6	21.4	**2,068.1**
DAY	1999	29.0	28.0	30.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**935.0**
H2O	1999	357.1	321.8	349.8	310.5	208.6	328.2	363.7	370.5	350.2	373.0	365.3	379.7	**9,454.7**
OIL	1999	28.8	26.3	29.1	26.1	18.4	28.3	32.4	30.3	29.9	32.4	30.5	31.3	**1,735.7**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**585.0**
H2O	1998	266.7	241.6	289.3	288.3	311.6	308.3	354.8	358.0	345.4	343.2	362.5	377.1	**5,376.3**
OIL	1998	79.1	73.0	63.8	48.5	54.5	55.1	30.3	29.7	27.9	27.6	28.6	28.3	**1,391.9**
DAY	1997	0.0	0.0	0.0	0.0	9.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**220.0**
H2O	1997	0.0	0.0	0.0	0.0	55.8	124.5	148.3	207.9	230.2	252.3	246.8	263.7	**1,529.5**
OIL	1997	0.0	0.0	0.0	0.0	80.8	203.2	143.3	98.5	82.5	84.8	78.6	73.8	**845.5**

Licence ***4699*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-20-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,254.0**
H2O	2000	406.1	391.8	426.6	415.7	403.7	397.8	408.7	423.1	385.7	444.1	438.6	456.8	**17,530.5**
OIL	2000	24.0	19.2	19.8	20.1	19.6	19.3	19.2	20.3	18.8	16.7	14.1	14.2	**1,094.2**
DAY	1999	31.0	28.0	31.0	30.0	27.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**888.0**
H2O	1999	458.1	383.7	438.5	368.8	344.0	371.6	438.6	414.3	402.5	422.5	407.4	431.1	**12,531.8**
OIL	1999	27.2	23.0	26.7	22.6	22.3	23.7	28.7	24.9	25.3	26.7	25.1	26.1	**868.9**
DAY	1998	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**529.0**
H2O	1998	386.0	434.0	455.4	431.3	442.3	425.4	447.5	445.9	428.1	443.2	438.8	451.2	**7,650.7**
OIL	1998	15.1	17.3	36.2	33.2	35.4	34.7	28.4	27.3	25.4	26.3	25.5	24.9	**566.6**
DAY	1997	0.0	0.0	0.0	0.0	6.0	30.0	31.0	31.0	30.0	31.0	12.0	0.0	**171.0**
H2O	1997	0.0	0.0	0.0	0.0	97.6	435.1	402.5	421.1	427.6	460.2	177.5	0.0	**2,421.6**
OIL	1997	0.0	0.0	0.0	0.0	19.0	95.6	48.4	31.8	18.8	16.6	6.7	0.0	**236.9**

Licence ***4700*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,264.0**
H2O	2000	0.0	3.2	2.8	1.5	1.5	1.3	1.4	1.4	3.1	9.0	5.6	4.9	**142.4**

Manitoba Production
1991 To 2000

Licence ***4700*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-28-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	14.9	12.7	8.8	13.0	13.1	12.2	12.6	12.7	27.7	80.2	70.7	59.8	**2,069.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**898.0**
H2O	1999	1.5	1.3	1.4	1.3	1.1	1.2	0.8	5.9	0.7	0.0	2.3	0.0	**106.7**
OIL	1999	28.0	22.4	25.7	24.0	20.4	18.9	15.7	15.2	13.7	14.8	12.7	13.5	**1,730.6**
DAY	1998	31.0	25.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**533.0**
H2O	1998	6.4	3.7	4.5	3.7	3.6	3.0	4.6	2.3	1.9	1.9	1.6	1.6	**89.2**
OIL	1998	100.1	69.4	79.5	69.5	64.5	54.9	52.7	41.8	34.9	33.6	30.4	29.2	**1,505.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	30.0	30.0	**174.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	11.1	11.5	8.7	7.1	6.4	5.6	**50.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	149.9	199.4	155.5	126.3	112.9	101.1	**845.1**

Licence ***4704*** Well Name ***Koch Brandon SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-010-18W1.00*** Field Name ***Other Areas*** Pool Name ***Red River*** Field Code ***99*** Pool Code ***82*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	50855.0	44790.0	52367.0	57293.0	55047.0	58352.0	61284.0	39263.0	41564.0	50846.0	45527.0	51117.0	**1,367,981.2**
WIN	1999	42368.0	31499.0	39664.0	46988.0	43869.0	29674.0	46418.0	42127.0	37796.0	44124.0	45386.0	50557.0	**759,676.2**
WIN	1998	0.0	0.0	0.0	13756.0	27601.7	28306.8	26685.0	25990.0	27873.0	28441.7	38033.0	42519.0	**259,206.2**

Licence ***4705*** Well Name ***Koch Brandon SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-010-18W1.00*** Field Name ***Other Areas*** Pool Name ***Red River*** Field Code ***99*** Pool Code ***82*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	48837.0	42548.0	50137.0	55674.0	51978.0	56330.0	58937.0	38379.0	42428.0	51558.0	46596.0	51901.0	**1,340,380.9**
WIN	1999	38098.0	27977.0	35107.0	43189.0	43981.0	31487.0	51778.0	46855.0	43509.0	44615.0	44662.0	48846.0	**745,077.9**
WIN	1998	0.0	0.0	0.0	11843.0	26829.5	28436.7	27987.0	26345.0	26687.0	25240.7	33749.0	37856.0	**244,973.9**

Licence ***4707*** Well Name ***EOG Mountainside HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.11-16-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,282.0**
H2O	2000	818.9	760.2	883.6	872.7	851.1	932.9	912.6	973.4	930.5	924.5	849.6	878.7	**38,143.5**
OIL	2000	166.5	158.0	177.4	174.5	159.8	170.0	161.9	176.2	160.7	132.5	122.5	123.5	**11,059.5**
DAY	1999	30.0	28.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	30.0	31.0	**920.0**
H2O	1999	922.8	799.8	955.2	936.8	904.1	634.3	833.3	901.4	839.0	816.4	796.1	821.3	**27,554.8**
OIL	1999	227.4	200.8	228.9	200.3	201.5	138.9	196.5	186.5	181.4	178.7	167.7	171.1	**9,176.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**564.0**
H2O	1998	987.0	941.9	1168.9	1056.2	1089.0	878.0	1058.1	958.4	907.5	902.1	886.3	917.0	**17,394.3**
OIL	1998	330.8	283.8	333.4	278.3	298.3	246.0	299.0	272.9	251.3	249.6	239.8	236.7	**6,896.3**
DAY	1997	0.0	0.0	0.0	0.0	0.0	23.0	27.0	31.0	30.0	30.0	30.0	31.0	**202.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	369.4	679.3	875.7	846.3	925.4	985.5	962.3	**5,643.9**
OIL	1997	0.0	0.0	0.0	0.0	0.0	642.8	623.7	571.7	498.7	435.8	420.0	383.7	**3,576.4**

Licence ***4708*** Well Name ***EOG Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	27.0	29.0	19.0	24.0	9.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,164.0**
H2O	2000	304.2	248.4	288.0	194.8	243.6	94.2	307.6	296.4	292.1	296.9	284.9	231.7	**11,381.0**
OIL	2000	70.0	56.4	65.1	39.3	48.5	18.2	65.4	61.1	53.1	55.0	53.1	43.7	**3,248.2**
DAY	1999	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	4.0	30.0	30.0	31.0	**847.0**
H2O	1999	335.5	249.2	244.3	279.1	274.2	281.1	294.7	304.5	39.2	295.3	300.9	313.7	**8,298.2**

Manitoba Production
1991 To 2000

Licence ***4708*** Well Name ***EOG Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1999	95.9	65.8	66.6	74.3	71.4	75.4	69.6	69.2	8.7	68.1	69.0	73.3	**2,619.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	29.0	28.0	31.0	**513.0**
H2O	1998	302.1	261.9	281.9	260.6	279.3	251.3	219.0	297.6	295.5	269.1	260.8	270.1	**5,086.5**
OIL	1998	113.8	97.9	110.0	100.2	109.5	96.6	83.0	92.4	91.6	75.9	70.0	72.3	**1,812.0**
DAY	1997	0.0	0.0	0.0	0.0	0.0	9.0	6.0	31.0	30.0	31.0	22.0	31.0	**160.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	150.4	208.4	332.4	299.2	305.5	221.6	319.8	**1,837.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	79.6	77.1	113.7	106.1	120.9	84.4	117.0	**698.8**

Licence ***4709*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-29-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,227.0**
H2O	2000	0.0	50.5	58.5	56.4	56.8	55.6	57.7	56.4	52.0	52.2	61.6	34.2	**2,799.0**
OIL	2000	0.0	22.6	24.8	24.1	24.0	24.1	24.8	24.0	22.2	22.3	10.2	40.2	**1,190.7**
DAY	1999	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**894.0**
H2O	1999	64.0	60.6	76.5	66.2	63.3	75.0	64.2	64.0	60.2	61.7	57.7	61.7	**2,207.1**
OIL	1999	27.5	25.9	17.8	28.4	26.9	19.0	27.5	26.5	25.8	26.2	24.4	26.7	**927.4**
DAY	1998	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**532.0**
H2O	1998	87.6	69.6	79.5	74.6	70.7	67.3	73.9	70.7	68.6	68.9	66.5	67.7	**1,432.0**
OIL	1998	37.5	29.8	34.1	31.8	33.9	38.6	31.6	30.3	29.4	29.6	28.5	28.9	**624.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	30.0	29.0	30.0	**169.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	91.9	122.2	96.4	91.8	84.0	80.1	**566.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	49.1	41.0	41.2	39.2	35.9	34.4	**240.8**

Licence ***4712*** Well Name ***Tundra South Reston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-14-006-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 H*** Field Code ***99*** Pool Code ***44H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,246.0**
H2O	2000	96.7	91.9	95.7	92.8	114.6	113.8	98.9	101.0	137.1	136.0	133.5	140.2	**3,712.8**
OIL	2000	144.9	137.6	143.6	131.9	123.4	113.9	133.2	126.9	91.3	90.7	89.1	97.9	**8,018.9**
DAY	1999	30.0	27.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**881.0**
H2O	1999	106.5	72.9	77.4	76.0	93.7	96.8	100.9	99.6	95.5	98.5	92.2	99.1	**2,360.6**
OIL	1999	172.4	170.1	180.4	177.5	163.1	145.2	151.4	153.4	143.4	147.7	138.4	148.5	**6,594.5**
DAY	1998	30.0	27.0	31.0	29.0	30.0	30.0	30.0	30.0	29.0	30.0	29.0	30.0	**522.0**
H2O	1998	67.7	67.5	64.9	76.6	78.7	73.4	76.8	92.2	90.9	85.6	85.5	83.3	**1,251.5**
OIL	1998	271.0	230.8	261.3	227.8	221.3	220.2	219.0	199.9	193.1	196.3	199.4	194.3	**4,703.0**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	29.0	30.0	28.0	30.0	**167.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	36.8	38.2	28.4	48.9	83.4	72.7	**308.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	327.5	452.7	363.9	347.7	286.2	290.6	**2,068.6**

Licence ***4713*** Well Name ***Tundra Birdtail WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.09-08-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken E*** Field Code ***15*** Pool Code ***60E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,079.0**
H2O	2000	76.3	64.6	65.1	57.0	57.9	52.9	56.5	58.5	51.0	51.4	48.5	47.6	**2,312.4**
OIL	2000	6.7	5.6	6.8	7.1	9.1	10.1	8.5	9.6	9.0	9.0	8.5	8.4	**519.1**
DAY	1999	31.0	23.0	0.0	22.0	30.0	30.0	1.0	0.0	0.0	0.0	0.0	29.0	**717.0**
H2O	1999	84.6	58.0	0.0	56.1	72.2	65.8	21.2	0.0	0.0	0.0	0.0	58.5	**1,625.1**
OIL	1999	7.4	5.0	0.0	4.9	6.3	5.7	1.8	0.0	0.0	0.0	0.0	5.2	**420.7**
DAY	1998	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**551.0**

Manitoba Production
1991 To 2000

Licence ***4713*** Well Name ***Tundra Birdtail WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.09-08-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken E*** Field Code ***15*** Pool Code ***60E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1998	72.1	58.8	59.9	62.8	66.8	67.7	67.2	67.9	70.5	72.4	71.4	74.5	**1,208.7**
OIL	1998	30.9	25.2	25.7	22.6	16.7	15.3	16.8	12.6	8.0	8.1	6.6	6.5	**384.4**
DAY	1997	0.0	0.0	0.0	0.0	0.0	6.0	31.0	31.0	30.0	31.0	29.0	31.0	**189.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	5.8	73.2	67.5	59.8	62.7	63.0	64.7	**396.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	21.9	31.4	28.9	25.6	26.9	27.0	27.7	**189.4**

Licence ***4714*** Well Name ***Birdtail Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-19-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken C*** Field Code ***15*** Pool Code ***60C*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,277.0**
H2O	2000	29.1	27.9	29.6	30.9	31.4	29.5	30.1	32.4	30.7	31.4	30.9	33.9	**1,263.9**
OIL	2000	54.0	52.0	52.9	48.7	50.1	51.5	52.4	50.6	48.3	49.1	48.1	53.1	**2,560.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**911.0**
H2O	1999	32.4	28.0	31.3	29.4	33.2	29.8	30.6	27.7	28.7	30.1	29.0	30.6	**896.1**
OIL	1999	60.2	52.0	58.1	54.6	61.8	55.2	56.9	51.3	53.3	55.9	54.0	56.7	**1,949.2**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**546.0**
H2O	1998	27.4	22.5	26.9	28.1	33.8	34.1	33.8	34.3	32.4	32.0	31.0	31.3	**535.3**
OIL	1998	81.6	67.1	80.5	70.0	62.7	63.4	62.7	63.7	60.2	59.4	57.6	58.1	**1,279.2**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	**182.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	46.5	24.8	21.5	25.6	25.0	24.3	**167.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	79.2	98.9	86.0	80.4	75.0	72.7	**492.2**

Licence ***4717*** Well Name ***Todd Ballantyne Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-22-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	28.0	29.0	14.0	**1,113.0**
H2O	2000	7.5	7.3	8.7	11.3	3.8	7.0	5.7	0.5	3.1	2.2	2.0	1.2	**369.0**
OIL	2000	22.1	22.1	13.0	18.0	16.3	18.0	17.2	10.5	9.2	6.5	12.3	3.5	**816.0**
DAY	1999	9.0	28.0	31.0	18.0	30.0	30.0	17.0	25.0	30.0	31.0	30.0	30.0	**770.0**
H2O	1999	2.4	11.2	9.9	5.4	20.0	8.0	2.0	9.0	7.5	11.0	23.0	8.4	**308.7**
OIL	1999	29.5	39.7	32.6	17.2	18.0	29.9	21.0	17.0	24.6	28.0	24.2	24.0	**647.3**
DAY	1998	27.0	28.0	26.0	26.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**461.0**
H2O	1998	0.6	9.6	3.9	6.7	5.8	46.0	5.8	12.0	23.3	17.5	9.0	9.1	**190.9**
OIL	1998	23.7	13.4	15.6	12.3	16.0	16.2	10.0	32.1	24.1	54.0	32.1	21.3	**341.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	29.0	29.0	**111.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	11.9	2.3	11.1	**41.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	19.5	14.3	13.2	**70.8**

Licence ***4720*** Well Name ***Canada West South Pipestone Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-09-006-26W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 G*** Field Code ***99*** Pool Code ***44G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	23.0	19.0	**763.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	657.0	1824.0	1869.0	1687.9	1128.1	**56,123.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.4	93.3	79.1	54.5	40.9	**8,188.3**
DAY	1999	31.0	28.0	27.0	21.0	17.0	7.0	31.0	30.0	0.0	0.0	2.0	0.0	**649.0**
H2O	1999	7.5	0.0	0.0	0.0	1636.0	733.4	3059.6	2841.9	0.0	0.0	28.9	0.0	**48,957.8**
OIL	1999	113.3	96.9	87.0	78.8	49.1	37.3	93.9	86.9	0.0	0.0	11.5	0.0	**7,880.1**
DAY	1998	31.0	24.0	31.0	28.0	30.0	20.0	4.0	31.0	30.0	31.0	17.0	31.0	**455.0**
H2O	1998	1200.4	691.5	1058.7	4173.1	3003.3	2302.5	499.4	4005.3	3570.6	2184.7	770.4	8.1	**40,650.5**
OIL	1998	204.0	134.8	151.9	183.9	147.7	95.3	35.2	158.6	139.3	108.7	80.4	117.8	**7,225.4**

Manitoba Production
1991 To 2000

Licence ***4720*** Well Name ***Canada West South Pipestone Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-09-006-26W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 G*** Field Code ***99*** Pool Code ***44G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	13.0	28.0	25.0	21.0	29.0	31.0	**147.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	205.6	2911.9	2470.0	2012.7	5837.0	3745.3	**17,182.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	723.1	2473.2	1069.6	510.1	538.8	353.0	**5,667.8**

Licence ***4722*** Well Name ***Tundra South Pipestone HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-16-006-26W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 G*** Field Code ***99*** Pool Code ***44G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	28.0	31.0	**1,199.0**
H2O	2000	234.6	212.5	224.5	218.4	230.4	217.9	220.2	223.0	206.9	248.5	218.3	226.8	**8,003.9**
OIL	2000	65.5	67.1	70.7	69.0	63.9	55.1	63.9	62.7	65.3	78.4	69.0	71.6	**4,998.6**
DAY	1999	10.0	27.0	30.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	24.0	**840.0**
H2O	1999	99.8	202.9	203.9	206.0	201.6	203.0	222.8	219.9	212.6	221.7	213.6	215.3	**5,321.9**
OIL	1999	47.0	95.5	91.2	82.7	57.2	87.0	70.3	71.8	67.1	70.0	67.4	44.4	**4,196.4**
DAY	1998	30.0	27.0	31.0	29.0	30.0	28.0	30.0	30.0	29.0	30.0	29.0	24.0	**508.0**
H2O	1998	167.7	136.6	168.0	180.3	185.3	177.9	190.5	216.4	202.4	208.0	204.4	183.1	**2,898.8**
OIL	1998	215.1	181.3	181.4	144.0	140.1	129.5	132.0	98.5	95.3	97.9	96.2	74.8	**3,344.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	17.0	26.0	29.0	30.0	29.0	30.0	**161.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	56.8	104.6	104.6	118.9	133.1	160.2	**678.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	276.1	379.3	333.9	292.2	252.8	224.4	**1,758.7**

Licence ***4727*** Well Name ***Marjohn Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.5**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	24.0	24.0	0.0	**118.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	123.4	398.8	223.4	206.3	127.3	0.0	**1,079.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	9.3	6.6	28.3	13.4	23.9	0.0	**81.5**

Licence ***4730*** Well Name ***Cromer Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-12-009-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken I*** Field Code ***1*** Pool Code ***60I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	30.0	1.0	6.0	27.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,124.0**
H2O	2000	9.9	9.9	5.1	0.2	1.3	4.9	4.4	4.4	3.4	3.8	2.6	4.3	**317.6**
OIL	2000	31.0	28.1	38.1	1.6	10.1	36.4	43.3	42.7	31.9	35.2	26.7	25.9	**1,477.7**
DAY	1999	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**819.0**
H2O	1999	14.5	12.1	5.4	3.7	3.9	5.2	8.0	7.9	7.8	7.1	7.4	9.0	**263.4**
OIL	1999	27.9	26.6	23.9	22.7	30.9	34.8	33.6	32.5	30.8	27.6	26.2	29.7	**1,126.7**
DAY	1998	31.0	27.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	25.0	14.0	31.0	**458.0**
H2O	1998	11.8	4.9	4.9	5.9	6.5	6.5	6.2	7.5	5.0	7.7	4.9	12.5	**171.4**
OIL	1998	59.8	50.3	54.0	51.3	50.3	52.6	48.0	35.7	21.4	24.0	15.0	31.5	**779.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	21.0	28.0	29.0	31.0	**119.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4	25.4	18.9	10.9	7.5	**87.1**

Manitoba Production
1991 To 2000

Licence ***4730*** Well Name ***Cromer Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-12-009-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken I*** Field Code ***1*** Pool Code ***60I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	84.6	68.7	60.4	62.2	**285.6**

Licence ***4731*** Well Name ***Routledge Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**1,185.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	6.5	17.6	14.8	14.9	14.9	18.2	15.5	**20,273.0**
OIL	2000	214.8	195.2	209.2	220.5	230.0	209.1	198.5	158.9	177.6	192.2	180.4	196.5	**7,538.9**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**822.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,170.6**
OIL	1999	212.7	199.0	216.6	190.4	198.4	189.0	184.4	180.9	178.4	191.8	202.4	219.4	**5,156.0**
DAY	1998	31.0	20.0	19.0	26.0	31.0	30.0	30.0	31.0	22.0	31.0	30.0	31.0	**457.0**
H2O	1998	86.6	1755.0	1502.7	2162.0	2325.6	2842.1	2800.3	2616.1	2099.5	1815.3	0.0	0.0	**20,170.6**
OIL	1998	163.0	63.0	61.7	72.8	90.2	157.7	144.5	154.1	96.9	179.2	225.2	212.9	**2,792.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	**125.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	104.0	12.1	12.9	16.3	**165.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.6	393.1	240.4	271.3	228.0	**1,171.4**

Licence ***4733*** Well Name ***Daly Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.03-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,110.0**
H2O	2000	29.9	32.4	38.9	35.3	34.7	26.9	26.2	18.0	11.5	15.5	11.5	12.6	**1,048.3**
OIL	2000	23.1	23.2	24.7	24.2	25.0	24.5	24.7	35.5	33.0	34.6	33.5	33.9	**1,276.3**
DAY	1999	31.0	28.0	31.0	30.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**744.0**
H2O	1999	27.9	24.1	26.8	24.5	0.0	0.0	25.2	23.0	24.6	23.9	24.7	20.4	**754.9**
OIL	1999	38.7	34.4	37.5	22.0	0.0	0.0	24.5	24.2	23.6	23.9	23.2	23.3	**936.4**
DAY	1998	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**440.0**
H2O	1998	34.1	29.7	33.0	39.1	32.9	35.3	40.2	30.7	26.5	26.6	29.4	26.2	**509.8**
OIL	1998	52.4	43.9	52.0	49.8	45.3	34.7	35.5	35.0	32.3	34.6	37.1	38.4	**661.1**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**77.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.9	55.0	33.2	**126.1**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.2	73.9	54.0	**170.1**

Licence ***4735*** Well Name ***Daly Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-12-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,214.0**
H2O	2000	22.4	24.4	29.3	26.6	26.1	20.2	19.6	0.0	0.0	0.0	0.0	0.0	**992.5**
OIL	2000	72.3	72.3	77.1	75.7	78.3	76.5	77.6	70.8	65.9	68.8	66.7	67.5	**4,103.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**848.0**
H2O	1999	28.0	24.0	27.0	20.7	17.9	18.9	19.0	17.3	18.4	17.9	18.5	15.3	**823.9**
OIL	1999	117.9	104.9	116.1	81.7	76.0	76.4	76.5	75.7	73.9	74.6	72.7	72.9	**3,233.7**
DAY	1998	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**483.0**
H2O	1998	40.2	39.2	41.5	46.8	31.9	35.4	40.2	30.6	27.4	26.6	29.4	26.1	**581.0**
OIL	1998	140.1	131.4	148.5	135.0	110.1	105.7	108.2	106.6	101.9	105.3	113.2	117.3	**2,214.4**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	28.0	30.0	29.0	31.0	**121.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	30.0	44.6	33.8	41.8	**165.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.9	251.7	192.2	146.2	154.1	**791.1**

Manitoba Production
1991 To 2000

Licence ***4736*** Well Name ***Canada West South Pipestone Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.14-09-006-26W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 G*** Field Code ***99*** Pool Code ***44G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
DAY	1998	31.0	25.0	31.0	30.0	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.0**
H2O	1998	127.9	135.0	176.8	210.0	210.4	142.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.6**
OIL	1998	11.9	7.1	5.9	6.8	11.1	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.0**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	30.0	31.0	**94.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	178.3	186.8	204.6	**590.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.1	16.6	13.5	**62.2**

Licence ***4737*** Well Name ***Tundra South Pipestone HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-16-006-26W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 G*** Field Code ***99*** Pool Code ***44G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,380.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,380.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,380.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.2**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	28.0	26.0	11.0	**92.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1732.3	1617.4	3630.5	1400.0	**8,380.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.5	262.4	186.3	45.0	**1,087.2**

Licence ***4738*** Well Name ***Enerplus Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-31-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	8.0	**720.0**
H2O	2000	0.0	0.0	0.0	125.6	305.7	257.6	270.6	132.5	120.4	122.1	0.0	33.5	**4,233.6**
OIL	2000	0.0	0.0	0.0	13.6	40.8	32.2	30.8	18.7	15.4	15.5	0.0	5.0	**805.9**
DAY	1999	28.0	0.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**503.0**
H2O	1999	224.2	0.0	255.0	267.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,865.6**
OIL	1999	21.1	0.0	24.3	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**633.9**
DAY	1998	31.0	28.0	30.0	13.0	29.0	29.0	29.0	15.0	30.0	31.0	30.0	31.0	**415.0**
H2O	1998	9.1	8.2	8.8	3.5	2.9	2.2	2.2	1.1	105.5	253.3	231.6	238.0	**2,118.9**
OIL	1998	38.6	34.3	36.4	15.0	23.6	19.7	20.0	11.1	16.5	25.1	22.6	21.8	**568.5**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	28.0	31.0	**89.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	475.0	583.8	193.7	**1,252.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.8	104.9	60.1	**283.8**

Licence ***4742*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	7.0	30.0	31.0	30.0	31.0	**1,146.0**
H2O	2000	1128.0	1294.4	1277.6	1297.2	1230.1	1316.4	1111.2	254.6	994.9	1082.5	1021.8	1042.2	**37,165.0**

Manitoba Production
1991 To 2000

Licence ***4742*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	53.0	48.1	51.1	50.4	54.4	48.1	49.6	11.4	47.3	50.7	42.3	38.4	**3,427.7**
DAY	1999	31.0	28.0	31.0	30.0	19.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**804.0**
H2O	1999	875.1	796.3	1168.2	986.9	648.2	931.7	612.4	982.5	820.1	1134.5	1002.1	1206.7	**24,114.1**
OIL	1999	51.4	45.8	49.6	48.0	29.9	49.9	48.7	49.9	50.2	51.1	47.5	54.8	**2,882.9**
DAY	1998	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**452.0**
H2O	1998	857.2	854.0	1241.0	926.7	869.9	812.7	823.8	733.2	824.3	773.9	894.1	994.0	**12,949.4**
OIL	1998	131.9	121.6	142.9	133.5	136.3	129.4	134.7	135.4	134.2	140.9	135.7	139.5	**2,306.1**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**90.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	744.9	741.3	858.4	**2,344.6**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	379.1	161.3	149.7	**690.1**

Licence ***4747*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	22.0	24.0	30.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	29.0	7.0	**923.0**
H2O	2000	13.7	11.5	10.8	15.7	12.9	9.4	7.5	9.1	13.1	10.6	5.1	1.8	**604.6**
OIL	2000	10.3	13.2	11.6	7.7	9.2	9.9	14.0	10.3	4.5	8.0	10.7	2.1	**537.5**
DAY	1999	0.0	4.0	15.0	9.0	28.0	30.0	31.0	30.0	30.0	31.0	28.0	30.0	**601.0**
H2O	1999	0.0	5.8	17.0	7.7	22.6	16.1	13.3	13.2	19.2	16.7	14.0	12.9	**483.4**
OIL	1999	0.0	5.4	15.0	17.8	17.1	18.0	17.1	16.2	8.4	10.7	10.9	10.8	**426.0**
DAY	1998	26.0	22.0	1.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	27.0	7.0	**335.0**
H2O	1998	37.3	22.0	2.0	41.2	21.7	19.8	19.7	17.5	16.4	18.5	18.1	4.2	**324.9**
OIL	1998	23.2	21.2	3.3	27.2	21.3	19.1	17.3	18.1	20.0	15.1	11.5	4.0	**278.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	**41.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.7	54.8	**86.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.2	36.1	**77.3**

Licence ***4748*** Well Name ***Virden Roselea Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.15-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,150.0**
H2O	2000	777.8	683.0	735.5	932.3	648.5	662.1	664.6	691.4	664.2	754.6	673.1	680.3	**33,535.5**
OIL	2000	26.9	24.1	26.3	24.5	24.1	22.9	24.3	25.8	24.8	26.9	24.7	25.0	**1,193.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	26.0	27.0	30.0	31.0	30.0	31.0	**784.0**
H2O	1999	904.4	768.1	923.3	844.1	704.1	993.9	943.9	459.2	796.8	858.2	784.5	727.1	**24,968.1**
OIL	1999	27.6	24.1	26.6	24.1	26.4	24.3	21.6	24.2	28.6	29.1	27.7	26.2	**893.4**
DAY	1998	31.0	24.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**428.0**
H2O	1998	1345.8	990.2	1118.9	1100.5	1181.0	1122.6	997.0	956.5	797.3	928.5	756.6	954.4	**15,260.5**
OIL	1998	49.7	37.5	48.0	47.4	48.1	45.8	35.2	27.9	28.4	28.8	27.5	27.4	**582.9**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	25.0	31.0	**68.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	557.8	1127.0	1326.4	**3,011.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	48.4	61.9	**131.2**

Licence ***4752*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,163.0**
H2O	2000	687.5	685.2	700.1	711.6	720.8	712.5	725.5	680.3	781.3	822.6	1001.0	1179.9	**22,315.4**
OIL	2000	181.2	168.5	165.6	174.7	176.7	165.5	176.4	167.4	159.1	199.7	189.5	173.7	**7,266.0**
DAY	1999	31.0	28.0	27.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**798.0**

Manitoba Production
1991 To 2000

Licence ***4752*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	619.8	602.6	749.1	660.2	730.5	687.2	532.5	714.2	508.6	739.5	693.6	714.2	**12,907.1**
OIL	1999	169.8	155.6	141.5	174.8	173.7	162.6	165.9	168.9	160.8	165.8	176.7	187.6	**5,168.0**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**439.0**
H2O	1998	322.7	307.5	398.0	320.4	286.1	249.2	265.2	245.3	273.6	273.0	292.0	619.4	**4,955.1**
OIL	1998	234.1	205.9	219.3	233.2	228.0	212.7	221.2	217.9	211.4	218.3	208.1	182.6	**3,164.3**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	**75.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457.4	331.1	314.2	**1,102.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.8	228.6	233.2	**571.6**

Licence ***4754*** Well Name ***Birdtail Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-19-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken C*** Field Code ***15*** Pool Code ***60C*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	9.0	1.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**861.0**
H2O	2000	8.4	1.5	66.5	53.3	53.2	58.2	50.4	49.9	49.9	45.2	45.8	46.5	**1,640.6**
OIL	2000	2.8	0.5	13.4	31.9	37.1	46.9	51.9	52.2	47.1	50.0	49.1	50.0	**796.5**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	28.0	**552.0**
H2O	1999	76.5	62.7	66.6	49.0	43.6	49.9	43.5	37.9	33.0	44.8	33.6	28.5	**1,111.8**
OIL	1999	25.5	14.6	22.2	16.3	14.5	16.6	14.6	12.6	11.0	14.9	11.2	9.5	**363.6**
DAY	1998	0.0	14.0	0.0	0.0	0.0	1.0	27.0	28.0	30.0	31.0	30.0	31.0	**192.0**
H2O	1998	0.0	134.1	0.0	0.0	0.0	31.3	36.9	63.3	63.7	65.5	74.6	72.8	**542.2**
OIL	1998	0.0	3.7	0.0	0.0	0.0	4.7	42.1	27.2	27.3	26.0	24.9	24.2	**180.1**

Licence ***4755*** Well Name ***Birdtail Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-20-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken C*** Field Code ***15*** Pool Code ***60C*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,035.0**
H2O	2000	31.3	26.6	32.8	29.8	30.7	28.9	29.7	28.5	26.9	27.7	21.1	28.5	**1,106.8**
OIL	2000	73.1	61.9	69.2	69.3	72.3	69.1	72.3	73.5	69.1	71.3	61.3	73.1	**2,707.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**673.0**
H2O	1999	35.4	32.5	34.4	29.4	32.0	32.5	32.9	34.3	31.4	32.8	30.8	31.7	**764.3**
OIL	1999	82.6	74.9	81.2	68.6	74.6	75.9	76.6	80.2	73.1	76.7	71.7	73.9	**1,871.6**
DAY	1998	0.0	6.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**310.0**
H2O	1998	0.0	7.9	33.6	40.2	39.9	36.7	38.1	37.8	35.3	36.0	33.6	35.1	**374.2**
OIL	1998	0.0	32.9	135.4	102.3	98.1	89.3	88.9	88.2	82.2	84.0	78.4	81.9	**961.6**

Licence ***4757*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-009-29W1.02*** Field Name ***Daly*** Pool Name ***Bakken - Three Forks B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	25.0	30.0	30.0	30.0	31.0	30.0	29.0	29.0	30.0	**850.0**
H2O	2000	6.0	5.7	6.2	4.7	3.4	3.1	3.3	4.0	3.1	2.6	7.1	7.5	**2,725.0**
OIL	2000	19.1	17.2	20.0	15.8	19.6	20.1	20.5	19.0	17.5	14.1	14.4	14.5	**609.0**
DAY	1999	0.0	0.0	0.0	23.0	24.0	0.0	0.0	1.0	1.0	17.0	30.0	31.0	**495.0**
H2O	1999	0.0	0.0	0.0	199.8	164.0	0.0	0.0	0.0	0.0	8.3	6.8	6.1	**2,668.3**
OIL	1999	0.0	0.0	0.0	30.7	18.6	0.0	0.0	0.0	1.5	11.8	20.6	20.3	**397.2**
DAY	1998	31.0	20.0	14.0	16.0	25.0	29.0	31.0	22.0	27.0	23.0	30.0	20.0	**368.0**
H2O	1998	84.6	52.6	0.0	202.6	275.8	127.3	125.0	229.7	287.3	261.7	351.9	68.3	**2,283.3**
OIL	1998	34.9	19.9	4.8	14.8	19.3	15.4	15.4	14.2	17.6	11.6	15.2	7.2	**293.7**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	31.0	**80.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.0	74.3	89.2	**216.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.1	31.6	36.7	**103.4**

Manitoba Production
1991 To 2000

Licence ***4757*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-009-29W1.03*** Field Name ***Daly*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	25.0	30.0	30.0	30.0	31.0	30.0	29.0	29.0	30.0	**670.0**
H2O	2000	9.0	8.5	9.2	7.1	5.2	4.6	5.0	5.9	4.7	4.0	0.4	0.4	**1,242.8**
OIL	2000	6.4	5.8	6.7	5.3	6.6	6.7	6.8	7.4	6.8	5.5	5.6	5.6	**159.2**
DAY	1999	0.0	0.0	0.0	30.0	0.0	0.0	0.0	1.0	1.0	17.0	30.0	31.0	**315.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	10.1	9.2	**1,178.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	2.8	3.9	6.9	6.8	**84.0**
DAY	1998	31.0	20.0	14.0	0.0	0.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**205.0**
H2O	1998	126.9	78.8	238.0	0.0	0.0	191.0	187.6	0.0	0.0	0.0	0.0	0.0	**1,147.0**
OIL	1998	11.6	6.7	0.0	0.0	0.0	5.1	5.1	0.0	0.0	0.0	0.0	0.0	**63.1**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	31.0	**80.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.5	111.5	133.7	**324.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	10.6	12.3	**34.6**

Licence ***4758*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	17.0	9.0	15.0	24.0	0.0	3.0	3.0	12.0	31.0	30.0	31.0	**650.0**
H2O	2000	10.3	1.7	5.1	6.6	1.1	0.0	6.2	5.6	3.7	15.2	10.9	10.3	**319.5**
OIL	2000	30.5	18.3	10.7	12.9	23.7	0.0	9.7	11.3	23.1	43.5	35.7	31.1	**907.8**
DAY	1999	0.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	29.0	31.0	**444.0**
H2O	1999	0.0	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	20.2	5.9	**242.8**
OIL	1999	0.0	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.7	22.4	28.2	**657.3**
DAY	1998	30.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	24.0	**358.0**
H2O	1998	32.1	18.3	22.1	15.7	14.8	13.4	7.9	4.5	1.3	18.4	12.1	9.0	**198.3**
OIL	1998	97.1	49.8	52.9	45.6	44.9	39.2	43.2	41.6	43.8	26.8	18.9	21.4	**563.7**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	6.0	**7.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	17.9	**28.7**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	21.7	**38.5**

Licence ***4760*** Well Name ***Tundra et al Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.11-06-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 C*** Field Code ***7*** Pool Code ***41C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	6.0	28.0	30.0	31.0	27.0	25.0	30.0	28.0	31.0	**1,089.0**
H2O	2000	233.5	221.8	227.4	44.2	242.1	240.4	258.0	217.2	177.9	218.2	211.6	229.1	**8,328.5**
OIL	2000	27.5	20.0	21.7	4.1	13.6	14.1	13.9	14.1	12.0	13.5	14.8	13.1	**4,925.1**
DAY	1999	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**762.0**
H2O	1999	234.7	224.0	228.5	212.0	211.1	190.6	224.0	242.5	215.4	249.5	227.8	229.8	**5,807.1**
OIL	1999	71.0	58.5	57.6	48.1	45.3	41.9	45.9	32.4	22.2	26.7	21.6	24.7	**4,742.7**
DAY	1998	30.0	26.0	31.0	30.0	30.0	22.0	29.0	29.0	30.0	31.0	30.0	30.0	**399.0**
H2O	1998	166.0	135.9	208.4	249.6	266.0	209.0	259.4	261.2	411.9	227.3	196.7	203.3	**3,117.2**
OIL	1998	559.9	504.2	444.7	308.1	249.8	213.2	210.1	133.6	106.3	81.0	80.6	71.8	**4,246.8**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	**51.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	181.0	141.5	**322.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	595.5	688.0	**1,283.5**

Licence ***4761*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,165.0**
H2O	2000	471.5	406.0	505.6	479.1	527.0	518.6	540.6	519.9	492.9	505.8	502.0	507.5	**14,765.0**

Manitoba Production
1991 To 2000

Licence ***4761*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2000	295.3	267.8	290.7	266.0	271.5	261.5	192.4	167.9	160.3	163.3	157.7	157.1	**13,630.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**799.0**
H2O	1999	372.1	337.3	369.4	358.0	388.7	372.3	377.7	404.4	451.9	524.9	463.6	491.3	**8,788.5**
OIL	1999	282.2	257.8	277.4	268.7	280.3	264.7	269.3	285.7	298.9	296.3	285.6	296.6	**10,978.5**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**434.0**
H2O	1998	299.5	294.2	327.4	299.2	287.9	277.4	255.4	260.0	181.0	313.2	349.1	367.2	**3,876.9**
OIL	1998	703.3	538.9	535.2	470.7	469.0	438.3	461.8	456.9	445.3	406.9	282.6	292.5	**7,615.0**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	**69.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	107.2	242.7	**365.4**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.1	1020.4	778.1	**2,113.6**

Licence ***4763*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	6.0	30.0	30.0	**1,077.0**
H2O	2000	12.6	9.9	9.7	11.8	12.1	11.3	11.9	12.9	12.6	6.0	67.9	38.7	**500.1**
OIL	2000	46.9	19.4	64.8	45.6	42.7	43.0	42.7	40.8	38.9	7.8	101.3	98.7	**2,120.2**
DAY	1999	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**755.0**
H2O	1999	9.1	8.7	18.2	8.4	24.0	10.1	11.8	5.7	11.3	10.8	13.9	11.4	**282.7**
OIL	1999	51.3	43.7	69.6	59.4	44.1	52.4	52.6	55.0	49.5	47.9	45.0	44.2	**1,527.6**
DAY	1998	30.0	25.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**395.0**
H2O	1998	13.8	11.1	10.4	10.2	8.7	6.6	9.3	7.8	26.6	10.5	9.9	13.2	**139.3**
OIL	1998	89.7	54.9	78.8	65.6	67.4	62.7	58.0	60.4	36.0	55.8	54.6	49.6	**912.9**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	**37.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.2	**1.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.3	140.1	**179.4**

Licence ***4764*** Well Name ***Daly Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-13-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,149.0**
H2O	2000	77.0	83.6	100.4	91.1	89.5	69.2	67.5	81.4	51.9	70.2	50.2	56.8	**2,896.2**
OIL	2000	157.0	157.1	167.5	164.5	169.9	166.2	168.6	157.9	147.1	153.8	144.5	150.8	**6,028.2**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**783.0**
H2O	1999	67.1	57.6	64.8	63.0	61.2	64.5	65.2	59.5	63.4	60.5	61.9	52.5	**2,007.4**
OIL	1999	156.2	139.0	153.8	149.0	165.1	166.2	166.2	164.5	160.5	159.3	153.3	158.5	**4,123.3**
DAY	1998	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**419.0**
H2O	1998	73.4	68.2	72.1	85.6	74.6	84.9	96.6	73.7	65.8	63.8	70.5	62.7	**1,266.2**
OIL	1998	179.3	159.8	180.7	172.9	141.6	140.1	143.5	141.3	135.1	139.6	150.0	155.5	**2,231.7**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**54.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.6	74.7	**374.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.6	187.7	**392.3**

Licence ***4765*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.16-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**449.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.6**
DAY	1999	11.0	28.0	31.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**449.0**

Manitoba Production
1991 To 2000

Licence ***4765*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.16-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	0.3	2.9	3.2	2.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.1**
OIL	1999	3.4	18.8	17.0	8.8	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.6**
DAY	1998	27.0	28.0	21.0	22.0	27.0	29.0	24.0	31.0	30.0	23.0	15.0	12.0	**323.0**
H2O	1998	14.2	19.7	7.6	10.8	9.8	8.1	5.6	5.5	6.9	3.2	2.3	0.9	**144.1**
OIL	1998	119.9	95.4	64.5	81.4	80.9	67.3	53.5	59.7	52.0	40.8	14.8	6.4	**897.9**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	**34.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	22.5	**49.5**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	158.1	**161.3**

Licence ***4766*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.11-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	**1,106.0**
H2O	2000	8.9	9.9	8.1	9.8	10.3	10.5	11.2	10.8	14.9	21.0	27.0	14.7	**310.6**
OIL	2000	40.1	38.5	40.1	40.9	41.5	39.0	41.5	44.4	63.2	97.4	78.7	57.4	**2,202.9**
DAY	1999	29.0	28.0	31.0	30.0	31.0	30.0	19.0	22.0	30.0	31.0	29.0	31.0	**751.0**
H2O	1999	5.6	4.8	5.1	3.2	5.3	5.6	3.7	7.1	8.3	4.5	5.9	8.1	**153.5**
OIL	1999	47.7	40.8	41.1	41.2	47.7	46.8	26.6	44.4	54.7	50.0	42.2	43.0	**1,580.2**
DAY	1998	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**410.0**
H2O	1998	10.9	6.6	7.2	6.3	6.9	3.9	3.1	3.0	5.2	4.1	3.1	2.8	**86.3**
OIL	1998	118.3	84.5	90.6	71.8	75.6	61.3	51.5	56.4	37.9	51.0	42.5	42.5	**1,054.0**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**46.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	21.7	**23.2**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.5	147.6	**270.1**

Licence ***4770*** Well Name ***Waskada Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.02-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	24.0	29.0	17.0	3.0	29.0	30.0	27.0	24.0	31.0	29.0	31.0	**949.0**
H2O	2000	1.5	1.1	1.2	0.8	0.1	5.0	3.8	1.5	1.0	1.1	1.3	1.5	**197.6**
OIL	2000	36.6	30.4	27.5	16.7	1.8	101.4	75.4	29.4	22.0	28.8	26.3	30.6	**2,070.8**
DAY	1999	29.0	27.0	31.0	26.0	27.0	25.0	21.0	19.0	30.0	31.0	30.0	31.0	**644.0**
H2O	1999	7.5	6.2	8.3	6.4	4.7	3.8	2.4	3.3	4.1	2.6	1.9	1.9	**177.7**
OIL	1999	45.1	33.0	39.0	37.1	39.0	35.6	33.9	70.9	102.1	57.6	39.0	31.7	**1,643.9**
DAY	1998	31.0	24.0	20.0	0.0	26.0	28.0	24.0	29.0	25.0	30.0	28.0	29.0	**317.0**
H2O	1998	14.0	15.2	16.1	0.0	20.0	23.0	8.8	5.3	7.1	3.8	4.0	7.3	**124.6**
OIL	1998	164.8	104.5	79.1	0.0	118.4	100.5	75.4	82.0	51.8	55.7	46.0	47.6	**1,079.9**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.1	**154.1**

Licence ***4772*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	28.0	30.0	29.0	31.0	29.0	30.0	27.0	22.0	30.0	29.0	30.0	**1,030.0**
H2O	2000	9.1	15.3	9.9	11.1	13.7	14.6	10.0	9.4	12.2	11.9	14.7	10.0	**469.1**
OIL	2000	120.0	108.4	110.4	107.2	114.3	82.5	99.1	89.8	62.7	94.6	91.2	96.0	**5,487.8**
DAY	1999	30.0	27.0	23.0	16.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	**685.0**
H2O	1999	10.7	10.8	9.1	7.0	12.1	11.4	14.8	13.4	10.2	14.4	13.5	8.5	**327.2**
OIL	1999	179.0	160.2	123.6	95.3	184.4	159.1	143.5	128.0	131.7	132.8	116.7	125.1	**4,311.6**

Manitoba Production
1991 To 2000

Licence ***4772*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	1998	31.0	22.0	25.0	19.0	30.0	28.0	30.0	30.0	28.0	30.0	27.0	30.0	**351.0**
H2O	1998	14.4	17.8	27.0	17.7	31.0	18.6	18.8	12.0	4.9	8.9	10.5	9.7	**191.3**
OIL	1998	249.7	206.3	239.0	169.6	232.3	225.3	226.6	219.3	193.1	186.0	139.8	168.0	**2,632.2**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**21.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.2	**177.2**

Licence ***4774*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-06-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336.0**
H2O	2000	0.0	30.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.9**
OIL	2000	0.0	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**313.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263.6**
DAY	1998	30.0	25.0	22.0	10.0	20.0	22.0	24.0	31.0	29.0	31.0	30.0	19.0	**313.0**
H2O	1998	71.9	43.7	35.3	33.0	37.3	31.4	34.7	23.9	17.3	20.4	21.6	10.5	**443.3**
OIL	1998	30.8	24.1	20.5	14.2	16.2	15.2	19.2	24.3	24.4	18.9	16.3	9.9	**263.6**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**20.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.3	**62.3**
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6	**29.6**

Licence ***4775*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.0**
H2O	2000	57.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.3**
OIL	2000	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.1**
DAY	1998	0.0	23.0	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.0**
H2O	1998	0.0	37.1	27.5	24.4	18.9	3.6	0.0	0.0	0.0	0.0	0.0	0.0	**111.5**
OIL	1998	0.0	6.6	6.1	5.4	4.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**23.1**

Licence ***4778*** Well Name ***Tundra et al Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,082.0**
H2O	2000	516.4	521.5	506.4	395.8	430.4	424.8	390.2	379.3	360.9	384.5	372.9	337.6	**10,635.1**
OIL	2000	592.9	559.5	563.2	497.2	464.4	410.3	420.3	406.9	392.9	392.0	402.6	351.8	**20,495.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**719.0**
H2O	1999	202.9	179.7	213.9	192.7	274.2	388.9	484.7	271.1	309.1	328.8	382.5	445.5	**5,614.4**
OIL	1999	600.1	572.7	630.7	559.7	552.5	475.1	452.8	495.5	586.6	560.9	471.3	558.7	**15,041.7**
DAY	1998	31.0	24.0	30.0	30.0	31.0	29.0	30.0	31.0	26.0	31.0	29.0	30.0	**356.0**
H2O	1998	91.8	87.3	122.4	110.2	158.9	198.6	179.2	224.9	192.7	187.0	176.0	182.2	**1,940.4**
OIL	1998	874.5	640.9	817.0	776.3	798.3	764.5	700.7	620.3	561.3	647.1	619.3	611.2	**8,525.1**
DAY	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**4.0**
H2O	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2	**29.2**

Manitoba Production
1991 To 2000

Licence ***4778*** Well Name ***Tundra et al Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	1997	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.7	**93.7**

Licence ***4780*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	28.0	29.0	28.0	31.0	**531.0**
H2O	2000	1109.3	1000.5	904.2	787.1	942.6	812.4	882.1	881.4	846.7	910.1	962.5	1163.3	**16,952.3**
OIL	2000	70.4	56.2	58.6	73.0	84.0	70.4	54.2	54.6	68.1	77.1	77.6	66.6	**1,218.8**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	**173.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330.5	793.3	869.2	**5,750.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.1	43.1	47.0	**408.0**
DAY	1998	10.0	21.0	10.0	15.0	28.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
GAS	1998	0.5	2.0	1.1	1.1	1.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**7.4**
H2O	1998	346.3	742.9	422.5	585.6	1057.4	602.4	0.0	0.0	0.0	0.0	0.0	0.0	**3,757.1**
OIL	1998	15.2	58.2	29.2	61.7	104.5	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**

Licence ***4781*** Well Name ***Tundra NCE Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,049.0**
H2O	2000	299.4	264.5	261.8	254.7	202.3	218.5	259.7	257.2	268.8	314.3	320.5	347.9	**7,567.2**
OIL	2000	971.1	860.0	938.7	866.9	904.7	862.4	851.6	828.1	794.5	759.8	750.2	789.8	**36,831.4**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**683.0**
H2O	1999	105.8	98.6	141.7	147.9	155.6	213.4	273.8	348.3	294.3	386.0	357.6	270.3	**4,297.6**
OIL	1999	1192.7	1015.0	1365.1	1322.8	1365.1	1311.0	1368.2	1368.0	1158.9	1123.4	1101.4	1033.6	**26,653.6**
DAY	1998	1.0	17.0	31.0	29.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**319.0**
H2O	1998	32.0	145.6	202.7	173.3	107.4	103.2	116.0	144.1	112.9	136.7	124.4	106.0	**1,504.3**
OIL	1998	25.6	669.5	1102.6	1042.8	1152.3	1094.0	1143.9	1141.4	1074.3	1171.2	1128.1	1182.7	**11,928.4**

Licence ***4784*** Well Name ***Birdtail Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-19-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken C*** Field Code ***15*** Pool Code ***60C*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,013.0**
H2O	2000	18.3	16.6	17.8	18.6	18.7	16.7	16.3	15.8	14.3	12.5	9.2	11.1	**562.7**
OIL	2000	34.0	30.8	33.5	31.1	34.0	33.3	36.3	35.8	35.5	35.9	41.0	40.5	**1,220.5**
DAY	1999	14.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**649.0**
H2O	1999	11.5	16.0	18.3	18.1	19.8	18.2	17.3	17.8	16.5	18.7	15.8	18.9	**376.8**
OIL	1999	21.5	21.8	34.1	33.5	36.8	33.8	32.2	32.9	30.8	34.6	29.4	35.0	**798.8**
DAY	1998	0.0	9.0	28.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**307.0**
H2O	1998	0.0	3.5	5.6	7.8	10.0	22.1	19.2	20.5	20.5	20.6	20.3	19.8	**169.9**
OIL	1998	0.0	16.8	50.0	45.1	54.0	31.9	35.8	38.0	38.0	38.4	37.7	36.7	**422.4**

Licence ***4785*** Well Name ***Birdtail Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-20-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken C*** Field Code ***15*** Pool Code ***60C*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	18.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	**945.0**
H2O	2000	14.2	16.3	24.9	24.5	21.5	18.2	20.0	20.3	18.3	18.4	13.8	2.7	**718.9**
OIL	2000	10.8	12.2	11.6	9.0	12.9	14.4	14.5	14.7	14.2	13.6	16.7	1.8	**634.3**
DAY	1999	12.0	25.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**630.0**

Manitoba Production
1991 To 2000

Licence ***4785*** Well Name ***Birdtail Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-20-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken C*** Field Code ***15*** Pool Code ***60C*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	1999	17.3	26.3	34.2	30.5	28.5	28.2	30.5	30.8	28.2	26.5	21.1	20.8	**505.8**
OIL	1999	13.1	19.8	25.7	23.1	21.5	21.2	23.0	23.3	21.2	20.0	15.9	15.7	**487.9**
DAY	1998	0.0	8.0	26.0	30.0	26.0	25.0	31.0	31.0	30.0	31.0	30.0	23.0	**291.0**
H2O	1998	0.0	0.1	0.2	0.3	0.4	15.3	29.4	24.8	25.4	29.7	31.3	26.0	**182.9**
OIL	1998	0.0	7.4	13.5	12.7	22.1	22.7	29.1	37.2	31.1	25.3	23.7	19.6	**244.4**

Licence ***4786*** Well Name ***Kola Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-33-010-29W1.00*** Field Name ***Daly*** Pool Name ***Bakken A*** Field Code ***1*** Pool Code ***60A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,040.0**
H2O	2000	2.0	1.8	6.4	1.5	1.3	1.5	1.6	1.5	1.3	1.0	1.0	1.3	**199.7**
OIL	2000	193.2	172.0	178.6	179.0	169.2	171.8	181.0	174.0	160.4	172.3	173.7	167.1	**7,383.0**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**677.0**
H2O	1999	2.0	1.0	2.1	21.8	19.2	4.4	3.6	2.9	2.4	3.0	3.5	3.6	**177.5**
OIL	1999	218.7	188.4	210.0	205.3	213.6	225.1	213.0	205.7	198.2	200.1	195.3	200.8	**5,290.7**
DAY	1998	0.0	9.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**312.0**
H2O	1998	0.0	59.2	9.0	10.7	9.0	2.3	2.9	2.6	2.3	3.0	4.6	2.4	**108.0**
OIL	1998	0.0	119.9	356.7	326.3	307.5	233.5	273.1	272.9	249.7	246.6	211.6	218.7	**2,816.5**

Licence ***4789*** Well Name ***Tundra et al Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-06-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 C*** Field Code ***7*** Pool Code ***41C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	29.0	31.0	27.0	30.0	22.0	26.0	31.0	**988.0**
H2O	2000	4492.8	4278.8	4320.6	4281.1	4574.3	4147.3	4504.7	3868.1	3848.2	2847.3	3590.3	4200.7	**108,510.9**
OIL	2000	341.4	291.8	279.5	248.1	249.0	247.3	220.5	218.8	218.6	147.6	189.5	165.6	**17,369.8**
DAY	1999	31.0	28.0	30.0	29.0	31.0	29.0	22.0	31.0	30.0	29.0	30.0	31.0	**640.0**
H2O	1999	3161.0	3302.9	3532.7	3515.6	3697.9	3422.2	2560.3	3869.9	3462.7	3910.1	4135.3	4401.0	**59,556.7**
OIL	1999	570.9	540.2	429.4	402.3	410.1	362.1	220.0	305.9	243.5	304.5	305.5	318.4	**14,552.1**
DAY	1998	0.0	0.0	19.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	29.0	**289.0**
H2O	1998	0.0	0.0	207.7	644.5	1461.1	1465.8	2151.0	2006.4	1963.5	2227.2	2187.3	2270.6	**16,585.1**
OIL	1998	0.0	0.0	1208.6	2241.0	1686.0	833.9	781.2	821.1	744.8	728.4	597.6	496.7	**10,139.3**

Licence ***4790*** Well Name ***Enerplus Kirkella Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***100.12-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	21.0	29.0	29.0	29.0	29.0	30.0	26.0	31.0	30.0	31.0	29.0	23.0	**635.0**
H2O	2000	132.1	8125.7	5.0	10010.8	12808.8	12904.4	9494.7	11566.7	11327.4	11297.6	9579.8	7731.7	**167,162.5**
OIL	2000	49.2	78.5	165.4	204.7	192.9	131.3	92.3	116.5	104.6	56.1	47.5	37.9	**3,776.0**
DAY	1999	0.0	0.0	8.0	30.0	8.0	10.0	0.0	0.0	21.0	31.0	30.0	22.0	**298.0**
H2O	1999	0.0	0.0	1635.1	6338.6	1547.5	1986.8	0.0	0.0	4558.8	6377.2	5946.4	4020.9	**62,177.8**
OIL	1999	0.0	0.0	82.1	281.8	67.7	64.2	0.0	0.0	159.7	223.8	187.6	83.5	**2,499.1**
DAY	1998	0.0	0.0	21.0	30.0	24.0	30.0	31.0	2.0	0.0	0.0	0.0	0.0	**138.0**
H2O	1998	0.0	0.0	4413.7	6679.8	5584.1	5734.9	6937.7	416.3	0.0	0.0	0.0	0.0	**29,766.5**
OIL	1998	0.0	0.0	274.8	300.1	230.3	210.2	316.2	17.1	0.0	0.0	0.0	0.0	**1,348.7**

Licence ***4791*** Well Name ***Tundra et al Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,012.0**

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Licence ***4791*** Well Name ***Tundra et al Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	1572.6	1272.2	1400.1	1449.7	1453.9	1328.2	1339.9	1294.6	1322.6	1482.6	1429.8	1478.4	**50,685.0**
OIL	2000	309.6	292.5	307.3	298.2	294.5	291.1	285.4	293.9	269.7	280.8	268.1	265.5	**10,722.1**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**647.0**
H2O	1999	1843.5	1457.3	1307.4	1308.8	1356.4	1412.1	1420.3	1466.1	1785.1	1454.4	1332.5	1583.0	**33,860.4**
OIL	1999	366.4	315.8	340.4	325.2	332.6	312.9	313.3	315.2	318.2	317.6	298.8	300.3	**7,265.5**
DAY	1998	0.0	0.0	11.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**283.0**
H2O	1998	0.0	0.0	545.0	1546.4	1955.7	1938.0	1894.8	1537.4	1585.3	1640.7	1646.0	1844.2	**16,133.5**
OIL	1998	0.0	0.0	105.4	349.1	389.6	370.2	365.0	344.2	382.9	383.9	355.5	363.0	**3,408.8**

Licence ***4792*** Well Name ***Tundra Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.15-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**985.0**
H2O	2000	1974.4	1834.9	2089.2	2188.4	2224.5	2190.3	2257.0	2178.7	2097.0	2199.6	2174.1	2223.2	**66,780.7**
OIL	2000	117.1	101.9	120.2	122.5	119.3	124.2	134.1	135.8	124.8	117.8	117.7	128.6	**5,579.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**620.0**
H2O	1999	2099.5	1930.1	2067.8	1870.9	2034.9	2017.2	2119.1	1891.8	2024.8	2270.4	2095.2	2133.6	**41,149.4**
OIL	1999	240.4	222.4	219.4	174.4	161.9	110.7	110.2	112.6	129.6	114.6	117.3	141.3	**4,115.7**
DAY	1998	0.0	0.0	4.0	22.0	31.0	30.0	30.0	31.0	29.0	23.0	28.0	31.0	**259.0**
H2O	1998	0.0	0.0	108.3	1018.4	1891.4	2018.2	2042.4	2006.4	2021.3	1539.6	1897.9	2050.2	**16,594.1**
OIL	1998	0.0	0.0	23.8	288.0	386.4	246.7	233.5	225.9	208.8	171.9	231.2	244.7	**2,260.9**

Licence ***4794*** Well Name ***Enerplus Kirkella Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***100.13-11-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	5.0	29.0	30.0	29.0	28.0	28.0	27.0	30.0	28.0	31.0	28.0	27.0	**588.0**
H2O	2000	53.1	9122.5	5.7	9974.6	9752.3	8903.5	7931.5	9223.5	8639.6	9516.0	8419.0	8116.8	**146,428.1**
OIL	2000	48.4	223.8	243.0	226.9	98.7	123.1	114.5	92.9	90.5	175.6	168.8	161.0	**4,466.9**
DAY	1999	0.0	4.0	23.0	0.0	0.0	7.0	31.0	7.0	21.0	30.0	27.0	17.0	**268.0**
H2O	1999	0.0	497.4	4328.1	0.0	0.0	1747.8	8294.7	1920.6	4969.1	8698.8	8235.3	6335.9	**56,770.0**
OIL	1999	0.0	41.7	292.3	0.0	0.0	157.6	391.2	72.0	171.4	308.8	221.6	127.1	**2,699.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	30.0	31.0	5.0	0.0	**101.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	381.6	3768.7	3587.2	3598.7	406.1	0.0	**11,742.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	56.0	428.7	221.6	196.4	13.3	0.0	**916.0**

Licence ***4796*** Well Name ***Tundra et al Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**878.0**
H2O	2000	248.3	227.3	235.0	211.5	220.5	208.2	205.2	183.9	191.4	204.7	192.3	192.4	**7,681.8**
OIL	2000	186.2	131.4	135.7	142.8	162.5	155.2	154.7	136.2	143.8	144.4	143.7	146.2	**9,314.7**
DAY	1999	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	29.0	**515.0**
H2O	1999	289.7	256.6	305.6	275.3	413.7	380.0	373.8	398.9	387.9	352.4	240.8	263.0	**5,161.1**
OIL	1999	571.6	545.5	600.7	533.1	259.9	251.5	259.2	270.7	249.6	233.6	160.4	173.0	**7,531.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	4.0	19.0	31.0	24.0	31.0	23.0	24.0	**156.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	53.7	85.8	202.0	212.6	264.4	199.5	205.4	**1,223.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	44.8	548.1	723.2	558.5	621.5	467.8	459.2	**3,423.1**

Licence ***4797*** Well Name ***Tundra et al Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.11-06-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 C*** Field Code ***7*** Pool Code ***41C*** Unit ***0***

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Licence ***4797*** Well Name ***Tundra et al Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.11-06-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 C*** Field Code ***7*** Pool Code ***41C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	25.0	31.0	30.0	31.0	29.0	31.0	27.0	30.0	31.0	24.0	31.0	**903.0**
H2O	2000	2136.0	1774.7	2156.1	2137.8	2267.6	2081.7	2278.5	1944.4	1852.2	1895.6	1466.9	2118.9	**51,601.3**
OIL	2000	127.6	140.9	173.2	174.7	191.1	192.6	121.9	113.6	105.1	93.9	75.0	175.7	**15,015.2**
DAY	1999	30.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**552.0**
H2O	1999	1607.4	1513.1	1660.6	1785.7	1921.1	1716.3	2026.7	1961.8	1716.0	2030.1	1999.3	2071.2	**27,490.9**
OIL	1999	881.9	678.5	655.2	550.4	524.8	432.6	441.1	352.6	305.8	363.2	299.8	266.8	**13,329.9**
DAY	1998	0.0	0.0	0.0	0.0	2.0	18.0	22.0	28.0	28.0	31.0	30.0	31.0	**190.0**
H2O	1998	0.0	0.0	0.0	0.0	26.6	222.1	238.5	641.1	607.6	955.6	1299.4	1490.7	**5,481.6**
OIL	1998	0.0	0.0	0.0	0.0	90.0	1143.3	1116.5	1129.9	1002.8	1028.2	978.3	1088.2	**7,577.2**

Licence ***4798*** Well Name ***Tundra et al Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.06-06-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 C*** Field Code ***7*** Pool Code ***41C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	29.0	27.0	30.0	31.0	30.0	31.0	**881.0**
H2O	2000	1194.6	1191.4	1208.9	1166.9	1202.2	1086.9	1117.5	1050.7	973.0	870.1	858.6	836.0	**27,299.8**
OIL	2000	157.1	113.0	96.3	90.3	95.3	92.3	78.8	64.2	60.3	54.9	60.0	50.6	**6,294.4**
DAY	1999	31.0	28.0	30.0	30.0	31.0	29.0	18.0	8.0	30.0	31.0	30.0	31.0	**521.0**
H2O	1999	873.0	841.7	874.5	893.0	953.7	882.5	549.3	151.6	749.3	986.7	1002.5	1039.0	**14,543.0**
OIL	1999	277.9	164.5	138.7	123.6	105.8	104.9	60.3	107.1	182.8	179.0	163.2	136.3	**5,281.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	**194.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	131.7	556.4	720.7	739.9	878.4	889.0	830.1	**4,746.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	499.5	785.9	623.0	467.4	424.2	412.8	324.4	**3,537.2**

Licence ***4799*** Well Name ***Tundra Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	29.0	23.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**835.0**
H2O	2000	1092.4	829.8	955.7	1156.8	1061.8	893.9	897.4	873.6	826.5	874.8	822.9	854.4	**32,324.0**
OIL	2000	200.3	145.0	140.4	200.4	174.1	143.9	150.3	144.1	142.0	150.7	151.1	166.6	**6,344.3**
DAY	1999	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**487.0**
H2O	1999	1302.6	1126.6	876.0	1156.6	1152.0	1050.0	1040.8	1205.9	1341.1	1329.1	1381.7	1229.8	**21,184.0**
OIL	1999	244.9	204.7	149.1	167.6	181.9	171.3	188.5	231.1	237.5	254.1	263.3	241.7	**4,435.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	1.0	5.0	0.0	28.0	31.0	29.0	30.0	**124.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	73.4	130.1	0.0	2689.6	1571.8	1255.1	1271.8	**6,991.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	9.5	70.0	0.0	773.7	458.0	317.6	270.9	**1,899.7**

Licence ***4804*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-24-011-27W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**848.0**
H2O	2000	518.4	503.5	479.2	488.9	484.9	451.2	500.5	482.1	477.1	474.4	450.5	464.0	**14,085.7**
OIL	2000	67.0	40.7	61.8	61.1	69.8	68.2	49.5	64.4	55.7	61.2	56.4	57.4	**2,041.3**
DAY	1999	31.0	28.0	28.0	30.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**483.0**
H2O	1999	520.5	456.7	512.3	491.0	190.8	503.1	514.9	525.2	528.2	523.3	524.8	510.6	**8,311.0**
OIL	1999	94.5	85.8	80.7	82.5	16.5	74.7	61.5	66.0	57.8	73.4	51.9	66.9	**1,328.1**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	8.0	24.0	24.0	24.0	30.0	31.0	**141.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	142.0	418.8	466.9	446.2	506.5	529.2	**2,509.6**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	28.0	80.6	86.0	115.0	111.4	94.9	**515.9**

Licence ***4806*** Well Name ***Birdtail Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

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Licence ***4806*** Well Name ***Birdtail Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-18-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken C*** Field Code ***15*** Pool Code ***60C*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	9.0	0.0	0.0	0.0	**54.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	4.8	17.5	4.2	0.0	0.0	0.0	**26.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	7.7	7.5	1.8	0.0	0.0	0.0	**17.0**

Licence ***4807*** Well Name ***Birdtail Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-18-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken C*** Field Code ***15*** Pool Code ***60C*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	10.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	4.0	**736.0**
H2O	2000	4.9	4.2	8.2	6.6	6.2	5.6	14.3	5.1	5.1	5.1	3.1	0.6	**181.7**
OIL	2000	11.6	9.8	20.8	20.5	22.8	21.4	11.7	21.9	21.9	21.4	18.4	2.4	**521.4**
DAY	1999	0.0	0.0	0.0	19.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**436.0**
H2O	1999	0.0	0.0	0.0	9.3	9.5	9.0	9.3	7.9	8.4	9.0	7.8	8.0	**112.7**
OIL	1999	0.0	0.0	0.0	10.1	22.0	21.0	21.7	18.6	19.6	21.0	18.2	18.5	**316.8**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	30.0	24.0	**175.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	7.2	4.2	4.2	4.6	7.1	7.2	**34.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	37.8	25.9	24.2	22.9	18.5	16.8	**146.1**

Licence ***4808*** Well Name ***Tundra et al Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-05-003-29W1.03*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a F*** Field Code ***7*** Pool Code ***43F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	22.0	14.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.0**
H2O	2000	985.2	904.7	753.0	509.4	788.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,329.0**
OIL	2000	73.1	49.5	24.7	6.8	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	**133.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.3	909.0	**4,388.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	65.0	**846.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	18.0	27.0	27.0	20.0	2.0	2.0	**96.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	543.2	1008.8	1039.1	572.9	76.1	3.9	**3,244.0**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	289.3	192.2	66.3	219.8	0.0	6.9	**774.5**

Licence ***4809*** Well Name ***Tundra et al Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.01-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	30.0	30.0	28.0	29.0	29.0	30.0	30.0	31.0	**857.0**
H2O	2000	5628.9	4480.7	4541.0	4575.7	4800.4	4770.4	4431.3	7187.2	7502.3	10606.7	10785.1	11367.3	**137,213.1**
OIL	2000	241.6	223.4	250.6	235.8	242.0	228.5	194.6	327.8	353.2	425.0	418.5	440.6	**10,746.0**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**500.0**
H2O	1999	2143.3	2017.8	3167.4	3442.1	3480.3	4093.8	4558.0	4371.6	4444.5	4730.3	6609.3	4559.2	**56,536.1**
OIL	1999	418.1	352.0	525.8	496.1	451.3	439.6	444.1	365.2	360.2	364.3	307.7	251.1	**7,164.4**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	4.0	13.0	30.0	31.0	30.0	31.0	**139.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	197.7	695.2	1895.3	2051.2	1991.4	2087.7	**8,918.5**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	45.3	341.9	498.6	524.3	483.5	495.3	**2,388.9**

Licence ***4810*** Well Name ***Tundra et al Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

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Licence ***4810*** Well Name ***Tundra et al Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-15-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 D*** Field Code ***2*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**844.0**
H2O	2000	1321.9	1533.6	1648.9	1722.3	1928.4	1932.2	1955.2	1973.5	2018.2	2263.0	2210.0	2258.5	**33,102.2**
OIL	2000	495.0	474.1	403.3	357.6	395.6	373.0	360.3	352.6	330.7	316.1	282.6	259.4	**16,292.6**
DAY	1999	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**479.0**
H2O	1999	158.3	190.3	349.0	453.0	508.5	601.1	807.5	1198.5	1307.6	1303.2	1773.4	1408.7	**10,336.5**
OIL	1999	905.1	795.9	800.4	772.8	753.3	693.4	635.2	615.2	573.5	568.1	516.0	609.7	**11,892.3**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	21.0	31.0	30.0	31.0	**116.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	50.3	0.0	19.7	20.8	42.5	144.1	**277.4**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	56.7	0.0	681.7	1045.4	958.2	911.7	**3,653.7**

Licence ***4811*** Well Name ***Birdtail Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.02-19-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken C*** Field Code ***15*** Pool Code ***60C*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474.2**
DAY	1999	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	1999	49.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474.2**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	30.0	31.0	**175.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	60.6	68.6	68.0	80.8	71.1	75.2	**424.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	18.0	22.1	19.0	5.7	7.9	8.4	**81.1**

Licence ***4816*** Well Name ***Tundra Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 M*** Field Code ***3*** Pool Code ***44M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**649.1**
WIN	2000	976.4	5151.0	6501.0	6701.3	6797.0	6489.0	6856.0	6787.0	5649.0	6958.0	8886.0	9434.0	**79,095.4**
DAY	1999	29.0	28.0	16.0	10.0	0.0	27.0	31.0	31.0	30.0	31.0	0.0	0.0	**310.0**
H2O	1999	96.0	99.7	74.0	34.3	0.0	102.4	174.7	152.4	168.0	168.1	0.0	0.0	**1,196.4**
OIL	1999	59.0	52.9	15.4	17.7	0.0	48.3	24.0	42.6	13.0	11.0	0.0	0.0	**649.1**
WIN	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1909.7	**1,909.7**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**77.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	39.3	81.9	**126.8**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.9	156.5	102.8	**365.2**

Licence ***4817*** Well Name ***Tundra Deloraine*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-32-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Lodgepole Virden C*** Field Code ***99*** Pool Code ***53C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	29.0	30.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	**772.0**
H2O	2000	2354.3	2257.7	2193.6	2218.1	2299.6	1412.1	1493.8	1783.7	1912.7	1714.9	1654.4	1655.6	**47,606.5**
OIL	2000	29.2	26.5	21.3	32.0	31.5	21.9	24.1	26.8	20.1	8.4	12.4	35.4	**1,052.1**
DAY	1999	29.0	25.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**418.0**
H2O	1999	1163.9	1309.8	1966.5	1773.9	1892.3	1861.9	2057.2	2168.9	2090.2	2193.0	2113.7	2182.4	**24,656.0**
OIL	1999	67.6	54.8	61.6	50.1	63.8	49.6	43.9	40.6	31.8	27.2	32.9	34.5	**762.5**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	29.0	**60.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.9	828.1	1005.3	**1,882.3**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	115.5	75.2	**204.1**

Licence ***4819*** Well Name ***Penn West Tilston Prov.*** Dev ***V*** Mineral Rights ***CROWN***

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Licence ***4819*** Well Name ***Penn West Tilston Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-36-005-29W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 J*** Field Code ***99*** Pool Code ***44J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
DAY	1999	0.0	4.0	17.0	0.0	0.0	0.0	4.0	3.0	0.0	0.0	0.0	0.0	**28.0**
H2O	1999	0.0	25.4	68.7	0.0	0.0	0.0	23.7	10.5	0.0	0.0	0.0	0.0	**128.3**
OIL	1999	0.0	0.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**

Licence ***4821*** Well Name ***Tundra et al Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-06-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 C*** Field Code ***7*** Pool Code ***41C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	29.0	30.0	31.0	29.0	30.0	23.0	30.0	31.0	30.0	31.0	**723.0**
H2O	2000	1459.0	1339.5	1260.4	1296.7	1390.6	1256.8	1350.0	1057.3	1236.0	1286.4	1144.5	1168.1	**27,270.3**
OIL	2000	318.5	259.5	240.6	233.6	214.1	211.8	182.0	144.6	184.3	179.9	178.0	146.4	**9,304.2**
DAY	1999	29.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**369.0**
H2O	1999	619.4	674.3	833.1	871.0	967.3	940.1	983.1	1201.2	1050.0	1263.2	1253.9	1210.2	**12,025.0**
OIL	1999	1087.4	911.3	854.9	713.4	550.7	503.2	457.5	376.9	325.5	262.1	199.4	218.8	**6,810.9**
DAY	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.2	**158.2**
OIL	1998	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.8	**349.8**

Licence ***4825*** Well Name ***Tundra Lulu Lake Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-26-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL B*** Field Code ***4*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**644.0**
H2O	2000	637.3	576.1	638.6	532.2	541.9	516.4	556.7	538.2	488.4	486.6	490.7	457.8	**13,793.1**
OIL	2000	342.2	252.1	231.9	211.8	213.3	210.1	206.3	188.0	153.8	155.8	134.5	138.7	**6,085.4**
DAY	1999	0.0	0.0	7.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**279.0**
H2O	1999	0.0	0.0	257.6	1025.8	1187.0	1072.7	861.0	643.2	564.7	629.3	526.1	564.8	**7,332.2**
OIL	1999	0.0	0.0	22.7	470.1	439.1	447.5	342.3	401.0	375.0	415.5	354.4	379.3	**3,646.9**

Licence ***4826*** Well Name ***Souris Hartney Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**649.0**
H2O	2000	1214.2	1082.7	1169.7	1109.8	1166.7	1197.6	1149.6	1152.2	1104.9	1179.2	1127.0	1172.7	**25,520.6**
OIL	2000	101.2	87.1	123.6	112.4	118.5	100.7	103.4	112.5	114.1	126.6	119.7	120.5	**3,075.2**
DAY	1999	0.0	0.0	12.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**284.0**
H2O	1999	0.0	0.0	883.7	1417.7	1283.8	1219.0	1216.3	1223.0	1192.9	1252.7	729.8	1275.4	**11,694.3**
OIL	1999	0.0	0.0	252.1	302.7	213.5	168.4	143.3	132.0	140.9	141.2	121.8	119.0	**1,734.9**

Licence ***4827*** Well Name ***Tundra Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.02-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**630.0**
H2O	2000	2388.5	2326.7	2517.8	2494.5	2549.3	2516.3	2731.3	2716.6	2620.8	2725.0	2570.2	2678.1	**44,031.4**
OIL	2000	793.6	707.1	766.6	667.5	680.6	559.1	446.6	403.6	366.9	399.5	364.8	392.8	**14,678.8**
DAY	1999	0.0	0.0	1.0	22.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**264.0**
H2O	1999	0.0	0.0	78.5	644.9	957.7	992.7	1246.9	1412.2	1863.9	1957.6	1820.8	2221.1	**13,196.3**
OIL	1999	0.0	0.0	23.7	723.5	1077.0	981.1	1020.9	917.5	901.9	875.7	784.9	823.9	**8,130.1**

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Licence ***4829*** Well Name ***Tundra et al Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**473.0**
H2O	2000	291.8	238.2	256.0	212.4	224.5	227.3	216.6	208.9	168.1	169.2	160.8	150.9	**4,227.0**
OIL	2000	177.1	137.9	143.1	141.5	144.4	144.5	143.1	135.8	111.2	105.0	121.5	121.5	**2,550.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	20.0	31.0	25.0	29.0	**110.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.4	439.4	384.3	332.0	396.2	**1,702.3**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.9	285.5	237.8	246.6	**923.8**

Licence ***4830*** Well Name ***Tundra Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a C*** Field Code ***7*** Pool Code ***43C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	29.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**476.0**
H2O	2000	2483.3	2365.4	2434.6	2130.5	1989.3	1960.2	2064.0	1990.9	1940.3	2112.9	1990.6	2122.0	**36,308.6**
OIL	2000	122.8	101.9	108.7	113.1	104.3	63.8	51.8	57.5	73.6	75.4	75.1	79.8	**1,434.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	22.0	31.0	30.0	31.0	**115.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	230.9	0.0	2087.0	3397.2	2685.8	2323.7	**10,724.6**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.2	100.5	76.6	175.2	**406.5**

Licence ***4832*** Well Name ***Tundra Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 M*** Field Code ***3*** Pool Code ***44M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	16.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**452.0**
H2O	2000	2140.2	5226.8	6525.6	6709.8	6797.3	6489.1	6856.1	6833.4	5649.2	7093.1	8889.3	9434.2	**84,291.1**
OIL	2000	71.9	152.0	127.2	89.7	77.2	61.6	59.4	51.7	37.3	54.6	36.1	38.1	**1,576.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	12.0	31.0	29.0	28.0	**106.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.8	744.9	1237.7	1102.3	2403.3	**5,647.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.2	205.9	166.7	77.4	183.6	**719.8**

Licence ***4834*** Well Name ***Enerplus Kirkella DIR COM*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	30.0	29.0	29.0	27.0	24.0	31.0	30.0	31.0	29.0	25.0	**438.0**
H2O	2000	329.5	10466.5	6.4	9691.1	9529.2	8424.6	7630.2	9492.1	9208.7	9376.8	7519.9	6341.9	**118,818.1**
OIL	2000	393.3	277.8	287.1	214.2	160.2	146.9	55.2	61.0	47.9	46.5	37.2	31.0	**2,817.4**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	27.0	**94.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	805.2	9715.6	10366.3	9914.1	**30,801.2**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.9	349.2	363.9	276.1	**1,059.1**

Licence ***4835*** Well Name ***Enerplus Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-03-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Crinoidal A*** Field Code ***9*** Pool Code ***55A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	29.0	28.0	31.0	30.0	27.0	30.0	28.0	31.0	29.0	27.0	**436.0**
H2O	2000	47.7	1527.3	1.1	2079.9	2657.2	2553.1	2423.9	2659.7	2486.5	2718.3	2503.3	2335.1	**27,400.6**
OIL	2000	169.4	93.2	100.7	84.5	79.4	81.5	84.6	49.0	36.6	38.0	34.9	32.2	**1,496.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	21.0	20.0	28.0	**87.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1435.1	539.9	583.5	849.0	**3,407.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	284.6	68.2	50.2	209.5	**612.5**

Licence ***4836*** Well Name ***Enerplus Kirkella DIR SWD*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***102.15-03-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly*** Field Code ***9*** Pool Code ***54*** Unit ***0***

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Licence ***4836*** Well Name ***Enerplus Kirkella DIR SWD*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***102.15-03-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly*** Field Code ***9*** Pool Code ***54*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	5334.0	18143.0	20913.0	20039.0	20176.0	20943.0	20458.0	23537.0	20583.0	21411.0	18280.0	15443.0	**225,260.0**

Licence ***4837*** Well Name ***Tundra et al Whitewater Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-20-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**481.0**
H2O	2000	4.3	5.6	13.3	31.9	32.7	42.8	46.7	71.1	106.9	148.7	139.4	91.5	**806.9**
OIL	2000	1219.3	1161.2	1393.9	1379.8	1385.1	1321.6	1349.4	1310.8	1160.9	1057.2	963.7	810.9	**19,179.0**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	30.0	30.0	**115.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.2	7.6	4.1	7.1	**72.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	831.7	1336.6	1271.8	1225.1	**4,665.2**

Licence ***4838*** Well Name ***Enerplus Kirkella DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	26.0	29.0	30.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	29.0	26.0	**380.0**
H2O	2000	256.8	201.7	0.2	335.0	343.1	321.9	243.9	317.3	316.8	329.8	299.7	270.7	**3,510.7**
OIL	2000	314.6	289.4	263.9	213.7	220.5	227.5	234.6	219.1	219.1	216.8	196.2	175.5	**3,358.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	273.8	**273.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	567.6	**567.6**

Licence ***4839*** Well Name ***Enerplus Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	5.0	29.0	30.0	30.0	30.0	24.0	28.0	31.0	28.0	31.0	29.0	27.0	**322.0**
H2O	2000	0.6	186.3	0.1	218.5	206.0	189.8	225.7	259.5	249.9	306.9	278.9	260.2	**2,382.4**
OIL	2000	35.6	178.1	157.4	149.2	156.7	129.1	138.8	137.6	116.4	100.9	91.3	84.3	**1,475.4**

Licence ***4840*** Well Name ***Enerplus Kirkella DIR COM*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.11-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Crinoidal B*** Field Code ***9*** Pool Code ***55B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	29.0	29.0	27.0	**432.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
OIL	2000	1462.9	944.7	772.4	573.9	534.0	437.1	438.2	418.5	412.2	452.5	379.2	357.6	**12,438.6**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	**79.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	**0.4**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1094.4	1992.4	2168.6	**5,255.4**

Licence ***4841*** Well Name ***Enerplus Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.01-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	14.0	29.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.0**
H2O	2000	76.8	5496.7	3.5	2531.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,108.3**
OIL	2000	23.1	47.7	57.6	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.2**

Licence ***4844*** Well Name ***Tundra Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Manitoba Production
1991 To 2000

Licence ***4844*** Well Name ***Tundra Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**434.0**
H2O	2000	62.5	35.5	60.4	53.5	25.6	39.0	67.5	42.7	31.6	33.2	21.3	6.4	**599.9**
OIL	2000	251.8	236.2	226.9	177.4	193.2	157.4	122.6	110.3	85.5	81.8	41.7	27.5	**2,316.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	**70.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	45.5	62.4	**120.7**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.7	260.0	251.2	**603.9**

Licence ***4845*** Well Name ***Tundra et al Deloraine*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-31-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**424.0**
H2O	2000	1.7	1.6	1.6	47.2	48.6	59.7	55.6	68.5	73.9	76.7	74.6	96.2	**610.4**
OIL	2000	108.6	98.0	94.5	84.6	82.8	83.8	73.9	84.7	73.3	85.6	82.1	46.4	**1,386.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	31.0	**58.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	1.0	1.5	**4.5**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	252.5	133.5	**388.0**

Licence ***4848*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-32-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	30.0	29.0	31.0	30.0	30.0	31.0	26.0	31.0	30.0	30.0	**392.0**
H2O	2000	31.1	30.0	16.7	13.9	13.1	15.4	17.9	17.8	15.2	18.8	18.6	18.5	**249.1**
OIL	2000	74.3	68.4	56.4	45.0	46.7	45.6	47.4	44.7	35.6	40.5	34.8	37.2	**678.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	**35.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.1	**22.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	86.0	**101.7**

UWI ***100.05-32-010-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken B*** Field Code ***1*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	30.0	29.0	30.0	29.0	31.0	30.0	30.0	31.0	26.0	31.0	30.0	30.0	**392.0**
H2O	2000	31.1	29.9	16.5	10.0	4.4	4.6	5.4	5.4	4.6	5.8	5.5	5.5	**150.7**
OIL	2000	63.0	58.1	39.2	22.4	26.0	23.9	25.0	23.4	18.6	21.2	18.4	19.5	**432.3**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	**35.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	21.1	**22.0**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	62.2	**73.6**

Licence ***4849*** Well Name ***NVS Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**393.0**
H2O	2000	398.6	362.6	365.6	372.7	425.9	471.4	486.5	445.8	419.5	427.8	469.2	534.3	**5,551.7**
OIL	2000	772.3	698.6	726.6	614.7	670.0	629.7	614.9	599.3	538.2	548.7	529.3	498.1	**8,176.2**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	**28.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	371.8	**371.8**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	735.8	**735.8**

Licence ***4850*** Well Name ***Daly Unit No. 4 DIR WIW*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***102.14-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence ***4850*** Well Name ***Daly Unit No. 4 DIR WIW*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***102.14-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	176.0	175.0	131.0	341.0	469.0	277.0	217.0	**1,786.0**

Licence ***4851*** Well Name ***Daly Unit No. 4 DIR WIW*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***102.16-35-009-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	146.0	131.0	155.0	307.0	290.0	160.0	79.0	**1,268.0**

Licence ***4852*** Well Name ***Enerplus Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Crinoidal B*** Field Code ***9*** Pool Code ***55B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	26.0	29.0	30.0	27.0	29.0	30.0	28.0	31.0	30.0	30.0	29.0	26.0	**365.0**
H2O	2000	1242.1	1216.6	0.8	1368.9	1902.6	1889.8	1920.6	2157.6	2096.2	2076.4	2005.2	1829.5	**20,256.4**
OIL	2000	320.6	255.3	175.9	143.0	182.3	171.1	67.1	26.8	22.0	20.7	19.9	18.0	**1,816.5**
DAY	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**20.0**
H2O	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550.1	**550.1**
OIL	1999	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	393.8	**393.8**

Licence ***4853*** Well Name ***Enerplus Kirkella DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	5.0	29.0	30.0	30.0	29.0	25.0	27.0	31.0	28.0	29.0	29.0	26.0	**318.0**
H2O	2000	1.0	252.1	0.2	352.1	430.7	261.7	461.4	694.3	604.3	782.8	819.0	677.7	**5,337.3**
OIL	2000	208.2	1366.4	981.1	703.6	684.1	418.6	604.5	540.7	515.4	382.7	312.9	332.3	**7,050.5**

Licence ***4854*** Well Name ***NVS Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.15-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**321.0**
H2O	2000	0.0	315.8	538.6	501.8	606.3	654.5	655.6	696.3	754.4	759.6	744.9	750.1	**6,977.9**
OIL	2000	0.0	271.3	568.3	521.6	471.7	437.3	413.4	406.4	392.1	392.8	336.2	325.9	**4,537.0**

Licence ***4855*** Well Name ***Tundra Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.11-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	12.0	28.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**314.0**
H2O	2000	0.0	392.4	1614.4	2130.3	2207.1	2652.0	2717.5	2821.5	2819.6	2940.6	2879.0	3073.1	**26,247.5**
OIL	2000	0.0	62.4	884.9	746.3	657.2	709.9	753.4	705.3	650.1	613.9	578.1	529.0	**6,890.5**

Licence ***4857*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-17-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	2.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**305.0**
H2O	2000	0.0	24.1	99.6	241.7	345.5	420.8	578.1	654.0	892.6	1035.8	1263.9	1594.2	**7,150.3**
OIL	2000	0.0	24.1	1037.7	989.5	927.5	799.9	905.2	833.3	913.8	1144.4	1042.4	911.9	**9,529.7**

Licence ***4858*** Well Name ***Tundra Whitewater Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-20-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Manitoba Production
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Licence ***4858*** Well Name ***Tundra Whitewater Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-20-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	20.0	27.0	31.0	30.0	31.0	25.0	28.0	31.0	30.0	31.0	**284.0**
H2O	2000	0.0	0.0	41.4	1.7	1.4	2.0	0.3	1.8	43.9	29.5	11.1	13.0	**146.1**
OIL	2000	0.0	0.0	215.2	135.4	153.1	130.5	118.3	90.5	73.2	81.0	73.0	101.9	**1,172.1**

Licence ***4860*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-02-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	**182.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.6	1.3	1.6	1.3	1.3	**6.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	9.5	6.6	12.5	16.4	15.1	15.5	**75.6**

Licence ***4861*** Well Name ***Enerplus Kirkella DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.04-14-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	26.0	19.0	26.0	**185.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	257.1	305.1	237.8	216.0	189.7	157.6	174.9	**1,538.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	130.9	58.7	63.5	43.0	39.3	24.9	21.1	**381.4**

Licence ***4862*** Well Name ***Enerplus Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	30.0	0.0	0.0	**106.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	171.2	199.7	136.9	113.2	0.0	0.0	**621.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	35.3	20.3	17.1	14.4	0.0	0.0	**87.1**

Licence ***4863*** Well Name ***Enerplus Kirkella DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	29.0	29.0	0.0	0.0	**104.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	100.4	134.9	110.7	83.8	0.0	0.0	**429.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	34.1	39.6	23.8	16.7	0.0	0.0	**114.2**

Licence ***4865*** Well Name ***Enerplus Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	28.0	31.0	15.0	13.0	**127.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	127.6	346.6	186.7	187.1	101.1	82.7	**1,031.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	72.8	79.7	71.2	100.9	54.5	40.7	**419.8**

Licence ***4866*** Well Name ***Tundra et al Deloraine*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-31-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	4.0	31.0	31.0	30.0	31.0	24.0	31.0	**182.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	1.2	4.2	11.7	14.0	14.4	72.8	320.1	**438.4**
OIL	2000	0.0	0.0	0.0	0.0	0.0	24.8	161.6	130.9	104.3	122.0	140.9	105.0	**789.5**

Licence ***4869*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

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Licence ***4869*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	29.0	31.0	**177.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	208.9	441.0	401.1	355.0	270.6	218.4	**1,895.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	635.8	470.2	292.8	202.8	145.7	117.6	**1,864.9**

Licence ***4874*** Well Name ***Tundra Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	30.0	31.0	30.0	31.0	**157.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	211.4	541.9	534.8	555.4	529.0	545.7	**2,918.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	18.0	274.5	445.2	482.0	485.8	517.3	**2,222.8**

Licence ***4875*** Well Name ***Tundra et al Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-06-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 C*** Field Code ***7*** Pool Code ***41C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	30.0	30.0	31.0	**136.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1708.0	3124.7	3530.0	3969.0	3953.9	**16,285.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	214.5	323.4	303.1	289.5	272.4	**1,402.9**

Licence ***4876*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.02-17-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	30.0	31.0	**128.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.1	162.0	174.0	172.3	77.5	**690.9**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163.4	744.9	731.0	609.0	526.2	**2,774.5**

Licence ***4877*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-33-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	30.0	31.0	**123.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	104.5	478.0	502.3	691.3	**1,791.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	990.4	1194.9	950.7	844.2	**4,015.2**

Licence ***4881*** Well Name ***Tundra Whitewater SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL*** Field Code ***6*** Pool Code ***52*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1208.8	1418.0	1636.0	1838.0	**6,100.8**

Licence ***4885*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.06-32-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	30.0	31.0	**93.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.7	53.9	25.4	31.3	**149.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.6	88.5	81.3	**321.4**

Licence ***4886*** Well Name ***Kiwi Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
1991 To 2000

Licence ***4886*** Well Name ***Kiwi Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	30.0	**80.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.3	39.6	25.3	**120.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.1	36.5	30.9	**102.5**

UWI ***100.01-07-010-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken Z*** Field Code ***1*** Pool Code ***60Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	30.0	**80.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5	31.2	19.9	**94.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.6	28.6	24.3	**80.5**

Licence ***4887*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	**83.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.3	173.7	170.7	**473.7**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	964.6	1144.1	1000.5	**3,109.2**

Licence ***4888*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**91.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.4	170.2	172.0	**428.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	357.8	622.3	559.3	**1,539.4**

Licence ***4889*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	**68.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	357.5	1927.0	2252.6	**4,537.1**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.3	422.1	383.7	**906.1**

Licence ***4890*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-30-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole E*** Field Code ***1*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	30.0	31.0	**91.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.0	81.9	49.2	57.7	**226.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	994.8	1051.4	1068.6	**3,126.0**

Licence ***4891*** Well Name ***Kiwi Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-07-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	25.0	15.0	**57.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.7	251.4	105.1	**406.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.1	52.9	30.4	**115.4**

UWI ***100.07-07-010-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken Z*** Field Code ***1*** Pool Code ***60Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	25.0	15.0	**57.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	10.4	2.2	

Manitoba Production
1991 To 2000

Licence ***4891*** Well Name ***Kiwi Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-07-010-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken Z*** Field Code ***1*** Pool Code ***60Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														15.8
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.0	1.0	**4.0**

Licence ***4892*** Well Name ***Kiwi Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-07-010-28W1.00*** Field Name ***Daly*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	31.0	**72.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.4	17.4	1.4	**51.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6	29.2	30.7	**78.5**

UWI ***100.09-07-010-28W1.02*** Field Name ***Daly*** Pool Name ***Bakken Z*** Field Code ***1*** Pool Code ***60Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	31.0	**72.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.7	79.3	6.6	**160.6**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.8	132.9	139.9	**357.6**

Licence ***4893*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	**64.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.4	1039.5	1118.3	**2,250.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.3	441.5	487.0	**976.8**

Licence ***4894*** Well Name ***Canada West South Pipestone Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.14-09-006-26W1.02*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 G*** Field Code ***99*** Pool Code ***44G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.1	193.9	**328.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2	20.7	**36.9**

Licence ***4895*** Well Name ***Enerplus Kirkella COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	22.0	0.0	**30.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8	183.4	0.0	**243.2**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	9.6	0.0	**16.8**

Licence ***4896*** Well Name ***Enerplus Kirkella COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	20.0	**36.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	249.0	231.3	**480.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	25.7	**58.7**

Licence ***4897*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-26-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**46.0**

Manitoba Production
1991 To 2000

Licence ***4897*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-26-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.2	224.6	**335.8**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.5	72.8	**113.3**

Licence ***4900*** Well Name ***Tundra Deloraine HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-32-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**52.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.4	102.6	**177.0**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	653.3	896.0	**1,549.3**

Licence ***4902*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.8	568.5	**737.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	287.5	861.2	**1,148.7**

Licence ***4908*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	463.5	**463.5**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.3	**121.3**

Licence ***4910*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	**33.0**
H2O	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.2	1579.1	**1,682.3**
OIL	2000	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	207.7	**223.7**