

GAS ANALYSIS

22GS940681C 24GS143002A 07000395A Container Identification Sample Point Code Meter Code AGAT WDMS Number Previous Number Laboratory Number **TUNDRA OIL & GAS LIMITED** WELLHEAD CASING 102/04-18-010-27W1/00 Operator Name Sampling Point Unique Well Identifier TUNDRA DALY SINCLAIR HzNTL 4-18-10-11374 04-19-010-27W4 27 Well Name Well License Well Status Well Fluid Status LSD **LODGEPOLE** KJ DALY AGAT/ESTEVAN Field or Area Pool or Zone Sampler's Company Name of Sampler Test Interval (mKB) Elevation (m) Pressure (kPa) Temperature (°C) 497.70 493.00 200 210 14 23 To: Test No. KΒ GRD Source Received From: Test Type Source Received May 02, 2024 May 03, 2024 May 03, 2024 May 03, 2024 Calgary - Amy Wu - Reporter Date Received Location - Approved By - Title Date/Time Sampled Date Analyzed Date Reported

COMPOSITION

FIELD H2S BY TUT:0.4449%/ LAB H2S BY GC = 0.0218%

	Mole Fraction			
Component	Air Free As Received	Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H ₂	0.0007	0.0007		0.0001
He	0.0006	0.0006		0.0002
N ₂	0.5589	0.5809		0.2405
CO ₂	0.0331	0.0000		0.0139
H₂S	0.0044	0.0000		0.0043
C ₁	0.0705	0.0733		0.0654
C2	0.1385	0.1439	492.2	0.2215
С₃	0.1287	0.1337	472.9	0.2835
iC₄	0.0140	0.0145	61.1	0.0403
nC ₄	0.0320	0.0332	134.6	0.0902
<i>i</i> C₅	0.0064	0.0066	31.2	0.0156
nC₅	0.0063	0.0065	30.5	0.0136
C ₆	0.0038	0.0039	20.9	0.0064
C ₇ +	0.0021	0.0022	13.2	0.0045
TOTAL	1.0000	1.0000	1256.6	1.0000

WDMS Data Verification Check

Exceeds normal limits: N2

Exceeded compare limits: H2, C1, CO2, C2, C3, IC4,

NC4, C6, C7

Other Information :

PROPERTIES

— Calcul	ated Heating $ackslash$	/alue @15 °C	: & 101.325 kl	Pa <i>(MJ/m³) —</i>
	Gross		, Ne	et
32.75	33.88	0.44	29.94	30.98
Air Free as	Moisture &	C ₇ + Moisture	Air Free as	Moisture &
Received	Acid Gas Free	Free	Received	Acid Gas Free

Calculated Density				
	Relative		_ A	bsolute
1.118	1.103	3.552	691.9	1.369
Moisture Free	Moisture & Acid	C ₇ + Moisture	C ₇ + Density	Total Sample
As Received	Gas Free	Free	(kg/m³)	Density (kg/m³)

Calculated Pseudo Critical Properties			
A	s Sampled	Acid	Gas Free
3961.2 pPc (kPa)	213.9 pTc (K)	3820.9 pPc (kPa)	210.0 pTc (K)

	— Hydro	gen Sulfide (H₂S) (ppm)	
Fiel	d Value	Lab	oratory Value	g/m³
	4449			6.33
Stain Tube	Tutweiler	Other	GC-SCD	

	Molecular Weight as Received) (g/mol)
32.4	102.9
Total Sample	C ₂ + Fraction

Calculated Vapour Pressure	Gas Compressibility
92.96	0.9928
$C_{5}+(kPa)$	@15 °C & 101.325 kPa
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Disclaimer: The result in this report has been confirmed by a duplicate run.