



**MINISTER OF
INNOVATION, ENERGY AND MINES**

Legislative Building
Winnipeg, Manitoba CANADA
R3C 0V8

THE OIL AND GAS ACT

PIPELINE CONSTRUCTION PERMIT No. 2013-02

**PIPELINE from 12-30-1-25 WPM to 13-17-9-28 WPM
AND
12-30-1-25 WPM to 13-17-10-28 WPM
PENN WEST Exploration**

WHEREAS, PennWest Exploration (PennWest) made application under Section 149 of The Oil and Gas Act ("the Act") for authorization to construct two pipelines. The first starts at PennWest's 12-30-1-25 WPM oil loading facility and terminates at the Enbridge Cromer Oil Terminal located at 13-17-9-28 WPM. The second line will move Natural Gas Liquids (NGL) from PennWest's 12-30-1-25 WPM oil loading facility and terminates at the Pembina's NGL Terminal located at 13-17-10-28 WPM.

AND WHEREAS, notice of the application was published by Manitoba Innovation, Energy and Mines and sent to all landowners and other parties who may be affected by the application;

AND WHEREAS, the Minister has considered representations and recommendations received as a result of notice of the application and are satisfied the application complies with the Act and that construction of the pipeline is consistent with the principles of sustainable development;

AND WHEREAS, Subsection 149(4) of the Act provides as follows:

149 (4) The minister may, in accordance with the regulations, issue a pipeline construction permit on such terms and conditions as the minister considers necessary or advisable.

AND WHEREAS, Subsection 149(5) of the Act provides as follows:

149 (5) Where the minister issues a pipeline construction permit under subsection (4), the minister shall, in accordance with the regulations, fix the route of the pipeline.

THEREFORE, the Minister approves construction of the pipeline in accordance with the following terms and conditions:

1. The permittee shall design and construct the pipelines in accordance with the most recent version of CSA Standard Z662- Oil and Gas Pipelines Systems, CSA Standards Z245.1- Steel Line Pipe and other applicable standards and the specifications, drawings and other information and data set forth in its application.
2. The permittee shall obtain the approval of the owner and any occupant in accordance with Subsection 151(2) of the Act, prior to entering on any land for the purpose of constructing the pipeline.
3. The permittee shall not proceed with construction until an Environment Act Licence for this project has been approved. The permittee shall comply with the terms and conditions of the Environmental Act Licence and any amendments thereto.
4. Schedule A, parts 1 and 2, show the final approved route of the pipeline.
5. The permittee shall not make any modifications to the pipeline without the approval of the Director. The Minister's authority under Subsection 150(1) of the Act is delegated to the Director pursuant to Order in Council 384/2011.
6. The permittee is to notify both of the District Offices of the Petroleum Branch ("District Office"):
 - a. Not less than 7 days prior to commencing construction; and
 - b. Immediately in the event of an accident.
7. The permittee shall carry out all excavations in accordance with Manitoba Labour and Immigration's Guidelines for Excavation Work. An excavation permit shall be obtained from the District Office.
8. The permittee shall develop and implement an Emergency Response Plan for construction of the pipeline. A copy of the plan must be submitted to the District Office for reference.
9. This construction permit does not imply consent or approval for proposed crossings of highways, provincial roads, municipal roads, railways, utility, waterways or other pipelines or flowlines. Separate crossing agreements, permits or licenses must be arranged with the appropriate authority or owner.
10. The permittee is required to consult with the Water Stewardship Division prior to the commencement of any work to cross rivers, streams, or creeks. A

contact person is Mr. Bruno Bruederlin, Regional Fisheries Biologist, telephone: (204) 726-6452.

11. The permittee may require authorization under *The Water Rights Act* for the withdrawal of water for hydrostatic testing. The proponent shall contact the following areas at Manitoba Water Stewardship at least 2 weeks in advance of the anticipated usage date:
 - a. A contact person is Ms. Laureen Janusz, Fisheries Biologist, Fisheries Branch, Manitoba Water Stewardship, telephone: (204) 945-7789 and
 - b. A contact person is Mr. Rob Matthews, Manager, Water Use Licensing Section, Manitoba Water Stewardship, telephone: (204) 945-6118.
12. The permittee will require authorization from Manitoba Water Stewardship, prior to the discharge of hydrostatic test water. A contact person is Ms. Wendy Ralley, Manager, Water Quality Management Section, Manitoba Water Stewardship; telephone: (204) 945-8146.
13. Prior to beginning any construction of any water control work, a person is required to submit an application for a "Water Rights Licence to Construct Water Control Works." A contact person is Mr. Perry Stonehouse, Director, Ecological Services Division, Regulatory Services, Water Control Works and Drainage Licensing, Manitoba Conservation and Water Stewardship; telephone: (204) 726-6764.
14. The permittee must comply with the provincial Aquatic Invasive Species Guidelines, including the following: for any piece of equipment or machinery that is used in or near the water at different locations (e.g. large machinery, temporary bridges, mats, pump intake and screen, diversion dams, etc.) to minimize the potential for introduction of foreign biota the equipment/machinery should be visually inspected (any plants, algae and animals removed) and cleaned at a location at least 100 metres from a water body.
15. The proponent must comply with the High-Pressure Directional Drilling Operational Statement of the federal Department of Fisheries and Oceans Canada.
16. The permittee shall not commence operation of the pipeline until a pipeline operating licence under Section 152 of the Act has been issued.

Dated the 21st day of March, 2013



Honourable Dave Chomiak
Minister
Innovation, Energy and Mines