

15-15-2-29W1 Battery

Application for Battery Operating Permit

Pierson Field, Manitoba

October 25, 2024  
Melita Resources Ltd.

## **INTRODUCTION**

Melita Resources wishes to construct a Battery at 15-15-2-29W1 to deal with emissions and odors. Please accept the included discussion and attachments as application for a Battery Operating Permit.

Melita Resources drilled the 100/14-22-2-29W1 well License number 12096 in May 2024 to target the Mission Canyon 3B reservoir. The well was successful and is currently producing as a tanked well. Melita Resources has been venting the gas and scrubbing the vapours to eliminate off lease odours. Scrubbing of the vapours is complex and costly. As such Melita Resources plans to install a combustor to effectively manage the emissions and odours in the long term. There are additional drilling prospects in the area. The construction of a battery will also allow Melita Resources to effectively manage the production of future development.

## **APPLICATION FOR BATTERY OPERATING PERMIT**

As per the Drilling and Production Regulations 75(1) the following are the details are supplied to support the application for a Battery Operating Permit at 15-15-2-29W1.

Melita Resources will submit proof of the EFT showing payment of the required fee of \$1000 as set out in Schedule A for the Application of a Battery Operating Permit.

Melita Resources performance deposit is topped up and up to date.

A digital copy of the survey is included for the location of the Battery. The survey shows the proposed battery location meets the spacing requirements set out in Appendix C of the Drilling and Production Regulations.

The names and addresses of the Landowners and Occupants within 1500 m of the Battery are included in Appendix A. There have been no objections the construction and operation of the Battery and responsible resource development in the area.

The 100/14-22-2-29W well, License # 12096 will be connected to the Proposed 15-15-2-29W1 Battery.

The estimated battery production rates are 20 m<sup>3</sup> Oil per day, 50 m<sup>3</sup> water per day and 500 standard m<sup>3</sup> gas per day. The gas will be combusted in a Cube 1500 combustor to ensure a controlled and

complete deconstruction. There are no plans to vent produced gas or use for fuel.

A representative gas analysis is attached for the proposed battery.

There are no process vessels planned for the battery. As per the attached process flow diagram, the well will produce the 800 bbl Viro Tank. The tank top vapours will flow to the Cube 1500 combustor. The 12 oz capable Viro tank is enough to get the gas to the combustor for deconstruction. Equipment to be added is the Cube 1500 combustor, Flare Knock out Drum and a Propane Tank. The propane will run the combustor pilot.

A dispersion model for SO<sub>2</sub> was created utilizing the worst case scenario, as show in Appendix B. This scenario is full flow of the combustor of 1500 standard cubic meters per day of gas flow with a 10,000 ppm H<sub>2</sub>S concentration. This is 3 times the expected rates. The result of the worst case model resulted in a of a max 1 hr SO<sub>2</sub> concentration of 387 ug/m<sup>3</sup> and a max 24 hr average SO<sub>2</sub> concentration 188.3 ug/m<sup>3</sup>. These are well under the Schedule G limits of 900 ug/m<sup>3</sup>, 1hr and 300 ug/m<sup>3</sup>, 24 hr. No dispersion model was created for H<sub>2</sub>S as the combustor converts 99.96% of the H<sub>2</sub>S to SO<sub>2</sub>. As such H<sub>2</sub>S emissions are negligible.

Digital Copies of the Plot Pan and process flow diagram are included. We are proposing the use of a combustor as there is no visible flame, 99.96% combustion efficiency of methane and H<sub>2</sub>S and it is a controlled process with burner management and thermal shut down. Although we are planning on meeting the spacing requirement as set out in Schedule C of the Drilling and Production regulations we have included the documentation from Clear Rush Co. stating the case for reduced spacing. The reduced spacing controls are inlet flame arrestors, a stack temperature less than the auto ignition temperature of typical gasses and a burner management controller. Also included are the P&ID and control philosophy for the Cube 1500 Combustor.

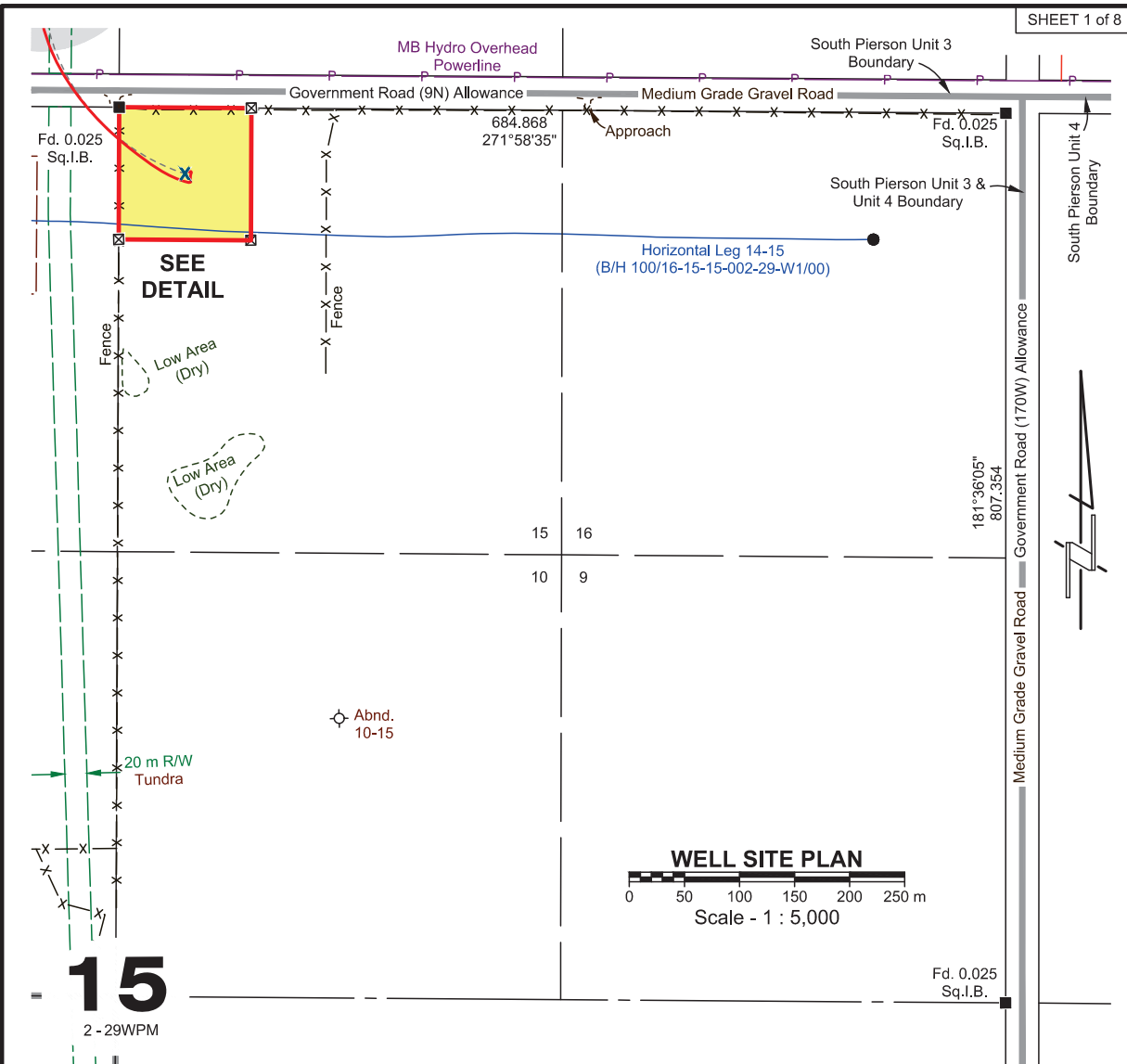
The emulsion from the proposed battery will be trucked to Melita Resources Batteries (2-29-2-28W1 or 16-33-1-28W1) for processing and water disposal.

Please let us know if you have any questions. I can be reached at 306-339-7714 or [bcaldwell@meltiaresources.com](mailto:bcaldwell@meltiaresources.com)

Sincerely



Brad Caldwell, P Eng.



Plan Showing Survey of  
**MELITA PIERSON PROV HZNTL 14-22-2-29WPM**

**Well Site (As-Drilled) (Licence No. 12096)**

**Terminus Leg#1: 14D-22-2-29WPM**

**Terminus Leg#2: 14D-22-2-29WPM**

**Well Site Surface Location**

**L.S.15C Sec.15 Twp.2 Rge.29 WPM**

Municipality of Two Borders, Manitoba

I, K. Todd Baley, Manitoba Land Surveyor certify that the survey represented by this plan is correct to the best of my knowledge and was completed on the 11th day of January, 2024.

This is a copy of an original plan, signed and sealed by K. Todd Baley, Manitoba Land Surveyor, on June 20, 2024. The original plan is held on file in the offices of GeoVerra Manitoba Land Surveying Ltd.

This copy has been prepared for distribution via electronic and other means. Should there be a discrepancy between this document and the original document, the signed, sealed original shall govern.

ELEVATION ON GROUND  
 AT WELL LOCATION = **469.32**

ELEVATION ON GROUND  
 AT WELL LOCATION = **469.40**  
 FROM DIRECTIONAL DRILLING DATA

AREAS:  
 Well Site = **1.440 HECTARES** **3.56 ACRES**

*K. Todd Baley*  
 Manitoba Land Surveyor

*Derek Jahnke*  
 Witness (Derek Jahnke)



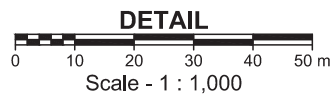
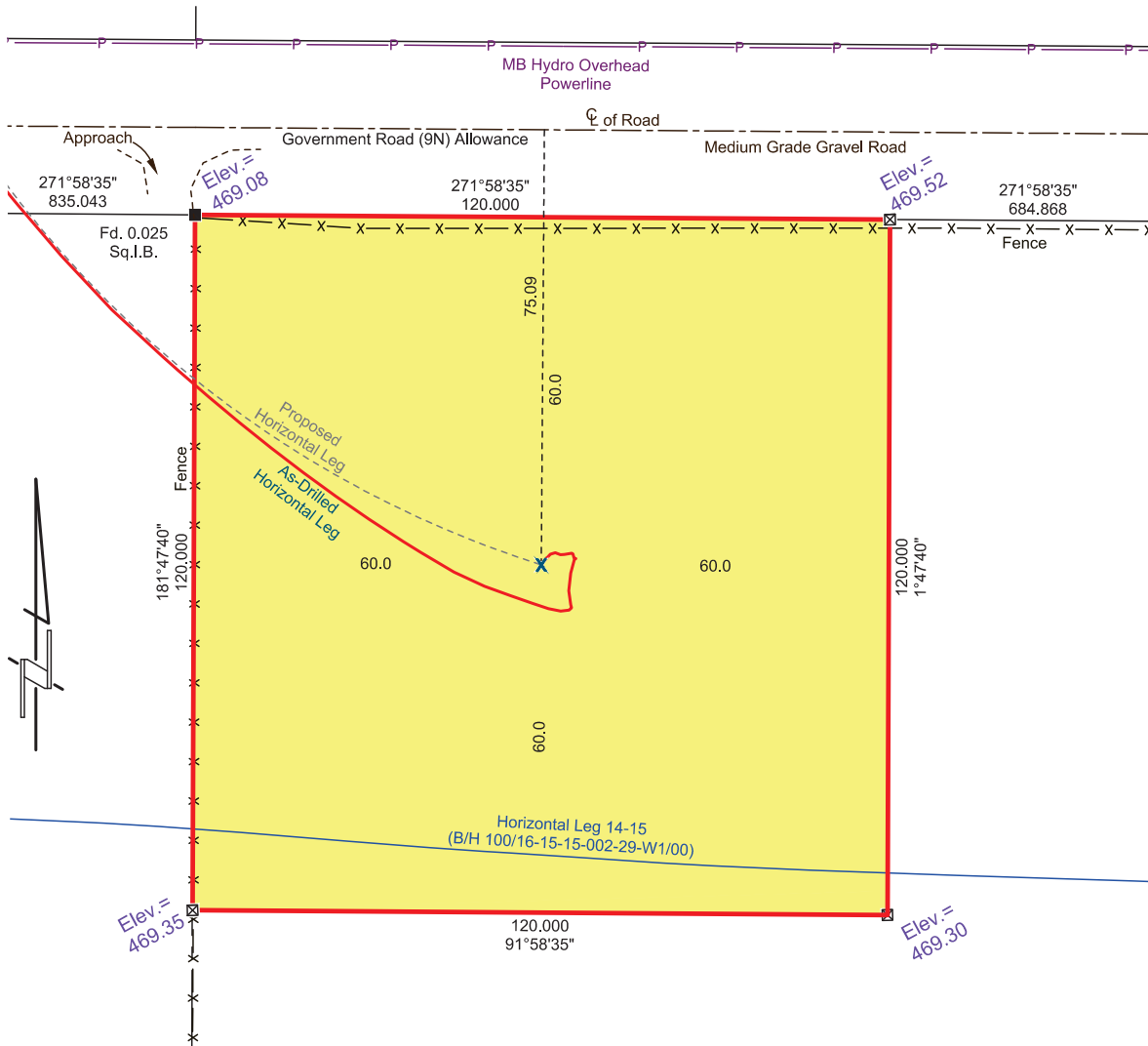
CERTIFICATE OF TITLE:  
 NE 15-2-29WPM CT No. 1435840/2 (2024-01-10)  
 David Todd Daniels

OPERATOR : MELITA RESOURCES LTD.

2	Added As-Drilled Legs	June 20, 2024	DJ - DB
1	Revised Bottom Hole Leg 1	Jan. 16, 2024	SK - DB
0	Issued	Jan. 16, 2024	KM - SK - DB
REV.	REVISION	DATE	INITIALS
2	File: 24-00093-001-W-R2		Job No.: 24-00093
	Client File No.:		AFE No.:



GeoVerra Manitoba  
 Land Surveying Ltd.  
 Toll Free: 1-800-465-6233  
 www.geoverra.com



**LEGEND:**

Surface Location - Horizontal / Directional / Slant	-----	X
Portions referred to outlined thus	-----	---
Legal Survey Posts (found / planted)	-----	■
Found 0.013 Iron Bar	-----	▲
Planted 0.013 Square Iron Bar	-----	△
Calculated Point	-----	⊠
Surveyed Well Centre	-----	⊙
Producer	-----	●
Abandoned Dry	-----	○
Abandoned Producer	-----	⊖
Injection Well	-----	⊕

**NOTES:**

1. UTM and Geographic Co-ordinates are Derived from GNSS
2. Unless indicated otherwise, coordinates and bearings are referred to UTM Zone 14 NAD83 (CSRS) Epoch 1997, and were derived from GNSS observations to the Saskatoon base station of the Canadian Active Control System (965001).
3. Distances are ground and in metres and decimals thereof.
4. Combined Scale Factor used = 0.999871
5. Elevations are in metres, referred to CGVD28 (mean sea level) and were derived from the Saskatoon base station of the Canadian Active Control Network (965001) (Elev. = 600.674).

**LICENSING INFORMATION:**

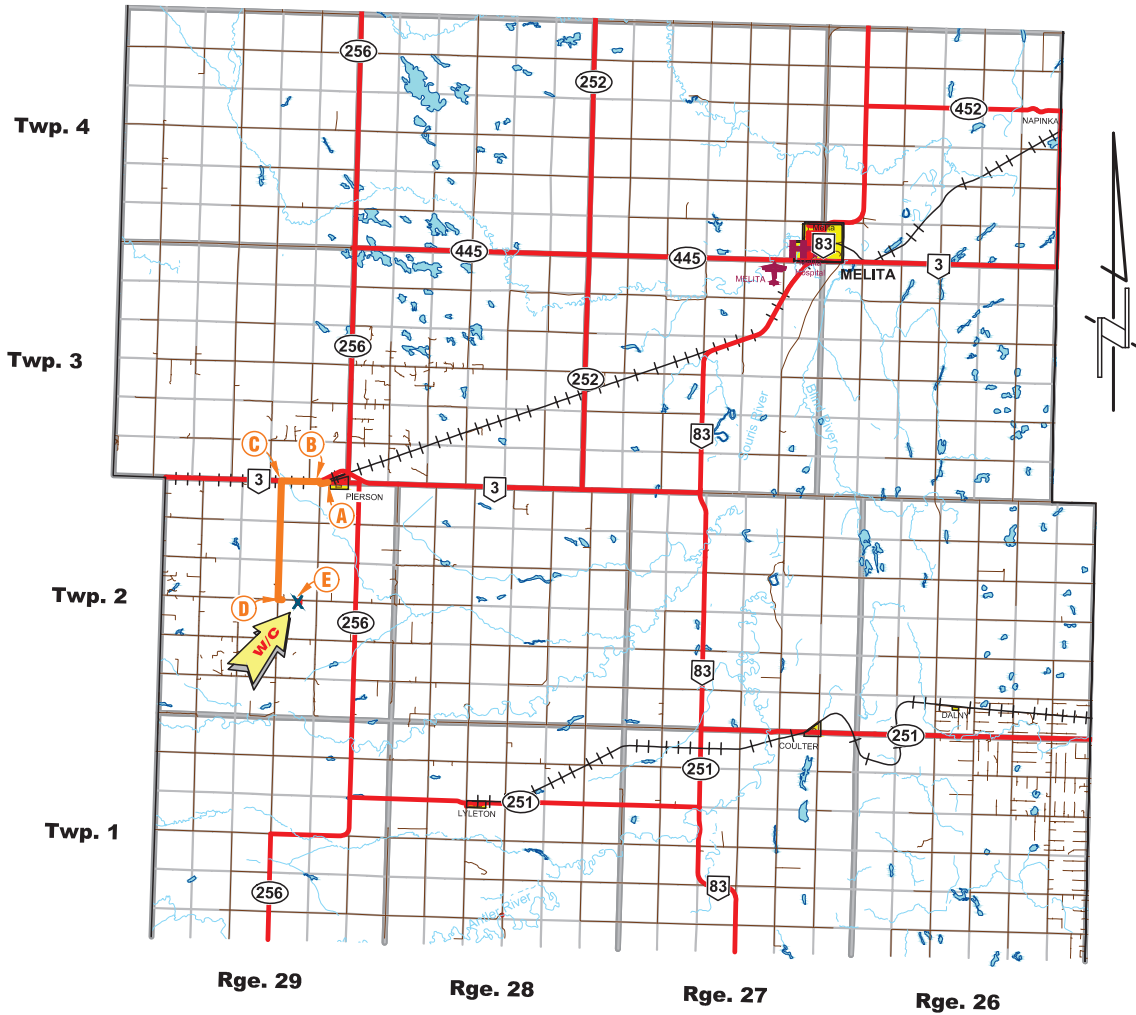
The Proposed Well :	YES	NO
- Is at least 1.5 km from the Corporate Limits of a City, Town or Village	<input checked="" type="checkbox"/>	<input type="checkbox"/>
- Is at least 100 m from a Water Covered Area	<input checked="" type="checkbox"/>	<input type="checkbox"/>
- Is at least 75 m from any Surface Improvements	<input checked="" type="checkbox"/>	<input type="checkbox"/>
- Is at least 45 m from any Surveyed Road	<input checked="" type="checkbox"/>	<input type="checkbox"/>
- Is at least 75 m from any Aircraft Runway or Taxiway	<input checked="" type="checkbox"/>	<input type="checkbox"/>
- Is at least 75 m from any Water Well	<input checked="" type="checkbox"/>	<input type="checkbox"/>
- Approximately 4.9 km from the nearest Urban Centre (Pierson)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
- Approximately 0.6 km from the nearest Residence (SE ¼ 22-2-29WPM)	<input checked="" type="checkbox"/>	<input type="checkbox"/>

This plan represents the best information available at the time of survey. GeoVerra and its employees take no responsibility for the location of any underground pipes, conduits, or facilities, whether shown on or omitted from this plan. An additional search for specific buried facilities utilizing all resources must be performed just prior to construction.

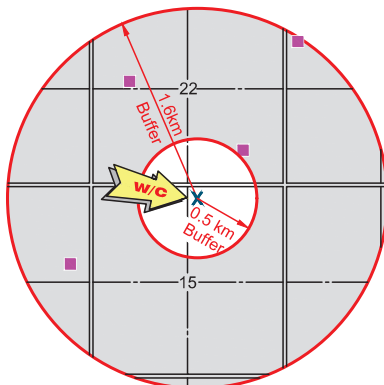
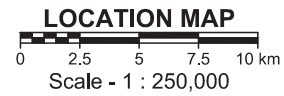
Municipality of Two Borders, Bell MTS, Manitoba Hydro, and Manitoba Hydro-Gas Operations **MUST** be contacted for location of any underground facilities that may exist.



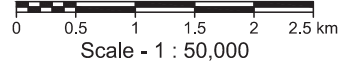
REV.	<b>MELITA PIERSON PROV HZNTL 14-22-2-29WPM</b>	
	File: 24-00093-001-W-R2	Job No.: 24-00093
2	Client File No.:	AFE No.:



ACCESS TABLE			
ITEM	ROAD	ROAD TYPE	LENGTH
A - B	P.T.H. 3	Paved Road	±1.6 km
B - C	Road (171W) Allowance	Medium Grade Gravel Road	±5.0 km
C - D	Road (9N) Allowance	Medium Grade Gravel Road	±0.9 km
Total			±7.5 km



**SURFACE DEVELOPMENT**



**NOTE:**

Residences are shown thus:

Are there any Public Concerns? YES  NO

REV.	<b>MELITA PIERSON PROV HZNTL 14-22-2-29WPM</b>	
2	File: 24-00093-001-W-R2	Job No.: 24-00093
	Client File No.:	AFE No.:

01100132A Sample Point Code Meter Code AGAT WDMS Number Previous Number 24GS108701A  
Container Identification Sample Point Code Meter Code AGAT WDMS Number Previous Number Laboratory Number

MELITA RESOURCES LTD WELLHEAD CASING AA/14-33-002-29W1/00  
Operator Name Sampling Point Unique Well Identifier

MELITA PIERSON HZNTL 14-33-2-29 12032 16-32-002-29W1/00  
Well Name Well License Well Status Well Fluid Status LSD

PIERSON NOT AVAILABLE AGAT/ESTEVAN KJ  
Field or Area Pool or Zone Sampler's Company Name of Sampler

Test Interval (mKB)		Elevation (m)		Pressure (kPa)		Temperature (°C)	
From :	To:	482.30	477.10	200	170	-6	23
		KB	GRD	Source	Received	Source	Received
Jan 08, 2024	Jan 09, 2024	Jan 15, 2024	Jan 15, 2024	Calgary - Amy Wu - Reporter			
<small>Date/Time Sampled</small>	<small>Date Received</small>	<small>Date Analyzed</small>	<small>Date Reported</small>	<small>Location - Approved By - Title</small>			
Other Information : FIELD H2S BY TUBE = 0ppm/ LAB H2S = ND							

### COMPOSITION

Component	Mole Fraction		Liquid Volume mL / m <sup>3</sup>	Mole Fraction of Previous Analysis
	Air Free As Received	Air & Acid Gas Free As Received		
H <sub>2</sub>	0.0015	0.0015		
He	TRACE	TRACE		
N <sub>2</sub>	0.0647	0.0647		
CO <sub>2</sub>	0.0001	0.0000		
H <sub>2</sub> S	0.0000	0.0000		
C <sub>1</sub>	0.3346	0.3347		
C <sub>2</sub>	0.2652	0.2652	942.4	
C <sub>3</sub>	0.2584	0.2584	949.5	
iC <sub>4</sub>	0.0231	0.0231	100.9	
nC <sub>4</sub>	0.0401	0.0401	168.7	
iC <sub>5</sub>	0.0046	0.0046	22.5	
nC <sub>5</sub>	0.0045	0.0045	21.8	
C <sub>6</sub>	0.0015	0.0015	8.2	
C <sub>7+</sub>	0.0017	0.0017	11.0	
TOTAL	1.0000	1.0000	2225.0	

### PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa (MJ/m <sup>3</sup> )				
<b>Gross</b>			<b>Net</b>	
<b>64.57</b>	<b>64.57</b>	<b>0.37</b>	<b>58.67</b>	<b>58.68</b>
<small>Air Free as Received</small>	<small>Moisture &amp; Acid Gas Free</small>	<small>C<sub>7+</sub> Moisture Free</small>	<small>Air Free as Received</small>	<small>Moisture &amp; Acid Gas Free</small>


Calculated Density				
<b>Relative</b>			<b>Absolute</b>	
<b>1.077</b>	<b>1.077</b>	<b>3.659</b>	<b>696.2</b>	<b>1.319</b>
<small>Moisture Free As Received</small>	<small>Moisture &amp; Acid Gas Free</small>	<small>C<sub>7+</sub> Moisture Free</small>	<small>C<sub>7+</sub> Density (kg/m<sup>3</sup>)</small>	<small>Total Sample Density (kg/m<sup>3</sup>)</small>

Calculated Pseudo Critical Properties			
<b>As Sampled</b>		<b>Acid Gas Free</b>	
<b>4427.6</b>	<b>281.0</b>	<b>4427.3</b>	<b>280.9</b>
<small>pPc (kPa)</small>	<small>pTc (K)</small>	<small>pPc (kPa)</small>	<small>pTc (K)</small>

Hydrogen Sulfide (H <sub>2</sub> S) (ppm)		
<b>Field Value</b>		<b>Laboratory Value</b>
<b>0</b>		<b>g/m<sup>3</sup></b>
<small>Stain Tube</small>	<small>Tutweiler</small>	<small>Other</small>
		<small>GC-SCD</small>
		<b>0.00</b>

Calculated Molecular Weight (Moisture Free as Received) (g/mol)	
<b>31.2</b>	<b>106.0</b>
<small>Total Sample</small>	<small>C<sub>7+</sub> Fraction</small>

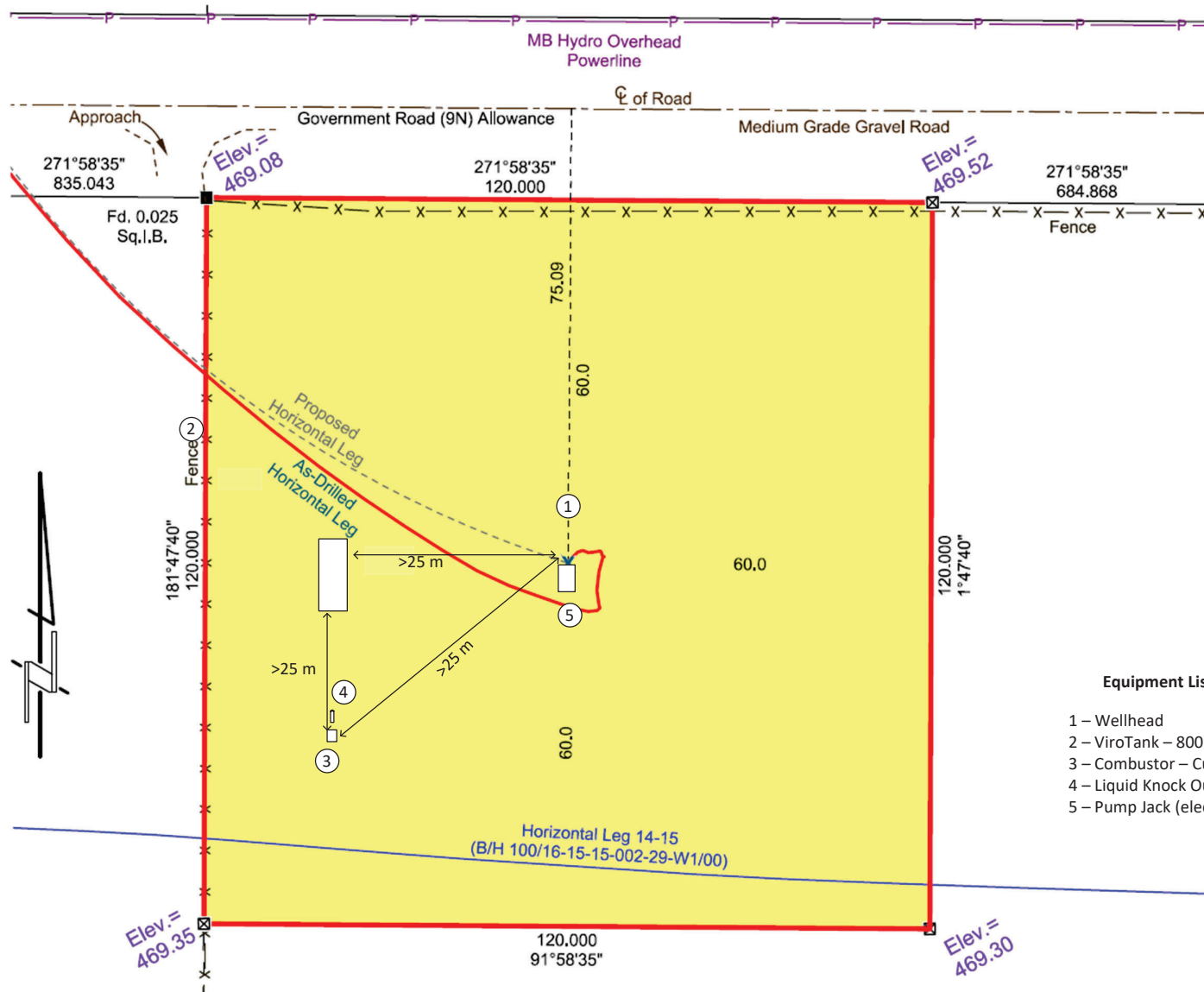
Calculated Vapour Pressure	Gas Compressibility
<b>97.29</b>	<b>0.9890</b>
<small>C<sub>5+</sub> (kPa)</small>	<small>@15 °C &amp; 101.325 kPa</small>

WDMS Data Verification Check   
**Exceeds normal limits: N2**

**Disclaimer: The result in this report has been confirmed by a duplicate run.**

Results relate only to items tested. Analysis and associated calculations are based on GPA 2261, GPA 2286, GPA 2145, AGA #5, and TP-17.

**View or download your data online at [webfluids.agatlabs.com](http://webfluids.agatlabs.com)**



**Equipment List**

- 1 – Wellhead
- 2 – ViroTank – 800 bbl – 12 oz
- 3 – Combustor – Cube 1500
- 4 – Liquid Knock Out Drum
- 5 – Pump Jack (electric motor)

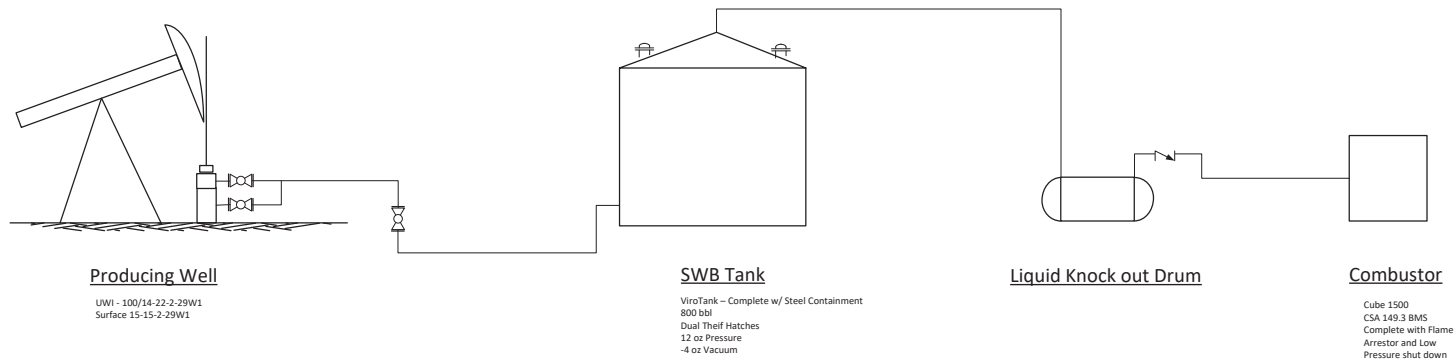
0	ISSUED FOR REVIEW								
REV.	DESCRIPTION	DRAWN	DATE MM/DD/YY	CHECKED	APP.	SCALE NTS	PAGE 1 OF 2	DRAWING NO.	REV. 0

TITLE		15-15-2-29W1 Plot Plan	
DRAWING NO.			

Melita Resources LTD.







0	ISSUED FOR REVIEW									TITLE								
										15-15-2-29W1 Process Flow Diagram								
REV.	DESCRIPTION	DRAWN	DATE MM/DD/YY	CHECKED	APP.	SCALE	PAGE	DRAWING NO.	REV.									
							2 OF 2		0									

Melita Resources LTD.



# Appendix A:

## 15-15-2-29W1 Battery Emission Modeling

Modeling Methodology Based on Worst Case Scenario. Full Flow of Clear Rush, Cube 1500 Combustor

- Gas Rate 1500 Standard Cubic Meters per Day
- H<sub>2</sub>S Concentration 1 % or 10,000 PPM
- 99.96% Conversion Rate of H<sub>2</sub>S to SO<sub>2</sub>
- 0.501 g/s SO<sub>2</sub> Emissions
- Nil H<sub>2</sub>S Emissions

06/25/24

07:54:13

\*\*\* SCREEN3 MODEL RUN \*\*\*

\*\*\* VERSION DATED 13043 \*\*\*

16-32-2-29W1 Battery SO<sub>2</sub> Emissions

SIMPLE TERRAIN INPUTS:

SOURCE TYPE = POINT

EMISSION RATE (G/S) = 0.501000

STACK HEIGHT (M) = 3.1570  
STK INSIDE DIAM (M) = 1.7200  
STK EXIT VELOCITY (M/S)= 1.0100  
STK GAS EXIT TEMP (K) = 646.1500  
AMBIENT AIR TEMP (K) = 293.0000  
RECEPTOR HEIGHT (M) = 0.0000  
URBAN/RURAL OPTION = RURAL  
BUILDING HEIGHT (M) = 0.0000  
MIN HORIZ BLDG DIM (M) = 0.0000  
MAX HORIZ BLDG DIM (M) = 0.0000

THE REGULATORY (DEFAULT) MIXING HEIGHT OPTION WAS SELECTED.

THE REGULATORY (DEFAULT) ANEMOMETER HEIGHT OF 10.0 METERS WAS ENTERED.

BUOY. FLUX =  $4.004 \text{ M}^{**4}/\text{S}^{**3}$ ; MOM. FLUX =  $0.342 \text{ M}^{**4}/\text{S}^{**2}$ .

\*\*\* FULL METEOROLOGY \*\*\*

\*\*\*\*\*

\*\*\* SCREEN AUTOMATED DISTANCES \*\*\*

\*\*\*\*\*

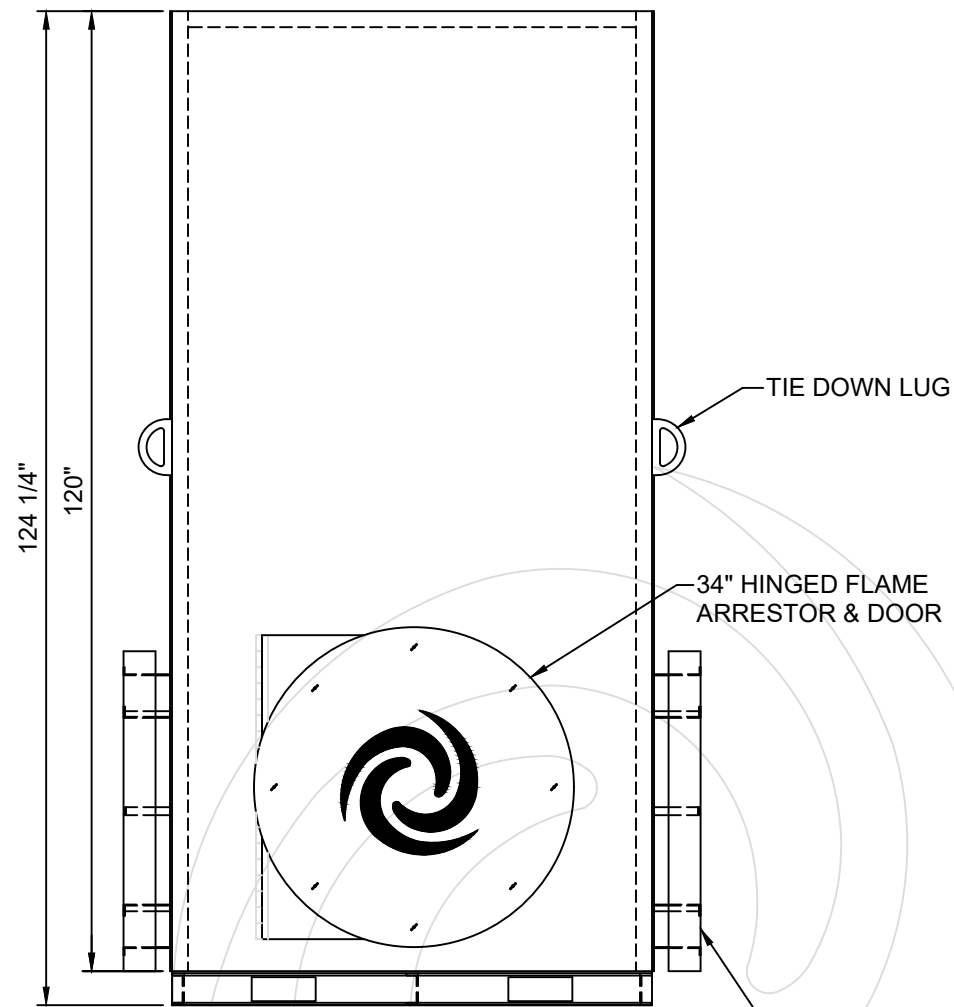
\*\*\* TERRAIN HEIGHT OF 0. M ABOVE STACK BASE USED FOR FOLLOWING DISTANCES \*\*\*

DIST CONC U10M USTK MIX HT PLUME SIGMA SIGMA  
(M) (UG/M\*\*3) STAB (M/S) (M/S) (M) HT (M) Y (M) Z (M) DWASH

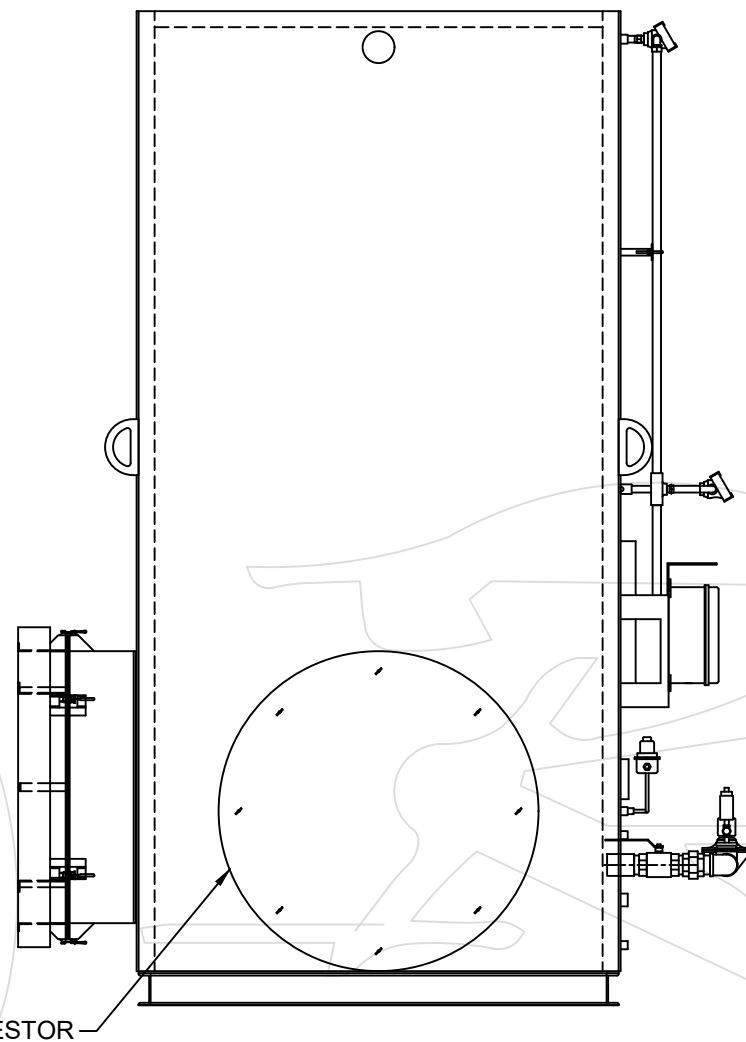
-----  
1. 0.000 1 1.0 1.0 320.0 62.11 0.84 0.75 NO  
100. 188.3 4 15.0 15.0 4800.0 4.04 8.27 4.77 NO  
200. 99.57 4 8.0 8.0 2560.0 7.58 15.71 8.77 NO  
300. 69.64 4 5.0 5.0 1600.0 12.13 22.87 12.58 NO  
400. 53.47 4 4.0 4.0 1280.0 15.16 29.77 15.87 NO  
500. 43.45 4 3.0 3.0 960.0 20.21 36.60 19.19 NO  
600. 36.76 4 3.0 3.0 960.0 20.21 43.11 21.98 NO  
700. 32.08 4 2.5 2.5 800.0 24.26 49.67 25.01 NO  
800. 28.20 4 2.0 2.0 640.0 30.32 56.24 28.15 NO  
900. 25.52 4 2.0 2.0 640.0 30.32 62.49 30.71 NO  
1000. 23.54 6 2.0 2.0 10000.0 31.08 35.03 16.54 NO  
1100. 24.06 6 2.0 2.0 10000.0 31.08 38.02 17.28 NO  
1200. 24.33 6 2.0 2.0 10000.0 31.08 40.99 18.00 NO  
1300. 24.77 6 1.5 1.5 10000.0 34.53 44.14 19.15 NO  
1400. 25.03 6 1.5 1.5 10000.0 34.53 47.07 19.84 NO  
1500. 25.14 6 1.5 1.5 10000.0 34.53 50.00 20.51 NO

MAXIMUM 1-HR CONCENTRATION AT OR BEYOND 1. M:

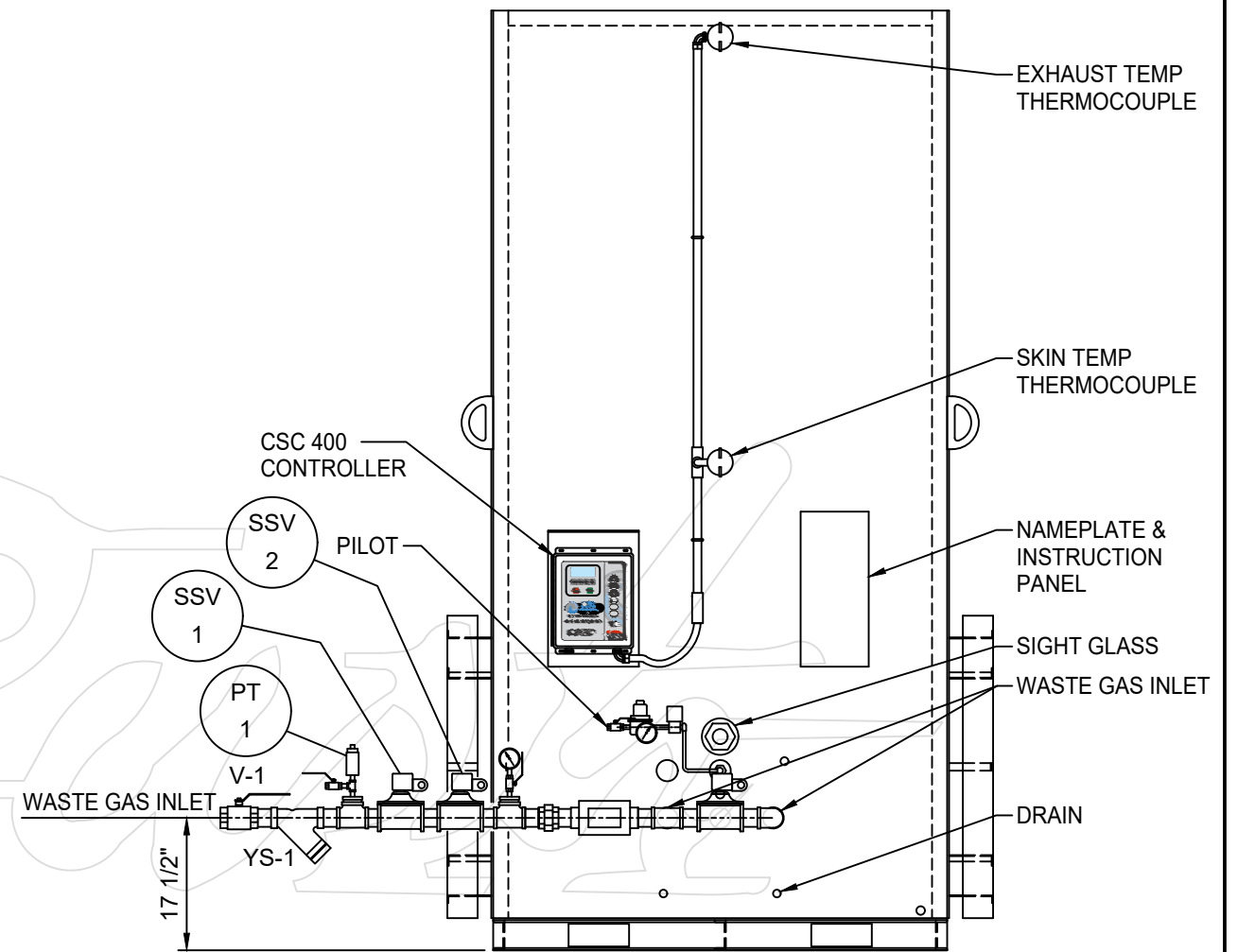
39. 387.0 4 20.0 20.0 6400.0 3.03 3.53 2.14 NO



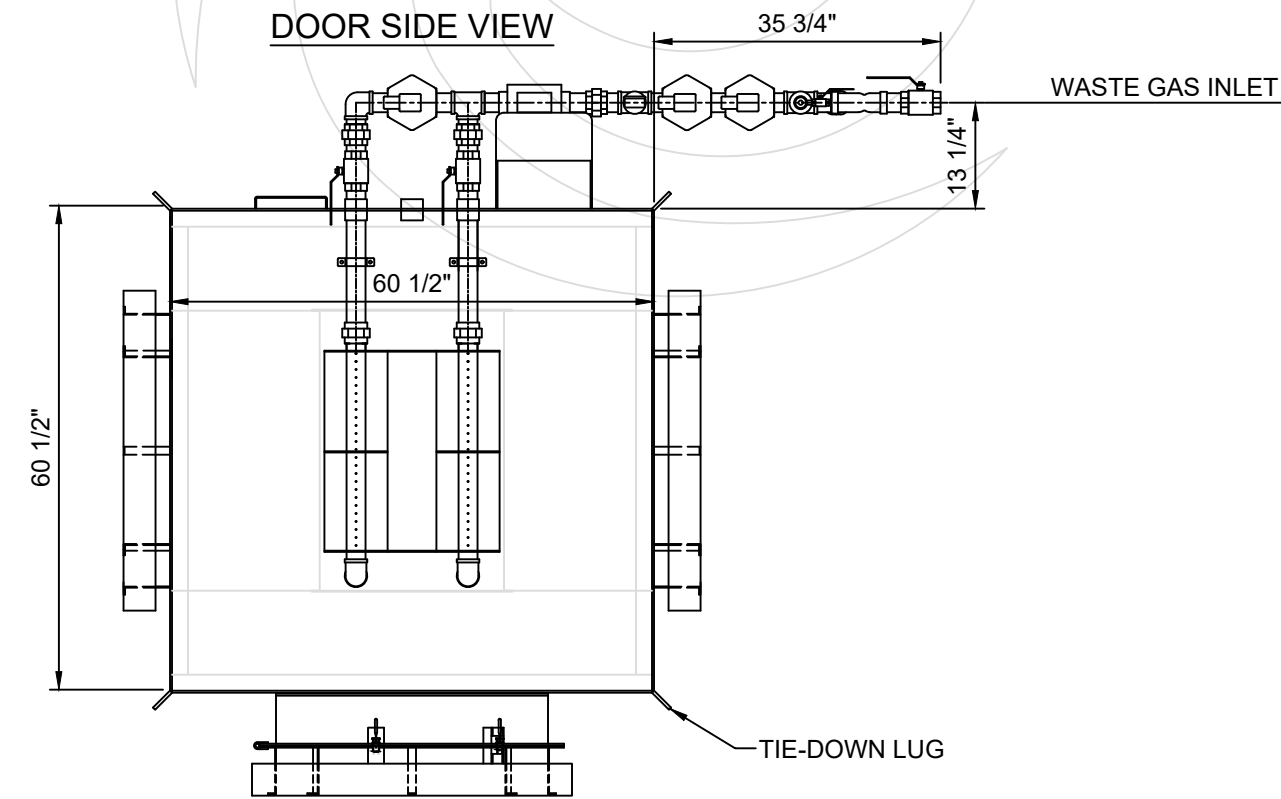
DOOR SIDE VIEW



SIDE VIEW



BACK VIEW




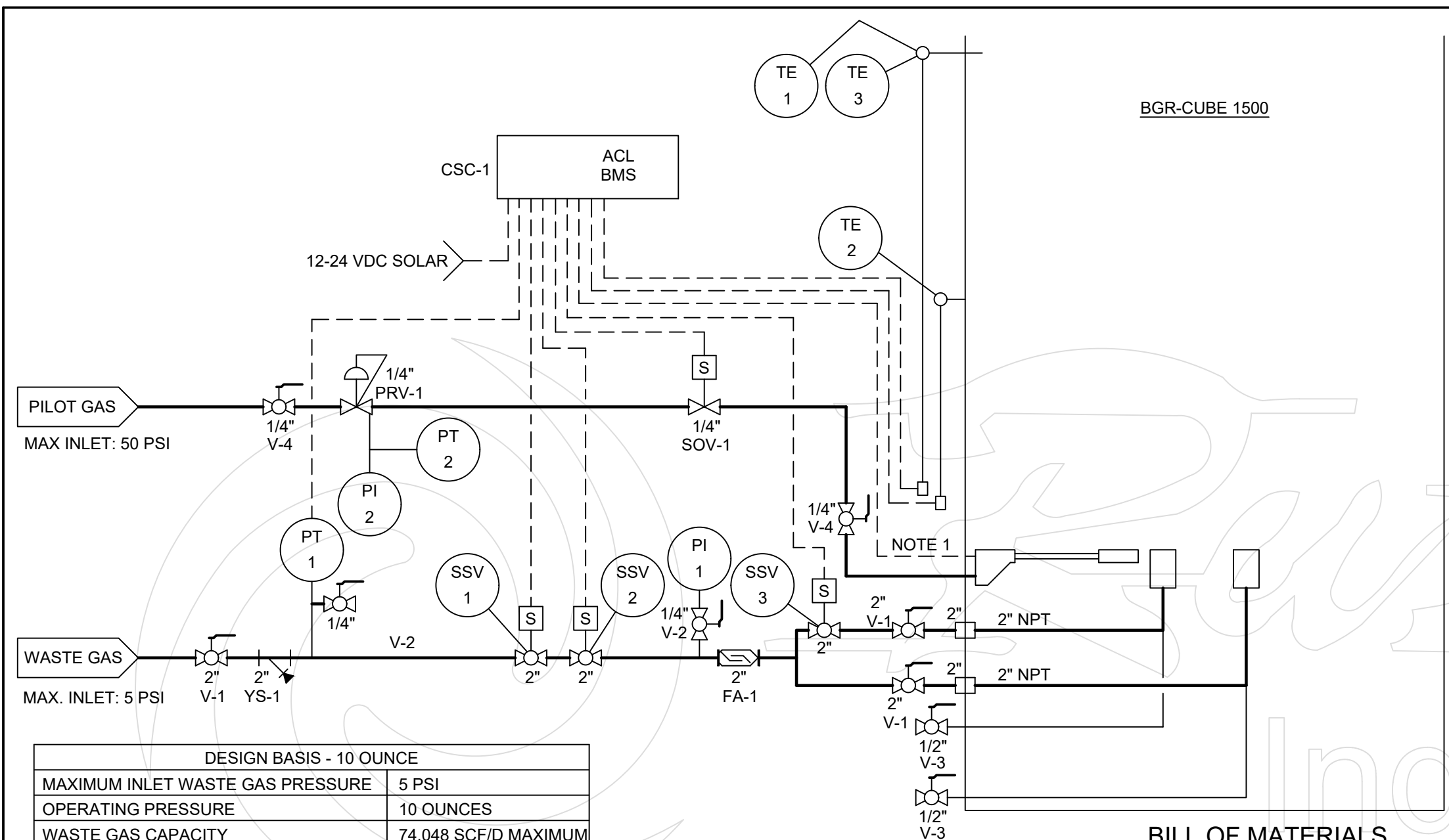
TOP VIEW

Industries

REV	DATE	DESCRIPTION	BY
1	24/09/2024	ADDED SSV-3	AS
0	02/05/2024	ISSUED FOR REVIEW	AS

 A Division of Clear Rush Co. www.clearrushco.com	MELITA RESOURCES LTD. TANK VAPOURS CUBE 1500 COMBUSTOR GENERAL ARRANGEMENT	
	DATE: 02/05/2024 SCALE: 1/2" = 1'-0" DRAWN: AS CHECKED: DR APPROVED: DR	DRAWING NUMBER BGR-24010-GA-01



BGR-CUBE 1500

**BILL OF MATERIALS**

TAG NO.	QTY	DESCRIPTION
BGR-CUBE	1	BGR-CUBE 1500 COMBUSTOR
CSC-1	1	ACL COMBUSTION SAFETY CONTROLLER CSC 400 CLASS 1 DIV. 2 HAZARDOUS RATED. CSA B149.3 COMPLIANT 12-24 VDC / SOLAR
V-1	3	2" CSA 3.16 CERTIFIED UNIFIED ALLOYS NVC MANUAL SHUT OFF VALVE 316SS 2000 WOG
YS-1	1	2" 800# THRD NVC Y-STRAINER A351-CF8M BODY
PT-1	1	CORE SENSORS CS81 INSTRINSICALLY SAFE LOW PRESSURE TRANSMITTER, 1/4" NPT, 0-30 PSI OR 0-10 PSI PRESSURE RANGE, -40°C TO 80°C TEMPERATURE RANGE, 4-20 mA
SSV-1 SSV-2 SSV-3	3	2" NPT ASCO SERIES 8214 SAFETY SHUTOFF ALUMINUM BODY
PI-1	1	1/4" MNPT WINTERS PFQ163SF, 2.5" DIAL, 316SS, GLYCERIN LIQUID FILLED, ALUM. POINTER, BM CONNECTION, 0-55" W.C.
FA-1	1	2" THREADED IN LINE FLAME ARRESTOR CRC-ILFA-2-T
V-2	2	1/4" THREADED BALL VALVE
V-3	2	1/2" THREADED BALL VALVE
TE-2	1	SKIN TEMPERATURE THERMOCOUPLE AIRCOM DUAL TYPE - K THERMOCOUPLE TC 10-2ALT-N-1.5-K-14-U-D-316-9 C/W S26-1/2-316-7.5
TE-3 / TE-1	2	EXHAUST TEMPERATURE THERMOCOUPLE AIRCOM DUAL TYPE - K THERMOCOUPLE TC 10-2ALT-N-1.5-K-14-U-D-316-9 C/W S26-1/2-316-7.5

DESIGN BASIS - 10 OUNCE	
MAXIMUM INLET WASTE GAS PRESSURE	5 PSI
OPERATING PRESSURE	10 OUNCES
WASTE GAS CAPACITY	74,048 SCF/D MAXIMUM
MAXIMUM BTU	3,000,000 BTU/HR
CONTROLLER POWER	12-24 VDC AND SOLAR

DESIGN BASIS - 8 OUNCE	
MAXIMUM INLET WASTE GAS PRESSURE	5 PSI
OPERATING PRESSURE	8 OUNCES
WASTE GAS CAPACITY	66,176 SCF/D MAXIMUM
MAXIMUM BTU	2,750,000 BTU/HR
CONTROLLER POWER	12-24 VDC AND SOLAR

TIP TEMPERATURE DATA	
PARAMETER	VALUE
METHANE FLOW, M3/DAY	1900
OPERATING PRESSURE	8 OUNCES
HIGHEST STACK SKIN TEMPERATURE, °C	60
STACK TIP TEMPERATURE, °C	324
VISIBLE FLAME, YES OR NO	NO

- NOTES**
- REMOVABLE ACL 1500-A CONTINUOUS PILOT.
  - COMPLIES WITH AER DIRECTIVE 060 AND SASKATCHEWAN DIRECTIVE PNG036 AND S-20.
  - COMPLIES WITH CSA B149.3-20.
  - DESIGN BASIS WITH 1000 BTU/SCF GAS.

**BILL OF MATERIALS**

TAG NO.	QTY	DESCRIPTION
V-4	2	1/4" CSA 3.16 CERTIFIED UNIFIED ALLOYS NVC MANUAL SHUT OFF VALVE 316SS 2000 WOG
PRV-1	1	1/4" CVS 67CFR REGULATOR SPRING RANGE 0-35 PSI NR MAX SUPPLY 250 PSI
SOV-1	1	1/4" CERTIFIED SAFETY SHUTOFF VALVE, PETER PAUL PART # E2270 198 CCP PSI 50 CSA 6.5 C/I 12/24 VDC SOLAR
PI-2	1	1/4" MNPT WINTERS PFQ163SF, 2.5" DIAL, 316SS, GLYCERIN LIQUID FILLED, ALUMINUM POINTER, BM CONNECTION, 0-15 PSI
PT-2	1	CORE SENSORS CS81 INSTRINSICALLY SAFE LOW PRESSURE TRANSMITTER, 1/4" NPT, 0-10 PSI PRESSURE RANGE, -40°C TO 80°C TEMPERATURE RANGE, 4-20 mA

REV	DATE	DESCRIPTION	BY
1	24/095/2024	ADDED SSV-3	AS
0	02/05/2024	ISSUED FOR REVIEW	AS



**MELITA RESOURCES LTD.**  
TANK VAPOURS  
CUBE 1500 COMBUSTOR  
PIPING & INSTRUMENT  
DIAGRAM

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DATE:	02/05/2024
SCALE:	NONE
DRAWN:	AS
CHECKED:	DR
APPROVED:	DR

DRAWING NUMBER	BGR-24010-PID-01	REV.	1
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